



Jack E. Jirak
Deputy General Counsel

Mailing Address:
NCRH 20 / P.O. Box 1551
Raleigh, NC 27602

o: 919.546.3257
f: 919.546.2694

jack.jirak@duke-energy.com

September 10, 2021

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Carolinas, LLC's Compliance Tariffs for Dynamic Rate
Pilots and Advanced TOU Rates
Docket Nos. E-7, Sub 1146 and E-7, Sub 1253**

Dear Ms. Dunston:

Pursuant to Commission Rule R8-25(a) and the Commission's August 25, 2021 *Order Approving Rate Designs* ("August 25, 2021 Order") issued in the above-referenced dockets, I enclose for filing Duke Energy Carolinas, LLC's ("DEC") compliance tariffs in both clean and redlined forms. The tariffs have been revised to reflect that the nine dynamic rate design pilots (the "Pilots") approved by the Commission on July 2, 2019 will be closed and will not be available for new service beginning October 1, 2021, the effective date for the three new dynamic rates approved by the Commission in its August 25, 2021 Order: (1) Residential Service: Time of Use with Critical Peak Pricing Schedule RSTC for standard customers; (2) Residential Service: Time of Use with Critical Peak Pricing Schedule RETC for all-electric customers; and (3) Small General Service: Time of Use with Critical Peak Pricing Schedule SGSTC.

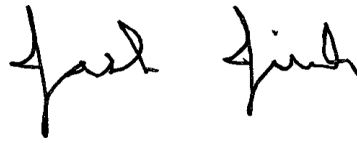
In the coming days, DEC will notify customers that participated in the Pilots, via email, that the Pilots will be closing and that new dynamic rates will be available beginning October 1, 2021. Customers will be directed to a page on the DEC website with information about the new rates including time-of-use periods, pricing, and tips for how customers can save money on these rates. Customers will be encouraged to respond to the email by October 1, 2021 if they would like to be served under the new rates. Customers that opt in will be transitioned at the start of their next billing cycle on or after October 1, 2021. If a customer is not interested in the new rates or if a customer does not respond, DEC will transition that customer back to their previous standard rate schedule.

OFFICIAL COPY

Sep 10 2021

If you have any questions, please do not hesitate to contact me. Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Jack E. Jirak". The signature is written in a cursive, flowing style with a large initial "J" and "E".

Jack E. Jirak

Enclosures

cc: Parties of Record

DUKE ENERGY CAROLINAS, LLC

DYNAMIC RATE PILOTS

CLEAN AND REDLINED

SCHEDULE RE-CPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE RE-TOU-CPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE – CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE RE-TOUD-DPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE RS-CPP (NC)
RESIDENTIAL SERVICE
CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE RS-TOU-CPP (NC)
RESIDENTIAL SERVICE
TIME OF USE – CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE RS-TOUD-DPP (NC)
RESIDENTIAL SERVICE
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE SGS-CPP (NC)
SMALL GENERAL SERVICE
CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE SGS-TOU-CPP (NC)
SMALL GENERAL SERVICE
TIME OF USE - CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE SGS-TOUD-DPP (NC)
SMALL GENERAL SERVICE
TIME OF USE DEMAND - DAILY PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle.

SCHEDULE RE-CPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 individually metered residential customers eligible for service under rate Schedule RE in residences, condominiums, or manufactured homes which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year.~~

~~This schedule is not available to customers served under Rider NM, Rider SCG, Rider PM. Customers may participate only if Company has installed a remote communicating smart meter with interval recording registers. Company, at its option, may install and certify an eligible meter upon Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~Power delivered under this schedule shall not be used for resale except to landlords for individually metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.~~

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE

- I. Basic Facilities Charge, per month _____ \$14.00
- II. Energy Charge _____
 - a. On-Peak Energy per month, per kWh _____ As Posted
 - b. Off-Peak Energy per month, per kWh _____ \$0.072198

DETERMINATION OF ON-PEAK PRICING

Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated Critical Price Days. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types.

SCHEDULE RE-CPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
CRITICAL PEAK PRICING
(Pilot)

Pricing Day Type	On-Peak Energy per kWh
Low	\$0.072198
Critical	\$0.400000

The Company will determine the pricing day type, at its sole discretion, subject to the following:

- ~~Low:~~ default pricing day type; on-peak hours are at the Low price unless otherwise designated by Company
- ~~Critical:~~ Limited to an expectation of 20 days per calendar year; approximately 140 hours.

The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months <u>May 1—September 30</u>	Non-Summer Months <u>October 1—April 30</u>
On-Peak Period Hours	2:00 p.m.—8:00 p.m. Monday—Friday	6:00 a.m.—10:00 a.m. Plus 6:00 p.m.—9:00 p.m. Monday—Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

NOTIFICATION OF ON-PEAK PRICING

The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Receipt of the on-peak pricing notification is the Customer's responsibility.

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59 ——— EDIT-1 Rider
Leaf No. 60 ——— Fuel Cost Adjustment Rider
Leaf No. 62 ——— Energy Efficiency Rider ———

SCHEDULE RE-CPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
CRITICAL PEAK PRICING
(Pilot)

~~Leaf No. 64 — Existing DSM Program Costs Adjustment Rider~~
~~Leaf No. 105 — BPM Prospective Rider~~
~~Leaf No. 106 — BPM True-Up Rider~~
~~Leaf No. 127 — CPRE Rider~~
~~Leaf No. 129 — EDIT 3~~
~~Leaf No. 131 — EDIT 4~~
~~Leaf No. 135 — Storm Cost Recovery Rider~~

MINIMUM BILL

~~The minimum bill shall be the Basic Facilities Charge.~~

PAYMENT

~~Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.~~

CONTRACT PERIOD

~~The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.~~

GENERAL PROVISIONS

~~Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.~~

~~It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.~~

SCHEDULE RE-TOU-CPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE – CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 individually metered residential customers eligible for service under rate Schedule RE in residences, condominiums, or manufactured homes which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year.~~

~~This Schedule is not available to customers served under Rider NM, Rider SCG, Rider PM. Customers may participate only if Company has installed a remote communicating smart meter with interval recording registers. Company, at its option, may install and certify an eligible meter upon Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~Power delivered under this schedule shall not be used for resale except to landlords for individually metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.~~

TYPE OF SERVICE

~~The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:~~

~~Single-phase, 120/240 volts; or~~

~~3-phase, 208Y/120 volts; or other available voltages at the Company's option.~~

~~Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.~~

~~Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.~~

RATE

I. Basic Facilities Charge, per month _____ \$14.00

II. Energy Charge _____

a. On-Peak Energy per month, per kWh _____ As Posted

b. Off-Peak Energy per month, per kWh _____ \$0.058673

DETERMINATION OF ON-PEAK PRICING

~~Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated Critical Price Days. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types.~~

SCHEDULE RE-TOU-CPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE – CRITICAL PEAK PRICING
(Pilot)

Pricing Day Type	On-Peak Energy per kWh	
Low	Summer	Non-Summer
	\$0.120000	\$0.125000
Critical	\$0.400000	

The Company will determine the pricing day type, at its discretion, subject to the following:

- ~~Low:~~ default pricing day type; on-peak hours are at the Low Price unless otherwise designated by Company
- ~~Critical:~~ Limited to an expectation of 20 days per calendar year; approximately 140 hours.

The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months	Non-Summer Months
	<u>May 1 – September 30</u>	<u>October 1 – April 30</u>
On-Peak Period Hours	2:00 p.m. – 8:00 p.m. Monday – Friday	6:00 a.m. – 10:00 a.m. Plus 6:00 p.m. – 9:00 p.m. Monday – Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from May 1 through September 30. Non-Summer months' rates apply to service from October 1 through April 30.

