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May 21, 2021

Ms. Kimberly A. Campbell
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

RE: *Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges
Applicable to Electric Utility Service in North Carolina and Notice to Customers
of Change in Rates*
Docket No. E-2, Sub 1219
Docket No. E-2, Sub 1193

Dear Ms. Campbell:

On behalf of Duke Energy Progress, LLC (“DE Progress” or the “Company”), I enclose the Company’s Corrected Compliance Tariff for Rider BA-25 for filing in connection with the above-referenced matters. On the second page of the tariff, the Company inadvertently used the word “including” instead of “excluding” the regulatory fee for base fuel per page 31 of the North Carolina Utilities Commission’s (the “Commission”) April 16, 2021 *Order Accepting Stipulations, Granting Partial Rate Increase, and Requiring Customer Notice*.

The Company has worked with the Public Staff who has reviewed and approved the corrected tariff. Please do not hesitate to contact me should you have any questions. Thank you for your assistance in this matter.

Sincerely,

/s/ Camal O. Robinson
Camal O. Robinson

Enclosures

cc: Parties of Record

OFFICIAL COPY

MAY 21 2021

ANNUAL BILLING ADJUSTMENTS
RIDER BA-25

APPLICABILITY – RATES INCLUDED IN TARIFF CHARGES

The rates shown below are included in the MONTHLY RATE provision in each schedule identified in the table below:

| Billing Adjustment Factors (¢/kWh)* | | | | | |
|--|----------------------------------|--------------------|-------------------------------------|---------------------------------------|----------------|
| Rate Class | Fuel and Fuel-Related Adjustment | | DSM and EE Adjustment | | Net Adjustment |
| | Rate ⁽¹⁾ | EMF ⁽²⁾ | Rate ⁽³⁾ | EMF ⁽⁴⁾ | |
| Residential Applicable to Schedules: RES, R-TOUD, & R-TOU | 0.000 | 0.180 | 0.641 | 0.013 | 0.813 |
| Small General Service Applicable to Schedules: SGS, SGS-TOUE, SGS-TOU-CLR, TSF & TSS | 0.000 | 0.049 | 0.667 (EE Only) 0.073 (DSM Only) | 0.034 (EE Only) (0.010) (DSM Only) | 0.834 |
| Medium General Service Applicable to Schedules: MGS, SGS-TOU, SI, CH-TOUE, GS-TES, APH-TES, CSG, CSE | 0.000 | 0.096 | 0.667 (EE Only) 0.073 (DSM Only) | 0.034 (EE Only) (0.010) (DSM Only) | 0.860 |
| Large General Service Applicable to Schedules: LGS, LGS-TOU, LGS-RTP | 0.000 | 0.267 | 0.667 (EE Only) 0.073 (DSM Only) | 0.034 (EE Only) (0.010) (DSM Only) | 1.031 |
| Lighting Applicable to Schedules: ALS, SLS, SLR & SFLS | 0.000 | 0.381 | 0.095 (EE Only) 0.000 (DSM Only) | (0.007) (EE Only) 0.000 (DSM Only) | 0.469 |

* Billing Adjustment Factors, shown above, includes a North Carolina regulatory fee.

Billing Adjustment Factors Description:

- (1) The Fuel and Fuel-Related Adjustment Rate is adjusted annually to reflect incremental changes in the costs of fuel and fuel-related costs from the rates approved in the last general rate case.
- (2) The Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF) is adjusted annually to reflect the difference between reasonable and prudently incurred fuel and fuel-related costs and the fuel and fuel-related revenues realized during a test period under review and shall remain in effect for a fixed 12 month period.
- (3) The Demand Side Management (DSM) and Energy Efficiency (EE) Rates are adjusted annually to reflect the costs and incentives associated with DSM and EE measures and programs approved by the North Carolina Utilities Commission.
- (4) The DSM and EE Experience Modification Factors (DSM EMF and EE EMF) are adjusted annually to reflect the difference between reasonable and prudently incurred DSM and EE costs and incentives and DSM and EE revenues realized during the period under review and shall remain in effect for a fixed 12 month period.

