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Oct 25 2018

October 25, 2018

**VIA Electronic Filing**

Ms. M. Lynn Jarvis, Chief Clerk  
North Carolina Utilities Commission  
Dobbs Building  
430 North Salisbury Street  
Raleigh, North Carolina 27603

RE: Docket No. E-22, Sub 545—*Application of Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to N.C.G.S. 62-133.9 and Commission Rule R8-69*

Dear Ms. Jarvis:

Enclosed for filing on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the “Company”), in the above-referenced proceeding are Corrections to Dominion Energy North Carolina’s May 1, 2018 Evaluation, Measurement & Verification Report (“EM&V Report”). As specifically identified in the Table 1 and Table 2 summary documents presented in Attachment 1 to this filing, the Company is resubmitting certain appendices to the Company’s 2018 EM&V Report, with adjustments and corrections to the previous version submitted on May 1, 2018. Table 1 presents an explanation of the adjustments that were made, location in the May 1, 2018 EM&V Report, and brief explanation of the reason for the correction. Table 2 describes the impact of each adjustment (in kWh, kW, and percent change, as applicable) compared to those reported in the May 1, 2018 version of the EM&V Report. Attachment 2 to this filing presents the amended and corrected pages to Appendices B.6, C.7, D.7, and F of the Company’s 2018 EM&V Report.

Certain information contained in Attachment 2 qualifies as “trade secrets” under N.C.G.S. § 66-152(3). Pursuant to N.C.G.S. § 132-1.2, the Company has redacted this confidential information from this public version of this filing and is contemporaneously filing a confidential version of this information under seal.

Ms. M. Lynn Jarvis, Chief Clerk  
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Please feel free to contact me with any questions. Thank you for your assistance in this matter.

Very truly yours,

/s/Andrea R. Kells

Enclosures

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# **Attachment 1**

**Cover Page**

**Table 1**

**Table 2**

DNV GL is re-submitting appendices to the May 1, 2018 EM&V Reporting of Dominion Energy's DSM Programs, with adjustments and corrections from the previous version submitted on May 1, 2018. This cover page summarizes those changes and includes the following tables:

- Table 1. Explanation of adjustments – describes the adjustments that were made, locations in the May 1, 2018 EM&V report, and brief explanations of the reasons for the corrections.
- Table 2. Impact of adjustments – shows the impacts of the adjustments, compared to those reported in the May 1, 2018 version of the EM&V report.

**Table 1. Explanation of adjustments**

Appendix Section and Title	Location of Correction	Reason for Correction
<b>1. Adjustments to the Residential Retail LED Lighting Program annual hours of use value in the 2017 deemed savings equation, and net-to-gross factor in the 2017 net adjusted savings calculations.</b>		
Appendix F. Section 17, Residential Retail LED Lighting Program	Table 128. Input Parameter for LED Lighting Savings	<p>Adjusted hours of use per year (HOU) value from 1,059 hours/year referenced in the Opinion Dynamics “Evaluation of the PH2015 Duke Energy Progress Energy Efficient Lighting Program” report (Dec. 5, 2016) to 920 hours/year referenced in the Northeast Energy Efficiency Partnership Mid-Atlantic Technical Reference Manual Version 7.0 (May 2017)</p> <p>This adjustment was made in response to requests by the North Carolina Public Staff Utilities Commission Re: 2018 NC DSM Case – Docket No. E-22 Sub 545 (EM&amp;V report submitted on May 1, 2018) and Sub 556 Data Request No. 05 (on September 28, 2018).</p>
Appendix B.6. North Carolina Residential Retail LED Lighting Program 2017	Net-to-Gross (NTG) Adjustment Factor	<p>Error correcting for the misapplication of the Non-residential Small Business Improvement NTG factor of 93% to the Residential Retail LED Lighting Program. Corrected NTG to 85%, per program initial design assumptions, as documented in Table 3-3. Net-to-Gross Factor and Sources by Program, and Table 4-20. Residential LED Lighting Program Planning Assumptions in North Carolina of the EM&amp;V report.</p> <p>This adjustment was made in response to requests by the North Carolina Public Staff Utilities Commission Re: 2018 NC DSM Case – Docket No. E-22 Sub 545 (EM&amp;V report submitted on May 1, 2018) and Sub 556 Data Request No. 05 (on September 28, 2018).</p>

