DUKE ENERGY PROGRESS, LLC Docket No. E-2, Sub 1300 NCUC Form E-1 Data Request For the test year ended December 31, 2021 Item No. 42

CONFIDENTIAL	x	NOT	CONFIDENTIAL
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Request:

- a. If not included in Item 45, file test year revenues from sale of electricity for each N.C. Retail rate schedule based on:
 - 1. Per book revenues
 - 2. Present rates annualized
 - 3. Proposed rates annualized

For each rate schedule in 42a(1) through 42a(3) above, show separate amounts for: a. Basic rate revenues, b. Other revenues from sales of electricity (facilities charges, etc.)

- b. If not shown separately in item 45, file test year operating revenues from sources other than sales of electricity based on:
 - 1. Per book revenues
 - 2. Present rate annualized
 - 3. Proposed rates annualized

Show separate amounts for each operating revenue account included in 42b(l) through 42b(3) above.

c. Provide detailed workpapers showing the calculation of revenues for each N.C. retail rate schedule in 42a and 42b above. Where applicable, show the number of billing units used in the calculations, such as the kWh usage or the kW billing demand, as appropriate, in each rate block (May be combined with Item 39c if desired).

Response:

See the following files:

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E-1 Item 42 - Rate Year 0.pdf
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E-1 Item 42 1 Rate Year 1.pdf

E-1 Item 42_2 Rate Year 2.pdf

E-1 Item 42 3 Rate Year 3.pdf

DEP NC 2022 Billing Determinants (Rate Design File) - Rate Year 0

DEP NC 2022 Billing Determinants (Rate Design File) - Rate Year 1

DEP NC 2022 Billing Determinants (Rate Design File) - Rate Year 2

DEP NC 2022 Billing Determinants (Rate Design File) - Rate Year 3

Each file is in response to:

E-1 Item 42(a)(2) & (3) is provided in response to E-1 Item 42(c), pages 2-6

E-1 Item 42(b)(2) & (3) is included in response to E-1 Item 42(c), page 64

E-1 Item 42(a)(1) and 42(b)(1) are included in response to E-1 Item 45.

Form E-1 - Item 42(A) & (B)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021 Rate Year 0

E-1 Item 42(a)(1) is included in response to E-1 Item 45 E-1 Item 42(a)(2) & (3) is included in response to E-1 Item 42(C), pages 2-6

E-1 Item 42(b)(1) is included in response to E-1 Item 45 E-1 Item 42(b)(2) & (3) is included in response to E-1 Item 42(C), page 64

Form E-1 - Item 42(C) - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Base Revenue¹ - Rate Year 0

		(A)	(B)	(C)	(D)
	Rate Class	Base Revenue @ Current Rates	Base Revenue @ Proposed Rates	Rate Class Revenue Change	Percentage Change in Base Revenue
	Nate Glass	Per E-1, Item 42(c) Schedule Worksheet	Per E-1, Item 42(c) Schedule Worksheet	(C) = (B) - (A)	(D) = (B) / (A) - 1
1	Residential	\$1,812,790,790	\$1,962,670,015	\$149,879,225	8.3%
2	RES	\$1,774,047,154	\$1,919,787,418	, ,,,,,,	8.2%
3	R-TOUD	\$32,463,185	\$36,136,999		11.3%
4	R-TOU	\$6,280,451	\$6,745,598		7.4%
5					
6	Small General Service	\$217,595,878	\$230,683,398	\$13,087,520	6.0%
7	SGS	\$216,779,770	\$229,819,974		6.0%
8	SGS-TOUE	\$816,108	\$863,425		5.8%
9					
10	SGS-TOU Constant Load (SGS-TOU-CLR)	\$5,742,482	\$6,042,581	\$300,099	5.2%
11			*****	******	
12	Medium General Service	\$795,516,414	\$841,556,778	\$46,040,364	5.8%
13	MGS	\$241,610,554	\$250,911,293		3.8%
14	SGS-TOU	\$551,499,953	\$588,090,915		6.6%
15	CH-TOUE	\$899,932	\$940,673		4.5%
16	GS-TES	\$1,315,944	\$1,379,483		4.8%
17	APH-TES	\$36,061	\$37,847		5.0%
18	CSE	\$147,978	\$190,572		28.8%
19	CSG	\$5,992	\$5,996		0.1%
20		#400.000.000	#507.000.040	#40.005.000	4.00/
21	Large General Service LGS	\$488,390,806	\$507,996,643	\$19,605,838	4.0%
22	LGS LGS-TOU	\$67,688,153 \$420,703,653	\$71,886,101		
23	LGS-100	\$420,702,653	\$436,110,543		3.7%
24	Seasonal and Intermittent Service	\$4.647.640	¢5 221 000	¢57/ 224	12.4%
25	Seasonal and intermittent Service	\$4,647,649	\$5,221,980	\$574,331	12.4%
26 27	Traffic Signal Service (TSS)	\$434,677	\$452,490	\$17,812	4.1%
28	TSS	\$393,632	\$409,527	Ψ17,012	4.1%
29	TFS	\$41,045	\$42,963		4.7%
29	110	Ψ4 1,043	ψτ2,303		4.7 /0

Form E-1 - Item 42(C) - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Base Revenue¹ - Rate Year 0

		(A)	(B) Base Revenue @ Proposed	(C) Rate Class Revenue	(D) Percentage Change in
	Rate Class	Base Revenue @ Current Rates	Rates	Change	Base Revenue
		Per E-1, Item 42(c) Schedule Worksheet	Per E-1, Item 42(c) Schedule Worksheet	(C) = (B) - (A)	(D) = (B) / (A) - 1
31	Outdoor Lighting	\$96,260,597	\$111,257,161	\$14,996,563	15.6%
32	ALS	\$68,142,671	\$78,636,260		15.4%
33	SLS	\$21,538,764	\$24,751,295		14.9%
34	SLR	\$6,579,162	\$7,869,606		19.6%
35					
36	Sports Field Lighting Service	\$282,874	\$566,640	\$283,766	100.3%
37					
38	North Carolina Retail Tariff Revenue	\$3,421,662,168	\$3,666,447,687	\$244,785,519	7.2%

¹ Base Revenues excludes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (also excludes proposed change to EDIT-4), CPRE and Joint Agency Asset clause rates.

Form E-1 - Item 42(C) - (Adjustments)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Adjustments to Base Revenue to Derive Total Revenue - Rate Year 0

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) JSTMENTS TO BASE	(I)	(J)	(K)	(L)	(M)
		=			Demand-Side		ADJU	JOT MICHTO TO BASE	REVENUES				
	Base Revenue @	Base Revenue @	12/2021 Fuel EMF	Energy Efficiency	Management Rider	Inint Agency Asset				REPS Clause	Change in EDIT-4	Total Revenue @ 1	Total Revenue @ Proposed
Rate Class	Current Rates	Proposed Rates	Revenue	Rider Revenue	Revenue	Rider Revenue	EDIT-3 Revenue	EDIT-4 Revenue	CPRE Revenue	Revenue ²	Revenue	Current Rates	Rates
	Per E-1 Item 2(c) Schedule	Per E-1 Item 2(c) Schedule	Per E-1 Item 2(c) Schedule	Per E-1 Item 2(c) Schedule	Per E-1 Item 2(c) Schedule F					Calculated	(L) = (A) Adjustmen s C-I (J)	(M) = (B) Adjustments C-K
1 Residential	Worksheet \$1,812,790,790	Worksheet \$1.962.670.015	Worksheet \$40.382.670	Warksheet \$118.840.428	Worksheet \$0	Worksheet \$79,446,722	Worksheet (\$40,547,497)	Worksheet (\$35,932,335)	Worksheet \$2,142,754	\$21,565,563	(\$4.946.059)	\$1,998,689,094	\$2,143,622,260
2 RES	\$1,774,047,154	\$1,919,787,418	\$39,380,131	\$115.890.099	Combined	\$77,474,380	(\$39,540,866)	(\$35,040,280)	\$2,089,558	\$21,214,253	(\$4.823.204)	\$1,955,514,429	\$2,096,431,489
R-TOUD	\$32.463.185	\$36,136,999	\$862,097	\$2.537.027	Combined	\$1,696,043	(\$865,615)	(\$767,090)	\$45,744	\$287,694	(\$105,628)	\$36,259,084	\$39.827.270
4 R-TOU	\$6,280,451	\$6,745,598	\$140,442	\$413,301	Combined	\$276,299	(\$141,015)	(\$124,965)	\$7,452	\$63,616	(\$17,227)	\$6,915,581	\$7,363,500
5 Small General Service	\$217,595,878	\$230.683.398	\$3,470,108	\$12.498.047	\$976.799	\$8.619.301	(\$4.850.689)	(\$4,290,994)	\$261,191	\$13.545.899	(\$534.688)	\$247.825.541	\$260,378,373
7 SGS	\$216,779,770	\$229,819,974	\$3,455,900	\$12,447,586	\$972,858	\$8,584,011	(\$4,830,829)	(\$4,273,425)	\$260,122	\$13,490,754	(\$532,469)	\$246,886,748	\$259,394,482
SGS-TOUE	\$816,108	\$863,425	\$14,208	\$50,460	\$3,941	\$35,291	(\$19,861)	(\$17,569)	\$1,069	\$55,145	(\$2,219)	\$938,793	\$983,890
9	φο το, τοο	φ003,423	\$14,200	\$50,400	93,541	φ35,291	(\$13,001)	(\$17,309)	\$1,009	\$55,145	(\$2,219)	\$530,753	φ 3 03,030
10 SGS-TOU Constant Load (SGS-TOU-CLR)	\$5,742,482	\$6,042,581	\$93,660	\$341,406	\$26,688	\$232,639	(\$130,419)	(\$115,313)	\$7,050	\$717,497	(\$13,594)	\$6,915,690	\$7,202,195
11 Medium General Service	\$795,516,414	\$841,556,778	\$24,673,731	\$46,008,993	\$3,559,397	\$51,214,359	(\$15,434,206)	(\$13,649,298)	\$1,364,930	\$3,660,885	(\$1,582,779)	\$896,915,206	\$941,372,791
13 MGS	\$241,610,554	\$250,911,293	\$6,069,822	\$15,724,526	\$1,227,727	\$20,232,614	(\$3,796,867)	(\$3,357,774)	\$335,777	\$1,648,373	(\$387,473)	\$279,694,752	\$288,608,018
14 SGS-TOU	\$551,499,953	\$588,090,915	\$18,539,259	\$30,109,636	\$2,318,004	\$30,879,784	(\$11,596,898)	(\$10,255,760)	\$1,025,576	\$1,990,230	(\$1,191,180)	\$614,509,785	\$649,909,566
15 CH-TOUE	\$899,932	\$940,673	\$16,655	\$48,052	\$3,756	\$28,916	(\$10,418)	(\$9,213)	\$921	\$18,744	(\$1,062)	\$997,345	\$1,037,024
16 GS-TES	\$1,315,944	\$1,379,483	\$44,792	\$117,537	\$9,188	\$67,598	(\$28,019)	(\$24,778)	\$2,478	\$370	(\$2,859)	\$1,505,110	\$1,565,789
17 APH-TES	\$36,061	\$37,847	\$1,183	\$3,414	\$267	\$1,941	(\$740)	(\$655)	\$65	\$0	(\$76)	\$41,537	\$43,248
18 CSE	\$147,978	\$190,572	\$1,962	\$5,660	\$442	\$3,406	(\$1,227)	(\$1,085)	\$109	\$3,078	(\$125)	\$160,324	\$202,792
19 CSG	\$5,992	\$5,996	\$58	\$167	\$13	\$101	(\$36)	(\$32)	\$3	\$89	(\$4)	\$6,354	\$6,354
20 21 Large General Service	\$488,390,806	\$507,996,643	\$42,684,078	\$2,075,784	\$179,722	\$24,967,450	(\$8,050,435)	(\$7,044,131)	\$1,006,304	\$93,540	(\$754,283)	\$544,303,119	\$563,154,674
22 LGS	\$67,688,153	\$71,886,101	\$4,658,358	\$474,509	\$33,305	\$3,607,612	(\$878,590)	(\$768,766)	\$109,824	\$31,206	(\$82,472)	\$74,955,610	\$79,071,086
23 LGS-TOU	\$420,702,653	\$436,110,543	\$38,025,720	\$1,601,275	\$146,417	\$21,359,838	(\$7,171,845)	(\$6,275,364)	\$896,481	\$62,334	(\$671,810)	\$469,347,508	\$484,083,587
24 25 Seasonal and Intermittent Service	\$4,647,649	\$5,221,980	\$91,064	\$249,095	\$19,436	\$252,268	(\$112,377)	(\$99,202)	\$5,038	\$35,954	(\$16,455)	\$5,088,923	\$5,646,799
26 27 Traffic Signal Service (TSS)	\$434.677	\$452.490	\$8.608	\$31.377	\$2,453	\$12.819	(\$8,839)	(\$7,821)	\$648	\$50.720	(\$975)	\$524.641	\$541.479
28 TSS	\$393,632	\$409,527	\$8,218	\$29,956	\$2,342	\$12,239	(\$8,439)	(\$7,467)	\$619	\$40,707	(\$928)	\$471,807	\$486,773
29 TFS	\$41,045	\$42,963	\$390	\$1,420	\$111	\$580	(\$400)	(\$354)	\$29	\$10,012	(\$46)	\$52,834	\$54,705
30 31 Outdoor Lighting	\$96.260.597	\$111.257.161	\$1.156.832	\$410.198	\$0	\$0	(\$2.620.086)	(\$2.317.107)	\$34,430	\$1,328,006	(\$429.011)	\$94.252.870	\$108.820.423
32 ALS	\$68.142.671	\$78,636,260	\$846,856	\$296.082	\$0	\$0	(\$1,918,029)	(\$1,696,233)	\$25,204	\$1,208,239	(\$321.008)	\$66,904,791	\$77.077.372
33 SLS	\$21,538,764	\$24,751,295	\$255,893	\$94,157	\$0	\$0	(\$579,567)	(\$512,547)	\$7,616	\$119,450	(\$87,232)	\$20,923,766	\$24,049,064
34 SLR	\$6,579,162	\$7,869,606	\$54,083	\$19,959	\$0	\$0	(\$122,491)	(\$108,326)	\$1,610	\$317	(\$20,771)	\$6,424,314	\$7,693,987
Sports Field Lighting Service	\$282,874	\$566,640	\$5,048	\$1,670	\$0	\$0	(\$6,159)	(\$5,453)	\$150	\$4,958	(\$5,213)	\$283,087	\$561,640
North Carolina Retail Tariff Revenue	\$3,421,662,168	\$3,666,447,687	\$112,565,798	\$180,456,997	\$4,764,496	\$164,745,558	(\$71,760,708)	(\$63,461,653)	\$4,822,494	\$41,003,021	(\$8,283,056)	\$3,794,798,171	\$4,031,300,633

¹ Total Revenues includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (includes proposed changes to EDIT-4), CPRE and Joint Agency Asset clause rates.

² REPS revenue is billed at the account level and therefore isn't included in schedule rates. Its calculated as the 2021 annual customer count per CIM Report RMCRY9 billed at rates approved December 1, 2021.

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Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Total Revenue¹ - Rate Year 0

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Revenue @ Current	REPS Clause	Total Revenue w/	Total Revenue @	Total Revenue w/ REPS	Rate Class Revenue	Percentage Change in
	Rate Class	Rates ¹	Revenue ² RI	EPS @ Current Rates	Proposed Rates	@ Proposed Rates3	Change	Total Revenue
		Per E-1, Item 42(c) Schedule	Calculated	(C) = (A) (B)	Per E-1, Item 42(c) Schedule	(E) = (D) (B)	(F) = (E) - (C)	(G) = (E) / (C) - 1
1	Residential	Worksheet \$1,977,123,531	\$21,565,563	\$1,998,689,094	Worksheet \$2,122,056,697	\$2,143,622,260	\$144,933,165	7.3%
2	RES	\$1,934,300,176	\$21,214,253	\$1,955,514,429	\$2,075,217,236	\$2,096,431,489	, , ,	7.2%
3	R-TOUD	\$35,971,390	\$287,694	\$36,259,084	\$39,539,576	\$39,827,270		9.8%
4	R-TOU	\$6,851,965	\$63,616	\$6,915,581	\$7,299,884	\$7,363,500		6.5%
5								
6	Small General Service	\$234,279,642	\$13,545,899	\$247,825,541	\$246,832,474	\$260,378,373	\$12,552,832	5.1%
7	SGS	\$233,395,994	\$13,490,754	\$246,886,748	\$245,903,728	\$259,394,482		5.1%
8	SGS-TOUE	\$883,648	\$55,145	\$938,793	\$928,746	\$983,890		4.8%
9								
10	SGS-TOU Constant Load (SGS-TOU-CLR)	\$6,198,193	\$717,497	\$6,915,690	\$6,484,699	\$7,202,195	\$286,505	4.1%
11								
12	Medium General Service	\$893,254,321	\$3,660,885	\$896,915,206	\$937,711,906	\$941,372,791	\$44,457,585	5.0%
13	MGS	\$278,046,379	\$1,648,373	\$279,694,752	\$286,959,644	\$288,608,018	<u> </u>	3.2%
14	SGS-TOU	\$612,519,554	\$1,990,230	\$614,509,785	\$647,919,336	\$649,909,566		5.8%
15	CH-TOUE	\$978,601	\$18,744	\$997,345	\$1,018,280	\$1,037,024		4.0%
16	GS-TES	\$1,504,740	\$370	\$1,505,110	\$1,565,419	\$1,565,789		4.0%
17	APH-TES	\$41,537	\$0	\$41,537	\$43,248	\$43,248		4.1%
18	CSE	\$157,245	\$3,078	\$160,324	\$199,714	\$202,792		26.5%
19	CSG	\$6,266	\$89	\$6,354	\$6,266	\$6,354		0.0%
20								
21	Large General Service	\$544,209,579	\$93,540	\$544,303,119	\$563,061,134	\$563,154,674	\$18,851,555	3.5%
22	LGS	\$74,924,405	\$31,206	\$74,955,610	\$79,039,880	\$79,071,086		5.5%
23	LGS-TOU	\$469,285,174	\$62,334	\$469,347,508	\$484,021,253	\$484,083,587		3.1%
24								
25	Seasonal and Intermittent Service	\$5,052,970	\$35,954	\$5,088,923	\$5,610,846	\$5,646,799	\$557,876	11.0%
26								
27	Traffic Signal Service (TSS)	\$473,921	\$50,720	\$524,641	\$490,759	\$541,479	\$16,838	3.2%
28	TSS	\$431,100	\$40,707	\$471,807	\$446,066	\$486,773		3.2%
29	TFS	\$42,821	\$10,012	\$52,834	\$44,693	\$54,705		3.5%

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Total Revenue¹ - Rate Year 0

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Revenue @ Current	REPS Clause	Total Revenue w/	Total Revenue @	Total Revenue w/ REPS	Rate Class Revenue	Percentage Change in
	Rate Class	Rates ¹	Revenue ² RI	EPS @ Current Rates	Proposed Rates	@ Proposed Rates ³	Change	Total Revenue
		Per E-1, Item 42(c) Schedule	Calculated	(C) = (A) (B)	Per E-1, Item 42(c) Schedule	(E) = (D) (B)	(F) = (E) - (C)	(G) = (E) / (C) - 1
31	Outdoor Lighting	Worksheet \$92,924,864	\$1,328,006	\$94,252,870	Worksheet \$107,492,416	\$108,820,423	\$14,567,553	15.5%
32	ALS	\$65,696,552	\$1,208,239	\$66,904,791	\$75,869,132	\$77,077,372		15.2%
33	SLS	\$20,804,316	\$119,450	\$20,923,766	\$23,929,614	\$24,049,064		14.9%
34	SLR	\$6,423,996	\$317	\$6,424,314	\$7,693,669	\$7,693,987		19.8%
35								
36	Sports Field Lighting Service	\$278,129	\$4,958	\$283,087	\$556,682	\$561,640	\$278,553	98.4%
37								
38	North Carolina Retail Tariff Revenue	\$3,753,795,150	\$41,003,021	\$3,794,798,171	\$3,990,297,612	\$4,031,300,633	\$236,502,462	6.2%

¹ Total Revenues at Current Rates includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4, CPRE, and Joint Agency Asset clause rates and reflect DSM/EE Opt-Out Credits.

² REPS revenue is billed at the account level and therefore isn't included in schedule rates. Its calculated as the 2021 annual customer count per CIM Report RMCRY9 billed at rates approved December 1, 2021.

³ Total Revenues at Proposed Rates includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (including the proposed change in EDIT-4), CPRE, Joint Agency Asset clause rates, and reflect DSM/EE Opt-Out Cr

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021							Form E	-1 - Item 42(C) - (Base)
Current and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule RES								
1	Basic Customer Charge	COUNT	14,981,554	\$14.00	\$209,741,756	\$14.00	\$209,741,756	0.0%
2 SUMMER (July-Oct. Bills)	Energy Charges	KWH	5,665,999,996	\$0.11160	\$632,325,600	\$0.00000	\$0	-100.0%
3 NONSUMMER (NovJune Bills)	Energy Charges	KWH	10,407,522,787	\$0.10659	\$1,109,337,854	\$0.00000	\$0	-100.0%
4	Three Phase Charge	COUNT	15,989	\$7.00	\$111,923	\$9.00	\$143,901	28.6%
5 New TOU Periods			7.001.010.050	** **		** ****	****	
6 SUMMER (May-Sep Bills) (NEW TOU)	Energy Charges	KWH	7,004,818,956	\$0.00	\$0	\$0.11932	\$835,814,998	
7 NONSUMMER (Oct-Apr Bills) - First 800		KWH	5,640,508,124	\$0.00 \$0.00	\$0 \$0	\$0.11932 \$0.10932	\$673,025,429 \$374,770,354	
8 NONSUMMER (Oct-Apr Bills) - Over 800 9 Rate Schedule Revenue	KW Energy Charges	KWH	3,428,195,703	\$0.00	\$1,951,517,132	\$0.10932	\$2,093,496,438	
10 Annual Revenue at Current/Proposed Rates (Adjusted	for Spread Factor)				\$1,950,237,916		\$2,092,124,155	
11 Plus Rider Revenues (See Worksheets: Rider F					(\$15,937,740)		(\$16,906,918)	
12 Plus EE/DSM Opt-Out Credit	2007		0	(\$0.00721)	\$0	(\$0.00721)	\$0	
13 TOTAL REVENUE, Adjusted for Service Riders				,	\$1,934,300,176	. ,	\$2,075,217,236	7.3%
14 Remove Current Clause Revenue Adjustments								
15 Approved Fuel EMF Rider		KWH	16,073,522,783	\$0.00245	\$39,380,131	\$0.00245	\$39,380,131	
16 DSM/EE Revenue (Adjusted for Opt-Out Sales &	Revenues)	KWH	16,073,522,783	\$0.00721	\$115,890,099	\$0.00721	\$115,890,099	
17 Rider JAA Revenue		KWH	16,073,522,783	\$0.00482	\$77,474,380	\$0.00482	\$77,474,380	
18 Rider EDIT 3 Revenue		KWH	16,073,522,783	(\$0.00246)	(\$39,540,866)	(\$0.00246)	(\$39,540,866)	
19 Rider EDIT 4 Revenue		KWH	16,073,522,783	(\$0.00218)	(\$35,040,280)	(\$0.00218)	(\$35,040,280)	
20 Rider CPRE Revenue		KWH	16,073,522,783	\$0.00013	\$2,089,558	\$0.00013	\$2,089,558	
21 22 Total Adjustments					\$160,253,022		\$160,253,022	
22 Total Adjustments 23 REVENUE, Excluding Existing Clause Riders					\$1,774,047,154		\$1,914,964,214	
24 Proposed Change in REVENUES For Rate Design					\$1,114,041,104		\$140,917,060	7.9%
25 Remove New Adjustment Riders								
26 EDIT-4 Revenue Change		KWH	16,077,345,283	\$0.00000	\$0	(\$0.00030)	(\$4,823,204)	
27								
28								
29 Total Adjustments					\$0		(\$4,823,204)	
30 BASE REVENUES, Excluding New & Existing Clause	Riders		40.077.045.000	* 0.0000	\$1,774,047,154	\$0.004E7	\$1,919,787,418	
31 Adjustment for Customer Assistance Rider	Nido-	KWH	16,077,345,283	\$0.00000	\$0 \$0	\$0.00157	\$25,241,432	
32 Adjustment for Customer Assistance Program Credit R 33 Proposed Change in Base Revenues, Excluding New		COUNT	708,166	\$0.00000	\$0	-\$42.00	(\$29,742,963) \$141,238,733	8.0%
34 Annual Revenue at Current Rates	Trucis				\$1,951,517,132		Ψ141,230,733	0.070
35 Plus Rider Revenues (See Worksheets: Rider F	RECD)				(\$15,937,740)			
36 Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$102,682,605		Rate Changes Impacti	ing Current Rates
37 Impact of 1/21 EE Rate Change (Jan)		KWH	1,743,647,254	\$1,743,647			\$0.00100	effective 1/1/2021
38 Impact of 1/21 DSM Rate Change (Jan)		KWH	1,743,647,254	\$0			\$0.00000	effective 1/1/2021
39 Impact of 12/21 Fuel Adj and EMF Change		KWH	14,702,737,217	\$16,320,038			\$0.00111	effective 12/1/2021
40 Impact of 12/21 CPRE Change (Jan - No	•	KWH	14,702,737,217	\$882,164			\$0.00006	effective 12/1/2021
Impact of 12/21 JAA Rate Change (Jan -		KWH	14,702,737,217	\$15,143,819			\$0.00103	effective 12/1/2021
42 Impact of 1/22 EE Rate Change (Jan- De		KWH	16,073,522,783	\$10,769,260			\$0.00067	effective 1/1/2022
43 Impact of 1/22 DSM Rate Change (Jan-	-	KWH	16,073,522,783	\$0			\$0.00000	effective 1/1/2022
44 Impact of 3/22 EDIT-1 Expiration (Jan - I	,	KWH	16,073,522,783	\$15,109,111			\$0.00094	effective 3/16/2022
45 Impact of 6/22 RAL Rate Change (Jun - 46 Impact of Rate Case 6/1/2021	Decj	KWH	9,300,001,975	\$651,000 \$42,063,564			\$0.00007	effective 6/1/2022
45 Impact of Rate Case of 172021 47 Less 2021 EE Opt-Out Revenue (Source: RMCRY48	- RMCRYSE CIM Reports ¹	por i and		34 2,003,364	\$0			
48 Less 2021 DSM Opt-Out Revenue (Source: RMCRY 48 Less 2021 DSM Opt-Out Revenue (Source: RMCRY		DOLLARS			\$0 \$0			
49 Adjusted Annual Revenue Based upon Rate Determin		DULLANS			\$1,832,896,788			
so Book Revenues (Source: RMC1Y)					\$1,831,695,327			
51 Spread Factor (Adjusted Annual Revenue/Book Rever	nue)				100.07%			
	•				-			

Duke Energy Progress, LLC						Form I	E-1 - Item 42(C) - (Base)
NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021							
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule RES							

	ocket No. E-2, Sub 1300 lonths Ended December 31, 2021 nd Proposed Billing Units and Revenues			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Chang
urrent a	na Proposea billing Units and Revenues		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
No	rth Carolina Schedule R-TOU	D							
1	Bi	asic Customer Charge	COUNT	204,555	\$16.85	\$3,446,752	\$16.85	\$3,446,752	0.0%
2		nergy Charges	KWH	130,474,407	\$0.07728	\$10,083,062	\$0.00000	\$0	-100.0%
3		nergy Charges	KWH	221,401,774	\$0.06200	\$13,726,910	\$0.00000	\$0	-100.0%
4		emand Charges	KOV	640,729	\$5.17	\$3,312,569	\$0.00	\$0	-100.0%
5		emand Charges	KOV	1,413,557 303	\$4.14 \$7.00	\$5,852,124 \$2,121	\$0.00 \$9.00	\$0 \$2.727	-100.0% 28.6%
	New TOU Periods	ree Phase Charge	COUNT	303	\$7.00	\$2,121	\$9.00	\$2,727	28.6%
8		nergy Charges	KWH	37,677,068	\$0.00	\$0	\$0.14573	\$5,490,679	
•		nergy Charges	KWH	240,141,515	\$0.00	\$0	\$0.06334	\$15,210,564	
10		nergy Charges	KWH	74,057,598	\$0.00	\$0	\$0.04244	\$3,143,004	
11		emand Charges	KW	1.911.171	\$0.00	\$0	\$1.91	\$3,650,336	
2	Base - KW (NEW TOU) De	emand Charges	KW	2,430,514	\$0.00	\$0	\$3.74	\$9,090,123	
	Schedule Revenue					\$36,423,538		\$40,034,185	
4 Annu	ial Revenue at Current/Proposed Rates (Adjusted					\$36,601,075		\$40,229,321	
15	Plus Rider Revenues (See Worksheets: Rider R	ECD)				(\$629,684)		(\$689,745)	
5	Plus EE/DSM Opt-Out Credit			0	(\$0.00721)	\$0	(\$0.00721)	\$0	
	AL REVENUE, Adjusted for Service Riders Remove Current Clause Revenue Adjustments					\$35,971,390		\$39,539,576	9.9%
18 19	Approved Fuel EMF Rider		KWH	351,876,181	\$0.00245	\$862.097	\$0.00245	\$862,097	
10	DSM/EE Revenue (Adjusted for Opt-Out Sales	& Reserved)	KWH	351,876,181	\$0.00243	\$2,537,027	\$0.00721	\$2,537,027	
1	Rider JAA Revenue	a neverues)	KWH	351,876,181	\$0.00721	\$1,696,043	\$0.00482	\$1,696,043	
9	Rider EDIT 3 Revenue		KWH	351.876.181	(\$0.00246)	(\$865.615)	(\$0.00246)	(\$865.615)	
3	Rider EDIT 4 Revenue		KWH	351,876,181	(\$0.00218)	(\$767.090)	(\$0.00218)	(\$767,090)	
4	Rider CPRE Revenue		KWH	351,876,181	\$0.00013	\$45,744	\$0.00013	\$45,744	
25							\$0.00000	\$0	
16							\$0.00000	\$0	
27									
28	Total Adjustments					\$3,508,206		\$3,508,206	
	ENUE, Excluding Existing Clause Riders					\$32,463,185		\$36,031,371	
	osed Change in REVENUES For Rate Design							\$3,568,186	11.0%
11	Remove New Adjustment Riders		KWH	252 004 020	\$0.00000	\$0	(\$0.00000)	(\$40E 620)	
2	EDIT-4 Revenue Change		KWH	352,094,828	\$0.00000	\$0	(\$0.00030)	(\$105,628)	
13 M									
35	Total Adjustments					\$0		(\$105,628)	
	E REVENUES, Excluding New & Existing Clause	Riders				\$32,463,185		\$36,136,999	
	stment for Customer Assistance Rider		KWH	352,094,828	\$0.00000	\$0	\$0.00157	\$552,789	
7 Adius	stment for Customer Assistance Program Credit R	lider	COUNT	9,669	\$0.00000	\$0	-\$42.00	(\$406,104)	
	sullent for Customer Assistance i rogram Credit n	Note and the second sec						\$3,820,499	11.8%
s Adjus	osed Change in Base Revenues, Excluding New R	Klaers							
s Adjus Prop Spre	osed Change in Base Revenues, Excluding New F ad Factor Calculation	kiders						-,,	
8 Adjus Propo 0 Spre 11 Annu	osed Change in Base Revenues, Excluding New i ad Factor Calculation ial Revenue at Current Rates			7,111		\$36,423,538			
S Adjus Prop Spre Annu	osed Change in Base Revenues, Excluding New F ad Factor Calculation ial Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R			·		(\$629,684)			
8 Adjus 9 Prop 10 Spre 11 Annu 12	osed Change in Base Revenues, Excluding New i ad Factor Calculation all Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments			Impacted kWh	Revenue Impact			Rate Changes Impa	
8 Adjus Prop 10 Spre 11 Annu 12 13	osed Change in Base Revenues, Excluding New i ad Factor Calculation al Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments Impact of 1/21 EE Rate Change (Jan)		KWH	Impacted kWh 41 296 174	\$41 298	(\$629,684)		Rate Changes Impa \$0.00100	effective 1/1/202
8 Adjus 9 Prop 10 Spre 11 Annu 12 13 14	osed Change in Base Revenues, Excluding New i ad Factor Calculation all Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan)	ECD)	KWH	Impacted kWh 41 298 174 41 298 174	\$41 298 \$0	(\$629,684)		Rate Changes Impa \$0.00100 \$0.00000	effective 1/1/202 effective 1/1/202
8 Adjus 9 Prop 0 Spre 1 Annu 2 3	osed Change in Base Revenues, Excluding New i and Factor Calculation all Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Algustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 TsW Rate Change (Jan)	(ECD) ge (Jan - Nov)	KWH	Impected kWh 41 298 174 41 298 174 321 753 082	\$41 298 \$0 \$357 146	(\$629,684)		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111	effective 1/1/202 effective 1/1/202 effective 12/1/20
8 Adjus 9 Propo 1 Spre 1 Annu 2 3 4 5 6	osed Change in Base Revenues, Excluding New i ad Factor Calculation and Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Level Adj and EMF Chan Impact of 1/221 CPRE Change (Jan - Nate Change (Jan - Nat	ge (Jan - Nov) v)	KWH	Impacted kWh 41 298 174 41 298 174	\$41 298 \$0	(\$629,684)		Rate Changes Impa \$0.00100 \$0.00000	effective 1/1/202 effective 1/1/202
S Adjus Propo Spre Annu Annu S	osed Change in Base Reverues, Excluding New i ad Factor Calculation all Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Chan Impact of 1/221 CPRE Change (Jan - No Impact of 1/221 AAR Rate Change (Jan - No Impact of 1/221 AR Rate Change (Jan - No	ge (Jan - Nov) w) Nov)	KWH KWH	Impacted kWh 41 298 174 41 298 174 321 753 082 321 753 082	\$41 298 \$0 \$357 146 \$19 305	(\$629,684)		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111 \$0.00006	effective 1/1/20 effective 1/1/20 effective 12/1/2 effective 12/1/2 effective 12/1/2
8 Adjus 9 Propo 0 Spre 1 Annu 2 3 4 5 6 7 8	osed Change in Base Revenues, Excluding New i ad Factor Calculation and Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Level Adj and EMF Chan Impact of 1/221 CPRE Change (Jan - Nate Change (Jan - Nat	ge (Jan - Nov) w) Nov) eo)	KWH KWH KWH	Impedied kWh 41 298 174 41 298 174 321 753 082 321 753 082 321 753 082	\$41 298 \$0 \$357 146 \$19 305 \$331 406	(\$629,684)		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111 \$0.00006 \$0.00103	effective 1/1/20 effective 1/1/20 effective 12/1/2 effective 12/1/2
8 Adjus 9 Prope 0 Spre 1 Annu 2 3 4 5 6 7 8	osed Change in Base Revenues, Excluding New i ad Factor Calculation al Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Fu Pola and EMF Chan Impact of 1/221 EE Rate Change (Jan - No Impact of 1/221 EE Rate Change (Jan - Impact of 1/22 EE Rate Cha	ge (Jan - Nov) w) Nov) ec) Dec)	KOWH KOWH KOWH	Imposized kWh 41 298 174 41 298 174 321 753 082 321 753 082 321 753 082 351 876 181	\$41 298 \$0 \$357 146 \$19 305 \$331 406 \$235 757	(\$629,684)		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111 \$0.00006 \$0.00103 \$0.00067	effective 1/1/20: effective 1/1/20: effective 12/1/2 effective 12/1/2 effective 1/1/20: effective 1/1/20:
8 Adjus 9 Propo 9 Spred 1 Annu 2 3 4 5 6 7 8 9 0	osed Change in Base Revenues, Excluding New i ad Factor Calculation al Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Fuel Adj and EMF Chan Impact of 1/221 CPRE Change (Jan - No Impact of 1/221 LPRE Change (Jan - No Impact of 1/22 ER Rate Change (Jan - D Impact of 1/22 ER Rate Change (Jan - D Impact of 1/22 DSM Rate Change (Jan - D	ge (Jan - Nov) v) Nov) ec) Dec) bec)	KWH KWH KWH KWH	Impacted kWh 41 298 174 41 298 174 32 1753 082 321 753 082 321 753 082 351 876 181 351 876 181	\$41 298 \$0 \$357 146 \$19 305 \$331 406 \$235 757 \$0	(\$629,684)		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111 \$0.00006 \$0.00103 \$0.00067 \$0.00000	effective 1/1/20: effective 1/1/20: effective 12/1/2: effective 12/1/2: effective 1/1/20: effective 1/1/20: effective 3/16/2:
8 Adjus 9 Propi 0 Spre 1 Annu 2 3 4 5	osed Change in Base Revenues, Excluding New I ad Factor Calculation al Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Agustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 EE Rate Change (Jan - No Impact of 1/221 Fuel Adj and EMF Chan Impact of 1/221 Fuel Adj and EMF Chan Impact of 1/221 EE Rate Change (Jan - No Impact of 1/221 EE Rate Change (Jan - Impact of 1/22 EE Rat	ge (Jan - Nov) v) Nov) ec) Dec) bec)	KWH KWH KWH KWH KWH KWH	Impacied WWh 41 298 174 41 298 174 421 753 082 321 753 082 321 753 082 351 876 181 351 876 181 351 876 181	\$41 298 \$0 \$357 146 \$19 305 \$331 406 \$235 757 \$0 \$330 764	(\$629,684)		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111 \$0.00006 \$0.00103 \$0.00067 \$0.00000 \$0.00000	effective 1/1/20: effective 1/1/20: effective 12/1/2: effective 12/1/2: effective 1/1/20:
8 Adjus 9 Propo 9 Spred 1 Annu 2 3 4 5 6 7 8 9 9 1 2 3	osed Change in Base Revenues, Excluding New I ad Factor Calculation and Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Agustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 EE Rate Change (Jan - No Impact of 1/22 Te Jan and EMF Chan Impact of 1/22 LE Rate Change (Jan - No Impact of 1/22 EE Rate Change (Jan - No Impact of 1/22 EE Rate Change (Jan - No Impact of 1/22 EE Rate Change (Jan - Impact of 6/22 RAL Rate Change (Jun - Impact of 6/22 RAL Rate Change (Jun - Impact of Face Cope Of the Revenue Rouse RUCK)44 Less 2021 EE Opf-Out Revenue Rouse RUCK)44	ge (Jan - Nov) v) Nov) ec) bec) bec) Dec)	KWH KWH KWH KWH KWH KWH	Impacied WWh 41 298 174 41 298 174 421 753 082 321 753 082 321 753 082 351 876 181 351 876 181 351 876 181	\$41 298 \$0 \$357 146 \$19 305 \$331 406 \$235 757 \$0 \$330 764 \$13 828	(\$629,684) \$2,183,727		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111 \$0.00006 \$0.00103 \$0.00067 \$0.00000 \$0.00000	effective 1/1/20: effective 1/1/20: effective 12/1/2: effective 12/1/2: effective 1/1/20: effective 1/1/20: effective 3/16/2:
8 Adjus 9 Prop 0 Spre 1 Annu 2 3 4 5 6 7 8 9 0 1 1 2 3 4 4 5 6 7 8 9 0 1 1 2 3 4 4 5 6 7 7 8 9 9 1 1 1 2 2 3 3 4 4 5 6 7 7 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9	osed Change in Base Revenues, Excluding New i ad Factor Calculation al Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Adjustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 EE Rate Change (Jan - No Impact of 1/221 Fuel Raj and EMF Chan Impact of 1/221 CPRE Change (Jan - No Impact of 1/221 AJA Rate Change (Jan - No Impact of 1/22 ES Rate Change (Jan - No Impact of 1/22 ES Rate Change (Jan - Impact of 1/22 ES DIT - Expiration (Jan - C Impact of 1/22 ES Rate Change (Jun - Impact of Rate Case 6/1/2021 Less 2021 DSM Opt-Out Revenue (Source RICKY)	ge (Jan - Nov) w) Nov) ec) Dec) Dec) Dec)	KOMH KOMH KOMH KOMH KOMH KOMH KOMH	Impacied WWh 41 298 174 41 298 174 421 753 082 321 753 082 321 753 082 351 876 181 351 876 181 351 876 181	\$41 298 \$0 \$357 146 \$19 305 \$331 406 \$235 757 \$0 \$330 764 \$13 828	(\$629,684) \$2,183,727		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111 \$0.00006 \$0.00103 \$0.00067 \$0.00000 \$0.00000	effective 1/1/20: effective 1/1/20: effective 12/1/2: effective 12/1/2: effective 1/1/20: effective 1/1/20: effective 3/16/2:
s Adjus Propi Spre Spre Annu Spre Spre Spre Spre Spre Spre Spre Spre	osed Change in Base Revenues, Excluding New I ad Factor Calculation and Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider R Less All Rate Agustments Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 EE Rate Change (Jan - No Impact of 1/22 Te Jan and EMF Chan Impact of 1/22 LE Rate Change (Jan - No Impact of 1/22 EE Rate Change (Jan - No Impact of 1/22 EE Rate Change (Jan - No Impact of 1/22 EE Rate Change (Jan - Impact of 6/22 RAL Rate Change (Jun - Impact of 6/22 RAL Rate Change (Jun - Impact of Face Cope Of the Revenue Rouse RUCK)44 Less 2021 EE Opf-Out Revenue Rouse RUCK)44	ge (Jan - Nov) w) Nov) ec) Dec) Dec) Dec)	XXMH KXMH KXMH KXMH KXMH KXMH KXMH KXMH	Impacied WWh 41 298 174 41 298 174 421 753 082 321 753 082 321 753 082 351 876 181 351 876 181 351 876 181	\$41 298 \$0 \$357 146 \$19 305 \$331 406 \$235 757 \$0 \$330 764 \$13 828	(\$629,684) \$2,183,727		Rate Changes Impa \$0.00100 \$0.00000 \$0.00111 \$0.00006 \$0.00103 \$0.00067 \$0.00000 \$0.00000	effective 1/1/20: effective 1/1/20: effective 12/1/2: effective 12/1/2: effective 1/1/20: effective 1/1/20: effective 3/16/2:

NCUC Do	rgy Progress, LLC cket No. E-2, Sub 1300							Form E-1	- Item 42(C) - (Base)
	onths Ended December 31, 2021 nd Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	rth Carolina Schedule R-TOU								
1	ALL	Basic Customer Charge	COUNT	45,803	\$16.85	\$771,781	\$16.85	\$771,781	0.0%
2	SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	3,840,814	\$0.25068	\$962,815	\$0.00000	\$0	-100.0%
3	NONSUMMER On-peak (OctMay Calendar)	Energy Charges	KWH	4,215,741	\$0.23835	\$1,004,822	\$0.00000	\$0	-100.0%
4	SUMMER Shoulder (June-Sept Calendar)	Energy Charges	KWH	2,857,932	\$0.12843	\$367,044	\$0.00000	\$0	-100.0%
5	NONSUMMER Shoulder (OctMay Calendar)	Energy Charges	KWH	6,191,630	\$0.12537	\$776,245	\$0.00000	\$0	-100.0%
6	Off-peak	Energy Charges	KWH	40,217,233	\$0.07609	\$3,060,129	\$0.00000	\$0	-100.0%
7	ALL No. TOUR STATE	Three Phase Charge	COUNT	61	\$7.00	\$427	\$9.00	\$549	28.6%
8	New TOU Periods Peak Energy (NEW TOU)	Energy Charges	KWH	6.194.052	\$0.00	\$0	\$0.27238	\$1,687,136	
10	Off-peak Energy (NEW TOU)	Energy Charges Energy Charges	KWH	39,343,241	\$0.00	\$0	\$0.27236	\$4,121,598	
11	Discount - Energy (NEW TOU)	Energy Charges Energy Charges	KWH	11,786,057	\$0.00	\$0	\$0.06914	\$814,888	
	Schedule Revenue	Likingy Gridinges	KMIT	11,700,037	\$0.00	\$6,943,263	90.00314	\$7,395,951	
	al Revenue at Current/Proposed Rates (Adjusted for Sp	read Factor)				\$6,937,670		\$7,389,994	
14	Plus Rider Revenues (See Worksheets: Rider RECD)					(\$85,705)		(\$90,110)	
15	Plus EE/DSM Opt-Out Credit			0	(\$0.00721)	\$0	(\$0.00721)	\$0	
16 TOTA	L REVENUE, Adjusted for Service Riders					\$6,851,965		\$7,299,884	6.5%
17	Remove Current Clause Revenue Adjustments								
18	Approved Fuel EMF Rider		KWH	57,323,350	\$0.00245	\$140,442	\$0.00245	\$140,442	
19	DSM/EE Revenue (Adjusted for Opt-Out Sales & Revenu	les)	KWH	57,323,350	\$0.00721	\$413,301	\$0.00721	\$413,301	
20	Rider JAA Revenue		KWH	57,323,350	\$0.00482	\$276,299	\$0.00482	\$276,299	
21	Rider EDIT 3 Revenue		KWH	57,323,350	(\$0.00246)	(\$141,015)	(\$0.00246)	(\$141,015)	
22	Rider EDIT 4 Revenue		KWH	57,323,350	(\$0.00218)	(\$124,965)	(\$0.00218)	(\$124,965)	
23	Rider CPRE Revenue		KWH	57,323,350	\$0.00013	\$7,452	\$0.00013	\$7,452 \$0	
24 25							\$0.00000 \$0.00000	\$0 \$0	
25 26							\$0.00000	\$ 0	
27	Total Adjustments					\$571,514		\$571,514	
	NUE, Excluding Existing Clause Riders					\$6,280,451		\$6,728,370	
	osed Change in REVENUES For Rate Design					45,225,121		\$447,919	7.1%
30	Remove New Adjustment Riders								
31	EDIT-4 Revenue Change		KWH	57,424,458	\$0.00000	\$0	(\$0.00030)	(\$17,227)	
32									
33									
34	Total Adjustments					\$0		(\$17,227)	
	REVENUES, Excluding New & Existing Clause Riders			57.424.458	\$0.00000	\$6,280,451	A0 004F7	\$6,745,598	
	tment for Customer Assistance Rider		KWH	2.165	\$0.00000	\$0 \$0	\$0.00157 -\$42.00	\$90,156 (\$90,933)	
	tment for Customer Assistance Program Credit Rider osed Change in Base Revenues, Excluding New Riders		COUNT	2,100	\$0.00000	\$0	-\$42.00	\$464,370	7.4%
	ad Factor Calculation							\$404,310	1.470
	al Revenue at Current Rates					\$6.943.263			
41	Plus Rider Revenues (See Worksheets: Rider RECD)					(\$85,705)			
42	Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$362,109		Rate Changes Impacti	ng Current Rates
43	Impact of 1/21 EE Rate Change (Jan)		KWH	6,319,091	\$6,319			\$0.00100	effective 1/1/2022
44	Impact of 1/21 DSM Rate Change (Jan)		KWH	6,319,091	\$0			\$0.00000	effective 1/1/2022
45	Impact of 12/21 Fuel Adj and EMF Change (Ja	n - Nov)	KWH	52,263,834	\$58,013			\$0.00111	effective 12/1/2021
46	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	52,263,834	\$3,136			\$0.00006	effective 12/1/2021
47	Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	52,263,834	\$53,832			\$0.00103	effective 12/1/2021
48	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	57,323,350	\$38,407			\$0.00067	effective 1/1/2022
49	Impact of 1/22 DSM Rate Change (Jan -Dec)		KWH	57,323,350	\$0			\$0.00000	effective 1/1/2022
50	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	57,323,350	\$53,884			\$0.00094	effective 3/16/2022
51 52	Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case 6/1/2021		KWH	33,211,626	\$2,325 \$146,194			\$0.00007	effective 6/1/2022
52 53	Less 2021 EE Opt-Out Revenue (Source RMCRY4E+RMCR	VEE CIM Property	DOLLARS		\$140,1 91	\$0			
53	Less 2021 DSM Opt-Out Revenue (Source RMCRY4E+RMCR Less 2021 DSM Opt-Out Revenue (Source RMCRY4D+RM	CRYED CIM Reports)	DOLLARS			\$0 \$0			
	ted Annual Revenue Based upon Rate Determinants	on rou ominguisj	DOLLARS			\$6,495,449			
	Revenues (Source: RMC1Y)					\$6,490,217			
	nd Factor (Adjusted Annual Revenue/Book Revenue)					100.08%			
							-		

	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 2021							Form E	-1 - Item 42(C) - (I
	d Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
Nor	th Carolina Schedule SG	S							
		Basic Customer Charge	COUNT	1,978,838	\$21.00	\$41,555,598	\$22.00	\$43,534,436	4.8%
	BLOCK 1 - FIRST 750 KWH	Energy Charges	KWH	749,108,998	\$0.11416	\$85,518,283	\$0.12003	\$89,915,553	5.1%
	BLOCK 2 - NEXT 1,250 KWH	Energy Charges	KWH	523,110,919	\$0.09651	\$50,485,435	\$0.10147	\$53,080,065	5.1%
	BLOCK 3 - ADDITIONAL KWH	Energy Charges	KWH	585,791,079	\$0.09171	\$53,722,900	\$0.09644	\$56,493,692	5.2%
		Three Phase Charge	COUNT	397,434	\$7.00	\$2,782,038	\$9.00	\$3,576,906	28.6%
D-1- 0	Add December	Billed kVAR	KVAR	76,064	\$0.32	\$24,340	\$0.32	\$24,340	0.0%
	ichedule Revenue Il Revenue at Current/Proposed Rates (Ad	Ented for Conned Forton				\$234,088,594 \$233,504,764		\$246,624,992 \$246,009,896	
	Plus Rider Revenues (See Worksheets: A					\$233,504,764		\$5.584	
	Plus Adjustments (See Worksheets: Adju					\$48,563		\$3,364 \$49,864	
	Plus EE Opt-Out Credit	Daniel Todac III O		22,083,834	(\$0.00678)	(\$149,728)	(\$0.00678)	(\$149,728)	
	Plus DSM Opt-Out Credit			22,429,513	(\$0.00053)	(\$11,888)	(\$0.00053)	(\$11,888)	
TOTAL	L REVENUE, Adjusted for Service Riders				,	\$233,395,994	,	\$245,903,728	5.4%
	Remove Current Clause Revenue Adjusti	ments							
	Approved Fuel EMF Rider		KWH	1,858,010,996	\$0.00186	\$3,455,900	\$0.00186	\$3,455,900	
	EE Revenue (Adjusted for Opt-Out Sales	& Revenues)	KWH	1,835,927,162	\$0.00678	\$12,447,586	\$0.00678	\$12,447,586	
	DSM Revenue (Adjusted for Opt-Out S	Sales & Revenue)	KWH	1,835,581,483	\$0.00053	\$972,858	\$0.00053	\$972,858	
	Rider JAA Revenue		KWH	1,858,010,996	\$0.00462	\$8,584,011	\$0.00462	\$8,584,011	
	Rider EDIT 3 Revenue		KWH	1,858,010,996	(\$0.00260)	(\$4,830,829)	(\$0.00260)	(\$4,830,829)	
	Rider EDIT 4 Revenue		KWH	1,858,010,996	(\$0.00230)	(\$4,273,425)	(\$0.00230)	(\$4,273,425)	
	Rider CPRE Revenue		KWH	1,858,010,996	\$0.00014	\$260,122	\$0.00014	\$260,122	
						\$0	\$0.00000	\$0	
						\$0 \$0	\$0.00000 \$0.00000	\$0 \$0	
						\$0	\$0.00000	\$0	
	Total Adjustments					\$16,616,223		\$16,616,223	
	NUE, Excluding Existing Clause Riders					\$216,779,770		\$229,287,505	
	sed Change in REVENUES For Rate Desi	ian				42.10,11.5,11.0		\$12,507,734	5.8%
	Remove New Adjustment Riders								
	EDIT-4 Revenue Change		KWH	1,836,098,942	\$0.00000	\$0	(\$0.00029)	(\$532,469)	
								\$0	
								\$0	
	Total Adjustments					\$0		(\$532,469)	
BASE	REVENUES, Excluding New & Existing C	lause Riders				\$216,779,770		\$229,819,974	
BASE Adjust	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider		COUNT	1,978,838	\$0.00000		\$1.70	\$229,819,974 \$3,364,025	
BASE Adjust	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider sed Change in Base Revenues, Excluding		COUNT	1,978,838	\$0.00000	\$216,779,770	\$1.70	\$229,819,974	7.6%
BASE Adjusti Propos	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider sed Change in Base Revenues, Excluding d Factor Calculation		COUNT	1,978,838	\$0.00000	\$216,779,770 \$0	\$1.70	\$229,819,974 \$3,364,025	7.6%
BASE Adjust Propos Spread	REVENÜES, Excluding New & Existing C ment for Customer Assistance Rider sed Change in Base Revenues, Excluding d Factor Calculation I Revenue at Current Rates	g New Riders	COUNT	1,978,838	\$0.00000	\$216,779,770 \$0 \$234,088,594	\$1.70	\$229,819,974 \$3,364,025	7.6%
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider sed Change in Base Revenues, Excluding of Factor Calculation Il Revenue at Current Rates Plus Adjustments (See Worksheets: Adju	g New Riders	COUNT	1,978,838	\$0.00000	\$216,779,770 \$0	\$1.70	\$229,819,974 \$3,364,025	7.6%
BASE Adjust Propos Sprea Annua	REVENÜES, Excluding New & Existing C ment for Customer Assistance Rider seed Change in Base Revenues, Excluding d Factor Calculation I Revenue at Current Rates Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit	g New Riders	COUNT			\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228	
BASE Adjust Propos Spread Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider sed Change in Base Revenues, Excluding of Factor Calculation Il Revenue at Current Rates Plus Adjustments (See Worksheets: Adju	g New Riders ustment Rider NFS)	COUNT	1,978,838	\$0.00000 Revenue Impact (\$70.781)	\$216,779,770 \$0 \$234,088,594	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228	acting Current Rates
BASE Adjust Propos Sprea Annua	REVENÜES, Excluding New & Existing C ment for Customer Assistance Rider seed Change in Base Revenues, Excluding of Factor Calculation Il Revenue at Current Rates Plus Adjustments (See Worksheets: Adju plus Rider JRG Credit Less All Rate Adjustments	g New Riders ustment Rider NFS) Jan)		Impacted KWh	Revenue Impact	\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0.00042)	
BASE Adjusti Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider seed Change in Base Revenues, Excluding of Factor Calculation If Revenue at Current Rates Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J	g New Riders ustment Rider NFS) Jan) (Jan)	кин	Impacted kWh 168 525 638	Revenue Impact (\$70 781)	\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0,00042) \$0,00006	acting Current Rates effective 1/1/2022
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider seed Change in Base Revenues, Excluding d Factor Calculation I Revenue at Current Rates Plus Adjustments (See Worksheets: Adju- plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 DSM Rate Change	g New Riders ustment Rider NFS) Jan) (Jan) (Change (Jan - Nov)	KAH KAH	Impacled KWh 168 525 638 168 525 638	Revenue Impact (\$70 781) \$10 112	\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0.00042) \$0.00006 \$0.000122	acting Current Rates effective 1/1/2022 effective 1/1/2022
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider see Change in Base Revenues, Excluding of Factor Calculation I Revenue at Current Rales Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 DSM Rate Change Impact of 1/221 Fuel Adj and EMF	g New Riders Jan) (Jan) (Jan) For Change (Jan - Nov) an - Nov)	KWH KWH KWH	Impacled kWh 168 525 638 168 525 638 1 706 820 765	Revenue Impact (\$70 781) \$10 112 \$2 082 321	\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0.00042) \$0.00006 \$0.00122 \$0.00007 \$0.00101	acing Current Rales effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider seed Change in Base Revenues, Excluding of Factor Calculation If Revenue at Current Rates Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 EV Rate Change Impact of 1/21 Fuel Adj and EMF Impact of 1/21 (CPRE Change (J	g New Riders Jan) (Jan) (Change (Jan - Nov) (Jan - Nov)	KWH KWH KWH	Impacted kWh 168 525 638 168 525 638 1 706 820 765 1 706 820 765	Revenue Impact (\$70 781) \$10 112 \$2 082 321 \$119 477	\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Raile Changes Imp (\$0.00042) \$0.00005 \$0.00122 \$0.00007 \$0.00101 (\$0.00023)	acing Current Rales effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 1/1/2022
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider seed Change in Base Revenues, Excluding of Factor Calculation If Revenue at Current Rates Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 EV Pale Adj and EMF Impact of 1/21 Fuel Adj and EMF Impact of 1/22 To PRE Change (J Impact of 1/22 ER Rate Change (J	g New Riders Jan) (Jan) (Jan) (Change (Jan - Nov) an - Nov) (Jan - Nov) Jan - Dec) (Jan - Dec)	KWH KWH KWH KWH	impacied kWh 168 525 638 168 525 638 1 706 620 765 1 706 620 765 1 706 820 765	Revenue impact (\$70 781) \$10 112 \$2 062 321 \$119 477 \$1 723 889	\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0.00042) \$0.00005 \$0.00122 \$0.00007 \$0.00101 (\$0.00023) (\$0.00010)	acting Current Rales effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 1/1/2022 effective 1/1/2022
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider see Change in Base Revenues, Excluding of Factor Calculation IR Revenue at Current Rates Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 Fuel Adj and EMF Impact of 1/221 EXPERTING PRINGE Impact of 1/222 ER Rate Change (J Impact of 1/22 ER Rate Change (J	g New Riders Jan) (Jan) (Jan) (Change (Jan - Nov) an - Nov) Jan - Dec) (Jan - Dec) (Jan - Dec)	KORH KORH KORH KORH KORH	impacied KWh 168 525 638 168 525 638 1 706 820 765 1 706 820 765 1 706 820 765 1 858 010 996	Revenue Impact (\$70 781) \$10 112 \$2 082 321 \$119 477 \$1 723 889 (\$427 343)	\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0,00042) \$0,00006 \$0,00122 \$0,00006 \$0,0012 \$0,00011 (\$0,00023) (\$0,00010) \$0,00094	acting Current Rates effective 11/12022 effective 12/1/202 effective 12/1/202 effective 12/1/202 effective 11/12022 effective 11/12022 effective 3/16/202
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider see Change in Base Revenues, Excluding of Factor Calculation I Revenue at Current Rates Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 TeR Change (Ja Impact of 1/21 TeR Change (Ja Impact of 1/22 TeR Ale Change Impact of 1/22 EE Rate Change (Ja Impact of 1/22 EE Rate Change (Januer Control Co	g New Riders Jan) (Jan) (Jan) F Change (Jan - Nov) an - Nov) (Jan - Dec) (Jan - Dec) (Jan - Dec) (Jun - Dec) (Jun - Dec)	KOBH KOBH KOBH KOBH KOBH KOBH	Impacled MVh 168 525 638 168 525 638 1 706 820 765 1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996	Revenue Impact (\$70 781) \$10 112 \$2 062 321 \$119 477 \$1 723 889 (\$427 345) (\$165 801) \$1 746 530 \$79 061	\$216,779,770 \$0 \$234,088,594 \$52,845	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0,00042) \$0,00006 \$0,00122 \$0,00006 \$0,0012 \$0,00011 (\$0,00023) (\$0,00010) \$0,00094	acting Current Rates effective 11/12022 effective 12/1/202 effective 12/1/202 effective 12/1/202 effective 11/12022 effective 11/12022 effective 3/16/202
BASE Adjust Propose Spread Annual	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider seed Change in Base Revenues, Excluding of Factor Calculation I Revenue at Current Rates Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 Fuel Adj and EMF Impact of 1/21 Fuel Adj and EMF Impact of 1/22 ER Change (J Impact of 1/22 ER Rate Change (J Impact of 1/22 ER Rate Change (I Impact of 1/22 ER Rate Change Impact of 1/22 ES Rate Change Impact of 1/22 ES Rate Change Impact of 1/22 ES Rate Change Impact of 1/22 Rate Change Impact of 1/22 Rate Change Impact of 1/22 Rate Change	g New Riders Jan) (Jan) (Jan) (Change (Jan - Nov) an - Nov) (Jan - Nov) (Jan - Dec)	KORH KORH KORH KORH KORH KORH KORH KORH	Impacted MWh 168 525 638 168 525 638 1 706 820 765 1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	Revenue Impact (\$70 781) \$10 112 \$2 082 321 \$119 477 \$1 728 889 (\$427 343) (\$165 801) \$1 746 530	\$216,779,770 \$0 \$234,088,594 \$52,845 \$9,368,047	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0,00042) \$0,00006 \$0,00122 \$0,00006 \$0,0012 \$0,00011 (\$0,00023) (\$0,00010) \$0,00094	acting Current Rates effective 11/12022 effective 12/1/202 effective 12/1/202 effective 12/1/202 effective 11/12022 effective 11/12022 effective 3/16/202
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider see Change in Base Revenues, Excluding of Factor Calculation IR Revenue at Current Rales Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 DSM Rate Change Impact of 1/221 Fuel Adj and EMF Impact of 1/221 Fuel Adj and EMF Impact of 1/221 EVEL Change (J Impact of 1/22 EE Rate Change (J Impact of 1/22 ESM Rate Change Impact of 1/22 ESM Rate Change Impact of 1/22 ESM Rate Change Impact of 1/22 EAR Rate Change Impact of EAR Rate Change Impact of EAR Case Change (J Impact of EAR Case Change	g New Riders Jan) (Jan) (Jan) (Change (Jan - Nov) an - Nov) Jan - Dec) (Jan - Dec)	KOMH KOMH KOMH KOMH KOMH KOMH KOMH KOMH	Impacted MWh 168 525 638 168 525 638 1 706 820 765 1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	Revenue Impact (\$70 781) \$10 112 \$2 062 321 \$119 477 \$1 723 889 (\$427 345) (\$165 801) \$1 746 530 \$79 061	\$216,779,770 \$0 \$234,088,594 \$52,845 \$9,368,047	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0,00042) \$0,00006 \$0,00122 \$0,00006 \$0,0012 \$0,00011 (\$0,00023) (\$0,00010) \$0,00094	acting Current Rates effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 12/1/202 effective 1/1/202 effective 1/1/202 effective 3/16/202 effective 3/16/202
BASE Adjust Propos Sprea Annua	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider seed Change in Base Revenues, Excluding of Factor Calculation I Revenue at Curnent Rates Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 ED Rate Change Impact of 1/22 Te DSM Rate Change Impact of 1/22 Te DSM Rate Change Impact of 1/22 EC Rate Change (J Impact of 1/22 ES Rate Change (I Impact of 6/22 RAL Rate Change Impact of 6/22 RAL Rate Change Impact of 6/22 RAL Rate Change Impact of Rate Case Change (FI Less 2021 ES Opt-Out Revenue (Source R Less 2021 DSM Opt-Out Revenue (Source R	g New Riders Jan) (Jan) (Jan) (Clan) (Change (Jan - Nov) an - Nov) (Jan - Nov) (Jan - Dec) MCRY4E-RMCRYSE CM Repote) RMCRY4E-RMCRYSE CM Repote)	KORH KORH KORH KORH KORH KORH KORH KORH	Impacted MWh 168 525 638 168 525 638 1 706 820 765 1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	Revenue Impact (\$70 781) \$10 112 \$2 062 321 \$119 477 \$1 723 889 (\$427 345) (\$165 801) \$1 746 530 \$79 061	\$216,779,770 \$0 \$234,088,594 \$52,845 \$9,368,047 \$152,255 \$14,080	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0,00042) \$0,00006 \$0,00122 \$0,00006 \$0,0012 \$0,00011 (\$0,00023) (\$0,00010) \$0,00094	acting Current Rates effective 11/12022 effective 12/1/202 effective 12/1/202 effective 12/1/202 effective 11/12022 effective 11/12022 effective 3/16/202
BASE Adjust Propos Spread Annual Adjust	REVENUES, Excluding New & Existing C ment for Customer Assistance Rider see Change in Base Revenues, Excluding of Factor Calculation IR Revenue at Current Rales Plus Adjustments (See Worksheets: Adju plus Rider JRR Credit Less All Rate Adjustments Impact of 1/21 EE Rate Change (J Impact of 1/21 DSM Rate Change Impact of 1/221 Fuel Adj and EMF Impact of 1/221 Fuel Adj and EMF Impact of 1/221 EVEL Change (J Impact of 1/22 EE Rate Change (J Impact of 1/22 ESM Rate Change Impact of 1/22 ESM Rate Change Impact of 1/22 ESM Rate Change Impact of 1/22 EAR Rate Change Impact of EAR Rate Change Impact of EAR Case Change (J Impact of EAR Case Change	g New Riders Jan) (Jan) (Jan) (Clan) (Change (Jan - Nov) an - Nov) (Jan - Nov) (Jan - Dec) MCRY4E-RMCRYSE CM Repote) RMCRY4E-RMCRYSE CM Repote)	KOMH KOMH KOMH KOMH KOMH KOMH KOMH KOMH	Impacted MWh 168 525 638 168 525 638 1 706 820 765 1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	Revenue Impact (\$70 781) \$10 112 \$2 062 321 \$119 477 \$1 723 889 (\$427 345) (\$165 801) \$1 746 530 \$79 061	\$216,779,770 \$0 \$234,088,594 \$52,845 \$9,368,047	\$1.70	\$229,819,974 \$3,364,025 \$16,404,228 Rate Changes Imp (\$0,00042) \$0,00006 \$0,00122 \$0,00006 \$0,0012 \$0,00011 (\$0,00023) (\$0,00010) \$0,00094	acting Current Rales effective 1/1/2022 effective 1/1/2022 effective 12/1/202

	ergy Progress LLC soket No. F-2 Sub 1300						Form	n E-1 - Item 42(C) - (Base)	
	lonths Ended December 31 2021								
Current a	nd Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
No	rth Carolina Schedule SGS-TOUE								
,		Basic Customer Charge	COUNT	9759	\$21.00	\$204 939	\$22.00	\$214 698	4.8%
2	SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	396 750	\$0.22799	\$90 455	\$0.00000	\$0	-100.0%
3	NONSUMMER On-peak (OctMay Calendar)	Energy Charges	KWH	468 458	\$0.20594	\$96 474	\$0.00000	\$0	-100.0%
4	SUMMER Shoulder (June-Sept Calendar)	Energy Charges	KWH	319 659	\$0.11776	\$37 643	\$0.00000	\$0	-100.0%
5	NONSUMMER Shoulder (OctMay Calendar)	Energy Charges	KWH	807 069	\$0.11225	\$90 593	\$0.00000	\$0	-100.0%
6	Off-peak	Energy Charges	KWH	5 646 736	\$0.06264	\$353 712	\$0.00000	\$0	-100.0%
7	New TOU Periods	Three Phase Charge	COUNT	256	\$7.00	\$1 792	\$9.00	\$2 304	28.6%
:	Peak Energy (NEW TOU)	Energy Charges	KWH	711 262	\$0.00	\$0	\$0.17757	\$126 299	
10	Off-peak Energy (NEW TOU)	Energy Charges	KWH	5 151 831	\$0.00	\$0	\$0.08821	\$454 443	
11	Discount - Energy (NEW TOU)	Energy Charges	KAN-	1775 579	\$0.00	\$0	\$0.06898	\$122 479	
	Schedule Revenue	Didy orange		1110013	\$0.00	\$875 608	,u.u.u.u	\$920 223	
	al Revenue at Current/Proposed Rates (Adjusted for Spr	read Factor)				\$885 085		\$930 183	
14	Plus Rider Revenues (None)					\$0		\$0	
15	Plus EE Opt-Out Credit			196 134	(\$0.00678)	(\$1 330)	(\$0.00678)	(\$1 330)	
16	Plus DSM Opt-Out Credit			202 400	(\$0.00053)	(\$107)	(\$0.00053)	(\$107)	
	AL REVENUE Adjusted for Service Riders					\$883 648		\$928 745	5.1%
18	Remove Current Clause Revenue Adjustments Approved Fuel EMF Rider			7 638 672	\$0.00186	\$14.208	\$0.00186	\$14 208	
19			KWH	7 442 538	\$0.00186	\$14 208 \$50 460	\$0.00186	\$14.208 \$50.460	
29 21	EE Revenue (Adjusted or Opt-Out Sales & Revenues) DSM Revenue (Adjusted for Opt-Out Sales & Revenue		KWH	7 442 536	\$0.00676	\$3 941	\$0.00678	\$3 941	
21	Rider JAA Revenue	ie)	KWH	7 638 672	\$0.00053	\$35.291	\$0.00083	\$35.291	
23	Rider EDIT 3 Revenue		KWH	7 638 672	(\$0.00260)	(\$19 861)	(\$0.00260)	(\$19 861)	
24	Rider EDIT 4 Revenue		KWH	7 638 672	(\$0.00230)	(\$17 569)	(\$0.00230)	(\$17 569)	
25	Rider CPRE Revenue		KWH	7 638 672	\$0.00014	\$1 069	\$0.00014	\$1 069	
28						\$0	\$0.00000	\$0	
27						\$0	\$0.00000	\$0	
28									
29	Total Adjustments					\$67 540		\$67 540	
	ENUE Excluding Existing Clause Riders					\$816 108		\$861 205	5.5%
31 PTUD	osed Change in REVENUES For Rate Design Remove New Adjustment Riders							\$45 098	3.3%
22	EDIT-4 Revenue Change		KWH	7 653 219	\$0,00000	\$0	(\$0.00029)	(\$2 219)	
34						•-	(4	50	
35								50	
36	Total Adjustments					\$0		(\$2 219)	
37 BAS	E REVENUES Excluding New & Existing Clause Riders	i				\$816 108		\$863 425	
	stment for Customer Assistance Rider		COUNT	9 759	\$0.00000	\$0	\$1.70	\$16 590	
	osed Change in Base Revenues Excluding New Riders							\$63 907	7.8%
	ad Factor Calculation								
41 Annu	al Revenue at Current Rates					\$875 608			
-	Plus Rider Revenues (None) Less All Rate Adjustments			Impacted KWh	Revenue Impact	\$0 \$35,714	-	Rate Changes Impactin	o Cussed Dates
4	Impact of 1/21 EE Rate Change (Jan)		KWH	610 851	(\$257)	200714		(\$0.00042)	effective 1/1/20
45	Impact of 1/21 DSM Rate Change (Jan)		KWH	610.851	\$37			\$0.00006	effective 1/1/20
46	Impact of 12/21 Fuel Adj and EMF Change (Jan	1- Nov)	KWH	6 945 018	\$8 473			\$0.00122	effective 12/1/2
47	Impact of 12/21 CPRE Change (Jan - Nov)	-	KWH	6 945 018	\$485			\$0.00007	effective 12/1/2
48	Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	6 945 018	\$7 014			\$0.00101	effective 12/1/2
40	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	7 638 672	(\$1 757)			(\$0.00023)	effective 1/1/200
50	Impact of 1/22 DSM Rate Change (Jan - Dec)		KWH	7 638 672	(\$754)			(\$0.00010)	effective 1/1/200
51	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	7 638 672	\$7 180			\$0.00094	effective 3/16/2
52	Impact of 6/22 RAL Rate Change (Jun - Dec)		KWH	4 710 188	\$330			\$0.00007	effective 6/1/20
53	Impact of Rate Case Change 6/21				\$14 971	**			
	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY		DOLLARS			\$1 250			
54						\$127	I .		
55	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMC	ATTSU CIM Happins)	- DALDAG			\$830 510	1		
55 56 Adju	Less 2021 DSM Opt-Out Revenue (Source: RMCRY40 RMC sted Annual Revenue Based upon Rate Determinants Revenues (Source: RMC1Y)	ACTION CARE REGISTED				\$838 518 \$847 593			

ke Energy Progress, LLC CUC Docket No. E-2, Sub 1300							Form E-1 -	Item 42(C) - (Bas
elve Months Ended December 31, 2021 ment and Proposed Billing Units and Reven	es	Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chanc in Rate
North Carolina Schedule	SGS-TOU-CLR							
1 ALL	Basic Customer Charge	COUNT	98.518	\$21.00	\$2,068,878	\$22.00	\$2,167,396	4.8%
ALL - Constant Load Only	Energy Charges	KWH	50.354.833	\$0.08000	\$4,028,387	\$0.08364	\$4,211,678	4.6%
ALL	Three Phase Charge	COUNT	18	\$7.00	\$126	\$9.00	\$162	28.6%
Rate Schedule Revenue				•	\$6,097,391		\$6,379,236	
Annual Revenue at Current/Proposed Rate	es (Adjusted for Spread Factor)				\$6,198,193		\$6,484,699	
Plus Rider Revenues (None)					\$0		\$0	
Plus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
Plus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
TOTAL REVENUE, Adjusted for Service F	iders			(4	\$6,198,193	(Valiance)	\$6,484,699	4.6%
Remove Current Clause Revenue					**,***,***		40,111,111	
Approved Fuel EMF Rider		KWH	50.354.833	\$0.00186	\$93,660	\$0.00186	\$93,660	
EE Revenue (Adjusted for Opt-O	of Sales & Revenues)	KWH	50,354,833	\$0.00678	\$341,406	\$0.00678	\$341,406	
DSM Revenue (Adjusted for O		KWH	50,354,833	\$0.00053	\$26,688	\$0.00053	\$26,688	
Rider JAA Revenue	a out out of the tending	KWH	50,354,833	\$0.00462	\$232,639	\$0.00462	\$232,639	
Rider EDIT 3 Revenue		KWH	50,354,833	(\$0.00259)	(\$130,419)	(\$0.00259)	(\$130,419)	
Rider EDIT 4 Revenue		NAME:	50,354,833	(\$0.00229)	(\$115,313)	(\$0.00239)	(\$115,313)	
Rider CPRE Revenue		NAME:	50,354,833	\$0.00014	\$7.050	\$0.00014	\$7.050	
Note: CFRE Revenue		KWH	30,334,033	\$0.00014	\$1,000	\$0.00014	\$7,030	
						\$0.00000	\$0 \$0	
•						\$0.00000	\$0	
					A455.744		A155.744	
Total Adjustments					\$455,711		\$455,711	
REVENUE, Excluding Existing Clause Rid					\$5,742,482		\$6,028,987	F.00/
Proposed Change in REVENUES For Rat	e Design						\$286,505	5.0%
Remove New Adjustment Riders			50.040.500	40.00000	40	****	****	
s EDIT-4 Revenue Change		KWH	50,348,689	\$0.00000	\$0	(\$0.00027)	(\$13,594)	
8							\$0	
7							\$0	
Total Adjustments					\$0		(\$13,594)	
BASE REVENUES, Excluding New & Exis					\$5,742,482		\$6,042,581	
Adjustment for Customer Assistance Ride		COUNT	98,518	\$0.00000	\$0	\$1.70	\$167,481	
1 Proposed Change in Base Revenues, Exc	uding New Riders						\$467,580	8.1%
Spread Factor Calculation								
Annual Revenue at Current Rates					\$6,097,391			
Plus Rider Revenues (None)					\$0			
Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$265,380		Rate Changes Impag	
 Impact of 1/21 EE Rate Cha 	nge (Jan)	KWH	4 302 957	(\$1 807)			(\$0.00042)	effective 1/1/2
Impact of 1/21 DSM Rate CI		KWH	4 302 957	\$258			\$0.00006	effective 1/1/2
Impact of 12/21 Fuel Adj and		KWH	46 133 313	\$56 283			\$0.00122	effective 12/1/
 Impact of 12/21 CPRE Char 		KWH	46 133 313	\$3 229			\$0.00007	effective 12/1/
Impact of 12/21 JAA Rate C		KWH	46 133 313	\$46 595			\$0.00101	effective 12/1/
1 Impact of 1/22 EE Rate Cha		KWH	50 354 833	(\$11 582)			(\$0.00023)	effective 1/1/2
Impact of 1/22 DSM Rate Cl	iange (Jan - Dec)	KWH	50 354 833	(\$5 035)			(\$0.00010)	effective 1/1/2
Impact of 3/22 EDIT-1 Expire	ition (Jan - Dec)	KWH	50 354 833	\$47 334			\$0.00094	effective 3/16/
Impact of 6/22 RAL Rate Ch	ange (Jun - Dec)	KWH	29 839 258	\$2 089			\$0.00007	effective 6/1/2
Impact of Rate Case Change	6/21			\$128 017				
Less 2021 EE Opt-Out Revenue (8)		DOLLARS		•	\$0			
Less 2021 DSM Opt-Out Revenue		DOLLARS			\$0			
Adjusted Annual Revenue Based upon Ra					\$5.832.011			
Book Revenues (Source: RMC1Y)					\$5,928,426			

Duke Energy Progress, LLC ICUC Docket No. E-2, Sub 1300 Welve Months Ended December 31, 2021							Form E-1 -	Item 42(C) - (Bas
weive Months Ended December 31, 2021 Current and Proposed B Iling Units and Rever	nues	Units	Test Year B Iling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Carolina Schedule	MGS							
1	Basic Customer Charge	COUNT	206,186	\$28.50	\$5,876,301	\$30.00	\$6,185,580	5.3%
2	Energy Charges	KOWH	2,582,902,835	\$0.07298	\$188,500,249	\$0.07515	\$194,105,148	3.0%
3	Demand Charges	KW	13,399,082	\$6.94	\$92,989,628	\$7.16	\$95,937,426	3.2%
4	Three Phase Charge	COUNT	158,191	\$7.00	\$1,107,337	\$9.00	\$1,423,719	28.6%
5	Billed kVAR	KVAR	174,101	\$0.32	\$55,712	\$0.32	\$55,712	0.0%
Rate Schedule Revenue					\$288,529,227		\$297,707,585	
7 Annual Revenue at Current/Proposed Ra					\$280,016,435		\$288,923,994	
 Plus Rider Revenues (See Works) Plus EE Opt-Out Credit 	neets: Riders 9, LLC & 55)		263.651.174	(\$0.00678)	(\$41,289) (\$1,787,555)	(\$0.00678)	(\$35,583) (\$1,787,555)	
10 Plus DSM Opt-Out Credit			265,631,174	(\$0.00676)	(\$1,767,333)	(\$0.00676)	(\$1,767,555)	
11 TOTAL REVENUE, Adjusted for Service	Riders		200,437,100	(\$0.00053)	\$278,046,379	(\$0.00053)	\$286,959,644	3.2%
	Adjustments (Per Rider BA w/ GRT & Reg. Fr	001			\$2.0,040,015		4200,303,044	0.2.10
13 Approved Fuel EMF Rider	responding (remote are an over a meg.)	KOWH	2,582,902,835	\$0.00235	\$6,069,822	\$0.00235	\$6,069,822	
EE Revenue (Adjusted for Opt-	Out Sales & Revenues)	KWH	2,319,251,661	\$0.00678	\$15,724,526	\$0.00678	\$15,724,526	
5 DSM Revenue (Adjusted for		KWH	2,316,465,669	\$0.00053	\$1,227,727	\$0.00053	\$1,227,727	
18 Rider JAA Revenue	,	W	13.399.082	\$1.51000	\$20,232,614	\$1.51	\$20,232,614	
77 Rider EDIT 3 Revenue		KWH	2,582,902,835	(\$0.00147)	(\$3,796,867)	(\$0.00147)	(\$3,796,867)	
 Rider EDIT 4 Revenue 		KWH	2,582,902,835	(\$0.00130)	(\$3,357,774)	(\$0.00130)	(\$3,357,774)	
Rider CPRE Revenue		KWH	2,582,902,835	\$0.00013	\$335,777	\$0.00013	\$335,777	
20						\$0.00000	\$0	
21						\$0.00000	\$0	
22								
23 Total Adjustments					\$36,435,825		\$36,435,825	
REVENUE, Excluding Existing Clause Rise Proposed Change in REVENUES For Ra					\$241,610,554		\$250,523,819 \$8,913,265	3.7%
Remove New Adjustment Riders	ile besign						\$0,510,200	5.776
27 EDIT-4 Revenue Change		KWH	2,583,155,772	\$0,00000	\$0	(\$0.00015)	(\$387,473)	
			4	**********	•	(4	\$0	
20							\$0	
30 Total Adjustments					\$0		(\$387,473)	
31 BASE REVENUES, Excluding New & Ex	isting Clause Riders				\$241,610,554		\$250,911,293	
2 Adjustment for Customer Assistance Rid	ler	COUNT	206,186	\$0.00000	\$0	\$1.70	\$350,516	
33 Proposed Change in Base Revenues, Ex	cluding New Riders						\$9,651,255	4.0%
M Spread Factor Calculation								
s Annual Revenue at Current Rates					\$288,529,227			
98 Plus Rider Revenues (See Works)	heets: Riders 9, LLC & 55)				(\$41,289)			
9					****			
Less All Rate Adjustment			Impacted kWh	Revenue Impact	\$14,537,073		Rate Changes Impac	
mpact of 1/21 EE Rate Ch		KOMH	201 705 464	(\$84 716)			(\$0.00042)	effective 1/1/2 effective 1/1/2
40 Impact of 1/21 DSM Rate 0		KOWH		\$12 102			\$0.00006	
Impact of 12/21 Fuel Adj at Impact of 12/21 CPRE Cha	nd EMF Change (Jan - Nov)	KWH	2 409 776 207 2 409 776 207	\$1 927 821 \$144 587			\$0.00080 \$0.0006	effective 12/1/ effective 12/1/
48 Impact of 12/21 JAA Rate		KWH W	11 555 241	\$144.567 \$5.199.858			\$0.45000	effective 12/1/
4 Impact of 1/22 EE Rate Ch		KWH	2 582 902 835	(\$594 068)			(\$0.00023)	effective 1/1/2
45 Impact of 1/22 DSM Rate C		1004	2 582 902 835	(\$258 290)			(\$0.00023)	effective 1/1/2
46 Impact of 3/22 EDIT-1 Exp		IONH	2 582 902 835	\$2 427 929			\$0.00094	effective 3/16
a Impact of 6/22 RAL Rate C		IONH	1 588 435 897	\$111 191			\$0.00007	effective 6/1/2
48 Impact of Rate Case Chan				\$5 650 660			********	
 Less 2021 EE Opt-Out Revenue (DOLLARS		-	\$1,821,195			
	(Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$167,422			
61 Adjusted Annual Revenue Based upon R					\$271,962,248			
Book Revenues (Source: RMC1Y)					\$263,938,249			

Duke Energy Progress LLC NCUC Docket No. E-2 Sub 1300 Twelve Months Ended December 31 2021							Form E-1 - I	tem 42(C) - (Base)
Current and Proposed Bi ling Units and Revenues		Units	Test Year B lling Un ts	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule SI								
1	Basic Customer Charge	COUNT	7 466	\$28.50	\$212 781	\$30.00	\$223 980	5.3%
2 BLOCK 1 - FIRST 2 000 KWH	Energy Charges	KOWH	7 060 431	\$0.13015	\$918 915	\$0.14733	\$1 040 213	13.2%
3 BLOCK 2 - ADDITIONAL KWH	Energy Charges	KWH	31 690 365	\$0.10750	\$3 406 714	\$0.12169	\$3 856 401	13.2%
4	Three Phase Charge	COUNT	1 369	\$7.00	\$9 583	\$9.00	\$12 321	28.6%
5	Customer Seasonal Charge	COUNT	2 294	\$41.00	\$94 054	\$43.16	\$99 009	5.3%
•	Facilities Charge	KW	228 458	\$1.84	\$420 363	\$1.70	\$388 379	-7.6%
8 Rate Schedule Revenue	Billed KVAR	KVAR	17 023	\$0.32	\$5 447 \$5 067 857	\$0.32	\$5 447 \$5 625 750	0.0%
9 Annual Revenue at Current/Proposed Rates (Adjust	ted for Spread Eactor)				\$5 067 708		\$5 625 584	
10 Plus Rider Revenues (None)	ed to Spread Lador)				\$007,700		\$0 025 304	
11 Plus EE Opt-Out Credit			2 011 161	(\$0.00678)	(\$13 636)	(\$0.00678)	(\$13 636)	
12 Plus D5M Opt-Out Credit			2 079 881	(\$0.00053)	(\$1 102)	(\$0.00053)	(\$1 102)	
13 TOTAL REVENUE Adjusted for Service Riders				1- /-	\$5 052 970		\$5 610 846	11.0%
14 Remove Current Clause Revenue Adjustmer	nts							
15 Approved Fuel EMF Rider		KOWH	38 750 796	\$0 00235	\$91 064	\$0.00235	\$91 064	
16 EE Revenue (Adjusted for OphOut Sees & Re		KOWH	36 739 635	\$0.00678	\$249 095	\$0.00678	\$249 095	
17 DSM Revenue (Adjusted for Opt-Out Sale	s & Revenue)	KWH	36 670 915	\$0.00053	\$19 436	\$0.00053	\$19 436	
18 Rider JAA Revenue		KOWH	38 750 796	\$0 00651	\$252 268	\$0.00651	\$252 268	
n) Rider EDIT 3 Revenue		KWH	38 750 796	(\$0.00290)	(\$112377)	(\$0.00290)	(\$112 377)	
20 Rider EDIT 4 Revenue		KOWH	38 750 796	(\$0.00256)	(\$99 202)	(\$0.00256)	(\$99 202)	
21 Rider CPRE Revenue		KWH	38 750 796	\$0 00013	\$5 038	\$0.00013	\$5 038	
22						\$0.00000	\$0	
29						\$0.00000	\$0	
26 Total Adjustments					\$405 321		\$405 321	
28 REVENUE Excluding Existing Clause Riders					\$4 647 649		\$5 205 525	
27 Proposed Change in REVENUES For Rate Design					\$1 OH; OH5		\$557 876	12.0%
28 Remove New Adjustment Riders							,	
29 EDIT-4 Revenue Change		KWH	39 179 246	\$0 00000	\$0	(\$0.00042)	(\$16 455)	
30							\$0	
31							\$0	
12 Total Adjustments					\$0		(\$16 455)	
33 BASE REVENUES Excluding New & Existing Claus	se Riders				\$4 647 649		\$5 221 980	
34 Adjustment for Customer Assistance Rider		COUNT	7 466	\$0 00000	\$0	\$1.70	\$12 692	
35 Proposed Change in Base Revenues Excluding Ne	ew Riders						\$587 023	12.6%
36 Spread Factor Calculation								
97 Annual Revenue at Current Rates 98 Plus Rider Revenues					\$5 067 857 \$0			
ss Plus roder revenues ss Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$318 441		Rate Changes Impac	les Course Dates
40 Impact of 1/21 EE Rate Change (Jan)		KOMH	1 425 174	(\$599)	3010441		(\$0.00042)	effective 1/1/20
4) Impact of 1/21 DSM Rate Change (Jan)		KWH	1 425 174	(859W) 888			\$0.00042)	effective 1/1/202
42 Impact of 12/21 Fuel Adj and EMF Ch		KWH	1 420 1/4 37 208 078	\$80 \$29.767			\$0,00080	effective 12/1/20
49 Impact of 12/21 CPRE Change (Jan -		KWH	37 208 978	\$2 233			\$0,00006	effective 12/1/20
4 Impact of 12/21 JAA Rate Change (Ja		KWH	37 208 978	\$217 673			\$0.00585	effective 12/1/20
46 Impact of 1/22 EE Rate Change (Jan -		KWH	38 750 796	(\$8 913)			(\$0.00023)	effective 1/1/202
46 Impact of 1/22 DSM Rate Change (Ja		KWH	38 750 796	(\$3.875)			(\$0.00010)	effective 1/1/202
4 Impact of 3/22 EDIT-1 Expiration (Jan	i - Dec)	KWH	38 750 796	\$36 426			\$0.00094	effective 3/16/20
48 Impact of 6/22 RAL Rate Change (Jur	1 - Dec)	KOWH	32 822 635	\$2 298			\$0.00007	effective 6/1/202
Impact of Rate Case Change 6/21				\$43 347				
50 Less 2021 EE Opt-Out Revenue (Source: RMCR		DOLLARS			\$14 080			
51 Less 2021 DSM Opt-Out Revenue (Source: RM		DOLLARS			\$1 308			
12 Adjusted Annual Revenue Based upon Rate Determ	ninants				\$4 734 028			
53 Book Revenues (Source RMC1Y) 54 Spread Factor (Adjusted Annual Revenue/Book Rei					\$4 733 888 100.002956%			

NCUC D	nergy Progress, LLC Oocket No. E-2, Sub 1300 Months Ended December 31, 2021							Form E-1 -	Item 42(C) - (Base)
	and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	orth Carolina Schedule SGS	-TOU							
1		Basic Customer Charge	COUNT	259,516	\$35 50	\$9,212,818	\$39.00	\$10,121,124	9.9%
2	On-peak	Energy Charges	KWH	3,165,054,343	\$0.05748	\$181,927,324	\$0.00000	\$0	-100.0%
3	Off-peak	Energy Charges	KWH	4,723,991,940	\$0.04431	\$209,320,083	\$0.00000	\$0	-100.0%
4	SUMMER (June-Sept Calendar)	Demand Charges	KW	7,089,745	\$13.51	\$95,782,455	\$0.00	\$0	-100.0%
5	NONSUMMER (OctMay Calendar)	Demand Charges	KW	13,360,443	\$11.40	\$152,309,052	\$0.00	\$0	-100.0%
6	Off-peak Excess	Demand Charges	KW	626,291	\$1.40	\$876,807	\$0.00	\$0	-100.0%
7	Minimum Bill	Energy Charges	KWH	0	\$0.05443	\$0	\$0.00000	\$0	-100.0%
8	Minimum Bill	Demand Charges	KW	0	\$1.40 \$0.32	\$0	\$0.00	\$0	-100.0% 0.0%
9	N. TOUR : I	Billed kVAR	KVAR	280,345	\$0.32	\$89,710	\$0.32	\$89,710	0.0%
10	New TOU Periods Peak Energy (NEW TOU)	Energy Characa		747.209.909	\$0.00	\$0	\$0.10140	\$75,767,085	
11	Off-peak Energy (NEW TOU)	Energy Charges Energy Charges	KWH	5.255.883.461	\$0.00 \$0.00	\$0	\$0.10140 \$0.04653	\$244.556.257	
12 13	Discount - Energy (NEW TOU)	Energy Charges Energy Charges		1,885,952,913	\$0.00 \$0.00	\$0 \$0	\$0.04655	\$56,163,678	
13	Peak (NEW TOU)	Demand Charges	KWH	17,349,644	\$0.00	\$0	\$4.16	\$72,174,519	
1 4 15	Mid (NEW TOU)	Demand Charges Demand Charges	KW	20,140,073	\$0.00 \$0.00	\$0	\$9.22	\$185,691,475	
16	Base (NEW TOU)	Demand Charges	KW	25,123,146	\$0.00	\$0	\$1.66	\$41,704,423	
	e Schedule Revenue	Demand Charges	KW	20,120,140	ψ0.00	\$649.518.249	Ψ1.00	\$686,268,272	
	ual Revenue at Current/Proposed Rates (Adjus	ited for Spread Factor)				\$636,763,164		\$672,791,499	
19	Plus Minimum Bill & Rider Revenues (See Wo					\$997,678		\$369,125	
20	Plus EE Opt-Out Credit			3,448,096,949	(\$0.00678)	(\$23,378,097)	(\$0.00678)	(\$23,378,097)	
21	Plus DSM Opt-Out Credit			3,515,454,034	(\$0.00053)	(\$1,863,191)	(\$0.00053)	(\$1,863,191)	
22 TOT	AL REVENUE, Adjusted for Service Riders				,	\$612,519,554		\$647,919,336	5.8%
23	Remove Current Clause Revenue Adjustme	nts							
24	Approved Fuel EMF Rider		KWH	7,889,046,283	\$0.00235	\$18,539,259	\$0.00235	\$18,539,259	
25	EE Revenue (Adjusted for Opt-Out Sales & R	Revenues)	KWH	4,440,949,334	\$0.00678	\$30,109,636	\$0.00678	\$30,109,636	
26	DSM Revenue (Adjusted for Opt-Out Sales &	& Revenues)	KWH	4,373,592,249	\$0.00053	\$2,318,004	\$0.00053	\$2,318,004	
27	Rider JAA Revenue		KW	20,450,188	\$1.51	\$30,879,784	\$1.51	\$30,879,784	
28	Rider EDIT 3 Revenue		KWH	7,889,046,283	(\$0.00147)	(\$11,596,898)	(\$0.00147)	(\$11,596,898)	
29	Rider EDIT 4 Revenue		KWH	7,889,046,283	(\$0.00130)	(\$10,255,760)	(\$0.00130)	(\$10,255,760)	
30	Rider CPRE Revenue		KWH	7,889,046,283	\$0.00013	\$1,025,576	\$0.00013	\$1,025,576	
31							\$0.00000	\$0	
32							\$0.00000	\$0	
33	T					404.046.001		* 04.040.00*	
34	Total Adjustments					\$61,019,601		\$61,019,601	
	/ENUE, Excluding Existing Clause Riders					\$551,499,953		\$586,899,735	C 40/
	posed Change in REVENUES For Rate Design							\$35,399,782	6.4%
37	Remove New Adjustment Riders								

Duke Er	nergy Progress, LLC						Form E-1 -	Item 42(C) - (Base)
	Oocket No. E-2, Sub 1300							
	Months Ended December 31, 2021							5 (6)
Current	and Proposed Billing Units and Revenues	11.7	Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
No	orth Carolina Schedule SGS-TOU							
38	EDIT-4 Revenue Change	кwн	7,941,197,311	\$0.00000	\$0	(\$0.00015)	(\$1,191,180)	
39							\$0	
40							\$0	
41	Total Adjustments				\$0		(\$1,191,180)	
42 BAS	SE REVENUES, Excluding New & Existing Clause Riders				\$551,499,953		\$588,090,915	
43 Adj	ustment for Customer Assistance Rider	COUNT	259,516	\$0.00000	\$0	\$1.70	\$441,177	
44 Pro	posed Change in Base Revenues, Excluding New Riders						\$37,032,138	6.7%
45 Spr	ead Factor Calculation							
46 Ann	ual Revenue at Current Rates				\$649,518,249			
47	Plus Minimum Bill & Rider Revenues (See Worksheets: MGS Minimum Bill & Rid	ders 9, LLC, SS, 8	k NFS)		\$997,678			
48								
49	Less All Rate Adjustments		Impacted kWh	Revenue Impact	\$30,010,241		Rate Changes Impac	ting Current Rates
50	Impact of 1/21 EE Rate Change (Jan)	KWH	636,957,622	(\$267,522)			(\$0.00042)	effective 1/1/2022
51	Impact of 1/21 DSM Rate Change (Jan)	KWH	636,957,622	\$38,217			\$0.00006	effective 1/1/2022
52	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	кwн	7,302,772,333	\$5,842,218			\$0.00080	effective 12/1/2021
53	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	7,302,772,333	\$438,166			\$0.00006	effective 12/1/2021
54	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	18,383,998	\$8,272,799			\$0.45000	effective 12/1/2021
55	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	7,889,046,283	(\$1,814,481)			(\$0.00023)	effective 1/1/2022
56	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	7,889,046,283	(\$788,905)			(\$0.00010)	effective 1/1/2022
57	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	7,889,046,283	\$7,415,704			\$0.00094	effective 3/16/2022
58	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	4,846,687,287	\$339,268			\$0.00007	effective 6/1/2022
59	Impact of Rate Case Change 6/21			\$10,534,776				
60	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$23,811,645			
61	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$2,208,634			
62 Adj	usted Annual Revenue Based upon Rate Determinants				\$594,485,407			
63 Вос	k Revenues (Source: RMC1Y)	•	•		\$582,811,044			
64 Spr	ead Factor (Adjusted Annual Revenue/Book Revenue)				102.003113%			

NCUC Doc	gy Progress LLC							FORME	-1 - Item 42(C) - (B
	ket No. E-2 Sub 1300								
	nths Ended December 31 2021 I Proposed Bi ling Units and Revenues			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Chang
ancin and	Troposed bring Gillo did Neverbes		Un ts	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
No	rth Carolina Schedule CH-TOUE								
,		Basic Customer Charge	COUNT	2 738	\$35.50	\$97 199	\$39.00	\$106 782	9.9%
2	SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	1 180 696	\$0.22829	\$269 541	\$0.23742	\$280 321	4.0%
3	NONSUMMER On-peak (OctMay Calendar)	Energy Charges	KWH	1 484 765	\$0.21462	\$318 660	\$0,22320	\$331 399	4.0%
4	Off-peak	Energy Charges	KWH	4 421 842	\$0.06175	\$273 049	\$0.06422	\$283 971	4.0%
5	Minimum Bill	Energy Charges	KWH	0	\$0.05582	\$0	\$0.05805	\$0	4.0%
6	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0	\$1.44	\$0	2.9%
7		Bi led kVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
	Schedule Revenue					\$958 449		\$1 002 473	
	al Revenue at Current/Proposed Rates (Adjusted for Spr	read Factor)				\$963 256		\$1 007 501	
10	Plus Rider Revenues (Minimum Bill)			_	ata anessa	\$15 345	***********	\$10 779	
11	Plus EE Opt-Out Credit Plus DSM Opt-Out Cred t			0	(\$0.00678) (\$0.00053)	\$0 \$0	(\$0.00678) (\$0.00053)	\$0 \$0	
					(\$0.00053)	\$978 601	(\$0.00053)	\$1 018 280	4.1%
14	AL REVENUE Adjusted for Service Riders Remove Current Clause Revenue Adjustments					39/8 601		\$1 016 280	4.176
15	Approved Fuel EMF Rider		KWH	7 087 303	\$0.00235	\$16 655	\$0.00235	\$16 655	
18	EE Revenue (Adusted for Opt-Out Sales & Revenues)		KWH	7 087 303	\$0.00578	\$48 052	\$0.00235	\$48 052	
17	DSM Revenue (Adjusted or Opt-Out Sales & Revenues)		KWH	7 087 303	\$0.00053	\$3 756	\$0.00070	\$3 756	
18	Rider JAA Revenue		KWH	7 087 303	\$0.00408	\$28 916	\$0.00408	\$28 916	
19	Rider EDIT 3 Revenue		KWH	7 087 303	(\$0.00147)	(\$10 418)	(\$0.00147)	(\$10 418)	
20	Rider EDIT 4 Revenue		KWH	7 087 303	(\$0.00130)	(\$9 213)	(\$0.00130)	(\$9 213)	
21	Rider CPRE Revenue		KWH	7 087 303	\$0.00013	\$921	\$0.00013	\$921	
22							\$0.00000	\$0	
23							\$0.00000	\$0	
24									
25									
26	Total Adjustments					\$78 669		\$78 669	
	ENUE Excluding Existing Clause Riders					\$899 932		\$939 610	
	osed Change in REVENUES For Rate Design							\$39 679	4.4%
29	Remove New Adjustment Riders		KWH	7 081 784	\$0.00000	to.	ato constr	(\$1 062)	
30	EDIT-4 Revenue Change		KWH	/ 001 /04	\$0.0000	\$0	(\$0.00015)		
31								\$0	
32									
99	Total Adjustments					en en		\$0 (\$1.062)	
33 SU BASE	Total Adjustments					\$0		(\$1 062)	
34 BASE	REVENUES Excluding New & Existing Clause Riders		COM	2 738	\$0,00000	\$899 932	\$170	(\$1 062) \$940 673	
34 BASE 35 Adjus	REVENUES Excluding New & Existing Clause Riders stment for Customer Assistance Rider		COUNT	2 738	\$0.00000	**	\$1.70	(\$1 062) \$940 673 \$4 655	5.0%
34 BASE 35 Adjus 36 Propo	REVENUES Excluding New & Existing Clause Riders		COUNT	2 738	\$0.00000	\$899 932	\$1.70	(\$1 062) \$940 673	5.0%
34 BASE 35 Adjus 36 Propo	REVENUES Excluding New & Existing Clause Riders strent for Customer Assistance Rider osed Change in Base Revenues Excluding New Riders		COUNT	2 738	\$0.00000	\$899 932	\$1.70	(\$1 062) \$940 673 \$4 655	5.0%
34 BASE 35 Adjus 36 Propo 37 Sprea	REVENUES Excluding New & Existing Clause Riders iment for Customer Assistance Rider osed Change in Base Revenues Excluding New Riders ad Factor Calculation		COUNT	2 738	\$0.00000	\$899 932 \$0	\$1.70	(\$1 062) \$940 673 \$4 655	5.0%
34 BASE 35 Adjus 36 Propo	REVENUES Excluding New & Existing Clause Riders thrent for Customer Assistance Rider soed Change in Base Revenues Excluding New Riders ad Factor Calculation al Revenue at Current Rates		COUNT	2 738	\$0.00000	\$899 932 \$0 \$958 449	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396	5.0% acting Current Rates
34 BASE 35 Adjus 36 Propo 37 Spres 38 Annus 30	REVENUES Excluding New & Existing Clause Riders imment for Customer Assistance Rider sood Change in Base Revenues Excluding New Riders ad Factor Calculation al Revenue at Current Rates Plus Rider Revenues		COUNT			\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396	acting Current Rates
34 BASE 35 Adjus 36 Propo 37 Spres 38 Annus 39	REVENUES Excluding New & Existing Clause Rides: invent for Customer Assistance Rider seed Change in Base Revenues: Excluding New Riders ad Factor Calculation al Revenue at Curvent Raties Plus Rider Revenues Less Alf Rate Adjustments (1ed New Rac Change date of Impact of 1/21 EE Rate Change (Jun) Impact of 1/21 EE Rate Change (Jun)	ay Memo Revenue Stres)		Impacted KWh 799 305 799 305	Revenue impact (\$336) \$48	\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Rate Chances Inse (\$0.00042) \$0.00006	acting Current Rates effective 1/1/2022 effective 1/1/2022
34 BASE 35 Adjus 36 Propo 37 Spres 38 Annus 39	REVIENUES Excluding New & Existing Clause Ridess interference of Customer Assistance Rider seed Change in Base Revenues Excluding New Riders, and Factor Calculation all Revenues of Lourent Rates Plus Rider Revenues Less All Rate Adjustments (Text New Re-Change adjust of Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DEM Rate Change (Jan) Impact of 1/22 TEWAR Jan BLIF Change (Jan)	ay Memo Revenue Stres)	KWHI KWHI KWHI	Impacied kWh 790 365 790 365 6 467 910	Revenue Impact (\$336) \$48 \$5 174	\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Rate Channers Inter (\$0.00042) \$0.00006	actino Current Rates effective 1/1/2022 effective 1/1/2022 effective 12/1/202
34 BASE 35 Adjus 36 Propo 37 Spres 38 Annus 39 40 41	REVENUES Excluding New & Existing Clause Rides timent for Customer Assistance Rider seed Change in Base Revenues Excluding New Riders ad Factor Calculation all Revenue at Cument Rates IR Revenue at Cument Rates Revenue at Cument Rates Liess All Ratle Adjustments (Text Iven Rev Change adjusted to Impact of 1/21 EE Ratle Change (Jan) Impact of 1/22 I Fuel Adj and EMF Change (Jan Impact of 1/221 Fuel Adj and EMF Change (Jan Impact of 1/221 Fuel Adj and EMF Change (Jan Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov)	ay Memo Revenue Stres)	KOMH KOMH KOMH KOMH	Impacied kWh 799 365 799 365 6 467 910 6 467 910	Revenue impect (\$336) \$48 \$5 174 \$388	\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Balt Chance Imae (\$0.00042) \$0.00006 \$0.00080 \$0.00006	actino Current Rates, effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202
34 BASE 35 Adjus 36 Propo 37 Spres 38 Annus 39 40 41	REVENUES Exclusion New & Existing Clause Rides intent for Customer Assistance Rider asset Change in Base Revenues Excluding New Rides and Factor Calculation and Revenue at Cument Rates Plus Rider Revenues Less All Rate Adjustments (ret her Re + Change adjustments of 122 Exaller Change (Jan) Impact of 122 Exaller Change (Jan) Impact of 122 Flus All gail and EMF Change (Jan Impact of 122 Flus All gail and EMF Change (Jan Impact of 122 Flus All gail and EMF Change (Jan Impact of 122 Flus All gail and EMF Change (Jan Impact of 1221 Flus All gail and EMF Change (Jan Impact of 1221 Flus All gail and EMF Change (Jan Part 2012 HAR Rate Change (Jan Par	ay Memo Revenue Stres)	KOMH KOMH KOMH KOMH	Impacied kWh 799 365 799 365 6 467 910 6 467 910 6 467 910	Reverue impact (\$336) \$48 \$5 174 \$388 \$8 900	\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Bate Chances Inse (\$0.00042) \$0.00006 \$0.00006 \$0.00039	actino Current Rates, effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 12/1/202
94 BASE 95 Adjus 95 Propo 95 Sprea 99 40 41 42 45 46 46	REVENUES Excluding New & Existing Clause Riders timent for Customer Assistance Rider seed Change in Base Revenues Excluding New Riders ad Factor Calcutation all Revenue at Current Raties Plus Rider Revenues Less All Raile Adjustments (Text New Raile Change allow of by Impact of 1/21 DER Allac Change (Jan) Impact of 1/21 DER Allac Change (Jan) Impact of 1/221 Plus All gail and EMF Change (Jan Impact of 1/221 Plus All gail and EMF Change (Jan Impact of 1/221 Plus Allac (Jan – Nov) Impact of 1/221 Plus Allac (Jan – Nov) Impact of 1/222 ER Allac Change (Jan – Nov) Impact of 1/22 ER Raile Change (Jan – Nov)	ay Memo Revenue Stres)	KOMMI KOMMI KOMMI KOMMI KOMMI KOMMI	Insected NWh 799 365 799 365 6 467 910 6 467 910 7 067 303	Revenue impact (\$336) \$48 \$5 174 \$388 \$8 990 (\$1 030)	\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Balt Chance: Inse (\$0.00042) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00023)	ectino Current Rates effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 1/1/2022
34 BASE 35 Adjus 36 Propo 37 Spres 38 Annus 39 40 41	REVENUES Exclusion, New & Existing Clause Rides intent for Customer Assistance Rider and Factor Calculation and Factor Calculation and Feedor Calculation and Revenue at Lourent Rates Plus Rider Revenues Less All Rate Adjustments (Text there Re change shape of buildings of 1/21 EF Rate Change (Jan) Impact of 1/21 EF Rate Change (Jan) Impact of 1/22 EF Public Adj and EMF Change (Jan) Impact of 1/22 IF Public Adj and EMF Change (Jan Impact of 1/22 IF Public Adj and EMF Change (Jan Impact of 1/22 IF ARE Rate Change (Jan Impact of 1/22 IF Rate Change (Jan Impact	ay Memo Revenue Stres)	IOMH IOMH IOMH IOMH IOMH IOMH	moscled kWh 799 365 799 365 6 467 910 6 467 910 7 067 303 7 067 303	Revenue impact (\$330) \$48 \$5174 \$388 \$8 900 (\$1 030) (\$700)	\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1.062) \$940.673 \$4.655 \$4.655 \$4.5396 Bate Channers Imag (\$0.00042) \$0.00006 \$0.00006 \$0.00006 \$0.00006 \$0.00006 \$0.00006 \$0.00006 \$0.00006 \$0.00006 \$0.00006 \$0.00006 \$0.00006	ectina Current Rates effective 1/1/2022 effective 1/2/202 effective 12/1/202 effective 12/1/202 effective 1/1/2022 effective 1/1/2022 effective 1/1/2022
94 BASE 95 Adjus 95 Propo 95 Sprea 99 40 41 42 45 46 46	REVENUES Excluding New & Existing Clause Riders imment for Customer Assistance Rider seed Change in Base Revenues Excluding New Riders and Factor Calculation and Revenue at Cument Raties Plus Rider Revenues Flus Rider Revenues Less All Rate Adjustments ("red 'New Re c Cumps where of the Impact of 1/21 EE Rate Change (Jan) impact of 1/21 DEM Rate Change (Jan) impact of 1/22 Test All pad BLH Change (Jan) impact of 1/22 Test All pad BLH Change (Jan) impact of 1/22 Test All pad BLH Change (Jan Nov) impact of 1/22 Lest All Rate Change (Jan Nov) impact of 1/22 EE Rate Change (Jan Dec) impact of 1/22 DETA Rate Change (Jan Dec) impact of 1/22 DETA Test Product on (Jan Dec) impact of 2/22 DETA Test Product on (Jan Dec) impact of 2/22 DETA Test Product on (Jan Dec) impact of 2/22 DETA Test Production (Jan Dec)	ay Memo Revenue Stres)	XMM XMM XMM XMM XMM XMM XMM	Intescind With 799 365 799 365 6 467 910 6 467 910 7 667 303 7 667 303 7 067 303	Revenue Impacti (\$336) \$48 \$5 174 \$388 \$8 900 (\$1 630) (\$709) \$8 662	\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Eate Chancez Inner (\$0.00042) \$0.0006 \$0.0006 \$0.0006 \$0.00019 (\$0.0023) (\$0.00023) \$0.00019 \$0.0006	ectina Current Rates effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 1/1/2022 effective 1/1/2022 effective 3/16/202
34 BASE 35 Adjus 38 Propt 37 Sprea 39 Annua 39 40 41 42 43 44 45 46 46 46 46	REVENUES Exclusion, New & Existing Clause Rides: intent for Customer Assistance Rider seed Change in Base Revenues Exclusing New Rides: ad Factor Calculation all Revenue at Cument Rates Plus Rider Revenues Less All Ratle Adjustments (red vee Rec change salue of impact of 1/21 EE Ratle Change (Jan) impact of 1/22 Faste Change (Jan) impact of 1/22 Faste Change (Jan - Nov) impact of 1/22 ESM Ratle Change (Jan - Nov) impact of 2/22 ESM Ratle Change (Jan - Nov)	ay Memo Revenue Stres)	IOMH IOMH IOMH IOMH IOMH IOMH	moscled kWh 799 365 799 365 6 467 910 6 467 910 7 067 303 7 067 303	Revenue impact (6330) 648 65 174 6388 68 900 (61 630) (6709) 66 662 5294	\$899 932 \$0 \$958 449 \$15 345	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Eate Chancez Inner (\$0.00042) \$0.0006 \$0.0006 \$0.0006 \$0.00019 (\$0.0023) (\$0.00023) \$0.00019 \$0.0006	ectina Current Rates. effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 1/1/2022 effective 1/1/2022 effective 3/16/202
34 BASE 35 Adjus 38 Propo 37 Sprea 38 Annua 39 40 41 42 43 44 45 46 46 47 48 50	REVENUES Exclusion New & Existing Clause Rides interference of Customer Assistance Rider seed Change in Base Revenues Excluding New Riders, ad Factor Calculation all Revenue at Cument Rates Plus Rider Revenues Less All Rate Adjustiments (res tree Re-change dain impact of 1/21 EER Rate Change (Jan) impact of 1/21 EER Rate Change (Jan) impact of 1/22 Teus Ald jan BUH Change (Jan impact of 1/22 Teus Ald jan BUH Change (Jan impact of 1/22 Teus Ald jan BUH Change (Jan impact of 1/22 EER Change (Jan – Dec) impact of 1/22 EER Less Change (Jan – Dec) impact of 3/22 EDIT-1 Expiration (Jan – Dec) impact of 3/22 EDIT-1 Expiration (Jan – Dec) impact of 8/22 RAL Rate Change (Jan – Dec) impact of 8/22 RAL Rate Cha	y Meno Revenue Oberl) 1 - Nový	XXMM XXMM XXMM XXMM XXMM XXMM XXMM XXM	Intescind With 799 365 799 365 6 467 910 6 467 910 7 667 303 7 667 303 7 067 303	Revenue Impacti (\$336) \$48 \$5 174 \$388 \$8 900 (\$1 630) (\$709) \$8 662	\$899 832 50 50 5958 449 \$15 345 (\$18 111)	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Eate Chancez Inner (\$0.00042) \$0.0006 \$0.0006 \$0.0006 \$0.00019 (\$0.0023) (\$0.00023) \$0.00019 \$0.0006	ectina Current Rates. effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 1/1/2022 effective 1/1/2022 effective 3/16/202
34 BASE 35 Adjus 38 Propo 37 Sprei 38 Annus 39 40 44 45 46 46 46 50 51	REVENUES Exclusion, New & Existing Clause Rides: intent for Customer Assistance Rider seed Change in Base Revenues Extrading New Rides: ad Factor Calculation al Revenue at Cument Rates Plus Rider Revenues Less All Ratle Adjustments (red Yeer Rec Change selbo et impact of 1/21 EE Ratle Change (Jan) impact of 1/22 Feate Change (Jan) impact of 1/22 Feate Adj and EMF Change (Jan impact of 1/22 FeATE Adjustments (Pate Nov) impact of 1/22 EE Ratle Change (Jan - Dec) impact of 8/22 EED Tall Change (Jan - Dec) impact of 8/22 EED Tall Change (Jan - Dec) impact of 8/22 EED Tall Ratle Change (Jan - Dec) impact of 8/22 EED Tall Ratle Change (Jan - Dec) impact of 8/22 EED Tall Ratle Change (Jan - Dec) impact of 8/28 RAL Ratle Change (Jan - Dec) impact of 9/29 RAL Ratle Change (Jan - Dec) impact of 9/29 RAL Ratle Change (Jan - Dec) impact of 9/29 RAL Ratle Change (Jan - Ratle R	y Memo Revenue Daes) 1 - Noov) 11 - Noov)	KOMM- KOMM- KOMM- KOMM- KOMM- KOMM- KOMM- KOMM-	Intescind With 799 365 799 365 6 467 910 6 467 910 7 667 303 7 667 303 7 067 303	Revenue impact (6330) 648 65 174 6388 68 900 (61 630) (6709) 66 662 5294	\$899 832 50 \$958 449 \$15 345 (\$18 111)	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Eate Chancez Inner (\$0.00042) \$0.0006 \$0.0006 \$0.0006 \$0.00019 (\$0.0023) (\$0.00023) \$0.00019 \$0.0006	ectina Current Rates. effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 1/1/2022 effective 1/1/2022 effective 3/16/202
34 BASE 35 Adjus 39 Propo 37 Sprei 39 Annua 40 41 42 45 46 46 47 46 59 59 51 50 50 50 50 50 50 50 50 50 50 50 50 50	REVENUES Exclusion, New & Existing Clause Rides intent for Customer Assistance Rider asset Change in Base Revenues Excluding New Rides and Factor Calculation and Revenue at Louent Rates Plus Rider Revenues Less All Rate Augustionness (1-21 Eer Rate Change (Jan) Impact of 1/21 Eer Rate Change (Jan) Impact of 1/22 If Plus Aliga de BMF Change (Jan) Impact of 1/22 If Plus Aliga and EMF Change (Jan Impact of 1/22 If Plus Aliga and EMF Change (Jan Impact of 1/22 If Plus Aliga and EMF Change (Jan Impact of 1/22 If Plus Aliga and EMF Change (Jan Impact of 1/22 If Plus Aliga (Jan Impact of 1/22 If Plus Aliga (Jan Impact of 1/22 EB Rate Change (Jan	y Memo Revenue Daes) 1 - Noov) 11 - Noov)	XXMM XXMM XXMM XXMM XXMM XXMM XXMM XXM	Intescind With 799 365 799 365 6 467 910 6 467 910 7 667 303 7 667 303 7 067 303	Revenue impact (6330) 648 65 174 6388 68 900 (61 630) (6709) 66 662 5294	\$899 832 50 9558 449 \$15 345 (\$18 111)	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Eate Chancez Inner (\$0.00042) \$0.0006 \$0.0006 \$0.0006 \$0.00019 (\$0.0023) (\$0.00023) \$0.00019 \$0.0006	ectina Current Bales. effective 1/1/2022 effective 1/1/2022 effective 12/1/202 effective 12/1/202 effective 1/1/2022 effective 1/1/2022 effective 1/1/2022 effective 3/16/202
34 BASE 35 Adjus 36 Propt 37 Spreid 39 Annus 39 Annus 40 41 42 45 46 46 46 50 51 51 52 50 Adjus 35 Adj	REVENUES Exclusion, New & Existing Clause Rides: intent for Customer Assistance Rider seed Change in Base Revenues Extrading New Rides: ad Factor Calculation al Revenue at Cument Rates Plus Rider Revenues Less All Ratle Adjustments (red Yeer Rec Change selbo et impact of 1/21 EE Ratle Change (Jan) impact of 1/22 Feate Change (Jan) impact of 1/22 Feate Adj and EMF Change (Jan impact of 1/22 FeATE Adjustments (Pate Nov) impact of 1/22 EE Ratle Change (Jan - Dec) impact of 8/22 EED Tall Change (Jan - Dec) impact of 8/22 EED Tall Change (Jan - Dec) impact of 8/22 EED Tall Ratle Change (Jan - Dec) impact of 8/22 EED Tall Ratle Change (Jan - Dec) impact of 8/22 EED Tall Ratle Change (Jan - Dec) impact of 8/28 RAL Ratle Change (Jan - Dec) impact of 9/29 RAL Ratle Change (Jan - Dec) impact of 9/29 RAL Ratle Change (Jan - Dec) impact of 9/29 RAL Ratle Change (Jan - Ratle R	y Memo Revenue Daes) 1 - Noov) 11 - Noov)	KOMM- KOMM- KOMM- KOMM- KOMM- KOMM- KOMM- KOMM-	Intescind With 799 365 799 365 6 467 910 6 467 910 7 667 303 7 667 303 7 067 303	Revenue impact (6330) 648 65 174 6388 68 900 (61 630) (6709) 66 662 5294	\$899 832 50 \$958 449 \$15 345 (\$18 111)	\$1.70	(\$1 062) \$940 673 \$4 655 \$45 396 Eate Chancez Inner (\$0.00042) \$0.0006 \$0.0006 \$0.0006 \$0.00019 (\$0.0023) (\$0.00023) \$0.00019 \$0.0006	

ng Units and Revenues							Form E-1 - I	tem 42(C) - (Bas
		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
na Schedule GS-TES								
I MW)	Basic Customer Charge	COUNT	38	\$35.50	\$1 349	\$39.00	\$1.482	9.9%
//W or greater)	Basic Customer Charge	COUNT	24	\$200.00	\$4 800	\$210.00	\$5 040	5.0%
k .	Energy Charges	KWH	3 728 331	\$0.05114	\$190 667	\$0.05319	\$198 310	4.0%
k ER (June-Sept Calendar)	Energy Charges Demand Charges	KWH	15 331 991 21 100	\$0.04846 \$13.36	\$742 988 \$281 896	\$0.05040 \$13.90	\$772 732 \$293 196	4.0%
MMER (Oct-May Calendar)	Demand Charges	KW	23 667	\$12.02	\$284 474	\$12.50	\$295 834	4.0%
(Excess	Demand Charges	KW	8 355	\$1.40	\$11 697	\$1.44	\$12 031	2.9%
m Bill	Energy Charges	KWH	0	\$0.05443	\$0	\$0.05628	\$0	3.4%
m Bill	Demand Charges	KW	0	\$1.40	\$0	\$1.44	\$0	2.9%
	Billed KVAR	KVAR	4 189	\$0.32	\$1 341	\$0.32	\$1 341	0.0%
ue .					\$1 519 212	_	\$1 579 966	
urrent/Proposed Rates (Adjusted for	r Spread Factor)				\$1 517 346		\$1 578 026	
enues (Minimum Bill) ut Credit			1724 497	(\$0.00678)	\$0 (\$11 692)	(\$0.00678)	(\$11 692)	
out Credit Out Credit			1724 497	(\$0.00678) (\$0.00053)	(\$914)	(\$0.006/8)	(\$11692) (\$914)	
djusted for Service Riders			1124 491	(\$0.00033)	\$1 504 740	(30.0003)	\$1 565 419	4.0%
nt Clause Revenue Adjustments					31 004 140		\$1000415	4.076
ed Fuel EMF Rider		KWH	19 060 322	\$0.00235	\$44 792	\$0.00235	\$44.792	
ENUE (Adjusted or Opt-Out Sales & Revenues	a)	KWH	17 335 825	\$0.00678	\$117 537	\$0.00678	\$117 537	
EVERUE (Adjusted or Opt Out Se ee & Revenu	uee)	KWH	17 335 825	\$0.00053	\$9 188	\$0.00053	\$9 188	
A Revenue		KW	44 767	\$1.51	\$67 598	\$1.51	\$67 598	
DIT 3 Revenue		KWH	19 060 322	(\$0.00147)	(\$28 019)	(\$0.00147)	(\$28 019)	
DIT 4 Revenue		KWH	19 060 322	(\$0.00130)	(\$24 778)	(\$0.00130)	(\$24 778)	
PRE Revenue		KWH	19 060 322	\$0.00013	\$2 478	\$0.00013	\$2 478	
					\$0 \$0	\$0.00000 \$0.00000	\$0 \$0	
					\$0 \$0	\$0.00000	\$0 \$0	
nts					\$188 795	\$0.0000	\$188 795	
Existing Clause Riders					\$1 315 944		\$1 376 624	
REVENUES For Rate Design							\$60 680	4.6%
Adjustment Riders								
Revenue Change		KWH	19 060 324	\$0.00000	\$0	(\$0.00015)	(\$2 859)	
							\$0	
							\$0	
nts	-				\$0	_	(\$2 859)	
xcluding New & Existing Clause Ric	aers			ėn manna	\$1 315 944	64.70	\$1 379 483	
mer Assistance Rider Base Revenues Excluding New Rid	iors	COUNT	62	\$0.00000	\$0	\$1.70	\$105 \$63,644	4.8%
lation							\$00.011	4.010
urrent Rates					\$1 519 212			
enues					\$0			
Vojustments (Tout Your Ra o Changes adjus	sted by Memo Revenue Sales)		impacted KWh	Revenue Impact	\$63 191		Rate Changes Impac	ing Current Rate
of 1/21 EE Rate Change (Jan)		KWH	945 800	(\$397)			(\$0.00042)	effective 1/12
of 1/21 DSM Rate Change (Jan)		KWH	945 800	\$57			\$0.00006	effective 1/1 2
of 12/21 Fuel Adj and EMF Change		KWH	18 128 600	\$14 503			\$0.00080	effective 12/1
of 12/21 CPRE Change (Jan - Nov)		KWH	18 128 600 25 723	\$1 088 \$11 575			\$0.00006 \$0.45000	effective 12/1 effective 12/1
of 12/21 JAA Rate Change (Jan - No of 1/22 EE Rate Change (Jan - Dec)		KWH	25 723 19 050 322	\$11 575 (\$4 384)			(\$0.00023)	effective 1/1 2
		EWH	19 060 322	(\$1,905)			(\$0.00023)	effective 1/12
f 1/22 DSM Rate Change / Ian - De		EWH	19 060 322	\$17.917			\$0.00094	effective 3/16
of 1/22 DSM Rate Change (Jan - De of 3/22 EDIT-1 Expiration (Jan - Dec		KWH	13 718 822	\$960			\$0.00007	effective 6/12
of 3/22 EDIT-1 Expiration (Jan - Dec	-			\$23 778				
				-	\$11 939			
of 3/22 EDIT-1 Expiration (Jan - Dec of 6/22 RAL Rate Change (Jun - Dec of Rate Case Change 6/21	MCRYSE CIM Reports)	DOLLARS						
of 3/22 EDIT-1 Expiration (Jan - Dec of 6/22 RAL Rate Change (Jun - Dec of Rate Case Change 6/21 Opt-Out Revenue (Source: RMCRY4E R M Opt-Out Revenue (Source: RMCRY40	RMCRYSD CIM Reports)	DOLLARS			\$1 086			
of 3/22 EDIT-1 Expiration (Jan - Dec of 6/22 RAL Rate Change (Jun - Dec of Rate Case Change 6/21 Opt-Out Revenue (Bouron: RMCRY4E R	RMCRYSD CIM Reports)				\$1 086 \$1 442 997 \$1 441 224			
of 3/22 EDIT- of 6/22 RAL F								

UC Docke	Progress LLC t No. E-2 Sub 1300								Form E-1 - Item 42(C) -
	hs Ended December 31 2021 Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North	n Carolina Schedule APH-TES	3							
		Basic Customer Charge	COUNT	24	\$35.50	\$852	\$39.00	\$936	9.9%
	On-peak	Energy Charges	KWH	122 438	\$0.05114	\$6 261	\$0.05319	\$6 512	4.0%
	Off-peak SUMMER (June-Sept Calendar)	Energy Charges Demand Charges	KWH	381 170 333	\$0.04846 \$13.36	\$18 472 \$4 449	\$0.05040 \$13.90	\$19 211 \$4 627	4.0% 4.0%
	NONSUMMER (OctMay Calendar)	Demand Charges Demand Charges	KW	952	\$12.02	\$11.446	\$12.50	\$11 903	4.0%
	Off-peak Excess	Demand Charges		63	\$1.40	\$88	\$1.44	\$91	2.9%
	Minimum Bill	Energy Charges	KWH	0	\$0.05443	\$0	\$0.05628	\$0	3.4%
	Minimum Bill	Demand Charges	KW	ō	\$1.40	\$0	\$1.44	\$0	2.9%
		Billed KVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
	hedule Revenue					\$41 568		\$43 281	
	Revenue at Current/Proposed Rates (Adjusted for	Spread Factor)				\$41 537		\$43 248	
	lus Rider Revenues (Minimum Bill)					\$0		.0	
	lus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
	lus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	REVENUE Adjusted for Service Riders emove Current Clause Revenue Adjustments					\$41 537		\$43 248	4.1%
P.	Approved Fuel EMF Rider		KWH	503 608	\$0.00235	\$1 183	\$0.00235	\$1 183	
	EE Revenue (Adjusted or Opt-Out Sales & Revenues		EWH	503 608	\$0.00233	\$3 414	\$0.00233	\$3 414	
	DSM Revenue (Adjusted or Opt Out Sa on & Revenu		KWH	503 608	\$0.00053	\$267	\$0.00053	\$267	
	Rider JAA Revenue		KW	1 285	\$1.51	\$1 941	\$1.51	\$1941	
	Rider EDIT 3 Revenue		KWH	503 608	(\$0.00147)	(\$740)	(\$0.00147)	(\$740)	
	Rider EDIT 4 Revenue		KWH	503 608	(\$0.00130)	(\$655)	(\$0.00130)	(\$655)	
	Rider CPRE Revenue		KWH	503 608	\$0.00013	\$65	\$0.00013	\$65	
						\$0	\$0.00000	\$0	
						\$0	\$0.00000	\$0	
_								\$0	
	otal Adjustments JE Excluding Existing Clause Riders					\$5 476 \$36 061		\$5 476 \$37 772	
	d Change in REVENUES For Rate Design					\$30,001		\$1711	4.7%
	emove New Adjustment Riders							21111	4.7.10
-	EDIT-4 Revenue Change		KWH	503 608	\$0,00000	\$0	(\$0.00015)	(\$76)	
						*-	(41	\$0	
								\$0	
To	otal Adjustments					\$0		(\$76)	
	EVENUES Excluding New & Existing Clause Ric	ders				\$36 061		\$37 847	
	ent for Customer Assistance Rider		COUNT	24	\$0.00000	\$0	\$1.70	\$41	
	d Change in Base Revenues Excluding New Rid	ers						\$1 827	5.1%
	Factor Calculation Revenue at Current Rates					\$41 568			
	lus Rider Revenues					\$0			
	ess All Rate Adjustments (Test Year Ra e Changes adjus	ded by Marro Bauerra Sales)		Impacted kWh	Revenue Impact	\$2 498		Rate Change	es Impacting Current Rates
_	Impact of 1/21 EE Rate Change (Jan)	and by manie random canaly	KWH	60 560	(\$25)				effective 1/1/2022
	Impact of 1/21 DSM Rate Change (Jan)		KWH	60 560	\$4				effective 1/1/2022
	Impact of 12/21 Fuel Adj and EMF Change	(Jan - Nov)	KWH	487 642	\$390			\$0.00080	effective 12 1/2021
	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	487 642	\$29				effective 12 1/2021
	Impact of 12/21 JAA Rate Change (Jan - No		kW	1 212	\$545				effective 12 1/2021
	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	503 608	(\$116)				effective 1/1/2022
	Impact of 1/22 DSM Rate Change (Jan - De		KWH	503 608	(\$50)				effective 1/1/2022
	Impact of 3/22 EDIT-1 Expiration (Jan - Dec		KWH	503 608	\$473				effective 3/16/2022
	Impact of 6/22 RAL Rate Change (Jun - Dec Impact of Rate Case Change 6/21	4	KWH	241 958	\$17 \$1 231			\$0.00007	effective 6/1/2022
	impact of Rate Case Change 6/21 ess 2021 EE Opt-Out Revenue (Source: RMCRY4E RI	MCDVSE CSM Dance a)	DOLLARS		\$1 Z51	\$0			
1 a	ess 2021 DSM Opt-Out Revenue (source: RMCRY4D)		DOLLARS			\$0 \$0			
Le			50,046			\$39 070			
Le Adjusted	Annual Revenue Based upon Rate Determinants venues (Source RMC1Y)		5,575						

NCUC I	nergy Progress, LLC Docket No. E-2, Sub 1300 Months Ended December 31, 2021							Form E-1 - I	em 42(C) - (Base)
	and Proposed Billing Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule CSE								
,		asic Customer Charge	COUNT	439	\$28.50	\$12,512	\$30.00	\$13,170	5.3%
2		nergy Charges	KWH	834,854	\$0.14463	\$120,745	\$0.18079	\$150,933	25.0%
3		hree Phase Charge	COUNT	238	\$7.00	\$1,666	\$9.00	\$2,142	28.6%
4		nergy Charges	KWH	0	\$0.05582	\$0	\$0.05805	\$0	4.0%
5		emand Charges	KW	0	\$3.26 \$0.32	\$0 \$0	\$5.15 \$0.32	\$0 \$0	58.0% 0.0%
5 2 P2	te Schedule Revenue	illed kVAR	KVAR	U	\$0.32	\$134,922	\$0.32	\$166,245	0.0%
	nual Revenue at Current/Proposed Rates (Adjusted	for Carnad Earthri				\$135,554		\$160,245	
9	Plus Minimum Bill & Rider Revenues (See Wor					\$21,691		\$32,690	
10	Plus EE Opt-Out Credit	KSITEEL MISS MITHINGHI DIII)		0	(\$0.00678)	\$21,091	(\$0.00678)	\$02,090	
11	Plus DSM Opt-Out Credit			ō	(\$0.00053)	\$0	(\$0.00053)	\$0	
12 TO	TAL REVENUE, Adjusted for Service Riders					\$157,245		\$199,714	27.0%
13	Remove Current Clause Revenue Adjustments								
14	Approved Fuel EMF Rider		KWH	834,854	\$0.00235	\$1,962	\$0.00235	\$1,962	
15	EE Revenue (Adjus ed or Opt-Out Sales & Reve	nues)	KWH	834,854	\$0.00678	\$5,660	\$0.00678	\$5,660	
16	DSM Revenue (Adjusted for Opt-Out Sees & Re	venues)	KWH	834,854	\$0.00053	\$442	\$0.00053	\$442	
17	Rider JAA Revenue		KWH	834,854	\$0.00408	\$3,406	\$0.00408	\$3,406	
18	Rider EDIT 3 Revenue		KWH	834,854	(\$0.00147)	(\$1,227)	(\$0.00147)	(\$1,227)	
19	Rider EDIT 4 Revenue		KWH	834,854	(\$0.00130)	(\$1,085)	(\$0.00130)	(\$1,085)	
20	Rider CPRE Revenue		KWH	834,854	\$0.00013	\$109	\$0.00013	\$109	
21							\$0.00000	\$0	
22							\$0.00000	\$0	
23						40.00		****	
24	Total Adjustments					\$9,267	_	\$9,267 \$190,447	
	VENUE, Excluding Existing Clause Riders posed Change in REVENUES For Rate Design					\$147,978		\$42,468	28.7%
27	Remove New Adjustment Riders							342,400	20.7 /8
28	EDIT-4 Revenue Change		KWH	834,854	\$0,00000	\$0	(\$0.00015)	(\$125)	
29					************	"	(41.111)	\$0	
30								\$0	
31	Total Adjustments					\$0		(\$125)	
se BA	SE REVENUES, Excluding New & Existing Clause	Riders				\$147,978		\$190,572	
33 Adj	justment for Customer Assistance Rider		COUNT	439	\$0.00000	\$0	\$1.70	\$746	
	posed Change in Base Revenues, Excluding New	Riders						\$43,340	29.3%
	read Factor Calculation								
	nual Revenue at Current Rates					\$134,922			
37	Plus Rider Revenues					\$21,691			
38	Less All Rate Adjustments (Test Year Rate Changes of Impact of 1/21 EE Rate Change (Jan)	squated by Memo Revenue Sales)	KWH	Impacted kWh 127 791	Revenue Impact (\$54)	\$9,660		Rate Changes Impac (\$0.00042)	effective 1/1/2022
	Impact of 1/21 DSM Rate Change (Jan)		KWH	127 791	(\$54) \$8			\$0.00042)	effective 1/1/2022
41	Impact of 1/21 Bow Rate Change (3an)	on / Inn - Nout	KWH	772 549	\$618			\$0.00080	effective 12/1/202
41	Impact of 12/21 CPRE Change (Jan - No		KWH	772 549	\$46			\$0.00006	effective 12/1/202
	Impact of 12/21 JAA Rate Change (Jan-		KWH	772 549	\$1 074			\$0.00139	effective 12/1/202
4	Impact of 1/22 EE Rate Change (Jan - D		KWH	834 854	(\$192)			(\$0.00023)	effective 1/1/2022
45	Impact of 1/22 DSM Rate Change (Jan -		KWH	834 854	(\$83)			(\$0.00010)	effective 1/1/2022
48	Impact of 3/22 EDIT-1 Expiration (Jan -		KWH	772 549	\$726			\$0.00094	effective 3/16/202
47	Impact of 6/22 RAL Rate Change (Jun -		KWH	386 604	\$27			\$0.00007	effective 6/1/2022
48	Impact of Rate Case Change 6/21	•			\$7 490			*	
40	Less 2021 EE Opt-Out Revenue (Source: RMCRY4)	E RMCRYGE CIM Reports)	DOLLARS		-	\$0			
50	Less 2021 DSM Opt-Out Revenue (Source: RMCR)		DOLLARS			\$0			
51 Adi	justed Annual Revenue Based upon Rate Determin					\$146,953			
	ok Revenues (Source: RMC1Y)					\$147,642			
53 Spr	read Factor (Adjusted Annual Revenue/Book Reve	nue)				99.533970%			

NCUC Do	rgy Progress, LLC cket No. E-2, Sub 1300 onths Ended December 31, 2021							Form E-1 - I	tem 42(C) - (Base
	onths Ended December 31, 2021 Id Proposed B Iling Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	th Carolina Schedule CS	G							
1		Basic Customer Charge	COUNT	12	\$28.50	\$342	\$28.50	\$342	0.0%
2		Energy Charges	KWH	24,640	\$0.22901	\$5,643	\$0.22901	\$5,643	0.0%
3		Three Phase Charge	COUNT	12	\$7.00	\$84	\$7.00	\$84	0.0%
4	Minimum B II	Energy Charges	KWH	0	\$0.05582	\$0	\$0.05582	\$0	0.0%
5	Minimum B II	Demand Charges	KW	0	\$3.26	\$0	\$3.26	\$0	0.0%
6		Billed kVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
	Schedule Revenue					\$6,069		\$6,069	
8 ANNU 9	al Revenue at Current/Proposed Rates (Ad Plus Minimum B II & Rider Revenues (Se					\$6,266 \$0		\$6,266 0	
9	Plus EE Opt-Out Credit	e worksneet. MGS Minimum B II)		0	(\$0.00678)	\$0	(\$0.00678)	\$0	
11	Plus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00678)	\$0	
	L REVENUE, Adjusted for Service Riders				(20,000,04)	\$6,266	(20.0000)	\$6,266	0.0%
3	Remove Current Clause Revenue Adjustr	ments				\$0,200		\$0,200	0.0%
14	Approved Fuel EMF Rider		KWH	24,640	\$0.00235	\$58	\$0.00235	\$58	
5	EE Revenue (Adjusted for Opt-Out Sales I	8 Revenues)	KWH	24,640	\$0.00678	\$167	\$0.00678	\$167	
16	DSM Revenue (Adus ed for Ool-Out See		KWH	24,640	\$0.00053	\$13	\$0.00053	\$13	
17	Rider JAA Revenue		KOWH	24,640	\$0.00408	\$101	\$0.00408	\$101	
18	Rider EDIT 3 Revenue		KWH	24,640	(\$0.00147)	(\$36)	(\$0.00147)	(\$36)	
19	Rider EDIT 4 Revenue		KWH	24,640	(\$0.00130)	(\$32)	(\$0.00130)	(\$32)	
9	Rider CPRE Revenue		KOWH	24,640	\$0.00013	\$3	\$0.00013	\$3	
н						\$0	\$0.00000	\$0	
22						\$0	\$0.00000	\$0	
23								\$0	
14	Total Adjustments					\$274		\$274	
	NUE, Excluding Existing Clause Riders					\$5,992		\$5,992	
	sed Change in REVENUES For Rate Desi	gn						\$0	0.0%
27	Remove New Adjustment Riders								
28	EDIT-4 Revenue Change		KWH	24,640	\$0.00000	\$0	(\$0.00015)	(\$4)	
29								\$0	
30								\$0	
31	Total Adjustments					\$0	_	(\$4)	
	REVENUES, Excluding New & Existing C	lause Riders				\$5,992		\$5,996	
	tment for Customer Assistance Rider	Name Bidana	COUNT	12	\$0.00000	\$0	\$1.70	\$20 \$24	0.4%
	sed Change in Base Revenues, Excluding ad Factor Calculation	New Riders						\$24	0.4%
	al Revenue at Current Rates					\$6,069			
o Amini V	Plus Rider Revenues					\$0			
34 18	Less All Rate Adjustments (TestYeer Rate Ch	uncer adjusted by Merro Disserve Speri		Imported kWh	Revenue Impact	\$733		Rate Changes Impac	ion Current Rates
	Impact of 1/21 EE Rate Change (J		KOMH	3 040	(\$1)	*		(\$0.00042)	effective 1/1/2
50 40	Impact of 1/21 DSM Rate Change		KMH	3 040	(\$1) \$0			\$0.00042)	effective 1/1/2
41	Impact of 12/21 Fuel Adj and EMF		KWH	21 720	\$17			\$0.00080	effective 12/1/
2	Impact of 12/21 CPRE Change (Ja		KWH	21 720	\$1			\$0.00006	effective 12/1/
8	Impact of 12/21 JAA Rate Change		KWH	21 720	\$30			\$0.00139	effective 12/1/
и	Impact of 1/22 EE Rate Change (J		KOMH	24 640	(\$6)			(\$0.00023)	effective 1/1/2
16	Impact of 1/22 DSM Rate Change		KOMH	24 640	(\$2)			(\$0.00010)	effective 1/1/2
46	Impact of 3/22 EDIT-1 Expiration (KOMH	21 720	\$20			\$0.00094	effective 3/16/
47	Impact of 6/22 RAL Rate Change (KOMH	15 120	\$1			\$0.00007	effective 6/1/2
48	Impact of Rate Case Change 6/21				\$672			-	
49	Less 2021 EE Opt-Out Revenue (Source: RI	MCRY4E RMCRY6E CIM Reports)	DOLLARS			\$0			
	Less 2021 DSM Opt-Out Revenue (Source:	RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
50									
	ted Annual Revenue Based upon Rate Det	erminants				\$5,335			
	ted Annual Revenue Based upon Rate Det Revenues (Source: RMC1Y)	erminants				\$5,335 \$5,508			

NCUC D	iergy Progress, LLC locket No. E-2, Sub 1300 Months Ended December 31, 2021							Form E-1 -	Item 42(C) - (Base)
	and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	orth Carolina Schedule LGS	S							
1		Basic Customer Charge	COUNT	1,060	\$200.00	\$212,000	\$210.00	\$222,600	5.0%
2		Energy Charges	KWH	915,197,957	\$0.05363	\$49,082,066	\$0.05623	\$51,461,581	4.8%
3	BLOCK 1 - FIRST 5,000 KW	Demand Charges	KW	2,151,720	\$15.02	\$32,318,833	\$15.76	\$33,911,105	4.9%
4	BLOCK 2 - NEXT 5,000 KW	Demand Charges	KW	115,960	\$14.02	\$1,625,755	\$14.76	\$1,711,565	5.3%
5	BLOCK 3 - ABOVE 10,000 KW	Demand Charges	KW	30,163	\$13.02 (\$0.53)	\$392,717	\$13.76	\$415,038	5.7%
6	Transmission Demand Transmission Energy	Transformation Discount Transformation Discount	KW	37,653	(\$0 52) (\$0.00021)	(\$19,579) (\$3,597)	(\$0.98) (\$0.00017)	(\$36,900) (\$2,912)	88.5% -19.0%
7 8	Distribution Demand	Transformation Discount	KWH	17,127,021 77,771	(\$0.0021)	(\$34,997)	(\$0.64)	(\$49,774)	42.2%
8	Distribution Energy	Transformation Discount	KWH	33,173,701	(\$0.0008)	(\$2,654)	(\$0.0007)	(\$2,322)	-12.5%
10	Distribution Energy	Billed kVAR	KVAR	427,933	\$0.32	\$136.939	\$0.32	\$136.939	0.0%
	e Schedule Revenue	Dilica RV/ II C	KVAK	121,000	\$0.02	\$83,707,482	\$0.02	\$87,766,920	0.070
	ual Revenue at Current/Proposed Rates (Ad	iusted for Spread Factor)				\$82,118,437		\$86,100,814	
13	Plus Rider Revenues (See Worksheets: F					(\$1,089,040)		(\$964,593)	
14	Plus Adjustments (see Curr/Prop Adjustm					\$77,290		\$85,943	
15	Plus EE Opt-Out Credit	•		845,211,333	(\$0.00678)	(\$5,730,533)	(\$0.00678)	(\$5,730,533)	
16	Plus DSM Opt-Out Credit			852,358,164	(\$0.00053)	(\$451,750)	(\$0.00053)	(\$451,750)	
17 TO	TAL REVENUE, Adjusted for Service Riders					\$74,924,405		\$79,039,880	5.5%
18	Remove Current Clause Revenue Adjustr	nents							
19	Approved Fuel EMF Rider		KWH	915,197,957	\$0.00509	\$4,658,358	\$0.00509	\$4,658,358	
20	EE Revenue (Adjusted for Opt-Out Sales	-	KWH	69,986,624	\$0.00678	\$474,509	\$0.00678	\$474,509	
21	DSM Revenue (Adjusted for Opt-Out Sale	es & Revenues)	KWH	62,839,793	\$0.00053	\$33,305	\$0.00053	\$33,305	
22	Rider JAA Revenue		KW	2,297,842	\$1 57	\$3,607,612	\$1.57	\$3,607,612	
23	Rider EDIT 3 Revenue		KWH	915,197,957	(\$0.00096)	(\$878,590)	(\$0.00096)	(\$878,590)	
24	Rider EDIT 4 Revenue Rider CPRE Revenue		KWH	915,197,957 915,197,957	(\$0.00084) \$0.00012	(\$768,766) \$109,824	(\$0.00084) \$0.00012	(\$768,766) \$109.824	
25	Ridel OF NE Neverlue		KWH	313,137,337	\$0.00012	\$105,024	\$0.00012	\$109,624	
26 27							\$0.0000	\$0 \$0	
28							\$0.0000	\$0	
29	Total Adjustments					\$7,236,252		\$7.236.252	
	/ENUE, Excluding Existing Clause Riders					\$67,688,153		\$71.803.629	
	posed Change in REVENUES For Rate Design	an				\$01,000,100		\$4,115,476	6.1%
32	Remove New Adjustment Riders								
33	EDIT-4 Revenue Change		KWH	916,357,652	\$0.00000	\$0	(\$0.00009)	(\$82,472)	
34	,							\$0	
35								\$0	
36	Total Adjustments					\$0		(\$82,472)	
37 BAS	SE REVENUES, Excluding New & Existing Cl	ause Riders				\$67,688,153		\$71,886,101	

NCUC I	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1	- Item 42(C) - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule LGS							
38 Ad	iustment for Customer Assistance Rider	COUNT	1,060	\$0.00000	\$0	\$1.70	\$1,802	
39 Pro	posed Change in Base Revenues, Excluding New Riders						\$4,199,750	6.2%
40 Sp	read Factor Calculation							
41 An	nual Revenue at Current Rates				\$83,707,482			
42	Plus Riders				(\$1,089,040)			
43	Plus Adjustments (see Curr/Prop Adjustment for LGS-RTP and Rider NFS)				\$77,290			
44								
45	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$2,206,478		Rate Changes Impa	
46	Impact of 1/21 EE Rate Change (Jan)	KWH	53,941,205	(\$22,655)			(\$0.00042)	effective 1/1/2022
47	Impact of 1/21 DSM Rate Change (Jan)	KWH	53,941,205	\$3,236			\$0.0006	effective 1/1/2022
48	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	848,908,550	\$4 83,878			\$0.00057	effective 12/1/2021
49	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	848,908,550	\$50,935			\$0.00006	effective 12/1/2021
50	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	1,983,358	\$19,834			\$0.01000	effective 12/1/2021
51	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	915,197,957	(\$210,496)			(\$0.00023)	effective 1/1/2022
52	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	915,197,957	(\$91,520)			(\$0.00010)	effective 1/1/2022
53	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	915,197,957	\$860,286			\$0.00094	effective 3/16/2022
54	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	566,964,602	\$39,688			\$0.00007	effective 6/1/2022
55	Impact of Rate Case Change 6/21			\$1,073,292				
56	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E+RMCRY6E CIM Reports)	DOLLARS			\$5,814,997			
57	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D+RMCRY6D CIM Reports)	DOLLARS			\$537,397			
	justed Annual Revenue Based upon Rate Determinants				\$74,136,861			
	ok Revenues (Source: RMC1Y)				\$72,729,498			
60 Sp	read Factor (Adjusted Annual Revenue/Book Revenue)				101.935065%			

Form E-1 - tem 42(C) - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021

Current and Proposed Billing Units and Revenues Test Year Current Rates @ Annual Revenue @ Annual Revenue @ Percent Change Units Billing Units 10/6/2022 Current Rates Proposed Rates Proposed Rates in Rate North Carolina Schedule LGS-TOU Basic Customer Charge 2,580 \$200.00 \$516,000 \$210.00 \$541,800 5.0% COUNT 2,703,538,331 \$0.04795 \$129,634,663 \$0.00000 \$0 -100.0% 2 On-peak **Energy Charges** KWH Off-peak **Energy Charges** KWH 4,767,133,622 \$0.04286 \$204,319,347 \$0.00000 **\$**0 -100.0% SUMMER (J-S) BLOCK 1 - F RST 5,000 KW **Demand Charges** 2,285,836 \$23.14 \$52,894,256 \$0.00 **\$**0 -100.0% KW SUMMER (J-S) BLOCK 2 - NEXT 5.000 KW Demand Charges 733.527 \$22.14 \$16,240,278 **\$**0 -100.0% KW \$0.00 SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW **Demand Charges** 1.859.274 \$21.14 \$39,305,050 \$0.00 \$0 -100.0% ĸw NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW **Demand Charges** 4,354,071 \$19.61 \$85,383,327 \$0.00 \$0 -100.0% KW NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW **Demand Charges** 1.375.820 \$18.61 \$25,604,005 \$0.00 **\$**0 -100.0% KW NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW Demand Charges 2,996,465 \$17.61 \$52,767,745 \$0.00 \$0 -100.0% Off-peak Excess **Demand Charges** 343,455 \$1.05 \$360,628 \$0.00 **\$**0 -100.0% KW Transmission Demand Transformation Discount KW 1.379.282 (\$0.52)(\$717,227) (\$0.98)(\$1,351,696) 88.5% Transmission Energy Transformation Discount 786.874.305 (\$0.00021)(\$165,244) (\$0.00017) (\$133,769) -19.0% 12 KWH Transformation Discount 548,107 42.2% Distribution Demand (\$0.45)(\$246,648) (\$0.64)(\$350,788)Distribution Energy Transformation Discount KWH 298,884,409 (\$0.00008)(\$23,911) (\$0.00007) (\$20,922)-12.5% Billed kVAR 1.176.439 \$0.32 \$376,460 \$0 32 \$376,460 0.0% KVAR **New TOU Periods** Peak Energy (NEW TOU) **Energy Charges** 670,433,397 \$0.00 \$0 \$0.09 \$57,348,873 KWH Off-peak Energy (NEW TOU) **Energy Charges** 4.926.880.199 \$0.00 \$0 \$0.04 \$205,697,248 KWH \$0.00 \$0 \$0.03 Discount - Energy (NEW TOU) **Energy Charges** 1,873,358,356 \$46,927,627 KWH \$0 Peak (NEW TOU) **Demand Charges** 12,982,780 \$0.00 \$6.41 \$83,219,619 KW Mid - First 5.000 kW (NEW TOU) Demand Charges 6.511.193 \$0.00 \$0 \$15.75 \$102,551,288 21 KW Mid - Next 5,000 kW (NEW TOU) **Demand Charges** 2.185.088 \$0.00 \$0 \$14 96 \$32,688,912 22 KW Mid - Above 10,000 kW (NEW TOU) **Demand Charges** 5,106,240 \$0.00 \$0 \$14.18 \$72,406,478 23 KW Base kW (NEW TOU) **Demand Charges** 16,211,987 \$0.00 \$0 \$1.76 \$28,533,097 KW 25 Rate Schedule Revenue \$606,248,730 \$628,434,227 26 Annual Revenue at Current/Proposed Rates (Adjusted for Spread Factor) \$605,654,728 \$627,818,488 Plus Rider Revenues (See Worksheets: Riders 7, 68, IPS, LLC, ED, SS, & NFS) (\$4.568.651) (\$3.898.610) 27 Plus Adjustments (see Worksheets: Schedule LGS-RTP-TOU Current/Proposed) (\$78,937,984) (\$87,035,705) 28 29 Plus EE Opt-Out Credit 7,234,495,704 (\$0.00678)(\$49,049,881) (\$0.00678) (\$49,049,881) Plus DSM Opt-Out Credit 7,194,413,062 (\$0.00053)(\$3,813,039) (\$0.00053)(\$3,813,039) 31 TOTAL REVENUE, Adjusted for Service Riders \$469,285,174 \$484,021,253 3.1% Remove Current Clause Revenue Adjustments 32 Approved Fuel EMF Rider 7.470.671.952 \$0.00509 \$38,025,720 \$0.00509 \$38.025.720 33 KWH 236.176.248 \$0.00678 \$1.601.275 \$0.00678 \$1.601.275 EE Revenue (Adjusted for Opt-Out Sales & Revenues) 34 KWH DSM Revenue (Adjusted for Opt-Out Sales & Revenues) 276,258,890 \$0,00053 \$146,417 \$0.00053 \$146,417 KWH Rider JAA Revenue 13.604.992 \$1 57 \$21,359,838 \$1.57 \$21,359,838 KW Rider EDIT 3 Revenue KWH 7,470,671,952 (\$0.00096)(\$7,171,845) (\$0.00096)(\$7,171,845)Rider EDIT 4 Revenue 7,470,671,952 (\$0.00084) (\$6,275,364) (\$0.00084) (\$6,275,364) 38 KWH Rider CPRE Revenue \$896,481 7,470,671,952 \$0.00012 \$896,481 \$0.00012 39 \$0 \$0.00000 \$0

Form E-1 - tem 42(C) - (Base)

Duke Energy Progress, LLC

NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021

Current and Proposed Bill			Test Year	Current Rates @	Annual Revenue @	l	Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolin	na Schedule LGS-TOU							
41					\$0	\$0.00000	\$0	
42							\$0	
43 Total Adjustme	ents				\$48,582,521		\$48,582,521	
44 REVENUE, Excluding	g Existing Clause Riders				\$420,702,653		\$435,438,732	
45 Proposed Change in	REVENUES For Rate Design						\$14,736,079	3.5%
	Adjustment Riders							
47 EDIT-4	Revenue Change	KWH	7,464,560,965	\$0.00000	\$0	(\$0.00009)	(\$671,810)	
48							\$0	
49							\$0	
50 Total Adjustme	ents				\$0		(\$671,810)	
51 BASE REVENUES, F	Excluding New & Existing Clause Riders				\$420,702,653		\$436,110,543	
52 Adjustment for Custo	mer Assistance Rider	COUNT	2,580	\$0.00000	\$0	\$1.70	\$4,386	
53 Proposed Change in	Base Revenues, Excluding New Riders						\$15,412,276	3.7%
54 Spread Factor Calcu	ulation							
55 Annual Revenue at C	Current Rates				\$606,248,730			
56 Plus Riders					(\$4,568,651)			
57 Plus Adjustme	ents (see Worksheets: Schedule LGS-RTP-TOU Current/Proposed)				(\$78,937,984)			
58								
59 Less All Rate	Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$22,490,312		Rate Changes Impa	cting Current Rates
60 Impact	of 1/21 EE Rate Change (Jan)	KWH	582,982,946	(\$244,853)			(\$0.00042)	effective 1/1/2022
61 Impact	of 1/21 DSM Rate Change (Jan)	KWH	582,982,946	\$34,979			\$0.00006	effective 1/1/2022
62 Impact	of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	6,916,628,593	\$3,942,478			\$0.00057	effective 12/1/2021
63 Impact	of 12/21 CPRE Change (Jan - Nov)	KWH	6,916,628,593	\$414,998			\$0.00006	effective 12/1/2021
64 Impact	of 12/21 JAA Rate Change (Jan - Nov)	kW	11,458,482	\$114,585			\$0.01000	effective 12/1/2021
65 Impact	of 1/22 EE Rate Change (Jan - Dec)	KWH	7,470,671,952	(\$1,718,255)			(\$0.00023)	effective 1/1/2022
66 Impact	of 1/22 DSM Rate Change (Jan - Dec)	KWH	7,470,671,952	(\$747,067)			(\$0.00010)	effective 1/1/2022
67 Impact	of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	7,470,671,952	\$7,022,432			\$0.00094	effective 3/16/2022
68 Impact	of 6/22 RAL Rate Change (Jun - Dec)	KWH	4,534,816,459	\$317,437			\$0.00007	effective 6/1/2022
69 Impact	of Rate Case Change 6/21			\$13,353,578				
70 Less 2021 EE	Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$50,007,589			
71 Less 2021 DS	SM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$4,505,405			
45 4 14 15					\$445,738,790			
72 Adjusted Annual Rev	venue Based upon Rate Determinants				Ψ440,100,130			
72 Adjusted Annual Rev 73 Book Revenues (Sou					\$445,302,056			