NOTIFICATION OF ON-PEAK PRICING

The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Receipt of the on-peak pricing notification is the Customer's responsibility.

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

SCHEDULE RE-TOU-CPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE – CRITICAL PEAK PRICING
(Pilot)

~~Leaf No. 59 ——— EDIT 1 Rider~~
~~Leaf No. 60 ——— Fuel Cost Adjustment Rider~~
~~Leaf No. 62 ——— Energy Efficiency Rider ———~~
~~Leaf No. 64 ——— Existing DSM Program Costs Adjustment Rider~~
~~Leaf No. 105 ——— BPM Prospective Rider~~
~~Leaf No. 106 ——— BPM True-Up Rider~~
~~Leaf No. 127 ——— CPRE Rider~~
~~Leaf No. 129 ——— EDIT 3 Rider~~
~~Leaf No. 131 ——— EDIT 4 Rider~~
~~Leaf No. 131 ——— Storm Cost Recovery Rider~~

MINIMUM BILL

~~The minimum bill shall be the Basic Facilities Charge.~~

PAYMENT

~~Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.~~

CONTRACT PERIOD

~~The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.~~

GENERAL PROVISIONS

~~Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.~~

~~It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.~~

SCHEDULE RE-TOUD-DPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 individually-metered residential customers eligible for service under rate Schedule RE in residences, condominiums, or manufactured homes which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year.~~

~~This Schedule is not available to customers served under Rider NM, Rider SCG, Rider PM. Customers may participate only if Company has installed a remote communicating smart meter with interval recording registers. Company, at its option, may install and certify an eligible meter upon Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~Power delivered under this schedule shall not be used for resale except to landlords for individually-metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.~~

TYPE OF SERVICE

~~The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:~~

~~Single-phase, 120/240 volts; or~~

~~3-phase, 208Y/120 volts; or other available voltages at the Company's option.~~

~~Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.~~

~~Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.~~

RATE

I. Basic Facilities Charge, per month _____ \$14.00

_____ Summer Months _____ Non-Summer Months	
_____ May 1 – September 30 _____ October 1 – April 30	

II. Demand Charge

a. On-Peak Demand Charge, per kW _____ \$1.75 _____ \$2.00

b. Distribution Demand Charge, per kW _____ \$1.33 _____ \$1.33

III. Energy Charge

a. On-Peak Energy per month, per kWh _____ As Posted _____ As Posted

b. Off-Peak Energy per month, per kWh _____ \$0.050000 _____ \$0.050000

DETERMINATION OF ON-PEAK PRICING

North Carolina ~~Fifth~~^{Sixth} Revised Leaf No. 52

Effective for service rendered on and after ~~June 1, 2021~~^{October 1, 2021}

NCUC Docket No. E-7, Sub ~~12141146~~, Order dated ~~March 31, 2021~~^{August 25, 2021}

SCHEDULE RE-TOUD-DPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

~~Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated High and Critical Price Days and staggering the use of electric appliances to reduce their monthly maximum demands. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical and High Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types.~~

Pricing Day Type	On-peak Energy per kWh
Low	\$0.057830
High	\$0.100000
Critical	\$0.400000

~~The Company will determine the pricing day type, at its sole discretion, subject to the following:~~

- ~~• Low: default pricing day type; on-peak hours are at the Low price unless otherwise designated by Company.~~
- ~~• High: Limited to an expectation of 30 days per calendar year; approximately 210 hours.~~
- ~~• Critical: Limited to an expectation of 10 days per calendar year; approximately 70 hours.~~

~~The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.~~

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months <u>May 1 – September 30</u>	Non-Summer Months <u>October 1 – April 30</u>
On-Peak Period Hours	2:00 p.m. – 8:00 p.m. Monday – Friday	6:00 a.m. – 10:00 a.m. Plus 6:00 p.m. – 9:00 p.m. Monday – Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

DEFINITION OF "MONTH"

~~The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.~~

~~Summer months' rates apply to service from May 1 through September 30. Non-Summer months' rates apply to service from October 1 through April 30.~~

DETERMINATION OF ON-PEAK BILLING DEMAND

~~The On-Peak Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured for the On-Peak period during the month for which the bill is rendered.~~

DETERMINATION OF DISTRIBUTION BILLING DEMAND

SCHEDULE RE-TOUD-DPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

~~The Distribution Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured during the period of the month for which the bill is rendered.~~

NOTIFICATION OF ON-PEAK PRICING

~~The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Day-ahead notification of a High Price Day type will not preclude the ability of Company to call a Critical Price Day type no later than one hour prior to the on-peak period. Receipt of the on-peak pricing notification is the Customer's responsibility.~~

RIDERS

~~The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.~~

~~The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.~~

Leaf No. 59 ——— EDIT-1 Rider
Leaf No. 60 ——— Fuel Cost Adjustment Rider
Leaf No. 62 ——— Energy Efficiency Rider ———
Leaf No. 64 ——— Existing DSM Program Costs Adjustment Rider
Leaf No. 105 ——— BPM Prospective Rider
Leaf No. 106 ——— BPM True-Up Rider
Leaf No. 127 ——— CPRE Rider
Leaf No. 129 ——— EDIT-3 Rider
Leaf No. 131 ——— EDIT-4 Rider
Leaf No. 135 ——— Storm Cost Recovery Rider

MINIMUM BILL

~~The minimum bill shall be the Basic Facilities Charge.~~

PAYMENT

~~Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.~~

CONTRACT PERIOD

~~The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.~~

GENERAL PROVISIONS

~~Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.~~

SCHEDULE RE-TOUD-DPP (NC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

~~It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.~~

SCHEDULE RS-CPP (NC)
RESIDENTIAL SERVICE
CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 individually-metered residential customers eligible for service under rate Schedule RS in residences, condominiums, or manufactured homes which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year.~~

~~This schedule is not available to customers served under Rider NM, Rider SCG, Rider PM. Customers may participate only if Company has installed a remote communicating smart meter with interval recording registers. Company, at its option, may install and certify an eligible meter upon Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~Power delivered under this schedule shall not be used for resale except to landlords for individually-metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.~~

TYPE OF SERVICE

~~The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:~~

- ~~Single-phase, 120/240 volts; or~~
- ~~3-phase, 208Y/120 volts; or other available voltages at the Company's option.~~

~~Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.~~

~~Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.~~

RATE

- ~~I. Basic Facilities Charge, per month _____ \$14.00~~
- ~~II. Energy Charge _____~~
 - ~~a. On-Peak Energy per month, per kWh _____ As Posted~~
 - ~~b. Off-Peak Energy per month, per kWh _____ \$0.079408~~

DETERMINATION OF ON-PEAK PRICING

~~Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated Critical Price Days. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types.~~

SCHEDULE RS-CPP (NC)
RESIDENTIAL SERVICE
CRITICAL PEAK PRICING
(Pilot)

Pricing Day Type	On-Peak Energy per kWh
Low	\$0.079408
Critical	\$0.400000

The Company will determine the pricing day type, at its sole discretion, subject to the following:

- ~~Low:~~ default pricing day type; on-peak hours are at the Low price unless otherwise designated by Company
- ~~Critical:~~ Limited to an expectation of 20 days per calendar year; approximately 140 hours.