<b>2. Results from the adjustments in Virginia.</b>		
B.6. North Carolina Residential Retail LED Lighting Program 2017	2017 Total Net Adjusted Savings (kWh/year) and Total Net Adjusted Demand Reduction (kW) values and all other values that are derived from them	These are the updated savings that resulted from edits to the Appendix F, Residential Retail LED Lighting Program HOU value, and the residential retail lighting program NTG factor value as mentioned above.
<b>3. Cumulative results from the adjustments in Virginia and North Carolina.</b>		
C.7. Residential Retail LED Lighting Program 2017	All Table 1-5, 2017 Net kWh and Net kW values, and all other values that are derived from them.	Same reason as for B.6 above.
D.7. Residential Retail LED Lighting Program 2017	Same as for C.7 above.	Same reason as for B.6 above.

**Table 2. Impact of adjustments**

<b>Program</b>	<b>State and Appendix</b>	<b>Category</b>	<b>May 1, 2018 Reported 2017 Gross Value</b>	<b>Adjusted 2017 Gross Value. (Should match attached appendices)</b>	<b>Difference</b>	<b>Difference in % of May 1, 2018 Reported Value</b>
Residential Retail LED Lighting	North Carolina	Total Net Adjusted Savings (kWh/year)	2,371,259 kWh/year	1,882,812 kWh/year	-488,447 kWh/year	-21%

Program 2018	Appendix B.6.	Total Net Adjusted Reduction (kW)	225 kW	206 kW	-19 kW	8%
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# **Attachment 2**

## **Amended and Corrected Pages to Appendices B, C, D and F**



## B. PROGRAM PERFORMANCE INDICATOR TABLES FOR NORTH CAROLINA

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## B.6 North Carolina Residential Retail LED Lighting Program 2017

### B.6.1 2017 Monthly Indicator Tables

NC- Residential LED Program Category	Indicator	2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 June	2017 Jul	2017 Aug	2017 Sept	2017 Oct	2017 Nov	2017 Dec	2017 Total
O&M (\$)	Direct Rebate													
O&M (\$)	Direct Implementation													
O&M (\$)	Direct EM&V													
O&M (\$)	Indirect Other (Administrative)	\$109	\$59	\$66	\$292	\$193	\$234	\$7,133	\$2,772	\$3,525	\$3,472	\$2,532	\$5,772	\$26,160
Costs (\$)	Total													
Costs (\$)	Planned													
Costs (\$)	Variance													
	Cum. % toward planned total	0%	0%	1%	1%	2%	2%	19%	25%	34%	42%	48%	61%	61%
Participants <sup>1</sup>	Total (Gross)	0	0	0	0	0	0	0	5,018	14,683	14,758	19,836	15,966	70,261
	Planned (Gross)	13,750	13,750	13,750	13,750	13,750	13,750	13,750	13,750	13,750	13,750	13,750	13,750	165,000
	Variance	-13,750	-13,750	-13,750	-13,750	-13,750	-13,750	-13,750	-8,732	933	1,008	6,086	2,216	-94,739
	Cum % toward planned total (Gross)	0%	0%	0%	0%	0%	0%	0%	3%	12%	21%	33%	43%	43%
Installed kWh/year	Total Gross Deemed Savings (kWh/yr)	0	0	0	0	0	0	0	156,427	450,151	456,060	640,018	512,416	2,215,073
100%	Realization Rate Adjustment (kWh/yr)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Realization Rate Adjusted Savings (kWh/yr)	0	0	0	0	0	0	0	156,427	450,151	456,060	640,018	512,416	2,215,073
85%	Net-To-Gross Adjustment (kWh/yr)	0	0	0	0	0	0	0	-23,464	-67,523	-68,409	-96,003	-76,862	-332,261
	Net Adjusted Savings (kWh/yr)	0	0	0	0	0	0	0	132,963	382,628	387,651	544,016	435,554	1,882,812
	Planned Net Savings (kWh/yr)	187,566	187,566	187,566	187,566	187,566	187,566	187,566	187,566	187,566	187,566	187,566	187,566	2,250,789
	Cum. % Toward Net Planned Savings (kWh/yr)	0%	0%	0%	0%	0%	0%	0%	6%	23%	40%	64%	84%	84%
	Avg. Gross Savings Per Participant (kWh/yr)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	31	31	31	32	32	32
	Avg. Net Savings Per Participant (kWh/yr)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	26	26	26	27	27	27
Installed kW	Total Gross Demand Reduction (kW)	0	0	0	0	0	0	0	17	49	50	70	56	242.4
100%	Realization Rate Adjustment (kW)	0	0	0	0	0	0	0	0	0	0	0	0	0.0
	Realization Rate Adjusted Gross Demand Reduction (kW)	0	0	0	0	0	0	0	17	49	50	70	56	242.4
85%	Net-To-Gross Adjustment (kW)	0	0	0	0	0	0	0	-3	-7	-7	-11	-8	-36.4
	Net Adjusted Demand Reduction (kW)	0	0	0	0	0	0	0	15	42	42	60	48	206.1
	Planned Net Demand Reduction (kW)	28	28	28	28	28	28	28	28	28	28	28	28	331.1
	Cum. % Toward Net Planned Demand Reduction (kW)	0%	0%	0%	0%	0%	0%	0%	4%	17%	30%	48%	62%	62.2%
	Avg. Gross Demand Reduction Per Participant (kW)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.00	0.00	0.00	0.00	0.00	0.00
	Avg. Net Demand Reduction Per Participant (kW)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.00	0.00	0.00	0.00	0.00	0.00
Program Performance	Cum. SAdmin. per Cum. Participant	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$2	\$1	\$1	\$0	\$0	\$0
	Cum. SAdmin. per Cum. Gross kWh	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0	\$0	\$0.01
	Cum. SAdmin. per Cum. Gross kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$634	\$217	\$154	\$109	\$108	\$108
	Cum. SEM&V per Cum. \$Total	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.5%	3.9%	5.7%	6.8%	6.8%	6.8%
	Cum. SRebate per Cum. Participant													