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1 - I	lem 42(C) - (Base
Current and Proposed Billing Units and Revenues	Unit	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule SFLS							
1 Basic Customer Charge	COLIN	т 1,071	\$28.50	\$30,524	\$30.00	\$32,130	5.3%
2 Energy Charges	KWH	1,502,267	\$0.05258	\$78,989	\$0.11173	\$167,848	112.5%
3 Demand Charges	KW	132,891	\$1.25	\$166,113	\$2.66	\$353,489	112.8%
4 Three Phase Charge	coun		\$7.00	\$2,779	\$9.00	\$3,573	28.6%
6 Billed kVAR	KVA		\$0.32	\$0	\$0.32	\$0	0.0%
6 Disconnect/Connect Cha	arge coun	т 0	\$9.14	\$0 \$278.405	\$8.00	\$0	-12.5%
7 Rate Schedule Revenue 8 Annual Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$278,405 \$278.323	_	\$557,040 \$556.876	
Plus Rider Revenues (None)				\$270,323		\$330,076	
to Plus EE Opt-Out Credit		155,846	(\$0.00124)	(\$193)	(\$0.00124)	(\$193)	
11 Plus D5M Opt-Out Credit		155,846	\$0.00000	\$0	\$0.00000	\$0	
12 TOTAL REVENUE, Adjusted for Service Riders				\$278,129		\$556,682	100.2%
13 Remove Current Clause Revenue Adjustments							
14 Approved Fuel EMF Rider	KWH		\$0.00336	\$5,048	\$0.00336	\$5,048	
15 EE Revenue (Adjus ed or Opt-Out Sales & Revenues)	KWH	.,,	\$0.00124	\$1,670	\$0.00124	\$1,670	
16 DSM Revenue (Adjusted for Opt-Out Sees & Revenues)	KWH	1,346,421	\$0.00000	\$0	\$0.00000	\$0	
17 Rider JAA Revenue	KWH	1,502,267	\$0.00000	\$0	\$0.00000	\$0	
18 Rider EDIT 3 Revenue 19 Rider EDIT 4 Revenue	KWH	1,502,267 1,502,267	(\$0.00410) (\$0.00363)	(\$6,159) (\$5,453)	(\$0.00410) (\$0.00363)	(\$6,159) (\$5,453)	
20 Rider CPRE Revenue	KWH	1,502,267	\$0.00363)	\$150	\$0.00363)	(\$5,455) \$150	
21	NAME OF THE OWNER.	1,502,207	30.00010	\$0	\$0.00000	\$0	
22				\$0	\$0.00000	\$0	
23				\$0	\$0.00000	\$0	
M Total Adjustments				(\$4,745)		(\$4,745)	
25 REVENUE, Excluding Existing Clause Riders				\$282,874		\$561,427	
28 Proposed Change in REVENUES For Rate Design						\$278,553	98.5%
27 Remove New Adjustment Riders							
28 EDIT-4 Revenue Change	KWH	1,502,267	\$0.00000	\$0	(\$0.00347)	(\$5,213)	
29						\$0 \$0	
30 31 Total Adjustments				\$0		\$0 (\$5,213)	
22 BASE REVENUES, Excluding New & Existing Clause Riders				\$282,874		\$566,640	
33 Proposed Change in Base Revenues, Excluding New Riders				4202,014		\$283,766	100.3%
34 Spread Factor Calculation							
35 Annual Revenue at Current Rates				\$278,405			
8 Plus Rider Revenues				\$0			
37 Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue 8at		Impacted kWh	Revenue Impact	\$6,038		Rate Changes Impac	
mpact of 1/21 EE Rate Change (Jan)	KWH		\$27			\$0.00037	effective 1/1/20
mpact of 1/21 DSM Rate Change (Jan)	KWH		\$0			\$0.00000	effective 1/1/20
40 Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	1 030 004	\$3.419			\$0.00245 \$0.00005	effective 12/1/2 effective 12/1/2
41 Impact of 12/21 CPRE Change (Jan - Nov) 42 Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	1 395 534 1 395 534	\$70 \$0			\$0.00005	effective 12/1/2 effective 12/1/2
impact of 12/21 JAA Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	1 395 534	\$0 \$541			\$0.00000	effective 1/1/20
44 Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	1 502 267	\$541 \$0			\$0.00000	effective 1/1/20
46 Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH		\$1.412			\$0.00094	effective 3/16/2
46 Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	904 894	\$63			\$0.00007	effective 6/1/20
# Impact of Rate Case Change 6/21		-	\$506			-	
48 Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CM Reports)	DOLLA	88		\$94			
 Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D C 	IM Reports) DOLLA	88		\$0			
60 Adjusted Annual Revenue Based upon Rate Determinants				\$272,273			
51 Book Revenues (Source: RMC1Y)				\$272,192			
Spread Factor (Adjusted Annual Revenue/Book Revenue)				100.029539%			

	Progress, LLC							Form E-1 - It	tem 42(C) - (Base)
	t No. E-2, Sub 1300								
	s Ended December 31, 2021				_			_	
Current and P	Proposed Billing Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North	Carolina Schedule TFS								
	Basic Cust	omer Charge	COUNT	1,359	\$21.00	\$28,539	\$22.00	\$29,898	4.8%
2	Energy Ch		KWH	209.484	\$0.06069	\$12,714	\$0.06281	\$13,158	3.5%
3	Three Pha		COUNT	o	\$7.00	\$0	\$9.00	\$0	28.6%
4	Billed KVAF	R	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
6 Rate Sch	edule Revenue					\$41,253		\$43,056	
6 Annual R	evenue at Current/Proposed Rates (Adjusted for Spre	ad Factor)				\$42,821		\$44,693	
	us Rider Revenues (None)					\$0		\$0	
	us EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
	us DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	EVENUE, Adjusted for Service Riders					\$42,821	_	\$44,693	4.4%
	emove Current Clause Revenue Adjustments Approved Fuel EMF Rider		KWH	209,484	\$0.00186	\$390	\$0.00186	\$390	
12	EE Revenue (Adjus ed or Opt-Out Sales & Revenues)		KWH	209,464	\$0.00186	\$1,420	\$0.00166	\$1,420	
13	DSM Revenue (Adjusted for Opt-Out Sees & Revenues)		KWH	209,464	\$0.00678	\$1,420	\$0.00678	\$1,420	
16	Rider JAA Revenue		KWH	209,484	\$0.00033	\$580	\$0.00277	\$580	
	Rider EDIT 3 Revenue		KWH	209,484	(\$0.00191)	(\$400)	(\$0.00191)	(\$400)	
17	Rider EDIT 4 Revenue		KWH	209,484	(\$0.00169)	(\$354)	(\$0.00151)	(\$354)	
18	Rider CPRE Revenue		KWH	209,484	\$0.00014	\$29	\$0.00014	\$29	
19	TOUCH OF THE PERSON			203,404	40.00014	\$0	\$0.00000	\$0	
20						\$0	\$0.00000	\$0	
21						**			
22 To	tal Adjustments					\$1,776		\$1,776	
23 REVENU	E, Excluding Existing Clause Riders					\$41,045		\$42,917	
24 Proposed	Change in REVENUES For Rate Design							\$1,872	4.6%
25 Re	emove New Adjustment Riders								
28	EDIT-4 Revenue Change		KWH	209,462	\$0.00000	\$0	(\$0.00022)	(\$46)	
27								\$0	
28								\$0	
	tal Adjustments					\$0		(\$46)	
	VENUES, Excluding New & Existing Clause Riders ent for Customer Assistance Rider		COUNT	1,359	\$0.00000	\$41,045 \$0	\$1.70	\$42,963 \$2,310	
	Change in Base Revenues, Excluding New Riders		COUNT	1,339	\$0.00000	30	\$1.70	\$4,228	10.3%
	actor Calculation							\$4,220	10.576
	evenue at Current Rates					\$41,253			
	us Rider Revenues					\$0			
36 Le	SS All Rate Adjustments (Test Year Rate Changes adjusted by I	Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$907		Rate Changes Impac	fina Current Rates
37	Impact of 1/21 EE Rate Change (Jan)		KWH	17 367	(\$7)			(\$0.00042)	effective 1/1/202
38	Impact of 1/21 D5M Rate Change (Jan)		KWH	17 367	\$1			\$0.00006	effective 1/1/202
30	Impact of 12/21 Fuel Adj and EMF Change (Jan -	Nov)	KWH	193 402	\$236			\$0.00122	effective 12/1/200
40	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	193 402	\$14			\$0.00007	effective 12/1/20
41	Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	193 402	\$161			\$0.00083	effective 12/1/20
42	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	209 484	(\$48)			(\$0.00023)	effective 1/1/2022
43	Impact of 1/22 D5M Rate Change (Jan - Dec)		KWH	209 484	(\$21)			(\$0.00010)	effective 1/1/2022
44	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	209 484	\$197			\$0.00094	effective 3/16/202
45	Impact of 6/22 RAL Rate Change (Jun - Dec)		KWH	126 112	\$9			\$0.00007	effective 6/1/202
46	Impact of Rate Case Change 6/21				\$367				
	SS 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6		DOLLARS			\$0			
	55 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCR	Y6D CIM Reports)	DOLLARS			\$0			
	Annual Revenue Based upon Rate Determinants					\$40,345			
	/enues (Source: RMC1Y)					\$41,880 96,336211%			
51 Spread F	actor (Adjusted Annual Revenue/Book Revenue)					96.336211%			

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31. 2021						Form E-1 -	tem 42(C) - (Base)
	d Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Schedule TSS							
1	70 Watt-16 HR/1 Lamp BL NKER	COUNT	338	\$2.00	\$676	\$2.07	\$700	3.5%
2	70 Watt-16 HR/2 Lamp BL NKER	COUNT	74	\$4.00	\$296	\$4.14	\$306	3.5%
3	70 Watt-16 HR/3 Lamp BL NKER	COUNT	0	\$6.00	\$0	\$6.21	\$0	3.5%
4	70 Watt-16 HR/4 Lamp BL NKER	COUNT	0	\$8.00	\$0	\$8.28	\$0	3.5%
5	150 Watt-16 HR/1 Lamp BLINKER	COUNT	376	\$3.62	\$1,361	\$3.75	\$1,410	3.6%
6	150 Watt-16 HR/2 Lamp BLINKER	COUNT	166	\$7.24	\$1,202	\$7.50	\$1,245	3.6%
7	150 Watt-16 HR/3 Lamp BLINKER	COUNT	0	\$10.86	\$0	\$11.25	\$0	3.6%
8	150 Watt-16 HR/4 Lamp BLINKER	COUNT	0	\$14.48	\$0	\$15.00	\$0	3.6%
9	70 Watt-24 HR/1 Lamp BL NKER	COUNT	1,282	\$2.70	\$3,461	\$2.79	\$3,577	3.3%
10	70 Watt-24 HR/2 Lamp BL NKER	COUNT	12	\$5.40	\$65	\$5.58	\$67	3.3%
11	70 Watt-24 HR/3 Lamp BL NKER	COUNT	0	\$8.10	\$0	\$8.37	\$0	3.3%
12	70 Watt-24 HR/4 Lamp BL NKER	COUNT	0	\$10.80	\$0	\$11.16	\$0	3.3%
13	150 Watt-24 HR/1 Lamp BLINKER	COUNT	2,954	\$5.05	\$14,918	\$5.23	\$15,449	3.6%
14	150 Watt-24 HR/2 Lamp BLINKER	COUNT	336	\$10.10	\$3,394	\$10.46	\$3,515	3.6%
15	150 Watt-24 HR/3 Lamp BLINKER	COUNT	72	\$15.15	\$1,091	\$15.69	\$1,130	3.6%
16	150 Watt-24 HR/4 Lamp BLINKER	COUNT	20	\$20.20	\$404	\$20.92	\$418	3.6%
17	70 Watt-16 HR/1 Lamp	COUNT	0	\$2.69	\$0	\$2.78	\$0	3.3%
18	70 Watt-16 HR/2 Lamp	COUNT	0	\$3.28	\$0	\$3.39	\$0	3.4%
19	70 Watt-16 HR/3 Lamp	COUNT	0	\$3.45	\$0	\$3.57	\$0	3.5%
20	70 Watt-16 HR/4 Lamp	COUNT	0	\$4.34	\$0	\$4.49	\$0	3.5%
21	70 Watt-16 HR/5 Lamp	COUNT	0	\$3.45	\$0	\$3.57	\$0	3.5%
22	70 Watt-16 HR/6 Lamp	COUNT	0	\$4.34	\$0	\$4.49	\$0	3.5%
23	120 Watt-16 HR/2 Lamp	COUNT	0	\$4.29	\$0	\$4.44	\$0	3.5%
24	120 Watt-16 HR/3 Lamp	COUNT	0	\$4.46	\$0	\$4.62	\$0	3.6%
25	120 Watt-16 HR/4 Lamp	COUNT	0	\$5.35	\$0	\$5.54	\$0	3.6%
26	120 Watt-16 HR/5 Lamp	COUNT	0	\$4.46	\$0	\$4.62	\$0	3.6%
27	120 Watt-16 HR/6 Lamp	COUNT	0	\$5.35	\$0	\$5.54	\$0	3.6%
28	150 Watt-16 HR/1 Lamp	COUNT	42	\$5.40	\$227	\$5.59	\$235	3.5%
29	150 Watt-16 HR/2 Lamp	COUNT	50	\$6.71	\$336	\$6.94	\$347	3.4%
30	150 Watt-16 HR/3 Lamp	COUNT	20	\$6.83	\$137	\$7.07	\$141	3.5%
31	150 Watt-16 HR/4 Lamp	COUNT	48	\$9.41	\$452	\$9.74	\$468	3.5%
32	150 Watt-16 HR/5 Lamp	COUNT	0	\$6.83	\$0	\$7.07	\$0	3.5%
33	150 Watt-16 HR/6 Lamp	COUNT	0	\$9.41	\$0	\$9.74	\$0	3.5%

	Energy Progress, LLC C Docket No. E-2, Sub 1300						Form E-1 - I	tem 42(C) - (Base)
	re Months Ended December 31, 2021 nt and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
١	North Carolina Schedule TSS							
34	70 Watt-24 HR/1 Lamp	COUNT	2,382	\$3.68	\$8,766	\$3.81	\$9,075	3.5%
35	70 Watt-24 HR/2 Lamp	COUNT	7,188	\$4.37	\$31,412	\$4.52	\$32,490	3.4%
36	70 Watt-24 HR/3 Lamp	COUNT	10,008	\$4.69	\$46,938	\$4.85	\$48,539	3.4%
37	70 Watt-24 HR/4 Lamp	COUNT	714	\$6.08	\$4,341	\$6.29	\$4,491	3.5%
38	70 Watt-24 HR/5 Lamp	COUNT	828	\$4.69	\$3,883	\$4.85	\$4,016	3.4%
39	70 Watt-24 HR/6 Lamp	COUNT	0	\$6.08	\$0	\$6.29	\$0	3.5%
40	120 Watt-24 HR/2 Lamp	COUNT	20	\$5.65	\$113	\$5.84	\$117	3.4%
41	120 Watt-24 HR/3 Lamp	COUNT	0	\$5.97	\$0	\$6.17	\$0	3.4%
42	120 Watt-24 HR/4 Lamp	COUNT	0	\$7.36	\$0	\$7.61	\$0	3.4%
43	120 Watt-24 HR/5 Lamp	COUNT	0	\$5.97	\$0	\$6.17	\$0	3.4%
44	120 Watt-24 HR/6 Lamp	COUNT	0	\$7.36	\$0	\$7.61	\$0	3.4%
45	150 Watt-24 HR/1 Lamp	COUNT	552	\$7.81	\$4,311	\$8.08	\$4,460	3.5%
46	150 Watt-24 HR/2 Lamp	COUNT	1,390	\$9.23	\$12,830	\$9.55	\$13,275	3.5%
47	150 Watt-24 HR/3 Lamp	COUNT	27,328	\$9.49	\$259,343	\$9.82	\$268,361	3.5%
48	150 Watt-24 HR/4 Lamp	COUNT	928	\$13.05	\$12,110	\$13.51	\$12,537	3.5%
49	150 Watt-24 HR/5 Lamp	COUNT	2,520	\$9.49	\$23,915	\$9.82	\$24,746	3.5%
50	150 Watt-24 HR/6 Lamp	COUNT	1	\$13.05	\$13	\$13.51	\$14	3.5%
51	Minimum Bill	CHARGE	0	\$21.00	\$0	\$22.00	\$0	4.8%
52	120 watt/16 Hour Rate Adder			\$1.01		\$1.05	\$0	4.0%
53	120 watt/24 Hour Rate Adder			\$1.28		\$1.32	\$0	3.1%
	Rate Schedule Revenue			¥1.25	\$435,992	¥1.02	\$451.128	0.170
	nnual Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$431,100		\$446,066	
56	Plus Rider Revenues (None)				\$0		\$0	
57	Plus EE Opt-Out Credit		0	(\$0.00678)	\$0	(\$0.00678)	\$0	
58	Plus DSM Opt-Out Credit		0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	OTAL REVENUE, Adjusted for Service Riders			(\$0.0000)	\$431,100	(\$0.00000)	\$446,066	3.5%
60	Remove Current Clause Revenue Adjustments				***************************************		V.110,000	
61	Approved Fuel EMF Rider	кwн	4,418,347	\$0.00186	\$8,218	\$0.00186	\$8,218	
62	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	4,418,347	\$0.00678	\$29,956	\$0.00678	\$29,956	
63	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	4,418,347	\$0.00053	\$2,342	\$0.00053	\$2,342	
64	Rider JAA Revenue	KWH	4,418,347	\$0.00277	\$12,239	\$0.00277	\$12,239	
65	Rider EDIT 3 Revenue	кин	4,418,347	(\$0.00191)	(\$8,439)	(\$0.00191)	(\$8,439)	
66	Rider EDIT 4 Revenue	KWH	4,418,347	(\$0.00151)	(\$7,467)	(\$0.00151)	(\$7,467)	
67	Rider CPRE Revenue	KWH	4,418,347	\$0.00014	\$619	\$0.00014	\$619	
68	THE TOTAL HOTOING	Nett	4,410,047	Ψ0.00014	Ψ013	\$0.00014	\$0	
69						\$0.00000	\$0	
70						\$0.00000	\$0	
70 71	Total Adjustments				\$37,468	\$0.0000	\$37,468	
n	i otal Adjastilietits				φ31,400		<i>₽31</i> ,400	

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1 -	Item 42(C) - (Base)
Current and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule TSS							
72 REVENUE, Excluding Existing Clause Riders				\$393,632		\$408,598	
73 Proposed Change in REVENUES For Rate Design						\$14,966	3.8%

	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1	Item 42(C) - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule TSS							
74	Remove New Adjustment Riders							
75	EDIT-4 Revenue Change	KWH	4,220,122	\$0.00000	\$0	(\$0.00022)	(\$928)
76	J					,	\$0	•
77							\$0	
78	Total Adjustments				\$0		(\$928)
79 BA	SE REVENUES, Excluding New & Existing Clause Riders				\$393,632		\$409,527	
80 Ad	justment for Customer Assistance Rider	COUNT	5,639	\$0.00000	\$0	\$1.70	\$9,586	
81 Pro	posed Change in Base Revenues, Excluding New Riders						\$25,48	1 6.5%
82 Sp	read Factor Calculation							
83 An	nual Revenue at Current Rates				\$435,992			
84	Plus Rider Revenues				\$ 0			
85	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$20,399		Rate Changes Impacti	
86	Impact of 1/21 EE Rate Change (Jan)	KWH	374,809	(\$157)			(\$0.00042)	effective 1/1/2022
87	Impact of 1/21 DSM Rate Change (Jan)	KWH	374,809	\$22			\$0.00006	effective 1/1/2022
88	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	4,080,711	\$4,978			\$0.00122	effective 12/1/202
89	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	4,080,711	\$286			\$0.00007	effective 12/1/202
90	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	4,080,711	\$3,387			\$0.00083	effective 12/1/202
91	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	4,418,347	(\$1,016)			(\$0.00023)	effective 1/1/2022
92	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	4,418,347	(\$442)			(\$0.00010)	effective 1/1/2022
93	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	4,418,347	\$4,153			\$0.00094	effective 3/16/202
94	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	2,544,302	\$178			\$0.00007	effective 6/1/2022
95	Impact of Rate Case Change 6/21			\$9,010				
96	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$0			
97	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
	justed Annual Revenue Based upon Rate Determinants				\$415,593			
	ok Revenues (Source: RMC1Y)				\$410,929			
100 Sp	read Factor (Adjusted Annual Revenue/Book Revenue)				101.134828%			

	onths Ended December 31, 2021							
urrent an	d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule ALS							
1	LED 50	COUNT	1,049,106	\$7.33	\$7,689,947	\$8 29	\$8,697,089	13.1%
2	LED 50 Floodlight	COUNT	31,906	\$10.69	\$341,075	\$12.09	\$385,744	13.1%
3	LED 75	COUNT	129,691	\$7.50	\$972,683	\$8.48	\$1,099,780	13.1%
4	LED 105	COUNT	68,794	\$9.18	\$631,529	\$10.38	\$714,082	13.1%
5	LED 130 Floodlight	COUNT	91,971	\$21.47	\$1,974,617	\$24.27	\$2,232,136	13.0%
6	LED 150	COUNT	129,103	\$11.80	\$1,523,415	\$13.34	\$1,722,234	13.1%
7	LED 215	COUNT	81,369	\$14.44	\$1,174,968	\$16.32	\$1,327,942	13.0%
8	LED 220 Shoebox	COUNT	0	\$18.39	\$0	\$20.79	\$0	13.1%
9	LED 260 Floodlight	COUNT	28,327	\$39.09	\$1,107,302	\$44.19	\$1,251,770	13.0%
10	LED 280	COUNT	139,954	\$16.32	\$2,284,049	\$18.45	\$2,582,151	13.1%
11	LED 420	COUNT	18,834	\$38.85	\$731,701	\$43.92	\$827,189	13.1%
12	LED 530	COUNT	26,792	\$47.23	\$1,265,386	\$53.39	\$1,430,425	13.0%
13	9,500 Lumen SV	COUNT	789,549	\$10.24	\$8,084,982	\$11.58	\$9,142,977	13.1%
14	16,000 Lumen SV	COUNT	13,426	\$11.98	\$160,843	\$13.54	\$181,788	13.0%
15	28,500 Lumen SV	COUNT	242,387	\$14.65	\$3,550,970	\$16.56	\$4,013,929	13.0%
16	50,000 Lumen SV	COUNT	49,042	\$20.29	\$995,062	\$22.94	\$1,125,023	13.1%
17	50,000 Lumen SV Floodlight	COUNT	78,319	\$22.78	\$1,784,107	\$25.75	\$2,016,714	13.0%
18	5,800 Lumen SV	COUNT	96,952	\$6.44	\$624,371	\$7 28	\$705,811	13.0%
19	9,000 Lumen MH	COUNT	53,306	\$12.09	\$644,470	\$13.67	\$728,693	13.1%
20	7,000 Lumen MV Semi-Enclosed	COUNT	67,981	\$7.87	\$535,010	\$8 90	\$605,031	13.1%
21	7,000 Lumen MV	COUNT	5,443	\$9.12	\$49,640	\$10.31	\$56,117	13.0%
22	12,000 Lumen RSV	COUNT	3,848	\$11.57	\$44,521	\$13.08	\$50,332	13.1%
23	20,000 Lumen MH	COUNT	46,010	\$17.53	\$806,555	\$19.82	\$911,918	13.1%
24	21,000 Lumen MV	COUNT	839	\$14.45	\$12,124	\$16.34	\$13,709	13.1%
25	21,000 Lumen MV Flood	COUNT	5,234	\$17.72	\$92,746	\$20.03	\$104,837	13.0%
26	22,000 Lumen SV	COUNT	147,408	\$12.83	\$1,891,245	\$14.50	\$2,137,416	13.0%
27	33,000 Lumen MH	COUNT	61,807	\$22.74	\$1,405,491	\$25.71	\$1,589,058	13.1%
28	38,000 Lumen RSV	COUNT	1,429	\$16.82	\$24,036	\$19.02	\$27,180	13.1%
29	40,000 Lumen MH	COUNT	150,035	\$23.83	\$3,575,334	\$26.94	\$4,041,943	13.1%
30	60,000 Lumen MV	COUNT	72	\$28.87	\$2,079	\$32.64	\$2,350	13.1%
31	60,000 Lumen MV Flood	COUNT	2,006	\$31.42	\$63,029	\$35.52	\$71,253	13.0%
32	110,000 Lumen MH	COUNT	55,717	\$44.97	\$2,505,593	\$50.84	\$2,832,652	13.1%
13	LED 75 (Standard Offer)	COUNT	17,143	\$5.71	\$97,887	\$6.46	\$110,744	13.1%
14	LED 105 (Standard Offer)	COUNT	11,132	\$8.19	\$91,171	\$9 26	\$103,082	13.1%
35	LED 215 (Standard Offer)	COUNT	13,425	\$11.84	\$158,952	\$13.39	\$179,761	13.1%
36	LED 205 Site Lighter (Standard Offer)	COUNT	196,716	\$11.91	\$2,342,888	\$13.46	\$2,647,797	13.0%
37	Monthly UG Charge	COUNT	760,139	\$3.24	\$2,462,850	\$3.66	\$2,782,109	13.0%
38	One-Time UG Charge	COUNT	0	\$580.00	\$0	\$600.00	\$0	3.4%
39	Wood Pole	COUNT	1,478,567	\$2.09	\$3,090,205	\$2.64	\$3,903,417	26.3%
40	Metal, Fiberglass or Post Pole	COUNT	632,845	\$4.97	\$3,145,240	\$6 27	\$3,967,938	26.2%

	rgy Progress, LLC ocket No. E-2, Sub 1300						Form E-1	- Item 42(C) - (Base)
	onths Ended December 31, 2021 nd Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	rth Carolina Schedule ALS							
41	12-Foot Smooth Concrete Post	COUNT	2,359	\$9.69	\$22,859	\$12.22	\$28,827	26.1%
42	16-Foot Smooth Concrete Post	COUNT	144	\$10.66	\$1,535	\$13.44	\$1,935	26.1%
43	Decorative Square Metal	COUNT	383,799	\$10.66	\$4,091,297	\$13.44	\$5,158,259	26.1%
44	13-Foot Fluted Concrete Post	COUNT	11,674	\$14.55	\$169,857	\$18.35	\$214,218	26.1%
45	Decorative Aluminum 12-Foot Post	COUNT	5,784	\$17.45	\$100,931	\$22.00	\$127,248	26.1%
46	Decorative 35- or 39-Foot Tapered Metal Pole	COUNT	7,845	\$27.72	\$217,463	\$34.95	\$274,183	26.1%
47	Masterpiece Series A 9,000 Lumen Fixture	COUNT	13,780	\$15.09	\$207,940	\$16.92	\$233,158	12.1%
48	Masterpiece Series B 9,000 Lumen Fixture	COUNT	17,805	\$16.24	\$289,153	\$18.17	\$323,517	11.9%
49	Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	COUNT	10,525	\$17.45	\$183,661	\$22.00	\$231,550	26.1%
50	Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	COUNT	5,145	\$21.33	\$109,743	\$26.90	\$138,401	26.1%
51	Masterpiece Series A 9,500 Lumen Fixture	COUNT	19,524	\$13.24	\$258,498	\$14.83	\$289,541	12.0%
52	Masterpiece Series B 9,500 Lumen Fixture	COUNT	30,717	\$14.39	\$442,018	\$16.08	\$493,929	11.7%
53	Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	COUNT	20,012	\$17.45	\$349,209	\$22.00	\$440,264	26.1%
54	Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	COUNT	13,085	\$21.33	\$279,103	\$26.90	\$351,987	26.1%
55	Masterpiece Series A 12-Foot Decorative Post LED 50	COUNT	14,906	\$17.45	\$260,110	\$22.00	\$327,932	26.1%
56	Masterpiece Series A 16-Foot Decorative Post LED 50	COUNT	8,049	\$21.33	\$171,685	\$26.90	\$216,518	26.1%
57	Masterpiece Series A LED 50 Fixture	COUNT	16,096	\$10.33	\$166,272	\$11.54	\$185,748	11.7%
58	Masterpiece Series B LED 50 Fixture	COUNT	21,217	\$11.48	\$243,571	\$12.79	\$271,365	11.4%
59	Masterpiece Series A 12-Foot Decorative Post LED 75	COUNT	2,734	\$17.45	\$47,708	\$22.00	\$60,148	26.1%
60	Masterpiece Series A 16-Foot Decorative Post LED 75	COUNT	2,350	\$21.33	\$50,126	\$26.90	\$63,215	26.1%
61	Masterpiece Series A LED 75 Fixture	COUNT	0	\$10.50	\$0	\$11.73	\$0	11.7%
62	Masterpiece Series B LED 75 Fixture	COUNT	0	\$11.65	\$0	\$12.98	\$0	11.4%
63	Masterpiece Series A Twin Mounting Bracket	COUNT	48	\$5.00	\$240	\$5.00	\$240	0.0%
64	Masterpiece Series A Adder	0	0	\$3.00	\$0	\$3 25	\$0	8 3%
65	Masterpiece Series B Adder	0	0	\$4.15	\$0	\$4 50	\$0	8.4%
66 Rate	Schedule Revenue				\$65,601,052		\$75,756,303	
67 Annu	al Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$65,713,000		\$75,885,581	
68	Plus Rider Revenues (None)				\$0		\$0	
69	Plus EE Opt-Out Credit		13,265,007	(\$0.00124)	(\$16,449)	(\$0.00124)	(\$16,449)	
70	Plus DSM Opt-Out Credit		13,646,429	\$0.00000	\$0	\$0.00000	\$0	
71 TOT/	AL REVENUE, Adjusted for Service Riders				\$65,696,552		\$75,869,132	15.5%
72	Remove Current Clause Revenue Adjustments							
73	Approved Fuel EMF Rider	KWH	252,040,559	\$0.00336	\$846,856	\$0.00336	\$846,856	
74	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	238,775,552	\$0.00124	\$296,082	\$0.00124	\$296,082	
75	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	238,394,130	\$0.00000	\$0	\$0.00000	\$0	
76	Rider JAA Revenue	KWH	252,040,559	\$0.00000	\$0	\$0.00000	\$0	
77	Rider EDIT 3 Revenue	кwн	252,040,559	(\$0.00761)	(\$1,918,029)	(\$0.00761)	(\$1,918,029)	
78	Rider EDIT 4 Revenue	кwн	252,040,559	(\$0.00673)	(\$1,696,233)	(\$0.00673)	(\$1,696,233)	
79	Rider CPRE Revenue	кwн	252,040,559	\$0.00010	\$25,204	\$0.00010	\$25,204	
80					\$0	\$0.00000	\$0	
81					\$0	\$0.00000	\$0	

	inergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1	- Item 42(C) - (Base)
	Months Ended December 31, 2021 t and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule ALS							
82								
83	Total Adjustments				(\$2,446,120)		(\$2,446,120)	
	VENUE, Excluding Existing Clause Riders				\$68,142,671		\$78,315,252	
	oposed Change in REVENUES For Rate Design						\$10,172,581	14.9%
86	Remove New Adjustment Riders		040 040 507	***	40	(\$0.00400)	(\$204.000)	
87	EDIT-4 Revenue Change	KWH	248,843,587	\$0.00000	\$0	(\$0.00129)	(\$321,008)	
88							\$0 \$0	
89	T-L-I A.ELL-				\$0		(\$321,008)	
90 -: DA	Total Adjustments SE REVENUES, Excluding New & Existing Clause Riders				\$68,142,671		\$78.636.260	
	oposed Change in Base Revenues, Excluding New Riders				₽00, 142,0 <i>1</i> 1		\$10,493,589	15.4%
	pread Factor Calculation						Ψ10,450,005	10.470
	nual Revenue at Current Rates				\$65,601,052			
95	Plus Rider Revenues				\$0			
96	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$1,266,506		Rate Changes Impac	ting Current Rates
97	Impact of 1/21 EE Rate Change (Jan)	KWH	21,134,903	\$7,820	V 1,235,555		\$0.00037	effective 1/1/2022
98	Impact of 1/21 DSM Rate Change (Jan)	кwн	21,134,903	\$0			\$0.00000	effective 1/1/2022
99	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	кwн	231,136,171	\$566,284			\$0.00245	effective 12/1/2021
100	Impact of 12/21 CPRE Change (Jan - Nov)	кwн	231,136,171	\$11,557			\$0.00005	effective 12/1/2021
101	Impact of 12/21 JAA Rate Change (Jan - Nov)	кwн	231,136,171	\$0			\$0.00000	effective 12/1/2021
102	Impact of 1/22 EE Rate Change (Jan - Dec)	кwн	252,040,559	\$90,735			\$0.00036	effective 1/1/2022
103	Impact of 1/22 DSM Rate Change (Jan - Dec)	кwн	252,040,559	\$0			\$0.00000	effective 1/1/2022
104	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	кwн	252,040,559	\$236,918			\$0.00094	effective 3/16/2022
105	Impact of 6/22 RAL Rate Change (Jun - Dec)	кwн	146,540,580	\$10,258			\$0.00007	effective 6/1/2022
106	Impact of Rate Case Change 6/21			\$342,935				
107	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$9,895			
108	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
109 Ad	justed Annual Revenue Based upon Rate Determinants				\$64,324,651			
110 Bo	ok Revenues (Source: RMC1Y)			·	\$64,434,421			
111 Sp	read Factor (Adjusted Annual Revenue/Book Revenue)				99.829641%			

NCUC Doc	yy Progress, LLC ket No. E-2, Sub 1300						Form E-1	- Item 42(C) - (Base)
	nths Ended December 31, 2021 I Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	th Carolina Schedule SLS							
1	LED 50	COUNT	672,024	\$ 7 33	\$4,925,936	\$8 29	\$5,571,079	13.1%
2	LED 75	COUNT	163,378	\$7 50	\$1,225,335	\$8.48	\$1,385,445	13.1%
3	LED 105	COUNT	88,991	\$9.18	\$816,937	\$10.38	\$923,727	13.1%
4	LED 150	COUNT	201,042	\$11.80	\$2,372,296	\$13.34	\$2,681,900	13.1%
5	LED 215	COUNT	30,500	\$14.44	\$440,420	\$16.32	\$497,760	13.0%
6	LED 220 Shoebox	COUNT	0	\$18.39	\$0	\$20.79	\$0	13.1%
7	LED 280	COUNT	137,048	\$16.32	\$2,236,623	\$18.45	\$2,528,536	13.1%
8	LED 420	COUNT	396	\$38.85	\$15,385	\$43.92	\$17,392	13.1%
9	LED 530	COUNT	84	\$47.23	\$3,967	\$53.39	\$4,485	13.0%
10	9,500 Lumen SV	COUNT	181,168	\$10.24	\$1,855,160	\$11.58	\$2,097,925	13.1%
11	16,000 Lumen SV	COUNT	10,520	\$11.98	\$126,030	\$13.54	\$142,441	13.0%
12	28,500 Lumen SV	COUNT	12,966	\$14.65	\$189,952	\$16.56	\$214,717	13.0%
13	50,000 Lumen SV	COUNT	4,565	\$20.29	\$92,624	\$22.94	\$104,721	13.1%
14	5,800 Lumen SV	COUNT	5,479	\$6.44	\$35,285	\$7 28	\$39,887	13.0%
15	7,000 Lumen MV Semi-Enclosed	COUNT	4,975	\$7.87	\$39,153	\$8 90	\$44,278	13.1%
16	7,000 Lumen MV	COUNT	6,486	\$9.12	\$59,152	\$10.31	\$66,871	13.0%
17	9,000 Lumen MH	COUNT	8,611	\$12.09	\$104,107	\$13.67	\$117,712	13.1%
18	12,000 Lumen RSV	COUNT	6,123	\$11.57	\$70,843	\$13.08	\$80,089	13.1%
19	20,000 Lumen MH	COUNT	5,006	\$17.53	\$87,755	\$19.82	\$99,219	13.1%
20	21,000 Lumen MV	COUNT	637	\$14.45	\$9,205	\$16.34	\$10,409	13.1%
21	22,000 Lumen SV	COUNT	30,305	\$12.83	\$388,813	\$14.50	\$439,423	13.0%
22	33,000 Lumen MH	COUNT	361	\$22.74	\$8,209	\$25.71	\$9,281	13.1%
23	38,000 Lumen RSV	COUNT	1,795	\$16.82	\$30,192	\$19.02	\$34,141	13.1%
24	40,000 Lumen MH	COUNT	684	\$23.83	\$16,300	\$26.94	\$18,427	13.1%
25	60,000 Lumen MV	COUNT	132	\$28.87	\$3,811	\$32.64	\$4,308	13.1%
26	110,000 Lumen MH	COUNT	0	\$44.97	\$0	\$50.84	\$0	13.1%
27	LED 75 (Standard Offer)	COUNT	135,356	\$5.71	\$772,883	\$6.46	\$874,400	13.1%
28	LED 105 (Standard Offer)	COUNT	36,318	\$8.19	\$297,444	\$9 26	\$336,305	13.1%
29	LED 215 (Standard Offer)	COUNT	21,671	\$11.84	\$256,585	\$13.39	\$290,175	13.1%
30	LED 205 Site Lighter (Standard Offer)	COUNT	2,480	\$11.91	\$29,537	\$13.46	\$33,381	13.0%
31	LED 75 Customer Owned	COUNT	87,645	\$4 94	\$432,966	\$5 58	\$489,059	13.0%
32	LED 105 Customer Owned	COUNT	13,697	\$5 27	\$72,183	\$5 96	\$81,634	13.1%
33	LED 215 Customer Owned	COUNT	9,398	\$6.41	\$60,241	\$7 25	\$68,136	13.1%
34	LED 205 Customer Owned Site Lighter	COUNT	84	\$6 28	\$528	\$7.10	\$596	13.1%
35	Monthly UG Charge	COUNT	238,632	\$3 24	\$773,168	\$3.66	\$873,393	13.0%
36	One-Time UG Charge	COUNT	0	\$580.00	\$0	\$600.00	\$0	3.4%

	rgy Progress, LLC cket No. E-2, Sub 1300						Form E-1	- Item 42(C) - (Base
	onths Ended December 31, 2021 ad Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Noi	th Carolina Schedule SLS							
37	Wood Pole	COUNT	412,704	\$1 59	\$656,199	\$2.04	\$841,916	28.3%
38	Metal, Fiberglass or Post Pole	COUNT	434,916	\$2.79	\$1,213,416	\$3 58	\$1,556,999	28.3%
39	12-Foot Smooth Concrete Post	COUNT	91	\$9.69	\$882	\$12.22	\$1,112	26.1%
40	Decorative Square Metal	COUNT	5,484	\$10.66	\$58,459	\$13.44	\$73,705	26.1%
41	16-Foot Smooth Concrete Post	COUNT	2,106	\$10.66	\$22,450	\$13.44	\$28,305	26.1%
42	13-Foot Fluted Concrete Post	COUNT	13,857	\$14.55	\$201,619	\$18.35	\$254,276	26.1%
43	Decorative Aluminum 12-Foot Post	COUNT	2,745	\$17.45	\$47,900	\$22.00	\$60,390	26.1%
44	Decorative 35- or 39-Foot Tapered Metal Pole	COUNT	24	\$27.72	\$665	\$34.95	\$839	26.1%
45	System Metal Pole	COUNT	192	\$ 0 96	\$184	\$1 23	\$236	28.1%
46	Masterpiece Series A 9,000 Lumen Fixture	COUNT	5,584	\$15.09	\$84,263	\$16.92	\$94,481	12.1%
47	Masterpiece Series B 9,000 Lumen Fixture	COUNT	9,049	\$16.24	\$146,956	\$18.17	\$164,420	11.9%
48	Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	COUNT	3,432	\$17.45	\$59,888	\$22.00	\$75,504	26.1%
49	Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	COUNT	4,495	\$21.33	\$95,878	\$26.90	\$120,916	26.1%
50	Masterpiece Series A 9,500 Lumen Fixture	COUNT	11,618	\$13.24	\$153,822	\$14.83	\$172,295	12.0%
51	Masterpiece Series B 9,500 Lumen Fixture	COUNT	43,825	\$14.39	\$630,642	\$16.08	\$704,706	11.7%
52	Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	COUNT	13,731	\$17.45	\$239,606	\$22.00	\$302,082	26.1%
53	Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	COUNT	14,789	\$21.33	\$315,449	\$26.90	\$397,824	26.1%
54	Masterpiece Series A 12-Foot Decorative Post LED 50	COUNT	4,607	\$17.45	\$80,392	\$22.00	\$101,354	26.1%
55	Masterpiece Series A 16-Foot Decorative Post LED 50	COUNT	7,237	\$21.33	\$154,365	\$26.90	\$194,675	26.1%
56	Masterpiece Series A LED 50 Fixture	COUNT	21,081	\$10.33	\$217,767	\$11.54	\$243,275	11.7%
57	Masterpiece Series B LED 50 Fixture	COUNT	12,187	\$11.48	\$139,907	\$12.79	\$155,872	11.4%
58	Masterpiece Series A 12-Foot Decorative Post LED 75	COUNT	964	\$17.45	\$16,822	\$22.00	\$21,208	26.1%
59	Masterpiece Series A 16-Foot Decorative Post LED 75	COUNT	1,472	\$21.33	\$31,398	\$26.90	\$39,597	26.1%
60	Masterpiece Series A LED 75 Fixture	COUNT	0	\$10.50	\$0	\$11.73	\$0	11.7%
61	Masterpiece Series B LED 75 Fixture	COUNT	0	\$11.65	\$0	\$12.98	\$0	11.4%
54	Masterpiece Series A Twin Mounting Bracket	COUNT	2,160	\$5.00	\$10,800	\$5.00	\$10,800	0.0%
55	Masterpiece Series A Adder	COUNT	0	\$3.00	\$0	\$3 25	\$0	8 3%
56	Masterpiece Series B Adder	COUNT	0	\$4.15	\$0	\$4 50	\$0	8.4%
57 Rate	Schedule Revenue				\$22,428,755		\$25,798,037	
58 Annua	al Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$20,804,595		\$23,929,894	
59	Plus Rider Revenues (None)				\$0		\$0	
60	Plus EE Opt-Out Credit		225,199	(\$0.00124)	(\$279)	(\$0.00124)	(\$279)	
61	Plus DSM Opt-Out Credit		209,279	\$0.00000	\$0	\$0.00000	\$0	
62 TOTA	L REVENUE, Adjusted for Service Riders				\$20,804,316		\$23,929,614	15.0%

	ergy Progress, LLC ocket No. E-2, Sub 1300						Form E-	I - Item 42(C) - (Base)
Twelve I	fonths Ended December 31, 2021							
Current	and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
No	orth Carolina Schedule SLS							
63	Remove Current Clause Revenue Adjustments (Per Rider BA w/ GRT & Reg. Fee)							
64	Approved Fuel EMF Rider	KWH	76,158,608	\$0.00336	\$255,893	\$0.00336	\$255,893	
65	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	75,933,409	\$0.00124	\$94,157	\$0.00124	\$94,157	
66	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	75,949,329	\$0.00000	\$0	\$0.00000	\$0	
67	Rider JAA Revenue	KWH	76,158,608	\$0.00000	\$0	\$0.00000	\$0	
68	Rider EDIT 3 Revenue	KWH	76,158,608	(\$0.00761)	(\$579,567)	(\$0.00761)	(\$579,567)	
69	Rider EDIT 4 Revenue	KWH	76,158,608	(\$0.00673)	(\$512,547)	(\$0.00673)	(\$512,547)	
70	Rider CPRE Revenue	KWH	76,158,608	\$0.00010	\$7,616	\$0.00010	\$7,616	
71					\$0	\$0.00000	\$0	
72					\$0	\$0.00000	\$0	
73							\$0	
74	Total Adjustments				(\$734,448)		(\$734,448)	
75 RE\	ENUE, Excluding Existing Clause Riders				\$21,538,764		\$24,664,063	
76 Pro	osed Change in REVENUES For Rate Design						\$3,125,299	14.5%
77	Remove New Adjustment Riders							
78	EDIT-4 Revenue Change	KWH	67,621,651	\$0.00000	\$0	(\$0.00129)	(\$87,232)	
79							\$0	
80							\$0	
81	Total Adjustments				\$0		(\$87,232)	
82 BAS	E REVENUES, Excluding New & Existing Clause Riders				\$21,538,764		\$24,751,295	
83 Pro	osed Change in Base Revenues, Excluding New Riders						\$3,212,531	14.9%
84 Spr	ead Factor Calculation							
85 Ann	ual Revenue at Current Rates				\$22,428,755			
86	Plus Rider Revenues				\$0			
87	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$395,944		Rate Changes Impa	cting Current Rates
88	Impact of 1/21 EE Rate Change (Jan)	KWH	6,327,964	\$2,341			\$0.00037	effective 1/1/2022
89	Impact of 1/21 DSM Rate Change (Jan)	KWH	6,327,964	\$ 0			\$0.00000	effective 1/1/2022
90	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	69,786,283	\$170,976			\$0.00245	effective 12/1/2021
91	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	69,786,283	\$3,489			\$0.00005	effective 12/1/2021
92	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	69,786,283	\$ 0			\$0.00000	effective 12/1/2021
93	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	76,158,608	\$27,417			\$0.00036	effective 1/1/2022
94	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	76,158,608	\$ 0			\$0.00000	effective 1/1/2022
95	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	76,158,608	\$71,589			\$0.00094	effective 3/16/2022
96	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	44,532,200	\$3,117			\$0.00007	effective 6/1/2022
97	Impact of Rate Case Change 6/21			\$117,014				
98	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$192			
99	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
100 Adju	sted Annual Revenue Based upon Rate Determinants				\$22,032,618			

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1	- Item 42(C) - (Base)
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule SLS							
101 Book Revenues (Source: RMC1Y)				\$20,437,144			
102 Spread Factor (Adjusted Annual Revenue/Book Revenue)				107.806735%			

	gy Progress, LLC ket No. E-2, Sub 1300						Form E-1 -	Item 42 (C) - (Base
welve Mo	nths Ended December 31, 2021 d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule SLR	Unid	billing onlis	10/0/2022	Current Nates	1 Toposeu Nates	1 Toposeu Nates	III Nate
1	OH/1 light per 10 customers/7.000 Lumen MV	COUNT	1,306	\$ 1.15	\$1.502	\$1.38	\$1.802	20.0%
2	OH/1 light per 10 customers/9,500 Lumen SV	COUNT	3,403	\$1.15	\$3,913	\$1.38	\$4,696	20.0%
3	OH/1 light per 10 customers/LED 50	COUNT	14,021	\$0.93	\$13,040	\$1.11	\$15,563	19.4%
4	OH/1 light per 10 customers/12,000 Lumen SV	COUNT	0	\$1.30	\$0	\$1.56	\$0	20.0%
5	OH/1 light per 5 customers/7,000 Lumen MV	COUNT	11,319	\$2.31	\$26,147	\$2.77	\$31,354	19.9%
5	OH/1 light per 5 customers/9,500 Lumen SV	COUNT	50,944	\$2.31	\$117,681	\$2.77	\$141,115	19.9%
7	OH/1 light per 5 customers/LED 50	COUNT	66,475	\$1.90	\$126,303	\$2.27	\$150,898	19.5%
3	OH/1 light per 5 customers/12,000 Lumen SV OH/1 light per 3 customers/7,000 Lumen MV	COUNT	566 424	\$2.60 \$3.79	\$1,472 \$1,607	\$3.12 \$4.54	\$1,766 \$1.925	20.0% 19.8%
,	OH/1 light per 3 customers/9,500 Lumen MV OH/1 light per 3 customers/9,500 Lumen SV	COUNT	21,232	\$3.79	\$80,469	\$4.54	\$96.393	19.8%
1	OH/1 light per 3 customers/LED 50	COUNT	3.587	\$3.10	\$11,120	\$3.71	\$90,393 \$13.308	19.0%
,	UG/1 light per 10 customers on wood pole 7,000 lumen	COUNT	120	\$1.62	\$194	\$1.94	\$233	19.8%
	UG/1 light per 10 customers on wood pole 9,500 lumen	COUNT	3,855	\$1.62	\$6,245	\$1.94	\$7,479	19.8%
	UG/1 light per 10 customers on wood pole LED 50	COUNT	4,771	\$1.35	\$6,441	\$1.62	\$7,729	20.0%
	UG/1 light per 10 customers on wood pole 12.000 lumen	COUNT	504	\$1.77	\$892	\$2.12	\$1,068	19.8%
	UG/1 light per 5 customers on wood pole 7,000 lumen	COUNT	8,339	\$3.25	\$27,102	\$3.89	\$32,439	19.7%
7	UG/1 light per 5 customers on wood pole 9,500 lumen	COUNT	177,366	\$3.25	\$576,440	\$3.89	\$689,954	19.7%
	UG/1 light per 5 customers on wood pole LED 50	COUNT	69,081	\$2.73	\$188,591	\$3.27	\$225,895	19.8%
	UG/1 light per 5 customers on wood pole 12,000 lumen	COUNT	1,738	\$3.54	\$6,153	\$4.24	\$7,369	19.8%
	UG/1 light per 3 customers on wood pole 7,000 lumen	COUNT	84	\$5.36	\$450	\$6.42	\$539	19.8%
	UG/1 light per 3 customers on wood pole 9,500 lumen	COUNT	30,800	\$5.36	\$165,088	\$6.42	\$197,736	19.8%
	UG/1 light per 3 customers on wood pole LED 50	COUNT	1,768	\$4.50	\$7,956	\$5.39	\$9,530	19.8%
	UG/1 light per 10 customers on fiberglass/metal pole or post 7,000 lumen	COUNT	456	\$1.85	\$844	\$2.21	\$1,008	19.5%
	UG/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	COUNT	1,607	\$1.85	\$2,973	\$2.21	\$3,551	19.5%
	UG/1 light per 10 customers on fikerglass/metal pole LED 50	COUNT	2,199	\$1.57	\$3,452	\$1.88	\$4,134	19.7%
	UG/1 light per 10 customers on fiberglass/metal post LED 50	COUNT	0	\$1.95	\$0	\$2.33	\$0	19.5%
	UG/1 light per 10 customers on fiberglass/metal pole or post 12,000 lumen	COUNT	0	\$2.00	\$0	\$2.39	\$0	19.5%
	UG/1 light per 6 customers on fiberglass/metal/pole or post 7,000 lumen	COUNT	36,582	\$3.08	\$112,673	\$3.69	\$134,988	19.8%
	UG/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen UG/1 light per 6 customers on fiberglass/metal pole LED 50	COUNT	409,756 55,063	\$3.08 \$2.63	\$1,262,048 \$144,816	\$3.69 \$3.15	\$1,512,000 \$173,448	19.8% 19.8%
	UG/1 light per 6 customers on moerglass/metal pole LED 30 UG/1 light per 6 customers on fiberglass/metal post LED 50	COUNT	7,978	\$2.63 \$3.26	\$144,816 \$26,008	\$3.15 \$3.90	\$173, 44 8 \$31,114	19.8%
	UG/1 light per 6 customers on liberglass/metal/pole or post 12,000 lumen	COUNT	0	\$3.20	\$20,008	\$3.98	\$31,114	19.9%
	UG/1 light per 3 customers on liberglass/metal/pole or post 7,000 lumen	COUNT	2,610	\$5.32 \$6.12	\$15,973	\$7.33	\$19.131	19.8%
	UG/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	536.744	\$6.12	\$3,284,873	\$7.33	\$3,934,334	19.8%
	UG/1 light per 3 customers on fiberglass/metal pole LED 50	COUNT	21,861	\$5.22	\$114,114	\$6.25	\$136,631	19.7%
	UG/1 light per 3 customers on fiberglass/metal post LED 50	COUNT	16,833	\$6.47	\$108,910	\$7.74	\$130,287	19.6%
	12,000 lumen retrofit adder - 1 per 10	0	0	\$0.15	\$0	\$0.18	\$0	20.0%
	12,000 lumen retrofit adder - 1 per 5	0	0	\$0.29	\$0	\$0.35	\$0	20.7%
	12,000 lumen retrofit adder - 1 per 6	0	0	\$0.24	\$0	\$0.29	\$0	20.8%
	UG Only Charge/1 light per 10 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.30	\$0	\$0.36	\$0	20.0%
	UG Only Charge/1 light per 5 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.57	\$0	\$0.68	\$0	19.3%
	UG Only Charge/1 light per 3 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.67	\$0	\$0.80	\$0	19.4%
	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 7,000/12,000 lumen	COUNT	0	\$0.36	\$0	\$0.43	\$0	19.4%
	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	COUNT	228	\$0.62	\$141	\$0.74	\$169	19.4%
	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	COUNT	0	\$0.72	\$0	\$0.86	\$0	19.4%
	UG Only Charge/1 light per 10 customers on wood pole 9,500 lumen	COUNT	3,855	\$0.42	\$1,619	\$0.50	\$1,928	19.0%
	UG Only Charge/1 light per 5 customers on wood pole 9,500 lumen	COUNT	24	\$0.76	\$18	\$0.91	\$22	19.7%
	UG Only Charge/1 light per 3 customers on wood pole 9,500 lumen	COUNT	0	\$0.91	\$0	\$1.09	\$0	19.8%
	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	COUNT	0	\$0.51	\$0	\$0.61	\$0	19.6%
	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	7,026	\$0.87	\$6,113	\$1.04	\$7,307	19.5%
	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	216	\$1.02 \$0.38	\$220 \$0	\$1.22 \$0.45	\$264 \$0	19.6% 18.4%
	UG Only Charge/1 light per 10 customers on wood pole LED 50	COUNT	0	******	***	******	***	
	UG Only Charge/1 light per 5 customers on wood pole LED 50	COUNT	96 0	\$0.77 \$1.28	\$74 \$0	\$0.92 \$1.53	\$88 \$0	19.5% 19.5%
4	UG Only Charge/1 light per 3 customers on wood pole LED 50	COUNT	U	\$1.28	\$0	\$1.03	\$0	19.0%

	No. E-2, Suib 1300						Form E-1 -	Item 42(C) - (Base
	s Ended December 31, 2021 oposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North	Carolina Schedule SLR						•	
55	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post LED 50	COUNT	0	\$0.40	\$0	\$0.48	\$0	
58	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post LED 50	COUNT	7,978	\$0.68	\$5,425	\$0.81	\$6,462	
57	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post LED 50	COUNT	16,836	\$1.35	\$22,729	\$1.62	\$27,274	20.0%
8	Retrofit Sodium Vanor Adder							
99	1 ight per 10 customers			\$0.15		\$0.18		20.0%
10	1 ight per 5 customers			\$0.29		\$0.35		20.7%
n	1 ight per 6 customers			\$1.26	AC 404 000	\$1.51	A7 700 004	19.8%
	edule Revenue evenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$6,481,828 \$6,423,996	_	\$7,762,931 \$7,693,669	
	s Rider Revenues (None)				\$0,423,990		\$0,093,009	
	s ruiter revenues (none) is EE Opt-Out Credit		0	(\$0.00124)	\$0	(\$0.00124)	\$0	
	is EE Opt-Out Credit is DSM Opt-Out Credit		0	\$0.00000	\$0	\$0.0000	\$0	
	S DSM Opt-Out Credit EVENUE, Adjusted for Service Riders		U	\$0.00000	\$6,423,996	\$0.0000	\$7,693,669	
	move Current Clause Revenue Adjustments				\$0,423,990		\$1,090,009	19.070
s nen	Approved Fuel EMF Rider	KWH	16,096,032	\$0.00336	\$54,083	\$0.00336	\$54,083	
0	Approved rule Entr Ruler EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	16,096,032	\$0.00336	\$19,959	\$0.00336	\$34,083 \$19,959	
1	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	16,096,032	\$0.00124	\$19,959	\$0.00124	\$00,000	
1 2	Rider JAA Revenue	KWH	16,096,032	\$0.00000	\$0	\$0.0000	\$0	
2	Rider EDIT 3 Revenue	KWH	16,096,032	(\$0.00761)	(\$122,491)	(\$0.00761)	(\$122,491)	
3 4	Rider EDIT 4 Revenue	KWH	16,096,032	(\$0.00761)	(\$108,326)	(\$0.00761)	(\$108,326	
	Rider CPRE Revenue	KWH	16,096,032	\$0.00010	\$1,610	\$0.00010	\$1,610	
5	Rider CPRE Revenue	KWH	16,096,032	\$0.00010	\$1,610	\$0.00010	\$1,610	
						\$0.0000	\$0 \$0	
7 18					\$0	\$0.00000	\$0	
	al Adjustments				(\$155,166)		(\$155,166)	
	E. Excluding Existing Clause Riders				\$6,579,162		\$7,848,835	
	Change in REVENUES For Rate Design				40,373,102	_	\$1,269,673	
	move New Adjustment Riders							
В	EDIT-4 Revenue Change	KWH	16,101,186	\$0,00000	\$0	(\$0.00129)	(\$20,771)
4	····			************	**	(4	\$0	
15							\$0	
s Tota	al Adjustments				\$0		(\$20,771)
	VENUES, Excluding New & Existing Clause Riders				\$6,579,162		\$7,869,606	
	Change in Base Revenues, Excluding New Riders				.,		\$1,290,444	
Spread Fa	actor Calculation							
o Annual Re	evenue at Current Rates				\$6,481,828			
n Plus	s Rider Revenues				\$0			
z Les	is All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$93,181		Rate Changes Impact	ing Current Rates
3	Impact of 1/21 EE Rate Change (Jan)	KWH	1 331 992	\$493			\$0.00037	effective 1/1/2
4	Impact of 1/21 DSM Rate Change (Jan)	KWH	1 331 992	\$0			\$0.00000	effective 1/1/2
5	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	14 748 454	\$36 134			\$0.00245	effective 12/1/2
5	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	14 748 454	\$737			\$0.00005	effective 12/1/
7	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	14 748 454	\$0			\$0.00000	effective 12/1/
8	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	16 096 032	\$5 795			\$0.00036	effective 1/1/2
10	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	16 096 032	\$0			\$0.00000	effective 1/1/2
0	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	16 096 032	\$15 130			\$0.00094	effective 3/16/
1	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	9 415 948	\$659			\$0.00007	effective 6/1/2
12	Impact of Rate Case Change 6/21			\$34 233				
s Les	is 2018 EE Opt-Out Revenue (Source RMCRY4E+RMCRY6E CIM Reports)	DOLLARS			\$0			
	is 2018 DSM Opt-Out Revenue (Source RMCRY4D+RMCRY6D C M Reports)	DOLLARS			\$0			
	Annual Revenue Based upon Rate Determinants				\$6,388,647			
	ok Revenues (Source: RMC1Y)				\$6,331,647			

	y Progress, LLC ket No. E-2, Sub 1300							Form E-1 - 1	tem 42(C) - (Base)
	nths Ended December 31, 2021 I Proposed Billing Units and Revenues	\$	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Rider RECI)							
	<u>Schedule</u>								
1	RES	Billed Usage Summer (J-O)	kWh	1,083,227,580	(\$0.00522)	(\$5,654,448)	\$0.00000	\$0	-100.0%
2	RES	Billed Usage NonSummer (N-J)	kWh	2,069,072,800	(\$0.00497)	(\$10,283,292)	\$0.00000	\$0	-100.0%
3	050	DILLU O MA O DAL TOUR		4 070 700 407	* 0.0000	**	(\$0.00547)	(A7 E44 E40)	0.004
4	RES	Billed Usage Summer (May-Sept) (New TOU)	kWh	1,373,768,137	\$0.00000	\$0	(\$0.00547)	(\$7,514,512)	0.0%
5	RES	Billed Usage NonSummer (Oct- Apr) - First 800 kWh (New TOU)	kWh	1,106,202,800	\$0.00000	\$0	(\$0.00547)	(\$6,050,929)	0.0%
6	RES	Billed Usage NonSummer (Oct- Apr) - Over 800 kWh (New TOU)	kWh	672,329,443	\$0.00000	\$0	(\$0.00497)	(\$3,341,477)	0.0%
7	R-TOUD	Billed On-peak kWh Usage		53,560,950	(\$0.00350)	(\$187,463)	\$0.00000	\$0	-100.0%
8	R-TOUD R-TOUD	Billed Off-peak kWh Usage	kWh	91,260,160	(\$0.00330)	(\$250,053)	\$0.0000	\$0 \$0	-100.0%
9	R-TOUD R-TOUD	Billed On-peak kW Summer (J-S)	kWh	259,716	(\$0.00274)	(\$67,526)	\$0.00	\$0	-100.0%
10	R-TOUD R-TOUD	Billed On-peak kW NonSummer (J-S)	kW	593,533	(\$0 26) (\$0 21)	100	\$0.00 \$0.00	\$0 \$0	-100.0%
11	R-100D	billed On-peak kw NonSummer (O-W)	kW	090,000	(\$0.21)	(\$124,642)	\$0.00	\$ 0	-100.076
12	R-TOUD	Billed Peak Energy (NEW TOU)	kWh	15,506,690	\$0.00	\$0	(\$0.00679)	(\$105,290)	0.0%
14	R-TOUD	Billed Off-peak Energy (NEW TOU)	kWh	98,834,655	\$0.00	\$0	(\$0.00267)	(\$263,889)	0.0%
15	R-TOUD	Billed Discount - Energy (NEW TOU)	kWh	30,479,766	\$0.00	\$0	(\$0.00207)	(\$49,377)	0.0%
16	R-TOUD	Billed Peak - KW (NEW TOU)	KW	793,806	\$0.00	\$0	(\$0.10)	(\$79,381)	0.0%
17	R-TOUD	Billed Base - KW (NEW TOU)	KW	1,009,516	\$0.00	\$0	(\$0.19)	(\$191,808)	0.0%
18		Simon Date 1111 (1211 199)		1,000,010	40.00	•	(40.10)	(\$101,000)	0.070
19	R-TOU	Billed On-peak kWh Usage Summer (J-S)	kWh	1,120,403	(\$0.01217)	(\$13,635)	\$0.00000	\$0	-100.0%
20	R-TOU	Billed On-peak kWh Usage NonSummer (O-M)	kWh	1,284,312	(\$0.01156)	(\$14,847)	\$0.00000	\$0	-100.0%
21	R-TOU	Billed Shoulder kWh Usage Summer (J-S)	kWh	830,281	(\$0.00606)	(\$5,032)	\$0.00000	\$0	-100.0%
22	R-TOU	Billed Shoulder kWh Usage NonSummer (O-M)	kWh	1,864,921	(\$0.00591)	(\$11,022)	\$0.00000	\$0	-100.0%
23	R-TOU	Billed Off-peak kWh Usage	kWh	11,967,871	(\$0.00344)	(\$41,169)	\$0.00000	\$0	-100.0%
24		F		,,	(**************************************	(4,100)		•	
25 Annual	Revenue at Current/Proposed Rates					(\$16,653,129)		(\$17,596,663)	5.7%

NCUC Dock	y Progress, LLC et No. E-2, Sub 1300 ths Ended December 31, 2021							Form E-1 - It	em 42(C) - (Base)
	Proposed Billing Units and Rev	venues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
ourion and	r roposou binnig ornio una rici		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nortl	n Carolina Rider 7								
	Schedule								
1	LGS-TOU	Contract - Billed kW (Block 1)	KW	3,800	\$1.26	\$4,788	\$1.30	\$4,950	3.4%
2	LGS-TOU	Contract - Billed kW (Block 2)	KW	49,918	\$0.97	\$48,420	\$1.00	\$50,061	3.4%
3	LGS-TOU	Contract - Billed kW (Block 3)	ĸw	0	\$1.55	\$0	\$1.60	\$0	3.4%
4	LGS-TOU	Excess Standby Usage Charge	KW	0	\$0.39	\$0	\$0.41	\$0	4.9%
5		, ,							
6	LGS-RTP-TOU	Contract - Billed kW (Block 1) - (Actual)	KW	2,400	\$1.26	\$3,024	\$1.30	\$3,126	3.4%
7	LGS-RTP-TOU	Contract - Billed kW (Block 2) - (Actual)	кw	141,600	\$0.97	\$137,352	\$1.00	\$142,004	3.4%
8	LGS-RTP-TOU	Contract - Billed kW (Block 3) - (Actual)	ĸw	0	\$1.55	\$0	\$1.60	\$0	3.4%
9									
10 Annual	Revenue at Current/Proposed I	Rates				\$193,584		\$200,142	3.4%

NCUC Dock	y Progress, LLC ket No. E-2, Sub 1300 hths Ended December 31, 2	2021						Form E-1 - I	tem 42(C) - (Base)
Current and	Proposed Billing Units and	d Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Ride	r 9							
	<u>Schedule</u>								
1	SGS	HFIL KVA	KVA	126	\$0.41	\$ 52	\$0.41	\$52	0.0%
2	SGS-TOU	HFIL KVA	KVA	127	\$0.41	\$52	\$0.41	\$52	0.0%
3	MGS	HFIL KVA	KVA	431	\$0.41	\$177	\$0.41	\$177	0.0%
4	LGS	HFIL KVA	KVA	18	\$0.41	\$7	\$0.41	\$7	0.0%
5	LGS-TOU	HFIL KVA	KVA	12	\$0.41	\$ 5	\$0.41	\$ 5	0.0%
6									
7 Annual	Revenue at Current/Propo	sed Rates				\$293		\$293	0.0%

NCUC Dock	y Progress, LLC set No. E-2, Sub 1300							Form E-1 - 1	tem 42(C) - (Base)
	ths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Rider LLC								
	Schedule								
1	SGS-TOU	Customer Charge	COUNT	44	\$65.00	\$2,860	\$55.00	\$2,420	-15.4%
2	MGS	Customer Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
3	LGS	Customer Charge	COUNT	61	\$65.00	\$3,965	\$55.00	\$3,355	-15.4%
4	LGS-TOU	Customer Charge	COUNT	36	\$65.00	\$2,340	\$55.00	\$1,980	-15.4%
5	LGS-RTP-TOU	Customer Charge (Actual)	COUNT	120	\$65.00	\$7,800	\$55.00	\$6,600	-15.4%
6	LGS-RTP	Customer Charge (Actual)	COUNT	0	\$65.00	\$0	\$55.00	\$0	-15.4%
7									
8	SGS-TOU	Average On-peak - Firm kW	KW	13,384	(\$5.60)	(\$74,952)	(\$4 90)	(\$65,583)	-12 5%
9	MGS	Average On-peak - Firm kW	KW	8,090	(\$5.60)	(\$45,306)	(\$4 90)	(\$39,643)	-12 5%
10	LGS	Average On-peak - Firm kW	KW	178,911	(\$5.60)	(\$1,001,901)	(\$4 90)	(\$876,664)	-12 5%
11	LGS-TOU	Average On-peak - Firm kW	KW	43,640	(\$5.60)	(\$244,382)	(\$4 90)	(\$213,834)	-12 5%
12	LGS-RTP-TOU	Average On-peak - Firm kW (Actual)	KW	868,112	(\$5.60)	(\$4,861,429)	(\$4 90)	(\$4,253,750)	-12 5%
13	LGS-RTP	Average On-peak - Firm kW (Actual)	KW	0	(\$5.60)	\$0	(\$4 90)	\$0	-12 5%
14									
15	SGS-TOU	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
16	MGS	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
17	LGS	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
18	LGS-TOU	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
19	LGS-RTP-TOU	Average On-peak - Firm kW (Actual)	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
20	LGS-RTP	Level 1 Capacity Charge (Actual)	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
21		. , , ,							

NCUC Dod	ry Progress, LLC ket No. E-2, Sub 1300 hths Ended December 31, 2021							Form E-1 -	tem 42(C) - (Base)
Current and	Proposed Billing Units and Re	venues	11-3-	Test Year	Current Rates @	Annual Revenue @	D d D-t	Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Rider L	LC							
	<u>Schedule</u>								
22	SGS-TOU	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
23	MGS	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
24	LGS	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
25	LGS-TOU	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
26	LGS-RTP-TOU	Failure Charge (Actual)	DOLLAR5	\$0	1	\$0	1	\$0	0.0%
27	LGS-RTP	Failure Charge (Actual)	DOLLARS	\$0	1	\$0	1	\$0	0.0%
28									
29	ALL	Failure Charge Rate	DOLLAR5	\$0	\$50.00	\$0	\$45.00	\$0	-10.0%
30									
31	ALL	Termination Charge Rate	DOLLAR5	\$0	\$50.00	\$0	\$45.00	\$0	-10.0%
32									
33 Annual	Revenue at Current/Proposed	Rates				(\$6,210,225)		(\$5,434,458)	-12 5%

NOTE: There were no Level 1 Buy-Through opportunities in the test year

NCUC Doc	gy Progress, LLC oket No. E-2, Sub 1300 onths Ended December 31, 20	21						Form E-1 - I	tem 42(C) - (Base)
	d Proposed Billing Units and F			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Rider (68							
	Schedule LOS	Oustance Observe		24	¢ce oo	¢4 FC0	\$ EE 00	\$4.220	45 40/
1	LGS	Customer Charge	COUNT	24	\$65.00	\$1,560	\$55.00	\$1,320	-15.4%
2	LGS-TOU	Customer Charge	COUNT	36	\$65.00	\$2,340	\$55.00	\$1,980	-15.4%
3	LGS	Incremental On-peak kWh	KWH	3,297	\$0.01500	\$ 49	\$0.01500	\$ 49	0.0%
4	LGS-TOU	Incremental On-peak kWh	KWH	758,146	\$0.01500	\$11,372	\$0.01500	\$11,372	0.0%
5									
6 Annua	I Revenue at Current/Propose	ed Rates				\$15,322		\$14,722	-3.9%

NCUC Doc	y Progress, LLC ket No. E-2, Sub 1300								Form E-1 - II	tem 42(C) - (Base)
	nths Ended December 31, 20			T4.V	C	A	Revised		A 0	Dt Ch
Current and	I Proposed Billing Units and	Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Test Year Billing Units	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	th Carolina Rider	IPS								
	Schedule LOG	0101		0	ece oo	60	0	¢EE OO	to.	45.40/
1	LGS	Customer Charge	COUNT	0	\$65.00	\$0	0	\$55.00	\$0	-15.4%
2	LGS-TOU	Customer Charge	COUNT	64	\$65.00	\$4,160	64	\$55.00	\$3,520	-15.4%
3	LGS	Incremental On-peak kWh	KWH	0	\$0.01500	\$0	0	\$0.01500	\$0	0.0%
4	LGS-TOU	Incremental On-peak kWh	KWH	9,278,254	\$0.01500	\$139,174	9,278,254	\$0.01500	\$139,174	0.0%
5						****			*	
6 Annual	Revenue at Current/Propos	ed Rates				\$143,334			\$142,694	-0.4%

NCUC Doc Twelve Mo	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 20								tem 42(C) - (Base)
Current and	d Proposed Billing Units and	Revenues	11-3-	Test Year	Current Rates @	Annual Revenue @	Description Detection	Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Rider	ED							
	<u>Schedule</u>								
1	LGS	Year 1 ED kW (40-59% If)	KW	0	-\$3.39	\$0	-\$3.39	\$0	0.0%
2	LGS	Year 1 ED kW (60-79% If)	KW	0	-\$5.32	\$0	-\$5.32	\$0	0.0%
3	LGS	Year 1 ED kW (80%+ If)	KW	0	-\$7.26	\$0	-\$7.26	\$0	0.0%
4	LGS	Year 2 ED kW (40-59% If)	KW	0	-\$2.71	\$0	-\$2.71	\$0	0.0%
5	LGS	Year 2 ED kW (60-79% If)	KW	0	-\$4.26	\$0	-\$4.26	\$0	0.0%
6	LGS	Year 2 ED kW (80%+ If)	KW	0	-\$5.81	\$0	-\$5.81	\$0	0.0%
7	LGS	Year 3 ED kW (40-59% If)	KW	0	-\$2.03	\$0	-\$2.03	\$0	0.0%
8	LGS	Year 3 ED kW (60-79% If)	KW	0	-\$3.19	\$0	-\$3.19	\$0	0.0%
9	LGS	Year 3 ED kW (80%+ If)	KW	0	-\$4.36	\$0	-\$4.36	\$0	0.0%
10	LGS	Year 4 ED kW (40-59% If)	KW	0	-\$1.35	\$0	-\$1.35	\$0	0.0%
11	LGS	Year 4 ED kW (60-79% If)	KW	9,379	-\$2.13	(\$19,977)	-\$2.13	(\$19,977)	0.0%
12	LGS	Year 4 ED kW (80%+ If)	KW	12,334	-\$2.90	(\$35,767)	-\$2.90	(\$35,767)	0.0%
13	LGS	Year 5 ED kW (40-59% If)	KW	0	-\$0.68	\$0	-\$0.68	\$0	0.0%
14	LGS	Year 5 ED kW (60-79% If)	KW	15,049	-\$1.06	(\$15,952)	-\$1.06	(\$15,952)	0.0%
15	LGS	Year 5 ED kW (80%+ If)	KW	15,438	-\$1.45	(\$22,386)	-\$1.45	(\$22,386)	0.0%
16	LGS-TOU	Year 1 ED kW (40-59% If)	KW	0	-\$3.39	\$0	-\$3.39	\$0	0.0%
17	LGS-TOU	Year 1 ED kW (60-79% If)	KW	0	-\$5.32	\$0	-\$5.32	\$0	0.0%
18	LGS-TOU	Year 1 ED kW (80%+ If)	KW	0	-\$7.26	\$0	-\$7.26	\$0	0.0%
19	LGS-TOU	Year 2 ED kW (40-59% If)	KW	0	-\$2.71	\$0	-\$2.71	\$0	0.0%
20	LGS-TOU	Year 2 ED kW (60-79% If)	KW	0	-\$4.26	\$0	-\$4.26	\$0	0.0%
21	LGS-TOU	Year 2 ED kW (80%+ If)	KW	0	-\$5.81	\$0	-\$5.81	\$0	0.0%
22	LGS-TOU	Year 3 ED kW (40-59% If)	KW	0	-\$2.03	\$0	-\$2.03	\$0	0.0%
23	LGS-TOU	Year 3 ED kW (60-79% If)	KW	0	-\$3.19	\$0	-\$3.19	\$0	0.0%
24	LGS-TOU	Year 3 ED kW (80%+ If)	KW	0	-\$4.36	\$0	-\$4.36	\$0	0.0%
25	LGS-TOU	Year 4 ED kW (40-59% If)	KW	2,582	-\$1.35	(\$3,486)	-\$1.35	(\$3,486)	0.0%
26	LGS-TOU	Year 4 ED kW (60-79% If)	KW	0	-\$2.13	\$0	-\$2.13	\$0	0.0%
27	LGS-TOU	Year 4 ED kW (80%+ If)	KW	0	-\$2.90	\$0	-\$2.90	\$0	0.0%
28	LGS-TOU	Year 5 ED kW (40-59% If)	KW	5,614	-\$0.68	(\$3,818)	-\$0.68	(\$3,818)	0.0%
29	LGS-TOU	Year 5 ED kW (60-79% If)	KW	3,471	-\$1.06	(\$3,679)	-\$1.06	(\$3,679)	0.0%
30	LGS-TOU	Year 5 ED kW (80%+ If)	KW	1,961	-\$1.45	(\$2,844)	-\$1.45	(\$2,844)	0.0%
31									
32 Annua	I Revenue at Current/Propos	ed Rates				(\$107,909)		(\$107,909)	0.0%

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 20	21						Form E-1 - I	tem 42(C) - (Base)
	Proposed Billing Units and F			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	th Carolina Rider	ERD							
	Schedule								
1	SGS-TOU	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
2	LGS	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
3	LGS-TOU	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
4									
5 Annual	Revenue at Current/Propose	ed Rates				\$0		\$0	#DIV/0!

	nergy Progress, LLC							Form E-1	- Item 42(C) - (Base)
Twelve	Docket No. E-2, Sub 1300 Months Ended December 31, 2021 and Proposed Billing Units and Reve	enues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Rider SS	3							
	<u>Schedule</u>								
	Generation with a Planning Ca	pacity Factor below 60%							
1	SGS-TOU	Generation Reservation Charge	KW	0	\$0.75	\$0	\$0.79	\$0	
2	MGS	Generation Reservation Charge	KW	4,080	\$0.75	\$3,060	\$0.79	\$3,223	
3	LGS	Generation Reservation Charge	KW	1,728	\$0.75	\$1,296	\$0.79	\$1,365	
4	LGS-TOU	Generation Reservation Charge	KW	48,408	\$ 0. 7 5	\$36,306	\$0.79	\$38,242	
5	LGS-RTP-TOU	Generation Reservation Charge	ĸw	137,856	\$0.75	\$103,392	\$0.79	\$108,906	
7	Generation with a Planning Ca	pacity Factor of 60% or greater*							
8	SGS	Generation Reservation Charge	KW	0	\$0.75	\$0	\$0.79	\$0	
9	SGS	SS Delivery Charge (Transmission)	KW	0	\$1.88	\$0	\$2.76	\$0	
10	SGS	SS Delivery Charge (Distribution)	KW	0	\$3.61	\$0	\$5.68	\$0	
						*		*	
12 A n i	nual Revenue at Current/Proposed R	lates				\$144,054		\$151,737	

^{*} NOTE: See Worksheet: Rider SS Adjustment Current/Proposed to address RTP hourly revenue associated with the use of standby service.

	gy Progress, LLC cket No. E-2, Sub 1300							Form E-1 - I	tem 42(C) - (Base)
	nths Ended December 31, 2021 d Proposed Billing Units and Revenue	es	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Rider NFS								
	<u>Schedule</u>								
1	SGS	NFS Notification Charge	COUNT	12	\$ 65.00	\$780	\$55.00	\$660	-15.4%
2	SGS	Standby Sales (Transmission)	кwн	980,375	\$0.00352	\$3,451	\$0.00497	\$4,872	41.2%
3	SGS	Standby Sales (Distribution)	KWH	0	\$0.00573	\$0	\$0.00884	\$0	54.3%
4									
5	SGS-TOU	NFS Notification Charge	KWH	12	\$65.00	\$780	\$55.00	\$660	-15.4%
6	SGS-TOU	Standby Sales (Transmission)	KWH	6,939,614	\$0.00352	\$24,427	\$0.00497	\$34,490	41.2%
7	SGS-TOU	Standby Sales (Distribution)	COUNT	0	\$0.00573	\$0	\$0.00884	\$0	54.3%
8									
9	LGS	NFS Notification Charge	COUNT	1	\$65.00	\$65	\$55.00	\$55	-15.4%
10	LGS	Standby Sales (Transmission)	KWH	0	\$0.00352	\$0	\$0.00497	\$0	41.2%
11	LGS	Standby Sales (Distribution)	KWH	0	\$0.00573	\$0	\$0.00884	\$0	54.3%
12									
13	LGS-RTP-TOU	Notification Customer Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
14	LGS-RTP-TOU	Standby Usage - Transmission	KWH	14,128,797	\$0.00352	\$49,733	\$0.00497	\$70,220	41.2%
15	LGS-RTP-TOU	Standby Usage - Distribution	KWH	0	\$0.00573	\$0	\$0.00884	\$0	54.3%
16									
17									
18 Annua	I Revenue at Current/Proposed Rates	•	•			\$80,017		\$111,617	39.5%

^{*} NOTE: See Worksheet: Rider NFS Adjustment Current/Proposed to address RTP hourly revenue associated with the use of standby service.

Form E-1 - Item 42(C) - (Base)

Minimum Bill Adjustments To Rate Class Rate Design Revenue Targets (MGS Class Only):

	Current Ra	Current Rates		Rates
	# of Customers	Revenue Impact	# of Customers	Revenue Impact Rationale for Adjustment
Total				Calculated on a per customer basis and Included in
APH-TES	0 \$	-	0 \$	 Rider Revenues for both current and proposed
CH-TOUE	140 \$	15,345	90 \$	10,779 revenues. (Source: Excel File)
CSE	28 \$	21,691	28 \$	32,690
CSG	0 \$	-	0 \$	-
SGS-TES	0 \$	-	0 \$	-
SGS-TOU	1,878 \$	662,717	0 \$	

Duke Energy Progress, LLC

NCUC Form E-1 - Item No. 42(C)

	onths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	No Rider Test Year Billing Units	SGS Rates @ 10/6/2022	Annual Revenue @ Current Rates	SGS w/ Rider SS 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider SS - Rate /	Adjustment Applicable to Schedule	SGS C	urrent Rates				
	SGS	Basic Customer Charge	COUNT	0	\$21.00	\$0	\$21.00	\$0
,	SGS	Three Phase Charge	COUNT	0	\$7.00	\$0	\$7.00	\$0
3	SGS (No Rider)	BLOCK 1 - FIRST 750 KWH	KWH	0	\$0.11416	\$0	******	**
4	SGS (No Rider)	BLOCK 2 - NEXT 1,250 KWH	KWH	0	\$0.09651	\$0		
5	SGS (No Rider)	BLOCK 3 - ADDITIONAL KWH	KWH	0	\$0.09171	\$0		
6	SGS	Billed kVAR	KVAR	0	\$0 32	\$0	\$0.32	\$0
7	SGS (w/ Rider)	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	0			\$0.11416	\$0
8	SGS (w/ Rider)	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	0			\$0.09651	\$0
9	SGS (w/ Rider)	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	0			\$0.09171	\$0
10	SGS (w/ Rider)	RTP Hourly Energy Charge (Standby)	DOLLAR5	0			1	\$0
11	SGS (w/ Rider)	Rider Adjustment (Standby)	KWH	0			\$0.00731	\$0
12								
13 Annua	al Revenue at Current (1) SGS and (2) SGS w/ Ri	der SS Rates				\$0		\$0
14								
SGS	Rate Adjustment							\$ 0

NOTE: Actual billing units for customers served under SGS and Rider SS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates for actual usage.

Duke Energy Progress, LLC

NCUC Form E-1 - Item No. 42(C)

	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	No Rider Test Year Billing Units	SGS Rates @ 10/6/2022	Annual Revenue @ Current Rates	SGS w/ Rider SS 10/6/2022	Annual Revenue (
Nor	th Carolina Rider SS - Rate A	Adjustment Applicable to Schedule	SGS Pr	oposed Rate	es			
	SGS	Basic Customer Charge	COUNT	0	\$22.00	\$0	\$22.00	\$
,	SGS	Three Phase Charge	COUNT	0	\$9.00	\$0	\$9.00	\$
	SGS (No Rider)	BLOCK 1 - FIRST 750 KWH	KWH	0	\$0.12003	\$0	V 0.00	•
	SGS (No Rider)	BLOCK 2 - NEXT 1,250 KWH	KWH	0	\$0.10147	\$0		
	SGS (No Rider)	BLOCK 3 - ADDITIONAL KWH	KWH	0	\$0.09644	\$0		
5	SGS	Billed kVAR	KVAR	0	\$0.32	\$0	\$0.32	\$
,	SGS (w/ Rider)	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	0	****	**	\$0.12003	\$
3	SGS (w/ Rider)	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	0			\$0.10147	\$
9	SGS (w/ Rider)	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	0			\$0.09644	\$
)	SGS (w/ Rider)	RTP Hourly Energy Charge (Standby)	DOLLARS	0			1	\$
1	SGS (w/ Rider)	Rider Adjustment (Standby)	KWH	0			\$0.00731	\$
2	•							
Annua	Revenue at Current (1) SGS and (2) SGS w/ Ric	der SS Rates				\$0		\$
4								
. SGS	Rate Adjustment							\$0

NOTE: Actual billing units for customers served under SGS and Rider SS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates for actual usage.

Form E-1 - tem 42(C) - (Base)

Twelve Mo	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	Test Year Billing Units	Normal Tariff Rates @ 10/6/2022	Annual Revenue @ Current Rates	Rider NFS & Standard Tariff @ 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider NFS -	Rate Adjustment Applicable to Schedule	e SGS (Current Ra	tes			
1	SGS	NFS Notification Charge	COUNT	12	****	\$0	\$65.00	\$780
2	SGS	SGS Customer Charge	COUNT	12	\$21.00	\$252	\$21.00	\$252
3	SGS SGS	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	9,000			\$0.11416 \$0.09651	\$1,027 \$1,448
4	SGS	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	15,000			\$0.09651	\$1,446 \$87,710
5	SGS	BLOCK 3 - ADDITIONAL KWH (Supplementary) Three Phase Charge	KWH	956,379 12	\$7.00	\$84	\$7.00	\$67,710 \$84
-	SGS	Standby Usage Charge	COUNT	\$37,165	Ψ1.00	₩04	1	\$37,165
,	SGS	Rdr Adj Incremental Charge	DOLLAR5 KWH	980,375			\$0.00731	\$7,167
9	SGS	Standby Sales (Transmission)	KWH	980,375			\$0.00352	\$3,451
10	SGS	BLOCK 1 - FIRST 750 KWH (Standby)	KWH	9,000	\$0.11416	\$1,027	ψ0.00002	ψ0,401
11	SGS	BLOCK 2 - NEXT 1,250 KWH (Standby)	KWH	15,000	\$0.09651	\$1,448		
12	SGS	BLOCK 3 - ADDITIONAL KWH (Standby)	KWH	956,375	\$0.09171	\$87,709		
13	SGS-TOU	NFS Notification Charge	COUNT	12	•	\$0	\$65.00	\$780
14	SGS-TOU	SGS-TOU Customer Charge	COUNT	12	\$35.50	\$426	\$35 50	\$426
15	SGS-TOU	On-peak kWh (Supplementary)	KWH	551,224			\$0.05748	\$31,684
16	SGS-TOU	Off-peak kWh (Supplementary)	KWH	1,021,168			\$0.04431	\$45,248
17	SGS-TOU	On-peak kW -Summer (Supplementary)	KW	1,260			\$13 51	\$17,023
18	SGS-TOU	On-peak kW -Non-Summer (Supplementary)	KW	1,620			\$11.40	\$18,468
19	SGS-TOU	Off-peak Excess kW (Supplementary)	KW	0			\$1.40	\$0
20	SGS-TOU	Standby Usage Charge	DOLLAR5	\$286,116			1	\$286,116
21	SGS-TOU	Rdr Adj Incremental Charge	KWH	6,939,619			\$0.00731	\$50,729
22	SGS-TOU	Standby Sales (Transmission)	KWH	6,939,614			\$0.00352	\$24,427
23	SGS-TOU	Standby Sales (Distribution)	KWH	0			\$0.00573	\$0
24	SGS-TOU	Actual On-peak	KWH	460,512	\$0.05748	\$26,470		
25	SGS-TOU	Actual Off-peak	KWH	861,405	\$0.04431	\$38,169		
26	SGS-TOU	Actual On-peak kW	KW	1,620	\$13.51	\$21,886		
27	SGS-TOU	Actual On-peak kW NonSummer	KW	540	\$11.40	\$6,156		
28	SGS-TOU	Actual Off-peak Excess kW	KW	0	\$1.40	\$0	¢cr oo	to.
29	LGS	NFS Notification Charge	COUNT	1	¢000.00	\$0	\$65.00	\$65
30	LGS LGS	LGS Customer Charge Energy Charge (Supplementary)	COUNT	1 4,479,762	\$200.00	\$200	\$200.00 \$0.05363	\$200 \$240,250
31	LGS	BLOCK 1 - FIRST 5000 KW (Supplementary)	KWH	4,475,762	\$15.02	\$62,633	φυ.υσσοσ	\$240,230
32	LGS	BLOCK 2 - NEXT 5000 KW (Supplementary)	KW	4,170	\$13.02 \$14.02	\$0		
33 34	LGS	BLOCK 2 - NEXT 3000 KW (Supplementary) BLOCK 3 - OVER 10,000 KW (Supplementary)	KW KW	0	\$14.02 \$13.02	\$0		
35	LGS	Standby Usage Charge	DOLLAR5	\$ 0	₽10.02	Ψ	1	\$0
36	LGS	Rdr Adj Incremental Charge	KWH	-9			\$0.00731	(\$0)
37	LGS	Standby Sales (Transmission)	KWH	0			\$0.00352	\$0
38	LGS	Standby Sales (Distribution)	KWH	0			\$0.00573	\$0
		Stationary States (Distribution)		•			40.000.0	•••

Form E-1 - tem 42(C) - (Base)

	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	Test Year Billing Units	Normal Tariff Rates @ 10/6/2022	Annual Revenue @ Current Rates	Rider NFS & Standard Tariff @ 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider NFS - Ra	te Adjustment Applicable to Schedu	ule SGS	Current Rat	es			
39	LGS	Energy Charge (Standby)	KWH	0	\$0.05363	\$0		
40	LGS	Maximum kW (Standby)	KW	0				
41	LGS	BLOCK 1 - FIRST 5000 KW (Standby)	kW	4,031			\$15.02	\$60,546
42	LGS	BLOCK 2 - NEXT 5000 KW (Standby)	kW	0			\$14.02	\$0
43	LGS	BLOCK 3 - OVER 10,000 KW (Standby)	kW	0			\$13.02	\$0
44								
45 Annua	Revenue at Current (1) SGS and (2) SGS w/	Rider NFS Rates				\$90,520		\$139,083
46 Annua	Revenue at Current (1) SGS-TOU and (2) SC	GS-TOU w/ Rider NFS Rates				\$93,107		\$474,901
47 Annua	Revenue at Current (1) LGS and (2) LGS w/	Rider NFS Rates				\$62,833		\$301,060
48								
49 SGS	Rate Adjustment							\$48,563
50 SGS-	TOU Rate Adjustment							\$381,793
	Rate Adjustment							\$238,227

NOTE: Billing units for customers served under the standard tariff and Rider NFS are included in the rate class determinants, but usage is billed at RTP hourly rates. It is therefore necessary to adjust rate schedule revenues by the difference between actual revenue under the schedule with Rider NFS and revenue calculated at tariff rates for actual usage.

LGS

Form E-1 - tem 42(C) - (Base) Twelve Months Ended December 31, 2021 Rider NFS & SGS@ Current and Proposed Billing Units and Revenues Test Year Normal Tariff Rates @ Annual Revenue @ Annual Revenue @ **Current Rates** 10/6/2022 Units Billing Units 10/6/2022 Current Rates North Carolina Rider NFS - Rate Adjustment Applicable to Schedule SGS Proposed Rates NFS Notification Charge 12 SGS \$55.00 \$660 COUNT SGS SGS Customer Charge 12 \$22.00 \$264 \$22.00 \$264 2 COUNT SGS BLOCK 1 - FIRST 750 KWH (Supplementary) 9,000 \$0.12003 \$1,080 KWH SGS \$1,522 BLOCK 2 - NEXT 1,250 KWH (Supplementary) 15,000 \$0.10147 KWH SGS BLOCK 3 - ADDITIONAL KWH (Supplementary) 956,379 \$0.09644 \$92,233 KWH SGS \$9.00 \$108 \$108 Three Phase Charge 12 \$9.00 COUNT SGS Standby Usage Charge \$37,165 1.0000 \$37,165 DOLLAR5 SGS Rdr Adj Incremental Charge KWH 980,375 \$0.00731 \$7,167 SGS Standby Sales (Transmission) 980,375 \$0.00497 \$4,872 KWH SGS BLOCK 1 - FIRST 750 KWH (Standby) 9,000 \$0.12003 \$1,080 10 SGS BLOCK 2 - NEXT 1,250 KWH (Standby) 15,000 \$0.10147 \$1,522 11 KWH \$92,233 12 SGS BLOCK 3 - ADDITIONAL KWH (Standby) KWH 956.375 \$0.09644 SGS-TOU NFS Notification Charge 12 \$55.00 \$660 13 COUNT \$468 \$39.00 \$468 SGS-TOU SGS-TOU Customer Charge 12 \$39.00 14 COUNT SGS-TOU On-peak kWh (Supplementary) 551,224 \$0.10140 \$55,894 15 KWH Off-peak kWh (Supplementary) 1,021,168 \$0.04653 \$47,515 SGS-TOU 16 KWH SGS-TOU On-peak kW -Summer (Supplementary) 1,260 \$4.16 \$5,242 KW 18 SGS-TOU On-peak kW -Non-Summer (Supplementary) KW 1,620 \$9.22 \$14,936 SGS-TOU Off-peak Excess kW (Supplementary) 0 \$0.00 \$0 19 ĸw SGS-TOU Standby Usage Charge \$286,116 1.0000 \$286,116 DOLLARS SGS-TOU Rdr Adj Incremental Charge 6,939,619 \$0.00731 \$50,729 21 KWH SGS-TOU Standby Sales (Transmission) 6,939,614 \$0.00497 \$34,490 KWH 22 SGS-TOU Standby Sales (Distribution) 0 \$0.00884 **\$**0 23 KWH Actual On-peak SGS-TOU 460,512 \$0.10140 \$46,696 24 KWH SGS-TOU Actual Off-peak 861.405 \$0.04653 \$40.081 25 KWH \$6,739 SGS-TOU Actual On-peak kW 1.620 \$4.16 26 KW SGS-TOU Actual On-peak kW NonSummer 540 \$9 22 \$4,979 27 KW SGS-TOU Actual Off-peak Excess kW \$0 28 KW 0 \$0.00 LGS NFS Notification Charge \$55.00 \$55 29 COUNT LGS LGS Customer Charge \$210.00 \$210 \$210.00 \$210 30 COUNT \$251,897 LGS Energy Charge (Supplementary) 4,479,762 \$0.05623 31 KWH \$65,719 LGS BLOCK 1 - FIRST 5000 KW (Supplementary) 4.170 \$15.76 32 KW LGS BLOCK 2 - NEXT 5000 KW (Supplementary) 0 \$14.76 \$0 KW 33 LGS \$13.76 **\$**0 BLOCK 3 - OVER 10,000 KW (Supplementary) 0 KW LGS Standby Usage Charge **\$**0 1.0000 **\$**0 35 DOLLARS LGS Rdr Adj Incremental Charge -9 \$0.00731 (\$0) 36 KWH \$0 LGS Standby Sales (Transmission) 0 \$0.00497 37 KWH

KWH

0

Standby Sales (Distribution)

\$0

\$0.00884

Form E-1 - tem 42(C) - (Base)

Twelve Mo Current an	cket No. E-2, Sub 1300 onths Ended December 31, 2021 Id Proposed Billing Units and Revenues th Carolina Rider NFS - Rate	e Adjustment Applicable to Schedu	Units ule SGS	Test Year Billing Units Proposed R	Normal Tariff Rates @ 10/6/2022	Annual Revenue @ Current Rates	Rider NFS & SGS @ 10/6/2022	Annual Revenue @ Current Rates
39	LGS	Energy Charge (Standby)	KWH	0	\$0.05623	\$0		
40	LGS	Maximum kW (Standby)	KW	0				
41	LGS	BLOCK 1 - FIRST 5000 KW (Standby)	kW	4,031			\$15.76	\$63,529
42	LGS	BLOCK 2 - NEXT 5000 KW (Standby)	kW	0			\$14.76	\$0
43	LGS	BLOCK 3 - OVER 10,000 KW (Standby)	kW	0			\$13.76	\$0
46 Annua	al Revenue at Current (1) SGS and (2) SGS w/R al Revenue at Current (1) SGS-TOUand (2) SGS al Revenue at Current (1) LGS and (2) LGS w/Ri		\$145,071 \$496,049 \$315,691					
50 SGS-	Rate Adjustment -TOU Rate Adjustment Rate Adjustment							\$49,864 \$397,086 \$249,761

NOTE: Billing units for customers served under SGS and Rider NFS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates.

Duke Energy Progress, LLC

NOTIC Device No. E 2 Std 1300

	s Ended December 31, 2021 roposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS Rates @ 10/6/2022	LGS Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP Rates @ 10/6/2022	LGS-RTP Revenue Current Rate
Nort	h Carolina Schedule LGS-RTF	P - Rate Adjustment Applicable to Schedule	LGS Curre	ent Rates					
1	ALL	Basic Customer Charge - (Actual)	COUNT	12	\$200.00	\$2,400	12	\$200.00	\$2,4
2	ALL	Energy Charges - (Actual)	KWH	12,647,259	\$0.05363	\$678,273	12,560,939	\$0.05363	\$673,6
3	BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	33,483	\$15.02	\$502,913	22,504	\$15.02	\$338,0
ı	BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	0	\$14.02	\$0	0	\$14.02	
i	BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	0	\$13.02	\$0	00.504	\$13.02	****
i	Transmission Demand	Transformation Discount - (Actual)	KW	33,483	(\$0.52)	(\$17,411)	22,504	(\$0.52)	(\$11,7
	Transmission Energy	Transformation Discount - (Actual)	KWH	12,647,259	(\$0.00021)	(\$2,656)	12,560,939	(\$0.00021)	(\$2,6
3	Distribution Demand	Transformation Discount - (Actual)	KW	0	(\$0.45)	\$0	U	(\$0.45)	
•	Distribution Energy	Transformation Discount - (Actual)	KWH	0	(\$0.00008)	\$0	Ü	(\$0.00008)	
	ALL	Billed kVAR - (Actual)	KVAR	U	\$0.32	\$0	888	\$0.32	•0
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				000	\$1.00000	\$8
2	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW			e0	U	\$1.88 \$0	
1	ALL	Riders		10 047 050	-\$0.00731	\$0	10.047.050	-\$0.00731	/e00.4
4	ALL ALL	Actual kWh w/ DSMEE Opt-Out Credit - (CBL) RTP Administrative Charge	KWH	12,647,259	-\$0.00731	(\$92,451)	12,647,259 12	-\$0.00731 \$165.00	(\$92,4) \$1,9
Annual	Revenue at Current Rates	RTP Administrative Charge	COUNT			\$1,071,067	IZ	\$100.00	\$1,5 \$910,1
o Arimuai	Neveriue at Current Nates					\$1,011,001			φ310,1
	D-t- Adio-tt f t -f (00 DTD D-t- Di							(6400.00
	Rate Adjustment for Impact of LC								(\$160,93
) (Calculated LGS-RTP revenue minus actual usage	e calculated under LGS (Current Rates)							

Duke Energy Progress, LLC

ICUC Dock welve Mon	y Hogless, ELC et No. E-2, Sub 1300 ths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS Rates @ 10/6/2022	LGS Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP Rates @ 10/6/2022	LGS-RTP Revenue (Current Rate
Nort	h Carolina Schedule LGS-RTP -	Rate Adjustment Applicable to Schedule I	LGS Pro	posed Rate	S				
1	ALL	Basic Customer Charge - (Actual)	COUNT	12	\$210.00	\$2,520	12	\$210.00	\$2,520
2	ALL	Energy Charges - (Actual)	KWH	12,647,259	\$0.05623	\$711,155	12,560,939	\$0.05623	\$706,302
3	BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	33,483	\$15.76	\$527,690	22,504	\$15.76	\$354,663
4	BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	0	\$14.76	\$0	0	\$14.76	\$
5	BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	0	\$13.76	\$0	0	\$13.76	\$
6	Transmission Demand	Transformation Discount - (Actual)	KW	33,483	(\$0.98)	(\$32,813)	22,504	(\$0.98)	(\$22,05
7	Transmission Energy	Transformation Discount - (Actual)	KWH	12,647,259	(\$0.00017)	(\$2,150)	12,560,939	(\$0.00017)	(\$2,13
8	Distribution Demand	Transformation Discount - (Actual)	KW	0	(\$0.64)	\$0	0	(\$0.64)	\$
9	Distribution Energy	Transformation Discount - (Actual)	KWH	0	(\$0.00007)	\$0	0	(\$0.00007)	\$
0	ALL	Billed kVAR - (Actual)	KVAR	0	\$0.32	\$0	0	\$0.32	\$
11	ALL	MONTHLY LGS-RTP BILL - (CBL)	DOLLARS				0	1	\$1
12	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				888	1	\$88
3	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW				0	\$2.76	\$
14	ALL	Billed Facilities Demand - Distribution Transformer - (CBL)	KW	0		\$0	0	\$0.000	\$1
15	Rider Revenue Based Upon Actual Usage		DOLLARS			\$0			\$(
16	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	12,647,259	-\$0.00731	(\$92,451)	12,647,259	-\$0.00731	(\$92,451
17 _	ALL	RTP Administrative Charge	COUNT				12	\$200.00	\$2,400
18	Annual Revenue at Current Rates					\$1,113,951			\$950,132
19									
20 LGS	Rate Adjustment for Impact of LGS-I	RTP Rate Design (adjusted for spread factor)							(\$163,819
n (Calculated LGS-RTP revenue minus calculated LGS-T	Oll revenue							

²³ NOTE: LGS and Rider billing units reflect actual demands and energy usage for LGS-RTP customers with a customer baseline load (CBL) billed under Schedule LGS. Since LGS-RTP revenue reflects both CBL and hourly pricing, it is necessary to adjust LGS calculated revenues by the 24 difference between actual LGS-RTP revenue and revenue calculated at standard LGS rates and riders.

	ths Ended December 31, 2021 Proposed Billing Units and Revenues			Actual Test Year	LGS-TOU-Rates @	LGS-TOU Revenue @	CBL Test Year	LGS-RTP-Rates @	LGS-RTP Revenue
			Units	Billing Units	10/6/2022	Current Rates	Billing Units	10/6/2022	Current Ra
	LO E OL LI LOOPTD TOU	D . A		TOLLO	. D				
Nort	n Carolina Schedule LGS-RTP-100	 Rate Adjustment Applicable to Sche 	edule LGS	-100 Currer	it Rates				
	ALL	Basic Customer Charge - (Actual)	COUNT	1,008	\$200.00	\$201,600	1,008	\$200.00	\$201,6
	On-peak	Energy Charges - (Actual)	KWH	2,051,353,844	\$0.04795	\$98,362,417	1,612,570,440	\$0.04795	\$77,322,7
	Off-peak	Energy Charges - (Actual)	KWH	3,614,879,718	\$0.04286	\$154,933,745	2,814,157,415	\$0.042860	\$120,614,7
	SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	1,285,225	\$23.14	\$29,740,118	878,414	\$23.14	\$20,326,5
	SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	623,579	\$22.14	\$13,806,030	312,482	\$22.14	\$6,918,
	SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	1,813,099	\$21.14	\$38,328,911	579,870	\$21.14	\$12,258,
	NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	2,442,342	\$19.61	\$47,894,321	1,673,725	\$19.61	\$32,821,
	NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,148,189	\$18.61	\$21,367,795	572,330	\$18.61	\$10,651,
	NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	2,880,014	\$17.61	\$50,717,055	905,002	\$17.61	\$15,937,
	Off-peak Excess	Demand Charges - (Actual)	KW	135,952	\$1.05	\$142,749	2,529,417	\$1.05	\$2,655
	Transmission Demand	Transformation Discount - (Actual)	KW	1,159,725	(\$0.52)	(\$603,057)	570,284	(\$0.52)	(\$296,
	Transmission Energy	Transformation Discount - (Actual)	KWH	673,191,132	(\$0.00021)	(\$141,370)	515,823,684	(\$0.00021)	(\$108,
	Distr bution Demand	Transformation Discount - (Actual)	KW	101,641	(\$0.45)	(\$45,738)	8,519	(\$0.45)	(\$3,
	Distr bution Energy	Transformation Discount - (Actual)	KWH	56,816,828	(\$0.00008)	(\$4,545)	8,151,598	(\$0.0008)	(\$
	ALL	Bi led kVAR - (Actual)	KVAR	708,370	\$0.32	\$226,678	715,056	\$0.32	\$228,
	ALL	MONTHLY LGS-RTP BILL - (CBL)	DOLLARS				0	\$1	
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				50,598,965	\$1	\$50,598,
	ALL	DSM Incremental Charge - (CBL)	KWH				1,238,654,541	\$0.00731	\$9,054,
	ALL	Bi led Facilities Demand - Transmission Line - (CBL)	KW				875,305	\$1.88	\$1,645,
	ALL	Bi led Facilities Demand - T/D Substation - (CBL)	KW				2,414,466	\$2.40	\$5,794
	ALL	Bi led Facilities Demand - Distr bution Primary - (CBL)	KW				500,261	\$3.17	\$1,585.
	ALL	Bi led Facilities Demand - Distr bution Transformer - (CBL)	KW				1,435,117	\$3.61	\$5,180
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	5,404,952,773	-\$0.00731	(\$39,510,205)	5,404,952,773	-\$0.00731	(\$39,510
	ALL	RTP Administrative Charge	COUNT				1,008	\$165.00	\$166.
		Rider Revenue Based Upon Actual Usage	DOLLARS			(\$4.559.348)	,	•	(\$2,125,
nnual	Revenue at Current Rates					\$410,857,155			\$331,919,
						,			*,
	TOU Rate Adjustment for Impact of LGS	DTD D (D :							(\$78,937,9

²⁸ Calculated LGS-RTP revenue minus actual usage calculated under LGS-TOU (Current Rates)

Form E-1 - Item 42(C) - (Base)

	nths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS-TOU-Rates @ 10/6/2022	LGS-TOU Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP-Rates @ 10/6/2022	LGS-RTP Revenue Current Rat
Nort	h Carolina Schedule LGS-RTP-TOU	- Rate Adjustment Applicable to Sche	dule LG	S-TOU Cur	rent Rates				
	ALL	Basic Customer Charge - (Actual)		1.008	\$210.00	\$211,680	1.008	\$210.00	\$211.68
1 2	On-peak	Energy Charges - (Actual)	COUNT	2.051.353.844	\$0.00000	\$211,600	1.612.570.440	\$0.00000	\$211,00
2	Off-peak	Energy Charges - (Actual) Energy Charges - (Actual)	KWH	3,614,879,718	\$0.00000	\$ 0	2,814,157,415	\$0.0000	
	SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KWH	1,285,225	\$0.00	\$ 0	878.414	\$0.00	
	SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	623,579	\$0.00	\$0	312,482	\$0.00	
	SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,813,099	\$0.00	\$0	579,870	\$0.00	
	NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	2,442,342	\$0.00	\$0	1,673,725	\$0.00	
	NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,148,189	\$0.00	\$0	572,330	\$0.00	
	NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	2,880,014	\$0.00	\$0	905,002	\$0.00	
	Off-peak Excess	Demand Charges - (Actual)	KW	135.952	\$0.00	\$0	2,529,417	\$0.00	
	Transmission Demand	Transformation Discount - (Actual)	KW	1,159,725	(\$0.98)	(\$1,136,531)	570,284	(\$0.98)	(\$558.8)
,	Transmission Energy	Transformation Discount - (Actual)	KWH	673,191,132	(\$0.00017)	(\$114,442)	515,823,684	(\$0.00017)	(\$87,6
	Distribution Demand	Transformation Discount - (Actual)	KW	101,641	(\$0.64)	(\$65,050)	8,519	(\$0.64)	(\$5,4
	Distribution Energy	Transformation Discount - (Actual)	KWH	56,816,828	(\$0.0007)	(\$3,977)	8,151,598	(\$0.00007)	(\$5
	ALL	Billed kVAR - (Actual)	KVAR	708,370	\$0.32	\$226,678	715,056	\$0.32	\$228.8
				,	*****	,,	,	****	
	New TOU Periods								
	Peak Energy (NEW TOU)	Energy Charges - (Actual)	KWH	509,154,173	\$0.08554	\$43,553,048	398,678,891	\$0.08554	\$34,102,9
	Off-peak Energy (NEW TOU)	Energy Charges - (Actual)	KWH	3,737,874,876	\$0.04175	\$156,056,276	2,919,937,493	\$0.04175	\$121,907,3
	Discount - Energy (NEW TOU)	Energy Charges - (Actual)	KWH	1,419,204,512	\$0.02505	\$35,551,073	1,108,111,471	\$0.02505	\$27,758,1
	Peak (NEW TOU)	Demand Charges - (Actual)	KW	9.791.705	\$6,41	\$62,764,826	4.220.348	\$6.41	\$27,052
	Mid - First 5.000 kW (NEW TOU)	Demand Charges - (Actual)	KW	3,703,887	\$15.75	\$58,336,221	2,561,226	\$15.75	\$40,339,
	Mid - Next 5,000 kW (NEW TOU)	Demand Charges - (Actual)	KW	1,772,472	\$14.96	\$26,516,179	898,514	\$14.96	\$13,441,
	Mid - Above 10,000 kW (NEW TOU)	Demand Charges - (Actual)	KW	4.843.973	\$14.18	\$68,687,543	1,493,686	\$14.18	\$21,180,4
	Base (NEW TOU)	Demand Charges - (Actual)	KW	12,002,630	\$1.76	\$21,124,629	8,335,066	\$1.76	\$14,669,7
	ALL								
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				50,598,965	\$1.00	\$50,598,9
	ALL	DSM Incremental Charge - (CBL)	KWH				1,238,654,541	0.00731	\$9,054,
	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW				875,305	\$2.76	\$2,415,8
	ALL	Billed Facilities Demand - T/D Substation - (CBL)	KW				2,414,466	\$3.75	\$9,054,
	ALL	Billed Facilities Demand - Distribution Primary - (CBL)	KW				500,261	\$5.04	\$2,521,3
	ALL	Billed Facilities Demand - Distribution Transformer - (CBL)	KW				1,435,117	\$5.68	\$8,151,4
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	5,404,952,773	-0.00731	(\$39,510,205)	5,404,952,773	-0.00731	(\$39,510,2
	ALL	RTP Administrative Charge	COUNT				1,008	200.00	\$201,6
i		Rider Revenue Based Upon Actual Usage	DOLLARS			(\$4,559,348)			(\$2,125,0
Annual	Revenue at Current Rates					\$427,638,601			\$340,602,8
3									
	-TOU Rate Adjustment for Impact of LGS								(\$87,035,

⁴⁰ Calculated LGS-RTP revenue minus actual usage calculated under LGS-TOU (Proposed Rates)

a NOTE: LGS-TOU and Rider billing units reflect actual demands and energy usage for LGS-RTP customers with a customer baseline load (CBL) billed under Schedule LGS-TOU. Since LGS-RTP revenue reflects both CBL and hourly pricing, it is necessary to adjust LGS-TOU calculated as revenues by the difference between actual LGS-RTP revenue and revenue calculated at standard LGS-TOU rates and riders.

	gy Progress, LLC ket No. E-2, Sub 1300							Form E-1 - 1	tem 42(C) - (Base)
	nths Ended December 31, 2021 Il Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Miso	cellaneous Revenues (Not Reported as	Tariff Revenue)							
	<u>Schedule</u>								
1	North Carolina Service Regulations	NC Service Charge Revenue	COUNT	302,910	\$9.14	\$2,768,597	\$8.00	\$2,423,280	-12.5%
2	North Carolina Service Regulations	NC Service Charge - Landlord Revenue	COUNT	47,178	\$2.00	\$94,356	\$1.00	\$47,178	-50.0%
3	North Carolina Service Regulations	NC Reconnect Charge Revenue	COUNT	41,557	\$12 94	\$537,748	\$8.00	\$332,456	-38.2%
4	North Carolina Service Regulations	NC After Hours Reconnect Charge Revenue	COUNT	1,381	\$19.48	\$26,902	\$8.00	\$11,048	-58.9%
5	North Carolina Service Regulations	NC Returned Check Charge Revenue	COUNT	42,802	\$5.00	\$214,010	\$5.00	\$214,010	0.0%
6	North Carolina Service Regulations	NC Additional Facilities Charges (Non-Contributory)	DOLLAR5	4,888,703	1.00%	\$4,888,703	1.00%	\$4,888,703	0.0%
7	North Carolina Service Regulations	NC Additional Facilities Charges (Contributory)	DOLLAR5	3,043,180	0.30%	\$3,043,180	0 30%	\$3,043,180	0.0%
8	North Carolina Service Regulations	NC Meter Test - Non-Demand	COUNT	0	\$45.00	\$0	\$60.00	\$0	33.3%
9	North Carolina Service Regulations	NC Meter Test - Demand or TOU	COUNT	0	\$57.00	\$0	\$60.00	\$0	5 3%
10	North Carolina Rider PPS	NC Premier Power Charge Revenue	DOLLAR5	3,701,961	1	\$3,701,961	1	\$3,701,961	0.0%
11	North Carolina Rider MROP	Total Meter	COUNT	0	\$3.10	\$0	\$0.00	\$0	-100.0%
12	North Carolina Rider MROP	Total Meter - Wireless	COUNT	0	\$13 20	\$0	\$0.00	\$0	-100.0%
13	North Carolina Rider MROP	Total Meter Termination Charge	COUNT	0	\$50.00	\$0	\$0.00	\$0	-100.0%
14	North Carolina Rider MROP	EPO - Monthly	COUNT	739	\$20.00	\$14,780	\$15.00	\$11,085	-25.0%
15	North Carolina Rider MROP	EPO - Totalized Monthly	COUNT	0	\$20.00	\$0	\$0.00	\$0	-100.0%
16	North Carolina Rider MROP	EPO - Daily	COUNT	3,159	\$20.00	\$63,180	\$15.00	\$47,385	-25.0%
17	North Carolina Rider MROP	EPO Set-Up Charge	COUNT	16	\$85.00	\$1,360	\$0.00	\$0	-100.0%
18	North Carolina Rider MROP	EPO Set-Up Charge - Totalized	COUNT	0	\$85.00	\$0	\$0.00	\$0	-100.0%
19	North Carolina Rider MROP	Non-Standard Meter Monthly Rate	COUNT	1,039	\$0.61	\$634	\$0.79	\$821	29.5%
20	North Carolina Rider MROP	Non-Standard Meter Set-Up	COUNT	0	\$16 50	\$0	\$30.00	\$0	81.8%
21	North Carolina Rider MROP	Non-Standard Meter Exchange	COUNT	0	\$92.00	\$0	\$100.00	\$0	8.7%
22	North Carolina Rider MROP	MRM Initial Set-up Fee	COUNT	0	\$170.00	\$0	\$170.00	\$0	0.0%
23	North Carolina Rider MROP	Monthly Rate for MRM	COUNT	10,982	\$14.75	\$161,985	\$14.75	\$161,985	0.0%
24	North Carolina Rider MROP	MRM Early Termination Charge	COUNT	0	\$50.00	\$0	\$50.00	\$0	0.0%
25	North Carolina Service Regulations (Lighting)	NC Additional Facilities Charges (Non-Contributory)	DOLLARS	5,175,554	1.00%	\$5,175,554	1.00%	\$5,175,554	0.0%
26				, -,		*-,,		,,	
	Revenue at Current/Proposed Rates					\$20,692,950		\$20,058,646	-3.1%

Proforma Adjustment for Rate Revisions Impacting Miscellaneous Revenues (\$634,304)

Form E-1 - Item 42(A)_1 & (B)_1

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021 Rate Year 1

E-1 Item 42(a)(1)_1 is included in response to E-1 Item 45_1 E-1 Item 42(a)(2)_1& (3)_1 is included in response to E-1 Item 42(c)_1, pages 2-6

E-1 Item 42(b)(1)_1 is included in response to E-1 Item 45_1 F-1 Item 42(b)(2)_1 & (3)_1 is included in response to E-1 Item 42(c)_1, page 64

Form E-1 - Item 42(c)_1 - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Base Revenue¹ - Rate Year 1

		(A)	(B)	(C)	(D)
	Rate Class	Base Revenue @ Current Rates	Base Revenue @ Proposed Rates	Rate Class Revenue Change	Percentage Change in Base Revenue
	Nate Class	Per E-1, Item 42(c)_1 Schedule Worksheet	Per E-1, Item 42(c)_1 Schedule Worksheet	(C) = (B) - (A)	(D) = (B) / (A) - 1
1	Residential	\$1,812,790,790	\$2,014,981,891	\$202,191,101	11.2%
2	RES	\$1,774,047,154	\$1,971,648,386	, , , , , ,	11.1%
3	R-TOUD	\$32,463,185	\$36,418,627		12.2%
4	R-TOU	\$6,280,451	\$6,914,878		10.1%
5					
6	Small General Service	\$217,595,878	\$237,588,682	\$19,992,804	9.2%
7	SGS	\$216,779,770	\$236,699,048		9.2%
8	SGS-TOUE	\$816,108	\$889,634		9.0%
9					
10	SGS-TOU Constant Load (SGS-TOU-CLR)	\$5,742,482	\$6,224,808	\$482,326	8.4%
11			****	***	• • • • • • • • • • • • • • • • • • • •
12	Medium General Service	\$795,516,414	\$860,622,250	\$65,105,836	8.2%
13	MGS	\$241,610,554	\$260,803,424		7.9%
14	SGS-TOU	\$551,499,953	\$597,177,513		8.3%
15	CH-TOUE	\$899,932	\$975,301		8.4%
16	GS-TES	\$1,315,944	\$1,424,318		8.2%
17	APH-TES	\$36,061	\$39,062		8.3%
18	CSE	\$147,978	\$196,636		32.9%
19	CSG	\$5,992	\$5,996		0.1%
20	Large Canaral Samina	\$488,390,806	\$517,910,865	\$29,520,060	6.0%
21	Large General Service LGS	\$67,688,153	\$73,220,246	\$29,320,000	8.2%
22	LGS-TOU	\$67,000,103 \$420,702,653	\$73,220,246 \$444,690,619		5.7%
23	LG3-100	\$420,702,055	\$444,090,019		J.1 /0
24 25	Seasonal and Intermittent Service	\$4,647,649	\$5,421,909	\$774,260	16.7%
26	Ocasonal and intermittent ocivice	Ψ+,047,045	ΨΟ, τ2 1,303	Ψ114,200	10.7 /0
20	Traffic Signal Service (TSS)	\$434,677	\$463,682	\$29,005	6.7%
28	TSS	\$393,632	\$420,388	Ψ20,000	6.8%
29	TFS	\$41,045	\$43,293		5.5%
	··· ·	Ţ11,010	Ţ.J,200		0.070

Form E-1 - Item 42(c)_1 - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Base Revenue¹ - Rate Year 1

		(A)	(B) Base Revenue @ Proposed	(C) Rate Class Revenue	(D) Percentage Change in
	Rate Class	Base Revenue @ Current Rates	Rates	Change	Base Revenue
		Per E-1, Item 42(c)_1 Schedule Worksheet	Per E-1, Item 42(c)_1 Schedule Worksheet	(C) = (B) - (A)	(D) = (B) / (A) - 1
31	Outdoor Lighting	\$96,260,597	\$115,425,608	\$19,165,011	19.9%
32	ALS	\$68,142,671	\$81,650,153		19.8%
33	SLS	\$21,538,764	\$25,688,642		19.3%
34	SLR	\$6,579,162	\$8,086,813		22.9%
35					
36	Sports Field Lighting Service	\$282,874	\$623,730	\$340,855	120.5%
37					
38	North Carolina Retail Tariff Revenue	\$3,421,662,168	\$3,759,263,425	\$337,601,257	9.9%

¹ Base Revenues excludes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (also excludes proposed change to EDIT-4), CPRE and Joint Agency Asset clause rates.

Form E-1 - Item 42(c)_1 - (Adjustments)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Adjustments to Base Revenue to Derive Total Revenue - Rate Year 1

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	STMENTS TO BASE	(I)	(J)	(K)	(L)	(M)
		=			Demand-Side		ADOO	OTHERTO TO BAGE	RETEROLO				
	Base Revenue @	Base Revenue @	12/2021 Fuel EMF	Energy Efficiency	Management Rider	Inint Agency Asset				REPS Clause	Change in EDIT-4	Total Revenue @ 1	Total Revenue @ Proposed
Rate Class	Current Rates	Proposed Rates	Revenue	Rider Revenue	Revenue	Rider Revenue	EDIT-3 Revenue	EDIT-4 Revenue	CPRE Revenue	Revenue ²	Revenue	Current Rates	Rates
Tato oldo	Per E-1 Item 2(c)_1 Schedule	Per E-1 Item 2(c)_1 Schedule	Per E-1 Item 2(c)_1 Schedule	Per E-1 Item 2(c)_1 Schedule	Per E-1 Item 2(c)_1 Schedule	Per E-1 tem 2(c)_1	Per E-1 tem 2(c)_1	Per E-1 tem 2(c)_1	Per E-1 tem 2(c)_1	Calculated		L) = (A) Adjustmen s C-I (J)	(M) = (B) Adjustments C-K
1 Residential	Worksheet \$1,812,790,790	Warksheet \$2,014,981,891	Worksheet \$40,382,670	Warksheet \$118,840,428	Worksheet \$0	Schedule Worksheet \$79,446,722	Schedule Worksheet (\$40.547.497)	Schedule Worksheet (\$35.932.335)	Schedule Worksheet \$2,142,754	\$21,565,563	(\$4.946.059)	\$1,998,689,094	\$2,195,934,136
2 RES	\$1,774,047,154	\$1,971,648,386	\$39,380,131	\$115,890,099	- ΦU Combined	\$77,474,380	(\$39,540,866)	(\$35,932,335)	\$2,142,754	\$21,205,565	(\$4,823,204)	\$1,955,514,429	\$2,195,934,130
3 R-TOUD	\$32,463,185	\$36,418,627	\$862,097	\$2,537,027	Combined	\$1,696,043	(\$865,615)	(\$767,090)	\$45,744	\$287,694	(\$105,628)	\$36,259,084	\$40,108,898
4 R-TOU	\$6,280,451	\$6,914,878	\$140.442	\$413,301	Combined	\$276,299	(\$141,015)	(\$124,965)	\$7,452	\$63,616	(\$17,227)	\$6,915,581	\$7,532,781
4 1000	90,200,401	ψ0,314,070	¥140,442	ψ + 10,301	Combined	Ψ210,233	(\$141,013)	(#124,303)	97,402	Ψ00,010	(ψ11,221)	90,310,301	ψ1,332,101
6 Small General Service	\$217,595,878	\$237,588,682	\$3,470,108	\$12,498,047	\$976,799	\$8,619,301	(\$4.850.689)	(\$4.290.994)	\$261,191	\$13,545,899	(\$534.688)	\$247.825.541	\$267,283,656
7 SGS	\$216,779,770	\$236,699,048	\$3,455,900	\$12,447,586	\$972,858	\$8,584,011	(\$4,830,829)	(\$4,273,425)	\$260,122	\$13,490,754	(\$532,469)	\$246,886,748	\$266,273,557
8 SGS-TOUE	\$816,108	\$889,634	\$14,208	\$50,460	\$3,941	\$35,291	(\$19,861)	(\$17,569)	\$1,069	\$55,145	(\$2,219)	\$938,793	\$1,010,099
9		,.			*	, , .	***************************************	., ,,		****		, , , , , ,	
10 SGS-TOU Constant Load (SGS-TOU-CLR)	\$5,742,482	\$6,224,808	\$93,660	\$341,406	\$26,688	\$232,639	(\$130,419)	(\$115,313)	\$7,050	\$717,497	(\$13,594)	\$6,915,690	\$7,384,422
12 Medium General Service	\$795,516,414	\$860.622.250	\$24.673.731	\$46.008.993	\$3,559,397	\$51,214,359	(\$15,434,206)	(\$13,649,298)	\$1,364,930	\$3,660,885	(\$1.582.779)	\$896,915,206	\$960.438.263
13 MGS	\$241,610,554	\$260,803,424	\$6,069,822	\$15,724,526	\$1,227,727	\$20,232,614	(\$3,796,867)	(\$3,357,774)	\$335,777	\$1,648,373	(\$387,473)	\$279,694,752	\$298,500,149
14 SGS-TOU	\$551,499,953	\$597,177,513	\$18,539,259	\$30,109,636	\$2,318,004	\$30,879,784	(\$11,596,898)	(\$10,255,760)	\$1,025,576	\$1,990,230	(\$1,191,180)	\$614,509,785	\$658,996,164
15 CH-TOUE	\$899.932	\$975,301	\$16,655	\$48.052	\$3,756	\$28,916	(\$10,418)	(\$9,213)	\$921	\$18,744	(\$1,062)	\$997.345	\$1.071.652
16 GS-TES	\$1,315,944	\$1,424,318	\$44,792	\$117,537	\$9,188	\$67,598	(\$28,019)	(\$24,778)	\$2,478	\$370	(\$2,859)	\$1,505,110	\$1,610,624
17 APH-TES	\$36,061	\$39,062	\$1,183	\$3,414	\$267	\$1,941	(\$740)	(\$655)	\$65	\$0	(\$76)	\$41,537	\$44,463
18 CSE	\$147,978	\$196,636	\$1,962	\$5,660	\$442	\$3,406	(\$1,227)	(\$1,085)	\$109	\$3,078	(\$125)	\$160,324	\$208,856
19 CSG	\$5,992	\$5,996	\$58	\$167	\$13	\$101	(\$36)	(\$32)	\$3	\$89	(\$4)	\$6,354	\$6,354
20													
21 Large General Service	\$488,390,806	\$517,910,865	\$42,684,078	\$2,075,784	\$179,722	\$24,967,450	(\$8,050,435)	(\$7,044,131)	\$1,006,304	\$93,540	(\$754,283)	\$544,303,119	\$573,068,895
22 LGS	\$67,688,153	\$73,220,246	\$4,658,358	\$474,509	\$33,305	\$3,607,612	(\$878,590)	(\$768,766)	\$109,824	\$31,206	(\$82,472)	\$74,955,610	\$80,405,231
23 LGS-TOU	\$420,702,653	\$444,690,619	\$38,025,720	\$1,601,275	\$146,417	\$21,359,838	(\$7,171,845)	(\$6,275,364)	\$896,481	\$62,334	(\$671,810)	\$469,347,508	\$492,663,664
24													
25 Seasonal and Intermittent Service	\$4,647,649	\$5,421,909	\$91,064	\$249,095	\$19,436	\$252,268	(\$112,377)	(\$99,202)	\$5,038	\$35,954	(\$16,455)	\$5,088,923	\$5,846,728
26 Tariffa O'mark O and in a (TOO)	0404.077	6400.000	#0.000	604.077	60.450	640.040	(60,000)	(67.004)	0040	650 700	(0.75)	8504.044	0550.074
27 Traffic Signal Service (TSS) 28 TSS	\$434,677 \$393,632	\$463,682 \$420,388	\$8,608 \$8,218	\$31,377 \$29,956	\$2,453 \$2,342	\$12,819 \$12,239	(\$8,839) (\$8,439)	(\$7,821)	\$648 \$619	\$50,720 \$40,707	(\$975) (\$928)	\$524,641 \$471,807	\$552,671 \$497,635
	\$393,632 \$41,045	\$420,388 \$43,293	\$8,218 \$390	\$29,956 \$1,420	\$2,342 \$111	\$12,239 \$580	(\$8,439)	(\$7,467) (\$354)	\$619 \$29	\$40,707 \$10,012	(\$928)	\$471,807 \$52,834	\$497,635 \$55,036
	\$41,045	\$43,293	\$390	\$1,420	\$111	\$300	(\$400)	(\$354)	\$29	\$10,012	(\$40)	\$52,034	\$55,036
30 31 Outdoor Lighting	\$96.260.597	\$115.425.608	\$1,156,832	\$410.198	\$0	\$0	(\$2.620.086)	(\$2.317.107)	\$34.430	\$1,328,006	(\$429.011)	\$94,252,870	\$112.988.870
31 Outdoor Eighting 32 ALS	\$68,142,671	\$81,650,153	\$846,856	\$296,082	\$0 \$0	\$0	(\$1,918,029)	(\$1,696,233)	\$25,204	\$1,208,239	(\$321,008)	\$66,904,791	\$80.091.264
33 SLS	\$21,538,764	\$25,688,642	\$255,893	\$94,157	\$0	\$0	(\$579,567)	(\$512,547)	\$7,616	\$119,450	(\$87,232)	\$20,923,766	\$24,986,412
34 SLR	\$6,579,162	\$8,086,813	\$54,083	\$19,959	\$0 \$0	\$0 \$0	(\$122,491)	(\$108,326)	\$1,610	\$317	(\$20,771)	\$6,424,314	\$7,911,194
35	ψ0,073,10 <u>2</u>	40,000,010	ψ04,000	ψ10,000	ΨΟ	ΨΟ	(\$122,401)	(\$100,020)	\$1,010	ΨΟΤΙ	(Ψ20,111)	Ç0,424,014	ψ1,511,154
36 Sports Field Lighting Service	\$282,874	\$623,730	\$5,048	\$1,670	\$0	\$0	(\$6,159)	(\$5,453)	\$150	\$4,958	(\$5,213)	\$283,087	\$618,730
37	 , ·	*****	**,***	* 1,	**	**	(+=,-==)	(+-,)	****	*.,	(++,=-+)	*,	*****
North Carolina Retail Tariff Revenue	\$3,421,662,168	\$3,759,263,425	\$112,565,798	\$180,456,997	\$4,764,496	\$164,745,558	(\$71,760,708)	(\$63,461,653)	\$4,822,494	\$41,003,021	(\$8,283,056)	\$3,794,798,171	\$4,124,116,371
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										

¹ Total Revenues includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (includes proposed changes to EDIT-4), CPRE and Joint Agency Asset clause rates.

² REPS revenue is billed at the account level and therefore isn't included in schedule rates. Its calculated as the 2021 annual customer count per CIM Report RMCRY9 billed at rates approved December 1, 2021.

Form E-1 - Item 42(c)_1 - (Total)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Total Revenue¹ - Rate Year 1

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Revenue @ Current	REPS Clause	Total Revenue w/	Total Revenue @	Total Revenue w/ REPS	Rate Class Revenue	Percentage Change in
	Rate Class	Rates ¹	Revenue ² RI	EPS @ Current Rates	Proposed Rates	@ Proposed Rates ³	Change	Total Revenue
		Per E-1, Item 42(c)_1 Schedule	Calculated	(C) = (A) (B)	Per E-1, Item 42(c)_1 Schedule	(E) = (D) (B)	(F) = (E) - (C)	(G) = (E) / (C) - 1
1	Residential	Worksheet \$1,977,123,531	\$21,565,563	\$1,998,689,094	Worksheet \$2,174,368,573	\$2,195,934,136	\$197,245,042	9.9%
2	RES	\$1,934,300,176	\$21,214,253	\$1,955,514,429	\$2,127,078,205	\$2,148,292,458	_	9.9%
3	R-TOUD	\$35,971,390	\$287,694	\$36,259,084	\$39,821,204	\$40,108,898		10.6%
4	R-TOU	\$6,851,965	\$63,616	\$6,915,581	\$7,469,165	\$7,532,781		8.9%
5								
6	Small General Service	\$234,279,642	\$13,545,899	\$247,825,541	\$253,737,757	\$267,283,656	\$19,458,116	7.9%
7	SGS	\$233,395,994	\$13,490,754	\$246,886,748	\$252,782,803	\$266,273,557		7.9%
8	SGS-TOUE	\$883,648	\$55,145	\$938,793	\$954,954	\$1,010,099		7.6%
9								
10	SGS-TOU Constant Load (SGS-TOU-CLR)	\$6,198,193	\$717,497	\$6,915,690	\$6,666,925	\$7,384,422	\$468,732	6.8%
11								
12	Medium General Service	\$893,254,321	\$3,660,885	\$896,915,206	\$956,777,378	\$960,438,263	\$63,523,057	7.1%
13	MGS	\$278,046,379	\$1,648,373	\$279,694,752	\$296,851,776	\$298,500,149		6.7%
14	SGS-TOU	\$612,519,554	\$1,990,230	\$614,509,785	\$657,005,934	\$658,996,164		7.2%
15	CH-TOUE	\$978,601	\$18,744	\$997,345	\$1,052,908	\$1,071,652		7.5%
16	GS-TES	\$1,504,740	\$370	\$1,505,110	\$1,610,254	\$1,610,624		7.0%
17	APH-TES	\$41,537	\$0	\$41,537	\$44,463	\$44,463		7.0%
18	CSE	\$157,245	\$3,078	\$160,324	\$205,778	\$208,856		30.3%
19	CSG	\$6,266	\$89	\$6,354	\$6,266	\$6,354		0.0%
20								
21	Large General Service	\$544,209,579	\$93,540	\$544,303,119	\$572,975,356	\$573,068,895	\$28,765,777	5.3%
22	LGS	\$74,924,405	\$31,206	\$74,955,610	\$80,374,026	\$80,405,231		7.3%
23	LGS-TOU	\$469,285,174	\$62,334	\$469,347,508	\$492,601,330	\$492,663,664		5.0%
24								
25	Seasonal and Intermittent Service	\$5,052,970	\$35,954	\$5,088,923	\$5,810,774	\$5,846,728	\$757,804	14.9%
26								
27	Traffic Signal Service (TSS)	\$473,921	\$50,720	\$524,641	\$501,951	\$552,671	\$28,030	5.3%
28	TSS	\$431,100	\$40,707	\$471,807	\$456,927	\$497,635		5.5%
29	TFS	\$42,821	\$10,012	\$52,834	\$45,024	\$55,036		4.2%

Form E-1 - Item 42(c)_1 - (Total)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Total Revenue¹ - Rate Year 1

	(A)	(B)	(C)	(D)	(E)	(F)	(6)
	Total Revenue @ Current	REPS Clause	Total Revenue w/	Total Revenue @	Total Revenue w/ REPS	Rate Class Revenue	Percentage Change in
Rate Class	Rates ¹	Revenue ² RI	EPS @ Current Rates	Proposed Rates	@ Proposed Rates ³	Change	Total Revenue
	Per E-1, Item 42(c)_1 Schedule	Calculated	(C) = (A) (B)	Per E-1, Item 42(c)_1 Schedule	(E) = (D) (B)	(F) = (E) - (C)	(G) = (E) / (C) - 1
31 Outdoor Lighting	Worksheet \$92,924,864	\$1,328,006	\$94,252,870	Worksheet \$111,660,864	\$112,988,870	\$18,736,000	19.9%
32 ALS	\$65,696,552	\$1,208,239	\$66,904,791	\$78,883,025	\$80,091,264		19.7%
33 SLS	\$20,804,316	\$119,450	\$20,923,766	\$24,866,962	\$24,986,412		19.4%
34 SLR	\$6,423,996	\$317	\$6,424,314	\$7,910,877	\$7,911,194		23.1%
35							
36 Sports Field Lighting Service	\$278,129	\$4,958	\$283,087	\$613,772	\$618,730	\$335,642	118.6%
37							
38 North Carolina Retail Tariff Revenue	\$3,753,795,150	\$41,003,021	\$3,794,798,171	\$4,083,113,350	\$4,124,116,371	\$329,318,200	8.7%

¹ Total Revenues at Current Rates includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4, CPRE, and Joint Agency Asset clause rates and reflect DSM/EE Opt-Out Credits.

² REPS revenue is billed at the account level and therefore isn't included in schedule rates. Its calculated as the 2021 annual customer count per CIM Report RMCRY9 billed at rates approved December 1, 2021.

³ Total Revenues at Proposed Rates includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (including the proposed change in EDIT-4), CPRE, Joint Agency Asset clause rates, and reflect DSM/EE Opt-Out Cr and reflect DSM/EE Opt-Out Credits.