The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months May 1—September 30	Non-Summer Months October 1—April 30
On-Peak Period Hours	2:00 p.m.—8:00 p.m.	6:00 a.m.—10:00 a.m. Plus 6:00 p.m.—9:00 p.m.
	Monday—Friday	Monday—Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

NOTIFICATION OF ON-PEAK PRICING

The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Receipt of the on-peak pricing notification is the Customer's responsibility.

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59 ——— EDIT-1 Rider

Leaf No. 60 ——— Fuel Cost Adjustment Rider

SCHEDULE RS-CPP (NC)
RESIDENTIAL SERVICE
CRITICAL PEAK PRICING
(Pilot)

~~Leaf No. 62 — Energy Efficiency Rider —~~
~~Leaf No. 64 — Existing DSM Program Costs Adjustment Rider~~
~~Leaf No. 105 — BPM Prospective Rider~~
~~Leaf No. 106 — BPM True-Up Rider~~
~~Leaf No. 127 — CPRE Rider~~
~~Leaf No. 129 — EDIT 3 Rider~~
~~Leaf No. 131 — EDIT 4 Rider~~
~~Leaf No. 135 — Storm Cost Recovery Rider~~

MINIMUM BILL

~~The minimum bill shall be the Basic Facilities Charge.~~

PAYMENT

~~Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.~~

CONTRACT PERIOD

~~The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.~~

GENERAL PROVISIONS

~~Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.~~

~~It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.~~

SCHEDULE RS-TOU-CPP (NC)
RESIDENTIAL SERVICE
TIME OF USE – CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 individually metered residential customers eligible for service under rate Schedule RS in residences, condominiums, or manufactured homes which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year.~~

~~This Schedule is not available to customers served under Rider NM, Rider SCG, Rider PM. Customers may participate only if Company has installed a remote communicating smart meter with interval recording registers. Company, at its option, may install and certify an eligible meter upon Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~Power delivered under this schedule shall not be used for resale except to landlords for individually metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.~~

TYPE OF SERVICE

~~The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:~~

~~Single-phase, 120/240 volts; or~~

~~3-phase, 208Y/120 volts; or other available voltages at the Company's option.~~

~~Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.~~

~~Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.~~

RATE

I. Basic Facilities Charge, per month _____ \$14.00

II. Energy Charge _____

a. On-Peak Energy per month, per kWh _____ As Posted

b. Off-Peak Energy per month, per kWh _____ \$0.067731

DETERMINATION OF ON-PEAK PRICING

~~Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated Critical Price Days. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types.~~

SCHEDULE RS-TOU-CPP (NC)
RESIDENTIAL SERVICE
TIME OF USE – CRITICAL PEAK PRICING
(Pilot)

Pricing Day Type	On-Peak Energy per kWh	
Low	Summer	Non-Summer
	\$0.120000	\$0.125000
Critical	\$0.400000	

The Company will determine the pricing day type, at its discretion, subject to the following:

- ~~Low:~~ default pricing day type; on peak hours are at the Low Price unless otherwise designated by Company.
- ~~Critical:~~ Limited to an expectation of 20 days per calendar year; approximately 140 hours.

The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months	Non-Summer Months
	<u>May 1—September 30</u>	<u>October 1—April 30</u>
On-Peak Period Hours	2:00 p.m.—8:00 p.m. Monday—Friday	6:00 a.m.—10:00 a.m. Plus 6:00 p.m.—9:00 p.m. Monday—Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from May 1 through September 30. Non-Summer months' rates apply to service from October 1 through April 30.

NOTIFICATION OF ON-PEAK PRICING

The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Receipt of the on-peak pricing notification is the Customer's responsibility.

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

SCHEDULE RS-TOU-CPP (NC)
RESIDENTIAL SERVICE
TIME OF USE – CRITICAL PEAK PRICING
(Pilot)

Leaf No. 59 ——— EDIT-1 Rider
Leaf No. 60 ——— Fuel Cost Adjustment Rider
Leaf No. 62 ——— Energy Efficiency Rider ———
Leaf No. 64 ——— Existing DSM Program Costs Adjustment Rider
Leaf No. 105 ——— BPM Prospective Rider
Leaf No. 106 ——— BPM True-Up Rider
Leaf No. 127 ——— CPRE Rider
Leaf No. 129 ——— EDIT-3 Rider
Leaf No. 131 ——— EDIT-4 Rider
Leaf No. 135 ——— Storm Cost Recovery Rider

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.

It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.

SCHEDULE RS-TOUD-DPP (NC)
RESIDENTIAL SERVICE
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 individually metered residential customers eligible for service under rate Schedule RS in residences, condominiums, or manufactured homes which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year.~~

~~This Schedule is not available to customers served under Rider NM, Rider SCG, Rider PM. Customers may participate only if Company has installed a remote communicating smart meter with interval recording registers. Company, at its option, may install and certify an eligible meter upon Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~Power delivered under this Schedule shall not be used for resale except to landlords for individually metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.~~

TYPE OF SERVICE

~~The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:~~

~~Single-phase, 120/240 volts; or~~

~~3-phase, 208Y/120 volts; or other available voltages at the Company's option.~~

~~Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.~~

~~Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.~~

RATE

I. Basic Facilities Charge, per month \$14.00

Summer Months	Non-Summer Months
May 1 – September 30	October 1 – April 30

II. Demand Charge

a. On-Peak Demand Charge, per kW	\$2.00	\$2.50
----------------------------------	--------	--------

b. Distribution Demand Charge, per kW	\$1.18	\$1.18
---------------------------------------	--------	--------

III. Energy Charge

a. On-Peak Energy per month, per kWh	As Posted	As Posted
--------------------------------------	-----------	-----------

b. Off-Peak Energy per month, per kWh	\$0.056000	\$0.056000
---------------------------------------	------------	------------

DETERMINATION OF ON-PEAK PRICING

SCHEDULE RS-TOUD-DPP (NC)
RESIDENTIAL SERVICE
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated High and Critical Price Days and staggering the use of electric appliances to reduce their monthly maximum demands. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical and High Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types:

Pricing Day Type	On-peak Energy per kWh
Low	\$0.068077
High	\$0.132169
Critical	\$0.400000

The Company will determine the pricing day type, at its sole discretion, subject to the following:

- ~~Low:~~ default pricing day type; on-peak hours are at the Low price unless designated otherwise by Company.
- ~~High:~~ Limited to an expectation of 30 days per calendar year; approximately 210 hours.
- ~~Critical:~~ Limited to an expectation of 10 days per calendar year; approximately 70 hours.

The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months <u>May 1 – September 30</u>	Non-Summer Months <u>October 1 – April 30</u>
On-Peak Period Hours	2:00 p.m. – 8:00 p.m. Monday – Friday	6:00 a.m. – 10:00 a.m. Plus 6:00 p.m. – 9:00 p.m. Monday – Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from May 1 through September 30. Non-Summer months' rates apply to service from October 1 through April 30.

DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured for the On-Peak period during the month for which the bill is rendered.

DETERMINATION OF DISTRIBUTION BILLING DEMAND

The Distribution Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured during the period of the month for which the bill is rendered.

SCHEDULE RS-TOUD-DPP (NC)
RESIDENTIAL SERVICE
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

NOTIFICATION OF ON-PEAK PRICING

The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Day-ahead notification of a High Price Day type will not preclude the ability of Company to call a Critical Price Day type no later than one hour prior to the on-peak period. Receipt of the on-peak pricing notification is the Customer's responsibility.