1. A participant is a lamp.

# Appendix C.7 Residential Retail LED Lighting Program 2017

PROGRAM: Residential LED Program
DSM Phase VI Program
Type: Energy Efficiency
Program Measure Life: 20.0 years

Table 1		Participation										Energy Savings											
Month	Year	Program Participants										Net kWh											
		VA					NC					System	VA					NC					System
		VA Monthly New [A]	VA Monthly Retired [-A retired]	VA Cum. for IRP (New + Retired) [E] = Σ[A] + Σ[-A retired]	VA Rate Reset Adj. [B]	VA Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.) [F] = Σ[A] + Σ[-A retired] + B	NC Monthly New [C]	NC Monthly Retired [-C retired]	NC Cum. for IRP (New + Retired) [G] = Σ[C] + Σ[-C retired]	NC Rate Reset Adj. [D]	NC Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.) [H] = Σ[C] + Σ[-C retired] + D	System Cum for IRP	VA Monthly New	VA Monthly Retired	VA Cum. for IRP (New + Retired)	VA Rate Reset Adj.	VA Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.)	NC Monthly New	NC Monthly Retired	NC Cum. for IRP (New + Retired)	NC Rate Reset Adj.	NC Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.)	System Cum for IRP
December	2016										0											0	
January	2017						0	0		0	0						0			0		0	
February	2017						0	0		0	0						0			0		0	
March	2017						0	0		0	0						0			0		0	
April	2017						0	0		0	0						0			0		0	
May	2017						0	0		0	0						0			0		0	
June	2017						0	0		0	0						0			0		0	
July	2017						0	0		0	0						0			0		0	
August	2017						0	5,018		5,018	5,018						13,036			13,036		13,036	
September	2017						0	14,683		19,701	19,701						37,513			50,548		50,548	
October	2017						0	14,758		34,459	34,459						85,553			85,553		85,553	
November	2017						0	18,636		54,295	54,295						141,888			141,888		141,888	
December	2017						0	15,966		70,261	70,261						42,701			184,589		184,589	