Duke Energy P	rogress, LLC No. E-2, Sub 1300					- 1		Form E-1	- Item 42(c)_1 - (Base)
	Ended December 31, 2021 oposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North	Carolina Schedule RES								
1		Basic Customer Charge	COUNT	14,981,554	\$14 .00	\$209,741,756	\$14.00	\$209,741,756	0.0%
2	SUMMER (July-Oct. Bills)	Energy Charges	KWH	5,665,999,996	\$0.11160	\$632,325,600	\$0.00000	\$0	-100.0%
3	NONSUMMER (NovJune Bills)	Energy Charges	KWH	10,407,522,787	\$0.10659	\$1,109,337,854	\$0.00000	\$0	-100.0%
4		Three Phase Charge	COUNT	15,989	\$7.00	\$111,923	\$9.00	\$143,901	28.6%
5	New TOU Periods								
6	SUMMER (May-Sep Bills) (NEW TOU)	Energy Charges	KWH	7,004,818,956	\$0.00	\$0	\$0.12258	\$858,650,708	
7	NONSUMMER (Oct-Apr Bills) - First 800 kV		KWH	5,640,508,124	\$0.00	\$0	\$0.12258	\$691,413,486	
8	NONSUMMER (Oct-Apr Bills) - Over 800 kV	N Energy Charges	KWH	3,428,195,703	\$0.00	\$0	\$0.11258	\$385,946,272	
	dule Revenue					\$1,951,517,132		\$2,145,896,123	
	venue at Current/Proposed Rates (Adjusted fo					\$1,950,237,916		\$2,144,489,491	
	Rider Revenues (See Worksheets: Rider REC	CD)		0	(\$0.00704)	(\$15,937,740) \$0	(ê0 00704)	(\$17,411,286) \$0	
	S EE/DSM Opt-Out Credit			U	(\$0.00721)	\$1,934,300,176	(\$0.00721)	\$2,127,078,205	10.0%
	VENUE, Adjusted for Service Riders nove Current Clause Revenue Adjustments					\$1,934,300,176		\$2,127,078,205	10.0%
14 Kell 15	Approved Fuel EMF Rider		KWH	16,073,522,783	\$0.00245	\$39,380,131	\$0.00245	\$39,380,131	
15	DSM/EE Revenue (Adjusted for Opt-Out Sales & Re	ALONE SOC	KWH	16,073,522,783	\$0.00243	\$115,890,099	\$0.00243	\$115,890,099	
16	Rider JAA Revenue	verue)	KWH	16,073,522,783	\$0.00721	\$77,474,380	\$0.00721	\$77,474,380	
18	Rider EDIT 3 Revenue		KWH	16,073,522,783	(\$0.00246)	(\$39,540,866)	(\$0.00246)	(\$39,540,866)	
19	Rider EDIT 4 Revenue		KWH	16,073,522,783	(\$0.00218)	(\$35,040,280)	(\$0.00248)	(\$35,040,280)	
20	Rider CPRE Revenue		KWH	16,073,522,783	\$0.00013	\$2,089,558	\$0.00013	\$2,089,558	
21			•	,,,	***************************************	*=	***************************************	*=,,	
22 Tota	al Adjustments					\$160,253,022		\$160,253,022	
23 REVENUE	, Excluding Existing Clause Riders					\$1,774,047,154		\$1,966,825,182	
24 Proposed	Change in REVENUES For Rate Design							\$192,778,029	10.9%
25 Ren	nove New Adjustment Riders								
26	EDIT-4 Revenue Change		KWH	16,077,345,283	\$0.00000	\$0	(\$0.00030)	(\$4,823,204)	
27									
28									
	al Adjustments					\$0		(\$4,823,204)	
	/ENUES, Excluding New & Existing Clause Ric	ders				\$1,774,047,154		\$1,971,648,386	
_	t for Customer Assistance Rider		KWH	16,077,345,283	\$0.00000	\$0	\$0.00157	\$25,241,432	
	t for Customer Assistance Program Credit Ride		COUNT	708,166	\$0.00000	\$0	-\$42.00	(\$29,742,963)	40.00/
	Change in Base Revenues, Excluding New Rid venue at Current Rates	iers				\$1,951,517,132		\$193,099,701	10.9%
	s Rider Revenues (See Worksheets: Rider REC	OD)				(\$15,937,740)			
	s All Rate Adjustments	JU)		Impacted kWh	Revenue Impact	\$102,682,605		Rate Changes Impacti	na Current Pates
36 Les	Impact of 1/21 EE Rate Change (Jan)		KWH	1,743,647,254	\$1,743,647	\$102,002,003		\$0.00100	effective 1/1/2021
38	Impact of 1/21 DSM Rate Change (Jan)		KWH	1,743,647,254	\$1,743,647			\$0.00000	effective 1/1/2021
39	Impact of 12/21 Fuel Adj and EMF Change	(Jan - Nov)	KWH	14,702,737,217	\$16,320,038			\$0.0000	effective 12/1/2021
40	Impact of 12/21 CPRE Change (Jan - Nov)	(KWH	14,702,737,217	\$882.164			\$0.0006	effective 12/1/2021
41	Impact of 12/21 JAA Rate Change (Jan - No	ov)	KWH	14,702,737,217	\$15.143.819			\$0.00103	effective 12/1/2021
42	Impact of 1/22 EE Rate Change (Jan- Dec)		KWH	16,073,522,783	\$10,769,260			\$0.00067	effective 1/1/2022
43	Impact of 1/22 DSM Rate Change (Jan- De		KWH	16,073,522,783	\$0			\$0.00000	effective 1/1/2022
44	Impact of 3/22 EDIT-1 Expiration (Jan - Dec		KWH	16,073,522,783	\$15,109,111			\$0.00094	effective 3/16/2022
45	Impact of 6/22 RAL Rate Change (Jun - De		KWH	9,300,001,975	\$651,000			\$0.00007	effective 6/1/2022
46	Impact of Rate Case 6/1/2021	•			\$42,063,564				
47 Les	s 2021 EE Opt-Out Revenue (Source: RMCRY4E RI	MCRY6E CIM Reports)	DOLLARS			\$0			
	s 2021 DSM Opt-Out Revenue (Source: RMCRY4D		DOLLARS			\$0			
49 Adjusted A	nnual Revenue Based upon Rate Determinant	ts				\$1,832,896,788			
50 Book Reve	nues (Source: RMC1Y)					\$1,831,695,327			
51 Spread Fa	ctor (Adjusted Annual Revenue/Book Revenue	!)				100.07%			

Duke Energy Progress, LLC						Form E-	1 - Item 42(c)_1 - (Base)
NCUC Docket No. E-2, Sub 1300							
Twelve Months Ended December 31, 2021							
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule RES							

uke Energy Progress, LLC CUC Docket No. E-2, Suib 1300 welve Months Ended December 31, 2021							Form E-1 -	Item 42(c)_1 - (Ba
urrent and Proposed Billing Units and Rev	enues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Carolina Schedul	e R-TOUD							
1	Basic Customer Charge	COUNT	204,555	\$16.85	\$3,446,752	\$16.85	\$3,446,752	0.0%
2 On-peak	Energy Charges	KWH	130,474,407	\$0.07728	\$10,083,062	\$0.00000	\$0	-100.0%
3 Off-peak	Energy Charges	KWH	221,401,774	\$0.06200	\$13,726,910	\$0.00000	\$0	-100.0%
4 SUMMER (June-Sept Ca		KW	640,729	\$5.17 \$4.14	\$3,312,569	\$0.00 \$0.00	\$0 \$0	-100.0% -100.0%
s NONSUMMER (OctMay	Calendar) Demand Charges Three Phase Charge	COUNT	1,413,557 303	\$4.14 \$7.00	\$5,852,124 \$2,121	\$9.00	\$2,727	-100.0% 28.6%
7 New TOU Periods	Triree Phase Charge	COUNT	303	\$7.00	4 2,121	\$9.00	\$2,121	20.0%
8 Peak Energy (NEW TOU)	Energy Charges	KWH	37,677,068	\$0.00	\$0	\$0.14690	\$5,534,761	
Off-peak Energy (NEW T		KWH	240,141,515	\$0.00	\$0	\$0.06385	\$15,333,036	
 Discount - Energy (NEW) 		KWH	74,057,598	\$0.00	\$0	\$0.04278	\$3,168,184	
Peak - KW (NEW TOU)	Demand Charges	KW	1,911,171	\$0.00	\$0	\$1.92	\$3,669,448	
2 Base - KW (NEW TOU)	Demand Charges	KW	2,430,514	\$0.00	\$0	\$3.77	\$9,163,039	
3 Rate Schedule Revenue					\$36,423,538		\$40,317,946	
4 Annual Revenue at Current/Proposed F					\$36,601,075		\$40,514,466	
 Plus Rider Revenues (See Work Plus EE/DSM Opt-Out Credit 	sheets: Rider RECD)		0	(\$0.00721)	(\$629,684) \$0	(\$0.00721)	(\$693,262) \$0	
 Plus EE/DSM Opt-Out Credit TOTAL REVENUE, Adjusted for Servic 	- Did		U	(\$0.00721)	\$35,971,390	(\$0.00721)	\$39,821,204	10.7%
Remove Current Clause Revenu					\$30,971,390		\$39,021,204	10.776
Approved Fuel EMF Ride		KWH	351,876,181	\$0.00245	\$862,097	\$0.00245	\$862,097	
DSM/EE Revenue (Adjuste		KWH	351,876,181	\$0.00721	\$2,537,027	\$0.00721	\$2,537,027	
Rider JAA Revenue	,	KWH	351,876,181	\$0.00482	\$1,696,043	\$0.00482	\$1,696,043	
2 Rider EDIT 3 Revenue		KWH	351,876,181	(\$0.00246)	(\$865,615)	(\$0.00246)	(\$865,615)	
Rider EDIT 4 Revenue		KWH	351,876,181	(\$0.00218)	(\$767,090)	(\$0.00218)	(\$767,090)	
4 Rider CPRE Revenue		KWH	351,876,181	\$0.00013	\$45,744	\$0.00013	\$45,744	
15						\$0.00000	\$0	
5						\$0.00000	\$0	
27								
28 Total Adjustments					\$3,508,206		\$3,508,206	
20 REVENUE, Excluding Existing Clause 30 Proposed Change in REVENUES For P					\$32,463,185		\$36,312,998 \$3,849,814	11.9%
Remove New Adjustment Riders							\$3,045,014	11.5%
2 EDIT-4 Revenue Change		KWH	352,094,828	\$0.00000	\$0	(\$0.00030)	(\$105,628)	
13		-	002,000,000		**	(40.0000)	(4.00,020)	
34								
s Total Adjustments					\$0		(\$105,628)	
s BASE REVENUES, Excluding New & E					\$32,463,185		\$36,418,627	
7 Adjustment for Customer Assistance R		KWH	352,094,828	\$0.00000	\$0	\$0.00157	\$552,789	
8 Adjustment for Customer Assistance P		COUNT	9,669	\$0.00000	\$0	-\$42.00	(\$406,104)	
Proposed Change in Base Revenues, E	xcluding New Riders						\$4,102,127	12.6%
Spread Factor Calculation Annual Revenue at Current Rates					\$36,423,538			
2 Plus Rider Revenues (See Work	shoots: Ridor RECD)				(\$629,684)			
Less All Rate Adjustments	Sirees. Niver NEOD)		Impacted kWh	Revenue Impact	\$2,183,727		Rate Changes Impa	cting Current Ra
4 Impact of 1/21 EE Rate C	hange (Jan)	KWH	41 298 174	\$41 298	4-111		\$0.00100	effective 1/1/202
is Impact of 1/21 DSM Rate		KWH	41 298 174	\$0			\$0.00000	effective 1/1/202
is Impact of 12/21 Fuel Adj	and EMF Change (Jan - Nov)	KWH	321 753 082	\$357 146			\$0.00111	effective 12/1/20
7 Impact of 12/21 CPRE CI		KWH	321 753 082	\$19 305			\$0.00006	effective 12/1/20
is Impact of 12/21 JAA Rate		KWH	321 753 082	\$331 406			\$0.00103	effective 12/1/20
Impact of 1/22 EE Rate C		KWH	351 876 181	\$235 757			\$0.00067	effective 1/1/202
impact of 1/22 DSM Rate		KWH	351 876 181	\$0			\$0.00000	effective 1/1/202
Impact of 3/22 EDIT-1 Ex		KWH	351 876 181	\$330 764			\$0.00094 \$0.00007	effective 3/16/20 effective 6/1/20
2 Impact of 6/22 RAL Rate 3 Impact of Rate Case 6/1/		KWH	197 543 111	\$13 828 \$854 223			\$0.00007	enective or 1/20.
	(Source RMCRY4E+RMCRY6E CIM Reports)	DOLLARS		\$604 ZZ3	\$0			
	(Source RMCRY4E+RMCRY6E CIM Reports) Je (Source RMCRY4D+RMCRY6D CIM Reports)	DOLLARS			\$0			
a Adjusted Annual Revenue Based upon		- DOLLAND			\$33,610,127			
					\$33,773,950			
7 Book Revenues (Source: RMC1Y)								

	gy Progress, LLC ket No. E-2, Sub 1300							Form E-1 -	Item 42(c)_1 - (Base)
	nths Ended December 31, 2021								
Current and	d Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule R-TOU								
1	ALL	Basic Customer Charge	COUNT	45,803	\$16.85	\$771,781	\$16.85	\$771,781	0.0%
2	SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	3,840,814	\$0.25068	\$962,815	\$0.00000	\$0	-100.0%
3	NONSUMMER On-peak (OctMay Calendar)	Energy Charges	KWH	4,215,741	\$0.23835	\$1,004,822	\$0.00000	\$0	-100.0%
4	SUMMER Shoulder (June-Sept Calendar) NONSUMMER Shoulder (OctMay Calendar)	Energy Charges	KWH	2,857,932 6.191.630	\$0.12843 \$0.12537	\$367,044 \$776,245	\$0.00000 \$0.00000	\$0 \$0	-100.0% -100.0%
5	Off-peak	Energy Charges Energy Charges	KWH	40,217,233	\$0.12337 \$0.07609	\$3,060,129	\$0.00000	\$0 \$0	-100.0%
7	ALL	Three Phase Charge	COUNT	61	\$7.00	\$427	\$9.00	\$549	28.6%
8	New TOU Periods	THIS THUS SHARE	000111	•	******	¥	40.00	40.0	20.070
9	Peak Energy (NEW TOU)	Energy Charges	KWH	6,194,052	\$0.00	\$0	\$0.27945	\$1,730,928	
10	Off-peak Energy (NEW TOU)	Energy Charges	KWH	39,343,241	\$0.00	\$0	\$0.10748	\$4,228,612	
11	Discount - Energy (NEW TOU)	Energy Charges	KWH	11,786,057	\$0.00	\$0	\$0.07094	\$836,103	
	chedule Revenue	15				\$6,943,263		\$7,567,972	
	Revenue at Current/Proposed Rates (Adjusted for Sp Plus Rider Revenues (See Worksheets: Rider RECD)					\$6,937,670 (\$85,705)		\$7,561,876 (\$92,711)	
14 15	Plus EE/DSM Opt-Out Credit			0	(\$0.00721)	(\$00,700)	(\$0.00721)	(\$52,711)	
	L REVENUE, Adjusted for Service Riders			U	(\$0.00721)	\$6,851,965	(\$0.00721)	\$7,469,165	9.0%
	Remove Current Clause Revenue Adjustments					***************************************		4.1.001.00	
18	Approved Fuel EMF Rider		KWH	57,323,350	\$0.00245	\$140,442	\$0.00245	\$140,442	
19	DSM/EE Revenue (Adjusted for Opt-Out Sales & Revenu	JES)	KWH	57,323,350	\$0.00721	\$413,301	\$0.00721	\$413,301	
20	Rider JAA Revenue		KWH	57,323,350	\$0.00482	\$276,299	\$0.00482	\$276,299	
21	Rider EDIT 3 Revenue		KWH	57,323,350	(\$0.00246)	(\$141,015)	(\$0.00246)	(\$141,015)	
22	Rider EDIT 4 Revenue		KWH	57,323,350	(\$0.00218)	(\$124,965)	(\$0.00218)	(\$124,965)	
23 24	Rider CPRE Revenue		KWH	57,323,350	\$0.00013	\$7,452	\$0.00013 \$0.00000	\$7,452 \$0	
25							\$0.00000	\$0 \$0	
26							\$0.00000	Ψ0	
	Total Adjustments					\$571,514		\$571,514	
	NUE, Excluding Existing Clause Riders					\$6,280,451		\$6,897,651	
	sed Change in REVENUES For Rate Design							\$ 617,199	9.8%
	Remove New Adjustment Riders			E7 404 4E0	en 00000	*0	(* 0.00020)	(647 007)	
31 32	EDIT-4 Revenue Change		KWH	57,424,458	\$0.00000	\$0	(\$0.00030)	(\$17,227)	
32									
	Total Adjustments					\$0		(\$17,227)	
	REVENUES, Excluding New & Existing Clause Riders					\$6,280,451		\$6,914,878	
	ment for Customer Assistance Rider		KWH	57,424,458	\$0.00000	\$0	\$0.00157	\$90,156	
	ment for Customer Assistance Program Credit Rider		COUNT	2,165	\$0.00000	\$0	-\$42.00	(\$90,933)	
	sed Change in Base Revenues, Excluding New Riders							\$633,650	10.1%
	d Factor Calculation I Revenue at Current Rates					\$6.943,263			
	Revenue at Current Rates Plus Rider Revenues (See Worksheets: Rider RECD)					\$6,943,263 (\$85,705)			
	Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$362,109		Rate Changes Impacti	ing Current Rates
43	Impact of 1/21 EE Rate Change (Jan)		KWH	6,319,091	\$6,319	,		\$0.00100	effective 1/1/2022
44	Impact of 1/21 DSM Rate Change (Jan)		KWH	6,319,091	\$0			\$0.00000	effective 1/1/2022
45	Impact of 12/21 Fuel Adj and EMF Change (Jan	n - Nov)	KWH	52,263,834	\$58,013			\$0.00111	effective 12/1/2021
46	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	52,263,834	\$3,136			\$0.00006	effective 12/1/2021
47	Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	52,263,834	\$53,832			\$0.00103	effective 12/1/2021
48 49	Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan -Dec)		KWH	57,323,350 57,323,350	\$38,407 \$0			\$0.00067 \$0.00000	effective 1/1/2022 effective 1/1/2022
49 50	Impact of 1/22 DSM Rate Change (Jan - Dec)		KWH	57,323,350 57,323,350	\$0 \$53,884			\$0.00094	effective 3/16/2022
50	Impact of 5/22 EDT-1 Expiration (Jan - Dec)		KWH	33,211,626	\$33,88 4 \$2,325			\$0.00034	effective 6/1/2022
52	Impact of 0/22 Polic Nate Change (dan - Dec)		neiff	30,211,020	\$146,194			40.0001	OHIOCHTO OF ITZUZZ
	Less 2021 EE Opt-Out Revenue (Source RMCRY4E+RMCR	Y6E CIM Reports)	DOLLARS		*	\$0			
54	Less 2021 DSM Opt-Out Revenue (Source RMCRY4D+RM)		DOLLARS			\$0			
	ed Annual Revenue Based upon Rate Determinants					\$6,495,449			
	Revenues (Source: RMC1Y)					\$6,490,217			
57 Spread	l Factor (Adjusted Annual Revenue/Book Revenue)					100.08%	l .		

ke Energy Progress, LLC UC Docket No. E-2, Sub 1300 elve Months Ended December 31, 2021							Torii E-	I - Item 4 2(c)_1 - (E
rrent and Proposed Billing Units and Revenu	25	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Carolina Schedule	6GS							
	Basic Customer Charge	COUNT	1,978,838	\$21.00	\$41,555,598	\$22.00	\$43,534,436	4.8%
BLOCK 1 - FIRST 750 KWH	Energy Charges	KWH	749,108,998	\$0.11416	\$85,518,283	\$0.12418	\$93,024,355	8.8%
BLOCK 2 - NEXT 1,250 KWI		KWH	523,110,919	\$0.09651	\$50,485,435	\$0.10498	\$54,916,184	8.8%
BLOCK 3 - ADDITIONAL KW		KWH	585,791,079	\$0.09171	\$53,722,900	\$0.09977	\$58,444,376	8.8%
	Three Phase Charge	COUNT	397,434	\$7.00	\$2,782,038	\$9.00	\$3,576,906	28.6%
	Billed kVAR	KVAR	76,064	\$0.32	\$24,340	\$0.32	\$24,340	0.0%
Rate Schedule Revenue					\$234,088,594		\$253,520,598	
Annual Revenue at Current/Proposed Rate					\$233,504,764		\$252,888,304	
Plus Rider Revenues (See Workshe Plus Adjustments (See Worksheets:					\$4,283 \$48,563		\$5,917 \$50,198	
Plus EE Opt-Out Credit	Adjustment Rider NFS)		22.083.834	(\$0.00678)	(\$149,728)	(\$0.00678)	(\$149,728)	
•			22,429,513	(\$0.00053)	(\$11,888)	(\$0.00053)	(\$11,888)	
Plus DSM Opt-Out Credit TOTAL REVENUE, Adjusted for Service R	door		22,429,313	(\$0.00033)	\$233,395,994	(\$0.00033)	\$252,782,803	8.3%
Remove Current Clause Revenue A					\$233,390,994		\$232,102,003	0.370
Approved Fuel EMF Rider	ajusunents	KWH	1.858.010.996	\$0.00186	\$3,455,900	\$0.00186	\$3,455,900	
EE Revenue (Adjusted for Opt-Out	Pales & Research	KWH	1,835,927,162	\$0.00678	\$12,447,586	\$0.00678	\$12,447,586	
DSM Revenue (Adjusted for Option		KMH	1.835.581.483	\$0.00078	\$972.858	\$0.00078	\$972.858	
Rider JAA Revenue	out ones a neverse;	KWH	1,858,010,996	\$0.00462	\$8,584,011	\$0.00462	\$8,584,011	
Rider EDIT 3 Revenue		KWH	1.858.010.996	(\$0.00260)	(\$4,830,829)	(\$0.00260)	(\$4.830.829)	
Rider EDIT 4 Revenue		KWH	1,858,010,996	(\$0.00230)	(\$4,273,425)	(\$0.00230)	(\$4,273,425)	
Rider CPRE Revenue		KWH	1,858,010,996	\$0.00014	\$260,122	\$0.00014	\$260,122	
			.,000,010,000	40.00011	\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
					*-	*********	•	
Total Adjustments					\$16,616,223		\$16,616,223	
REVENUE, Excluding Existing Clause Ride	rs				\$216,779,770		\$236,166,579	
Proposed Change in REVENUES For Rate	Design						\$19,386,809	8.9%
Remove New Adjustment Riders								
EDIT-4 Revenue Change		KWH	1,836,098,942	\$0.00000	\$0	(\$0.00029)	(\$532,469)	
1							\$0	
							\$0	
Total Adjustments					\$0		(\$532,469)	
BASE REVENUES, Excluding New & Exist	ng Clause Riders				\$216,779,770		\$236,699,048	
Adjustment for Customer Assistance Rider		COUNT	1,978,838	\$0.00000	\$0	\$1.70	\$3,364,025	
Proposed Change in Base Revenues, Exc	ading New Riders						\$23,283,302	10.7%
Spread Factor Calculation								
Annual Revenue at Current Rates					\$234,088,594			
Plus Adjustments (See Worksheets:	Adjustment Rider NFS)				\$52,845			
plus Rider JRR Credit					40.000.000			
Less All Rate Adjustments	(!)		Impacted KWh	Revenue Impact	\$9,368,047			sacting Current Rates
Impact of 1/21 EE Rate Char		KWH	168 525 638	(\$70 781)				effective 1/1/2022 effective 1/1/2022
Impact of 1/21 DSM Rate Ch		KWH	168 525 638	\$10 112			***************************************	
Impact of 12/21 Fuel Adj and		KWH	1 706 820 765	\$2 082 321 \$119 477				effective 12/1/202 effective 12/1/202
Impact of 12/21 CPRE Chang Impact of 12/21 JAA Rate Ch		KWH	1 706 820 765 1 706 820 765	\$119 477 \$1 723 889			***************************************	effective 12/1/202 effective 12/1/202
Impact of 12/21 JAA Rate Ch Impact of 1/22 EE Rate Char		KWH	1 706 820 765	•			•	effective 1/1/2022
		KWH	1 858 010 996 1 858 010 996	(\$427 343)			(4-11-11-17	effective 1/1/2022 effective 1/1/2022
Impact of 1/22 DSM Rate Ch Impact of 3/22 EDIT-1 Expira		KWH	1 858 010 996 1 858 010 996	(\$185 801) \$1 746 530				effective 3/16/202
				4			***************************************	effective 6/1/2022
		KWH	1 129 730 873	\$79 081			\$0.00007	enective or 1/2022
Impact of 6/22 RAL Rate Cha				\$4 290 561	\$152,255			
Impact of 6/22 RAL Rate Cha Impact of Rate Case Change								
Impact of 6/22 RAL Rate Cha Impact of Rate Case Change Less 2021 EE Opt-Out Revenue (So	roe RMCRY4E+RMCRY6E CIM Reports)	DOLLARS						
Impact of 6/22 RAL Rate Cha Impact of Rate Case Change Less 2021 EE Opt-Out Revenue (So Less 2021 DSM Opt-Out Revenue (So	rce RMCRY4E+RMCRY6E CIM Reports) ource RMCRY4D+RMCRY6D CIM Reports)	DOLLARS DOLLARS			\$14,080			
Impact of 6/22 RAL Rate Cha Impact of Rate Case Change Less 2021 EE Opt-Out Revenue (So	rce RMCRY4E+RMCRY6E CIM Reports) ource RMCRY4D+RMCRY6D CIM Reports)							

	ergy Progress LLC orket No. F-2. Sub 1300						Form I	E-1 - Item 42(c)_1 - (Base)	
	fonths Ended December 31 2021								
urrent a	and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
No	orth Carolina Schedule SGS-TOUE								
,		Basic Customer Charge	COUNT	9 759	\$21.00	\$204 939	\$22.00	\$214 698	4.8%
2	SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	396 750	\$0.22799	\$90 455	\$0.00000	\$0	-100.0%
3	NONSUMMER On-peak (OctMay Calendar)	Energy Charges	KWH	468 458	\$0.20594	\$96 474	\$0.00000	\$0	-100.0%
4	SUMMER Shoulder (June-Sept Calendar)	Energy Charges	KWH	319 659	\$0.11776	\$37 643	\$0.00000	\$0	-100.0%
5	NONSUMMER Shoulder (OctMay Calendar)	Energy Charges	KWH	807 069	\$0.11225	\$90 593	\$0.00000	\$0	-100.0%
•	Off-peak	Energy Charges	KWH	5 646 736	\$0.06264	\$353 712	\$0,00000	\$0	-100.0%
7	New TOU Periods	Three Phase Charge	COUNT	256	\$7.00	\$1 792	\$9.00	\$2 304	28.6%
:	Peak Energy (NEW TOU)	Energy Charges	KWH	711 262	\$0.00	\$0	\$0.18422	\$131 029	
10	Off-peak Energy (NEW TOU)	Energy Charges	KWH	5 151 831	\$0.00	\$0	\$0.09147	\$471 238	
11	Discount - Energy (NEW TOU)	Energy Charges	KWH	1775 579	\$0.00	\$0	\$0.07146	\$126 883	
	Schedule Revenue	Did orange		1110013	\$0.00	\$875 608	40.01140	\$946 152	
	ual Revenue at Current/Proposed Rates (Adjusted for Spr	read Factor)				\$885 085		\$956 391	
14	Plus Rider Revenues (None)					\$0		\$0	
15	Plus EE Opt-Out Credit			196 134	(\$0.00678)	(\$1 330)	(\$0.00678)	(\$1 330)	
16	Plus DSM Opt-Out Credit			202 400	(\$0.00053)	(\$107)	(\$0.00053)	(\$107)	
	AL REVENUE Adjusted for Service Riders					\$883 648		\$954 954	8.1%
18	Remove Current Clause Revenue Adjustments								
19	Approved Fuel EMF Rider		KWH	7 638 672	\$0.00186	\$14 208	\$0.00186	\$14 208	
20	EE REVENUE (Adjusted or Opt-Out Sales & Revenues)		KWH	7 442 538	\$0.00678	\$50 460	\$0.00678	\$50 460	
21	DSM Revenue (Adjusted for Opt-Out Sales & Revenu Rider JAA Revenue	ie)	KWH	7 436 272 7 638 672	\$0.00053 \$0.00452	\$3 941 \$35 291	\$0.00053 \$0.00462	\$3 941 \$35 291	
22	Rider EDIT 3 Revenue		KWH	7 638 672 7 638 672	\$0.00462 (\$0.00260)	\$35.291 (\$19.861)	\$0.00462 (\$0.00260)	\$35 291 (\$19 861)	
25	Rider EDIT 4 Revenue		KWH	7 638 672	(\$0.00280)	(\$17.569)	(\$0.00280)	(\$17.569)	
25	Rider CPRF Revenue		KWH	7 638 672	\$0.00014	\$1 069	\$0.00014	\$1069	
28	Total Critz Nevelbe		Name of the last	7 030 072	40.00014	\$0	\$0.00000	\$0	
27						\$0	\$0.00000	\$0	
28						**			
29	Total Adjustments					\$67 540		\$67 540	
so REV	ENUE Excluding Existing Clause Riders					\$816 108		\$887 414	
31 Prop	osed Change in REVENUES For Rate Design							\$71 307	8.7%
32	Remove New Adjustment Riders								
33	EDIT-4 Revenue Change		KWH	7 653 219	\$0.00000	\$0	(\$0.00029)	(\$2 219)	
34								\$0	
35								\$0	
38	Total Adjustments					\$0	_	(\$2.219)	
	E REVENUES Excluding New & Existing Clause Riders stment for Customer Assistance Rider	•	COUNT	9 7 5 9	\$0,00000	\$816 108 \$0	\$1.70	\$889 634 \$16 590	
	osed Change in Base Revenues Excluding New Riders		COUNT	3103	20.00000		\$1.10	\$90 116	11.0%
	and Factor Calculation							430 1.10	
	ual Revenue at Current Rates					\$875 608			
42	Plus Rider Revenues (None)					\$0			
43	Less All Rate Adjustments			Impacted KWh	Revenue Impact	\$35 714	1	Rate Changes Impactin	Current Rates
44	Impact of 1/21 EE Rate Change (Jan)		KWH	610 851	(\$257)			(\$0.00042)	effective 1/1/20
45	Impact of 1/21 DSM Rate Change (Jan)		KWH	610 851	\$37			\$0.00006	effective 1/1/20
46	Impact of 12/21 Fuel Adj and EMF Change (Jan	1 - Nov)	KWH	6 945 018	\$8 473			\$0.00122	effective 12/1/2
47	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	6 945 018	\$486			\$0.00007	effective 12/1/2
48	Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	6 945 018	\$7 014			\$0.00101	effective 12/1/2
40	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	7 638 672	(\$1 757)			(\$0.00023)	effective 1/1/20
50	Impact of 1/22 DSM Rate Change (Jan - Dec)		KWH	7 638 672	(\$764)			(\$0.00010)	effective 1/1/20
	Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec)		KWH	7 638 672	\$7 180			\$0.00094	effective 3/16/2
51			KWH	4 710 188	\$330 \$14 971			\$0.00007	effective 6/1/20
52					\$14 W/ 1				
52 53	Impact of Rate Case Change 6/21	VIE CIM Descript	0011100			\$1.000			
52	Impact of Rate Case Change 6/21 Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY		DOLLARS			\$1 250 \$127			
52 53 54 55	Impact of Rate Case Change 6/21 Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCR: Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMC		DOLLARS DOLLARS			\$127			
52 53 54 55 56 Adju	Impact of Rate Case Change 6/21 Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY								

	neray Progress, LLC							Form E-1 - Ite	em 42(c)_1 - (Base)
	Docket No. E-2, Sub 1300								
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
urreni	and Proposed billing Units and Neverlaes		Units	B lling Units	10/6/2022		Proposed Rates		in Rate
N	orth Carolina Schedule So	GS-TOU-CLR							
1	ALL	Basic Customer Charge	COUNT	98.518	\$21.00	\$2,068,878	\$22.00	\$2.167.396	4.8%
2	ALL - Constant Load Only	Energy Charges	KWH	50.354.833	\$0.08000	\$4,028,387	\$0.08720	\$4,390,941	9.0%
3	ALL	Three Phase Charge	COUNT	18	\$7.00	\$126	\$9.00	\$162	28.6%
4 Ra	te Schedule Revenue					\$6,097,391		\$6,558,499	
5 An	nual Revenue at Current/Proposed Rates (A	Adjusted for Spread Factor)				\$6,198,193		\$6,666,925	
6	Plus Rider Revenues (None)					\$0		\$0	
7	Plus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
8	Plus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	TAL REVENUE, Adjusted for Service Rider					\$6,198,193		\$6,666,925	7.6%
0	Remove Current Clause Revenue Adjus	stments		50.054.000	*******	Ann ccn	******	****	
1	Approved Fuel EMF Rider		KWH	50,354,833	\$0.00186 \$0.00678	\$93,660	\$0.00186 \$0.00678	\$93,660	
2	EE Revenue (Adjusted for Opt-Out Sai		KWH	50,354,833 50,354,833	\$0.00678 \$0.00053	\$341,406	\$0.00678	\$341,406	
3	DSM Revenue (Adjusted for Opt-Ou Rider JAA Revenue	it Sales & Revenue)	KWH	50,354,833	\$0.00053	\$26,688 \$232,639	\$0.00053	\$26,688 \$232.639	
4 5	Rider EDIT 3 Revenue		KWH	50,354,833	(\$0.00259)	(\$130.419)	(\$0.00259)	(\$130,419)	
8	Rider EDIT 4 Revenue		KWH	50,354,833	(\$0.00239)	(\$115,313)	(\$0.00239)	(\$115,313)	
,	Rider CPRE Revenue		KWH	50,354,833	\$0.00014	\$7.050	\$0.00014	\$7.050	
8	Times CFILE Nevertine		NAME	30,334,033	40.00014	41,000	\$0.00000	\$0	
9							\$0.00000	\$0	
,							\$0.00000		
1	Total Adjustments					\$455,711		\$455,711	
	VENUE, Excluding Existing Clause Riders					\$5,742,482		\$6,211,214	
	oposed Change in REVENUES For Rate De	sign						\$468,732	8.2%
4	Remove New Adjustment Riders								
5	EDIT-4 Revenue Change		KWH	50,348,689	\$0.00000	\$0	(\$0.00027)	(\$13,594)	
8								\$0	
7								\$0	
8 - DA	Total Adjustments SE REVENUES, Excluding New & Existing	Clause Distant				\$0 \$5.742.482		(\$13,594) \$6,224,808	
	iustment for Customer Assistance Rider	Clause Riders	COUNT	98.518	\$0,00000	\$0,742,482	\$1,70	\$167.481	
	posed Change in Base Revenues, Excludin	va Naw Rivlans	COUNT	90,010	\$0.00000	\$0	\$1.70	\$649.807	11.3%
	read Factor Calculation	g New Yorkers						4013,001	11.070
	nual Revenue at Current Rates					\$6.097.391			
34	Plus Rider Revenues (None)					\$0			
35	Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$265,380		Rate Changes Impag	ting Current Rates
8	Impact of 1/21 EE Rate Change	(Jan)	KWH	4 302 957	(\$1 807)			(\$0.00042)	effective 1/1/2022
7	Impact of 1/21 DSM Rate Chang	e (Jan)	KWH	4 302 957	\$258			\$0.00006	effective 1/1/2022
8	Impact of 12/21 Fuel Adj and EM		KWH	46 133 313	\$56 283			\$0.00122	effective 12/1/2021
9	Impact of 12/21 CPRE Change (KWH	46 133 313	\$3 229			\$0.00007	effective 12/1/2021
0	Impact of 12/21 JAA Rate Chang		KWH	46 133 313	\$46 595			\$0.00101	effective 12/1/2021
1	Impact of 1/22 EE Rate Change		KWH	50 354 833	(\$11 582)			(\$0.00023)	effective 1/1/2022
2	Impact of 1/22 DSM Rate Chang		KWH	50 354 833	(\$5 035)			(\$0.00010)	effective 1/1/2022
3	Impact of 3/22 EDIT-1 Expiration		KWH	50 354 833	\$47 334			\$0.00094	effective 3/16/2022
4	Impact of 6/22 RAL Rate Change		KWH	29 839 258	\$2 089			\$0.00007	effective 6/1/2022
45	Impact of Rate Case Change 6/2				\$128 017				
8	Less 2021 EE Opt-Out Revenue (Source		DOLLARS			\$0 \$0			
47 A-6	Less 2021 DSM Opt-Out Revenue (80um justed Annual Revenue Based upon Rate D		DOLLARS			\$5.832.011			
	justed Annual Revenue Based upon Rate D ok Revenues (Source: RMC1Y)	eterninants				\$5,832,011 \$5,928.426			
	ok Revenues (Source: RMC11) read Factor (Adjusted Annual Revenue/Booi	k Rougeus)				\$0,928,426 98.37%			
an ap	ream ractor (Majustea Minual Nevenue/800	n neverse)				30.3/70			

Duke Energy Progress, LLC ICUC Docket No. E-2, Sub 1300							Form E-1 - Ite	em 42(c)_1 - (Bas
welve Months Ended December 3 current and Proposed B ling Units		Units	Test Year B lling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Carolina Sch	nedule MGS							
1	Basic Customer Charge	COUNT	206,186	\$28.50	\$5,876,301	\$30.00	\$6,185,580	5.3%
2	Energy Charges	KWH	2,582,902,835	\$0.07298	\$188,500,249	\$0.07754	\$200,278,286	6.2%
3	Demand Charges	KW	13,399,082	\$6.94	\$92,989,628	\$7.46	\$99,957,151	7.5%
4	Three Phase Charge	COUNT	158,191	\$7.00	\$1,107,337	\$9.00	\$1,423,719	28.6%
5	Billed kVAR	KVAR	174,101	\$0.32	\$55,712	\$0.32	\$55,712	0.0%
Rate Schedule Revenue					\$288,529,227		\$307,900,448	
	posed Rates (Adjusted for Spread Factor)				\$280,016,435		\$298,816,125	
	ee Worksheets: Riders 9, LLC & 55)				(\$41,289)		(\$35,583)	
 Plus EE Opt-Out Credit 			263,651,174	(\$0.00678)	(\$1,787,555)	(\$0.00678)	(\$1,787,555)	
 Plus DSM Opt-Out Cred TOTAL REVENUE, Adjusted 6 			266,437,166	(\$0.00053)	(\$141,212)	(\$0.00053)	(\$141,212)	5.00/
	r service ruders Revenue Adjustments (Per Rider BA w/ GRT & Req. F	-nel			\$278,046,379		\$296,851,776	6.8%
Remove Current Clause Approved Fuel E		iowii	2,582,902,835	\$0.00235	\$6,069,822	\$0.00235	\$6,069,822	
	sted for Opt-Out Sales & Revenues)	KOMH.	2,319,251,661	\$0.00233	\$15.724.526	\$0.00233	\$15.724.526	
	djusted for Opt-Out Sales & Revenue)	KWH	2,316,465,669	\$0.00053	\$1,227,727	\$0.00053	\$1,227,727	
Rider JAA Rever		w	13,399,082	\$1,51000	\$20,232,614	\$1.51	\$20,232,614	
7 Rider EDIT 3 Rei		KWH	2.582.902.835	(\$0.00147)	(\$3,796,867)	(\$0.00147)	(\$3,796,867)	
8 Rider EDIT 4 Rei		KWH	2,582,902,835	(\$0.00130)	(\$3,357,774)	(\$0.00130)	(\$3,357,774)	
Rider CPRE Rev	enue	KOWH	2,582,902,835	\$0.00013	\$335,777	\$0.00013	\$335,777	
19						\$0.00000	\$0	
n						\$0.00000	\$0	
22								
3 Total Adjustments					\$36,435,825		\$36,435,825	
M REVENUE, Excluding Existing					\$241,610,554		\$260,415,951	
s Proposed Change in REVENU							\$18,805,397	7.8%
Remove New Adjustme								
n EDIT-4 Revenue	Change	KWH	2,583,155,772	\$0.00000	\$0	(\$0.00015)	(\$387,473)	
18							\$0	
max Total Adjustments					\$0		\$0 (\$387.473)	
81 BASE REVENUES, Excluding	New 9 Evicting Clause Bidge				\$241,610,554		\$260,803,424	
Adjustment for Customer Assis		COUNT	206,186	\$0.00000	\$241,010,334	\$1.70	\$350,516	
Proposed Change in Base Rev		COGRI	200,100	\$0.0000		\$1.10	\$19,543,386	8.1%
M Spread Factor Calculation	cracs, exodering recurrings						\$15,040,000	0.170
s Annual Revenue at Current Ra	les				\$288.529.227			
	ee Worksheets: Riders 9, LLC & 55)				(\$41,289)			
37								
38 Less All Rate Adjustment	nt		Impacted kWh	Revenue Impact	\$14,537,073		Rate Changes Impac	ting Current Rate:
	E Rate Change (Jan)	KOWH	201 705 464	(\$84 716)			(\$0.00042)	effective 1/1/2
 Impact of 1/21 D 	5M Rate Change (Jan)	KWH	201 705 464	\$12 102			\$0.00006	effective 1/1/2
	fuel Adj and EMF Change (Jan - Nov)	KWH	2 409 776 207	\$1 927 821			\$0.00080	effective 12/1/
	CPRE Change (Jan - Nov)	KWH	2 409 776 207	\$144 587			\$0.00006	effective 12/1/
	AA Rate Change (Jan - Nov)	MW	11 555 241	\$5 199 858			\$0.45000	effective 12/1/
	E Rate Change (Jan - Dec)	KWH	2 582 902 835	(\$594 068)			(\$0.00023)	effective 1/1/2
	5M Rate Change (Jan - Dec)	KWH	2 582 902 835	(\$258 290)			(\$0.00010)	effective 1/1/2
	DIT-1 Expiration (Jan - Dec)	KWH	2 582 902 835	\$2 427 929			\$0.00094	effective 3/16/
	AL Rate Change (Jun - Dec)	KWH	1 588 435 897	\$111 191			\$0.00007	effective 6/1/2
48 Impact of Rate C				\$5 650 660	** ***			
	Revenue (Source: RMCRY4E RMCRY5E CIM Reports)	DOLLARS			\$1,821,195			
	t Revenue (source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$167,422			
51 Adjusted Annual Revenue Bas					\$271,962,248 \$263.938.249			
S2 Book Revenues (Source: RMC								
53 Spread Factor (Adjusted Annua	ii Kevenue/Book Revenue)				103.040105%			

NCUC	nergy Progress LLC Docket No. E-2 Sub 1300							Form E-1 - Ite	m 42(c)_1 - (Base)
	Months Ended December 31 2021 and Proposed Bi ling Units and Revenues		Units	Test Year B lling Un ts	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SI								
1		Basic Customer Charge	COUNT	7 466	\$28.50	\$212 781	\$30.00	\$223 980	5.3%
2	BLOCK 1 - FIRST 2 000 KWH	Energy Charges	KOWH	7 060 431	\$0.13015	\$918 915	\$0.15334	\$1 082 646	17.8%
3	BLOCK 2 - ADDITIONAL KWH	Energy Charges	KWH	31 690 365	\$0.10750	\$3 406 714	\$0.12666	\$4 013 902	17.8%
4		Three Phase Charge	COUNT	1 369	\$7.00	\$9 583	\$9.00	\$12 321	28.6%
5		Customer Seasonal Charge	COUNT	2 294	\$41.00	\$94 054	\$43.16	\$99 009	5.3%
6		Faci ities Charge	KW	228 458	\$1.84	\$420 363	\$1.70	\$388 379	-7.6%
1	to Cabadala Davissia	Billed KVAR	KVAR	17 023	\$0.32	\$5 447	\$0.32	\$5 447	0.0%
	te Schedule Revenue	and the Former's French of				\$5 067 857		\$5 825 684	
9 An	nual Revenue at Current/Proposed Rates (Adj Plus Rider Revenues (None)	usted for Spread Factor)				\$5 067 708 \$0		\$5 825 512 \$0	
	Plus Rider Revenues (None) Plus EE Opt-Out Credit			2 011 161	oto one zer	(\$13 636)	/to 00578)	\$0 (\$13 636)	
11	Plus D5M Opt-Out Credit			2 079 881	(\$0.00678) (\$0.00053)		(\$0.00678) (\$0.00053)		
	TAL REVENUE Adjusted for Service Riders			20/9001	(\$0.00033)	(\$1 102) \$5 052 970	(\$0.00055)	(\$1 102) \$5 810 774	15.0%
14	Remove Current Clause Revenue Adjustn	nontr				\$5 052 970		\$5 810 7 74	15.0%
15	Approved Fuel EMF Rider	ielis	KWH	38 750 796	\$0 00235	\$91 064	\$0.00235	\$91 064	
10	EE Revenue (Adjusted for Opt-Out Sees 8	Devenuer)	KOWH	36 739 635	\$0.00678	\$249 095	\$0.00233	\$249 095	
17	DSM Revenue (Adjusted for Opt-Out 8		KWH	36 670 915	\$0.00078	\$19 436	\$0.00078	\$19 436	
18	Rider JAA Revenue	acs a nevertacy	KWH	38 750 796	\$0.00651	\$252 268	\$0.00651	\$252 268	
9	Rider EDIT 3 Revenue		KWH	38 750 796	(\$0.00290)	(\$112377)	(\$0.00290)	(\$112 377)	
20	Rider EDIT 4 Revenue		KOWH	38 750 796	(\$0.00256)	(\$99 202)	(\$0.00256)	(\$99 202)	
21	Rider CPRE Revenue		KWH	38 750 796	\$0 00013	\$5 038	\$0.00013	\$5 038	
22			-		********		\$0.00000	\$0	
23							\$0.00000	\$0	
24							*********	**	
25	Total Adjustments					\$405 321		\$405 321	
	VENUE Excluding Existing Clause Riders					\$4 647 649		\$5 405 453	
27 Pro	oposed Change in REVENUES For Rate Design	on .						\$757 804	16.3%
28	Remove New Adjustment Riders								
29	EDIT-4 Revenue Change		KWH	39 179 246	\$0 00000	\$0	(\$0.00042)	(\$16 455)	
30	-							\$0	
31								\$0	
32	Total Adjustments					\$0		(\$16 455)	
33 BA	SE REVENUES Excluding New & Existing Cla	ause Riders				\$4 647 649		\$5 421 909	
34 Ad	justment for Customer Assistance Rider		COUNT	7 466	\$0 00000	\$0	\$1.70	\$12 692	
35 Pro	oposed Change in Base Revenues Excluding	New Riders						\$786 952	16.9%
≫ Sp	read Factor Calculation								
37 An	nual Revenue at Current Rates					\$5 067 857			
38	Plus Rider Revenues					\$0			
30	Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$318 441		Rate Changes Impac	
40	Impact of 1/21 EE Rate Change (Ja	in)	KWH	1 425 174	(\$599)			(\$0.00042)	effective 1/1/202
41	Impact of 1/21 DSM Rate Change (KWH	1 425 174	\$85			\$0.00006	effective 1/1/202
42	Impact of 12/21 Fuel Adj and EMF		KOWH	37 208 978	\$29 767			\$0.00080	effective 12/1/20
43	Impact of 12/21 CPRE Change (Jar		KOWH	37 208 978	\$2 233			\$0.00006	effective 12/1/20
44	Impact of 12/21 JAA Rate Change (KWH	37 208 978	\$217 673			\$0.00585	effective 12/1/20
45	Impact of 1/22 EE Rate Change (Ja		KOWH	38 750 796	(\$8 913)			(\$0.00023)	effective 1/1/202
46	Impact of 1/22 DSM Rate Change (KOWH	38 750 796	(\$3.875)			(\$0.00010)	effective 1/1/202
47	Impact of 3/22 EDIT-1 Expiration (J		KOWH	38 750 796	\$36 426			\$0.00094	effective 3/16/20
48	Impact of 6/22 RAL Rate Change (J	Jun - Dec)	KOWH	32 822 635	\$2 298			\$0.00007	effective 6/1/202
40	Impact of Rate Case Change 6/21				\$43 347				
50	Less 2021 EE Opt-Out Revenue (80urce: RN		DOLLARS			\$14 080			
51	Less 2021 DSM Opt-Out Revenue (8ource:		DOLLARS			\$1 308			
	justed Annual Revenue Based upon Rate Dete	erminants				\$4 734 028			
	ok Revenues (Source RMC1Y)					\$4 733 888			
54 Sp	read Factor (Adjusted Annual Revenue/Book F	Revenue)				100.002956%			

NCUC D	nergy Progress, LLC Oocket No. E-2, Sub 1300 Months Ended December 31, 2021							Form E-1 - Ite	em 42(c)_1 - (Base)
	and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
			Units	Dilling Office	10/0/2022	Ounent Nates	Proposed Nates	Proposed Nates	III Nate
No	orth Carolina Schedule SGS	-TOU							
1		Basic Customer Charge	COUNT	259,516	\$35 50	\$9,212,818	\$39.00	\$10,121,124	9.9%
2	On-peak	Energy Charges	KWH	3,165,054,343	\$0.05748	\$181,927,324	\$0.00000	\$0	-100.0%
3	Off-peak	Energy Charges	KWH	4,723,991,940	\$0.04431	\$209,320,083	\$0.00000	\$0	-100.0%
4	SUMMER (June-Sept Calendar)	Demand Charges	KW	7,089,745	\$13.51	\$95,782,455	\$0.00	\$0	-100.0%
5	NONSUMMER (OctMay Calendar)	Demand Charges	KW	13,360,443	\$11.40	\$152,309,052	\$0.00	\$0	-100.0%
6	Off-peak Excess	Demand Charges	KW	626,291	\$1.40	\$876,807	\$0.00	\$0	-100.0%
7	Minimum Bill Minimum Bill	Energy Charges	KWH	0 0	\$0.05443	\$0 \$0	\$0.00000	\$0 \$0	-100.0%
8	Minimum Bili	Demand Charges Billed kVAR	KW KVAR	280.345	\$1.40 \$0.32	\$89,710	\$0.00 \$0.32	\$89,710	-100.0% 0.0%
10	New TOU Periods	Dilled KVAK	KVAK	200,343	ΨU.32	φ05,7 10	Ψ0.32	\$05,710	0.076
11	Peak Energy (NEW TOU)	Energy Charges	KWH	747,209,909	\$0.00	\$0	\$0.10308	\$77.022.397	
12	Off-peak Energy (NEW TOU)	Energy Charges	KWH	5,255,883,461	\$0.00	\$0	\$0.04730	\$248,603,288	
13	Discount - Energy (NEW TOU)	Energy Charges	KWH	1,885,952,913	\$0.00	\$0	\$0.03027	\$57,087,795	
14	Peak (NEW TOU)	Demand Charges	кw	17,349,644	\$0.00	\$0	\$4.19	\$72,695,009	
15	Mid (NEW TOU)	Demand Charges	кw	20,140,073	\$0.00	\$0	\$9.32	\$187,705,482	
16	Base (NEW TOU)	Demand Charges	KW	25,123,146	\$0.00	\$0	\$1.68	\$42,206,886	
17 Rate	e Schedule Revenue					\$649,518,249		\$695,531,691	
18 Ann	ual Revenue at Current/Proposed Rates (Adjus					\$636,763,164		\$681,873,005	
19	Plus Minimum Bill & Rider Revenues (See Wo	rksheets: MGS Minimum Bill & Riders 9, LLC, SS, & NFS)				\$997,678		\$374,217	
20	Plus EE Opt-Out Credit			3,448,096,949	(\$0.00678)	(\$23,378,097)	(\$0.00678)	(\$23,378,097)	
21	Plus DSM Opt-Out Credit			3,515,454,034	(\$0.00053)	(\$1,863,191)	(\$0.00053)	(\$1,863,191)	
	TAL REVENUE, Adjusted for Service Riders					\$612,519,554		\$657,005,934	7.3%
23	Remove Current Clause Revenue Adjustme Approved Fuel EMF Rider	nts		7 000 046 202	\$0.00235	\$18,539,259	\$0.00235	\$18,539,259	
24 25	EE Revenue (Adjusted for Opt-Out Sales & F	Parametra 1	KWH	7,889,046,283 4,440,949,334	\$0.00233 \$0.00678	\$30,109,636	\$0.00233	\$30,109,636	
26	DSM Revenue (Adjusted for Opt-Out Sales & P	-	KWH	4,373,592,249	\$0.00078	\$2.318.004	\$0.00078	\$2.318.004	
27	Rider JAA Revenue	a revenues)	KW	20,450,188	\$1.51	\$30.879.784	\$1.51	\$30.879.784	
28	Rider EDIT 3 Revenue		KWH	7,889,046,283	(\$0.00147)	(\$11,596,898)	(\$0.00147)	(\$11,596,898)	
29	Rider EDIT 4 Revenue		KWH	7,889,046,283	(\$0.00130)	(\$10,255,760)	(\$0.00130)	(\$10,255,760)	
30	Rider CPRE Revenue		KWH	7,889,046,283	\$0.00013	\$1,025,576	\$0.00013	\$1,025,576	
31							\$0.00000	\$0	
32							\$0.00000	\$0	
33									
34	Total Adjustments					\$61,019,601		\$61,019,601	
	/ENUE, Excluding Existing Clause Riders					\$551,499,953		\$595,986,333	
	posed Change in REVENUES For Rate Design							\$44,486,380	8.1%
37	Remove New Adjustment Riders								

NCUC [nergy Progress, LLC Oocket No. E-2, Sub 1300						Form E-1 - Ite	m 42(c)_1 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SGS-TOU							
38	EDIT-4 Revenue Change	KWH	7,941,197,311	\$0.00000	\$0	(\$0.00015)	(\$1,191,180)	
39							\$0	
40							\$0	
41	Total Adjustments				\$0		(\$1,191,180)	
	SE REVENUES, Excluding New & Existing Clause Riders				\$551,499,953		\$597,177,513	
	ustment for Customer Assistance Rider	COUNT	259,516	\$0.00000	\$0	\$1.70	\$441,177	
	posed Change in Base Revenues, Excluding New Riders						\$46,118,737	8.4%
	ead Factor Calculation							
46 Anr	nual Revenue at Current Rates				\$649,518,249			
47	Plus Minimum Bill & Rider Revenues (See Worksheets: MGS Minimum Bill & F	Riders 9, LLC, SS, 8	NFS)		\$997,678			
48					*******			
49	Less All Rate Adjustments		Impacted kWh	Revenue Impact	\$30,010,241		Rate Changes Impac	
50	Impact of 1/21 EE Rate Change (Jan)	KWH	636,957,622	(\$267,522)			(\$0.00042)	effective 1/1/2022
51	Impact of 1/21 DSM Rate Change (Jan)	KWH	636,957,622	\$38,217			\$0.00006	effective 1/1/2022
52	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	7,302,772,333	\$5,842,218			\$0.00080	effective 12/1/2021
53	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	7,302,772,333	\$438,166			\$0.00006	effective 12/1/2021
54	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	18,383,998	\$8,272,799			\$0.45000	effective 12/1/202
55	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	7,889,046,283	(\$1,814,481)			(\$0.00023)	effective 1/1/2022
56	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	7,889,046,283	(\$788,905)			(\$0.00010)	effective 1/1/2022
57	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	7,889,046,283	\$7,415,704			\$0.00094	effective 3/16/2022
58	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	4,846,687,287	\$339,268			\$0.00007	effective 6/1/2022
59	Impact of Rate Case Change 6/21			\$10,534,776	*** *** ***			
60	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$23,811,645			
61	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$2,208,634			
	usted Annual Revenue Based upon Rate Determinants				\$594,485,407			
	k Revenues (Source: RMC1Y)				\$582,811,044			
64 Spr	ead Factor (Adjusted Annual Revenue/Book Revenue)				102.003113%	l		

	y Progress LLC							Form E-1	- Item 42(c)_1 - (Bas
	et No. E-2 Sub 1300 ths Ended December 31 2021								
	Proposed Bi ling Units and Revenues			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Unts	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Schedule CH-TOUE								
,		Basic Customer Charge	COUNT	2 738	\$35.50	\$97 199	\$39.00	\$106 782	9.9%
2	SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	1 180 696	\$0.22829	\$269 541	\$0.24655	\$291 101	8.0%
3	NONSUMMER On-peak (Oct-May Calendar)	Energy Charges	KWH	1 484 765	\$0.21462	\$318 660	\$0.23179	\$344 154	8.0%
4	Off-peak	Energy Charges	KWH	4 421 842	\$0.06175	\$273 049	\$0.06669	\$294 893	8.0%
5	Minimum Bill	Energy Charges	KWH	0	\$0.05582	\$0	\$0.06029	\$0	8.0%
6	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0	\$1.44	\$0	2.9%
7		Bi led KVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
	Schedule Revenue					\$958 449	_	\$1 036 929	
	il Revenue at Current/Proposed Rates (Adjusted for Spr	read Factor)				\$963 256		\$1 042 129	
10	Plus Rider Revenues (Minimum Bill) Plus EE Opt-Out Credit			0	(\$0.00678)	\$15 345 \$0	(\$0.00678)	\$10 779 \$0	
11	Plus DSM Opt-Out Credit			0	(\$0.00678) (\$0.00053)	\$0 \$0	(\$0.00678)	\$0 \$0	
	L REVENUE Adjusted for Service Riders				(\$0.00033)	\$978 601	(\$0.00055)	\$1 052 908	7.6%
14	Remove Current Clause Revenue Adjustments					3970 001		\$1 052 900	7.076
15	Approved Fuel EMF Rider		KWH	7 087 303	\$0.00235	\$16 655	\$0.00235	\$16 655	
18	EE Revenue (Adjusted for Opt-Out Sales & Revenues)		KWH	7 087 303	\$0.00678	\$48.052	\$0.00678	\$48 052	
17	DSM Revenue (Adjusted or Opt-Out Sales & Revenues)		KWH	7 087 303	\$0.00053	\$3 756	\$0.00053	\$3 756	
18	Rider JAA Revenue		KWH	7 087 303	\$0.00408	\$28 916	\$0.00408	\$28 916	
19	Rider EDIT 3 Revenue		KWH	7 087 303	(\$0.00147)	(\$10 418)	(\$0.00147)	(\$10 418)	
20	Rider EDIT 4 Revenue		KWH	7 087 303	(\$0.00130)	(\$9 213)	(\$0.00130)	(\$9 213)	
21	Rider CPRE Revenue		KWH	7 087 303	\$0.00013	\$921	\$0.00013	\$921	
22							\$0.00000	\$0	
23							\$0.00000	\$0	
24									
25									
26	Total Adjustments					\$78 669		\$78 669	
	NUE Excluding Existing Clause Riders					\$899 932		\$974 239	
	sed Change in REVENUES For Rate Design							\$74 307	8.3%
29 30	Remove New Adjustment Riders EDIT-4 Revenue Change		KWH	7 081 784	\$0.00000	\$0	(\$0.00015)	(\$1 062)	
30 31	EDIT 4 Revenue Change		KWM	7 001 704	\$0.00000	30	(\$0.00013)	(\$1062)	
31								\$0	
33	Total Adjustments					\$0		(\$1 062)	
	REVENUES Excluding New & Existing Clause Riders					\$899 932		\$975 301	
	tment for Customer Assistance Rider		COUNT	2 738	\$0.00000	\$0	\$1.70	\$4 655	
	sed Change in Base Revenues Excluding New Riders				***************************************		-	\$80 024	8.9%
37 Sprea	d Factor Calculation								
se Annua	il Revenue at Current Rates					\$958 449			
	Plus Rider Revenues					\$15 345			
39						(\$18 111)		Rate Changes Imp	ecting Current Rates
40	Less All Rate Adjustments (Test Year Rate Changes adjusted by	ny Memo Revenue Sares)		Impacted kWh	Revenue Impact	(310111)			effective 1/1/2022
40 41	Less All Rate Adjustments (Test Year Rate Changes adjusted by Impact of 1/21 EE Rate Change (Jan)	oy Memo Revenue Sales)	KWH	799 385	(\$336)	(310111)			
41	Less All Rate Adjustments (Text Year Rate Changes adjusted by Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan)		KWH	799 365 799 365	(\$336) \$48	(310111)		\$0.00006	effective 1/1/2022
-	Less All Rate Adjustments (Text Year Rate Changes adjusted by Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Change (Jan		KWH	799 365 799 365 6 467 910	(\$336) \$48 \$5 174	(310111)		\$0.00006 \$0.00080	effective 1/1/2022 effective 12/1/2021
41	Less All Rate Adjustments (Test Year Raie Changes agus ed b Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Fuel Adj and EMF Change (Jan Impact of 12/21 CPRE Change (Jan - Nov)		KOMPH KOMPH KOMPH	799 365 799 365 6 467 910 6 467 910	(\$336) \$48 \$5 174 \$388	(310111)		\$0.00006 \$0.00080 \$0.00006	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021
41	Less All Raite Adjustments (Text Yew Fa e Changes alpue of b Impact of 1/21 EE Raite Change (Jan) Impact of 1/21 DSM Raite Change (Jan) Impact of 1/221 Fuel Adj and EMF Change (Jan Impact of 1/221 CPRE Change (Jan - Nov) Impact of 1/221 JAA Raite Change (Jan - Nov)		KWH KWH KWH	799 365 799 365 6 467 910 6 467 910 6 467 910	(\$336) \$48 \$5 174 \$388 \$8 990	(518111)		\$0.00006 \$0.00080 \$0.00006 \$0.00139	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021
41 42 43 44 45	Less All Ratle Adjustments (real Year Re c Cange: sale et la impact of 121 EE Ratle Change (Jan) impact of 121 DBM Ratle Change (Jan) impact of 1271 Fuel Adj and EMF Change (Jan impact of 1272 I CPRE Change (Jan - Nov) impact of 1272 I JAA Ratle Change (Jan - Nov) impact of 1272 EE Ratle Change (Jan - Nov)		KWMH KWMH KWMH KWMH	799 365 799 365 6 467 910 6 467 910 6 467 910 7 087 303	(\$330) \$48 \$5 174 \$388 \$8 990 (\$1 630)	(318111)		\$0.0006 \$0.00080 \$0.0006 \$0.00139 (\$0.00023)	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021 effective 1/1/2022
41	Less All Ratle Adjustments (real Year Re c Dunges able et ly impact of 121 EE Ratle Change (Jan) impact of 121 EBM Ratle Change (Jan) impact of 1221 Flow Adj and EMF Change (Jan impact of 1221 CPRE Change (Jan -Nov) impact of 1221 JAA Ratle Change (Jan -Nov) impact of 122 EE Ratle Change (Jan - Nov) impact of 122 EBM Ratle Change (Jan - Nov)		CORN CORN CORN CORN CORN CORN	799 365 799 365 6 467 910 6 467 910 6 467 910 7 087 303 7 087 303	(\$336) \$48 \$5 174 \$388 \$8 990 (\$1 630) (\$709)	(310111)		\$0.00006 \$0.00080 \$0.00006 \$0.00139 (\$0.00023) (\$0.00010)	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021 effective 1/1/2022 effective 1/1/2022
41 42 43 44 45	Less All Ralle Adjustments (red twe the changes above to impact of 1/21 EE Ralle Change (Jan) impact of 1/21 DSM Rate Change (Jan) impact of 1/21 DSM Rate Change (Jan - Nov) impact of 1/221 DSM Rate Change (Jan - Nov) impact of 1/221 JAM Rate Change (Jan - Nov) impact of 1/22 DSM Rate Change (Jan - Dec) impact of 1/22 DSM Rate Change (Jan - Dec) impact of 3/22 DSM Rate Change (Jan - Dec) impact of 3/22 DSM Rate Change (Jan - Dec)		ECORNI ECORNI ECORNI ECORNI ECORNI ECORNI	799 365 799 365 6 467 910 6 467 910 6 467 910 7 087 303 7 087 303 7 087 303	(\$336) \$48 \$5 174 \$388 \$8 990 (\$1 630) (\$709) \$6 662	(310111)		\$0.0006 \$0.00080 \$0.0006 \$0.00139 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022
41 42 43 44 45 46 46 48	Less All Ratle Adjustments (rea Year Re - Charges able et ly impact of 1/21 EER Ratle Change (Jan) impact of 1/21 DBM Ratle Change (Jan) impact of 1/221 FUR Adj and EMF Change (Jan impact of 1/221 CPRE Change (Jan - Nov) impact of 1/221 JBM Ratle Change (Jan - Nov) impact of 1/22 EER Ratle Change (Jan - Dec) impact of 1/22 DBM Ratle Change (Jan - Dec) impact of 1/22 DBM Ratle Change (Jan - Dec) impact of 1/22 DBM Ratle Change (Jan - Dec) impact of 2/22 EDT-1 Expiration (Jan - Dec) impact of 2/22 RM. Ratle Change (Jun - Dec)		CORN CORN CORN CORN CORN CORN	799 365 799 365 6 467 910 6 467 910 6 467 910 7 087 303 7 087 303	(\$336) \$48 \$5 174 \$388 \$8 990 (\$1 630) (\$709) \$6 662 \$294	(3,011)		\$0.0006 \$0.00080 \$0.0006 \$0.00139 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021 effective 1/1/2022 effective 1/1/2022
41 42 43 44 45 46 48 48 48	Less All Ratle Adjustments (real tree Raie Change sale ret la Impact of 121 EE Ratle Change (Jan) Impact of 121 EBM Ratle Change (Jan) Impact of 1221 Fuel Adj and EMF Change (Jan Impact of 1221 CPRE Change (Jan - Nov) Impact of 1221 AMR Ratle Change (Jan - Nov) Impact of 122 EE Ratle Change (Jan - Nov) Impact of 122 EBM Ratle Change (Jan - Dec) Impact of 122 EBM Ratle Change (Jan - Dec) Impact of 522 EBM Ratle Change (Jan - Dec) Impact of 622 EBM Ratle Change (Jan - Dec) Impact of 622 EBM Ratle Change (Jan - Dec) Impact of 622 EBM Ratle Change (Jan - Dec)	n – Novj	KOMPH KOMPH KOMPH KOMPH KOMPH KOMPH KOMPH KOMPH	799 365 799 365 6 467 910 6 467 910 6 467 910 7 087 303 7 087 303 7 087 303	(\$336) \$48 \$5 174 \$388 \$8 990 (\$1 630) (\$709) \$6 662			\$0.0006 \$0.00080 \$0.0006 \$0.00139 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022
41 42 43 44 45 46 48 48 48 59 51	Less All Ratle Adjustments (red twe has changes able of the impact of 1/21 EE Ratle Change (Jam) impact of 1/21 EE Ratle Change (Jam) impact of 1/221 FUR All Exhange (Jam) impact of 1/221 FUR Change (Jam - Nov) impact of 1/221 JAM Ratle Change (Jan - Nov) impact of 1/221 JAM Ratle Change (Jan - Nov) impact of 1/22 EE Ratle Change (Jan - Dec) impact of 1/22 EDT-1 Expiration (Jan - Dec) impact of 1/22 EDT-1 Expiration (Jan - Dec) impact of 1/22 EDT-1 Expiration (Jan - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL RAIL RAIL RAIL RAIL RAIL RAIL RAIL	n - Nov)	KORH KORH KORH KORH KORH KORH KORH	799 365 799 365 6 467 910 6 467 910 6 467 910 7 087 303 7 087 303 7 087 303	(\$336) \$48 \$5 174 \$388 \$8 990 (\$1 630) (\$709) \$6 662 \$294	\$0		\$0.0006 \$0.00080 \$0.0006 \$0.00139 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022
41 42 43 44 45 46 46 48 50 51 51 52	Less All Ratle Adjustments (rea Year Re o Dunges ague et la impact of 121 EER ratle Change (Jan) impact of 122 IDMR Ratle Change (Jan) impact of 1221 FUR Adj and EMF Change (Jan impact of 1221 OFME Change (Jan - Nov) impact of 1221 JAR Ratle Change (Jan - Nov) impact of 122 EER Ratle Change (Jan - Dec) impact of 122 EDMR Ratle Change (Jan - Dec) impact of 322 EDMR - EDMR (Jan - Dec) impact of 822 EDMR - EDMR (Jan - Dec) impact of 822 EDMR - EDMR (Jan - Dec) impact of 822 RAL Ratle Change (Jan - Dec) impact of 822 RAL Ratle Change (Jan - Dec) impact of Ratle Case Change 621 Less 2021 EED (Jed Contenue (Jan - Les Machiel Ratle Change (Jan - Dec) impact of Patle Case Change 621 Less 2021 EED (Jed Contenue (Jan - Les Machiel Ratle Change (Jan - Dec) Jed Contenue (Jan - Les Machiel Ratle Change (Jan - Dec) Jed Contenue (Jan - Les Machiel Ratle Change (Jan - Dec) Jed Contenue (Jan - Les Machiel Ratle Change (Jan - Dec) Jed Contenue (Jan - Dec) Jed Con	n - Nov)	KOMPH KOMPH KOMPH KOMPH KOMPH KOMPH KOMPH KOMPH	799 365 799 365 6 467 910 6 467 910 6 467 910 7 087 303 7 087 303 7 087 303	(\$336) \$48 \$5 174 \$388 \$8 990 (\$1 630) (\$709) \$6 662 \$294	\$0 \$0		\$0.0006 \$0.00080 \$0.0006 \$0.00139 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022
41 42 43 44 46 46 48 48 50 51 52 53 Adjust	Less All Ratle Adjustments (red twe has changes able of the impact of 1/21 EE Ratle Change (Jam) impact of 1/21 EE Ratle Change (Jam) impact of 1/221 FUR All Exhange (Jam) impact of 1/221 FUR Change (Jam - Nov) impact of 1/221 JAM Ratle Change (Jan - Nov) impact of 1/221 JAM Ratle Change (Jan - Nov) impact of 1/22 EE Ratle Change (Jan - Dec) impact of 1/22 EDT-1 Expiration (Jan - Dec) impact of 1/22 EDT-1 Expiration (Jan - Dec) impact of 1/22 EDT-1 Expiration (Jan - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL Ratle Change (Jun - Dec) impact of 8/22 RAIL RAIL RAIL RAIL RAIL RAIL RAIL RAIL	n - Nov)	KORH KORH KORH KORH KORH KORH KORH	799 365 799 365 6 467 910 6 467 910 6 467 910 7 087 303 7 087 303 7 087 303	(\$336) \$48 \$5 174 \$388 \$8 990 (\$1 630) (\$709) \$6 662 \$294	\$0		\$0.0006 \$0.00080 \$0.0006 \$0.00139 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 12/1/2021 effective 12/1/2021 effective 12/1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022

ICUC D	ergy Progress LLC ooket No. E-2 Sub 1300 fonths Ended December 31 2021							Form E-1 - Ite	m 42(c)_1 - (Ba:
urrent a	nd Proposed Billing Units and Revenues		Unts	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chan in Rate
No	rth Carolina Schedule GS-TES								
1	ALL (< 1 MW)	Basic Customer Charge	COUNT	38	\$35.50	\$1 349	\$39.00	\$1 482	9.9%
2	ALL (1 MW or greater)	Basic Customer Charge	COUNT	24	\$200.00	\$4 800	\$210.00	\$5 040	5.0%
3	On-peak	Energy Charges	KWH	3 728 331	\$0.05114	\$190 667	\$0.05472	\$204 014	7.0%
•	Off-peak	Energy Charges	KWH	15 331 991	\$0.04846 \$13.36	\$742 988	\$0.05185	\$794 964 \$301 630	7.0%
•	SUMMER (June-Sept Calendar) NONSUMMER (OctMay Calendar)	Demand Charges Demand Charges	KW	21 100 23 667	\$12.02	\$281 896 \$284 474	\$14.30 \$12.86	\$304 355	7.0% 7.0%
:	Off-neak Excess	Demand Charges	KW	8355	\$1.40	\$11 697	\$1.44	\$12 031	2.9%
	Minimum Bill	Energy Charges	KWH	0	\$0,05443	\$0	\$0.05628	\$0	3.4%
	Minimum Bill	Demand Charges	KW	ō	\$1.40	\$0	51.44	\$0	2.9%
0		Billed KVAR	KVAR	4 189	\$0.32	\$1 341	\$0.32	\$1341	0.0%
1 Rate	Schedule Revenue					\$1 519 212		\$1 624 856	
2 Annu	al Revenue at Current/Proposed Rates (Adjusted fo	r Spread Factor)				\$1 517 346		\$1 622 860	
13	Plus Rider Revenues (Minimum Bill)					\$0		0	
4	Plus EE Opt-Out Credit			1724 497	(\$0.00678)	(\$11 692)	(\$0.00678)	(\$11 692)	
15	Plus DSM Opt-Out Credit			1 724 497	(\$0.00053)	(\$914)	(\$0.00053)	(\$914)	
	AL REVENUE Adjusted for Service Riders					\$1 504 740	_	\$1 610 254	7.0%
7	Remove Current Clause Revenue Adjustments			19 060 322	\$0.00235	\$44.792	\$0,00235	****	
18	Approved Fuel EMF Rider		KWH	17 335 825	\$0.00235	\$44 /92 \$117 537	\$0.00235	\$44 792 \$117 537	
9	EE Revenue (Adjusted or Opt-Out Sales & Revenue		KWH	17 335 825	\$0.006/8	\$9 188	\$0.00678	\$117 537 \$9 188	
	DSM Revenue (Adjusted or Opt Out Sales & Reven Rider JAA Revenue	ues)	KWH	44 767	\$1.51	\$67 598	\$1,51	\$67.598	
H	Rider EDIT 3 Revenue		KW	19 060 322	(\$0.00147)	(\$28 019)	(\$0.00147)	(\$28 019)	
2	Rider EDIT 4 Revenue		KWH	19 060 322	(\$0.00147)	(\$24 778)	(\$0.00147)	(\$24 778)	
4	Rider CPRE Revenue		KWH	19 060 322	\$0.00013	\$2 478	\$0.00013	\$2 478	
5	TOUR OF THE PERCENCE			13 000 011	20.00010	\$0	\$0.00000	\$0	
8						\$0	\$0.00000	\$0	
17						\$0	\$0.00000	\$0	
18	Total Adjustments					\$188 795		\$188 795	
s REV	ENUE Excluding Existing Clause Riders					\$1 315 944		\$1 421 459	
e Prop	osed Change in REVENUES For Rate Design							\$105 514	8.0%
11	Remove New Adjustment Riders								
2	EDIT-4 Revenue Change		KWH	19 060 324	\$0.00000	\$0	(\$0.00015)	(\$2 859)	
3								\$0	
4								\$0	
5 DAC	Total Adjustments	dose				\$0 \$1 315 944	_	(\$2 859) \$1 424 318	
	E REVENUES Excluding New & Existing Clause Ri stment for Customer Assistance Rider	ues	COUNT	62	\$0.00000	\$1313944	\$1.70	\$105	
	osed Change in Base Revenues Excluding New Ric	iers	COUNT	02	30.0000	30	\$1.70	\$108 479	8.2%
	ad Factor Calculation							*****	
	ual Revenue at Current Rates					\$1 519 212			
N1	Plus Rider Revenues					\$0			
2	Less All Rate Adjustments (Tool Your Ra o Changes adju	sted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$63 191		Rate Changes Impac	Ing Current Rate
13	Impact of 1/21 EE Rate Change (Jan)		KWH	945 800	(\$397)			(\$0.00042)	effective 1/1
н	Impact of 1/21 DSM Rate Change (Jan)		KWH	945 800	\$57			\$0.00006	effective 1/1
6	Impact of 12/21 Fuel Adj and EMF Change	(Jan - Nov)	KWH	18 128 600	\$14 503			\$0.00080	effective 12/
8	Impact of 12/21 CPRE Change (Jan - Nov)	-	KWH	18 128 600	\$1 088			\$0.00006	effective 12/
7	Impact of 12/21 JAA Rate Change (Jan - N		kW	25 723	\$11 575			\$0.45000	effective 12/
8	Impact of 1/22 EE Rate Change (Jan - Dec		KWH	19 060 322	(\$4 384)			(\$0.00023)	effective 1/1 effective 1/1
0	Impact of 1/22 DSM Rate Change (Jan - De		KWH	19 060 322	(\$1 905) \$17 917			(\$0.00010) \$0.00094	effective 3/1
-	Impact of 3/22 EDIT-1 Expiration (Jan - De		KWH	19 060 322 13 718 822	\$17 917 \$950			\$0.00094	effective 6/1
	Impact of 6/22 RAL Rate Change (Jun - De Impact of Rate Case Change 6/21	ч	KWH	15 / 18 822	\$960 \$23.778			\$0.00007	enective 6/1
it		MCRYSE CIM Reserva)	DOLLARS		\$25 //8	\$11,939			
2			JULIA IS						
	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E R		DOLLARS			\$1.086			
2 3 4	Less 2021 DSM Opt-Out Revenue (Source: RMCRY40	RMCRY6D CIM Reports)	DOLLARS			\$1 086 \$1 442 997			
2 3 4 5 Adju		RMCRY6D CIM Reports)	DOLLARS			\$1 086 \$1 442 997 \$1 441 224			

UC Docket N	rogress LLC No. E-2 Sub 1300								Form E-1 - Item 42(c)_1
	Ended December 31 2021 oposed Billing Units and Revenues		Unts	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North (Carolina Schedule APH-TES	3							
		Basic Customer Charge	COUNT	24	\$35.50	\$852	\$39.00	\$936	9.9%
	On-peak	Energy Charges	KWH	122 438	\$0.05114	\$6 261	\$0.05472	\$6 700	7.0%
	Off-peak	Energy Charges	KWH	381 170	\$0.04846	\$18 472	\$0.05185	\$19 764	7.0%
	SUMMER (June-Sept Calendar)	Demand Charges	KW	333 952	\$13.36 \$12.02	\$4 449 \$11 446	\$14.30 \$12.86	\$4 760 \$12 246	7.0%
	NONSUMMER (OctMay Calendar) Off-beak Excess	Demand Charges Demand Charges	KW	962 63	\$12.02	\$11 446 \$88	\$12.86 \$1.44	\$12.246 \$91	7.0%
	On-peak Excess Minimum Bill	Demand Charges Energy Charges	KW	63	\$1.40 \$0.05443	\$0	\$1.44	\$0 \$0	3.4%
	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0 \$0	\$1,44	50 50	2.9%
	Million On	Billed KVAR	NAME OF THE OWNER.	ő	\$0.32	\$0	\$0.32	50	0.0%
ate Scher	dule Revenue		na-et		- Point	\$41 568		\$44 497	0.010
	venue at Current/Proposed Rates (Adjusted for	Spread Factor)				\$41 537		\$44.463	
Plus	s Rider Revenues (Minimum Bill)	•				\$0		0	
Plus	s EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
Plus	s DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
OTAL RE	VENUE Adjusted for Service Riders					\$41 537		\$44 463	7.0%
Rem	nove Current Clause Revenue Adjustments								
	Approved Fuel EMF Rider		KWH	503 608	\$0.00235	\$1 183	\$0.00235	\$1 183	
	EE Revenue (Adjusted or Opt-Out Sales & Revenues)		KWH	503 608	\$0.00678	\$3 414	\$0.00678	\$3 414	
	DSM Revenue (Adjusted or Opt Out Sales & Revenue	m)	KWH	503 608	\$0.00053	\$267	\$0.00053	\$267	
	Rider JAA Revenue		KW	1 285	\$1.51	\$1 941	\$1.51	\$1941	
	Rider EDIT 3 Revenue		KWH	503 608	(\$0.00147)	(\$740)	(\$0.00147)	(\$740)	
	Rider EDIT 4 Revenue Rider CPRE Revenue		KWH	503 608 503 608	(\$0.00130)	(\$655)	(\$0.00130)	(\$655)	
	Noter CPRC Revenue		KWH	503 608	\$0.00013	\$65	\$0.00013	\$65	
						\$0	\$0.00000	\$0 \$0	
						\$0	\$0.00000	\$0 \$0	
Tota	al Adjustments					\$5 476		\$5.476	
	Excluding Existing Clause Riders					\$36,061		\$38,987	
	Change in REVENUES For Rate Design							\$2 926	8.1%
	nove New Adjustment Riders								
	EDIT-4 Revenue Change		KWH	503 608	\$0.00000	\$0	(\$0.00015)	(\$76)	
								\$0	
								\$0	
	al Adjustments					\$0		(\$76)	
	/ENUES Excluding New & Existing Clause Rid	lers				\$36 061		\$39 062	
	t for Customer Assistance Rider		COUNT	24	\$0.00000	\$0	\$1.70	\$41	
	Change in Base Revenues Excluding New Ride of or Calculation	ers						\$3 042	8.4%
	otor Calculation venue at Current Rates					\$41 568			
	s Rider Revenues					\$41 368			
	s All Rate Adjustments (Test Year Ra e Changes adjust	and be Married Reserved Reserved		Impacted kWh	Revenue Impact	\$2 498		Date Chara	es Impacting Current Rates
LES	Impact of 1/21 EE Rate Change (Jan)	ac by Meric Poverue Sales)	KWH	60 560	(\$25)	JZ 450		(\$0.00042)	effective 1/1/2022
	Impact of 1/21 DSM Rate Change (Jan)		KWH	60 560	(\$25) \$4			\$0,0006	effective 1/1/2022
	Impact of 12/21 Fuel Adj and EMF Change (Jan - Novi	KWH	487 642	\$390			\$0,00080	effective 12 1/2021
	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	487 642	\$29			\$0,00006	effective 12 1/2021
	Impact of 12/21 JAA Rate Change (Jan - No	w)	kW	1.212	£545			\$0,45000	effective 12 1/2021
	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	503 608	(\$116)			(\$0.00023)	effective 1/1/2022
	Impact of 1/22 DSM Rate Change (Jan - Dec	c)	KWH	503 608	(\$50)			(\$0.00010)	effective 1/1/2022
	Impact of 3/22 EDIT-1 Expiration (Jan - Dec		KWH	503 608	\$473			\$0.00094	effective 3/16/2022
	Impact of 6/22 RAL Rate Change (Jun - Dec		KWH	241 958	\$17			\$0.00007	effective 6/1/2022
	Impact of Rate Case Change 6/21				\$1 231				
	S 2021 EE Opt-Out Revenue (Source: RMCRY4E RM		DOLLARS			\$0			
	S 2021 DSM Opt-Out Revenue (Source: RMCRY40)		DOLLARS			\$0			
	nnual Revenue Based upon Rate Determinants					\$39 070			
ook Reve	nues (Source RMC1Y) ctor (Adjusted Annual Revenue/Book Revenue)					\$39 040 100.075947%			

ICUC Docket	Progress, LLC t No. E-2, Sub 1300 is Ended December 31, 2021							Form E-1 - Iter	m 42(c)_1 - (Base
	Proposed Billing Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North	Carolina Schedule Co	SE .							
1		Basic Customer Charge	COUNT	439	\$28.50	\$12,512	\$30.00	\$13,170	5.3%
2		Energy Charges	KWH	834,854	\$0.14463	\$120,745	\$0.18802	\$156,969	30.0%
3		Three Phase Charge	COUNT	238	\$7.00	\$1,666	\$9.00	\$2,142	28.6%
4	Minimum Bill Minimum Bill	Energy Charges	KWH	0	\$0.05582 \$3.26	\$0 \$0	\$0.06029 \$5.56	\$0 \$0	8.0%
5 8	Minimum Bili	Demand Charges Billed kVAR	KWAR	0	\$0.32 \$0.32	\$0	\$0.32	\$0 \$0	70.6% 0.0%
	edule Revenue	Diffe KYPEC	na-k		\$0.02	\$134,922	\$0.02	\$172.281	0.070
	evenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$135,554		\$173,088	
9 Piu	us Minimum Bill & Rider Revenues (S	See Worksheet: MGS Minimum Bill)				\$21,691		\$32,690	
o Piu	us EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
	us DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	EVENUE, Adjusted for Service Rider					\$157,245	_	\$205,778	30.9%
3 Re	emove Current Clause Revenue Adju	stments		004.054	\$0.00235	t 1000	\$0.00235	£4.050	
14 15	Approved Fuel EMF Rider EE Revenue (Adjus ed or Opt-Out 8a	to I December	KWH	834,854 834,854	\$0.00235	\$1,962 \$5,660	\$0.00235	\$1,962 \$5.660	
	DSM Revenue (Adusted for Oat-Out		KWH	834,854	\$0.00078	\$442	\$0.00078	\$442	
7	Rider JAA Revenue	oots a revenuesy	KWH	834,854	\$0.00408	\$3,406	\$0.00408	\$3,406	
	Rider EDIT 3 Revenue		KWH	834,854	(\$0.00147)	(\$1,227)	(\$0.00147)	(\$1,227)	
	Rider EDIT 4 Revenue		KWH	834,854	(\$0.00130)	(\$1,085)	(\$0.00130)	(\$1,085)	
9	Rider CPRE Revenue		KWH	834,854	\$0.00013	\$109	\$0.00013	\$109	
1							\$0.00000	\$0	
2							\$0.00000	\$0	
23									
	tal Adjustments					\$9,267	_	\$9,267	
	E, Excluding Existing Clause Riders Change in REVENUES For Rate De	rinn				\$147,978		\$196,511 \$48,533	32.8%
	emove New Adjustment Riders	raigii						340,333	32.0%
8	EDIT-4 Revenue Change		KWH	834,854	\$0.00000	\$0	(\$0.00015)	(\$125)	
9	•							\$0	
10								\$0	
	tal Adjustments					\$0		(\$125)	
	VENUES, Excluding New & Existing	Clause Riders				\$147,978		\$196,636	
	nt for Customer Assistance Rider		COUNT	439	\$0.00000	\$0	\$1.70	\$746	
	d Change in Base Revenues, Excludi Factor Calculation	ng New Riders						\$49,404	33.4%
	evenue at Current Rates					\$134,922			
	us Rider Revenues					\$21,691			
	SS All Rate Adjustments (Test Year Rate	Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$9,660		Rate Changes Impac	ting Current Rates
	Impact of 1/21 EE Rate Change	(Jan)	KWH	127 791	(\$54)	*		(\$0.00042)	effective 1/1/20
0	Impact of 1/21 DSM Rate Chang	ge (Jan)	KWH	127 791	\$8			\$0.00006	effective 1/1/20
1	Impact of 12/21 Fuel Adj and EM		KWH	772 549	\$618			\$0.00080	effective 12/1/2
2	Impact of 12/21 CPRE Change (KWH	772 549	\$46			\$0.00006	effective 12/1/2
3	Impact of 12/21 JAA Rate Chang		KWH	772 549	\$1 074			\$0.00139	effective 12/1/2
4	Impact of 1/22 EE Rate Change		KWH	834 854	(\$192)			(\$0.00023)	effective 1/1/20
	Impact of 1/22 DSM Rate Chang		KWH	834 854 772 549	(\$83) \$726			(\$0.00010) \$0.00094	effective 1/1/20 effective 3/16/2
8	Impact of 3/22 EDIT-1 Expiration Impact of 6/22 RAL Rate Chang		KWH	7/2 549 386 604	\$/2b \$27			\$0.00094	effective 5/1/2
	Impact of 6/22 RAL Rate Change 6/2		NAME	300 004	\$27 \$7 490			30.00007	enective of 1/20
e e Le	ss 2021 EE Opt-Out Revenue (Source		DOLLARS		41 450	\$0			
	ss 2021 DSM Opt-Out Revenue (8our		DOLLARS			\$0			
	Annual Revenue Based upon Rate D					\$146,953			
	venues (Source: RMC1Y)					\$147,642			
	actor (Adjusted Annual Revenue/Boo					99.533970%			

	Energy Progress, LLC Docket No. E-2, Sub 1300							Form E-1 - Ite	m 42(c)_1 - (Base)
	Months Ended December 31, 2021								
Curren	t and Proposed B ling Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	lorth Carolina Schedule CSG	;							
_		Basic Customer Charge	COUNT	12	\$28.50	\$342	\$28.50	\$342	0.0%
2		Energy Charges	KOWH	24,640	\$0.22901	\$5,643	\$0.22901	\$5,643	0.0%
3		Three Phase Charge	COUNT	12	\$7.00	\$84	\$7.00	\$84	0.0%
4	Minimum B II	Energy Charges	KWH	0	\$0.05582	\$0	\$0.05582	\$0	0.0%
5	Minimum B II	Demand Charges	KW	0	\$3.26	\$0	\$5.56	\$0	70.6%
		Billed kVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
7 R	te Schedule Revenue					\$6,069		\$6,069	
8 Ar	nual Revenue at Current/Proposed Rates (Adju Plus Minimum B II & Rider Revenues (See					\$6,266 \$0		\$6,266 0	
10	Plus EE Opt-Out Credit	-		0	(\$0.00678)	\$0	(\$0.00678)	\$0	
11	Plus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
12 TC	OTAL REVENUE, Adjusted for Service Riders					\$6,266		\$6,266	0.0%
13	Remove Current Clause Revenue Adjustme	ents							
14	Approved Fuel EMF Rider		KOWH	24,640	\$0.00235	\$58	\$0.00235	\$58	
15	EE Revenue (Adjusted for Opt-Out Se es & F	Revenues)	KWH	24,640	\$0.00678	\$167	\$0.00678	\$167	
16	DSM Revenue (Adjusted for Opt-Out Stress	& Revenues)	KWH	24,640	\$0.00053	\$13	\$0.00053	\$13	
17	Rider JAA Revenue		KWH	24,640	\$0.00408	\$101	\$0.00408	\$101	
18	Rider EDIT 3 Revenue		KWH	24,640	(\$0.00147)	(\$36)	(\$0.00147)	(\$36)	
19	Rider EDIT 4 Revenue		KWH	24,640	(\$0.00130)	(\$32)	(\$0.00130)	(\$32)	
20	Rider CPRE Revenue		KWH	24,640	\$0.00013	\$3	\$0.00013	\$3	
21						\$0	\$0.00000	\$0	
22						\$0	\$0.00000	\$0	
23								\$0	
24	Total Adjustments					\$274		\$274	
25 RE	EVENUE, Excluding Existing Clause Riders					\$5,992		\$5,992	
28 Pr	oposed Change in REVENUES For Rate Design Remove New Adjustment Riders	1						\$0	0.0%
28	EDIT-4 Revenue Change		KWH	24,640	\$0.00000	\$0	(\$0.00015)	(\$4)	
29				- 1	***************************************	**	(40.000)	\$0	
30								\$0	
31	Total Adjustments					\$0		(\$4)	
32 BA	ASE REVENUES, Excluding New & Existing Cla	use Riders				\$5,992		\$5,996	
	fjustment for Customer Assistance Rider		COUNT	12	\$0.00000	\$0	\$1.70	\$20	
34 Pr	oposed Change in Base Revenues, Excluding N	lew Riders						\$24	0.4%
35 Sp	oread Factor Calculation								
36 Ar	nual Revenue at Current Rates					\$6,069			
37	Plus Rider Revenues					\$0			
38	Less All Rate Adjustments (Test Year Rate Chan	ges adjusted by Memo Revenue Sales)		Imported kWh	Revenue Impact	\$733		Rate Changes Impac	ing Current Rates
39	Impact of 1/21 EE Rate Change (Jan		KOWH	3 040	(\$1)			(\$0.00042)	effective 1/1/2022
40	Impact of 1/21 D5M Rate Change (J		KWH	3 040	\$0			\$0.00006	effective 1/1/2022
41	Impact of 12/21 Fuel Adj and EMF C		KWH	21 720	\$17			\$0.00080	effective 12/1/202
42	Impact of 12/21 CPRE Change (Jan		KWH	21 720	\$1			\$0.00006	effective 12/1/202
43	Impact of 12/21 JAA Rate Change (.		KWH	21 720	\$30			\$0.00139	effective 12/1/202
44	Impact of 1/22 EE Rate Change (Jar		KOWH	24 640	(\$6)			(\$0.00023)	effective 1/1/2022
45	Impact of 1/22 DSM Rate Change (J		KOWH	24 640	(\$2)			(\$0.00010)	effective 1/1/2022
46	Impact of 3/22 EDIT-1 Expiration (Ja		KOWH	21 720	\$20			\$0.00094	effective 3/16/202
47	Impact of 6/22 RAL Rate Change (Ju	un - Dec)	KWH	15 120	\$1			\$0.00007	effective 6/1/2022
48	Impact of Rate Case Change 6/21				\$672				
40	Less 2021 EE Opt-Out Revenue (Source: RMC		DOLLARS			\$0			
50	Less 2021 DSM Opt-Out Revenue (8ource: RI		DOLLARS			\$0			
	justed Annual Revenue Based upon Rate Deter	minants				\$5,335			
	ook Revenues (Source: RMC1Y)					\$5,508			
53 Sp	read Factor (Adjusted Annual Revenue/Book R	evenue)				96.859556%			

Units Billing Units 10/6/2022 Current Rates Proposed Rates Proposed Rates in	t Change Rate
North Carolina Schedule LGS	
	5%
	.5% '0%
, , , , , , , , , , , , , , , , , , ,	.0%
····	.5% 7.7%
	9.0%
	5.6%
(****)	2.5%
	.0%
11 Rate Schedule Revenue \$83,707,482 \$89,124,497	
12 Annual Revenue at Current/Proposed Rates (Adjusted for Spread Factor) \$82,118,437 \$87,432,619	
13 Plus Rider Revenues (See Worksheets: Riders 7, 9, 68, PS, LLC, NFS & SS) (\$1,089,040) (\$964,593)	
Plus Adjustments (see Curr/Prop Adjustment for LGS-RTP and Rider NFS) \$88,283	
15 Plus EE Opt-Out Credit 845,211,333 (\$0.00678) (\$5,730,533) (\$0.00678) (\$5,730,533)	
16 Plus DSM Opt-Out Credit 852,358,164 (\$0.00053) (\$451,750) (\$0.00053) (\$451,750) 17 TOTAL REVENUE, Adjusted for Service Riders \$74,924,405 \$80,374,026 7	.3%
17 TOTAL REVENUE, Adjusted for Service Riders \$14,924,405 \$00,574,026 7	.370
19 Approved Fuel EMF Rider KWH 915,197,957 \$0.00509 \$4,658,358 \$0.00509 \$4,658,358	
20 EE Revenue (Adjusted for Opt-Out Sales & Revenues) KWH 69,986,624 \$0.00678 \$474,509 \$0.00678 \$474,509	
21 DSM Revenue (Adjusted for Opt-Out Sales & Revenues) KWH 62,839,793 \$0,00053 \$33,305 \$0,00053 \$33,305	
22 Rider JAA Revenue KW 2,297,842 \$1.57 \$3,607,612 \$1.57 \$3,607,612	
23 Rider EDIT 3 Revenue KWH 915,197,957 (\$0.00096) (\$878,590) (\$0.00096) (\$878,590)	
24 Rider EDIT 4 Revenue KWH 915,197,957 (\$0.00084) (\$768,766) (\$0.00084) (\$768,766)	
25 Rider CPRE Revenue KWH 915,197,957 \$0.00012 \$109,824 \$0.00012 \$109,824	
26 \$0.00000 \$0	
27 \$0.00000 \$0	
28 \$0 7.700.050	
29 Total Adjustments \$7,236,252 \$7,236,252 30 REVENUE. Excluding Existing Clause Riders \$67.688.153 \$73.137.774	
	.1%
31 Proposed Change in Revenues For Rate Design 32 Remove New Adjustment Riders	. 1 /0
32 Notificity New Adjustifier Notices 33 EDIT-4 Revenue Change KWH 916,357,652 \$0,00000 \$0 (\$0,00009) (\$82,472)	
34 SD	
35	
36 Total Adjustments \$0 (\$82,472)	
37 BASE REVENUES, Excluding New & Existing Clause Riders \$73,220,246	

NCUC	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1 - I	tem 42(c)_1 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule LGS							
38 Ad	iustment for Customer Assistance Rider	COUNT	1,060	\$0.00000	\$0	\$1.70	\$1,802	
39 Pro	posed Change in Base Revenues, Excluding New Riders						\$5,533,895	8.2%
40 Sp	read Factor Calculation							
41 An	nual Revenue at Current Rates				\$83,707,482			
42	Plus Riders				(\$1,089,040)			
43	Plus Adjustments (see Curr/Prop Adjustment for LGS-RTP and Rider NFS)				\$77,290			
44								
45	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$2,206,478		Rate Changes Impa	
46	Impact of 1/21 EE Rate Change (Jan)	KWH	53,941,205	(\$22,655)			(\$0.00042)	effective 1/1/2022
47	Impact of 1/21 DSM Rate Change (Jan)	KWH	53,941,205	\$3,236			\$0.0006	effective 1/1/2022
48	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	848,908,550	\$ 483,878			\$0.00057	effective 12/1/2021
49	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	848,908,550	\$50,935			\$0.00006	effective 12/1/2021
50	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	1,983,358	\$19,834			\$0.01000	effective 12/1/2021
51	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	915,197,957	(\$210,496)			(\$0.00023)	effective 1/1/2022
52	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	915,197,957	(\$91,520)			(\$0.00010)	effective 1/1/2022
53	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	915,197,957	\$860,286			\$0.00094	effective 3/16/2022
54	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	566,964,602	\$39,688			\$0.00007	effective 6/1/2022
55	Impact of Rate Case Change 6/21			\$1,073,292				
56	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E+RMCRY6E CIM Reports)	DOLLARS			\$5,814,997			
57	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D+RMCRY6D CIM Reports)	DOLLARS			\$537,397			
	justed Annual Revenue Based upon Rate Determinants				\$74,136,861			
	ok Revenues (Source: RMC1Y)				\$72,729,498			
60 Sp	read Factor (Adjusted Annual Revenue/Book Revenue)				101.935065%			

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Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021 Current and Proposed Billing Units and Revenues Test Year Current Rates @ Annual Revenue @ Annual Revenue @ Percent Change Units Billing Units 10/6/2022 Current Rates Proposed Rates Proposed Rates in Rate North Carolina Schedule LGS-TOU Basic Customer Charge 2,580 \$200.00 \$516,000 \$210.00 \$541,800 5.0% COUNT 2,703,538,331 \$0.04795 \$129,634,663 \$0.00000 \$0 -100.0% 2 On-peak **Energy Charges** KWH Off-peak **Energy Charges** KWH 4,767,133,622 \$0.04286 \$204,319,347 \$0.00000 **\$**0 -100.0% SUMMER (J-S) BLOCK 1 - F RST 5,000 KW **Demand Charges** 2,285,836 \$23.14 \$52,894,256 \$0.00 **\$**0 -100.0% KW SUMMER (J-S) BLOCK 2 - NEXT 5.000 KW Demand Charges 733.527 \$22.14 \$16,240,278 **\$**0 -100.0% KW \$0.00 SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW **Demand Charges** 1.859.274 \$21.14 \$39,305,050 \$0.00 \$0 -100.0% ĸw NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW **Demand Charges** 4,354,071 \$19.61 \$85,383,327 \$0.00 \$0 -100.0% KW NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW **Demand Charges** 1.375.820 \$18.61 \$25,604,005 \$0.00 **\$**0 -100.0% KW NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW Demand Charges 2,996,465 \$17.61 \$52,767,745 \$0.00 **\$**0 -100.0% Off-peak Excess **Demand Charges** 343,455 \$1.05 \$360,628 \$0.00 **\$**0 -100.0% KW Transmission Demand Transformation Discount KW 1.379.282 (\$0.52)(\$717,227) (\$1.08) (\$1,489,624) 107.7% Transmission Energy (\$133,769) Transformation Discount 786.874.305 (\$0.00021)(\$165,244) (\$0.00017) -19.0% 12 KWH 548,107 Transformation Discount 55.6% Distribution Demand (\$0.45)(\$246,648) (\$383,675)(\$0.70)Distribution Energy Transformation Discount KWH 298,884,409 (\$0.00008)(\$23,911) (\$0.00007) (\$20,922)-12.5% Billed kVAR 1.176.439 \$0.32 \$376,460 \$0 32 \$376,460 0.0% KVAR **New TOU Periods** Peak Energy (NEW TOU) **Energy Charges** 670,433,397 \$0.00 \$0 \$0.09 \$58,180,210 KWH Off-peak Energy (NEW TOU) **Energy Charges** 4.926.880.199 \$0.00 \$0 \$0.04 \$208,505,570 KWH \$0.00 \$0 \$0.03 Discount - Energy (NEW TOU) **Energy Charges** 1,873,358,356 \$47,583,302 KWH \$0 Peak (NEW TOU) **Demand Charges** 12,982,780 \$0.00 \$6 52 \$84,647,724 KW Mid - First 5.000 kW (NEW TOU) Demand Charges 6.511.193 \$0.00 \$0 \$16.02 \$104,309,310 21 KW Mid - Next 5,000 kW (NEW TOU) **Demand Charges** 2.185.088 \$0.00 \$0 \$15 22 \$33.257.034 22 KW Mid - Above 10,000 kW (NEW TOU) **Demand Charges** 5,106,240 \$0.00 \$0 \$14.43 \$73,683,038 23 KW Base kW (NEW TOU) **Demand Charges** 16,211,987 \$0.00 \$0 \$1.79 \$29,019,457 KW 25 Rate Schedule Revenue \$606,248,730 \$638,075,917 26 Annual Revenue at Current/Proposed Rates (Adjusted for Spread Factor) \$605,654,728 \$637,450,731 Plus Rider Revenues (See Worksheets: Riders 7, 68, IPS, LLC, ED, SS, & NFS) (\$4.568.651) (\$3.890.279) 27 Plus Adjustments (see Worksheets: Schedule LGS-RTP-TOU Current/Proposed) (\$78,937,984) (\$88,096,202) 28 29 Plus EE Opt-Out Credit 7,234,495,704 (\$0.00678)(\$49,049,881) (\$0.00678) (\$49,049,881) Plus DSM Opt-Out Credit 7,194,413,062 (\$0.00053)(\$3,813,039) (\$0.00053)(\$3,813,039) 31 TOTAL REVENUE, Adjusted for Service Riders \$469,285,174 \$492,601,330 5.0% Remove Current Clause Revenue Adjustments 32 Approved Fuel EMF Rider 7.470.671.952 \$0.00509 \$38,025,720 \$0.00509 \$38.025.720 33 KWH 236.176.248 \$0.00678 \$1.601.275 \$0.00678 \$1.601.275 EE Revenue (Adjusted for Opt-Out Sales & Revenues) 34 KWH DSM Revenue (Adjusted for Opt-Out Sales & Revenues) 276,258,890 \$0,00053 \$146,417 \$0.00053 \$146,417 KWH Rider JAA Revenue 13.604.992 \$1 57 \$21,359,838 \$1.57 \$21,359,838 KW Rider EDIT 3 Revenue KWH 7,470,671,952 (\$0.00096)(\$7,171,845) (\$0.00096)(\$7,171,845)Rider EDIT 4 Revenue 7,470,671,952 (\$0.00084) (\$6,275,364) (\$0.00084) (\$6,275,364) 38 KWH Rider CPRE Revenue \$896,481 7,470,671,952 \$0.00012 \$896,481 \$0.00012 39 \$0 \$0.00000 \$0

Form E-1 - tem 42(c)_1 - (Base)

Duke Energy Progress, LLC

NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021

	and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
N	orth Carolina Schedule LGS-TOU							
41					\$0	\$0.00000	\$0	
42							\$0	
43	Total Adjustments				\$48,582,521		\$48,582,521	
44 RE	VENUE, Excluding Existing Clause Riders				\$420,702,653		\$444,018,809	
45 Pro	posed Change in REVENUES For Rate Design						\$23,316,156	5.5%
46	Remove New Adjustment Riders							
47	EDIT-4 Revenue Change	KWH	7,464,560,965	\$0.00000	\$0	(\$0.00009)	(\$671,810)	
48							\$0	
49							\$0	
50	Total Adjustments				\$0		(\$671,810)	
	SE REVENUES, Excluding New & Existing Clause Riders				\$420,702,653		\$444,690,619	
	ustment for Customer Assistance Rider	COUNT	2,580	\$0.00000	\$0	\$1.70	\$4,386	
	posed Change in Base Revenues, Excluding New Riders						\$23,992,353	5.7%
54 S pi	read Factor Calculation							
ss Ann	nual Revenue at Current Rates				\$606,248,730			
56	Plus Riders				(\$4,568,651)			
57	Plus Adjustments (see Worksheets: Schedule LGS-RTP-TOU Current/Proposed)				(\$78,937,984)			
58								
59	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$22,490,312			cting Current Rates
60	Impact of 1/21 EE Rate Change (Jan)	KWH	582,982,946	(\$244,853)			(\$0.00042)	effective 1/1/2022
61	Impact of 1/21 DSM Rate Change (Jan)	KWH	582,982,946	\$34,979			\$0.00006	effective 1/1/2022
62	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	6,916,628,593	\$3,942,478			\$0.00057	effective 12/1/2021
63	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	6,916,628,593	\$414,998			\$0.00006	effective 12/1/2021
64	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	11,458,482	\$114,585			\$0.01000	effective 12/1/2021
65	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	7,470,671,952	(\$1,718,255)			(\$0.00023)	effective 1/1/2022
66	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	7,470,671,952	(\$747,067)			(\$0.00010)	effective 1/1/2022
67	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	7,470,671,952	\$7,022,432			\$0.00094	effective 3/16/2022
68	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	4,534,816,459	\$317,437			\$0.00007	effective 6/1/2022
69	Impact of Rate Case Change 6/21			\$13,353,578				
70	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$50,007,589			
71	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$4,505,405			
	usted Annual Revenue Based upon Rate Determinants				\$445,738,790			
	k Revenues (Source: RMC1Y)				\$445,302,056			
74 Spr	ead Factor (Adjusted Annual Revenue/Book Revenue)				100.098076%			

	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1 - Iter	m 42(c)_1 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SFLS							
-	Basic Customer Charge	COUNT	1,071	\$28.50	\$30,524	\$30.00	\$32,130	5.3%
2	Energy Charges	KWH	1,502,267	\$0.05258	\$78,989	\$0.12409	\$186,416	136.0%
3	Demand Charges	KW	132,891	\$1.25	\$166,113	\$2.95	\$392,027	136.0%
4	Three Phase Charge	COUNT	397	\$7.00	\$2,779	\$9.00	\$3,573	28.6%
5	Billed kVAR	KWAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
	Disconnect/Connect Charge	COUNT	0	\$9.14	\$0	\$8.00	\$0	-12.5%
	e Schedule Revenue				\$278,405		\$614,146	
8 Ann	nual Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$278,323		\$613,965	
9	Plus Rider Revenues (None)				\$0		\$0	
10	Plus EE Opt-Out Credit		155,846	(\$0.00124)	(\$193)	(\$0.00124)	(\$193)	
11	Plus DSM Opt-Out Credit		155,846	\$0.00000	\$0	\$0.00000	\$0	
	TAL REVENUE, Adjusted for Service Riders				\$278,129		\$613,772	120.7%
13	Remove Current Clause Revenue Adjustments		4 500 057	\$0.00336	trous.	\$0.00336	\$5.040	
14	Approved Fuel EMF Rider	KWH	1,502,267 1,346,421	\$0.00336	\$5,048	\$0.00336	\$5,048 \$1,670	
	EE Revenue (Adjus ed or Opt-Out Sales & Revenues)	KWH			\$1,670			
18	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	1,346,421	\$0.00000	\$0 \$0	\$0.00000	\$0 \$0	
	Rider JAA Revenue Rider EDIT 3 Revenue	KWH	1,502,267	\$0.00000	***	\$0.00000		
18	Rider EDIT 3 Revenue Rider EDIT 4 Revenue	KWH	1,502,267 1,502,267	(\$0.00410) (\$0.00363)	(\$6,159) (\$5,453)	(\$0.00410) (\$0.00363)	(\$6,159) (\$5,453)	
20	Rider CPRE Revenue			\$0.00363)	\$150	\$0.00010	(\$5,453) \$150	
-	NIGER CARE Revenue	KWH	1,502,267	\$0.00010	\$150	\$0.00010	\$150	
21					***	************	***	
22 23					\$0 \$0	\$0.00000 \$0.00000	\$0 \$0	
25	Total Adjustments				(\$4,745)	\$0.0000	(\$4,745)	
	VENUE, Excluding Existing Clause Riders				\$282,874		\$618,517	
	posed Change in REVENUES For Rate Design				\$202,014		\$335,642	118.7%
27	Remove New Adjustment Riders						\$000,042	110.776
28	EDIT-4 Revenue Change	KWH	1,502,267	\$0.00000	\$0	(\$0.00347)	(\$5,213)	
29	EDIT TIETETE STRINGE		,,002,201	40.0000	**	(\$0.0004.)	\$0	
30							\$0	
31	Total Adjustments				\$0		(\$5,213)	
	5E REVENUES, Excluding New & Existing Clause Riders				\$282,874		\$623,730	
	posed Change in Base Revenues, Excluding New Riders						\$340,855	120.5%
	ead Factor Calculation							
35 Ann	rual Revenue at Current Rates				\$278,405			
36	Plus Rider Revenues				\$0			
37	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$6,038		Rate Changes Impact	fina Current Rates
38	Impact of 1/21 EE Rate Change (Jan)	KWH	72 511	\$27			\$0.00037	effective 1/1/2022
30	Impact of 1/21 DSM Rate Change (Jan)	KWH	72 511	\$0			\$0.00000	effective 1/1/2022
40	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	1 395 534	\$3 419			\$0.00245	effective 12/1/202
41	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	1 395 534	\$70			\$0.00005	effective 12/1/202
42	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	1 395 534	\$0			\$0.00000	effective 12/1/202
43	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	1 502 267	\$541			\$0.00036	effective 1/1/2022
44	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	1 502 267	\$0			\$0.00000	effective 1/1/2022
45	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	1 502 267	\$1 412			\$0.00094	effective 3/16/202
46	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	904 894	\$63			\$0.00007	effective 6/1/2022
47	Impact of Rate Case Change 6/21			\$506				
48	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CM Reports)	DOLLARS.			\$94			
40	Less 2018 D5M Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
50 Adj	usted Annual Revenue Based upon Rate Determinants				\$272,273			
51 Box	ok Revenues (Source: RMC1Y)				\$272,192			
52 Spr	ead Factor (Adjusted Annual Revenue/Book Revenue)				100.029539%			

ie Energy Progress, LLC UC Docket No. E-2, Sub 1300							Form E-1 - Iter	n 42(c)_1 - (Bas
elve Months Ended December 31, 2021 rent and Proposed Billing Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chan in Rate
North Carolina Schedule TFS								
В	asic Customer Charge	COUNT	1,359	\$21.00	\$28,539	\$22.00	\$29.898	4.8%
	nergy Charges	KWH	209,484	\$0.06069	\$12,714	\$0.06433	\$13,476	6.0%
	hree Phase Charge	COUNT	o	\$7.00	\$0	\$9.00	\$0	28.6%
	illed KVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
Rate Schedule Revenue					\$41,253	_	\$43,374	
Annual Revenue at Current/Proposed Rates (Adjuster	d for Spread Factor)				\$42,821		\$45,024	
Plus Rider Revenues (None) Plus EE Opt-Out Credit			0	(\$0.00678)	\$0 \$0	(\$0.00678)	\$0 \$0	
Plus DSM Opt-Out Credit			0	(\$0.00078)	\$0	(\$0.00078)	\$0	
TOTAL REVENUE, Adjusted for Service Riders				(\$0.00035)	\$42,821	(\$0.00033)	\$45,024	5.1%
Remove Current Clause Revenue Adjustments	i				*		*	
Approved Fuel EMF Rider		KWH	209,484	\$0.00186	\$390	\$0.00186	\$390	
EE Revenue (Adjus ed or Opt-Out Sales & Reve	nues)	KWH	209,484	\$0.00678	\$1,420	\$0.00678	\$1,420	
DSM Revenue (Adjusted for Opt-Out Sees & Re	venues)	KWH	209,484	\$0.00053	\$111	\$0.00053	\$111	
Rider JAA Revenue		KWH	209,484	\$0.00277	\$580	\$0.00277	\$580	
Rider EDIT 3 Revenue		KWH	209,484	(\$0.00191)	(\$400)	(\$0.00191)	(\$400)	
Rider EDIT 4 Revenue		KWH	209,484	(\$0.00169)	(\$354)	(\$0.00169)	(\$354)	
Rider CPRE Revenue		KWH	209,484	\$0.00014	\$29 \$0	\$0.00014 \$0.00000	\$29 \$0	
					\$0 \$0	\$0.00000	\$0	
					30	\$0.0000	\$0	
Total Adjustments					\$1,776		\$1,776	
REVENUE, Excluding Existing Clause Riders					\$41,045		\$43,247	
Proposed Change in REVENUES For Rate Design							\$2,202	5.4%
Remove New Adjustment Riders								
EDIT-4 Revenue Change		KWH	209,462	\$0.00000	\$0	(\$0.00022)	(\$46)	
							\$0 \$0	
Total Adjustments					\$0		(\$46)	
BASE REVENUES, Excluding New & Existing Clause	Ridare				\$41.045	_	\$43,293	
Adjustment for Customer Assistance Rider	rodels	COUNT	1,359	\$0.00000	\$41,040	\$1.70	\$2,310	
Proposed Change in Base Revenues, Excluding New	Riders			4	4-	4	\$4,559	11.1%
Spread Factor Calculation								
Annual Revenue at Current Rates					\$41,253			
Plus Rider Revenues					\$0			
Less All Rate Adjustments (Test Year Rate Changes	adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$907		Rate Changes Impac	
Impact of 1/21 EE Rate Change (Jan)		KWH	17 367 17 367	(\$7) \$1			(\$0.00042) \$0.00006	effective 1/1/ effective 1/1/
Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Char	nne / Ian - Nov\	KWH	17 367 193 402	\$1 \$236			\$0.0006 \$0.00122	effective 1/1/ effective 12/1
Impact of 12/21 CPRE Change (Jan - N		KWH.	193 402	\$14			\$0.0007	effective 12/1
Impact of 12/21 JAA Rate Change (Jan		KWH	193 402	\$161			\$0.00083	effective 12/1
Impact of 1/22 EE Rate Change (Jan - D		KWH	209 484	(\$48)			(\$0.00023)	effective 1/1/
Impact of 1/22 DSM Rate Change (Jan		KWH	209 484	(\$21)			(\$0.00010)	effective 1/1/
Impact of 3/22 EDIT-1 Expiration (Jan -		KWH	209 484	\$197			\$0.00094	effective 3/16
	Dec)	KWH	126 112	\$9			\$0.00007	effective 6/1/
Impact of 6/22 RAL Rate Change (Jun -				\$367				
Impact of 6/22 RAL Rate Change (Jun - Impact of Rate Case Change 6/21								
Impact of 6/22 RAL Rate Change (Jun- Impact of Rate Case Change 6/21 Less 2021 EE Opt-Out Revenue (Bouce: RMCR14		DOLLARS			\$0			
Impact of 6/22 RAL Rate Change (Jun- Impact of Rate Case Change 6/21 Less 2021 EE Opt-Out Revenue (Bource: RMCRY4 Less 2021 D5M Opt-Out Revenue (Bource: RMCR	Y4D RMCRY6D CIM Reports)	DOLLARS DOLLARS			\$0			
Impact of 6/22 RAL Rate Change (Jun- Impact of Rate Case Change 6/21 Less 2021 EE Opt-Out Revenue (Bouce: RMCR14	Y4D RMCRY6D CIM Reports)							

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 2021						Form E-1 - te	em 42(c)_1 - (Base)
	I Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	th Carolina Schedule TSS							
1	70 Watt-16 HR/1 Lamp BL NKER	COUNT	338	\$2.00	\$676	\$2.12	\$717	6.0%
2	70 Watt-16 HR/2 Lamp BL NKER	COUNT	74	\$4.00	\$296	\$4.24	\$314	6.0%
3	70 Watt-16 HR/3 Lamp BL NKER	COUNT	0	\$6.00	\$0	\$6.36	\$0	6.0%
4	70 Watt-16 HR/4 Lamp BL NKER	COUNT	0	\$8.00	\$0	\$8.48	\$0	6.0%
5	150 Watt-16 HR/1 Lamp BLINKER	COUNT	376	\$3.62	\$1,361	\$3.84	\$1,444	6.1%
6	150 Watt-16 HR/2 Lamp BLINKER	COUNT	166	\$7.24	\$1,202	\$7.68	\$1,275	6.1%
7	150 Watt-16 HR/3 Lamp BLINKER	COUNT	0	\$10.86	\$0	\$11.52	\$0	6.1%
8	150 Watt-16 HR/4 Lamp BLINKER	COUNT	0	\$14.48	\$0	\$15.36	\$0	6.1%
9	70 Watt-24 HR/1 Lamp BL NKER	COUNT	1,282	\$2.70	\$3,461	\$2.86	\$3,667	5.9%
10	70 Watt-24 HR/2 Lamp BL NKER	COUNT	12	\$5.40	\$65	\$5.72	\$69	5.9%
11	70 Watt-24 HR/3 Lamp BL NKER	COUNT	0	\$8.10	\$0	\$8.58	\$0	5.9%
12	70 Watt-24 HR/4 Lamp BL NKER	COUNT	0	\$10.80	\$0	\$11.44	\$0	5.9%
13	150 Watt-24 HR/1 Lamp BLINKER	COUNT	2,954	\$5.05	\$14,918	\$5.35	\$15,804	5.9%
14	150 Watt-24 HR/2 Lamp BLINKER	COUNT	336	\$10.10	\$3,394	\$10.70	\$3,595	5.9%
15	150 Watt-24 HR/3 Lamp BLINKER	COUNT	72	\$15.15	\$1,091	\$16.05	\$1,156	5.9%
16	150 Watt-24 HR/4 Lamp BLINKER	COUNT	20	\$20.20	\$404	\$21.40	\$428	5.9%
17	70 Watt-16 HR/1 Lamp	COUNT	0	\$2.69	\$0	\$2.85	\$0	5.9%
18	70 Watt-16 HR/2 Lamp	COUNT	0	\$3.28	\$0	\$3.48	\$0	6.1%
19	70 Watt-16 HR/3 Lamp	COUNT	0	\$3.45	\$0	\$3.66	\$0	6.1%
20	70 Watt-16 HR/4 Lamp	COUNT	0	\$4.34	\$0	\$4.60	\$0	6.0%
21	70 Watt-16 HR/5 Lamp	COUNT	0	\$3.45	\$0	\$3.66	\$0	6.1%
22	70 Watt-16 HR/6 Lamp	COUNT	0	\$4.34	\$0	\$4.60	\$0	6.0%
23	120 Watt-16 HR/2 Lamp	COUNT	0	\$4.29	\$0	\$4.55	\$0	6.1%
24	120 Watt-16 HR/3 Lamp	COUNT	0	\$4.46	\$0	\$4.73	\$0	6.1%
25	120 Watt-16 HR/4 Lamp	COUNT	0	\$5.35	\$0	\$5.67	\$0	6.0%
26	120 Watt-16 HR/5 Lamp	COUNT	0	\$4.46	\$0	\$4.73	\$0	6.1%
27	120 Watt-16 HR/6 Lamp	COUNT	0	\$5.35	\$0	\$5.67	\$0	6.0%
28	150 Watt-16 HR/1 Lamp	COUNT	42	\$5.40	\$227	\$5.72	\$240	5.9%
29	150 Watt-16 HR/2 Lamp	COUNT	50	\$6.71	\$336	\$7.11	\$356	6.0%
30	150 Watt-16 HR/3 Lamp	COUNT	20	\$6.83	\$137	\$7.24	\$145	6.0%
31	150 Watt-16 HR/4 Lamp	COUNT	48	\$9.41	\$452	\$9.97	\$479	6.0%
32	150 Watt-16 HR/5 Lamp	COUNT	0	\$6.83	\$0	\$7.24	\$0	6.0%
33	150 Watt-16 HR/6 Lamp	COUNT	0	\$9.41	\$0	\$9.97	\$0	6.0%

	Energy Progress, LLC C Docket No. E-2, Sub 1300						Form E-1 - te	m 42(c)_1 - (Base)
	re Months Ended December 31, 2021 nt and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
1	North Carolina Schedule TSS							
34	70 Watt-24 HR/1 Lamp	COUNT	2,382	\$3.68	\$8,766	\$3.90	\$9,290	6.0%
35	70 Watt-24 HR/2 Lamp	COUNT	7,188	\$4.37	\$31,412	\$4.63	\$33,280	5.9%
36	70 Watt-24 HR/3 Lamp	COUNT	10,008	\$4.69	\$46,938	\$4.97	\$49,740	6.0%
37	70 Watt-24 HR/4 Lamp	COUNT	714	\$6.08	\$4,341	\$6.44	\$4,598	5.9%
38	70 Watt-24 HR/5 Lamp	COUNT	828	\$4.69	\$3,883	\$4.97	\$4,115	6.0%
39	70 Watt-24 HR/6 Lamp	COUNT	0	\$6.08	\$0	\$6.44	\$0	5.9%
40	120 Watt-24 HR/2 Lamp	COUNT	20	\$5.65	\$113	\$5.99	\$120	6.0%
41	120 Watt-24 HR/3 Lamp	COUNT	0	\$5.97	\$0	\$6.33	\$0	6.0%
42	120 Watt-24 HR/4 Lamp	COUNT	0	\$7.36	\$0	\$7.80	\$0	6.0%
43	120 Watt-24 HR/5 Lamp	COUNT	0	\$5.97	\$0	\$6.33	\$0	6.0%
44	120 Watt-24 HR/6 Lamp	COUNT	0	\$7.36	\$0	\$7.80	\$0	6.0%
45	150 Watt-24 HR/1 Lamp	COUNT	552	\$7.81	\$4,311	\$8.28	\$4,571	6.0%
46	150 Watt-24 HR/2 Lamp	COUNT	1,390	\$9.23	\$12,830	\$9.78	\$13,594	6.0%
47	150 Watt-24 HR/3 Lamp	COUNT	27,328	\$9.49	\$259,343	\$10.06	\$274,920	6.0%
48	150 Watt-24 HR/4 Lamp	COUNT	928	\$13.05	\$12,110	\$13.83	\$12,834	6.0%
49	150 Watt-24 HR/5 Lamp	COUNT	2,520	\$9.49	\$23,915	\$10.06	\$25,351	6.0%
50	150 Watt-24 HR/6 Lamp	COUNT	1	\$13.05	\$13	\$13.83	\$14	6.0%
51	Minimum Bill	CHARGE	0	\$21.00	\$0	\$22.00	\$0	4.8%
52	120 watt/16 Hour Rate Adder			\$1.01		\$1.07	\$0	5.9%
53	120 watt/24 Hour Rate Adder			\$1.28		\$1.36	\$0	6.3%
54 R	ate Schedule Revenue				\$435,992		\$462,113	
55 A	nnual Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$431,100		\$456,927	
56	Plus Rider Revenues (None)				\$0		\$0	
57	Plus EE Opt-Out Credit		0	(\$0.00678)	\$0	(\$0.00678)	\$0	
58	Plus DSM Opt-Out Credit		0	(\$0.00053)	\$0	(\$0.00053)	\$0	
59 T	OTAL REVENUE, Adjusted for Service Riders			, ,	\$431,100		\$456,927	6.0%
60	Remove Current Clause Revenue Adjustments							
61	Approved Fuel EMF Rider	KWH	4,418,347	\$0.00186	\$8,218	\$0.00186	\$8,218	
62	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	4,418,347	\$0.00678	\$29,956	\$0.00678	\$29,956	
63	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	4,418,347	\$0.00053	\$2,342	\$0.00053	\$2,342	
64	Rider JAA Revenue	KWH	4,418,347	\$0.00277	\$12,239	\$0.00277	\$12,239	
65	Rider EDIT 3 Revenue	KWH	4,418,347	(\$0.00191)	(\$8,439)	(\$0.00191)	(\$8,439)	
66	Rider EDIT 4 Revenue	KWH	4,418,347	(\$0.00169)	(\$7,467)	(\$0.00169)	(\$7,467)	
67	Rider CPRE Revenue	KWH	4,418,347	\$0.00014	\$619	\$0.00014	\$619	
68						\$0.00000	\$0	
69						\$0.00000	\$0	
70						\$0.00000	\$0	
71	Total Adjustments				\$37,468		\$37,468	

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1 - te	em 42(c)_1 - (Base)
Current and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule TSS		J				·	
72 REVENUE, Excluding Existing Clause Riders				\$393,632		\$419,460	
73 Proposed Change in REVENUES For Rate Design						\$25.828	6.6%

	ergy Progress, LLC						Form E-1 - 1	tem 42(c)_1 - (Base)
	ocket No. E-2, Sub 1300							
	Months Ended December 31, 2021		T17/	0	AID		4ID	D1 Ol
Current a	and Proposed Billing Units and Revenues	Units	Test Year	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @	Percent Change in Rate
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
	" O " O L L L TOO							
NC	orth Carolina Schedule TSS							
	Demons New Adjustment Diden							
74	Remove New Adjustment Riders		4 000 400	¢0.00000	ėn.	(\$0.00000)	(¢oo	
75	EDIT-4 Revenue Change	KWH	4,220,122	\$0.00000	\$0	(\$0.00022)	(\$928	•
76							\$0 \$0	
77 78	Total Adjustments				\$0		(\$928	
	E REVENUES, Excluding New & Existing Clause Riders				\$393,632		\$420.388	
	stment for Customer Assistance Rider	COUNT	5,639	\$0.00000	\$0	\$1.70	\$9,586	
	posed Change in Base Revenues, Excluding New Riders	COUNT	3,633	φυ.υυυυ	4 0	\$1.70	\$36.34	
_	ead Factor Calculation						Ψ00,04	J.270
	ual Revenue at Current Rates				\$435,992			
94	Plus Rider Revenues				\$0			
85	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$20,399		Rate Changes Impacti	ng Current Rates
86	Impact of 1/21 EE Rate Change (Jan)	кwн	374,809	(\$157)	\$20,000		(\$0.00042)	effective 1/1/2022
87	Impact of 1/21 DSM Rate Change (Jan)	кин	374,809	\$22			\$0.00006	effective 1/1/2022
88	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	кwн	4,080,711	\$4,978			\$0.00122	effective 12/1/202
89	Impact of 12/21 CPRE Change (Jan - Nov)	кwн	4,080,711	\$286			\$0.00007	effective 12/1/202
90	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	4,080,711	\$3,387			\$0.00083	effective 12/1/202
91	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	4,418,347	(\$1,016)			(\$0.00023)	effective 1/1/2022
92	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	4,418,347	(\$442)			(\$0.00010)	effective 1/1/2022
93	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	4,418,347	\$4,153			\$0.00094	effective 3/16/202
94	Impact of 6/22 RAL Rate Change (Jun - Dec)	кwн	2,544,302	\$178			\$0.00007	effective 6/1/2022
95	Impact of Rate Case Change 6/21			\$9,010				
96	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$0			
97	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
98 Adju	sted Annual Revenue Based upon Rate Determinants				\$415,593			
99 Bool	k Revenues (Source: RMC1Y)				\$410,929			
100 Spre	ead Factor (Adjusted Annual Revenue/Book Revenue)				101.134828%			

ICUC Dock	y Progress, LLC ket No. E-2, Sub 1300						Form E-1 - I	tem 42(c)_1 - (Base)
	ths Ended December 31, 2021 Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Schedule ALS							
1	LED 50	COUNT	1,049,106	\$7.33	\$7,689,947	\$ 8 57	\$8,990,838	16.9%
2	LED 50 Floodlight	COUNT	31,906	\$10.69	\$341,075	\$12.50	\$398,825	16.9%
3	LED 75	COUNT	129,691	\$7.50	\$972,683	\$8.77	\$1,137,390	16.9%
4	LED 105	COUNT	68,794	\$9.18	\$631,529	\$10.74	\$738,848	17.0%
5	LED 130 Floodlight	COUNT	91,971	\$21.47	\$1,974,617	\$25.11	\$2,309,392	17.0%
6	LED 150	COUNT	129,103	\$11.80	\$1,523,415	\$13.80	\$1,781,621	16.9%
7	LED 215	COUNT	81,369	\$14.44	\$1,174,968	\$16.89	\$1,374,322	17.0%
8	LED 220 Shoebox	COUNT	0	\$18.39	\$0	\$21.51	\$0	17.0%
9	LED 260 Floodlight	COUNT	28,327	\$39.09	\$1,107,302	\$45.72	\$1,295,110	17.0%
10	LED 280	COUNT	139,954	\$16.32	\$2,284,049	\$19.09	\$2,671,722	17.0%
11	LED 420	COUNT	18,834	\$38.85	\$731,701	\$45.44	\$855,817	17.0%
12	LED 530	COUNT	26,792	\$47.23	\$1,265,386	\$55.24	\$1,479,990	17.0%
13	9,500 Lumen SV	COUNT	789,549	\$10.24	\$8,084,982	\$11.98	\$9,458,797	17.0%
14	16,000 Lumen SV	COUNT	13,426	\$11.98	\$160,843	\$14.01	\$188,098	16.9%
15	28,500 Lumen SV	COUNT	242,387	\$14.65	\$3,550,970	\$17.13	\$4,152,089	16.9%
16	50,000 Lumen SV	COUNT	49,042	\$20.29	\$995,062	\$23.73	\$1,163,767	17.0%
17	50,000 Lumen SV Floodlight	COUNT	78,319	\$22.78	\$1,784,107	\$26.64	\$2,086,418	16.9%
18	5,800 Lumen SV	COUNT	96,952	\$6.44	\$624,371	\$7 53	\$730,049	16.9%
19	9,000 Lumen MH	COUNT	53,306	\$12.09	\$644,470	\$14.14	\$753,747	17.0%
20	7,000 Lumen MV Semi-Enclosed	COUNT	67,981	\$7.87	\$535,010	\$9 20	\$625,425	16.9%
21	7,000 Lumen MV	COUNT	5,443	\$9.12	\$49,640	\$10.67	\$58,077	17.0%
22	12,000 Lumen RSV	COUNT	3,848	\$11.57	\$44,521	\$13.53	\$52,063	16.9%
23	20,000 Lumen MH	COUNT	46,010	\$17.53	\$806,555	\$20.50	\$943,205	16.9%
24	21,000 Lumen MV	COUNT	839	\$14.45	\$12,124	\$16.90	\$14,179	17.0%
25	21,000 Lumen MV Flood	COUNT	5,234	\$17.72	\$92,746	\$20.72	\$108,448	16.9%
26	22,000 Lumen SV	COUNT	147,408	\$12.83	\$1,891,245	\$15.00	\$2,211,120	16.9%
27	33,000 Lumen MH	COUNT	61,807	\$22.74	\$1,405,491	\$26.59	\$1,643,448	16.9%
28	38,000 Lumen RSV	COUNT	1,429	\$16.82	\$24,036	\$19.67	\$28,108	16.9%
29	40,000 Lumen MH	COUNT	150,035	\$23.83	\$3,575,334	\$27.87	\$4,181,475	17.0%
30	60,000 Lumen MV	COUNT	72	\$28.87	\$2,079	\$33.76	\$2,431	16.9%
31	60,000 Lumen MV Flood	COUNT	2,006	\$31.42	\$63,029	\$36.75	\$73,721	17.0%
32	110,000 Lumen MH	COUNT	55,717	\$44.97	\$2,505,593	\$52.59	\$2,930,157	16.9%
13	LED 75 (Standard Offer)	COUNT	17,143	\$5.71	\$97,887	\$6.68	\$114,515	17.0%
34	LED 105 (Standard Offer)	COUNT	11,132	\$8.19	\$91,171	\$9 58	\$106,645	17.0%
35	LED 215 (Standard Offer)	COUNT	13,425	\$11.84	\$158,952	\$13.85	\$185,936	17.0%
96	LED 205 Site Lighter (Standard Offer)	COUNT	196,716	\$11.91 \$3.24	\$2,342,888	\$13.93	\$2,740,254	17.0%
37	Monthly UG Charge One-Time UG Charge	COUNT	760,139 0	\$3.24 \$580.00	\$2,462,850 \$0	\$3.79 \$600.00	\$2,880,927 \$0	17.0% 3.4%
38	Wood Pole	COUNT	_	\$2.09	**	\$2.80	**	3.4% 34.0%
39	wood Pole Metal, Fiberglass or Post Pole	COUNT	1,478,567 632,845	\$2.09 \$4.97	\$3,090,205 \$3,145,240	\$2.80 \$6.65	\$4,139,988 \$4,208,419	34.0%

	rgy Progress, LLC cket No. E-2, Sub 1300						Form E-1 - I	tem 42(c)_1 - (Base)
	onths Ended December 31, 2021 nd Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Noi	rth Carolina Schedule ALS							
41	12-Foot Smooth Concrete Post	COUNT	2,359	\$9.69	\$22,859	\$12.97	\$30,596	33.8%
42	16-Foot Smooth Concrete Post	COUNT	144	\$10.66	\$1,535	\$14.27	\$2,055	33.9%
43	Decorative Square Metal	COUNT	383,799	\$10.66	\$4,091,297	\$14.27	\$5,476,812	33.9%
44	13-Foot Fluted Concrete Post	COUNT	11,674	\$14.55	\$169,857	\$19.48	\$227,410	33.9%
45	Decorative Aluminum 12-Foot Post	COUNT	5,784	\$17.45	\$100,931	\$23.37	\$135,172	33.9%
46	Decorative 35- or 39-Foot Tapered Metal Pole	COUNT	7,845	\$27.72	\$217,463	\$37.12	\$291,206	33.9%
47	Masterpiece Series A 9,000 Lumen Fixture	COUNT	13,780	\$15.09	\$207,940	\$17.39	\$239,634	15.2%
48	Masterpiece Series B 9,000 Lumen Fixture	COUNT	17,805	\$16.24	\$289,153	\$18.64	\$331,885	14.8%
49	Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	COUNT	10,525	\$17.45	\$183,661	\$23.37	\$245,969	33.9%
50	Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	COUNT	5,145	\$21.33	\$109,743	\$28.56	\$146,941	33.9%
51	Masterpiece Series A 9,500 Lumen Fixture	COUNT	19,524	\$13.24	\$258,498	\$15.23	\$297,351	15.0%
52	Masterpiece Series B 9,500 Lumen Fixture	COUNT	30,717	\$14.39	\$442,018	\$16.48	\$506,216	14.5%
53	Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	COUNT	20,012	\$17.45	\$349,209	\$23.37	\$467,680	33.9%
54	Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	COUNT	13,085	\$21.33	\$279,103	\$28.56	\$373,708	33.9%
55	Masterpiece Series A 12-Foot Decorative Post LED 50	COUNT	14,906	\$17.45	\$260,110	\$23.37	\$348,353	33.9%
56	Masterpiece Series A 16-Foot Decorative Post LED 50	COUNT	8,049	\$21.33	\$171,685	\$28.56	\$229,879	33.9%
57	Masterpiece Series A LED 50 Fixture	COUNT	16,096	\$10.33	\$166,272	\$11.82	\$190,255	14.4%
58	Masterpiece Series B LED 50 Fixture	COUNT	21,217	\$11.48	\$243,571	\$13.07	\$277,306	13.9%
59	Masterpiece Series A 12-Foot Decorative Post LED 75	COUNT	2,734	\$17.45	\$47,708	\$23.37	\$63,894	33.9%
60	Masterpiece Series A 16-Foot Decorative Post LED 75	COUNT	2,350	\$21.33	\$50,126	\$28.56	\$67,116	33.9%
61	Masterpiece Series A LED 75 Fixture	COUNT	0	\$10.50	\$0	\$12.02	\$0	14.5%
62	Masterpiece Series B LED 75 Fixture	COUNT	0	\$11.65	\$0	\$13.27	\$0	13.9%
63	Masterpiece Series A Twin Mounting Bracket	COUNT	48	\$5.00	\$240	\$5.00	\$240	0.0%
64	Masterpiece Series A Adder	0	0	\$3.00	\$0	\$3 25	\$0	8 3%
65	Masterpiece Series B Adder	0	0	\$4.15	\$0	\$4 50	\$0	8.4%
	Schedule Revenue				\$65,601,052		\$78,765,061	
67 Annu	al Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$65,713,000		\$78,899,474	
68	Plus Rider Revenues (None)				\$0		\$0	
69	Plus EE Opt-Out Credit		13,265,007	(\$0.00124)	(\$16,449)	(\$0.00124)	(\$16,449)	
70	Plus DSM Opt-Out Credit		13,646,429	\$0.00000	\$0	\$0.00000	\$0	
	AL REVENUE, Adjusted for Service Riders				\$65,696,552		\$78,883,025	20.1%
72	Remove Current Clause Revenue Adjustments							
73	Approved Fuel EMF Rider	KWH	252,040,559	\$0.00336	\$846,856	\$0.00336	\$846,856	
74	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	238,775,552	\$0.00124	\$296,082	\$0.00124	\$296,082	
75	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	238,394,130	\$0.00000	\$0	\$0.00000	\$0	
76	Rider JAA Revenue	кwн	252,040,559	\$0.00000	\$0	\$0.00000	\$0	
77	Rider EDIT 3 Revenue	кwн	252,040,559	(\$0.00761)	(\$1,918,029)	(\$0.00761)	(\$1,918,029)	
78	Rider EDIT 4 Revenue	кwн	252,040,559	(\$0.00673)	(\$1,696,233)	(\$0.00673)	(\$1,696,233)	
79	Rider CPRE Revenue	кwн	252,040,559	\$0.00010	\$25,204	\$0.00010	\$25,204	
80					\$0	\$0.00000	\$0	
81					\$0	\$0.00000	\$0	

NCUC [nergy Progress, LLC Oocket No. E-2, Sub 1300						Form E-1 -	Item 42(c)_1 - (Base
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule ALS							
82								
83	Total Adjustments				(\$2,446,120)		(\$2,446,120)	
	/ENUE, Excluding Existing Clause Riders				\$68,142,671		\$81,329,145	40.40/
	posed Change in REVENUES For Rate Design						\$13,186,473	19.4%
86	Remove New Adjustment Riders		040 040 507	********	**	(\$0.00400)	(\$204.000)	
87	EDIT-4 Revenue Change	KWH	248,843,587	\$0.00000	\$0	(\$0.00129)	(\$321,008)	
88							\$0 \$0	
89	THAT				to.		*-	
90 DA	Total Adjustments SE REVENUES, Excluding New & Existing Clause Riders				\$0 \$68,142,671		(\$321,008) \$81,650,153	
	posed Change in Base Revenues, Excluding New Riders				\$60,14Z,671		\$13,507,482	19.8%
	ead Factor Calculation						\$13,307,402	13.070
	ual Revenue at Current Rates				\$65,601,052			
95	Plus Rider Revenues				\$0			
96	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$1,266,506		Rate Changes Impac	ting Current Rates
97	Impact of 1/21 EE Rate Change (Jan)	KWH	21,134,903	\$7,820	\$1,200,000		\$0.00037	effective 1/1/2022
91	Impact of 1/21 DSM Rate Change (Jan)	KWH	21,134,903	\$0			\$0.00000	effective 1/1/2022
99	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	кwн	231,136,171	\$566,284			\$0.00245	effective 12/1/2021
100	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	231,136,171	\$11,557			\$0.0005	effective 12/1/2021
101	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	231,136,171	\$0			\$0.00000	effective 12/1/2021
102	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	252,040,559	\$90,735			\$0.00036	effective 1/1/2022
103	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	252,040,559	\$0			\$0.00000	effective 1/1/2022
104	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	252,040,559	\$236,918			\$0.00094	effective 3/16/2022
105	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	146,540,580	\$10,258			\$0.00007	effective 6/1/2022
106	Impact of Rate Case Change 6/21			\$342,935			•	
107	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$9,895			
108	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
109 Adj	usted Annual Revenue Based upon Rate Determinants				\$64,324,651			
Day	k Revenues (Source: RMC1Y)				\$64,434,421			
110 DO								

	gy Progress, LLC cket No. E-2, Sub 1300						Form E-1 -	Item 42(c)_1 - (Base
	nths Ended December 31, 2021 d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule SLS							
1	LED 50	COUNT	672,024	\$ 7 33	\$4,925,936	\$8 57	\$5,759,246	16.9%
2	LED 75	COUNT	163,378	\$7 50	\$1,225,335	\$8.77	\$1,432,825	16.9%
3	LED 105	COUNT	88,991	\$9.18	\$816,937	\$10.74	\$955,763	17.0%
4	LED 150	COUNT	201,042	\$11.80	\$2,372,296	\$13.80	\$2,774,380	16.9%
5	LED 215	COUNT	30,500	\$14.44	\$440,420	\$16.89	\$515,145	17.0%
6	LED 220 Shoebox	COUNT	0	\$18.39	\$0	\$21.51	\$0	17.0%
7	LED 280	COUNT	137,048	\$16.32	\$2,236,623	\$19.09	\$2,616,246	17.0%
8	LED 420	COUNT	396	\$38.85	\$15,385	\$45.44	\$17,994	17.0%
9	LED 530	COUNT	84	\$47.23	\$3,967	\$55.24	\$4,640	17.0%
10	9,500 Lumen SV	COUNT	181,168	\$10.24	\$1,855,160	\$11.98	\$2,170,393	17.0%
11	16,000 Lumen SV	COUNT	10,520	\$11.98	\$126,030	\$14.01	\$147,385	16.9%
12	28,500 Lumen SV	COUNT	12,966	\$14.65	\$189,952	\$17.13	\$222,108	16.9%
13	50,000 Lumen SV	COUNT	4,565	\$20.29	\$92,624	\$23.73	\$108,327	17.0%
14	5,800 Lumen SV	COUNT	5,479	\$6.44	\$35,285	\$7 53	\$41,257	16.9%
15	7,000 Lumen MV Semi-Enclosed	COUNT	4,975	\$7.87	\$39,153	\$9 20	\$45,770	16.9%
16	7,000 Lumen MV	COUNT	6,486	\$9.12	\$59,152	\$10.67	\$69,206	17.0%
17	9,000 Lumen MH	COUNT	8,611	\$12.09	\$104,107	\$14.14	\$121,760	17.0%
18	12,000 Lumen RSV	COUNT	6,123	\$11.57	\$70,843	\$13.53	\$82,844	16.9%
19	20,000 Lumen MH	COUNT	5,006	\$17.53	\$87,755	\$20.50	\$102,623	16.9%
20	21,000 Lumen MV	COUNT	637	\$14.45	\$9,205	\$16.90	\$10,765	17.0%
21	22,000 Lumen SV	COUNT	30,305	\$12.83	\$388,813	\$15.00	\$454,575	16.9%
22	33,000 Lumen MH	COUNT	361	\$22.74	\$8,209	\$26.59	\$9,599	16.9%
23	38,000 Lumen RSV	COUNT	1,795	\$16.82	\$30,192	\$19.67	\$35,308	16.9%
24	40,000 Lumen MH	COUNT	684	\$23.83	\$16,300	\$27.87	\$19,063	17.0%
25	60,000 Lumen MV	COUNT	132	\$28.87	\$3,811	\$33.76	\$4,456	16.9%
26	110,000 Lumen MH	COUNT	0	\$44.97	\$0	\$52.59	\$0	16.9%
27	LED 75 (Standard Offer)	COUNT	135,356	\$5.71	\$772,883	\$6.68	\$904,178	17.0%
28	LED 105 (Standard Offer)	COUNT	36,318	\$8.19	\$297,444	\$9 58	\$347,926	17.0%
29	LED 215 (Standard Offer)	COUNT	21,671	\$11.84	\$256,585	\$13.85	\$300,143	17.0%
30	LED 205 Site Lighter (Standard Offer)	COUNT	2,480	\$11.91	\$29,537	\$13.93	\$34,546	17.0%
31	LED 75 Customer Owned	COUNT	87,645	\$4 94	\$432,966	\$5.78	\$506,588	17.0%
32	LED 105 Customer Owned	COUNT	13,697	\$ 5 27	\$72,183	\$6.16	\$84,374	16.9%
33	LED 215 Customer Owned	COUNT	9,398	\$6.41	\$60,241	\$7 50	\$70,485	17.0%
34	LED 205 Customer Owned Site Lighter	COUNT	84	\$ 6 28	\$528	\$7 34	\$617	16.9%
35	Monthly UG Charge	COUNT	238,632	\$3 24	\$773,168	\$3.79	\$904,415	17.0%
36	One-Time UG Charge	COUNT	0	\$580.00	\$0	\$600.00	\$0	3.4%

	ergy Progress, LLC ocket No. E-2, Sub 1300						Form E-1 -	Item 42(c)_1 - (Base
	onths Ended December 31, 2021 nd Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	rth Carolina Schedule SLS							
37	Wood Pole	COUNT	412,704	\$1 59	\$656,199	\$2.19	\$903,822	37.7%
38	Metal, Fiberglass or Post Pole	COUNT	434,916	\$2.79	\$1,213,416	\$3.84	\$1,670,077	37.6%
39	12-Foot Smooth Concrete Post	COUNT	91	\$9.69	\$882	\$12.97	\$1,180	33.8%
40	Decorative Square Metal	COUNT	5,484	\$10.66	\$58,459	\$14.27	\$78,257	33.9%
41	16-Foot Smooth Concrete Post	COUNT	2,106	\$10.66	\$22,450	\$14.27	\$30,053	33.9%
42	13-Foot Fluted Concrete Post	COUNT	13,857	\$14.55	\$201,619	\$19.48	\$269,934	33.9%
43	Decorative Aluminum 12-Foot Post	COUNT	2,745	\$17.45	\$47,900	\$23.37	\$64,151	33.9%
44	Decorative 35- or 39-Foot Tapered Metal Pole	COUNT	24	\$27.72	\$665	\$37.12	\$891	33.9%
45	System Metal Pole	COUNT	192	\$0 96	\$184	\$1 32	\$253	37.5%
46	Masterpiece Series A 9,000 Lumen Fixture	COUNT	5,584	\$15.09	\$84,263	\$17.39	\$97,106	15.2%
47	Masterpiece Series B 9,000 Lumen Fixture	COUNT	9,049	\$16.24	\$146,956	\$18.64	\$168,673	14.8%
48	Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	COUNT	3,432	\$17.45	\$59,888	\$23.37	\$80,206	33.9%
49	Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	COUNT	4,495	\$21.33	\$95,878	\$28.56	\$128,377	33.9%
50	Masterpiece Series A 9,500 Lumen Fixture	COUNT	11,618	\$13.24	\$153,822	\$15.23	\$176,942	15.0%
51	Masterpiece Series B 9,500 Lumen Fixture	COUNT	43,825	\$14.39	\$630,642	\$16.48	\$722,236	14.5%
52	Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	COUNT	13,731	\$17.45	\$239,606	\$23.37	\$320,893	33.9%
53	Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	COUNT	14,789	\$21.33	\$315,449	\$28.56	\$422,374	33.9%
54	Masterpiece Series A 12-Foot Decorative Post LED 50	COUNT	4,607	\$17.45	\$80,392	\$23.37	\$107,666	33.9%
55	Masterpiece Series A 16-Foot Decorative Post LED 50	COUNT	7,237	\$21.33	\$154,365	\$28.56	\$206,689	33.9%
56	Masterpiece Series A LED 50 Fixture	COUNT	21,081	\$10.33	\$217,767	\$11.82	\$249,177	14.4%
57	Masterpiece Series B LED 50 Fixture	COUNT	12,187	\$11.48	\$139,907	\$13.07	\$159,284	13.9%
58	Masterpiece Series A 12-Foot Decorative Post LED 75	COUNT	964	\$17.45	\$16,822	\$23.37	\$22,529	33.9%
59	Masterpiece Series A 16-Foot Decorative Post LED 75	COUNT	1,472	\$21.33	\$31,398	\$28.56	\$42,040	33.9%
60	Masterpiece Series A LED 75 Fixture	COUNT	0	\$10.50	\$0	\$12.02	\$0	14.5%
61	Masterpiece Series B LED 75 Fixture	COUNT	0	\$11.65	\$0	\$13.27	\$0	13.9%
54	Masterpiece Series A Twin Mounting Bracket	COUNT	2,160	\$5.00	\$10,800	\$5.00	\$10,800	0.0%
55	Masterpiece Series A Adder	COUNT	0	\$3.00	\$0	\$3 25	\$0	8 3%
56	Masterpiece Series B Adder	COUNT	0	\$4.15	\$0	\$4 50	\$0	8.4%
57 Rate	Schedule Revenue				\$22,428,755		\$26,808,561	
58 Annu	al Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$20,804,595		\$24,867,241	
59	Plus Rider Revenues (None)				\$0		\$0	
60	Plus EE Opt-Out Credit		225,199	(\$0.00124)	(\$279)	(\$0.00124)	(\$279)	
61	Plus DSM Opt-Out Credit		209,279	\$0.00000	\$0	\$0.00000	\$0	
62 TOT/	AL REVENUE, Adjusted for Service Riders				\$20,804,316		\$24,866,962	19.5%

Units Billing Units 10/6/2022 Current Rates Proposed Rates Proposed Rates Investment Investme	ent Change n Rate
63 Remove Current Clause Revenue Adjustments (Per Rider BA w/ GRT & Reg. Fee) 64 Approved Fuel EMF Rider KWH 76,158,608 \$0.00336 \$255,893 65 EE Revenue (Adjusted for Opt-Out Sales & Revenues) KWH 75,933,409 \$0.00124 \$94,157 \$0.00124 \$94,157	
64 Approved Fuel EMF Rider KWH 76,158,608 \$0.00336 \$255,893 \$0.00336 \$255,893 65 EE Revenue (Adjusted for Opt-Out Sales & Revenues) KWH 75,933,409 \$0.00124 \$94,157 \$0.00124 \$94,157	
65 EE Revenue (Adjusted for Opt-Out Sales & Revenues) KWH 75,933,409 \$0.00124 \$94,157 \$0.00124 \$94,157	
75 DOM Province (Administration Code Code & Recognity) 1989 75 049 229 \$0,00000 \$0 \$0,00000 \$0	
67 Rider JAA Revenue KWH 76,158,608 \$0.00000 \$0 \$0.00000 \$0	
68 Rider EDIT 3 Revenue KWH 76,158,608 (\$0.00761) (\$579,567) (\$0.00761) (\$579,567)	
69 Rider EDIT 4 Revenue кwн 76,158,608 (\$0.00673) (\$512,547) (\$0.00673) (\$512,547)	
70 Rider CPRE Revenue KWH 76,158,608 \$0.00010 \$7,616 \$0.00010 \$7,616	
71 \$0 \$0.00000 \$0	
72 \$0 \$0.00000 \$0	
73	
74 Total Adjustments (\$734,448) (\$734,448)	
75 REVENUE, Excluding Existing Clause Riders \$21,538,764 \$25,601,410 76 Proposed Change in REVENUES For Rate Design \$4,062,646	18.9%
	0.3%
77 Remove New Adjustment Riders 78 EDIT-4 Revenue Change KWH 67,621,651 \$0.00000 \$0 (\$0.00129) (\$87,232)	
79 LDT1-4 Revenue Change KWH 67,021,031 \$0.00000 \$0 (\$0.00125) (\$07,232)	
80 80	
81 Total Adjustments \$0 (\$87,232)	
82 BASE REVENUES, Excluding New & Existing Clause Riders \$21,538,764 \$25,688,642	
	19.3%
ss Spread Factor Calculation	0.070
ss Annual Revenue at Current Rates \$22,428,755	
86 Plus Rider Revenues \$0	
87 Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impacted kWh Revenue Impact \$395,944 Rate Changes Impacting Curre	nt Rates
88 Impact of 1/21 EE Rate Change (Jan) KWH 6,327,964 \$2,341 \$0.00037 effective	1/1/2022
89 Impact of 1/21 DSM Rate Change (Jan) KWH 6,327,964 \$0 \$0.00000 effective	1/1/2022
90 Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov) кwн 69,786,283 \$170,976 \$0.00245 effective	12/1/2021
91 Impact of 12/21 CPRE Change (Jan - Nov) KWH 69,786,283 \$3,489 \$0.00005 effective	12/1/2021
92 Impact of 12/21 JAA Rate Change (Jan - Nov) күүн 69,786,283 \$0 \$0.00000 effective	12/1/2021
93 Impact of 1/22 EE Rate Change (Jan - Dec) KWH 76,158,608 \$27,417 \$0.00036 effective	1/1/2022
	1/1/2022
	3/16/2022
	6/1/2022
97 Impact of Rate Case Change 6/21 \$117,014	
98 Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports) DOLLARS \$192	
99 Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports) DOLLARS \$0	
100 Adjusted Annual Revenue Based upon Rate Determinants \$22,032,618	

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1 - Item 42(c)_1 - (
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change			
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate			
North Carolina Schedule SLS										
101 Book Revenues (Source: RMC1Y)				\$20,437,144						
102 Spread Factor (Adjusted Annual Revenue/Book Revenue)				107.806735%						

Ouke Energy P NCUC Docket I	Progress, LLC No. E-2, Sub 1300						Form E-1 - Ite	em 42(c)_1 - (Basi
	Ended December 31, 2021 oposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North	Carolina Schedule SLR							
1	OH/1 light per 10 customers/7,000 Lumen MV	COUNT	1,306	\$1.15	\$1,502	\$1.42	\$1,855	23.5%
2	OH/1 light per 10 customers/9,500 Lumen SV	COUNT	3,403	\$1.15	\$3,913	\$1.42	\$4,832	23.5%
3	OH/1 light per 10 customers/LED 50	COUNT	14,021	\$0.93	\$13,040	\$1.15	\$16,124	23.7%
4	OH/1 light per 10 customers/12,000 Lumen SV	COUNT	0	\$1.30	\$0	\$1.60	\$0	23.1%
5	OH/1 light per 5 customers/7,000 Lumen MV	COUNT	11,319	\$2.31	\$26,147	\$2.84	\$32,146	22.9%
6	OH/1 light per 5 customers/9,500 Lumen SV	COUNT	50,944	\$2.31	\$117,681	\$2.84	\$144,681	22.9%
7 8	OH/1 light per 5 customers/LED 50 OH/1 light per 5 customers/12,000 Lumen SV	COUNT	66,475 566	\$1.90 \$2.60	\$126,303 \$1,472	\$2.34 \$3.20	\$155,552 \$1,811	23.2% 23.1%
	OH/1 light per 3 customers/7,000 Lumen MV	COUNT	424	\$3.79	\$1,472	\$4.67	\$1,980	23.1%
10	OH/1 light per 3 customers/9,500 Lumen SV	COUNT	21.232	\$3.79	\$80,469	\$4.67	\$99.153	23.2%
11	OH/1 light per 3 customers/LED 50	COUNT	3,587	\$3.10	\$11,120	\$3.82	\$13,702	23.2%
12	UG/1 light per 10 customers on wood pole 7,000 lumen	COUNT	120	\$1.62	\$194	\$2.00	\$240	23.5%
13	UG/1 light per 10 customers on wood pole 9,500 lumen	COUNT	3,855	\$1.62	\$6,245	\$2.00	\$7,710	23.5%
14	UG/1 light per 10 customers on wood pole LED 50	COUNT	4,771	\$1.35	\$6,441	\$1.66	\$7,920	23.0%
15	UG/1 light per 10 customers on wood pole 12,000 lumen	COUNT	504	\$1.77	\$892	\$2.18	\$1,099	23.2%
16	UG/1 light per 5 customers on wood pole 7,000 lumen	COUNT	8.339	\$3.25	\$27,102	\$4.00	\$33,356	23.1%
17	UG/1 light per 5 customers on wood pole 9,500 lumen	COUNT	177,366	\$3.25	\$576,440	\$4.00	\$709,464	23.1%
18	UG/1 light per 5 customers on wood pole LED 50	COUNT	69,081	\$2.73	\$188,591	\$3.36	\$232,112	23.1%
19	UG/1 light per 5 customers on wood pole 12,000 lumen	COUNT	1,738	\$3.54	\$6,153	\$4.36	\$7,578	23.2%
30	UG/1 light per 3 customers on wood pole 7,000 lumen	COUNT	84	\$5.36	\$450	\$6.60	\$554	23.1%
21	UG/1 light per 3 customers on wood pole 9,500 lumen	COUNT	30,800	\$5.36	\$165,088	\$6.60	\$203,280	23.1%
22	UG/1 light per 3 customers on wood pole LED 50	COUNT	1,768	\$4.50	\$7,956	\$5.54	\$9,795	23.1%
23	UG/1 light per 10 customers on fiberglass/metal pole or post 7,000 lumen	COUNT	456	\$1.85	\$844	\$2.28	\$1,040	23.2%
34	UG/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	COUNT	1,607	\$1.85	\$2,973	\$2.28	\$3,664	23.2%
25	UG/1 light per 10 customers on fiberglass/metal pole LED 50	COUNT	2,199	\$1.57	\$3,452	\$1.93	\$4,244	22.9%
26	UG/1 light per 10 customers on fiberglass/metal post LED 50	COUNT	0	\$1.95	\$0	\$2.40	\$0	23.1%
7	UG/1 light per 10 customers on fiberglass/metal pole or post 12,000 lumen	COUNT	0	\$2.00	\$0	\$2.46	\$0	23.0%
28	UG/1 light per 6 customers on fiberglass/metal/pole or post 7,000 lumen	COUNT	36,582	\$3.08	\$112,673	\$3.79	\$138,646	23.1%
39	UG/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	409,756	\$3.08	\$1,262,048	\$3.79	\$1,552,975	23.1%
30	UG/1 light per 6 customers on fiberglass/metal pole LED 50	COUNT	55,063	\$2.63	\$144,816	\$3.24	\$178,404	23.2%
31	UG/1 light per 6 customers on fiberglass/metal post LED 50	COUNT	7,978	\$3.26	\$26,008	\$4.01	\$31,992	23.0%
32	UG/1 light per 6 customers on fiberglass/metal/pole or post 12,000 lumen	COUNT	0	\$3.32	\$0	\$4.09	\$0	23.2%
33	UG/1 light per 3 customers on fiberglass/metal/pole or post 7,000 lumen	COUNT	2,610	\$6.12 \$6.12	\$15,973	\$7.54 \$7.54	\$19,679	23.2%
34	UG/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	536,744		\$3,284,873	\$7.54 \$6.43	\$4,047,050	23.2%
35	UG/1 light per 3 customers on fiberglass/metal pole LED 50 UG/1 light per 3 customers on fiberglass/metal post LED 50	COUNT	21,861 16,833	\$5.22 \$6.47	\$114,114 \$108.910	\$6.43 \$7.97	\$140,566 \$134,159	23.2%
36 37	12,000 lumen retrofit adder - 1 per 10	COUNT	16,833	\$0.47 \$0.15	\$108,910	\$0.18	\$134,139 \$0	20.0%
17 18	12,000 lumen retrofit adder - 1 per 5		0	\$0.29	\$0	\$0.36	\$0	24.1%
39	12,000 lumen retrofit adder - 1 per 6		0	\$0.24	\$0	\$0.30	\$0	25.0%
40	UG Only Charge/1 light per 10 customers on wood pole 7,000/12,000 lumen	COUNT	o	\$0.30	\$0	\$0.37	\$0	23.3%
41	UG Only Charge/1 light per 5 customers on wood pole 7,000/12,000 lumen	COUNT	Ö	\$0.57	\$0	\$0.70	\$0	22.8%
	UG Only Charge/1 light per 3 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.67	\$0	\$0.83	\$0	23.9%
43	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 7,000/12,000 lumen	COUNT	0	\$0.36	\$0	\$0.44	\$0	22.2%
4	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	COUNT	228	\$0.62	\$141	\$0.76	\$173	22.6%
45	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	COUNT	0	\$0.72	\$0	\$0.89	\$0	23.6%
45	UG Only Charge/1 light per 10 customers on wood pole 9,500 lumen	COUNT	3,855	\$0.42	\$1,619	\$0.52	\$2,005	23.8%
47	UG Only Charge/1 light per 5 customers on wood pole 9,500 lumen	COUNT	24	\$0.76	\$18	\$0.94	\$23	23.7%
48	UG Only Charge/1 light per 3 customers on wood pole 9,500 lumen	COUNT	0	\$0.91	\$0	\$1.12	\$0	23.1%
49	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	COUNT	0	\$0.51	\$0	\$0.63	\$0	23.5%
50	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	7,026	\$0.87	\$6,113	\$1.07	\$7,518	23.0%
51	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	216	\$1.02	\$220	\$1.26	\$272	23.5%
22	UG Only Charge/1 light per 10 customers on wood pole LED 50	COUNT	0	\$0.38	\$0	\$0.47	\$0	23.7%
53	UG Only Charge/1 light per 5 customers on wood pole LED 50	COUNT	96	\$0.77	\$74	\$0.95	\$91	23.4%
SI	UG Only Charge/1 light per 3 customers on wood pole LED 50	COUNT	0	\$1.28	\$0	\$1.58	\$0	23.4%

	gy Progress, LLC ket No. E-2, Sub 1300							em 42(c)_1 - (Ba
	nths Ended December 31, 2021							
irrent and	d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chan in Rate
Nor	th Carolina Schedule SLR							
15	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post LED 50	COUNT	0	\$0.40	\$0	\$0.49	\$0	
8	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post LED 50	COUNT	7,978	\$0.68	\$5,425	\$0.84	\$6,702	
7	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post LED 50	COUNT	16,836	\$1.35	\$22,729	\$1.66	\$27,948	23.0%
В	Retrofit Sodium Vapor Adder			40.45		40.40		
1	1 ight per 10 customers			\$0.15		\$0.18		20.0%
	1 ight per 5 customers			\$0.29		\$0.36		24.1%
D-t- C	1 ight per 6 customers			\$1.26	êc 404 000	\$1.55	\$7,982.094	23.0%
	Schedule Revenue I Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$6,481,828 \$6,423,996	_	\$7,982,094 \$7,910,877	
	Plus Rider Revenues (None)				\$0,423,990		\$0,017	
	Plus EE Opt-Out Credit		0	(\$0.00124)	\$0	(\$0.00124)	\$0	
	Plus DSM Ont-Out Credit		0	\$0.00000	\$0	\$0.00000	\$0	
	L REVENUE, Adjusted for Service Riders			40.00000	\$6,423,996	\$0.0000	\$7,910,877	23.1%
	Remove Current Clause Revenue Adjustments				40,120,550		\$1,510,011	20.17
	Approved Fuel EMF Rider	KWH	16,096,032	\$0.00336	\$54.083	\$0.00336	\$54,083	
	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	16.096.032	\$0.00124	\$19,959	\$0.00124	\$19.959	
	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	16.096.032	\$0.00000	\$0	\$0.00000	\$0	
	Rider JAA Revenue	KWH	16,096,032	\$0.00000	\$0	\$0.00000	\$0	
	Rider EDIT 3 Revenue	KWH	16,096,032	(\$0.00761)	(\$122,491)	(\$0.00761)	(\$122,491)	
	Rider EDIT 4 Revenue	KWH	16,096,032	(\$0.00673)	(\$108,326)	(\$0.00673)	(\$108,326)	
	Rider CPRE Revenue	KWH	16,096,032	\$0.00010	\$1,610	\$0.00010	\$1,610	
	TORRE OF THE PERSON		10,050,002	40.00010	\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
					**	V U.00000	••	
	Total Adjustments				(\$155,166)		(\$155,166)	
	NUE, Excluding Existing Clause Riders				\$6,579,162		\$8,066,043	
	sed Change in REVENUES For Rate Design				42,200,000		\$1,486,881	22.6%
	Remove New Adjustment Riders							
	EDIT4 Revenue Change	KWH	16,101,186	\$0.00000	\$0	(\$0.00129)	(\$20,771)	
							\$0	
							\$0	
	Total Adjustments				\$0		\$0 (\$20,771)	
BASE	REVENUES, Excluding New & Existing Clause Riders				\$0 \$6,579,162		(\$20,771) \$8,086,813	
BASE Propos	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders						(\$20,771)	
BASE Propos Spread	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders d Factor Calculation				\$6,579,162		(\$20,771) \$8,086,813	
BASE Propos Spread	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders						(\$20,771) \$8,086,813	
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders d Factor Calculation Il Revenue at Current Rates Plus Rider Revenues				\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651	22.9%
BASE Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Exercise Alfaction (Test Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impeded kWh	Revenue Impact	\$6,579,162 \$6,481,828		(\$20,771) \$8,086,813 \$1,507,651	22.9% ng Current Rate:
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Meno Revenue Sales) Impact of 1/21 EE Rate Change (Jan)	хмн	1 331 992	\$493	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacti \$0.00037	22.9% ng Current Rate: effective 1/1
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders d Factor Calculation (Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Text Year Rate Change: adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan)	KWH	1 331 992 1 331 992	\$493 \$0	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacti \$0.00037 \$0.00000	22.9% ng Current Rate: effective 1/1 effective 1/1
BASE Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation If Revenue at Current Rates Plus Rider Revenues Ess All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov)	KWH	1 331 992 1 331 992 14 748 454	\$493 \$0 \$36 134	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacti \$0,00037 \$0,00000 \$0,00245	22.9% 22.9% 22.9% 22.9% 22.9% 22.9% 23.00 24.00 25.00 26
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Ted Yeer Rate Changes odjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov)	KAMH KAMH KAMH	1 331 992 1 331 992 14 748 454 14 748 454	\$493 \$0 \$36 134 \$737	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 Rele Changes Impacti \$0.00037 \$0.00000 \$0.00245 \$0.00005	22.9% 22.9% and Current Rate: effective 1/1 effective 12 effective 12
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Acator Calculation If Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Ted Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 TSM Rate Change (Jan) Impact of 1/2/21 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/2/21 TAPE Change (Jan - Nov) Impact of 1/2/21 AVR Ate Change (Jan - Nov)	KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454	\$493 \$0 \$36 134 \$737 \$0	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacti \$0,0003 \$0,00245 \$0,00005 \$0,000005	22.9% 22.9% ag Current Rate: effective 1/1 effective 1/2 effective 12 effective 12 effective 12
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders seed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 SDM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/2/21 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/2/21 AR Rate Change (Jan - Nov) Impact of 1/2/21 JAR Rate Change (Jan - Nov) Impact of 1/2/2 EE Rate Change (Jan - Dec)	KOMH KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 \$0,00037 \$0,00000 \$0,00245 \$0,00005 \$0,00000 \$0,00000 \$0,00000	22.9% ng Current Rate: effective 1/1 effective 12 effective 12 effective 12 effective 12
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Ted Yeer Rate Changes odjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 EDM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/221 TeVE Change (Jan - Nov) Impact of 1/221 ER Rate Change (Jan - Nov) Impact of 1/222 EE Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 EDM Rate Change (Jan - Dec)	KOMH KOMH KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacti \$0,00037 \$0,00000 \$0,00245 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000	22.9% ag Current Rate: effective 1/1 effective 12 effective 12 effective 12 effective 11 effective 11
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Text Year Rate Change: adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/22 Theel Adj and EMF Change (Jan - Nov) Impact of 1/221 Theel Adj and EMF Change (Jan - Nov) Impact of 1/22 Theel Adj and EMF Change (Jan - Nov) Impact of 1/22 ESR Rate Change (Jan - Nov) Impact of 1/22 ESR Rate Change (Jan - Dec) Impact of 1/22 ESR Rate Change (Jan - Dec) Impact of 1/22 ESR Rate Change (Jan - Dec) Impact of 1/22 ESR Rate Change (Jan - Dec) Impact of 1/22 ESR Rate Change (Jan - Dec)	KORH KORH KORH KORH KORH KORH KORH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacts \$0,00037 \$0,00000 \$0,00245 \$0,00000 \$0,00005 \$0,00000 \$0,00005 \$0,000005 \$0,000000 \$0,000000 \$0,000000	22.9% ag Current Rates effective 1/1 effective 1/2 effective 1/2 effective 1/2 effective 1/4 effective 1/4 effective 1/4
Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Alig and EMF Change (Jan - Nov) Impact of 1/221 Fuel Alig and EMF Change (Jan - Nov) Impact of 1/221 JAA Rate Change (Jan - Nov) Impact of 1/221 EE Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 2/22 EDT - Expiration (Jan - Dec) Impact of 3/22 EDT - Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec)	KOMH KOMH KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130 \$659	\$6,579,162 \$6,481,828 \$0		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacti \$0,00037 \$0,00000 \$0,00245 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000	22.9% ag Current Rates effective 1/1 effective 1/2 effective 1/2 effective 1/2 effective 1/4 effective 1/4 effective 1/4
BASE Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation If Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Change; adjusted by Meno Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/22 Isel Adj and EMF Change (Jan - Nov) Impact of 1/221 CPRE Change (Jan - Nov) Impact of 1/221 Type Change (Jan - Nov) Impact of 1/225 JAR Rate Change (Jan - Nov) Impact of 1/22 ER Rate Change (Jan - Nov) Impact of 1/22 ER Rate Change (Jan - Dec) Impact of 1/22 ER Rate Change (Jan - Dec) Impact of Rate Case Change (Fat - Dec) Impact of Rate Case Change (Fat - Dec) Impact of Rate Case Change (Fat - Rate Change (Fat - Dec) Impact of Rate Case Change (Fat - Rate Change (Fat - Rate - Rate Change (Fat - Rate	KOMM- KOMM- KOMM- KOMM- KOMM- KOMM- KOMM-	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130	\$6,579,162 \$6,481,828 \$0 \$93,181		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacts \$0,00037 \$0,00000 \$0,00245 \$0,00000 \$0,00005 \$0,00000 \$0,00005 \$0,000005 \$0,000000 \$0,000000 \$0,000000	22.9% ag Current Rates effective 1/1 effective 1/2 effective 1/2 effective 1/2 effective 1/4 effective 1/4 effective 1/4
BASE Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders seed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Plus Rider Revenues I Research Adjustments (Text Year Rate Change: adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/221 SAR Rate Change (Jan - Nov) Impact of 1/221 SAR Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 BSM Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change (Jun - Dec)	KMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130 \$659	\$6,579,162 \$6,481,828 \$0 \$93,181		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacts \$0,00037 \$0,00000 \$0,00245 \$0,00000 \$0,00005 \$0,00000 \$0,00005 \$0,000005 \$0,000000 \$0,000000 \$0,000000	22.9% ag Current Rates effective 1/1 effective 1/2 effective 1/2 effective 1/2 effective 1/1 effective 1/1 effective 1/1
BASE Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders sed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Ted Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 Fuel Rati and EMF Change (Jan - Nov) Impact of 1/221 Fuel Anj and EMF Change (Jan - Nov) Impact of 1/221 Typel Anj and EMF Change (Jan - Nov) Impact of 1/221 JAR Rate Change (Jan - Nov) Impact of 1/221 SDM Rate Change (Jan - Dec) Impact of 1/22 SDM Rate Change (Jan - Dec) Impact of 3/22 EDTI-1 Expiration (Jan - Dec) Impact of 3/22 EDTI-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (Source RMCRY4E-RMCRY6E CM Reporte) Less 2018 DSM Opt-Out Revenue (Source RMCRY4E-RMCRY6E CM Reporte)	KOMM- KOMM- KOMM- KOMM- KOMM- KOMM- KOMM-	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130 \$659	\$6,579,162 \$6,481,828 \$0 \$93,181		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacts \$0,00037 \$0,00000 \$0,00245 \$0,00000 \$0,00005 \$0,00000 \$0,00005 \$0,000005 \$0,000000 \$0,000000 \$0,000000	22.9% ag Current Rates effective 1/1 effective 1/2 effective 1/2 effective 1/2 effective 1/1 effective 1/1 effective 1/1
BASE Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders seed Change in Base Revenues, Excluding New Riders of Factor Calculation I Revenue at Current Rates Plus Rider Revenues Plus Rider Revenues I Research Adjustments (Text Year Rate Change: adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/221 SAR Rate Change (Jan - Nov) Impact of 1/221 SAR Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 BSM Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change (Jun - Dec)	KMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130 \$659	\$6,579,162 \$6,481,828 \$0 \$93,181		(\$20,771) \$8,086,813 \$1,507,651 Rate Changes Impacts \$0,00037 \$0,00000 \$0,00245 \$0,00000 \$0,00005 \$0,00000 \$0,00005 \$0,000005 \$0,000000 \$0,000000 \$0,000000	22.9%

NCUC Dock	ly Progress, LLC ket No. E-2, Sub 1300 hths Ended December 31, 2021							Form E-1 - ter	m 42(c)_1 - (Base)
	Proposed Billing Units and Revenues	3		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Rider RECI)							
	<u>Schedule</u>								
1	RES	Billed Usage Summer (J-O)	kWh	1,083,227,580	(\$0.00522)	(\$5,654,448)	\$0.00000	\$0	-100.0%
2	RES	Billed Usage NonSummer (N-J)	kWh	2,069,072,800	(\$0.00497)	(\$10,283,292)	\$0.00000	\$0	-100.0%
3	RES	Diled Here Comment (May Cont) (May TOU)		1,373,768,137	\$0.00000	¢o.	(\$0.00EC2)	(\$7.734.34E)	0.0%
4	RES RES	Billed Usage Summer (May-Sept) (New TOU) Billed Usage NonSummer (Oct- Apr) - First 800 kWh (New TOU)	kWh	1,106,202,800	\$0.0000	\$0 \$0	(\$0.00563) (\$0.00563)	(\$7,734,315) (\$6,227,922)	0.0%
5	RES	Billed Usage NonSummer (Oct- Apr) - Pirst 600 kWh (New TOU)	kWh	672,329,443	\$0.00000	\$0	(\$0.00513)	(\$3,449,050)	0.0%
	KLO	billed osage Nonsummer (oct- Apr) - over 800 kwm (New 100)	KWN	612,323,443	\$0.0000	4 0	(\$0.00313)	(\$5,445,050)	0.076
8	R-TOUD	Billed On-peak kWh Usage	kWh	53,560,950	(\$0.00350)	(\$187,463)	\$0.00000	\$0	-100.0%
9	R-TOUD	Billed Off-peak kWh Usage	kWh	91,260,160	(\$0.00274)	(\$250,053)	\$0.00000	\$0	-100.0%
10	R-TOUD	Billed On-peak kW Summer (J-S)	kW	259,716	(\$0.26)	(\$67,526)	\$0.00	\$0	-100.0%
11	R-TOUD	Billed On-peak kW NonSummer (O-M)	kW	593,533	(\$0.21)	(\$124,642)	\$0.00	\$0	-100.0%
12		(,		,	(*/	(*,)	••••	*-	
13	R-TOUD	Billed Peak Energy (NEW TOU)	kWh	15,506,690	\$0.00	\$0	(\$0.00685)	(\$106,221)	0.0%
14	R-TOUD	Billed Off-peak Energy (NEW TOU)	kWh	98,834,655	\$0.00	\$0	(\$0.00269)	(\$265,865)	0.0%
15	R-TOUD	Billed Discount - Energy (NEW TOU)	kWh	30,479,766	\$0.00	\$0	(\$0.00164)	(\$49,987)	0.0%
16	R-TOUD	Billed Peak - KW (NEW TOU)	KW	793,806	\$0.00	\$0	(\$0.10)	(\$79,381)	0.0%
17	R-TOUD	Billed Base - KW (NEW TOU)	KW	1,009,516	\$0.00	\$0	(\$0.19)	(\$191,808)	0.0%
18									
19	R-TOU	Billed On-peak kWh Usage Summer (J-S)	kWh	1,120,403	(\$0.01217)	(\$13,635)	\$0.00000	\$0	-100.0%
20	R-TOU	Billed On-peak kWh Usage NonSummer (O-M)	kWh	1,284,312	(\$0.01156)	(\$14,847)	\$0.00000	\$0	-100.0%
21	R-TOU	Billed Shoulder kWh Usage Summer (J-S)	kWh	830,281	(\$0.00606)	(\$5,032)	\$0.00000	\$0	-100.0%
22	R-TOU	Billed Shoulder kWh Usage NonSummer (O-M)	kWh	1,864,921	(\$0.00591)	(\$11,022)	\$0.00000	\$0	-100.0%
23	R-TOU	Billed Off-peak kWh Usage	kWh	11,967,871	(\$0.00344)	(\$41,169)	\$0.00000	\$0	-100.0%
24									
25 Annual	Revenue at Current/Proposed Rates					(\$16,653,129)		(\$18,104,548)	8.7%

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 2021							Form E-1 - Iter	m 42(c)_1 - (Base)
	d Proposed Billing Units and Rev			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
our one are	ar ropocou bining office and recv	onus.	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	th Carolina Rider 7			-					
	Schedule								
1	LGS-TOU	Contract - Billed kW (Block 1)	KW	3,800	\$1.26	\$4,788	\$1.33	\$5,037	5.2%
2	LGS-TOU	Contract - Billed kW (Block 2)	KW	49,918	\$0.97	\$48,420	\$1.02	\$50,943	5.2%
3	LGS-TOU	Contract - Billed kW (Block 3)	KW	0	\$1.55	\$0	\$1.63	\$0	5.2%
4	LGS-TOU	Excess Standby Usage Charge	KW	0	\$0.39	\$0	\$0.42	\$0	6.5%
5									
6	LGS-RTP-TOU	Contract - Billed kW (Block 1) - (Actual)	KW	2,400	\$1.26	\$3,024	\$1.33	\$3,182	5.2%
7	LGS-RTP-TOU	Contract - Billed kW (Block 2) - (Actual)	KW	141,600	\$0.97	\$137,352	\$1.02	\$144,507	5.2%
8	LGS-RTP-TOU	Contract - Billed kW (Block 3) - (Actual)	KW	0	\$1.55	\$0	\$1.63	\$0	5.2%
9									
10 Annua	Revenue at Current/Proposed F	Rates				\$193,584		\$203,669	5.2%

NCUC Dock	y Progress, LLC tet No. E-2, Sub 1300 ths Ended December 31, 2	2021						Form E-1 - Iter	m 42(c)_1 - (Base)
Current and	Proposed Billing Units and	d Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Ride	r 9							
	<u>Schedule</u>								
1	SGS	HFIL KVA	KVA	126	\$0.41	\$52	\$0.41	\$52	0.0%
2	SGS-TOU	HFIL KVA	KVA	127	\$0.41	\$52	\$0.41	\$52	0.0%
3	MGS	HFIL KVA	KVA	431	\$0.41	\$177	\$0.41	\$177	0.0%
4	LGS	HFIL KVA	KVA	18	\$0.41	\$7	\$0.41	\$7	0.0%
5	LGS-TOU	HFIL KVA	KVA	12	\$0.41	\$ 5	\$0.41	\$ 5	0.0%
6									
7 Annual	Revenue at Current/Propo	sed Rates	·			\$293		\$293	0.0%

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300							Form E-1 - ter	m 42(c)_1 - (Base)
	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Rider LLC								
	Schedule Schedule								
1	SGS-TOU	Customer Charge	COUNT	44	\$65.00	\$2,860	\$55.00	\$2,420	-15.4%
2	MGS	Customer Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
3	LGS	Customer Charge	COUNT	61	\$65.00	\$3,965	\$55.00	\$3,355	-15.4%
4	LGS-TOU	Customer Charge	COUNT	36	\$65.00	\$2,340	\$55.00	\$1,980	-15.4%
5	LGS-RTP-TOU	Customer Charge (Actual)	COUNT	120	\$65.00	\$7,800	\$55.00	\$6,600	-15.4%
6	LGS-RTP	Customer Charge (Actual)	COUNT	0	\$65.00	\$0	\$55.00	\$0	-15.4%
7									
8	SGS-TOU	Average On-peak - Firm kW	KW	13,384	(\$5.60)	(\$74,952)	(\$4 90)	(\$65,583)	-12 5%
9	MGS	Average On-peak - Firm kW	KW	8,090	(\$5.60)	(\$45,306)	(\$4 90)	(\$39,643)	-12 5%
10	LGS	Average On-peak - Firm kW	KW	178,911	(\$5.60)	(\$1,001,901)	(\$4 90)	(\$876,664)	-12 5%
11	LGS-TOU	Average On-peak - Firm kW	KW	43,640	(\$5.60)	(\$244,382)	(\$4 90)	(\$213,834)	-12 5%
12	LGS-RTP-TOU	Average On-peak - Firm kW (Actual)	KW	868,112	(\$5.60)	(\$4,861,429)	(\$4 90)	(\$4,253,750)	-12 5%
13	LGS-RTP	Average On-peak - Firm kW (Actual)	KW	0	(\$5.60)	\$0	(\$4 90)	\$0	-12 5%
14									
15	SGS-TOU	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
16	MGS	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
17	LGS	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
18	LGS-TOU	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
19	LGS-RTP-TOU	Average On-peak - Firm kW (Actual)	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
20	LGS-RTP	Level 1 Capacity Charge (Actual)	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
21									

NCUC Dock	ny Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 2021 I Proposed Billing Units and Re		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Form E-1 - te Annual Revenue @ Proposed Rates	m 42(c)_1 - (Base) Percent Change in Rate
Nort	th Carolina Rider L	LC	Olito	Billing Office	TOTOLEGE	ountri natos	T TO POSSOU TRAINED	r roposou ratio	
	Schedule								
22	SGS-TOU	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
23	MGS	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
24	LGS	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
25	LGS-TOU	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
26	LGS-RTP-TOU	Failure Charge (Actual)	DOLLARS	\$0	1	\$0	1	\$0	0.0%
27	LGS-RTP	Failure Charge (Actual)	DOLLARS	\$ 0	1	\$0	1	\$0	0.0%
28									
29	ALL	Failure Charge Rate	DOLLARS	\$0	\$50.00	\$0	\$45.00	\$0	-10.0%
30									
31	ALL	Termination Charge Rate	DOLLAR5	\$0	\$50.00	\$0	\$45.00	\$0	-10.0%
32									
33 Annual	Revenue at Current/Proposed	Rates				(\$6,210,225)		(\$5,434,458)	-12 5%

NOTE: There were no Level 1 Buy-Through opportunities in the test year

NCUC Doc Twelve Mor	ly Progress, LLC ket No. E-2, Sub 1300 hths Ended December 31, 20 I Proposed Billing Units and F			Test Year	Current Rates @	Annual Revenue @		Form E-1 - Itel Annual Revenue @	m 42(c)_1 - (Base) Percent Change
Ourion and	Troposcu billing critic and r	tovoridos	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Rider	68							
	Schedule	0.4.01			405.00	44 500	455.00	***	45.404
1	LGS	Customer Charge	COUNT	24	\$65.00	\$1,560	\$55.00	\$1,320	-15.4%
2	LGS-TOU	Customer Charge	COUNT	36	\$65.00	\$2,340	\$55.00	\$1,980	-15.4%
3	LGS	Incremental On-peak kWh	KWH	3,297	\$0.01500	\$49	\$0.01500	\$ 49	0.0%
4	LGS-TOU	Incremental On-peak kWh	KWH	758,146	\$0.01500	\$11,372	\$0.01500	\$11,372	0.0%
5									
6 Annua	Revenue at Current/Propose	ed Rates				\$15,322		\$14,722	-3.9%

NCUC Doc	gy Progress, LLC sket No. E-2, Sub 1300	2004					Deviced		Form E-1 - ter	m 42(c)_1 - (Base)
	onths Ended December 31, 20 d Proposed Billing Units and F			Test Year	Current Rates @	Annual Revenue @	Revised Test Year		Annual Revenue @	Percent Change
Ourientan	a i roposea billing offics and i	revenues	Units	Billing Units	10/6/2022	Current Rates	Billing Units	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Rider	IPS								
1	LGS	Customer Charge	COUNT	0	\$65.00	\$0	0	\$55.00	\$0	-15.4%
2	LGS-TOU	Customer Charge	COUNT	64	\$65.00	\$4,160	64	\$55.00	\$3,520	-15.4%
3	LGS	Incremental On-peak kWh	кwн	0	\$0.01500	\$0	0	\$0.01500	\$0	0.0%
4	LGS-TOU	Incremental On-peak kWh	кwн	9,278,254	\$0.01500	\$139,174	9,278,254	\$0.01500	\$139,174	0.0%
5		•								
6 Annua	al Revenue at Current/Propose	ed Rates				\$143,334			\$142,694	-0.4%

	rgy Progress, LLC cket No. E-2, Sub 1300							Form E-1 - Ite	m 42(c)_1 - (Base)
Twelve Mo	onths Ended December 31, 202 d Proposed Billing Units and R		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Rider I	ED							
	<u>Schedule</u>								
1	LGS	Year 1 ED kW (40-59% If)	KW	0	-\$3.39	\$0	-\$3.39	\$0	0.0%
2	LGS	Year 1 ED kW (60-79% If)	KW	0	-\$5.32	\$0	-\$5.32	\$0	0.0%
3	LGS	Year 1 ED kW (80%+ If)	KW	0	-\$7.26	\$0	-\$7.26	\$0	0.0%
4	LGS	Year 2 ED kW (40-59% If)	KW	0	-\$2.71	\$0	-\$2.71	\$0	0.0%
5	LGS	Year 2 ED kW (60-79% If)	KW	0	-\$4.26	\$0	-\$4.26	\$0	0.0%
6	LGS	Year 2 ED kW (80% + If)	KW	0	-\$5.81	\$0	-\$5.81	\$0	0.0%
7	LGS	Year 3 ED kW (40-59% If)	KW	0	-\$2.03	\$0	-\$2.03	\$0	0.0%
8	LGS	Year 3 ED kW (60-79% If)	KW	0	-\$3.19	\$0	-\$3.19	\$0	0.0%
9	LGS	Year 3 ED kW (80% + If)	KW	0	-\$4.36	\$0	-\$4.36	\$0	0.0%
10	LGS	Year 4 ED kW (40-59% If)	KW	0	-\$1.35	\$0	-\$1.35	\$0	0.0%
11	LGS	Year 4 ED kW (60-79% If)	KW	9,379	-\$2.13	(\$19,977)	-\$2.13	(\$19,977)	0.0%
12	LGS	Year 4 ED kW (80%+ If)	KW	12,334	-\$2.90	(\$35,767)	-\$2.90	(\$35,767)	0.0%
13	LGS	Year 5 ED kW (40-59% If)	KW	0	-\$0.68	\$0	-\$0.68	\$0	0.0%
14	LGS	Year 5 ED kW (60-79% If)	KW	15,049	-\$1.06	(\$15,952)	-\$1.06	(\$15,952)	0.0%
15	LGS	Year 5 ED kW (80% + If)	KW	15,438	-\$1.45	(\$22,386)	-\$1.45	(\$22,386)	0.0%
16	LGS-TOU	Year 1 ED kW (40-59% If)	KW	0	-\$3.39	\$0	-\$3.39	\$0	0.0%
17	LGS-TOU	Year 1 ED kW (60-79% If)	KW	0	-\$5.32	\$0	-\$5.32	\$0	0.0%
18	LGS-TOU	Year 1 ED kW (80%+ If)	KW	0	-\$7.26	\$0	-\$7.26	\$0	0.0%
19	LGS-TOU	Year 2 ED kW (40-59% If)	KW	0	-\$2.71	\$0	-\$2.71	\$0	0.0%
20	LGS-TOU	Year 2 ED kW (60-79% If)	KW	0	-\$4.26	\$0	-\$4.26	\$0	0.0%
21	LGS-TOU	Year 2 ED kW (80%+ If)	KW	0	-\$5.81	\$0	-\$5.81	\$0	0.0%
22	LGS-TOU	Year 3 ED kW (40-59% If)	KW	0	-\$2.03	\$0	-\$2.03	\$0	0.0%
23	LGS-TOU	Year 3 ED kW (60-79% If)	KW	0	-\$3.19	\$0	-\$3.19	\$0	0.0%
24	LGS-TOU	Year 3 ED kW (80%+ If)	KW	0	-\$4.36	\$0	-\$4.36	\$0	0.0%
25	LGS-TOU	Year 4 ED kW (40-59% If)	KW	2,582	-\$1.35	(\$3,486)	-\$1.35	(\$3,486)	0.0%
26	LGS-TOU	Year 4 ED kW (60-79% If)	KW	0	-\$2.13	\$0	-\$2.13	\$0	0.0%
27	LGS-TOU	Year 4 ED kW (80%+ If)	KW	0	-\$2.90	\$0	-\$2.90	\$0	0.0%
28	LGS-TOU	Year 5 ED kW (40-59% If)	KW	5,614	-\$0.68	(\$3,818)	-\$0.68	(\$3,818)	0.0%
29	LGS-TOU	Year 5 ED kW (60-79% If)	KW	3,471	-\$1.06	(\$3,679)	-\$1.06	(\$3,679)	0.0%
30	LGS-TOU	Year 5 ED kW (80%+ If)	KW	1,961	-\$1.45	(\$2,844)	-\$1.45	(\$2,844)	0.0%
31									
32 Annua	al Revenue at Current/Propose	d Rates				(\$107,909)		(\$107,909)	0.0%

NCUC Dock	y Progress, LLC ket No. E-2, Sub 1300 hths Ended December 31, 20	121						Form E-1 - Ite	m 42(c)_1 - (Base)
Current and	Proposed Billing Units and	Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Rider	ERD							
	Schedule								
1	SGS-TOU	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
2	LGS	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
3	LGS-TOU	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
4									
5 Annual	Revenue at Current/Propose	ed Rates				\$0		\$0	#DIV/0!

	nergy Progress, LLC Docket No. E-2, Sub 1300							Form E-1 -	tem 42(c)_1 - (Base)
Twelve I	Months Ended December 31, 2021 and Proposed Billing Units and Rev	renues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	orth Carolina Rider S	3							
	<u>Schedule</u>								
	Generation with a Planning Ca	apacity Factor below 60%							
1	SGS-TOU	Generation Reservation Charge	KW	0	\$0.75	\$0	\$0.79	\$0	
2	MGS	Generation Reservation Charge	KW	4,080	\$0.75	\$3,060	\$0.79	\$3,223	
3	LGS	Generation Reservation Charge	KW	1,728	\$0.75	\$1,296	\$0.79	\$1,365	
4	LGS-TOU	Generation Reservation Charge	KW	48,408	\$0.75	\$36,306	\$0.79	\$38,242	
5	LGS-RTP-TOU	Generation Reservation Charge	KW	137,856	\$0.75	\$103,392	\$0.79	\$108,906	
6									
7	Generation with a Planning Ca	apacity Factor of 60% or greater*							
8	SGS	Generation Reservation Charge	KW	0	\$0.75	\$0	\$0.79	\$0	
9	SGS	SS Delivery Charge (Transmission)	KW	0	\$1.88	\$0	\$2.76	\$0	
10	SGS	SS Delivery Charge (Distribution)	KW	0	\$3.61	\$0	\$5.68	\$0	
-11									
12 Ann	nual Revenue at Current/Proposed F	Rates	•			\$144,054		\$151,737	

^{*} NOTE: See Worksheet: Rider SS Adjustment Current/Proposed to address RTP hourly revenue associated with the use of standby service.

	rgy Progress, LLC cket No. E-2, Sub 1300							Form E-1 - Ite	m 42(c)_1 - (Base)
	onths Ended December 31, 2021 d Proposed Billing Units and Revenu	ues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Rider NFS	3							
	<u>Schedule</u>								
1	SGS	NFS Notification Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
2	SGS	Standby Sales (Transmission)	KWH	980,375	\$0.00352	\$3,451	\$0.00531	\$5,206	50.9%
3	SGS	Standby Sales (Distribution)	KWH	0	\$0.00573	\$0	\$0.00952	\$0	66.1%
4									
5	SGS-TOU	NFS Notification Charge	KWH	12	\$65.00	\$780	\$55.00	\$660	-15.4%
6	SGS-TOU	Standby Sales (Transmission)	KWH	6,939,614	\$0.00352	\$24,427	\$0.00531	\$36,849	50.9%
7	SGS-TOU	Standby Sales (Distribution)	COUNT	0	\$0.00573	\$0	\$0.00952	\$0	66.1%
8									
9	LGS	NFS Notification Charge	COUNT	1	\$65.00	\$65	\$55.00	\$55	-15.4%
10	LGS	Standby Sales (Transmission)	KWH	0	\$0.00352	\$0	\$0.00531	\$0	50.9%
11	LGS	Standby Sales (Distribution)	KWH	0	\$0.00573	\$0	\$0.00952	\$0	66.1%
12									
13	LGS-RTP-TOU	Notification Customer Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
14	LGS-RTP-TOU	Standby Usage - Transmission	KWH	14,128,797	\$0.00352	\$49,733	\$0.00531	\$75,024	50.9%
15	LGS-RTP-TOU	Standby Usage - Distribution	KWH	0	\$0.00573	\$0	\$0.00952	\$0	66.1%
16									
17									
18 Annua	al Revenue at Current/Proposed Rate	es				\$80,017		\$119,114	48.9%

^{*} NOTE: See Worksheet: Rider NFS Adjustment Current/Proposed to address RTP hourly revenue associated with the use of standby service.