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59 ——— EDIT 1 Rider
Leaf No. 60 ——— Fuel Cost Adjustment Rider
Leaf No. 62 ——— Energy Efficiency Rider ———
Leaf No. 64 ——— Existing DSM Program Costs Adjustment Rider
Leaf No. 105 ——— BPM Prospective Rider
Leaf No. 106 ——— BPM True-Up Rider
Leaf No. 127 ——— CPRE Rider
Leaf No. 129 ——— EDIT 3 Rider
Leaf No. 131 ——— EDIT 4 Rider
Leaf No. 135 ——— Storm Cost Recovery Rider

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.

SCHEDULE RS-TOUD-DPP (NC)
RESIDENTIAL SERVICE
TIME OF USE DEMAND – DAILY PEAK PRICING
(Pilot)

~~It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.~~

SCHEDULE SGS-CPP (NC)
SMALL GENERAL SERVICE
CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 nonresidential customers eligible for service under rate Schedule SGS or I, with a kilowatt demand of 30 kW or less. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year. Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.~~

~~Customers may participate only if the Company has installed a remote communicating smart meter with interval recording registers. The Company, at its option, may install and certify an eligible meter upon the Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~This Schedule is not available for temporary service. This Schedule is not available for auxiliary or breakdown service. Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the Customer.~~

~~The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.~~

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts, 120/208 volts, 240/480 volts or other available single-phase voltages at the Company's option;
or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE

I. Basic Facilities Charge, per month _____ \$19.39

II. Energy Charge _____

North Carolina ~~Fifth~~^{Sixth} Revised Leaf No. 79

Effective for service rendered on and after ~~June 1, 2021~~^{October 1, 2021}

NCUC Docket No. E-7, Sub ~~12141146~~, Order dated ~~March 31, 2021~~^{August 25, 2021}

SCHEDULE SGS-CPP (NC)
SMALL GENERAL SERVICE
CRITICAL PEAK PRICING
(Pilot)

- a. ~~On-Peak Energy per month, per kWh~~ ~~As Posted~~
b. ~~Off-Peak Energy per month, per kWh~~ ~~\$0.083188~~

DETERMINATION OF ON-PEAK PRICING

Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated Critical Price Days. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types:

Pricing Day Type	On-Peak Energy per kWh
Low	\$0.083188
Critical	\$0.400000

The Company will determine the pricing day type, at its sole discretion, subject to the following:

- ~~Low:~~ default pricing day type; on-peak hours are at the Low price unless otherwise designated by Company
- ~~Critical:~~ Limited to an expectation of 20 days per calendar year; approximately 140 hours.

The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months <u>May 1 – September 30</u>	Non-Summer Months <u>October 1 – April 30</u>
On-Peak Period Hours	2:00 p.m. – 8:00 p.m. Monday – Friday	6:00 a.m. – 10:00 a.m. Plus 6:00 p.m. – 9:00 p.m. Monday – Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

NOTIFICATION OF ON-PEAK PRICING

The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Receipt of the on-peak pricing notification is the Customer's responsibility.

SCHEDULE SGS-CPP (NC)
SMALL GENERAL SERVICE
CRITICAL PEAK PRICING
(Pilot)

RIDERS

~~The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule, unless the service qualifies for a waiver of the REPS Billing Factor for an auxiliary service.~~

~~The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.~~

Leaf No. 59 ——— EDIT 1 Rider
Leaf No. 60 ——— Fuel Cost Adjustment Rider
Leaf No. 62 ——— Energy Efficiency Rider ———
Leaf No. 64 ——— Existing DSM Program Costs Adjustment Rider
Leaf No. 105 ——— BPM Prospective Rider
Leaf No. 106 ——— BPM True-Up Rider
Leaf No. 127 ——— CPRE Rider
Leaf No. 129 ——— EDIT 3 Rider
Leaf No. 131 ——— EDIT 4 Rider
Leaf No. 135 ——— Storm Cost Recovery Rider

MINIMUM BILL

~~The minimum bill shall be the Basic Facilities Charge.~~

PAYMENT

~~Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.~~

CONTRACT PERIOD

~~Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least thirty (30) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.~~

GENERAL PROVISIONS

~~Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.~~

~~It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.~~

SCHEDULE SGS-TOU-CPP (NC)
SMALL GENERAL SERVICE
TIME OF USE - CRITICAL PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 nonresidential customers eligible for service under rate Schedule SGS or I, with a kilowatt demand of 30 kW or less. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year. Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.~~

~~Customers may participate only if the Company has installed a remote communicating smart meter with interval recording registers. The Company, at its option, may install and certify an eligible meter upon the Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~This Schedule is not available for temporary service. This Schedule is not available for auxiliary or breakdown service. Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the Customer.~~

~~The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.~~

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts, 120/208 volts, 240/480 volts or other available single-phase voltages at the Company's option;
or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE

I. Basic Facilities Charge, per month _____ \$19.39

II. Energy Charge _____

North Carolina ~~Fifth~~^{Sixth} Revised Leaf No. 88

Effective for service rendered on and after ~~June 1, 2021~~^{October 1, 2021}

NCUC Docket No. E-7, Sub ~~12141146~~, Order dated ~~March 31, 2021~~^{August 25, 2021}

SCHEDULE SGS-TOU-CPP (NC)
SMALL GENERAL SERVICE
TIME OF USE - CRITICAL PEAK PRICING
(Pilot)

a. ~~On-Peak Energy per month, per kWh~~ ~~As Posted~~

b. ~~Off-Peak Energy per month, per kWh~~ ~~\$0.072811~~

DETERMINATION OF ON-PEAK PRICING

Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated Critical Price Days. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types:

Pricing Day Type	On-Peak Energy per kWh	
Low	Summer	Non-Summer
	\$0.120000	\$0.125000
Critical	\$0.400000	

The Company will determine the pricing day type, at its sole discretion, subject to the following:

- ~~Low:~~ default pricing day type; on-peak hours are at the Low price unless otherwise designated by Company
- ~~Critical:~~ Limited to an expectation of 20 days per calendar year; approximately 140 hours.

The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months	Non-Summer Months
	May 1 – September 30	October 1 – April 30
On-Peak Period Hours	2:00 p.m. – 8:00 p.m.	6:00 a.m. – 10:00 a.m. Plus 6:00 p.m. – 9:00 p.m.
	Monday – Friday	Monday – Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours.	
	All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from May 1 through September 30. Non-Summer months' rates apply to service from October 1 through April 30.

NOTIFICATION OF ON-PEAK PRICING

The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price

SCHEDULE SGS-TOU-CPP (NC)
SMALL GENERAL SERVICE
TIME OF USE - CRITICAL PEAK PRICING
(Pilot)

Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Receipt of the on-peak pricing notification is the Customer's responsibility.

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule, unless the service qualifies for a waiver of the REPS Billing Factor for an auxiliary service.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59 ——— EDIT 1 Rider
Leaf No. 60 ——— Fuel Cost Adjustment Rider
Leaf No. 62 ——— Energy Efficiency Rider ———
Leaf No. 64 ——— Existing DSM Program Costs Adjustment Rider
Leaf No. 105 ——— BPM Prospective Rider
Leaf No. 106 ——— BPM True-Up Rider
Leaf No. 127 ——— CPRE Rider
Leaf No. 129 ——— EDIT 3 Rider
Leaf No. 131 ——— EDIT 4 Rider
Leaf No. 135 ——— Storm Cost Recovery Rider

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least thirty (30) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.

It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.