# Appendix C.7 Residential Retail LED Lighting Program 2017

Table 1		Capacity Savings										Energy Savings / Participant			Capacity Savings / Participant			
Month	Year	Net kW										Net kWh/Participant for IRP			Net kW/Participant for IRP			
		VA					NC					System			System			
		VA Monthly New	VA Monthly Retired	VA Cum. for IRP (New+Retired)	VA Rate Reset Adj.	VA Cum. for Net Lost Revenue (NLR)	NC Monthly New	NC Monthly Retired	NC Cum. for IRP (New + Retired)	NC Rate Reset Adj.	NC Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.)	System Cum for IRP	VA	NC	System	VA	NC	System
December	2016										0							
January	2017					0	0		0		0	0		-	-			-
February	2017					0	0		0		0	0		-	-			-
March	2017					0	0		0		0	0		-	-			-
April	2017					0	0		0		0	0		-	-			-
May	2017					0	0		0		0	0		-	-			-
June	2017					0	0		0		0	0		-	-			-
July	2017					0	0		0		0	0		-	-			-
August	2017					0	17		17		17	17		3	3		0.00	0
September	2017					0	49		66		66	66		3	3		0.00	0
October	2017					0	50		116		116	116		3	3		0.00	0
November	2017					0	70		186		186	186		3	3		0.00	0
December	2017					0	56		242		242	242		3	3		0.00	0

# Appendix C.7 Residential Retail LED Lighting Program 2017

Table 2. EM&V Data Incremental by Vintage Year												Net Incremental Energy (kWh)											
Program Participants																							
	VA	VA IRP	VA NLR				NC IRP		NC NLR	System IRP		VA	VA IRP	VA NLR				NC IRP		NC NLR	System IRP		
2017		-	-				70,261		70,261	70,261			-	-				478,614		478,614	478,614		

  

Table 3. EM&V Data Annualized by Vintage Year												Net Annualized Energy (kWh)											
Program Participants																							
	VA	VA IRP	VA NLR				NC IRP		NC NLR	System IRP		VA	VA IRP	VA NLR				NC IRP		NC NLR	System IRP		
2017		-	-				70,261		70,261	70,261			-	-				2,215,073		2,215,073	2,215,073		

  

Table 4. EM&V Data Accumulated through Vintage Year (for PP1)												Net Energy (kWh) for PP1											
Program Participants																							
	VA						NC PP1			System		VA						NC PP1			System		
2017							70,261											478,614					

  

Table 5. EM&V Data Accumulated through Vintage Year (for IRP and NLR)												Net Energy (kWh)											
Program Participants																							
	VA	VA IRP	VA NLR				NC IRP		NC NLR	System IRP		VA	VA IRP	VA NLR				NC IRP		NC NLR	System IRP		
2017		-	-				70,261		70,261	70,261			-	-				478,614		478,614	478,614		

## Appendix C.7 Residential Retail LED Lighting Program 2017

Table 2. EM&V Data Incremental by Vintage Year										Incremental Energy			Incremental Capacity		
Net Peak Demand (kW)										Net kWh/Participant for IRP			Net kW/Participant for IRP		
	VA IRP	VA NLR	NC IRP	NC NLR	System IRP	VA	NC	System		VA	NC	System	VA	NC	System
2017	-	-	242	242	242	-	-	7		-	-	7	-	-	0.00

  

Table 3. EM&V Data Annualized by Vintage Year										Annualized Energy Savings/Participant			Annualized Capacity Savings/Participant		
Net Peak Demand (kW)										Net kWh/Participant for IRP			Net kW/Participant for IRP		
	VA IRP	VA NLR	NC IRP	NC NLR	System IRP	VA	NC	System		VA	NC	System	VA	NC	System
2017	-	-	242	242	242	-	32	32		-	-	32	-	0.00	0.00

  

Table 4. EM&V Data Accumulated through Vintage Year (for PPI)										PPI Energy Savings/Participant			PPI Capacity Savings/Participant		
Net Peak Demand (kW)										Net kWh/Participant			Net kW/Participant		
	VA	NC PPI	System	VA	NC	System	VA	NC	System	VA	NC	System	VA	NC	System
2017	-	242	-	-	-	7	-	-	-	-	-	7	-	0.00	-

  

Table 5. EM&V Data Accumulated through Vintage Year (for IRP and NLR)										IRP Energy Savings/Participant			IRP Capacity Savings/Participant		
Net Peak Demand (kW)										Net kWh/Participant			Net kW/Participant		
	VA IRP	VA NLR	NC IRP	NC NLR	System IRP	VA	NC	System		VA	NC	System	VA	NC	System
2017	-	-	242	242	242	-	7	7		-	-	7	-	0.00	0.00