Form E-1 - Item 42(c)_1 - (Base)

Minimum Bill Adjustments To Rate Class Rate Design Revenue Targets (MGS Class Only):

	Current R	Current Rates		Rates
	# of Customers	Revenue Impact	# of Customers	Revenue Impact Rationale for Adjustment
Total				Calculated on a per customer basis and Included in
APH-TES	0 \$	-	0 \$	 Rider Revenues for both current and proposed
CH-TOUE	140 \$	15,345	90 \$	10,779 revenues. (Source: Excel File)
CSE	28 \$	21,691	28 \$	32,690
CSG	0 \$	-	0 \$	
SGS-TES	0 \$	-	0 \$	-
SGS-TOU	1,878 \$	662,717	0 \$	-

Duke Energy Progress, LLC NCLIC Docket No. E-2, Sub 1300 NCUC Form E-1 - Item No. 42(C)

	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	No Rider Test Year Billing Units	SGS Rates @ 10/6/2022	Annual Revenue @ Current Rates	SGS w/ Rider SS 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider SS - Rate /	Adjustment Applicable to Schedule	SGS C	urrent Rates				
1	SGS	Basic Customer Charge	COUNT	0	\$21.00	\$0	\$21.00	\$0
2	SGS	Three Phase Charge	COUNT	0	\$7.00	\$0	\$7.00	\$0
3	SGS (No Rider)	BLOCK 1 - FIRST 750 KWH	KWH	0	\$0.11416	\$0		
4	SGS (No Rider)	BLOCK 2 - NEXT 1,250 KWH	KWH	0	\$0.09651	\$0		
5	SGS (No Rider)	BLOCK 3 - ADDITIONAL KWH	KWH	0	\$0.09171	\$0		
6	SGS	Billed kVAR	KVAR	0	\$0 32	\$0	\$0.32	\$0
7	SGS (w/ Rider)	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	0			\$0.11416	\$0
8	SGS (w/ Rider)	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	0			\$0.09651	\$0
9	SGS (w/ Rider)	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	0			\$0.09171	\$0
10	SGS (w/ Rider)	RTP Hourly Energy Charge (Standby)	DOLLARS	0			1	\$0
11	SGS (w/ Rider)	Rider Adjustment (Standby)	KWH	0			\$0.00731	\$0
12								
	Revenue at Current (1) SGS and (2) SGS w/ Rid	der SS Rates				\$0		\$0
14								\$ 0

NOTE: Actual billing units for customers served under SGS and Rider SS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates for actual usage.

Duke Energy Progress, LLC

NCUC Form E-1 - Item No. 42(C)

	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	No Rider Test Year Billing Units	SGS Rates @ 10/6/2022	Annual Revenue @ Current Rates	SGS w/ Rider SS 10/6/2022	Annual Revenue (Current Rate
Nor	th Carolina Rider SS - Rate /	Adjustment Applicable to Schedule	SGS Pr		es			
1	SGS	Basic Customer Charge	COUNT	0	\$22.00	\$0	\$22.00	•
2	SGS	Three Phase Charge	COUNT	0	\$9.00	\$0	\$9.00	
1	SGS (No Rider)	BLOCK 1 - FIRST 750 KWH	KWH	0	\$0.12418	\$0		
4	SGS (No Rider)	BLOCK 2 - NEXT 1,250 KWH	KWH	0	\$0.10498	\$0		
5	SGS (No Rider)	BLOCK 3 - ADDITIONAL KWH	KWH	0	\$0.09977	\$0		
5	SGS	Billed kVAR	KVAR	0	\$ 0 32	\$0	\$0.32	
,	SGS (w/ Rider)	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	0			\$0.12418	
3	SGS (w/ Rider)	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	0			\$0.10498	
9	SGS (w/ Rider)	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	0			\$0.09977	•
0	SGS (w/ Rider)	RTP Hourly Energy Charge (Standby)	DOLLARS	0			1	\$
1	SGS (w/ Rider)	Rider Adjustment (Standby)	KWH	0			\$0.00731	\$
2								
Annua	Revenue at Current (1) SGS and (2) SGS w/ Ri	der SS Rates				\$0		
4								
ece.	Rate Adjustment							\$1

NOTE: Actual billing units for customers served under SGS and Rider SS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates for actual usage.

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

LGS

Form E-1 - tem 42(c)_1 - (Base) Twelve Months Ended December 31, 2021 Rider NFS & Current and Proposed Billing Units and Revenues Test Year Normal Tariff Rates @ Annual Revenue @ Standard Tariff @ Annual Revenue @ **Current Rates** 10/6/2022 Units Billing Units 10/6/2022 Current Rates North Carolina Rider NFS - Rate Adjustment Applicable to Schedule SGS Current Rates NFS Notification Charge 12 \$0 \$780 SGS \$65.00 COUNT SGS SGS Customer Charge 12 \$21.00 \$252 \$21.00 \$252 2 COUNT SGS BLOCK 1 - FIRST 750 KWH (Supplementary) 9,000 \$0.11416 \$1,027 KWH SGS BLOCK 2 - NEXT 1,250 KWH (Supplementary) 15,000 \$0.09651 \$1,448 KWH SGS BLOCK 3 - ADDITIONAL KWH (Supplementary) 956,379 \$0.09171 \$87,710 KWH SGS \$7.00 \$84 \$84 Three Phase Charge 12 \$7.00 COUNT SGS Standby Usage Charge \$37,165 \$37,165 1 DOLLAR5 SGS \$0.00731 Rdr Adj Incremental Charge KWH 980,375 \$7,167 SGS Standby Sales (Transmission) 980,375 \$0.00352 \$3,451 KWH SGS BLOCK 1 - FIRST 750 KWH (Standby) 9,000 \$0.11416 \$1,027 10 SGS BLOCK 2 - NEXT 1,250 KWH (Standby) 15,000 \$0.09651 \$1,448 11 KWH \$87,709 12 SGS BLOCK 3 - ADDITIONAL KWH (Standby) KWH 956.375 \$0.09171 SGS-TOU NFS Notification Charge 12 \$0 \$65.00 \$780 13 COUNT \$426 \$35 50 \$426 SGS-TOU SGS-TOU Customer Charge 12 \$35.50 14 COUNT SGS-TOU On-peak kWh (Supplementary) 551,224 \$0.05748 \$31,684 15 KWH SGS-TOU Off-peak kWh (Supplementary) 1,021,168 \$0.04431 \$45,248 16 KWH SGS-TOU On-peak kW -Summer (Supplementary) 1,260 \$13 51 \$17,023 KW 18 SGS-TOU On-peak kW -Non-Summer (Supplementary) KW 1,620 \$11.40 \$18,468 SGS-TOU Off-peak Excess kW (Supplementary) 0 \$1.40 \$0 19 ĸw SGS-TOU Standby Usage Charge \$286,116 \$286,116 DOLLARS 1 SGS-TOU Rdr Adj Incremental Charge 6,939,619 \$0.00731 \$50,729 21 KWH SGS-TOU Standby Sales (Transmission) 6,939,614 \$0.00352 \$24,427 KWH 22 SGS-TOU Standby Sales (Distribution) 0 \$0.00573 **\$**0 23 KWH Actual On-peak SGS-TOU 460,512 \$0.05748 \$26,470 24 KWH SGS-TOU Actual Off-peak 861.405 \$0.04431 \$38,169 25 KWH \$13.51 \$21,886 SGS-TOU Actual On-peak kW 1.620 26 KW SGS-TOU Actual On-peak kW NonSummer 540 \$11.40 \$6,156 27 KW SGS-TOU Actual Off-peak Excess kW \$0 28 KW 0 \$1.40 LGS NFS Notification Charge \$0 \$65.00 \$65 29 COUNT LGS LGS Customer Charge \$200.00 \$200 \$200.00 \$200 30 COUNT \$240,250 LGS Energy Charge (Supplementary) 4,479,762 \$0.05363 31 KWH \$62,633 LGS BLOCK 1 - FIRST 5000 KW (Supplementary) 4.170 \$15.02 32 KW LGS BLOCK 2 - NEXT 5000 KW (Supplementary) 0 \$14.02 \$0 KW 33 LGS \$13.02 **\$**0 BLOCK 3 - OVER 10,000 KW (Supplementary) 0 KW LGS Standby Usage Charge **\$**0 **\$**0 35 DOLLARS LGS Rdr Adj Incremental Charge -9 \$0.00731 (\$0) 36 KWH \$0 LGS Standby Sales (Transmission) 0 \$0.00352 37 KWH

KWH

0

Standby Sales (Distribution)

\$0

\$0.00573

Form E-1 - tem 42(c)_1 - (Base)

\$301,060

\$48,563

\$381,793

\$238,227

\$62,833

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

49 SGS Rate Adjustment

51 LGS Rate Adjustment

50 SGS-TOU Rate Adjustment

47 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates

Twelve Months Ended December 31, 2021 Rider NFS & Current and Proposed Billing Units and Revenues Test Year Normal Tariff Rates @ Annual Revenue @ Standard Tariff @ Annual Revenue @ Billing Units 10/6/2022 **Current Rates** 10/6/2022 Units Current Rates North Carolina Rider NFS - Rate Adjustment Applicable to Schedule SGS Current Rates LGS Energy Charge (Standby) 0 \$0.05363 \$0 39 LGS 0 Maximum kW (Standby) KW LGS BLOCK 1 - FIRST 5000 KW (Standby) 4.031 \$15.02 \$60.546 41 kW LGS BLOCK 2 - NEXT 5000 KW (Standby) 0 \$14.02 **\$**0 kW LGS BLOCK 3 - OVER 10,000 KW (Standby) 0 \$13.02 **\$**0 45 Annual Revenue at Current (1) SGS and (2) SGS w/ Rider NFS Rates \$90,520 \$139,083 46 Annual Revenue at Current (1) SGS-TOU and (2) SGS-TOU w/ Rider NFS Rates \$93,107 \$474,901

NOTE: Billing units for customers served under the standard tariff and Rider NFS are included in the rate class determinants, but usage is billed at RTP hourly rates. It is therefore necessary to adjust rate schedule revenues by the difference between actual revenue under the schedule with Rider NFS and revenue calculated at tariff rates for actual usage.

NCUC Docket No. E-2, Sub 1300

LGS

Duke Energy Progress, LLC Form E-1 - tem 42(c)_1 - (Base) Twelve Months Ended December 31, 2021 Rider NFS & SGS@ Current and Proposed Billing Units and Revenues Test Year Normal Tariff Rates @ Annual Revenue @ Annual Revenue @ **Current Rates** 10/6/2022 Units Billing Units 10/6/2022 Current Rates North Carolina Rider NFS - Rate Adjustment Applicable to Schedule SGS Proposed Rates NFS Notification Charge 12 SGS \$55.00 \$660 COUNT SGS SGS Customer Charge 12 \$22.00 \$264 \$22.00 \$264 2 COUNT SGS BLOCK 1 - FIRST 750 KWH (Supplementary) 9,000 \$0.12418 \$1,118 KWH SGS \$1,575 BLOCK 2 - NEXT 1,250 KWH (Supplementary) 15,000 \$0.10498 KWH SGS BLOCK 3 - ADDITIONAL KWH (Supplementary) 956,379 \$0.09977 \$95,418 KWH SGS \$9.00 \$108 \$108 Three Phase Charge 12 \$9.00 COUNT SGS Standby Usage Charge \$37,165 1.0000 \$37,165 DOLLAR5 SGS Rdr Adj Incremental Charge KWH 980,375 \$0.00731 \$7,167 SGS Standby Sales (Transmission) 980,375 \$0.00531 \$5,206 KWH SGS BLOCK 1 - FIRST 750 KWH (Standby) 9,000 \$0.12418 \$1,118 10 SGS BLOCK 2 - NEXT 1,250 KWH (Standby) 15,000 \$0.10498 \$1,575 11 KWH 12 SGS BLOCK 3 - ADDITIONAL KWH (Standby) KWH 956.375 \$0.09977 \$95,418 SGS-TOU NFS Notification Charge 12 \$55.00 \$660 13 COUNT \$468 \$39.00 \$468 SGS-TOU SGS-TOU Customer Charge 12 \$39.00 14 COUNT SGS-TOU On-peak kWh (Supplementary) 551,224 \$0.10308 \$56,820 15 KWH Off-peak kWh (Supplementary) 1,021,168 \$0.04730 \$48,301 SGS-TOU 16 KWH SGS-TOU On-peak kW -Summer (Supplementary) 1,260 \$4.19 \$5,279 KW 18 SGS-TOU On-peak kW -Non-Summer (Supplementary) KW 1,620 \$9.32 \$15,098 SGS-TOU Off-peak Excess kW (Supplementary) 0 \$0.00 \$0 19 ĸw SGS-TOU Standby Usage Charge \$286,116 1.0000 \$286,116 DOLLARS SGS-TOU Rdr Adj Incremental Charge 6,939,619 \$0.00731 \$50,729 21 KWH SGS-TOU Standby Sales (Transmission) 6,939,614 \$0.00531 \$36,849 KWH 22 SGS-TOU Standby Sales (Distribution) 0 \$0.00952 **\$**0 23 KWH Actual On-peak SGS-TOU 460,512 \$0.10308 \$47,470 24 KWH SGS-TOU Actual Off-peak 861.405 \$0.04730 \$40,744 25 KWH \$6,788 SGS-TOU Actual On-peak kW 1.620 \$4.19 26 KW SGS-TOU Actual On-peak kW NonSummer 540 \$932 \$5,033 27 KW SGS-TOU Actual Off-peak Excess kW \$0 28 KW 0 \$0.00 LGS NFS Notification Charge \$55.00 \$55 29 COUNT LGS LGS Customer Charge \$210.00 \$210 \$210.00 \$210 30 COUNT \$255,884 LGS Energy Charge (Supplementary) 4,479,762 \$0.05712 31 KWH \$66,720 LGS BLOCK 1 - FIRST 5000 KW (Supplementary) 4.170 \$16.00 32 KW LGS BLOCK 2 - NEXT 5000 KW (Supplementary) 0 \$15.00 \$0 KW 33 LGS **\$**0 BLOCK 3 - OVER 10,000 KW (Supplementary) 0 \$14.00 KW LGS Standby Usage Charge **\$**0 1.0000 **\$**0 35 DOLLARS LGS Rdr Adj Incremental Charge -9 \$0.00731 (\$0) 36 KWH \$0 LGS Standby Sales (Transmission) 0 \$0.00531 37 KWH

KWH

0

Standby Sales (Distribution)

\$0

\$0.00952

Form E-1 - tem 42(c)_1 - (Base)

Duke Energy Progress, LLC

NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021 Rider NFS & Current and Proposed Billing Units and Revenues Test Year Normal Tariff Rates @ Annual Revenue @ SGS@ Annual Revenue @ Billing Units 10/6/2022 **Current Rates** 10/6/2022 Units Current Rates North Carolina Rider NFS - Rate Adjustment Applicable to Schedule SGS Proposed Rates LGS Energy Charge (Standby) 0 \$0.05712 \$0 KWH LGS Maximum kW (Standby) 0 KW LGS BLOCK 1 - FIRST 5000 KW (Standby) 4.031 \$16.00 \$64,496 41 kW LGS BLOCK 2 - NEXT 5000 KW (Standby) 0 \$15.00 **\$**0 kW LGS BLOCK 3 - OVER 10,000 KW (Standby) 0 \$14.00 **\$**0 45 Annual Revenue at Current (1) SGS and (2) SGS w/ Rider NFS Rates \$98,482 \$148,679 46 Annual Revenue at Current (1) SGS-TOUand (2) SGS-TOU w/ Rider NFS Rates \$100,503 \$500,321 \$66,930 47 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$320,645 49 SGS Rate Adjustment \$50,198 50 SGS-TOU Rate Adjustment \$399,818 \$253,715 51 LGS Rate Adjustment

NOTE: Billing units for customers served under SGS and Rider NFS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates.

Duke Energy Progress, LLC

NOTIC Device No. E.2. Std. 1300

	s Ended December 31, 2021 roposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS Rates @ 10/6/2022	LGS Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP Rates @ 10/6/2022	LGS-RTP Revenue Current Rate
Nort	h Carolina Schedule LGS-RTF	P - Rate Adjustment Applicable to Schedule	LGS Curre	ent Rates					
1	ALL	Basic Customer Charge - (Actual)	COUNT	12	\$200.00	\$2,400	12	\$200.00	\$2,4
2	ALL	Energy Charges - (Actual)	KWH	12,647,259	\$0.05363	\$678,273	12,560,939	\$0.05363	\$673,6
3	BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	33,483	\$15.02	\$502,913	22,504	\$15.02	\$338,0
ı	BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	0	\$14.02	\$0	0	\$14.02	
i	BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	0	\$13.02	\$0	00.504	\$13.02	****
i	Transmission Demand	Transformation Discount - (Actual)	KW	33,483	(\$0.52)	(\$17,411)	22,504	(\$0.52)	(\$11,7
	Transmission Energy	Transformation Discount - (Actual)	KWH	12,647,259	(\$0.00021)	(\$2,656)	12,560,939	(\$0.00021)	(\$2,6
3	Distribution Demand	Transformation Discount - (Actual)	KW	0	(\$0.45)	\$0	U	(\$0.45)	
•	Distribution Energy	Transformation Discount - (Actual)	KWH	0	(\$0.00008)	\$0	Ü	(\$0.00008)	
	ALL	Billed kVAR - (Actual)	KVAR	U	\$0.32	\$0	888	\$0.32	•0
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				000	\$1.00000	\$8
2	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW			•0	U	\$1.88 \$0	
1	ALL	Riders		10 047 050	-\$0.00731	\$0	10 047 050	-\$0.00731	/e00.4
4	ALL ALL	Actual kWh w/ DSMEE Opt-Out Credit - (CBL) RTP Administrative Charge	KWH	12,647,259	-\$0.00731	(\$92,451)	12,647,259 12	-\$0.00731 \$165.00	(\$92,4) \$1,9
Annual	Revenue at Current Rates	RTP Administrative Charge	COUNT			\$1,071,067	IZ	\$100.00	\$1,5 \$910,1
o Arimuai	Nevertue at Current Nates					\$1,011,001			φ310,1
	D-t- Adio-tt f t -f (00 DTD D-t- Di							(6400.00
	Rate Adjustment for Impact of LC								(\$160,93
0 (Calculated LGS-RTP revenue minus actual usage	e calculated under LGS (Current Rates)							

	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS Rates @ 10/6/2022	LGS Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP Rates @ 10/6/2022	LGS-RTP Revenue (Current Rate
Nort	th Carolina Schedule LGS-RTP -	Rate Adjustment Applicable to Schedule I	_GS Pro	posed Rate	es				
1	ALL	Basic Customer Charge - (Actual)	COUNT	12	\$210.00	\$2,520	12	\$210.00	\$2,52
	ALL	Energy Charges - (Actual)	KWH	12,647,259	\$0.05712	\$722,411	12,560,939	\$0.05712	\$717,48
	BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	33,483	\$16.00 \$15.00	\$535,726 \$0	22,504	\$16.00 \$15.00	\$360,06
	BLOCK 2 - NEXT 5,000 KW BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual) Demand Charges - (Actual)	KW	0	\$15.00 \$14.00	\$0 \$0	, ,	\$15.00 \$14.00	
	Transmission Demand	Transformation Discount - (Actual)	KW	33,483	(\$1.08)	(\$36,162)	22,504	(\$1.08)	(\$24,3
	Transmission Energy	Transformation Discount - (Actual)	KWH	12,647,259	(\$0.00017)	(\$2,150)	12,560,939	(\$0.00017)	(\$2,1
	Distribution Demand	Transformation Discount - (Actual)	KW	12,041,233	(\$0.70)	\$0	12,300,333	(\$0.70)	(₩2,1.
	Distribution Energy	Transformation Discount - (Actual)	KWH	0	(\$0.00007)	\$0	ŏ	(\$0.00007)	
	ALL	Billed kVAR - (Actual)	KVAR	0	\$0.32	\$0	Ŏ	\$0.32	
	ALL	MONTHLY LGS-RTP BILL - (CBL)	DOLLARS	•	40.02	•	ŏ	1	
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				888	1	\$88
	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW				0	\$2.95	
	ALL	Billed Facilities Demand - Distribution Transformer - (CBL)	KW	0		\$0	0	\$0.000	\$
	Rider Revenue Based Upon Actual Usage		DOLLARS			\$0			\$
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	12,647,259	-\$0.00731	(\$92,451)	12,647,259	-\$0.00731	(\$92,45
7	ALL	RTP Administrative Charge	COUNT				12	\$200.00	\$2,40
•	Annual Revenue at Current Rates					\$1,129,895			\$964,46
LGS	Rate Adjustment for Impact of LGS-F	RTP Rate Design (adjusted for spread factor)							(\$165,432
	Calculated LGS-RTP revenue minus calculated LGS-TG	0 () , , ,							(+.55,101

^{22 23} NOTE: LGS and Rider billing units reflect actual demands and energy usage for LGS-RTP customers with a customer baseline load (CBL) billed under Schedule LGS. Since LGS-RTP revenue reflects both CBL and hourly pricing, it is necessary to adjust LGS calculated revenues by the 24 difference between actual LGS-RTP revenue and revenue calculated at standard LGS rates and riders.

Duke Energy Progress, LLC

	ths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Test Year Billing Units	LGS-TOU-Rates @ 10/6/2022	LGS-TOU Revenue @ Current Rates	Test Year Billing Units	LGS-RTP-Rates @ 10/6/2022	LGS-RTP Revenu Current R
Nort	h Carolina Schedule LGS-RTP-TOU	- Rate Adjustment Applicable to Sche	dule LGS	-TOU Currer	t Rates				
	ALL	Basic Customer Charge - (Actual)	COUNT	1,008	\$200.00	\$201,600	1,008	\$200.00	\$201.
	On-peak	Energy Charges - (Actual)	KWH	2,051,353,844	\$0.04795	\$98,362,417	1,612,570,440	\$0.04795	\$77,322
	Off-peak	Energy Charges - (Actual)	KWH	3,614,879,718	\$0.04286	\$154,933,745	2,814,157,415	\$0.042860	\$120,614
	SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	1,285,225	\$23.14	\$29,740,118	878,414	\$23.14	\$20,326
	SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	623,579	\$22.14	\$13,806,030	312,482	\$22.14	\$6,918
	SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	1,813,099	\$21.14	\$38,328,911	579,870	\$21.14	\$12,258
	NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	2,442,342	\$19.61	\$47,894,321	1,673,725	\$19.61	\$32,821
	NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,148,189	\$18.61	\$21,367,795	572,330	\$18.61	\$10,651
	NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	2,880,014	\$17.61	\$50,717,055	905,002	\$17.61	\$15,937
	Off-peak Excess	Demand Charges - (Actual)	KW	135,952	\$1.05	\$142,749	2,529,417	\$1.05	\$2,655
	Transmission Demand	Transformation Discount - (Actual)	KW	1,159,725	(\$0.52)	(\$603,057)	570,284	(\$0.52)	(\$296
	Transmission Energy	Transformation Discount - (Actual)	KWH	673,191,132	(\$0.00021)	(\$141,370)	515,823,684	(\$0.00021)	(\$108
	Distr bution Demand	Transformation Discount - (Actual)	KW	101,641	(\$0.45)	(\$45,738)	8,519	(\$0.45)	(\$3
	Distr bution Energy	Transformation Discount - (Actual)	KWH	56,816,828	(\$0.00008)	(\$4,545)	8,151,598	(\$0.00008)	(
	ALL	Bi led kVAR - (Actual)	KVAR	708,370	\$0.32	\$226,678	715,056	\$0.32	\$228
	ALL	MONTHLY LGS-RTP BILL - (CBL)	DOLLARS				Ó	\$1	
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				50,598,965	\$1	\$50,598
	ALL	DSM Incremental Charge - (CBL)	KWH				1,238,654,541	\$0.00731	\$9,054
	ALL	Bi led Facilities Demand - Transmission Line - (CBL)	KW				875,305	\$1.88	\$1,645
	ALL	Bi led Facilities Demand - T/D Substation - (CBL)	KW				2,414,466	\$2.40	\$5,794
	ALL	Bi led Facilities Demand - Distr bution Primary - (CBL)	KW				500,261	\$3.17	\$1,585
	ALL	Bi led Facilities Demand - Distr bution Transformer - (CBL)	KW				1,435,117	\$3.61	\$5,180
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	5,404,952,773	-\$0.00731	(\$39,510,205)	5,404,952,773	-\$0.00731	(\$39,510
	ALL	RTP Administrative Charge	COUNT				1,008	\$165.00	\$166
		Rider Revenue Based Upon Actual Usage	DOLLARS			(\$4,559,348)			(\$2,125
nnual	Revenue at Current Rates	•				\$410,857,155			\$331,919
GS.	TOU Rate Adjustment for Impact of LGS	LRTP Rate Design							(\$78,937,9
	Calculated LGS-RTP revenue minus actual usage calculated								(ψι υ,θοί, δ

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Duke Energy Progress, LLC

relve Months Ended December 31, 20 Irrent and Proposed Billing Units and I			Units	Actual Test Year Billing Units	LGS-TOU-Rates @ 10/6/2022	LGS-TOU Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP-Rates @ 10/6/2022	LGS-RTP Revenue Current Ra
North Carolina Sched	ule LGS-RTP-TOU	- Rate Adjustment Applicable to Sche	dule LG	S-TOU Cur	rent Rates				
1 ALL		Basic Customer Charge - (Actual)	COUNT	1,008	\$210.00	\$211,680	1.008	\$210.00	\$211,6
2 On-peak		Energy Charges - (Actual)	KWH	2,051,353,844	\$0.00000	\$0	1,612,570,440	\$0.00000	Ψ211,0
Off-peak		Energy Charges - (Actual)	KWH	3,614,879,718	\$0.00000	\$0	2,814,157,415	\$0.00000	
	K 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	1,285,225	\$0.00	\$0	878,414	\$0.00	
SUMMER (J-S) BLOO		Demand Charges - (Actual)	KW	623,579	\$0.00	\$0	312,482	\$0.00	
	K 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	1,813,099	\$0.00	\$0	579,870	\$0.00	
	BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	2,442,342	\$0.00	\$0	1.673.725	\$0.00	
	BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,148,189	\$0.00	\$0	572,330	\$0.00	
	BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	2,880,014	\$0.00	\$0	905,002	\$0.00	
Off-peak Excess	,	Demand Charges - (Actual)	KW	135,952	\$0.00	\$0	2,529,417	\$0.00	
Transmission Demand	i	Transformation Discount - (Actual)	KW	1,159,725	(\$1.08)	(\$1,252,503)	570,284	(\$1.08)	(\$615)
Transmission Energy		Transformation Discount - (Actual)	KWH	673,191,132	(\$0.00017)	(\$114,442)	515,823,684	(\$0.00017)	(\$87
Distribution Demand		Transformation Discount - (Actual)	KW	101,641	(\$0.70)	(\$71,148)	8,519	(\$0.70)	(\$5
Distribution Energy		Transformation Discount - (Actual)	KWH	56,816,828	(\$0.00007)	(\$3,977)	8,151,598	(\$0.00007)	(5
ALL		Billed kVAR - (Actual)	KVAR	708,370	\$0.32	\$226,678	715,056	\$0.32	\$228
New TOU Periods									
Peak Energy (NEW T	OU)	Energy Charges - (Actual)	KWH	509,154,173	\$0.08678	\$44,184,399	398,678,891	\$0.08678	\$34,597
Off-peak Energy (NEV	V TOU)	Energy Charges - (Actual)	KWH	3,737,874,876	\$0.04232	\$158,186,865	2,919,937,493	\$0.04232	\$123,571
Discount - Energy (NE	W TOU)	Energy Charges - (Actual)	KWH	1,419,204,512	\$0.02540	\$36,047,795	1,108,111,471	\$0.02540	\$28,146
Peak (NEW TOU)		Demand Charges - (Actual)	KW	9,791,705	\$6.52	\$63,841,914	4,220,348	\$6.52	\$27,516
Mid - First 5,000 kW (I		Demand Charges - (Actual)	KW	3,703,887	\$16.02	\$59,336,270	2,561,226	\$16.02	\$41,030
Mid - Next 5,000 kW (Demand Charges - (Actual)	KW	1,772,472	\$15.22	\$26,977,022	898,514	\$15.22	\$13,675
Mid - Above 10,000 k	W (NEW TOU)	Demand Charges - (Actual)	KW	4,843,973	\$14.43	\$69,898,536	1,493,686	\$14.43	\$21,553
Base (NEW TOU)		Demand Charges - (Actual)	KW	12,002,630	\$1.79	\$21,484,708	8,335,066	\$1.79	\$14,919
ALL									
ALL		RTP Hourly Energy Charge - (CBL)	DOLLARS				50,598,965	\$1.00	\$50,598
ALL		DSM Incremental Charge - (CBL)	KWH				1,238,654,541	0.00731	\$9,054
ALL		Billed Facilities Demand - Transmission Line - (CBL)	KW				875,305	\$2.95	\$2,582
ALL		Billed Facilities Demand - T/D Substation - (CBL)	KW				2,414,466	\$4.03	\$9,730
ALL		Billed Facilities Demand - Distribution Primary - (CBL)	KW				500,261	\$5.43 \$6.43	\$2,716
ALL		Billed Facilities Demand - Distribution Transformer - (CBL)	KW	E 404 0E0 773	0.00724	(#20 E40 00E)	1,435,117	\$6.13	\$8,797
ALL		Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	5,404,952,773	-0.00731	(\$39,510,205)	5,404,952,773	-0.00731	(\$39,510
ALL		RTP Administrative Charge	COUNT			(64 EEC 340)	1,008	200.00	\$201
AID		Rider Revenue Based Upon Actual Usage	DOLLARS			(\$4,559,348)			(\$2,125 \$346,788
Annual Revenue at Current Rates						\$434,884,243			\$346,/88
		DTD D (D :							(400,000
GS-TOU Rate Adjustm	ent for Impact of LGS	5-KTP Kate Design							(\$88,096

⁴⁰ Calculated LGS-RTP revenue minus actual usage calculated under LGS-TOU (Proposed Rates)

a NOTE: LGS-TOU and Rider billing units reflect actual demands and energy usage for LGS-RTP customers with a customer baseline load (CBL) billed under Schedule LGS-TOU. Since LGS-RTP revenue reflects both CBL and hourly pricing, it is necessary to adjust LGS-TOU calculated a revenues by the difference between actual LGS-RTP revenue and revenue calculated at standard LGS-TOU rates and riders.

	gy Progress, LLC :ket No. E-2, Sub 1300							Form E-1 - ter	m 42(c)_1 - (Base)
	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Mis	cellaneous Revenues (Not Reported as	Tariff Revenue)							
	<u>Schedule</u>								
1	North Carolina Service Regulations	NC Service Charge Revenue	COUNT	302,910	\$9.14	\$2,768,597	\$8.00	\$2,423,280	-12.5%
2	North Carolina Service Regulations	NC Service Charge - Landlord Revenue	COUNT	47,178	\$2.00	\$94,356	\$1.00	\$47,178	-50.0%
3	North Carolina Service Regulations	NC Reconnect Charge Revenue	COUNT	41,557	\$12 94	\$537,748	\$8.00	\$332,456	-38.2%
4	North Carolina Service Regulations	NC After Hours Reconnect Charge Revenue	COUNT	1,381	\$19.48	\$26,902	\$8.00	\$11,048	-58.9%
5	North Carolina Service Regulations	NC Returned Check Charge Revenue	COUNT	42,802	\$5.00	\$214,010	\$5.00	\$214,010	0.0%
6	North Carolina Service Regulations	NC Additional Facilities Charges (Non-Contributory)	DOLLAR5	4,888,703	1.00%	\$4,888,703	1.00%	\$4,888,703	0.0%
7	North Carolina Service Regulations	NC Additional Facilities Charges (Contributory)	DOLLAR5	3,043,180	0.30%	\$3,043,180	0 30%	\$3,043,180	0.0%
8	North Carolina Service Regulations	NC Meter Test - Non-Demand	COUNT	0	\$45.00	\$0	\$60.00	\$0	33.3%
9	North Carolina Service Regulations	NC Meter Test - Demand or TOU	COUNT	0	\$57.00	\$0	\$60.00	\$0	5 3%
10	North Carolina Rider PPS	NC Premier Power Charge Revenue	DOLLAR5	3,701,961	1	\$3,701,961	1	\$3,701,961	0.0%
11	North Carolina Rider MROP	Total Meter	COUNT	0	\$3.10	\$0	\$0.00	\$0	-100.0%
12	North Carolina Rider MROP	Total Meter - Wireless	COUNT	0	\$13 20	\$0	\$0.00	\$0	-100.0%
13	North Carolina Rider MROP	Total Meter Termination Charge	COUNT	0	\$50.00	\$0	\$0.00	\$0	-100.0%
14	North Carolina Rider MROP	EPO - Monthly	COUNT	739	\$20.00	\$14,780	\$15.00	\$11,085	-25.0%
15	North Carolina Rider MROP	EPO - Totalized Monthly	COUNT	0	\$20.00	\$0	\$0.00	\$0	-100.0%
16	North Carolina Rider MROP	EPO - Daily	COUNT	3,159	\$20.00	\$63,180	\$15.00	\$47,385	-25.0%
17	North Carolina Rider MROP	EPO Set-Up Charge	COUNT	16	\$85.00	\$1,360	\$0.00	\$0	-100.0%
18	North Carolina Rider MROP	EPO Set-Up Charge - Totalized	COUNT	0	\$85.00	\$0	\$0.00	\$0	-100.0%
19	North Carolina Rider MROP	Non-Standard Meter Monthly Rate	COUNT	1,039	\$0.61	\$634	\$0.79	\$821	29.5%
20	North Carolina Rider MROP	Non-Standard Meter Set-Up	COUNT	0	\$16 50	\$0	\$30.00	\$0	81.8%
21	North Carolina Rider MROP	Non-Standard Meter Exchange	COUNT	0	\$92.00	\$0	\$100.00	\$0	8.7%
22	North Carolina Rider MROP	MRM Initial Set-up Fee	COUNT	0	\$170.00	\$0	\$170.00	\$0	0.0%
23	North Carolina Rider MROP	Monthly Rate for MRM	COUNT	10,982	\$14.75	\$161,985	\$14.75	\$161,985	0.0%
24	North Carolina Rider MROP	MRM Early Termination Charge	COUNT	0	\$50.00	\$0	\$50.00	\$0	0.0%
25	North Carolina Service Regulations (Lighting)	NC Additional Facilities Charges (Non-Contributory)	DOLLARS	5,175,554	1.00%	\$5,175,554	1.00%	\$5,175,554	0.0%
26	5 (0 0)					•			
27 Annua	Revenue at Current/Proposed Rates					\$20,692,950		\$20,058,646	-3.1%

Proforma Adjustment for Rate Revisions Impacting Miscellaneous Revenues (\$634,304)

Form E-1 - Item 42(A)_2 & (B)_2

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021 Rate Year 2

E-1 Item $42(a)(1)_2$ is included in response to E-1 Item 45_2 E-1 Item $42(a)(2)_2$ & $(3)_2$ is included in response to E-1 Item $42(c)_2$, pages 2-6

E-1 Item 42(b)(1)_2 is included in response to E-1 Item 45_2 E-1 Item 42(b)(2)_2 & (3)_2 is included in response to E-1 Item 42(c)_2, page 64

Form E-1 - Item 42(c)_2 - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Base Revenue¹ - Rate Year 2

		(A)	(B) Base Revenue @ Proposed	(C) Rate Class Revenue	(D) Percentage Change in
	Rate Class	Base Revenue @ Current Rates	Rates	Change	Base Revenue
		Per E-1, Item 42(c)_2 Schedule Worksheet	Per E-1, Item 42(c)_2 Schedule Worksheet	(C) = (B) - (A)	(D) = (B) / (A) - 1
1	Residential	\$1,812,790,790	\$2,106,516,498	\$293,725,708	16.2%
2	RES	\$1,774,047,154	\$2,061,039,727		16.2%
3	R-TOUD	\$32,463,185	\$38,258,146		17.9%
4	R-TOU	\$6,280,451	\$7,218,625		14.9%
5					
6	Small General Service	\$217,595,878	\$247,419,619	\$29,823,741	13.7%
7	SGS	\$216,779,770	\$246,495,016	_	13.7%
8	SGS-TOUE	\$816,108	\$924,603		13.3%
9					
10	SGS-TOU Constant Load (SGS-TOU-CLR)	\$5,742,482	\$6,482,792	\$740,310	12.9%
11					
12	Medium General Service	\$795,516,414	\$887,558,151	\$92,041,737	11.6%
13	MGS	\$241,610,554	\$269,409,288	_	11.5%
14	SGS-TOU	\$551,499,953	\$615,473,294		11.6%
15	CH-TOUE	\$899,932	\$983,982		9.3%
16	GS-TES	\$1,315,944	\$1,446,858		9.9%
17	APH-TES	\$36,061	\$39,673		10.0%
18	CSE	\$147,978	\$199,060		34.5%
19	CSG	\$5,992	\$5,996		0.1%
20					
21	Large General Service	\$488,390,806	\$531,816,544	\$43,425,738	8.9%
22	LGS	\$67,688,153	\$75,034,936		10.9%
23	LGS-TOU	\$420,702,653	\$456,781,608		8.6%
24					
25	Seasonal and Intermittent Service	\$4,647,649	\$5,706,459	\$1,058,810	22.8%
26					
27	Traffic Signal Service (TSS)	\$434,677	\$479,317	\$44,640	10.3%

Form E-1 - Item 42(c)_2 - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Base Revenue¹ - Rate Year 2

	Rate Class	(A) Base Revenue @ Current Rates Per E-1, Item 42(c)_2 Schedule Worksheet	(B) Base Revenue @ Proposed Rates Per E-1, Item 42(c)_2 Schedule Worksheet	(C) Rate Class Revenue Change (C) = (B) - (A)	Percentage Change in Base Revenue (D) = (B) / (A) - 1
28	TSS	\$393,632	\$435,560	(-7 (7 (7	10.7%
29	TFS	\$41,045	\$43,757		6.6%
30					
31	Outdoor Lighting	\$96,260,597	\$120,798,872	\$24,538,275	25.5%
32	ALS	\$68,142,671	\$85,539,162	_	25.5%
33	SLS	\$21,538,764	\$26,864,214		24.7%
34	SLR	\$6,579,162	\$8,395,496		27.6%
35					
36	Sports Field Lighting Service	\$282,874	\$703,865	\$420,990	148.8%
37					
38	North Carolina Retail Tariff Revenue	\$3,421,662,168	\$3,907,482,116	\$485,819,948	14.2%

¹ Base Revenues excludes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (also excludes proposed change to EDIT-4), CPRE and Joint Agency Asset clause rates.

Form E-1 - Item 42(c)_2- (Adjustments)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Adjustments to Base Revenue to Derive Total Revenue - Rate Year 2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		=			Demand-Side		ADJU	STMENTS TO BASE	REVENUES				
	Base Revenue @	Dana Dauraura (8)	12/2021 Fuel EMF	Energy Efficiency	Management Rider	Inint Anna Annat				REPS Clause	Change in EDIT-4	Tatal Davisson @ 3	Fatal Damason & Dasassad
Data Olassa	Current Rates	Base Revenue @ Proposed Rates	Revenue	Rider Revenue	Revenue	Rider Revenue	EDIT-3 Revenue	EDIT-4 Revenue	CPRE Revenue	Revenue ²	Revenue	Current Rates	Total Revenue @ Proposed Rates
Rate Class	Per E-1 Item 2(c)_2 Schedule			Per E-1 Item 2(c)_2 Schedule		Per E-1 tem 2(c)_2	Per E-1 tem 2(c)_2	Per E-1 tem 2(c)_2	Per E-1 tem 2(c) 2	Calculated		L) = (A) Adjustmen s C-I (J)	(M) = (B) Adjustments C-K
	Worksheet	Warksheet	Worksheet	Worksheet	Worksheet	Schedule Worksheet	Schedule Worksheet	Schedule Worksheet	Schedule Worksheet				
1 Residential	\$1,812,790,790	\$2,106,516,498	\$40,382,670	\$118,840,428	\$0	\$79,446,722	(\$40,547,497)	(\$35,932,335)	\$2,142,754	\$21,565,563	(\$4,946,059)	\$1,998,689,094	\$2,287,468,743
2 RES	\$1,774,047,154	\$2,061,039,727	\$39,380,131	\$115,890,099	Combined	\$77,474,380	(\$39,540,866)	(\$35,040,280)	\$2,089,558	\$21,214,253	(\$4,823,204)	\$1,955,514,429	\$2,237,683,798
3 R-TOUD	\$32,463,185	\$38,258,146	\$862,097	\$2,537,027	Combined	\$1,696,043	(\$865,615)	(\$767,090)	\$45,744	\$287,694	(\$105,628)	\$36,259,084	\$41,948,417
4 R-TOU	\$6,280,451	\$7,218,625	\$140,442	\$413,301	Combined	\$276,299	(\$141,015)	(\$124,965)	\$7,452	\$63,616	(\$17,227)	\$6,915,581	\$7,836,528
5													
6 Small General Service	\$217,595,878	\$247,419,619	\$3,470,108	\$12,498,047	\$976,799	\$8,619,301	(\$4,850,689)	(\$4,290,994)	\$261,191	\$13,545,899	(\$534,688)	\$247,825,541	\$277,114,593
7 SGS	\$216,779,770	\$246,495,016	\$3,455,900	\$12,447,586	\$972,858	\$8,584,011	(\$4,830,829)	(\$4,273,425)	\$260,122	\$13,490,754	(\$532,469)	\$246,886,748	\$276,069,525
8 SGS-TOUE	\$816,108	\$924,603	\$14,208	\$50,460	\$3,941	\$35,291	(\$19,861)	(\$17,569)	\$1,069	\$55,145	(\$2,219)	\$938,793	\$1,045,068
9 10 SGS-TOU Constant Load (SGS-TOU-CLR)	\$5,742,482	\$6,482,792	\$93,660	\$341,406	\$26,688	\$232,639	(\$130,419)	(\$115,313)	\$7,050	\$717.497	(\$13,594)	\$6,915,690	\$7,642,406
11	, ,	, . ,	,	,	,,,,,		(, ,)	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(1 -11)		
12 Medium General Service	\$795,516,414	\$887,558,151	\$24,673,731	\$46,008,993	\$3,559,397	\$51,214,359	(\$15,434,206)	(\$13,649,298)	\$1,364,930	\$3,660,885	(\$1,582,779)	\$896,915,206	\$987,374,164
13 MGS	\$241,610,554	\$269,409,288	\$6,069,822	\$15,724,526	\$1,227,727	\$20,232,614	(\$3,796,867)	(\$3,357,774)	\$335,777	\$1,648,373	(\$387,473)	\$279,694,752	\$307,106,013
14 SGS-TOU	\$551,499,953	\$615,473,294	\$18,539,259	\$30,109,636	\$2,318,004	\$30,879,784	(\$11,596,898)	(\$10,255,760)	\$1,025,576	\$1,990,230	(\$1,191,180)	\$614,509,785	\$677,291,946
15 CH-TOUE	\$899,932	\$983,982	\$16,655	\$48,052	\$3,756	\$28,916	(\$10,418)	(\$9,213)	\$921	\$18,744	(\$1,062)	\$997,345	\$1,080,333
16 GS-TES	\$1,315,944	\$1,446,858	\$44,792	\$117,537	\$9,188	\$67,598	(\$28,019)	(\$24,778)	\$2,478	\$370	(\$2,859)	\$1,505,110	\$1,633,164
17 APH-TES	\$36,061	\$39,673	\$1,183	\$3,414	\$267	\$1,941	(\$740)	(\$655)	\$65	\$0	(\$76)	\$41,537	\$45,073
18 CSE	\$147,978	\$199,060	\$1,962	\$5,660	\$442	\$3,406	(\$1,227)	(\$1,085)	\$109	\$3,078	(\$125)	\$160,324	\$211,280
19 CSG	\$5,992	\$5,996	\$58	\$167	\$13	\$101	(\$36)	(\$32)	\$3	\$89	(\$4)	\$6,354	\$6,354
20													
21 Large General Service	\$488,390,806	\$531,816,544	\$42,684,078	\$2,075,784	\$179,722	\$24,967,450	(\$8,050,435)	(\$7,044,131)	\$1,006,304	\$93,540	(\$754,283)	\$544,303,119	\$586,974,574
22 LGS	\$67,688,153	\$75,034,936	\$4,658,358	\$474,509	\$33,305	\$3,607,612	(\$878,590)	(\$768,766)	\$109,824	\$31,206	(\$82,472)	\$74,955,610	\$82,219,921
23 LGS-TOU	\$420,702,653	\$456,781,608	\$38,025,720	\$1,601,275	\$146,417	\$21,359,838	(\$7,171,845)	(\$6,275,364)	\$896,481	\$62,334	(\$671,810)	\$469,347,508	\$504,754,653
24													
25 Seasonal and Intermittent Service	\$4,647,649	\$5,706,459	\$91,064	\$249,095	\$19,436	\$252,268	(\$112,377)	(\$99,202)	\$5,038	\$35,954	(\$16,455)	\$5,088,923	\$6,131,278
26													
27 Traffic Signal Service (TSS)	\$434,677	\$479,317	\$8,608	\$31,377	\$2,453	\$12,819	(\$8,839)	(\$7,821)	\$648	\$50,720	(\$975)	\$524,641	\$568,306
28 TSS	\$393,632	\$435,560	\$8,218	\$29,956	\$2,342	\$12,239	(\$8,439)	(\$7,467)	\$619	\$40,707	(\$928)	\$471,807	\$512,807
29 TFS	\$41,045	\$43,757	\$390	\$1,420	\$111	\$580	(\$400)	(\$354)	\$29	\$10,012	(\$46)	\$52,834	\$55,499
30	****	*****	** *** ***	****	**	**	(00.000.000)	(00.047.407)	****	** ***	(0.100.011)	******	****
31 Outdoor Lighting	\$96,260,597	\$120,798,872	\$1,156,832	\$410,198	\$0	\$0	(\$2,620,086)	(\$2,317,107)	\$34,430	\$1,328,006	(\$429,011)	\$94,252,870	\$118,362,134
32 ALS	\$68,142,671	\$85,539,162	\$846,856	\$296,082	\$0	\$0	(\$1,918,029)	(\$1,696,233)	\$25,204	\$1,208,239	(\$321,008)	\$66,904,791	\$83,980,273
33 SLS	\$21,538,764	\$26,864,214	\$255,893	\$94,157	\$0	\$0	(\$579,567)	(\$512,547)	\$7,616	\$119,450	(\$87,232)	\$20,923,766	\$26,161,984
34 SLR	\$6,579,162	\$8,395,496	\$54,083	\$19,959	\$0	\$0	(\$122,491)	(\$108,326)	\$1,610	\$317	(\$20,771)	\$6,424,314	\$8,219,877
35 36 Sports Field Lighting Service	\$282,874	\$703,865	\$5,048	\$1,670	\$0	\$0	(\$6,159)	(\$5,453)	\$150	\$4,958	(\$5,213)	\$283,087	\$698,865
North Carolina Retail Tariff Revenue	\$3,421,662,168	\$3,907,482,116	\$112,565,798	\$180,456,997	\$4,764,496	\$164,745,558	(\$71,760,708)	(\$63,461,653)	\$4,822,494	\$41,003,021	(\$8,283,056)	\$3,794,798,171	\$4,272,335,063

¹ Total Revenues includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (includes proposed changes to EDIT-4), CPRE and Joint Agency Asset clause rates.

² REPS revenue is billed at the account level and therefore isn't included in schedule rates. Its calculated as the 2021 annual customer count per CIM Report RMCRY9 billed at rates approved December 1, 2021.

Form E-1 - Item 42(c)_2 - (Total)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Total Revenue¹ - Rate Year 2

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Revenue @ Current	REPS Clause	Total Revenue w/	Total Revenue @	Total Revenue w/ REPS	Rate Class Revenue	Percentage Change in
	Rate Class	Rates ¹	Revenue ² RI	EPS @ Current Rates	Proposed Rates	@ Proposed Rates ³	Change	Total Revenue
	. 10.10	Per E-1, Item 42(c)_2 Schedule	Calculated	(C) = (A) (B)	Per E-1, Item 42(c)_2 Schedule	(E) = (D) (B)	(F) = (E) - (C)	(G) = (E) / (C) - 1
1	Residential	Worksheet \$1,977,123,531	\$21,565,563	\$1,998,689,094	Worksheet \$2,265,903,180	\$2,287,468,743	\$288,779,649	14.4%
2	RES	\$1,934,300,176	\$21,214,253	\$1,955,514,429	\$2,216,469,545	\$2,237,683,798	Ψ200,110,043	14.4%
3	R-TOUD	\$35,971,390	\$287,694	\$36,259,084	\$41,660,724	\$41,948,417		15.7%
4	R-TOU	\$6,851,965	\$63,616	\$6,915,581	\$7,772,911	\$7,836,528		13.3%
5		ψο,σο .,σοσ	400,0.0	ψο,ο το,οο τ	ψ·,··=,σ··	4. ,000,020		10.070
6	Small General Service	\$234,279,642	\$13,545,899	\$247,825,541	\$263,568,694	\$277,114,593	\$29,289,053	11.8%
7	SGS	\$233,395,994	\$13,490,754	\$246,886,748	\$262,578,771	\$276,069,525		11.8%
8	SGS-TOUE	\$883,648	\$55,145	\$938,793	\$989,923	\$1,045,068		11.3%
9								
10	SGS-TOU Constant Load (SGS-TOU-CLR)	\$6,198,193	\$717,497	\$6,915,690	\$6,924,909	\$7,642,406	\$726,716	10.5%
11								
12	Medium General Service	\$893,254,321	\$3,660,885	\$896,915,206	\$983,713,279	\$987,374,164	\$90,458,958	10.1%
13	MGS	\$278,046,379	\$1,648,373	\$279,694,752	\$305,457,639	\$307,106,013		9.8%
14	SGS-TOU	\$612,519,554	\$1,990,230	\$614,509,785	\$675,301,716	\$677,291,946		10.2%
15		\$978,601	\$18,744	\$997,345	\$1,061,589	\$1,080,333		8.3%
16	GS-TES	\$1,504,740	\$370	\$1,505,110	\$1,632,794	\$1,633,164		8.5%
17	APH-TES	\$41,537	\$0	\$41,537	\$45,073	\$45,073		8.5%
18		\$157,245	\$3,078	\$160,324	\$208,202	\$211,280		31.8%
19	CSG	\$6,266	\$89	\$6,354	\$6,266	\$6,354		0.0%
20								
21	Large General Service	\$544,209,579	\$93,540	\$544,303,119	\$586,881,034	\$586,974,574	\$42,671,455	7.8%
22	LGS	\$74,924,405	\$31,206	\$74,955,610	\$82,188,715	\$82,219,921		9.7%
23	LGS-TOU	\$469,285,174	\$62,334	\$469,347,508	\$504,692,319	\$504,754,653		7.5%
24								
25	Seasonal and Intermittent Service	\$5,052,970	\$35,954	\$5,088,923	\$6,095,324	\$6,131,278	\$1,042,355	20.5%
26								
27	Traffic Signal Service (TSS)	\$473,921	\$50,720	\$524,641	\$517,586	\$568,306	\$43,665	8.3%
28	TSS	\$431,100	\$40,707	\$471,807	\$472,099	\$512,807		8.7%
29	TFS	\$42,821	\$10,012	\$52,834	\$45,487	\$55,499		5.0%

Form E-1 - Item 42(c)_2 - (Total)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Total Revenue¹ - Rate Year 2

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Revenue @ Current	REPS Clause	Total Revenue w/	Total Revenue @	Total Revenue w/ REPS	Rate Class Revenue	Percentage Change in
	Rate Class	Rates ¹	Revenue ² RE	EPS @ Current Rates	Proposed Rates	@ Proposed Rates ³	Change	Total Revenue
		Per E-1, Item 42(c)_2 Schedule Worksheet	Calculated	(C) = (A) (B)	Per E-1, Item 42(c)_2 Schedule Worksheet	(E) = (D) (B)	(F) = (E) - (C)	(G) = (E) / (C) - 1
31	Outdoor Lighting	\$92,924,864	\$1,328,006	\$94,252,870	\$117,034,128	\$118,362,134	\$24,109,264	25.6%
32	ALS	\$65,696,552	\$1,208,239	\$66,904,791	\$82,772,034	\$83,980,273		25.5%
33	SLS	\$20,804,316	\$119,450	\$20,923,766	\$26,042,534	\$26,161,984		25.0%
34	SLR	\$6,423,996	\$317	\$6,424,314	\$8,219,560	\$8,219,877		27.9%
35								
36	Sports Field Lighting Service	\$278,129	\$4,958	\$283,087	\$693,907	\$698,865	\$415,777	146.9%
37								
38	North Carolina Retail Tariff Revenue	\$3,753,795,150	\$41,003,021	\$3,794,798,171	\$4,231,332,042	\$4,272,335,063	\$477,536,892	12.6%

¹ Total Revenues at Current Rates includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4, CPRE, and Joint Agency Asset clause rates and reflect DSM/EE Opt-Out Credits.

² REPS revenue is billed at the account level and therefore isn't included in schedule rates. Its calculated as the 2021 annual customer count per CIM Report RMCRY9 billed at rates approved December 1, 2021.

³ Total Revenues at Proposed Rates includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (including the proposed change in EDIT-4), CPRE, Joint Agency Asset clause rates, and reflect DSM/EE Opt-Out Cr and reflect DSM/EE Opt-Out Credits.

ke Energy Progress, LLC UC Docket No. E-2, Sub 1300							Form E-1	- Item 42(c)_2 - (Ba
elve Months Ended December 31, 2021 rent and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule RES								
Ras	ic Customer Charge	COUNT	14,981,554	\$14.00	\$209,741,756	\$14.00	\$209,741,756	0.0%
	rgy Charges	KWH	5,665,999,996	\$0.11160	\$632,325,600	\$0.00000	\$0	-100.0%
, ,	rgy Charges	KWH	10,407,522,787	\$0.10659	\$1,109,337,854	\$0.00000	\$0	-100.0%
·	ee Phase Charge	COUNT	15,989	\$7.00	\$111,923	\$9.00	\$143,901	28.6%
New TOU Periods	-		,		*****	*****	• • • • • • • • • • • • • • • • • • • •	
	rgy Charges	KWH	7,004,818,956	\$0.00	\$0	\$0.12820	\$898,017,790	
NONSUMMER (Oct-Apr Bills) - First 800 kWl Ene	rgy Charges	KWH	5,640,508,124	\$0.00	\$0	\$0.12820	\$723,113,142	
NONSUMMER (Oct-Apr Bills) - Over 800 kW Ene	rgy Charges	KWH	3,428,195,703	\$0.00	\$0	\$0.11820	\$405,212,732	
Rate Schedule Revenue					\$1,951,517,132		\$2,236,229,321	
Annual Revenue at Current/Proposed Rates (Adjusted for Spre	ad Factor)				\$1,950,237,916		\$2,234,763,476	
Plus Rider Revenues (See Worksheets: Rider RECD)					(\$15,937,740)		(\$18,293,931)	
Plus EE/DSM Opt-Out Credit			0	(\$0.00721)	\$0	(\$0.00721)	\$0	
TOTAL REVENUE, Adjusted for Service Riders					\$1,934,300,176		\$2,216,469,545	14.6%
Remove Current Clause Revenue Adjustments								
Approved Fuel EMF Rider		KWH	16,073,522,783	\$0.00245	\$39,380,131	\$0.00245	\$39,380,131	
DSM/EE Revenue (Adjusted for Opt-Out Sales & Revenues))	KWH	16,073,522,783	\$0.00721	\$115,890,099	\$0.00721	\$115,890,099	
Rider JAA Revenue		KWH	16,073,522,783	\$0.00482	\$77,474,380	\$0.00482	\$77,474,380	
Rider EDIT 3 Revenue		KWH	16,073,522,783	(\$0.00246)	(\$39,540,866)	(\$0.00246)	(\$39,540,866)	
Rider EDIT 4 Revenue		KWH	16,073,522,783	(\$0.00218)	(\$35,040,280)	(\$0.00218)	(\$35,040,280)	
Rider CPRE Revenue		KWH	16,073,522,783	\$0.00013	\$2,089,558	\$0.00013	\$2,089,558	
Total Adjustments					\$160,253,022		\$160,253,022	
REVENUE, Excluding Existing Clause Riders Proposed Change in REVENUES For Rate Design					\$1,774,047,154		\$2,056,216,523 \$282,169,369	15.9%
							\$282,109,309	15.976
Remove New Adjustment Riders EDIT-4 Revenue Change		KWH	16,077,345,283	\$0.0000	\$0	(\$0.00030)	(\$4,823,204)	
LDIT-4 Neverlue Change		KWII	10,011,040,200	\$0.00000	•	(\$0.0000)	(\$4,020,204)	
Total Adjustments					\$0		(\$4,823,204)	
BASE REVENUES, Excluding New & Existing Clause Riders					\$1,774,047,154		\$2.061.039.727	
Adjustment for Customer Assistance Rider		KWH	16,077,345,283	\$0.00000	\$0	\$0.00157	\$25,241,432	
Adjustment for Customer Assistance Program Credit Rider		COUNT	708,166	\$0.00000	\$0	-\$42.00	(\$29,742,963)	
Proposed Change in Base Revenues, Excluding New Riders							\$282,491,042	15.9%
Annual Revenue at Current Rates					\$1,951,517,132			
Plus Rider Revenues (See Worksheets: Rider RECD)					(\$15,937,740)			
Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$102,682,605		Rate Changes Impacti	ing Current Rates
Impact of 1/21 EE Rate Change (Jan)		KWH	1,743,647,254	\$1,743,647			\$0.00100	effective 1/1/202
Impact of 1/21 DSM Rate Change (Jan)		KWH	1,743,647,254	\$0			\$0.00000	effective 1/1/202
Impact of 12/21 Fuel Adj and EMF Change (Jan -	Nov)	KWH	14,702,737,217	\$16,320,038			\$0.00111	effective 12/1/20
Impact of 12/21 CPRE Change (Jan - Nov)		KWH	14,702,737,217	\$882,164			\$0.00006	effective 12/1/20
Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	14,702,737,217	\$15,143,819			\$0.00103	effective 12/1/20
Impact of 1/22 EE Rate Change (Jan- Dec)		KWH	16,073,522,783	\$10,769,260			\$0.00067	effective 1/1/202
Impact of 1/22 DSM Rate Change (Jan- Dec)		KWH	16,073,522,783	\$0			\$0.00000	effective 1/1/202
Impact of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	16,073,522,783	\$15,109,111			\$0.00094	effective 3/16/20:
Impact of 6/22 RAL Rate Change (Jun - Dec)		KWH	9,300,001,975	\$651,000			\$0.00007	effective 6/1/202
Impact of Rate Case 6/1/2021				\$42,063,564				
Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6	E CIM Reports)	DOLLARS			\$0			
Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCR	Y6D CIM Reports)	DOLLARS			\$0			
Eddo Ede I Dolli o pr out i tovoliuo (double: i morti ib i talore					\$1,832,896,788			
Adjusted Annual Revenue Based upon Rate Determinants					\$1,032,030,700			
					\$1,831,695,327			

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300						Form E-	1 - Item 42(c)_2 - (Base)
Twelve Months Ended December 31, 2021							
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule RES							

uke Energy Progress, LLC CUC Docket No. E-2, Sub 13								Form E-1 -	Item 42(c)_2 - (Ba
elve Months Ended Decem rrent and Proposed Billing U			Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Carolina	Schedule R-TO	OUD							
1		Basic Customer Charge	COUNT	204,555	\$16.85	\$3,446,752	\$16.85	\$3,446,752	0.0%
2 On-peak		Energy Charges	KWH	130,474,407	\$0.07728	\$10,083,062	\$0.00000	\$0	-100.0%
off-peak		Energy Charges	KWH	221,401,774	\$0.06200	\$13,726,910	\$0.00000	\$0	-100.0%
	une-Sept Calendar)	Demand Charges	KW	640,729	\$5.17	\$3,312,569	\$0.00	\$0	-100.0%
	ER (OctMay Calendar)		KW	1,413,557	\$4.14	\$5,852,124	\$0.00	\$0	-100.0%
N TOU F		Three Phase Charge	COUNT	303	\$7.00	\$2,121	\$9.00	\$2,727	28.6%
New TOU P	onogs (NEW TOU)	Energy Charges	KWH	37,677,068	\$0.00	\$0	\$0.15594	\$5,875,362	
	ergy (NEW TOU)	Energy Charges	KWH	240,141,515	\$0.00	\$0	\$0.06778	\$16,276,792	
	nergy (NEW TOU)	Energy Charges	KWH	74,057,598	\$0.00	\$0	\$0.04541	\$3,362,956	
Peak - KW (Demand Charges	KW	1,911,171	\$0.00	\$0	\$1.98	\$3,784,118	
Base - KW		Demand Charges	KW	2,430,514	\$0.00	\$0	\$3.88	\$9,430,395	
Rate Schedule Revenue						\$36,423,538	-	\$42,179,102	
Annual Revenue at Curre	nt/Proposed Rates (Adjus	ted for Spread Factor)				\$36,601,075		\$42,384,692	
Plus Rider Revenu	es (See Worksheets: Rid	er RECD)				(\$629,684)		(\$723,969)	
Plus EE/DSM Opt-	Out Credit			0	(\$0.00721)	\$0	(\$0.00721)	\$0	
TOTAL REVENUE, Adjus	ted for Service Riders					\$35,971,390		\$41,660,724	15.8%
	ause Revenue Adjustme	nts							
	el EMF Rider		KWH	351,876,181	\$0.00245	\$862,097	\$0.00245	\$862,097	
	venue (Adjusted for Opt-Out S	ales & Revenues)	KWH	351,876,181	\$0.00721	\$2,537,027	\$0.00721	\$2,537,027	
Rider JAA R			KWH	351,876,181	\$0.00482	\$1,696,043	\$0.00482	\$1,696,043	
Rider EDIT			KWH	351,876,181	(\$0.00246)	(\$865,615)	(\$0.00246)	(\$865,615)	
Rider EDIT			KWH	351,876,181	(\$0.00218)	(\$767,090)	(\$0.00218)	(\$767,090)	
Rider CPRE	Revenue		KWH	351,876,181	\$0.00013	\$45,744	\$0.00013	\$45,744	
5							\$0.00000	\$0	
•							\$0.00000	\$0	
7 B Total Adjustments						\$3,508,206		\$3,508,206	
REVENUE, Excluding Exi	rtina Clauro Pidor					\$32,463,185		\$3,506,206	
Proposed Change in REV						402,700,100		\$5,689,333	17.5%
Remove New Adju								\$0,000,000	
	enue Change		KWH	352,094,828	\$0.00000	\$0	(\$0.00030)	(\$105,628)	
				,,	*	•-	(**************************************	(****)	
Total Adjustments						\$0		(\$105,628)	
BASE REVENUES, Exclu	ding New & Existing Cla	use Riders				\$32,463,185		\$38,258,146	
Adjustment for Customer			KWH	352,094,828	\$0.00000	\$0	\$0.00157	\$552,789	
Adjustment for Customer			COUNT	9,669	\$0.00000	\$0	-\$42.00	(\$406,104)	
Proposed Change in Base		ew Riders						\$5,941,646	18.3%
Spread Factor Calculation						*** *** ***			
Annual Revenue at Curre		25021				\$36,423,538			
	es (See Worksheets: Rid	er RECD)				(\$629,684)		Data Observations	-t 0 1 D-1
	tments 21 EE Rate Change (Jan		KWH	Impacted kWh 41 298 174	Revenue Impact \$41 298	\$2,183,727		Rate Changes Impa \$0.00100	effective 1/1/202
	21 EE Rate Change (Jan 21 DSM Rate Change (J		KWH	41 298 174 41 298 174	\$41 298 \$0			\$0.00100 \$0.00000	effective 1/1/202
	/21 Fuel Adjand EMF C		KWH	321 753 082	\$357 146			\$0.00111	effective 12/1/20
	/21 CPRE Change (Jan		KWH	321 753 082	\$19 305			\$0.00006	effective 12/1/20
	/21 JAA Rate Change (J		KWH	321 753 082	\$331 406			\$0.00103	effective 12/1/20
	22 EE Rate Change (Jan		KWH	351 876 181	\$235 757			\$0.00067	effective 1/1/202
	22 DSM Rate Change (J		KWH	351 876 181	\$0			\$0.00000	effective 1/1/202
	22 EDIT-1 Expiration (Ja		KWH	351 876 181	\$330 764			\$0.00094	effective 3/16/20
	22 RAL Rate Change (Ju		KWH	197 543 111	\$13 828			\$0.00007	effective 6/1/202
	te Case 6/1/2021				\$854 223				
Less 2021 EE Opt-	Out Revenue (Source RMC	RY4E+RMCRY6E CIM Reports)	DOLLARS			\$0			
		MCRY4D+RMCRY6D CIM Reports)	DOLLARS			\$0			
Adjusted Annual Revenue		minants				\$33,610,127			
Book Revenues (Source:	RMC1Y)					\$33,773,950			
	nnual Revenue/Book Re					99.51%			

Ouke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300							Form E-1 -	Item 42(c)_2 - (Base
Fwelve Months Ended December 31, 2021 Current and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule R-TOU								
1 ALL	Basic Customer Charge	COUNT	45,803	\$16.85	\$771,781	\$16.85	\$771,781	0.0%
	Energy Charges	KWH	3,840,814	\$0.25068	\$962,815	\$0.00000	\$0	-100.0%
	Energy Charges	KWH	4,215,741	\$0.23835	\$1,004,822	\$0.00000	\$0	-100.0%
	Energy Charges	KWH	2,857,932	\$0.12843	\$367,044	\$0.00000	\$0	-100.0%
	Energy Charges Energy Charges	KWH	6,191,630 40,217,233	\$0.12537 \$0.07609	\$776,245 \$3,060,129	\$0.00000 \$0.00000	\$0 \$0	-100.0% -100.0%
	Three Phase Charge	COUNT	40,217,233 61	\$7.00	\$3,060,129 \$427	\$9.00	\$549	28.6%
8 New TOU Periods	Three I have charge	COUNT	01	¥1.00	V121	Ψ3.00	4040	20.070
	Energy Charges	KWH	6.194.052	\$0.00	\$0	\$0.29214	\$1,809,530	
	Energy Charges	KWH	39.343.241	\$0.00	\$0	\$0.11236	\$4,420,607	
	Energy Charges	KWH	11,786,057	\$0.00	\$0	\$0.07416	\$874,054	
12 Rate Schedule Revenue					\$6,943,263		\$7,876,520	
13 Annual Revenue at Current/Proposed Rates (Adjusted for Spre	ead Factor)				\$6,937,670		\$7,870,176	
Plus Rider Revenues (See Worksheets: Rider RECD)				.40.00704	(\$85,705)		(\$97,264)	
15 Plus EE/DSM Opt-Out Credit			0	(\$0.00721)	\$0 ec 951 005	(\$0.00721)	\$0 \$7,772,011	13.4%
16 TOTAL REVENUE, Adjusted for Service Riders 17 Remove Current Clause Revenue Adjustments					\$6,851,965		\$7,772,911	13.4%
17 Remove Current Clause Revenue Adjustments 18 Approved Fuel EMF Rider		KWH	57.323.350	\$0.00245	\$140.442	\$0.00245	\$140,442	
19 DSM/EE Revenue (Adjusted for Opt-Out Sales & Revenues	4	KWH	57,323,350	\$0.00243	\$413,301	\$0.00243	\$413,301	
20 Rider JAA Revenue	1	KWH	57,323,350	\$0.00482	\$276,299	\$0.00482	\$276,299	
21 Rider EDIT 3 Revenue		KWH	57,323,350	(\$0.00246)	(\$141,015)	(\$0.00246)	(\$141,015)	
22 Rider EDIT 4 Revenue		KWH	57,323,350	(\$0.00218)	(\$124,965)	(\$0.00218)	(\$124,965)	
23 Rider CPRE Revenue		KWH	57,323,350	\$0.00013	\$7,452	\$0.00013	\$7,452	
24						\$0.00000	\$0	
25						\$0.00000	\$0	
26					AE74 E44		AE74 E44	
27 Total Adjustments 28 REVENUE, Excluding Existing Clause Riders					\$571,514 \$6,280,451		\$571,514 \$7,201,398	
29 Proposed Change in REVENUES For Rate Design					\$6,200,431		\$1,201,336 \$920,946	14.7%
30 Remove New Adjustment Riders							\$320,340	14.770
31 EDIT-4 Revenue Change		KWH	57,424,458	\$0.00000	\$0	(\$0.00030)	(\$17,227)	
32			,,		*-	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(***)	
33								
34 Total Adjustments					\$0		(\$17,227)	
35 BASE REVENUES, Excluding New & Existing Clause Riders					\$6,280,451		\$7,218,625	
36 Adjustment for Customer Assistance Rider		KWH	57,424,458	\$0.00000	\$0	\$0.00157	\$90,156	
37 Adjustment for Customer Assistance Program Credit Rider		COUNT	2,165	\$0.00000	\$0	-\$42.00	(\$90,933) \$937,397	14.9%
38 Proposed Change in Base Revenues, Excluding New Riders 39 Spread Factor Calculation							\$331,331	14.3%
40 Annual Revenue at Current Rates					\$6.943.263			
41 Plus Rider Revenues (See Worksheets: Rider RECD)					(\$85,705)			
42 Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$362,109		Rate Changes Impacti	ng Current Rates
43 Impact of 1/21 EE Rate Change (Jan)		KWH	6,319,091	\$6,319			\$0.00100	effective 1/1/2022
44 Impact of 1/21 DSM Rate Change (Jan)		KWH	6,319,091	\$0			\$0.00000	effective 1/1/2022
45 Impact of 12/21 Fuel Adj and EMF Change (Jan	- Nov)	KWH	52,263,834	\$58,013			\$0.00111	effective 12/1/2021
46 Impact of 12/21 CPRE Change (Jan - Nov)		KWH	52,263,834	\$3,136			\$0.00006	effective 12/1/2021
47 Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	52,263,834	\$53,832			\$0.00103	effective 12/1/2021
 Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) 		KWH	57,323,350	\$38,407 \$0			\$0.00067 \$0.00000	effective 1/1/2022 effective 1/1/2022
50 Impact of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	57,323,350 57,323,350	\$0 \$53,884			\$0.00094	effective 3/16/2022
si Impact of 5/22 RAL Rate Change (Jun - Dec)		KWH	33,211,626	\$33,88 4 \$2,325			\$0.00094	effective 5/1/2022
52 Impact of Rate Case 6/1/2021		MI	30,211,020	\$146,194			Q 0.00001	5.1368¥6 0/ 1/2022
53 Less 2021 EE Opt-Out Revenue (Source RMCRY4E+RMCRY6	SE CIM Reports)	DOLLARS		*	\$0			
54 Less 2021 DSM Opt-Out Revenue (Source RMCRY4D+RMCR		DOLLARS			\$0			
ss Adjusted Annual Revenue Based upon Rate Determinants					\$6,495,449			
56 Book Revenues (Source: RMC1Y) 57 Spread Factor (Adjusted Annual Revenue/Book Revenue)					\$6,490,217 100.08%			

ke Energy Progress, LLC UC Docket No. E-2, Sub 1300 elve Months Ended December 31, 2021							Tomic-1	- Item 42(c)_2 - (I
rent and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Carolina Schedule SGS								
E	Basic Customer Charge	COUNT	1,978,838	\$21.00	\$41,555,598	\$22.00	\$43,534,436	4.8%
BLOCK 1 - FIRST 750 KWH	nergy Charges	KWH	749,108,998	\$0.11416	\$85,518,283	\$0.13009	\$97,451,590	14.0%
	Energy Charges	KWH	523,110,919	\$0.09651	\$50,485,435	\$0.10998	\$57,531,739	14.0%
	nergy Charges	KWH	585,791,079	\$0.09171	\$53,722,900	\$0.10451	\$61,221,026	14.0%
	Three Phase Charge	COUNT	397,434	\$7.00	\$2,782,038	\$9.00	\$3,576,906	28.6%
	Billed kVAR	KVAR	76,064	\$0.32	\$24,340	\$0.32	\$24,340	0.0%
Rate Schedule Revenue	16.0151.3				\$234,088,594		\$263,340,037	
Annual Revenue at Current/Proposed Rates (Adjuste Plus Rider Revenues (See Worksheets: Rider					\$233,504,764 \$4,283		\$262,683,252 \$6.427	
Plus Adjustments (See Worksheets: Adjustme					\$48,563		\$50,707	
Plus EE Opt-Out Credit	ent rough Nr S)		22,083,834	(\$0.00678)	(\$149,728)	(\$0.00678)	(\$149,728)	
Plus DSM Opt-Out Credit			22,429,513	(\$0.00053)	(\$11,888)	(\$0.00053)	(\$11,888)	
TOTAL REVENUE, Adjusted for Service Riders			22,125,010	(40.0000)	\$233,395,994	(40.0000)	\$262,578,771	12.5%
Remove Current Clause Revenue Adjustment	5				****,***,***		4 jj	
Approved Fuel EMF Rider		KWH	1,858,010,996	\$0.00186	\$3,455,900	\$0.00186	\$3,455,900	
EE Revenue (Adjusted for Opt-Out Sales & Rev	enues)	KWH	1,835,927,162	\$0.00678	\$12,447,586	\$0.00678	\$12,447,586	
DSM Revenue (Adjusted for Opt-Out Sales &	§ Revenue)	KWH	1,835,581,483	\$0.00053	\$972,858	\$0.00053	\$972,858	
Rider JAA Revenue		KWH	1,858,010,996	\$0.00462	\$8,584,011	\$0.00462	\$8,584,011	
Rider EDIT 3 Revenue		KWH	1,858,010,996	(\$0.00260)	(\$4,830,829)	(\$0.00260)	(\$4,830,829)	
Rider EDIT 4 Revenue		KWH	1,858,010,996	(\$0.00230)	(\$4,273,425)	(\$0.00230)	(\$4,273,425)	
Rider CPRE Revenue		KWH	1,858,010,996	\$0.00014	\$260,122	\$0.00014	\$260,122	
					\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
Total Adjustments					\$16,616,223		\$16,616,223	
REVENUE, Excluding Existing Clause Riders					\$216,779,770		\$245,962,547	40.50
Proposed Change in REVENUES For Rate Design Remove New Adjustment Riders							\$29,182,777	13.5%
Remove New Adjustment Riders EDIT-4 Revenue Change		KWH	1,836,098,942	\$0.00000	\$0	(\$0.00029)	(\$532,469)	
EDIT 4 Nevenue Change		NWH	1,030,090,942	\$0.00000	\$0	(\$0.00029)	(\$332,469)	
							\$0	
Total Adjustments					\$0		(\$532,469)	
BASE REVENUES, Excluding New & Existing Clause	a Ridare				\$216,779,770		\$246,495,016	
Adjustment for Customer Assistance Rider	e rowers	COUNT	1,978,838	\$0,00000	\$0	\$1.70	\$3,364,025	
Proposed Change in Base Revenues, Excluding New	v Riders		,,	,		-	\$33,079,270	15.3%
Spread Factor Calculation								
Annual Revenue at Current Rates					\$234,088,594			
Plus Adjustments (See Worksheets: Adjustme	ent Rider NFS)				\$52,845			
plus Rider JRR Credit								
Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$9,368,047			acting Current Rates
		KWH	168 525 638	(\$70 781)			(4-1-1-1-1	effective 1/1/2022
Impact of 1/21 EE Rate Change (Jan)	1	KWH	168 525 638	\$10 112				effective 1/1/2022
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan)				\$2 082 321				effective 12/1/202
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Cha	nge (Jan - Nov)	KWH	1 706 820 765				\$0.00007	effective 12/1/202
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Cha Impact of 12/21 CPRE Change (Jan - N	nge (Jan - Nov) Nov)	KWH	1 706 820 765	\$119 477				
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Cha Impact of 12/21 CPRE Change (Jan - N Impact of 12/21 JAA Rate Change (Jan	nge (Jan - Nov) lov) 1 - Nov)	KWH	1 706 820 765 1 706 820 765	\$1 723 889			\$0.00101	
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/27 Fuel Adj and EMF Cha Impact of 1/271 CPRE Change (Jan - N Impact of 1/271 JAA Rate Change (Jan Impact of 1/22 EE Rate Change (Jan	nge (Jan - Nov) Nov) n - Nov) Dec)	KWH KWH	1 706 820 765 1 706 820 765 1 858 010 996	\$1 723 889 (\$427 343)			\$0.00101 (\$0.00023)	effective 1/1/2022
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and BMF Cha Impact of 12/21 CPRE Change (Jan - N Impact of 1/2/21 JAA Rate Change (Jan - Impact of 1/22 EE Rate Change (Jan - Impact of 1/22 EE Rate Change (Jan - Impact of 1/22 DSM Rate Change (Jan -	nge (Jan - Nov) Nov) n - Nov) Dec) - Dec)	KWH KWH KWH	1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996	\$1 723 889 (\$427 343) (\$185 801)			\$0.00101 (\$0.00023) (\$0.00010)	effective 1/1/2022 effective 1/1/2022
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Cha Impact of 12/21 CPRE Change (Jan - h Impact of 1/22 ER Rate Change (Jan - Impact of 1/22 ER Rate Change (Jan - Impact of 1/22 DSM Rate Change (Jan - Impact of 3/22 EDIT-1 Expiration (Jan - Impact of 3/22 EDIT-1 Expir	nge (Jan - Nov) Nov) I- Nov) Dec) - Dec) - Dec)	KWH KWH KWH KWH	1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	\$1 723 889 (\$427 343) (\$185 801) \$1 746 530			\$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 3/16/202
Impact of 1/21 EE Rale Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Cha Impact of 12/21 CPRE Change (Jan - N Impact of 12/21 JAR Rale Change (Jan Impact of 1/22 EE Rale Change (Jan Impact of 1/22 DSM Rale Change (Jan Impact of 3/22 EDIT-1 Expiration (Jan Impact of 3/22 EDIT-1 Expiration (Jan Impact of 6/22 RAL Rate Change (Jun	nge (Jan - Nov) Nov) I- Nov) Dec) - Dec) - Dec)	KWH KWH KWH	1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996	\$1 723 889 (\$427 343) (\$185 801) \$1 746 530 \$79 081			\$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 3/16/202
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and BMF Cha Impact of 1/2/21 Fuel Adj and BMF Cha Impact of 1/2/21 LPRE Change (Jan - N Impact of 1/2/2 EE Rate Change (Jan - Impact of 1/2/2 EE Rate Change (Jan - Impact of 3/2/2 EDIT-1 Expiration (Jan - Impact of 3/2/2 EDIT-1 Expiration (Jan - Impact of 6/2/2 RAL Rate Change (Jan Impact of Rate Case Change 6/2/1	nge (Jan - Nov) Nov) 1 - Nov) Dec) - Dec) - Dec) - Dec)	KWH KWH KWH KWH	1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	\$1 723 889 (\$427 343) (\$185 801) \$1 746 530	A.F.		\$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 3/16/202
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Cha Impact of 1/221 Fuel Adj and EMF Cha Impact of 1/221 AAR Rate Change (Jan Impact of 1/22 EE Rate Change (Jan Impact of 1/22 ESM Rate Change (Jan Impact of 1/22 DSM Rate Change (Jan Impact of 6/22 RAL Rate Change (Jun Impact of 6/22 RAL Rate Change (Jun Impact of Rate Case Change 6/21 Less 2/21 EE Opt-Out Revenue (Source RMCRY	inge (Jan - Nov) (ov) - Nov) Dec) - Oec) - Dec) - Dec) - Dec) - Dec) - MERMORYSE CIM Reports)	KWH KWH KWH KWH KWH DOLLARS	1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	\$1 723 889 (\$427 343) (\$185 801) \$1 746 530 \$79 081	\$152,255 \$44,000		\$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 3/16/202
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Cha Impact of 1/221 Fuel Adj and EMF Cha Impact of 1/221 JAR Rate Change (Jan - N Impact of 1/22 EE Rate Change (Jan Impact of 1/22 DSM Rate Change (Jan Impact of 3/22 EDIT-1 Expiration (Jan Impact of 8/22 EDIT-1 Expiration (Jan Impact of Rate Case Change 6/21 Less 2021 EE Opt-Out Revenue (Source RMCN' Less 2021 DSM Opt-Out Revenue (Source RMCN' Less 202	inge (Jan - Nov) (ov) 1 - Nov) Dec) - Tec) - Tec) - Tec) - Tec)	KWH KWH KWH KWH	1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	\$1 723 889 (\$427 343) (\$185 801) \$1 746 530 \$79 081	\$14,080		\$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 3/16/202
Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Cha Impact of 12/21 CPRE Change (Jan - N Impact of 12/21 JAA Rate Change (Jan - Impact of 1/22 EE Rate Change (Jan - Impact of 1/22 DSM Rate Change (Jan - Impact of 1/22 DSM Rate Change (Jan Impact of 3/22 EDIT 1 Expiration (Jan Impact of 6/22 RAL Rate Change (Jun Impact of Rate Case Change 6/21 Less 20/21 EE Opt-Out Revenue (Source RMCKY	inge (Jan - Nov) (ov) 1 - Nov) Dec) - Tec) - Tec) - Tec) - Tec)	KWH KWH KWH KWH KWH DOLLARS	1 706 820 765 1 706 820 765 1 858 010 996 1 858 010 996 1 858 010 996	\$1 723 889 (\$427 343) (\$185 801) \$1 746 530 \$79 081			\$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 12/1/202 effective 1/1/2022 effective 1/1/2022 effective 3/16/202 effective 6/1/2022

Test Value Current and Proposed Billing Links and Revenues Test Value Current Rolles Annual Revenue Reve	- (Base)	
SAMER On-pask (June-Sed Calendar) Energy Charges view 396-750 \$2,2100 \$30,4305 \$30,0000		Percent Chang in Rate
SJAMER Ones Aum - Sept Claredard Energy Changes Invest Mark 366-750 30.22799 390-655 40.00000		
NONSHAMER Charges (CoL-May Calendary Energy Charges mm 484 458 \$0.00964 \$96,674 \$0.00000	214 698	4.8%
SJAMMER Shoulder (Lune-Sept Cinetinary Energy (Cruripes Imm 319-699 \$0.11776 \$37-643 \$0.00000	\$0	-100.0%
MONSHAMMER Shoulder (OctMay Catendar) Energy Charques Ener	\$0 \$0	-100.0% -100.0%
May 100 Pape	\$0 \$0	-100.0%
## New TOU Periods ## Peac Renergy (NEW TOU)	\$0	-100.0%
## Peak Energy (NEW TOU)	\$2 304	28.6%
18 OFF-peak Energy (NEW TOU) Energy Changes Main 5 151 831 \$0.00 \$0 \$0.05881		
Discount - Energy (NEW TOU) Energy (Changes See 1775 579 \$0.00 \$0.07445 Cale Schedule Revenue Correct Proposed Rates (Adjusted for Spread Factor) \$865 005 Public Ec Cost-Out Credit 196 134 (\$0.00678) \$13300 (\$0.00678) Public Ec Cost-Out Credit 196 134 (\$0.00678) \$13300 (\$0.00678) Public Ec Cost-Out Credit 200 400 (\$0.00053) \$1577 (\$0.00053) Public Ec Cost-Out Credit 200 400 (\$0.00053) \$1577 (\$0.00053) Public Ec Cost-Out Credit 200 400 (\$0.00053) \$1577 (\$0.00053) Public Ec Cost-Out Credit 200 400 (\$0.00053) \$1577 (\$0.00053) Public Ec Cost-Out Credit 200 400 (\$0.00053) \$15005 Public Ec Cost-Out Credit 200 400 (\$0.00053) \$15005 \$14200 \$0.00053 Public Ec Cost-Out Credit 200 400 (\$0.00053) \$15005 \$1	137 245	
State Submidian Revenue Serio 508	493 597 132 902	
10 Annual Revenue (Lorrent/Proposed Rains (Adjusted for Spread Factor) Pills EE Cod-Out Credit 196 134 (\$0.00678) (\$1.300) (\$0.00678) Pills EE Cod-Out Credit 202 400 (\$0.00653) (\$1.00678) Pills EE Cod-Out Credit 202 400 (\$0.00678) (\$1.00678) (\$1.00678) Pills EE Cod-Out Credit 202 400 (\$0.00678) (\$1.00678) (\$1.00678) Pills EE Cod-Out Credit 202 400 (\$0.00678) (\$1.00678) (\$1.00678) (\$1.00678) (\$1.	980 746	
Page	991 360	
Part DSM Opt-Out Credit	\$0	
TOTAL PROPERTY Applicated for Service Riders \$885 646	(\$1 330)	
## Remove Current Clause Revenue Adjustments ## Approved Flare EMP Rider ## Approved F	(\$107)	
## Approved Fuel EMF Rider ## ER Reverue (Manut of Opt Catalan & Revenue) ## 1 CSS Reverue (Manut of Opt Catalan & Revenue) ## 1 CSS Reverue (Manut of Opt Catalan & Revenue) ## 1 CSS Reverue (Manut of Opt Catalan & Revenue) ## 1 CSS Reverue (Manut of Opt Catalan & Revenue) ## 1 CSS Reverue (Manut of Opt Catalan & Revenue) ## 1 CSS Reverue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Manut of Opt Catalan & Revenue) ## 1 CSS Revenue (Catalan & Revenue) ## 2 CSS Revenue (Catalan & Revenue) ## 2 CSS Revenue (Catalan & Revenue) ## 2 CSS Revenue (Catalan & Revenue) ## 3 CSS Revenue) ## 3 CSS Revenue (Catalan & Revenue) ## 3 CSS Revenue) ## 3 CSS Revenue (Catalan & Revenue) ## 3 CSS Revenue) ## 3 CSS Revenue (Catalan & Revenue) ## 3 CSS Revenue (Catalan & Revenue) ## 3 CSS Revenue) ## 3 CSS Revenue (Catalan & Revenue) ## 3 CSS Revenue) ## 3 CSS Revenue (Catalan & Revenue) ## 3 CSS Revenue) ## 3 CSS Revenue (Catalan & Revenue) ## 3	989 923	12.0%
EE Revenue Maint or Opt-Out Base A Revenue) EE Revenue Maint or Opt-Out Base A Revenue) Discharacter to opt-Out Base A Revenue Maint 7 445 272 \$0,0053 \$39.41 \$0,0052 Rider LAM Revenue August to opt-Out Base A Revenue Maint 7 638 672 \$0,00462 \$35.591 \$0,0062 Rider EDIT 3 Revenue Maint 7 638 672 \$0,00462 \$35.591 \$0,0062 Rider EDIT 4 Revenue Maint 7 638 672 \$0,00050 \$17.595 \$0,00020 Rider CPRE Revenue Maint 7 638 672 \$0,00014 \$10.09 \$0,00014 Rider CPRE Revenue Maint 7 638 672 \$0,00014 \$10.09 \$0,00014 Solution S	\$14 208	
DSM Revenue (natural for Opt-Out Bases & Revenue)	\$50 460	
Size FEDT A Revenue New 7 638 672 (\$0.00260) (\$19 861) (\$0.00260)	\$3 941	
Rider CDFT 4 Revenue Name	\$35 291	
Rider CPRE Revenue	\$19 861)	
1	\$17 569)	
Section Sect	\$1 069 \$0	
## Total Adjustments \$67.540	\$0 \$0	
## REVENUE Excluding Existing Cause Riders \$816 108	~	
Proposed Change in REVENUES For Rate Design	\$67 540	
Remove New Adjustment Niders Name 7 653 219 \$0,00000 \$0 \$0,000299 \$0.00000 \$0 \$0,000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0 \$0.000299 \$0.00000 \$0.0002999 \$0.00000 \$0.0002999999999999999999999999999999999	922 383	
EDIT-4 Revenue Change	106 276	13.0%
## Total Adjustments	(\$2 219)	
### TOTAL Adjustments	\$0	
E BASE REVENUES Extrating New & Existing Clause Riders An Injustrent for Customer Assistance Rider An Anguisment for Customer Assistance Rider Annual Revenue at Current Rates Expended Factor Customer Rider Annual Revenue at Current Rates By Rider Revenues (None) Less All Rider Affaishments Input of 1/21 EP Rate Change (Jain) Impact of 1/21 EP Rate Change (Jain) Impact of 1/21 Plus Ad and EMF Change (Jain - Nov) Impact of 1/22 CP Rate Change (Jain	\$0	
A Aglustment for Customer Assistance Rider count 9 759 \$0,00000 \$0 \$1,70 \$1,70 \$1,700 \$1,70 \$1,700 \$	(\$2 219)	
Prognosed Change in Base Revenues Excluding New Riders	924 603	
## Spread Factor Calcutation Annual Revenue at Current Rates \$875 608 Plus Rider Revenues (None) \$90 Les All Rate Adjustments \$800 Inspect of 1/21 EE Rate Change (Jan) \$10 Impact of 1/21 EE Rate Change (Jan) \$10 Impact of 1/22 EE Rate Change (Jan - Nov) \$10	\$16 590	
** Annual Revenue of Current Rates \$875 688 a **Plus Rider Revenues (None) \$9. **Des Rider Revenues (None) \$9. **Less All Rate Adjustments \$9.5 61 (\$1.57) \$9. **Less All Rate Adjustments \$9.5 714 (\$0.000 \$9. **Impact of 1/21 EP Rate Change (Jan) \$9.000 \$9.	125 085	15.3%
Pus Rider Revenues (None) 50		
oil Less All Ralle Adjustments Inspected With Revenue Impact \$35.714 Bate One 44 Impact of 1/21 EE Rate Change (Jan) KMM 610.851 (\$57) (\$5.000 66 Impact of 1/21 DSM Rate Change (Jan - Nov) KMM 619.651 \$27.7 \$0.000 67 Impact of 1/22 T Pust Ad and EMT Change (Jan - Nov) KMM 6945018 \$4.73 \$0.000 68 Impact of 1/22 T Aut Rate Change (Jan - Nov) KMM 6945018 \$7.014 \$0.000 69 Impact of 1/22 EE Rate Change (Jan - Nov) KMM 6945018 \$7.014 \$0.000 6 Impact of 1/22 EE Rate Change (Jan - Nov) KMM 7.938 672 \$1.751 \$0.000		
e Impact of 12/21 DSM Rate Change (Jam)	es impacting (Current Rates
Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov) Kiel 6 945 018 \$8 473 \$0.001 Impact of 12/21 CPRE Change (Jan - Nov) Kiel 6 945 018 \$488 \$0.000 Impact of 12/21 JAA Rate Change (Jan - Nov) Kiel 6 945 018 \$7 014 \$0.001 Impact of 12/21 Exate Change (Jan - Nov) Kiel 7 488 672 \$1.000		effective 1/1/20
er Impact of 1221 CPRE Change (Jan - Nov) New 945518 \$465 Impact of 1221 JAA Rate Change (Jan - Nov) New 945518 \$7014 \$0,001 Impact of 1222 Et Rate Change (Jan - Oec) New 7 758 672 (\$1757) (\$0,000		effective 1/1/20
ы Impact of 12/21 JAA Rate Change (Jan - Nov) кын өрк 5018 (7 014 \$0.001 ы Impact of 122 EE Rate Change (Jan - Dec) кын 7 68 672 (\$1 757) (\$0.000		effective 12/1/2 effective 12/1/2
ы Impact of 1/22 EE Rate Change (Jan - Dec) кмн 7 638 672 (\$1757) (\$0.000		effective 12/1/2
		effective 1/1/20
		effective 1/1/20
Impact of 3/22 EDIT-1 Expiration (Jan - Dec) KWH 7 638 672 \$7 180 \$0.000	, , , , , ,	effective 3/16/2
g Impact of 6/22 RAL Rate Change (Jun - Dec) KWH 4 710 188 \$330 \$0.000		effective 6/1/20
impact of Rate Case Change 6/21 \$14 971		
H Less 2021 EE Opt-Out Revenue (Bouron: RINCRYSE CIM Reports) DOLLARS \$1,250		
8 LESS 2021 DSM Opt-Out Revenue (Source RADDYSD CM Reports) DOLLARS \$127		
s Adjusted Arnual Revenue Based upon Rate Determinants \$838.516 9 28 Dook Revenue Source MCI(11) \$547.553		
y book revenues (source vol.ci 1) \$24.7 95 98 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		

ie Energy Progress, LLC UC Docket No. E-2, Suib 1300							Form E-1 - Ite	m 42(c)_2 - (Ba
elve Months Ended December 31, 2021 ment and Proposed Biling Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue (0) Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Char in Rate
		Units	B ling Units	10/6/2022	Current Nates	Proposed Nates	Proposed Nates	in Nate
North Carolina Schedule SGS-TO	OU-CLR							
ALL Ba	sic Customer Charge	COUNT	98.518	\$21.00	\$2.068.878	\$22.00	\$2,167,396	4.8%
	ergy Charges	KWH	50,354,833	\$0.08000	\$4,028,387	\$0.09224	\$4,644,730	15.3%
	ree Phase Charge	COUNT	18	\$7.00	\$126	\$9.00	\$162	28.6%
Rate Schedule Revenue					\$6,097,391		\$6,812,288	
Annual Revenue at Current/Proposed Rates (Adjusted f	or Spread Factor)				\$6,198,193		\$6,924,909	
Plus Rider Revenues (None)				the section	\$0	(\$0.00570)	\$0	
Plus EE Opt-Out Credit Plus DSM Opt-Out Credit			0	(\$0.00678) (\$0.00053)	\$0 \$0	(\$0.00678) (\$0.00053)	\$0 \$0	
TOTAL REVENUE. Adjusted for Service Riders			U	(\$0.00033)	\$6.198.193	(\$0.00033)	\$6,924,909	11.7%
Remove Current Clause Revenue Adjustments					\$0,190,193		\$0,924,909	11./70
Approved Fuel EMF Rider		KWH	50,354,833	\$0.00186	\$93,660	\$0.00186	\$93,660	
EE Revenue (Adjusted for Opt-Out Sales & Revenu	es)	KWH	50,354,833	\$0.00678	\$341,406	\$0.00678	\$341,406	
DSM Revenue (Adjusted for Opt-Out Sales & F		KWH	50.354.833	\$0.00053	\$26,688	\$0.00053	\$26,688	
Rider JAA Revenue		KWH	50,354,833	\$0.00462	\$232,639	\$0.00462	\$232,639	
Rider EDIT 3 Revenue		KWH	50,354,833	(\$0.00259)	(\$130,419)	(\$0.00259)	(\$130,419)	
Rider EDIT 4 Revenue		KWH	50,354,833	(\$0.00229)	(\$115,313)	(\$0.00229)	(\$115,313)	
Rider CPRE Revenue		KWH	50,354,833	\$0.00014	\$7,050	\$0.00014	\$7,050	
						\$0.00000	\$0	
						\$0.00000	\$0	
Total Adjustments					\$455,711		\$455,711	
REVENUE, Excluding Existing Clause Riders					\$5,742,482		\$6,469,198	
Proposed Change in REVENUES For Rate Design Remove New Adjustment Riders							\$726,716	12.7%
EDIT-4 Revenue Change		KWH	50,348,689	\$0,00000	\$0	(\$0.00027)	(\$13,594)	
EDIT - Nevertile Change		NAME	30,340,003	40.00000	***	(40.00027)	(\$13,354)	
							\$0	
Total Adjustments					\$0		(\$13.594)	
BASE REVENUES, Excluding New & Existing Clause R	liders				\$5,742,482		\$6,482,792	
Adjustment for Customer Assistance Rider		COUNT	98,518	\$0.00000	\$0	\$1.70	\$167,481	
Proposed Change in Base Revenues, Excluding New R	iders						\$907,791	15.8%
Spread Factor Calculation								
Annual Revenue at Current Rates					\$6,097,391			
Plus Rider Revenues (None)					\$0			
Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$265,380		Rate Changes Impac	
Impact of 1/21 EE Rate Change (Jan)		KWH	4 302 957	(\$1 807)			(\$0.00042)	effective 1/1/
Impact of 1/21 DSM Rate Change (Jan)		KWH	4 302 957 46 133 313	\$258 \$56 283			\$0.00006 \$0.00122	effective 1/1/ effective 12/1
Impact of 12/21 Fuel Adj and EMF Change Impact of 12/21 CPRE Change (Jan - Nov		KWH	46 133 313 46 133 313	\$3 229			\$0.00122 \$0.00007	effective 12/
Impact of 12/21 JAA Rate Change (Jan - Nov		KWH	46 133 313 46 133 313	\$3 229 \$46 595			\$0.00007	effective 12/
Impact of 1/22 EE Rate Change (Jan - P		KWH	46 133 313 50 354 833	\$46 595 (\$11 582)			(\$0.00023)	effective 1/1/
Impact of 1/22 EE Rate Change (Jan - De Impact of 1/22 DSM Rate Change (Jan - D		KWH	50 354 833	(\$11502) (\$5 035)			(\$0.00023)	effective 1/1/
Impact of 1/22 EDIT-1 Expiration (Jan - D		KWH	50 354 833	\$47 334			\$0.00094	effective 3/16
Impact of 6/22 RAL Rate Change (Jun - D		KWH	29 839 258	\$2 089			\$0.00097	effective 6/1/
Impact of Rate Case Change 6/21		NAME:	2 33 200	\$128 017			45.55001	CIRCUNIC OF II
Less 2021 EE Opt-Out Revenue (Source RMCRY4E-	RMCRYSE CIM Reports)	DOLLARS		******	\$0			
Less 2021 DSM Opt-Out Revenue (Source RMCRY4		DOLLARS			\$0			
Adjusted Annual Revenue Based upon Rate Determinar		502045			\$5,832,011			
Book Revenues (Source: RMC1Y)					\$5,928,426			
Spread Factor (Adjusted Annual Revenue/Book Revenu					98.37%			

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300							Form E-1 - Ite	em 42(c)_2 - (Bas
welve Months Ended December 31, 2021 current and Proposed B ling Units and Revenues		Units	Test Year B lling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Carolina Schedule MGS								
1 Bi	asic Customer Charge	COUNT	206,186	\$28.50	\$5,876,301	\$30.00	\$6,185,580	5.3%
	nergy Charges	KWH	2,582,902,835	\$0.07298	\$188,500,249	\$0.07978	\$206,063,988	9.3%
3 D	emand Charges	KW	13,399,082	\$6.94	\$92,989,628	\$7.69	\$103,038,940	10.8%
	hree Phase Charge	COUNT	158,191	\$7.00	\$1,107,337	\$9.00	\$1,423,719	28.6%
	illed kVAR	KVAR	174,101	\$0.32	\$55,712	\$0.32	\$55,712	0.0%
Rate Schedule Revenue					\$288,529,227		\$316,767,939	
7 Annual Revenue at Current/Proposed Rates (Adjusted					\$280,016,435		\$307,421,989	
 Plus Rider Revenues (See Worksheets: Riders 	9, LLC & 55)				(\$41,289)		(\$35,583)	
Plus EE Opt-Out Credit			263,651,174	(\$0.00678)	(\$1,787,555)	(\$0.00678)	(\$1,787,555)	
10 Plus DSM Opt-Out Credit 11 TOTAL REVENUE. Adjusted for Service Riders			266,437,166	(\$0.00053)	(\$141,212)	(\$0.00053)	(\$141,212)	0.00/
Remove Current Clause Revenue Adjustments	(Des Dides DA vel CDT 8 Des Es	n1			\$278,046,379		\$305,457,639	9.9%
Approved Fuel EMF Rider	(Per Riber DA W GR 1 & Reg. Pe	E) KWH	2,582,902,835	\$0.00235	\$6,069,822	\$0.00235	\$6,069,822	
EE Revenue (Adjusted for Opt-Out Stres & Reven	r=1	KWH	2.319.251.661	\$0.00233	\$15.724.526	\$0.00233	\$15.724.526	
5 DSM Revenue (Adjusted for Opt-Out Sales &		KWH	2,315,251,661	\$0.00078	\$1,227,727	\$0.00078	\$1,227,727	
ns Rider JAA Revenue	Nesember	NA.	13,399,082	\$1,51000	\$20,232,614	\$1.51	\$20,232,614	
7 Rider EDIT 3 Revenue		KWH	2.582.902.835	(\$0.00147)	(\$3,796,867)	(\$0.00147)	(\$3,796,867)	
8 Rider EDIT 4 Revenue		KOMH	2.582,902,835	(\$0.00130)	(\$3,357,774)	(\$0.00130)	(\$3,357,774)	
n Rider CPRE Revenue		KOWH	2,582,902,835	\$0.00013	\$335,777	\$0.00013	\$335,777	
20			-,,		****	\$0.00000	\$0	
21						\$0.00000	\$0	
22								
23 Total Adjustments					\$36,435,825		\$36,435,825	
24 REVENUE, Excluding Existing Clause Riders					\$241,610,554		\$269,021,815	
s Proposed Change in REVENUES For Rate Design							\$27,411,261	11.3%
Remove New Adjustment Riders								
77 EDIT-4 Revenue Change		KWH	2,583,155,772	\$0.00000	\$0	(\$0.00015)	(\$387,473)	
28							\$0	
29 30 Total Adjustments					\$0		\$0 (\$387.473)	
81 BASE REVENUES, Excluding New & Existing Clause	Didor				\$241,610,554		\$269,409,288	
Adjustment for Customer Assistance Rider	roders	COUNT	206,186	\$0.00000	\$0	\$1.70	\$350,516	
89 Proposed Change in Base Revenues, Excluding New F	Riders	Codei	200,100	40.0000		\$1.10	\$28,149,250	11.7%
Spread Factor Calculation	uoci 3						\$20,145,200	11.174
s Annual Revenue at Current Rates					\$288,529,227			
8 Plus Rider Revenues (See Worksheets: Riders	9, LLC & 55)				(\$41,289)			
37								
» Less All Rate Adjustment			Impacted kWh	Revenue Impact	\$14,537,073		Rate Changes Impac	ting Current Rate:
mpact of 1/21 EE Rate Change (Jan)		KOMH	201 705 464	(\$84 716)			(\$0.00042)	effective 1/1/2
impact of 1/21 D5M Rate Change (Jan)		KOMH	201 705 464	\$12 102			\$0.00006	effective 1/1/2
41 Impact of 12/21 Fuel Adj and EMF Chang		KOMH	2 409 776 207	\$1 927 821			\$0.00080	effective 12/1
Impact of 12/21 CPRE Change (Jan - No		KOMH	2 409 776 207	\$144 587			\$0.00006	effective 12/1
impact of 12/21 JAA Rate Change (Jan -		MW	11 555 241	\$5 199 858			\$0.45000	effective 12/1/
44 Impact of 1/22 EE Rate Change (Jan - D		KOMH	2 582 902 835	(\$594 068)			(\$0.00023)	effective 1/1/2
46 Impact of 1/22 DSM Rate Change (Jan -		KOMH	2 582 902 835	(\$258 290)			(\$0.00010)	effective 1/1/2
Impact of 3/22 EDIT-1 Expiration (Jan - Display Impact of 6/22 RAI, Rate Change (Jun - 1)		KWH	2 582 902 835	\$2 427 929			\$0.00094	effective 3/16/
 Impact of 6/22 RAL Rate Change (Jun - I Impact of Rate Case Change 6/21 	Decj	KOWH	1 588 435 897	\$111 191 \$5 650 660			\$0.00007	effective 6/1/2
	DIADELE OU P	201120		90 000 000	\$1,821,195			
Less 2021 EE Opt-Out Revenue (Source: RMCRY4E Less 2021 DSM Opt-Out Revenue (Source: RMCRY4E		DOLLARS			\$1,821,195 \$167,422			
		DOLLARS			\$167,422 \$271.962.248			
si Adjusted Annual Revenue Based upon Rate Determina Si Book Revenues (Source: RMC1Y)	IND				\$271,962,248 \$263.938.249			
	uun)				\$263,938,249 103.040105%			
53 Spread Factor (Adjusted Annual Revenue/Book Reven	iue)				103.040105%			

NCUC	Energy Progress LLC Docket No. E-2 Sub 1300 Months Ended December 31 2021							Form E-1 - Ite	m 42(c)_2 - (Base)
	It and Proposed Bi ling Units and Revenues		Units	Test Year B lling Un ts	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	lorth Carolina Schedule SI								
٠,		Basic Customer Charge	COUNT	7 466	\$28.50	\$212 781	\$30.00	\$223 980	5.3%
2	BLOCK 1 - FIRST 2 000 KWH	Energy Charges	KWH	7 060 431	\$0.13015	\$918 915	\$0.16191	\$1 143 154	24.4%
3	BLOCK 2 - ADDITIONAL KWH	Energy Charges	KOWH	31 690 365	\$0.10750	\$3 406 714	\$0.13373	\$4 237 953	24.4%
4		Three Phase Charge	COUNT	1 369	\$7.00	\$9 583	\$9.00	\$12 321	28.6%
5		Customer Seasonal Charge	COUNT	2 294	\$41.00	\$94 054	\$43.16	\$99 009	5.3%
6		Faci ities Charge	KW	228 458	\$1.84	\$420 363	\$1.70	\$388 379	-7.6%
7	ate Schedule Revenue	Billed KVAR	KVAR	17 023	\$0.32	\$5 447 \$5 067 857	\$0.32	\$5 447	0.0%
	are schedule rievenue Innual Revenue at Current/Proposed Rates (Ad	usted for Serond Factors				\$5 067 857		\$6 110 243 \$6 110 062	
10	Plus Rider Revenues (None)	justed for Spread Factor)				\$007 708		\$0 110 062	
11	Plus EE Opt-Out Credit			2 011 161	(\$0.00678)	(\$13 636)	(\$0.00678)	(\$13 636)	
12	Plus D5M Opt-Out Credit			2 079 881	(\$0.00053)	(\$1 102)	(\$0.00053)	(\$1 102)	
	OTAL REVENUE Adjusted for Service Riders			20.700.	(40.0000)	\$5 052 970	(da.accas)	\$6 095 324	20.6%
14	Remove Current Clause Revenue Adjustr	nents						,	
15	Approved Fuel EMF Rider		KWH	38 750 796	\$0 00235	\$91 064	\$0.00235	\$91 064	
16	EE Revenue (Adjusted for OphOut Sees.	& Revenues)	KWH	36 739 635	\$0.00678	\$249 095	\$0.00678	\$249 095	
17	DSM Revenue (Adjusted for Opt-Out 8	ales & Revenue)	KWH	36 670 915	\$0.00053	\$19 436	\$0.00053	\$19 436	
18	Rider JAA Revenue		KWH	38 750 796	\$0 00651	\$252 268	\$0.00651	\$252 268	
19	Rider EDIT 3 Revenue		KWH	38 750 796	(\$0.00290)	(\$112377)	(\$0.00290)	(\$112 377)	
20	Rider EDIT 4 Revenue		KOWH	38 750 796	(\$0.00256)	(\$99 202)	(\$0.00256)	(\$99 202)	
21	Rider CPRE Revenue		KWH	38 750 796	\$0 00013	\$5 038	\$0.00013	\$5 038	
22							\$0.00000	\$0	
23							\$0.00000	\$0	
24									
25	Total Adjustments					\$405 321		\$405 321	
	EVENUE Excluding Existing Clause Riders					\$4 647 649		\$5 690 004	
	oposed Change in REVENUES For Rate Desi	gn						\$1 042 355	22.4%
28 29	Remove New Adjustment Riders EDIT-4 Revenue Change		KWH	39 179 246	\$0,00000	\$0	(\$0.00042)	(\$16 455)	
30	EDIT 4 Revenue Change		KWH	39 179 240	\$0,00000	30	(\$0.00042)	(\$10 433)	
31								\$0	
32	Total Adjustments					\$0		(\$16 455)	
	ASE REVENUES Excluding New & Existing Cl	ause Riders				\$4 647 649		\$5 706 459	
	fjustment for Customer Assistance Rider		COUNT	7 466	\$0 00000	\$0	\$1.70	\$12 692	
	oposed Change in Base Revenues Excluding	New Riders						\$1 071 502	23.1%
36 S	pread Factor Calculation								
37 AI	nnual Revenue at Current Rates					\$5 067 857			
38	Plus Rider Revenues					\$0			
30	Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$318 441		Rate Changes Impac	
40	Impact of 1/21 EE Rate Change (J		KOWH	1 425 174	(\$599)			(\$0.00042)	effective 1/1/2022
41	Impact of 1/21 DSM Rate Change		KOWH	1 425 174	\$86			\$0.00006	effective 1/1/2022
42	Impact of 12/21 Fuel Adj and EMF		KWH	37 208 978	\$29 767			\$0.00080	effective 12/1/202
43	Impact of 12/21 CPRE Change (Ja		KWH	37 208 978	\$2 233			\$0.00006	effective 12/1/202
44	Impact of 12/21 JAA Rate Change		KOWH	37 208 978	\$217 673			\$0.00585	effective 12/1/202
45	Impact of 1/22 EE Rate Change (J		KOWH	38 750 796	(\$8 913)			(\$0.00023)	effective 1/1/2022
48	Impact of 1/22 DSM Rate Change Impact of 3/22 EDIT-1 Expiration (KOWH	38 750 796 38 750 796	(\$3.875) \$38.428			(\$0.00010) \$0.00094	effective 1/1/2022 effective 3/16/202
48	Impact of 6/22 RAL Rate Change (KOWH	38 750 796 32 822 635	\$36 426 \$2 298			\$0.00094	effective 6/1/2022
40	Impact of Rate Case Change 6/21	oui - Deoj	nuniti	35 055 039	\$2 298 \$43 347			\$0,00007	encouve or 1/2022
49 50	Less 2021 EE Opt-Out Revenue (source: R	MODVIE DISCOVER CILI Denne 1	DOLLARS		943 347	\$14 080			
50 51	Less 2021 EE Opt-Out Revenue (Source: R		DOLLARS			\$1 308			
	fjusted Annual Revenue Based upon Rate Det		DOLLARS			\$4 734 028			
	ook Revenues (Source RMC1Y)					\$4 733 888			
	pread Factor (Adjusted Annual Revenue/Book	Revenue)				100.002956%			

NCUC D	ergy Progress, LLC ocket No. E-2, Sub 1300							Form E-1 - Ite	m 42(c)_2 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	orth Carolina Schedule SGS	-TOU							
1		Basic Customer Charge	COUNT	259,516	\$35 50	\$9,212,818	\$39.00	\$10,121,124	9.9%
2	On-peak	Energy Charges	KWH	3,165,054,343	\$0.05748	\$181,927,324	\$0.00000	\$0	-100.0%
3	Off-peak	Energy Charges	KWH	4,723,991,940	\$0.04431	\$209,320,083	\$0.00000	\$0	-100.0%
4	SUMMER (June-Sept Calendar)	Demand Charges	KW	7,089,745	\$13.51	\$95,782,455	\$0.00	\$0	-100.0%
5	NONSUMMER (OctMay Calendar)	Demand Charges	KW	13,360,443	\$11.40	\$152,309,052	\$0.00	\$0	-100.0%
6	Off-peak Excess	Demand Charges	KW	626,291	\$1.40	\$876,807	\$0.00	\$0	-100.0%
7	Minimum Bill	Energy Charges	KWH	0	\$0.05443	\$0	\$0.00000	\$0	-100.0%
8	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0	\$0.00	\$0	-100.0%
9		Billed kVAR	KVAR	280,345	\$0.32	\$89,710	\$0.32	\$89,710	0.0%
10	New TOU Periods								
11	Peak Energy (NEW TOU)	Energy Charges	KWH	747,209,909	\$0.00	\$0	\$0.10575	\$79,017,448	
12	Off-peak Energy (NEW TOU)	Energy Charges	KWH	5,255,883,461	\$0.00	\$0	\$0.04852	\$255,015,466	
13	Discount - Energy (NEW TOU)	Energy Charges	KWH	1,885,952,913	\$0.00	\$0	\$0.03105	\$58,558,838	
14	Peak (NEW TOU)	Demand Charges	кw	17,349,644	\$0.00	\$0	\$4.31	\$74,776,966	
15	Mid (NEW TOU)	Demand Charges	кw	20,140,073	\$0.00	\$0	\$9.59	\$193,143,302	
16	Base (NEW TOU)	Demand Charges	кw	25,123,146	\$0.00	\$0	\$1.73	\$43,463,043	
17 Rate	Schedule Revenue					\$649,518,249		\$714,185,897	
18 Anni	ual Revenue at Current/Proposed Rates (Adjus	sted for Spread Factor)				\$636,763,164		\$700,160,884	
19	Plus Minimum Bill & Rider Revenues (See Wo	orksheets: MGS Minimum Bill & Riders 9, LLC, SS, & NFS)				\$997,678		\$382,120	
20	Plus EE Opt-Out Credit			3,448,096,949	(\$0.00678)	(\$23,378,097)	(\$0.00678)	(\$23,378,097)	
21	Plus DSM Opt-Out Credit			3,515,454,034	(\$0.00053)	(\$1,863,191)	(\$0.00053)	(\$1,863,191)	
22 TOT	AL REVENUE, Adjusted for Service Riders					\$612,519,554		\$675,301,716	10 2%
23	Remove Current Clause Revenue Adjustme	nts							
24	Approved Fuel EMF Rider		KWH	7,889,046,283	\$0.00235	\$18,539,259	\$0.00235	\$18,539,259	
25	EE Revenue (Adjusted for Opt-Out Sales & F	Revenues)	KWH	4,440,949,334	\$0.00678	\$30,109,636	\$0.00678	\$30,109,636	
26	DSM Revenue (Adjusted for Opt-Out Sales	& Revenues)	KWH	4,373,592,249	\$0.00053	\$2,318,004	\$0.00053	\$2,318,004	
27	Rider JAA Revenue		кw	20,450,188	\$1.51	\$30,879,784	\$1.51	\$30,879,784	
28	Rider EDIT 3 Revenue		KWH	7,889,046,283	(\$0.00147)	(\$11,596,898)	(\$0.00147)	(\$11,596,898)	
29	Rider EDIT 4 Revenue		KWH	7,889,046,283	(\$0.00130)	(\$10,255,760)	(\$0.00130)	(\$10,255,760)	
30	Rider CPRE Revenue		KWH	7,889,046,283	\$0.00013	\$1,025,576	\$0.00013	\$1,025,576	
31							\$0.00000	\$0	
32							\$0.00000	\$0	
33									
34	Total Adjustments					\$61,019,601		\$61,019,601	
35 REV	ENUE, Excluding Existing Clause Riders					\$551,499,953		\$614,282,115	
	osed Change in REVENUES For Rate Design							\$62,782,162	11.4%
37	Remove New Adjustment Riders								

	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1 - Ite	em 42(c)_2 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SGS-TOU							
38	EDIT-4 Revenue Change	KWH	7,941,197,311	\$0.00000	\$0	(\$0.00015)	(\$1,191,180)	
39							\$0	
40							\$0	
41	Total Adjustments				\$0		(\$1,191,180)	
	SE REVENUES, Excluding New & Existing Clause Riders				\$551,499,953		\$615,473,294	
	ustment for Customer Assistance Rider	COUNT	259,516	\$0.00000	\$0	\$1.70	\$441,177	
	posed Change in Base Revenues, Excluding New Riders						\$64,414,518	11.7%
	read Factor Calculation							
46 Anı	nual Revenue at Current Rates				\$649,518,249			
47	Plus Minimum Bill & Rider Revenues (See Worksheets: MGS Minimum Bill & F	Riders 9, LLC, SS, 8	NFS)		\$997,678			
48					*******			
49	Less All Rate Adjustments		Impacted kWh	Revenue Impact	\$30,010,241		Rate Changes Impac	
50	Impact of 1/21 EE Rate Change (Jan)	KWH	636,957,622	(\$267,522)			(\$0.00042)	effective 1/1/2022
51	Impact of 1/21 DSM Rate Change (Jan)	KWH	636,957,622	\$38,217			\$0.00006	effective 1/1/2022
52	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	7,302,772,333	\$5,842,218			\$0.00080	effective 12/1/2021
53	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	7,302,772,333	\$438,166			\$0.00006	effective 12/1/2021
54	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	18,383,998	\$8,272,799			\$0.45000	effective 12/1/202
55	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	7,889,046,283	(\$1,814,481)			(\$0.00023)	effective 1/1/2022
56	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	7,889,046,283	(\$788,905)			(\$0.00010)	effective 1/1/2022
57	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	7,889,046,283	\$7,415,704			\$0.00094	effective 3/16/2022
58	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	4,846,687,287	\$339,268			\$0.00007	effective 6/1/2022
59	Impact of Rate Case Change 6/21			\$10,534,776				
60	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$23,811,645			
61	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$2,208,634			
	justed Annual Revenue Based upon Rate Determinants				\$594,485,407			
	ok Revenues (Source: RMC1Y)				\$582,811,044			
64 Spi	read Factor (Adjusted Annual Revenue/Book Revenue)				102.003113%			

ICUC Dock	y Progress LLC et No. E-2 Sub 1300 ths Ended December 31 2021							Form E-	1 - Item 42(c)_2 - (Ba:
	Proposed Bi ling Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule CH-TOUE								
1		Basic Customer Charge	COUNT	2 738	\$35.50	\$97 199	\$39.00	\$106 782	9.9%
2	SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	1 180 696	\$0.22829	\$269 541	\$0.24884	\$293 804	9.0%
3	NONSUMMER On-peak (Oct-May Calendar)	Energy Charges	KWH	1 484 765	\$0.21462	\$318 660	\$0.23394	\$347 346	9.0%
4	Off-peak	Energy Charges	KWH	4 421 842	\$0.06175	\$273 049	\$0.06731	\$297 634	9.0%
5	Minimum Bill	Energy Charges	KWH	0	\$0.05582	\$0	\$0.06084	\$0	9.0%
6	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0	\$1.44	\$0	2.9%
2 Pate 6	Schedule Revenue	Bi led KVAR	KVAR	0	\$0.32	\$0 \$958 449	\$0.32	\$0 \$1 045 566	0.0%
	al Revenue at Current/Proposed Rates (Adjusted for Spr	and Endors				\$963 256	_	\$1 050 810	
10	Plus Rider Revenues (Minimum Bill)	eau i accorj				\$15 345		\$10 779	
11	Plus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
12	Plus DSM Opt-Out Cred t			ō	(\$0.00053)	\$0	(\$0.00053)	\$0	
13 TOTA	L REVENUE Adjusted for Service Riders					\$978 601		\$1 061 589	8.5%
14	Remove Current Clause Revenue Adjustments								
15	Approved Fuel EMF Rider		KWH	7 087 303	\$0.00235	\$16 655	\$0.00235	\$16 655	
16	EE Revenue (Adjusted for Opt-Out Sales & Revenues)		KWH	7 087 303	\$0.00678	\$48 052	\$0.00678	\$48 052	
17	DSM Revenue (Adjusted or Opt-Out Sales & Revenues)		KWH	7 087 303	\$0.00053	\$3 756	\$0.00053	\$3 756	
18	Rider JAA Revenue		KWH	7 087 303	\$0.00408	\$28 916	\$0.00408	\$28 916	
19	Rider EDIT 3 Revenue		KWH	7 087 303	(\$0.00147)	(\$10 418)	(\$0.00147)	(\$10 418)	
20	Rider EDIT 4 Revenue		KWH	7 087 303	(\$0.00130)	(\$9 213)	(\$0.00130)	(\$9 213)	
21	Rider CPRE Revenue		KWH	7 087 303	\$0.00013	\$921	\$0.00013	\$921	
22							\$0.00000	\$0	
23							\$0.00000	\$0	
24									
25 26	Total Adjustments					\$78 669		\$78 669	
	NUE Excluding Existing Clause Riders					\$899 932	_	\$982 920	
	sed Change in REVENUES For Rate Design					\$033.302		\$82 988	9.2%
29	Remove New Adjustment Riders							\$02,500	3.2.4
30	EDIT-4 Revenue Change		KWH	7 081 784	\$0.00000	\$0	(\$0.00015)	(\$1 062)	
31							(0	\$0	
32								\$0	
33	Total Adjustments					\$0		(\$1 062)	
34 BASE	REVENUES Excluding New & Existing Clause Riders					\$899 932		\$983 982	
	tment for Customer Assistance Rider		COUNT	2 738	\$0.00000	\$0	\$1.70	\$4 655	
	sed Change in Base Revenues Excluding New Riders							\$88 705	9.9%
	d Factor Calculation								
ss Annua	il Revenue at Current Rates					\$958 449			
39	Plus Rider Revenues					\$15 345			
40	Less All Rate Adjustments (Test Year Rate Changes adjusted by	y Memo Revenue 3a es)		Impacted kWh	Revenue Impact	(\$18 111)			acting Current Rates
41	Impact of 1/21 EE Rate Change (Jan)		KWH	799 365	(\$336)			(40.000.00)	effective 1/1/2022 effective 1/1/2022
	Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Change (Jan	- Novi	KWH KWH	799 365 6 467 910	\$48 \$5 174			\$0.00006 \$0.00080	effective 1/1/2022 effective 12/1/2021
4	Impact of 12/21 CPRE Change (Jan - Nov)	1-1404)	KWH	6 467 910 6 467 910	\$5 1/4 \$388			\$0.0006	effective 12/1/2021
	Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	6 467 910	9000			\$0.00139	effective 12/1/2021
46	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	7 087 303	(\$1 630)				effective 1/1/2022
47	Impact of 1/22 DSM Rate Change (Jan - Dec)		KWH	7 087 303	(\$709)			(\$0.00010)	effective 1/1/2022
48	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	7 087 303	\$6 662			\$0.00094	effective 3/16/2022
40	Impact of 6/22 RAL Rate Change (Jun - Dec)		KWH	4 195 097	\$294			\$0.00007	effective 6/1/2022
50	Impact of Rate Case Change 6/21				(\$36 993)				
51	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCR	YEE CIM Reports)	DOLLARS			\$0			
52	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RM	CRYED CIM Reports)	DOLLARS			\$0			
sa Adjust	led Annual Revenue Based upon Rate Determinants					\$991 905			
re Book I	Revenues (Source RMC1Y)					\$996 880			
	d Factor (Adjusted Annual Revenue/Book Revenue)					99.500992%			

NCUC Dock	y Progress LLC et No. E-2 Sub 1300 ths Ended December 31 2021							Form E-1 - Ite	m 42(c)_2 - (Bas
	Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chan in Rate
Nort	h Carolina Schedule GS-TES								
,	ALL (< 1 MW)	Basic Customer Charge	COUNT	38	\$35.50	\$1 349	\$39.00	\$1 482	9.9%
2	ALL (1 MW or greater)	Basic Customer Charge	COUNT	24	\$200.00	\$4 800	\$210.00	\$5 040	5.0%
3	On-peak	Energy Charges	KWH	3 728 331	\$0.05114	\$190 667	\$0.05549	\$206 885	8.5%
:	Off-peak SUMMER (June-Sept Calendar)	Energy Charges Demand Charges	KWH	15 331 991 21 100	\$0.04846 \$13.36	\$742 988 \$281 896	\$0.05258 \$14.50	\$806 156 \$305 874	8.5% 8.5%
	NONSUMMER (OctMay Calendar)	Demand Charges Demand Charges	KW	23 667	\$12.02	\$284 474	\$13.04	\$308 615	8.5%
,	Off-peak Excess	Demand Charges	KW	8355	\$1.40	\$11.697	\$1.44	\$12 031	2.9%
	Minimum Bill	Energy Charges	KWH	0	\$0.05443	\$0	\$0.05628	\$0	3.4%
	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0	\$1.44	\$0	2.9%
0		Billed KVAR	KVAR	4 189	\$0.32	\$1 341	\$0.32	\$1341	0.0%
	thedule Revenue					\$1 519 212		\$1 647 424	
	Revenue at Current/Proposed Rates (Adjusted for	Spread Factor)				\$1 517 346		\$1 645 400	
	Plus Rider Revenues (Minimum Bill)					\$0		0	
	Plus EE Opt-Out Credit			1724 497	(\$0.00678)	(\$11 692)	(\$0.00678)	(\$11 692)	
	Plus DSM Opt-Out Credit			1724 497	(\$0.00053)	(\$914) \$1 504 740	(\$0.00053)	(\$914) \$1 632 794	8.5%
	REVENUE Adjusted for Service Riders Remove Current Clause Revenue Adjustments					\$1 504 740		\$1 632 /94	8.5%
7 F	Approved Fuel EMF Rider		KWH	19 060 322	\$0.00235	\$44.792	\$0.00235	\$44.792	
	EE Revenue (Adjusted or Opt-Out Sales & Revenues	a .	KWH	17 335 825	\$0.00678	\$117 537	\$0.00678	\$117 537	
	DSM Revenue (Adjusted or Opt Out Sa on & Revenu		KWH	17 335 825	\$0.00053	\$9 188	\$0.00053	\$9 188	
1	Rider JAA Revenue		KW	44 767	\$1.51	\$67 598	\$1.51	\$67 598	
2	Rider EDIT 3 Revenue		KWH	19 060 322	(\$0.00147)	(\$28 019)	(\$0.00147)	(\$28 019)	
3	Rider EDIT 4 Revenue		KWH	19 060 322	(\$0.00130)	(\$24 778)	(\$0.00130)	(\$24 778)	
14	Rider CPRE Revenue		KWH	19 060 322	\$0.00013	\$2 478	\$0.00013	\$2 478	
5						\$0	\$0.00000	\$0	
8						\$0	\$0.00000	\$0	
27	*****					\$0	\$0.00000	\$0 \$188 795	
	Total Adjustments IUE Excluding Existing Clause Riders					\$188 795 \$1 315 944	_	\$188795 \$1443999	
	ed Change in REVENUES For Rate Design					21 313 344		\$128 054	9.7%
	Remove New Adjustment Riders							7.20 004	3.110
2	EDIT-4 Revenue Change		KWH	19 050 324	\$0,00000	\$0	(\$0.00015)	(\$2 859)	
3	-							\$0	
4								\$0	
	Total Adjustments					\$0		(\$2 859)	
	REVENUES Excluding New & Existing Clause Ric	ders				\$1 315 944		\$1 446 858	
	nent for Customer Assistance Rider		COUNT	62	\$0.00000	\$0	\$1.70	\$105	40.00
	ed Change in Base Revenues Excluding New Rid Factor Calculation	ers .						\$131 019	10.0%
	Revenue at Current Rates					\$1 519 212			
	Plus Rider Revenues					\$1019212			
	.ess All Rate Adjustments (Test Year Ra e Changes adjus	ated by Memo Revenue Sales)		Impeded kWh	Revenue Impact	\$63 191		Rate Changes Impac	Ing Current Rate
3	Impact of 1/21 EE Rate Change (Jan)	, , , , , , , , , , , , , , , , , , , ,	KWH	945 800	(\$397)	******		(\$0.00042)	effective 1/1
4	Impact of 1/21 DSM Rate Change (Jan)		KWH	945 800	\$57			\$0.00006	effective 1/1
6	Impact of 12/21 Fuel Adj and EMF Change	(Jan - Nov)	KWH	18 128 600	\$14 503			\$0.00080	effective 12/1
6	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	18 128 600	\$1 088			\$0.00006	effective 12/1
7	Impact of 12/21 JAA Rate Change (Jan - No		kW	25 723	\$11 575			\$0.45000	effective 12/1
8	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	19 060 322	(\$4 384)			(\$0.00023)	effective 1/1
	Impact of 1/22 DSM Rate Change (Jan - De		KWH	19 060 322	(\$1 906)			(\$0.00010) \$0.00094	effective 1/1: effective 3/16
0	Impact of 3/22 EDIT-1 Expiration (Jan - Dec		KWH	19 060 322	\$17 917				
1	Impact of 6/22 RAL Rate Change (Jun - Dei Impact of Rate Case Change 6/21	ч	KWH	13 718 822	\$950 \$23,778			\$0.00007	effective 6/1
	ess 2021 EE Opt-Out Revenue (Source: RMCRY4E R	MCRYSE CIM Reserval	DOLLARS		\$25 //8	\$11 939			
	Less 2021 DSM Opt-Out Revenue (Source: RMCRY40		DOLLARS			\$1 086			
	d Annual Revenue Based upon Rate Determinant					\$1 442 997			
	evenues (Source RMC1Y)					\$1 441 224			
 Book Ri 									

	y Progress LLC uet No. E-2 Sub 1300								Form E-1 - Item 42(c)_2
	ths Ended December 31 2021 Proposed Billing Units and Revenues		Unts	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Schedule APH-TES	S							
		Basic Customer Charge	COUNT	24	\$35.50	\$852	\$39.00	\$936	9.9%
	On-peak	Energy Charges	KWH	122 438	\$0.05114	\$6 261	\$0.05549	\$6 794	8.5%
	Off-peak	Energy Charges	KWH	381 170	\$0.04846	\$18 472	\$0.05258	\$20 042	8.5%
	SUMMER (June-Sept Calendar)	Demand Charges	KW	333	\$13.36	\$4 449	\$14.50	\$4 827	8.5%
	NONSUMMER (OctMay Calendar)	Demand Charges	KW	952	\$12.02	\$11 446	\$13.04	\$12.417	8.5%
	Off-peak Excess	Demand Charges	KW	63	\$1.40	\$88	\$1.44	\$91	2.9%
	Minimum Bill Minimum Bill	Energy Charges Demand Charges	KWH	0	\$0.05443 \$1.40	\$0 \$0	\$0.05628 \$1.44	\$0 \$0	3.4% 2.9%
	MINIMUM DIII	Billed KVAR	KW	0	\$0.32	\$0	\$0.32	30 50	0.0%
Pate Si	chedule Revenue	biled KVAIN	KWAK	- 0	\$0.32	\$41 568	\$0.32	\$45 107	0.0%
	Revenue at Current/Proposed Rates (Adjusted for	Smeat Factori				\$41 537		\$45 073	
	Plus Rider Revenues (Minimum Bill)					\$0		0	
	Plus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
	Plus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
TOTAL	REVENUE Adjusted for Service Riders					\$41 537		\$45 073	8.5%
-	Remove Current Clause Revenue Adjustments								
	Approved Fuel EMF Rider		KWH	503 608	\$0.00235	\$1 183	\$0.00235	\$1 183	
	EE REVENUE (Adjusted or Opt-Out Sales & Revenues		KWH	503 608	\$0.00678	\$3 414	\$0.00678	\$3 414	
	DSM Revenue (Adjusted or Opt Out Sales & Revenu	100)	KWH	503 608	\$0.00053	\$267	\$0.00053	\$267	
	Rider JAA Revenue		KW	1 285	\$1.51	\$1 941	\$1.51	\$1 941	
	Rider EDIT 3 Revenue		KWH	503 608	(\$0.00147)	(\$740)	(\$0.00147)	(\$740)	
	Rider EDIT 4 Revenue Rider CPRE Revenue		KWH	503 608 503 608	(\$0.00130) \$0.00013	(\$655) \$65	(\$0.00130) \$0.00013	(\$655) \$65	
	NUCL CENT NEVERLE			303 000	30.00013	\$0	\$0.00000	50	
						\$0	\$0.00000	50	
						~	20.0000	\$0	
	Total Adjustments					\$5 476		\$5 476	
	IUE Excluding Existing Clause Riders					\$36 061		\$39 597	
Propos	ed Change in REVENUES For Rate Design							\$3 537	9.8%
-	Remove New Adjustment Riders								
	EDIT-4 Revenue Change		KWH	503 608	\$0.00000	\$0	(\$0.00015)	(\$76)	
								\$0	
								\$0	
	Total Adjustments REVENUES Excluding New & Existing Clause Ric					\$0 \$36 061		(\$76) \$39 673	
	nent for Customer Assistance Rider	Jes .	COUNT	24	\$0.00000	\$30.001	\$1.70	\$39 6/3	
	ed Change in Base Revenues Excluding New Rid	ope.	COUNT	24	30.00000	30	\$1.70	\$3 653	10.1%
								2000	10.176
Propos									
Propos Spread	Factor Calculation Revenue at Current Rates					\$41 568			
Propos Spread Annual	Factor Calculation					\$41 568 \$0			
Propos Spread Annual	l Factor Calculation Revenue at Current Rates	nted by Memo Ruvenue Sales)		Impacted KWh	Revenue Impact	*******		Rate Change	es Impacting Current Rates
Propos Spread Annual	I Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Text Year Ra o Chargen adjustments)	ited by Merro Revenue Sales)	KWH	60 560	(\$25)	\$0		(\$0.00042)	effective 1/1/2022
Propos Spread Annual	I Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments ("net Yeer Ray Change adjustments ("net Yeer Ray Change (Jan) Impact of 1/21 EE Rate Change (Jan)		KWH	60 580 60 580	(\$25) \$4	\$0		(\$0.00042) \$0.00006	effective 1/1/2022 effective 1/1/2022
Propos Spread Annual	I Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Text Year Rate Changes adjustments of 1/21 EE Ratie Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Fuel Adj and EMF Change		KWH	60 560 60 560 487 642	(\$25) \$4 \$390	\$0		(\$0.00042) \$0.0006 \$0.00080	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021
Propos Spread Annual	I Factor Cateutation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (net Yee Re Charge edu impact of 121 EE Rate Change (Jan) impact of 121 DSM Rate Change (Jan) impact of 1221 Fuel Adj and EMF Change impact of 1221 Fuel Adj and EMF Change impact of 1221 CPRE Change (Jan - Nov)	(Jan - Nov)	KWH KWH	60 560 60 560 487 642 487 642	(\$25) \$4 \$390 \$29	\$0		(\$0.00042) \$0.00006 \$0.00080 \$0.0006	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021
Propos Spread Annual	I Fador Catestation Revenue at Current Rales Russ Rider Revenues Less All Rale Adjustments ("sur you Ra o Charges adar Impact of 1/21 EE Rale Change (Jan) Impact of 1/21 DSM Rale Change (Jan) Impact of 1/21 Flee Adjustment Impact of 1/21 JAP Rale Change (Jan - Nov) Impact of 1/21 JAP Rale Change (Jan - Nov)	(Jan - Nov)	KWH KWH KW	60 560 60 560 487 642 487 642 1 212	(\$25) \$4 \$390 \$29 \$545	\$0		(\$0.00042) \$0.00006 \$0.00080 \$0.00006 \$0.45000	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 12 1/2021
Propos Spread Annual	I Fador Caleutation Revenue at Current Rates Plus Rider Revenue's Less Al Rate Adjustment's ("net Yee Re Charge edu impact of 1121 EE Rate Change (Jan) impact of 1221 EE Rate Change (Jan) impact of 1221 Fiel Afg and BMF Change impact of 1221 Fiel Afg and BMF Change impact of 1221 CPRE Change (Jan - Nov) impact of 1221 JAA Rate Change (Jan - Nov) impact of 1222 EE Rate Change (Jan - Nov) impact of 1222 EE Rate Change (Jan - Nov)	(Jan - Nov)	KWH KWH KW KWH	60 560 60 560 487 642 487 642 1 212 503 608	(\$25) \$4 \$390 \$29 \$545 (\$116)	\$0		(\$0.00042) \$0.00006 \$0.00080 \$0.00006 \$0.45000 (\$0.00023)	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 12 1/2021 effective 1/1/2022
Propos Spread Annual	I Fador Caleutation Revenue at Current Rales Riss Rider Revenues Less All Rale Adjustments ("est Ven Pan Charge International Internation 1/21 EE Rale Change (Jan) Impact of 1/21 ESR Rale Change (Jan) Impact of 1/22 File Aff gain of Mic Change Impact of 1/22 File Aff gain of Mic Change Impact of 1/22 File Rale Change (Jan - Nov) Impact of 1/22 JAR Rale Change (Jan - Lous) Impact of 1/22 EE Rale Change (Jan - Lous) Impact of 1/22 EE Rale Change (Jan - Lous) Impact of 1/22 EE Rale Change (Jan - Lous) Impact of 1/22 SIM Rale Change (Jan - Lous) Im	(Jan - Nov) 94) c)	KSWH KSWH KSW KSWH KSWH	60 560 60 560 487 642 487 642 1 212 503 608 503 608	(\$25) \$4 \$390 \$29 \$545 (\$116) (\$50)	\$0		(\$0.00042) \$0.0006 \$0.00080 \$0.0006 \$0.45000 (\$0.00023) (\$0.00010)	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 1/1/2022 effective 1/1/2022
Propos Spread Annual	I Fador Caleutation Revenue at Ourrent Rates Plus Rider Revenues Less Al Ride Adjustment's ("au Yuu Ru o'Chungu selai Impact of 1121 EE Rate Change (Jan) Impact of 1221 Fluid Align and Half Change Impact of 1221 Fluid Align and Half Change Impact of 1221 Fluid Align and Half Change Impact of 1222 I Fluid Align and Light Change Impact of 1222 ER Rate Change (Jan - Not Impact of 122 ER Rate Change (Jan - Dec) Impact of 122 ER Rate Change (Jan -	(Jan - Nov) ov) sc)	EWH EWH EWH EWH EWH EWH	60 560 60 560 487 642 487 642 1 212 503 608 503 608	(\$25) \$4 \$390 \$29 \$545 (\$116) (\$50) \$473	\$0		(\$0.00042) \$0.00006 \$0.00080 \$0.00006 \$0.45000 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 12 1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022
Propos Spread Annual	I Fador Caleutation Revenue at Current Rales Russ Rider Revenues Less All Rale Adjustments (net Yee Fax Change etch Impact of 1/21 EE Rale Change (Jan) Impact of 1/21 EE Rale Change (Jan) Impact of 1/22 I Pale Adj and EMF Change Impact of 1/22 I Pale Adj and EMF Change Impact of 1/22 I Pale Adj and EMF Change Impact of 1/22 I Pale Adj and EMF Change Impact of 1/22 I Pale Rec Change (Jan - Not) Impact of 1/22 I Pale Rec Change (Jan - Not) Impact of 1/22 EE Rale Change (Jan - Del Impact of 1/22 SMR Rale Change (Jan - Del Impact of 1/22 EMF Rale Change (Jan - Del Impact of	(Jan - Nov) ov) sc)	KSWH KSWH KSW KSWH KSWH	60 560 60 560 487 642 487 642 1 212 503 608 503 608	(\$25) \$4 \$390 \$29 \$545 (\$116) (\$50) \$473 \$17	\$0		(\$0.00042) \$0.00006 \$0.00080 \$0.00006 \$0.45000 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 1/1/2022 effective 1/1/2022
Propos Spread Annual	I Fador Caleutation Revenue at Outrent Rates Plus Rider Revenues LESS AI Ride Adjustment's ("at Ywe Re o'Charge Ajan Impact of 122 EE Rate Change (Jan) Impact of 122 Te Rate Change (Jan) Impact of 122 Te Rate Change (Jan) Impact of 122 Te Rate Change (Jan - Nov) Impact of 122 Te Rate Change (Jan - Nov) Impact of 122 Te Rate Change (Jan - Dec) Impact of 122 EE Rate Change (Jan - Dec) Impact of 122 EUT - Legician (Jan - Dec) Impact of 122 EUT - Legician (Jan - Dec) Impact of 122 EUT - Legician (Jan - Dec) Impact of 122 RAL Rate Change (Jun - De Impact of 122 RAL	(Jan-Nov) (vi) (S) (S)	KOMM KOMM KOMM KOMM KOMM KOMM KOMM	60 560 60 560 487 642 487 642 1 212 503 608 503 608	(\$25) \$4 \$390 \$29 \$545 (\$116) (\$50) \$473	\$0 \$2 498		(\$0.00042) \$0.00006 \$0.00080 \$0.00006 \$0.45000 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 12 1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022
Propos Spread Annual	I Fador Caleutation Revenue at Current Rales Russ Rider Revenues Lessa Na Rale Adjustments new Yeer Fax Change edu Lessa Na Rale Adjustments new Yeer Fax Change (Jan) Impact of 1221 EF Rale Change (Jan) Impact of 1221 Fust Adj and EMF Change Impact of 1221 Fust Adj and EMF Change Impact of 1221 Fust Adj and EMF (Jan - Nov) Impact of 1221 JAN Rale Change (Jan - Nov) Impact of 1222 EF Rate Change (Jan - Deal Impact of 1222 EF Rate Change (Jan - Deal Impact of 322 EDT 11 Expiration (Jan - Dea Impact of 322 EDT 11 Expiration (Jan - Dea Impact of SEZ PAR, Rate Change (Jan - Deal Impact of Rate Case Change 621 Less 2021 EE Opt Out Revenue (Jenna Rothreit er Impact of Out Rothreit (Jenna Rothreit er Impact of Out Ro	(Jan - Nov) 50) 51) 13) MCRYBE CIM Rayor x)	KOMM KOMM KOMM KOMM KOMM KOMM KOMM KOMM	60 560 60 560 487 642 487 642 1 212 503 608 503 608	(\$25) \$4 \$390 \$29 \$545 (\$116) (\$50) \$473 \$17	\$0 \$2 496		(\$0.00042) \$0.00006 \$0.00080 \$0.00006 \$0.45000 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 12 1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022
Propos Spread Annual	I Fador Caleutation Revenue at Outrent Rates Plus Rider Revenues LES AI Rate Adjustments (net Yee Re Otherge Idan) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 Fiel Adj and Red Change (Jan) Impact of 1/221 Fiel Adj and Red Change (Jan) Impact of 1/221 Fiel Adj and Red Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Oe Impact of 1/22 ED Rate Change (Jan - Oe Impact of 3/22 EDIT-1 Expiration (Jan - De Impact of 3/22 EDIT-1 Expiration (Jan - De Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change (Jan - Oe Impact of 5/22 RAVE, rate Change Impact of 5/22 RAVE, rate Chang	(Jan - Nov) xy) x) 3 3 4 MCTIVE CM Report vi REACTIVE CM Report)	KOMM KOMM KOMM KOMM KOMM KOMM KOMM	60 560 60 560 487 642 487 642 1 212 503 608 503 608	(\$25) \$4 \$390 \$29 \$545 (\$116) (\$50) \$473 \$17	\$0 \$2.498 \$0 \$0		(\$0.00042) \$0.00006 \$0.00080 \$0.00006 \$0.45000 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 12 1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022
Propos Spread Annual	I Fador Caleutation Revenue at Current Rales Russ Rider Revenues Lessa Na Rale Adjustments new Yeer Fax Change edu Lessa Na Rale Adjustments new Yeer Fax Change (Jan) Impact of 1221 EF Rale Change (Jan) Impact of 1221 Fust Adj and EMF Change Impact of 1221 Fust Adj and EMF Change Impact of 1221 Fust Adj and EMF (Jan - Nov) Impact of 1221 JAN Rale Change (Jan - Nov) Impact of 1222 EF Rate Change (Jan - Deal Impact of 1222 EF Rate Change (Jan - Deal Impact of 322 EDT 11 Expiration (Jan - Dea Impact of 322 EDT 11 Expiration (Jan - Dea Impact of SEZ PAR, Rate Change (Jan - Deal Impact of Rate Case Change 621 Less 2021 EE Opt Out Revenue (Jenna Rothreit er Impact of Out Rothreit (Jenna Rothreit er Impact of Out Ro	(Jan - Nov) xy) x) 3 3 4 MCTIVE CM Report vi REACTIVE CM Report)	KOMM KOMM KOMM KOMM KOMM KOMM KOMM KOMM	60 560 60 560 487 642 487 642 1 212 503 608 503 608	(\$25) \$4 \$390 \$29 \$545 (\$116) (\$50) \$473 \$17	\$0 \$2 496		(\$0.00042) \$0.00006 \$0.00080 \$0.00006 \$0.45000 (\$0.00023) (\$0.00010) \$0.00094	effective 1/1/2022 effective 1/1/2022 effective 12 1/2021 effective 12 1/2021 effective 12 1/2021 effective 1/1/2022 effective 1/1/2022 effective 3/16/2022