SCHEDULE SGS-TOUD-DPP (NC)
SMALL GENERAL SERVICE
TIME OF USE DEMAND - DAILY PEAK PRICING
(Pilot)

AVAILABILITY (North Carolina Only)

~~This pilot rate schedule is closed and not available for new service beginning October 1, 2021. Any customers served under this schedule on October 1, 2021 will be transitioned to another schedule at the start of their next billing cycle. Available on a limited and voluntary basis for up to approximately 500 nonresidential customers eligible for service under rate Schedule SGS or I, with a kilowatt demand of 75 kW or less. The Company will select pilot participants such that a diverse customer group is ensured. This pilot will remain in effect for a minimum of one year. Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.~~

~~Customers may participate only if the Company has installed a remote communicating smart meter with interval recording registers. The Company, at its option, may install and certify an eligible meter upon the Customer request to participate. This Schedule is available upon Commission approval and will be evaluated after one year of availability. Continued availability of this schedule will be determined during the evaluation period.~~

~~This Schedule is not available for temporary service. This Schedule is not available for auxiliary or breakdown service. Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the Customer.~~

~~The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.~~

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts, 120/208 volts, 240/480 volts or other available single-phase voltages at the Company's option;
or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE

I.—Basic Facilities Charge, per month—————\$19.39

SCHEDULE SGS-TOUD-DPP (NC)
SMALL GENERAL SERVICE
TIME OF USE DEMAND - DAILY PEAK PRICING
(Pilot)

	Summer Months	Non-Summer Months
	May 1 – September 30	October 1 – April 30
II. Demand Charge		
a. On-Peak Demand Charge, per kW	\$3.00	\$3.50
b. Distribution Demand Charge, per kW	\$1.40	\$1.40
III. Energy Charge		
a. On-Peak Energy per month, per kWh	As Posted	As Posted
b. Off-Peak Energy per month, per kWh	\$0.059500	\$0.059500

DETERMINATION OF ON-PEAK PRICING

Under this schedule, participating customers have the opportunity to lower their electric bill by reducing their electric usage during certain on-peak hours on Company-designated Critical Price Days. The designation of on-peak pricing will be set daily and will be posted daily on the Company website as the official customer notification. Additionally, the designation of on-peak pricing for Critical Price Days will be communicated to Customer through email and optionally through text message, as desired by Customer. On-peak pricing will be determined for each day of the year and each day of the year will be designated as one of the following pricing day types:

Pricing Day Type	On-peak Energy per kWh
Low	\$0.072870
High	\$0.145000
Critical	\$0.400000

The Company will determine the pricing day type, at its sole discretion, subject to the following:

- ~~Low:~~ default pricing day type; on-peak hours are at the Low price unless otherwise designated by Company
- ~~High:~~ Limited to an expectation of 30 days per calendar year; approximately 210 hours.
- ~~Critical:~~ Limited to an expectation of 10 days per calendar year; approximately 70 hours.

The number of Critical Price Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Eastern Prevailing Time)

	Summer Months	Non-Summer Months
	May 1 – September 30	October 1 – April 30
On-Peak Period Hours	2:00 p.m. – 8:00 p.m.	6:00 a.m. – 10:00 a.m. Plus 6:00 p.m. – 9:00 p.m.
	Monday – Friday	Monday – Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours.	
	All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.	

SCHEDULE SGS-TOUD-DPP (NC)
SMALL GENERAL SERVICE
TIME OF USE DEMAND - DAILY PEAK PRICING
(Pilot)

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from May 1 through September 30. Non-Summer months' rates apply to service from October 1 through April 30.

DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured for the On-Peak period during the month for which the bill is rendered.

DETERMINATION OF DISTRIBUTION BILLING DEMAND

The Distribution Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured during the period of the month for which the bill is rendered.

NOTIFICATION OF ON-PEAK PRICING

The Company will notify customers of the Pricing Day Type on the Company website, as the official notification, by 4:00 p.m. no later than the prior day. The Company will use its best efforts to notify customers by 4:00 p.m. on the prior day for Critical Price Days, however, notification of Critical Price Days can occur at any time, but no later than one hour prior to the on-peak period for the Critical Price Day. Day-ahead notification of a High Price Day type will not preclude the ability of Company to call a Critical Price Day type no later than one hour prior to the on-peak period. Receipt of the on-peak pricing notification is the Customer's responsibility.

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule, unless the service qualifies for a waiver of the REPS Billing Factor for an auxiliary service.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59 ——— EDIT-1 Rider
Leaf No. 60 ——— Fuel Cost Adjustment Rider
Leaf No. 62 ——— Energy Efficiency Rider ———
Leaf No. 64 ——— Existing DSM Program Costs Adjustment Rider
Leaf No. 105 ——— BPM Prospective Rider
Leaf No. 106 ——— BPM True-Up Rider
Leaf No. 127 ——— CPRE Rider
Leaf No. 129 ——— EDIT-3 Rider
Leaf No. 131 ——— EDIT-4 Rider
Leaf No. 135 ——— Storm Cost Recovery Rider

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

SCHEDULE SGS-TOUD-DPP (NC)
SMALL GENERAL SERVICE
TIME OF USE DEMAND - DAILY PEAK PRICING
(Pilot)

PAYMENT

~~Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.~~

CONTRACT PERIOD

~~Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least thirty (30) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.~~

GENERAL PROVISIONS

~~Participating customers must provide and maintain internet accessibility, an email address, and means to receive text messages, as appropriate, at the Customer's expense in order for the Company to provide notification pricing day types.~~

~~It will be Customer's responsibility to monitor and control their energy usage before, during, and after on-peak pricing periods and throughout the month.~~

DUKE ENERGY CAROLINAS, LLC

ADVANCED TOU RATES

CLEAN AND REDLINED

SCHEDULE RETC (NC)
RESIDENTIAL SERVICE FOR ALL-ELECTRIC CUSTOMERS:
TIME OF USE WITH CRITICAL PEAK PRICING

AVAILABILITY (North Carolina Only)

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

Power delivered under this schedule shall not be used for resale except to landlords for individually-metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the customer.

To qualify for service under this Schedule, the environmental space conditioning system and a separate electric water heater must permanently be installed in accordance with sound engineering practices and the manufacturer's recommendations, and both shall meet the requirements below.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE

I.	Basic Facilities Charge, per month	\$14.00
II.	Energy Charge	
a.	Critical Peak Energy per month, per kWh	35.0000¢
b.	On-Peak Energy per month, per kWh	16.8762¢
c.	Off-Peak Energy per month, per kWh	7.7044¢
d.	Discount Energy per month, per kWh	5.5734¢

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to each of the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59	EDIT-1 Rider
Leaf No. 60	Fuel Cost Adjustment Rider
Leaf No. 62	Energy Efficiency Rider
Leaf No. 64	Existing DSM Program Costs Adjustment Rider

**SCHEDULE RETC (NC)
RESIDENTIAL SERVICE FOR ALL-ELECTRIC CUSTOMERS:
TIME OF USE WITH CRITICAL PEAK PRICING**

Leaf No. 105	BPM Prospective Rider
Leaf No. 106	BPM True-Up Rider
Leaf No. 127	CPRE Rider
Leaf No. 129	EDIT-3 Rider
Leaf No. 131	EDIT-4 Rider
Leaf No. 135	Storm Cost Recovery Rider

DETERMINATION OF ON-PEAK, OFF-PEAK, AND DISCOUNT HOURS

	<u>Applicable Days</u>	<u>Summer Hours</u> <u>May – September</u>	<u>Non-Summer Hours</u> <u>October – April</u>
On-Peak Period:	Monday – Friday excluding Holidays*	6:00 pm – 9:00 pm	6:00 am – 9:00 am
Discount Period:	All days including Holidays*	1:00 am – 6:00 am	1:00 am – 3:00 am and 11:00 am – 4:00 pm
Off-Peak Period:	All days including Holidays*	All hours that are not On-Peak or Discount Hours	

*Holidays include New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day, and Christmas Day.

