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VIA ELECTRONIC FILING

Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
430 N. Salisbury Street
Raleigh, North Carolina 27603

Re: Docket No. EMP-114, Sub 0
Oak Trail Solar, LLC – Informational Update

Dear Chief Clerk:

On October 8, 2021, the Commission issued an Order Issuing Certificate for Merchant Generating Facility granting a CPCN and Registration (“the Order”) for Oak Trail Solar, LLC (“Oak Trail”) in the above-referenced docket. Pursuant to condition 1(d) of the Order, Oak Trail shall file with the Commission “any revisions in the cost estimates for the interconnection facilities, network upgrades (including network upgrades on affected systems), or any other significant change in costs within 30 days of becoming aware of such revisions”

Out of an abundance of caution, this informational filing is to notify the Commission of a minor scope revision for the Oak Trail project, even though the change will not have a significant impact on the project’s network upgrade cost estimate. This is a scope change initiated by Dominion to address wetlands constraints and minimize environmental impacts of the project. Dominion noted that the changes resulted in some reductions in network upgrade costs, but also noted that changes in the matting/access/rehab work required for the project resulted in an increase to estimated costs. (See attached, as Exhibit A, Dominion’s Generator and Merchant Transmission Project Agreement Scope Change Form) Overall, the scope change results in a total estimated cost increase of \$420,473, which has increased the total estimated interconnection costs from \$10,002,324 to \$10,422,797.

The material information within the CPCN and Registration remains the same. No further Commission action related to the informational filing is requested or required.

PPAB 6773529v3

Please let me know if you have any questions.

Sincerely,

/s/ E. Merrick Parrott

Generator and Merchant Transmission Project Agreement Scope Change Form

User Guide for completing this form:

- To be filled in by Initiating Party
- To be filled in by PJM
- To be filled in by Interconnection Customer or Transmission Owner upon acknowledgement of scope change

PJM Scope Change #: <input type="text" value="AD2-160-2"/> <small>(Assigned by PJM)</small>	Scope Change Initiation Date: <input type="text" value="11/12/2021"/> <small>(Input by Initiating Party)</small>
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Initiating Party: <input type="text" value="TO = Transmission Owner"/> <small>(TO, IC, PJM)</small> <small>TO = Transmission Owner IC = Interconnection Customer</small>	Spencer Ferguson <small>Contact Name</small>
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Scope Change Type:	Cost <input checked="" type="checkbox"/>	Attachment Facilities / Queue Number: <input type="text" value="AD2-160"/>	
	Schedule <input type="checkbox"/>	Network Upgrade / Network Upgrade Number: <input type="text" value="n6754"/>	
	Other <input type="checkbox"/>		

Description / Technical Justification for Scope Change (or Potential Scope Change):

(attach additional documentation if necessary)

Dominion completed a wetland delineation and detailed access plan to pull fiber on the portion of the 2087 line between the interconnecting station and the existing Moyock substation. The access plan caused a review of the transmission line estimates and revealed inadequate funds to cover the matting/access/rehab work required for the project. The reduction in transmission line scope from moving the station closer to the existing Dominion right of way mitigated the total cost increase due to matting and is incorporated in the "estimate increase" line item

Cost Summary:

- Previous n6754: \$3,033,888
- Revised n6754: \$3,454,361
- Estimate Increase: \$420,473

Previous Approved Cost: \$ <input type="text" value="10,002,324"/>	Previous Approved Cost Date: <input type="text" value="3/3/21"/>
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Scope Change Impact (projected):

Cost:	\$ <input type="text" value="420,473"/>	(projected total cost increase / decrease)	
Schedule:	<input type="text" value="N/A"/>	(revised in-service date)	Orig. In-Serv Date: <input type="text" value="N/A"/>
Other:	<input type="text" value="N/A"/>		

PJM Disposition on Scope Change Type:

Existing Impact: <input checked="" type="checkbox"/>	PJM Interconnection Planning Contact:
New Impact: <input type="checkbox"/>	Name: <input type="text"/>
	Date of PJM Disposition: <input type="text"/>
Change in Security Required : Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Revised Total Security Amount Required (if "Yes"): <input type="text"/>
	Revised Expiration if Security is LOC: <input type="text"/>

Note: PJM disposition is an acknowledgement, and does not constitute an agreement or acceptance of the scope change.

Existing Impact:

IC / TO acknowledgement of Scope Change:

(note: for network upgrades, PJM will send this form to multiple Interconnection Customers, as required)

Queue No: <input type="text"/>	
Interconnection Customer:	Transmission Owner:
IC: <input type="text" value="Oak Trail Solar, LLC"/> (1)	TO: <input type="text" value="Virginia Electric and Power Company"/> (1)
IC Contact: <input type="text" value="Matt Crook"/> (2)	TO Contact: <input type="text" value="Spencer Ferguson"/> (2)
Date of Acknowledgement: <input type="text"/> (2)	Date of Acknowledgement: <input type="text" value="11/30/2021"/> (2)
IC Contact Signature: <input type="text"/> (3)	TO Contact Signature: <input type="text" value="Spencer Ferguson"/> (3)

IC or TO Instructions:

- (1) Type IC or TO Contact Company Name
- (2) Type IC or TO Contact Name, and date of Acknowledgement, then email this form to PJM
- (3) Print copy of this form, sign in appropriate IC or TO box, then either mail original copy or email a scanned copy to PJM

Note: The purpose of signing this form is to acknowledge the existence of a potential or actual scope change. This acknowledgement does not abrogate any audit rights or dispute resolution rights after subsequent payment per PJM Tariff (OATT) requirements.

New Impact:

PJM to assign cost responsibility between IC and TO for New Impact.

<input type="checkbox"/> Baseline Upgrade	New Baseline Upgrade Number: <input type="text"/>
<input type="checkbox"/> Revised agreement required	New Network Upgrade Number: <input type="text"/>
<input type="checkbox"/> Joint TO / Gen cost responsibility	