	Progress, LLC No. E-2, Sub 1300 s Ended December 31, 2021							Form E-1 - Iter	m 42(c)_2 - (Base
	roposed Billing Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North	Carolina Schedule CSI								
1		Basic Customer Charge	COUNT	439	\$28.50	\$12,512	\$30.00	\$13,170	5.3%
2		Energy Charges	KWH	834,854	\$0.14463	\$120,745	\$0.19091	\$159,382	32.0%
3		Three Phase Charge	COUNT	238	\$7.00	\$1,666	\$9.00	\$2,142	28.6%
4	Minimum Bill Minimum Bill	Energy Charges	KWH	0	\$0.05582 \$3.26	\$0 \$0	\$0.06084 \$6.09	\$0 \$0	9.0% 86.8%
6	MINIMUM BIII	Demand Charges Billed kVAR	KW	0	\$0.32 \$0.32	\$0	\$0.09	\$0 \$0	0.0%
	dule Revenue	DIRECT REPORT	na-k		\$0.02	\$134,922	30.02	\$174.694	0.070
	evenue at Current/Proposed Rates (Ad	justed for Spread Factor)				\$135,554		\$175,512	
9 Plus	s Minimum Bill & Rider Revenues (See	Worksheet: MG5 Minimum Bill)				\$21,691		\$32,690	
	s EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
	s DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	EVENUE, Adjusted for Service Riders					\$157,245	_	\$208,202	32.4%
13 Rer 14	move Current Clause Revenue Adjustr Approved Fuel EMF Rider	nents		834.854	\$0.00235	\$1,962	\$0.00235	\$1,962	
14	EE Revenue (Adjus ed or Opt-Out Sales)	Daniel Comment	KWH	834,854	\$0.00235	\$5,660	\$0.00235	\$1,962 \$5.660	
10	DSM Revenue (Adjusted for Out-Out See		KWH	834,854	\$0.00078	\$442	\$0.00078	\$442	
17	Rider JAA Revenue	S & Pickertaicay	KWH	834,854	\$0.00408	\$3,406	\$0.00408	\$3,406	
18	Rider EDIT 3 Revenue		KWH	834,854	(\$0.00147)	(\$1,227)	(\$0.00147)	(\$1,227)	
19	Rider EDIT 4 Revenue		KWH	834,854	(\$0.00130)	(\$1,085)	(\$0.00130)	(\$1,085)	
20	Rider CPRE Revenue		KWH	834,854	\$0.00013	\$109	\$0.00013	\$109	
21							\$0.00000	\$0	
22							\$0.00000	\$0	
23						40.00		40.000	
	al Adjustments E. Excluding Existing Clause Riders					\$9,267 \$147,978	_	\$9,267 \$198,935	
	Change in REVENUES For Rate Desk	n .				\$147,370		\$50,957	34.4%
	move New Adjustment Riders	···						\$00,501	04.4.2
28	EDIT-4 Revenue Change		KWH	834,854	\$0.00000	\$0	(\$0.00015)	(\$125)	
29								\$0	
30								\$0	
	al Adjustments	-1-				\$0		(\$125)	
	VENUES, Excluding New & Existing Cl	ause Riders		439	\$0.00000	\$147,978	4	\$199,060	
	nt for Customer Assistance Rider Change in Base Revenues, Excluding	Naw Pidors	COUNT	439	\$0.00000	\$0	\$1.70	\$746 \$51,828	35.0%
	actor Calculation	New Riders						\$31,020	33.0%
	evenue at Current Rates					\$134,922			
	s Rider Revenues					\$21,691			
s Les	ss All Rate Adjustments (Test Year Rate Ch	anges adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$9,660		Rate Changes Impac	ting Current Rates
30	Impact of 1/21 EE Rate Change (Ja	an)	KWH	127 791	(\$54)			(\$0.00042)	effective 1/1/20
40	Impact of 1/21 DSM Rate Change		KWH	127 791	\$8			\$0.00006	effective 1/1/20
41	Impact of 12/21 Fuel Adj and EMF		KWH	772 549	\$618			\$0.00080	effective 12/1/2
42	Impact of 12/21 CPRE Change (Ja		KWH	772 549	\$46			\$0.00006	effective 12/1/2
43	Impact of 12/21 JAA Rate Change Impact of 1/22 EE Rate Change (Ji		KWH	772 549 834 854	\$1 074 (\$192)			\$0.00139 (\$0.00023)	effective 12/1/2 effective 1/1/20
•• ••	Impact of 1/22 EE Rate Change (3)		KWH	834 854	(\$192) (\$83)			(\$0.00023) (\$0.00010)	effective 1/1/20
46	Impact of 3/22 EDIT-1 Expiration (KWH	772 549	\$726			\$0.00094	effective 3/16/2
a	Impact of 6/22 RAL Rate Change (KWH	386 604	\$27			\$0.00007	effective 6/1/20
48	Impact of Rate Case Change 6/21	•			\$7 490			*	
40 Les	is 2021 EE Opt-Out Revenue (Source: RA	ACRY4E RIMCRYSE CSM Reports)	DOLLARS			\$0			
	is 2021 DSM Opt-Out Revenue (Source:		DOLLARS			\$0			
	Annual Revenue Based upon Rate Det	erminants				\$146,953			
	enues (Source: RMC1Y)					\$147,642			
	ctor (Adjusted Annual Revenue/Book I	Revenue)				99.533970%			

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Iwelve Months Ended December 31, 2021							Form E-1 - Ite	m 42(c)_2 - (Base
Current and Proposed B ling Units and Revenues		Units	Test Year B lling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule CS	G							
1	Basic Customer Charge	COUNT	12	\$28.50	\$342	\$28.50	\$342	0.0%
2	Energy Charges	KOWH	24,640	\$0.22901	\$5,643	\$0.22901	\$5,643	0.0%
3	Three Phase Charge	COUNT	12	\$7.00	\$84	\$7.00	\$84	0.0%
4 Minimum B II	Energy Charges	KOWH	0	\$0.05582	\$0	\$0.05582	\$0	0.0%
5 Minimum B II	Demand Charges	KW	0	\$3.26	\$0	\$6.09	\$0	86.8%
	Billed kVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
7 Rate Schedule Revenue					\$6,069	_	\$6,069	
8 Annual Revenue at Current/Proposed Rates (Ad					\$6,266		\$6,266	
 Plus Minimum B II & Rider Revenues (Se Plus EE Oot-Out Credit 	e worksneet: MGS Minimum B II)		0	(\$0.00678)	\$0 \$0	(\$0.00678)	0 \$0	
11 Plus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
12 TOTAL REVENUE, Adjusted for Service Riders				(30.00030)	\$6,266	(\$0.00000)	\$6,266	0.0%
13 Remove Current Clause Revenue Adjustr	nents				\$0,200		\$0,200	0.0%
14 Approved Fuel EMF Rider		KWH	24,640	\$0.00235	\$58	\$0.00235	\$58	
15 EE Revenue (Adjusted for Opt-Out Sees I	Revenues)	KWH	24,640	\$0.00678	\$167	\$0.00678	\$167	
16 DSM Revenue (Adus ed for Ool-Out See		KOWH	24,640	\$0.00053	\$13	\$0.00053	\$13	
17 Rider JAA Revenue	•	KOMH	24,640	\$0.00408	\$101	\$0.00408	\$101	
18 Rider EDIT 3 Revenue		KOMH	24,640	(\$0.00147)	(\$36)	(\$0.00147)	(\$36)	
19 Rider EDIT 4 Revenue		KWH	24,640	(\$0.00130)	(\$32)	(\$0.00130)	(\$32)	
20 Rider CPRE Revenue		KWH	24,640	\$0.00013	\$3	\$0.00013	\$3	
21					\$0	\$0.00000	\$0	
22					\$0	\$0.00000	\$0	
23							\$0	
24 Total Adjustments					\$274		\$274	
25 REVENUE, Excluding Existing Clause Riders					\$5,992		\$5,992	
28 Proposed Change in REVENUES For Rate Desi	gn						\$0	0.0%
27 Remove New Adjustment Riders				* 0.0000		*******	***	
28 EDIT-4 Revenue Change		KOWH	24,640	\$0.00000	\$0	(\$0.00015)	(\$4)	
29							\$0 \$0	
30					\$0		(\$4)	
31 Total Adjustments 32 BASE REVENUES, Excluding New & Existing C	lauce Riders				\$5,992		\$5,996	
33 Adjustment for Customer Assistance Rider	aduse rouers	COUNT	12	\$0.00000	\$0,992	\$1.70	\$20	
st Proposed Change in Base Revenues, Excluding	New Riders	COUNT	12	\$0.00000	20	\$1.70	\$24	0.4%
% Spread Factor Calculation	THE POOL S						424	0.470
% Annual Revenue at Current Rates					\$6,069			
37 Plus Rider Revenues					\$0			
38 Less All Rate Adjustments (Test Year Rate Ch	anges adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$733		Rate Changes Impac	ina Current Rates
so Impact of 1/21 EE Rate Change (J		KOWH	3 040	(\$1)	3.22		(\$0.00042)	effective 1/1/20
40 Impact of 1/21 DSM Rate Change		KOMH	3 040	\$0			\$0.00006	effective 1/1/20
41 Impact of 12/21 Fuel Adj and EMF		KOMH	21 720	\$17			\$0.00080	effective 12/1/2
42 Impact of 12/21 CPRE Change (Ja		KWH	21 720	\$1			\$0.00006	effective 12/1/2
43 Impact of 12/21 JAA Rate Change	(Jan - Nov)	KOWH	21 720	\$30			\$0.00139	effective 12/1/2
44 Impact of 1/22 EE Rate Change (J	an - Dec)	KOMH	24 640	(\$6)			(\$0.00023)	effective 1/1/20
45 Impact of 1/22 DSM Rate Change		KOMH	24 640	(\$2)			(\$0.00010)	effective 1/1/20
46 Impact of 3/22 EDIT-1 Expiration (KWH	21 720	\$20			\$0.00094	effective 3/16/2
4 Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	15 120	\$1			\$0.00007	effective 6/1/20
48 Impact of Rate Case Change 6/21				\$672				
40 Less 2021 EE Opt-Out Revenue (8ource: RI		DOLLARS			\$0			
50 Less 2021 D5M Opt-Out Revenue (Source:		DOLLARS			\$0			
51 Adjusted Annual Revenue Based upon Rate Det	erminants				\$5,335			
Book Revenues (Source: RMC1Y)					\$5,508			
53 Spread Factor (Adjusted Annual Revenue/Book	Revenue)				96.859556%			

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300							Form E-1 - I	tem 42(c)_2 - (Base)
Twelve Months Ended December 31, 2021 Current and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule LG	S							
1	Basic Customer Charge	COUNT	1,060	\$200.00	\$212,000	\$210.00	\$222,600	5.0%
2	Energy Charges	KWH	915,197,957	\$0.05363	\$49,082,066	\$0.05832	\$53,374,345	8.7%
3 BLOCK 1 - FIRST 5,000 KW	Demand Charges	KW	2,151,720	\$15.02	\$32,318,833	\$16.33	\$35,137,586	8.7%
4 BLOCK 2 - NEXT 5,000 KW	Demand Charges	KW	115,960	\$14.02	\$1,625,755	\$15.33	\$1,777,662	9.3%
5 BLOCK 3 - ABOVE 10,000 KW	Demand Charges	KW	30,163	\$13.02	\$392,717	\$14.33	\$432,230	10.1%
6 Transmission Demand	Transformation Discount	KW	37,653	(\$0 52)	(\$19,579)	(\$1.19)	(\$44,807)	128.8%
7 Transmission Energy	Transformation Discount	KWH	17,127,021	(\$0.00021)	(\$3,597)	(\$0.00017)	(\$2,912)	-19.0%
8 Distribution Demand	Transformation Discount	KW	77,771	(\$0.45)	(\$34,997)	(\$0.77)	(\$59,884)	71.1%
Distribution Energy	Transformation Discount	KWH	33,173,701	(\$0.00008)	(\$2,654)	(\$0.00007)	(\$2,322)	-12.5%
10	Billed kVAR	KVAR	427,933	\$0.32	\$136,939	\$0.32	\$136,939	0.0%
11 Rate Schedule Revenue	F t - d f C d F t - d				\$83,707,482	_	\$90,971,437	
12 Annual Revenue at Current/Proposed Rates (Ad					\$82,118,437		\$89,244,498	
 Plus Rider Revenues (See Worksheets: F Plus Adjustments (see Curr/Prop Adjustments) 					(\$1,089,040) \$77,290		(\$964,593) \$91,093	
	ient for LG3-KTP and Rider NP3)		845,211,333	(\$0.00678)	(\$5,730,533)	(\$0.00678)	(\$5,730,533)	
15 Plus EE Opt-Out Credit 16 Plus DSM Opt-Out Credit			852,358,164	(\$0.00678)	(\$451,750)	(\$0.00678)	(\$451,750)	
17 TOTAL REVENUE, Adjusted for Service Riders			032,330,104	(\$0.0003)	\$74,924,405	(\$0.00033)	\$82,188,715	9.7%
18 Remove Current Clause Revenue Adjustr	ments				\$14,024,400		Ψ0Z,100,113	3.1 70
19 Approved Fuel EMF Rider	nens	кwн	915.197.957	\$0.00509	\$4.658.358	\$0.00509	\$4.658.358	
20 EE Revenue (Adjusted for Opt-Out Sales	& Revenuec)	KWH	69,986,624	\$0.00678	\$474,509	\$0.00678	\$474.509	
21 DSM Revenue (Adjusted for Opt-Out Sale	•	KWH	62,839,793	\$0.00053	\$33,305	\$0.00053	\$33,305	
22 Rider JAA Revenue	30 d 1 101011200)	кw	2,297,842	\$1.57	\$3,607,612	\$1.57	\$3,607,612	
23 Rider EDIT 3 Revenue		кwн	915,197,957	(\$0.00096)	(\$878,590)	(\$0.00096)	(\$878,590)	
24 Rider EDIT 4 Revenue		KWH	915.197.957	(\$0.00084)	(\$768,766)	(\$0.00084)	(\$768.766)	
25 Rider CPRE Revenue		KWH	915,197,957	\$0.00012	\$109,824	\$0.00012	\$109,824	
26			, , , , , , , , , , , , , , , , , , , ,			\$0.00000	\$0	
27						\$0.00000	\$0	
28							\$0	
29 Total Adjustments					\$7,236,252	l .	\$7,236,252	
30 REVENUE, Excluding Existing Clause Riders					\$67,688,153		\$74,952,463	
31 Proposed Change in REVENUES For Rate Design	gn						\$7,264,310	10.7%
32 Remove New Adjustment Riders								
33 EDIT-4 Revenue Change		KWH	916,357,652	\$0.00000	\$0	(\$0.00009)	(\$82,472)	
34							\$0	
35							\$0	
36 Total Adjustments					\$0		(\$82,472)	
37 BASE REVENUES, Excluding New & Existing Cl	lause Riders				\$67,688,153		\$75,034,936	

NCUC I	nergy Progress, LLC Docket No. E-2, Sub 1300 Months Ended December 31, 2021						Form E-1 -	Item 42(c)_2 - (Base)
	and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule LGS							
38 Adj	ustment for Customer Assistance Rider	COUNT	1,060	\$0.00000	\$0	\$1.70	\$1,802	
39 Pro	posed Change in Base Revenues, Excluding New Riders						\$7,348,585	10.9%
40 Sp	read Factor Calculation							
41 Ani	nual Revenue at Current Rates				\$83,707,482			
42	Plus Riders				(\$1,089,040)			
43	Plus Adjustments (see Curr/Prop Adjustment for LGS-RTP and Rider NFS)				\$77,290			
44								
45	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$2,206,478		Rate Changes Impa	
46	Impact of 1/21 EE Rate Change (Jan)	KWH	53,941,205	(\$22,655)			(\$0.00042)	effective 1/1/2022
47	Impact of 1/21 DSM Rate Change (Jan)	KWH	53,941,205	\$3,236			\$0.00006	effective 1/1/2022
48	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	848,908,550	\$4 83,878			\$0.00057	effective 12/1/2021
49	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	848,908,550	\$50,935			\$0.00006	effective 12/1/2021
50	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	1,983,358	\$19,834			\$0.01000	effective 12/1/2021
51	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	915,197,957	(\$210,496)			(\$0.00023)	effective 1/1/2022
52	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	915,197,957	(\$91,520)			(\$0.00010)	effective 1/1/2022
53	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	915,197,957	\$860,286			\$0.00094	effective 3/16/2022
54	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	566,964,602	\$39,688			\$0.00007	effective 6/1/2022
55	Impact of Rate Case Change 6/21			\$1,073,292				
56	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E+RMCRY6E CIM Reports)	DOLLARS			\$5,814,997			
57	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D+RMCRY6D CIM Reports)	DOLLARS			\$537,397			
58 Adj	usted Annual Revenue Based upon Rate Determinants				\$74,136,861			
	ok Revenues (Source: RMC1Y)				\$72,729,498			
60 Sp	read Factor (Adjusted Annual Revenue/Book Revenue)				101.935065%			

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Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021 Current and Proposed Billing Units and Revenues Test Year Current Rates @ Annual Revenue @ Annual Revenue @ Percent Change Units Billing Units 10/6/2022 Current Rates Proposed Rates Proposed Rates in Rate North Carolina Schedule LGS-TOU Basic Customer Charge 2,580 \$200.00 \$516,000 \$210.00 \$541,800 5.0% COUNT 2,703,538,331 \$0.04795 \$129,634,663 \$0.00000 \$0 -100.0% 2 On-peak **Energy Charges** KWH Off-peak **Energy Charges** KWH 4,767,133,622 \$0.04286 \$204,319,347 \$0.00000 **\$**0 -100.0% SUMMER (J-S) BLOCK 1 - F RST 5,000 KW **Demand Charges** 2,285,836 \$23.14 \$52,894,256 \$0.00 **\$**0 -100.0% KW SUMMER (J-S) BLOCK 2 - NEXT 5.000 KW Demand Charges 733.527 \$22.14 \$16,240,278 **\$**0 -100.0% KW \$0.00 SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW **Demand Charges** 1.859.274 \$21.14 \$39,305,050 \$0.00 \$0 -100.0% ĸw NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW **Demand Charges** 4,354,071 \$19.61 \$85,383,327 \$0.00 \$0 -100.0% KW NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW **Demand Charges** 1.375.820 \$18.61 \$25,604,005 \$0.00 **\$**0 -100.0% KW NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW Demand Charges 2,996,465 \$17.61 \$52,767,745 \$0.00 \$0 -100.0% Off-peak Excess **Demand Charges** 343,455 \$1.05 \$360,628 \$0.00 **\$**0 -100.0% KW Transmission Demand Transformation Discount KW 1.379.282 (\$0.52)(\$717,227) (\$1.19) (\$1.641.345) 128.8% Transmission Energy Transformation Discount 786.874.305 (\$0.00021)(\$165,244) (\$0.00017) (\$133,769) -19.0% 12 KWH Transformation Discount 548,107 Distribution Demand (\$0.45)(\$246,648) (\$422,042)71.1% (\$0.77)Distribution Energy Transformation Discount KWH 298,884,409 (\$0.00008)(\$23,911)(\$0.00007) (\$20,922)-12.5% Billed kVAR 1.176.439 \$0.32 \$376,460 \$0 32 \$376,460 0.0% KVAR **New TOU Periods** Peak Energy (NEW TOU) **Energy Charges** 670,433,397 \$0.00 \$0 \$0.09 \$59,360,173 KWH Off-peak Energy (NEW TOU) **Energy Charges** 4.926.880.199 \$0.00 \$0 \$0.04 \$212,742,687 KWH \$0.00 \$0 \$0.03 Discount - Energy (NEW TOU) **Energy Charges** 1,873,358,356 \$48,538,715 KWH \$0 Peak (NEW TOU) **Demand Charges** 12,982,780 \$0.00 \$6.67 \$86,595,141 KW Mid - First 5.000 kW (NEW TOU) Demand Charges 6.511.193 \$0.00 \$0 \$16 38 \$106,653,340 21 KW Mid - Next 5,000 kW (NEW TOU) **Demand Charges** 2.185.088 \$0.00 \$0 \$15 56 \$33,999,964 22 KW Mid - Above 10,000 kW (NEW TOU) **Demand Charges** 5,106,240 \$0.00 \$0 \$14.75 \$75,317,035 23 KW Base kW (NEW TOU) **Demand Charges** 16,211,987 \$0.00 \$0 \$1.83 \$29,667,936 KW 25 Rate Schedule Revenue \$606,248,730 \$651,575,174 26 Annual Revenue at Current/Proposed Rates (Adjusted for Spread Factor) \$605,654,728 \$650,936,761 Plus Rider Revenues (See Worksheets: Riders 7, 68, IPS, LLC, ED, SS, & NFS) (\$4.568.651) (\$3.877.986) 27 Plus Adjustments (see Worksheets: Schedule LGS-RTP-TOU Current/Proposed) (\$78,937,984) (\$89,503,536) 28 29 Plus EE Opt-Out Credit 7,234,495,704 (\$0.00678)(\$49,049,881) (\$0.00678) (\$49,049,881) Plus DSM Opt-Out Credit 7,194,413,062 (\$0.00053)(\$3,813,039) (\$0.00053)(\$3,813,039) 31 TOTAL REVENUE, Adjusted for Service Riders \$469,285,174 \$504,692,319 7.5% Remove Current Clause Revenue Adjustments 32 Approved Fuel EMF Rider 7.470.671.952 \$0.00509 \$38,025,720 \$0.00509 \$38.025.720 33 KWH 236.176.248 \$0.00678 \$1.601.275 \$0.00678 \$1.601.275 EE Revenue (Adjusted for Opt-Out Sales & Revenues) 34 KWH DSM Revenue (Adjusted for Opt-Out Sales & Revenues) 276,258,890 \$0,00053 \$146,417 \$0.00053 \$146,417 KWH Rider JAA Revenue 13.604.992 \$1 57 \$21,359,838 \$1.57 \$21,359,838 KW Rider EDIT 3 Revenue KWH 7,470,671,952 (\$0.00096)(\$7,171,845) (\$0.00096)(\$7,171,845)Rider EDIT 4 Revenue 7,470,671,952 (\$0.00084) (\$6,275,364) (\$0.00084) (\$6,275,364) 38 KWH Rider CPRE Revenue \$896,481 7,470,671,952 \$0.00012 \$896,481 \$0.00012 39 \$0 \$0.00000 \$0

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Duke Energy Progress, LLC

NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021

Current and Proposed Billing Units and Revenues Test Year Current Rates @ Annual Revenue @ Annual Revenue @ Percent Change Units Billing Units 10/6/2022 Current Rates Proposed Rates Proposed Rates North Carolina Schedule LGS-TOU 41 \$0.00000 \$0 **\$**0 42 \$48,582,521 Total Adjustments \$48,582,521 44 REVENUE, Excluding Existing Clause Riders \$420,702,653 \$456,109,798 45 Proposed Change in REVENUES For Rate Design \$35,407,145 8.4% Remove New Adjustment Riders EDIT-4 Revenue Change 7,464,560,965 \$0.00000 \$0 (\$0.00009) 47 (\$671,810)**\$**0 \$0 Total Adjustments \$0 (\$671,810)51 BASE REVENUES, Excluding New & Existing Clause Riders \$420,702,653 \$456,781,608 52 Adjustment for Customer Assistance Rider COUNT 2.580 \$0.00000 \$0 \$1.70 \$4,386 53 Proposed Change in Base Revenues, Excluding New Riders \$36,083,341 8.6% 54 Spread Factor Calculation 55 Annual Revenue at Current Rates \$606,248,730 Plus Riders (\$4.568.651) Plus Adjustments (see Worksheets: Schedule LGS-RTP-TOU Current/Proposed) (\$78,937,984) 57 Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impacted kWh Revenue Impact \$22,490,312 Rate Changes Impacting Current Rates Impact of 1/21 EE Rate Change (Jan) effective 1/1/2022 582,982,946 (\$244,853) (\$0.00042)Impact of 1/21 DSM Rate Change (Jan) 582,982,946 \$34,979 \$0.00006 effective 1/1/2022 Impact of 12/21 Fuel Adi and EMF Change (Jan - Nov) 6.916.628.593 \$3,942,478 \$0.00057 effective 12/1/2021 KWH Impact of 12/21 CPRE Change (Jan - Nov) 6.916.628.593 \$414.998 \$0.00006 effective 12/1/2021 Impact of 12/21 JAA Rate Change (Jan - Nov) 11,458,482 \$114,585 \$0.01000 effective 12/1/2021 Impact of 1/22 EE Rate Change (Jan - Dec) 7.470.671.952 (\$0.00023) effective 1/1/2022 (\$1,718,255) effective 1/1/2022 Impact of 1/22 DSM Rate Change (Jan - Dec) 7,470,671,952 (\$747,067) (\$0.00010)Impact of 3/22 EDIT-1 Expiration (Jan - Dec) 7,470,671,952 \$7,022,432 \$0.00094 effective 3/16/2022 Impact of 6/22 RAL Rate Change (Jun - Dec) 4.534.816.459 \$317,437 \$0.00007 effective 6/1/2022 KWH Impact of Rate Case Change 6/21 \$13.353.578 \$50,007,589 Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports) **DOLLARS** Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports) \$4.505.405 DOLLAR5 72 Adjusted Annual Revenue Based upon Rate Determinants \$445,738,790 73 Book Revenues (Source: RMC1Y) \$445,302,056 74 Spread Factor (Adjusted Annual Revenue/Book Revenue) 100.098076%

NCUC Do	rgy Progress, LLC cket No. E-2, Sub 1300 onths Ended December 31, 2021						Form E-1 - Iter	n 42(c)_2 - (Base
	nd Proposed Billing Units and Revenues	Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	rth Carolina Schedule SFLS							
,	Basic Customer Charge	COLINT	1.071	\$28.50	\$30.524	\$30.00	\$32.130	5.3%
2	Energy Charges	KWH	1,502,267	\$0.05258	\$78,989	\$0.14118	\$212.090	168.5%
3	Demand Charges	KW	132,891	\$1.25	\$166,113	\$3.36	\$446,512	168.8%
4	Three Phase Charge	COUNT	397	\$7.00	\$2,779	\$9.00	\$3,573	28.6%
5	Billed kVAR	KWAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
6	Disconnect/Connect Charge	COUNT	0	\$9.14	\$0	\$8.00	\$0	-12.5%
	Schedule Revenue				\$278,405		\$694,305	
	al Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$278,323		\$694,100	
9	Plus Rider Revenues (None)				\$0		\$0	
10	Plus EE Opt-Out Credit		155,846	(\$0.00124)	(\$193)	(\$0.00124)	(\$193)	
11	Plus D5M Opt-Out Credit		155,846	\$0.00000	\$0	\$0.00000	\$0	
	L REVENUE, Adjusted for Service Riders				\$278,129	_	\$693,907	149.5%
13 14	Remove Current Clause Revenue Adjustments Approved Fuel EMF Rider	KWH	1,502,267	\$0.00336	\$5,048	\$0.00336	\$5,048	
15	EE Revenue (Adjus ed or Opt-Out Sales & Revenues)	KWH	1,346,421	\$0.00336	\$1.670	\$0.00336	\$1,670	
18	DSM Revenue (Adjusted for Opt-Out Sees & Revenues)	KWH	1,346,421	\$0.0000	\$0	\$0.00124	\$1,070	
17	Rider JAA Revenue	KWH	1,502,267	\$0.00000	\$0	\$0.00000	\$0	
	Rider EDIT 3 Revenue	KWH	1,502,267	(\$0.00410)	(\$6,159)	(\$0.00410)	(\$6,159)	
19	Rider EDIT 4 Revenue	KWH	1,502,267	(\$0.00363)	(\$5,453)	(\$0.00363)	(\$5,453)	
20	Rider CPRE Revenue	KWH	1,502,267	\$0.00010	\$150	\$0.00010	\$150	
21					\$0	\$0.00000	\$0	
22					\$0	\$0.00000	\$0	
23					\$0	\$0.00000	\$0	
14	Total Adjustments				(\$4,745)		(\$4,745)	
	NUE, Excluding Existing Clause Riders				\$282,874		\$698,652	
	sed Change in REVENUES For Rate Design						\$415,777	147.0%
27	Remove New Adjustment Riders							
8	EDIT-4 Revenue Change	KWH	1,502,267	\$0.00000	\$0	(\$0.00347)	(\$5,213)	
29							\$0 \$0	
30 31	Total Adjustments				\$0		(\$5,213)	
	REVENUES, Excluding New & Existing Clause Riders				\$282.874		\$703,865	
	sed Change in Base Revenues, Excluding New Riders				3202,014		\$420,990	148.8%
	ad Factor Calculation						\$420,550	140.076
	al Revenue at Current Rates				\$278,405			
36	Plus Rider Revenues				\$0			
37	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$6,038		Rate Changes Impac	ing Current Rates
38	Impact of 1/21 EE Rate Change (Jan)	KWH	72 511	\$27			\$0.00037	effective 1/1/20
39	Impact of 1/21 DSM Rate Change (Jan)	KWH	72 511	\$0			\$0.00000	effective 1/1/20
40	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	1 395 534	\$3.419			\$0.00245	effective 12/1/2
41	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	1 395 534	\$70			\$0.00005	effective 12/1/2
42	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	1 395 534	\$0			\$0.00000	effective 12/1/2
	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	1 502 267	\$541			\$0.00036	effective 1/1/20
43	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	1 502 267	\$0			\$0.00000	effective 1/1/20
13 14		KWH	1 502 267	\$1.412			\$0.00094	effective 3/16/2
43 44 45	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)			\$63			\$0.00007	effective 6/1/20
43 44 45 48	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	904 894					
43 44 45 48	Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21		904 894	\$506	4			
43 44 45 46 47 48	Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (Bouce: RMCRY4E RMCRY6E CM Reports)	DOLLARS	904 894		\$94			
6	Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (issue: RMCRY4E RMCRY4E CM Reports) Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY4D CIM Reports)		904 894		\$0			
	Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (Bouce: RMCRY4E RMCRY6E CM Reports)	DOLLARS	904 894					

e Energy Progress, LLC JC Docket No. E-2, Sub 1300							Form E-1 - Iter	n 42(c)_2 - (Bas
elve Months Ended December 31, 2021 rent and Proposed Billing Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chan in Rate
North Carolina Schedule TFS								
Basi	ic Customer Charge	COUNT	1,359	\$21.00	\$28,539	\$22.00	\$29.898	4.8%
	rgy Charges	KWH	209,484	\$0.06069	\$12,714	\$0.06646	\$13,922	9.5%
Thre	ee Phase Charge	COUNT	0	\$7.00	\$0	\$9.00	\$0	28.6%
	d kVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
Rate Schedule Revenue					\$41,253	_	\$43,820	
Annual Revenue at Current/Proposed Rates (Adjusted for	or Spread Factor)				\$42,821 \$0		\$45,487 \$0	
Plus Rider Revenues (None) Plus EE Opt-Out Credit			0	(\$0.00678)	\$0 \$0	(\$0.00678)	\$0	
Plus DSM Opt-Out Credit			0	(\$0.00078)	\$0	(\$0.00078)	\$0	
TOTAL REVENUE, Adjusted for Service Riders				(\$0.00000)	\$42,821	(\$0.00033)	\$45,487	6.2%
Remove Current Clause Revenue Adjustments					4.2,22.		*	
Approved Fuel EMF Rider		KWH	209,484	\$0.00186	\$390	\$0.00186	\$390	
EE Revenue (Adjus ed or Opt-Out Sales & Revenue	rs)	KWH	209,484	\$0.00678	\$1,420	\$0.00678	\$1,420	
DSM Revenue (Adjusted for Opt-Out Sees & Reven	nues)	KWH	209,484	\$0.00053	\$111	\$0.00053	\$111	
Rider JAA Revenue		KWH	209,484	\$0.00277	\$580	\$0.00277	\$580	
Rider EDIT 3 Revenue		KWH	209,484	(\$0.00191)	(\$400)	(\$0.00191)	(\$400)	
Rider EDIT 4 Revenue		KWH	209,484	(\$0.00169)	(\$354)	(\$0.00169)	(\$354)	
Rider CPRE Revenue		KWH	209,484	\$0.00014	\$29	\$0.00014	\$29	
					\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
Total Adjustments					\$1,776		\$1,776	
REVENUE, Excluding Existing Clause Riders					\$41,045		\$43,710	
Proposed Change in REVENUES For Rate Design					411		\$2,665	6.5%
Remove New Adjustment Riders								
EDIT-4 Revenue Change		KWH	209,462	\$0.00000	\$0	(\$0.00022)	(\$46)	
							\$0	
							\$0	
Total Adjustments					\$0		(\$46)	
BASE REVENUES, Excluding New & Existing Clause Ric	ders		4.050	\$0.00000	\$41,045	64.70	\$43,757	
Adjustment for Customer Assistance Rider Proposed Change in Base Revenues, Excluding New Ri	door	COUNT	1,359	\$0.0000	\$0	\$1.70	\$2,310 \$5,022	12.2%
Spread Factor Calculation	uers						\$5,022	12.276
Annual Revenue at Current Rates					\$41,253			
Plus Rider Revenues					\$0			
Less All Rate Adjustments (Test Year Rate Changes adju	usted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$907		Rate Changes Impac	ing Current Rat
Impact of 1/21 EE Rate Change (Jan)		KWH	17 367	(\$7)			(\$0.00042)	effective 1/1.
Impact of 1/21 DSM Rate Change (Jan)		KWH	17 367	\$1			\$0.00006	effective 1/1/
Impact of 12/21 Fuel Adj and EMF Change		KWH	193 402	\$236			\$0.00122	effective 12/
Impact of 12/21 CPRE Change (Jan - Nov)		KWH	193 402	\$14			\$0.00007	effective 12/
Impact of 12/21 JAA Rate Change (Jan - N		KWH	193 402	\$161			\$0.00083	effective 12/
Impact of 1/22 EE Rate Change (Jan - Dec		KWH	209 484	(\$48)			(\$0.00023)	effective 1/1
Impact of 1/22 DSM Rate Change (Jan - D		KWH	209 484 209 484	(\$21) \$197			(\$0.00010) \$0.00094	effective 1/1/ effective 3/1/
Impact of 3/22 EDIT-1 Expiration (Jan - De Impact of 6/22 RAL Rate Change (Jun - De		KWH	209 484 126 112	\$197 \$9			\$0.00094	effective 6/1/
Impact of 6/22 KAL Kate Change (Jun - Di Impact of Rate Case Change 6/21	ec)	KWH	126 112	\$9 \$367			\$0.00007	enective 6/1
Less 2021 EE Opt-Out Revenue (Source: RMCRY4E F	RMCRYME CIM Recorts)	DOLLARS		9301	\$0			
Less 2021 DSM Opt-Out Revenue (Source: RMCRY40		DOLLARS			\$0			
		500LD400			\$40.345			
Adjusted Annual Revenue Based upon Rate Determinan								
Adjusted Annual Revenue Based upon Rate Determinan Book Revenues (Source: RMC1Y)	115				\$40,345 \$41,880			

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31. 2021						Form E-1 - te	m 42(c)_2 - (Base)
	d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule TSS							
1	70 Watt-16 HR/1 Lamp BL NKER	COUNT	338	\$2.00	\$676	\$2.19	\$740	9.5%
2	70 Watt-16 HR/2 Lamp BL NKER	COUNT	74	\$4.00	\$296	\$4.38	\$324	9.5%
3	70 Watt-16 HR/3 Lamp BL NKER	COUNT	0	\$6.00	\$0	\$6.57	\$0	9.5%
4	70 Watt-16 HR/4 Lamp BL NKER	COUNT	0	\$8.00	\$0	\$8.76	\$0	9.5%
5	150 Watt-16 HR/1 Lamp BLINKER	COUNT	376	\$3.62	\$1,361	\$3.96	\$1,489	9.4%
6	150 Watt-16 HR/2 Lamp BLINKER	COUNT	166	\$7.24	\$1,202	\$7.92	\$1,315	9.4%
7	150 Watt-16 HR/3 Lamp BLINKER	COUNT	0	\$10.86	\$0	\$11.88	\$0	9.4%
8	150 Watt-16 HR/4 Lamp BLINKER	COUNT	0	\$14.48	\$0	\$15.84	\$0	9.4%
9	70 Watt-24 HR/1 Lamp BL NKER	COUNT	1,282	\$2.70	\$3,461	\$2.96	\$3,795	9.6%
10	70 Watt-24 HR/2 Lamp BL NKER	COUNT	12	\$5.40	\$65	\$5.92	\$71	9.6%
11	70 Watt-24 HR/3 Lamp BL NKER	COUNT	0	\$8.10	\$0	\$8.88	\$0	9.6%
12	70 Watt-24 HR/4 Lamp BL NKER	COUNT	0	\$10.80	\$0	\$11.84	\$0	9.6%
13	150 Watt-24 HR/1 Lamp BLINKER	COUNT	2,954	\$5.05	\$14,918	\$5.53	\$16,336	9.5%
14	150 Watt-24 HR/2 Lamp BLINKER	COUNT	336	\$10.10	\$3,394	\$11.06	\$3,716	9.5%
15	150 Watt-24 HR/3 Lamp BLINKER	COUNT	72	\$15.15	\$1,091	\$16.59	\$1,194	9.5%
16	150 Watt-24 HR/4 Lamp BLINKER	COUNT	20	\$20.20	\$404	\$22.12	\$442	9.5%
17	70 Watt-16 HR/1 Lamp	COUNT	0	\$2.69	\$0	\$2.95	\$0	9.7%
18	70 Watt-16 HR/2 Lamp	COUNT	0	\$3.28	\$0	\$3.59	\$0	9.5%
19	70 Watt-16 HR/3 Lamp	COUNT	0	\$3.45	\$0	\$3.78	\$0	9.6%
20	70 Watt-16 HR/4 Lamp	COUNT	0	\$4.34	\$0	\$4.75	\$0	9.4%
21	70 Watt-16 HR/5 Lamp	COUNT	0	\$3.45	\$0	\$3.78	\$0	9.6%
22	70 Watt-16 HR/6 Lamp	COUNT	0	\$4.34	\$0	\$4.75	\$0	9.4%
23	120 Watt-16 HR/2 Lamp	COUNT	0	\$4.29	\$0	\$4.70	\$0	9.6%
24	120 Watt-16 HR/3 Lamp	COUNT	0	\$4.46	\$0	\$4.89	\$0	9.6%
25	120 Watt-16 HR/4 Lamp	COUNT	0	\$5.35	\$0	\$5.86	\$0	9.5%
26	120 Watt-16 HR/5 Lamp	COUNT	0	\$4.46	\$0	\$4.89	\$0	9.6%
27	120 Watt-16 HR/6 Lamp	COUNT	0	\$5.35	\$0	\$5.86	\$0	9.5%
28	150 Watt-16 HR/1 Lamp	COUNT	42	\$5.40	\$227	\$5.91	\$248	9.4%
29	150 Watt-16 HR/2 Lamp	COUNT	50	\$6.71	\$336	\$7.35	\$368	9.5%
30	150 Watt-16 HR/3 Lamp	COUNT	20	\$6.83	\$137	\$7.48	\$150	9.5%
31	150 Watt-16 HR/4 Lamp	COUNT	48	\$9.41	\$452	\$10.30	\$494	9.5%
32	150 Watt-16 HR/5 Lamp	COUNT	0	\$6.83	\$0	\$7.48	\$0	9.5%
33	150 Watt-16 HR/6 Lamp	COUNT	0	\$9.41	\$0	\$10.30	\$0	9.5%

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300							Form E-1 - te	m 42(c)_2 - (Base
Twelve Months Ended December 31, 2 Current and Proposed Billing Units and		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Sche	dule TSS							
34 70 Watt-24 HR/1 La	np	COUNT	2,382	\$3.68	\$8,766	\$4.03	\$9,599	9.5%
35 70 Watt-24 HR/2 La	np	COUNT	7,188	\$4.37	\$31,412	\$4.79	\$34,431	9.6%
36 70 Watt-24 HR/3 La	np	COUNT	10,008	\$4.69	\$46,938	\$5.14	\$51,441	9.6%
37 70 Watt-24 HR/4 Lai	np	COUNT	714	\$6.08	\$4,341	\$6.66	\$4,755	9.5%
38 70 Watt-24 HR/5 La	np	COUNT	828	\$4.69	\$3,883	\$5.14	\$4,256	9.6%
39 70 Watt-24 HR/6 Lai	np	COUNT	0	\$6.08	\$0	\$6.66	\$0	9.5%
40 120 Watt-24 HR/2 La	imp	COUNT	20	\$5.65	\$113	\$6.19	\$124	9.6%
41 120 Watt-24 HR/3 La	imp	COUNT	0	\$5.97	\$0	\$6.54	\$0	9.5%
42 120 Watt-24 HR/4 La	imp	COUNT	0	\$7.36	\$0	\$8.06	\$0	9.5%
43 120 Watt-24 HR/5 La	imp	COUNT	0	\$5.97	\$0	\$6.54	\$0	9.5%
44 120 Watt-24 HR/6 La	imp	COUNT	0	\$7.36	\$0	\$8.06	\$0	9.5%
45 150 Watt-24 HR/1 La	•	COUNT	552	\$7.81	\$4,311	\$8.55	\$4,720	9.5%
46 150 Watt-24 HR/2 La	•	COUNT	1,390	\$9.23	\$12,830	\$10.11	\$14,053	9.5%
47 150 Watt-24 HR/3 La	•	COUNT	27,328	\$9.49	\$259,343	\$10.39	\$283,938	9.5%
48 150 Watt-24 HR/4 La	•	COUNT	928	\$13.05	\$12,110	\$14.29	\$13,261	9.5%
49 150 Watt-24 HR/5 La	•	COUNT	2,520	\$9.49	\$23,915	\$10.39	\$26,183	9.5%
50 150 Watt-24 HR/6 La	•	COUNT	1	\$13.05	\$13	\$14.29	\$14	9.5%
51 Minimum Bill		CHARGE	Ö	\$21.00	\$0	\$22.00	\$0	4.8%
52 120 watt/16 Hour Ra	te Adder	CITATOL		\$1.01	•	\$1.11	\$0	9.9%
53 120 watt/24 Hour Ra				\$1.28		\$1.40	\$0	9.4%
54 Rate Schedule Revenue	ic Adder			¥1.20	\$435.992	¥1.40	\$477,457	3.470
	sed Rates (Adjusted for Spread Factor)				\$431,100		\$472,099	
56 Plus Rider Revenues (None					\$0		\$0	
57 Plus EE Opt-Out Credit	7		0	(\$0.00678)	\$0	(\$0.00678)	\$0	
58 Plus DSM Opt-Out Credit			0	(\$0.00073)	\$ 0	(\$0.00073)	\$0	
59 TOTAL REVENUE, Adjusted for S	on/ico Didore		0	(\$0.00033)	\$431,100	(\$0.00033)	\$472,099	9.5%
60 Remove Current Clause Re					Ψ451,100		Ψ12,033	3.376
	,	10481	4,418,347	\$0.00186	\$8,218	\$0.00186	\$8,218	
**		KWH	4,418,347	\$0.00188	\$29,956	\$0.00678	\$29,956	
	for Opt-Out Sales & Revenues) ed for Opt-Out Sales & Revenues)	KWH	4,418,347	\$0.00678	\$2,342	\$0.0053	\$2,342	
	eu ior opt-out Sales & Revenues)	KWH			\$2,342 \$12,239			
		KWH	4,418,347	\$0.00277		\$0.00277	\$12,239	
65 Rider EDIT 3 Reven		KWH	4,418,347	(\$0.00191)	(\$8,439)	(\$0.00191)	(\$8,439)	
Rider EDIT 4 Reven		KWH	4,418,347	(\$0.00169)	(\$7,467)	(\$0.00169)	(\$7,467)	
67 Rider CPRE Revenu	e	KWH	4,418,347	\$0.00014	\$619	\$0.00014	\$619	
68						\$0.00000	\$0	
69						\$0.00000	\$0	
70						\$0.00000	\$0	
71 Total Adjustments					\$37,468		\$37,468	

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1 - te	em 42(c)_2 - (Base)
Current and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule TSS							
72 REVENUE, Excluding Existing Clause Riders				\$393,632		\$434,632	
73 Proposed Change in REVENUES For Rate Design						\$41,000	10.4%

NCUC E	ergy Progress, LLC locket No. E-2, Sub 1300 Months Ended December 31, 2021						Form E-1 - to	em 42(c)_2 - (Base)
	and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
No	orth Carolina Schedule TSS							
74	Remove New Adjustment Riders							
75	EDIT-4 Revenue Change	KWH	4,220,122	\$0.00000	\$0	(\$0.00022)	(\$928))
76	•						\$0	
77							\$0	
78	Total Adjustments				\$0		(\$928))
79 BAS	SE REVENUES, Excluding New & Existing Clause Riders				\$393,632		\$435,560	
	stment for Customer Assistance Rider	COUNT	5,639	\$0.00000	\$0	\$1.70	\$9,586	
	posed Change in Base Revenues, Excluding New Riders						\$51,514	13.1%
	ead Factor Calculation							
83 Ann	ual Revenue at Current Rates				\$435,992			
84	Plus Rider Revenues				\$0_			
85	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$20,399		Rate Changes Impacting	
86	Impact of 1/21 EE Rate Change (Jan)	KWH	374,809	(\$157)			(\$0.00042)	effective 1/1/2022
87	Impact of 1/21 DSM Rate Change (Jan)	KWH	374,809	\$22			\$0.00006	effective 1/1/2022
88	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	4,080,711	\$4,978			\$0.00122	effective 12/1/202
89	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	4,080,711	\$286			\$0.00007	effective 12/1/202
90	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	4,080,711	\$3,387			\$0.00083	effective 12/1/202
91	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	4,418,347	(\$1,016)			(\$0.00023)	effective 1/1/2022
92	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	4,418,347	(\$442)			(\$0.00010)	effective 1/1/2022
93	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	4,418,347	\$4,153			\$0.00094	effective 3/16/202
94	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	2,544,302	\$178			\$0.00007	effective 6/1/2022
95	Impact of Rate Case Change 6/21			\$9,010				
96	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$0			
97	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$ 0			
	sted Annual Revenue Based upon Rate Determinants				\$415,593			
99 Boo	k Revenues (Source: RMC1Y)				\$410,929			
100 Spr	ead Factor (Adjusted Annual Revenue/Book Revenue)				101.134828%			

CUC Dock	y Progress, LLC tet No. E-2, Sub 1300						Form E-1 - I	tem 42(c)_2 - (Base)
	ths Ended December 31, 2021 Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Schedule ALS							
1	LED 50	COUNT	1,049,106	\$7.33	\$7,689,947	\$8 94	\$9,379,008	22.0%
2	LED 50 Floodlight	COUNT	31,906	\$10.69	\$341,075	\$13.04	\$416,054	22.0%
3	LED 75	COUNT	129,691	\$7.50	\$972,683	\$9.15	\$1,186,673	22.0%
4	LED 105	COUNT	68,794	\$9.18	\$631,529	\$11.20	\$770,493	22.0%
5	LED 130 Floodlight	COUNT	91,971	\$21.47	\$1,974,617	\$26.18	\$2,407,801	21.9%
6	LED 150	COUNT	129,103	\$11.80	\$1,523,415	\$14.39	\$1,857,792	21.9%
7	LED 215	COUNT	81,369	\$14.44	\$1,174,968	\$17.61	\$1,432,908	22.0%
8	LED 220 Shoebox	COUNT	0	\$18.39	\$0	\$22.43	\$0	22.0%
9	LED 260 Floodlight	COUNT	28,327	\$39.09	\$1,107,302	\$47.67	\$1,350,348	21.9%
10	LED 280	COUNT	139,954	\$16.32	\$2,284,049	\$19.90	\$2,785,085	21.9%
11	LED 420	COUNT	18,834	\$38.85	\$731,701	\$47.38	\$892,355	22.0%
12	LED 530	COUNT	26,792	\$47.23	\$1,265,386	\$57.60	\$1,543,219	22.0%
13	9,500 Lumen SV	COUNT	789,549	\$10.24	\$8,084,982	\$12.49	\$9,861,467	22.0%
14	16,000 Lumen SV	COUNT	13,426	\$11.98	\$160,843	\$14.61	\$196,154	22.0%
15	28,500 Lumen SV	COUNT	242,387	\$14.65	\$3,550,970	\$17.87	\$4,331,456	22.0%
16	50,000 Lumen SV	COUNT	49,042	\$20.29	\$995,062	\$24.75	\$1,213,790	22.0%
17	50,000 Lumen SV Floodlight	COUNT	78,319	\$22.78	\$1,784,107	\$27.78	\$2,175,702	21.9%
18	5,800 Lumen SV	COUNT	96,952	\$6.44	\$624,371	\$7.85	\$761,073	21.9%
19	9,000 Lumen MH	COUNT	53,306	\$12.09	\$644,470	\$14.74	\$785,730	21.9%
20	7,000 Lumen MV Semi-Endosed	COUNT	67,981	\$7.87	\$535,010	\$9.60	\$652,618	22.0%
21	7,000 Lumen MV	COUNT	5,443	\$9.12	\$49,640	\$11.12	\$60,526	21.9%
22	12,000 Lumen RSV	COUNT	3,848	\$11.57	\$44,521	\$14.11	\$54,295	22.0%
23	20,000 Lumen MH	COUNT	46,010	\$17.53	\$806,555	\$21.38	\$983,694	22.0%
24	21,000 Lumen MV	COUNT	839	\$14.45	\$12,124	\$17.62	\$14,783	21.9%
25	21,000 Lumen MV Flood	COUNT	5,234	\$17.72	\$92,746	\$21.61	\$113,107	22.0%
26	22,000 Lumen SV	COUNT	147,408	\$12.83	\$1,891,245	\$15.65	\$2,306,935	22.0%
27	33,000 Lumen MH	COUNT	61,807	\$22.74	\$1,405,491	\$27.73	\$1,713,908	21.9%
28	38,000 Lumen RSV	COUNT	1,429	\$16.82	\$24,036	\$20.51	\$29,309	21.9%
29	40,000 Lumen MH	COUNT	150,035	\$23.83	\$3,575,334	\$29.06	\$4,360,017	21.9%
30	60,000 Lumen MV	COUNT	72	\$28.87	\$2,079	\$35.21	\$2,535	22.0%
31	60,000 Lumen MV Flood	COUNT	2,006	\$31.42	\$63,029	\$38.32	\$76,870	22.0%
32	110,000 Lumen MH	COUNT	55,717	\$44.97	\$2,505,593	\$54.85	\$3,056,077	22.0%
33	LED 75 (Standard Offer)	COUNT	17,143	\$5.71	\$97,887	\$6 96	\$119,315	21.9%
34	LED 105 (Standard Offer)	COUNT	11,132	\$8.19	\$91,171	\$9 99	\$111,209	22.0%
35	LED 215 (Standard Offer)	COUNT	13,425	\$11.84	\$158,952	\$14.44	\$193,857	22.0%
36	LED 205 Site Lighter (Standard Offer)	COUNT	196,716	\$11.91	\$2,342,888	\$14.53	\$2,858,283	22.0%
37	Monthly UG Charge	COUNT	760,139	\$3.24	\$2,462,850	\$3 95	\$3,002,549	21.9%
38	One-Time UG Charge	COUNT	0	\$580.00	\$0	\$600.00	\$0	3.4%
39	Wood Pole	COUNT	1,478,567	\$2.09	\$3,090,205	\$3.01	\$4,450,487	44.0%

	rgy Progress, LLC cket No. E-2, Sub 1300						Form E-1 - I	tem 42(c)_2 - (Base)
	onths Ended December 31, 2021 ad Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Noi	th Carolina Schedule ALS							
41	12-Foot Smooth Concrete Post	COUNT	2,359	\$9.69	\$22,859	\$13.95	\$32,908	44.0%
42	16-Foot Smooth Concrete Post	COUNT	144	\$10.66	\$1,535	\$15.34	\$2,209	43.9%
43	Decorative Square Metal	COUNT	383,799	\$10.66	\$4,091,297	\$15.34	\$5,887,477	43.9%
44	13-Foot Fluted Concrete Post	COUNT	11,674	\$14.55	\$169,857	\$20.94	\$244,454	43.9%
45	Decorative Aluminum 12-Foot Post	COUNT	5,784	\$17.45	\$100,931	\$25.11	\$145,236	43.9%
46	Decorative 35- or 39-Foot Tapered Metal Pole	COUNT	7,845	\$27.72	\$217,463	\$39.89	\$312,937	43.9%
47	Masterpiece Series A 9,000 Lumen Fixture	COUNT	13,780	\$15.09	\$207,940	\$17.99	\$247,902	19.2%
48	Masterpiece Series B 9,000 Lumen Fixture	COUNT	17,805	\$16.24	\$289,153	\$19.24	\$342,568	18.5%
49	Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	COUNT	10,525	\$17.45	\$183,661	\$25.11	\$264,283	43.9%
50	Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	COUNT	5,145	\$21.33	\$109,743	\$30.70	\$157,952	43.9%
51	Masterpiece Series A 9,500 Lumen Fixture	COUNT	19,524	\$13.24	\$258,498	\$15.74	\$307,308	18.9%
52	Masterpiece Series B 9,500 Lumen Fixture	COUNT	30,717	\$14.39	\$442,018	\$16.99	\$521,882	18.1%
53	Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	COUNT	20,012	\$17.45	\$349,209	\$25.11	\$502,501	43.9%
54	Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	COUNT	13,085	\$21.33	\$279,103	\$30.70	\$401,710	43.9%
55	Masterpiece Series A 12-Foot Decorative Post LED 50	COUNT	14,906	\$17.45	\$260,110	\$25.11	\$374,290	43.9%
56	Masterpiece Series A 16-Foot Decorative Post LED 50	COUNT	8,049	\$21.33	\$171,685	\$30.70	\$247,104	43.9%
57	Masterpiece Series A LED 50 Fixture	COUNT	16,096	\$10.33	\$166,272	\$12.19	\$196,210	18.0%
58	Masterpiece Series B LED 50 Fixture	COUNT	21,217	\$11.48	\$243,571	\$13.44	\$285,156	17.1%
59	Masterpiece Series A 12-Foot Decorative Post LED 75	COUNT	2,734	\$17.45	\$47,708	\$25.11	\$68,651	43.9%
60	Masterpiece Series A 16-Foot Decorative Post LED 75	COUNT	2,350	\$21.33	\$50,126	\$30.70	\$72,145	43.9%
61	Masterpiece Series A LED 75 Fixture	COUNT	0	\$10.50	\$0	\$12.40	\$0	18.1%
62	Masterpiece Series B LED 75 Fixture	COUNT	0	\$11.65	\$0	\$13.65	\$0	17.2%
63	Masterpiece Series A Twin Mounting Bracket	COUNT	48	\$5.00	\$240	\$5.00	\$240	0.0%
64	Masterpiece Series A Adder	0	0	\$3.00	\$0	\$3 25	\$0	8 3%
65	Masterpiece Series B Adder	0	0	\$4.15	\$0	\$4 50	\$0	8.4%
	Schedule Revenue				\$65,601,052		\$82,647,445	
67 Annua	al Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$65,713,000		\$82,788,483	
68	Plus Rider Revenues (None)				\$0		\$0	
69	Plus EE Opt-Out Credit		13,265,007	(\$0.00124)	(\$16,449)	(\$0.00124)	(\$16,449)	
70	Plus DSM Opt-Out Credit		13,646,429	\$0.00000	\$0	\$0.00000	\$0	
71 TOTA	L REVENUE, Adjusted for Service Riders				\$65,696,552		\$82,772,034	26.0%
72	Remove Current Clause Revenue Adjustments							
73	Approved Fuel EMF Rider	KWH	252,040,559	\$0.00336	\$846,856	\$0.00336	\$846,856	
74	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	238,775,552	\$0.00124	\$296,082	\$0.00124	\$296,082	
75	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	238,394,130	\$0.00000	\$0	\$0.00000	\$0	
76	Rider JAA Revenue	кwн	252,040,559	\$0.00000	\$0	\$0.00000	\$0	
77	Rider EDIT 3 Revenue	кwн	252,040,559	(\$0.00761)	(\$1,918,029)	(\$0.00761)	(\$1,918,029)	
78	Rider EDIT 4 Revenue	кwн	252,040,559	(\$0.00673)	(\$1,696,233)	(\$0.00673)	(\$1,696,233)	
79	Rider CPRE Revenue	KWH	252,040,559	\$0.00010	\$25,204	\$0.00010	\$25,204	
80					\$0	\$0.00000	\$0	
81					\$0	\$0.00000	\$0	

	ergy Progress, LLC locket No. E-2, Sub 1300						Form E-1 -	Item 42(c)_2 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	orth Carolina Schedule ALS							
82								
83	Total Adjustments				(\$2,446,120)		(\$2,446,120)	
	/ENUE, Excluding Existing Clause Riders				\$68,142,671		\$85,218,154	05.40
	posed Change in REVENUES For Rate Design						\$17,075,482	25.1%
86	Remove New Adjustment Riders		040 042 507	¢ 0.00000	to.	(to 00400)	(\$204.000)	
87	EDIT-4 Revenue Change	KWH	248,843,587	\$0.00000	\$0	(\$0.00129)	(\$321,008)	
88							\$0 \$0	
89	Total Adjustments				\$0		(\$321,008)	
90 n RAS	E REVENUES, Excluding New & Existing Clause Riders				\$68,142,671		\$85.539.162	
	posed Change in Base Revenues, Excluding New Riders				Ψ00, 142,07 T		\$17,396,491	25.5%
	ead Factor Calculation						ψ17,000,401	20.070
	ual Revenue at Current Rates				\$65,601,052			
95	Plus Rider Revenues				\$0			
96	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$1,266,506		Rate Changes Impac	ting Current Rates
97	Impact of 1/21 EE Rate Change (Jan)	кwн	21,134,903	\$7,820			\$0.00037	effective 1/1/2022
98	Impact of 1/21 DSM Rate Change (Jan)	KWH	21,134,903	\$0			\$0.00000	effective 1/1/2022
99	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	кwн	231,136,171	\$566,284			\$0.00245	effective 12/1/2021
100	Impact of 12/21 CPRE Change (Jan - Nov)	кwн	231,136,171	\$11,557			\$0.00005	effective 12/1/2021
101	Impact of 12/21 JAA Rate Change (Jan - Nov)	кwн	231,136,171	\$0			\$0.00000	effective 12/1/2021
102	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	252,040,559	\$90,735			\$0.00036	effective 1/1/2022
103	Impact of 1/22 DSM Rate Change (Jan - Dec)	кwн	252,040,559	\$0			\$0.00000	effective 1/1/2022
104	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	кwн	252,040,559	\$236,918			\$0.00094	effective 3/16/2022
105	Impact of 6/22 RAL Rate Change (Jun - Dec)	кwн	146,540,580	\$10,258			\$0.00007	effective 6/1/2022
106	Impact of Rate Case Change 6/21			\$342,935				
107	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLAR5			\$9,895			
108	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLAR5			\$0			
	sted Annual Revenue Based upon Rate Determinants				\$64,324,651			
	k Revenues (Source: RMC1Y)				\$64,434,421			
111 Spr	ead Factor (Adjusted Annual Revenue/Book Revenue)				99.829641%			

NCUC Dock	y Progress, LLC set No. E-2, Sub 1300 ths Ended December 31, 2021						Form E-1 -	Item 42(c)_2 - (Base)
	Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Schedule SLS		· ·				·	
1	LED 50	COUNT	672,024	\$ 7 33	\$4,925,936	\$8 94	\$6,007,895	22.0%
2	LED 75	COUNT	163,378	\$7 50	\$1,225,335	\$9.15	\$1,494,909	22.0%
3	LED 105	COUNT	88,991	\$9.18	\$816,937	\$11.20	\$996,699	22.0%
4	LED 150	COUNT	201,042	\$11.80	\$2,372,296	\$14.39	\$2,892,994	21.9%
5	LED 215	COUNT	30,500	\$14.44	\$440,420	\$17.61	\$537,105	22.0%
6	LED 220 Shoebox	COUNT	0	\$18.39	\$0	\$22.43	\$0	22.0%
7	LED 280	COUNT	137,048	\$16.32	\$2,236,623	\$19.90	\$2,727,255	21.9%
8	LED 420	COUNT	396	\$38.85	\$15,385	\$47.38	\$18,762	22.0%
9	LED 530	COUNT	84	\$47.23	\$3,967	\$57.60	\$4,838	22.0%
10	9,500 Lumen SV	COUNT	181,168	\$10.24	\$1,855,160	\$12.49	\$2,262,788	22.0%
11	16,000 Lumen SV	COUNT	10,520	\$11.98	\$126,030	\$14.61	\$153,697	22.0%
12	28,500 Lumen SV	COUNT	12,966	\$14.65	\$189,952	\$17.87	\$231,702	22.0%
13	50,000 Lumen SV	COUNT	4,565	\$20.29	\$92,624	\$24.75	\$112,984	22.0%
14	5,800 Lumen SV	COUNT	5,479	\$6.44	\$35,285	\$7.85	\$43,010	21.9%
15	7,000 Lumen MV Semi-Enclosed	COUNT	4,975	\$7.87	\$39,153	\$9.60	\$47,760	22.0%
16	7,000 Lumen MV	COUNT	6,486	\$9.12	\$59,152	\$11.12	\$72,124	21.9%
17	9,000 Lumen MH	COUNT	8,611	\$12.09	\$104,107	\$14.74	\$126,926	21.9%
18	12,000 Lumen RSV	COUNT	6,123	\$11.57	\$70,843	\$14.11	\$86,396	22.0%
19	20,000 Lumen MH	COUNT	5,006	\$17.53	\$87,755	\$21.38	\$107,028	22.0%
20	21,000 Lumen MV	COUNT	637	\$14.45	\$9,205	\$17.62	\$11,224	21.9%
21	22,000 Lumen SV	COUNT	30,305	\$12.83	\$388,813	\$15.65	\$474,273	22.0%
22	33,000 Lumen MH	COUNT	361	\$22.74	\$8,209	\$27.73	\$10,011	21.9%
23	38,000 Lumen RSV	COUNT	1,795	\$16.82	\$30,192	\$20.51	\$36,815	21.9%
24	40,000 Lumen MH	COUNT	684	\$23.83	\$16,300	\$29.06	\$19,877	21.9%
25	60,000 Lumen MV	COUNT	132	\$28.87	\$3,811	\$35.21	\$4,648	22.0%
26	110.000 Lumen MH	COUNT	0	\$44.97	\$0	\$54.85	\$0	22.0%
27	LED 75 (Standard Offer)	COUNT	135,356	\$5.71	\$772,883	\$6 96	\$942.078	21.9%
28	LED 105 (Standard Offer)	COUNT	36,318	\$8.19	\$297,444	\$9 99	\$362,817	22.0%
29	LED 215 (Standard Offer)	COUNT	21,671	\$11.84	\$256,585	\$14.44	\$312,929	22.0%
30	LED 205 Site Lighter (Standard Offer)	COUNT	2.480	\$11.91	\$29.537	\$14.53	\$36.034	22.0%
31	LED 75 Customer Owned	COUNT	87,645	\$4 94	\$432,966	\$6.02	\$527,623	21.9%
32	LED 105 Customer Owned	COUNT	13,697	\$ 5 27	\$72,183	\$6.43	\$88,072	22.0%
33	LED 215 Customer Owned	COUNT	9,398	\$6.41	\$60,241	\$7.82	\$73,492	22.0%
34	LED 205 Customer Owned Site Lighter	COUNT	84	\$6 28	\$528	\$7.66	\$643	22.0%
35	Monthly UG Charge	COUNT	238,632	\$3 24	\$773,168	\$3 95	\$942,596	21.9%
36	One-Time UG Charge	COUNT	0	\$580.00	\$0	\$600.00	\$0	3.4%
30	and this ob oneign	COUNT	•	\$ 000.00	•••	\$ 000.00	•••	V.T.V

	rgy Progress, LLC cket No. E-2, Sub 1300						Form E-1 -	Item 42(c)_2 - (Bas
	onths Ended December 31, 2021 d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule SLS							
37	Wood Pole	COUNT	412,704	\$1 59	\$656,199	\$2 35	\$969,854	47.8%
38	Metal, Fiberglass or Post Pole	COUNT	434,916	\$2.79	\$1,213,416	\$4.13	\$1,796,203	48.0%
39	12-Foot Smooth Concrete Post	COUNT	91	\$9.69	\$882	\$13.95	\$1,269	44.0%
40	Decorative Square Metal	COUNT	5,484	\$10.66	\$58,459	\$15.34	\$84,125	43.9%
41	16-Foot Smooth Concrete Post	COUNT	2,106	\$10.66	\$22,450	\$15.34	\$32,306	43.9%
42	13-Foot Fluted Concrete Post	COUNT	13,857	\$14.55	\$201,619	\$20.94	\$290,166	43.9%
43	Decorative Aluminum 12-Foot Post	COUNT	2,745	\$17.45	\$47,900	\$25.11	\$68,927	43.9%
44	Decorative 35- or 39-Foot Tapered Metal Pole	COUNT	24	\$27.72	\$665	\$39.89	\$957	43.9%
45	System Metal Pole	COUNT	192	\$0 96	\$184	\$1.42	\$273	47.9%
46	Masterpiece Series A 9,000 Lumen Fixture	COUNT	5,584	\$15.09	\$84,263	\$17.99	\$100,456	19.2%
47	Masterpiece Series B 9,000 Lumen Fixture	COUNT	9,049	\$16.24	\$146,956	\$19.24	\$174,103	18.5%
48	Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	COUNT	3,432	\$17.45	\$59,888	\$25.11	\$86,178	43.9%
19	Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	COUNT	4,495	\$21.33	\$95,878	\$30.70	\$137,997	43.9%
50	Masterpiece Series A 9,500 Lumen Fixture	COUNT	11,618	\$13.24	\$153,822	\$15.74	\$182,867	18.9%
51	Masterpiece Series B 9,500 Lumen Fixture	COUNT	43,825	\$14.39	\$630,642	\$16.99	\$744,587	18.1%
52	Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	COUNT	13,731	\$17.45	\$239,606	\$25.11	\$344,785	43.9%
53	Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	COUNT	14,789	\$21.33	\$315,449	\$30.70	\$454,022	43.9%
54	Masterpiece Series A 12-Foot Decorative Post LED 50	COUNT	4,607	\$17.45	\$80,392	\$25.11	\$115,682	43.9%
55	Masterpiece Series A 16-Foot Decorative Post LED 50	COUNT	7,237	\$21.33	\$154,365	\$30.70	\$222,176	43.9%
56	Masterpiece Series A LED 50 Fixture	COUNT	21,081	\$10.33	\$217,767	\$12.19	\$256,977	18.0%
57	Masterpiece Series B LED 50 Fixture	COUNT	12,187	\$11.48	\$139,907	\$13.44	\$163,793	17.1%
58	Masterpiece Series A 12-Foot Decorative Post LED 75	COUNT	964	\$17.45	\$16,822	\$25.11	\$24,206	43.9%
59	Masterpiece Series A 16-Foot Decorative Post LED 75	COUNT	1,472	\$21.33	\$31,398	\$30.70	\$45,190	43.9%
50	Masterpiece Series A LED 75 Fixture	COUNT	0	\$10.50	\$0	\$12.40	\$0	18.1%
51	Masterpiece Series B LED 75 Fixture	COUNT	0	\$11.65	\$0	\$13.65	\$0	17.2%
54	Masterpiece Series A Twin Mounting Bracket	COUNT	2,160	\$5.00	\$10,800	\$5.00	\$10,800	0.0%
55	Masterpiece Series A Adder	COUNT	0	\$3.00	\$0	\$3 25	\$0	8 3%
56	Masterpiece Series B Adder	COUNT	0	\$4.15	\$0	\$4 50	\$0	8.4%
7 Rate	Schedule Revenue				\$22,428,755		\$28,075,907	
58 Annua	al Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$20,804,595		\$26,042,813	
59	Plus Rider Revenues (None)				\$0		\$0	
50	Plus EE Opt-Out Credit		225,199	(\$0.00124)	(\$279)	(\$0.00124)	(\$279)	
61	Plus DSM Opt-Out Credit		209,279	\$0.00000	\$0	\$0.00000	\$0	
62 TOTA	L REVENUE, Adjusted for Service Riders				\$20,804,316		\$26,042,534	25.2%

	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1	Item 42(c)_2 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SLS							
63	Remove Current Clause Revenue Adjustments (Per Rider BA w/ GRT & Reg. Fee)							
64	Approved Fuel EMF Rider	KWH	76,158,608	\$0.00336	\$255,893	\$0.00336	\$255,893	
65	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	75,933,409	\$0.00124	\$94,157	\$0.00124	\$94,157	
66	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	75,949,329	\$0.00000	\$0	\$0.00000	\$0	
67	Rider JAA Revenue	KWH	76,158,608	\$0.00000	\$0	\$0.00000	\$0	
68	Rider EDIT 3 Revenue	KWH	76,158,608	(\$0.00761)	(\$579,567)	(\$0.00761)	(\$579,567)	
69	Rider EDIT 4 Revenue	KWH	76,158,608	(\$0.00673)	(\$512,547)	(\$0.00673)	(\$512,547)	
70	Rider CPRE Revenue	KWH	76,158,608	\$0.00010	\$7,616	\$0.00010	\$7,616	
71					\$0	\$0.00000	\$0	
72					\$0	\$0.00000	\$0	
73							\$0	
74	Total Adjustments				(\$734,448)		(\$734,448)	
	VENUE, Excluding Existing Clause Riders				\$21,538,764		\$26,776,982	04.00/
	posed Change in REVENUES For Rate Design						\$5,238,218	24.3%
77	Remove New Adjustment Riders		67 604 654	t o 00000	to.	(\$0.00400)	(407.000)	
78	EDIT-4 Revenue Change	KWH	67,621,651	\$0.00000	\$0	(\$0.00129)	(\$87,232)	
79							\$0 \$0	
80	THAT				**		*-	
81	Total Adjustments				\$0 \$21,538,764		(\$87,232) \$26,864,214	
	SE REVENUES, Excluding New & Existing Clause Riders				\$21,538,764			24.7%
	posed Change in Base Revenues, Excluding New Riders read Factor Calculation						\$5,325,450	24.1%
	nual Revenue at Current Rates				\$22,428,755			
85 ATT	Plus Rider Revenues				\$22,426,733			
87	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$395,944		Rate Changes Impa	oting Cussont Paton
88	Impact of 1/21 EE Rate Change (Jan)	кwн	6.327.964	\$2,341	ψ000,044		\$0.00037	effective 1/1/2022
89	Impact of 1/21 DSM Rate Change (Jan)	KWH	6,327,964	\$0			\$0.00000	effective 1/1/2022
90	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	69,786,283	\$170,976			\$0.00245	effective 12/1/2021
91	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	69,786,283	\$3,489			\$0.0005	effective 12/1/2021
92	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	69,786,283	\$0			\$0.00000	effective 12/1/2021
93	Impact of 1/22 EE Rate Change (Jan - Dec)	кин	76,158,608	\$27,417			\$0.00036	effective 1/1/2022
94	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	76,158,608	\$0			\$0.00000	effective 1/1/2022
95	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	кин	76,158,608	\$71,589			\$0.00094	effective 3/16/2022
96	Impact of 6/22 RAL Rate Change (Jun - Dec)	кин	44,532,200	\$3,117			\$0.00007	effective 6/1/2022
97	Impact of Rate Case Change 6/21		,,	\$117,014			*	
98	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$192			
99	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
	usted Annual Revenue Based upon Rate Determinants				\$22,032,618			
						-		

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1 -	Item 42(c)_2 - (Base)
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule SLS							
101 Book Revenues (Source: RMC1Y)				\$20,437,144			
102 Spread Factor (Adjusted Annual Revenue/Book Revenue)				107.806735%			

	gy Progress, LLC ket No. E-2, Sub 1300						Form E-1 - Ite	em 42(c)_2 - (Base)
welve Mo	nths Ended December 31, 2021 d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule SLR							
1	OH/1 light per 10 customers/7,000 Lumen MV	COUNT	1,306	\$1.15	\$1,502	\$1.47	\$1,920	27.8%
2	OH/1 light per 10 customers/9,500 Lumen SV	COUNT	3,403	\$1.15	\$3,913	\$1.47	\$5,002	27.8%
3	OH/1 light per 10 customers/LED 50	COUNT	14,021	\$0.93	\$13,040	\$1.19	\$16,685	28.0%
5	OH/1 light per 10 customers/12,000 Lumen SV OH/1 light per 5 customers/7,000 Lumen MV	COUNT	0 11,319	\$1.30 \$2.31	\$0 \$26,147	\$1.66 \$2.96	\$0 \$33,504	27.7% 28.1%
5	OH/1 light per 5 customers/7,000 Lumen MV OH/1 light per 5 customers/9,500 Lumen SV	COUNT	11,319 50,944	\$2.31 \$2.31	\$26,147 \$117,681	\$2.96	\$33,504 \$150.794	28.1%
7	OH/1 light per 5 customers/LED 50	COUNT	66,475	\$1.90	\$126.303	\$2.43	\$150,794	27.9%
8	OH/1 light per 5 customers/12,000 Lumen SV	COUNT	566	\$2.60	\$1,472	\$3.33	\$1,885	28.1%
9	OH/1 light per 3 customers/7,000 Lumen MV	COUNT	424	\$3.79	\$1,607	\$4.85	\$2,056	28.0%
0	OH/1 light per 3 customers/9,500 Lumen SV	COUNT	21,232	\$3.79	\$80,469	\$4.85	\$102,975	28.0%
11	OH/1 light per 3 customers/LED 50	COUNT	3,587	\$3.10	\$11,120	\$3.97	\$14,240	28.1%
2	UG/1 light per 10 customers on wood pole 7,000 lumen	COUNT	120	\$1.62	\$194	\$2.07	\$248	27.8%
3	UG/1 light per 10 customers on wood pole 9,500 lumen	COUNT	3,855	\$1.62	\$6,245	\$2.07	\$7,980	27.8%
4	UG/1 light per 10 customers on wood pole LED 50	COUNT	4,771	\$1.35	\$6,441	\$1.73	\$8,254	28.1%
15	UG/1 light per 10 customers on wood pole 12,000 lumen	COUNT	504	\$1.77	\$892	\$2.26	\$1,139	27.7%
16	UG/1 light per 5 customers on wood pole 7,000 lumen	COUNT	8,339	\$3.25 \$3.25	\$27,102	\$4.16 \$4.16	\$34,690	28.0%
7	UG/1 light per 5 customers on wood pole 9,500 lumen UG/1 light per 5 customers on wood pole LED 50	COUNT	177,366 69.081	\$3.25 \$2.73	\$576,440 \$188,591	\$4.16 \$3.49	\$737,843 \$241.093	28.0% 27.8%
18 19	UG/1 light per 5 customers on wood pole LED 50 UG/1 light per 5 customers on wood pole 12,000 lumen	COUNT	1,738	\$3.54	\$6,153	\$4.53	\$241,093 \$7,873	28.0%
10	UG/1 light per 3 customers on wood pole 7,000 lumen	COUNT	84	\$5.36	\$450	\$6.86	\$576	28.0%
1	UG/1 light per 3 customers on wood pole 9,500 lumen	COUNT	30,800	\$5.36	\$165,088	\$6.86	\$211,288	28.0%
2	UG/1 light per 3 customers on wood pole LED 50	COUNT	1,768	\$4.50	\$7,956	\$5.76	\$10,184	28.0%
3	UG/1 light per 10 customers on fiberglass/metal pole or post 7,000 lumen	COUNT	456	\$1.85	\$844	\$2.37	\$1,081	28.1%
	UG/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	COUNT	1,607	\$1.85	\$2,973	\$2.37	\$3,809	28.1%
5	UG/1 light per 10 customers on fiberglass/metal pole LED 50	COUNT	2,199	\$1.57	\$3,452	\$2.01	\$4,420	28.0%
1	UG/1 light per 10 customers on fiberglass/metal post LED 50	COUNT	0	\$1.95	\$0	\$2.50	\$0	28.2%
	UG/1 light per 10 customers on fikerglass/metal pole or post 12,000 lumen	COUNT	0	\$2.00	\$0	\$2.56	\$0	28.0%
1	UG/1 light per 6 customers on fiberglass/metal/pole or post 7,000 lumen	COUNT	36,582	\$3.08	\$112,673	\$3.94	\$144,133	27.9%
9	UG/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	409,756	\$3.08	\$1,262,048	\$3.94	\$1,614,439	27.9%
0	UG/1 light per 6 customers on fiberglass/metal pole LED 50	COUNT	55,063	\$2.63	\$144,816	\$3.37	\$185,562	28.1%
1	UG/1 light per 6 customers on fiberglass/metal post LED 50 UG/1 light per 6 customers on fiberglass/metal/pole or post 12,000 lumen	COUNT	7,978 0	\$3.26 \$3.32	\$26,008 \$0	\$4.17 \$4.25	\$33,268 \$0	27.9% 28.0%
2	UG/1 light per 6 customers on moerglass/metal/pole or post 12,000 lumen UG/1 light per 3 customers on fiberglass/metal/pole or post 7,000 lumen	COUNT	2,610	\$5.32 \$6.12	\$15,973	\$4.25 \$7.83	\$20.436	27.9%
	UG/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	536.744	\$6.12	\$3,284,873	\$7.83	\$4.202.706	27.9%
5	UG/1 light per 3 customers on fiberglass/metal pole LED 50	COUNT	21,861	\$5.22	\$114,114	\$6.68	\$146,031	28.0%
6	UG/1 light per 3 customers on fiberglass/metal post LED 50	COUNT	16,833	\$6.47	\$108,910	\$8.28	\$139,377	28.0%
7	12,000 lumen retrofit adder - 1 per 10	0	o	\$0.15	\$0	\$0.19	\$0	26.7%
В	12,000 lumen retrofit adder - 1 per 5	0	0	\$0.29	\$0	\$0.37	\$0	27.6%
9	12,000 lumen retrofit adder - 1 per 6	0	0	\$0.24	\$0	\$0.31	\$0	29.2%
10	UG Only Charge/1 light per 10 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.30	\$0	\$0.38	\$0	26.7%
11	UG Only Charge/1 light per 5 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.57	\$0	\$0.73	\$0	28.1%
12	UG Only Charge/1 light per 3 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.67	\$0	\$0.86	\$0	28.4%
3	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 7,000/12,000 lumen	COUNT	0	\$0.36	\$0	\$0.46	\$0	27.8%
4	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	COUNT	228 0	\$0.62 \$0.72	\$141 \$0	\$0.79 \$0.92	\$180 \$0	27.4% 27.8%
5	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	COUNT	3,855	\$0.72 \$0.42	***	\$0.92 \$0.54	• -	
7	UG Only Charge/1 light per 10 customers on wood pole 9,500 lumen UG Only Charge/1 light per 5 customers on wood pole 9,500 lumen	COUNT	3,800	\$0.42 \$0.76	\$1,619 \$18	\$0.54 \$0.97	\$2,082 \$23	28.6% 27.6%
8	UG Only Charge/1 light per 3 customers on wood pole 9,300 lumen	COUNT	0	\$0.76	\$0	\$1.16	\$23 \$0	27.5%
	UG Only Charge/1 light per 10 customers on Wood pole 9,500 lumen	COUNT	0	\$0.51	\$0	\$0.65	\$0	27.5%
,	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	7.026	\$0.51	\$6.113	\$1.11	\$7,799	27.5%
	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	216	\$1.02	\$220	\$1.31	\$283	28.4%
	UG Only Charge/1 light per 10 customers on wood pole LED 50	COUNT	0	\$0.38	\$0	\$0.49	\$0	28.9%
3	UG Only Charge/1 light per 5 customers on wood pole LED 50	COUNT	96	\$0.77	\$74	\$0.99	\$95	28.6%
4	UG Only Charge/1 light per 3 customers on wood pole LED 50	COUNT	0	\$1.28	\$0	\$1.64	\$0	28.1%

	y Progress, LLC ket No. E-2. Sub 1300						Form E-1 - Ite	m 42(c)_2 - (Base
welve Mor	ths Ended December 31, 2021							
	Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Schedule SLR							
55	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post LED 50	COUNT	0	\$0.40	\$0	\$0.51	\$0	27.5%
55	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post LED 50	COUNT	7,978	\$0.68	\$5,425	\$0.87	\$6,941	27.9%
57	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post LED 50	COUNT	16,836	\$1.35	\$22,729	\$1.73	\$29,126	28.1%
8	Retrofit Sodium Vapor Adder							
0	1 ight per 10 customers			\$0.15		\$0.19		26.7%
0	1 ight per 5 customers			\$0.29		\$0.37		27.6%
1	1 ight per 6 customers			\$1.26	** ***	\$1.61		27.8%
	chedule Revenue				\$6,481,828		\$8,293,556	
	Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$6,423,996 \$0		\$8,219,560 \$0	
	Plus Rider Revenues (None)			the entert	\$0 \$0	(\$0.00404)	\$0	
	Plus EE Opt-Out Credit		0	(\$0.00124)	\$0 \$0	(\$0.00124)		
	Plus DSM Opt-Out Credit REVENUE, Adjusted for Service Riders		0	\$0.00000	\$6,423,996	\$0.00000	\$0 \$8,219,560	28.0%
	Revenue, Adjusted for Service Riders Remove Current Clause Revenue Adjustments				\$0,423,990		\$8,219,360	28.0%
			45 005 000	\$0.00336	AC4 000	\$0.00336	AC4 000	
	Approved Fuel EMF Rider EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	16,096,032	\$0.00336	\$54,083 \$19,959	\$0.00336	\$54,083 \$19,959	
		KWH	16,096,032	\$0.00124 \$0.00000		\$0.00124	\$19,909	
	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	16,096,032		\$0			
2	Rider JAA Revenue	KWH	16,096,032	\$0.00000	\$0	\$0.00000	\$0	
1	Rider EDIT 3 Revenue	KWH	16,096,032	(\$0.00761)	(\$122,491)	(\$0.00761)	(\$122,491)	
	Rider EDIT 4 Revenue	KWH	16,096,032	(\$0.00673)	(\$108,326)	(\$0.00673)	(\$108,326)	
	Rider CPRE Revenue	KWH	16,096,032	\$0.00010	\$1,610	\$0.00010	\$1,610	
					\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
١.								
	Total Adjustments				(\$155,166)		(\$155,166)	
	IUE, Excluding Existing Clause Riders ed Change in REVENUES For Rate Design				\$6,579,162		\$8,374,726 \$1,795,564	27.3%
	Remove New Adjustment Riders						\$1,790,004	21.376
			45 404 405	\$0,00000	\$0	(\$0.00420)	(\$20.774)	
	EDIT-4 Revenue Change	KWH	16,101,186	\$0.00000	\$0	(\$0.00129)	(\$20,771) \$0	
					40		\$0	
	Total Adjustments				\$0		\$0 (\$20,771)	
BASE	REVENUES, Excluding New & Existing Clause Riders				\$0 \$6,579,162		\$0 (\$20,771) \$8,395,496	27.694
BASE I	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders						\$0 (\$20,771)	27.6%
BASE I	REVENUES, Exclusting New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation				\$6,579,162		\$0 (\$20,771) \$8,395,496	27.6%
BASE I Propos Spread	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Teactor Calculation Revenue at Current Rates				\$6,579,162 \$6,481,828		\$0 (\$20,771) \$8,395,496	27.6%
BASE I Propos Spread	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders I Factor Calculation Revenue at Current Rates Plus Rider Revenues		L	Superiord	\$6,579,162 \$6,481,828 \$0		\$0 (\$20,771) \$8,395,496 \$1,816,334	
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Meno Revenue Sales)		Impaded kWh	Revenue Impact	\$6,579,162 \$6,481,828		\$0 (\$20,771) \$8,395,496 \$1,816,334	iq Current Rates
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan)	кин	1 331 992	\$493	\$6,579,162 \$6,481,828 \$0		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0.00037	o Current Rates effective 1/1/2
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EEE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan)	KWH	1 331 992 1 331 992	\$493 \$0	\$6,579,162 \$6,481,828 \$0		\$0.00007 \$0.00000	q Current Rates effective 1/1/20 effective 1/1/20
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Pilus Rider Revenues Less All Rate Area (Lan) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/22 T Fuel Adj and EMF Change (Jan - Nov)	KWH KWH	1 331 992 1 331 992 14 748 454	\$493 \$0 \$36 134	\$6,579,162 \$6,481,828 \$0		\$0, (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00037 \$0,00000 \$0,00245	eg Current Rates effective 1/1/20 effective 1/1/20 effective 12/1/2
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 SUM Rate Change (Jan - Nov) Impact of 1/21 CPRE Change (Jan - Nov)	KWH KWH	1 331 992 1 331 992 14 748 454 14 748 454	\$493 \$0 \$36 134 \$737	\$6,579,162 \$6,481,828 \$0		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00037 \$0,00000 \$0,00245 \$0,00005	effective 1/1/2/ effective 1/1/2/ effective 1/1/2/ effective 12/1//
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders Factor Calculation Revenue at Current Rates Plant Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Meno Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 PSM Rate Change (Jan) Impact of 1/21 PSM Rate Change (Jan) Impact of 1/27 Insel Adi and EMF Change (Jan - Nov) Impact of 1/27 JAN Rate Change (Jan - Nov) Impact of 1/27 JAN Rate Change (Jan - Nov)	KAMH KAMH KAMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454	\$493 \$0 \$36 134 \$737 \$0	\$6,579,162 \$6,481,828 \$0		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0.00007 \$0.00000 \$0.00245 \$0.00000 \$0.00000	effective 1/1/2/ effective 1/1/2/ effective 1/1/2/ effective 12/1// effective 12/1//
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/22 EE Rate Change (Jan) Impact of 1/22 I DSM Rate Change (Jan) Impact of 1/22/1 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/22/1 CPRE Change (Jan - Nov) Impact of 1/22/1 AR Rate Change (Jan - Nov) Impact of 1/22/2 EE Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec)	KAMH KAMH KAMH KAMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795	\$6,579,162 \$6,481,828 \$0		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00037 \$0,00005 \$0,00245 \$0,00005 \$0,00005 \$0,00006	effective 1/1/20 effective 1/1/20 effective 12/1/2 effective 12/1/2 effective 12/1/2
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders del Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Place Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EER Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/22 TSPE Change (Jan - Nov) Impact of 1/22 TSPE Rate Change (Jan - Nov) Impact of 1/22 EER Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec)	KOMH KOMH KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0	\$6,579,162 \$6,481,828 \$0		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00037 \$0,00000 \$0,00245 \$0,00005 \$0,00005 \$0,00000 \$0,00006 \$0,00000	effective 1/1/2/ effective 1/1/2/ effective 1/2/1/ effective 1/2/1/ effective 1/2/1/ effective 1/1/2/ effective 1/1/2/
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Plus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/221 Fuel Rate Change (Jan - Nov) Impact of 1/22 ER Rate Change (Jan - Nov) Impact of 1/22 ER Rate Change (Jan - Dec) Impact of 1/22 ER Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KOMH KOMH KOMH KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130	\$6,579,162 \$6,481,828 \$0		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00007 \$0,00245 \$0,00005 \$0,00245 \$0,00000 \$0,00036 \$0,00000 \$0,00036 \$0,00000 \$0,00004	effective 1/1/2 effective 1/1/2 effective 1/1/2 effective 12/1/ effective 12/1/ effective 1/1/2 effective 1/1/2 effective 3/16//
BASE I Proposi Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Pilus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/22 EE Rate Change (Jan) Impact of 1/22 I DSM Rate Change (Jan) Impact of 1/22/1 Fuel Adj and EMF Change (Jan - Nov) Impact of 1/22/1 CPRE Change (Jan - Nov) Impact of 1/22/1 ZPR Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec)	KOMH KOMH KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130 \$659	\$6,579,162 \$6,481,828 \$0		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00037 \$0,00000 \$0,00245 \$0,00005 \$0,00005 \$0,00000 \$0,00006 \$0,00000	effective 1/1/2 effective 1/1/2 effective 1/1/2 effective 12/1/ effective 12/1/ effective 1/1/2 effective 1/1/2 effective 3/16//
7 BASE I Proposo Spread Annual Annual	REVENUES, Excluding New & Existing Clause Riders del Charge in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Place Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/27 EE Rate Change (Jan) Impact of 1/27 ISM Rate Change (Jan) Impact of 1/27 ISM Rate Change (Jan - Nov) Impact of 1/27 ISM Rate Change (Jan - Nov) Impact of 1/27 ISAR Rate Change (Jan - Nov) Impact of 1/22 ISM Rate Change (Jan - Nov) Impact of 1/22 ISM Rate Change (Jan - Dec) Impact of 1/22 ISM Rate Change (Jan - Dec) Impact of 2/22 ISM Rate Change (Jan - Dec) Impact of 2/22 ISM Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of Rate Case Change (Jan - Dec) Impact of Rate Case Change (Jan - Dec) Impact of Rate Case Change (6/21	KOMH KOMH KOMH KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130	\$6,579,162 \$6,481,828 \$0 \$93,181		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00007 \$0,00245 \$0,00005 \$0,00245 \$0,00000 \$0,00036 \$0,00000 \$0,00036 \$0,00000 \$0,00004	effective 1/1/2/ effective 1/1/2/ effective 1/1/2/ effective 12/1/2 effective 12/1/2 effective 1/1/2/ effective 1/1/2/ effective 3/16/2
BASE I Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Pilus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/22 I DSM Rate Change (Jan) Impact of 1/22 I Fuel Adj and EMF Change (Jan - Nov) Impact of 1/22 I Fuel Adj and EMF Change (Jan - Nov) Impact of 1/22 I SER Rate Change (Jan - Nov) Impact of 1/22 I SER Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Exprisition (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (Source RMCRY4E-RMCRY8E CM Reports)	KMMH KMMH KMMH KMMH KMMH KMMH KMMH KMMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130 \$659	\$6,579,162 \$6,481,828 \$0 \$93,181		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00007 \$0,00245 \$0,00005 \$0,00245 \$0,00000 \$0,00036 \$0,00000 \$0,00036 \$0,00000 \$0,00004	effective 1/1/20 effective 1/1/20 effective 1/2/1/2 effective 12/1/2 effective 12/1/2 effective 1/1/20 effective 3/16/2 effective 3/16/2
BASE Propos Spread Annual	REVENUES, Excluding New & Existing Clause Riders Factor Calculation Revenue at Current Rates Place Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EER Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan - Nov) Impact of 1/221 FER Rate Change (Jan - Nov) Impact of 1/221 CPRE Change (Jan - Nov) Impact of 1/221 JAA Rate Change (Jan - Nov) Impact of 1/22 LER Rate Change (Jan - Nov) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate Change (Jan - Dec) Impact of 6/22 RAL Rate (Change (Jan - Dec) Impact of 6/22 RAL Rate (Change (Jan - Dec) Impact of 6/22 RAL Rate (Change (Jan - Dec) Impact of 6/22 RAL Rate (Rate Rate Rate Rate Rate Rate Rate Rate	KOMH KOMH KOMH KOMH KOMH KOMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130 \$659	\$6,579,162 \$6,481,828 \$0 \$93,181		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00007 \$0,00245 \$0,00005 \$0,00245 \$0,00000 \$0,00036 \$0,00000 \$0,00036 \$0,00000 \$0,00004	effective 1/1/20 effective 1/1/20 effective 1/2/1/2 effective 12/1/2 effective 12/1/2 effective 1/1/20 effective 3/16/2 effective 3/16/2
BASE I BA	REVENUES, Excluding New & Existing Clause Riders ed Change in Base Revenues, Excluding New Riders Factor Calculation Revenue at Current Rates Pilus Rider Revenues Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan) Impact of 1/22 I DSM Rate Change (Jan) Impact of 1/22 I Fuel Adj and EMF Change (Jan - Nov) Impact of 1/22 I Fuel Adj and EMF Change (Jan - Nov) Impact of 1/22 I SER Rate Change (Jan - Nov) Impact of 1/22 I SER Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Exprisition (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (Source RMCRY4E-RMCRY8E CM Reports)	KMMH KMMH KMMH KMMH KMMH KMMH KMMH KMMH	1 331 992 1 331 992 14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$493 \$0 \$36 134 \$737 \$0 \$5 795 \$0 \$15 130 \$659	\$6,579,162 \$6,481,828 \$0 \$93,181		\$0 (\$20,771) \$8,395,496 \$1,816,334 Rate Changes Impactin \$0,00007 \$0,00245 \$0,00005 \$0,00245 \$0,00000 \$0,00036 \$0,00000 \$0,00036 \$0,00000 \$0,00004	

	y Progress, LLC ket No. E-2, Sub 1300							Form E-1 - ter	m 42(c)_2 - (Base)
	nths Ended December 31, 2021 I Proposed Billing Units and Revenues	\$	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Rider RECI								
	<u>Schedule</u>								
1	RES	Billed Usage Summer (J-O)	kWh	1,083,227,580	(\$0.00522)	(\$5,654,448)	\$0.00000	\$0	-100.0%
2	RES	Billed Usage NonSummer (N-J)	kWh	2,069,072,800	(\$0.00497)	(\$10,283,292)	\$0.00000	\$0	-100.0%
3	DEC	Dilled Henry Commercial Action Comb (Marco TOU)		4 272 700 427	¢0.00000	ėn.	(\$0.00E04)	(\$0.440.070)	0.00/
4	RES RES	Billed Usage Summer (May-Sept) (New TOU) Billed Usage NonSummer (Oct- Apr) - First 800 kWh (New TOU)	kWh	1,373,768,137 1,106,202,800	\$0.00000 \$0.00000	\$0 \$0	(\$0.00591) (\$0.00591)	(\$8,118,970) (\$6,537,659)	0.0% 0.0%
5	RES	Billed Usage NonSummer (Oct- Apr) - Prist 600 kWh (New TOU)	kWh	672,329,443	\$0.00000	\$0	(\$0.00541)	(\$3,637,302)	0.0%
-	REG	billed osage Noriounine (oct-Apr) - over 600 kWin (New 100)	KVVN	012,023,443	ψ0.00000	ΨΟ	(\$0.00541)	(40,007,002)	0.076
,	R-TOUD	Billed On-peak kWh Usage	kWh	53,560,950	(\$0.00350)	(\$187,463)	\$0.00000	\$0	-100.0%
	R-TOUD	Billed Off-peak kWh Usage	kWh	91,260,160	(\$0.00274)	(\$250,053)	\$0.00000	\$0	-100.0%
10	R-TOUD	Billed On-peak kW Summer (J-S)	KW	259,716	(\$0.26)	(\$67,526)	\$0.00	\$0	-100.0%
11	R-TOUD	Billed On-peak kW NonSummer (O-M)	kW	593,533	(\$0.21)	(\$124,642)	\$0.00	\$0	-100.0%
12		5 (5)		555,555	(45 2.1)	(4.2.,0.2)	45.55	**	
13	R-TOUD	Billed Peak Energy (NEW TOU)	kWh	15,506,690	\$0.00	\$0	(\$0.00730)	(\$113,199)	0.0%
14	R-TOUD	Billed Off-peak Energy (NEW TOU)	kWh	98,834,655	\$0.00	\$0	(\$0.00289)	(\$285,632)	0.0%
15	R-TOUD	Billed Discount - Energy (NEW TOU)	kWh	30,479,766	\$0.00	\$0	(\$0.00177)	(\$53,949)	0.0%
16	R-TOUD	Billed Peak - KW (NEW TOU)	KW	793,806	\$0.00	\$0	(\$0.10)	(\$79,381)	0.0%
17	R-TOUD	Billed Base - KW (NEW TOU)	KW	1,009,516	\$0.00	\$0	(\$0.19)	(\$191,808)	0.0%
18									
19	R-TOU	Billed On-peak kWh Usage Summer (J-S)	kWh	1,120,403	(\$0.01217)	(\$13,635)	\$0.00000	\$0	-100.0%
20	R-TOU	Billed On-peak kWh Usage NonSummer (O-M)	kWh	1,284,312	(\$0.01156)	(\$14,847)	\$0.00000	\$0	-100.0%
21	R-TOU	Billed Shoulder kWh Usage Summer (J-S)	kWh	830,281	(\$0.00606)	(\$5,032)	\$0.00000	\$0	-100.0%
22	R-TOU	Billed Shoulder kWh Usage NonSummer (O-M)	kWh	1,864,921	(\$0.00591)	(\$11,022)	\$0.00000	\$0	-100.0%
23	R-TOU	Billed Off-peak kWh Usage	kWh	11,967,871	(\$0.00344)	(\$41,169)	\$0.00000	\$0	-100.0%
24									
25 Annual	Revenue at Current/Proposed Rates					(\$16,653,129)		(\$19,017,899)	14.2%

NCUC Dock	gy Progress, LLC ket No. E-2, Sub 1300 hths Ended December 31, 2021						Form E-1 - Iter	m 42(c)_2 - (Base)	
	thins Ended December 31, 2021 I Proposed Billing Units and Rev			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
ouriont and	21 Topocou Dining Office and Nov	onuoo	Units	Billing Units	10/6/2022	Current Rates		Proposed Rates	in Rate
Nort	th Carolina Rider 7								
	Schedule								
1	LGS-TOU	Contract - Billed kW (Block 1)	KW	3,800	\$1.26	\$4,788	\$1.36	\$5,160	7.8%
2	LGS-TOU	Contract - Billed kW (Block 2)	KW	49,918	\$0.97	\$48,420	\$1.05	\$52,180	7.8%
3	LGS-TOU	Contract - Billed kW (Block 3)	KW	0	\$1.55	\$0	\$1.67	\$0	7.8%
4	LGS-TOU	Excess Standby Usage Charge	KW	0	\$0.39	\$0	\$0.42	\$0	8.7%
5									
6	LGS-RTP-TOU	Contract - Billed kW (Block 1) - (Actual)	KW	2,400	\$1.26	\$3,024	\$1.36	\$3,259	7.8%
7	LGS-RTP-TOU	Contract - Billed kW (Block 2) - (Actual)	KW	141,600	\$0.97	\$137,352	\$1.05	\$148,016	7.8%
8	LGS-RTP-TOU	Contract - Billed kW (Block 3) - (Actual)	KW	0	\$1.55	\$0	\$1.67	\$0	7.8%
9									
10 Annual	Revenue at Current/Proposed F	Rates				\$193,584		\$208,615	7.8%

NCUC Dock Twelve Mon	y Progress, LLC ket No. E-2, Sub 1300 kths Ended December 31, 2 Proposed Billing Units and		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Form E-1 - Iter Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Ride	r 9							
	<u>Schedule</u>								
1	SGS	HFIL KVA	KVA	126	\$0.41	\$52	\$0.41	\$52	0.0%
2	SGS-TOU	HFIL KVA	KVA	127	\$0.41	\$52	\$0.41	\$52	0.0%
3	MGS	HFIL KVA	KVA	431	\$0.41	\$177	\$0.41	\$177	0.0%
4	LGS	HFIL KVA	KVA	18	\$0.41	\$7	\$0.41	\$7	0.0%
5	LGS-TOU	HFIL KVA	KVA	12	\$0.41	\$5	\$0.41	\$ 5	0.0%
6									
7 Annual	Revenue at Current/Propo	sed Rates				\$293		\$293	0.0%

NCUC Dock	y Progress, LLC et No. E-2, Sub 1300 ths Ended December 31, 2021							Form E-1 - te	m 42(c)_2 - (Base)
	Proposed Billing Units and Revenues	1	11.2	Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Rider LLC								
	<u>Schedule</u>								
1	SGS-TOU	Customer Charge	COUNT	44	\$65.00	\$2,860	\$55.00	\$2,420	-15.4%
2	MGS	Customer Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
3	LGS	Customer Charge	COUNT	61	\$65.00	\$3,965	\$55.00	\$3,355	-15.4%
4	LGS-TOU	Customer Charge	COUNT	36	\$65.00	\$2,340	\$55.00	\$1,980	-15.4%
5	LGS-RTP-TOU	Customer Charge (Actual)	COUNT	120	\$65.00	\$7,800	\$55.00	\$6,600	-15.4%
6	LGS-RTP	Customer Charge (Actual)	COUNT	0	\$65.00	\$0	\$55.00	\$0	-15.4%
7									
8	SGS-TOU	Average On-peak - Firm kW	KW	13,384	(\$5.60)	(\$74,952)	(\$4 90)	(\$65,583)	-12 5%
9	MGS	Average On-peak - Firm kW	KW	8,090	(\$5.60)	(\$45,306)	(\$4 90)	(\$39,643)	-12 5%
10	LGS	Average On-peak - Firm kW	KW	178,911	(\$5.60)	(\$1,001,901)	(\$4 90)	(\$876,664)	-12 5%
11	LGS-TOU	Average On-peak - Firm kW	KW	43,640	(\$5.60)	(\$244,382)	(\$4 90)	(\$213,834)	-12 5%
12	LGS-RTP-TOU	Average On-peak - Firm kW (Actual)	KW	868,112	(\$5.60)	(\$4,861,429)	(\$4 90)	(\$4,253,750)	-12 5%
13	LGS-RTP	Average On-peak - Firm kW (Actual)	KW	0	(\$5.60)	\$0	(\$4 90)	\$0	-12 5%
14									
15	SGS-TOU	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
16	MGS	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
17	LGS	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
18	LGS-TOU	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
19	LGS-RTP-TOU	Average On-peak - Firm kW (Actual)	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
20	LGS-RTP	Level 1 Capacity Charge (Actual)	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
21									

NCUC Dod	y Progress, LLC ket No. E-2, Sub 1300 hths Ended December 31, 2021	ı						Form E-1 - te	m 42(c)_2 - (Base)
Current and	Proposed Billing Units and Re	venues	Units	Test Year	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Deceased Dates	Annual Revenue @	Percent Change in Rate
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Rider L	LC							
	<u>Schedule</u>								
22	SGS-TOU	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
23	MGS	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
24	LGS	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
25	LGS-TOU	Failure Charge	DOLLAR5	\$0	1	\$0	1	\$0	0.0%
26	LGS-RTP-TOU	Failure Charge (Actual)	DOLLAR5	\$0	1	\$0	1	\$0	0.0%
27	LGS-RTP	Failure Charge (Actual)	DOLLARS	\$0	1	\$0	1	\$0	0.0%
28									
29	ALL	Failure Charge Rate	DOLLARS	\$0	\$50.00	\$0	\$45.00	\$0	-10.0%
30									
31	ALL	Termination Charge Rate	DOLLARS	\$0	\$50.00	\$0	\$45.00	\$0	-10.0%
32									
33 Annual	Revenue at Current/Proposed	Rates			·	(\$6,210,225)		(\$5,434,458)	-12 5%

NOTE: There were no Level 1 Buy-Through opportunities in the test year

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 20	021						Form E-1 - Ite	m 42(c)_2 - (Base)
Current and	d Proposed Billing Units and	Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Rider	68							
	<u>Schedule</u>								
1	LGS	Customer Charge	COUNT	24	\$65.00	\$1,560	\$55.00	\$1,320	-15.4%
2	LGS-TOU	Customer Charge	COUNT	36	\$65.00	\$2,340	\$55.00	\$1,980	-15.4%
3	LGS	Incremental On-peak kWh	KWH	3,297	\$0.01500	\$ 49	\$0.01500	\$49	0.0%
4	LGS-TOU	Incremental On-peak kWh	KWH	758,146	\$0.01500	\$11,372	\$0.01500	\$11,372	0.0%
5									
6 Annua	I Revenue at Current/Proposi	ed Rates				\$15,322		\$14,722	-3.9%

	gy Progress, LLC :ket No. E-2, Sub 1300								Form E-1 - te	Form E-1 - tem 42(c)_2 - (Base)		
Twelve Mo	onths Ended December 31, 20 d Proposed Billing Units and	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Revised Test Year Billing Units	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate			
Nor	th Carolina Rider	IPS										
	Schedule											
1	LGS	Customer Charge	COUNT	0	\$65.00	\$0	0	\$55.00	\$0	-15.4%		
2	LGS-TOU	Customer Charge	COUNT	64	\$65.00	\$4,160	64	\$55.00	\$3,520	-15.4%		
3	LGS	Incremental On-peak kWh	KWH	0	\$0.01500	\$0	0	\$0.01500	\$0	0.0%		
4	LGS-TOU	Incremental On-peak kWh	кwн	9,278,254	\$0.01500	\$139,174	9,278,254	\$0.01500	\$139,174	0.0%		
6 Annua	al Revenue at Current/Propos	ed Rates				\$143,334			\$142,694	-0.4%		

Duke Energy Progress, LLC Form E-1 - Item 42(c)_2 - (Base) NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021 Current and Proposed Billing Units and Revenues Current Rates @ Test Year Annual Revenue @ Annual Revenue @ Percent Change 10/6/2022 Current Rates | Proposed Rates Units Billing Units Proposed Rates in Rate North Carolina Rider ED Schedule LGS Year 1 ED kW (40-59% If) кw 0 -\$3,39 \$0 -\$3.39 **\$**0 0.0% **\$**0 0 -\$5.32 -\$5.32 **\$**0 0.0% LGS Year 1 ED kW (60-79% If) 2 KW LGS Year 1 ED kW (80%+ If) 0 -\$7.26 \$0 -\$7.26 **\$**0 0.0% 3 KW 0 **\$**0 **\$**0 LGS Year 2 ED kW (40-59% If) -\$2.71 -\$2.71 0.0% KW LGS Year 2 ED kW (60-79% If) 0 -\$4.26 **\$**0 -\$4.26 **\$**0 0.0% 5 KW **\$**0 LGS Year 2 ED kW (80%+ If) 0 -\$5.81 -\$5.81 **\$**0 0.0% KW LGS Year 3 ED kW (40-59% If) 0 -\$2.03 **\$**0 -\$2.03 **\$**0 0.0% KW LGS Year 3 ED kW (60-79% If) 0 -\$3.19 **\$**0 -\$3.19 **\$**0 0.0% 8 KW **\$**0 \$0 LGS Year 3 ED kW (80%+ If) 0 -\$4.36 -\$4.36 0.0% кw 0 **\$**0 **\$**0 LGS Year 4 ED kW (40-59% If) -\$1.35 -\$1.35 0.0% 10 KW LGS Year 4 ED kW (60-79% If) кw 9.379 -\$2.13 (\$19.977)-\$2.13 (\$19.977)0.0% 11 -\$2.90 LGS Year 4 ED kW (80%+ If) 12,334 -\$2.90 (\$35,767)(\$35,767)0.0% 12 KW LGS Year 5 ED kW (40-59% If) 0 -\$0.68 \$0 -\$0.68 **\$**0 0.0% 13 KW LGS Year 5 ED kW (60-79% If) 15,049 -\$1.06 (\$15.952)-\$1.06 (\$15,952)0.0% 14 KW -\$1.45 0.0% LGS Year 5 ED kW (80%+ If) 15,438 -\$1.45 (\$22,386)(\$22,386)15 KW LGS-TOU Year 1 ED kW (40-59% If) 0 -\$3.39 **\$**0 -\$3.39 **\$**0 0.0% 16 KW LGS-TOU Year 1 ED kW (60-79% If) 0 -\$5.32 \$0 -\$5.32 **\$**0 0.0% 17 KW LGS-TOU Year 1 ED kW (80%+ If) 0 -\$7.26 \$0 -\$7.26 **\$**0 0.0% 18 KW 0 -\$2.71 **\$**0 -\$2.71 **\$**0 0.0% LGS-TOU Year 2 ED kW (40-59% If) 19 KW 0 **\$**0 -\$4.26 **\$**0 0.0% LGS-TOU Year 2 ED kW (60-79% If) -\$4.26 20 KW **\$**0 -\$5.81 **\$**0 LGS-TOU Year 2 ED kW (80%+ If) KW 0 -\$5.81 0.0% 21 **\$**0 -\$2.03 -\$2.03 **\$**0 0.0% 22 LGS-TOU Year 3 ED kW (40-59% If) кw 0 **\$**0 LGS-TOU Year 3 ED kW (60-79% If) 0 -\$3.19 -\$3.19 **\$**0 0.0% 23 KW LGS-TOU Year 3 ED kW (80%+ If) 0 -\$4.36 **\$**0 -\$4.36 **\$**0 0.0% 24 KW LGS-TOU Year 4 ED kW (40-59% If) 2,582 -\$1.35 (\$3,486)-\$1.35 (\$3,486)0.0% 25 KW LGS-TOU Year 4 ED kW (60-79% If) 0 -\$2.13 \$0 -\$2.13 **\$**0 0.0% 26 кw Year 4 ED kW (80%+ If) 0 -\$2.90 **\$**0 -\$2.90 0.0% LGS-TOU **\$**0 27 KW LGS-TOU Year 5 ED kW (40-59% If) 5,614 -\$0.68 (\$3,818) -\$0.68 (\$3,818)0.0% 28 KW LGS-TOU Year 5 ED kW (60-79% If) 3,471 -\$1.06 (\$3,679)-\$1.06 0.0% (\$3,679)29 KW LGS-TOU Year 5 ED kW (80%+ If) 1,961 -\$1.45 (\$2,844)-\$1.45 (\$2,844)0.0% 30 кw 31

(\$107.909)

32 Annual Revenue at Current/Proposed Rates

0.0%

(\$107,909)

NCUC Dock	y Progress, LLC tet No. E-2, Sub 1300 ths Ended December 31, 202								m 42(c)_2 - (Base)
Current and	Proposed Billing Units and R	evenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Rider E	ERD							
	<u>Schedule</u>								
1	SGS-TOU	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
2	LGS	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
3	LGS-TOU	ERD Discount Amount	DOLLARS	\$ 0	-1	\$0	-1	\$0	0.0%
4									
5 Annual	Revenue at Current/Proposed	d Rates				\$0		\$0	#DIV/0!

	nergy Progress, LLC							Form E-1 -	Item 42(c)_2 - (Base)
Twelve	Docket No. E-2, Sub 1300 Months Ended December 31, 2021 and Proposed Billing Units and Reve	enues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Rider SS	3							
	<u>Schedule</u>								
	Generation with a Planning Ca	pacity Factor below 60%							
1	SGS-TOU	Generation Reservation Charge	KW	0	\$0.75	\$0	\$0.79	\$0	
2	MGS	Generation Reservation Charge	KW	4,080	\$0.75	\$3,060	\$0.79	\$3,223	
3	LGS	Generation Reservation Charge	KW	1,728	\$0.75	\$1,296	\$0.79	\$1,365	
4	LGS-TOU	Generation Reservation Charge	KW	48,408	\$0.75	\$36,306	\$0.79	\$38,242	
5	LGS-RTP-TOU	Generation Reservation Charge	KW	137,856	\$0.75	\$103,392	\$0.79	\$108,906	
7	Generation with a Planning Ca	pacity Factor of 60% or greater*							
8	SGS	Generation Reservation Charge	KW	0	\$0.75	\$0	\$0.79	\$0	
9	SGS	SS Delivery Charge (Transmission)	KW	0	\$1.88	\$0	\$2.76	\$0	
10	SGS	SS Delivery Charge (Distribution)	KW	0	\$3.61	\$0	\$5.68	\$0	
						*****		*	
12 A n i	nual Revenue at Current/Proposed R	ates				\$144,054		\$151,737	

^{*} NOTE: See Worksheet: Rider SS Adjustment Current/Proposed to address RTP hourly revenue associated with the use of standby service.

	gy Progress, LLC ket No. E-2. Sub 1300							Form E-1 - Ite	m 42(c)_2 - (Base)
	hths Ended December 31, 2021 I Proposed Billing Units and Reve	enues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	th Carolina Rider NF	rs .							
	<u>Schedule</u>								
1	SGS	NFS Notification Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
2	SGS	Standby Sales (Transmission)	KWH	980,375	\$0.00352	\$3,451	\$0.00583	\$5,716	65.6%
3	SGS	Standby Sales (Distribution)	KWH	0	\$0.00573	\$0	\$0.01045	\$0	82.4%
4									
5	SGS-TOU	NFS Notification Charge	KWH	12	\$65.00	\$780	\$55.00	\$660	-15.4%
6	SGS-TOU	Standby Sales (Transmission)	KWH	6,939,614	\$0.00352	\$24,427	\$0.00583	\$40,458	65.6%
7	SGS-TOU	Standby Sales (Distribution)	COUNT	0	\$0.00573	\$0	\$0.01045	\$0	82.4%
8									
9	LGS	NFS Notification Charge	COUNT	1	\$65.00	\$65	\$55.00	\$55	-15.4%
10	LGS	Standby Sales (Transmission)	KWH	0	\$0.00352	\$0	\$0.00583	\$0	65.6%
11	LGS	Standby Sales (Distribution)	KWH	0	\$0.00573	\$0	\$0.01045	\$0	82.4%
12									
13	LGS-RTP-TOU	Notification Customer Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
14	LGS-RTP-TOU	Standby Usage - Transmission	KWH	14,128,797	\$0.00352	\$49,733	\$0.00583	\$82,371	65.6%
15	LGS-RTP-TOU	Standby Usage - Distribution	KWH	0	\$0.00573	\$0	\$0.01045	\$0	82.4%
16									
17									
18 Annual	Revenue at Current/Proposed R	ates				\$80,017		\$130,579	63.2%

^{*} NOTE: See Worksheet: Rider NFS Adjustment Current/Proposed to address RTP hourly revenue associated with the use of standby service.

Form E-1 - Item 42(c)_2 - (Base)

Minimum Bill Adjustments To Rate Class Rate Design Revenue Targets (MGS Class Only):

	Current R	ates	Proposed F	Rates
	# of Customers	Revenue Impact	# of Customers	Revenue Impact Rationale for Adjustment
Total				Calculated on a per customer basis and Included in
APH-TES	0 \$	-	0 \$	 Rider Revenues for both current and proposed
CH-TOUE	140 \$	15,345	90 \$	10,779 revenues. (Source: Excel File)
CSE	28 \$	21,691	28 \$	32,690
CSG	0 \$	-	0 \$	
SGS-TES	0 \$	-	0 \$	-
SGS-TOU	1,878 \$	662,717	0 \$	-

Duke Energy Progress, LLC NCLIC Docket No. E-2, Sub 1300 NCUC Form E-1 - Item No. 42(C)

	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	No Rider Test Year Billing Units	SGS Rates @ 10/6/2022	Annual Revenue @ Current Rates	SGS w/ Rider SS 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider SS - Rate /	Adjustment Applicable to Schedule	SGS C	urrent Rates				
1	SGS	Basic Customer Charge	COUNT	0	\$21.00	\$0	\$21.00	\$0
2	SGS	Three Phase Charge	COUNT	0	\$7.00	\$0	\$7.00	\$0
3	SGS (No Rider)	BLOCK 1 - FIRST 750 KWH	KWH	0	\$0.11416	\$0		
4	SGS (No Rider)	BLOCK 2 - NEXT 1,250 KWH	KWH	0	\$0.09651	\$0		
5	SGS (No Rider)	BLOCK 3 - ADDITIONAL KWH	KWH	0	\$0.09171	\$0		
6	SGS	Billed kVAR	KVAR	0	\$0 32	\$0	\$0.32	\$0
7	SGS (w/ Rider)	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	0			\$0.11416	\$0
8	SGS (w/ Rider)	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	0			\$0.09651	\$0
9	SGS (w/ Rider)	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	0			\$0.09171	\$0
10	SGS (w/ Rider)	RTP Hourly Energy Charge (Standby)	DOLLARS	0			1	\$0
11	SGS (w/ Rider)	Rider Adjustment (Standby)	KWH	0			\$0.00731	\$0
12								
	Revenue at Current (1) SGS and (2) SGS w/ Rid	der SS Rates				\$0		\$0
14								\$ 0

NOTE: Actual billing units for customers served under SGS and Rider SS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates for actual usage.

Duke Energy Progress, LLC NCUC Docket No. F-2, Sub 1300 NCUC Form E-1 - Item No. 42(C)

	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	No Rider Test Year Billing Units	SGS Rates @ 10/6/2022	Annual Revenue @ Current Rates	SGS w/ Rider SS 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider SS - Rate A	Adjustment Applicable to Schedule	SGS Pr	roposed Rate	es			
1	SGS	Basic Customer Charge	COUNT	0	\$22.00	\$0	\$22.00	\$0
2	SGS	Three Phase Charge	COUNT	0	\$9.00	\$0	\$9.00	\$0
3	SGS (No Rider)	BLOCK 1 - FIRST 750 KWH	KWH	0	\$0.13009	\$0		
4	SGS (No Rider)	BLOCK 2 - NEXT 1,250 KWH	KWH	0	\$0.10998	\$0		
5	SGS (No Rider)	BLOCK 3 - ADDITIONAL KWH	KWH	0	\$0.10451	\$0		
6	SGS	Billed kVAR	KVAR	0	\$0 32	\$0	\$0.32	\$0
7	SGS (w/ Rider)	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	0			\$0.13009	\$0
8	SGS (w/ Rider)	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	0			\$0.10998	\$0
9	SGS (w/ Rider)	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	0			\$0.10451	\$0
10	SGS (w/ Rider)	RTP Hourly Energy Charge (Standby)	DOLLARS	0			1	\$0
11	SGS (w/ Rider)	Rider Adjustment (Standby)	KWH	0			\$0.00731	\$0
12		• • • •						
	Revenue at Current (1) SGS and (2) SGS w/ Rid	der SS Rates				\$0		\$0
14	Rate Adjustment							\$0

NOTE: Actual billing units for customers served under SGS and Rider SS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates for actual usage.

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

Form E-1 - tem 42(c)_2 - (Base) Twelve Months Ended December 31, 2021 Rider NFS & Current and Proposed Billing Units and Revenues Test Year Normal Tariff Rates @ Annual Revenue @ Standard Tariff @ Annual Revenue @ **Current Rates** 10/6/2022 Units Billing Units 10/6/2022 Current Rates North Carolina Rider NFS - Rate Adjustment Applicable to Schedule SGS Current Rates NFS Notification Charge 12 \$0 \$780 SGS \$65.00 COUNT SGS SGS Customer Charge 12 \$21.00 \$252 \$21.00 \$252 2 COUNT SGS BLOCK 1 - FIRST 750 KWH (Supplementary) 9,000 \$0.11416 \$1,027 KWH SGS BLOCK 2 - NEXT 1,250 KWH (Supplementary) 15,000 \$0.09651 \$1,448 KWH SGS BLOCK 3 - ADDITIONAL KWH (Supplementary) 956,379 \$0.09171 \$87,710 KWH SGS \$7.00 \$84 \$84 Three Phase Charge 12 \$7.00 COUNT SGS Standby Usage Charge \$37,165 \$37,165 1 DOLLAR5 SGS \$0.00731 Rdr Adj Incremental Charge KWH 980,375 \$7,167 SGS Standby Sales (Transmission) 980,375 \$0.00352 \$3,451 KWH SGS BLOCK 1 - FIRST 750 KWH (Standby) 9,000 \$0.11416 \$1,027 10 SGS BLOCK 2 - NEXT 1,250 KWH (Standby) 15,000 \$0.09651 \$1,448 11 KWH \$87,709 12 SGS BLOCK 3 - ADDITIONAL KWH (Standby) KWH 956.375 \$0.09171 SGS-TOU NFS Notification Charge 12 \$0 \$65.00 \$780 13 COUNT \$426 \$35 50 \$426 SGS-TOU SGS-TOU Customer Charge 12 \$35.50 14 COUNT SGS-TOU On-peak kWh (Supplementary) 551,224 \$0.05748 \$31,684 15 KWH SGS-TOU Off-peak kWh (Supplementary) 1,021,168 \$0.04431 \$45,248 16 KWH SGS-TOU On-peak kW -Summer (Supplementary) 1,260 \$13 51 \$17,023 KW 18 SGS-TOU On-peak kW -Non-Summer (Supplementary) KW 1,620 \$11.40 \$18,468 SGS-TOU Off-peak Excess kW (Supplementary) 0 \$1.40 \$0 19 ĸw SGS-TOU Standby Usage Charge \$286,116 \$286,116 DOLLARS 1 SGS-TOU Rdr Adj Incremental Charge 6,939,619 \$0.00731 \$50,729 21 KWH SGS-TOU Standby Sales (Transmission) 6,939,614 \$0.00352 \$24,427 KWH 22 SGS-TOU Standby Sales (Distribution) 0 \$0.00573 **\$**0 23 KWH Actual On-peak SGS-TOU 460,512 \$0.05748 \$26,470 24 KWH SGS-TOU Actual Off-peak 861.405 \$0.04431 \$38,169 25 KWH \$13.51 \$21,886 SGS-TOU Actual On-peak kW 1.620 26 KW SGS-TOU Actual On-peak kW NonSummer 540 \$11.40 \$6,156 27 KW SGS-TOU Actual Off-peak Excess kW \$0 28 KW 0 \$1.40 LGS NFS Notification Charge \$0 \$65.00 \$65 29 COUNT LGS LGS Customer Charge \$200.00 \$200 \$200.00 \$200 30 COUNT \$240,250 LGS Energy Charge (Supplementary) 4,479,762 \$0.05363 31 KWH \$62,633 LGS BLOCK 1 - FIRST 5000 KW (Supplementary) 4.170 \$15.02 32 KW LGS BLOCK 2 - NEXT 5000 KW (Supplementary) 0 \$14.02 \$0 KW 33 LGS \$13.02 **\$**0 BLOCK 3 - OVER 10,000 KW (Supplementary) 0 KW LGS Standby Usage Charge **\$**0 **\$**0 35 DOLLARS LGS Rdr Adj Incremental Charge -9 \$0.00731 (\$0) 36 KWH \$0 LGS Standby Sales (Transmission) 0 \$0.00352 37 KWH \$0 LGS Standby Sales (Distribution) \$0.00573

KWH

0

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Form E-1 - tem 42(c)_2 - (Base)

	onths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	Test Year Billing Units	Normal Tariff Rates @ 10/6/2022	Annual Revenue @ Current Rates	Rider NFS & Standard Tariff @ 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider NFS - Ra	te Adjustment Applicable to Sched	ule SGS	Current Rat	es			
39	LGS	Energy Charge (Standby)	KWH	0	\$0.05363	\$0		
40	LGS	Maximum kW (Standby)	KW	0				
41	LGS	BLOCK 1 - FIRST 5000 KW (Standby)	kW	4,031			\$15.02	\$60,546
42	LGS	BLOCK 2 - NEXT 5000 KW (Standby)	kW	0			\$14.02	\$0
43	LGS	BLOCK 3 - OVER 10,000 KW (Standby)	kW	0			\$1 3.02	\$0
	al Revenue at Current (1) SGS and (2) SGS w/					\$90,520		\$139,083
	al Revenue at Current (1) SGS-TOU and (2) SG					\$93,107		\$474,901
47 Annua	al Revenue at Current (1) LGS and (2) LGS w/ F	Rider NFS Rates				\$62,833		\$301,060
48								
49 SGS	Rate Adjustment							\$48,563
50 SGS-	-TOU Rate Adjustment							\$381,793
51 LGS	Rate Adjustment							\$238,227

NOTE: Billing units for customers served under the standard tariff and Rider NFS are included in the rate class determinants, but usage is billed at RTP hourly rates. It is therefore necessary to adjust rate schedule revenues by the difference between actual revenue under the schedule with Rider NFS and revenue calculated at tariff rates for actual usage.

Form E-1 - tem 42(c)_2 - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021 Rider NFS & SGS@ Current and Proposed Billing Units and Revenues Test Year Normal Tariff Rates @ Annual Revenue @ Annual Revenue @ **Current Rates** 10/6/2022 Units Billing Units 10/6/2022 Current Rates North Carolina Rider NFS - Rate Adjustment Applicable to Schedule SGS Proposed Rates NFS Notification Charge 12 SGS \$55.00 \$660 COUNT SGS SGS Customer Charge 12 \$22.00 \$264 \$22.00 \$264 2 COUNT SGS BLOCK 1 - FIRST 750 KWH (Supplementary) 9,000 \$0.13009 \$1,171 KWH SGS BLOCK 2 - NEXT 1,250 KWH (Supplementary) 15,000 \$0.10998 \$1,650 KWH SGS BLOCK 3 - ADDITIONAL KWH (Supplementary) 956,379 \$0.10451 \$99,951 KWH SGS \$9.00 \$108 \$108 Three Phase Charge 12 \$9.00 COUNT SGS Standby Usage Charge \$37,165 1.0000 \$37,165 DOLLAR5 SGS Rdr Adj Incremental Charge KWH 980,375 \$0.00731 \$7,167 SGS Standby Sales (Transmission) 980,375 \$0.00583 \$5,716 KWH SGS BLOCK 1 - FIRST 750 KWH (Standby) 9,000 \$0.13009 \$1,171 10 SGS BLOCK 2 - NEXT 1,250 KWH (Standby) 15,000 \$0.10998 \$1,650 11 KWH 12 SGS BLOCK 3 - ADDITIONAL KWH (Standby) KWH 956.375 \$0.10451 \$99,951 SGS-TOU NFS Notification Charge 12 \$55.00 \$660 13 COUNT \$468 \$39.00 \$468 SGS-TOU SGS-TOU Customer Charge 12 \$39.00 14 COUNT SGS-TOU On-peak kWh (Supplementary) 551,224 \$0.10575 \$58,292 15 KWH Off-peak kWh (Supplementary) 1,021,168 \$0.04852 \$49,547 SGS-TOU 16 KWH SGS-TOU On-peak kW -Summer (Supplementary) 1,260 \$4.31 \$5,431 KW \$15,536 18 SGS-TOU On-peak kW -Non-Summer (Supplementary) KW 1,620 \$9.59 SGS-TOU Off-peak Excess kW (Supplementary) 0 \$0.00 \$0 19 ĸw SGS-TOU Standby Usage Charge \$286,116 1.0000 \$286,116 DOLLARS SGS-TOU Rdr Adj Incremental Charge 6,939,619 \$0.00731 \$50,729 21 KWH SGS-TOU Standby Sales (Transmission) 6,939,614 \$0.00583 \$40,458 KWH 22 SGS-TOU Standby Sales (Distribution) 0 \$0.01045 **\$**0 23 KWH Actual On-peak SGS-TOU 460,512 \$0.10575 \$48,699 24 KWH SGS-TOU Actual Off-peak 861.405 \$0.04852 \$41,795 25 KWH \$4 31 \$6,982 SGS-TOU Actual On-peak kW 1.620 26 KW SGS-TOU Actual On-peak kW NonSummer 540 \$9 59 \$5,179 27 KW SGS-TOU Actual Off-peak Excess kW \$0 28 KW 0 \$0.00 LGS NFS Notification Charge \$55.00 \$55 29 COUNT LGS LGS Customer Charge \$210.00 \$210 \$210.00 \$210 30 COUNT \$261,260 LGS Energy Charge (Supplementary) 4,479,762 \$0.05832 31 KWH \$68,096 LGS BLOCK 1 - FIRST 5000 KW (Supplementary) 4.170 \$16.33 32 KW LGS BLOCK 2 - NEXT 5000 KW (Supplementary) 0 \$15.33 \$0 KW 33 LGS \$14.33 **\$**0 BLOCK 3 - OVER 10,000 KW (Supplementary) 0 KW LGS Standby Usage Charge **\$**0 1.0000 **\$**0 35 DOLLARS LGS Rdr Adj Incremental Charge -9 \$0.00731 (\$0) 36 KWH \$0 LGS Standby Sales (Transmission) 0 \$0.00583 37 KWH \$0 LGS Standby Sales (Distribution) \$0.01045 KWH 0

Duke Energy Progress, LLC

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Current and	nths Ended December 31, 2021 I Proposed Billing Units and Revenues		Units	Test Year Billing Units	Normal Tariff Rates @ 10/6/2022	Annual Revenue @ Current Rates	Rider NFS & SGS @ 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider NFS - Rate	e Adjustment Applicable to Schedu	ule SGS	Proposed F	Rates			
39	LGS	Energy Charge (Standby)	кwн	0	\$0.05832	\$0		
40	LGS	Maximum kW (Standby)	ĸw	0				
41	LGS	BLOCK 1 - FIRST 5000 KW (Standby)	kW	4,031			\$16 33	\$65,826
42	LGS	BLOCK 2 - NEXT 5000 KW (Standby)	kW	0			\$15 33	\$0
43	LGS	BLOCK 3 - OVER 10,000 KW (Standby)	kW	0			\$14 33	\$0
44 \$ Annual Revenue at Current (1) SGS and (2) SGS w/ Rider NFS Rates \$103,46 Annual Revenue at Current (1) SGS-TOU and (2) SGS-TOU w/ Rider NFS Rates \$103,47 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS and (2) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (1) LGS w/ Rider NFS Rates \$68,50 Annual Revenue at Current (\$153,851 \$507,236 \$327,351
49 SGS	Rate Adjustment							\$50,707
000	TOU Rate Adjustment							\$404,112
50 SGS-								

NOTE: Billing units for customers served under SGS and Rider NFS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates.

	s Ended December 31, 2021 roposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS Rates @ 10/6/2022	LGS Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP Rates @ 10/6/2022	LGS-RTP Revenue Current Rate
Nort	h Carolina Schedule LGS-RTF	P - Rate Adjustment Applicable to Schedule	LGS Curre	ent Rates					
1	ALL	Basic Customer Charge - (Actual)	COUNT	12	\$200.00	\$2,400	12	\$200.00	\$2,4
2	ALL	Energy Charges - (Actual)	KWH	12,647,259	\$0.05363	\$678,273	12,560,939	\$0.05363	\$673,6
3	BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	33,483	\$15.02	\$502,913	22,504	\$15.02	\$338,0
ı	BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	0	\$14.02	\$0	0	\$14.02	
i	BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	0	\$13.02	\$0	00.504	\$13.02	****
i	Transmission Demand	Transformation Discount - (Actual)	KW	33,483	(\$0.52)	(\$17,411)	22,504	(\$0.52)	(\$11,7
	Transmission Energy	Transformation Discount - (Actual)	KWH	12,647,259	(\$0.00021)	(\$2,656)	12,560,939	(\$0.00021)	(\$2,6
3	Distribution Demand	Transformation Discount - (Actual)	KW	0	(\$0.45)	\$0	U	(\$0.45)	
•	Distribution Energy	Transformation Discount - (Actual)	KWH	0	(\$0.00008)	\$0	Ü	(\$0.00008)	
	ALL	Billed kVAR - (Actual)	KVAR	U	\$0.32	\$0	888	\$0.32	•0
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				000	\$1.00000	\$8
2	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW			e0	U	\$1.88 \$0	
1	ALL	Riders		10 047 050	-\$0.00731	\$0	10.047.050	-\$0.00731	/e00.4
4	ALL ALL	Actual kWh w/ DSMEE Opt-Out Credit - (CBL) RTP Administrative Charge	KWH	12,647,259	-\$0.00731	(\$92,451)	12,647,259 12	-\$0.00731 \$165.00	(\$92,4) \$1,9
Annual	Revenue at Current Rates	RTP Administrative Charge	COUNT			\$1,071,067	IZ	\$100.00	\$1,5 \$910,1
o Arimuai	Nevertue at Current Nates					\$1,011,001			φ310,1
	D-t- Adio-tt f t -f (00 DTD D-t- Di							(6400.00
	Rate Adjustment for Impact of LC								(\$160,93
0 (Calculated LGS-RTP revenue minus actual usage	e calculated under LGS (Current Rates)							

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	ths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS Rates @ 10/6/2022	LGS Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP Rates @ 10/6/2022	LGS-RTP Revenue Current Rat
Nort	h Carolina Schedule LGS-RTP -	Rate Adjustment Applicable to Schedule I	_GS Pro	posed Rate	s				
	ALL	Basic Customer Charge - (Actual)	COUNT	12	\$210.00	\$2,520	12	\$210.00	\$2,5
	ALL	Energy Charges - (Actual)	KWH	12,647,259	\$0.05832	\$737,588	12,560,939	\$0.05832	\$732,
	BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	33,483	\$16.33	\$546,775	22,504	\$16.33	\$367,
	BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	0	\$15.33	\$0	0	\$15.33	
	BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	0	\$14.33	\$0	0	\$14.33	
	Transmission Demand	Transformation Discount - (Actual)	KW	33,483	(\$1.19)	(\$39,845)	22,504	(\$1.19)	(\$26,
	Transmission Energy	Transformation Discount - (Actual)	KWH	12,647,259	(\$0.00017)	(\$2,150)	12,560,939	(\$0.00017)	(\$2,
	Distribution Demand	Transformation Discount - (Actual)	KW	0	(\$0.77)	\$0	0	(\$0.77)	
	Distribution Energy	Transformation Discount - (Actual)	KWH	0	(\$0.00007)	\$0	0	(\$0.00007)	
	ALL	Billed kVAR - (Actual)	KVAR	0	\$0.32	\$0	0	\$0.32	
	ALL	MONTHLY LGS-RTP BILL - (CBL)	DOLLARS				0	1	
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				888	1	\$
	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW				0	\$3.24	
	ALL	Billed Facilities Demand - Distribution Transformer - (CBL)	KW	0		\$0	0	\$0.000	
	Rider Revenue Based Upon Actual Usage		DOLLARS			\$0			
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	12,647,259	-\$0.00731	(\$92,451)	12,647,259	-\$0.00731	(\$92,
	ALL	RTP Administrative Charge	COUNT				12	\$200.00	\$2,
	Annual Revenue at Current Rates			•		\$1,152,437			\$984,
100	Data Adjustment for Impact of LCS E	RTP Rate Design (adjusted for spread factor)							(\$167,9

²³ NOTE: LGS and Rider billing units reflect actual demands and energy usage for LGS-RTP customers with a customer baseline load (CBL) billed under Schedule LGS. Since LGS-RTP revenue reflects both CBL and hourly pricing, it is necessary to adjust LGS calculated revenues by the 24 difference between actual LGS-RTP revenue and revenue calculated at standard LGS rates and riders.

Duke Energy Progress, LLC

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	ths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS-TOU-Rates @ 10/6/2022	LGS-TOU Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP-Rates @ 10/6/2022	LGS-RTP Revenue
Nort	h Carolina Schedule LGS-RTP-TOU	- Rate Adjustment Applicable to Sche	-TOU Currer	nt Rates		•			
	ALL	Basic Customer Charge - (Actual)	COUNT	1,008	\$200.00	\$201,600	1,008	\$200.00	\$201.6
	On-peak	Energy Charges - (Actual)	KWH	2.051.353.844	\$0.04795	\$98,362,417	1.612.570.440	\$0.04795	\$77,322
	Off-peak	Energy Charges - (Actual)	KWH	3,614,879,718	\$0.04286	\$154,933,745	2,814,157,415	\$0.042860	\$120,614
	SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	1,285,225	\$23.14	\$29,740,118	878,414	\$23.14	\$20,326
	SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	623,579	\$22.14	\$13,806,030	312,482	\$22.14	\$6,918
	SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	1,813,099	\$21.14	\$38,328,911	579,870	\$21.14	\$12,25
	NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	2,442,342	\$19.61	\$47,894,321	1,673,725	\$19.61	\$32,82
	NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,148,189	\$18.61	\$21,367,795	572,330	\$18.61	\$10,65
	NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	2,880,014	\$17.61	\$50,717,055	905,002	\$17.61	\$15,93
	Off-peak Excess	Demand Charges - (Actual)	KW	135,952	\$1.05	\$142,749	2,529,417	\$1.05	\$2,65
	Transmission Demand	Transformation Discount - (Actual)	KW	1,159,725	(\$0.52)	(\$603,057)	570,284	(\$0.52)	(\$29
	Transmission Energy	Transformation Discount - (Actual)	KWH	673,191,132	(\$0.00021)	(\$141,370)	515,823,684	(\$0.00021)	(\$10
	Distr bution Demand	Transformation Discount - (Actual)	KW	101,641	(\$0.45)	(\$45,738)	8,519	(\$0.45)	(\$
	Distr bution Energy	Transformation Discount - (Actual)	KWH	56,816,828	(\$0.00008)	(\$4,545)	8,151,598	(\$0.00008)	
	ALL	Bi led kVAR - (Actual)	KVAR	708,370	\$0.32	\$226,678	715,056	\$0.32	\$22
	ALL	MONTHLY LGS-RTP BILL - (CBL)	DOLLARS				0	\$1	
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				50,598,965	\$1	\$50,59
	ALL	DSM Incremental Charge - (CBL)	KWH				1,238,654,541	\$0.00731	\$9,05
	ALL	Bi led Facilities Demand - Transmission Line - (CBL)	KW				875,305	\$1.88	\$1,64
	ALL	Bi led Facilities Demand - T/D Substation - (CBL)	KW				2,414,466	\$2.40	\$5,79
	ALL	Bi led Facilities Demand - Distr bution Primary - (CBL)	KW				500,261	\$3.17	\$1,58
	ALL	Bi led Facilities Demand - Distr bution Transformer - (CBL)	KW				1,435,117	\$3.61	\$5,18
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	5,404,952,773	-\$0.00731	(\$39,510,205)	5,404,952,773	-\$0.00731	(\$39,51
	ALL	RTP Administrative Charge	COUNT			. , , , , , , , , , , , , , , , , , , ,	1,008	\$165.00	\$16
		Rider Revenue Based Upon Actual Usage	DOLLARS			(\$4,559,348)			(\$2,12
nual	Revenue at Current Rates	•				\$410,857,155			\$331,91
GS.	TOU Rate Adjustment for Impact of LGS	R-RTP Rate Design							(\$78,937,9
	Calculated LGS-RTP revenue minus actual usage calculated	•							(ψι υ,331,

Duke Energy Progress, LLC

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	ths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS-TOU-Rates @ 10/6/2022	LGS-TOU Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP-Rates @ 10/6/2022	LGS-RTP Revenue Current Ra
Nort	h Carolina Schedule LGS-RTP-TOU	- Rate Adjustment Applicable to Sche	dule LG	S-TOU Cur	rent Rates				
	ALL	Basic Customer Charge - (Actual)	COUNT	1,008	\$210.00	\$211,680	1.008	\$210.00	\$211,6
	On-peak	Energy Charges - (Actual)	KWH	2,051,353,844	\$0.00000	\$0	1,612,570,440	\$0.00000	Ψ211,0
	Off-peak	Energy Charges - (Actual)	KWH	3,614,879,718	\$0.00000	\$0	2,814,157,415	\$0.00000	
	SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	1,285,225	\$0.00	\$0	878,414	\$0.00	
	SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	623,579	\$0.00	\$0	312.482	\$0.00	
	SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	1,813,099	\$0.00	\$0	579,870	\$0.00	
	NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	2,442,342	\$0.00	\$0	1.673.725	\$0.00	
	NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,148,189	\$0.00	\$0	572,330	\$0.00	
	NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	2,880,014	\$0.00	\$0	905.002	\$0.00	
	Off-peak Excess	Demand Charges - (Actual)	KW	135,952	\$0.00	\$0	2,529,417	\$0.00	
	Transmission Demand	Transformation Discount - (Actual)	KW	1,159,725	(\$1.19)	(\$1,380,073)	570,284	(\$1.19)	(\$678
	Transmission Energy	Transformation Discount - (Actual)	KWH	673,191,132	(\$0.00017)	(\$114,442)	515,823,684	(\$0.00017)	(\$87
	Distribution Demand	Transformation Discount - (Actual)	KW	101,641	(\$0.77)	(\$78,263)	8.519	(\$0.77)	(\$6
	Distribution Energy	Transformation Discount - (Actual)	KWH	56,816,828	(\$0.00007)	(\$3,977)	8,151,598	(\$0.00007)	(0
	ALL	Billed kVAR - (Actual)	KVAR	708,370	\$0.32	\$226,678	715,056	\$0.32	\$228
					•	V,	,	•	•
	New TOU Periods								
	Peak Energy (NEW TOU)	Energy Charges - (Actual)	KWH	509,154,173	\$0.08854	\$45,080,510	398,678,891	\$0.08854	\$35,299
	Off-peak Energy (NEW TOU)	Energy Charges - (Actual)	KWH	3.737.874.876	\$0.04318	\$161,401,437	2,919,937,493	\$0.04318	\$126,082
	Discount - Energy (NEW TOU)	Energy Charges - (Actual)	KWH	1,419,204,512	\$0.02591	\$36,771,589	1,108,111,471	\$0.02591	\$28,711
	Peak (NEW TOU)	Demand Charges - (Actual)	KW	9,791,705	\$6.67	\$65,310,669	4,220,348	\$6.67	\$28,149
	Mid - First 5,000 kW (NEW TOU)	Demand Charges - (Actual)	KW	3,703,887	\$16.38	\$60,669,670	2,561,226	\$16.38	\$41,95
	Mid - Next 5,000 kW (NEW TOU)	Demand Charges - (Actual)	KW	1,772,472	\$15.56	\$27,579,662	898,514	\$15.56	\$13,980
	Mid - Above 10,000 kW (NEW TOU)	Demand Charges - (Actual)	KW	4,843,973	\$14.75	\$71,448,608	1,493,686	\$14.75	\$22,03
	Base (NEW TOU)	Demand Charges - (Actual)	KW	12,002,630	\$1.83	\$21,964,813	8,335,066	\$1.83	\$15,25
	ALL								
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				50,598,965	\$1.00	\$50,598
	ALL	DSM Incremental Charge - (CBL)	KWH				1,238,654,541	0.00731	\$9,054
	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW				875,305	\$3.24	\$2,835
	ALL	Billed Facilities Demand - T/D Substation - (CBL)	KW				2,414,466	\$4.43	\$10,696
	ALL	Billed Facilities Demand - Distribution Primary - (CBL)	KW				500,261	\$5.95	\$2,97
	ALL	Billed Facilities Demand - Distribution Transformer - (CBL)	KW				1,435,117	\$6.73	\$9,650
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	5,404,952,773	-0.00731	(\$39,510,205)	5,404,952,773	-0.00731	(\$39,510
	ALL	RTP Administrative Charge	COUNT				1,008	200.00	\$201
		Rider Revenue Based Upon Actual Usage	DOLLARS			(\$4,559,348)			(\$2,125
\nnual l	Revenue at Current Rates					\$44 5,019,009			\$355,515
	TOU Rate Adjustment for Impact of LGS	DTD D 4 D 1							(\$89,503,

⁴⁰ Calculated LGS-RTP revenue minus actual usage calculated under LGS-TOU (Proposed Rates)

a NOTE: LGS-TOU and Rider billing units reflect actual demands and energy usage for LGS-RTP customers with a customer baseline load (CBL) billed under Schedule LGS-TOU. Since LGS-RTP revenue reflects both CBL and hourly pricing, it is necessary to adjust LGS-TOU calculated as revenues by the difference between actual LGS-RTP revenue and revenue calculated at standard LGS-TOU rates and riders.

	gy Progress, LLC ket No. E-2, Sub 1300							Form E-1 - ter	m 42(c)_2 - (Base)
	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Miso	cellaneous Revenues (Not Reported as	Tariff Revenue)							
	<u>Schedule</u>								
1	North Carolina Service Regulations	NC Service Charge Revenue	COUNT	302,910	\$9.14	\$2,768,597	\$8.00	\$2,423,280	-12.5%
2	North Carolina Service Regulations	NC Service Charge - Landlord Revenue	COUNT	47,178	\$2.00	\$94,356	\$1.00	\$47,178	-50.0%
3	North Carolina Service Regulations	NC Reconnect Charge Revenue	COUNT	41,557	\$12 94	\$537,748	\$8.00	\$332,456	-38.2%
4	North Carolina Service Regulations	NC After Hours Reconnect Charge Revenue	COUNT	1,381	\$19.48	\$26,902	\$8.00	\$11,048	-58.9%
5	North Carolina Service Regulations	NC Returned Check Charge Revenue	COUNT	42,802	\$5.00	\$214,010	\$5.00	\$214,010	0.0%
6	North Carolina Service Regulations	NC Additional Facilities Charges (Non-Contributory)	DOLLAR5	4,888,703	1.00%	\$4,888,703	1.00%	\$4,888,703	0.0%
7	North Carolina Service Regulations	NC Additional Facilities Charges (Contributory)	DOLLAR5	3,043,180	0.30%	\$3,043,180	0 30%	\$3,043,180	0.0%
8	North Carolina Service Regulations	NC Meter Test - Non-Demand	COUNT	0	\$45.00	\$0	\$60.00	\$0	33.3%
9	North Carolina Service Regulations	NC Meter Test - Demand or TOU	COUNT	0	\$57.00	\$0	\$60.00	\$0	5 3%
10	North Carolina Rider PPS	NC Premier Power Charge Revenue	DOLLAR5	3,701,961	1	\$3,701,961	1	\$3,701,961	0.0%
11	North Carolina Rider MROP	Total Meter	COUNT	0	\$3.10	\$0	\$0.00	\$0	-100.0%
12	North Carolina Rider MROP	Total Meter - Wireless	COUNT	0	\$13 20	\$0	\$0.00	\$0	-100.0%
13	North Carolina Rider MROP	Total Meter Termination Charge	COUNT	0	\$50.00	\$0	\$0.00	\$0	-100.0%
14	North Carolina Rider MROP	EPO - Monthly	COUNT	739	\$20.00	\$14,780	\$15.00	\$11,085	-25.0%
15	North Carolina Rider MROP	EPO - Totalized Monthly	COUNT	0	\$20.00	\$0	\$0.00	\$0	-100.0%
16	North Carolina Rider MROP	EPO - Daily	COUNT	3,159	\$20.00	\$63,180	\$15.00	\$47,385	-25.0%
17	North Carolina Rider MROP	EPO Set-Up Charge	COUNT	16	\$85.00	\$1,360	\$0.00	\$0	-100.0%
18	North Carolina Rider MROP	EPO Set-Up Charge - Totalized	COUNT	0	\$85.00	\$0	\$0.00	\$0	-100.0%
19	North Carolina Rider MROP	Non-Standard Meter Monthly Rate	COUNT	1,039	\$0.61	\$634	\$0.79	\$821	29.5%
20	North Carolina Rider MROP	Non-Standard Meter Set-Up	COUNT	0	\$16 50	\$0	\$30.00	\$0	81.8%
21	North Carolina Rider MROP	Non-Standard Meter Exchange	COUNT	0	\$92.00	\$0	\$100.00	\$0	8.7%
22	North Carolina Rider MROP	MRM Initial Set-up Fee	COUNT	0	\$170.00	\$0	\$170.00	\$0	0.0%
23	North Carolina Rider MROP	Monthly Rate for MRM	COUNT	10,982	\$14.75	\$161,985	\$14.75	\$161,985	0.0%
24	North Carolina Rider MROP	MRM Early Termination Charge	COUNT	0	\$50.00	\$0	\$50.00	\$0	0.0%
25	North Carolina Service Regulations (Lighting)	NC Additional Facilities Charges (Non-Contributory)	DOLLARS	5,175,554	1.00%	\$5,175,554	1.00%	\$5,175,554	0.0%
26	5 (=55)	3 (. , ,,==-		. , ,	
27 Annual	Revenue at Current/Proposed Rates					\$20,692,950		\$20,058,646	-3.1%

Proforma Adjustment for Rate Revisions Impacting Miscellaneous Revenues (\$634,304)

Form E-1 - Item 42(A)_3 & (B)_3

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021

E-1 Item $42(a)(1)_3$ is included in response to E-1 Item 45_3 E-1 Item $42(a)(2)_3$ & $(3)_3$ is included in response to E-1 Item $42(c)_3$, pages 2-6

E-1 Item $42(b)(1)_3$ is included in response to E-1 Item 45_3 E-1 Item $42(b)(2)_3$ & $(3)_3$ is included in response to E-1 Item $42(c)_3$, page 64

Form E-1 - Item 42(c)_3 - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Base Revenue¹ - Rate Year 3

		(A)	(B)	(C)	(D)
	Rate Class	Page Payanua @ Current Pates	Base Revenue @ Proposed Rates	Rate Class Revenue	Percentage Change in Base Revenue
	Rate Class	Base Revenue @ Current Rates Per E-1, Item 42(c) 3 Schedule Worksheet	Per E-1, Item 42(c) 3 Schedule Worksheet	(C) = (B) - (A)	(D) = (B) / (A) - 1
1	Residential	\$1,812,790,790	\$2,191,142,896	\$378,352,106	20.9%
2	RES	\$1,774,047,154	\$2,143,908,289	ψ370,332,100	20.8%
3	R-TOUD	\$32,463,185	\$39,672,542		22.2%
4	R-TOU	\$6,280,451	\$7,562,065		20.4%
5	K 100	ψ0,200,401	Ψ1,002,000		20.470
6	Small General Service	\$217,595,878	\$256,471,812	\$38,875,934	17.9%
7	SGS	\$216,779,770	\$255,514,974		17.9%
8	SGS-TOUE	\$816,108	\$956,838		17.2%
9					
10	SGS-TOU Constant Load (SGS-TOU-CLR)	\$5,742,482	\$6,724,396	\$981,914	17.1%
11					
12	Medium General Service	\$795,516,414	\$912,291,405	\$116,774,991	14.7%
13	MGS	\$241,610,554	\$277,399,437		14.8%
14	SGS-TOU	\$551,499,953	\$632,135,820		14.6%
15	CH-TOUE	\$899,932	\$1,014,269		12.7%
16	GS-TES	\$1,315,944	\$1,491,692		13.4%
17	APH-TES	\$36,061	\$40,888		13.4%
18	CSE	\$147,978	\$203,304		37.4%
19	CSG	\$5,992	\$5,996		0.1%
20					
21	Large General Service	\$488,390,806	\$544,542,073	\$56,151,267	11.5%
22	LGS	\$67,688,153	\$76,599,044		13.2%
23	LGS-TOU	\$420,702,653	\$467,943,030		11.2%
24					
25	Seasonal and Intermittent Service	\$4,647,649	\$5,961,592	\$1,313,943	28.3%
26		*			
27	Traffic Signal Service (TSS)	\$434,677	\$496,608	\$61,931	14.2%
28	TSS	\$393,632	\$452,338		14.9%
29	TFS	\$41,045	\$44,270		7.9%

Form E-1 - Item 42(c)_3 - (Base)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Base Revenue¹ - Rate Year 3

		(A)	(B) Base Revenue @ Proposed	(C) Rate Class Revenue	(D) Percentage Change in
	Rate Class	Base Revenue @ Current Rates	Rates	Change	Base Revenue
		Per E-1, Item 42(c)_3 Schedule Worksheet	Per E-1, Item 42(c)_3 Schedule Worksheet	(C) = (B) - (A)	(D) = (B) / (A) - 1
31	Outdoor Lighting	\$96,260,597	\$125,023,428	\$28,762,831	29.9%
32	ALS	\$68,142,671	\$88,463,242		29.8%
33	SLS	\$21,538,764	\$27,773,985		28.9%
34	SLR	\$6,579,162	\$8,786,201		33.5%
35					
36	Sports Field Lighting Service	\$282,874	\$776,313	\$493,439	174.4%
37					
38	North Carolina Retail Tariff Revenue	\$3,421,662,168	\$4,043,430,525	\$621,768,357	18.2%

¹ Base Revenues excludes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (also excludes proposed change to EDIT-4), CPRE and Joint Agency Asset clause rates.

