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April 16, 2020

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

RE: Duke Energy Progress, LLC's Supplemental Late-Filed Exhibit Docket No. EMP-105, Sub 0

Dear Ms. Campbell:

Enclosed for filing with the North Carolina Utilities Commission ("Commission") is Duke Energy Progress, LLC's ("DEP") Supplemental Late-Filed Exhibit, in the above-captioned proceeding.

The Supplemental Late-Filed Exhibit provides notice of the finalization of a more refined cost estimate for the Friesian network upgrades in accordance with the terms of the Friesian Large Generator Interconnection Agreement ("LGIA"). As is further explained in the Supplemental Late-Filed Exhibit and in accordance with its obligations under the FERC LGIA, DEP has performed further scoping and engineering that has enabled it to develop a more refined estimate of the Friesian network upgrades. Such refined estimate is substantially lower than the initial estimate included in the Friesian LGIA and discussed at length in the above-captioned docket, including in DEP's August 26, 2019 Initial Pre-Hearing Brief and its January 8, 2020 Late-Filed Exhibit. Therefore, DEP, with the support of Friesian, believes that it is appropriate to provide notice to the Commission of this development.

If you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Sincerely,

Jack E. Jirak

Enclosure

cc: Parties of Record

Duke Energy Progress, LLC Late-Filed Exhibit

Docket No. EMP-105, Sub 0

Question: Please explain the reasons for the increase of the estimated cost of the Friesian Network Upgrades from \$116M ("Initial Estimate") to \$224.4 ("IA Estimate").

Response: The Initial Estimate was a Class 5 estimate that was based a preliminary understanding of scope and without full engineering completed. The cost estimate was not derived from the Company's cost and scheduling systems, which was being updated at the time of the Initial Estimate.

Prior to execution of the Interconnection Agreement, DEP continued work to develop the IA Estimate, which was a Class 4 estimate. The IA Estimate was based on a more detailed understanding of the scope and was developed using the Company's updated cost and scheduling systems.

The increase in costs was driven primarily by the following factors:

- More Detailed Scoping As the full scope of the project became more detailed, the
 Company was able to gain more granular information regarding the resources needed to
 rebuild the impacted transmission lines based on prior similar work, including more
 detailed identification and cost estimates for required materials. In addition, transmission
 system outage planning was able to provide more specific information regarding
 achievable outage windows.
- **Labor costs** As was discussed extensively during the hearing, there has been an increase in labor costs for this type of work. This updated labor cost information was then used to develop a more refined estimate of the per mile labor costs that led to the updated estimate.
- Environmental costs Similarly, the Company continues to experience increased costs for environmental compliance and such increased costs were factored into the IA Estimate. For instance, the Company's experience with more recent projects has demonstrated that matting costs (a significant cost item) were often far greater than initial estimates.
- Contingency In light of the unique scope of the project, the IA Estimate included a contingency amount of \$39.5M. A contingency amount was not included in the Initial Estimate.

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Supplemental Late-Filed Exhibit, in Docket No. EMP-105, Sub 0, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to parties of record.

This the 16th day of April, 2020.

Jack E. Jirak

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