The fuel rate included in base tariff rates effective June 1, 2021 are 2.080¢/kWh for RES, 2.126¢/kWh for SGS, 2.228¢/kWh for MGS, 2.204¢/kWh for LGS and 1.392¢/kWh for Lighting, excluding the North Carolina regulatory fee.

Demand Side Management and Energy Efficiency “Opt-Out” Option

North Carolina Utilities Commission Rule R8-69(e) allows commercial customers with annual consumption of 1,000,000 kWh or greater in the billing months of the prior calendar year and all industrial customers to elect to not participate in either or both (1) any utility-offered DSM or (2) any utility-offered EE program and, after written notification to the utility, not be subject to either or both the DSM or EE Rates and EMFs, as applicable and as shown above. For purposes of application of this option, a customer is defined to be a metered account billed under a single application of a Company rate tariff. For commercial accounts, once one account meets the opt-out eligibility requirement, all other accounts billed to the same entity with lesser annual usage located on the same or contiguous properties are also eligible to opt-out in the same manner from paying either or both of the DSM and EE Rates and EMFs. Since these rates are included in the rate tariff charges, Customers electing this option shall receive either or both of the following DSM and EE Credit(s) on their monthly bill statement:

DSM Opt-Out Credit = Billed kWh times the sum of the DSM Rate and EMF*
 EE Opt-Out Credit = Billed kWh times the sum of the EE Rate and EMF*

* The DSM and EE Rates and EMFs shall be as shown in the above table for the schedule applicable to Customer’s monthly bill.

Following the December bill each year, usage for commercial accounts electing to “opt-out” of the DSM/EE rates shall be reviewed and the customer shall be notified and removed from the “opt-out” option if annual consumption is less than 1,000,000 kWh in the prior twelve months.

APPLICABILITY – RATES NOT INCLUDED IN TARIFF CHARGES

The rates shown below are not included in the MONTHLY RATE provision of the applicable schedule used in billing and shall therefore be added to Customer’s monthly bill statement:

| Billing Adjustment Factors Per Customer (\$/month)* | | | |
|---|--------------------------|-------------------------|-------------------|
| Revenue Class | REPS Rate ⁽⁵⁾ | REPS EMF ⁽⁶⁾ | Net Billing Rate |
| Residential | \$ 1.29 per month | \$0.00 per month | \$ 1.29 per month |
| Commercial/Public Streets and Highways | \$ 7.72 per month | (\$0.74) per month | \$ 6.98 per month |
| Industrial/Public Authority | \$ 54.56 per month | (\$6.68) per month | \$47.88 per month |

* Billing Adjustment Factors, shown above, includes a North Carolina regulatory fee.

For purposes of the applicability of the Renewable Energy Portfolio Standard (REPS) Billing Adjustment Factors, a “Customer” is defined as all accounts (metered and unmetered) serving the same customer of the same revenue classification located on the same or contiguous properties. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts, regardless of their revenue classification. Upon written notification from Customer, accounts meeting these criteria shall be coded in the billing system to allow Customer to receive only one monthly REPS charge for all identified accounts.

Billing Adjustment Factors Description:

(5) The REPS Rate is adjusted annually to reflect research and development costs and incremental costs incurred to comply with the state’s Renewable Energy and Energy Efficiency Portfolio Standard (REPS).

- (6) The REPS Experience Modification Factor (REPS EMF) Rate is adjusted annually to recover the difference between reasonable and prudently incurred REPS costs and REPS revenues realized during the period under review and shall remain in effect for a fixed 12-month period.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

The Fuel and Fuel-Related Adjustment EMF and REPS EMF are effective for service rendered through November 30, 2021. The DSM EMF and EE EMF are effective for service rendered through December 31, 2021.

Supersedes Rider BA-24
Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

CERTIFICATE OF SERVICE

DOCKET NO. E-2, SUB 1219

DOCKET NO. E-2, SUB 1193

I hereby certify that a copy of the foregoing **DUKE ENERGY PROGRESS LLC'S CORRECTED COMPLIANCE TARIFF** was served electronically or by depositing a copy in the United States Mail, first class postage prepaid, properly addressed to the parties of record.

This the 21st day of May 2021.

/s/ Camal O. Robinson

Camal O. Robinson

Assistant General Counsel

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