Form E-1 - Item 42(c)_3 - (Adjustments)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Adjustments to Base Revenue to Derive Total Revenue - Rate Year 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		=			Demand-Side		ADJU	STMENTS TO BASE	REVENUES				
	Base Revenue @	Base Revenue @	12/2021 Fuel EMF	Energy Efficiency	Management Rider	loint Agonay Accet				REPS Clause	Change in EDIT-4	Total Bayanya @ 1	Total Revenue @ Proposed
Rate Class	Current Rates	Proposed Rates	Revenue	Rider Revenue	Revenue	Rider Revenue	EDIT-3 Revenue	EDIT-4 Revenue	CPRE Revenue	Revenue ²	Revenue	Current Rates	Rates
Nate Cidss	Per E-1 Item 2(c)_3 Schedule	Per E-1 Item 2(c)_3 Schedule		Per E-1 Item 2(c)_3 Schedule		Per E-1 tem 2(c)_3	Per E-1 tem 2(c)_3	Per E-1 tem 2(c)_3	Per E-1 tem 2(c) 3	Calculated		L) = (A) Adjustmen s C-I (J)	(M) = (B) Adjustments C-K
	Worksheet	Worksheet	Worksheet	Worksheet	Worksheet	Schedule Worksheet	Schedule Worksheet	Schedule Worksheet	Schedule Worksheet				
1 Residential	\$1,812,790,790	\$2,191,142,896	\$40,382,670	\$118,840,428	\$0	\$79,446,722	(\$40,547,497)	(\$35,932,335)	\$2,142,754	\$21,565,563	(\$4,946,059)	\$1,998,689,094	\$2,372,095,141
2 RES	\$1,774,047,154	\$2,143,908,289	\$39,380,131	\$115,890,099 \$2.537,027	Combined	\$77,474,380	(\$39,540,866)	(\$35,040,280)	\$2,089,558	\$21,214,253	(\$4,823,204)	\$1,955,514,429 \$36,259,084	\$2,320,552,360 \$43.362.813
R-TOUD R-TOU	\$32,463,185 \$6,280,451	\$39,672,542 \$7,562,065	\$862,097 \$140,442	\$2,537,027 \$413,301	Combined	\$1,696,043 \$276,299	(\$865,615)	(\$767,090) (\$124,965)	\$45,744	\$287,694 \$63,616	(\$105,628)	\$36,259,084 \$6,915,581	\$43,362,813 \$8,179,968
4 R-100	\$6,280,451	\$7,562,065	\$140,442	\$413,301	Combined	\$276,299	(\$141,015)	(\$124,965)	\$7,452	\$63,616	(\$17,227)	\$0,915,581	\$8,179,968
5 Small General Service	\$217,595,878	\$256,471,812	\$3,470,108	\$12,498,047	\$976,799	\$8,619,301	(\$4,850,689)	(\$4,290,994)	\$261,191	\$13,545,899	(\$534,688)	\$247,825,541	\$286,166,787
7 SGS	\$216,779,770	\$255,514,974	\$3,455,900	\$12,447,586	\$972,858	\$8,584,011	(\$4,830,829)	(\$4,273,425)	\$260,122	\$13,490,754	(\$532,469)	\$246,886,748	\$285,089,483
8 SGS-TOUE	\$816,108	\$956,838	\$14,208	\$50,460	\$3,941	\$35,291	(\$19,861)	(\$17,569)	\$1,069	\$55,145	(\$2,219)	\$938,793	\$1,077,304
9													
10 SGS-TOU Constant Load (SGS-TOU-CLR)	\$5,742,482	\$6,724,396	\$93,660	\$341,406	\$26,688	\$232,639	(\$130,419)	(\$115,313)	\$7,050	\$717,497	(\$13,594)	\$6,915,690	\$7,884,010
11 Medium General Service	\$795,516,414	\$912,291,405	\$24.673.731	\$46,008,993	\$3,559,397	\$51,214,359	(\$15,434,206)	(\$13.649.298)	\$1,364,930	\$3,660,885	(\$1,582,779)	\$896.915.206	\$1.012.107.418
13 MGS	\$241,610,554	\$277,399,437	\$6,069,822	\$15,724,526	\$1,227,727	\$20,232,614	(\$3,796,867)	(\$3,357,774)	\$335,777	\$1,648,373	(\$387,473)	\$279,694,752	\$315,096,161
14 SGS-TOU	\$551,499,953	\$632,135,820	\$18,539,259	\$30,109,636	\$2,318,004	\$30,879,784	(\$11,596,898)	(\$10,255,760)	\$1,025,576	\$1,990,230	(\$1,191,180)	\$614,509,785	\$693,954,471
15 CH-TOUE	\$899.932	\$1,014,269	\$16,655	\$48.052	\$3,756	\$28.916	(\$10,418)	(\$9,213)	\$921	\$18,744	(\$1,062)	\$997.345	\$1,110,620
16 GS-TES	\$1,315,944	\$1,491,692	\$44,792	\$117,537	\$9,188	\$67,598	(\$28,019)	(\$24,778)	\$2,478	\$370	(\$2,859)	\$1,505,110	\$1,677,998
17 APH-TES	\$36,061	\$40,888	\$1,183	\$3,414	\$267	\$1,941	(\$740)	(\$655)	\$65	\$0	(\$76)	\$41,537	\$46,288
18 CSE	\$147,978	\$203,304	\$1,962	\$5,660	\$442	\$3,406	(\$1,227)	(\$1,085)	\$109	\$3,078	(\$125)	\$160,324	\$215,524
19 CSG	\$5,992	\$5,996	\$58	\$167	\$13	\$101	(\$36)	(\$32)	\$3	\$89	(\$4)	\$6,354	\$6,354
20 21 Large General Service	\$488.390.806	\$544.542.073	\$42.684.078	\$2.075.784	\$179,722	\$24.967.450	(\$8.050.435)	(\$7,044,131)	\$1.006.304	\$93.540	(\$754.283)	\$544.303.119	\$599,700,103
22 LGS	\$67,688,153	\$76,599,044	\$4,658,358	\$474,509	\$33,305	\$3,607,612	(\$878,590)	(\$768,766)	\$109,824	\$31,206	(\$82,472)	\$74,955,610	\$83,784,029
23 LGS-TOU	\$420,702,653	\$467,943,030	\$38,025,720	\$1,601,275	\$146,417	\$21,359,838	(\$7,171,845)	(\$6,275,364)	\$896,481	\$62,334	(\$671,810)	\$469,347,508	\$515,916,075
24	* :==;: ==;==	*****	****	* .,	********	*=-,,	(**,***,***)	(+-,=,,	*****	**-,*-	(*****,****)	*	*****
25 Seasonal and Intermittent Service	\$4,647,649	\$5,961,592	\$91,064	\$249,095	\$19,436	\$252,268	(\$112,377)	(\$99,202)	\$5,038	\$35,954	(\$16,455)	\$5,088,923	\$6,386,412
26 27 Traffic Signal Service (TSS)	\$434.677	\$496.608	\$8.608	\$31.377	\$2.453	\$12.819	(\$8,839)	(\$7,821)	\$648	\$50.720	(\$975)	\$524.641	\$585.597
28 TSS	\$393,632	\$452,338	\$8,218	\$29,956	\$2,342	\$12,239	(\$8,439)	(\$7,467)	\$619	\$40,707	(\$928)	\$471,807	\$529,585
29 TFS	\$41,045	\$44,270	\$390	\$1,420	\$111	\$580	(\$400)	(\$354)	\$29	\$10,012	(\$46)	\$52,834	\$56,012
30 31 Outdoor Lighting	\$96.260.597	\$125.023.428	\$1.156.832	\$410.198	\$0	\$0	(\$2.620.086)	(\$2.317.107)	\$34,430	\$1,328,006	(\$429.011)	\$94.252.870	\$122.586.690
31 Outdoor Lighting 32 ALS	\$68.142.671	\$88,463,242	\$1,150,032	\$296.082	\$0 \$0	\$0 \$0	(\$2,620,066)	(\$1,696,233)	\$25,204	\$1,320,000	(\$429,011)	\$66,904,791	\$122,500,090
32 ALS 33 SLS	\$21,538,764	\$27,773,985	\$255,893	\$296,062 \$94,157	\$0 \$0	\$0 \$0	(\$579,567)	(\$1,090,233)	\$25,204 \$7,616	\$1,200,239	(\$87,232)	\$20,923,766	\$27,071,754
33 SLS 34 SLR	\$6,579,162	\$8,786,201	\$54,083	\$19,959	\$0 \$0	\$0 \$0	(\$122,491)	(\$108,326)	\$1,610	\$317	(\$20,771)	\$6,424,314	\$8,610,582
35	90,013,102	ψυ, ε συ, 20 Ι	φυ ν ,000	ψ13,333	φU	φU	(Ψ122,431)	(ψ100,320)	91,010	Ψ317	(ΨΖΟ,1/1)	90,727,314	ψυ,υ 10,302
36 Sports Field Lighting Service	\$282,874	\$776,313	\$5,048	\$1,670	\$0	\$0	(\$6,159)	(\$5,453)	\$150	\$4,958	(\$5,213)	\$283,087	\$771,313
38 North Carolina Retail Tariff Revenue	\$3,421,662,168	\$4,043,430,525	\$112,565,798	\$180,456,997	\$4,764,496	\$164,745,558	(\$71,760,708)	(\$63,461,653)	\$4,822,494	\$41,003,021	(\$8,283,056)	\$3,794,798,171	\$4,408,283,471

¹ Total Revenues includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (includes proposed changes to EDIT-4), CPRE and Joint Agency Asset clause rates.

² REPS revenue is billed at the account level and therefore isn't included in schedule rates. Its calculated as the 2021 annual customer count per CIM Report RMCRY9 billed at rates approved December 1, 2021.

Form E-1 - Item 42(c)_3 - (Total)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Total Revenue¹ - Rate Year 3

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Revenue @ Current	REPS Clause	Total Revenue w/	Total Revenue @	Total Revenue w/ REPS	Rate Class Revenue	Percentage Change in
	Rate Class	Rates ¹	Revenue ² RI	EPS @ Current Rates	Proposed Rates	@ Proposed Rates ³	Change	Total Revenue
	. 10.10	Per E-1, Item 42(c)_3 Schedule	Calculated	(C) = (A) (B)	Per E-1, Item 42(c)_3 Schedule	(E) = (D) (B)	(F) = (E) - (C)	(G) = (E) / (C) - 1
,	Residential	Worksheet \$1,977,123,531	\$21,565,563	\$1,998,689,094	Worksheet \$2,350,529,578	\$2,372,095,141	\$373,406,047	18.7%
2	RES	\$1,934,300,176	\$21,214,253	\$1,955,514,429	\$2,299,338,107	\$2,320,552,360	Ψ010,400,041	18.7%
3	R-TOUD	\$35,971,390	\$287,694	\$36,259,084	\$43,075,119	\$43,362,813		19.6%
4	R-TOU	\$6,851,965	\$63,616	\$6,915,581	\$8,116,351	\$8,179,968		18.3%
5	11 100	ψ0,001,000	ψου,υ το	ψο,5 το,50 τ	ψο, ι το,σο ι	ψο, 17 3,300		10.070
6	Small General Service	\$234,279,642	\$13,545,899	\$247,825,541	\$272,620,887	\$286,166,787	\$38,341,246	15.5%
7	SGS	\$233,395,994	\$13,490,754	\$246,886,748	\$271,598,728	\$285,089,483		15.5%
8	SGS-TOUE	\$883,648	\$55,145	\$938,793	\$1,022,159	\$1,077,304		14.8%
9								
10	SGS-TOU Constant Load (SGS-TOU-CLR)	\$6,198,193	\$717,497	\$6,915,690	\$7,166,513	\$7,884,010	\$968,320	14.0%
11								
12	Medium General Service	\$893,254,321	\$3,660,885	\$896,915,206	\$1,008,446,533	\$1,012,107,418	\$115,192,212	12.8%
13	MGS	\$278,046,379	\$1,648,373	\$279,694,752	\$313,447,788	\$315,096,161		12.7%
14	SGS-TOU	\$612,519,554	\$1,990,230	\$614,509,785	\$691,964,241	\$693,954,471		12.9%
15		\$978,601	\$18,744	\$997,345	\$1,091,876	\$1,110,620		11.4%
16	GS-TES	\$1,504,740	\$370	\$1,505,110	\$1,677,628	\$1,677,998		11.5%
17	APH-TES	\$41,537	\$0	\$41,537	\$46,288	\$46,288		11.4%
18		\$157,245	\$3,078	\$160,324	\$212,446	\$215,524		34.4%
19	CSG	\$6,266	\$89	\$6,354	\$6,266	\$6,354		0.0%
20								
21	Large General Service	\$544,209,579	\$93,540	\$544,303,119	\$599,606,563	\$599,700,103	\$55,396,985	10.2%
22	LGS	\$74,924,405	\$31,206	\$74,955,610	\$83,752,823	\$83,784,029		11.8%
23	LGS-TOU	\$469,285,174	\$62,334	\$469,347,508	\$515,853,740	\$515,916,075		9.9%
24								
25	Seasonal and Intermittent Service	\$5,052,970	\$35,954	\$5,088,923	\$6,350,458	\$6,386,412	\$1,297,488	25.5%
26		A.=- a-:	A=0 ====	****	***	*===	***	
27	Traffic Signal Service (TSS)	\$473,921	\$50,720	\$524,641	\$534,878	\$585,597	\$60,956	11.6%
28	TSS	\$431,100	\$40,707	\$471,807	\$488,878	\$529,585		12.2%
29	TFS	\$42,821	\$10,012	\$52,834	\$46,000	\$56,012		6.0%

Form E-1 - Item 42(c)_3 - (Total)

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

North Carolina Retail Revenues - Impact of Proposed Rates on Total Revenue¹ - Rate Year 3

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Revenue @ Current	REPS Clause	Total Revenue w/	Total Revenue @	Total Revenue w/ REPS	Rate Class Revenue	Percentage Change in
	Rate Class	Rates ¹	Revenue ² RE	EPS @ Current Rates	Proposed Rates	@ Proposed Rates ³	Change	Total Revenue
		Per E-1, Item 42(c)_3 Schedule Worksheet	Calculated	(C) = (A) (B)	Per E-1, Item 42(c)_3 Schedule Worksheet	(E) = (D) (B)	(F) = (E) - (C)	(G) = (E) / (C) - 1
31	Outdoor Lighting	\$92,924,864	\$1,328,006	\$94,252,870	\$121,258,684	\$122,586,690	\$28,333,820	30.1%
32	ALS	\$65,696,552	\$1,208,239	\$66,904,791	\$85,696,115	\$86,904,354		29.9%
33	SLS	\$20,804,316	\$119,450	\$20,923,766	\$26,952,304	\$27,071,754		29.4%
34	SLR	\$6,423,996	\$317	\$6,424,314	\$8,610,265	\$8,610,582		34.0%
35								
36	Sports Field Lighting Service	\$278,129	\$4,958	\$283,087	\$766,355	\$771,313	\$488,226	172.5%
37								
38	North Carolina Retail Tariff Revenue	\$3,753,795,150	\$41,003,021	\$3,794,798,171	\$4,367,280,450	\$4,408,283,471	\$613,485,300	16.2%

¹ Total Revenues at Current Rates includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4, CPRE, and Joint Agency Asset clause rates and reflect DSM/EE Opt-Out Credits.

² REPS revenue is billed at the account level and therefore isn't included in schedule rates. Its calculated as the 2021 annual customer count per CIM Report RMCRY9 billed at rates approved December 1, 2021.

³ Total Revenues at Proposed Rates includes revenues received under the 12/2021 Fuel EMF, DSM, EE, EDIT-3, EDIT-4 (including the proposed change in EDIT-4), CPRE, Joint Agency Asset clause rates, and reflect DSM/EE Opt-Out Cr and reflect DSM/EE Opt-Out Credits.

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300							Form E-1	- Item 42(c)_3 - (Base)
Twelve Months Ended December 31, 2021 Current and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule RES								
1	Basic Customer Charge	COUNT	14,981,554	\$14.00	\$209,741,756	\$14.00	\$209,741,756	0.0%
2 SUMMER (July-Oct. Bills)	Energy Charges	KWH	5,665,999,996	\$0.11160	\$632,325,600	\$0.00000	\$0	-100.0%
3 NONSUMMER (NovJune Bills)	Energy Charges	KWH	10,407,522,787	\$0.10659	\$1,109,337,854	\$0.00000	\$0	-100.0%
4	Three Phase Charge	COUNT	15,989	\$7.00	\$111,923	\$9.00	\$143,901	28.6%
5 New TOU Periods	F 0h		7 004 040 050	*0.00	**	\$0.40044	\$004 F40 007	
6 SUMMER (May-Sep Bills) (NEW TOU)	Energy Charges	KWH	7,004,818,956	\$0.00	\$0	\$0.13341	\$934,512,897	
7 NONSUMMER (Oct-Apr Bills) - First 800		KWH	5,640,508,124	\$0.00 \$0.00	\$0 \$0	\$0.13341 \$0.12341	\$752,500,189	
8 NONSUMMER (Oct-Apr Bills) - Over 800 9 Rate Schedule Revenue	KW Energy Charges	KWH	3,428,195,703	\$0.00	\$1,951,517,132	\$0.12341	\$423,073,632 \$2,319,972,374	
10 Annual Revenue at Current/Proposed Rates (Adjusted	for Spread Factor)				\$1,950,237,916		\$2,318,451,636	
11 Plus Rider Revenues (See Worksheets: Rider R					(\$15,937,740)		(\$19,113,529)	
12 Plus EE/DSM Opt-Out Credit	200)		0	(\$0.00721)	\$0	(\$0.00721)	\$0	
13 TOTAL REVENUE, Adjusted for Service Riders			-	(***********	\$1,934,300,176	(**************************************	\$2,299,338,107	18.9%
14 Remove Current Clause Revenue Adjustments							.,,,	
15 Approved Fuel EMF Rider		KWH	16,073,522,783	\$0.00245	\$39,380,131	\$0.00245	\$39,380,131	
16 DSM/EE Revenue (Adjusted for Opt-Out Sales &	Revenues)	KWH	16,073,522,783	\$0.00721	\$115,890,099	\$0.00721	\$115,890,099	
17 Rider JAA Revenue		KWH	16,073,522,783	\$0.00482	\$77,474,380	\$0.00482	\$77,474,380	
18 Rider EDIT 3 Revenue		KWH	16,073,522,783	(\$0.00246)	(\$39,540,866)	(\$0.00246)	(\$39,540,866)	
19 Rider EDIT 4 Revenue		KWH	16,073,522,783	(\$0.00218)	(\$35,040,280)	(\$0.00218)	(\$35,040,280)	
20 Rider CPRE Revenue		KWH	16,073,522,783	\$0.00013	\$2,089,558	\$0.00013	\$2,089,558	
21					\$4C0.0F2.000		\$400.0E2.000	
22 Total Adjustments 23 REVENUE, Excluding Existing Clause Riders					\$160,253,022 \$1,774,047,154		\$160,253,022 \$2,139,085,085	
24 Proposed Change in REVENUES For Rate Design					\$1,774,047,104		\$365,037,931	20.6%
25 Remove New Adjustment Riders							\$000,001,001	25.570
26 EDIT-4 Revenue Change		KWH	16,077,345,283	\$0.00000	\$0	(\$0.00030)	(\$4,823,204)	
27						,	(* , , , ,	
28								
29 Total Adjustments					\$0		(\$4,823,204)	
30 BASE REVENUES, Excluding New & Existing Clause I	Riders				\$1,774,047,154		\$2,143,908,289	
31 Adjustment for Customer Assistance Rider		KWH	16,077,345,283	\$0.00000	\$0	\$0.00157	\$25,241,432	
32 Adjustment for Customer Assistance Program Credit R		COUNT	708,166	\$0.00000	\$0	-\$42.00	(\$29,742,963)	20.00/
33 Proposed Change in Base Revenues, Excluding New If 34 Annual Revenue at Current Rates	Riders				\$1,951,517,132		\$365,359,604	20.6%
35 Plus Rider Revenues (See Worksheets: Rider R	ECD)				(\$15,937,740)			
36 Less All Rate Adjustments	ilcob)		Impacted kWh	Revenue Impact	\$102,682,605		Rate Changes Impacti	nd Current Rates
37 Impact of 1/21 EE Rate Change (Jan)		KWH	1,743,647,254	\$1,743,647	\$102,002,000		\$0.00100	effective 1/1/2021
38 Impact of 1/21 DSM Rate Change (Jan)		KWH	1,743,647,254	\$0			\$0.00000	effective 1/1/2021
39 Impact of 12/21 Fuel Adj and EMF Chang	ge (Jan - Nov)	KWH	14,702,737,217	\$16,320,038			\$0.00111	effective 12/1/2021
40 Impact of 12/21 CPRE Change (Jan - No		KWH	14,702,737,217	\$882,164			\$0.00006	effective 12/1/2021
Impact of 12/21 JAA Rate Change (Jan -	Nov)	KWH	14,702,737,217	\$15,143,819			\$0.00103	effective 12/1/2021
42 Impact of 1/22 EE Rate Change (Jan- De	c)	KWH	16,073,522,783	\$10,769,260			\$0.00067	effective 1/1/2022
43 Impact of 1/22 DSM Rate Change (Jan- I		KWH	16,073,522,783	\$0			\$0.00000	effective 1/1/2022
44 Impact of 3/22 EDIT-1 Expiration (Jan - D	,	KWH	16,073,522,783	\$15,109,111			\$0.00094	effective 3/16/2022
45 Impact of 6/22 RAL Rate Change (Jun - [Dec)	KWH	9,300,001,975	\$651,000			\$0.00007	effective 6/1/2022
46 Impact of Rate Case 6/1/2021				\$42,063,564				
47 Less 2021 EE Opt-Out Revenue (Source: RMCRY4E		DOLLARS			\$0			
48 Less 2021 DSM Opt-Out Revenue (source: RMCRY-		DOLLARS			\$0			
49 Adjusted Annual Revenue Based upon Rate Determina	arits				\$1,832,896,788			
50 Book Revenues (Source: RMC1Y) 51 Spread Factor (Adjusted Annual Revenue/Book Reven	uu)				\$1,831,695,327 100.07%			
or opical racioi (Aujusteu Arriuda Nevertue/Dook Nevert	nuc)				100.07 70			

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300						Form E-	-1 - Item 42(c)_3 - (Base)
Twelve Months Ended December 31, 2021							
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule RES							

uke Energy Progre CUC Docket No. E welve Months End								Form E-1 -	Item 42(c)_3 - (Ba
	ed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Ca	rolina Schedule R-TC	OUD							
1		Basic Customer Charge	COUNT	204,555	\$16.85	\$3,446,752	\$16.85	\$3,446,752	0.0%
	n-peak	Energy Charges	KWH	130,474,407	\$0.07728	\$10,083,062	\$0.00000	\$0	-100.0%
)ff-peak	Energy Charges	KWH	221,401,774	\$0.06200	\$13,726,910	\$0.00000	\$0	-100.0%
	UMMER (June-Sept Calendar)	Demand Charges	KW	640,729	\$5.17	\$3,312,569	\$0.00	\$0	-100.0%
5 N	IONSUMMER (OctMay Calendar)	Demand Charges Three Phase Charge	COUNT	1,413,557 303	\$4.14 \$7.00	\$5,852,124 \$2,121	\$0.00 \$9.00	\$0 \$2,727	-100.0% 28.6%
	lew TOU Periods	Inree Phase Charge	COUNT	303	\$7.00	\$2,121	\$9.00	\$2,121	20.070
	eak Energy (NEW TOU)	Energy Charges	KWH	37,677,068	\$0.00	\$0	\$0.16205	\$6,105,569	
	off-peak Energy (NEW TOU)	Energy Charges	KWH	240,141,515	\$0.00	\$0	\$0.07046	\$16,920,371	
	liscount - Energy (NEW TOU)	Energy Charges	KWH	74,057,598	\$0.00	\$0	\$0.04721	\$3,496,259	
	leak - KW (NEW TOU)	Demand Charges	KW	1,911,171	\$0.00	\$0	\$2.04	\$3.898.788	
	ase - KW (NEW TOU)	Demand Charges	KW	2,430,514	\$0.00	\$0	\$4.01	\$9,746,362	
Rate Schedule	Revenue					\$36,423,538		\$43,616,829	
Annual Revenu	e at Current/Proposed Rates (Adjus	sted for Spread Factor)				\$36,601,075		\$43,829,427	
	ler Revenues (See Worksheets: Rid	er RECD)				(\$629,684)		(\$754,308)	
	/DSM Opt-Out Credit			0	(\$0.00721)	\$0	(\$0.00721)	\$0	
	IUE, Adjusted for Service Riders					\$35,971,390		\$43,075,119	19.7%
	Current Clause Revenue Adjustme	nts			** ****	****		****	
	pproved Fuel EMF Rider		KWH	351,876,181	\$0.00245	\$862,097	\$0.00245	\$862,097	
	SM/EE Revenue (Adjusted for Opt-Out S	ales & Revenues)	KWH	351,876,181	\$0.00721	\$2,537,027	\$0.00721	\$2,537,027	
	lider JAA Revenue		KWH	351,876,181	\$0.00482	\$1,696,043	\$0.00482	\$1,696,043	
	lider EDIT 3 Revenue lider EDIT 4 Revenue		KWH	351,876,181 351,876,181	(\$0.00246) (\$0.00218)	(\$865,615) (\$767,090)	(\$0.00246) (\$0.00218)	(\$865,615) (\$767,090)	
	ider CDRE Revenue		KWH	351,876,181	\$0.00218)	\$45,744	\$0.00218)	(\$767,090) \$45,744	
• N	ider CFRE Revenue		KWH	331,070,101	\$0.00013	\$40,7 44	\$0.00013	\$13,744	
							\$0.00000	\$0	
7							\$0.00000	\$0	
•	ljustments					\$3,508,206		\$3,508,206	
	duding Existing Clause Riders					\$32,463,185		\$39,566,914	
	ige in REVENUES For Rate Design					4-2,,		\$7,103,729	21.9%
1 Remove	New Adjustment Riders								
z El	DIT-4 Revenue Change		KWH	352,094,828	\$0.00000	\$0	(\$0.00030)	(\$105,628)	
3									
4									
	justments					\$0		(\$105,628)	
	JES, Excluding New & Existing Clau	ase Riders			*******	\$32,463,185	******	\$39,672,542	
	Customer Assistance Rider	D Did	KWH	352,094,828	\$0.00000	\$0	\$0.00157 -\$42.00	\$552,789	
	Customer Assistance Program Creating in Base Revenues, Excluding No.		COUNT	9,669	\$0.00000	\$0	-\$42.00	(\$406,104) \$7,356,042	22.7%
Spread Factor		ew rouers						\$1,330,042	22.170
	e at Current Rates					\$36,423,538			
	ler Revenues (See Worksheets: Rid	er RECD)				(\$629,684)			
	Rate Adjustments	,		Impacted kWh	Revenue Impact	\$2,183,727		Rate Changes Impa	cting Current Ra
	mpact of 1/21 EE Rate Change (Jan)	KWH	41 298 174	\$41 298	. , ,		\$0.00100	effective 1/1/202
s In	npact of 1/21 DSM Rate Change (Ja	an)	KWH	41 298 174	\$0			\$0.00000	effective 1/1/202
	mpact of 12/21 Fuel Adj and EMF C		KWH	321 753 082	\$357 146			\$0.00111	effective 12/1/20
	mpact of 12/21 CPRE Change (Jan -		KWH	321 753 082	\$19 305			\$0.00006	effective 12/1/20
	npact of 12/21 JAA Rate Change (J		KWH	321 753 082	\$331 406			\$0.00103	effective 12/1/20
	npact of 1/22 EE Rate Change (Jan		KWH	351 876 181	\$235 757			\$0.00067	effective 1/1/202
	npact of 1/22 DSM Rate Change (Ja		KWH	351 876 181	\$0			\$0.00000	effective 1/1/202
ln In	npact of 3/22 EDIT-1 Expiration (Jar		KWH	351 876 181	\$330 764			\$0.00094	effective 3/16/20
	mpact of 6/22 RAL Rate Change (Ju	n - Dec)	KWH	197 543 111	\$13 828			\$0.00007	effective 6/1/20
z In	npact of Rate Case 6/1/2021				\$854 223				
2 In			DOLLARS			\$0			
ln In Less 202	21 EE Opt-Out Revenue (Source RMC					40			
2 In 3 In 4 Less 202 5 Less 202	21 DSM Opt-Out Revenue (Source R)	MCRY4D+RMCRY6D CIM Reports)	DOLLARS			\$0			
2 In 3 In 4 Less 202 5 Less 202 6 Adjusted Annua		MCRY4D+RMCRY6D CIM Reports)				\$0 \$33,610,127 \$33,773,950			

Ouke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300							Form E-1 -	Item 42(c)_3 - (Base
Fwelve Months Ended December 31, 2021								
Current and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
North Carolina Schedule R-TOU								
1 ALL	Basic Customer Charge	COUNT	45,803	\$16.85	\$771,781	\$16.85	\$771,781	0.0%
2 SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	3,840,814	\$0.25068	\$962,815	\$0.00000	\$0	-100.0%
	Energy Charges	KWH	4,215,741	\$0.23835	\$1,004,822	\$0.00000	\$0	-100.0%
4 SUMMER Shoulder (June-Sept Calendar)	Energy Charges	KWH	2,857,932	\$0.12843	\$367,044	\$0.00000	\$0	-100.0%
s NONSUMMER Shoulder (OctMay Calendar)	Energy Charges	KWH	6,191,630	\$0.12537	\$776,245	\$0.00000	\$0 \$0	-100.0%
6 Off-peak 7 ALL	Energy Charges Three Phase Charge	KWH	40,217,233 61	\$0.07609 \$7.00	\$3,060,129 \$427	\$0.00000 \$9.00	\$0 \$549	-100.0% 28.6%
8 New TOU Periods	Three Phase Charge	COUNT	01	\$7.00	\$421	\$5.00	\$343	20.070
9 Peak Energy (NEW TOU)	Energy Charges	KWH	6.194.052	\$0.00	\$0	\$0.30649	\$1,898,415	
10 Off-peak Energy (NEW TOU)	Energy Charges	KWH	39.343.241	\$0.00	\$0	\$0.11788	\$4,637,781	
11 Discount - Energy (NEW TOU)	Energy Charges	KWH	11,786,057	\$0.00	\$0	\$0.07780	\$916,955	
12 Rate Schedule Revenue	Energy orangeo	· ·	11,100,001	\$ 0.00	\$6.943.263	V 0.01100	\$8,225,481	
13 Annual Revenue at Current/Proposed Rates (Adjusted for Spre	ead Factor)				\$6,937,670		\$8,218,855	
14 Plus Rider Revenues (See Worksheets: Rider RECD)					(\$85,705)		(\$102,504)	
15 Plus EE/DSM Opt-Out Credit			0	(\$0.00721)	\$0	(\$0.00721)	\$0	
16 TOTAL REVENUE, Adjusted for Service Riders					\$6,851,965		\$8,116,351	18.5%
17 Remove Current Clause Revenue Adjustments								
18 Approved Fuel EMF Rider		KWH	57,323,350	\$0.00245	\$140,442	\$0.00245	\$140,442	
19 DSWEE Revenue (Adjusted for Opt-Out Sales & Revenues	5)	KWH	57,323,350	\$0.00721	\$413,301	\$0.00721	\$413,301	
20 Rider JAA Revenue		KWH	57,323,350	\$0.00482	\$276,299	\$0.00482	\$276,299	
21 Rider EDIT 3 Revenue		KWH	57,323,350	(\$0.00246)	(\$141,015)	(\$0.00246)	(\$141,015)	
22 Rider EDIT 4 Revenue		KWH	57,323,350	(\$0.00218)	(\$124,965)	(\$0.00218)	(\$124,965)	
23 Rider CPRE Revenue		KWH	57,323,350	\$0.00013	\$7,452	\$0.00013	\$7,452	
24						\$0.00000 \$0.00000	\$0 \$0	
25						\$0.00000	\$0	
26 27 Total Adjustments					\$571.514		\$571.514	
28 REVENUE, Excluding Existing Clause Riders					\$6,280,451		\$7.544.838	
29 Proposed Change in REVENUES For Rate Design					\$0,200,401		\$1,264,386	20.1%
30 Remove New Adjustment Riders							*	
31 EDIT-4 Revenue Change		KWH	57,424,458	\$0.00000	\$0	(\$0.00030)	(\$17,227)	
32								
33								
34 Total Adjustments					\$0		(\$17,227)	
35 BASE REVENUES, Excluding New & Existing Clause Riders					\$6,280,451		\$7,562,065	
36 Adjustment for Customer Assistance Rider		KWH	57,424,458	\$0.00000	\$0	\$0.00157	\$90,156	
37 Adjustment for Customer Assistance Program Credit Rider		COUNT	2,165	\$0.00000	\$0	-\$42.00	(\$90,933)	00.46
38 Proposed Change in Base Revenues, Excluding New Riders							\$1,280,837	20.4%
39 Spread Factor Calculation 40 Annual Revenue at Current Rates					\$6,943,263			
40 Annual Revenue at Current Rates 41 Plus Rider Revenues (See Worksheets: Rider RECD)					(\$85,705)			
Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$362,109		Rate Changes Impacti	na Cussout Pater
43 Impact of 1/21 EE Rate Change (Jan)		KWH	6,319,091	\$6,319	₩50Z,103		\$0.00100	effective 1/1/2022
45 Impact of 1/21 DSM Rate Change (Jan) 44 Impact of 1/21 DSM Rate Change (Jan)		KWH	6,319,091	\$0,319			\$0.00000	effective 1/1/2022
45 Impact of 12/21 Fuel Adj and EMF Change (Jan	- Nov)	KWH	52,263,834	\$58,013			\$0.00111	effective 12/1/202
Impact of 12/21 CPRE Change (Jan - Nov)	/	KWH	52,263,834	\$3,136			\$0.00006	effective 12/1/202
47 Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	52,263,834	\$53,832			\$0.00103	effective 12/1/202
48 Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	57,323,350	\$38,407			\$0.00067	effective 1/1/2022
is Impact of 1/22 DSM Rate Change (Jan -Dec)		KWH	57,323,350	\$0			\$0.00000	effective 1/1/202
50 Impact of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	57,323,350	\$53,884			\$0.00094	effective 3/16/202
51 Impact of 6/22 RAL Rate Change (Jun - Dec)		KWH	33,211,626	\$2,325			\$0.00007	effective 6/1/2022
Impact of Rate Case 6/1/2021				\$146,194				
53 Less 2021 EE Opt-Out Revenue (Source RMCRY4E+RMCRY6		DOLLARS			\$0			
54 Less 2021 DSM Opt-Out Revenue (Source RMCRY4D+RMCR	RY6D CIM Reports)	DOLLARS			\$0			
					\$6,495,449			
55 Adjusted Annual Revenue Based upon Rate Determinants 56 Book Revenues (Source: RMC1Y) 57 Spread Factor (Adjusted Annual Revenue/Book Revenue)					\$6,490,217 100.08%			

	ngress, EEC b. E-2, Sulo 1300 Ended December 31, 2021							FORII E-1	- Item 42(c)_3 - (E
	osed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North C	Carolina Schedule SG	S							
1		Basic Customer Charge	COUNT	1,978,838	\$21.00	\$41,555,598	\$22.00	\$43,534,436	4.8%
2	BLOCK 1 - FIRST 750 KWH	Energy Charges	KWH	749,108,998	\$0.11416	\$85,518,283	\$0.13553	\$101,526,742	18.7%
	BLOCK 2 - NEXT 1,250 KWH	Energy Charges	KWH	523,110,919	\$0.09651	\$50,485,435	\$0.11458	\$59,938,049	18.7%
ı	BLOCK 3 - ADDITIONAL KWH	Energy Charges	KWH	585,791,079	\$0.09171	\$53,722,900	\$0.10888	\$63,780,933	18.7%
		Three Phase Charge	COUNT	397,434	\$7.00	\$2,782,038	\$9.00	\$3,576,906	28.6%
		Billed kVAR	KVAR	76,064	\$0.32	\$24,340	\$0.32	\$24,340	0.0%
Rate Schedu						\$234,088,594		\$272,381,407	
	nue at Current/Proposed Rates (Ad					\$233,504,764		\$271,702,072	
	Rider Revenues (See Worksheets: F Adjustments (See Worksheets: Adju					\$4,283 \$48,563		\$6,996 \$51,276	
	tajusuments (see vvontsneets. Maju EE Opt-Out Credit	Sullent Riger NF3)		22,083,834	(\$0.00678)	(\$149,728)	(\$0.00678)	(\$149,728)	
	DSM Opt-Out Credit			22,429,513	(\$0.00078)	(\$11,888)	(\$0.00078)	(\$11,888)	
	ENUE, Adjusted for Service Riders			22,429,010	(\$0.00033)	\$233,395,994	(\$0.00033)	\$271,598,728	16.4%
	ve Current Clause Revenue Adjusti	ments				4 200,050,551		\$211,030,120	10.470
	Approved Fuel EMF Rider		KWH	1,858,010,996	\$0.00186	\$3,455,900	\$0.00186	\$3,455,900	
	EE Revenue (Adjusted for Opt-Out Sales	& Revenues)	KWH	1,835,927,162	\$0.00678	\$12,447,586	\$0.00678	\$12,447,586	
	DSM Revenue (Adjusted for Opt-Out 5		KWH	1,835,581,483	\$0.00053	\$972,858	\$0.00053	\$972,858	
	Rider JAA Revenue	,	KWH	1,858,010,996	\$0.00462	\$8,584,011	\$0.00462	\$8,584,011	
	Rider EDIT 3 Revenue		KWH	1,858,010,996	(\$0.00260)	(\$4,830,829)	(\$0.00260)	(\$4,830,829)	
	Rider EDIT 4 Revenue		KWH	1,858,010,996	(\$0.00230)	(\$4,273,425)	(\$0.00230)	(\$4,273,425)	
	Rider CPRE Revenue		KWH	1,858,010,996	\$0.00014	\$260,122	\$0.00014	\$260,122	
						\$0	\$0.00000	\$0	
						\$0	\$0.00000	\$0	
						\$0	\$0.00000	\$0	
Total /	Adjustments					\$16,616,223		\$16,616,223	
REVENUE, E	Excluding Existing Clause Riders					\$216,779,770		\$254,982,505	
	nange in REVENUES For Rate Desi	ign						\$38,202,735	17.6%
	ve New Adjustment Riders								
	EDIT-4 Revenue Change		KWH	1,836,098,942	\$0.00000	\$0	(\$0.00029)	(\$532,469)	
								\$0	
								\$0	
	Adjustments					\$0		(\$532,469)	
	NUES, Excluding New & Existing C	lause Riders		4 070 000	** ***	\$216,779,770	A. 70	\$255,514,974	
	or Customer Assistance Rider	New Distance	COUNT	1,978,838	\$0.00000	\$0	\$1.70	\$3,364,025	40.49
	nange in Base Revenues, Excluding tor Calculation	New Riders						\$42,099,228	19.4%
	or Galculation enue at Current Rates					\$234.088.594			
	Adjustments (See Worksheets: Adju	etmont Ridor NES)				\$52,845			
	Rider JRR Credit	Daniel Haver Hi O/				\$ 02,040			
	All Rate Adjustments			Impacted KWh	Revenue Impact	\$9,368,047		Rate Changes Imp	acting Current Rates
	Impact of 1/21 EE Rate Change (J	lan)	KWH	168 525 638	(\$70 781)	45,000,047			effective 1/1/2022
	Impact of 1/21 DSM Rate Change		KWH	168 525 638	\$10 112				effective 1/1/2022
	Impact of 12/21 Fuel Adj and EMF		KWH	1 706 820 765	\$2 082 321			***************************************	effective 12/1/202
	Impact of 12/21 CPRE Change (Ja		KWH	1 706 820 765	\$119 477				effective 12/1/202
	Impact of 12/21 JAA Rate Change		KWH	1 706 820 765	\$1 723 889				effective 12/1/202
	Impact of 1/22 EE Rate Change (J		KWH	1 858 010 996	(\$427 343)				effective 1/1/2022
	Impact of 1/22 DSM Rate Change		KWH	1 858 010 996	(\$185 801)				effective 1/1/2022
	Impact of 3/22 EDIT-1 Expiration (KWH	1 858 010 996	\$1 746 530				effective 3/16/202
	Impact of 6/22 RAL Rate Change		KWH	1 129 730 873	\$79 081				effective 6/1/2022
	Impact of Rate Case Change 6/21				\$4 290 561				
	2021 EE Opt-Out Revenue (Source R		DOLLARS			\$152,255			
Less 2	2021 DSM Opt-Out Revenue (Source	RMCRY4D+RMCRY6D CIM Reports)	DOLLARS			\$14,080			
	nual Revenue Based upon Rate De	terminants				\$224,607,058			
Adjusted Ann									
	ues (Source: RMC1Y)					\$224,046,875			

Sub 1300 December 31 2021 Billing Units and Revenues MER On-peak (June-Sept Calendar) SSUMMER On-peak (Out-May Calendar) SSUMMER Shoulder (June-Sept Calendar) SSUMMER Shoulder (June-Sept Calendar) SSUMMER Shoulder (Out-May Calendar) SSUMMER Shoulder (Out-May Calendar) SSUMMER Shoulder (Out-May Calendar) SEMMER Shoulder (Out-May Calendar) SEMMER Shoulder (June-Sept Calendar) SEMMER Shoulder (June-Sept Calendar) SEMMER Shoulder (June-Sept Calendar) SEMMER Shoulder (June-Sept Calendar) SEMMER SHOULD SEM	Basic Customer Charge Energy Charges Energy Charges Energy Charges Energy Charges Energy Charges Three Phase Charge Energy Charges Energy Charges Energy Charges	COUNTS COUNTS KINE KINE KINE KINE KINE KINE KINE KIN	7 Fish Year Billing Units 9 759 396 759 396 759 468 458 319 659 5 646 736 255 711 262 5 151 831 1 775 579 196 134 202 400 7 638 672 7 442 538	Current Rates @ 10.6/2022	Annual Revenue @ Current Falts \$204 939 \$30 455 \$36 474 \$37 643 \$490 933 \$353 712 \$1 792 \$5 00 \$5 00 \$5 05	\$22.00 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.00000000	Annual Revenue @ Proposed Rates \$214 698 \$0 \$0 \$0 \$0 \$0 \$0 \$2 304 \$142 971 \$514 204 \$138 460 \$1 012 657 \$1 023 596 \$0 \$1 330) \$(\$107) \$1 022 159	Percent Chang in Rate 4.8% -100.0% -100.0% -100.0% -100.0% -100.0% -28.6%
MER On-peak (June-Sept Calendar) MER On-peak (June-Sept Calendar) MER On-peak (OdMay Calendar) MER Shoulde (June-Sept Calendar) MER Shoulde (June-Sept Calendar) SUMMER Shoulde (June-Sept Calendar) SUMMER Shoulde (June-Sept Calendar) SUMMER Shoulde (June-Sept Calendar) SEN DE CALENDAR (June-Sept Calendar) SEN DE CALENDAR (June-Sept Calendar) JUNE CALENDAR (June-Sept Calendar)	Basic Customer Charge Energy Charges Energy Charges Energy Charges Energy Charges Energy Charges Three Phase Charge Energy Charges Energy Charges Energy Charges	COURT NAME NAME NAME NAME NAME NAME NAME NAME	9 759 9 759 396 759 458 458 319 659 807 751 256 711 252 196 134 202 400 7 638 672	\$21,00 \$0 22799 \$0 22799 \$0 20594 \$0.11776 \$0.11225 \$0.06284 \$7,00 \$0.00	S204 539 \$90 455 \$96 474 \$37 643 \$90 933 \$353 712 \$1 792 \$50 \$50 \$50 \$1 505 \$1	\$22.00 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00	\$214 698 \$0 \$0 \$0 \$0 \$0 \$2 304 \$142 971 \$514 204 \$138 450 \$1 023 956 \$1 023 956 \$1 023 956 \$1 (\$1 330) \$1 (\$1 330)	4.8% -100.0% -100.0% -100.0% -100.0%
IMER On-peak (June-Sept Calendar) ISUMMER On-peak (OdMay Calendar) ISUMMER Shoulder (June-Sept Calendar) IMER Shoulder (June-Sept Calendar) ISUMMER Shoulder (OdMay Calendar) ISUMMER Shoulder (OdMay Calendar) ISUMMER Shoulder (OdMay Calendar) ISUMMER Shoulder (OdMay Calendar) ISUMMER Shoulder (ISUMMER) ISUMMER Shoulder (ISUMMER) ISUMMER Shoulder (ISUMMER) ISUMMER Shoulder (ISUMMER) ISUMMER SHOULDER ISU	Basic Customer Charge Energy Charges Energy Charges Energy Charges Energy Charges Energy Charges Three Phase Charge Energy Charges Energy Charges Energy Charges	KOMM-	396 750 468 458 319 659 807 069 5 646 736 256 711 262 5 151 831 1 775 579 196 134 202 400	\$0.22799 \$0.20594 \$0.11776 \$0.11225 \$0.06264 \$7.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$90.455 \$96.474 \$37.643 \$90.953 \$3535.712 \$1.792 \$0 \$0 \$50 \$55.608 \$985.608 \$185.608	\$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$9,00 \$0,00101 \$0,09981 \$0,07798	\$0 \$0 \$0 \$0 \$2 \$142 971 \$514 204 \$138 450 \$1 012 657 \$1 023 596 \$0 \$1 3030 (\$107)	-100.0% -100.0% -100.0% -100.0% -100.0%
ISUMMER On-peak (OctMay Calendar) MER Shoulde (June-Sept Calendar) ISUMMER Shoulde (June-Sept Calendar) ISUMMER Shoulde (OctMay Calendar) ISUMMER Shoulde (June-Sept Calendar) ISUMMER Shoulder (OctMay Calendar) ISUMMER Shoulder (June-Shoulder) ISUMMER Shoulde	Enerty Changes Energy Changes Energy Changes Energy Changes Enerdy Changes Three Phase Change Energy Changes Three Phase Change Energy Changes Energy Changes Energy Changes Energy Changes Energy Changes	KOMM-	396 750 468 458 319 659 807 069 5 646 736 256 711 262 5 151 831 1 775 579 196 134 202 400	\$0.22799 \$0.20594 \$0.11776 \$0.11225 \$0.06264 \$7.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$90.455 \$96.474 \$37.643 \$90.953 \$3535.712 \$1.792 \$0 \$0 \$50 \$55.608 \$985.608 \$185.608	\$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$9,00 \$0,00101 \$0,09981 \$0,07798	\$0 \$0 \$0 \$0 \$2 \$142 971 \$514 204 \$138 450 \$1 012 657 \$1 023 596 \$0 \$1 3030 (\$107)	-100.0% -100.0% -100.0% -100.0% -100.0%
ISUMMER On-peak (OctMay Calendar) MER Shoulde (June-Sept Calendar) ISUMMER Shoulde (June-Sept Calendar) ISUMMER Shoulde (OctMay Calendar) ISUMMER Shoulde (June-Sept Calendar) ISUMMER Shoulder (OctMay Calendar) ISUMMER Shoulder (June-Shoulder) ISUMMER Shoulde	Energy Charges Energy Charges Energy Charges Energy Charges Energy Charges Three Phase Charge Energy Charges Energy Charges Energy Charges Energy Charges Energy Charges	KOMM-	468 458 319 659 807 069 5 646 736 256 711 262 5 151 831 1 7775 579 196 134 202 400	\$0.20594 \$0.11776 \$0.11225 \$0.06264 \$7.00 \$0.00 \$0.00 \$0.00 \$0.00	996.474 \$37.643 \$90.983 \$90.983 \$353.712 \$1.792 \$0.90 \$0.90 \$97.5.608 \$95.505 \$0.90 \$1.3000 \$1.3000 \$5885.648	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$9.000 \$9.00 \$0.20101 \$0.09981 \$0.07798	\$0 \$0 \$0 \$2 \$12 304 \$142 971 \$514 204 \$138 460 \$1 012 657 \$1 023 596 (\$1 330) (\$107)	-100.0% -100.0% -100.0% -100.0%
MER Shoulder (June-Sept Calendar) SIJAMMER Shoulder (OctMay Calendar) SIJAMMER Shoulder (OctMay Calendar) Sealk Forery (NEW TOU) South - Energy (NEW TOU) South - Continued to Calendary South - Continued to Calendary South - Continued to Calendary South - Calend	Energy Changes Energy Chunges Energy Chunges Three Phase Change Energy Changes Energy Changes Energy Changes Energy Changes Energy Changes	KREH KOMH KOMH KOMH KOMH KOMH KOMH KOMH KOM	319 659 807 069 5 646 736 256 711 262 5 151 831 1 775 579 196 134 202 400	\$0.11776 \$0.11225 \$0.06264 \$7.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$37 643 \$90 593 \$353 712 \$1 792 \$0 \$0 \$0 \$675 606 \$885 085 \$885 085 \$(\$1330) (\$107) \$883 648	\$0.0000 \$0.0000 \$0.0000 \$9.00 \$0.20101 \$0.09981 \$0.07798	\$0 \$0 \$2 904 \$142 971 \$514 204 \$138 460 \$1 012 637 \$1 025 596 \$0 \$1 300) \$1 300) \$1 107	-100.0% -100.0% -100.0%
ISUMMER Shoulder (OctMay Calendar) seals IFTOU Periods IC Energy (NEW TOU) outsEnergy (NEW TOU) outsEnergy (NEW TOU) outsEnergy (NEW TOU) versue Current/Proposed Railes (Adjusted for Sp Revenues (Note) -Foul Credit OptOut Credit OptOut Credit OptOut Credit Register for Service Riders ment Cause Revenue Adjustments owder Fuel EMF Ridder Revenue (Agusted for OptOut Bank Revenue) Revenue (Redeated or OptOut Bank Revenue) If Revenue (Redeated to OptOut Bank Revenue) If Revenue (Redeated to OptOut Bank Revenue) If Revenue (Regulated to OptOut Bank Revenue) If AMR Revenue	Energy Changes Energy Changes Three Phase Change Energy Changes Energy Changes Energy Changes Energy Changes Energy Changes	KRMH COLINT KRMH KRMH KRMH KRMH KRMH KRMH KRMH	807 069 5 646 736 256 711 262 5 151 831 1 775 579 196 134 202 400 7 638 672	\$0.11225 \$0.06264 \$7.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$90 593 \$353 712 \$1 792 \$0 \$0 \$0 \$85 085 \$88 085 \$0 (\$1 330) (\$107)	\$0.0000 \$0.0000 \$9.00 \$0.20101 \$0.09981 \$0.07798	\$0 \$2 \$2 304 \$142 971 \$514 204 \$138 460 \$1 012 637 \$1 023 596 \$1 023 596 \$1 023 196 \$1 023 196 \$1 023 196	-100.0% -100.0%
NEW CONTROL PRIVATE OF THE PRIVATE O	Energy Changes Three Phase Change Energy Changes Energy Changes Energy Changes Energy Changes	KIMH COUNT KIMH KIMH KIMH KIMH	5 646 736 256 711 262 5 151 831 1 775 579 196 134 202 400 7 638 672	\$0.06264 \$7.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$353 712 \$1 792 \$0 \$0 \$0 \$875 608 \$885 085 \$0 (\$1 330) (\$107)	\$0.0000 \$9.00 \$0.20101 \$0.09981 \$0.07798	\$2 904 \$142 971 \$514 204 \$138 605 \$1 012 637 \$1 023 596 \$0 (\$1 330) (\$107)	-100.0%
TOU Periods K Energy (NEW TOU) souts - Energy (NEW TOU) outs - Energy (NEW TOU) outs - Energy (NEW TOU) outs - Energy (NEW TOU) versue Current/Proposed Railes (Adjusted for Sp Revenues (Note) - And Credit opt-Out Credit opt-Out Credit opt-Out Credit rent Cause Revenue Adjustments owed Fuel EMF Ridder Revenue Rainet to Opt-Out Bales & Revenue r JAM Revenue Revenue r JAM Revenue r JAM Revenue r JAM Revenue	Three Phase Charge Energy Charges Energy Charges Energy Charges	COUNT KNIH KNIH KNIH KNIH KNIH KNIH KNIH KNIH	256 711 262 5 151 831 1 775 579 196 134 202 400 7 638 672	\$7.00 \$0.00 \$0.00 \$0.00 \$0.00 (\$0.00678) (\$0.00053)	\$1 792 \$0 \$0 \$0 \$0 \$875 608 \$885 085 \$0 (\$1 330) (\$107)	\$9.00 \$0.20101 \$0.09981 \$0.07798	\$2 304 \$142 971 \$514 204 \$138 460 \$1 012 637 \$1 023 596 \$0 (\$1 330) (\$107	
K Energy (NEW TOU) sout - Energy (NEW TOU) out - Energy (NEW TOU) out - Energy (NEW TOU) out - Courrisi/Proposed Railes (Adjusted for Sp Rovenuse (None) - Out Credit opt-Out Credit opt-Out Credit opt-Out Credit rent Cause Revenue Adjustments owder Just EMP Ridder Revenue Rainet opt-Out Bearing Revenue Rainet or Opt-Out Beies & Revenu r JAAN Revenue r JAAN Revenue r JAAN Revenue	Energy Charges Energy Charges Energy Charges read Factor)	XWH IOMH IOMH IOMH IOMH	711 262 5 151 831 1 775 579 196 134 202 400 7 638 672	\$0.00 \$0.00 \$0.00 (\$0.00678) (\$0.00653)	\$0 \$0 \$0 \$875 508 \$885 085 \$0 (\$1 330) (\$107) \$883 648	\$0.20101 \$0.09981 \$0.07798 (\$0.00678)	\$142 971 \$514 204 \$138 460 \$1 012 637 \$1 023 596 \$0 (\$1 330) (\$107)	20.0%
K Energy (NEW TOU) sout - Energy (NEW TOU) out - Energy (NEW TOU) out - Energy (NEW TOU) out - Courrisi/Proposed Railes (Adjusted for Sp Rovenuse (None) - Out Credit opt-Out Credit opt-Out Credit opt-Out Credit rent Cause Revenue Adjustments owder Just EMP Ridder Revenue Rainet opt-Out Bearing Revenue Rainet or Opt-Out Beies & Revenu r JAAN Revenue r JAAN Revenue r JAAN Revenue	Energy Charges Energy Charges read Factor)	KWH KWH	5 151 831 1 775 579 196 134 202 400 7 638 672	\$0.00 \$0.00 (\$0.00678) (\$0.00053)	\$0 \$675 608 \$885 085 \$0 (\$1 330) (\$107) \$883 648	\$0.09981 \$0.07798 (\$0.00678)	\$514 204 \$138 460 \$1 012 637 \$1 023 596 \$0 (\$1 330) (\$107)	
posit Energy (NEW TOU) outst - Energy (NEW TOU) versue L'Ourneit/Proposed Railes (Adjusted for Sp. Revenues (None) - Four Credit Opt-Out Credit Opt-Out Credit Opt-Out Credit Opt-Out Credit Opt-Out Credit Opt-Out Credit Revenue Adjustments roved Fuel EMF Rider Revenue Adjustment Revenue Adjustment Revenue (Application of Opt-Out Balles & Revenue - IJAA Revenue - IJAA Revenue - EDIT 3 Revenue	Energy Charges Energy Charges read Factor)	KWH KWH	1775 579 196 134 202 400 7 638 672	\$0.00 \$0.00 (\$0.00678) (\$0.00053)	\$0 \$675 608 \$885 085 \$0 (\$1 330) (\$107) \$883 648	\$0.09981 \$0.07798 (\$0.00678)	\$514 204 \$138 460 \$1 012 637 \$1 023 596 \$0 (\$1 330) (\$107)	
vertue Coment/Proposed Rates (Adjusted for Sp. Revenues (None) FOU Credit Dpt-Out Credit Ppt-Out Credit Ppt-Out Credit FAdjusted for Service Ridders ment Cause Revenue Adjustments roved Faul EMF Ridder Revenue (Audited or Opt-Out Salam & Revenue FAD AND Revenue FAD Revenue FAD Revenue FAD Revenue FAD Revenue FAD Revenue	read Factor)	KWH KWH	196 134 202 400 7 638 672	(\$0.00678) (\$0.00053)	\$875 608 \$885 085 \$0 (\$1 330) (\$107) \$883 648	(\$0.00678)	\$1 012 637 \$1 023 596 \$0 (\$1 330) (\$107)	
I Current/Proposed Rates (Adjusted for Sp. Revenues (Note) -Foul Credit -Foul Credit -Foul Credit - Adjusted for Service Riders ment Cause Revenue Adjustments owed Fuel EUM Foul Sales Revenue -Revenue Agustment Revenue -Revenue Agustment - Revenue Agustment - Revenue Agustment - Found Found Sales - Revenue - Found Sales - Revenue		KWH	202 400 7 638 672	(\$0.00053)	\$885 085 \$0 (\$1 330) (\$107) \$883 648		\$1 023 596 \$0 (\$1 330) (\$107)	
Revenues (None)		KWH	202 400 7 638 672	(\$0.00053)	\$0 (\$1 330) (\$107) \$883 648		\$0 (\$1 330) (\$107)	
H-Out Credit Dipt-Out Credit Adjusted for Service Riders Iment Cause Revenue Adjustments oved Fuel EMF Rider Revenue Hadens (Opt-Out-Salan & Revenue) REVENUE (Hadens for Opt-Out Salan & Revenue) REVENUE (Hadens for Opt-Out Salan & Revenue) FED TS Revenue # EDIT S Revenue	ue)	KWH	202 400 7 638 672	(\$0.00053)	(\$1 330) (\$107) \$883 648		(\$1 330) (\$107)	
Opt-Out Credit Adjusted for Service Ridders ment Clause Revenue Adjustments roved Fuel EMF Ridder Revenue Adjustment or Opt-Out Sales & Revenue I Revenue (Adjusted for Opt-Out Sales & Revenue I ARA Revenue T JAA Revenue T EDIT 3 Revenue	ive)	KWH	202 400 7 638 672	(\$0.00053)	(\$107) \$883 648		(\$107)	
Adjusted for Service Riders unent Clause Revenue Adjustments rowed Fuel EMP Rider Revenue (Adjusted for Oph-Out Bales & Revenue I Revenue (Adjusted for Oph-Out Bales & Revenue y JAA Revenue or EDIT 3 Revenue	ue)	KWH	7 638 672		\$883 648	(\$0.00063)		
ument Clause Revenue Adjustments roved Fuel EMF Rider Revenue (Adjusted or Opt-Out Sales & Revenue) If Revenue (Adjusted for Opt-Out Sales & Revenue or JAA Revenue or EDIT 3 Revenue	ue)	KWH		to ones				15.7%
roved Fuel EMF Rüder REVERUE (Adjusted or Opt-Out Bales & Revenue) I REVERUE (Adjusted for Opt-Out Bales & Revenu r JAA Revenue r EDIT 3 Revenue	ue)	KWH		to course				15.7%
Revenue (Adjusted or Opt-Out Sales & Revenues) Il Revenue (Adjusted for Opt-Out Sales & Revenuer er JAA Revenue er EDIT 3 Revenue	ue)	KWH			\$14 208	\$0.00186	\$14 208	
il Revenue (Adjusted for Opt-Out Sales & Reven ir JAA Revenue ir EDIT 3 Revenue	ue)	17864	/ 442 538	\$0.00678	\$50 460	\$0.00678	\$50 460	
r EDIT 3 Revenue	-		7 436 272	\$0.00053	\$3 941	\$0.00053	\$3 941	
		KWH	7 638 672	\$0.00462	\$35 291	\$0.00462	\$35 291	
		KWH	7 638 672	(\$0.00260)	(\$19 861)	(\$0.00260)	(\$19 861)	
r EDIT 4 Revenue		KWH	7 638 672	(\$0.00230)	(\$17 569)	(\$0.00230)	(\$17 569)	
r CPRE Revenue		KWH	7 638 672	\$0.00014	\$1 069	\$0.00014	\$1 069	
					\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
tments					\$67 540		\$67 540	
ding Existing Clause Riders					\$816 108		\$954 619	
in REVENUES For Rate Design					45.0.00		\$138.511	17.0%
ew Adjustment Riders								
T-4 Revenue Change		KWH	7 653 219	\$0.00000	\$0	(\$0.00029)	(\$2 219)	
							\$0	
							\$0	
tments					\$0		(\$2 219)	
5 Excluding New & Existing Clause Riders stomer Assistance Rider	5	COUNT	9 7 5 9	\$0,00000	\$816 108 \$0	\$1.70	\$956 838 \$16 590	
in Base Revenues Excluding New Riders		COUNT	9 / 39	\$0.0000	30	\$1.70	\$157 321	19.3%
							\$101 dE1	13.0.0
t Current Rates					\$875 608			
Revenues (None)					\$0			
te Adjustments			Impacted KWh	Revenue Impact	\$35 714		Rate Changes Impacting	Current Rates
act of 1/21 EE Rate Change (Jan)		KWH	610 851	(\$257)			(\$0.00042)	effective 1/1/20
act of 1/21 DSM Rate Change (Jan)		KWH	610 851	\$37				effective 1/1/20
	n - Nov)			40.00				effective 12/1/2
				*****				effective 12/1/2 effective 12/1/2
								effective 1/1/2
		KWH	7 638 672	(\$754)				effective 1/1/2
The second service of the second seco		KWH		4.00			\$0.00094	effective 3/16/2
act of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	4 710 188	\$330			\$0.00007	effective 6/1/2
act of 3/22 EDIT-1 Expiration (Jan - Dec) act of 6/22 RAL Rate Change (Jun - Dec)				\$14 971			***************************************	
		DOLLARS			\$1 250			
act of 6/22 RAL Rate Change (Jun - Dec) act of Rate Case Change 6/21 EE Opt-Out Revenue (Source: RMCRY4E RMCR					\$127			
act of 6/22 RAL. Rate Change (Jun - Dec) act of Rate Case Change 6/21 EE Opt-Out Revenue (Source: RMCRY4E RMCR DSM Opt-Out Revenue (Source: RMCRY4D RM		DOLLARS			\$838 518			
act of 6/22 RAL Rate Change (Jun - Dec) act of Rate Case Change 6/21 EE Opt-Out Revenue (Bouron: RMORY4E RMCR DSM Opt-Out Revenue (Bouron: RMORY4D RM (Evenue Based upon Rate Determinants		DULANS						
t Rite so so so so	cutation Current Rates levenues (None) Adjustments of 1912 EE Rate Change (Jan) of 1912 DSM Rate Change (Jan) of 1921 DSM Rate Change (Jan) of 1921 DSM Rate Change (Jan of 1922 DSM Rate Change (Jan of 592 RAL Rate Change (Jun of 592 RATE Change (Jun of 592 RATE Change (Jun of 592 RATE Change (Jun of 5	outation Current Rales Internates (None) Adjustments Cof 1/21 EER Rate Change (Jam) Cof 1/21 DSM Rate Change (Jam) Cof 1/21 DSM Rate Change (Jam) Cof 1/22 DSM Rate Change (Jam) Cof 1/22 DSM Rate Change (Jam - Nov) Cof 1/22 DSM Rate Change (Jam - Dec) Cof 1/22 DSM Rate (Jam - Dec) Cof 1/23 DSM Rate (Jam - Dec) Cof 1/24	outation Current Rates Evenues (None) Adjustments Adjustments 1 of 121 EER Rate Change (Jan) x of 122 EER Rate Change (Jan) x of 122 EER Rate Change (Jan) x of 122 TeV Lev All and EMF Change (Jan - Nov) x of 122 Lev Change (Jan - Dec) x of 122 Lev Change (Jan - Dec) x of 122 EVR. Rate Change (Jun - Dec) x of 122 EVR. Rate Change (Jun - Dec) x of 122 EVR. Rate Change (Jun - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan - Dec) x of 122 EVR. Rate Change (Stan -	coulation Current Raties Impacted With Eventues (None) Impacted With Adjustments Impacted With of 1/21 EE Ratie Change (Jan) Ixide x 60 1/22 Tear All and EMF Change (Jan - Nov) Ixide x 60 1/22 Tear All and EMF Change (Jan - Nov) Ixide x 60 1/22 Tear All and EMF Change (Jan - Nov) Ixide x 60 1/22 Tear All and ELING Change (Jan - Nov) Ixide x 60 1/22 Tear All and Change (Jan - Dec) Ixide x 60 1/22 Tear All and - Dec) Ixide x 60 1/22 SEAR Change (Jan - Dec) Ixide x 60 1/22 SEAR Change (Jan - Dec) Ixide x 60 1/22 SEAR Change (Jan - Dec) Ixide x 60 1/22 SEAR Change (Jan - Dec) Ixide x 7 63 672	outation Current Raties Evenues (None) Impacted With Revenue Impact Adjustments 6 (2015) (8257) Lof 1/21 EE Ratie Change (Jan) (848) 619.851 (8257) Lof 1/21 EE Ratie Change (Jan - Nov) (848) 619.851 637 Lof 1/21/21 FMA Ratie Change (Jan - Nov) (848) 694.5018 647 Lof 1/21/21 AFR Ratic Change (Jan - Nov) (848) 694.5018 648 Lof 1/21/21 AFR Ratic Change (Jan - Nov) (848) 694.5018 670 Lof 1/21/21 AFR Ratic Change (Jan - Nov) (848) 7.638.672 (877) Lof 1/21/21 AFR Ratic Change (Jan - Dec) (848) 7.638.672 (878) Lof 1/21/21 AFR Ratic Change (Jan - Dec) (848) 7.638.672 (878) Lof 1/21/21 AFR Ratic Change (Jan - Dec) (848) 7.638.672 (878) Lof 3/22 EDIT-1 Expiration (Jan - Dec) (849) 7.638.672 671.80 Lof 3/22 EDIT-1 Expiration (Jan - Dec) (849) 7.638.672 67.180 Lof 3/22 EDIT-1 Expiration (Jan - Dec) (849) 649 630 <	Cutation Cutrent Rules S975 608 S975	Substitute Sub	Custom C

CUC D	ergy Progress, LLC ooket No. E-2, Suib 1300 Ionths Ended December 31, 2021							TOTAL	m 4 2(c)_3 - (Ba
urrent a	nd Proposed Bi ling Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Char in Rate
No	rth Carolina Schedule SGS-1	TOU-CLR							
_	A11 .	D		00.540	\$21.00	\$2,068,878	\$22.00	to 457 005	4.8%
1 2		Basic Customer Charge	COUNT	98,518 50.354.833	\$21.00 \$0.08000	\$2,068,878 \$4.028.387	\$22.00 \$0.09696	\$2,167,396 \$4.882.405	4.8% 21.2%
2 3		Energy Charges	KWH	18	\$7.00	\$4,028,387 \$126	\$9.00	\$4,882,400 \$162	28.6%
	Schedule Revenue	Three Phase Charge	COUNT	18	\$7.00	\$6.097.391	\$9.00	\$7,049,963	28.076
	ial Revenue at Current/Proposed Rates (Adjusted	d for Council Englant				\$6,198,193		\$7,166,513	
Ann	Plus Rider Revenues (None)	a for Spread Factor)				\$0,190,193		\$1,100,313	
,	Plus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
	Plus DSM Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00676)	\$0	
	AL REVENUE, Adjusted for Service Riders			U	(\$0.00033)	\$6,198,193	(\$0.0003)	\$7,166,513	15.6%
101	Remove Current Clause Revenue Adjustments					\$0,190,193		\$1,100,013	13.070
	Approved Fuel EMF Rider	•	KWH	50.354.833	\$0.00186	\$93,660	\$0.00186	\$93,660	
	EE Revenue (Adjusted for Opt-Out Sales & Rev		KWH	50,354,833	\$0.00678	\$341,406	\$0.00188	\$341,406	
	DSM Revenue (Adjusted for Opt-Out Sales & Rev			50,354,833	\$0.00078	\$26.688	\$0.00078	\$26,688	
	Rider JAA Revenue	& Nevenue)	KWH	50,354,833	\$0.00053	\$232,639	\$0.00053	\$20,088 \$232,639	
	Rider EDIT 3 Revenue		KWH		4		*******		
	Rider EDIT 4 Revenue		KWH	50,354,833	(\$0.00259) (\$0.00229)	(\$130,419)	(\$0.00259)	(\$130,419)	
			KWH	50,354,833		(\$115,313)	(\$0.00229)	(\$115,313)	
	Rider CPRE Revenue		KWH	50,354,833	\$0.00014	\$7,050	\$0.00014	\$7,050	
							\$0.00000	\$0	
•							\$0.00000	\$0	
)									
1	Total Adjustments					\$455,711		\$455,711	
	ENUE, Excluding Existing Clause Riders					\$5,742,482		\$6,710,802	45.00
Prop	osed Change in REVENUES For Rate Design							\$968,320	16.9%
	Remove New Adjustment Riders EDIT-4 Revenue Change			50 240 500	\$0,00000	\$0	(\$0.00027)	rêan soan	
	EDIT-4 Revenue Change		KWH	50,348,689	\$0.00000	\$0	(\$0.00027)	(\$13,594) \$0	
						40		\$0	
240	Total Adjustments	P.1				\$0		(\$13,594)	
	E REVENUES, Excluding New & Existing Clause	Riders			*******	\$5,742,482	4:	\$6,724,396	
	stment for Customer Assistance Rider osed Change in Base Revenues, Excluding New	Distance	COUNT	98,518	\$0.00000	\$0	\$1.70	\$167,481 \$1,149,395	20.00
	osed Change in base Revenues, Excuding New and Factor Calculation	hiders						\$1,149,390	20.0%
	iad Factor Galculation ial Revenue at Current Rates					\$6,097,391			
Ann	Plus Rider Revenues (None)					165,160,04			
						\$265,380			
	Less All Rate Adjustments			Impacted kWh	Revenue Impact	\$260,380		Rate Changes Impac	
			KWH	4 302 957	(\$1 807)			(\$0.00042) \$0.00006	effective 1/1/ effective 1/1/
	Impact of 1/21 EE Rate Change (Jan)			4 300 057	torn				enective 1/1/
	Impact of 1/21 DSM Rate Change (Jan)		KWH	4 302 957	\$258				-ME (201
	Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Chan	nge (Jan - Nov)	KWH	46 133 313	\$56 283			\$0.00122	
	Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Chan Impact of 12/21 CPRE Change (Jan - N	nge (Jan - Nov) ov)	KWH KWH	46 133 313 46 133 313	\$56 283 \$3 229			\$0.00122 \$0.00007	effective 12/1
	Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Chan Impact of 12/21 CPRE Change (Jan - N Impact of 12/21 JAA Rate Change (Jan	nge (Jan - Nov) lov) - Nov)	KWH KWH KWH	46 133 313 46 133 313 46 133 313	\$56 283 \$3 229 \$46 595			\$0.00122 \$0.00007 \$0.00101	effective 12/1 effective 12/1
i i i	Impact of 1/21 DSM Rate Change (Jan) Impact of 12/21 Fuel Adj and EMF Chan Impact of 12/21 CPRE Change (Jan - N Impact of 12/21 JAR Rate Change (Jan Impact of 1/22 EE Rate Change (Jan - E	nge (Jan - Nov) ov) - Nov) Dec)	KOWH KOWH KOWH KOWH	46 133 313 46 133 313 46 133 313 50 354 833	\$56 283 \$3 229 \$46 595 (\$11 582)			\$0.00122 \$0.00007 \$0.00101 (\$0.00023)	effective 12/1 effective 12/1 effective 1/1/
	Impact of 1/21 DSM Rate Change (Jan) Impact of 1/2/21 Fuel Adj and EMF Chan Impact of 1/2/21 CPRE Change (Jan - N Impact of 1/2/21 AA Rate Change (Jan Impact of 1/2/2 EE Rate Change (Jan - N Impact of 1/2/2 EE Rate Change (Jan -)	nge (Jan - Nov) ov) - Nov) Dec) - Dec)	KWH KWH KWH KWH	46 133 313 46 133 313 46 133 313 50 354 833 50 354 833	\$56 283 \$3 229 \$46 595 (\$11 582) (\$5 035)			\$0.00122 \$0.00007 \$0.00101 (\$0.00023) (\$0.00010)	effective 12/1 effective 12/1 effective 1/1/ effective 1/1/
	Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fluel Adj and BMF Chan Impact of 1/221 CRE Change (Jan - N Impact of 1/22 EE Rate Change (Jan - I Impact of 1/22 EE Rate Change (Jan - I Impact of 1/22 DSM Rate Change (Jan - I Impact of 3/22 EDMT - Expiration (Jan - I Impact of 3/22 EDMT - Expiration (Jan - I Impact of 3/22 EDMT - Expiration (Jan - I Impact of 3/22 EDMT - Expiration (Jan - I Impact of 3/22 EDMT - I Impact of 3/22 E	nge (Jan - Nov) ov) - Nov) Dec) - Dec) Dec)	KWH KWH KWH KWH KWH KWH	46 133 313 46 133 313 46 133 313 50 354 833 50 354 833 50 354 833	\$56 283 \$3 229 \$46 595 (\$11 582) (\$5 035) \$47 334			\$0.00122 \$0.00007 \$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 12/1 effective 12/1 effective 1/1/ effective 3/16
	Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Fuel Adj and BHF Chan Impact of 1/271 CPRE Change (Jan - N) Impact of 1/271 CPRE Change (Jan - Change (J	nge (Jan - Nov) ov) - Nov) Dec) - Dec) Dec)	KWH KWH KWH KWH	46 133 313 46 133 313 46 133 313 50 354 833 50 354 833	\$56 283 \$3 229 \$46 595 (\$11 582) (\$5 035) \$47 334 \$2 089			\$0.00122 \$0.00007 \$0.00101 (\$0.00023) (\$0.00010)	effective 12/1 effective 12/1 effective 1/1/ effective 1/1/
	Impact of 1/21 DSM Rate Change (Jan) Impact of 1/221 Fuel Adj and BMF Chan Impact of 1/221 CRE Change (Jan - N Impact of 1/221 LAN Rate Change (Jan - I Impact of 1/22 EB Rate Change (Jan - I Impact of 3/22 EDIT-1 Expiration (Jan - Impact of 3/22 EDIT-1 Expiration (Jan - Impact of AZ Rate Change (Jun - Impact of RATE Case Change (Jun - Impact of RATE Case Change (Jun - Impact of RATE Case Change 6/21	nge (Jan - Nov) ov) - Nov) Jec) - Dec) Dec) Dec)	KONFH KONFH KONFH KONFH KONFH KONFH KONFH KONFH	46 133 313 46 133 313 46 133 313 50 354 833 50 354 833 50 354 833	\$56 283 \$3 229 \$46 595 (\$11 582) (\$5 035) \$47 334			\$0.00122 \$0.00007 \$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 12/1 effective 12/1 effective 1/1/ effective 3/16
	Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Fuel Adj and EMF Chan Impact of 1/21 CPRE Change (Jan - N Impact of 1/22 CPRE Change (Jan - N Impact of 1/22 EX PATE Change (Jan - Impact of 1/22 EX PATE Change (Jan - Impact of 1/22 EX PATE Change (Jan - Impact of 3/22 EDIT - Expiration (Jan - Impact of 8/22 RAL Rate Change (Jan - Impact of Rate Case Change 6/21 Less 20/1 EX COUNT-ONLY ONLY ONLY ONLY ONLY ONLY ONLY ONLY	nge (Jan - Nov) ov) - Nov) Dec) - Dec) Dec) - Dec) - Dec)	KWH	46 133 313 46 133 313 46 133 313 50 354 833 50 354 833 50 354 833	\$56 283 \$3 229 \$46 595 (\$11 582) (\$5 035) \$47 334 \$2 089	\$0		\$0.00122 \$0.00007 \$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 12/1 effective 12/1 effective 1/1/ effective 3/16
	Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Fuel Adj and BMF Chan Impact of 1/221 Fuel Adj and BMF Chan Impact of 1/221 LSM Rate Change (Jan - I) Impact of 1/22 LSM Rate Change (Jan - I) Impact of 1/22 ESM Rate Change (Jan - I) Impact of 3/22 EDIT-1 Expiration (Jan - I) Impact of 6/22 RAL Rate Change (Jun - I) Impact of 6/22 RAL Rate Change (Jun - I) Impact of Rate Case Change 6/21 LESS 2021 ES QH-Out Revenue (source RIJICHY LESS 2021 DSM QH-Out Revenue (source RIJICHY LESS 2021 DSM QH-Out Revenue (source RIJICHY INC.)	nge (Jan - Nov) ov) - Nov) Dec) - Dec) - Dec) - Dec) - Dec) - Dec) - Reports - Reports - Reports - Reports	KONFH KONFH KONFH KONFH KONFH KONFH KONFH KONFH	46 133 313 46 133 313 46 133 313 50 354 833 50 354 833 50 354 833	\$56 283 \$3 229 \$46 595 (\$11 582) (\$5 035) \$47 334 \$2 089	\$0		\$0.00122 \$0.00007 \$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 12/1 effective 12/1 effective 1/1/ effective 3/16
Adju	Impact of 1/21 DSM Rate Change (Jan) Impact of 1/21 Fuel Adj and EMF Chan Impact of 1/21 CPRE Change (Jan - N Impact of 1/22 CPRE Change (Jan - N Impact of 1/22 EX PATE Change (Jan - Impact of 1/22 EX PATE Change (Jan - Impact of 1/22 EX PATE Change (Jan - Impact of 3/22 EDIT - Expiration (Jan - Impact of 8/22 RAL Rate Change (Jan - Impact of Rate Case Change 6/21 Less 20/1 EX COUNT-ONLY ONLY ONLY ONLY ONLY ONLY ONLY ONLY	nge (Jan - Nov) ov) - Nov) Dec) - Dec) - Dec) - Dec) - Dec) - Dec) - Reports - Reports - Reports - Reports	KWH	46 133 313 46 133 313 46 133 313 50 354 833 50 354 833 50 354 833	\$56 283 \$3 229 \$46 595 (\$11 582) (\$5 035) \$47 334 \$2 089			\$0.00122 \$0.00007 \$0.00101 (\$0.00023) (\$0.00010) \$0.00094	effective 12/1 effective 12/1 effective 1/1/ effective 3/16

Duke Energy Progress, NCUC Docket No. E-2,	Sub 1300						Form E-1 - Ite	m 42(c)_3 - (Bas
welve Months Ended I urrent and Proposed E	December 31, 2021 Ling Units and Revenues	Units	Test Year B lling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North Carol	ina Schedule MGS							
1	Basic Customer Charge	COUNT	206,186	\$28.50	\$5,876,301	\$30.00	\$6,185,580	5.3%
2	Energy Charges	KOMH	2,582,902,835	\$0.07298	\$188,500,249	\$0.08193	\$211,617,229	12.3%
3	Demand Charges	KW	13,399,082	\$6.94	\$92,989,628	\$7.89	\$105,718,756	13.7%
4	Three Phase Charge	COUNT	158,191	\$7.00	\$1,107,337	\$9.00	\$1,423,719	28.6%
5	Billed kVAR	KVAR	174,101	\$0.32	\$55,712	\$0.32	\$55,712	0.0%
Rate Schedule Rev					\$288,529,227		\$325,000,996	
	Current/Proposed Rates (Adjusted for Spread Factor)				\$280,016,435		\$315,412,138	
	(evenues (See Worksheets: Riders 9, LLC & SS)		000 004 474	eto oncan	(\$41,289)	uto corres	(\$35,583)	
9 Plus EE Opt			263,651,174	(\$0.00678)	(\$1,787,555)	(\$0.00678)	(\$1,787,555)	
	pt-Out Credit Adjusted for Service Riders		266,437,166	(\$0.00053)	(\$141,212) \$278,046,379	(\$0.00053)	(\$141,212) \$313,447,788	12.7%
		1			\$270,040,379		\$313,447,788	12./%
	rrent Clause Revenue Adjustments (Per Rider BA w/ GRT & Reg. Fi oved Fuel EMF Rider	ee)	2,582,902,835	\$0,00235	\$6,069,822	\$0.00235	\$6,069,822	
	oved Fuel EMF Rider EVENUE (Adjusted for Opt-Out Sales & Revenues)	IOM:	2,302,902,633	\$0.00235	\$15.724.526	\$0.00235	\$15.724.526	
	Revenue (Adjusted for Opt-Out Sales & Revenue)	KOMH		\$0.00678	\$1,227,727	\$0.00678	\$1,227,727	
	JAA Revenue	KW KW	2,316,465,669	\$1.51000	\$20,232,614	\$1.51	\$20,232,614	
	EDIT 3 Revenue	KWH	13,399,082 2.582.902.835	(\$0.00147)	(\$3,796,867)	(\$0.00147)	(\$3,796,867)	
	EDIT 4 Revenue	KINH	2,582,902,835	(\$0.00147)	(\$3,357,774)	(\$0.00147)	(\$3,357,774)	
	CPRE Revenue	KWH	2,582,902,835	\$0.00130)	\$335.777	\$0.00130)	\$335,777	
n rouer	CPILE REVEILLE	KANES	2,302,902,033	\$0.00013	\$330,111	\$0.00000	\$000,777	
1						\$0.00000	\$0	
22						\$0.00000	30	
23 Total Adjust	ments				\$36,435,825		\$36,435,825	
	ing Existing Clause Riders				\$241,610,554		\$277,011,963	
	n REVENUES For Rate Design				4211/212/221		\$35,401,409	14.7%
	w Adjustment Riders							
n EDIT	4 Revenue Change	KWH	2,583,155,772	\$0.00000	\$0	(\$0.00015)	(\$387,473)	
28	•						\$0	
29							\$0	
n Total Adjust	ments				\$0		(\$387,473)	
31 BASE REVENUES	Excluding New & Existing Clause Riders				\$241,610,554		\$277,399,437	
Adjustment for Cus	tomer Assistance Rider	COUNT	206,186	\$0.00000	\$0	\$1.70	\$350,516	
8 Proposed Change i	n Base Revenues, Excluding New Riders						\$36,139,399	15.0%
M Spread Factor Cal	culation							
s Annual Revenue at	Current Rates				\$288,529,227			
98 Plus Rider R	levenues (See Worksheets: Riders 9, LLC & SS)				(\$41,289)			
97								
8 Less All Rat	e Adjustment		Impacted kWh	Revenue Impact	\$14,537,073		Rate Changes Impac	
	ct of 1/21 EE Rate Change (Jan)	KWH	201 705 464	(\$84 716)			(\$0.00042)	effective 1/1/2
	ct of 1/21 DSM Rate Change (Jan)	KOMH	201 705 464	\$12 102			\$0.00006	effective 1/1/2
	ct of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KOMH	2 409 776 207	\$1 927 821			\$0.00080	effective 12/1
	ct of 12/21 CPRE Change (Jan - Nov)	KWH	2 409 776 207	\$144 587			\$0.00006	effective 12/1
	ct of 12/21 JAA Rate Change (Jan - Nov)	W	11 555 241	\$5 199 858			\$0.45000	effective 12/1
	ct of 1/22 EE Rate Change (Jan - Dec)	KOMH	2 582 902 835	(\$594 068)			(\$0.00023)	effective 1/1/2
	ct of 1/22 DSM Rate Change (Jan - Dec)	KOMH	2 582 902 835	(\$258 290)			(\$0.00010)	effective 1/1/2
	ct of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	2 582 902 835	\$2 427 929			\$0.00094	effective 3/16
	ct of 6/22 RAL Rate Change (Jun - Dec)	KOMH	1 588 435 897	\$111 191			\$0.00007	effective 6/1/2
	ct of Rate Case Change 6/21			\$5 650 660				
	E Opt-Out Revenue (Source: RMCRY4E RMCRY5E CIM Reports)	DOLLARS			\$1,821,195			
50 Less 2021 D	ISM Opt-Out Revenue (Source: RMCRY4D RMCRY8D CIM Reports)	DOLLARS			\$167,422			
					\$271,962,248			
51 Adjusted Annual R								
se Book Revenues (5)					\$263,938,249 103.040105%			

NCUC	nergy Progress LLC Docket No. E-2 Sub 1300 Months Ended December 31 2021							Form E-1 - Ite	m 42(c)_3 - (Base)
	and Proposed Bi ling Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SI								
,		Basic Customer Charge	COUNT	7 466	\$28.50	\$212 781	\$30.00	\$223 980	5.3%
2	BLOCK 1 - FIRST 2 000 KWH	Energy Charges	KWH	7 060 431	\$0.13015	\$918 915	\$0.16959	\$1 197 378	30.3%
3	BLOCK 2 - ADDITIONAL KWH	Energy Charges	KWH	31 690 365	\$0.10750	\$3 406 714	\$0.14007	\$4 438 869	30.3%
4		Three Phase Charge	COUNT	1 369 2 294	\$7.00	\$9 583 \$94 054	\$9.00 \$43.16	\$12 321 \$99 009	28.6% 5.3%
•		Customer Seasonal Charge	COUNT	228 458	\$41.00 \$1.84	\$420 363	\$1.70	\$388 379	-7.6%
6		Faci ities Charge Billed kVAR	KWAR	17 023	\$0.32	\$5 447	\$0.32	\$5 447	0.0%
8 Rat	te Schedule Revenue	Dilled KVAK	KKAR	17 023	\$0.02	\$5 067 857	30.32	\$6 365 384	0.076
	nual Revenue at Current/Proposed Rates (Ad	usted for Spread Factor)				\$5 067 708		\$6 365 196	
10	Plus Rider Revenues (None)					\$0		\$0	
11	Plus EE Opt-Out Credit			2 011 161	(\$0.00678)	(\$13 636)	(\$0.00678)	(\$13 636)	
12	Plus DSM Opt-Out Credit			2 079 881	(\$0.00053)	(\$1 102)	(\$0.00053)	(\$1 102)	
13 TO	TAL REVENUE Adjusted for Service Riders					\$ 5 052 970		\$6 350 458	25.7%
14	Remove Current Clause Revenue Adjustr	nents							
15	Approved Fuel EMF Rider		KWH	38 750 796	\$0 00235	\$91 064	\$0.00235	\$91 064	
16	EE Revenue (Adjusted for Opt-Out Sales)		KWH	36 739 635	\$0.00678	\$249 095	\$0.00678	\$249 095	
17	DSM Revenue (Adjusted for Opt-Out 8	ales & Revenue)	KWH	36 670 915	\$0.00053	\$19 436	\$0.00053	\$19 436	
18	Rider JAA Revenue Rider EDIT 3 Revenue		KWH	38 750 796 38 750 796	\$0 00651	\$252 268	\$0.00651	\$252 268	
20	Rider EDIT 4 Revenue		KWH	38 750 796	(\$0.00290)	(\$112 377)	(\$0.00290)	(\$112 377)	
20	Rider CPRE Revenue		KWH	38 750 796	(\$0.00256) \$0.00013	(\$99 202) \$5 038	(\$0.00256) \$0.00013	(\$99 202) \$5 038	
22	NUCL OF ILL NEVEL IDE		NAME:	30 / 30 / 90	30 000 13	\$3,030	\$0.00000	\$0.50	
23							\$0.00000	\$0	
24								-	
25	Total Adjustments					\$405 321		\$405 321	
26 RE	VENUE Excluding Existing Clause Riders					\$4 647 649		\$5 945 137	
27 Pro	posed Change in REVENUES For Rate Design	gn						\$1 297 488	27.9%
28	Remove New Adjustment Riders								
29	EDIT-4 Revenue Change		KWH	39 179 246	\$0 00000	\$0	(\$0.00042)	(\$16 455)	
30								\$0	
31 32	Total & Control					40		\$0	
	Total Adjustments SE REVENUES Excluding New & Existing Cl	ause Riders				\$0 \$4 647 649		(\$16 455) \$5 961 592	
	justment for Customer Assistance Rider	aust routis	COUNT	7 466	\$0 00000	\$0	\$1.70	\$12 692	
	posed Change in Base Revenues Excluding	New Riders	COUNT	1 400	20 00000		\$1.10	\$1 326 636	28.5%
36 Sp	read Factor Calculation								
37 An	nual Revenue at Current Rates					\$5 067 857			
38	Plus Rider Revenues					\$0			
39	Less All Rate Adjustments			impacted kWh	Revenue Impact	\$318 441		Rate Changes Impac	
40	Impact of 1/21 EE Rate Change (Ja		KWH	1 425 174	(\$599)			(\$0.00042)	effective 1/1/202
41	Impact of 1/21 DSM Rate Change		KWH	1 426 174	\$86			\$0.00006	effective 1/1/202
42	Impact of 12/21 Fuel Adj and EMF		KWH	37 208 978	\$29 767			\$0.00080	effective 12/1/20
43	Impact of 12/21 CPRE Change (Ja Impact of 12/21 JAA Rate Change		KWH	37 208 978 37 208 978	\$2 233 \$217 673			\$0.0006 \$0.00585	effective 12/1/20 effective 12/1/20
45	Impact of 1/22 EE Rate Change (Ja		KWH	37 208 978	\$21 / 6/3 (\$8 913)			(\$0.00023)	effective 1/1/202
40 Al	Impact of 1/22 EE Rate Change (a		KWH	38 750 796 38 750 796	(\$8 ¥13) (\$3 875)			(\$0.00023)	effective 1/1/202
47	Impact of 3/22 EDIT-1 Expiration (J		KWH	38 750 798	(63 675) \$35 425			\$0.00094	effective 3/16/20
48	Impact of 6/22 RAL Rate Change (KWH	32 822 635	\$2 298			\$0.00007	effective 6/1/202
40	Impact of Rate Case Change 6/21				\$43 347			*************	
50	Less 2021 EE Opt-Out Revenue (Source: RI	ACRY4E RMCRY6E CIM Reports)	DOLLARS			\$14 080			
51	Less 2021 DSM Opt-Out Revenue (Source:		DOLLARS			\$1 308			
52 Adj	justed Annual Revenue Based upon Rate Det					\$4 734 028			
	ok Revenues (Source RMC1Y)					\$4 733 888			
54 Spi	read Factor (Adjusted Annual Revenue/Book I	Revenue)				100.002956%			

NCUC D	ergy Progress, LLC locket No. E-2, Sub 1300 Months Ended December 31, 2021							Form E-1 - Ite	m 42(c)_3 - (Base)
	and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	orth Carolina Schedule SGS	-TOU							
1		Basic Customer Charge	COUNT	259,516	\$35 50	\$9,212,818	\$39.00	\$10,121,124	9.9%
2	On-peak	Energy Charges	KWH	3,165,054,343	\$0.05748	\$181,927,324	\$0.00000	\$0	-100.0%
3	Off-peak	Energy Charges	KWH	4,723,991,940	\$0.04431	\$209,320,083	\$0.00000	\$0	-100.0%
4	SUMMER (June-Sept Calendar)	Demand Charges	KW	7,089,745	\$13.51	\$95,782,455	\$0.00	\$0	-100.0%
5	NONSUMMER (OctMay Calendar)	Demand Charges	KW	13,360,443	\$11.40	\$152,309,052	\$0.00	\$0	-100.0%
6	Off-peak Excess	Demand Charges	KW	626,291	\$1.40	\$876,807	\$0.00	\$0	-100.0%
7	Minimum Bill	Energy Charges	KWH	0	\$0.05443	\$0	\$0.00000	\$0	-100.0%
8	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0	\$0.00	\$0	-100.0%
9		Billed kVAR	KVAR	280,345	\$0.32	\$89,710	\$0.32	\$89,710	0.0%
10	New TOU Periods	5 0		7.7.000.000	***	**	40.40705	400 500 500	
11	Peak Energy (NEW TOU)	Energy Charges	KWH	747,209,909	\$0.00	\$0	\$0.10785	\$80,586,589	
12	Off-peak Energy (NEW TOU)	Energy Charges	KWH	5,255,883,461	\$0.00	\$0	\$0.04949	\$260,113,672	
13	Discount - Energy (NEW TOU)	Energy Charges	KWH	1,885,952,913	\$0.00	\$0	\$0.03167	\$59,728,129	
14	Peak (NEW TOU)	Demand Charges	KW	17,349,644	\$0.00	\$0	\$4.44	\$77,032,420	
15	Mid (NEW TOU)	Demand Charges	KW	20,140,073	\$0.00 \$0.00	\$0 \$0	\$9.87 \$1.78	\$198,782,523	
16	Base (NEW TOU) Schedule Revenue	Demand Charges	KW	25,123,146	\$0.00	\$649.518.249	\$1.70	\$44,719,200 \$731,173,367	
	ual Revenue at Current/Proposed Rates (Adjus	tod for Sproad Factor)				\$636,763,164		\$716,814,759	
18 ATTI	Plus Minimum Bill & Rider Revenues (See Wo					\$997.678		\$390,771	
20	Plus EE Opt-Out Credit	INSTITUTE S. MIGS MINIMUM DIII & NUCES 5, LLC, GS, & NES		3.448.096.949	(\$0.00678)	(\$23,378,097)	(\$0.00678)	(\$23,378,097)	
21	Plus DSM Opt-Out Credit			3,515,454,034	(\$0.00053)	(\$1,863,191)	(\$0.00070)	(\$1,863,191)	
	AL REVENUE, Adjusted for Service Riders			0,010,101,001	(\$0.0000)	\$612,519,554	(\$0.00000)	\$691,964,241	13.0%
23	Remove Current Clause Revenue Adjustme	nts				\$612,610,001		\$001,001,E11	10.070
24	Approved Fuel EMF Rider		KWH	7.889.046.283	\$0.00235	\$18,539,259	\$0.00235	\$18,539,259	
25	EE Revenue (Adjusted for Opt-Out Sales & R	Revenues)	KWH	4,440,949,334	\$0.00678	\$30,109,636	\$0.00678	\$30,109,636	
26	DSM Revenue (Adjusted for Opt-Out Sales 8	& Revenues)	KWH	4,373,592,249	\$0.00053	\$2,318,004	\$0.00053	\$2,318,004	
27	Rider JAA Revenue		KW	20,450,188	\$1.51	\$30,879,784	\$1.51	\$30,879,784	
28	Rider EDIT 3 Revenue		KWH	7,889,046,283	(\$0.00147)	(\$11,596,898)	(\$0.00147)	(\$11,596,898)	
29	Rider EDIT 4 Revenue		KWH	7,889,046,283	(\$0.00130)	(\$10,255,760)	(\$0.00130)	(\$10,255,760)	
30	Rider CPRE Revenue		KWH	7,889,046,283	\$0.00013	\$1,025,576	\$0.00013	\$1,025,576	
31							\$0.00000	\$0	
32							\$0.00000	\$0	
33									
34	Total Adjustments					\$61,019,601		\$61,019,601	
35 REV	/ENUE, Excluding Existing Clause Riders					\$551,499,953		\$630,944,640	
36 Prop	oosed Change in REVENUES For Rate Design							\$79,444,687	14.4%
37	Remove New Adjustment Riders								

	inergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1 - Ite	m 42(c)_3 - (Base)
	Months Ended December 31, 2021 t and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SGS-TOU							
38	EDIT-4 Revenue Change	KWH	7,941,197,311	\$0.00000	\$0	(\$0.00015)	(\$1,191,180)	_
39							\$0	
40							\$0	
41	Total Adjustments				\$0		(\$1,191,180)	
	SE REVENUES, Excluding New & Existing Clause Riders				\$551,499,953		\$632,135,820	
	justment for Customer Assistance Rider	COUNT	259,516	\$0.00000	\$0	\$1.70	\$441,177	
	oposed Change in Base Revenues, Excluding New Riders						\$81,077,044	14.7%
	read Factor Calculation							
46 An	nual Revenue at Current Rates				\$649,518,249			
47	Plus Minimum Bill & Rider Revenues (See Worksheets: MGS Minimum Bill & F	Riders 9, LLC, SS, 8	NFS)		\$997,678			
48					*******			
49	Less All Rate Adjustments		Impacted kWh	Revenue Impact	\$30,010,241		Rate Changes Impac	
50	Impact of 1/21 EE Rate Change (Jan)	KWH	636,957,622	(\$267,522)			(\$0.00042)	effective 1/1/2022
51	Impact of 1/21 DSM Rate Change (Jan)	KWH	636,957,622	\$38,217			\$0.00006	effective 1/1/2022
52	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	7,302,772,333	\$5,842,218			\$0.00080	effective 12/1/2021
53	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	7,302,772,333	\$438,166			\$0.00006	effective 12/1/2021
54	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	18,383,998	\$8,272,799			\$0.45000	effective 12/1/202
55	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	7,889,046,283	(\$1,814,481)			(\$0.00023)	effective 1/1/2022
56	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	7,889,046,283	(\$788,905)			(\$0.00010)	effective 1/1/2022
57	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	7,889,046,283	\$7,415,704			\$0.00094	effective 3/16/2022
58	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	4,846,687,287	\$339,268			\$0.00007	effective 6/1/2022
59	Impact of Rate Case Change 6/21			\$10,534,776				
60	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$23,811,645			
61	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$2,208,634			
	justed Annual Revenue Based upon Rate Determinants				\$594,485,407			
	ok Revenues (Source: RMC1Y)				\$582,811,044			
64 Sp	read Factor (Adjusted Annual Revenue/Book Revenue)				102.003113%			

	rgy Progress LLC							Form E-	1 - Item 42(c)_3 - (Bas
	cket No. E-2 Sub 1300								
	onths Ended December 31 2021 nd Proposed Bi ling Units and Revenues			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Un ts	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
No	orth Carolina Schedule CH-TOUE								
,		Basic Customer Charge	COUNT	2 738	\$35.50	\$97 199	\$39.00	\$106.782	9.9%
2	SUMMER On-peak (June-Sept Calendar)	Energy Charges	KWH	1 180 696	\$0.22829	\$269 541	\$0.25683	\$303 238	12.5%
3	NONSUMMER On-peak (Oct-May Calendar)	Energy Charges	KWH	1 484 765	\$0.21462	\$318 660	\$0.24145	\$358 496	12.5%
4	Off-peak	Energy Charges	KWH	4 421 842	\$0.06175	\$273 049	\$0.06947	\$307 185	12.5%
5	Minimum Bill	Energy Charges	KWH	0	\$0.05582	\$0	\$0.06280	\$0	12.5%
6	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0	\$1.44	\$0	2.9%
7		Bi led KVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
	e Schedule Revenue					\$958 449	_	\$1 075 702	
	ual Revenue at Current/Proposed Rates (Adjusted for Sp.	read Factor)				\$963 256		\$1 081 097	
10	Plus Rider Revenues (Minimum Bill) Plus EE Opt-Out Credit			0	(\$0.00678)	\$15 345 \$0	(\$0.00678)	\$10 779 \$0	
11	Plus DSM Opt-Out Credit			0	(\$0.00676)	\$0	(\$0.00053)	\$0 \$0	
	FAL REVENUE Adjusted for Service Riders				(\$0.00000)	\$978 601	(\$0.000.00)	\$1 091 876	11.6%
14	Remove Current Clause Revenue Adjustments					\$310,001		\$1031010	11.0.0
15	Approved Fuel EMF Rider		KWH	7 087 303	\$0.00235	\$16 655	\$0.00235	\$16 655	
18	EE Revenue (Adjusted for Opt-Out Sales & Revenues)		KWH	7 087 303	\$0.00678	\$48 052	\$0.00678	\$48 052	
17	DSM Revenue (Adjusted or Opt-Out Sales & Revenues)		KWH	7 087 303	\$0.00053	\$3 756	\$0.00053	\$3 756	
18	Rider JAA Revenue		KWH	7 087 303	\$0.00408	\$28 916	\$0.00408	\$28 916	
19	Rider EDIT 3 Revenue		KWH	7 087 303	(\$0.00147)	(\$10 418)	(\$0.00147)	(\$10 418)	
20	Rider EDIT 4 Revenue		KWH	7 087 303	(\$0.00130)	(\$9 213)	(\$0.00130)	(\$9 213)	
21	Rider CPRE Revenue		KWH	7 087 303	\$0.00013	\$921	\$0.00013	\$921	
22							\$0.00000	\$0	
23							\$0.00000	\$0	
24									
25 26						******		****	
	Total Adjustments /ENUE Excluding Existing Clause Riders					\$78 669 \$899 932	_	\$78 669 \$1 013 207	
	posed Change in REVENUES For Rate Design					\$099 932		\$113 275	12.6%
29	Remove New Adjustment Riders							\$110210	12.0%
30	EDIT-4 Revenue Change		KWH	7 081 784	\$0.00000	\$0	(\$0.00015)	(\$1 062)	
31	•							\$0	
32								\$0	
33	Total Adjustments					\$0		(\$1 062)	
34 BAS	E REVENUES Excluding New & Existing Clause Riders					\$899 932		\$1 014 269	
	ustment for Customer Assistance Rider		COUNT	2 738	\$0.00000	\$0	\$1.70	\$4 655	
	posed Change in Base Revenues Excluding New Riders							\$118 992	13 2%
	ead Factor Calculation wal Revenue at Current Rates					\$958 449			
38 Ann	Plus Rider Revenues					\$15 345			
39 40	Less All Rate Adjustments (Test Year Raie Changes adjused to	v Meno Reserve Speri		Impacted kWh	Revenue Impact	(\$18 111)		Rate Changes Imp	acting Current Rates
41	Impact of 1/21 EE Rate Change (Jan)	y meno revenue da cay	KWH	799 385	(\$336)	(310111)			effective 1/1/2022
<i>p</i>	Impact of 1/21 DSM Rate Change (Jan)		KWH	799 365	\$48				effective 1/1/2022
43	Impact of 12/21 Fuel Adj and EMF Change (Jar	n - Nov)	KWH	6 467 910	\$5 174				effective 12/1/2021
44	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	6 467 910	\$388			\$0.00006	effective 12/1/2021
45	Impact of 12/21 JAA Rate Change (Jan - Nov)		KWH	6 467 910	\$8 990				effective 12/1/2021
46	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	7 087 303	(\$1 630)			(\$0.00023)	effective 1/1/2022
47	Impact of 1/22 DSM Rate Change (Jan - Dec)		KWH	7 087 303	(\$709)				effective 1/1/2022
48	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)		KWH	7 087 303	\$5 552				effective 3/16/2022
40	Impact of 6/22 RAL Rate Change (Jun - Dec)		KWH	4 195 097	\$294			\$0.00007	effective 6/1/2022
50	Impact of Rate Case Change 6/21				(\$36 993)				
51	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCR		DOLLARS			\$0			
52	Less 2021 DSM Opt-Out Revenue (Source: RMCRY40 RM	CRYSD CIM Reports)	DOLLARS			\$0			
	usted Annual Revenue Based upon Rate Determinants					\$991 905			
	k Revenues (Source RMC1Y)					\$996 880			
ss Spn	ead Factor (Adjusted Annual Revenue/Book Revenue)					99.500992%			

ICUC Do	rgy Progress LLC cket No. E-2 Sub 1300 onths Ended December 31 2021							Form E-1 - Ite	m 42(c)_3 - (Bas
urrent ar	nd Proposed Billing Units and Revenues		Un ts	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chan in Rate
No	rth Carolina Schedule GS-TES								
1	ALL (< 1MW)	Basic Customer Charge	COUNT	38	\$35.50	\$1 349	\$39.00	\$1.482	9.9%
2	ALL (1 MW or greater)	Basic Customer Charge	COUNT	24	\$200.00	\$4 800	\$210.00	\$5 040	5.0%
3	On-peak	Energy Charges	KWH	3 728 331	\$0.05114	\$190 667	\$0.05702	\$212 589	11.5%
4	Off-peak SUMMER (June-Sept Calendar)	Energy Charges Demand Charges	KWH	15 331 991 21 100	\$0.04846 \$13.36	\$742 988 \$281 896	\$0.05403 \$14.90	\$828 387 \$314 308	11.5% 11.5%
	NONSUMMER (OctMay Calendar)	Demand Charges	KW	23 667	\$12.02	\$284 474	\$13.40	\$317 135	11.5%
:	Off-peak Excess	Demand Charges	KW	8 355	\$1.40	\$11 697	\$1.44	\$12 031	2.9%
	Minimum Bill	Energy Charges	KWH	0	\$0.05443	\$0	\$0.05628	\$0	3.4%
	Minimum Bill	Demand Charges	KW	0	\$1.40	\$0	\$1.44	\$0	2.9%
0		Billed KVAR	KVAR	4 189	\$0.32	\$1 341	\$0.32	\$1 341	0.0%
	Schedule Revenue					\$1 519 212		\$1 692 313	
	al Revenue at Current/Proposed Rates (Adjusted for	r Spread Factor)				\$1 517 346		\$1 690 234	
3	Plus Rider Revenues (Minimum Bill)					\$0		0	
14	Plus EE Opt-Out Credit			1724 497	(\$0.00678)	(\$11 692)	(\$0.00678)	(\$11 692)	
5	Plus DSM Opt-Out Credit			1724 497	(\$0.00053)	(\$914) \$1 504 740	(\$0.00053)	(\$914) \$1 677 628	11.5%
* 101A	AL REVENUE Adjusted for Service Riders Remove Current Clause Revenue Adjustments					\$1 504 740	_	\$16//628	11.5%
8	Approved Fuel EMF Rider		KWH	19 060 322	\$0.00235	\$44.792	\$0.00235	\$44.792	
	EE Revenue (Adjusted or Opt-Out Sales & Revenue	4	KWH	17 335 825	\$0.00578	\$117 537	\$0.00678	\$117 537	
	DSM Revenue (Adjusted or Opt Out Sales & Reven		KWH	17 335 825	\$0,00053	\$9 188	\$0.00053	\$9 188	
11	Rider JAA Revenue		KW	44 767	\$1.51	\$67 598	\$1.51	\$67 598	
2	Rider EDIT 3 Revenue		KWH	19 060 322	(\$0.00147)	(\$28 019)	(\$0.00147)	(\$28 019)	
13	Rider EDIT 4 Revenue		KWH	19 060 322	(\$0.00130)	(\$24 778)	(\$0.00130)	(\$24 778)	
14	Rider CPRE Revenue		KWH	19 060 322	\$0.00013	\$2 478	\$0.00013	\$2,478	
5						\$0	\$0.00000	\$0	
8						\$0	\$0.00000	\$0	
27	The School					\$0	\$0.00000	\$0 \$188.795	
B DEVE	Total Adjustments ENUE Excluding Existing Clause Riders					\$188 795 \$1 315 944	_	\$1 488 833	
	osed Change in REVENUES For Rate Design					21 313 344		\$172 888	13.1%
11	Remove New Adjustment Riders							7112 000	10.176
2	EDIT-4 Revenue Change		KWH	19 060 324	\$0.00000	\$0	(\$0.00015)	(\$2.859)	
3						**	.,	\$0	
4								\$0	
5	Total Adjustments					\$0		(\$2 859)	
	REVENUES Excluding New & Existing Clause Ri	ders				\$1 315 944		\$1 491 692	
	tment for Customer Assistance Rider		COUNT	62	\$0.00000	\$0	\$1.70	\$105	
	osed Change in Base Revenues Excluding New Rid	lers .						\$175 853	13.4%
	ad Factor Calculation al Revenue at Current Rates					\$1 519 212			
0 AUIIU	Plus Rider Revenues					\$1319212			
2	Less All Rate Adjustments (Test Year Ra e Changes adjustments)	start by Marro Ravanca Salas)		Impacted kWh	Revenue Impact	\$63 191		Rate Changes Impac	Inn Cussent Date
3	Impact of 1/21 EE Rate Change (Jan)	,,	KWH	945 800	(\$397)	\$00 ISI		(\$0.00042)	effective 1/1
4	Impact of 1/21 DSM Rate Change (Jan)		KWH	945 800	\$57			\$0.00006	effective 1/1
16	Impact of 12/21 Fuel Adj and EMF Change	(Jan - Nov)	KWH	18 128 600	\$14 503			\$0.00080	effective 12/
8	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	18 128 600	\$1 088			\$0.00006	effective 12/
7	Impact of 12/21 JAA Rate Change (Jan - No		kW	25 723	\$11 575			\$0.45000	effective 12/
8	Impact of 1/22 EE Rate Change (Jan - Dec		KWH	19 060 322	(\$4 384)			(\$0.00023)	effective 1/1
	Impact of 1/22 DSM Rate Change (Jan - De		KWH	19 060 322	(\$1 906)			(\$0.00010)	effective 1/1
0	Impact of 3/22 EDIT-1 Expiration (Jan - Dec		KWH	19 060 322	\$17 917			\$0.00094	effective 3/1
11	Impact of 6/22 RAL Rate Change (Jun - De	9	KWH	13 718 822	\$980			\$0.00007	effective 6/1
9	Impact of Rate Case Change 6/21	HODOG ON Days	DOLLARS		\$23 778	\$11,939			
•	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E R					\$11939			
3									
3 4	Less 2021 DSM Opt-Out Revenue (Source: RMCRY40 ded Annual Revenue Based upon Rate Determinant		DOLLARS						
a A Adjus	Less 2021 D5M Opt-Out Revenue (Source: RMCRY40 ded Annual Revenue Based upon Rate Determinant Revenues (Source: RMC1Y)		DOLLARS			\$1 442 997 \$1 441 224			

	ny Progress LLC ket No. E-2 Sub 1300								Form E-1 - Item 42(c)_3
	nths Ended December 31 2021 I Proposed Billing Units and Revenues		Unts	Test Year Billing Units	Ourrent Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule APH-TES	3							
		Basic Customer Charge	COUNT	24	\$35.50	\$852	\$39.00	\$936	9.9%
	On-peak	Energy Charges	KWH	122 438	\$0.05114	\$6 261	\$0.05702	\$6 981	11.5%
	Off-peak	Energy Charges	KWH	381 170	\$0.04846	\$18 472	\$0.05403	\$20 595	11.5%
	SUMMER (June-Sept Calendar)	Demand Charges	KW	333	\$13.36	\$4 449	\$14.90	\$4 960	11.5%
	NONSUMMER (OctMay Calendar)	Demand Charges	KW	952	\$12.02	\$11 446	\$13.40	\$12 760	11.5%
	Off-peak Excess	Demand Charges	KW	63	\$1.40	\$88	\$1.44	\$91	2.9%
	Minimum Bill Minimum Bill	Energy Charges Demand Charges	KWH	0	\$0.05443 \$1.40	\$0 \$0	\$0.05628 \$1.44	\$0 \$0	3.4% 2.9%
	MINIMUM BIII	Demand Charges Billed kVAR	KW	0	\$1.40	\$0 \$0	\$0.32	\$0 \$0	0.0%
Onto C	ichedule Revenue	DIIEU KVAIK	KVAR		\$0.32	\$41 568	\$0.32	\$46 323	0.076
	Revenue at Current/Proposed Rates (Adjusted for	Spread Factors				\$41 537		\$46 288	
	Plus Rider Revenues (Minimum Bill)	Opress racery				\$0		0	
	Plus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
	Plus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
TOTAL	REVENUE Adjusted for Service Riders					\$41 537		\$46 288	11.4%
	Remove Current Clause Revenue Adjustments								
	Approved Fuel EMF Rider		KWH	503 608	\$0.00235	\$1 183	\$0.00235	\$1 183	
	EE Revenue (Adjusted or Opt-Out Sales & Revenues)		KWH	503 608	\$0.00678	\$3 414	\$0.00678	\$3 414	
	DSM Revenue (Adjusted or Opt Out Sa on & Revenu	m)	KWH	503 608	\$0.00053	\$267	\$0.00053	\$267	
	Rider JAA Revenue		KW	1 285	\$1.51	\$1 941	\$1.51	\$1 941	
	Rider EDIT 3 Revenue		KWH	503 608	(\$0.00147)	(\$740)	(\$0.00147)	(\$740)	
	Rider EDIT 4 Revenue		KWH	503 608	(\$0.00130)	(\$655)	(\$0.00130)	(\$655)	
	Rider CPRE Revenue		KWH	503 608	\$0.00013	\$65	\$0.00013	\$65 \$0	
						\$0 \$0	\$0.00000 \$0.00000	30 50	
						30	\$0.00000	50 50	
	Total Adjustments					\$5 476		\$5 476	
REVE	NUE Excluding Existing Clause Riders					\$36 061		\$40 812	
	sed Change in REVENUES For Rate Design							\$4752	13.2%
	Remove New Adjustment Riders		EWH	503 608	\$0,00000	\$0	(\$0.00015)	(\$76)	
	EDIT-4 Revenue Change		KWH	503 608	\$0.0000	\$0	(20,000,00)	(3/6)	
								\$0	
	Total Adjustments					\$0		(\$76)	
	REVENUES Excluding New & Existing Clause Rid	ers				\$36 061		\$40 888	
	ment for Customer Assistance Rider		COUNT	24	\$0.00000	\$0	\$1.70	\$41	
	sed Change in Base Revenues Excluding New Ride	ers						\$4 868	13.5%
	d Factor Calculation								
	Revenue at Current Rates					\$41 568			
	Plus Rider Revenues					\$0			
	Less All Rate Adjustments (Test Year Ra e Changes adjust	ted by Memo Revenue Sales)		Impacted kWh 60 560	Revenue Impact	\$2 498			es Impacting Current Rates effective 1/1/2022
	Impact of 1/21 EE Rate Change (Jan) Impact of 1/21 DSM Rate Change (Jan)		EWH	60 560 60 560	(\$25) \$4			(\$0.00042) \$0.0006	effective 1/1/2022 effective 1/1/2022
	Impact of 12/21 Fuel Adj and EMF Change (Ian - Novi	KWH	487 642	\$4 \$390			\$0,00080	effective 12 1/2021
	Impact of 12/21 CPRE Change (Jan - Nov)		KWH	487 642 487 642	\$390 \$29			\$0,0006	effective 12 1/2021
	Impact of 12/21 JAA Rate Change (Jan - No.)	MA	K.WH	1 212	\$545			\$0,45000	effective 12 1/2021
	Impact of 1/22 EE Rate Change (Jan - Dec)		KWH	503 608	(\$116)			(\$0.00023)	effective 1/1/2022
	Impact of 1/22 DSM Rate Change (Jan - De	c)	KWH	503 608	(\$50)			(\$0.00010)	effective 1/1/2022
	Impact of 3/22 EDIT-1 Expiration (Jan - Dec		KWH	503 608	\$473			\$0.00094	effective 3/16/2022
	Impact of 6/22 RAL Rate Change (Jun - Dec		KWH	241 958	\$17			\$0.00007	effective 6/1/2022
	Impact of Rate Case Change 6/21	-			\$1 231			-	
	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RM	ACRYSE CIM Reports)	DOLLARS		•	\$0			
	Less 2021 DSM Opt-Out Revenue (Source: RMCRY40)		DOLLARS			\$0			
Adiust	ed Annual Revenue Based upon Rate Determinants					\$39 070			
						£00.040			
	Revenues (Source RMC1Y)					\$39 040			

ICUC Docke	y Progress, LLC et No. E-2, Sub 1300 ths Ended December 31, 2021							Form E-1 - Iter	m 42(c)_3 - (Base
	Proposed Billing Units and Revenues	s	Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
North	n Carolina Schedule C	SE							
1		Basic Customer Charge	COUNT	439	\$28.50	\$12,512	\$30.00	\$13,170	5.3%
2		Energy Charges	KWH	834,854	\$0.14463	\$120,745	\$0.19597	\$163,606	35.5%
3		Three Phase Charge	COUNT	238	\$7.00	\$1,666	\$9.00	\$2,142	28.6%
4	Minimum Bill Minimum Bill	Energy Charges	юмн	0	\$0.05582 \$3.26	\$0 \$0	\$0.06280 \$6.59	\$0 \$0	12.5% 102.1%
5 8	MINIMUM BIII	Demand Charges Billed kVAR	KWAR	0	\$0.32	\$0	\$0.39 \$0.32	\$0 \$0	0.0%
<u> </u>	hedule Revenue	Difficulty 1974	na-k		\$0.0L	\$134,922	\$0.02	\$178.918	0.070
	Revenue at Current/Proposed Rates	(Adjusted for Spread Factor)				\$135,554		\$179,756	
, P	lus Minimum Bill & Rider Revenues ((See Worksheet: MGS Minimum Bill)				\$21,691		\$32,690	
	lus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
	lus D5M Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	REVENUE, Adjusted for Service Ride					\$157,245	_	\$212,446	35.1%
13 R	temove Current Clause Revenue Adj	ustments		004.054	to occas	t+ 050	to occas	£4.050	
4	Approved Fuel EMF Rider		KWH	834,854 834.854	\$0.00235 \$0.00678	\$1,962 \$5,660	\$0.00235 \$0.00678	\$1,962 \$5.660	
	EE Revenue (Adjus ed or Opt-Out 8 DSM Revenue (Adjusted for Opt-Out		KWH	834,854	\$0.00053	\$442	\$0.00678	\$3,000	
7	Rider JAA Revenue	LOBES & REVENUES)	KWH	834,854	\$0.00408	\$3,406	\$0.00408	\$3,406	
	Rider EDIT 3 Revenue		KWH	834,854	(\$0.00147)	(\$1,227)	(\$0.00147)	(\$1,227)	
	Rider EDIT 4 Revenue		KWH	834,854	(\$0.00130)	(\$1,085)	(\$0.00130)	(\$1,085)	
9	Rider CPRE Revenue		KWH	834,854	\$0.00013	\$109	\$0.00013	\$109	
1							\$0.00000	\$0	
2							\$0.00000	\$0	
13									
	otal Adjustments					\$9,267		\$9,267	
	UE, Excluding Existing Clause Riders					\$147,978		\$203,179	
	ed Change in REVENUES For Rate D Lemove New Adjustment Riders	Design						\$55,201	37.3%
	EDIT-4 Revenue Change		KWH	834,854	\$0.00000	\$0	(\$0.00015)	(\$125)	
	EDIT-4 Revenue Change		Min	034,034	\$0.0000	30	(\$0.00013)	\$0	
								\$0	
	otal Adjustments					\$0		(\$125)	
BASE R	EVENUES, Excluding New & Existing	q Clause Riders				\$147,978		\$203,304	
s Adjustm	ent for Customer Assistance Rider		COUNT	439	\$0.00000	\$0	\$1.70	\$746	
	d Change in Base Revenues, Exclud	1ing New Riders						\$56,072	37.9%
	Factor Calculation								
	Revenue at Current Rates					\$134,922			
	lus Rider Revenues ess All Rate Adjustments (Test Year Rat					\$21,691			
	Impact of 1/21 EE Rate Change		KWH	Impacted kWh 127 791	Revenue Impact (\$54)	\$9,660		Rate Changes Impac (\$0.00042)	effective 1/1/20
	Impact of 1/21 DSM Rate Change		KWH	127 791	\$8			\$0.00042)	effective 1/1/20
1	Impact of 12/21 Fuel Adj and E		KWH	772 549	\$618			\$0.00080	effective 12/1/2
	Impact of 12/21 CPRE Change		KWH	772 549	\$46			\$0.00006	effective 12/1/2
3	Impact of 12/21 JAA Rate Char		KWH	772 549	\$1 074			\$0.00139	effective 12/1/2
4	Impact of 1/22 EE Rate Change		юмн	834 854	(\$192)			(\$0.00023)	effective 1/1/20
6	Impact of 1/22 DSM Rate Chan	nge (Jan - Dec)	KWH	834 854	(\$83)			(\$0.00010)	effective 1/1/20
8	Impact of 3/22 EDIT-1 Expiration		KWH	772 549	\$726			\$0.00094	effective 3/16/
7	Impact of 6/22 RAL Rate Chan		юwн	386 604	\$27			\$0.00007	effective 6/1/20
8	Impact of Rate Case Change 6				\$7 490				
	ess 2021 EE Opt-Out Revenue (80uro		DOLLARS			\$0			
a L	ess 2021 DSM Opt-Out Revenue (8x		DOLLARS			\$0			
Adjusted	Annual Revenue Based upon Rate evenues (Source: RMC1Y)	Determinants				\$146,953 \$147,642			

	Energy Progress, LLC Docket No. E-2, Sub 1300							Form E-1 - Ite	m 42(c)_3 - (Base)
	Months Ended December 31, 2021 t and Proposed B ling Units and Revenues		Units	Test Year B lling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	lorth Carolina Schedule CSG	i							
1		Basic Customer Charge	COUNT	12	\$28.50	\$342	\$28.50	\$342	0.0%
2		Energy Charges	KWH	24,640	\$0.22901	\$5,643	\$0.22901	\$5,643	0.0%
3		Three Phase Charge	COUNT	12	\$7.00	\$84	\$7.00	\$84	0.0%
4	Minimum B II	Energy Charges	KOMH	0	\$0.05582	\$0	\$0.05582	\$0	0.0%
5	Minimum B II	Demand Charges	KW	0	\$3.26	\$0	\$6.59	\$0	102.1%
		Billed kVAR	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
	ite Schedule Revenue					\$6,069		\$6,069	
	nual Revenue at Current/Proposed Rates (Adju					\$6,266		\$6,266	
9	Plus Minimum B II & Rider Revenues (See	Worksheet: MG5 Minimum B II)				\$0		0	
10	Plus EE Opt-Out Credit			0	(\$0.00678)	\$0	(\$0.00678)	\$0	
_11	Plus DSM Opt-Out Credit			0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	OTAL REVENUE, Adjusted for Service Riders					\$6,266	_	\$6,266	0.0%
13	Remove Current Clause Revenue Adjustme	ents		04.540	\$0.00235	\$58	\$0.00235	\$58	
	Approved Fuel EMF Rider		KOWH	24,640	\$0.00235	\$167	\$0.00235	\$167	
15	EE Revenue (Adjusted for Opt-Out Sees & F		KOWH	24,640 24,640	\$0.00678	\$13	\$0.00676	\$13	
18	DSM Revenue (Adjused for Opt-Out Sales)	& Revenues)	KOWH						
17	Rider JAA Revenue		KWH	24,640	\$0.00408	\$101	\$0.00408	\$101	
18	Rider EDIT 3 Revenue Rider EDIT 4 Revenue		KOMH	24,640	(\$0.00147)	(\$36)	(\$0.00147)	(\$36)	
-	Rider CPRE Revenue		-	24,640	(\$0.00130) \$0.00013	(\$32) \$3	(\$0.00130) \$0.00013	(\$32)	
29 21	Rider CPRE Revenue		KOWH	24,640	\$0.00013	\$0	\$0.00013	\$3 \$0	
21						\$0	\$0.00000	50 50	
22						30	\$0.0000	\$0 \$0	
24	Total Adjustments					\$274		\$274	
	EVENUE, Excluding Existing Clause Riders					\$5,992	_	\$5,992	
	oposed Change in REVENUES For Rate Design	1				\$0 ₁ 55£		\$0,352	0.0%
27	Remove New Adjustment Riders							*-	
28	EDIT-4 Revenue Change		KWH	24,640	\$0.00000	\$0	(\$0.00015)	(\$4)	
29	-							\$0	
30								\$0	
31	Total Adjustments					\$0		(\$4)	
32 B/	ASE REVENUES, Excluding New & Existing Cla	use Riders				\$5,992		\$5,996	
33 Ac	fjustment for Customer Assistance Rider		COUNT	12	\$0.00000	\$0	\$1.70	\$20	
34 Pr	oposed Change in Base Revenues, Excluding N	lew Riders						\$24	0.4%
	read Factor Calculation								
36 Ar	nual Revenue at Current Rates					\$6,069			
37	Plus Rider Revenues					\$0			
38	Less All Rate Adjustments (Test Year Rate Chan	ges adjusted by Memo Revenue Sales)		mooded kWh	Revenue Impact	\$733		Rate Changes Impac	
39	Impact of 1/21 EE Rate Change (Jar		KOMH	3 040	(\$1)			(\$0.00042)	effective 1/1/2022
40	Impact of 1/21 DSM Rate Change (J		KWH	3 040	\$0			\$0.00006	effective 1/1/2022
41	Impact of 12/21 Fuel Adj and EMF C		KWH	21 720	\$17			\$0.00080	effective 12/1/202
42	Impact of 12/21 CPRE Change (Jan		KWH	21 720	\$1			\$0.00006	effective 12/1/202
43	Impact of 12/21 JAA Rate Change (.		KWH	21 720	\$30			\$0.00139	effective 12/1/202
44	Impact of 1/22 EE Rate Change (Jar		KWH	24 640	(\$6)			(\$0.00023)	effective 1/1/2022
45	Impact of 1/22 DSM Rate Change (J		KWH	24 640	(\$2)			(\$0.00010)	effective 1/1/2022
46	Impact of 3/22 EDIT-1 Expiration (Ja		KWH	21 720	\$20			\$0.00094	effective 3/16/202
47	Impact of 6/22 RAL Rate Change (Ju	un - Dec)	KWH	15 120	\$1			\$0.00007	effective 6/1/2022
48	Impact of Rate Case Change 6/21				\$672				
40	Less 2021 EE Opt-Out Revenue (Source: RMC		DOLLARS			\$0			
-50	Less 2021 DSM Opt-Out Revenue (8ource: RI		DOLLARS			\$0			
	justed Annual Revenue Based upon Rate Deter	minants				\$5,335			
	ok Revenues (Source: RMC1Y)					\$5,508			
53 Sp	read Factor (Adjusted Annual Revenue/Book R	evenue)				96.859556%			

NCUC Do	uke Energy Progress, LLC CUC Docket No. E-2, Sub 1300 welve Months Ended December 31, 2021										
	and Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate		
No	orth Carolina Schedule LGS	S									
1		Basic Customer Charge	COUNT	1,060	\$200.00	\$212,000	\$210.00	\$222,600	5.0%		
2	D. CO. J. S.	Energy Charges	KWH	915,197,957	\$0.05363	\$49,082,066	\$0.05934	\$54,307,847	10.6%		
3	BLOCK 1 - FIRST 5,000 KW	Demand Charges	KW	2,151,720	\$15.02 \$14.02	\$32,318,833	\$16.62 \$15.62	\$35,761,584	10.7% 11.4%		
4	BLOCK 2 - NEXT 5,000 KW BLOCK 3 - ABOVE 10,000 KW	Demand Charges Demand Charges	KW	115,960 30.163	\$14.02 \$13.02	\$1,625,755 \$392,717	\$15.62 \$14.62	\$1,811,290 \$440.977	12.3%		
5	Transmission Demand	Transformation Discount	KW KW	37,653	(\$0.52)	(\$19,579)	(\$1.27)	(\$47,819)	144 2%		
7	Transmission Energy	Transformation Discount	KWH	17,127,021	(\$0.00021)	(\$3,597)	(\$0.00017)	(\$2,912)	-19.0%		
8	Distribution Demand	Transformation Discount	KW	77,771	(\$0.45)	(\$34,997)	(\$0.83)	(\$64,550)	84.4%		
9	Distribution Energy	Transformation Discount	KWH	33,173,701	(\$0.00008)	(\$2,654)	(\$0.00007)	(\$2,322)	-12.5%		
10		Billed kVAR	KVAR	427,933	\$0.32	\$136,939	\$0.32	\$136,939	0.0%		
	Schedule Revenue					\$83,707,482		\$92,563,634			
12 Annu	ual Revenue at Current/Proposed Rates (Ad	, ,				\$82,118,437		\$90,806,470			
13	Plus Rider Revenues (See Worksheets: F					(\$1,089,040)		(\$964,593)			
14	Plus Adjustments (see Curr/Prop Adjustm	ent for LGS-RTP and Rider NFS)		0.45 0.44 0.00	(\$0.00070)	\$77,290	(\$0.00070)	\$93,229			
15	Plus EE Opt-Out Credit			845,211,333 852,358,164	(\$0.00678) (\$0.00053)	(\$5,730,533) (\$451,750)	(\$0.00678)	(\$5,730,533) (\$451,750)			
16 17 TOT	Plus DSM Opt-Out Credit AL REVENUE, Adjusted for Service Riders			802,308,104	(\$0.0003)	\$74,924,405	(\$0.00053)	\$83,752,823	11.8%		
18	Remove Current Clause Revenue Adjustr	nents				\$14,524,403		\$00,102,020	11.070		
19	Approved Fuel EMF Rider	iiciii	кwн	915,197,957	\$0.00509	\$4,658,358	\$0.00509	\$4,658,358			
20	EE Revenue (Adjusted for Opt-Out Sales	& Revenues)	KWH	69,986,624	\$0.00678	\$474,509	\$0.00678	\$474,509			
21	DSM Revenue (Adjusted for Opt-Out Sale	•	KWH	62,839,793	\$0.00053	\$33,305	\$0.00053	\$33,305			
22	Rider JAA Revenue		KW	2,297,842	\$1 57	\$3,607,612	\$1.57	\$3,607,612			
23	Rider EDIT 3 Revenue		KWH	915,197,957	(\$0.00096)	(\$878,590)	(\$0.00096)	(\$878,590)			
24	Rider EDIT 4 Revenue		KWH	915,197,957	(\$0.00084)	(\$768,766)	(\$0.00084)	(\$768,766)			
25	Rider CPRE Revenue		KWH	915,197,957	\$0.00012	\$109,824	\$0.00012	\$109,824			
26							\$0.00000	\$0			
27							\$0.00000	\$0			
28	Total Adjustments					\$7,236,252		\$0 \$7,236,252			
29 20 DEV	/ENUE, Excluding Existing Clause Riders					\$67.688.153	_	\$76.516.571			
	bosed Change in REVENUES For Rate Design	on				\$01,000,100		\$8.828.418	13.0%		
32	Remove New Adjustment Riders	3						\$0,020,110	10.070		
33	EDIT-4 Revenue Change		кwн	916,357,652	\$0.00000	\$0	(\$0.00009)	(\$82,472)			
34	J						, ,	\$0			
35								\$0			
36	Total Adjustments					\$0		(\$82,472)			
37 BASI	E REVENUES, Excluding New & Existing Cl	ause Riders				\$67,688,153		\$76,599,044			

NCUC I	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1 - I	tem 42(c)_3 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule LGS							
38 Ad	iustment for Customer Assistance Rider	COUNT	1,060	\$0.00000	\$0	\$1.70	\$1,802	
39 Pro	posed Change in Base Revenues, Excluding New Riders						\$8,912,692	13.2%
40 Sp	read Factor Calculation							
41 An	nual Revenue at Current Rates				\$83,707,482			
42	Plus Riders				(\$1,089,040)			
43	Plus Adjustments (see Curr/Prop Adjustment for LGS-RTP and Rider NFS)				\$77,290			
44								
45	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$2,206,478		Rate Changes Impa	
46	Impact of 1/21 EE Rate Change (Jan)	KWH	53,941,205	(\$22,655)			(\$0.00042)	effective 1/1/2022
47	Impact of 1/21 DSM Rate Change (Jan)	KWH	53,941,205	\$3,236			\$0.0006	effective 1/1/2022
48	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	848,908,550	\$4 83,878			\$0.00057	effective 12/1/2021
49	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	848,908,550	\$50,935			\$0.00006	effective 12/1/2021
50	Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	1,983,358	\$19,834			\$0.01000	effective 12/1/2021
51	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	915,197,957	(\$210,496)			(\$0.00023)	effective 1/1/2022
52	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	915,197,957	(\$91,520)			(\$0.00010)	effective 1/1/2022
53	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	915,197,957	\$860,286			\$0.00094	effective 3/16/2022
54	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	566,964,602	\$39,688			\$0.00007	effective 6/1/2022
55	Impact of Rate Case Change 6/21			\$1,073,292				
56	Less 2021 EE Opt-Out Revenue (Source: RMCRY4E+RMCRY6E CIM Reports)	DOLLARS			\$5,814,997			
57	Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D+RMCRY6D CIM Reports)	DOLLARS			\$537,397			
	justed Annual Revenue Based upon Rate Determinants				\$74,136,861			
	ok Revenues (Source: RMC1Y)				\$72,729,498			
60 Sp	read Factor (Adjusted Annual Revenue/Book Revenue)				101.935065%			

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021

Current and Proposed Billing Units and Revenues Test Year Current Rates @ Annual Revenue @ Annual Revenue @ Percent Change Units Billing Units 10/6/2022 Current Rates Proposed Rates Proposed Rates in Rate North Carolina Schedule LGS-TOU Basic Customer Charge 2,580 \$200.00 \$516,000 \$210.00 \$541,800 5.0% COUNT 2,703,538,331 \$0.04795 \$129,634,663 \$0.00000 \$0 -100.0% 2 On-peak **Energy Charges** KWH Off-peak **Energy Charges** KWH 4,767,133,622 \$0.04286 \$204,319,347 \$0.00000 **\$**0 -100.0% SUMMER (J-S) BLOCK 1 - F RST 5,000 KW **Demand Charges** 2,285,836 \$23.14 \$52,894,256 \$0.00 **\$**0 -100.0% KW SUMMER (J-S) BLOCK 2 - NEXT 5.000 KW Demand Charges 733.527 \$22.14 \$16,240,278 **\$**0 -100.0% KW \$0.00 SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW **Demand Charges** 1.859.274 \$21.14 \$39,305,050 \$0.00 \$0 -100.0% ĸw NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW **Demand Charges** 4,354,071 \$19.61 \$85,383,327 \$0.00 \$0 -100.0% KW NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW **Demand Charges** 1.375.820 \$18.61 \$25,604,005 \$0.00 **\$**0 -100.0% KW NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW Demand Charges 2,996,465 \$17.61 \$52,767,745 \$0.00 \$0 -100.0% Off-peak Excess **Demand Charges** 343,455 \$1.05 \$360,628 \$0.00 **\$**0 -100.0% KW Transmission Demand Transformation Discount KW 1.379.282 (\$0.52)(\$717,227) (\$1.27)(\$1,751,688) 144 2% Transmission Energy Transformation Discount 786.874.305 (\$0.00021)(\$165,244) (\$0.00017) (\$133,769) -19.0% 12 KWH 548,107 Transformation Discount 84.4% Distribution Demand (\$0.45)(\$246,648) (\$0.83)(\$454,929) Distribution Energy Transformation Discount KWH 298,884,409 (\$0.00008)(\$23,911) (\$0.00007) (\$20,922)-12.5% Billed kVAR 1.176.439 \$0.32 \$376,460 \$0 32 \$376,460 0.0% KVAR **New TOU Periods** Peak Energy (NEW TOU) **Energy Charges** 670,433,397 \$0.00 \$0 \$0.09 \$60,566,953 KWH Off-peak Energy (NEW TOU) **Energy Charges** 4.926.880.199 \$0.00 \$0 \$0.04 \$217,127,610 KWH \$0.00 \$0 \$0.03 Discount - Energy (NEW TOU) **Energy Charges** 1,873,358,356 \$49,550,329 KWH \$0 Peak (NEW TOU) **Demand Charges** 12,982,780 \$0.00 \$6.78 \$88,023,247 KW Mid - First 5.000 kW (NEW TOU) Demand Charges 6.511.193 \$0.00 \$0 \$16.66 \$108,476,474 21 KW Mid - Next 5,000 kW (NEW TOU) **Demand Charges** 2.185.088 \$0.00 \$0 \$15.82 \$34.568.087 22 KW Mid - Above 10,000 kW (NEW TOU) **Demand Charges** 5,106,240 \$0.00 \$0 \$14.99 \$76,542,532 23 KW Base kW (NEW TOU) **Demand Charges** 16,211,987 \$0.00 \$0 \$1.86 \$30,154,296 KW 25 Rate Schedule Revenue \$606,248,730 \$663,566,482 26 Annual Revenue at Current/Proposed Rates (Adjusted for Spread Factor) \$605,654,728 \$662,916,320 Plus Rider Revenues (See Worksheets: Riders 7, 68, IPS, LLC, ED, SS, & NFS) (\$4.568.651) (\$3.865,266) 27 Plus Adjustments (see Worksheets: Schedule LGS-RTP-TOU Current/Proposed) (\$78,937,984) (\$90,334,394) 28 29 Plus EE Opt-Out Credit 7,234,495,704 (\$0.00678)(\$49,049,881) (\$0.00678) (\$49,049,881) Plus DSM Opt-Out Credit 7,194,413,062 (\$0.00053)(\$3,813,039) (\$0.00053)(\$3,813,039) 31 TOTAL REVENUE, Adjusted for Service Riders \$469,285,174 \$515,853,740 9.9% Remove Current Clause Revenue Adjustments 32 Approved Fuel EMF Rider 7.470.671.952 \$0.00509 \$38,025,720 \$0.00509 \$38.025.720 33 KWH 236.176.248 \$0.00678 \$1.601.275 \$0.00678 \$1.601.275 EE Revenue (Adjusted for Opt-Out Sales & Revenues) 34 KWH DSM Revenue (Adjusted for Opt-Out Sales & Revenues) 276,258,890 \$0,00053 \$146,417 \$0.00053 \$146,417 KWH Rider JAA Revenue 13.604.992 \$1 57 \$21,359,838 \$1.57 \$21,359,838 KW Rider EDIT 3 Revenue KWH 7,470,671,952 (\$0.00096)(\$7,171,845) (\$0.00096)(\$7,171,845)Rider EDIT 4 Revenue 7,470,671,952 (\$0.00084) (\$6,275,364) (\$0.00084) (\$6,275,364) 38 KWH Rider CPRE Revenue \$896,481 7,470,671,952 \$0.00012 \$896,481 \$0.00012 39 \$0 \$0.00000 \$0

Duke Energy Progress, LLC

NCUC Docket No. E-2, Sub 1300

Twelve Months Ended December 31, 2021

Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule LGS-TOU							
41				\$0	\$0.00000	\$0	
42						\$0	
43 Total Adjustments				\$48,582,521		\$48,582,521	
44 REVENUE, Excluding Existing Clause Riders				\$420,702,653		\$467,271,219	
45 Proposed Change in REVENUES For Rate Design						\$46,568,567	11.1%
46 Remove New Adjustment Riders							
47 EDIT-4 Revenue Change	KWH	7,464,560,965	\$0.00000	\$0	(\$0.00009)	(\$671,810)	
48						\$0	
49						\$0	
50 Total Adjustments				\$0		(\$671,810)	
51 BASE REVENUES, Excluding New & Existing Clause Riders				\$420,702,653		\$467,943,030	
52 Adjustment for Customer Assistance Rider	COUNT	2,580	\$0.00000	\$0	\$1.70	\$4,386	
53 Proposed Change in Base Revenues, Excluding New Riders						\$47,244,763	11.2%
54 Spread Factor Calculation							
55 Annual Revenue at Current Rates				\$606,248,730			
56 Plus Riders				(\$4,568,651)			
57 Plus Adjustments (see Worksheets: Schedule LGS-RTP-TOU Current/Pro	posed)			(\$78,937,984)			
58							
59 Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$22,490,312		Rate Changes Impa	cting Current Rates
60 Impact of 1/21 EE Rate Change (Jan)	KWH	582,982,946	(\$244,853)			(\$0.00042)	effective 1/1/2022
61 Impact of 1/21 DSM Rate Change (Jan)	кwн	582,982,946	\$34,979			\$0.00006	effective 1/1/2022
62 Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	кwн	6,916,628,593	\$3,942,478			\$0.00057	effective 12/1/2021
63 Impact of 12/21 CPRE Change (Jan - Nov)	KWH	6,916,628,593	\$414,998			\$0.00006	effective 12/1/2021
64 Impact of 12/21 JAA Rate Change (Jan - Nov)	kW	11,458,482	\$114,585			\$0.01000	effective 12/1/2021
65 Impact of 1/22 EE Rate Change (Jan - Dec)	кwн	7,470,671,952	(\$1,718,255)			(\$0.00023)	effective 1/1/2022
66 Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	7,470,671,952	(\$747,067)			(\$0.00010)	effective 1/1/2022
67 Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	кwн	7,470,671,952	\$7,022,432			\$0.00094	effective 3/16/2022
68 Impact of 6/22 RAL Rate Change (Jun - Dec)	кwн	4,534,816,459	\$317,437			\$0.00007	effective 6/1/2022
Impact of Rate Case Change 6/21			\$13,353,578				
70 Less 2021 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$50,007,589			
71 Less 2021 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$4,505,405			
72 Adjusted Annual Revenue Based upon Rate Determinants				\$445,738,790			
73 Book Revenues (Source: RMC1Y)				\$445,302,056			
				100.098076%			

	nergy Progress, LLC						Form E-1 - Iter	m 42(c)_3 - (Base)
	Docket No. E-2, Sub 1300							
	Months Ended December 31, 2021		Test Year	Comment Protoco (A)	**************************************			D
Current	and Proposed Billing Units and Revenues	Units	B ling Units	10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SFLS							
	Basic Customer Charge	COUNT	1,071	\$28.50	\$30,524	\$30.00	\$32,130	5.3%
2	Energy Charges	KWH	1,502,267	\$0.05258	\$78,989	\$0.15669	\$235,390	198.0%
3	Demand Charges	KW	132,891	\$1.25	\$166,113	\$3.73	\$495,682	198.4%
4	Three Phase Charge	COUNT	397	\$7.00	\$2,779	\$9.00	\$3,573	28.6%
5	Billed KVAR	KWAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
	Disconnect/Connect Charge	COUNT	0	\$9.14	\$0	\$8.00	\$0	-12.5%
	e Schedule Revenue				\$278,405	_	\$766,775	
	nual Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$278,323		\$766,548	
9	Plus Rider Revenues (None) Plus EE Opt-Out Credit		155,846	(\$0.00124)	\$0 (\$193)	(\$0.00124)	\$0 (\$193)	
11	Plus DSM Opt-Out Credit		155,846	\$0.00000	\$0	\$0.00000	(\$193) \$0	
	TAL REVENUE, Adjusted for Service Riders		100,040	\$0.00000	\$278,129	\$0.00000	\$766,355	175.5%
13	Remove Current Clause Revenue Adjustments				\$2.10,123		\$100,000	110.0%
14	Approved Fuel EMF Rider	KWH	1,502,267	\$0.00336	\$5,048	\$0.00336	\$5.048	
15	EE Revenue (Adjus ed or Opt-Out Sales & Revenues)	KWH	1,346,421	\$0.00124	\$1,670	\$0.00124	\$1,670	
16	DSM Revenue (Adjusted for Opt-Out Sees & Revenues)	KWH	1,346,421	\$0.00000	\$0	\$0.00000	\$0	
17	Rider JAA Revenue	KWH	1,502,267	\$0.00000	\$0	\$0.00000	\$0	
18	Rider EDIT 3 Revenue	KWH	1,502,267	(\$0.00410)	(\$6,159)	(\$0.00410)	(\$6,159)	
19	Rider EDIT 4 Revenue	KWH	1,502,267	(\$0.00363)	(\$5,453)	(\$0.00363)	(\$5,453)	
20	Rider CPRE Revenue	KWH	1,502,267	\$0.00010	\$150	\$0.00010	\$150	
21					\$0	\$0.00000	\$0	
22					\$0	\$0.00000	\$0	
23					\$0	\$0.00000	\$0	
24	Total Adjustments				(\$4,745)	_	(\$4,745)	
	VENUE, Excluding Existing Clause Riders posed Change in REVENUES For Rate Design				\$282,874		\$771,100 \$488,226	172.6%
25 P10	Remove New Adjustment Riders						\$400,220	17.2.0%
28	EDIT-4 Revenue Change	KWH	1,502,267	\$0.00000	\$0	(\$0.00347)	(\$5,213)	
29					-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0	
30							\$0	
31	Total Adjustments				\$0		(\$5,213)	
32 BA	5E REVENUES, Excluding New & Existing Clause Riders				\$282,874		\$776,313	
	posed Change in Base Revenues, Excluding New Riders						\$493,439	174.4%
	read Factor Calculation							
35 Ann	nual Revenue at Current Rates				\$278,405			
36 97	Plus Rider Revenues				\$0		D.I. 01	
3/	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales) Impact of 1/21 EE Rate Change (Jan)	KWH	Impacted kWh 72 511	Revenue Impact \$27	\$6,038		So 00037	effective 1/1/2022
	Impact of 1/21 D5M Rate Change (Jan)	KWH	72 511	\$0			\$0.00007	effective 1/1/2022
40	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	1 395 534	\$3.419			\$0.00245	effective 12/1/202
41	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	1 395 534	\$70			\$0.00005	effective 12/1/202
42	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	1 395 534	\$0			\$0.00000	effective 12/1/202
43	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	1 502 267	\$541			\$0.00036	effective 1/1/2022
44	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	1 502 267	\$0			\$0.00000	effective 1/1/2022
45	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	1 502 267	\$1 412			\$0.00094	effective 3/16/202
46	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	904 894	\$63			\$0.00007	effective 6/1/2022
47	Impact of Rate Case Change 6/21			\$506				
48	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CM Reports)	DOLLAR8			\$94			
40	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
	usted Annual Revenue Based upon Rate Determinants				\$272,273			
	ok Revenues (Source: RMC1Y) read Factor (Adjusted Annual Revenue/Book Revenue)				\$272,192 100.029539%			
sz ∋pr	eau racur (Aujustes Affilial Revenue Dook Revenue)				100.029539%			

e Energy Progress, LLC JC Docket No. E-2, Sub 1300							Form E-1 - Iter	n 42(c)_3 - (Bas
elve Months Ended December 31, 2021 rent and Proposed Billing Units and Revenues		Units	Test Year B ling Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chan in Rate
North Carolina Schedule TFS								
Basi	ic Customer Charge	COUNT	1,359	\$21.00	\$28,539	\$22.00	\$29.898	4.8%
	rgy Charges	KWH	209,484	\$0.06069	\$12,714	\$0.06882	\$14,417	13.4%
Thre	ee Phase Charge	COUNT	0	\$7.00	\$0	\$9.00	\$0	28.6%
	d kvar	KVAR	0	\$0.32	\$0	\$0.32	\$0	0.0%
Rate Schedule Revenue					\$41,253	_	\$44,315	
Annual Revenue at Current/Proposed Rates (Adjusted for	or Spread Factor)				\$42,821		\$46,000	
Plus Rider Revenues (None) Plus EE Opt-Out Credit			0	(\$0.00678)	\$0 \$0	(\$0.00678)	\$0 \$0	
Plus DSM Opt-Out Credit			0	(\$0.00078)	\$0	(\$0.00078)	\$0	
TOTAL REVENUE, Adjusted for Service Riders				(\$0.00035)	\$42,821	(\$0.00033)	\$46,000	7.4%
Remove Current Clause Revenue Adjustments					*		*,	
Approved Fuel EMF Rider		KWH	209,484	\$0.00186	\$390	\$0.00186	\$390	
EE Revenue (Adjus ed or Opt-Out Sales & Revenue	s)	KWH	209,484	\$0.00678	\$1,420	\$0.00678	\$1,420	
DSM Revenue (Adjusted for Opt-Out Sees & Rever	rues)	KWH	209,484	\$0.00053	\$111	\$0.00053	\$111	
Rider JAA Revenue		KWH	209,484	\$0.00277	\$580	\$0.00277	\$580	
Rider EDIT 3 Revenue		KWH	209,484	(\$0.00191)	(\$400)	(\$0.00191)	(\$400)	
Rider EDIT 4 Revenue		KWH	209,484	(\$0.00169)	(\$354)	(\$0.00169)	(\$354)	
Rider CPRE Revenue		KWH	209,484	\$0.00014	\$29	\$0.00014	\$29	
					\$0	\$0.00000	\$0	
					\$0	\$0.00000	\$0	
Total Adjustments					\$1,776		\$1,776	
REVENUE, Excluding Existing Clause Riders					\$41,045		\$44.224	
Proposed Change in REVENUES For Rate Design					4.1		\$3,179	7.7%
Remove New Adjustment Riders								
EDIT-4 Revenue Change		KWH	209,462	\$0.00000	\$0	(\$0.00022)	(\$46)	
							\$0	
							\$0	
Total Adjustments					\$0	_	(\$46)	
BASE REVENUES, Excluding New & Existing Clause Riv	iers		4.050	\$0.00000	\$41,045	64.70	\$44,270	
Adjustment for Customer Assistance Rider Proposed Change in Base Revenues, Excluding New Ri	dose	COUNT	1,359	\$0.00000	\$0	\$1.70	\$2,310 \$5,535	13.5%
Spread Factor Calculation	uers						\$3,333	13.3%
Annual Revenue at Current Rates					\$41,253			
Plus Rider Revenues					\$0			
Less All Rate Adjustments (Test Year Rate Changes adju	sted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$907		Rate Changes Impac	ing Current Rat
Impact of 1/21 EE Rate Change (Jan)		KWH	17 367	(\$7)			(\$0.00042)	effective 1/1.
Impact of 1/21 DSM Rate Change (Jan)		KWH	17 367	\$1			\$0.00006	effective 1/1/
Impact of 12/21 Fuel Adj and EMF Change		KWH	193 402	\$236			\$0.00122	effective 12/
Impact of 12/21 CPRE Change (Jan - Nov)		KWH	193 402	\$14			\$0.00007	effective 12/
Impact of 12/21 JAA Rate Change (Jan - N		KWH	193 402	\$161			\$0.00083	effective 12/
Impact of 1/22 EE Rate Change (Jan - Dec		KWH	209 484	(\$48)			(\$0.00023)	effective 1/1
Impact of 1/22 DSM Rate Change (Jan - D		KWH	209 484 209 484	(\$21) \$197			(\$0.00010) \$0.00094	effective 1/1. effective 3/1
Impact of 3/22 EDIT-1 Expiration (Jan - De Impact of 6/22 RAL Rate Change (Jun - De		KWH	209 484 126 112	\$197 \$9			\$0.00094	effective 6/1.
Impact of 6/22 KAL Rate Change (Jun - Di Impact of Rate Case Change 6/21	201	NAME	120 112	\$367			30.00007	enective 6/1
Less 2021 EE Opt-Out Revenue (Source: RMCRY4E F	RMCRYME CIM Reports)	DOLLARS		930/	\$0			
Less 2021 DSM Opt-Out Revenue (Source: RMCRY40		DOLLARS			\$0			
Adjusted Annual Revenue Based upon Rate Determinan					\$40,345			
Book Revenues (Source: RMC1Y)					\$41,880			

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 2021						Form E-1 - te	m 42(c)_3 - (Base)
	d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule TSS							
1	70 Watt-16 HR/1 Lamp BL NKER	COUNT	338	\$2.00	\$676	\$2.27	\$767	13 5%
2	70 Watt-16 HR/2 Lamp BL NKER	COUNT	74	\$4.00	\$296	\$4.54	\$336	13.5%
3	70 Watt-16 HR/3 Lamp BL NKER	COUNT	0	\$6.00	\$0	\$6.81	\$0	13.5%
4	70 Watt-16 HR/4 Lamp BL NKER	COUNT	0	\$8.00	\$0	\$9.08	\$0	13.5%
5	150 Watt-16 HR/1 Lamp BLINKER	COUNT	376	\$3.62	\$1,361	\$4.11	\$1,545	13 5%
6	150 Watt-16 HR/2 Lamp BLINKER	COUNT	166	\$7.24	\$1,202	\$8.22	\$1,365	13 5%
7	150 Watt-16 HR/3 Lamp BLINKER	COUNT	0	\$10.86	\$0	\$12.33	\$0	13.5%
8	150 Watt-16 HR/4 Lamp BLINKER	COUNT	0	\$14.48	\$0	\$16.44	\$0	13.5%
9	70 Watt-24 HR/1 Lamp BL NKER	COUNT	1,282	\$2.70	\$3,461	\$3.06	\$3,923	13.3%
10	70 Watt-24 HR/2 Lamp BL NKER	COUNT	12	\$5.40	\$65	\$6.12	\$73	13.3%
11	70 Watt-24 HR/3 Lamp BL NKER	COUNT	0	\$8.10	\$0	\$9.18	\$0	13.3%
12	70 Watt-24 HR/4 Lamp BL NKER	COUNT	0	\$10.80	\$0	\$12.24	\$0	13.3%
13	150 Watt-24 HR/1 Lamp BLINKER	COUNT	2,954	\$5.05	\$14,918	\$5.73	\$16,926	13.5%
14	150 Watt-24 HR/2 Lamp BLINKER	COUNT	336	\$10.10	\$3,394	\$11.46	\$3,851	13.5%
15	150 Watt-24 HR/3 Lamp BLINKER	COUNT	72	\$15.15	\$1,091	\$17.19	\$1,238	13.5%
16	150 Watt-24 HR/4 Lamp BLINKER	COUNT	20	\$20.20	\$404	\$22.92	\$458	13.5%
17	70 Watt-16 HR/1 Lamp	COUNT	0	\$2.69	\$0	\$3.05	\$0	13.4%
18	70 Watt-16 HR/2 Lamp	COUNT	0	\$3.28	\$0	\$3.72	\$0	13.4%
19	70 Watt-16 HR/3 Lamp	COUNT	0	\$3.45	\$0	\$3.91	\$0	13.3%
20	70 Watt-16 HR/4 Lamp	COUNT	0	\$4.34	\$0	\$4.92	\$0	13.4%
21	70 Watt-16 HR/5 Lamp	COUNT	0	\$3.45	\$0	\$3.91	\$0	13.3%
22	70 Watt-16 HR/6 Lamp	COUNT	0	\$4.34	\$0	\$4.92	\$0	13.4%
23	120 Watt-16 HR/2 Lamp	COUNT	0	\$4.29	\$0	\$4.87	\$0	13.5%
24	120 Watt-16 HR/3 Lamp	COUNT	0	\$4.46	\$0	\$5.06	\$0	13.5%
25	120 Watt-16 HR/4 Lamp	COUNT	0	\$5.35	\$0	\$6.07	\$0	13.5%
26	120 Watt-16 HR/5 Lamp	COUNT	0	\$4.46	\$0	\$5.06	\$0	13.5%
27	120 Watt-16 HR/6 Lamp	COUNT	0	\$5.35	\$0	\$6.07	\$0	13.5%
28	150 Watt-16 HR/1 Lamp	COUNT	42	\$5.40	\$227	\$6.12	\$257	13.3%
29	150 Watt-16 HR/2 Lamp	COUNT	50	\$6.71	\$336	\$7.61	\$381	13.4%
30	150 Watt-16 HR/3 Lamp	COUNT	20	\$6.83	\$137	\$7.75	\$155	13.5%
31	150 Watt-16 HR/4 Lamp	COUNT	48	\$9.41	\$452	\$10.67	\$512	13.4%
32	150 Watt-16 HR/5 Lamp	COUNT	0	\$6.83	\$0	\$7.75	\$0	13.5%
33	150 Watt-16 HR/6 Lamp	COUNT	0	\$9.41	\$0	\$10.67	\$0	13.4%

	Energy Progress, LLC Docket No. E-2, Sub 1300						Form E-1 - te	m 42(c)_3 - (Base)
	Months Ended December 31, 2021 t and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule TSS							
34	70 Watt-24 HR/1 Lamp	COUNT	2,382	\$3.68	\$8,766	\$4.17	\$9,933	13.3%
35	70 Watt-24 HR/2 Lamp	COUNT	7,188	\$4.37	\$31,412	\$4.96	\$35,652	13.5%
36	70 Watt-24 HR/3 Lamp	COUNT	10,008	\$4.69	\$46,938	\$5.32	\$53,243	13.4%
37	70 Watt-24 HR/4 Lamp	COUNT	714	\$6.08	\$4,341	\$6.89	\$4,919	13 3%
38	70 Watt-24 HR/5 Lamp	COUNT	828	\$4.69	\$3,883	\$5.32	\$4,405	13.4%
39	70 Watt-24 HR/6 Lamp	COUNT	0	\$6.08	\$0	\$6.89	\$0	13.3%
40	120 Watt-24 HR/2 Lamp	COUNT	20	\$5.65	\$113	\$6.41	\$128	13.5%
41	120 Watt-24 HR/3 Lamp	COUNT	0	\$5.97	\$0	\$6.77	\$0	13.4%
42	120 Watt-24 HR/4 Lamp	COUNT	0	\$7.36	\$0	\$8.34	\$0	13.3%
43	120 Watt-24 HR/5 Lamp	COUNT	0	\$5.97	\$0	\$6.77	\$0	13.4%
44	120 Watt-24 HR/6 Lamp	COUNT	0	\$7.36	\$0	\$8.34	\$0	13.3%
45	150 Watt-24 HR/1 Lamp	COUNT	552	\$7.81	\$4,311	\$8.86	\$4,891	13.4%
46	150 Watt-24 HR/2 Lamp	COUNT	1,390	\$9.23	\$12,830	\$10.47	\$14,553	13.4%
47	150 Watt-24 HR/3 Lamp	COUNT	27,328	\$9.49	\$259,343	\$10.76	\$294,049	13.4%
48	150 Watt-24 HR/4 Lamp	COUNT	928	\$13.05	\$12,110	\$14.80	\$13,734	13.4%
49	150 Watt-24 HR/5 Lamp	COUNT	2,520	\$9.49	\$23,915	\$10.76	\$27,115	13.4%
50	150 Watt-24 HR/6 Lamp	COUNT	1	\$13.05	\$13	\$14.80	\$15	13.4%
51	Minimum Bill	CHARGE	0	\$21.00	\$0	\$22.00	\$0	4.8%
52	120 watt/16 Hour Rate Adder			\$1.01		\$1.15	\$0	13.9%
53	120 watt/24 Hour Rate Adder			\$1.28		\$1.45	\$0	13.3%
	ate Schedule Revenue			¥125	\$435,992	¥1.10	\$494,426	10.070
	nual Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$431,100		\$488,878	
56	Plus Rider Revenues (None)				\$0		\$0	
57	Plus EE Opt-Out Credit		0	(\$0.00678)	\$0	(\$0.00678)	\$0	
58	Plus DSM Opt-Out Credit		0	(\$0.00053)	\$0	(\$0.00053)	\$0	
	TAL REVENUE, Adjusted for Service Riders			(\$0.0000)	\$431,100	(\$0.00000)	\$488,878	13.4%
60	Remove Current Clause Revenue Adjustments				\$101,100		\$100,010	10.170
61	Approved Fuel EMF Rider	кwн	4,418,347	\$0.00186	\$8,218	\$0.00186	\$8,218	
62	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	кин	4,418,347	\$0.00678	\$29,956	\$0.00678	\$29.956	
63	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	кин	4,418,347	\$0.00053	\$2,342	\$0.00073	\$2,342	
64	Rider JAA Revenue	KWH	4,418,347	\$0.00033	\$12,239	\$0.00037	\$12,239	
65	Rider EDIT 3 Revenue	KWH	4,418,347	(\$0.00191)	(\$8,439)	(\$0.00277	(\$8,439)	
66 66	Rider EDIT 4 Revenue	KWH	4,418,347	(\$0.00151)	(\$7,467)	(\$0.00191)	(\$7,467)	
67	Rider CPRE Revenue	KWH	4,418,347	\$0.0014	(\$7,467) \$619	\$0.00169)	(\$7,467) \$619	
68	Muci Of AL Revenue	NWH	4,410,347	φυ.υυυ 14	4013	\$0.0000	\$0	
							\$0 \$0	
69						\$0.00000		
70	Total Adjustments				\$27,400	\$0.00000	\$0 \$27.469	
71	Total Adjustments				\$37,468		\$37,468	

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1 - te	em 42(c)_3 - (Base)
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule TSS							
72 REVENUE, Excluding Existing Clause Riders				\$393,632		\$451,410	
73 Proposed Change in REVENUES For Rate Design						\$57,778	14.7%