All hours are shown in Eastern Prevailing Time (EPT).

DETERMINATION OF CRITICAL PEAK PRICING

The Company will call up to 20 Critical Peak Days per calendar year. The number of Critical Peak Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

During Company-designated Critical Peak Days, On-Peak Hours will become Critical Peak Hours. The Company may shift the Critical Peak Hours one hour earlier or later than the regular On-Peak Hours to provide flexibility for system operations; however, the number of Critical Peak Hours per day will remain the same as the number of On-Peak Hours that would have otherwise occurred. Any shift in Critical Peak Hours will be reflected in the customer notification.

NOTIFICATION OF CRITICAL PEAK PRICING

The Company will notify customers of Critical Peak Days and applicable Critical Peak Hours by 4:00 pm on the prior day. Customers may elect to receive notifications by phone, email and/or text message. The Company will use its best efforts to notify customers by 4:00 pm on the prior day; however, notification of Critical Peak Days may occur at any time, but no later than one hour prior to the Critical Peak period. Receipt of Critical Peak Pricing notification is the Customer's responsibility.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately 30 days.

SCHEDULE RETC (NC)
RESIDENTIAL SERVICE FOR ALL-ELECTRIC CUSTOMERS:
TIME OF USE WITH CRITICAL PEAK PRICING

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on 30 days written notice.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and/or means to receive phone calls or text messages, as appropriate, at the Customer's expense in order for the Company to provide notification for Critical Peak Pricing.

**SCHEDULE RSTC (NC)
RESIDENTIAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING**

AVAILABILITY (North Carolina Only)

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation.

Power delivered under this schedule shall not be used for resale except to landlords for individually-metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the Customer.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or

3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE

I.	Basic Facilities Charge, per month	\$14.00
II.	Energy Charge	
a.	Critical Peak Energy per month, per kWh	35.0000¢
b.	On-Peak Energy per month, per kWh	19.2297¢
c.	Off-Peak Energy per month, per kWh	8.4187¢
d.	Discount Energy per month, per kWh	6.0864¢

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to each of the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59	EDIT-1 Rider
Leaf No. 60	Fuel Cost Adjustment Rider
Leaf No. 62	Energy Efficiency Rider
Leaf No. 64	Existing DSM Program Costs Adjustment Rider
Leaf No. 105	BPM Prospective Rider
Leaf No. 106	BPM True-Up Rider
Leaf No. 127	CPRE Rider
Leaf No. 129	EDIT-3 Rider
Leaf No. 131	EDIT-4 Rider

**SCHEDULE RSTC (NC)
RESIDENTIAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING**

Leaf No. 135 Storm Cost Recovery Rider

DETERMINATION OF ON-PEAK, OFF-PEAK, AND DISCOUNT HOURS

	<u>Applicable Days</u>	<u>Summer Hours May – September</u>	<u>Non-Summer Hours October – April</u>
On-Peak Period:	Monday – Friday excluding Holidays*	6:00 pm – 9:00 pm	6:00 am – 9:00 am
Discount Period:	All days including Holidays*	1:00 am – 6:00 am	1:00 am – 3:00 am and 11:00 am – 4:00 pm
Off-Peak Period:	All days including Holidays*	All hours that are not On-Peak or Discount Hours	

*Holidays include New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day, and Christmas Day.

All hours are shown in Eastern Prevailing Time (EPT).

DETERMINATION OF CRITICAL PEAK PRICING

The Company will call up to 20 Critical Peak Days per calendar year. The number of Critical Peak Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

During Company-designated Critical Peak Days, On-Peak Hours will become Critical Peak Hours. The Company may shift the Critical Peak Hours one hour earlier or later than the regular On-Peak Hours to provide flexibility for system operations; however, the number of Critical Peak Hours per day will remain the same as the number of On-Peak Hours that would have otherwise occurred. Any shift in Critical Peak Hours will be reflected in the customer notification.

NOTIFICATION OF CRITICAL PEAK PRICING

The Company will notify customers of Critical Peak Days and applicable Critical Peak Hours by 4:00 pm on the prior day. Customers may elect to receive notifications by phone, email and/or text message. The Company will use its best efforts to notify customers by 4:00 pm on the prior day; however, notification of Critical Peak Days may occur at any time, but no later than one hour prior to the Critical Peak period. Receipt of Critical Peak Pricing notification is the Customer's responsibility.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately 30 days.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

SCHEDULE RSTC (NC)
RESIDENTIAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on 30 days written notice.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and/or means to receive phone calls or text messages, as appropriate, at the Customer's expense in order for the Company to provide notification for Critical Peak Pricing.

SCHEDULE SGSTC (NC)
SMALL GENERAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

AVAILABILITY (North Carolina Only)

Available to the individual customer with a demand of 75 kilowatts (kW) or less. If the customer's measured demand exceeds 75 kW during any month, the customer will be served under Schedule LGS.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential or industrial schedule, nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts, 120/208 volts, 240/480 volts or other available single-phase voltages at the Company's option;
or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE

I.	Basic Facilities Charge, per month	\$19.39
II.	Demand Charge	
a.	On-Peak Demand Charge* per month, per kW	\$3.50
b.	Distribution Demand Charge* per month, per kW	\$1.40
III.	Energy Charge	
a.	Critical Peak Energy per month, per kWh	35.0000¢
b.	On-Peak Energy per month, per kWh	22.2081¢
c.	Off-Peak Energy per month, per kWh	9.7451¢

* For all over 30 kW of Billing Demand. No charge for first 30 kW of Billing Demand.

SCHEDULE SGSTC (NC)
SMALL GENERAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

d. Discount Energy per month, per kWh 6.7307¢

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to each of the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59	EDIT-1 Rider
Leaf No. 60	Fuel Cost Adjustment Rider
Leaf No. 62	Energy Efficiency Rider
Leaf No. 64	Existing DSM Program Costs Adjustment Rider
Leaf No. 105	BPM Prospective Rider
Leaf No. 106	BPM True-Up Rider
Leaf No. 127	CPRE Rider
Leaf No. 129	EDIT-3 Rider
Leaf No. 131	EDIT-4 Rider
Leaf No. 135	Storm Cost Recovery Rider

DETERMINATION OF ON-PEAK, OFF-PEAK, AND DISCOUNT HOURS

	<u>Applicable Days</u>	<u>Summer Hours</u> <u>May – September</u>	<u>Non-Summer Hours</u> <u>October – April</u>
On-Peak Period:	Monday – Friday excluding Holidays*	6:00 pm – 9:00 pm	6:00 am – 9:00 am
Discount Period:	All days including Holidays*	1:00 am – 6:00 am	1:00 am – 3:00 am and 11:00 am – 4:00 pm
Off-Peak Period:	All days including Holidays*	All hours that are not On-Peak or Discount Hours	

*Holidays include New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day, and Christmas Day.

All hours are shown in Eastern Prevailing Time (EPT).

DETERMINATION OF CRITICAL PEAK PRICING

The Company will call up to 20 Critical Peak Days per calendar year. The number of Critical Peak Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

During Company-designated Critical Peak Days, On-Peak Hours will become Critical Peak Hours. The Company may shift the Critical Peak Hours one hour earlier or later than the regular On-Peak Hours to provide flexibility for system operations; however, the number of Critical Peak Hours per day will remain the same as the number of On-Peak Hours that would have otherwise occurred. Any shift in Critical Peak Hours will be reflected in the customer notification.