# Appendix D.7 Residential Retail LED Lighting Program 2017

PROGRAM: Residential LED Program  
DSM Phase VI Program  
Type: Energy Efficiency  
Program Measure Life: 20.0 years

Table 1		Participation Program Participants											Table 1		Energy Savings														
Month	Year	VA				NC		VA Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.) [F] = Σ[A] + Σ[-A retired] + B		NC		NC Rate Reset Adj. [D]	NC Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.) [H] = Σ[C] + Σ[-C retired] + D		System Cum for IRP	Month	Year	VA				NC		NC Rate Reset Adj.	NC Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.)		System Cum for IRP		
		VA Monthly New [A]	VA Monthly Retired [-A retired]	VA Cum. for IRP (New + Retired) [E] = Σ[A] + Σ[-A retired]	VA Rate Reset Adj. [B]	NC Monthly New [C]	NC Monthly Retired [-C retired]	NC Monthly New [C]	NC Monthly Retired [-C retired]	VA Monthly New	VA Monthly Retired		VA Cum. for IRP (New + Retired)	VA Rate Reset Adj.				NC Monthly New	NC Monthly Retired	NC Cum. for IRP (New + Retired)									
December	2016													0	December	2016													0
January	2017					0	0		0				0	0	January	2017							0					0	0
February	2017					0	0		0				0	0	February	2017							0					0	0
March	2017					0	0		0				0	0	March	2017							0					0	0
April	2017					0	0		0				0	0	April	2017							0					0	0
May	2017					0	0		0				0	0	May	2017							0					0	0
June	2017					0	0		0				0	0	June	2017							0					0	0
July	2017					0	0		0				0	0	July	2017							0					0	0
August	2017					0	5,018		5,018				5,018	5,018	August	2017							11,080					11,080	11,080
September	2017					0	14,683		19,701				19,701	19,701	September	2017							31,886					42,966	42,966
October	2017					0	14,758		34,459				34,459	34,459	October	2017							32,304					75,270	75,270
November	2017					0	19,636		54,295				54,295	54,295	November	2017							45,335					120,605	120,605
December	2017					0	15,965		70,261				70,261	70,261	December	2017							36,296					156,901	156,901

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# Appendix D.7 Residential Retail LED Lighting Program 2017

Table 1		Capacity Savings										Energy Savings / Participant			Capacity Savings / Participant			
Month	Year	Net kW					NC					System	Net kWh/Participant for IRP			Net kW/Participant for IRP		
		VA Monthly New	VA Monthly Retired	VA Cum. for IRP (New+Retired)	VA Rate Reset Adj.	VA Cum. for Net Lost Revenue (NLR)	NC Monthly New	NC Monthly Retired	NC Cum. for IRP (New + Retired)	NC Rate Reset Adj.	NC Cum. for Net Lost Revenue (NLR) (New + Retired + Rate Reset Adj.)		VA	NC	System	VA	NC	System
December	2016											0						
January	2017					0	0	0		0	0	0		-	-		-	-
February	2017					0	0	0		0	0	0		-	-		-	-
March	2017					0	0	0		0	0	0		-	-		-	-
April	2017					0	0	0		0	0	0		-	-		-	-
May	2017					0	0	0		0	0	0		-	-		-	-
June	2017					0	0	0		0	0	0		-	-		-	-
July	2017					0	0	0		0	0	0		-	-		-	-
August	2017					0	15	15		15	15	15		2	2		0.00	0.00
September	2017					0	42	56		56	56	56		2	2		0.00	0.00
October	2017					0	42	99		99	99	99		2	2		0.00	0.00
November	2017					0	60	158		158	158	158		2	2		0.00	0.00
December	2017					0	48	206		206	206	206		2	2		0.00	0.00



# Appendix D.7 Residential Retail LED Lighting Program 2017

Table 2. EM&V Data Incremental by Vintage Year											Table 2. EM&V Data Incremental by Vintage Year										
Program Participants											Net Incremental Energy (kWh)										
2017		VA IRP		VA NLR			NC IRP		NC NLR	System IRP	2017		VA IRP		VA NLR			NC IRP		NC NLR	System IRP
		-		-			70,261		70,261	70,261			-		-			406,822		406,822	406,822