NCUC	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1 - t	em 42(c)_3 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule TSS							
74	Remove New Adjustment Riders							
75	EDIT-4 Revenue Change	кwн	4,220,122	\$0.00000	\$0	(\$0.00022)	(\$928)
76	_						\$0	•
77							\$0	
78	Total Adjustments				\$0		(\$928)
79 BA	SE REVENUES, Excluding New & Existing Clause Riders				\$393,632		\$452,338	
	ustment for Customer Assistance Rider	COUNT	5,639	\$0.00000	\$0	\$1.70	\$9,586	
	posed Change in Base Revenues, Excluding New Riders						\$68,293	3 17.3%
	read Factor Calculation							
83 A n i	nual Revenue at Current Rates				\$435,992			
84	Plus Rider Revenues				\$0			
85	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$20,399		Rate Changes Impacting	
86	Impact of 1/21 EE Rate Change (Jan)	KWH	374,809	(\$157)			(\$0.00042)	effective 1/1/2022
87	Impact of 1/21 DSM Rate Change (Jan)	KWH	374,809	\$22			\$0.00006	effective 1/1/2022
88	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	4,080,711	\$4,978			\$0.00122	effective 12/1/202
89	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	4,080,711	\$286			\$0.00007	effective 12/1/202
90	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	4,080,711	\$3,387			\$0.00083	effective 12/1/202
91	Impact of 1/22 EE Rate Change (Jan - Dec)	KWH	4,418,347	(\$1,016)			(\$0.00023)	effective 1/1/2022
92	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	4,418,347	(\$442)			(\$0.00010)	effective 1/1/2022
93	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	KWH	4,418,347	\$4,153			\$0.00094	effective 3/16/202
94	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	2,544,302	\$178			\$0.00007	effective 6/1/2022
95	Impact of Rate Case Change 6/21			\$9,010				
96	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$0			
97	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
	usted Annual Revenue Based upon Rate Determinants				\$415,593			
	ok Revenues (Source: RMC1Y)				\$410,929			
100 Sp	read Factor (Adjusted Annual Revenue/Book Revenue)				101.134828%	l		

	cket No. E-2, Sub 1300 onths Ended December 31, 2021							
	d Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Schedule ALS							
1	LED 50	COUNT	1,049,106	\$7.33	\$7,689,947	\$9 22	\$9,672,757	25.8%
2	LED 50 Floodlight	COUNT	31,906	\$10.69	\$341,075	\$13.44	\$428,817	25.7%
3	LED 75	COUNT	129,691	\$7.50	\$972,683	\$9.43	\$1,222,986	25.7%
4	LED 105	COUNT	68,794	\$9.18	\$631,529	\$11.54	\$793,883	25.7%
5	LED 130 Floodlight	COUNT	91,971	\$21.47	\$1,974,617	\$26.99	\$2,482,297	25.7%
6	LED 150	COUNT	129,103	\$11.80	\$1,523,415	\$14.83	\$1,914,597	25.7%
7	LED 215	COUNT	81,369	\$14.44	\$1,174,968	\$18.15	\$1,476,847	25.7%
8	LED 220 Shoebox	COUNT	0	\$18.39	\$0	\$23.12	\$0	25.7%
9	LED 260 Floodlight	COUNT	28,327	\$39.09	\$1,107,302	\$49.14	\$1,391,989	25.7%
10	LED 280	COUNT	139,954	\$16.32	\$2,284,049	\$20.52	\$2,871,856	25.7%
11	LED 420	COUNT	18,834	\$38.85	\$731,701	\$48.84	\$919,853	25.7%
12	LED 530	COUNT	26,792	\$47.23	\$1,265,386	\$59.38	\$1,590,909	25.7%
13	9,500 Lumen SV	COUNT	789,549	\$10.24	\$8,084,982	\$12.87	\$10,161,496	25.7%
14	16,000 Lumen SV	COUNT	13,426	\$11.98	\$160,843	\$15.06	\$202,196	25.7%
15	28,500 Lumen SV	COUNT	242,387	\$14.65	\$3,550,970	\$18.42	\$4,464,769	25.7%
16	50,000 Lumen SV	COUNT	49,042	\$20.29	\$995,062	\$25.51	\$1,251,061	25.7%
17	50,000 Lumen SV Floodlight	COUNT	78,319	\$22.78	\$1,784,107	\$28.64	\$2,243,056	25.7%
18	5,800 Lumen SV	COUNT	96,952	\$6.44	\$624,371	\$8.10	\$785,311	25.8%
19	9,000 Lumen MH	COUNT	53,306	\$12.09	\$644,470	\$15.20	\$810,251	25.7%
20	7,000 Lumen MV Semi-Enclosed	COUNT	67,981	\$7.87	\$535,010	\$9.89	\$672,332	25.7%
21	7,000 Lumen MV	COUNT	5,443	\$9.12	\$49,640	\$11.47	\$62,431	25.8%
22	12,000 Lumen RSV	COUNT	3,848	\$11.57	\$44,521	\$14.55	\$55,988	25.8%
23	20,000 Lumen MH	COUNT	46,010	\$17.53	\$806,555	\$22.04	\$1,014,060	25.7%
24	21,000 Lumen MV	COUNT	839	\$14.45	\$12,124	\$18.17	\$15,245	25.7%
25	21,000 Lumen MV Flood	COUNT	5,234	\$17.72	\$92,746	\$22.28	\$116,614	25.7%
26	22,000 Lumen SV	COUNT	147,408	\$12.83	\$1,891,245	\$16.13	\$2,377,691	25.7%
27	33,000 Lumen MH	COUNT	61,807	\$22.74	\$1,405,491	\$28.59	\$1,767,062	25.7%
28	38,000 Lumen RSV	COUNT	1,429	\$16.82	\$24,036	\$21.15	\$30,223	25.7%
29	40,000 Lumen MH	COUNT	150,035	\$23.83	\$3,575,334	\$29.96	\$4,495,049	25.7%
30	60,000 Lumen MV	COUNT	72	\$28.87	\$2,079	\$36.30	\$2,614	25.7%
31	60,000 Lumen MV Flood	COUNT	2,006	\$31.42	\$63,029	\$39.50	\$79,237	25.7%
32	110,000 Lumen MH	COUNT	55,717	\$44.97	\$2,505,593	\$56.54	\$3,150,239	25.7%
33	LED 75 (Standard Offer)	COUNT	17,143	\$5.71	\$97,887	\$7.18	\$123,087	25.7%
34	LED 105 (Standard Offer)	COUNT	11,132	\$8.19	\$91,171	\$10.30	\$114,660	25.8%
35	LED 215 (Standard Offer)	COUNT	13,425	\$11.84	\$158,952	\$14.89	\$199,898	25.8%
36	LED 205 Site Lighter (Standard Offer)	COUNT	196,716	\$11.91	\$2,342,888	\$14.97	\$2,944,839	25.7%
37	Monthly UG Charge	COUNT	760,139	\$3.24	\$2,462,850	\$4.07	\$3,093,766	25.6%
38	One-Time UG Charge	COUNT	0	\$580.00	\$0	\$600.00	\$0	3.4%
39	Wood Pole	COUNT	1,478,567	\$2.09	\$3,090,205	\$3.17	\$4,687,057	51.7%
40	Metal, Fiberglass or Post Pole	COUNT	632,845	\$4.97	\$3,145,240	\$7 53	\$4,765,323	51.5%

CUC Do	gy Progress, LLC cket No. E-2, Sub 1300						Form E-1 - I	tem 42(c)_3 - (Base
	inths Ended December 31, 2021 d Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Schedule ALS							
41	12-Foot Smooth Concrete Post	COUNT	2,359	\$9.69	\$22,859	\$14.67	\$34,607	51.4%
42	16-Foot Smooth Concrete Post	COUNT	144	\$10.66	\$1,535	\$16.14	\$2,324	51.4%
43	Decorative Square Metal	COUNT	383,799	\$10.66	\$4,091,297	\$16.14	\$6,194,516	51.4%
14	13-Foot Fluted Concrete Post	COUNT	11,674	\$14.55	\$169,857	\$22.03	\$257,178	51.4%
45	Decorative Aluminum 12-Foot Post	COUNT	5,784	\$17.45	\$100,931	\$26.43	\$152,871	51.5%
16	Decorative 35- or 39-Foot Tapered Metal Pole	COUNT	7,845	\$27.72	\$217,463	\$41.98	\$329,333	51.4%
7	Masterpiece Series A 9,000 Lumen Fixture	COUNT	13,780	\$15.09	\$207,940	\$18.45	\$254,241	22.3%
18	Masterpiece Series B 9,000 Lumen Fixture	COUNT	17,805	\$16.24	\$289,153	\$19.70	\$350,759	21.3%
19	Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	COUNT	10,525	\$17.45	\$183,661	\$26.43	\$278,176	51.5%
50	Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	COUNT	5,145	\$21.33	\$109,743	\$32.30	\$166,184	51.4%
1	Masterpiece Series A 9,500 Lumen Fixture	COUNT	19,524	\$13.24	\$258,498	\$16.12	\$314,727	21.8%
52	Masterpiece Series B 9,500 Lumen Fixture	COUNT	30,717	\$14.39	\$442,018	\$17.37	\$533,554	20.7%
3	Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	COUNT	20,012	\$17.45	\$349,209	\$26.43	\$528,917	51.5%
4	Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	COUNT	13,085	\$21.33	\$279,103	\$32.30	\$422,646	51.4%
5	Masterpiece Series A 12-Foot Decorative Post LED 50	COUNT	14,906	\$17.45	\$260,110	\$26.43	\$393,966	51.5%
6	Masterpiece Series A 16-Foot Decorative Post LED 50	COUNT	8,049	\$21.33	\$171,685	\$32.30	\$259,983	51.4%
7	Masterpiece Series A LED 50 Fixture	COUNT	16,096	\$10.33	\$166,272	\$12.47	\$200,717	20.7%
3	Masterpiece Series B LED 50 Fixture	COUNT	21,217	\$11.48	\$243,571	\$13.72	\$291,097	19.5%
,	Masterpiece Series A 12-Foot Decorative Post LED 75	COUNT	2,734	\$17.45	\$47,708	\$26.43	\$72,260	51.5%
)	Masterpiece Series A 16-Foot Decorative Post LED 75	COUNT	2,350	\$21.33	\$50,126	\$32.30	\$75,905	51.4%
	Masterpiece Series A LED 75 Fixture	COUNT	0	\$10.50	\$0	\$12.68	\$0	20.8%
2	Masterpiece Series B LED 75 Fixture	COUNT	0	\$11.65	\$0	\$13.93	\$0	19.6%
3	Masterpiece Series A Twin Mounting Bracket	COUNT	48	\$5.00	\$240	\$5.00	\$240	0.0%
4	Masterpiece Series A Adder	0	0	\$3.00	\$0	\$3 25	\$0	8 3%
5	Masterpiece Series B Adder	0	0	\$4.15	\$0	\$4 50	\$0	8.4%
6 Rate S	Schedule Revenue				\$65,601,052		\$85,566,544	
7 Annua	Il Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$65,713,000		\$85,712,563	
8	Plus Rider Revenues (None)				\$0		\$0	
9	Plus EE Opt-Out Credit		13,265,007	(\$0.00124)	(\$16,449)	(\$0.00124)	(\$16,449)	
70	Plus DSM Opt-Out Credit		13,646,429	\$0.00000	\$0	\$0.00000	\$0	
n TOTA	L REVENUE, Adjusted for Service Riders				\$65,696,552		\$85,696,115	30.4%
2	Remove Current Clause Revenue Adjustments							
3	Approved Fuel EMF Rider	KWH	252,040,559	\$0.00336	\$846,856	\$0.00336	\$846,856	
4	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	238,775,552	\$0.00124	\$296,082	\$0.00124	\$296,082	
5	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	кwн	238,394,130	\$0.00000	\$0	\$0.00000	\$0	
5	Rider JAA Revenue	кwн	252,040,559	\$0.00000	\$0	\$0.00000	\$0	
7	Rider EDIT 3 Revenue	кwн	252,040,559	(\$0.00761)	(\$1,918,029)	(\$0.00761)	(\$1,918,029)	
3	Rider EDIT 4 Revenue	кwн	252,040,559	(\$0.00673)	(\$1,696,233)	(\$0.00673)	(\$1,696,233)	
9	Rider CPRE Revenue	кwн	252,040,559	\$0.00010	\$25,204	\$0.00010	\$25,204	
80			,	*	\$0	\$0.00000	\$0	
81					\$0	\$0.00000	\$0	

	ergy Progress, LLC locket No. E-2, Sub 1300						Form E-1 -	Item 42(c)_3 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	orth Carolina Schedule ALS							
82								
83	Total Adjustments				(\$2,446,120)		(\$2,446,120)	
	/ENUE, Excluding Existing Clause Riders				\$68,142,671		\$88,142,234	
	posed Change in REVENUES For Rate Design						\$19,999,563	29.3%
86	Remove New Adjustment Riders		040 040 507	* 0.0000	40	(\$0.00400)	(\$204.000)	
87	EDIT-4 Revenue Change	KWH	248,843,587	\$0.00000	\$0	(\$0.00129)	(\$321,008)	
88							\$0 \$0	
89	Total Adjustments				\$0		(\$321.008)	
90 n RAS	FOR REVENUES, Excluding New & Existing Clause Riders				\$68,142,671		\$88.463.242	
	posed Change in Base Revenues, Excluding New Riders				Ψ00, 142,07 T		\$20,320,571	29.8%
	ead Factor Calculation						Ψ20,020,011	20.070
	ual Revenue at Current Rates				\$65,601,052			
95	Plus Rider Revenues				\$0			
96	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$1,266,506		Rate Changes Impac	ting Current Rates
97	Impact of 1/21 EE Rate Change (Jan)	кwн	21,134,903	\$7,820			\$0.00037	effective 1/1/2022
98	Impact of 1/21 DSM Rate Change (Jan)	кwн	21,134,903	\$0			\$0.00000	effective 1/1/2022
99	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	кwн	231,136,171	\$566,284			\$0.00245	effective 12/1/2021
100	Impact of 12/21 CPRE Change (Jan - Nov)	кwн	231,136,171	\$11,557			\$0.00005	effective 12/1/2021
101	Impact of 12/21 JAA Rate Change (Jan - Nov)	кwн	231,136,171	\$ 0			\$0.00000	effective 12/1/2021
102	Impact of 1/22 EE Rate Change (Jan - Dec)	кwн	252,040,559	\$90,735			\$0.00036	effective 1/1/2022
103	Impact of 1/22 DSM Rate Change (Jan - Dec)	кwн	252,040,559	\$0			\$0.00000	effective 1/1/2022
104	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	кwн	252,040,559	\$236,918			\$0.00094	effective 3/16/2022
105	Impact of 6/22 RAL Rate Change (Jun - Dec)	KWH	146,540,580	\$10,258			\$0.00007	effective 6/1/2022
106	Impact of Rate Case Change 6/21			\$342,935				
107	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLAR5			\$9,895			
108	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
	usted Annual Revenue Based upon Rate Determinants				\$64,324,651			
	k Revenues (Source: RMC1Y)				\$64,434,421			
111 Spr	ead Factor (Adjusted Annual Revenue/Book Revenue)				99.829641%			

NCUC Dock	y Progress, LLC ket No. E-2, Sub 1300 ths Ended December 31, 2021				Item 42(c)_3 - (Base)			
Current and	Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Schedule SLS							
1	LED 50	COUNT	672,024	\$7 33	\$4,925,936	\$9 22	\$6,196,061	25.8%
2	LED 75	COUNT	163,378	\$7 50	\$1,225,335	\$9.43	\$1,540,655	25.7%
3	LED 105	COUNT	88,991	\$9.18	\$816,937	\$11.54	\$1,026,956	25.7%
4	LED 150	COUNT	201,042	\$11.80	\$2,372,296	\$14.83	\$2,981,453	25.7%
5	LED 215	COUNT	30,500	\$14.44	\$440,420	\$18.15	\$553,575	25.7%
6	LED 220 Shoebox	COUNT	0	\$18.39	\$0	\$23.12	\$0	25.7%
7	LED 280	COUNT	137,048	\$16.32	\$2,236,623	\$20.52	\$2,812,225	25.7%
8	LED 420	COUNT	396	\$38.85	\$15,385	\$48.84	\$19,341	25.7%
9	LED 530	COUNT	84	\$47.23	\$3,967	\$59.38	\$4,988	25.7%
10	9,500 Lumen SV	COUNT	181,168	\$10.24	\$1,855,160	\$12.87	\$2,331,632	25.7%
11	16,000 Lumen SV	COUNT	10,520	\$11.98	\$126,030	\$15.06	\$158,431	25.7%
12	28,500 Lumen SV	COUNT	12,966	\$14.65	\$189,952	\$18.42	\$238,834	25.7%
13	50,000 Lumen SV	COUNT	4,565	\$20.29	\$92,624	\$25.51	\$116,453	25.7%
14	5,800 Lumen SV	COUNT	5,479	\$6.44	\$35,285	\$8.10	\$44,380	25.8%
15	7,000 Lumen MV Semi-Enclosed	COUNT	4,975	\$7.87	\$39,153	\$9.89	\$49,203	25.7%
16	7,000 Lumen MV	COUNT	6,486	\$9.12	\$59,152	\$11.47	\$74,394	25.8%
17	9,000 Lumen MH	COUNT	8,611	\$12.09	\$104,107	\$15.20	\$130,887	25.7%
18	12,000 Lumen RSV	COUNT	6,123	\$11.57	\$70,843	\$14.55	\$89,090	25.8%
19	20,000 Lumen MH	COUNT	5,006	\$17.53	\$87,755	\$22.04	\$110,332	25.7%
20	21,000 Lumen MV	COUNT	637	\$14.45	\$9,205	\$18.17	\$11,574	25.7%
21	22,000 Lumen SV	COUNT	30,305	\$12.83	\$388,813	\$16.13	\$488,820	25.7%
22	33,000 Lumen MH	COUNT	361	\$22.74	\$8,209	\$28.59	\$10,321	25.7%
23	38,000 Lumen RSV	COUNT	1,795	\$16.82	\$30,192	\$21.15	\$37,964	25.7%
24	40,000 Lumen MH	COUNT	684	\$23.83	\$16,300	\$29.96	\$20,493	25.7%
25	60,000 Lumen MV	COUNT	132	\$28.87	\$3,811	\$36.30	\$4,792	25.7%
26	110.000 Lumen MH	COUNT	0	\$44.97	\$0	\$56.54	\$0	25.7%
27	LED 75 (Standard Offer)	COUNT	135,356	\$5.71	\$772,883	\$7.18	\$971,856	25.7%
28	LED 105 (Standard Offer)	COUNT	36,318	\$8.19	\$297,444	\$10.30	\$374,075	25.8%
29	LED 215 (Standard Offer)	COUNT	21,671	\$11.84	\$256,585	\$14.89	\$322,681	25.8%
30	LED 205 Site Lighter (Standard Offer)	COUNT	2.480	\$11.91	\$29,537	\$14.97	\$37,126	25.7%
31	LED 75 Customer Owned	COUNT	87,645	\$4 94	\$432,966	\$6 21	\$544,275	25.7%
32	LED 105 Customer Owned	COUNT	13,697	\$ 5 27	\$72,183	\$6.63	\$90,811	25.8%
33	LED 215 Customer Owned	COUNT	9,398	\$6.41	\$60,241	\$8.06	\$75,748	25.7%
34	LED 205 Customer Owned Site Lighter	COUNT	84	\$6 28	\$528	\$7 90	\$664	25.8%
35	Monthly UG Charge	COUNT	238,632	\$3 24	\$773,168	\$4.07	\$971,232	25.6%
36	One-Time UG Charge	COUNT	0	\$580.00	\$0	\$600.00	\$0	3.4%

	rgy Progress, LLC cket No. E-2, Sub 1300						Form E-1 -	Item 42(c)_3 - (Base)
	onths Ended December 31, 2021 nd Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	rth Carolina Schedule SLS							
37	Wood Pole	COUNT	412,704	\$1 59	\$656,199	\$2 50	\$1,031,760	57.2%
38	Metal, Fiberglass or Post Pole	COUNT	434,916	\$2.79	\$1,213,416	\$4 38	\$1,904,932	57.0%
39	12-Foot Smooth Concrete Post	COUNT	91	\$9.69	\$882	\$14.67	\$1,335	51.4%
40	Decorative Square Metal	COUNT	5,484	\$10.66	\$58,459	\$16.14	\$88,512	51.4%
41	16-Foot Smooth Concrete Post	COUNT	2,106	\$10.66	\$22,450	\$16.14	\$33,991	51.4%
42	13-Foot Fluted Concrete Post	COUNT	13,857	\$14.55	\$201,619	\$22.03	\$305,270	51.4%
43	Decorative Aluminum 12-Foot Post	COUNT	2,745	\$17.45	\$47,900	\$26.43	\$72,550	51.5%
44	Decorative 35- or 39-Foot Tapered Metal Pole	COUNT	24	\$27.72	\$665	\$41.98	\$1,008	51.4%
45	System Metal Pole	COUNT	192	\$0 96	\$184	\$1 51	\$290	57.3%
46	Masterpiece Series A 9,000 Lumen Fixture	COUNT	5,584	\$15.09	\$84,263	\$18.45	\$103,025	22.3%
47	Masterpiece Series B 9,000 Lumen Fixture	COUNT	9,049	\$16.24	\$146,956	\$19.70	\$178,265	21.3%
48	Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	COUNT	3,432	\$17.45	\$59,888	\$26.43	\$90,708	51.5%
49	Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	COUNT	4,495	\$21.33	\$95,878	\$32.30	\$145,189	51.4%
50	Masterpiece Series A 9,500 Lumen Fixture	COUNT	11,618	\$13.24	\$153,822	\$16.12	\$187,282	21.8%
51	Masterpiece Series B 9,500 Lumen Fixture	COUNT	43,825	\$14.39	\$630,642	\$17.37	\$761,240	20.7%
52	Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	COUNT	13,731	\$17.45	\$239,606	\$26.43	\$362,910	51.5%
53	Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	COUNT	14,789	\$21.33	\$315,449	\$32.30	\$477,685	51.4%
54	Masterpiece Series A 12-Foot Decorative Post LED 50	COUNT	4,607	\$17.45	\$80,392	\$26.43	\$121,763	51.5%
55	Masterpiece Series A 16-Foot Decorative Post LED 50	COUNT	7,237	\$21.33	\$154,365	\$32.30	\$233,755	51.4%
56	Masterpiece Series A LED 50 Fixture	COUNT	21,081	\$10.33	\$217,767	\$12.47	\$262,880	20.7%
57	Masterpiece Series B LED 50 Fixture	COUNT	12,187	\$11.48	\$139,907	\$13.72	\$167,206	19.5%
58	Masterpiece Series A 12-Foot Decorative Post LED 75	COUNT	964	\$17.45	\$16,822	\$26.43	\$25,479	51.5%
59	Masterpiece Series A 16-Foot Decorative Post LED 75	COUNT	1,472	\$21.33	\$31,398	\$32.30	\$47,546	51.4%
60	Masterpiece Series A LED 75 Fixture	COUNT	0	\$10.50	\$0	\$12.68	\$0	20.8%
61	Masterpiece Series B LED 75 Fixture	COUNT	0	\$11.65	\$0	\$13.93	\$0	19.6%
54	Masterpiece Series A Twin Mounting Bracket	COUNT	2,160	\$5.00	\$10,800	\$5.00	\$10,800	0.0%
55	Masterpiece Series A Adder	COUNT	0	\$3.00	\$0	\$3 25	\$0	8 3%
56	Masterpiece Series B Adder	COUNT	0	\$4.15	\$0	\$4 50	\$0	8.4%
57 Rate	Schedule Revenue				\$22,428,755		\$29,056,701	
58 Annu	al Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$20,804,595		\$26,952,584	
59	Plus Rider Revenues (None)				\$0		\$0	
60	Plus EE Opt-Out Credit		225,199	(\$0.00124)	(\$279)	(\$0.00124)	(\$279)	
61	Plus DSM Opt-Out Credit		209,279	\$0.00000	\$0	\$0.00000	\$0	
62 TOT/	AL REVENUE, Adjusted for Service Riders				\$20,804,316		\$26,952,304	29.6%

	nergy Progress, LLC Docket No. E-2, Sub 1300						Form E-1	Item 42(c)_3 - (Base)
	Months Ended December 31, 2021 and Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
N	orth Carolina Schedule SLS							
63	Remove Current Clause Revenue Adjustments (Per Rider BA w/ GRT & Reg. Fee)							
64	Approved Fuel EMF Rider	KWH	76,158,608	\$0.00336	\$255,893	\$0.00336	\$255,893	
65	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	75,933,409	\$0.00124	\$94,157	\$0.00124	\$94,157	
66	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	75,949,329	\$0.00000	\$0	\$0.00000	\$0	
67	Rider JAA Revenue	KWH	76,158,608	\$0.00000	\$0	\$0.00000	\$0	
68	Rider EDIT 3 Revenue	KWH	76,158,608	(\$0.00761)	(\$579,567)	(\$0.00761)	(\$579,567)	
69	Rider EDIT 4 Revenue	KWH	76,158,608	(\$0.00673)	(\$512,547)	(\$0.00673)	(\$512,547)	
70	Rider CPRE Revenue	KWH	76,158,608	\$0.00010	\$7,616	\$0.00010	\$7,616	
71					\$0	\$0.00000	\$0	
72					\$0	\$0.00000	\$0	
73							\$0	
74	Total Adjustments				(\$734,448)		(\$734,448)	
	VENUE, Excluding Existing Clause Riders				\$21,538,764		\$27,686,753	00.50/
	posed Change in REVENUES For Rate Design						\$6,147,989	28.5%
77	Remove New Adjustment Riders		67 604 654	t o 00000	to.	(\$0.00400)	(407.000)	
78	EDIT-4 Revenue Change	KWH	67,621,651	\$0.00000	\$0	(\$0.00129)	(\$87,232)	
79							\$0 \$0	
80	THAT				**		*-	
81	Total Adjustments				\$0 \$21,538,764		(\$87,232)	
	SE REVENUES, Excluding New & Existing Clause Riders				\$21,538,764		\$27,773,985	28.9%
	posed Change in Base Revenues, Excluding New Riders read Factor Calculation						\$6,235,221	20.9%
	nual Revenue at Current Rates				\$22,428,755			
85 ATI	Plus Rider Revenues				\$22,426,733			
86 87	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$395,944		Rate Changes Impa	oting Cussont Paton
88	Impact of 1/21 EE Rate Change (Jan)	кwн	6.327,964	\$2,341	ψ000,044		\$0.00037	effective 1/1/2022
89	Impact of 1/21 DSM Rate Change (Jan)	KWH	6,327,964	\$0			\$0.00000	effective 1/1/2022
90	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	69,786,283	\$170,976			\$0.00245	effective 12/1/2021
91	Impact of 12/21 CPRE Change (Jan - Nov)	KWH	69,786,283	\$3,489			\$0.00005	effective 12/1/2021
92	Impact of 12/21 JAA Rate Change (Jan - Nov)	KWH	69,786,283	\$0			\$0.00000	effective 12/1/2021
93	Impact of 1/22 EE Rate Change (Jan - Dec)	кин	76,158,608	\$27,417			\$0.00036	effective 1/1/2022
94	Impact of 1/22 DSM Rate Change (Jan - Dec)	KWH	76,158,608	\$0			\$0.00000	effective 1/1/2022
95	Impact of 3/22 EDIT-1 Expiration (Jan - Dec)	кин	76,158,608	\$71,589			\$0.00094	effective 3/16/2022
96	Impact of 6/22 RAL Rate Change (Jun - Dec)	кин	44,532,200	\$3,117			\$0.00007	effective 6/1/2022
97	Impact of Rate Case Change 6/21		,,	\$117,014			*	
98	Less 2018 EE Opt-Out Revenue (Source: RMCRY4E RMCRY6E CIM Reports)	DOLLARS			\$192			
99	Less 2018 DSM Opt-Out Revenue (Source: RMCRY4D RMCRY6D CIM Reports)	DOLLARS			\$0			
100 Adi	usted Annual Revenue Based upon Rate Determinants				\$22,032,618			
	·					-		

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021						Form E-1 -	Item 42(c)_3 - (Base)
Current and Proposed Billing Units and Revenues		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North Carolina Schedule SLS							
101 Book Revenues (Source: RMC1Y)				\$20,437,144			
102 Spread Factor (Adjusted Annual Revenue/Book Revenue)				107.806735%			

velve Month irrent and F	t No. E-2, Sub 1300 to Ended December 31, 2021 Proposed Billing Units and Revenues							
North		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
	Carolina Schedule SLR							
1	OH/1 light per 10 customers/7,000 Lumen MV	COUNT	1,306	\$1.15	\$1,502	\$1.54	\$2,011	33.9%
2	OH/1 light per 10 customers/9,500 Lumen SV	COUNT	3,403	\$1.15	\$3,913	\$1.54	\$5,241	33.9%
3	OH/1 light per 10 customers/LED 50	COUNT	14,021	\$0.93	\$13,040	\$1.25	\$17,526	34.4%
4	OH/1 light per 10 customers/12,000 Lumen SV	COUNT	0	\$1.30	\$0	\$1.74	\$0	33.8%
5	OH/1 light per 5 customers/7,000 Lumen MV	COUNT	11,319 50.944	\$2.31 \$2.31	\$26,147 \$117,681	\$3.10 \$3.10	\$35,089 \$157,926	34.2% 34.2%
•	OH/1 light per 5 customers/9,500 Lumen SV	COUNT		\$2.31 \$1.90	\$117,681 \$126,303	\$3.10 \$2.55	\$157,926 \$169,511	34.2%
7 8	OH/1 light per 5 customers/LED 50 OH/1 light per 5 customers/12,000 Lumen SV	COUNT	66,475 566	\$1.90 \$2.60	\$1,472	\$2.55	\$1,975	34.2%
	OH/1 light per 3 customers/7,000 Lumen MV	COUNT	424	\$3.79	\$1,607	\$5.08	\$2,154	34.0%
	OH/1 light per 3 customers/9,500 Lumen SV	COUNT	21,232	\$3.79	\$80,469	\$5.08	\$107,859	34.0%
1	OH/1 light per 3 customers/LED 50	COUNT	3.587	\$3.10	\$11,120	\$4.15	\$14,886	33.9%
2	UG/1 light per 10 customers on wood pole 7,000 lumen	COUNT	120	\$1.62	\$194	\$2.17	\$260	34.0%
3	UG/1 light per 10 customers on wood pole 9,500 lumen	COUNT	3.855	\$1.62	\$6,245	\$2.17	\$8,365	34.0%
4	UG/1 light per 10 customers on wood pole LED 50	COUNT	4,771	\$1.35	\$6,441	\$1.81	\$8,636	34.1%
5	UG/1 light per 10 customers on wood pole 12.000 lumen	COUNT	504	\$1.77	\$892	\$2.37	\$1,194	33.9%
	UG/1 light per 5 customers on wood pole 7,000 lumen	COUNT	8.339	\$3.25	\$27,102	\$4.36	\$36,358	34.2%
7	UG/1 light per 5 customers on wood pole 9,500 lumen	COUNT	177,366	\$3.25	\$576,440	\$4.36	\$773,316	34.2%
8	UG/1 light per 5 customers on wood pole LED 50	COUNT	69,081	\$2.73	\$188,591	\$3.66	\$252,836	34.1%
9	UG/1 light per 5 customers on wood pole 12,000 lumen	COUNT	1,738	\$3.54	\$6,153	\$4.75	\$8,256	34.2%
0	UG/1 light per 3 customers on wood pole 7,000 lumen	COUNT	84	\$5.36	\$450	\$7.18	\$603	34.0%
1	UG/1 light per 3 customers on wood pole 9,500 lumen	COUNT	30,800	\$5.36	\$165,088	\$7.18	\$221,144	34.0%
2	UG/1 light per 3 customers on wood pole LED 50	COUNT	1,768	\$4.50	\$7,956	\$6.03	\$10,661	34.0%
3	UG/1 light per 10 customers on fiberglass/metal pole or post 7,000 lumen	COUNT	456	\$1.85	\$844	\$2.48	\$1,131	34.1%
4	UG/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	COUNT	1,607	\$1.85	\$2,973	\$2.48	\$3,985	34.1%
5	UG/1 light per 10 customers on fiberglass/metal pole LED 50	COUNT	2,199	\$1.57	\$3,452	\$2.10	\$4,618	33.8%
5	UG/1 light per 10 customers on fiberglass/metal post LED 50	COUNT	0	\$1.95	\$0	\$2.61	\$0	33.8%
7	UG/1 light per 10 customers on fiberglass/metal pole or post 12,000 lumen	COUNT	0	\$2.00	\$0	\$2.68	\$0	34.0%
8	UG/1 light per 6 customers on fiberglass/metal/pole or post 7,000 lumen	COUNT	36,582	\$3.08	\$112,673	\$4.13	\$151,084	34.1%
9	UG/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	409,756	\$3.08	\$1,262,048	\$4.13	\$1,692,292	34.1%
0	UG/1 light per 6 customers on fiberglass/metal pole LED 50	COUNT	55,063	\$2.63	\$144,816	\$3.52	\$193,822	33.8%
1	UG/1 light per 6 customers on fiberglass/metal post LED 50	COUNT	7,978	\$3.26	\$26,008	\$4.37	\$34,864	34.0%
2	UG/1 light per 6 customers on fiberglass/metal/pole or post 12,000 lumen	COUNT	0	\$3.32	\$0	\$4.45	\$0	34.0%
3	UG/1 light per 3 customers on fiberglass/metal/pole or post 7,000 lumen	COUNT	2,610	\$6.12	\$15,973	\$8.20	\$21,402	34.0%
4	UG/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	536,744	\$6.12	\$3,284,873	\$8.20	\$4,401,301	34.0%
5	UG/1 light per 3 customers on fiberglass/metal pole LED 50	COUNT	21,861	\$5.22	\$114,114	\$6.99	\$152,808	33.9%
6	UG/1 light per 3 customers on fiberglass/metal post LED 50	COUNT	16,833	\$6.47	\$108,910	\$8.67	\$145,942	34.0%
7	12,000 lumen retrofit adder - 1 per 10	0	0	\$0.15	\$0	\$0.20	\$0	33.3%
8	12,000 lumen retrofit adder - 1 per 5	0	0	\$0.29	\$0	\$0.39	\$0	34.5%
9	12,000 lumen retrofit adder - 1 per 6	0	0	\$0.24	\$0	\$0.32	\$0	33.3%
0	UG Only Charge/1 light per 10 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.30	\$0	\$0.40	\$0	33.3%
1	UG Only Charge/1 light per 5 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.57	\$0	\$0.76	\$0	33.3%
2	UG Only Charge/1 light per 3 customers on wood pole 7,000/12,000 lumen	COUNT	0	\$0.67	\$0	\$0.90	\$0	34.3%
3	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 7,000/12,000 lumen	COUNT	0 228	\$0.36 \$0.62	\$0	\$0.48 \$0.83	\$0 \$189	33.3%
4	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	COUNT	0		\$141	******	\$189	33.9%
5	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	COUNT	_	\$0.72	\$0	\$0.96	*-	33.3%
8	UG Only Charge/1 light per 10 customers on wood pole 9,500 lumen	COUNT	3,855	\$0.42	\$1,619	\$0.56	\$2,159	33.3%
7 8	UG Only Charge/1 light per 5 customers on wood pole 9,500 lumen UG Only Charge/1 light per 3 customers on wood pole 9,500 lumen	COUNT	24 0	\$0.76 \$0.91	\$18 \$0	\$1.02 \$1.22	\$24 \$0	34.2% 34.1%
-			0	\$0.91 \$0.51	\$0 \$0	\$1.22 \$0.68	\$0 \$0	
	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	COUNT	_	\$0.51 \$0.87			\$8.220	33.3%
0	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	COUNT	7,026 216	\$0.87 \$1.02	\$6,113 \$220	\$1.17 \$1.37	\$8,220 \$296	34.5% 34.3%
•		COUNT	216	\$1.02 \$0.38	\$220	\$1.37 \$0.51	\$290	34.3%
2 3	UG Only Charge/1 light per 10 customers on wood pole LED 50 UG Only Charge/1 light per 5 customers on wood pole LED 50	COUNT	96	\$0.38 \$0.77	\$0 \$74	\$1.03	90 992	34.2%
3	UG Only Charge/1 light per 3 customers on wood pole LED 50 UG Only Charge/1 light per 3 customers on wood pole LED 50	COUNT	96	\$0.77 \$1.28	\$14	\$1.03 \$1.72	\$0	33.8%

	yy Progress, LLC ket No. E-2. Sulb 1300						Form E-1 - Ite	m 42(c)_3 - (Base
	this Ended December 31, 2021							
	Proposed Billing Units and Revenues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Chang in Rate
Nort	th Carolina Schedule SLR							
55	UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post LED 50	COUNT	0	\$0.40	\$0	\$0.54	\$0	35.0%
56	UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post LED 50	COUNT	7,978	\$0.68	\$5,425	\$0.91	\$7,260	33.8%
57	UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post LED 50	COUNT	16,836	\$1.35	\$22,729	\$1.81	\$30,473	34.1%
58	Retrofit Sodium Vapor Adder							
50	1 ight per 10 customers			\$0.15		\$0.20		33.3%
90	1 ight per 5 customers			\$0.29		\$0.39		34.5%
n	1 ight per 6 customers			\$1.26		\$1.69		34.1%
	chedule Revenue				\$6,481,828		\$8,687,778	
	Revenue at Current/Proposed Rates (Adjusted for Spread Factor)				\$6,423,996		\$8,610,265	
	Plus Rider Revenues (None)				\$0		\$0	
	Plus EE Opt-Out Credit		0	(\$0.00124)	\$0	(\$0.00124)	\$0	
	Plus DSM Opt-Out Credit		0	\$0.00000	\$0	\$0.00000	\$0	
	REVENUE, Adjusted for Service Riders				\$6,423,996		\$8,610,265	34.0%
	Remove Current Clause Revenue Adjustments							
19	Approved Fuel EMF Rider	KWH	16,096,032	\$0.00336	\$54,083	\$0.00336	\$54,083	
0	EE Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	16,096,032	\$0.00124	\$19,959	\$0.00124	\$19,959	
4	DSM Revenue (Adjusted for Opt-Out Sales & Revenues)	KWH	16,096,032	\$0.00000	\$0	\$0.00000	\$0	
2	Rider JAA Revenue	KWH	16,096,032	\$0.00000	\$0	\$0.00000	\$0	
3	Rider EDIT 3 Revenue	KWH	16,096,032	(\$0.00761)	(\$122,491)	(\$0.00761)	(\$122,491)	
4	Rider EDIT 4 Revenue	KWH	16,096,032	(\$0.00673)	(\$108,326)	(\$0.00673)	(\$108,326)	
5	Rider CPRE Revenue	KWH	16,096,032	\$0.00010	\$1,610	\$0.00010	\$1,610	
76					\$0	\$0.00000	\$0	
77					\$0	\$0.00000	\$0	
78								
	Total Adjustments				(\$155,166)		(\$155,166)	
	NUE, Excluding Existing Clause Riders				\$6,579,162		\$8,765,431	
	ed Change in REVENUES For Rate Design						\$2,186,269	33.2%
	Remove New Adjustment Riders							
3	EDIT-4 Revenue Change	KWH	16,101,186	\$0.00000	\$0	(\$0.00129)	(\$20,771)	
4							\$0	
85							\$0	
	Total Adjustments				\$0	_	(\$20,771)	
	REVENUES, Excluding New & Existing Clause Riders				\$6,579,162		\$8,786,201	
	ed Change in Base Revenues, Excluding New Riders						\$2,207,039	33.5%
	Factor Calculation							
	Revenue at Current Rates				\$6,481,828			
	Plus Rider Revenues				\$0			
22	Less All Rate Adjustments (Test Year Rate Changes adjusted by Memo Revenue Sales)		Impacted kWh	Revenue Impact	\$93,181		Rate Changes Impactin	
	Impact of 1/21 EE Rate Change (Jan)	KWH	1 331 992	\$493			\$0.00037	effective 1/1/2
-			1 331 992	\$0			\$0.00000	effective 1/1/2
4	Impact of 1/21 DSM Rate Change (Jan)	KWH						effective 12/1/
14 15	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov)	KWH	14 748 454	\$36 134			\$0.00245	
M IS	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov) Impact of 12/21 CPRE Change (Jan - Nov)	KWH KWH	14 748 454 14 748 454	\$737			\$0.00005	effective 12/1/
93 94 95 96 97	Impact of 122/1 Fuel Adi and EMF Change (Jan - Nov) Impact of 122/1 CPRE Change (Jan - Nov) Impact of 122/1 JAA Rate Change (Jan - Nov)	KWH KWH KWH	14 748 454 14 748 454 14 748 454	\$737 \$0			\$0.00005 \$0.00000	effective 12/1/ effective 12/1/
14 15 16 17	Impact of 12/21 Fuel Adi and EMF Change (Jan - Nov) Impact of 12/21 CPRE Change (Jan - Nov) Impact of 12/21 JAR Rate Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec)	KAMH KAMH KAMH KAMH	14 748 454 14 748 454 14 748 454 16 096 032	\$737 \$0 \$5 795			\$0.00005 \$0.00000 \$0.00036	effective 12/1/ effective 12/1/ effective 1/1/2
14 15 16 17 18	Impact of 12/21 Fuel Adi and EMF Change (Jan - Nov) Impact of 12/21 CPRE Change (Jan - Nov) Impact of 12/21 JAR Rate Change (Jan - Nov) Impact of 12/22 EF Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec)	KAMH KAMH KAMH KAMH	14 748 454 14 748 454 14 748 454 16 096 032 16 096 032	\$737 \$0 \$5 795 \$0			\$0.00005 \$0.00000 \$0.00036 \$0.00000	effective 12/1/ effective 12/1/ effective 1/1/2 effective 1/1/2
14 15 16 17 18 18	Impact of 12/21 Fuel Adi and EMF Change (Jan - Nov) Impact of 12/21 CPRE Change (Jan - Nov) Impact of 12/21 JAR Arab Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 EST Expiration (Jan - Dec) Impact of 3/22 ESTT-1 Expiration (Jan - Dec)	KOMH KOMH KOMH KOMH KOMH	14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$737 \$0 \$5 795 \$0 \$15 130			\$0.00005 \$0.00000 \$0.00036 \$0.00000 \$0.00094	effective 12/1/ effective 12/1/ effective 1/1/2 effective 3/16/
14 15 16 17 18 18 10 10	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov) Impact of 12/21 CPRE Change (Jan - Nov) Impact of 12/21 JAR Atte Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec)	KAMH KAMH KAMH KAMH	14 748 454 14 748 454 14 748 454 16 096 032 16 096 032	\$737 \$0 \$5.795 \$0 \$15.130 \$659			\$0.00005 \$0.00000 \$0.00036 \$0.00000	effective 12/1/ effective 12/1/ effective 1/1/2 effective 3/16/
14 15 16 17 18 18 19 10	Impact of 1221 Fuel Adi and EMF Change (Jan - Nov) Impact of 1221 CPRE Change (Jan - Nov) Impact of 1221 JAR Rate Change (Jan - Nov) Impact of 1222 ER Rate Change (Jan - Dec) Impact of 122 ESR Rate Change (Jan - Dec) Impact of 122 ESR Tate Change (Jan - Dec) Impact of 322 EDIT-1 Expiration (Jan - Dec) Impact of 622 RAI. Rate Change (Jun - Dec) Impact of Rate Case Change (321	KOMH KOMH KOMH KOMH KOMH KOMH	14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$737 \$0 \$5 795 \$0 \$15 130			\$0.00005 \$0.00000 \$0.00036 \$0.00000 \$0.00094	effective 12/1/ effective 12/1/ effective 1/1/2 effective 3/16/
24 25 26 27 28 28 20 20 20 21 22 23	Impact of 12/21 Fuel Adi and EMF Change (Jan - Nov) Impact of 12/21 CPRE Change (Jan - Nov) Impact of 12/21 JAR Arate Change (Jan - Nov) Impact of 12/22 ER Rate Change (Jan - Nov) Impact of 1/22 ER Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Roze RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (Source RMCRY4E-RMCRY8E CM Reports)	KMH KMH KMH KMH KMH KMH	14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$737 \$0 \$5.795 \$0 \$15.130 \$659	\$0		\$0.00005 \$0.00000 \$0.00036 \$0.00000 \$0.00094	effective 12/1/ effective 12/1/ effective 1/1/2 effective 3/16/
44 15 16 17 18 18 19 10 10 11 12 13	Impact of 12/21 Fuel Adj and EMF Change (Jan - Nov) Impact of 12/21 CPRE Change (Jan - Nov) Impact of 12/21 JAR Atte Change (Jan - Nov) Impact of 1/22 EE Rate Change (Jan - Dec) Impact of 1/22 DER Atte Change (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (Source RMCRY4E-RMCRYSE CIM Reports) Less 2018 DSM Opt-Out Revenue (Source RMCRY4E-RMCRYSE CIM Reports)	KOMH KOMH KOMH KOMH KOMH KOMH	14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$737 \$0 \$5.795 \$0 \$15.130 \$659	\$0		\$0.00005 \$0.00000 \$0.00036 \$0.00000 \$0.00094	effective 12/1/ effective 12/1/ effective 1/1/2 effective 3/16/
104 105 107 108 100 101 101 102 103 104	Impact of 12/21 Fuel Adi and EMF Change (Jan - Nov) Impact of 12/21 CPRE Change (Jan - Nov) Impact of 12/21 JAR Arate Change (Jan - Nov) Impact of 12/22 ER Rate Change (Jan - Nov) Impact of 1/22 ER Rate Change (Jan - Dec) Impact of 1/22 DSM Rate Change (Jan - Dec) Impact of 3/22 EDIT-1 Expiration (Jan - Dec) Impact of 6/22 RAL Rate Change (Jun - Dec) Impact of Roze RAL Rate Change (Jun - Dec) Impact of Rate Case Change 6/21 Less 2018 EE Opt-Out Revenue (Source RMCRY4E-RMCRY8E CM Reports)	KMH KMH KMH KMH KMH KMH	14 748 454 14 748 454 14 748 454 16 096 032 16 096 032 16 096 032	\$737 \$0 \$5.795 \$0 \$15.130 \$659			\$0.00005 \$0.00000 \$0.00036 \$0.00000 \$0.00094	effective 12/1/ effective 12/1/ effective 11/1/ effective 1/1/2 effective 3/16/ effective 6/1/2

	y Progress, LLC ket No. E-2, Sub 1300							Form E-1 - ter	m 42(c)_3 - (Base)
	nths Ended December 31, 2021 I Proposed Billing Units and Revenues	\$	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Rider RECI)							
	<u>Schedule</u>								
1	RES	Billed Usage Summer (J-O)	kWh	1,083,227,580	(\$0.00522)	(\$5,654,448)	\$0.00000	\$0	-100.0%
2	RES	Billed Usage NonSummer (N-J)	kWh	2,069,072,800	(\$0.00497)	(\$10,283,292)	\$0.00000	\$0	-100.0%
3	RES	Diled Here Commen (May Cost) (May TOU)		1,373,768,137	\$0.00000	ėn.	(\$0.00617)	(\$0.47C.440)	0.0%
5	RES	Billed Usage Summer (May-Sept) (New TOU) Billed Usage NonSummer (Oct- Apr) - First 800 kWh (New TOU)	kWh kWh	1,106,202,800	\$0.00000	\$0 \$0	(\$0.00617)	(\$8,476,149) (\$6,825,271)	0.0%
5	RES	Billed Usage NonSummer (Oct-Apr) - 1 list 800 kWh (New TOU)	kWh	672,329,443	\$0.00000	\$0	(\$0.00567)	(\$3,812,108)	0.0%
-	NEO	billed osage Noriounine (oct-Apr) - over 600 kWill (New 100)	KVVII	012,023,443	ψ0.00000	ΨΟ	(\$0.00367)	(\$5,612,100)	0.076
8	R-TOUD	Billed On-peak kWh Usage	kWh	53,560,950	(\$0.00350)	(\$187,463)	\$0.00000	\$0	-100.0%
9	R-TOUD	Billed Off-peak kWh Usage	kWh	91,260,160	(\$0.00274)	(\$250,053)	\$0.00000	\$0	-100.0%
10	R-TOUD	Billed On-peak kW Summer (J-S)	kW	259,716	(\$0.26)	(\$67,526)	\$0.00	\$0	-100.0%
11	R-TOUD	Billed On-peak kW NonSummer (O-M)	kW	593,533	(\$0.21)	(\$124,642)	\$0.00	\$0	-100.0%
12		, ,		•	()	(, , ,		•	
13	R-TOUD	Billed Peak Energy (NEW TOU)	kWh	15,506,690	\$0.00	\$0	(\$0.00760)	(\$117,851)	0.0%
14	R-TOUD	Billed Off-peak Energy (NEW TOU)	kWh	98,834,655	\$0.00	\$0	(\$0.00302)	(\$298,481)	0.0%
15	R-TOUD	Billed Discount - Energy (NEW TOU)	kWh	30,479,766	\$0.00	\$0	(\$0.00186)	(\$56,692)	0.0%
16	R-TOUD	Billed Peak - KW (NEW TOU)	KW	793,806	\$0.00	\$0	(\$0.10)	(\$79,381)	0.0%
17	R-TOUD	Billed Base - KW (NEW TOU)	KW	1,009,516	\$0.00	\$0	(\$0 20)	(\$201,903)	0.0%
18									
19	R-TOU	Billed On-peak kWh Usage Summer (J-S)	kWh	1,120,403	(\$0.01217)	(\$13,635)	\$0.00000	\$0	-100.0%
20	R-TOU	Billed On-peak kWh Usage NonSummer (O-M)	kWh	1,284,312	(\$0.01156)	(\$14,847)	\$0.00000	\$0	-100.0%
21	R-TOU	Billed Shoulder kWh Usage Summer (J-S)	kWh	830,281	(\$0.00606)	(\$5,032)	\$0.00000	\$0	-100.0%
22	R-TOU	Billed Shoulder kWh Usage NonSummer (O-M)	kWh	1,864,921	(\$0.00591)	(\$11,022)	\$0.00000	\$0	-100.0%
23	R-TOU	Billed Off-peak kWh Usage	kWh	11,967,871	(\$0.00344)	(\$41,169)	\$0.00000	\$0	-100.0%
24									
25 Annual	Revenue at Current/Proposed Rates					(\$16,653,129)		(\$19,867,836)	19.3%

NCUC Dock	yy Progress, LLC ket No. E-2, Sub 1300						Form E-1 - Iter	m 42(c)_3 - (Base)	
	nths Ended December 31, 2021 I Proposed Billing Units and Rev			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
ourion and	Tropodod Dilling Office and Nov	onaco	Units	Billing Units	10/6/2022	Current Rates		Proposed Rates	in Rate
Nort	h Carolina Rider 7								
	Schedule								
1	LGS-TOU	Contract - Billed kW (Block 1)	KW	3,800	\$1.26	\$4,788	\$1.39	\$5,272	10.1%
2	LGS-TOU	Contract - Billed kW (Block 2)	KW	49,918	\$0.97	\$48,420	\$1.07	\$53,312	10.1%
3	LGS-TOU	Contract - Billed kW (Block 3)	кw	0	\$1 .55	\$0	\$1.71	\$0	10.1%
4	LGS-TOU	Excess Standby Usage Charge	KW	0	\$0.39	\$0	\$0.43	\$0	10.7%
5									
6	LGS-RTP-TOU	Contract - Billed kW (Block 1) - (Actual)	KW	2,400	\$1.26	\$3,024	\$1.39	\$3,329	10.1%
7	LGS-RTP-TOU	Contract - Billed kW (Block 2) - (Actual)	KW	141,600	\$0.97	\$137,352	\$1.07	\$151,227	10.1%
8	LGS-RTP-TOU	Contract - Billed kW (Block 3) - (Actual)	KW	0	\$1.55	\$0	\$1.71	\$0	10.1%
9									
10 Annual	Revenue at Current/Proposed F	Rates		•		\$193,584		\$213,141	10.1%

NCUC Dock Twelve Mon	y Progress, LLC ket No. E-2, Sub 1300 hths Ended December 31, 2 Proposed Billing Units and			Test Year	Current Rates @	Annual Revenue @		Form E-1 - Iter	m 42(c)_3 - (Base) Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nort	h Carolina Rider	· 9							
	<u>Schedule</u>								
1	SGS	HFIL KVA	KVA	126	\$0.41	\$52	\$0.41	\$52	0.0%
2	SGS-TOU	HFIL KVA	KVA	127	\$0.41	\$52	\$0.41	\$52	0.0%
3	MGS	HFIL KVA	KVA	431	\$0.41	\$177	\$0.41	\$177	0.0%
4	LGS	HFIL KVA	KVA	18	\$0.41	\$7	\$0.41	\$7	0.0%
5	LGS-TOU	HFIL KVA	KVA	12	\$0.41	\$ 5	\$0.41	\$ 5	0.0%
- 6									
7 Annual	Revenue at Current/Propo	sed Rates				\$293		\$293	0.0%

NCUC Dock	Progress, LLC et No. E-2, Sub 1300 ths Ended December 31, 2021							Form E-1 - te	m 42(c)_3 - (Base)
	Proposed Billing Units and Revenues	3		Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	· •		Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
North	n Carolina Rider LLC								
	<u>Schedule</u>								
1	SGS-TOU	Customer Charge	COUNT	44	\$65.00	\$2,860	\$55.00	\$2,420	-15.4%
2	MGS	Customer Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
3	LGS	Customer Charge	COUNT	61	\$65.00	\$3,965	\$55.00	\$3,355	-15.4%
4	LGS-TOU	Customer Charge	COUNT	36	\$65.00	\$2,340	\$55.00	\$1,980	-15.4%
5	LGS-RTP-TOU	Customer Charge (Actual)	COUNT	120	\$65.00	\$7,800	\$55.00	\$6,600	-15.4%
6	LGS-RTP	Customer Charge (Actual)	COUNT	0	\$65.00	\$0	\$55.00	\$0	-15.4%
7									
8	SGS-TOU	Average On-peak - Firm kW	KW	13,384	(\$5.60)	(\$74,952)	(\$4 90)	(\$65,583)	-12 5%
9	MGS	Average On-peak - Firm kW	KW	8,090	(\$5.60)	(\$45,306)	(\$4 90)	(\$39,643)	-12 5%
10	LGS	Average On-peak - Firm kW	KW	178,911	(\$5.60)	(\$1,001,901)	(\$4 90)	(\$876,664)	-12 5%
11	LGS-TOU	Average On-peak - Firm kW	KW	43,640	(\$5.60)	(\$244,382)	(\$4 90)	(\$213,834)	-12 5%
12	LGS-RTP-TOU	Average On-peak - Firm kW (Actual)	KW	868,112	(\$5.60)	(\$4,861,429)	(\$4 90)	(\$4,253,750)	-12 5%
13	LGS-RTP	Average On-peak - Firm kW (Actual)	KW	0	(\$5.60)	\$0	(\$4 90)	\$0	-12 5%
14									
15	SGS-TOU	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
16	MGS	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
17	LGS	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
18	LGS-TOU	Level 1 Capacity Charge	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
19	LGS-RTP-TOU	Average On-peak - Firm kW (Actual)	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
20	LGS-RTP	Level 1 Capacity Charge (Actual)	KW	0	\$2.80	\$0	\$2.40	\$0	-14 3%
21									

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 nths Ended December 31, 2021							Form E-1 - te	m 42(c)_3 - (Base)
	Proposed Billing Units and Re			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
			Units	Billing Units	10/6/2022	Current Rates	Proposed Rates	Proposed Rates	in Rate
Nor	th Carolina Rider L	LC							
	<u>Schedule</u>								
22	SGS-TOU	Failure Charge	DOLLARS	\$ 0	1	\$0	1	\$0	0.0%
23	MGS	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
24	LGS	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
25	LGS-TOU	Failure Charge	DOLLARS	\$0	1	\$0	1	\$0	0.0%
26	LGS-RTP-TOU	Failure Charge (Actual)	DOLLARS	\$0	1	\$0	1	\$0	0.0%
27	LGS-RTP	Failure Charge (Actual)	DOLLARS	\$0	1	\$0	1	\$0	0.0%
28									
29	ALL	Failure Charge Rate	DOLLARS	\$0	\$50.00	\$0	\$45.00	\$0	-10.0%
30									
31	ALL	Termination Charge Rate	DOLLAR5	\$ 0	\$50.00	\$0	\$45.00	\$0	-10.0%
32 A	D	D-t				(\$C 240 22E)		/¢E 424 4E0\	40 FW
33 Annua	Revenue at Current/Proposed	Kales				(\$6,210,225)		(\$5,434,458)	-12 5%

NOTE: There were no Level 1 Buy-Through opportunities in the test year

NCUC Doc	gy Progress, LLC ket No. E-2, Sub 1300 inths Ended December 31, 20	21						Form E-1 - Ite	m 42(c)_3 - (Base)
	d Proposed Billing Units and F			Test Year	Current Rates @	Annual Revenue @		Annual Revenue @	Percent Change
	- · · · · · · · · · · · · · · · · · · ·		Units	Billing Units	10/6/2022	Current Rates		Proposed Rates	in Rate
Nor	th Carolina Rider (68							
	<u>Schedule</u> LGS	Customer Charge	001807	24	\$65.00	\$1,560	\$55.00	\$1,320	-15.4%
1		Customer Charge	COUNT		•				
2	LGS-TOU	Customer Charge	COUNT	36	\$65.00	\$2,340	\$55.00	\$1,980	-15.4%
3	LGS	Incremental On-peak kWh	KWH	3,297	\$0.01500	\$49	\$0.01500	\$ 49	0.0%
4	LGS-TOU	Incremental On-peak kWh	KWH	758,146	\$0.01500	\$11,372	\$0.01500	\$11,372	0.0%
5									
6 Annua	I Revenue at Current/Propose	ed Rates				\$15,322		\$14,722	-3.9%

	gy Progress, LLC ket No. E-2, Sub 1300								Form E-1 - ter	m 42(c)_3 - (Base)
Twelve Mo	nths Ended December 31, 20 d Proposed Billing Units and		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Revised Test Year Billing Units	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Rider	IPS								
	<u>Schedule</u>									
1	LGS	Customer Charge	COUNT	0	\$65.00	\$0	0	\$55.00	\$0	-15.4%
2	LGS-TOU	Customer Charge	COUNT	64	\$65.00	\$4,160	64	\$55.00	\$3,520	-15.4%
3	LGS	Incremental On-peak kWh	кwн	0	\$0.01500	\$0	0	\$0.01500	\$0	0.0%
4	LGS-TOU	Incremental On-peak kWh	кwн	9,278,254	\$0.01500	\$139,174	9,278,254	\$0.01500	\$139,174	0.0%
6 Annua	I Revenue at Current/Propos	ed Rates				\$143,334			\$142,694	-0.4%

Duke Energy Progress, LLC Form E-1 - Item 42(c)_3 - (Base) NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021 Current and Proposed Billing Units and Revenues Current Rates @ Test Year Annual Revenue @ Annual Revenue @ Percent Change 10/6/2022 Current Rates | Proposed Rates Units Billing Units Proposed Rates in Rate North Carolina Rider ED Schedule LGS Year 1 ED kW (40-59% If) кw 0 -\$3,39 \$0 -\$3.39 **\$**0 0.0% **\$**0 0 -\$5.32 -\$5.32 **\$**0 0.0% LGS Year 1 ED kW (60-79% If) 2 KW LGS Year 1 ED kW (80%+ If) 0 -\$7.26 \$0 -\$7.26 **\$**0 0.0% 3 KW 0 **\$**0 **\$**0 LGS Year 2 ED kW (40-59% If) -\$2.71 -\$2.71 0.0% KW LGS Year 2 ED kW (60-79% If) 0 -\$4.26 **\$**0 -\$4.26 **\$**0 0.0% 5 KW **\$**0 LGS Year 2 ED kW (80%+ If) 0 -\$5.81 -\$5.81 **\$**0 0.0% KW LGS Year 3 ED kW (40-59% If) 0 -\$2.03 **\$**0 -\$2.03 **\$**0 0.0% KW LGS Year 3 ED kW (60-79% If) 0 -\$3.19 **\$**0 -\$3.19 **\$**0 0.0% 8 KW **\$**0 \$0 LGS Year 3 ED kW (80%+ If) 0 -\$4.36 -\$4.36 0.0% кw 0 **\$**0 **\$**0 LGS Year 4 ED kW (40-59% If) -\$1.35 -\$1.35 0.0% 10 KW LGS Year 4 ED kW (60-79% If) кw 9.379 -\$2.13 (\$19.977)-\$2.13 (\$19.977)0.0% 11 -\$2.90 LGS Year 4 ED kW (80%+ If) 12,334 -\$2.90 (\$35,767)(\$35,767)0.0% 12 KW LGS Year 5 ED kW (40-59% If) 0 -\$0.68 \$0 -\$0.68 **\$**0 0.0% 13 KW LGS Year 5 ED kW (60-79% If) 15,049 -\$1.06 (\$15.952)-\$1.06 (\$15,952)0.0% 14 KW -\$1.45 0.0% LGS Year 5 ED kW (80%+ If) 15,438 -\$1.45 (\$22,386)(\$22,386)15 KW LGS-TOU Year 1 ED kW (40-59% If) 0 -\$3.39 **\$**0 -\$3.39 **\$**0 0.0% 16 KW LGS-TOU Year 1 ED kW (60-79% If) 0 -\$5.32 \$0 -\$5.32 **\$**0 0.0% 17 KW LGS-TOU Year 1 ED kW (80%+ If) 0 -\$7.26 \$0 -\$7.26 **\$**0 0.0% 18 KW 0 -\$2.71 **\$**0 -\$2.71 **\$**0 0.0% LGS-TOU Year 2 ED kW (40-59% If) 19 KW 0 **\$**0 -\$4.26 **\$**0 0.0% LGS-TOU Year 2 ED kW (60-79% If) -\$4.26 20 KW **\$**0 -\$5.81 **\$**0 LGS-TOU Year 2 ED kW (80%+ If) KW 0 -\$5.81 0.0% 21 **\$**0 -\$2.03 -\$2.03 **\$**0 0.0% 22 LGS-TOU Year 3 ED kW (40-59% If) кw 0 **\$**0 LGS-TOU Year 3 ED kW (60-79% If) 0 -\$3.19 -\$3.19 **\$**0 0.0% 23 KW LGS-TOU Year 3 ED kW (80%+ If) 0 -\$4.36 **\$**0 -\$4.36 **\$**0 0.0% 24 KW LGS-TOU Year 4 ED kW (40-59% If) 2,582 -\$1.35 (\$3,486)-\$1.35 (\$3,486)0.0% 25 KW LGS-TOU Year 4 ED kW (60-79% If) 0 -\$2.13 \$0 -\$2.13 **\$**0 0.0% 26 кw Year 4 ED kW (80%+ If) 0 -\$2.90 **\$**0 -\$2.90 0.0% LGS-TOU **\$**0 27 KW LGS-TOU Year 5 ED kW (40-59% If) 5,614 -\$0.68 (\$3,818) -\$0.68 (\$3,818)0.0% 28 KW LGS-TOU Year 5 ED kW (60-79% If) 3,471 -\$1.06 (\$3,679)-\$1.06 0.0% (\$3,679)29 KW LGS-TOU Year 5 ED kW (80%+ If) 1,961 -\$1.45 (\$2,844)-\$1.45 (\$2,844)0.0% 30 кw 31

(\$107.909)

32 Annual Revenue at Current/Proposed Rates

0.0%

(\$107,909)

NCUC Dock	y Progress, LLC ket No. E-2, Sub 1300 tths Ended December 31, 2021 Proposed Billing Units and Rev		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Form E-1 - Itel Annual Revenue @ Proposed Rates	Percent Change in Rate
Nort	h Carolina Rider El	RD		_					
	Schedule								
1	SGS-TOU	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
2	LGS	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
3	LGS-TOU	ERD Discount Amount	DOLLARS	\$0	-1	\$0	-1	\$0	0.0%
4									
5 Annual	Revenue at Current/Proposed I	Rates				\$0		\$0	#DIV/0!

	nergy Progress, LLC							Form E-1 -	Item 42(c)_3 - (Base)
Twelve I	Docket No. E-2, Sub 1300 Months Ended December 31, 2021			Todyor	O1D-t O	AI D		AI D (A)	D4 Ob
Current	and Proposed Billing Units and Reve	enues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
No	orth Carolina Rider SS	3							
	<u>Schedule</u>								
	Generation with a Planning Ca	pacity Factor below 60%							
1	SGS-TOU	Generation Reservation Charge	KW	0	\$0.75	\$0	\$0.79	\$0	
2	MGS	Generation Reservation Charge	KW	4,080	\$0.75	\$3,060	\$0.79	\$3,223	
3	LGS	Generation Reservation Charge	KW	1,728	\$0.75	\$1,296	\$0.79	\$1,365	
4	LGS-TOU	Generation Reservation Charge	KW	48,408	\$0.75	\$36,306	\$0.79	\$38,242	
5	LGS-RTP-TOU	Generation Reservation Charge	KW	137,856	\$0.75	\$103,392	\$0.79	\$108,906	
6									
7	Generation with a Planning Ca	pacity Factor of 60% or greater*							
8	SGS	Generation Reservation Charge	KW	0	\$0.75	\$0	\$0.79	\$0	
9	SGS	SS Delivery Charge (Transmission)	KW	0	\$1.88	\$0	\$2.76	\$0	
10	SGS	SS Delivery Charge (Distribution)	KW	0	\$3.61	\$0	\$5.68	\$0	
-11									
12 Ann	nual Revenue at Current/Proposed R	ates				\$144,054		\$151,737	

^{*} NOTE: See Worksheet: Rider SS Adjustment Current/Proposed to address RTP hourly revenue associated with the use of standby service.

	gy Progress, LLC ket No. E-2. Sub 1300							Form E-1 - Ite	m 42(c)_3 - (Base)
Twelve Mo	nths Ended December 31, 2021 d Proposed Billing Units and Rev	renues	Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Nor	th Carolina Rider NI	FS							
	Schedule								
1	SGS	NFS Notification Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
2	SGS	Standby Sales (Transmission)	кwн	980,375	\$0.00352	\$3,451	\$0.00641	\$6,284	82.1%
3	SGS	Standby Sales (Distribution)	KWH	0	\$0.00573	\$0	\$0.01133	\$0	97.7%
4									
5	SGS-TOU	NFS Notification Charge	KWH	12	\$65.00	\$780	\$55.00	\$660	-15.4%
6	SGS-TOU	Standby Sales (Transmission)	KWH	6,939,614	\$0.00352	\$24,427	\$0.00641	\$44,483	82.1%
7	SGS-TOU	Standby Sales (Distribution)	COUNT	0	\$0.00573	\$0	\$0.01133	\$0	97.7%
8									
9	LGS	NFS Notification Charge	COUNT	1	\$65.00	\$65	\$55.00	\$55	-15.4%
10	LGS	Standby Sales (Transmission)	KWH	0	\$0.00352	\$0	\$0.00641	\$0	82.1%
11	LGS	Standby Sales (Distribution)	KWH	0	\$0.00573	\$0	\$0.01133	\$0	97.7%
12									
13	LGS-RTP-TOU	Notification Customer Charge	COUNT	12	\$65.00	\$780	\$55.00	\$660	-15.4%
14	LGS-RTP-TOU	Standby Usage - Transmission	KWH	14,128,797	\$0.00352	\$49,733	\$0.00641	\$90,566	82.1%
15	LGS-RTP-TOU	Standby Usage - Distribution	KWH	0	\$0.00573	\$0	\$0.01133	\$0	97.7%
16									
17									
18 Annua	I Revenue at Current/Proposed F	Rates				\$80,017		\$143,368	79.2%

^{*} NOTE: See Worksheet: Rider NFS Adjustment Current/Proposed to address RTP hourly revenue associated with the use of standby service.

Minimum Bill Adjustments To Rate Class Rate Design Revenue Targets (MGS Class Only):

	Current Ra	ites	Proposed F	Rates
	# of Customers	Revenue Impact	# of Customers	Revenue Impact Rationale for Adjustment
Total				Calculated on a per customer basis and Included in
APH-TES	0 \$	-	0 \$	 Rider Revenues for both current and proposed
CH-TOUE	140 \$	15,345	90 \$	10,779 revenues. (Source: Excel File)
CSE	28 \$	21,691	28 \$	32,690
CSG	0 \$	-	0 \$	-
SGS-TES	0 \$	-	0 \$	-
SGS-TOU	1,878 \$	662,717	0 \$	

Duke Energy Progress, LLC

NCUC Form E-1 - Item No. 42(C)

	onths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	No Rider Test Year Billing Units	SGS Rates @ 10/6/2022	Annual Revenue @ Current Rates	SGS w/ Rider SS 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider SS - Rate /	Adjustment Applicable to Schedule	SGS C	urrent Rates				
	SGS	Basic Customer Charge	COUNT	0	\$21.00	\$0	\$21.00	\$0
,	SGS	Three Phase Charge	COUNT	0	\$7.00	\$0	\$7.00	\$0
3	SGS (No Rider)	BLOCK 1 - FIRST 750 KWH	KWH	0	\$0.11416	\$0	******	**
4	SGS (No Rider)	BLOCK 2 - NEXT 1,250 KWH	KWH	0	\$0.09651	\$0		
5	SGS (No Rider)	BLOCK 3 - ADDITIONAL KWH	KWH	0	\$0.09171	\$0		
6	SGS	Billed kVAR	KVAR	0	\$0 32	\$0	\$0.32	\$0
7	SGS (w/ Rider)	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	0			\$0.11416	\$0
8	SGS (w/ Rider)	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	0			\$0.09651	\$0
9	SGS (w/ Rider)	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	0			\$0.09171	\$0
10	SGS (w/ Rider)	RTP Hourly Energy Charge (Standby)	DOLLAR5	0			1	\$0
11	SGS (w/ Rider)	Rider Adjustment (Standby)	KWH	0			\$0.00731	\$0
12								
13 Annua	al Revenue at Current (1) SGS and (2) SGS w/ Ri	der SS Rates				\$0		\$0
14								
SGS	Rate Adjustment							\$ 0

NOTE: Actual billing units for customers served under SGS and Rider SS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates for actual usage.

Duke Energy Progress, LLC NCLIC Docket No. E-2, Sub 130 NCUC Form E-1 - Item No. 42(C)

	nths Ended December 31, 2021 d Proposed Billing Units and Revenues		Units	No Rider Test Year Billing Units	SGS Rates @ 10/6/2022	Annual Revenue @ Current Rates	SGS w/ Rider SS 10/6/2022	Annual Revenue (Current Rate
Nor	th Carolina Rider SS - Rate A	Adjustment Applicable to Schedule	SGS Pr	oposed Rate	es			
	SGS	Basic Customer Charge	COUNT	0	\$22.00	\$0	\$22.00	\$
,	SGS	Three Phase Charge	COUNT	0	\$9.00	\$0	\$9.00	Š
3	SGS (No Rider)	BLOCK 1 - FIRST 750 KWH	KWH	0	\$0,13553	\$0	V 5.55	· ·
4	SGS (No Rider)	BLOCK 2 - NEXT 1,250 KWH	KWH	0	\$0.11458	\$0		
5	SGS (No Rider)	BLOCK 3 - ADDITIONAL KWH	KWH	0	\$0.10888	\$0		
5	SGS	Billed kVAR	KVAR	0	\$0 32	\$0	\$0.32	(
,	SGS (w/ Rider)	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	0			\$0.13553	
3	SGS (w/ Rider)	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	0			\$0.11458	
9	SGS (w/ Rider)	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	0			\$0.10888	
0	SGS (w/ Rider)	RTP Hourly Energy Charge (Standby)	DOLLARS	0			1	\$
1	SGS (w/ Rider)	Rider Adjustment (Standby)	KWH	0			\$0.00731	\$
2								
Annua	Revenue at Current (1) SGS and (2) SGS w/ Ric	der SS Rates				\$0		\$
4	B							•
15 SGS	Rate Adjustment							\$(

NOTE: Actual billing units for customers served under SGS and Rider SS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates for actual usage.

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021

Rider NES &

	orths Ended December 31, 2021 d Proposed Billing Units and Revenues	;	Units	Test Year Billing Units	Normal Tariff Rates @ 10/6/2022	Annual Revenue @ Current Rates	Rider NFS & Standard Tariff @ 10/6/2022	Annual Revenue @ Current Rates
Nor	th Carolina Rider NFS -	- Rate Adjustment Applicable to Schedule				Current Kates	10/6/2022	Current Kales
		TP						
1	SGS	NFS Notification Charge	COUNT	12		\$0	\$65.00	\$780
2	SGS	SGS Customer Charge	COUNT	12	\$21.00	\$252	\$21.00	\$252
3	SGS	BLOCK 1 - FIRST 750 KWH (Supplementary)	KWH	9.000			\$0.11416	\$1,027
4	SGS	BLOCK 2 - NEXT 1,250 KWH (Supplementary)	KWH	15,000			\$0.09651	\$1,448
5	SGS	BLOCK 3 - ADDITIONAL KWH (Supplementary)	KWH	956,379			\$0.09171	\$87,710
6	SGS	Three Phase Charge	COUNT	12	\$7.00	\$84	\$7.00	\$84
7	SGS	Standby Usage Charge	DOLLARS	\$37,165			1	\$37,165
8	SGS	Rdr Adj Incremental Charge	KWH	980,375			\$0.00731	\$7,167
9	SGS	Standby Sales (Transmission)	KWH	980,375			\$0.00352	\$3,451
10	SGS	BLOCK 1 - FIRST 750 KWH (Standby)	KWH	9,000	\$0.11416	\$1,027		
11	SGS	BLOCK 2 - NEXT 1,250 KWH (Standby)	KWH	15,000	\$0.09651	\$1,448		
12	SGS	BLOCK 3 - ADDITIONAL KWH (Standby)	KWH	956,375	\$0.09171	\$87,709		
13	SGS-TOU	NFS Notification Charge	COUNT	12		\$0	\$65.00	\$780
14	SGS-TOU	SGS-TOU Customer Charge	COUNT	12	\$35.50	\$426	\$35 50	\$426
15	SGS-TOU	On-peak kWh (Supplementary)	KWH	551,224			\$0.05748	\$31,684
16	SGS-TOU	Off-peak kWh (Supplementary)	KWH	1,021,168			\$0.04431	\$45,248
17	SGS-TOU	On-peak kW -Summer (Supplementary)	KW	1,260			\$13.51	\$17,023
18	SGS-TOU	On-peak kW -Non-Summer (Supplementary)	KW	1,620			\$11.40	\$18,468
19	SGS-TOU	Off-peak Excess kW (Supplementary)	KW	0			\$1.40	\$0
20	SGS-TOU	Standby Usage Charge	DOLLAR5	\$286,116			1	\$286,116
21	SGS-TOU	Rdr Adj Incremental Charge	KWH	6,939,619			\$0.00731	\$50,729
22	SGS-TOU	Standby Sales (Transmission)	KWH	6,939,614			\$0.00352	\$24,427
23	SGS-TOU	Standby Sales (Distribution)	KWH	0			\$0.00573	\$0
24	SGS-TOU	Actual On-peak	KWH	460,512	\$0.05748	\$26,470	,	*-
25	SGS-TOU	Actual Off-peak	KWH	861,405	\$0.04431	\$38,169		
26	SGS-TOU	Actual On-peak kW	KW	1,620	\$13.51	\$21,886		
27	SGS-TOU	Actual On-peak kW NonSummer	KW	540	\$11.40	\$6,156		
28	SGS-TOU	Actual Off-peak Excess kW	KW	0	\$1.40	\$0		
29	LGS	NFS Notification Charge	COUNT	1	V 1.10	\$0	\$65.00	\$ 65
30	LGS	LGS Customer Charge	COUNT	1	\$200.00	\$200	\$200.00	\$200
31	LGS	Energy Charge (Supplementary)	KWH	4,479,762	4200.00	4200	\$0.05363	\$240,250
32	LGS	BLOCK 1 - FIRST 5000 KW (Supplementary)	KW	4,170	\$ 15.02	\$62,633	40.0000	4210,200
33	LGS	BLOCK 2 - NEXT 5000 KW (Supplementary)	KW	0	\$14.02	\$0		
34	LGS	BLOCK 3 - OVER 10,000 KW (Supplementary)	KW	0	\$13.02	\$0		
35	LGS	Standby Usage Charge	DOLLARS	\$0	¥10.02	•••	1	\$0
36	LGS	Rdr Adj Incremental Charge	KWH	-9			\$0.00731	(\$0)
37	LGS	Standby Sales (Transmission)	KWH	0			\$0.00751	\$0
38	LGS	Standby Sales (Distribution)	KWH	0			\$0.00573	\$0
38	LOS	Startuby Sales (Distribution)	KWH	U			Φ0.00013	\$ 0

Twelve Mo Current an	th Carolina Rider NFS - Rat	te Adjustment Applicable to Sched	Units Units	Test Year Billing Units Current Rat	Normal Tariff Rates @ 10/6/2022	Annual Revenue @ Current Rates	Rider NFS & Standard Tariff @ 10/6/2022	Annual Revenue @ Current Rates
39	LGS	Energy Charge (Standby)	кwн	0	\$0.05363	\$0	-	
40	LGS	Maximum kW (Standby)	KW	0				
41	LGS	BLOCK 1 - FIRST 5000 KW (Standby)	kW	4,031			\$15.02	\$60,546
42	LGS	BLOCK 2 - NEXT 5000 KW (Standby)	kW	0			\$14.02	\$0
43	LGS	BLOCK 3 - OVER 10,000 KW (Standby)	kW	0			\$13.02	\$0
46 Annua	al Revenue at Current (1) SGS and (2) SGS w/ l al Revenue at Current (1) SGS-TOU and (2) SG al Revenue at Current (1) LGS and (2) LGS w/ R	S-TOU w/ Rider NFS Rates				\$90,520 \$93,107 \$62,833		\$139,083 \$474,901 \$301,060
49 SGS 50 SGS-	Rate Adjustment -TOU Rate Adjustment Rate Adjustment							\$48,563 \$381,793 \$238,227

NOTE: Billing units for customers served under the standard tariff and Rider NFS are included in the rate class determinants, but usage is billed at RTP hourly rates. It is therefore necessary to adjust rate schedule revenues by the difference between actual revenue under the schedule with Rider NFS and revenue calculated at tariff rates for actual usage.

Duke Energy Progress, LLC

LGS

Form E-1 - tem 42(c)_3 - (Base) NCUC Docket No. E-2, Sub 1300 Twelve Months Ended December 31, 2021 Rider NFS & SGS@ Current and Proposed Billing Units and Revenues Test Year Normal Tariff Rates @ Annual Revenue @ Annual Revenue @ **Current Rates** 10/6/2022 Units Billing Units 10/6/2022 Current Rates North Carolina Rider NFS - Rate Adjustment Applicable to Schedule SGS Proposed Rates NFS Notification Charge 12 SGS \$55.00 \$660 COUNT SGS SGS Customer Charge 12 \$22.00 \$264 \$22.00 \$264 2 COUNT SGS BLOCK 1 - FIRST 750 KWH (Supplementary) 9,000 \$0.13553 \$1,220 KWH SGS BLOCK 2 - NEXT 1,250 KWH (Supplementary) 15,000 \$0.11458 \$1,719 KWH SGS BLOCK 3 - ADDITIONAL KWH (Supplementary) 956,379 \$0.10888 \$104,131 KWH SGS \$9.00 \$108 \$108 Three Phase Charge 12 \$9.00 COUNT SGS Standby Usage Charge \$37,165 1.0000 \$37,165 DOLLAR5 SGS Rdr Adj Incremental Charge KWH 980,375 \$0.00731 \$7,167 SGS Standby Sales (Transmission) 980,375 \$0.00641 \$6,284 KWH SGS BLOCK 1 - FIRST 750 KWH (Standby) 9,000 \$0.13553 \$1,220 10 SGS BLOCK 2 - NEXT 1,250 KWH (Standby) 15,000 \$0.11458 \$1,719 11 KWH 12 SGS BLOCK 3 - ADDITIONAL KWH (Standby) KWH 956.375 \$0,10888 \$104,130 SGS-TOU NFS Notification Charge 12 \$55.00 \$660 13 COUNT \$468 \$39.00 \$468 SGS-TOU SGS-TOU Customer Charge 12 \$39.00 14 COUNT SGS-TOU On-peak kWh (Supplementary) 551,224 \$0.10785 \$59,450 15 KWH Off-peak kWh (Supplementary) 1,021,168 \$0.04949 \$50,538 SGS-TOU 16 KWH SGS-TOU On-peak kW -Summer (Supplementary) 1,260 \$4.44 \$5,594 KW \$9.87 \$15,989 18 SGS-TOU On-peak kW -Non-Summer (Supplementary) KW 1,620 SGS-TOU Off-peak Excess kW (Supplementary) 0 \$0.00 \$0 19 ĸw SGS-TOU Standby Usage Charge \$286,116 1.0000 \$286,116 DOLLARS SGS-TOU Rdr Adj Incremental Charge 6,939,619 \$0.00731 \$50,729 21 KWH SGS-TOU Standby Sales (Transmission) 6,939,614 \$0.00641 \$44,483 KWH 22 SGS-TOU Standby Sales (Distribution) 0 \$0.01133 **\$**0 23 KWH Actual On-peak SGS-TOU 460,512 \$0.10785 \$49,666 24 KWH SGS-TOU Actual Off-peak 861.405 \$0.04949 \$42,631 25 KWH \$4 44 \$7,193 SGS-TOU Actual On-peak kW 1.620 26 KW SGS-TOU Actual On-peak kW NonSummer 540 \$9.87 \$5,330 27 KW SGS-TOU Actual Off-peak Excess kW \$0 28 KW 0 \$0.00 LGS NFS Notification Charge \$55.00 \$55 29 COUNT LGS LGS Customer Charge \$210.00 \$210 \$210.00 \$210 30 COUNT \$265,829 LGS Energy Charge (Supplementary) 4,479,762 \$0.05934 31 KWH \$69,305 LGS BLOCK 1 - FIRST 5000 KW (Supplementary) 4.170 \$16.62 32 KW LGS BLOCK 2 - NEXT 5000 KW (Supplementary) 0 \$15.62 **\$**0 KW 33 LGS \$14.62 **\$**0 BLOCK 3 - OVER 10,000 KW (Supplementary) 0 KW LGS Standby Usage Charge **\$**0 1.0000 **\$**0 35 DOLLARS LGS Rdr Adj Incremental Charge -9 \$0.00731 (\$0) 36 KWH \$0 LGS Standby Sales (Transmission) 0 \$0.00641 37 KWH

KWH

0

Standby Sales (Distribution)

\$0

\$0.01133

Duke Energy Progress, LLC

Form E-1 - tem 42(c)_3 - (Base)

Current and	hths Ended December 31, 2021 I Proposed Billing Units and Revenues	A dissatura and America de la da Calcade	Units	Test Year Billing Units	Normal Tariff Rates @ 10/6/2022	Annual Revenue @ Current Rates	Rider NFS & SGS @ 10/6/2022	Annual Revenue @ Current Rates
NON	in Carolina Rider NF5 - Rate	e Adjustment Applicable to Schedu	ile SGS	Proposed R	ates			
39	LGS	Energy Charge (Standby)	KWH	0	\$0.05934	\$0		
40	LGS	Maximum kW (Standby)	KW	0				
41	LGS	BLOCK 1 - FIRST 5000 KW (Standby)	kW	4,031			\$16.62	\$66,995
42	LGS	BLOCK 2 - NEXT 5000 KW (Standby)	kW	0			\$15.62	\$0
43	LGS	BLOCK 3 - OVER 10,000 KW (Standby)	kW	0			\$14.62	\$0
46 Annual	Revenue at Current (1) SGS and (2) SGS w/ Ri Revenue at Current (1) SGS-TOUand (2) SGS- Revenue at Current (1) LGS and (2) LGS w/ Ric	TOU w/ Rider NFS Rates				\$107,441 \$105,288 \$69,515		\$158,717 \$514,026 \$333,089
49 SGS	Rate Adjustment							\$51,276
000	TOU Rate Adjustment							\$408,738
50 343-								+ ,

NOTE: Billing units for customers served under SGS and Rider NFS are included in the SGS class, but usage is billed at RTP hourly rates. t is therefore necessary to adjust SGS calculated revenues by the difference between actual revenue under SGS/Rider NFS and revenue calculated at standard SGS rates.

Duke Energy I	Progress, LLC No. E-2. Sub 1300								Form E-1 - Item 42(c)_3 - (Base)
Twelve Month	s Ended December 31, 2021			Actual			CBL		
Current and P	roposed Billing Units and Revenues		Units	Test Year Billing Units	LGS Rates @ 10/6/2022	LGS Revenue @ Current Rates	Test Year Billing Units	LGS-RTP Rates @ 10/6/2022	LGS-RTP Revenue @ Current Rates
Norti	h Carolina Schedule LGS-RT	P - Rate Adjustment Applicable to Schedule	LGS Curre	ent Rates					
		D:0		40	*200.00	* 0.400	40	*200.00	40.400
1	ALL ALL	Basic Customer Charge - (Actual)	COUNT	12	\$200.00 \$0.05363	\$2,400	12 500 020	\$200.00 \$0.05363	\$2,400
2	BLOCK 1 - FIRST 5,000 KW	Energy Charges - (Actual) Demand Charges - (Actual)	KWH	12,647,259 33,483	\$0.05365 \$15.02	\$678,273 \$502,913	12,560,939 22,504	\$0.00363 \$15.02	\$673,643 \$338,010
3	BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	0,400	\$14.02	\$502,515	22,304	\$14.02	\$330,010
4	BLOCK 3 - ABOVE 10.000 KW	Demand Charges - (Actual)	KW	0	\$13.02	\$0	0	\$13.02	\$0
6	Transmission Demand	Transformation Discount - (Actual)	KW	33,483	(\$0.52)	(\$17,411)	22,504	(\$0.52)	(\$11,702)
7	Transmission Energy	Transformation Discount - (Actual)	KWH	12,647,259	(\$0.00021)	(\$2,656)	12,560,939	(\$0.00021)	(\$2,638)
8	Distribution Demand	Transformation Discount - (Actual)	KW	0	(\$0.45)	\$0	0	(\$0.45)	\$0
9	Distribution Energy	Transformation Discount - (Actual)	KWH	0	(\$0.00008)	\$0	0	(\$0.00008)	\$0
10	ALL	Billed kVAR - (Actual)	KVAR	0	\$0.32	\$0	0	\$0.32	\$0
11	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				888	\$1.00000	\$888
12	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW				0	\$1.88	\$0
13	ALL	Riders				\$ 0		\$ 0	\$0
14	ALL	Actual kWh w/ DSWEE Opt-Out Credit - (CBL)	KWH	12,647,259	-\$0.00731	(\$92,451)	12,647,259	-\$0.00731	(\$92,451)
15	ALL	RTP Administrative Charge	COUNT			44.074.007	12	\$165.00	\$1,980
16 Annual	Revenue at Current Rates					\$1,071,067			\$910,130
17									
18									
19 LGS	Rate Adjustment for Impact of Lo	GS-RTP Rate Design							(\$160,937)
20 (Calculated LGS-RTP revenue minus actual usag	e calculated under LGS (Current Rates)							

	ergy Progress, LLC								Form E-1 - Item 42(c)_3 - (Base)
Twelve I	locket No. E-2, Sub 1300 Months Ended December 31, 2021 and Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS Rates @ 10/6/2022	LGS Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP Rates @ 10/6/2022	LGS-RTP Revenue @ Current Rates
No	orth Carolina Schedule LGS-RTP -	Rate Adjustment Applicable to Schedule	LGS Pro	posed Rate	es				
,	ALL	Basic Customer Charge - (Actual)	COUNT	12	\$210.00	\$2,520	12	\$210.00	\$2,520
2	ALL	Energy Charges - (Actual)	KWH	12,647,259	\$0.05934	\$750,488	12,560,939	\$0.05934	\$745,366
3	BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	33,483	\$16.62	\$556,485	22,504	\$16.62	\$374,016
4	BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	0	\$15.62	\$0	0	\$15.62	\$0
5	BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	0	\$14.62	\$0	0	\$14.62	\$0
6	Transmission Demand	Transformation Discount - (Actual)	KW	33,483	(\$1.27)	(\$42,523)	22,504	(\$1.27)	(\$28,580)
7	Transmission Energy	Transformation Discount - (Actual)	KWH	12,647,259	(\$0.00017)	(\$2,150)	12,560,939	(\$0.00017)	(\$2,135)
8	Distribution Demand	Transformation Discount - (Actual)	KW	0	(\$0.83)	\$0	0	(\$0.83)	\$0
9	Distribution Energy	Transformation Discount - (Actual)	KWH	0	(\$0.00007)	\$0	0	(\$0.00007)	\$0
10	ALL	Billed kVAR - (Actual)	KVAR	0	\$0.32	\$0	0	\$0.32	\$0
11	ALL	MONTHLY LGS-RTP BILL - (CBL)	DOLLARS				0	1	\$0
12	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				888	1	\$888
13	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW				0	\$3.56	\$0
14	ALL	Billed Facilities Demand - Distribution Transformer - (CBL)	KW	0		\$0	0	\$0.000	\$0
15	Rider Revenue Based Upon Actual Usage		DOLLARS			\$0			\$0
16	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	12,647,259	-\$0.00731	(\$92,451)	12,647,259	-\$0.00731	(\$92,451)
17	ALL	RTP Administrative Charge	COUNT				12	\$200.00	\$2,400
18	Annual Revenue at Current Rates					\$1,172,369			\$1,002,024
19									

²³ NOTE: LGS and Rider billing units reflect actual demands and energy usage for LGS-RTP customers with a customer baseline load (CBL) billed under Schedule LGS. Since LGS-RTP revenue reflects both CBL and hourly pricing, it is necessary to adjust LGS calculated revenues by the 24 difference between actual LGS-RTP revenue and revenue calculated at standard LGS rates and riders.

20 LGS Rate Adjustment for Impact of LGS-RTP Rate Design (adjusted for spread factor)

Calculated LGS-RTP revenue minus calculated LGS-TOU revenue

(\$170,345)

Duke Energy Progress, LLC Form E-1 - Item 42(c)_3 - (Base)

	ths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS-TOU-Rates @ 10/6/2022	LGS-TOU Revenue @	CBL Test Year Billing Units	LGS-RTP-Rates @ 10/6/2022	LGS-RTP Revenu Current R
Nort	h Carolina Schedule LGS-RTP-TOU	- Rate Adjustment Applicable to Sche				Current Kales	billing Units	10/6/2022	Current N
	ALL	Basic Customer Charge - (Actual)	COUNT	1,008	\$200.00	\$201,600	1,008	\$200.00	\$201,
	On-peak	Energy Charges - (Actual)	KWH	2,051,353,844	\$0.04795	\$98,362,417	1,612,570,440	\$0.04795	\$77,322
	Off-peak	Energy Charges - (Actual)	KWH	3,614,879,718	\$0.04286	\$154,933,745	2,814,157,415	\$0.042860	\$120,614
	SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	1,285,225	\$23.14	\$29,740,118	878,414	\$23.14	\$20,326
	SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	623,579	\$22.14	\$13,806,030	312,482	\$22.14	\$6,918
	SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	1,813,099	\$21.14	\$38,328,911	579,870	\$21.14	\$12,258
	NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	2,442,342	\$19.61	\$47,894,321	1,673,725	\$19.61	\$32,821
	NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,148,189	\$18.61	\$21,367,795	572,330	\$18.61	\$10,651
	NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	2,880,014	\$17.61	\$50,717,055	905,002	\$17.61	\$15,93
	Off-peak Excess	Demand Charges - (Actual)	KW	135,952	\$1.05	\$142,749	2,529,417	\$1.05	\$2,65
	Transmission Demand	Transformation Discount - (Actual)	KW	1,159,725	(\$0.52)	(\$603,057)	570,284	(\$0.52)	(\$29
	Transmission Energy	Transformation Discount - (Actual)	KWH	673,191,132	(\$0.00021)	(\$141,370)	515,823,684	(\$0.00021)	(\$10
	Distr bution Demand	Transformation Discount - (Actual)	KW	101,641	(\$0.45)	(\$45,738)	8,519	(\$0.45)	(\$
	Distr bution Energy	Transformation Discount - (Actual)	KWH	56,816,828	(\$0.00008)	(\$4,545)	8,151,598	(\$0.00008)	
	ALL	Bi led kVAR - (Actual)	KVAR	708,370	\$0.32	\$226,678	715,056	\$0.32	\$22
	ALL	MONTHLY LGS-RTP BILL - (CBL)	DOLLARS				0	\$1	
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				50,598,965	\$1	\$50,59
	ALL	DSM Incremental Charge - (CBL)	KWH				1,238,654,541	\$0.00731	\$9,05
	ALL	Bi led Facilities Demand - Transmission Line - (CBL)	KW				875,305	\$1.88	\$1,64
	ALL	Bi led Facilities Demand - T/D Substation - (CBL)	KW				2,414,466	\$2.40	\$5,79
	ALL	Bi led Facilities Demand - Distr bution Primary - (CBL)	KW				500,261	\$3.17	\$1,58
	ALL	Bi led Facilities Demand - Distr bution Transformer - (CBL)	KW				1,435,117	\$3.61	\$5,18
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	5,404,952,773	-\$0.00731	(\$39,510,205)	5,404,952,773	-\$0.00731	(\$39,51
	ALL	RTP Administrative Charge	COUNT				1,008	\$165.00	\$16
		Rider Revenue Based Upon Actual Usage	DOLLARS			(\$4,559,348)			(\$2,12
nnual	Revenue at Current Rates	•				\$410,857,155			\$331,91
GS	TOU Rate Adjustment for Impact of LGS	R-RTP Rate Design							(\$78,937,9
	Calculated LGS-RTP revenue minus actual usage calculated	•							(ψι υ,υυι,

Duke Energy Progress, LLC

NCI C Decket No. F-2 Sub 1300

	nths Ended December 31, 2021 Proposed Billing Units and Revenues		Units	Actual Test Year Billing Units	LGS-TOU-Rates @ 10/6/2022	LGS-TOU Revenue @ Current Rates	CBL Test Year Billing Units	LGS-RTP-Rates @ 10/6/2022	LGS-RTP Revenue Current Ra
Nort	h Carolina Schedule LGS-RTP-TOU	- Rate Adjustment Applicable to Sche	dule LG	S-TOU Cur	rent Rates				
1	ALL	Basic Customer Charge - (Actual)	COUNT	1,008	\$210.00	\$211,680	1,008	\$210.00	\$211,6
2	On-peak	Energy Charges - (Actual)	KWH	2,051,353,844	\$0.00000	\$0	1,612,570,440	\$0.00000	
	Off-peak	Energy Charges - (Actual)	KWH	3,614,879,718	\$0.00000	\$0	2,814,157,415	\$0.00000	
	SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	1,285,225	\$0.00	\$0	878,414	\$0.00	
	SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	623,579	\$0.00	\$0	312,482	\$0.00	
j	SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	1,813,099	\$0.00	\$0	579,870	\$0.00	
	NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW	Demand Charges - (Actual)	KW	2,442,342	\$0.00	\$0	1,673,725	\$0.00	
	NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW	Demand Charges - (Actual)	KW	1,148,189	\$0.00	\$0	572,330	\$0.00	
	NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW	Demand Charges - (Actual)	KW	2,880,014	\$0.00	\$0	905,002	\$0.00	
	Off-peak Excess	Demand Charges - (Actual)	KW	135,952	\$0.00	\$0	2,529,417	\$0.00	(#704.0
	Transmission Demand	Transformation Discount - (Actual) Transformation Discount - (Actual)	KW	1,159,725 673,191,132	(\$1.27) (\$0.00017)	(\$1,472,851) (\$114,442)	570,284 515,823,684	(\$1.27) (\$0.00017)	(\$724,2 (\$87,6
	Transmission Energy Distribution Demand	Transformation Discount - (Actual) Transformation Discount - (Actual)	KWH	101,641	(\$0.83)	(\$84,362)	8,519	(\$0.00017) (\$0.83)	(\$07,6 (\$7,0
	Distribution Demand Distribution Energy	Transformation Discount - (Actual) Transformation Discount - (Actual)	KW	56,816,828	(\$0.0007)	(\$3,977)	8,151,598	(\$0.0007)	(\$7,
	ALL	Billed kVAR - (Actual)	KWH KVAR	708,370	\$0.32	\$226,678	715,056	\$0.32	\$228.I
	ALL	billed KVAR - (Actual)	KVAK	100,310	\$ 0.32	\$220,010	713,036	\$0.32	\$220,0
,	New TOU Periods								
	Peak Energy (NEW TOU)	Energy Charges - (Actual)	KWH	509.154.173	\$0.09034	\$45,996,988	398.678.891	\$0.09034	\$36,016.6
	Off-peak Energy (NEW TOU)	Energy Charges - (Actual) Energy Charges - (Actual)	KWH	3,737,874,876	\$0.04407	\$164,728,146	2,919,937,493	\$0.04407	\$128,681,
	Discount - Energy (NEW TOU)	Energy Charges - (Actual) Energy Charges - (Actual)	KWH	1,419,204,512	\$0.02645	\$37,537,959	1,108,111,471	\$0.02645	\$29,309,
	Peak (NEW TOU)	Demand Charges - (Actual)	KW	9,791,705	\$6.78	\$66,387,757	4,220,348	\$6.78	\$28,613,
	Mid - First 5.000 kW (NEW TOU)	Demand Charges - (Actual)	KW	3,703,887	\$16.66	\$61,706,758	2,561,226	\$16.66	\$42.670.
	Mid - Next 5.000 kW (NEW TOU)	Demand Charges - (Actual)	KW	1,772,472	\$15.82	\$28,040,505	898.514	\$15.82	\$14,214,
	Mid - Above 10,000 kW (NEW TOU)	Demand Charges - (Actual)	KW	4,843,973	\$14.99	\$72,611,162	1,493,686	\$14.99	\$22,390,
	Base (NEW TOU)	Demand Charges - (Actual)	KW	12,002,630	\$1.86	\$22,324,892	8,335,066	\$1.86	\$15,503
	base (NEW 100)	Domain Granges (receas)		12,002,000	¥1.00	VEE,021,002	0,000,000	¥1.00	\$10,000 ,
	ALL								
	ALL	RTP Hourly Energy Charge - (CBL)	DOLLARS				50.598.965	\$1.00	\$50.598.
	ALL	DSM Incremental Charge - (CBL)	KWH				1.238.654.541	0.00731	\$9.054.
	ALL	Billed Facilities Demand - Transmission Line - (CBL)	KW				875.305	\$3.56	\$3,116.
	ALL	Billed Facilities Demand - T/D Substation - (CBL)	KW				2.414.466	\$4.83	\$11,661.
	ALL	Billed Facilities Demand - Distribution Primary - (CBL)	KW				500,261	\$6.45	\$3,226,
	ALL	Billed Facilities Demand - Distribution Transformer - (CBL)	KW				1,435,117	\$7.28	\$10,447,
	ALL	Actual kWh w/ DSM/EE Opt-Out Credit - (CBL)	KWH	5,404,952,773	-0.00731	(\$39,510,205)	5,404,952,773	-0.00731	(\$39,510,
	ALL	RTP Administrative Charge	COUNT			, , , , , , , , , , , , , , , , , ,	1,008	200.00	\$201.
		Rider Revenue Based Upon Actual Usage	DOLLARS			(\$4,559,348)	.,		(\$2,125,0
Annual	Revenue at Current Rates	·				\$454,027,340			\$363,692,9
1.00	-TOU Rate Adjustment for Impact of LGS	DTD Data Danian							(\$90,334,3

⁴⁰ Calculated LGS-RTP revenue minus actual usage calculated under LGS-TOU (Proposed Rates)

² NOTE: LGS-TOU and Rider billing units reflect actual demands and energy usage for LGS-RTP customers with a customer baseline load (CBL) billed under Schedule LGS-TOU. Since LGS-RTP revenue reflects both CBL and hourly pricing, it is necessary to adjust LGS-TOU calculated a revenues by the difference between actual LGS-RTP revenue and revenue calculated at standard LGS-TOU rates and riders.

	y Progress, LLC ket No. E-2, Sub 1300							Form E-1 - ter	m 42(c)_3 - (Base)
	nths Ended December 31, 2021 I Proposed Billing Units and Revenues		Units	Test Year Billing Units	Current Rates @ 10/6/2022	Annual Revenue @ Current Rates	Proposed Rates	Annual Revenue @ Proposed Rates	Percent Change in Rate
Misc	cellaneous Revenues (Not Reported as	s Tariff Revenue)							
	<u>Schedule</u>								
1	North Carolina Service Regulations	NC Service Charge Revenue	COUNT	302,910	\$9.14	\$2,768,597	\$8.00	\$2,423,280	-12.5%
2	North Carolina Service Regulations	NC Service Charge - Landlord Revenue	COUNT	47,178	\$2.00	\$94,356	\$1.00	\$47,178	-50.0%
3	North Carolina Service Regulations	NC Reconnect Charge Revenue	COUNT	41,557	\$12 94	\$537,748	\$8.00	\$332,456	-38.2%
4	North Carolina Service Regulations	NC After Hours Reconnect Charge Revenue	COUNT	1,381	\$19.48	\$26,902	\$8.00	\$11,048	-58.9%
5	North Carolina Service Regulations	NC Returned Check Charge Revenue	COUNT	42,802	\$5.00	\$214,010	\$5.00	\$214,010	0.0%
6	North Carolina Service Regulations	NC Additional Facilities Charges (Non-Contributory)	DOLLAR5	4,888,703	1.00%	\$4,888,703	1.00%	\$4,888,703	0.0%
7	North Carolina Service Regulations	NC Additional Facilities Charges (Contributory)	DOLLAR5	3,043,180	0.30%	\$3,043,180	0 30%	\$3,043,180	0.0%
8	North Carolina Service Regulations	NC Meter Test - Non-Demand	COUNT	0	\$45.00	\$0	\$60.00	\$0	33.3%
9	North Carolina Service Regulations	NC Meter Test - Demand or TOU	COUNT	0	\$57.00	\$0	\$60.00	\$0	5 3%
10	North Carolina Rider PPS	NC Premier Power Charge Revenue	DOLLAR5	3,701,961	1	\$3,701,961	1	\$3,701,961	0.0%
11	North Carolina Rider MROP	Total Meter	COUNT	0	\$3.10	\$0	\$0.00	\$0	-100.0%
12	North Carolina Rider MROP	Total Meter - Wireless	COUNT	0	\$13 20	\$0	\$0.00	\$0	-100.0%
13	North Carolina Rider MROP	Total Meter Termination Charge	COUNT	0	\$50.00	\$0	\$0.00	\$0	-100.0%
14	North Carolina Rider MROP	EPO - Monthly	COUNT	739	\$20.00	\$14,780	\$15.00	\$11,085	-25.0%
15	North Carolina Rider MROP	EPO - Totalized Monthly	COUNT	0	\$20.00	\$0	\$0.00	\$0	-100.0%
16	North Carolina Rider MROP	EPO - Daily	COUNT	3,159	\$20.00	\$63,180	\$15.00	\$47,385	-25.0%
17	North Carolina Rider MROP	EPO Set-Up Charge	COUNT	16	\$85.00	\$1,360	\$0.00	\$0	-100.0%
18	North Carolina Rider MROP	EPO Set-Up Charge - Totalized	COUNT	0	\$85.00	\$0	\$0.00	\$0	-100.0%
19	North Carolina Rider MROP	Non-Standard Meter Monthly Rate	COUNT	1,039	\$0.61	\$634	\$0.79	\$821	29.5%
20	North Carolina Rider MROP	Non-Standard Meter Set-Up	COUNT	0	\$16 50	\$0	\$30.00	\$0	81.8%
21	North Carolina Rider MROP	Non-Standard Meter Exchange	COUNT	0	\$92.00	\$0	\$100.00	\$0	8.7%
22	North Carolina Rider MROP	MRM Initial Set-up Fee	COUNT	0	\$170.00	\$0	\$170.00	\$0	0.0%
23	North Carolina Rider MROP	Monthly Rate for MRM	COUNT	10,982	\$14.75	\$161,985	\$14.75	\$161,985	0.0%
24	North Carolina Rider MROP	MRM Early Termination Charge	COUNT	0	\$50.00	\$0	\$50.00	\$0	0.0%
25	North Carolina Service Regulations (Lighting)	NC Additional Facilities Charges (Non-Contributory)	DOLLARS	5,175,554	1.00%	\$5,175,554	1.00%	\$5,175,554	0.0%
26	3 (3 3/	3 (
27 Annual	Revenue at Current/Proposed Rates					\$20,692,950		\$20,058,646	-3.1%

Proforma Adjustment for Rate Revisions Impacting Miscellaneous Revenues (\$634,304)

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NCUC Form E-1 Data Request
For the test year ended December 31, 2021

CONFIDENTIAL	x NOT CONFIDENTIA	L

Request:

For the 24 months ending the last month of the test year, submit the following data: a. kWh sales for each rate schedule (system*, N.C. retail, other jurisdictional retail, and wholesale).

- b. Rate revenues for each rate schedule (for the N.C. retail jurisdiction and test period only).
- c. Number of bills rendered for each rate schedule (system*, N.C. retail, other jurisdictional retail, and wholesale). * System means all sales and bills.)

Response:

See attached file "E-1 Item 44 (a)(b)(c).pdf"

NCUC Form E-1 Item 44(a) Page 1 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Sales by Rate Schedule

	Jan-20 KWH	Feb-20 KWH	Mar-20 KWH	Apr-20 KWH	May-20 KWH	Jun-20 KWH	Jul-20 KWH	Aug-20 KWH	Sep-20 KWH	Oct-20 KWH	Nov-20 KWH	Dec-20 KWH
North Carolina RATE SCHEDULES												
RES	1,397,693,359	1,353,144,143	1,201,759,271	1,008,353,117	948,298,917	1,197,048,436	1,549,778,858	1,686,336,661	1,439,231,551	974,329,541	949,783,977	1,411,078,747
R-TOU	4,948,906	4,773,001	4,246,024	3,489,138	3,292,242	4,192,046	5,527,975	5,908,673	5,037,096	3,366,867	3,265,205	5,093,046
R-TOUD	35,711,223	33,859,351	29,456,369	23,715,005	22,071,607	27,846,344	36,119,349	38,845,713	32,876,529	21,963,137	21,808,554	32,914,921
R-TOU-CPP	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	1,438,353,488	1,391,776,495	1,235,461,664	1,035,557,260	973,662,766	1,229,086,826	1,591,426,182	1,731,091,047	1,477,145,176	999,659,545	974,857,736	1,449,086,714
SGS	150,869,830	150,188,248	136,597,658	110.346.242	104.961.657	133,960,970	171,199,007	187.915.781	176.327.147	125.076.368	118.666.090	146.922.422
SGS-TOU-CLR	3,831,212	3,773,746	3,914,141	4,096,187	4,036,839	4,129,765	4,231,414	4,225,955	4,169,834	4,051,400	3,959,306	4,366,480
SGS-TOU-CLK SGS-TOU	644,545,905	634,887,596	606,695,830	562,872,142	547,146,532	640,239,680	739,616,658	778,418,241	731,885,813	641,053,960	857,852,396	367,519,149
SGS-TOUE	494,539	505,049	483,066	467,862	473,792	462,093	495,898	500,482	490,745	474,725	475,884	543,449
SGS-TES	1,197,100	1,199,800	1,096,400	1,259,200	1,208,200	1,650,600	2,408,700	2,750,900	2,466,800	1,490,400	1,476,400	1,223,700
SGS-TOU-CPP	1,157,100	- 1,133,000	1,050,100	1,233,200	1,200,200	1,050,000	2,100,700	2,750,500	2,100,000	1,150,100	1,170,100	1,225,700
CSE	120,077	122,435	101,965	38,135	22,680	33,719	71,244	92,067	71,474	35,218	38,392	66,645
CSG	2,320	2,680	1,640	600	560	560	760	1,120	720	480	920	1.960
CH-TOUE	632,161	714,502	584,133	298,447	250,541	362,715	624,452	727,953	617,205	332,012	313,345	565,220
MGS	203,438,371	198,079,212	187,662,367	161,880,924	154,092,045	187,629,420	231,221,205	256,866,114	237,699,654	193,492,903	175,145,962	201,344,050
SI	1,903,117	1,345,455	1,002,747	(1,025,305)	787,183	1,490,058	2,576,372	5,489,403	8,145,216	4,554,029	2,202,805	2,154,031
APH-TES	86,360	72,060	66,120	84,720	76,780	99,380	93,220	56,120	50,800	35,140	68,120	67,880
SUBTOTAL	1,007,120,992	990,890,783	938,206,067	840,319,154	813,056,809	970,058,960	1,152,538,930	1,237,044,136	1,161,925,408	970,596,635	1,160,199,620	724,774,986
LGS	72,468,260	80,074,737	75,525,846	79,636,768	75,027,492	80,970,301	87,827,112	97,526,856	97,857,578	88,297,170	80,007,554	75,695,471
LGS-TOU	145,536,888	130,713,506	147,278,789	131,455,306	131,014,319	141,054,539	157,439,173	160,374,397	163,060,838	150,628,974	142,749,981	151,596,434
LGS-RTP	862,114	1,020,469	943,446	1,155,257	-	-	949,935	-	-	-	-	-
LGS-RTP-TOU	454,709,506	445,990,407	451,926,025	427,940,943	411,914,935	464,075,379	496,309,545	540,567,473	502,098,548	586,400,539	328,247,486	468,366,086
SUBTOTAL	673,576,768	657,799,119	675,674,106	640,188,274	617,956,746	686,100,219	742,525,765	798,468,726	763,016,964	825,326,683	551,005,021	695,657,991
TFS	15,067	14,906	13,829	14,371	14,363	15,000	17,417	18,807	19,378	17,193	16,717	17,364
ALS	21,653,851	21,473,640	21,591,176	21,426,848	21,363,060	21,364,828	21,276,696	21,164,480	21,145,037	21,142,186	19,942,101	22,089,028
TSS	372,637	372,637	372,637	372,637	372,079	372,079	372,079	372,079	372,080	372,079	371,073	372,953
SFLS	62,470	70,317	86,421	43,456	35,096	42,344	58,142	72,278	75,799	148,344	164,706	84,019
SLR	1,318,432	1,318,668	1,320,373	1,322,208	1,321,439	1,327,185	1,329,933	1,326,227	1,329,234	1,327,956	1,304,929	1,358,478
SLS	5,807,640	5.819.930	5,836,185	5,842,675	5,826,721	5,837,156	5,841,234	5.850.253	5,846,310	5,850,451	5,842,644	5,874,191
SUBTOTAL	29,230,097	29,070,098	29,220,621	29,022,195	28,932,758	28,958,592	28,895,501	28,804,124	28,787,838	28,858,209	27,642,170	29,796,033
	25,250,357	25,5.5,550	25,225,321	25,022,255	20,552,750	20,770,772	20,000,001	20,001,124	20,707,000	20,050,205	2.,0.2,170	25,750,033
TOTAL RETAIL	3,148,281,345	3,069,536,495	2,878,562,458	2,545,086,883	2,433,609,079	2,914,204,597	3,515,386,378	3,795,408,033	3,430,875,386	2,824,441,072	2,713,704,547	2,899,315,724

Source: CIM Report RMC1Y

NCUC Form E-1 Item 44(a) Page 2 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Sales by Rate Schedule

South Carolina RATE SCHEDULES	Jan-20 KWH	Feb-20 KWH	Mar-20 KWH	Apr-20 KWH	May-20 KWH	Jun-20 KWH	Jul-20 KWH	Aug-20 KWH	Sep-20 KWH	Oct-20 KWH	Nov-20 KWH	Dec-20 KWH
TOTAL SCIEDOLES												
RES	184,660,811	180,297,350	158,219,217	124,179,074	118,410,289	150,657,462	193,992,360	215,559,110	186,830,753	124,071,245	119,253,641	186,895,242
R-TOUD	3,138,799	3,102,342	2,528,554	2,114,241	2,030,325	2,698,101	3,456,566	3,844,650	3,299,757	2,131,182	1,927,369	3,019,812
R-STOU	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	187,799,610	183,399,692	160,747,771	126,293,315	120,440,614	153,355,563	197,448,926	219,403,760	190,130,510	126,202,427	121,181,010	189,915,054
SGS	19,976,008	20,038,627	17,958,082	14,877,174	14,380,002	18,730,212	23,929,003	26,551,019	24,084,412	17,744,641	16,132,631	19,217,021
SGS-TOU-CLR	487,568	469,215	453,807	475,461	470,637	479,495	494,247	493,473	485,209	472,494	467,355	496,080
SGS-TOU CSE	87,734,443	84,588,201 108.820	81,237,390	78,513,925	73,210,725	86,554,140	99,993,791	104,373,334	101,288,988	88,224,897	83,671,302	84,906,868
CSE	102,640	, , , , , , , , , , , , , , , , , , , ,	100,680	38,760	27,620 1,120	49,240	85,360 7,520	110,180	97,720 8,920	50,680	51,440	73,520 4,380
MGS	3,280 38,552,107	4,960	4,340	1,840 30,874,978		6,120	44,532,895	8,980		5,180	5,000	
GS	253,295	39,998,819 272,770	36,290,012 227,572	115,901	29,153,353 108,704	36,128,823 176,075	261,516	48,563,539 313,211	45,634,765 272,422	37,249,071 161,124	34,324,744 138,499	37,367,761 191,519
	1,828,360	843,594	436,953	290,157	464,743	767,712	1,129,417	1,218,929	1,235,404	815,977	1,179,466	1.846.239
SI SUBTOTAL		146,325,006	136,708,836	125,188,196	117.816.904	142.891.817	170,433,749		173,107,840	144.724.064	135.970.437	
SUBIUIAL	148,937,701	140,323,000	130, /08,830	123,188,196	117,810,904	142,891,817	1/0,433,/49	181,632,665	1/3,10/,840	144,/24,004	153,970,437	144,103,388
LGS	46,174,705	44,994,394	43,940,906	47,242,747	44,213,372	46,501,704	50,099,783	51,577,780	52,944,090	47,504,482	46,526,670	43,932,247
LGS-TOU	19,028,555	16,283,234	14,441,181	16,287,782	16,191,813	16,298,633	17,167,027	17,416,204	17,225,106	19,252,069	19,207,388	24,694,439
LGS-RTP		,,	- 1, ,	,,	,,	,	,,	2.,.20,20	,,	,,	,,	- 1,00 1,100
LGS-RTP-TOU	53,946,950	56,290,909	58,297,775	44,767,754	47,504,389	59,246,626	59,761,601	62,172,079	60,867,727	54,048,325	49,931,272	56,295,125
LGS-CRTL-TOU	57,512,200	59,828,600	54,636,000	62,727,000	42,091,400	54,271,200	49,962,000	110,708,500	7,856,400	56,430,000	110,079,900	-
SUBTOTAL	176,662,410	177,397,137	171,315,862	171,025,283	150,000,974	176,318,163	176,990,411	241,874,563	138,893,323	177,234,876	225,745,230	124,921,811
TFS	93,893	90,805	86,032	84,032	86,768	95,803	103,850	104,238	98,784	88,932	83,723	94,436
ALS	5,064,931	4,994,301	5,050,990	4,993,353	4,926,935	4,935,730	4,942,403	4,917,196	4,886,411	4,914,318	4,693,752	5,098,071
TSS	71,302	71,301	71,301	71,301	71,302	71,301	71,301	71,301	71,301	71,301	71,301	71,301
SFLS	6,381	8,177	10,788	5,254	3,968	8,282	12,748	9,453	9,006	13,911	13,009	9,131
SLR	138,847	138,097	137,519	137,765	137,765	138,295	138,515	138,243	138,292	138,306	134,200	142,133
SLS	1,221,115	1,216,502	1,210,411	1,197,677	1,196,879	1,196,376	1,193,057	1,191,157	1,191,610	1,190,884	1,180,457	1,182,230
SUBTOTAL	6,596,469	6,519,183	6,567,041	6,489,382	6,423,617	6,445,787	6,461,874	6,431,588	6,395,404	6,417,652	6,176,442	6,597,302
TOTAL RETAIL	519,996,190	513,641,018	475,339,510	428,996,176	394,682,109	479,011,330	551,334,960	649,342,576	508,527,077	454,579,019	489,073,119	465,537,555

Source: CIM Report RMC1Y

NCUC Form E-1 Item 44(a) Page 3 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Sales by Rate Schedule

	Jan-21 KWH	Feb-21 KWH	Mar-21 KWH	Apr-21 KWH	May-21 KWH	Jun-21 KWH	Jul-21 KWH	Aug-21 KWH	Sep-21 KWH	Oct-21 KWH	Nov-21 KWH	Dec-21 KWH
North Carolina												
RATE SCHEDULES												
RES			1 2 CZ 401 Z20 I	* *05 220 002 I	061 101 757		1 51 6 000 065		1.529.048.972		1 050 040 501	
R-TOU	1,665,043,380 5,991,523	1,676,061,620 6,111,336	1,367,401,738 4,834,581	1,105,220,992 3,893,101	961,404,757 3,345,521	1,212,551,930 4,301,059	1,516,882,265 5,354,199	1,557,485,541 5,471,700	5,340,023	1,064,582,478 3,685,714	1,050,948,681 4,024,803	1,370,712,929 5,070,897
R-TOUD	39,943,987	39,447,650	30,601,085	24,052,621	20,567,044	26,221,480	32,292,952	32,934,045	31,939,974	21,823,424	22,325,391	29,945,175
R-TOU-CPP	39,943,967	39,447,030	30,001,083	24,032,021	20,367,044	20,221,460	32,292,932	32,934,043	31,939,974	21,023,424	22,323,391	29,943,173
SUBTOTAL	1,710,978,890	1,721,620,606	1,402,837,404	1,133,166,714	985,317,322	1,243,074,469	1,554,529,416	1,595,891,286	1,566,328,969	1,090,091,616	1,077,298,875	1,405,729,002
SCEICITE	1,710,570,050	1,721,020,000	1,402,037,404	1,133,100,714	707,517,522	1,243,074,403	1,554,525,410	1,555,051,200	1,500,520,505	1,050,051,010	1,077,250,075	1,405,725,002
SGS	161,466,489	160,393,841	146,001,334	132,409,413	122,506,737	147,418,848	178,354,677	183,410,457	187,349,935	143,408,064	131,029,953	142,349,194
SGS-TOU-CLR	4,115,174	3,838,430	4,034,150	4,428,978	4,096,466	4,192,285	4,425,979	4,237,046	4,424,281	4,115,768	4,218,612	4,221,520
SGS-TOU	602,281,151	610,482,612	608,797,203	623,990,809	598,196,099	670,059,386	770,171,560	764,769,264	784,445,574	666,828,172	610,192,842	630,982,638
SGS-TOUE	590,646	584,737	571,702	619,486	566,714	626,613	678,669	678,508	714,930	654,262	666,103	700,849
SGS-TES	945,800	850,400	842,400	1,336,700	1,366,200	1,699,100	2,357,500	2,480,700	2,963,200	1,926,500	1,360,101	931,723
SGS-TOU-CPP	-	-	-	-	-	-	-	-	-	-	-	-
CSE	123,391	138,452	98,546	53,318	34,543	54,825	69,957	68,908	65,459	32,013	33,137	62,305
CSG	3,040	2,440	2,040	1,560	440	520	2,040	2,920	2,280	2,000	2,440	2,920
CH-TOUE	736,421	809,466	612,881	415,090	318,348	466,484	679,781	787,769	761,517	444,306	430,328	619,393
MGS	201,705,464	209,858,280	199,951,222	195,990,231	186,961,741	216,399,880	251,616,851	259,823,157	267,715,158	228,262,969	191,507,185	173,363,634
SI	1,422,894	1,203,844	1,133,631	1,125,533	1,265,234	2,039,872	2,770,234	6,983,603	18,530,567	(1,678,101)	2,840,117	1,541,818
APH-TES	60,560	50,360	42,240	60,520	47,960	19,320	50,120	25,360	78,880	37,480	14,842	15,966
SUBTOTAL	973,451,030	988,212,862	962,087,349	960,431,638	915,360,482	1,042,977,133	1,211,177,368	1,223,267,692	1,267,051,781	1,044,033,433	942,295,661	954,791,960
1.00	52.016.101	70 500 460	72 027 51 4	24 624 250	72 754 572	75 704 005	05 745 060	06210.412	00 005 070	01 200 002	75 451 274	66 422 600
LGS LGS-TOU	52,816,101	70,523,463	72,027,514 145,988,371	74,674,259	72,754,572	75,704,995 157,964,594	85,745,869 171,496,768	86,310,412	89,895,970	81,390,893 163,288,499	75,451,274	66,423,698 120,980,401
LGS-RTP	131,058,408	140,588,435	143,988,571	1,097,192,848	(808,160,311)	137,904,394	7,461,531	171,366,316 1,019,492	178,218,878 1,059,048	1,034,233	137,542,159 957,835	1,106,492
LGS-RTP-TOU	467,859,157	431,729,899	451,735,969	450,462,966	442,078,735	424,625,066	587,616,144	526,346,183	534,974,575	492,186,824	443,266,281	404,153,799
SUBTOTAL	651,733,666	642.841.797	669,751,854	1,622,330,073	(293,327,004)	658,294,655	852,320,312	785,042,403	804.148.471	737.900.449	657,217,549	592,664,391
SOBIOTAL	051,755,000	042,041,797	009,751,854	1,022,330,073	(293,321,004)	038,294,033	632,320,312	785,042,405	804,148,471	131,900,449	057,217,549	392,004,391
TFS	16,569	16,554	16,627	17,641	16,277	17,015	18,889	18,513	19,766	17,808	17,721	16,082
ALS	19,899,721	20,994,967	22,069,966	20,936,379	20,872,805	20,902,405	20,882,205	20,847,231	20,795,674	20,825,879	20,640,058	19,176,297
TSS	376,976	372,079	373,217	372,079	372,079	372,081	371,103	371,103	371,103	371,103	241,111	256,089
SFLS	69,249	81,996	144,617	164,441	133,074	99,135	90,771	90,548	126,049	186,397	209,257	106,733
SLR	1,308,439	1,332,632	1,351,939	1,338,478	1,341,809	1,344,698	1,354,237	1,347,452	1,350,205	1,349,038	1,342,017	1,340,242
SLS	5,856,735	5,844,975	5,869,816	5,854,531	5,868,281	5,872,236	5,871,254	5,881,333	5,892,024	5,904,612	3,435,539	5,470,315
SUBTOTAL	27,527,689	28,643,203	29,826,182	28,683,549	28,604,325	28,607,570	28,588,459	28,556,180	28,554,821	28,654,837	25,885,703	26,365,757
TOTAL RETAIL	3,363,691,275	3,381,318,468	3,064,502,789	3,744,611,974	1,635,955,125	2,972,953,827	3,646,615,555	3,632,757,561	3,666,084,042	2,900,680,335	2,702,697,789	2,979,551,110

Source: RMC1Y (Jan-Oct); BIL_358 (Nov-Dec)

NCUC Form E-1 Item 44(a) Page 4 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Sales by Rate Schedule

South Carolina RATE SCHEDULES	Jan-21 KWH	Feb-21 KWH	Mar-21 KWH	Apr-21 KWH	May-21 KWH	Jun-21 KWH	Jul-21 KWH	Aug-21 KWH	Sep-21 KWH	Oct-21 KWH	Nov-21 KWH	Dec-21 KWH
RES	223,478,619	216,412,329	175,129,611	136,998,758	117,660,285	152,538,132	188,257,978	197,176,935	190,332,281	133,936,003	134,647,251	178,578,129
R-TOUD R-STOU	3,441,662	3,329,160	2,764,166	2,157,070	1,923,856	2,522,536	3,154,801	3,320,564	3,170,038	2,177,688	2,046,297	2,628,562
SUBTOTAL	226,920,281	219,741,489	177,893,777	139,155,828	119,584,141	155,060,668	191,412,779	200,497,499	193,502,319	136,113,691	136,693,548	181,206,691
SGS	21,652,189	21,680,413	18,621,375	17,294,456	16.424,515	20,572,005	24,512,732	25,312,785	25,362,495	19,389,748	17,368,705	18,889,359
SGS-TOU-CLR	479,385	442,563	454,977	504,949	467,241	478,012	504,827	480,058	506,103	479,555	491,434	494,097
SGS-TOU	84,757,504	82,903,416	80,133,452	85,867,312	83,430,458	92,317,997	101,576,292	101,535,620	104,475,222	89,304,909	76,272,235	71,664,574
CSE	114,220	119,900	88,380	52,920	44,840	73,440	104,360	113,700	100,240	62,580	51,204	73,009
CSG	8,020	7,820	5,780	5,040	5,300	8,500	10,300	11,820	11,160	7,660	4,260	5,540
MGS	39,312,214	40,950,814	37,704,859	36,328,400	35,171,221	41,567,264	46,953,567	49,119,281	50,351,363	41,422,539	34,851,298	30,413,461
GS	254,735	276,370	204,531	145,943	137,844	229,620	297,564	329,023	296,840	189,176	165,055	211,341
SI	1,520,635	424,032	336,863	358,489	982,552	1,374,906	1,161,170	1,284,052	1,808,192	1,179,428	1,704,023	1,220,192
SUBTOTAL	148,098,902	146,805,328	137,550,217	140,557,509	136,663,971	156,621,744	175,120,812	178,186,339	182,911,615	152,035,595	130,908,213	122,971,573
LGS	41,408,686	39,723,477	38,634,672	45,444,084	40,944,536	43,626,425	42,859,510	44,708,737	45,632,857	41,608,799	38,688,850	34,214,387
LGS-TOU	26,099,722	21,413,173	16,946,752	16,412,895	12,953,041	20,497,198	20,429,909	20,479,068	25,182,224	22,605,006	12,412,527	12,074,912
LGS-RTP	20,055,722	21,115,175	10,710,752	10,112,055	12,755,011	4,050,873	4,361,282	4,700,091	4.630.907	4,248,297	12,112,527	12,071,512
LGS-RTP-TOU	35,945,460	48.326.897	65,429,992	53,695,087	53,739,105	57,032,373	52,070,287	64,224,532	63,702,826	52,834,177	58,011,102	51,327,752
LGS-CRTL-TOU	60,290,500	61,029,300	52,819,000	60,230,000	55,564,500	54,280,000	61,619,800	102,468,800	10,048,200	53,334,400	51,756,753	49,694,421
SUBTOTAL	163,744,368	170,492,847	173,830,416	175,782,066	163,201,182	179,486,869	181,340,788	236,581,228	149,197,014	174,630,679	160,869,232	147,311,472
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TFS	90,500	91,328	86,166	89,284	87,978	94,874	106,139	103,837	104,530	92,890	85,988	89,711
ALS	4,638,246	4,862,452	5,087,639	4,849,434	4,818,716	4,861,882	4,850,883	4,833,410	4,831,732	4,812,066	4,782,475	4,544,941
TSS	71,301	71,301	71,301	71,301	71,244	71,244	71,244	71,244	71,244	71,244	18,513	71,818
SFLS	6,462	8,694	13,557	15,510	11,075	16,286	13,457	11,959	10,626	11,429	12,573	7,992
SLR	134,116	138,454	142,696	138,502	138,590	138,931	138,893	138,957	139,034	139,156	136,464	136,665
SLS	1,179,438	1,179,029	1,178,873	1,178,063	1,177,897	1,176,978	1,177,333	1,173,141	1,167,644	1,131,034	596,307	888,638
SUBTOTAL	6,120,063	6,351,258	6,580,232	6,342,094	6,305,500	6,360,195	6,357,949	6,332,548	6,324,810	6,257,819	5,632,320	5,739,766
TOTAL RETAIL	544,883,614	543,390,922	495,854,642	461,837,497	425,754,794	497,529,476	554,232,328	621,597,614	531,935,758	469,037,784	434,103,312	457,229,502

Source: RMC1Y (Jan-Oct); BIL_358 (Nov-Dec)

NCUC Form E-1 Item 44(b) Page 5 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Revenues by Rate Schedule

RES \$ 155,559,197 \$ 150,232,871 \$ 135,346,250 \$ 116,309,300 \$ 110,417,620 \$ 135,066,165 \$ 177,196,355 \$ 191,321,839 \$ 165,821,117 \$ 117,780,136 \$ 109,978,617 \$ 155,188,099 \$ R.TOUU \$ 5 522,866 \$ 50,515 \$ 441,025 \$ 2,848,407 \$ 2,263,999 \$ 701,722 \$ 602,521 \$ 939,801 \$ 538,651 \$ 534,725 \$ R.TOULCPP \$ 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	North Carolina RATE SCHEDULES		Jan-20 Revenue		Feb-20 Revenue		Mar-20 Revenue		Apr-20 Revenue		May-20 Revenue		Jun-20 Revenue		Jul-20 Revenue		Aug-20 Revenue		Sep-20 Revenue		Oct-20 Revenue		Nov-20 Revenue		Dec-20 Revenue
R-TOUU \$ 3,25,286 \$ 505,515 \$ 431,025 \$ 388,720 \$ 344,075 \$ 422,021 \$ 642,725 \$ 75,000 \$ 70,0	PPC	l ¢	155 550 107	¢	150 222 871	•	135 346 250	•	116 300 300	•	110 417 620	•	135.056.165	•	177 106 355	•	101 321 930	•	165 921 117	•	117 790 136	١٠	100 078 617		155 199 000
R-TOULD \$ 3,365,987 \$ 3,306,203 \$ 2,829,043 \$ 2,424,911 \$ 2,265,699 \$ 2,718,598 \$ 3,394,681 \$ 3,577,315 \$ 3,166,510 \$ 2,288,281 \$ 2,271,608 \$ 3,084,915 \$ R-TOULCR\$ \$ 159,446,680 \$ 153,946,589 \$ 138,689,318 \$ 119,122,932 \$ 113,065,726 \$ 138,267,055 \$ 181,239,745 \$ 195,600,877 \$ 169,590,148 \$ 120,472,217 \$ 112,608,876 \$ 185,807,766 \$ 185,		1.																							
R-DOL-CPP S		T .		Ι.				_		-		_				_		_		•					
SUBTOTAL \$ 159,446,080 \$ 153,946,589 \$ 138,689,318 \$ 119,122,932 \$ 113,065,726 \$ 138,267,055 \$ 181,239,745 \$ 195,600,877 \$ 169,590,148 \$ 120,472,217 \$ 112,608,876 \$ 158,807,766 \$ 505.70U \$ 181,881,313 \$ 18,384,461 \$ 171,128,145 \$ 14,652,527 \$ 14,689,035 \$ 16,887,125 \$ 20,384,170 \$ 20,384,272 \$ 16,069,180 \$ 15,333,702 \$ 18,153,866 \$ 158,007,766 \$ 100,148 \$ 100,149		1 "	3,303,367	č	3,208,203	Č	2,892,043	ć	2,424,511		2,203,099	Š	2,710,330	-	3,334,081	č	3,511,515	Š	3,100,510	Š	2,290,201			-	3,004,913
SGS TOU-CLR \$ 18,789,133 \$ 18,384,461 \$ 17,128,145 \$ 14,625,267 \$ 14,089,035 \$ 16,837,125 \$ 20,304,170 \$ 21,835,247 \$ 20,781,922 \$ 16,069,180 \$ 15,233,702 \$ 18,153,866 \$ SGS-TOU-CLR \$ 444,366 \$ 445,926 \$ 466,927 \$ 480,426 \$ 475,513 \$ 482,788 \$ 490,160 \$ 489,596 \$ 485,299 \$ 476,2236 \$ 461,224 \$ 501,597 \$ SGS-TOU-CLR \$ 5,7461 \$ 55,712 \$ 54,007 \$ 54,007 \$ 54,007 \$ 54,007 \$ 57,461 \$ 55,712 \$ 54,971 \$ 56,887 \$ 56,877 \$ 56,877 \$ 57,461 \$ 55,712 \$ 54,971 \$ 56,887 \$ 56,877 \$ 57,461 \$ 57,7461 \$ 55,712 \$ 54,971 \$ 56,887 \$ 56,877 \$ 57,007 \$ 596,436 \$ 830,29 \$ 54,577 \$ 849,577 \$ 84		_	159 446 080	÷	153 946 589	Ť	138 680 318	÷	110 122 032	_	113 065 726	÷	138 267 055	•	181 239 745	÷	195 600 877	÷	160 500 148	÷	120 472 217	-		*	158 807 766
SGS-TOULCIR \$ 444,363	SOBIOTAL	ľ	155,440,000	•	155,540,505	•	150,005,510	•	117,122,732	•	113,003,720	•	130,207,033	•	101,233,143	•	175,000,077	•	105,550,140	•	120,472,217	*	112,000,070	•	150,007,700
SCS-TOUL \$ 47,672,906 \$ 47,672,906 \$ 47,672,906 \$ 45,602,87 \$ 42,106,013 \$ 40,497,600 \$ 48,012,006 \$ 55,180,254 \$ 56,089,253 \$ 48,469,925 \$ 55,120,762 \$ 34,709,940 \$ 56,687 \$ 56,712 \$ 56,018 \$ 56,687 \$ 57,461 \$	SGS	\$	18,789,133	\$	18,384,461	\$	17,128,145	\$	14,625,267	\$	14,089,035	\$	16,837,125	\$	20,304,170	\$	21,835,247	\$	20,781,922	\$	16,069,180	\$	15,233,702	\$	18,153,866
SGS-TOUE \$ 90,076 \$ 96,436 \$ 83,029 \$ 94,527 \$ 86,991 \$ 124,888 \$ 173,721 \$ 189,623 \$ 184,890 \$ 113,562 \$ 111,159 \$ 87,412 \$ SGS-TES \$ 90,076 \$ 96,436 \$ 83,029 \$ 94,527 \$ 86,991 \$ 124,888 \$ 173,721 \$ 189,623 \$ 184,890 \$ 113,562 \$ 111,159 \$ 87,412 \$ SGS-TOU-CPP \$ \$ 17,668 \$ 17,668 \$ 17,811 \$ 15,469 \$ 10,254 \$ 99,466 \$ 10,034 \$ 12,261 \$ 14,818 \$ 13,518 \$ 11,686 \$ 11,164 \$ 12,141 \$ CH-TOUE \$ 87,095 \$ 97,252 \$ 77,597 \$ 47,567 \$ 41,916 \$ 58,737 \$ 99,493 \$ 117,617 \$ 10,083 \$ 57,999 \$ \$ 22,666 \$ 83,519 \$ 16,000 \$ \$ 11,164 \$ 11	SGS-TOU-CLR	\$	444,363	\$	443,926	\$	466,957	\$	480,426	\$	475,513	\$	482,788	\$	490,160	\$	489,596	\$	485,299	\$	476,236	\$	461,294	\$	501,597
SGS-TOU-CPP S S S S S S S S S S S S S S S S S S	SGS-TOU	\$	47,672,906	\$	47,456,865	\$	45,620,287	\$	42,106,013	\$	40,497,620	\$	48,012,006	\$	56,180,254	\$	58,718,994	\$	56,089,253	\$	48,469,925	\$	55,120,762	\$	34,709,949
SCS-TOU-CPP \$	SGS-TOUE	\$	56,817	\$	57,461	\$	55,712	\$	54,971	\$	56,887	\$	56,272	\$	60,188	\$	60,912	\$	59,583	\$	56,769	\$	53,735	\$	58,588
CSE \$ 17,668 \$ 17,811 \$ 15,469 \$ 10,254 \$ 9,466 \$ 10,034 \$ 12,961 \$ 14,818 \$ 13,518 \$ 11,686 \$ 11,614 \$ 12,141 \$ CSG \$ 405 \$ 405 \$ 461 \$ 296 \$ 191 \$ 189 \$ 189 \$ 199 \$ 216 \$ 214 \$ 219 \$ 241 \$ 345 \$ CH-TOUE \$ 8,7095 \$ 97,252 \$ 77,597 \$ 47,567 \$ 41,916 \$ 58,737 \$ 99,499 \$ 117,617 \$ 101,083 \$ 57,999 \$ 22,666 \$ 83,539 \$ MGS \$ 21,126,966 \$ 20,534,125 \$ 20,041,901 \$ 17,601,101 \$ 17,011,310 \$ 19,479,522 \$ 22,688,987 \$ 24,510,577 \$ 23,297,869 \$ 19,953,600 \$ 18,226,123 \$ 20,861,107 \$ 101,000 \$ 13,000 \$ 18,000 \$	SGS-TES	\$	90,076	\$	96,436	\$	83,029	\$	94,527	\$	86,991	\$	124,888	\$	173,721	\$	189,623	\$	184,890	\$	113,562	\$	111,159	\$	87,412
CSG \$ 461 \$ 296 \$ 191 \$ 189 \$ 189 \$ 199 \$ 216 \$ 214 \$ 219 \$ 241 \$ 345 \$ 145 \$	SGS-TOU-CPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CH-TOUE \$ 87,095 \$ 97,252 \$ 77,597 \$ 47,567 \$ 41,916 \$ 58,737 \$ 99,493 \$ 117,617 \$ 101,083 \$ 57,999 \$ 52,696 \$ 83,539 MGS \$ 21,126,966 \$ 20,534,125 \$ 20,041,901 \$ 17,601,011 \$ 17,011,310 \$ 19,479,522 \$ 22,688,987 \$ 24,510,577 \$ 23,297,869 \$ 19,593,600 \$ 18,226,123 \$ 20,861,107 \$ 215,112 \$ 156,604 \$ 130,924 \$ 71,601,101 \$ 17,011,310 \$ 19,479,522 \$ 22,688,987 \$ 24,510,577 \$ 23,297,869 \$ 19,593,600 \$ 18,226,123 \$ 20,861,107 \$ 22,772 \$ 24,264,264 \$ 26,264 \$ 26,264,264 \$ 26,264 \$ 26,264,264 \$ 26,264 \$ 26,264,264,264 \$ 26,264,264,264,264,264,264,264,264,264,2		\$	17,668	\$	17,811	\$	15,469	\$	10,254	\$	9,466	\$	10,034	\$	12,961	\$	14,818	\$	13,518	\$	11,686	\$	11,614	\$	12,141
MGS \$ 21,126,966 \$ 20,534,125 \$ 20,041,901 \$ 17,601,101 \$ 17,011,310 \$ 19,479,522 \$ 22,688,987 \$ 24,510,577 \$ 23,297,869 \$ 19,953,600 \$ 18,226,123 \$ 20,861,107 \$ 215,112 \$ 156,604 \$ 130,924 \$ (71,898) \$ 124,004 \$ 205,102 \$ 334,819 \$ 642,584 \$ 894,241 \$ 541,078 \$ 277,476 \$ 252,772 \$ 22,772 \$ 22,772 \$ 24,772 \$	CSG	\$	405	\$	461	\$	296	\$	191	\$	189	\$	189	\$	199	\$	216	\$	214	\$	219	\$	241	\$	345
SI \$ 215,112 \$ 156,604 \$ 130,924 \$ (71,898) \$ 124,004 \$ 205,102 \$ 334,819 \$ 642,584 \$ 894,241 \$ 541,078 \$ 277,467 \$ 252,772 \$ APH-TES \$ 6,663 \$ 5,681 \$ 5,403 \$ 6,212 \$ 5,855 \$ 7,037 \$ 6,6837 \$ 4,781 \$ 3,849 \$ 3,049 \$ 5,416 \$ 5,186 \$ SUBTOTAL \$ 88,507,204 \$ 87,251,083 \$ 83,652,719 \$ 74,954,630 \$ 72,398,787 \$ 85,737,01 \$ 100,351,787 \$ 106,584,964 \$ 101,911,720 \$ 85,753,01 \$ 89,554,10 \$ 74,726,500 \$ 103,512,512,51 \$ 103,512,512,51 \$ 103,512,51 \$ 103,512,512,51 \$ 103,512,512,51 \$ 103,512,512,51 \$ 103,512,512,51 \$ 103,512,512,51 \$ 103,512,512,51 \$ 103,512,512,51 \$ 103,512,512,512,51 \$ 103,512,512,512,512,512,512,512,512,512,512	CH-TOUE	\$	87,095	\$	97,252	\$	77,597	\$	47,567	\$	41,916	\$	58,737	\$	99,493	\$	117,617	\$	101,083	\$	57,999	\$	52,696	\$	83,539
APH-TES \$ 6,663 \$ 5,681 \$ 5,403 \$ 6,212 \$ 5,855 \$ 7,037 \$ 6,837 \$ 4,781 \$ 3,849 \$ 3,049 \$ 5,416 \$ 5,186 \$ SUBTOTAL \$ 88,507,204 \$ 87,251,083 \$ 83,625,719 \$ 74,954,630 \$ 72,398,787 \$ 85,273,701 \$ 100,351,787 \$ 106,584,964 \$ 101,911,720 \$ 85,753,301 \$ 89,554,210 \$ 74,726,500 \$ 1.00,500,000 \$ 1.00,000 \$ 100,	MGS	\$	21,126,966	\$	20,534,125	\$	20,041,901	\$	17,601,101	\$	17,011,310	\$	19,479,522	\$	22,688,987	\$	24,510,577	\$	23,297,869	\$	19,953,600	\$	18,226,123	\$	20,861,107
SUBTOTAL \$ 88,507,204 \$ 87,251,083 \$ 83,625,719 \$ 74,954,630 \$ 72,398,787 \$ 85,273,701 \$ 100,351,787 \$ 106,584,964 \$ 101,911,720 \$ 85,753,301 \$ 89,554,210 \$ 74,726,500 \$ 1,720,700 \$ 1,72	SI	\$	215,112	\$	156,604	\$	130,924	\$	(71,898)	\$	124,004	\$	205,102	\$	334,819	\$	642,584	\$	894,241	\$	541,078	\$	277,467	\$	252,772
LGS \$ 6,014,280 \$ 6,475,486 \$ 6,199,717 \$ 6,438,027 \$ 6,267,010 \$ 6,591,952 \$ 6,926,796 \$ 7,510,772 \$ 7,428,762 \$ 6,955,050 \$ 6,397,941 \$ 6,150,599 \$ LGS-TOU \$ 9,985,976 \$ 8,978,999 \$ 10,332,296 \$ 9,098,965 \$ 9,013,238 \$ 10,256,975 \$ 12,085,266 \$ 12,170,770 \$ 12,361,031 \$ 11,188,652 \$ 9,960,338 \$ 10,566,928 \$ LGS-RTP \$ 71,350 \$ 77,940 \$ 73,611 \$ 78,078 \$ 69,589 \$ 69,589 \$ 71,817 \$ 74,414 \$ 69,663 \$ 75,017 \$ 376,993 \$ 75,798 \$ LGS-RTP-TOU \$ 23,809,145 \$ 23,432,600 \$ 23,780,014 \$ 22,521,461 \$ 22,072,665 \$ 24,898,434 \$ 28,499,647 \$ 31,253,884 \$ 29,007,917 \$ 27,705,659 \$ 22,153,525 \$ 24,816,144 \$ SUBTOTAL \$ 39,880,750 \$ 38,965,024 \$ 40,385,638 \$ 38,136,532 \$ 37,422,502 \$ 41,816,754 \$ 47,583,525 \$ 51,009,840 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 175 \$ 1	APH-TES	\$	6,663	\$	5,681	\$	5,403	\$	6,212	\$	5,855	\$	7,037	\$	6,837	\$	4,781	\$	3,849	\$	3,049	\$	5,416	\$	5,186
LGS-TOU \$ 9,985,976 \$ 8,978,999 \$ 10,332,296 \$ 9,098,965 \$ 9,013,238 \$ 10,256,975 \$ 12,085,266 \$ 12,170,770 \$ 12,361,031 \$ 11,188,652 \$ 9,960,338 \$ 10,566,928 \$ 16,58TP	SUBTOTAL	\$	88,507,204	\$	87,251,083	\$	83,625,719	\$	74,954,630	\$	72,398,787	\$	85,273,701	\$	100,351,787	\$	106,584,964	\$	101,911,720	\$	85,753,301	\$	89,554,210	\$	74,726,500
LGS-TOU \$ 9,985,976 \$ 8,978,999 \$ 10,332,296 \$ 9,098,965 \$ 9,013,238 \$ 10,256,975 \$ 12,085,266 \$ 12,170,770 \$ 12,361,031 \$ 11,188,652 \$ 9,960,338 \$ 10,566,928 \$ 16,58TP																									
LGS-RTP-TOU \$ 71,350 \$ 77,940 \$ 73,611 \$ 78,078 \$ 69,589 \$ 69,589 \$ 74,817 \$ 74,414 \$ 69,663 \$ 75,017 \$ 376,993 \$ 75,798 \$ 1,798 \$ 23,809,145 \$ 23,809,145 \$ 23,832,600 \$ 23,780,014 \$ 22,521,461 \$ 22,072,665 \$ 24,898,434 \$ 28,499,647 \$ 31,253,884 \$ 29,007,917 \$ 27,705,659 \$ 22,153,525 \$ 24,816,144 \$ 1,609,469 \$ 1,755,246 \$ 1,799,800,561 \$ 1,773,287 \$ 1,780,000 \$ 1,778,504 \$ 1,785,322 \$ 1,785,388 \$ 1,788,307 \$ 1,788,307 \$ 1,789,301 \$ 1,778,301 \$ 1,774,031 \$ 1,789,501 \$ 1,	LGS	\$	6,014,280	\$	6,475,486	\$	6,199,717	\$	6,438,027	\$	6,267,010	\$	6,591,952	\$	6,926,796	\$	7,510,772	\$	7,428,762	\$	6,955,050	\$	6,397,941	\$	6,150,599
CGS-RTP-TOU \$ 23,809,145 \$ 23,432,600 \$ 23,780,014 \$ 22,521,461 \$ 22,072,665 \$ 24,898,434 \$ 28,499,647 \$ 31,253,884 \$ 29,007,917 \$ 27,705,659 \$ 22,153,525 \$ 24,816,144	LGS-TOU	\$	9,985,976	\$	8,978,999	\$	10,332,296	\$	9,098,965	\$	9,013,238	\$	10,256,975	\$	12,085,266	\$	12,170,770	\$	12,361,031	\$	11,188,652	\$	9,960,338	\$	10,566,928
SUBTOTAL \$ 39,880,750 \$ 38,965,024 \$ 40,385,638 \$ 38,136,532 \$ 37,422,502 \$ 41,816,754 \$ 47,583,525 \$ 51,009,840 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,888,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 38,988,797 \$ 41,609,469 \$ 48,867,373 \$ 45,924,378 \$ 48,867,373 \$ 48,867,	LGS-RTP	\$	71,350	\$	77,940	\$	73,611	\$	78,078	\$	69,589	\$	69,393	\$	71,817	\$	74,414	\$	69,663	\$	75,017	\$	376,993	\$	75,798
TFS \$ 3,017 \$ 3,018 \$ 3,018 \$ 3,024 \$ 3,047 \$ 3,069 \$ 3,244 \$ 3,304 \$ 3,444 \$ 3,399 \$ 3,203 \$ 3,522 \$ 36,525 \$ 5,455,090 \$ 5,455,090 \$ 5,465,090 \$ 5,4	LGS-RTP-TOU	\$	23,809,145	\$	23,432,600	\$	23,780,014	\$	22,521,461	\$	22,072,665	\$	24,898,434	\$	28,499,647	\$	31,253,884	\$	29,007,917	\$	27,705,659	\$	22,153,525	\$	24,816,144
ALS \$ 5,435,030 \$ 5,406,921 \$ 5,452,827 \$ 5,434,892 \$ 5,441,602 \$ 5,462,920 \$ 5,475,291 \$ 5,465,096 \$ 5,463,595 \$ 5,487,301 \$ 5,200,497 \$ 5,700,960 \$ 5,853,303 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,322 \$ 36,	SUBTOTAL	\$	39,880,750	\$	38,965,024	\$	40,385,638	\$	38,136,532	\$	37,422,502	\$	41,816,754	\$	47,583,525	\$	51,009,840	\$	48,867,373	\$	45,924,378	\$	38,888,797	\$	41,609,469
ALS \$ 5,435,030 \$ 5,406,921 \$ 5,452,827 \$ 5,434,892 \$ 5,441,602 \$ 5,462,920 \$ 5,475,291 \$ 5,465,096 \$ 5,463,595 \$ 5,487,301 \$ 5,200,497 \$ 5,700,960 \$ 5,853,365 \$ 36,632 \$ 36,632 \$ 36,632 \$ 36,632 \$ 36,632 \$ 36,322 \$ 36,																							- 1		
TSS \$ 36,632 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,369 \$ 36,322 \$ 36,322 \$ 36,322 \$ 36,322 \$ 36,322 \$ 36,322 \$ 36,322 \$ 36,322 \$ 36,322 \$ 36,322 \$ 36,223 \$ 36,223 \$ 36,223 \$ 36,225 \$ SFLS \$ 15,927 \$ 16,314 \$ 17,595 \$ 15,754 \$ 13,787 \$ 14,670 \$ 15,414 \$ 16,892 \$ 16,864 \$ 21,032 \$ 22,282 \$ 17,713 \$ SLR \$ 522,320 \$ 521,683 \$ 523,018 \$ 524,183 \$ 524,306 \$ 526,748 \$ 528,321 \$ 527,471 \$ 529,199 \$ 529,047 \$ 520,478 \$ 537,359 \$ SLS \$ 1,755,246 \$ 1,761,440 \$ 1,767,739 \$ 1,773,287 \$ 1,768,500 \$ 1,775,322 \$ 1,776,042 \$ 1,785,388 \$ 1,728,307 \$ 1,789,560 \$ 1,787,779 \$ 1,774,031 \$ SUBTOTAL \$ 7,768,272 \$ 7,745,804 \$ 7,800,561 \$ 7,887,507 \$ 7,787,507 \$ 7,878,507 \$ 7,834,634 \$ 7,834,472 \$ 7,777,731 \$ 7,866,661 \$ 7,570,462 \$ 8,078,841	TFS	\$	3,117	\$	3,076	\$	3,013	\$	3,024	\$	3,047	\$	3,069	\$	3,244	\$	3,304	\$	3,444	\$	3,399	\$	3,203	\$	3,522
SFLS \$ 15,927 \$ 16,314 \$ 17,595 \$ 15,754 \$ 13,787 \$ 14,670 \$ 15,414 \$ 16,882 \$ 16,864 \$ 21,032 \$ 22,282 \$ 17,713 SLR \$ 522,320 \$ 521,683 \$ 523,018 \$ 524,183 \$ 524,306 \$ 526,748 \$ 528,211 \$ 529,199 \$ 529,047 \$ 520,478 \$ 537,359 SLS \$ 1,755,246 \$ 1,761,440 \$ 1,767,739 \$ 1,773,287 \$ 1,768,500 \$ 1,775,322 \$ 1,776,042 \$ 1,785,388 \$ 1,728,307 \$ 1,789,560 \$ 1,787,779 \$ 1,774,031 SUBTOTAL \$ 7,768,272 \$ 7,745,804 \$ 7,880,561 \$ 7,887,507 \$ 7,877,504 \$ 7,819,052 \$ 7,834,634 \$ 7,834,472 \$ 7,777,731 \$ 7,866,661 \$ 7,570,462 \$ 8,078,841	ALS	\$	5,435,030	\$	5,406,921	\$	5,452,827	\$	5,434,892	\$	5,441,602	\$	5,462,920	\$	5,475,291	\$	5,465,096	\$	5,463,595	\$	5,487,301	\$	5,200,497	\$	5,709,960
SLR \$ 522,320 \$ 521,683 \$ 523,018 \$ 524,183 \$	TSS	\$	36,632	\$	36,369	\$	36,369	\$	36,369	\$	36,322	\$	36,322	\$	36,322	\$	36,322	\$	36,322	\$	36,322	\$	36,223	\$	36,255
SLS \$ 1,755,246 \$ 1,761,440 \$ 1,767,739 \$ 1,773,287 \$ 1,768,500 \$ 1,775,042 \$ 1,785,388 \$ 1,728,307 \$ 1,789,560 \$ 1,787,779 \$ 1,774,031 SUBTOTAL \$ 7,768,272 \$ 7,745,804 \$ 7,800,561 \$ 7,887,507 \$ 7,887,564 \$ 7,819,052 \$ 7,834,634 \$ 7,834,472 \$ 7,777,731 \$ 7,866,661 \$ 7,570,462 \$ 8,078,841	SFLS	\$	15,927	\$	16,314	\$	17,595	\$	15,754	\$	13,787	\$	14,670	\$	15,414	\$	16,892	\$	16,864	\$	21,032	\$	22,282	\$	17,713
SUBTOTAL \$ 7,768,272 \$ 7,745,804 \$ 7,800,561 \$ 7,787,507 \$ 7,787,564 \$ 7,819,052 \$ 7,834,634 \$ 7,834,472 \$ 7,777,731 \$ 7,866,661 \$ 7,570,462 \$ 8,078,841	SLR	\$	522,320	\$	521,683	\$	523,018	\$	524,183	\$	524,306	\$	526,748	\$	528,321	\$	527,471	\$	529,199	\$	529,047	\$	520,478	\$	537,359
SUBTOTAL \$ 7,768,272 \$ 7,745,804 \$ 7,800,561 \$ 7,787,507 \$ 7,787,564 \$ 7,819,052 \$ 7,834,634 \$ 7,834,472 \$ 7,777,731 \$ 7,866,661 \$ 7,570,462 \$ 8,078,841	SLS	\$			1,761,440	\$	1,767,739	\$		\$		\$		\$		\$		\$	1,728,307	\$	1,789,560	\$			1,774,031
	SUBTOTAL	\$	7,768,272	\$	7,745,804	\$	7,800,561	\$	7,787,507	\$	7,787,564	\$		\$	7,834,634	\$	7,834,472	\$			7,866,661	\$	7,570,462	\$	8,078,841
TOTAL RETAIL \$ 295.602,306 \$ 287,908,499 \$ 270,501,236 \$ 240,001,601 \$ 230,674,579 \$ 273,176,562 \$ 337,009,692 \$ 361,030,154 \$ 328,146,973 \$ 260,016,558 \$ 248,622,344 \$ 283,222,576	TOTAL RETAIL	-	295 602 306	•	287 908 499	•	270 501 236	•	240 001 601	•	230 674 579	•	273 176 562	•	337 009 692	•	361 030 154	•	328 146 973	•	260 016 559	•	248 622 344	•	283 222 576

Source: CIM Report RMC1Y

NCUC Form E-1 Item 44(b) Page 6 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Revenues by Rate Schedule