SCHEDULE SGSTC (NC)
SMALL GENERAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

NOTIFICATION OF CRITICAL PEAK PRICING

The Company will notify customers of Critical Peak Days and applicable Critical Peak Hours by 4:00 pm on the prior day. Customers may elect to receive notifications by phone, email and/or text message. The Company will use its best efforts to notify customers by 4:00 pm on the prior day; however, notification of Critical Peak Days may occur at any time, but no later than one hour prior to the Critical Peak period. Receipt of Critical Peak Pricing notification is the Customer's responsibility.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately 30 days.

DETERMINATION OF BILLING DEMAND

The On-Peak Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured for the On-Peak period during the month for which the bill is rendered.

The Distribution Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured during the month for which the bill is rendered.

MINIMUM BILL

The minimum bill shall be the amount determined as shown below according to the type of minimum selected by the Company:

Monthly: \$2.11 per kW per month of Contract Demand

If the Customer's measured demand exceeds the Contract Demand, the Company may, at any time, establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered, instead of the Contract Demand.

Annual: \$43.38 per kW per year of Contract Demand

The Company may choose this option when the Customer's service is seasonal or erratic, or it may offer the Customer a monthly minimum option.

Unless otherwise specified in the contract, the billing procedure for annual minimum will be as follows:

For each month of the contract year when energy is used, a monthly bill will be calculated on the rate above. For each month of the contract year when no energy is used, no monthly amount will be billed. The bill for the last month of the contract year will be determined as follows:

- If the total of the charges for 12 months exceeds the annual minimum, the last bill of the contract year will include only the charges for that month.
- If the total of the charges for 12 months is less than the annual minimum, the last bill of the contract year will include an amount necessary to satisfy the annual minimum.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85%, the Company may correct the integrated demand in kilowatts for that month by multiplying by 85% and dividing by the average power factor in percent for that month.

SCHEDULE SGSTC (NC)
SMALL GENERAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill, and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least 60 days previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances. If the Customer requests an amendment to or termination of the service agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company an early termination charge as set forth in the Company's Service Regulations.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and/or means to receive phone calls or text messages, as appropriate, at the Customer's expense in order for the Company to provide notification for Critical Peak Pricing.

**SCHEDULE RETC (NC)
RESIDENTIAL SERVICE FOR ALL-ELECTRIC CUSTOMERS:
TIME OF USE WITH CRITICAL PEAK PRICING**

AVAILABILITY (North Carolina Only)

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

Power delivered under this schedule shall not be used for resale except to landlords for individually-metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the customer.

To qualify for service under this Schedule, the environmental space conditioning system and a separate electric water heater must permanently be installed in accordance with sound engineering practices and the manufacturer's recommendations, and both shall meet the requirements below.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE

I.	Basic Facilities Charge, per month	\$14.00
II.	Energy Charge	
a.	Critical Peak Energy per month, per kWh	35.0000¢
b.	On-Peak Energy per month, per kWh	16.8762¢
c.	Off-Peak Energy per month, per kWh	7.7044¢
d.	Discount Energy per month, per kWh	5.5734¢

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to each of the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59	EDIT-1 Rider
Leaf No. 60	Fuel Cost Adjustment Rider
Leaf No. 62	Energy Efficiency Rider

SCHEDULE RETC (NC)
RESIDENTIAL SERVICE FOR ALL-ELECTRIC CUSTOMERS:
TIME OF USE WITH CRITICAL PEAK PRICING

Leaf No. 64	Existing DSM Program Costs Adjustment Rider
Leaf No. 105	BPM Prospective Rider
Leaf No. 106	BPM True-Up Rider
Leaf No. 127	CPRE Rider
Leaf No. 129	EDIT-3 Rider
Leaf No. 131	EDIT-4 Rider
Leaf No. 135	Storm Cost Recovery Rider

DETERMINATION OF ON-PEAK, OFF-PEAK, AND DISCOUNT HOURS

	<u>Applicable Days</u>	<u>Summer Hours</u> <u>May – September</u>	<u>Non-Summer Hours</u> <u>October – April</u>
On-Peak Period:	Monday – Friday excluding Holidays*	6:00 pm – 9:00 pm	6:00 am – 9:00 am
Discount Period:	All days including Holidays*	1:00 am – 6:00 am	1:00 am – 3:00 am and 11:00 am – 4:00 pm
Off-Peak Period:	All days including Holidays*	All hours that are not On-Peak or Discount Hours	

*Holidays include New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day, and Christmas Day.

All hours are shown in Eastern Prevailing Time (EPT).

DETERMINATION OF CRITICAL PEAK PRICING

The Company will call up to 20 Critical Peak Days per calendar year. The number of Critical Peak Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

During Company-designated Critical Peak Days, On-Peak Hours will become Critical Peak Hours. The Company may shift the Critical Peak Hours one hour earlier or later than the regular On-Peak Hours to provide flexibility for system operations; however, the number of Critical Peak Hours per day will remain the same as the number of On-Peak Hours that would have otherwise occurred. Any shift in Critical Peak Hours will be reflected in the customer notification.

NOTIFICATION OF CRITICAL PEAK PRICING

The Company will notify customers of Critical Peak Days and applicable Critical Peak Hours by 4:00 pm on the prior day. Customers may elect to receive notifications by phone, email and/or text message. The Company will use its best efforts to notify customers by 4:00 pm on the prior day; however, notification of Critical Peak Days may occur at any time, but no later than one hour prior to the Critical Peak period. Receipt of Critical Peak Pricing notification is the Customer's responsibility.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately 30 days.

SCHEDULE RETC (NC)
RESIDENTIAL SERVICE FOR ALL-ELECTRIC CUSTOMERS:
TIME OF USE WITH CRITICAL PEAK PRICING

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on 30 days written notice.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and/or means to receive phone calls or text messages, as appropriate, at the Customer's expense in order for the Company to provide notification for Critical Peak Pricing.

SCHEDULE RSTC (NC)
RESIDENTIAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

AVAILABILITY (North Carolina Only)

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation.

Power delivered under this schedule shall not be used for resale except to landlords for individually-metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the Customer.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or

3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE

I.	Basic Facilities Charge, per month	\$14.00
II.	Energy Charge	
a.	Critical Peak Energy per month, per kWh	35.0000¢
b.	On-Peak Energy per month, per kWh	19.2297¢
c.	Off-Peak Energy per month, per kWh	8.4187¢
d.	Discount Energy per month, per kWh	6.0864¢

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to each of the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59	EDIT-1 Rider
Leaf No. 60	Fuel Cost Adjustment Rider
Leaf No. 62	Energy Efficiency Rider
Leaf No. 64	Existing DSM Program Costs Adjustment Rider
Leaf No. 105	BPM Prospective Rider
Leaf No. 106	BPM True-Up Rider
Leaf No. 127	CPRE Rider
Leaf No. 129	EDIT-3 Rider

SCHEDULE RSTC (NC)
RESIDENTIAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

Leaf No. 131 EDIT-4 Rider
Leaf No. 135 Storm Cost Recovery Rider

DETERMINATION OF ON-PEAK, OFF-PEAK, AND DISCOUNT HOURS

	<u>Applicable Days</u>	<u>Summer Hours</u> <u>May – September</u>	<u>Non-Summer Hours</u> <u>October – April</u>
On-Peak Period:	Monday – Friday excluding Holidays*	6:00 pm – 9:00 pm	6:00 am – 9:00 am
Discount Period:	All days including Holidays*	1:00 am – 6:00 am	1:00 am – 3:00 am and 11:00 am – 4:00 pm
Off-Peak Period:	All days including Holidays*	All hours that are not On-Peak or Discount Hours	

*Holidays include New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day, and Christmas Day.