Table 3. EM&V Data Annualized by Vintage Year											Table 3. EM&V Data Annualized by Vintage Year										
Program Participants											Net Annualized Energy (kWh)										
2017		VA IRP		VA NLR			NC IRP		NC NLR	System IRP	2017		VA IRP		VA NLR			NC IRP		NC NLR	System IRP
		-		-			70,261		70,261	70,261			-		-			1,882,812		1,882,812	1,882,812

Table 5. EM&V Data Accumulated through Vintage Year (for IRP and NLR)											Table 5. EM&V Data Accumulated through Vintage Year (for IRP and NLR)										
Program Participants											Net Energy (kWh)										
2017		VA IRP		VA NLR			NC IRP		NC NLR	System IRP	2017		VA IRP		VA NLR			NC IRP		NC NLR	System IRP
		-		-			70,261		70,261	70,261			-		-			406,822		406,822	406,822

## Appendix D.7 Residential Retail LED Lighting Program 2017

Table 2. EM&V Data Incremental by Vintage Year											Incremental Energy Savings/Participant			Incremental Capacity Savings/Participant			
	Net Peak Demand (kW)									Net kWh/Participant for IRP			Net kW/Participant for IRP				
			VA IRP		VA NLR			NC IRP		NC NLR	System IRP	VA	NC	System	VA	NC	System
2017			-		-			206		206	206		-	6		-	0.00

Table 3. EM&V Data Annualized by Vintage Year											Annualized Energy Savings/Participant			Annualized Capacity Savings/Participant			
	Net Peak Demand (kW)									Net kWh/Participant for IRP			Net kW/Participant for IRP				
			VA IRP		VA NLR			NC IRP		NC NLR	System IRP	VA	NC	System	VA	NC	System
2017			-		-			206		206	206		27	27		0.00	0.00

Table 5. EM&V Data Accumulated through Vintage Year (for IRP and NLR)											IRP Energy Savings/Participant			IRP Capacity Savings/Participant			
	Net Peak Demand (kW)									Net kWh/Participant			Net kW/Participant				
			VA IRP		VA NLR			NC IRP		NC NLR	System IRP	VA	NC	System	VA	NC	System
2017			-		-			206		206	206		6	6		0.00	0.00

## Input Variables

**Table 1: Input Parameters for LED Lighting Savings**

Component	Type	Value	Units	Sources
<b>Total Units</b>	Variable	Total quantity of lighting bulbs	No. of bulbs	Customer application
<b>ISR</b>	Variable	All LED (non-recessed downlight luminaire) = 0.98; Recessed Downlight Luminaire = 1	-	Mid-Atlantic TRM 2017, p. 30, p. 21
<b>watts<sub>base</sub></b>	Variable	See Table 2: Baseline Wattage Determination	watts	Mid-Atlantic TRM 2017, p. 29-30
<b>watts<sub>ee</sub></b>	Variable	See customer application.	watts	Customer application
<b>HOU</b>	Fixed	920	Hours/year	Mid-Atlantic TRM 2017, p. 31
<b>WHF<sub>eHeat</sub></b>	Fixed	0.899	-	Mid-Atlantic TRM 2017, p. 32
<b>WHF<sub>eCool</sub></b>	Fixed	1.077	-	Mid-Atlantic TRM 2017, p. 31
<b>WHF<sub>d</sub></b>	Fixed	1.17	-	Mid-Atlantic TRM 2017, p. 33
<b>CF</b>	Fixed	0.084	-	Mid-Atlantic TRM 2017, p. 34

For time of sale, the baseline wattage is assumed to be an incandescent or EISA compliant (where applicable) bulb installed in a screw-base socket. Note that the baseline will be EISA compliant bulbs for all categories to which EISA applies.

**Table 2: Baseline Wattage Determination**

Bulb Type	Lower Lumen Range	Upper Lumen Range	watts <sub>base</sub>
Standard A-Type	250	449	25
	450	799	29
	800	1099	43
	1100	1599	53
	1600	1999	72
	2000	2599	72
	2600	3000	150
	3001	3999	200
	4000	6000	300

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing Corrections to Dominion Energy North Carolina's May 1, 2018 Evaluation, Measurement & Verification Report, filed in Docket No. E-22, Sub 545, was served electronically or via U.S. mail, first-class postage prepaid, upon all parties of record.

This the 25<sup>th</sup> day of October, 2018.

/s/ Andrea R. Kells

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