South Carolina RATE SCHEDULES	Jan-20 Revenue		Feb-20 Revenue		Mar-20 Revenue	Apr-20 Revenue		May-20 Revenue		Jun-20 Revenue		Jul-20 Revenue		Aug-20 Revenue		Sep-20 Revenue		Oct-20 Revenue		Nov-20 Revenue	Dec-20 Revenue
KATE SCHEDULES																					
RES	\$21,912,	906	\$21,077,909	I	\$18,779,748	\$15,238,377	l	\$14,626,178		\$17,976,618	l	\$22,995,172	ı	\$24,917,080	ı	\$21,812,775	I	\$15,028,881	ı	\$14,084,515	\$21,039,460
R-TOUD	\$333,	918	\$322,968		\$273,957	\$236,471		\$225,853		\$282,219		\$346,777		\$367,558		\$328,414		\$230,168		\$209,624	\$305,397
R-STOU	\$		\$ -	\$	-	\$ -	\$		\$		\$		\$		\$	-	\$	-	\$	-	\$ -
SUBTOTAL	\$22,246,	324	\$21,400,877		\$19,053,705	\$15,474,848		\$14,852,031		\$18,258,838	Г	\$23,341,950		\$25,284,638		\$22,141,188		\$15,259,049		\$14,294,139	\$21,344,857
		- 1																			- 1
SGS	\$2,697,		\$2,710,909		\$2,480,037	\$2,109,467		\$2,048,992		\$2,539,315		\$3,056,031		\$3,270,869		\$3,021,050		\$2,355,744		\$2,162,554	\$2,551,998
SGS-TOU-CLR	\$ 50,		\$48,917		\$47,657	\$49,459		\$49,058		\$49,810		\$50,160		\$49,044		\$48,372		\$47,351		\$46,636	\$49,501
SGS-TOU	\$6,825,		\$6,665,347		\$6,486,924	\$6,178,978		\$5,828,785		\$6,929,063		\$8,083,139		\$8,322,634		\$8,154,382		\$6,976,859		\$6,383,194	\$6,535,232
CSE	\$14,		\$15,098		\$14,254	\$9,928		\$9,232		\$10,393		\$12,755		\$14,806		\$13,657		\$10,235		\$10,215	\$12,207
CSG		545	\$736		\$667	\$394		\$344		\$907		\$1,040		\$1,186		\$1,184		\$762		\$737	\$680
MGS	\$4,369,		\$4,517,534		\$4,197,876	\$3,686,144		\$3,528,422		\$4,071,097		\$4,680,247		\$4,960,088		\$4,731,840		\$4,077,801		\$3,808,768	\$4,229,272
GS	\$36,		\$38,970		\$33,519	\$22,724		\$22,256		\$28,043		\$36,314		\$41,615		\$37,128		\$25,121		\$22,300	\$28,273
SI	\$208,		\$104,286	╙	\$61,831	\$46,811	┖	\$72,348		\$120,257	╙	\$168,605	╙	\$180,265	$ldsymbol{ldsymbol{eta}}$	\$172,439	L	\$123,272	L	\$151,015	\$214,464
SUBTOTAL	\$14,202,	715	\$14,101,796		\$13,322,765	\$12,103,906		\$11,559,438		\$13,748,884		\$16,088,291		\$16,840,507		\$16,180,052		\$13,617,145		\$12,585,420	\$13,621,629
				١.			١.		١.		١.				١.		١.		١.		
LGS	\$ 3,515,				3,351,671	3,505,032		3,346,149	\$	-, ,	\$, , , , , , , , , , , , , , , , , , , ,	\$	3,650,217		3,752,971		3,448,011		3,359,435	3,205,854
LGS-TOU	\$ 1,253,	- 1	\$ 1,108,612		1,031,261	1,091,925	\$	1,096,364	\$	1,176,312		1,264,224	\$	1,265,388	\$	1,275,779	\$	1,293,691	\$	1,252,477	\$ 1,480,187
LGS-RTP	\$	_	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
LGS-RTP-TOU	\$ 2,644,		\$ 2,754,586		2981312 75	\$ 2,463,056	\$	2,690,608	\$	-,	\$	3,372,379	\$	3,622,937	\$	3,483,737		2,846,341	\$	2,547,317	\$ 2,864,311
LGS-CRTL-TOU	\$ 2,469,		\$ 2,557,696		2,365,754	\$ 2,661,495	_	1,927,699	\$		\$		\$	4,701,824	\$	426,082		2,223,668	\$.,,	\$ -
SUBTOTAL	\$ 9,884,	377	\$ 9,522,416	\$	9,729,998	\$ 9,721,509	\$	9,060,820	\$	10,506,242	\$	10,340,420	\$	13,240,366	\$	8,938,568	\$	9,811,711	\$	11,719,323	\$ 7,550,351
	l			١.			١.		١.		١.		١.		١.		١.		١.		
TFS	\$ 14,		\$ 13,793			\$ 13,193			\$		\$			14,378		13,939		13,147	\$	12,402	13,888
ALS	\$ 1,198,		\$ 1,186,286	\$	1,202,349	\$ 1,149,637		1,192,075	\$	1,185,729	\$	-,,	\$	1,174,796	\$	1,172,316		1,180,606	\$	1,130,449	1,229,286
TSS			\$ 7,161	\$	7,161	\$	\$		\$	7,168	\$	-9		6,890	\$	6,890		6,890	\$	6,890	6,890
SFLS			\$ 2,772	\$	3,101	\$ -,	\$	2,514		-,	\$	3,338	\$	3,192		2,962		3,267	\$		\$ 2,970
SLR	\$ 57,		\$ 56,863	\$	56,580	\$ 56,653	\$	56,640	\$	56,667	\$	56,366	\$	56,082	\$	56,190		56,217	\$	54,567	\$ 57,886
SLS	\$ 327,		\$ 325,532	\$	327,271	\$ 326,563	\$	326,650	\$	325,282	\$	321,496	\$	320,435	\$	320,560	_	320,302	\$	320,540	\$ 321,396
SUBTOTAL	\$ 1,606,	337	\$ 1,592,408	\$	1,609,881	\$ 1,555,865	\$	1,598,442	\$	1,592,053	\$	1,586,215	\$	1,575,773	\$	1,572,857	\$	1,580,429	\$	1,527,980	\$ 1,632,315
TOTAL RETAIL	\$47,940,	252	\$46,617,497		\$43,716,350	\$38,856,127		\$37,070,730		\$44,106,016		\$51,356,876		\$56,941,284		\$48,832,666		\$40,268,333		\$40,126,862	\$44,149,151

Source: CIM Report RMC1Y

NCUC Form E-1 Item 44(b) Page 7 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Revenues by Rate Schedule

		Jan-21 Revenue		Feb-21 Revenue		Mar-21 Revenue		Apr-21 Revenue		May-21 Revenue		Jun-21 Revenue		Jul-21 Revenue		Aug-21 Revenue	Sep-21 Revenue		Oct-21 Revenue		Nov-21 Revenue		Dec-21 Revenue
North Carolina																							
RATE SCHEDULES																							
RES	\$ 1		\$							109,170,001													
R-TOU	\$	590,236	\$		\$			413,507				515,666	\$	652,686	\$	674,820	\$		442,758			\$	564,313
R-TOUD	\$	3,361,632	2	3,411,834	\$	2,874,112		2,325,613	2	2,086,376	2	2,558,506		3,154,106	\$	3,204,533	\$ 3,113,715		2,299,621	\$	2,375,355		3,008,548
R-TOU-CPP	\$		2	-	2	-	\$	- 125 642 262	2	-	2	-	\$	-	\$	107 500 574	\$ -	\$		2	-	\$	1.65.000.570
SUBTOTAL	\$ 1	78,427,367	\$	181,397,469	\$	152,133,000	\$	125,642,363	5	111,647,749	\$	139,860,171	\$	183,062,575	\$	187,500,574	\$ 184,394,208	\$	133,754,040	\$	128,851,405	\$	165,288,573
SGS	\$	18,463,788	\$	18.602.070	\$	17.571.597	\$	16.132.928		15.227.204	\$	17.851.354	\$	21.209.933	\$	21.685.519	\$ 22,060,322	s	17.975.532		17.918.026	\$	19.348.601
SGS-TOU-CLR	\$		\$		\$	466,388	\$	487,613	\$		\$	481.914	\$	514.157	\$	499,361	\$ 513,607	ŝ	489,546	•	553.199	\$	565,729
SGS-TOU-CLK	1 -	,	\$		Š	44,205,579	\$	43,683,775	_		\$			58,305,811			\$ 59,753,858			Š		Š	44,415,732
SGS-TOUE	\$		Š		Š	60,709	Š	64,486			\$	70,410	•	78,468		79,229	\$ 	Š	74,771	Š		Š	78,404
SGS-TES	\$	· · · · · ·	Š		Š	72,689	Š	102,013			\$	132,402	\$	180,155	\$	183,453	\$	ŝ	147,981	Š		Š	77,686
SGS-TOU-CPP	\$		Š	50,171	Š	72,005	Š	102,015	\$	70,011	\$	132,402	\$	100,155	Š	105,455	\$ 215,700	Š	147,501	Š	105,554	Š	77,000
CSE	s		Š	20,197	Š	15,746	Š	11,545	\$	10,363	\$	11,839	\$	12,496	\$	11,617	\$ 11,505	Š	7,799	Š	5,815	Š	10.037
CSG	\$	· · · · · ·	Š		Š	353	Š	278	\$	211	\$	212	\$	497	\$	696	\$ 551		488	Š		Š	707
CH-TOUE	s		Š		Š	86.095	Š	60,239	\$		ŝ	71,710	\$	97.345	Š	111,879	\$ 109.790		65.095	Š		Š	78,800
MGS	\$		Š		š	20,856,752	Š	19,967,924			\$		\$	24,842,814		25,883,030	\$ 26,422,274		23,328,940	Š		Š	19,369,364
SI	\$		Š		Š	144,363	Š	151,410				265,636	\$	366,703	\$	822,751	\$	ŝ	(53,309)	Š		Š	208,893
APH-TES	\$	· · · · · ·	Š	3,494	Š	3,445	Š	4,400	\$		\$		\$	3,605	\$	1.858	\$ 5,792	Š	2,994	Š	1,519	Š	1,648
SUBTOTAL	\$	80.839.445	\$	83,980,289	s	83,483,716	\$	80,666,612	\$	78,531,479	\$		\$	105,611,984	\$	108,140,224	\$ 111,155,419	s	92,726,247	\$		s	84,155,600
LGS	\$	4,442,352	\$	5,560,612	\$	5,779,842	\$	5,706,760	\$	5,714,406	\$	5,964,592	\$	6,699,668	\$	6,815,462	\$ 6,908,911	\$	6,479,743	\$	6,193,320	\$	5,556,398
LGS-TOU	\$	8,714,955	\$	9,675,318	\$	10,193,522	\$	51,595,212	\$	(31,720,706)	\$	11,310,723	\$	13,276,638	\$	13,404,527	\$ 13,575,618	\$	12,574,413	\$	10,135,559	\$	8,873,101
LGS-RTP	\$	77,958	\$	76,517	\$	74,077	\$	78,851	\$	71,860	\$	71,423	\$	73,017	\$	75,174	\$ 79,288	\$	74,679	\$	72,968	\$	81,620
LGS-RTP-TOU	\$	24,172,212	\$	23,143,066	\$	23,310,370	\$	23,203,994	\$	23,319,757	\$	22,339,326	\$	32,914,115	\$	30,651,401	\$ 33,052,480	\$	29,082,569	\$	26,020,442	\$	22,483,446
SUBTOTAL	\$	37,407,477	\$	38,455,512	\$	39,357,811	\$	80,584,816	\$	(2,614,683)	\$	39,686,064	\$	52,963,437	\$	50,946,564	\$ 53,616,296	\$	48,211,405	\$	42,422,289	\$	36,994,565
TFS	\$	3,117	\$	3,258	\$		\$	3,331			\$	3,306	\$	3,467		3,457	3,538		3,446	\$	4,216		4,107
ALS	\$	-,,	\$	- , ,	\$	5,596,862	\$	5,341,643			\$	5,383,622	\$	5,433,026		5,431,927	\$ 5,432,985		5,449,485	\$	-,,	\$	5,106,117
TSS	\$		\$	- 19- 1-	\$	34,658	\$	34,543				34,886	\$	36,191		36,191	\$ 36,191		36,191			\$	29,940
SFLS	\$	15,014	\$	16,606	\$	20,790	\$	21,702	\$		\$		\$	18,547	\$	19,297	\$ 20,231	\$	23,325	\$		\$	32,546
SLR	\$,	\$	517,938	\$	524,991	\$	521,199	\$	523,000	\$	528,082	\$	530,820	\$	533,340	\$ 	\$	536,552	\$,	\$	537,470
SLS	\$	-,,	\$	1,746,438	\$	1,752,780	\$	1,752,789	\$	1,758,208	\$	1,770,499	\$	1,781,466	\$	1,787,525	\$ 1,791,901	\$	1,797,601	\$	1,053,621	\$	1,701,224
SUBTOTAL	\$	7,333,170	\$	7,642,701	\$	7,933,490	\$	7,675,208	\$	7,672,054	\$	7,739,395	\$	7,803,516	\$	7,811,737	\$ 7,819,837	\$	7,846,599	\$	7,239,103	\$	7,411,404
TOTAL RETAIL	\$ 3	04,007,459	\$	311,475,971	\$	282,908,017	\$	294,568,998	\$	195,236,599	\$	277,365,315	\$	349,441,512	\$	354,399,099	\$ 356,985,761	\$	282,538,291	\$	264,078,467	\$	293,850,142

Source: RMC1Y (Jan-Oct); BIL_358 (Nov-Dec)

NCUC Form E-1 Item 44(b) Page 8 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Revenues by Rate Schedule

South Carolina		Jan-21 Revenue		Feb-21 Revenue		Mar-21 Revenue		Apr-21 Revenue		May-21 Revenue		Jun-21 Revenue		Jul-21 Revenue		Aug-21 Revenue		Sep-21 Revenue		Oct-21 Revenue		Nov-21 Revenue		Dec-21 Revenue
RATE SCHEDULES																								
RES	l s	24.390.901	s	23,792,866	\$	19,826,406	\$	15,939,964	۱ ډ	13,991,701	S	17,461,932	۱ ډ	21,772,063	 \$	22,628,534	\$	21,900,893	\$	15,888,670	\$	15,672,872	5	19,979,013
R-TOUD	\$	318,414		318,672	Š	283,028	Š	224,575		206,907		254,873	Š		\$	319,560			Š		Š		Š	263,195
R-STOU	1 \$	-	Š		Š	203,020	Š	-	\$	200,507	Š	254,075	Š	505,140	Š	-	\$	500,001	Š	-	Š	-	Š	203,133
SUBTOTAL	\$	24,709,314	s	24,111,539	\$	20,109,433	s	16,164,539	\$	14,198,607	\$	17,716,805	\$	22,081,209	\$	22,948,094	\$	22,208,954	s	16,114,503	s	15,890,595	Š	20,242,209
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SGS	\$	2,796,187	\$	2,856,260	\$	2,550,315	\$	2,363,871	\$	2,260,383	\$	2,708,772	\$	3,146,600	\$	3,264,838	\$	3,269,155	\$	2,620,162	\$	2,471,521	\$	2,659,206
SGS-TOU-CLR	\$	48,239	\$	46,227	\$	47,732	\$	51,538	\$	48,425	\$		\$	51,578	\$	50,010	\$	52,247	\$	50,203	\$	54,358		54,588
SGS-TOU	\$	6,449,404	\$	6,565,411	\$	6,451,700	\$	6,639,098	\$	6,570,051	\$	7,361,202	\$	8,271,774	\$	8,429,726	\$	8,493,119	\$	7,254,420	\$	6,131,014	\$	5,741,890
CSE	\$	15,302	\$	16,368	\$	12,913	\$	9,736	\$	9,388	\$	11,625	\$	14,400	\$	15,298	\$	14,083	\$	10,624	\$	8,038	\$	10,526
CSG	\$	1,080	\$	1,048	\$	810	\$	759	\$	811	\$	1,183	\$	1,400	\$	1,574	\$	1,510	\$	1,099	\$	671	\$	830
MGS	\$	4,330,532	\$	4,620,573	\$	4,416,518	\$	4,163,740	\$	4,020,636	\$	4,535,339	\$	5,036,017	\$	5,150,765	\$	5,309,051	\$	4,612,255	\$	4,096,293	\$	3,684,999
GS	\$	35,102	\$	38,384	\$	29,609	\$	22,809	\$	21,921	\$	32,318	\$	40,275	\$	44,588	\$	40,504	\$	27,476	\$	24,111	\$	30,724
SI	\$	173,464	\$	58,564	\$	51,983	\$	58,495	\$	135,376	\$	184,796	\$	169,249	\$	187,407	\$	240,869	\$	165,657	\$	210,915	\$	150,889
SUBTOTAL	\$	13,849,310	\$	14,202,835	\$	13,561,579	\$	13,310,045	\$	13,066,991	\$	14,884,341	\$	16,731,293	\$	17,144,206	\$	17,420,539	\$	14,741,897	\$	12,996,921	\$	12,333,651
LGS	\$	-,,	\$	2,990,060	\$	2,864,738	\$	3,248,866		2,992,587	\$	3,125,331	\$	-,,	\$	3,207,315	\$	3,209,771		3,032,551	\$	2,785,279	\$	2,565,443
LGS-TOU	\$	1,553,277	\$	1,326,801	\$	1,117,871	\$	1,037,691	\$	839,089	\$	1,316,846	\$	1,340,809	\$	1,350,944	\$	1,567,195		1,391,014	\$	812,989	\$	792,878
LGS-RTP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	257,057	\$,	\$	313,234	\$	272,535	\$	297,427	\$	-	\$	-
LGS-RTP-TOU	\$	1,824,684	\$	2,362,072	\$	3,461,915	\$	-,,	\$	2,895,569	\$	3,060,271	\$	3,109,025	\$	3,898,077	\$	4,133,791	\$	3,147,037	\$	3,607,906	\$	2,849,173
LGS-CRTL-TOU	\$	2,455,435	\$	2,477,431	\$	2,204,340	\$	2,453,251	\$	2,297,031	\$	2,261,491	\$	2,554,669	\$	4,234,479	\$	507,458	\$	2,249,560	\$	2,136,546	\$	1,952,915
SUBTOTAL	\$	8,891,368	\$	9,156,363	\$	9,648,865	\$	9,456,523	\$	9,024,276	\$	10,020,995	\$	10,373,690	\$	13,004,049	\$	9,690,750	\$	10,117,589	\$	9,342,720	\$	8,160,409
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TFS	\$,-	\$	13,577	\$	13,488	\$	13,405		13,293	\$	13,651	\$	14,473		14,373		14,437		13,549	\$		\$	15,077
ALS	\$	1,128,722	\$	1,182,514	\$	1,227,312	\$	1,187,415		1,186,285	\$	1,191,900	\$	-,,	\$	1,189,717	\$	1,191,236		1,189,671	\$	-,,	\$	1,124,161
TSS	\$	7,041	\$	7,094	\$	7,094	\$	7,081	\$	7,081	\$	6,910	\$	6,929	\$	6,975		6,975		6,975	\$	2,227	\$	7,780
SFLS	\$	2,679	\$	3,068	\$	3,246	\$	3,446		3,013		3,600	\$	-,	\$	3,285	\$	3,208		2,982	\$.,	\$	7,261
SLR	\$,	\$	56,652	\$	58,307	\$	56,868	\$	56,913		57,045	\$	56,855	\$	56,911		,	\$	57,112	\$		\$	56,805
SLS	3	,	\$	319,649	\$	321,723	\$	322,148	\$	322,314	\$	320,950	\$	320,394	\$	320,356	\$	320,293		315,422	\$		\$	216,449
SUBTOTAL	1	1,525,843	\$	1,582,554	\$	1,631,170	\$	1,590,362	\$	1,588,899	\$	1,594,055	\$	1,590,294	\$	1,591,618	\$	1,593,151	\$	1,585,712	\$	1,416,508	\$	1,427,532
TOTAL RETAIL	\$	48,975,836	\$	49,053,291	\$	44,951,048	\$	40,521,470	\$	37,878,774	\$	44,216,197	\$	50,776,485	\$	54,687,966	\$	50,913,393	\$	42,559,701	\$	39,646,744	\$	42,163,801

Source: RMC1Y (Jan-Oct); BIL_358 (Nov-Dec)

NCUC Form E-1 Item 44(c) Page 9 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Number of Bills by Rate Schedule

	Jan-20 No of Bills	Feb-20 No of Bills	Mar-20 No of Bills	Apr-20 No of Bills	May-20 No of Bills	Jun-20 No of Bills	Jul-20 No of Bills	Aug-20 No of Bills	Sep-20 No of Bills	Oct-20 No of Bills	Nov-20 No of Bills	Dec-20 No of Bills
North Carolina RATE SCHEDULES												
RES	1,220,560	1,220,163	1,225,820	1,224,266	1,227,925	1,238,768	1,247,665	1,244,889	1,244,876	1,246,482	1,185,981	1,309,489
R-TOU	3,628	3,599	3,677	3,650	3,657	3,714	3,753	3,654	3,750	3,700	3,398	3,969
R-TOUD	18,563	18,314	18,335	18,216	18,134	18,097	18,064	17,902	17,850	17,765	16,894	18,202
R-TOU-CPP	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	1,242,751	1,242,076	1,247,832	1,246,132	1,249,716	1,260,579	1,269,482	1,266,445	1,266,476	1,267,947	1,206,273	1,331,660
SGS	163,160	161,868	162,149	161,802	161,996	163,064	163,498	163,355	163,972	164,186	155,936	172,875
SGS-TOU-CLR	7,240	7,521	8,113	8,095	8,079	8,087	8.071	8,064	8,059	8,058	7,678	8,423
SGS-TOU-CLK SGS-TOU	21,820	21,650	21,689	21,601	21,641	21,735	21,830	21,640	21,700	21,781	20,381	22,850
SGS-TOUE	750	740	757	760	748	751	746	744	741	738	704	755
SGS-TES	5	5	5	5	5	5	5	5	5	5	5	5
SGS-TOU-CPP								ا ً ۔	ا ً ۔			
CSE	44	44	44	44	44	44	44	44	44	43	43	46
CSG	<u>"i</u>	ï	7	7	1	ï	ï	ï	ï	1	1	1
CH-TOUE	225	222	223	223	223	223	222	221	221	218	208	238
MGS	16,786	16,626	16,744	16,705	16,713	16,811	16,831	16,730	16,919	16,898	15,771	17,768
SI	532	515	532	546	565	588	654	708	703	689	577	554
APH-TES	3	3	3	3	3	3	3	3	3	3	3	6
SUBTOTAL	210,566	209,195	210,260	209,785	210,018	211,312	211,905	211,515	212,368	212,620	201,307	223,521
									-			
LGS	86	84	83	84	87	87	86	86	85	89	83	85
LGS-TOU	127	125	132	126	127	128	129	122	126	129	121	141
LGS-RTP	1	1	1	1	1	1	1	1	1	1	2	1
LGS-RTP-TOU	83	77	85	76	80	81	80	80	74	82	74	84
SUBTOTAL	297	287	301	287	295	297	296	289	286	301	280	311
armo.		405	*05					405				400
TFS ALS	106	105	105	104	106	105	106	105	112	114	106	120
TSS	466	-	-	466	-	-	-	466	466	-	465	466
SFLS		466	466		466	466	466			466		
SLR	9,583	9,586	9,604	9,615	78 9,635	9,662	78 9,678	80 9,688	80 9,688	80 9,687	78 9,664	9,699
SLS	1,610	1,620	1,623	1.629	1.628	1,645	1,655	1,660	1,668	1,674	1,656	1,711
SUBTOTAL	1,847	11,857	11,886	11,903	11,913	11,958	11,983	11,999	12,014	12,021	11,969	12,078
SUBTUTAL	11,847	11,837	11,880	11,903	11,913	11,938	11,983	11,999	12,014	12,021	11,909	12,078
TOTAL RETAIL	1,465,461	1,463,415	1,470,279	1,468,107	1,471,942	1,484,146	1,493,666	1,490,248	1,491,144	1,492,889	1,419,829	1,567,570

Source: CIM Report RMC1Y

NCUC Form E-1 Item 44(c) Page 10 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Number of Bills by Rate Schedule

South Carolina	Jan-20 No of Bills	Feb-20 No of Bills	Mar-20 No of Bills	Apr-20 No of Bills	May-20 No of Bills	Jun-20 No of Bills	Jul-20 No of Bills	Aug-20 No of Bills	Sep-20 No of Bills	Oct-20 No of Bills	Nov-20 No of Bills	Dec-20 No of Bills
RATE SCHEDULES												
RES	137,959	137,751	138,432	138,085	138,413	139,151	139,742	139,661	139,734	139,880	132,941	145,992
R-TOUD	1,595	1,590	1,578	1,571	1,564	1,563	1,560	1,547	1,547	1,539	1,428	1,625
R-STOU	-	-	-	-	-	-	-	-	-	- '-	-	
SUBTOTAL	139,554	139,341	140,010	139,656	139,977	140,714	141,302	141,208	141,281	141,419	134,369	147,617
SGS	23,957	23,821	23,838	23,806	23,861	23,947	24,052	24,003	24,088	24,107	23,007	25,199
SGS-TOU-CLR	865	873	875	875	875	874	876	876	874	875	846	898
SGS-TOU CSE	3,172	3,131	3,150	3,178	3,142	3,148	3,176	3,173	3,179	3,193	3,084	3,297
CSE	42	43	41	41	41	41	41	41	41	41	38	44
	2	2	2	2	2	2	2 225	2 220	2	2	2	2 457
MGS	3,292	3,317	3,319	3,339	3,315	3,327	3,325	3,328	3,322	3,325	3,172	3,457
GS	91	91	91	91	91	91	91	90	91	89	84	94
SI	182	186	190	197	225	270	275	278	249	230	223	199
SUBTOTAL	31,603	31,464	31,506	31,529	31,552	31,700	31,838	31,791	31,846	31,862	30,456	33,190
LGS	39	35	37	36	36	34	38	34	35	35	34	34
LGS-TOU	9	9	9	9	9	9	9	9	9	9	9	9
LGS-RTP	_	-	-	-	-	-	_	-	-	-	-	-
LGS-RTP-TOU	16	16	18	16	17	18	17	17	17	17	15	19
LGS-CRTL-TOU	2	2	2	2	2	3	1	4	1	1	4	-
SUBTOTAL	66	62	66	63	64	64	65	64	62	62	62	62
			505	500								
TFS	528	526	527	523	521	517	519	518	517	514	485	539
ALS	-	-	-	-	-	-	-	-	-	-	-	
TSS	64	64	64	64	64	64	64	64	64	64	64	64
SFLS	18	15	17	16	16	19	18	18	17	17	16	17
SLR	801	801	798	798	798	798	798	798	798	798	801	801
SLS	231	230	230	230	230	230	230	230	230	230	229	232
SUBTOTAL	1,642	1,636	1,636	1,631	1,629	1,628	1,629	1,628	1,626	1,623	1,595	1,653
TOTAL RETAIL	172,865	172,503	173,218	172,879	173,222	174,106	174,834	174,691	174,815	174,966	166,482	182,522

Source: CIM Report RMC1Y

NCUC Form E-1 Item 44(c) Page 11 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Number of Bills by Rate Schedule

North Carolina	Jan-21 No of Bills	Feb-21 No of Bills	Mar-21 No of Bills	Apr-21 No of Bills	May-21 No of Bills	Jun-21 No of Bills	Jul-21 No of Bills	Aug-21 No of Bills	Sep-21 No of Bills	Oct-21 No of Bills	Nov-21 No of Bills	Dec-21 No of Bills
RATE SCHEDULES												
RES	1,184,645	1,248,459	1,316,560	1,256,282	1,257,920	1,267,052	1,269,621	1,271,080	1,268,309	1,265,297	1,255,868	1,253,971
R-TOU	3,538	3,787	3,920	3,787	3,758	3,797	3,786	3,816	3,796	3,801	4,363	3,999
R-TOUD	16,839	17,493	18,022	17,271	17,129	17,108	16,997	16,883	16,820	16,748	17,028	16,896
R-TOU-CPP	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	1,205,022	1,269,739	1,338,502	1,277,340	1,278,807	1,287,957	1,290,404	1,291,779	1,288,925	1,285,846	1,277,259	1,274,866
SGS	155,957	165,197	173,953	165,702	165,747	167,164	166,961	167,528	167,937	167,914	163,421	162,285
SGS-TOU-CLR	7,675	8,035	8,613	8,303	8,278	8,273	8,252	8,246	8,233	8,220	8,222	8,235
SGS-TOU-CLK	20,481	21,820	23,008	21,723	21,664	21,773	21,811	21,765	21,771	21,795	21,719	20,932
SGS-TOUE	718	747	807	784	783	813	809	812	816	808	994	898
SGS-TES	5	5	5	5	5	5	5	5	5	5	6	6
SGS-TOU-CPP	_ [-	-	-		- 1	-		- 1	-		-
CSE	42	42	44	42	42	42	37	31	31	29	29	29
CSG	1	1	1	1	1	1	1	1	1	1	1	1
CH-TOUE	205	222	238	222	222	222	227	235	237	237	236	236
MGS	15,996	17,108	18,105	17,129	17,131	17,214	17,227	17,304	17,340	17,378	17,435	16,139
SI	490	522	576	587	592	602	645	700	713	700	706	653
APH-TES	2	2	2	2	2	2	2	2	2	2	3	3
SUBTOTAL	201,572	213,701	225,352	214,500	214,467	216,111	215,977	216,629	217,086	217,089	212,772	209,417
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LGS	80	85	90	80	84	83	85	90	85	89	108	83
LGS-TOU	121	138	143	128	132	126	135	133	127	128	150	129
LGS-RTP	1	1	1	1	1	1	1	1	1	1	2	1
LGS-RTP-TOU	80	77	85	80	80	73	94	83	81	83	98	90
SUBTOTAL	282	301	319	289	297	283	315	307	294	301	358	303
TFS	106	113	120	115	113	114	113	114	114	115	114	112
ALS	100	- 113	120	- 115	- 115	114	- 115	114	114	- 115	156,495	154,200
TSS	465	466	468	466	466	467	465	465	465	465	488	493
SFLS	77	81	87	86	92	94	91	92	90	93	93	85
SLR	9,699	9,706	9,706	9,703	9,713	9,719	9,757	9,758	9,768	9,777	136,739	136,263
SLS	1.687	1,705	1.726	1,716	1,721	1,721	1.712	1,714	1.726	1,726	2,537	2.657
SUBTOTAL	12,034	12,071	12,107	12,086	12,105	12,115	12,138	12,143	12,163	12,176	296,466	293,810
	12,034	12,071	12,107	12,000	12,105	12,113	12,130	12,145	12,105	12,170	250,100	255,010
TOTAL RETAIL	1,418,910	1,495,812	1,576,280	1,504,215	1,505,676	1,516,466	1,518,834	1,520,858	1,518,468	1,515,412	1,786,855	1,778,396

Source: RMC1Y (Jan-Oct); BIL_358 (Nov-Dec)

NCUC Form E-1 Item 44(c) Page 12 of 14

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300 Monthly Retail Number of Bills by Rate Schedule

	Jan-21 No of Bills	Feb-21 No of Bills	Mar-21 No of Bills	Apr-21 No of Bills	May-21 No of Bills	Jun-21 No of Bills	Jul-21 No of Bills	Aug-21 No of Bills	Sep-21 No of Bills	Oct-21 No of Bills	Nov-21 No of Bills	Dec-21 No of Bills
South Carolina RATE SCHEDULES												
RES	132,378	139,670	146,392	139,757	139,805	140,326	140,376	140,655	140,565	140,279	139,539	139,301
R-TOUD	1,412	1,508	1,599	1,491	1,490	1,486	1,481	1,471	1,467	1,456	1,459	1,454
R-STOU	-	-	-	-	-	-	-	-	-	-	-	-
SUBTOTAL	133,790	141,178	147,991	141,248	141,295	141,812	141,857	142,126	142,032	141,735	140,998	140,755
SGS	23,059	24,186	25,233	24,171	24,214	24,330	24,293	24,280	24,271	24,320	23,703	23,690
SGS-TOU-CLR	845	873	916	889	887	887	890	884	888	903	899	898
SGS-TOU-CLIK	3,076	3,204	3,296	3,203	3,205	3,226	3,223	3,216	3,227	3,221	3,225	3,136
CSE	38	41	44	41	41	41	41	41	41	40	40	40
CSG	2	2	2	2	2	2	2	2	2	2	2	2
MGS	3,157	3,326	3,493	3,337	3,338	3,356	3,366	3,374	3,375	3,400	3,300	3,106
GS	84	89	94	89	89	88	88	87	87	87	87	87
SI	183	185	199	230	263	268	271	265	263	239	283	270
SUBTOTAL	30,444	31,906	33,277	31,962	32,039	32,198	32,174	32,149	32,154	32,212	31,539	31,229
LGS	34	34	33	33	33	32	31	30	30	32	32	32
LGS-TOU	9	9	9	9	10	8	10	10	9	9	10	8
LGS-RTP						1	1	1	1	1	22	
LGS-RTP-TOU	15	14	21	17	17	17	19	21 3	20	18	23	23
LGS-CRTL-TOU SUBTOTAL	60	59	65	61	62	60	63	65	61	62	68	65
SUBTUTAL	00	39	63	01	62	60	03	63	61	62	08	63
TFS	484	512	538	513	511	510	511	509	510	512	505	504
ALS	-	-	-	-	-	-	-	-	-	-	41,677	41,351
TSS	64	64	64	64	63	63	63	63	63	63	50	66
SFLS	16	18	17	18	16	19	18	18	18	16	17	15
SLR	801	802	806	806	806	806	806	806	806	805	14,148	14,091
SLS	231	233	234	234	234	234	233	235	235	235	226	234
SUBTOTAL	1,596	1,629	1,659	1,635	1,630	1,632	1,631	1,631	1,632	1,631	56,623	56,261
	145.000	45455	400.000	47.004			405.005		477.070	177.510		
TOTAL RETAIL	165,890	174,772	182,992	174,906	175,026	175,702	175,725	175,971	175,879	175,640	229,228	228,310

Source: RMC1Y (Jan-Oct); BIL_358 (Nov-Dec)

NCUC Form E-1 Item 44 (a-c) Wholesale Page 13 of 14

DEP Wholesale Term Transactions (Excluding Excess Generation and Other Term Contracts)
Sales for Resale - Account 447

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

Monthly Wholesale Sales, Revenue and Number of Customers by Rate Schedule

Revenues	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
NCEMC	\$ 45,193,318	\$ 47,643,335	\$ 38,461,951	\$ 26,995,100	\$ 33,659,432	\$ 43,554,846	\$ 56,895,676	\$ 51,309,802	\$ 49,039,725	\$ 26,550,741	\$ 34,769,412	\$ 50,502,836
Fayetteville PWC	\$ 11,429,679	\$ 11,271,749	\$ 9,997,799	\$ 8,544,706	\$ 9,295,500	\$ 10,573,115	\$ 14,913,300	\$ 13,854,716	\$ 13,336,260	\$ 9,335,010	\$ 10,013,941	\$ 11,424,062
Full Requirements												
NCEMPA								\$ 45,860,396			\$ 29,631,648	\$ 42,466,551
French Broad EMC	\$ 2,416,522	\$ 2,393,197	\$ 2,209,195			\$ 2,612,684	\$ 2,606,666	\$ 2,483,166	-,,	\$ 2,093,398	\$ 2,323,461	\$ 3,794,595
Piedmont EMC	\$ 578,417	\$ 545,730	\$ 457,080	\$ 265,134		\$ 664,022	\$ 684,901	\$ 578,959	\$ 537,012		\$ 355,117	\$ 485,161
Haywood EMC	\$ 560,179	\$ 544,101	\$ 450,839	\$ 429,933	\$ 430,289	\$ 529,306	\$ 421,624	\$ 472,006	\$ 451,618	\$ 414,167	\$ 495,672	\$ 706,847
Subtotal - NC Full Req		\$ 37,018,241	\$ 33,341,718					\$ 49,394,527	\$ 47,887,625		\$ 32,805,898	\$ 47,453,154
Camden, SC	\$ 1,184,796	\$ 1,139,446	\$ 1,035,808	\$ 864,883	\$ 1,022,477		\$ 1,085,919	\$ 1,437,957	\$ 1,391,320		\$ 967,247	\$ 1,206,803
Subtotal - SC Full Req	\$ 1,184,796	\$ 1,139,446	\$ 1,035,808	\$ 864,883	\$ 1,022,477	\$ 1,461,038	\$ 1,085,919	\$ 1,437,957	\$ 1,391,320	\$ 819,844	\$ 967,247	\$ 1,206,803
Total Full Requirements	\$ 39,301,419	\$ 38,157,687	\$ 34,377,526	\$ 29,415,294	\$ 35,679,443	\$ 39,022,874	\$ 54,991,570	\$ 50,832,484	\$ 49,278,945	\$ 31,304,273	\$ 33,773,145	\$ 48,659,957
Total NC 447	£ 04 720 621	¢ 05 022 225	¢ 01 001 460	¢ 64,000,010	£ 27.611.000	¢ 01 600 707	£ 125 714 627	\$ 114,559,045	£ 110 262 610	¢ 66 270 100	\$ 77,589,251	£ 100 200 052
10tal NC 447	\$ 94,739,021	\$ 90,955,520	\$ 81,801,408	\$ 04,090,218	\$ //,011,899	\$ 91,089,797	\$ 123,714,027	\$ 114,339,043	\$110,203,010	\$ 00,370,180	\$ 77,389,231	\$ 109,380,032
Total SC 447	\$ 1.184.796	\$ 1.139.446	\$ 1.035.808	\$ 864,883	\$ 1,022,477	\$ 1,461,038	\$ 1.085.919	\$ 1,437,957	\$ 1.391.320	\$ 819.844	\$ 967.247	\$ 1,206,803
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Total 447	\$ 95,924,416	\$ 97,072,771	\$ 82,837,276	\$ 64,955,100	\$ 78,634,376	\$ 93,150,835	\$126,800,547	\$ 115,997,002	\$111,654,931	\$ 67,190,024	\$ 78,556,497	\$110,586,855
						•						
kWh	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
NCEMPA	-	-	-	-	-	-	-	-	-	-	-	-
NCEMC	604,393,895	510,193,393	452,860,160	375,560,193	442,014,010	584,930,116	854,156,190	772,894,627	566,535,648	421,111,216	411,306,800	686,727,197
Favetteville PWC	174 112 014	150 570 064	140 452 107	121 270 200	140.024.000	177.050.504	210 244 122	206 014 042	167 145 107	140.024.600	145 410 222	102 206 020
гауепечше Р W С	174,112,014	159,579,964	148,452,187	121,279,299	140,924,899	177,859,584	219,344,123	206,814,042	167,145,107	148,934,608	145,418,323	183,306,938
Requirements Contracts												
NCEMPA	620,990,919	561,883,222	554,817,431	475,519,452	531,929,538	649,988,060	813,479,402	768,916,459	623,100,839	545,770,162	526,959,912	651,047,151
French Broad EMC	52,653,806	49,662,313	42,291,193	38,234,455	38,779,026	38,593,313	46,163,384	44,238,383	39,733,874	39,951,289	44,433,958	59,145,565
Piedmont EMC	7,455,466	6,039,128	4,485,727	3,314,697	3,646,008	6,034,568	9,527,043	7,964,163	5,142,843	2,835,238	3,162,828	7,811,280
Haywood EMC	12,921,818	11,721,885	7,750,315	6,856,713	5,829,158	5,471,554	7,553,126	6,885,602	5,736,859	6,685,841	9,118,888	16,440,346
Subtotal - NC Req	694,022,009	629,306,548	609,344,666	523,925,317	580,183,730	700,087,495	876,722,955	828,004,607	673,714,415	595,242,530	583,675,586	734,444,342
Camden	16,553,870	14,984,711	13,526,088	11,656,319	13,796,316	17,342,896	22,065,310	20,486,801	15,851,038	13,026,439	13,216,910	18,568,467
Subtotal - SC Req	16,553,870	14,984,711	13,526,088	11,656,319	13,796,316	17,342,896	22,065,310	20,486,801	15,851,038	13,026,439	13,216,910	18,568,467
Total Req Contracts	710,575,879	644,291,259	622,870,754	535,581,636	593,980,046	717,430,391	898,788,265	848,491,408	689,565,453	608,268,969	596,892,496	753,012,809
Total NC 447	1,472,527,918	1,299,079,905	1,210,657,013	1,020,764,809	1,163,122,639	1,462,877,195	1,950,223,268	1,807,713,276	1,407,395,170	1,165,288,354	1,140,400,709	1,604,478,477
Total SC 447	16,553,870	14,984,711	13,526,088	11,656,319	13,796,316	17,342,896	22,065,310	20,486,801	15,851,038	13,026,439	13,216,910	18,568,467
10tal SC 44/	10,333,870	14,984,/11	15,320,088	11,000,319	13,/90,310	17,542,896	22,000,310	20,480,801	15,851,038	15,020,439	15,210,910	18,308,467
Total 447	1,489,081,788	1.314.064.616	1,224,183,101	1,032,421,128	1.176.918.955	1.480.220.091	1,972,288,578	1.828.200.077	1.423.246.208	1,178,314,793	1.153.617.619	1.623.046.944
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Number of NC Customers	6	6	6	6	6	6	6	6	6	6	6	6
Number of SC Customers	. 1	. 1	. 1	. 1	. 1	. 1	. 1	. 1	. 1	. 1		. 1

^{*}The contract for Camden ended on 12/31/2020

NCUC Form E-1 Item 44 (a-c) Wholesale Page 14 of 14

DEP Wholesale Term Transactions (Excluding Excess Generation and Other Term Contracts)
Sales for Resale - Account 447

Duke Energy Progress, LLC NCUC Docket No. E-2, Sub 1300

Monthly Wholesale Sales, Revenue and Number of Customers by Rate Schedule

Revenues	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
NCEMC	\$ 51.673.259	\$ 48,429,244	\$ 42,959,421	\$ 35.845.154	\$ 40.041.477	\$ 43,144,188	\$ 51,367,872	\$ 55,074,246	\$ 39,682,850	\$ 31,361,000	\$ 40,479,596	\$ 46,927,487
	4 22,072,222	10,120,211	12,555,121	\$ 22,012,121	10,012,111	13,111,100	\$ 21,201,012	\$ 22,07 i,210	* 25,002,050	* 21,201,000	4 10,112,220	* 10,021,101
Favetteville PWC	\$ 11.067.109	\$ 10,613,744	\$ 8,597,886	\$ 8,518,343	\$ 10,801,675	\$ 10,963,006	\$ 12,037,149	\$ 13.030.606	\$ 10.130.510	\$ 9,178,525	\$ 9.113.366	\$ 10,137,188
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Full Requirements												
NCEMPA	\$ 37,607,071	\$ 35,912,499	\$ 29,955,487	\$ 27,704,106	\$ 38,559,889	\$ 39,904,305	\$ 43,015,577	\$ 48,201,553	\$ 37,202,600	\$ 33,610,948	\$ 29,262,069	\$ 38,907,069
French Broad EMC	\$ 2,677,954	\$ 2,745,221	\$ 2,405,974	\$ 2,321,861			\$ 2,590,450	\$ 2,605,049	\$ 2,274,678	\$ 2,353,764	\$ 1.731.142	\$ 2,775,350
Piedmont EMC	\$ 637,406	\$ 598,386	\$ 417,374	\$ 407,888	\$ 408,773	\$ 537,442	\$ 600,532	\$ 653,399	\$ 369,928	\$ 290,347	\$ 250,641	\$ 773,746
Havwood EMC	\$ 763,371	\$ 738,330	\$ 570,043	\$ 550,484	\$ 529,618	\$ 488,229	\$ 588,382	\$ 582,422	\$ 495,816	\$ 543,779	\$ 529,476	\$ 310,968
Subtotal - NC Full Req	\$ 41,685,801	\$ 39,994,436	\$ 33,348,877	\$ 30,984,339	\$ 41,891,311	\$ 43,421,362	\$ 46,794,942	\$ 52,042,422	\$ 40,343,021	\$ 36,798,838	\$ 31,773,328	\$ 42,767,132
Camden, SC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - SC Full Req	\$ -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Full Requirements	\$ 41,685,801	\$ 39,994,436	\$ 33,348,877	\$ 30,984,339	\$ 41,891,311	\$ 43,421,362	\$ 46,794,942	\$ 52,042,422	\$ 40,343,021	\$ 36,798,838	\$ 31,773,328	\$ 42,767,132
Total NC 447	\$ 104,426,169	\$ 99,037,424	\$ 84,906,184	\$ 75,347,837	\$ 92,734,464	\$ 97,528,556	\$ 110,199,963	\$ 120,147,274	\$ 90,156,382	\$ 77,338,363	\$ 81,366,290	\$ 99,831,808
Total SC 447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total 447	\$ 104,426,169	\$ 99,037,424	\$ 84,906,184	\$ 75,347,837	\$ 92,734,464	\$ 97,528,556	\$ 110,199,963	\$ 120,147,274	\$ 90,156,382	\$ 77,338,363	\$ 81,366,290	\$ 99,831,808
kWh	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
NCEMPA	-	-	-	-	-	-	-	-	-	-	-	-
NCEMC	726,558,596	635,717,758	478,082,895	409,811,340	500,038,948	660,660,491	793,160,307	818,896,220	595,844,969	448,248,848	545,123,398	556,086,291
Fayetteville PWC	190,401,083	172,283,367	154,432,419	143,365,412	162,153,239	184,678,262	204,801,870	214,446,344	174,339,452	153,686,406	183,306,938	136,062,334
Requirements Contracts												
NCEMPA	682,943,279	623,801,886	567,852,427	518,963,291	579,367,585	676,864,854	766,147,628	799,463,212	647,473,364	564,624,473	566,607,561	589,750,026
French Broad EMC	59,085,870	51,852,026	44,926,808	40,578,317	38,522,579	40,497,149	45,524,849	45,799,104	39,155,289	40,913,279	59,145,565	40,839,209
Piedmont EMC	9,368,837	8,034,571	4,685,202	3,366,661	3,890,525	6,274,639	8,074,724	8,634,550	5,767,356	4,012,521	6,422,362	6,393,010
Haywood EMC	17,369,149	14,161,931	10,092,836	8,435,742	6,319,066	7,076,157	8,549,899	8,302,696	6,316,584	7,856,035	16,440,346	9,488,856
Subtotal - NC Req	768,767,135	697,850,414	627,557,273	571,344,011	628,099,755	730,712,799	828,297,100	862,199,562	698,712,593	617,406,308	648,615,834	646,471,101
Camden	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal - SC Req	-	-	-	-	-	-	-	-	-	-	-	-
Total Req Contracts	768,767,135	697,850,414	627,557,273	571,344,011	628,099,755	730,712,799	828,297,100	862,199,562	698,712,593	617,406,308	648,615,834	646,471,101
Total NC 447	1,685,726,814	1,505,851,539	1,260,072,587	1,124,520,763	1,290,291,942	1,576,051,552	1,826,259,277	1,895,542,126	1,468,897,014	1,219,341,562	1,377,046,170	1,338,619,727
Total SC 447	-	-	-	-	-	-	-	-	-	-	-	-
Total 447	1,685,726,814	1,505,851,539	1,260,072,587	1,124,520,763	1,290,291,942	1,576,051,552	1,826,259,277	1,895,542,126	1,468,897,014	1,219,341,562	1,377,046,170	1,338,619,727
							1					
Number of NC Customers	6	6	6	6	6	6	6	6	6	6	6	6
Number of SC Customers	I 0	I 0	0	0	1 0	1 0	0	0	0	1 0	1 0	0

^{*}The contract for Camden ended on 12/31/2020

DUKE ENERGY PROGRESS, LLC Docket No. E-2, Sub 1300 NCUC Form E-1 Data Request For the test year ended December 31, 2021

Item	No	45
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CONFIDENTIAL	×	NOT CONFIDENTIAL
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Request:

Fully distributed cost of service studies for the test year based on the following:

- a. Per books
- b. Rates in effect at the time of the application annualized for the test year
- c. Rates proposed in the application annualized for the test year
- d. For studies noted in b and c above, supply the customer, demand, and energy-related 1) deductions for electric operating revenues and 2) rate base for each rate schedule. Include all applicable workpapers including derivation of allocation factors.
- e. For studies noted in b and c above, supply customer, demand, energy, and combined demand and energy-related unit cost based on billing units and equalized rate of return.
- f. If not shown as a part of items 45a through e above, provide the jurisdictional allocation study showing each jurisdiction including the calculation of energy and demand allocation factors and all applicable work papers.

Response:

Please see the attached cost of service files. The Company has proposed production and transmission demand allocations per its Agreement and Stipulation of Partial Settlement with the NC Public Staff and CIGFUR filed on 9/13/2022 in this docket. This allocates production demand costs at the twelve coincident peak (12 CP) firm demand method across jurisdictions, and at a modified Average & Excess (Modified A&E) method for NC retail customer classes. It allocates transmission demand costs at the 12 CP allocation method.

The Company is also filing cost of service studies under SCP and SWPA allocation approach in compliance with the Commission's order in Docket No. E-2, Sub 1219.

The file naming convention begins with the E-1 item number, contains the allocation method and ends with the MYRP year if applicable. Files without a number at the end represent studies for the test year, and exclude costs or revenues for the MYRP projects Here are some examples:

Two file name examples

E-1 Item 45b DEP-COS-NC-12CPFirm_AE-Present ME 12-31-21.PDF

E-1 Item 45b DEP-COS-NC-12CPFirm_AE-Present_ME 12-31-21 - 1.PDF

E-1 Item 45a (letter after question number depicts which part of the question the file relates to)

DEP-COS-NC-12CPFirm_AE-This piece describes the COS methodology

Per Book ME 12-31-21

Describes what is being provided based on the part of the question

If there is no "- " and the a number at the end it is the Traditional Revenue requirement.

[&]quot;-1" includes MYRP Year 1

[&]quot;-2" includes MYRP Year 2

[&]quot;-3" includes MYRP Year 3

DUKE ENERGY PROGRESS, LLC Docket No. E-2, Sub 1300 NCUC Form E-1 Data Request For the test year ended December 31, 2021

Item	No.	46
111111	1 1 U •	TU

CONFIDENTIAL	X	NOT CONFIDENTIAL
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Request:

Provide the following Information pertaining to fuel costs and usage:

- a. Monthly Base Load Power Plant Performance Report filed in accordance with NCUC Rule R8-53 covering the last month in the test period.
- b. Monthly Fuel Report filed in accordance with NCUC Rule R8-52 covering the last month in the test period.
- c. File Schedules 7 and 9 from Monthly Fuel Report covering each month filed during the test period indicating affiliated purchases with an asterisk.
- d. A calculation showing the average (13 month) number of days' supply of coal on hand for the test year and each of the five (5) years preceding the test year (include a copy of all workpapers). Also, include a written detailed explanation of factors considered in determining what constitutes an average day's supply of coal.
- e. Show the derivation of daily burn rates (tons of coal per day) as used in developing the company's proposed working capital allowance.
- f. Actual and projected fuel costs for the two (2) calendar years succeeding the test year. The costs should be given in total dollars, cents per kWh generated, and cents per MBTU for each type of fuel. Data should also be supplied on the actual amount of each type of fuel used, the numbers of BTU's obtained for each type of fuel, and the kWh generated by each type of fuel.

Response:

- a. Monthly Base Load Power Plant Performance Report filed in accordance with NCUC Rule R8-53 covering the last month in the test period is provided in the attachment titled, "Form E-1 46a DEP Power Plant Performance Report December 2021.pdf".
- b. Monthly Fuel Report filed in accordance with NCUC Rule R8-52 covering the last month in the test period is provided in the attachment titled, "Form E-1 46b part 1 DEP Monthly Fuel Report December 2021.pdf". Three schedules within this report were later revised and filed with the NCUC in conjunction with the February 2022 DEP Monthly Fuel Report. Those revised schedules are provided in the attachment titled, "Form E-1 46b part 2 DEP Monthly Fuel Report February 2022 Revised December Sch 1,2,4.pdf ".

- c. Schedules 7 and 9 from the Monthly Fuel Reports covering each month filed during the test period are provided in the two attachments titled, "Form E-1 46c part 1 2021 Monthly Fuel Report Schedule 7.xlsx" and "Form E-1 46c part 2 2021 Monthly Fuel Report Schedule 9.xlsx". Affiliate transactions are indicated on the Schedule 7 reports with an asterisk, as instructed. There were no affiliate transactions applicable to the Schedule 9 reports for the test period.
- d. & e. The requested information is provided in the attachment titled, "Form E-1 46d,e 6 Year Coal Inventory Supply Detail and Full Load Burn Calc.xlsx."
- f. The requested information is provided in the attachment titled, "Form E-1 46f 2021 Actual Fuel Costs and 2022, 2023 Projected Fuel Costs.xlsx."

LAW OFFICE OF

ROBERT W. KAYLOR, P.A.

353 EAST SIX FORKS ROAD, SUITE 260 RALEIGH, NORTH CAROLINA 27609 (919) 828-5250 FACSIMILE (919) 828-5240

January 27, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, NC 27699-4300

RE: Duke Energy Progress, LLC Power Plant Performance Report Docket No. E-2, Sub 1270

Dear Ms. Dunston:

Enclosed is the Power Plant Performance Report for Duke Energy Progress, LLC for the month of December 2021. This report has been prepared in accordance with Commission Rule R8-53, as defined in the Commission's Order of May 1, 1984 in Docket No. E-100, Sub 47.

Should you have any questions or need further assistance, please contact me.

Sincerely,

Robert W. Kaylor

Robert W. Kayla

RWK/gsf Enclosures

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Duke Energy Progress Base Load Power Plant Performance Review Plan Report Period: December 2021

			Duration of	Scheduled /			
Station	Unit	Date of Outage	Outage (Hours)	Unscheduled	Cause of Outage	Reason Outage Occurred	Remedial Actions Taken
Brunswick	1 2	12/19/2021 - 12/20/2021	24.98	Unscheduled	Turbine offline to repair Main Generator phase 'B' No-Load Disconnect Switch.	High temperature on the main generator "B" no-load disconnect switch.	Turbine-generator taken offline to repair the main generator "B" no-load disconnect switch. Reactor remained critical during the outage.

Harris

Robinson

1

2

Duke Energy Progress Baseload Steam and CHP Units Performance Review Plan December 2021

DEP Asheville CC

Unit	Duration of Outage	Type of Outage	Cause o	of Outage	Reason Outage Occurred	Remedial Action Taken
CT5	12/28/2021 8:00:00 AM To 12/28/2021 4:50:00 PM	Sch	5121	Hydraulic Oil system pumps	Power Block #1, Gas Turbine #5- #1 hydraulic pump replacement	
CT7	12/10/2021 12:53:00 AM To 12/11/2021 1:33:00 PM	Sch	4540	Brushes and brush rigging	Change Unit 7 Generator Ground Brushes	
ST8	12/10/2021 12:52:00 AM To 12/11/2021 3:29:00 PM	Sch	4540	Brushes and brush rigging	Change Unit 7 Generator ground brushes	

Lee Energy Complex

No Outages at Baseload Units During the Month.

Mayo Station

Unit	Duration of Outage	Type of Outage	Cause	of Outage	Reason Outage Occurred	Remedial Action Taken
1	12/3/2021 6:00:00 AM To 12/5/2021 6:00:00 PM	Sch	3632	400-700 volt conductors and buses	Maintenance outage to inspect and repair 1B2 Start- up bus; bus had an arc flash several months	
			-			

Roxboro Station

Unit	Duration of Outage	Type of Outage	Cause	of Outage	Reason Outage Occurred	Remedial Action Taken
3	12/10/2021 1:06:00 PM To 12/10/2021 2:10:00 PM	Sch	4460	Turbine overspeed trip test	Turbine Overspeed Trip Testing	
4	11/27/2021 12:00:00 AM To 12/18/2021 9:00:00 PM	Sch	1801	Minor boiler overhaul (less than 720 hours) (use for non-specific overhaul only; see page B-CCGT-2)	Planned Outage	

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.

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Duke Energy Progress, LLC
Docket No. E-2, Sub 1300
E1-46a
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Duke Energy Progress Baseload Steam and CHP Units Performance Review Plan December 2021

Smith Energy Complex

Unit	Duration of Outage	Type of Outage	Cause	of Outage	Reason Outage Occurred	Remedial Action Taken
7	12/12/2021 2:11:00 PM To 12/12/2021 3:14:00 PM	Unsch	5049	Other fuel system problems	Unit tripped during a fuel transfer	
7	12/15/2021 8:02:00 AM To 12/16/2021 6:00:00 PM	Unsch	5054	Water injection system	Water injection pipe broken weld at the combustion can lid	
9	12/11/2021 3:18:00 AM To 12/18/2021 9:21:00 AM	Sch	5042	Fuel nozzles/vanes	Outage to replace all support housings to make unit available on fuel oil	
9	12/18/2021 10:00:00 AM To 12/18/2021 2:54:00 PM	Unsch	5075	Blade path temperature spread	Unit tripped to blade path spread during fuel oil testing	
9	12/23/2021 8:00:00 AM To 12/23/2021 2:15:00 PM	Unsch	5240	Fire detection and extinguishing system (including hazardous gas detection system)	Failed Haz Gas sensor caused a fire protection trip	
10	12/11/2021 3:18:00 AM To 12/18/2021 6:06:00 PM	Sch	5042	Fuel nozzles/vanes	Outage to replace all support housings to make unit available on fuel oil	
10	12/19/2021 10:33:00 AM To 12/19/2021 11:32:00 AM	Unsch	5075	Blade path temperature spread	Tripped to blade path temp during transfer to fuel oil	
10	12/19/2021 11:43:00 AM To 12/19/2021 12:49:00 PM	Unsch	5075	Blade path temperature spread	Tripped to blade path spread during fuel transfer	
10	12/20/2021 10:36:00 AM To 12/20/2021 4:02:00 PM	Unsch	5048	Gas fuel system including controls and instrumentation	Unit went into a high dynamics unload and then tripped; cause was the OST valve closing	
10	12/20/2021 4:09:00 PM To 12/21/2021 1:55:00 AM	Unsch	3849	Other service air problems	HP bleed valve started to open due to low air pressure; replaced solenoid for valve	
10	12/21/2021 5:31:00 AM To 12/21/2021 5:13:00 PM	Unsch	5017	Low pressure compressor bleed valves	Tripped to low pressure bleed valve open	

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46a

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Duke Energy Progress Baseload Steam and CHP Units Performance Review Plan December 2021

10	12/21/2021 6:31:00 PM To 12/22/2021 1:14:00 AM	Unsch	5017	Low pressure compressor bleed valves	Low pressure bleed valve coming open due to low air pressure
ST5	12/11/2021 2:43:00 AM To 12/19/2021 11:51:00 PM	Sch	5042	Fuel nozzles/vanes	Outage to replace support housing on units 9 & 10 to make units available on fuel oil

Sutton Energy Complex

No Outages at Baseload Units During the Month.

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.

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Duke Energy Progress Base Load Power Plant Performance Review Plan Report Period: December 2021

	Brunswick 1	Brunswick 2	Harris 1	Robinson 2
(A) MDC (MW)	938	932	964	759
(B) Period Hours	744	744	744	744
(C1) Net Gen (MWH)	673,030	697,739	739,969	588,122
(C2) Capacity Factor (%)	96.44	100.62	103.17	104.15
(D1) Net MWH Not Gen. Due to Full Schedule				
Outages	0	0	0	0
(D2) % Net MWH Not Gen. Due to Full				
Schedule Outages	0.00	0.00	0.00	0.00
(E1) Net MWH Not Gen. Due to Partial				
Scheduled Outages	0	6,998	0	0
(E2) % Net MWH Not Gen. Due to Partial				
Scheduled Outages	0.00	1.01	0.00	0.00
(F1) Net MWH Not Gen Due to Full Forced				
Outages	23,434	0	0	0
(F2) % Net MWH Not Gen Due to Full Forced				
Outages	3.36	0.00	0.00	0.00
(G1) Net MWH Not Gen due to Partial Forced				
Outages	1,408	-11,329	-22,753	-23,426
(G2) % Net MWH Not Gen Due to Partial				
Forced Outages	0.20	-1.63	-3.17	-4.15
(H1) Net MWH Not Gen Due to Economic				
Dispatch	0	0	0	0
(H2) %Net MWH Not Gen Due to Economic				
Dispatch	0.00	0.00	0.00	0.00
(I1) Core Conservation	0	0	0	0
(I2) % Core Conservation	0.00	0.00	0.00	0.00
(J1) Net MWH Possible in Period	697,872	693,408	717,216	564,696
(J2) % Net mwh Possible in Period	100.00%	100.00%	100.00%	100.00%
(K) Equivalent Availability (%)	94.12	98.75	100.00	100.00
(L) Output Factor (%)	99.79	100.62	103.17	104.15
(M) Heat Rate (BTU/Net KWH)	10,442	10,484	10,101	10,087

- 1) Fields (E1), (E2), (G1), (G2), (H1), (H2), (I1) and (I2) are estimates
- 2) Fields (D1), (D2), (F1) and (F2) include ramping losses
- EAF is calculated using Standard NERC calculation and excludes OMC events

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Duke Energy Progress Base Load Power Plant Performance Review Plan December 2021

DEP Asheville CC

	ACC CT5	ACC ST6	Block Total
(A) MDC (mW)	190	90	280
(B) Period Hrs	744	744	744
(C) Net Generation (mWh)	100,798	51,044	151,842
(D) Capacity Factor (%)	71.31	76.23	72.89
(E) Net mWh Not Generated due to Full Scheduled Outages	1,678	0	1,678
(F) Scheduled Outages: percent of Period Hrs	1.19	0.00	0.81
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	0	0
(H) Scheduled Derates: percent of Period Hrs	0.00	0.00	0.00
(I) Net mWh Not Generated due to Full Forced Outages	0	0	0
(J) Forced Outages: percent of Period Hrs	0.00	0.00	0.00
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	38,884	15,916	54,800
(N) Economic Dispatch: percent of Period Hrs	27.51	23.77	26.31
(O) Net mWh Possible in Period	141,360	66,960	208,320
(P) Equivalent Availability (%)	98.81	100.00	99.19
(Q) Output Factor (%)	93.96	100.56	96.08
(R) Heat Rate (BTU/NkWh)	10	0	7

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

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Duke Energy Progress Base Load Power Plant Performance Review Plan December 2021

DEP Asheville CC

	ACC CT7	ACC ST8	Block Total
(A) MDC (mW)	190	90	280
(B) Period Hrs	744	744	744
(C) Net Generation (mWh)	124,249	62,472	186,721
(D) Capacity Factor (%)	87.90	93.30	89.63
(E) Net mWh Not Generated due to Full Scheduled Outages	6,967	3,476	10,442
(F) Scheduled Outages: percent of Period Hrs	4.93	5.19	5.01
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	0	0
(H) Scheduled Derates: percent of Period Hrs	0.00	0.00	0.00
(I) Net mWh Not Generated due to Full Forced Outages	0	0	0
(J) Forced Outages: percent of Period Hrs	0.00	0.00	0.00
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	10,144	1,012	11,157
(N) Economic Dispatch: percent of Period Hrs	7.18	1.51	5.36
(O) Net mWh Possible in Period	141,360	66,960	208,320
(P) Equivalent Availability (%)	95.07	94.81	94.99
(Q) Output Factor (%)	92.45	98.41	94.36
(R) Heat Rate (BTU/NkWh)	17,787	0	11,836

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

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Duke Energy Progress Base Load Power Plant Performance Review Plan December 2021

Lee Energy Complex

	Unit 1A	Unit 1B	Unit 1C	Unit ST1	Block Total
(A) MDC (mW)	225	227	228	379	1,059
(B) Period Hrs	744	744	744	744	744
(C) Net Generation (mWh)	124,527	122,890	123,652	241,564	612,633
(D) Capacity Factor (%)	74.39	72.76	72.89	85.67	77.76
(E) Net mWh Not Generated due to Full Scheduled Outages	0	0	0	0	0
(F) Scheduled Outages: percent of Period Hrs	0.00	0.00	0.00	0.00	0.00
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	0	0	0	0
(H) Scheduled Derates: percent of Period Hrs	0.00	0.00	0.00	0.00	0.00
(I) Net mWh Not Generated due to Full Forced Outages	0	0	0	0	0
(J) Forced Outages: percent of Period Hrs	0.00	0.00	0.00	0.00	0.00
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	42,873	45,998	45,980	40,412	175,263
(N) Economic Dispatch: percent of Period Hrs	25.61	27.24	27.11	14.33	22.24
(O) Net mWh Possible in Period	167,400	168,888	169,632	281,976	787,896
(P) Equivalent Availability (%)	100.00	100.00	100.00	100.00	100.00
(Q) Output Factor (%)	74.39	72.76	72.89	85.67	77.76
(R) Heat Rate (BTU/NkWh)	9,455	9,490	9,396	3,743	7,198

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

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Duke Energy Progress Base Load Power Plant Performance Review Plan December 2021

Smith Energy Complex

	Unit 7	Unit 8	Unit ST4	Block Total
(A) MDC (mW)	193	193	184	570
(B) Period Hrs	744	744	744	744
(C) Net Generation (mWh)	67,710	115,069	99,053	281,832
(D) Capacity Factor (%)	47.15	80.14	72.36	66.46
(E) Net mWh Not Generated due to Full Scheduled Outages	0	0	0	0
(F) Scheduled Outages: percent of Period Hrs	0.00	0.00	0.00	0.00
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	0	0	0
(H) Scheduled Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(I) Net mWh Not Generated due to Full Forced Outages	6,758	0	0	6,758
(J) Forced Outages: percent of Period Hrs	4.71	0.00	0.00	1.59
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	69,124	28,523	37,843	135,490
(N) Economic Dispatch: percent of Period Hrs	48.14	19.86	27.64	31.95
(O) Net mWh Possible in Period	143,592	143,592	136,896	424,080
(P) Equivalent Availability (%)	95.29	100.00	100.00	98.41
(Q) Output Factor (%)	80.30	80.14	72.36	77.25
(R) Heat Rate (BTU/NkWh)	12,255	12,150	0	7,905

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

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Duke Energy Progress Base Load Power Plant Performance Review Plan December 2021

Smith Energy Complex

	Unit 9	Unit 10	Unit ST5	Block Total
(A) MDC (mW)	215	215	252	682
(B) Period Hrs	744	744	744	744
(C) Net Generation (mWh)	60,202	86,855	90,669	237,726
(D) Capacity Factor (%)	37.64	54.30	48.36	46.85
(E) Net mWh Not Generated due to Full Scheduled Outages	37,421	39,302	53,710	130,432
(F) Scheduled Outages: percent of Period Hrs	23.39	24.57	28.65	25.71
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	0	0	0
(H) Scheduled Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(I) Net mWh Not Generated due to Full Forced Outages	2,397	7,676	0	10,073
(J) Forced Outages: percent of Period Hrs	1.50	4.80	0.00	1.99
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	59,940	26,128	43,109	129,177
(N) Economic Dispatch: percent of Period Hrs	37.47	16.33	22.99	25.46
(O) Net mWh Possible in Period	159,960	159,960	187,488	507,408
(P) Equivalent Availability (%)	75.11	70.63	71.35	72.31
(Q) Output Factor (%)	82.94	84.24	71.15	78.42
(R) Heat Rate (BTU/NkWh)	839	12,388	1,270	5,223

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

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Duke Energy Progress Base Load Power Plant Performance Review Plan December 2021

Sutton Energy Complex

	Unit 1A	Unit 1B	Unit ST1	Block Total
(A) MDC (mW)	224	224	271	719
(B) Period Hrs	744	744	744	744
(C) Net Generation (mWh)	128,383	126,657	147,184	402,224
(D) Capacity Factor (%)	77.03	76.00	73.00	75.19
(E) Net mWh Not Generated due to Full Scheduled Outages	0	0	0	0
(F) Scheduled Outages: percent of Period Hrs	0.00	0.00	0.00	0.00
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	0	0	0
(H) Scheduled Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(I) Net mWh Not Generated due to Full Forced Outages	0	0	0	0
(J) Forced Outages: percent of Period Hrs	0.00	0.00	0.00	0.00
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	38,273	39,999	54,440	132,712
(N) Economic Dispatch: percent of Period Hrs	22.97	24.00	27.00	24.81
(O) Net mWh Possible in Period	166,656	166,656	201,624	534,936
(P) Equivalent Availability (%)	100.00	100.00	100.00	100.00
(Q) Output Factor (%)	77.03	76.00	73.00	75.19
(R) Heat Rate (BTU/NkWh)	11,195	11,195	0	7,098

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46a Page 12 of 22

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Duke Energy Progress Intermediate Power Plant Performance Review Plan December 2021

Mayo Station

		Unit 1
(A)	MDC (mW)	713
(B)	Period Hrs	744
(C)	Net Generation (mWh)	-6,046
(D)	Net mWh Possible in Period	530,472
(E)	Equivalent Availability (%)	91.94
(F)	Output Factor (%)	0.00
(G)	Capacity Factor (%)	0.00

Notes:

 Units in commercial operation for the full month are presented. Precommercial or partial mon h commercial operations are not included.

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 F1-46a

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Duke Energy Progress Intermediate Power Plant Performance Review Plan December 2021

Roxboro Station

		Unit 2	Unit 3	Unit 4
(A)	MDC (mW)	673	698	711
(B)	Period Hrs	744	744	744
(C)	Net Generation (mWh)	-1,473	190,388	-2,084
(D)	Net mWh Possible in Period	500,712	519,312	528,984
(E)	Equivalent Availability (%)	92.79	98.37	21.20
(F)	Output Factor (%)	0.00	60.15	0.00
(G)	Capacity Factor (%)	0.00	36.66	0.00

Notes:

 Units in commercial operation for the full month are presented. Precommercial or partial mon h commercial operations are not included.

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Duke Energy Progress Base Load Power Plant Performance Review Plan

Report Period: January 2021 - December 2021

	Brunswick 1	Brunswick 2	Harris 1	Robinson 2
(A) MDC (MW)	938	932	964	759
(B) Period Hours	8,760	8,760	8,760	8,760
(C1) Net Gen (MWH)	8,006,921	7,461,939	7,986,733	6,426,473
(C2) Capacity Factor (%) (D1) Net MWH Not Gen. Due to Full Schedule	97.44	91.40	94.58	96.66
Outages (D2) % Net MWH Not Gen. Due to Full Schedule	0	675,483	548,403	0
Outages (E1) Net MWH Not Gen. Due to Partial Scheduled	0.00	8.27	6.49	0.00
Outages (E2) % Net MWH Not Gen. Due to Partial	22,272	58,883	41,194	3,337
Scheduled Outages	0.27	0.72	0.49	0.05
(F1) Net MWH Not Gen Due to Full Forced Outages (F2) % Net MWH Not Gen Due to Full Forced	293,281	0	12,693	277,136
Outages (G1) Net MWH Not Gen due to Partial Forced	3.57	0.00	0.15	4.17
Outages (G2) % Net MWH Not Gen Due to Partial Forced	-105,594	-31,985	-144,383	-58,106
Outages (H1) Net MWH Not Gen Due to Economic	-1.28	-0.39	-1.71	-0.88
Dispatch (H2) %Net MWH Not Gen Due to Economic	0	0	0	0
Dispatch	0.00	0.00	0.00	0.00
(I1) Core Conservation	0	0	0	0
(I2) % Core Conservation	0.00	0.00	0.00	0.00
(J1) Net MWH Possible in Period	8,216,880	8,164,320	8,444,640	6,648,840
(J2) % Net mwh Possible in Period	100.00%	100.00%	100.00%	100.00%
(K) Equivalent Availability (%)	95.60	90.63	92.85	94.61
(L) Output Factor (%)	101.05	99.64	101.31	100.86
(M) Heat Rate (BTU/Net KWH)	10,425	10,626	10,232	10,298

Notes:

- 1) Fields (E1), (E2), (G1), (G2), (H1), (H2), (I1) and (I2) are estimates
- 2) Fields (D1), (D2), (F1) and (F2) include ramping losses

EAF is calculated using Standard NERC calculation and excludes OMC events

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Duke Energy Progress Base Load Power Plant Performance Review Plan January, 2021 through December, 2021 DEP Asheville CC

	ACC CT5	ACC ST6	Block Total
(A) MDC (mW)	191	90	281
(B) Period Hrs	8,760	8,760	8,760
(C) Net Generation (mWh)	1,104,932	560,321	1,665,253
(D) Capacity Factor (%)	66.21	71.07	67.77
(E) Net mWh Not Generated due to	104,956	137,017	241,973
Full Scheduled Outages	104,730	137,017	271,773
(F) Scheduled Outages: percent of	6.29	17.38	9.85
Period Hrs			
(G) Net mWh Not Generated due	179,709	20,319	200,029
to Partial Scheduled Outages			
(H) Scheduled Derates: percent of Period Hrs	10.77	2.58	8.14
(I) Net mWh Not Generated due to			
Full Forced Outages	2,052	1,170	3,222
(J) Forced Outages: percent	0.42	0.45	0.12
of Period Hrs	0.12	0.15	0.13
(K) Net mWh Not Generated due	0	0	0
to Partial Forced Outages	U	U	U
(L) Forced Derates: percent of	0.00	0.00	0.00
Period Hrs	0.00	0.00	0.00
(M) Net mWh Not Generated due	277,069	69,572	346,641
to Economic Dispatch	_,,,,,,	**,**.=	2 ,
(N) Economic Dispatch: percent	16.60	8.82	14.11
of Period Hrs			
(O) Net mWh Possible in Period	1,668,718	788,400	2,457,118
(P) Equivalent Availability (%)	82.78	79.90	81.88
(Q) Output Factor (%)	89.79	98.90	92.67
(R) Heat Rate (BTU/NkWh)	9,092	0	6,033

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% owne

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Duke Energy Progress Base Load Power Plant Performance Review Plan January, 2021 through December, 2021 DEP Asheville CC

	ACC CT7	ACC ST8	Block Total
(A) MDC (mW)	191	90	281
(B) Period Hrs	8,760	8,760	8,760
(C) Net Generation (mWh)	1,276,325	649,734	1,926,059
(D) Capacity Factor (%)	76.49	82.41	78.39
(E) Net mWh Not Generated due to	114,288	57,006	171,294
Full Scheduled Outages	114,200	37,000	171,274
(F) Scheduled Outages: percent of	6.85	7.23	6.97
Period Hrs			
(G) Net mWh Not Generated due to Partial Scheduled Outages	176,939	23,800	200,739
(H) Scheduled Derates: percent of	40.50		0.45
Period Hrs	10.60	3.02	8.17
(I) Net mWh Not Generated due to	7,091	5,727	12,818
Full Forced Outages	7,091	3,727	12,010
(J) Forced Outages: percent	0.42	0.73	0.52
of Period Hrs			
(K) Net mWh Not Generated due	0	0	0
to Partial Forced Outages (L) Forced Derates: percent of			
Period Hrs	0.00	0.00	0.00
(M) Net mWh Not Generated due	04.075	50 100	146.200
to Economic Dispatch	94,075	52,133	146,208
(N) Economic Dispatch: percent	5.64	6.61	5.95
of Period Hrs	3.04	0.01	3.73
(O) Net mWh Possible in Period	1,668,718	788,400	2,457,118
(P) Equivalent Availability (%)	82.10	89.02	84.34
(Q) Output Factor (%)	87.81	95.74	90.34
(R) Heat Rate (BTU/NkWh)	10,816	0	7,168

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% owne

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Duke Energy Progress Base Load Power Plant

Performance Review Plan

January, 2021 through December, 2021 Lee Energy Complex

(A) MDC (mW) 225 227 228 379 1,059 (B) Period Hrs 8,760 9,760
(C) Net Generation (mWh) 1,160,102 977,180 1,173,134 2,168,045 5,478,461 (D) Capacity Factor (%) 58.86 49.14 58.74 65.30 59.06 (E) Net mWh Not Generated due to Full Scheduled Outages 372,221 72,689 304,623 397,552 1,147,085 Full Scheduled Outages 18.88 3.66 15.25 11.97 12.37 Period Hrs 225,471 255,493 258,961 18,244 758,169 (H) Scheduled Derates: percent of Period Hrs 11.44 12.85 12.97 0.55 8.17
(D) Capacity Factor (%) 58.86 49.14 58.74 65.30 59.06 (E) Net mWh Not Generated due to Full Scheduled Outages (F) Scheduled Outages: percent of Period Hrs (G) Net mWh Not Generated due to Partial Scheduled Outages (H) Scheduled Outages (H) Scheduled Derates: percent of Period Hrs
(E) Net mWh Not Generated due to Full Scheduled Outages 372,221 72,689 304,623 397,552 1,147,085 Full Scheduled Outages 18.88 3.66 15.25 11.97 12.37 Period Hrs 225,471 255,493 258,961 18,244 758,169 (G) Scheduled Outages 11.44 12.85 12.97 0.55 8.17 Period Hrs
Full Scheduled Outages (F) Scheduled Outages: percent of Period Hrs (G) Net mWh Not Generated due to Partial Scheduled Outages (H) Scheduled Derates: percent of Period Hrs 18.88 3.66 15.25 11.97 12.37 255,493 258,961 18,244 758,169 11.44 12.85 12.97 0.55 8.17
Full Scheduled Outages (F) Scheduled Outages: percent of Period Hrs (G) Net mWh Not Generated due to Partial Scheduled Outages (H) Scheduled Derates: percent of Period Hrs 18.88 3.66 15.25 11.97 12.37 255,493 258,961 18,244 758,169 11.44 12.85 12.97 0.55 8.17
Period Hrs 18.88 3.00 13.25 11.97 12.37 (G) Net mWh Not Generated due to Partial Scheduled Outages 225,471 255,493 258,961 18,244 758,169 (H) Scheduled Derates: percent of Period Hrs 11.44 12.85 12.97 0.55 8.17
(G) Net mWh Not Generated due to Partial Scheduled Outages 225,471 255,493 258,961 18,244 758,169 (H) Scheduled Derates: percent of Period Hrs 11.44 12.85 12.97 0.55 8.17
to Partial Scheduled Outages (H) Scheduled Derates: percent of Period Hrs 225,471 235,493 238,961 18,244 738,169 18,244 738,169
(H) Scheduled Derates: percent of Period Hrs 11.44 12.85 12.97 0.55 8.17
Period Hrs 12.83 12.97 0.33 8.17
(I) Net mWh Not Generated due to 2 108 405 000 26 011 6 402 520 612
Full Forced Outages 2,108 495,000 26,011 6,493 529,612
(J) Forced Outages: percent 0.11 24.89 1.30 0.20 5.71
of Period Hrs
(K) Net mWh Not Generated due 0 0 139,784 139,784
to Partial Forced Outages
(L) Forced Derates: percent of 0.00 0.00 4.21 1.51
(M) Not mWh Not Congressed due
to Economic Dispatch 210,181 185,409 234,551 589,921 1,220,062
(N) Economic Dispatch, percent
of Period Hrs 10.66 9.32 11.74 17.77 13.15
(O) Net mWh Possible in Period 1,971,000 1,988,520 1,997,280 3,320,040 9,276,840
(P) Equivalent Availability (%) 69.57 58.60 70.48 83.07 72.25
(Q) Output Factor (%) 72.67 68.78 70.75 74.35 72.17
(R) Heat Rate (BTU/NkWh) 9,710 10,079 9,788 3,518 7,342

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% owne

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Duke Energy Progress Base Load Power Plant

Performance Review Plan

January, 2021 through December, 2021 Smith Energy Complex

	Unit 7	Unit 8	Unit ST4	Block Total
(A) MDC (mW)	193	193	184	570
(B) Period Hrs	8,760	8,760	8,760	8,760
(C) Net Generation (mWh)	917,119	947,271	1,073,666	2,938,056
(D) Capacity Factor (%)	54.25	56.03	66.61	58.84
(E) Net mWh Not Generated due to	366,275	353,097	353,580	1,072,953
Full Scheduled Outages	300,273	333,071	333,300	1,072,733
(F) Scheduled Outages: percent of	21.66	20.88	21.94	21.49
Period Hrs				
(G) Net mWh Not Generated due	160,928	161,378	50,859	373,165
to Partial Scheduled Outages	ŕ		ŕ	ŕ
(H) Scheduled Derates: percent of	9.52	9.55	3.16	7.47
Period Hrs				
(I) Net mWh Not Generated due to	8,071	6,858	1,552	16,480
Full Forced Outages				
(J) Forced Outages: percent	0.48	0.41	0.10	0.33
of Period Hrs (K) Net mWh Not Generated due				
to Partial Forced Outages	0	0	1,424	1,424
(L) Forced Derates: percent of				
Period Hrs	0.00	0.00	0.09	0.03
(M) Net mWh Not Generated due	220.054	221.027	120.750	500 (40
to Economic Dispatch	238,054	221,836	130,759	590,649
(N) Economic Dispatch: percent	14.08	13.12	8.11	11.83
of Period Hrs	17.00	13.12	0.11	11.03
(O) Net mWh Possible in Period	1,690,680	1,690,680	1,611,840	4,993,200
(P) Equivalent Availability (%)	68.34	69.16	74.72	70.68
(Q) Output Factor (%)	76.57	76.53	88.41	80.50
(R) Heat Rate (BTU/NkWh)	11,648	10,846	0	7,133

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% owne

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Duke Energy Progress Base Load Power Plant Performance Review Plan

January, 2021 through December, 2021 **Smith Energy Complex**

			=	
	Unit 9	Unit 10	Unit ST5	Block Total
(A) MDC (mW)	215	215	252	682
(B) Period Hrs	8,760	8,760	8,760	8,760
(C) Net Generation (mWh)	1,189,474	1,247,102	1,571,982	4,008,558
(D) Capacity Factor (%)	63.16	66.22	71.21	67.10
(E) Net mWh Not Generated due to	184,459	189,666	239,572	613,697
Full Scheduled Outages	104,437	100,000	237,372	013,077
(F) Scheduled Outages: percent of	9.79	10.07	10.85	10.27
Period Hrs				
(G) Net mWh Not Generated due	172,825	176,247	2,389	351,461
to Partial Scheduled Outages				
(H) Scheduled Derates: percent of Period Hrs	9.18	9.36	0.11	5.88
(I) Net mWh Not Generated due to				
Full Forced Outages	41,287	11,836	2,449	55,572
(J) Forced Outages: percent	2.19	0.63	0.11	0.93
of Period Hrs	2.19	0.03	0.11	0.93
(K) Net mWh Not Generated due	0	0	6,712	6,712
to Partial Forced Outages	v	· ·	0,712	0,712
(L) Forced Derates: percent of	0.00	0.00	0.30	0.11
Period Hrs				
(M) Net mWh Not Generated due	295,355	258,550	384,417	938,321
to Economic Dispatch (N) Economic Dispatch: percent				
of Period Hrs	15.68	13.73	17.41	15.71
(O) Net mWh Possible in Period	1,883,400	1,883,400	2,207,520	5,974,320
(P) Equivalent Availability (%)	78.84	79.94	88.62	82.80
(Q) Output Factor (%)	80.30	80.45	85.64	82.36
(R) Heat Rate (BTU/NkWh)	11,052	11,571	885	7,227
(iv) Heat Nate (DI O/HKWII)	11,032	11,5/1	003	1,221

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% owne

Duke Energy Progress Base Load Power Plant Performance Review Plan January, 2021 through December, 2021 Sutton Energy Complex

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	Unit 1A	Unit 1B	Unit ST1	Block Total
(A) MDC (mW)	224	224	271	719
(B) Period Hrs	8,760	8,760	8,760	8,760
(C) Net Generation (mWh)	1,282,834	1,308,340	1,555,221	4,146,395
(D) Capacity Factor (%)	65.38	66.68	65.51	65.83
(E) Net mWh Not Generated due to	152,843	160,320	188,340	501,503
Full Scheduled Outages	- ,		,-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
(F) Scheduled Outages: percent of	7.79	8.17	7.93	7.96
Period Hrs				
(G) Net mWh Not Generated due	240,601	238,640	36,578	515,819
to Partial Scheduled Outages (H) Scheduled Derates: percent of				
Period Hrs	12.26	12.16	1.54	8.19
(I) Net mWh Not Generated due to				
Full Forced Outages	36,116	0	122	36,238
(J) Forced Outages: percent	1.04	0.00	0.01	0.50
of Period Hrs	1.84	0.00	0.01	0.58
(K) Net mWh Not Generated due	0	0	24,068	24,068
to Partial Forced Outages	U	U	24,000	24,000
(L) Forced Derates: percent of	0.00	0.00	1.01	0.38
Period Hrs	0.00	0.00	1.01	0.00
(M) Net mWh Not Generated due	249,846	254,939	569,631	1,074,416
to Economic Dispatch	,	,	,	, ,
(N) Economic Dispatch: percent	12.73	12.99	23.99	17.06
of Period Hrs	1.062.240	1.062.240	2 272 060	6 200 440
(O) Net mWh Possible in Period	1,962,240	1,962,240	2,373,960	6,298,440
(P) Equivalent Availability (%)	78.11	79.67	89.51	82.89
(Q) Output Factor (%)	73.12	73.53	71.89	72.78
(R) Heat Rate (BTU/NkWh)	11,517	11,491	0	7,189

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% owne

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46a

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Duke Energy Progress Intermediate Power Plant Performance Review Plan January, 2021 through December, 2021

Mayo Station

Units		Unit 1
(A)	MDC (mW)	713
(B)	Period Hrs	8,760
(C)	Net Generation (mWh)	1,303,167
(D)	Net mWh Possible in Period	6,245,880
(E)	Equivalent Availability (%)	47.54
(F)	Output Factor (%)	51.53
(G)	Capacity Factor (%)	20.86

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46a

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Duke Energy Progress Intermediate Power Plant Performance Review Plan January, 2021 through December, 2021

Roxboro Station

Unit	s	Unit 2	Unit 3	Unit 4
(A)	MDC (mW)	673	698	711
(B)	Period Hrs	8,760	8,760	8,760
(C)	Net Generation (mWh)	1,259,468	2,219,774	1,500,503
(D)	Net mWh Possible in Period	5,895,480	6,114,480	6,228,360
(E)	Equivalent Availability (%)	78.63	71.06	54.79
(F)	Output Factor (%)	69.61	62.92	68.13
(G)	Capacity Factor (%)	21.36	36.30	24.09

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included. LAW OFFICE OF

ROBERT W. KAYLOR, P.A.

353 EAST SIX FORKS ROAD, SUITE 260 RALEIGH, NORTH CAROLINA 27609 (919) 828-5250 FACSIMILE (919) 828-5240

February 15, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, NC 27699-4300

> RE: Duke Energy Progress, LLC's Monthly Fuel Report Docket No. E-2 Sub 1270

Dear Ms. Dunston:

Commission Rule R8-52 requires that on or before the 15th day of each month, each public utility that uses fossil and/or nuclear fuel in the generation of electric power for providing North Carolina retail electric service shall file a fuel report for the second preceding month for review by the Commission, the Public Staff and any other interested party. Enclosed for filing with the Commission please find Duke Energy Progress, LLC's ("DEP") monthly fuel report pursuant to NCUC Rule R8-52 for the month of December 2021. DEP will file the December 2021 Schedule 4 with the January 2022 Monthly Fuel Report.

Should you have any questions or need further assistance, please contact me.

Sincerely,

Robert W. Kaylor

Robert W. Kayla

RWK/gsf Enclosures

Schedule 1

DUKE ENERGY PROGRESS SUMMARY OF MONTHLY FUEL REPORT

Docket No. E-2, Sub 1270

Total Fuel and Fuel-Related Costs \$ 144,548,073 \$ MWH sales: Total System Sales 5,045,908 Less intersystem sales 593,178	1,572,956,275 65,607,866 5,975,781
2 Total System Sales 5,045,908	
3 Less intersystem sales 593,178	5.975.781
	2,2.2,.0.
4 Total sales less intersystem sales 4,452,730	59,632,085
5 Total fuel and fuel-related costs (¢/KWH)	
(Line 1/Line 4) 3.246	2.638
6 Current fuel & fuel-related cost component (¢/KWH) (per Schedule 4, Line 5a Total) 2.125	
Generation Mix (MWH):	
Fossil (By Primary Fuel Type):	
7 Coal 178,698	6,794,942
8 Oil 8,074	118,240
9 Natural Gas - Combustion Turbine 189,381	1,747,435
10 Natural Gas - Combined Cycle 1,865,827	20,138,469
11 Biogas 829	13,799
12 Total Fossil 2,242,809	28,812,885
13 Nuclear 2,698,860	29,882,066
14 Hydro - Conventional 24,778	678,226
15 Solar Distributed Generation 15,321	253,261
16 Total MWH generation 4,981,768	59,626,438

Notes

THIS SCHEDULE WAS SUPERSEEDED WITH A REVISED VERSION FILED IN CONJUNCTION WITH THE FEBRUARY 2022 MONTHLY FUEL REPORT

DUKE ENERGY PROGRESS DETAILS OF FUEL AND FUEL-RELATED COSTS

Schedule 2

Docket No. E-2, Sub 1270

Description	DECEMBER 2021	12 Months Ended DECEMBER 2021
Fuel and Fuel-Related Costs:		
Steam Generation - Account 501		
0501110 coal consumed - steam	\$ 5,998,335	\$ 252,124,559
0501310 fuel oil consumed - steam	254,106	5,252,669
Total Steam Generation - Account 501	6,252,441	257,377,228
Nuclear Generation - Account 518		
0518100 burnup of owned fuel	15,823,340	176,522,472
Other Generation - Account 547		
0547000 natural gas consumed - Combustion Turbine	14,979,702	93,054,749
0547000 natural gas consumed - Combined Cycle	89,254,726	677,678,855
0547106 biogas consumed - Combined Cycle	41,517	616,288
0547200 fuel oil consumed	274,517	16,271,573
Total Other Generation - Account 547	104,550,462	787,621,465
Reagents		
Reagents (lime, limestone, ammonia, urea, dibasic acid, and sorbents)	414,784	15,142,878
Total Reagents	414,784	15,142,878
By-products		
Net proceeds from sale of by-products	3,057,757	13,029,812
Total By-products	3,057,757	13,029,812
Total Fossil and Nuclear Fuel Expenses		
Included in Base Fuel Component	130,098,784	1,249,693,855
Purchased Power and Net Interchange - Account 555		
Capacity component of purchased power (PURPA)	2,455,970	48,113,738
Capacity component of purchased power (renewables)	1,910,721	33,464,060
Fuel and fuel-related component of purchased power	34,014,875	446,297,895
Total Purchased Power and Net Interchange - Account 555	38,381,566	527,875,693
Less:		
Fuel and fuel-related costs recovered through intersystem sales	23,911,709	204,543,814
Solar Integration Charge	(32)	129
Miscellaneous Fees Collected	20,600	69,330
Total Fuel Credits - Accounts 447/456	23,932,277	204,613,273
Total Fuel and Fuel-Related Costs	\$ 144,548,073	\$ 1,572,956,275

DUKE ENERGY PROGRESS PURCHASED POWER AND INTERCHANGE SYSTEM REPORT - NORTH CAROLINA VIEW

Schedule 3, Purchases Page 1 of 4

DECEMBER 2021

Purchased Power		Total		Capacity			No	n-ca	pacity		
										ı	Not Fuel \$
Economic Purchases		\$		\$	mWh		Fuel \$	F	uel-related \$	Not	Fuel-related \$
Broad River Energy, LLC	\$	7,920,885	\$	7,085,526	9,465	\$	634,889	\$	200,470		-
City of Fayetteville		754,569		715,000	184		22,587		16,982		-
DE Carolinas - Native Load Transfer		1,684,392		-	45,652		1,388,126		301,489	\$	(5,223)
DE Carolinas - Native Load Transfer Benefit		274,561		-	-		274,561		-		-
DE Carolinas - Fees		(659)		-	-		-		(659)		-
Haywood EMC		28,000		28,000	-		-		-		-
NCEMC		5,480,780		3,407,354	23,356		2,032,465		40,961		-
PJM Interconnection, LLC		5,548		-	-		(756)		6,304		-
Southern Company Services		15,647,427		4,256,995	215,833		10,661,309		729,123		-
	\$	31,795,503	\$	15,492,875	294,490	\$	15,013,181	\$	1,294,670	\$	(5,223)
Renewable Energy Purchases											
REPS	\$	8.766.446		_	144,454		_	\$	8.766.446		_
DERP Qualifying Facilities	Ψ	84,836		_	1,981		_	Ψ	81,752	\$	3,084
DERP Net Metering Excess Generation		04,000	\$	_	1,001		_		01,702	Ψ	0,004
22.4 Not motering 2xees constant.	\$	8,851,282		-	146,435		-	\$	8,848,198	\$	3,084
HB589 PURPA Purchases											
Other Qualifying Facilities	\$	13,216,015		_	229,260		_	\$	13,216,015		_
CPRE - Purchased Power	Ψ	222,471		_	(2,224)		_	Ψ	, ,	\$	222,471
or the randiagour one.	\$	13,438,486		-	227,036		-	\$	13,216,015	Ψ	222,471
Non-dispatchable Purchases											
DE Carolinas - Emergency		_		_	_		_		_		_
DE Carolinas - Reliability		_		_	_		_		_		_
Dominion Energy South Carolina - Emergency		_		_	_		_		_		_
Virginia Electric and Power Company - Emergence		_		_	_		_		_		_
Energy Imbalance	\$	8.755		_	264	\$	8.660		_	\$	95
Generation Imbalance	Ψ	1,353		_	118	Ψ	842		_	~	511
	\$	10,108	_	-	382	\$	9,502		-	\$	606
Total Purchased Power	\$	54,095,379	\$	15,492,875	668,343	\$	15,022,683	\$	23,358,883	\$	220,938

DUKE ENERGY PROGRESS INTERSYSTEM SALES* SYSTEM REPORT - NORTH CAROLINA VIEW

DECEMBER 2021

Schedule 3, Sales Page 2 of 4

	Total		Capacity		Non-capacity				
Sales	\$		\$	mWh	Fuel \$	Non-fuel \$			
Utilities:									
DE Carolinas - As Available Capacity		-	-	-	-	-			
DE Carolinas - Emergency		-	-	-	-	-			
South Carolina Public Service Authority - Emergency		-	-	-	-	-			
Market Based:									
NCEMC Purchase Power Agreement	\$ 1,581	166	\$ 652,500	18,041	\$ 994,928	\$ (66,262)			
PJM Interconnection, LLC	47	313	-	1,225	53,827	(6,514)			
Other:									
DE Carolinas - Native Load Transfer	20,240	662	-	573,789	19,599,451	641,211			
DE Carolinas - Native Load Transfer Benefit	3,261	712	-	-	3,261,712	-			
Generation Imbalance	1	894	-	123	1,791	103			
Total Intersystem Sales	\$ 25,132	747	\$ 652,500	593,178	\$ 23,911,709	\$ 568,538			

^{*} Sales for resale other than native load priority.

DUKE ENERGY PROGRESS PURCHASED POWER AND INTERCHANGE SYSTEM REPORT - NORTH CAROLINA VIEW

Twelve Months Ended DECEMBER 2021

Schedule 3, Purchases Page 3 of 4

Purchased Power		Total	-	Capacity		Non-o	apa	acity		
							•	•		Not Fuel \$
Economic Purchases		\$		\$	mWh	Fuel \$	F	uel-related \$	No	ot Fuel-related \$
Broad River Energy, LLC	\$	51,892,668	\$	32,024,621	331,734	\$ 14,445,217	\$	5,422,830		-
City of Fayetteville		13,265,324		12,772,500	3,986	386,879		105,945		-
DE Carolinas - Native Load Transfer		32,929,908		-	1,046,424	28,729,995		3,894,487	\$	305,426
DE Carolinas - Native Load Transfer Benefit		5,711,116		-	-	5,711,116		-		-
DE Carolinas - Fees		(3,127)		-	-	-		(3,127)		-
Haywood EMC		336,000		336,000	-	-		-		-
NCEMC		49,594,719		38,245,450	199,012	10,580,958		768,311		-
PJM Interconnection, LLC		80,192		-	1,800	36,680		43,512		-
Southern Company Services		120,453,111		32,571,788	1,988,335	78,822,068		9,059,255		-
	\$	274,259,911	\$	115,950,359	3,571,291	\$ 138,712,913	\$	19,291,213	\$	305,426
Renewable Energy Purchases										
REPS	\$	152,941,142		_	2,321,872	_	\$	152,941,142		_
DERP Qualifying Facilities	Ψ.	1,316,008		_	32,265	_	*	1,252,564	\$	63,444
DERP Net Metering Excess Generation		7,068	\$	1,725	210	_		.,202,00.	Ψ.	5,343
	\$	154,264,218	\$	1,725	2,354,347	-	\$	154,193,706	\$	68,787
HB589 PURPA Purchases										
Other Qualifying Facilities	\$	214,066,976		_	3,637,238	_	\$	214,066,976		_
CPRE - Purchased Power	Ψ	3,129,626		_	83,002	_	Ψ		\$	3,129,626
	\$	217,196,602		-	3,720,240	-	\$	214,066,976		3,129,626
Non-dispatchable Purchases										
DE Carolinas - Emergency		-		-	-	-		-		-
DE Carolinas - Reliability	\$	2,229,353		-	48,528	\$ 1,359,905		-	\$	869,448
Dominion Energy South Carolina - Emergency		-		-	-	-		-		-
Virginia Electric and Power Company - Emergency		-		-	-	-		-		-
Energy Imbalance		211,520		-	6,444	202,690		-		8,830
Generation Imbalance		66,173		-	2,560	48,288		-		17,885
	\$	2,507,046		-	57,532	\$ 1,610,883		-	\$	896,163
Total Purchased Power	\$	648,227,777	\$	115,952,084	9,703,410	\$ 140,323,796	\$	387,551,895	\$	4,400,002

DUKE ENERGY PROGRESS INTERSYSTEM SALES* SYSTEM REPORT - NORTH CAROLINA VIEW

Twelve Months Ended
DECEMBER 2021

Schedule 3, Sales Page 4 of 4

	 Total	-	Capacity	N	on-capacity	
Sales	\$		\$	mWh	Fuel \$	Non-fuel \$
Utilities:	 					
DE Carolinas - As Available Capacity	\$ 302,530	\$	302,530	-	-	-
DE Carolinas - Emergency	-		-	-	-	-
South Carolina Public Service Authority - Emergency	1,235		-	16	\$ 911	\$ 324
Market Based:						
NCEMC Purchase Power Agreement	13,901,798		7,830,000	135,753	5,318,459	753,339
PJM Interconnection, LLC	2,103,649		-	60,136	1,594,804	508,845
Other:						
DE Carolinas - Native Load Transfer	185,049,926		-	5,779,506	176,440,246	8,609,680
DE Carolinas - Native Load Transfer Benefit	21,186,870		-	-	21,186,870	-
Generation Imbalance	2,697		-	370	2,524	173
Total Intersystem Sales	\$ 222,548,705	\$	8,132,530	5,975,781	\$ 204,543,814	\$ 9,872,361

 $^{^{\}star}$ Sales for resale other than native load priority.

Duke Energy Progress (Over) / Under Recovery of Fuel Costs DECEMBER 2021

NOTE:

The Company will file the December 2021 Schedule 4 along with the January 2022 Monthly Fuel Report.

THE JANUARY REMITTANCE WAS SUPERSEEDED WITH A FINAL REVISED VERSION FILED IN CONJUNCTION WITH THE FEBRUARY 2022 MONTHLY FUEL REPORT.

Duke Energy Progress Fuel and Fuel Related Cost Report DECEMBER 2021

Description		Mayo Steam		Roxboro Steam		Asheville CC/CT	s	mith Energy Complex CC/CT		Sutton CC/CT	Lee CC	Blev C	
Cost of Fuel Purchased (\$)													
Coal	\$	5,083,800	\$	17,696,326		-		-		-	-		-
Oil		-		516,945		-		-		-	-		-
Gas - CC		-		-	\$	16,089,899	\$	21,898,739	\$	21,253,245	\$ 30,012,843		-
Gas - CT		-		-		1,336,320		13,129,218		153,873	-		-
Biogas		_		_		-		199,818			_		-
Total	\$	5,083,800	\$	18,213,271	\$	17,426,219	\$	35,227,775	\$	21,407,118	\$ 30,012,843	\$	-
A Out of Full Durbout (MIDT													
Average Cost of Fuel Purchased (¢/MBT) Coal	U)	329.33		284.81		_		_		_	_		_
Oil		-		1,785.15		_		_		_	_		_
Gas - CC		_		-		727 59		646 26		744.67	680 91		_
Gas - CT		-		_		678.46		641 51		6,239.78	-		=
Biogas		_		_		-		3,306 06		0,233.70	-		=
Weighted Average		329.33		291.77		723.57		647.43		749.42	680 91		
Cost of Fuel Burned (\$)			•	F 000 22F									
Coal		-	\$	5,998,335		-		-		-	-		-
Oil - CC		-		-		-	\$	169,573		-	-		-
Oil - Steam/CT		-		254,106	_	-		58,413	_	-	-		-
Gas - CC		-		-	\$	16,089,899		21,898,739	\$	21,253,245	\$ 30,012,843		-
Gas - CT		-		-		1,336,320		13,129,218		153,873	-		-
Biogas		-		-		-		199,818		-	-		-
Nuclear		-				-		<u> </u>		-	 -		
Total	\$	-	\$	6,252,441	\$	17,426,219	\$	35,455,761	\$	21,407,118	\$ 30,012,843	\$	-
Average Cost of Fuel Burned (¢/MBTU)		-											
Coal		-		302.57		-		_		_			-
Oil - CC		_		-		_		1,682 27		_	_		_
Oil - Steam/CT		_		1,683.38		_		1,682.40		_	_		_
Gas - CC		_		1,000.00		727 59		646 26		744.67	680 91		_
Gas - CT				_		678.46		641 51		6,239.78	-		
Biogas		-		_		-		3,306 06		0,233.70	_		=
		-		-		-		3,300 00		-	-		-
Nuclear								-					
Weighted Average		-		313.00		723 57		650 00		749.42	680 91		-
Average Cost of Generation (¢/kWh)		-											
Coal		-		3.25		-		-		-	-		-
Oil - CC		-		-		-		2 68		-	-		-
Oil - Steam/CT		-		17.66		-		20.13		-	-		-
Gas - CC		-		-		4.75		4 27		5.28	4 90		-
Gas - CT		-		-		7 31		7 86		58.73	-		-
Biogas		-		-		-		24 09		-	-		-
Nuclear		-		-		-		-		-	-		-
Weighted Average		-		3.36		4 88		5.16		5.32	4 90		-
		-											
Burned MBTU's		-											
Coal		-		1,982,488		-		-		-	-		-
Oil - CC		-				-		10,080		-	-		-
Oil - Steam/CT		-		15,095		-		3,472		-	-		-
Gas - CC		-		-		2,211,402		3,388,524		2,854,033	4,407,777		-
Gas - CT		-		-		196,964		2,046,607		2,466	-		-
Biogas		-		-		-		6,044		-	-		-
Nuclear		-		-		-				-			
Total		-		1,997,583		2,408,366		5,454,727		2,856,499	4,407,777		-
Net Generation (mWh)													
Coal		(6,046)		184,744		-		-		-	-		-
Oil - CC		- (-,0)		-		_		6,322		_	_		-
Oil - Steam/CT		_		1,439		-		290		_	_		(57)
Gas - CC		-		1,439		338,563		512,407		402,224	612,633		- (57
Gas - CT		_		_		18,283		166,956		262	-		_
Biogas		-		-		-		829		-	_		-
Nuclear		-		-		-		- 029		-	-		_
Hydro (Total System)		-		-		-		-		-	-		-
Solar (Total System)		-		-		-		- -		-	-		-
Total		(6,046)		186,183		356,846		686,804		402,486	612,633		(57)
		,						•			•		` '
Cost of Reagents Consumed (\$)							•	00 500					
							\$						-
Ammonia		-	\$	78,209		-	Ψ	32,522		-	-		
Ammonia Limestone		-	\$	235,399		-	Ψ	32,322		-	-		-
Ammonia Limestone Re-emission Chemical			\$	235,399		- - -	Ψ			- - -	- - -		-
Ammonia Limestone Re-emission Chemical Sorbents		- - -	\$	235,399		- - -	Ψ	- - -		- - -	- - -		-
Ammonia Limestone Re-emission Chemical		- - - -	\$	235,399		- - - -	\$	32,522		- - - -	\$ - - - -	\$	- - - -

Note

Detail amounts may not add to totals shown due to rounding.

Schedule excludes in-transit, terminal and tolling agreement activity.

Cents/MBTU and cents/kWh are not computed when costs and/or net generation is negative.

Lee and Wayne oil burn is associated with inventory consumption shown on Schedule 6 for Wayne.

Re-emission chemical reagent expense is not recoverable in NC.

Duke Energy Progress Fuel and Fuel Related Cost Report DECEMBER 2021

Description	Darling CT			e County CT	We	atherspoon CT		Brunswick Nuclear		Harris Nuclear		Robinson Nuclear	Current Month	Total 12 ME DECEMBER 2021
Cost of Fuel Purchased (\$)														
Coal		-		-		-		_		_		_	\$22,780,126	\$226,070,353
Oil		-		\$6,848		-		-		_		-	523,793	11,885,441
Gas - CC		_		Ψ0,0.0		_		_		_		_	89,254,726	677,678,855
Gas - CT	¢	19		360,222	\$	50								
	\$	19		300,222	Ф	50		-		-		-	14,979,702	93,054,749
Biogas		-	_	-	_	-	_	-	_	-	_	-	199,818	2,950,773
Total	\$	19	\$	367,070	\$	50	\$	-	\$	-	\$	-	\$127,738,165	\$1,011,640,171
Average Cost of Fuel Purchased (¢/MBTL	J)													
Coal		-		-		-		-		-		-	293 67	333.99
Oil		-		-		-		-		-		-	1,808 80	1,641.14
Gas - CC		-		-		-		-		-		-	693 96	476.66
Gas - CT		-		681.62		-		-		_		_	651 61	442.64
Biogas		_				_		_		_		_	3,306 06	2,965.06
Weighted Average				694 58									556 53	436.60
Weighted Average		-		034 30		_		-		-		-	330 33	430.00
Cook of Fire Direct (A)														
Cost of Fuel Burned (\$)														
Coal		-		-		-		-		-		-	\$5,998,335	\$252,124,559
Oil - CC		-		-		-		-		-		-	169,573	853,320
Oil - Steam/CT		-		-	\$	46,531		-		-		-	359,050	20,670,925
Gas - CC		-		-		-		-		-		-	89,254,726	677,678,855
Gas - CT	\$	19	\$	360,222		50		-		_		_	14,979,702	93,054,749
Biogas	•			_				_		_		_	199,818	2,950,773
Nuclear							\$	7,881,437	\$	4,506,831	\$	3,435,071	15,823,339	176,522,472
		- 10	•	360,222	Φ.	40.504								
Total	\$	19	\$	300,222	Ф	46,581	\$	7,881,437	\$	4,506,831	\$	3,435,071	\$126,784,543	\$1,223,855,653
Average Cost of Fuel Burned (¢/MBTU)														
Coal		-		-		-		-		-		-	302 57	322.04
Oil - CC		-		-		-		-		-		-	1,682 27	1,659.48
Oil - Steam/CT		-		-		1,682.86		-		-		-	1,683.15	1,560.44
Gas - CC		-		-		_		-		_		-	693 96	476.66
Gas - CT		_		681.62		_		_		_		_	651 61	442.64
Biogas		_		-		_		_		_		_	3,306 06	2,965.06
				-		_				-				
Nuclear		-		-				54 95		60.30		57.90	57 02	56.83
Weighted Average		-		681.62		1,684.67		54 95		60.30		57.90	282.18	221.07
Average Cost of Generation (¢/kWh)														
Coal		-		-		-		-		-		-	3 36	3.71
Oil - CC		-		-		-		-		-		-	2 68	8.12
Oil - Steam/CT		-		-		58.16		-		-		-	20 50	19.19
Gas - CC		-		-		-		-		_		-	4.78	3.37
Gas - CT		_		8 96		_		_		_		_	7 91	5.33
Biogas				-								_	24 09	21.38
		-		-		-		0.57		0.01				
Nuclear		-		- 0.00		-		0 57		0.61		0.58	0 59	0.59
Weighted Average		-		8.96		58.23		0 57		0.61		0.58	2 54	2.05
Burned MBTU's														
Coal		-		-		-		-		-		-	1,982,488	78,290,921
Oil - CC		-		-		-		-		-		-	10,080	51,421
Oil - Steam/CT		-		-		2,765		-		-		-	21,332	1,324,683
Gas - CC		-		-		_		-		_		_	12,861,736	142,173,430
Gas - CT		_		52,848		_		_		_		_	2,298,885	21,022,802
Biogas				-		_		_		_		_	6,044	99,518
Nuclear				_		_		14,342,929		7,474,552		5,932,256	27,749,737	310,638,281
Total		-		52,848		2,765		14,342,929		7,474,552		5,932,256	44,930,302	553,601,056
Net Generation (mWh)														
Coal		-		-		-		-		-		-	178,698	6,794,942
Oil - CC		-		-		-		-		-		-	6,322	10,514
Oil - Steam/CT		-		-		80		-		-		-	1,752	107,726
Gas - CC		_		-		_		_		_		_	1,865,827	20,138,469
Gas - CT		(139)		4,019		_		-		_		_	189,381	1,747,435
Biogas		(,,,,,,		.,0.0		_		_		_		_	829	13,799
		•		-		=		1 270 760		720.060				
Nuclear		-		-		-		1,370,769		739,969		588,122	2,698,860	29,882,066
Hydro (Total System)		-		-		-		-		-		-	24,778	678,226
Solar (Total System)		-		-		-		-		-		-	15,321	253,261
Total		(139)		4,019		80		1,370,769		739,969		588,122	4,981,768	59,626,438
Cost of Reagents Consumed (\$)														
Ammonia		-		-		-		-		-		-	\$110,731	\$2,532,789
Limestone		-		-		-		-		-		_	235,399	9,399,811
Re-emission Chemical		_		_		_		-		_		_	-	69,146
Sorbents		-		_		_		_		_		_	68,654	3,210,278
		-		-		-		-		-		-	00,034	
Urea	_	-	•	-	•	-	•	-	•	-	•	-		0
Total	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$414,784	\$15,212,024

Duke Energy Progress Fuel & Fuel-related Consumption and Inventory Report DECEMBER 2021

Schedule 6 Page 1 of 2

Description	Мауо	Roxboro	Asheville	Smith Energy Complex	Sutton	Lee	Blewett
Coal Data							
Beginning balance	167,450	801,996	-	-	-	-	-
Tons received during period	60,976	195,908	-	-	-	-	-
Inventory adjustments	-	-	-	-	-	-	-
Tons burned during period	0	78,927	-	-	-	-	-
Ending balance	228,426	918,977	-	-	-	-	-
MBTUs per ton burned	-	25.12	-	-	-	-	-
Cost of ending inventory (\$/ton)	69.22	72.44	-	-	-	-	-
Oil Data							
Beginning balance	280,449	313,915	1,535,331	7,409,545	2,444,082	-	693,454
Gallons received during period	0	209,843	-	-	-	-	-
Miscellaneous use and adjustments	(2,040)	(7,484)	0	-	-	-	-
Gallons burned during period	-	108,813	0	96,802	-	-	-
Ending balance	278,409	407,461	1,535,331	7,312,744	2,444,082	=	693,454
Cost of ending inventory (\$/gal)	2.05	2.34	2.15	2.36	2.80	-	2.37
Natural Gas Data							
Beginning balance	-	-	-	-	-	-	-
MCF received during period	-	-	2,335,528	5,257,911	2,763,684	4,264,590	-
MCF burned during period	-	-	2,335,528	5,257,911	2,763,684	4,264,590	-
Ending balance	-	-	-	-	-	-	-
Biogas Data							
Beginning balance	-	-	-	-	-	-	-
MCF received during period	-	-	-	5,852	-	-	-
MCF burned during period	-	-	-	5,852	-	-	-
Ending balance	-	-	-	-	-	-	-
Limestone/Lime Data							
Beginning balance	13,763	55,867	-	-	-	-	-
Tons received during period	3,700	22,508	-	-	-	-	-
Inventory adjustments	-	-	-	-	-	-	-
Tons consumed during period	-	4,558	-	-	-	-	-
Ending balance	17,463	73,816	-	-	-	-	-
Cost of ending inventory (\$/ton)	75.60	50.86	-	-	-	-	-

Notes:

Detail amounts may not add to totals shown due to rounding.

Schedule excludes in-transit, terminal and tolling agreement activity.

Gas is burned as received; therefore, inventory balances are not maintained.

The oil inventory data for Wayne reflects the common usage of the oil tank used for both Wayne and Lee units.

Duke Energy Progress Fuel & Fuel-related Consumption and Inventory Report DECEMBER 2021

Schedule 6 Page 2 of 2

Description	Darlington	Wayne County	Weatherspoon	Brunswick	Harris	Robinson	Current Month	Total 12 ME December 2021
		- Hayine seamly	тошиногороси			- TOOOO		
Coal Data								
Beginning balance	-	=	=	-	-	-	969,446	1,418,877
Tons received during period	-	-	-	-	-	-	256,884	2,622,455
Inventory adjustments	-	-	-	-	-	-	-	49,200
Tons burned during period	-	-	-	-	-	-	78,927	3,121,086
Ending balance	-	-	-	-	-	-	1,147,403	1,147,403
MBTUs per ton burned	-	-	-	-	-	-	25.12	25.08
Cost of ending inventory (\$/ton)	-	-	-	-	-	-	75.37	75.37
Oil Data								
Beginning balance	9,752,195	9,807,458	469,038	117,269	250,015	0	33,072,751	37,905,567
Gallons received during period	-	-	-	-	-	-	209,843	5,247,953
Miscellaneous use and adjustments	-	-	-	-	-	-	(9,524)	(127,544)
Gallons burned during period	-	-	19,753	110,359	58,203	-	393,930	10,146,836
Ending balance	9,752,195	9,807,458	449,285	6,910	191,812	0	32,879,141	32,879,141
Cost of ending inventory (\$/gal)	2 39	2.36	2.36	2.31	2.31	0.00	2.41	2.41
Natural Gas Data								
Beginning balance	-	-	-	-	-	-	-	-
MCF received during period	-	51,150	-	-	-	-	14,672,863	157,798,693
MCF burned during period	-	51,150	-	-	-	-	14,672,863	157,798,693
Ending balance	-	-	-	-	-	-	-	-
Biogas Data								
Beginning balance	-	-	-	-	-	-	-	-
MCF received during period	-	-	-	-	-	-	5,852	96,208
MCF burned during period	-	-	-	-	-	-	5,852	96,208
Ending balance	-	-	-	-	-	-	-	-
Limestone/Lime Data								
Beginning balance	-	-	-	-	-	-	69,630	127,086
Tons received during period	-	-	-	-	-	-	26,208	133,167
Inventory adjustments	-	-	-	-	-	-	-	(1,117)
Tons consumed during period	-	-	-	-	-	-	4,558	167,856
Ending balance	-	-	-	-	-	-	91,279	91,279
Cost of ending inventory (\$/ton)	-	-	-	-	-	-	55.59	55.59

Schedule 7

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED DECEMBER 2021

STATION	ТҮРЕ	QUANTITY OF TONS DELIVERED		DELIVERED	DELIVERED COST PER TON		
MAYO	SPOT	36,862	\$	2,914,904	\$	79.08	
	CONTRACT	24,114	\$	1,973,237		81.83	
	FIXED TRANSPORTATION/ADJUSTMENTS	-	\$	195,659		-	
	TOTAL	60,976	\$	5,083,800	\$	83.37	
ROXBORO	SPOT	171,167	\$	14,946,090	\$	87.32	
	CONTRACT	24,742	\$	2,061,779		83.33	
	FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	195,908	\$	688,457 17,696,326	\$	90.33	
ALL PLANTS	SPOT	208,029	\$	17,860,994	\$	85.86	
,	CONTRACT	48,856	Ψ	4,035,016	Ψ	82.59	
	FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	256,884	\$	884,116 22,780,126	\$	88.68	

Schedule 8

DUKE ENERGY PROGRESS ANALYSIS OF COAL QUALITY RECEIVED DECEMBER 2021

STATION	PERCENT MOISTURE	PERCENT ASH	HEAT VALUE	PERCENT SULFUR
MAYO	6.28	9.90	12,658	2.01
ROXBORO	6.26	8.60	12,858	2.31

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46b part 1 of 2

Schedule 9

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED DECEMBER 2021

\neg	VD	OR	\sim
ĸu	X D	UR	U

VENDOR	Greensboro Tank Farm		
SPOT/CONTRACT	Contract		
SULFUR CONTENT %		0	
GALLONS RECEIVED		209,843	
TOTAL DELIVERED COST	\$	516,945	
DELIVERED COST/GALLON	\$	2.46	
BTU/GALLON		138,000	

Notes:

Financial Adjustment of \$6848 for Wayne County is excluded.

Duke Energy Progress Power Plant Performance Data Twelve Month Summary Report Period: January 2021 - December 2021 Schedule 10

Page 1 of 6

Unit	Net Generation (MWH)	Capacity Rating (MW)	Capacity Factor (%)	Equivalent Availability (%)
Brunswick 1	8,006,921	938	97.44	95.60
Brunswick 2	7,461,939	932	91.40	90.63
Harris 1	7,986,733	964	94.58	92.85
Robinson 2	6,426,473	759	96.66	94.61

EAF is calculated using Standard NERC calculation and excludes OMC events

Duke Energy Progress Power Plant Performance Data Twelve Month Summary

Twelve Month Summary January, 2021 through December, 2021 Combined Cycle Units

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Schedule 10

Unit Name		Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Lee Energy Complex	1A	1,160,102	225	58.86	69.57
Lee Energy Complex	1B	977,180	227	49.14	58.60
Lee Energy Complex	1C	1,173,134	228	58.74	70.48
Lee Energy Complex	ST1	2,168,045	379	65.30	83.07
Lee Energy Complex	Block Total	5,478,461	1,059	59.06	72.25
Smith Energy Complex	7	917,119	193	54.25	68.34
Smith Energy Complex	8	947,271	193	56.03	69.16
Smith Energy Complex	ST4	1,073,666	184	66.61	74.72
Smith Energy Complex	9	1,189,474	215	63.16	78.84
Smith Energy Complex	10	1,247,102	215	66.22	79.94
Smith Energy Complex	ST5	1,571,982	252	71.21	88.62
Smith Energy Complex	Block Total	6,946,614	1,252	63.34	77.28
Sutton Energy Complex	1A	1,282,834	224	65.38	78.11
Sutton Energy Complex	1B	1,308,340	224	66.68	79.67
Sutton Energy Complex	ST1	1,555,221	271	65.51	89.51
Sutton Energy Complex	Block Total	4,146,395	719	65.83	82.89
Asheville CC	ACC CT5	1,104,932	191	66.21	82.78
Asheville CC	ACC CT7	1,276,325	191	76.49	82.10
Asheville CC	ACC ST6	560,321	90	71.07	79.90
Asheville CC	ACC ST8	649,734	90	82.41	89.02
Asheville CC	Block Total	3,591,312	561	73.08	83.11

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.

Duke Energy Progress
Power Plant Performance Data
Twelve Month Summary
January, 2021 through December, 2021

Page 3 of 6

Schedule 10

Intermediate Steam Units

Unit Name	Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Mayo 1	1,303,167	713	20.86	47.54
Roxboro 2	1,259,468	673	21.36	78.63
Roxboro 3	2,219,774	698	36.30	71.06
Roxboro 4	1,500,503	711	24.09	54.79

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46b part 1 of 2

Schedule 10

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Oct 06 2022

Duke Energy Progress
Power Plant Performance Data
Twelve Month Summery

Twelve Month Summary January, 2021 through December, 2021 Other Cycling Steam Units

Unit Name	Net Generation	Capacity	Capacity	Operating
	(mWh)	Rating (mW)	Factor (%)	Availability (%)
Roxboro 1	539 387	380	16.20	71.66

Notes:

Units in commercial operation for the full month are presented. Pre-commercial
or partial month commercial operations are not included.

Schedule 10

Page 5 of 6

Duke Energy Progress Power Plant Performance Data

Twelve Month Summary January, 2021 through December, 2021 Combustion Turbine Stations

Station Name	Net Generation (mWh)	Capacity Rating (mW)	Operating Availability (%)
Asheville CT	200,431	370	90.11
Blewett CT	-147	68	81.23
Darlington CT	3,858	264	94.17
Smith Energy Complex CT	1,319,905	960	88.27
Sutton Fast Start CT	31,006	98	89.71
Wayne County	271,938	958	94.57
Weatherspoon CT	813	164	98.36

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Progress Power Plant Performance Data

Twelve Month Summary
January, 2021 through December, 2021
Hydroelectric Stations

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46b part 1 of 2

> Schedule 10 Page 6 of 6

Station Name	Net Generation (mWh)	Capacity Rating (mW)	Operating Availability (%)
Blewett	105,479	27.0	88.49
Marshall	1,116	4.0	76.02
Tillery	188,157	85.0	92.92
Walters	383,474	113.0	61.54

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or par ial month commercial operations are not included. LAW OFFICE OF

ROBERT W. KAYLOR, P.A.

353 EAST SIX FORKS ROAD, SUITE 260 RALEIGH, NORTH CAROLINA 27609 (919) 828-5250 FACSIMILE (919) 828-5240

April 13, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, NC 27699-4300

> RE: Duke Energy Progress, LLC's Monthly Fuel Report Docket No. E-2 Sub 1286

Dear Ms. Dunston:

Commission Rule R8-52 requires that on or before the 15th day of each month, each public utility that uses fossil and/or nuclear fuel in the generation of electric power for providing North Carolina retail electric service shall file a fuel report for the second preceding month for review by the Commission, the Public Staff, and any other interested party. Enclosed for filing with the Commission please find Duke Energy Progress, LLC's ("DEP") monthly fuel report pursuant to NCUC Rule R8-52 for the month of February 2022.

DEP has revised Monthly Fuel Filing Schedules listed below:

- November, 2021: Schedules 1, 2 and 4
- December, 2021: Schedules 1, 2 and 4
- January, 2022: Schedules 1, 2, and 4

DEP is providing the above revised Schedules for the following reasons:

- Verification of DEP SC Net Energy Metering details was needed in order to retroactively recompute and true-up Distributed Energy Resource Program ("DERP") indirect costs and DERP estimated kWhs by month for the test period.
- We recently identified a data quality issue within the recently deployed Customer Connect system where a small portion of kWh sales was not being accurately reported.

Please note that in some cases, the document may be a **second** revision. This is indicated in the header of the schedule as "REVISED #2". If it is only a first revision, then the header will simply state "REVISED".

Should you have any questions or need further assistance, please contact me.

Sincerely,

Robert W. Kaylor

Robert W. Koyla

RWK/gsf Enclosures

Schedule 1 - REVISED

DUKE ENERGY PROGRESS SUMMARY OF MONTHLY FUEL REPORT

Docket No. E-2, Sub 1270

Line No.	Fuel Expenses:	DE	DECEMBER 2021		12 Months Ended DECEMBER 2021
1	Total Fuel and Fuel-Related Costs	\$	144,548,073	\$	1,572,956,276
	MWH sales:				
2	Total System Sales		5,116,869		65,693,417
3	Less intersystem sales		593,178		5,975,781
4	Total sales less intersystem sales		4,523,691	•	59,717,636
5	Total fuel and fuel-related costs (¢/KWH) (Line 1/Line 4)		3.195	:	2.634
6	Current fuel & fuel-related cost component (¢/KWH) (per Schedule 4, Line 5a Total)		2.140		
	Generation Mix (MWH):				
	Fossil (By Primary Fuel Type):				
7	Coal		178,698		6,794,942
8	Oil		8,074		118,240
9	Natural Gas - Combustion Turbine		189,381		1,747,435
10	Natural Gas - Combined Cycle		1,865,827		20,138,469
11	Biogas		829		13,799
12	Total Fossil		2,242,809	-	28,812,885
13	Nuclear		2,698,860		29,882,066
14	Hydro - Conventional		24,778		678,226
15	Solar Distributed Generation		15,321		253,261
16	Total MWH generation		4,981,768		59,626,438

Notes

Schedule 2 - REVISED

DUKE ENERGY PROGRESS DETAILS OF FUEL AND FUEL-RELATED COSTS

Docket No. E-2, Sub 1270

Description	DECEMBER 2021	12 Months Ended DECEMBER 2021		
Fuel and Fuel-Related Costs:				
Steam Generation - Account 501				
0501110 coal consumed - steam	\$ 5,998,335	\$ 252,124,559		
0501310 fuel oil consumed - steam	254,106	5,252,669		
Total Steam Generation - Account 501	6,252,441	257,377,228		
Nuclear Generation - Account 518				
0518100 burnup of owned fuel	15,823,339	176,522,472		
Other Generation - Account 547				
0547000 natural gas consumed - Combustion Turbine	14,979,702	93,054,749		
0547000 natural gas consumed - Combined Cycle	89,254,726	677,678,855		
0547106 biogas consumed - Combined Cycle	41,517	616,288		
0547200 fuel oil consumed	274,517	16,271,573		
Total Other Generation - Account 547	104,550,462	787,621,465		
Reagents				
Reagents (lime, limestone, ammonia, urea, dibasic acid, and sorbents)	414,784	15,142,878		
Total Reagents	414,784	15,142,878		
By-products				
Net proceeds from sale of by-products	3,057,754	13,029,809		
Total By-products	3,057,754	13,029,809		
Total Fossil and Nuclear Fuel Expenses				
Included in Base Fuel Component	130,098,780	1,249,693,852		
Purchased Power and Net Interchange - Account 555				
Capacity component of purchased power (PURPA)	2,455,970	48,113,738		
Capacity component of purchased power (renewables)	1,910,721	33,464,060		
Fuel and fuel-related component of purchased power	34,014,875	446,297,895		
Total Purchased Power and Net Interchange - Account 555	38,381,566	527,875,693		
Less:				
Fuel and fuel-related costs recovered through intersystem sales	23,911,709	204,543,814		
Solar Integration Charge	(36)	125		
Miscellaneous Fees Collected	20,600	69,330		
Total Fuel Credits - Accounts 447/456	23,932,273	204,613,269		
Total Fuel and Fuel-Related Costs	\$ 144,548,073	\$ 1,572,956,276		

NOTE: Detail amounts may not add to totals shown due to rounding.

Schedule 4 - REVISED

DUKE ENERGY PROGRESS (OVER) / UNDER RECOVERY OF FUEL COSTS DECEMBER 2021 REVISED

Line No.			Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
1	1a. System Retail kWh sales	Input						4,523,690,821
	1b. System kWh Sales at generation	Input						4,669,940,499
2	2a. DERP Net Metered kWh generation	Input						2,890,724
	2b. Line loss percentage from Cost of Service	Input Annually						3.546%
	2c. DERP Net Metered kWh at generation	L2a * (1 2b)						2,993,229
3	Adjusted System kWh sales	L1b L2c						4,672,933,728
4	4a. N.C. Retail kWh sales	Input	1,448,892,160	162,788,181	817,598,178	334,357,968	27,860,764	2,791,497,250
	4b. Line loss percentage from Cost of Service	Input Annually	4.081%	4.080%	3.929%	2.901%	4.078%	
	4c. NC kWh Sales at generation	4a * (1 4b)	1,508,021,449	169,429,938	849,721,611	344,057,692	28,996,926	2,900,227,616
	4d. NC allocation % by customer class	Calculated	51.997%	5.842%	29.298%	11.863%	1.000%	
	4e. NC retail % of actual system total	L4c NC Total / L1b Total System						62.104%
	4f. NC retail % of adjusted system total	L4c NC Total / L3 Total System						62.064%
5	Approved fuel and fuel-related rates (¢/kWh)							
	5a Billed rates by class (¢/kWh)	Input Annually	2.101	2.120	2.213	2.195	1.463	2.140
	5b Billed fuel expense	L4a * L5a / 100	\$30,434,881	\$3,451,276	\$18,094,791	\$7,340,768	\$407,673	\$59,729,391
	Rate changes:							
	5c New approved rates	Input Annually	2.126	2.111	2.169	2.019	1.682	
	5d Ratio of days to new rate	Input	44.70%	39.32%	25.15%	4.60%	24.57%	
	5e Prior approved rates	Input Annually	2.080	2.126	2.228	2.204	1.392	
	5f Ratio of days to old rate	Input	55.30%	60.68%	74.85%	95.40%	75.43%	
	5g Total prorated ¢/KWH	(L5c * L5d) (L5e * L5f)	2.101	2.120	2.213	2.195	1.463	
6	Incurred base fuel and fuel-related (less renewable purchased power capacit	.,						
	6a NC Docket E-2, Sub 1272 allocation factor	Input Annually	43.398%	4.623%	27.681%	23.465%	0.834%	100.000%
	6b System incurred expense	Input						\$140,246,544
	6c NC incurred expense by class	L4f * L6a * L6b	\$37,774,477	\$4,023,951	\$24,094,077	\$20,424,309	\$725,801	\$87,042,615
	6d NC Incurred base fuel rates (¢/kWh)	L6c / L4a * 100	2.60713	2.47189	2.94693	6.10852	2.60510	3.11813
7	Incurred renewable purchased power capacity rates (¢/kWh)							
	7a NC retail production plant %	Input Annually						60.865%
	7b Production plant allocation factors	Input Annually	49.741%	5.871%	28.872%	15.517%	0.000%	100.000%
	7c System incurred expense	Input						4,366,690.82
	7d NC incurred renewable capacity expense	L7a* L7b* L7c	\$1,321,997	\$156,029	\$767,342	\$412,399	\$0	\$2,657,767
	7e NC incurred rates by class	L7d / L4a * 100	0.09124	0.09585	0.09385	0.12334	=	0.09521
8	Total incurred rates by class (¢/kWh)	L6h 7e	2.6984	2.5677	3.0408	6.2319	2.6051	
9	Difference in ¢/kWh (incurred - billed)	L8 - L5a	0.59781	0.44764	0.82762	4.03637	1.14185	
10	(Over) / under recovery [See footnote]	L9 * L4a / 100	\$8,661,593	\$728,703	\$6,766,628	\$13,495,940	\$318,128	\$29,970,992
11	Adjustments	Input						
12	Total (over) / under recovery [See footnote]	L10 L11	\$8,661,593	\$728,703	\$6,766,628	\$13,495,940	\$318,128	\$29,970,992
13	Total System Incurred Expenses							\$144.613.235
14	Less: Jurisdictional allocation adjustment	Input						65,163
15	Total Fuel and Fuel-related Costs per Schedule 2	to provide the second						\$144,548,073
16	(Over) / under recovery for each month of the current test period [See footnotes]	nto1						
10	(Over) / and or recovery for each month of the current test period (See footile	no _j						

		(Over) / Under Recovery						
	Total To Date	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total Company	
021	\$1,806,864	2,212,855	(43,406)	(849,442)	483,814	3,043	\$1,806,864	
1	\$23,664,189	11,844,369	909,564	4,369,225	4,629,597	104,570	\$21,857,32	
I	\$38,080,743	6,797,057	407,219	2,366,006	4,725,996	120,276	\$14,416,554	
	\$60,613,356	10,000,067	843,731	5,613,630	5,847,655	227,530	\$22,532,613	
	\$85,063,408	9,543,510	774,014	5,912,321	7,956,895	263,312	\$24,450,052	
21	\$83,974,403	(4,679)	(446,259)	(1,962,880)	1,233,559	91,254	(\$1,089,00	
	\$91,294,169	6,509,020	112,079	(217,832)	868,796	47,703	\$7,319,766	
1	\$120,080,378	6,089,826	363,381	8,278,260	13,853,225	201,517	\$28,786,209	
21	\$150,051,370	8,661,593	728,703	6,766,628	13,495,940	318,128	\$29,970,99	
2 22								
2								
		\$61,653,618	\$3,649,026	\$30,275,916	\$53,095,477	\$1,377,333	\$150,051,37	

Notes:

Detail amounts may not recalculate due to percentages presented as rounded.

Duke Energy Progress DEP Use of DEC Railc: Period Calendar Year	ars Affiliate T	ransfer				Duke Energy Progress, L Docket No. E-2, Sub 13 E1-4
Journal Entries	Station	Period	Description	Amount	Debit Accounts Affected by Affiliate Transaction	Credit Accounts Affected by Affiliate Transacti
Comtrac Manual Entry	Roxboro	6/30/2021	Affiliate Transfer -DEP Use of DEC Railcars \$ June 2021 Total \$	2,227.33 2,227.33	Account 0151130 Coal Stock Inventory	Account 0232190 Coal Freight Payable
omtrac Manual Entry	Roxboro	7/31/2021	Affiliate Transfer - DEP Use of DEC Railcars July 2021 \$ July 2021 Total \$	462.58 462.58	Account 0151130 Coal Stock Inventory	Account 0232190 Coal Freight Payable
omtrac Manual Entry omtrac Manual Entry	Mayo Roxboro	10/31/2021 10/31/2021	Affiliate Transfer - DEP Use of DEC Railcars Oct 2021 \$ Affiliate Transfer - DEP Use of DEC Railcars Oct 2021 \$ October 2021 Total \$	355.47 1,125.66 1,481.13	Account 0151130 Coal Stock Inventory Account 0151130 Coal Stock Inventory	Account 0232190 Coal Freight Payable Account 0232190 Coal Freight Payable
omtrac Manual Entry omtrac Manual Entry	Mayo Roxboro	11/30/2021 11/30/2021	Affiliate Transfer - DEP Use of DEC Railcars Nov 2021 \$ Affiliate Transfer - DEP Use of DEC Railcars Nov 2021 \$ November 2021 Total \$	3,673.20 11,631.80 15,305.00	Account 0151130 Coal Stock Inventory Account 0151130 Coal Stock Inventory	Account 0232190 Coal Freight Payable Account 0232190 Coal Freight Payable
omtrac Manual Entry omtrac Manual Entry	Mayo Roxboro	12/31/2021 12/31/2021	Affiliate Transfer - DEP Use of DEC Railcars Dec 2021 \$ Affiliate Transfer - DEP Use of DEC Railcars Dec 2021 \$ December 2021 Total \$	3,781.20 11 973.80 15,755.00	Account 0151130 Coal Stock Inventory Account 0151130 Coal Stock Inventory	Account 0232190 Coal Freight Payable Account 0232190 Coal Freight Payable

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED JANUARY 2021

			 	DELIVERED COST PER TON	
STATION	TYPE	QUANTITY OF TONS DELIVERED	 DELIVERED COST		
MAYO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	24,839 24,673	\$ 1,463,033 1,626,243 4,227,332	\$	58.9 % 65.9 %
	TOTAL	49,512	\$ 7,316,608	\$	147.77
ROXBORO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	49,695 122,630	\$ 2,520,361 7,739,143 14,984,053	\$	50.72 63.11
	TOTAL	172,325	\$ 25,243,557	\$	146.49
ALL PLANTS	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	74,534 147,303 -	\$ 3,983,394 9,365,386 19,211,385	\$	53.44 63.58
	TOTAL	221,837	\$ 32,560,165	\$	146.78

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED FEBRUARY 2021

STATION	TYPE	QUANTITY OF TONS DELIVERED	С	DELIVERED COST	DELIVERED COST PER TON	
MAYO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	- - - - -	\$	5,766 - 72,941 78,707		Oct 06 2022
ROXBORO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	49,231 195,798 - 245,029	\$	2,525,369 11,997,119 468,121 14,990,609	\$	51.30 61.27 - 61.18
ALL PLANTS	TOTAL SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	49,231 195,798 - 245,029	\$	2,531,135 11,997,119 541,062 15,069,316	\$	51.41 61.27 - 61.50

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED MARCH 2021

STATION	ТҮРЕ	QUANTITY OF TONS DELIVERED		DELIVERED	DELIVERED COST PER TON	
MAYO	SPOT CONTRACT	24,237	\$	- 1,791,177		73.9 %
	FIXED TRANSPORTATION/ADJUSTMENTS	-	Ψ	270,717		70.5
	TOTAL	24,237	\$	2,061,894		85.07
ROXBORO	SPOT	49,040	\$	2,481,882	\$	50.61
	CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	197,491 -		12,396,010 654,951		62.77 -
	TOTAL	246,531	\$	15,532,843	\$	63.01
ALL PLANTS	SPOT	49,040	\$	2,481,882	\$	50.61
	CONTRACT	221,728	•	14,187,187	•	63.98
	FIXED TRANSPORTATION/ADJUSTMENTS	- 070 700	\$	925,668 17,594,737	-\$	64.98
	TOTAL	270,768	Ψ	17,554,757	Ψ	04.90

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED APRIL 2021

STATION	TYPE	QUANTITY OF TONS DELIVERED		DELIVERED COST	DELIVERED COST PER TON	
		TONS DELIVERED				PERTON
MAYO	SPOT	36,359	\$	1,835,020	\$	50.4
	CONTRACT	12,123		895,945		73.9@
	FIXED TRANSPORTATION/ADJUSTMENTS	-		3,606,415		9
	TOTAL	48,482	\$	6,337,380	\$	1315
ROXBORO	SPOT	-	\$	17,178		_
	CONTRACT	147,600		9,282,062	\$	62.89
	FIXED TRANSPORTATION/ADJUSTMENTS	-		7,080,288		-
	TOTAL	147,600	\$	16,379,528	\$	110.97
ALL PLANTS	SPOT	36,359	\$	1,852,198	\$	50.94
	CONTRACT	159,723	·	10,178,007	,	63.72
	FIXED TRANSPORTATION/ADJUSTMENTS			10,686,703		
	TOTAL	196,082	\$	22,716,908	\$	115.85

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED MAY 2021

STATION	ТҮРЕ	QUANTITY OF TONS DELIVERED	D	ELIVERED COST	IVERED PER TON
MAYO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	- - - -	\$	(5,628) - 133,377 127,749	 Oct 06 2022
ROXBORO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	98,095 - 98,095	\$	5,994,490 809,269 6,803,759	\$ 61.11 - 69.36
ALL PLANTS	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	98,095 - 98,095	\$	(5,628) 5,994,490 942,646 6,931,508	\$ 61.11 - 70.66

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED JUNE 2021

STATION	TYPE	QUANTITY OF	DELIVERED COST			DELIVERED		
		TONS DELIVERED				COST PER TON		
MAYO	SPOT	-		_			5	
	CONTRACT	-		-			8	
	FIXED TRANSPORTATION/ADJUSTMENTS	-	\$	95,035				
	TOTAL		\$	95,035	•		5 0	
ROXBORO	SPOT	-		-			-	
	CONTRACT	147,937	\$	9,144,221		\$	61.81	
	FIXED TRANSPORTATION/ADJUSTMENTS	-		643,406	*		-	
	TOTAL	147,937	\$	9,787,627	•	\$	66.16	
ALL PLANTS	SPOT	_		<u>-</u>			_	
2.12	CONTRACT	147,937	\$	9,144,221		\$	61.81	
	FIXED TRANSPORTATION/ADJUSTMENTS		<u> </u>	738,441		Ф.	66.80	
	TOTAL	147,937	\$	9,882,662		\$	06.80	

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED JULY 2021

STATION	ТҮРЕ	QUANTITY OF TONS DELIVERED	DELIVERED COST			DELIVERED COST PER TON	
MAYO	SPOT	-	¢	-		\$	20 24 S
	CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	24,415 -	\$	2,131,643 70,116		Ф	87.3
	TOTAL	24,415	\$	2,201,759	•		90.18
ROXBORO	SPOT	24,638	\$	2,060,405		\$	83.63
	CONTRACT	145,199		10,903,790			75.10
	FIXED TRANSPORTATION/ADJUSTMENTS				*		
	TOTAL	169,837	\$	13,385,345	-	\$	78.81
ALL PLANTS	SPOT	24,638	\$	2,060,405		\$	83.63
	CONTRACT	169,614	·	13,035,433		,	76.85
	FIXED TRANSPORTATION/ADJUSTMENTS	- 404.050	<u>¢</u>	491,266	-	\$	80.24
	TOTAL	194,252	\$	15,587,104	_	Φ	00.24

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED AUGUST 2021

STATION	ТҮРЕ	QUANTITY OF TONS DELIVERED		DELIVERED COST	DELIVERED COST PER TON	
MAYO	SPOT	48,850	\$	4,186,387	\$	85.70 76.61
	CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	24,646 -		1,888,084 126,614		/6.61 =
	TOTAL	73,496	\$	6,201,085		84.37
ROXBORO	SPOT	119,759	\$	9,392,699	\$	78.43
	CONTRACT	49,275		3,949,294		80.15
	FIXED TRANSPORTATION/ADJUSTMENTS	<u> </u>		391,005		-
	TOTAL	169,034	\$	13,732,998	\$	81.24
ALL PLANTS	SPOT	168,609	\$	13,579,086	\$	80.54
	CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	73,921	τ.	5,837,378 517,619	*	78.97
	TOTAL	242.530	\$	19,934,083	\$	82.19

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED SEPTEMBER 2021

STATION	ТҮРЕ	QUANTITY OF TONS DELIVERED		DELIVERED COST		DELIVERED COST PER TON	
MAYO	SPOT	11,369	\$	865,310	\$	76.11 ₆₀	
	CONTRACT	24,330		1,974,397		81.15	
	FIXED TRANSPORTATION/ADJUSTMENTS	-		153,405		<u>-</u> 5	
	TOTAL	35,699	\$	2,993,112		83.84	
ROXBORO	SPOT	110 605	c	9 679 225	¢	79.46	
RUXBURU		110,605	\$	8,678,235	\$	78.46	
	CONTRACT	109,592		8,891,485		81.13	
	FIXED TRANSPORTATION/ADJUSTMENTS			633,134			
	TOTAL	220,197	\$	18,202,854	\$	82.67	
ALL PLANTS	SPOT	121,974	\$	9,543,545	\$	78.24	
ALL I LANIO	CONTRACT	133,922	Ψ	10,865,882	Ψ	81.14	
	FIXED TRANSPORTATION/ADJUSTMENTS			786,539			
	TOTAL	255,896	\$	21,195,966	\$	82.83	

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED OCTOBER 2021

STATION	TYPE	QUANTITY OF TONS DELIVERED	DELIVERED COST			DELIVERED COST PER TON	
MAYO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	- - - - -	\$	1,969 5,592 208,070 215,631	*		Oct 06 202
ROXBORO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	86,378 122,146 - 208,524	\$	7,594,568 9,656,084 728,095 17,978,747	*	\$	87.92 79.05 - 86.22
ALL PLANTS	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	86,378 122,146 208,524	\$	7,596,537 9,661,676 936,165 18,194,378	-	\$	87.95 79.10 87.25

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED NOVEMBER 2021

STATION	ТҮРЕ	QUANTITY OF TONS DELIVERED	DELIVERED COST		<u>.</u>	DELIVERED COST PER TON	
MAYO	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	12,437	\$	1,043,481 - 135,956	4	\$	83.9
	TOTAL	12,437	\$	1,179,437	·		94.83
ROXBORO	SPOT CONTRACT	135,609 136,575	\$	10,922,490 11,053,235		\$	80.54 80.93
	FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	272,184	\$	468,238 22,443,963	*	\$	82.46
ALL PLANTS	SPOT CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	148,046 136,575	\$	11,965,971 11,053,235 604,194		\$	80.83 80.93
	TOTAL	284,621	\$	23,623,400		\$	83.00

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED DECEMBER 2021

					_		
STATION	TYPE	QUANTITY OF TONS DELIVERED	DELIVERED COST		DELIVERED COST PER TON		
MAYO	SPOT CONTRACT	36,862 24,114	\$	2,914,904 1,973,237		\$	79.0 % 81.8 %
	FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	60,976	\$	195,659 5,083,800	*		83.376
ROXBORO	SPOT CONTRACT	171,167 24,742	\$	14,946,090 2,061,779		\$	87.32 83.33
	FIXED TRANSPORTATION/ADJUSTMENTS	-		• •	*		-
	TOTAL	195,908	\$	17,696,326	•	\$	90.33
ALL PLANTS	SPOT	208,029	\$	17,860,994		\$	85.86
	CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	48,856 -		4,035,016 884,116			82.59 -
	TOTAL	256,884	\$	22,780,126	-	\$	88.68

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED JANUARY 2021

		MAYO		ROXBORO		ROXBORO
VENDOR	Greensk	Greensboro Tank Farm		lotte Tank Farm	Greensboro Tank Farm	
SPOT/CONTRACT	(Contract		Contract	Contract	
SULFUR CONTENT %		0		0		0
GALLONS RECEIVED		157,968		7,795		117,438
TOTAL DELIVERED COST	\$	248,671	\$	24,323	\$	185,622
DELIVERED COST/GALLON	\$	1.57	\$	3.12	\$	1.58
BTU/GALLON		138,000		138,000		138,000

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED FEBRUARY 2021

	<u>-</u>	MAYO	ROXBORO		
		_			
VENDOR	Greensk	ooro Tank Farm	Greensboro Tank Fa		
SPOT/CONTRACT	(Contract	Contra		
SULFUR CONTENT %		0		0	
GALLONS RECEIVED		211,130		143,298	
TOTAL DELIVERED COST	\$	338,002	\$	230,366	
DELIVERED COST/GALLON	\$	1.60	\$	1.61	
BTU/GALLON		138,000		138,000	

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED MARCH 2021

	ASI	HEVILLE CC		MAYO		OXBORO
VENDOR		Indigo and Charlotte Tank Farm		Greensboro Tank Farm		ndigo and boro Tank Farm
SPOT/CONTRACT		Contract		Contract		Contract
SULFUR CONTENT %		0		0		0
GALLONS RECEIVED		372,704		90,248		246,781
TOTAL DELIVERED COST	\$	1,041,674	\$	170,537	\$	480,943
DELIVERED COST/GALLON	\$	2.79	\$	1.89	\$	1.95
BTU/GALLON		138,000		138,000		138,000

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED APRIL 2021

VENDOR	Greensboro Tank Farm		
SPOT/CONTRACT	Contract		
SULFUR CONTENT %	0		
GALLONS RECEIVED	119,817		
TOTAL DELIVERED COST	\$ 227,725		
DELIVERED COST/GALLON	\$ 1.90		
BTU/GALLON	138,000		

Notes:

Price adjustments for Asheville and motor fuel taxes for both Asheville and Mayo are excluded.

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED MAY 2021

		MAYO		OXBORO	
		·			
VENDOR	Greensb	oro Tank Farm	Greens	boro Tank Farm	
SPOT/CONTRACT	C	Contract	Contract		
SULFUR CONTENT %		0		0	
GALLONS RECEIVED		157,112		209,287	
TOTAL DELIVERED COST	\$	295,977	\$	394,565	
DELIVERED COST/GALLON	\$	1.88	\$	1.89	
BTU/GALLON		138,000		138,000	

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED JUNE 2021

		MAYO	ROXBORO		
VENDOR	Greensb	oro Tank Farm & Indigo	Green	sboro Tank Farm & Indigo	
SPOT/CONTRACT		Contract	Contract		
SULFUR CONTENT %		0		0	
GALLONS RECEIVED		205,077		305,470	
TOTAL DELIVERED COST	\$	410,016	\$	626,358	
DELIVERED COST/GALLON	\$	2.00	\$	2.05	
BTU/GALLON		138,000		138,000	

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED JULY 2021

	MAYO			ROXBORO	WEATHERSPOON		
VENDOR	Greensb	oro Tank Farm & Indigo	Greens	sboro Tank Farm & Indigo	Seli	ma Tank Farm	
SPOT/CONTRACT		Contract		Contract	Contract		
SULFUR CONTENT %		0		0		0	
GALLONS RECEIVED		133,780		148,707		74,341	
TOTAL DELIVERED COST	\$	294,692	\$	321,347	\$	209,335	
DELIVERED COST/GALLON	\$	2.20	\$	2.16	\$	2.82	
BTU/GALLON		138,000		138,000		138,000	

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED AUGUST 2021

		MAYO	ROXBORO		
VENDOR		Indigo	Indigo		
SPOT/CONTRACT	(Contract	Contract		
SULFUR CONTENT %		0	0		
GALLONS RECEIVED		37,138		111,234	
TOTAL DELIVERED COST	\$	80,294	\$	240,452	
DELIVERED COST/GALLON	\$	2.16	\$	2.16	
BTU/GALLON		138,000		138,000	

Notes:

Motor Fuel taxes of \$184 for the Weatherspoon station are excluded.

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED SEPTEMBER 2021

	 MAYO	 ROXBORO		
	_			
VENDOR	Indigo	Indigo		
SPOT/CONTRACT	Contract	Contract		
SULFUR CONTENT %	0	0		
GALLONS RECEIVED	44,562	156,076		
TOTAL DELIVERED COST	\$ 101,582	\$ 352,387		
DELIVERED COST/GALLON	\$ 2.28	\$ 2.26		
BTU/GALLON	138,000	138,000		

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED OCTOBER 2021

	RC	XBORO		
VENDOR		ro Tank Farm & Indigo		
SPOT/CONTRACT	C	Contract		
SULFUR CONTENT %		0		
GALLONS RECEIVED		119,144		
TOTAL DELIVERED COST	\$	299,363		
DELIVERED COST/GALLON	\$	2.51		
BTU/GALLON		138,000		

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED NOVEMBER 2021

		ROXBORO	SN	MITH ENERGY COMPLEX	WAYNE		WEATHERSPOON	
VENDOR	Greensboro Tank Farm		Indigo, Petroleum Traders, Potter Oil and Tire		Indigo, Potter Oil and Tire		Hightowers Petroleum	
SPOT/CONTRACT		Contract	Contract		Contract		Contract	
SULFUR CONTENT %		0	0		0		0	
GALLONS RECEIVED		82,371		780,614		916,026		89,990
TOTAL DELIVERED COST	\$	201,135	\$	2,021,648	\$	2,336,332	\$	225,001
DELIVERED COST/GALLON	\$	2.44	\$	2.59	\$	2.55	\$	2.50
BTU/GALLON		138,000		138,000		138,000		138,000

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED DECEMBER 2021

ROXBORO

VENDOR	Greensboro Tank Farm		
SPOT/CONTRACT	Contract		
SULFUR CONTENT %	0		
GALLONS RECEIVED	209,8	43	
TOTAL DELIVERED COST	\$ 516,9	45	
DELIVERED COST/GALLON	\$ 2.	46	
BTU/GALLON	138,0	00	

Notes:

Financial Adjustment of \$6,848 for Wayne County is excluded.

Average Number of Days' Supply of Coal For the test year ended December 31, 2021 and five preceding years (Inventory in Tons) Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46d Page 1 of 2

	2021	2020	2019	2018	2017	2016
December Prior Yr	1,418,877	1,608,353	1,204,622	1,743,556	1,841,208	2,333,902
January	1,206,111	1,872,482	995,967	1,401,322	1,950,800	2,021,044
February	970,411	1,762,084	1,228,431	1,512,097	2,069,007	1,990,454
March	1,095,907	1,756,444	1,369,435	1,603,635	2,016,268	2,259,684
April	1,245,319	1,962,017	1,674,250	1,635,563	2,033,417	2,290,944
May	1,096,229	1,987,988	1,727,204	1,657,153	2,104,761	2,246,733
June	823,649	1,659,474	1,763,971	1,416,106	1,984,704	1,965,533
July	556,126	1,287,535	1,609,177	1,347,972	1,698,601	1,550,114
August	360,838	1,038,142	1,491,685	1,223,678	1,575,135	1,254,298
September	602,254	1,035,893	1,322,022	1,237,347	1,620,424	1,255,307
October	714,336	1,238,701	1,351,598	1,369,548	1,762,459	1,280,272
November	969,446	1,454,018	1,510,631	1,299,494	1,885,366	1,699,232
December	1,147,403	1,418,877	1,608,353	1,204,622	1,743,556	1,841,208
13 Mo Avg	938,993	1,544,770	1,450,565	1,434,776	1,868,131	1,845,286
Full Load						
Burn / Day	32,017	32,017	36,049	36,049	36,049	36,049
Avg # of Days	29	48	40	40	52	51

Footnotes:

Full Load Burn = (Maximum Dependable Capacity X Heat Rate X 12) / Btu's/Lb

Source: Inventory Control Report (COMTRAC).

Description:

Days of coal inventory on the storage piles refers to "full load burn days". Therefore, one "day" of supply is equal to how much coal would be burned if the DEP coal-fired fleet were to run at full load for 24 hours uninterrupted. The current full load burn for the DEP coal-fired fleet is 32,017 tons per day, which means that if there are 35 days of supply on the system, then there are 1,120,595 tons (35 * 32,017) on the storage piles.

The Company does not use "average" burn to report how many "days" of inventory in storage because the average burn for any given period can vary greatly due to many factors and it can over-state the amount of inventory in storage. For example, the biggest risk would be to run out of coal during a hot summer when the entire coal-fired fleet is needed to run at full load. If we were to use "average" burn to report how many days of inventory we have in storage, it would result in reporting a significantly larger number of days for the same number of tons. By reporting the inventory using "full load burn", we have not over-stated how a many days our units can run during a critical time when all run at full load.

Coal Consumption and Inventory Data For the test year ended December 31, 2021 (Tons) Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46d Page 2 of 2

<u>Station</u>	December 2021 Full Load Burn
Mayo - Unit 1 Roxboro - Units 1, 2, 3, 4	7,657 24,360
System Total	32,017

Full Load Burn = (Maximum Dependable Capacity X Heat Rate X 12) / Btu's/Lb

Proposed Working Capital Allowance - Coal Inventory

The Company's proposed working capital allowance for coal inventory is based on the **target number of days inventory** at the end of the test year:

а	Actual Balance @ 12/31/2021	E-1 Item 46d	1,147,403	tons
b	Estimated Full Load Burn (December 2021)	See above	32,017	tons
С	Actual Number of Days' Inventory	a / b	36	days
d	Target Number of Days' Inventory	Rate Case Target	35	days
е	Target Balance @ 12/31/2021	b x d	1,120,595	tons

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46f Page 1 of 3

	2021	2021	2021	2021	2021	2021	2021
	<u>Coal</u>	<u>Oil</u>	Gas - CT	Gas - CC	<u>Nuclear</u>	<u>Biogas</u>	<u>Total</u>
Cost of Fuel Burned	\$252,124,559	\$21,524,245	\$93,054,749	\$677,678,855	\$176,522,472	\$2,950,773	\$1,223,855,653
Mbtu's Burned	78,290,921	1,376,104	21,022,802	142,173,430	310,638,281	99,518	553,601,056
MWh Generated	6,794,942	118,240	1,747,435	20,138,469	29,882,066	13,799	58,694,951
Cents per kWh Generated	3.710	18.204	5.325	3.365	0.591	21.384	2.085
Cents per Million Btu	322.04	1,564.14	442.64	476.66	56.83	2,965.06	221.07
Quantity of Fuel Used	3,121,086 Tons	10,146,836 Gallons	20,327,496 MCF	137,471,197 MCF	310,638,281 Mbtu	96,208 MCF	N/A

Notes: Coal excludes emission allowance expense, reagents, and gains/losses on the sale of by-products.

Nuclear excludes nuclear fuel canister costs.

Biogas fuel cost represents 100% of delivered cost. Avoided Cost is recovered through NC Fuel clause. Avoided Fuel is recovered through SC Fuel clause. Above avoided cost is recovered through NC REPS.

Oil gallons includes gallons used at nuclear stations.

Source: 12 ME December 2021 Monthly Fuel Filing Schedules 5 and 6

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46f Page 2 of 3

	2022	2022	2022	2022	2022	2022	2022
	<u>Coal</u>	<u>Oil</u>	Gas - CT	Gas - CC	Nuclear	<u>Biogas</u>	<u>Total</u>
Cost of Fuel Burned	\$ 270,055,867	\$ 16,804,632	\$ 102,226,174	\$ 959,758,644	\$ 173,877,667	\$3,560,059	\$1,526,283,043
Mbtu's Burned	81,825,664	836,470	17,637,799	144,809,158	302,553,712	112,785	547,775,588
MWh Generated	7,976,355	73,192	1,554,489	20,306,917	29,007,849	15,464	58,934,266
Cents per kWh Generated	3.386	22.960	6.576	4.726	0.599	23.022	2.590
Cents per Million Btu	330.04	2,008.99	579.59	662.77	57.47	3,156.50	278.63
Quantity of Fuel Used	3,266,417 Tons	6,078,147 Gallons	17,637,799 Mbtu	144,809,158 Mbtu	302,553,712 Mbtu	112,785 Mbtu	N/A

Notes: Coal excludes emission allowance expense, reagents, and gains/losses on the sale of by-products.

Nuclear excludes nuclear fuel canister costs.

Biogas fuel cost represents 100% of delivered cost. Avoided Cost is recovered through NC Fuel clause. Avoided Fuel is recovered through SC Fuel clause. Above avoided cost is recovered through NC REPS.

Oil gallons used at nuclear stations are not forecasted.

Source: May'22 FOF Financial Forecast

Duke Energy Progress, LLC Docket No. E-2, Sub 1300 E1-46f Page 3 of 3

	2023	2023	2023	2023	2023	2023	2023
	<u>Coal</u>	<u>Oil</u>	Gas - CT	Gas - CC	Nuclear	<u>Biogas</u>	<u>Total</u>
Cost of Fuel Burned	\$ 318,103,449 \$	9,022,157	\$44,371,666	\$ 723,894,917	\$ 178,960,668	\$ 3,083,631.50	\$1,277,436,489
Mbtu's Burned	81,049,548	410,187	8,396,418	136,529,608	313,991,298	106,496	540,483,555
MWh Generated	8,180,277	76,540	713,435	19,382,011	30,027,629	14,929	58,394,821
Cents per kWh Generated	3.889	11.788	6.219	3.735	0.596	20.655	2.188
Cents per Million Btu	392.48	2,199.52	528.46	530.21	57.00	2,895.54	236.35
Quantity of Fuel Used	3,218,440 Tons	2,952,289 Gallons	8,396,418 Mbtu	136,529,608 Mbtu	313,991,298 Mbtu	106,496 Mbtu	N/A

Notes: Coal excludes emission allowance expense, reagents, and gains/losses on the sale of by-products.

Nuclear excludes nuclear fuel canister costs.

Biogas fuel cost represents 100% of delivered cost. Avoided Cost is recovered through NC Fuel clause. Avoided Fuel is recovered through SC Fuel clause. Above avoided cost is recovered through NC REPS.

Oil gallons used at nuclear stations are not forecasted.

Source: May'22 FOF Financial Forecast