All hours are shown in Eastern Prevailing Time (EPT).

DETERMINATION OF CRITICAL PEAK PRICING

The Company will call up to 20 Critical Peak Days per calendar year. The number of Critical Peak Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

During Company-designated Critical Peak Days, On-Peak Hours will become Critical Peak Hours. The Company may shift the Critical Peak Hours one hour earlier or later than the regular On-Peak Hours to provide flexibility for system operations; however, the number of Critical Peak Hours per day will remain the same as the number of On-Peak Hours that would have otherwise occurred. Any shift in Critical Peak Hours will be reflected in the customer notification.

NOTIFICATION OF CRITICAL PEAK PRICING

The Company will notify customers of Critical Peak Days and applicable Critical Peak Hours by 4:00 pm on the prior day. Customers may elect to receive notifications by phone, email and/or text message. The Company will use its best efforts to notify customers by 4:00 pm on the prior day; however, notification of Critical Peak Days may occur at any time, but no later than one hour prior to the Critical Peak period. Receipt of Critical Peak Pricing notification is the Customer's responsibility.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately 30 days.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

SCHEDULE RSTC (NC)
RESIDENTIAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on 30 days written notice.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and/or means to receive phone calls or text messages, as appropriate, at the Customer's expense in order for the Company to provide notification for Critical Peak Pricing.

SCHEDULE SGSTC (NC)
SMALL GENERAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

AVAILABILITY (North Carolina Only)

Available to the individual customer with a demand of 75 kilowatts (kW) or less. If the customer's measured demand exceeds 75 kW during any month, the customer will be served under Schedule LGS.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential or industrial schedule, nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts, 120/208 volts, 240/480 volts or other available single-phase voltages at the Company's option;
or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE

I.	Basic Facilities Charge, per month	\$19.39
II.	Demand Charge	
a.	On-Peak Demand Charge* per month, per kW	\$3.50
b.	Distribution Demand Charge* per month, per kW	\$1.40

* For all over 30 kW of Billing Demand. No charge for first 30 kW of Billing Demand.

III.	Energy Charge	
a.	Critical Peak Energy per month, per kWh	35.0000¢

North Carolina ~~(Proposed)~~ Original Leaf No. 138
Effective for service rendered on and after ~~July 1, 2021~~ October 1, 2021

NCUC Docket No. E-7, Sub 1253, Order dated August 25, 2021

SCHEDULE SGSTC (NC)
SMALL GENERAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

b. On-Peak Energy per month, per kWh	22.2081¢
c. Off-Peak Energy per month, per kWh	9.7451¢
d. Discount Energy per month, per kWh	6.7307¢

RIDERS

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to each of the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59	EDIT-1 Rider
Leaf No. 60	Fuel Cost Adjustment Rider
Leaf No. 62	Energy Efficiency Rider
Leaf No. 64	Existing DSM Program Costs Adjustment Rider
Leaf No. 105	BPM Prospective Rider
Leaf No. 106	BPM True-Up Rider
Leaf No. 127	CPRE Rider
Leaf No. 129	EDIT-3 Rider
Leaf No. 131	EDIT-4 Rider
Leaf No. 135	Storm Cost Recovery Rider

DETERMINATION OF ON-PEAK, OFF-PEAK, AND DISCOUNT HOURS

	<u>Applicable Days</u>	<u>Summer Hours</u> <u>May – September</u>	<u>Non-Summer Hours</u> <u>October – April</u>
On-Peak Period:	Monday – Friday excluding Holidays*	6:00 pm – 9:00 pm	6:00 am – 9:00 am
Discount Period:	All days including Holidays*	1:00 am – 6:00 am	1:00 am – 3:00 am and 11:00 am – 4:00 pm
Off-Peak Period:	All days including Holidays*	All hours that are not On-Peak or Discount Hours	

*Holidays include New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day, and Christmas Day.

All hours are shown in Eastern Prevailing Time (EPT).

DETERMINATION OF CRITICAL PEAK PRICING

The Company will call up to 20 Critical Peak Days per calendar year. The number of Critical Peak Days permitted annually may be exceeded in the event of a system emergency that is expected to place the Company's ability to provide reliable service to customers at risk.

During Company-designated Critical Peak Days, On-Peak Hours will become Critical Peak Hours. The Company may shift the Critical Peak Hours one hour earlier or later than the regular On-Peak Hours to provide flexibility for system operations; however,

North Carolina-~~(Proposed)~~ Original Leaf No. 138
Effective for service rendered on and after ~~July 1, 2021~~ October 1, 2021

NCUC Docket No. E-7, Sub 1253, Order dated August 25, 2021

SCHEDULE SGSTC (NC)
SMALL GENERAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

the number of Critical Peak Hours per day will remain the same as the number of On-Peak Hours that would have otherwise occurred. Any shift in Critical Peak Hours will be reflected in the customer notification.

NOTIFICATION OF CRITICAL PEAK PRICING

The Company will notify customers of Critical Peak Days and applicable Critical Peak Hours by 4:00 pm on the prior day. Customers may elect to receive notifications by phone, email and/or text message. The Company will use its best efforts to notify customers by 4:00 pm on the prior day; however, notification of Critical Peak Days may occur at any time, but no later than one hour prior to the Critical Peak period. Receipt of Critical Peak Pricing notification is the Customer's responsibility.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately 30 days.

DETERMINATION OF BILLING DEMAND

The On-Peak Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured for the On-Peak period during the month for which the bill is rendered.

The Distribution Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured during the month for which the bill is rendered.

MINIMUM BILL

The minimum bill shall be the amount determined as shown below according to the type of minimum selected by the Company:

Monthly: \$2.11 per kW per month of Contract Demand

If the Customer's measured demand exceeds the Contract Demand, the Company may, at any time, establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered, instead of the Contract Demand.

Annual: \$43.38 per kW per year of Contract Demand

The Company may choose this option when the Customer's service is seasonal or erratic, or it may offer the Customer a monthly minimum option.

Unless otherwise specified in the contract, the billing procedure for annual minimum will be as follows:

For each month of the contract year when energy is used, a monthly bill will be calculated on the rate above. For each month of the contract year when no energy is used, no monthly amount will be billed. The bill for the last month of the contract year will be determined as follows:

- If the total of the charges for 12 months exceeds the annual minimum, the last bill of the contract year will include only the charges for that month.
- If the total of the charges for 12 months is less than the annual minimum, the last bill of the contract year will include an amount necessary to satisfy the annual minimum.

POWER FACTOR CORRECTION

SCHEDULE SGSTC (NC)
SMALL GENERAL SERVICE:
TIME OF USE WITH CRITICAL PEAK PRICING

When the average monthly power factor of the Customer's power requirements is less than 85%, the Company may correct the integrated demand in kilowatts for that month by multiplying by 85% and dividing by the average power factor in percent for that month.

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill, and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least 60 days previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances. If the Customer requests an amendment to or termination of the service agreement before the expiration of the initial term of the agreement, the Customer shall pay to the Company an early termination charge as set forth in the Company's Service Regulations.

GENERAL PROVISIONS

Participating customers must provide and maintain internet accessibility, an email address, and/or means to receive phone calls or text messages, as appropriate, at the Customer's expense in order for the Company to provide notification for Critical Peak Pricing.