



Kathleen H. Richard
Counsel

NCRH 20 / P.O. Box 1551
Raleigh, NC 27602

o: 919.546.6776

kathleen.richard@duke-energy.com

June 14, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Carolinas, LLC's Amended True-Up Adjustment Letter
Docket No. E-7, Sub 1243**

Dear Ms. Dunston:

Enclosed for filing in the above-referenced docket, please find Duke Energy Carolinas, LLC's Amended True-Up Adjustment Letter.

If you have any questions, please do not hesitate to contact me. Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "KR" followed by a stylized flourish.

Kathleen H. Richard

Enclosure

cc: Parties of Record

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JUN 14 2022



June 14, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Carolinas, LLC's Amended True-Up Adjustment Letter
Docket No. E-7, Sub 1243**

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") May 10, 2021 *Financing Order*, as clarified by the July 13, 2021 *Order Clarifying and Correcting Financing Order* in Docket No. E-7, Sub 1243 (the "Financing Order"), Duke Energy Carolinas, LLC ("DEC") as Servicer of the Senior Secured Series A Storm Recovery Bonds ("Storm Recovery Bonds") has filed a request for an adjustment to the storm recovery bond charges ("Storm Recovery Charges"). This adjustment is intended to satisfy the requirements of N.C. Gen. Stat. § 62-172(b)(3)d., and the Financing Order by ensuring that the Storm Recovery Charges will recover amounts sufficient to timely provide for payments of debt service and other required amounts in connection with the Storm Recovery Bonds.

Per the Financing Order, "After issuance of Storm Recovery Bonds on behalf of DEC, the servicer will submit at least semi-annually (and at least quarterly beginning 12 months prior to the last scheduled final payment date of the last maturing tranche of...Storm Recovery Bonds) a letter in this docket for Commission review, as described in N.C. Gen. Stat. § 62-172(b)(3)d., and in the form attached hereto...and as an exhibit to the servicing agreement" ("True-up Adjustment Letter"). The Storm Recovery Bonds were issued on November 24, 2021. This is DEC's second True-up Adjustment Letter; however, DEC's second True-up Adjustment Letter is being amended and refiled due to a clerical error.

Ordering Paragraph 23 of the Financing Order describes how such True-up Adjustment Letters are to be handled:

Upon the filing of a True-up Adjustment Letter made pursuant to this Financing Order, the Commission shall either administratively approve the requested true-up calculation in writing or inform the servicer of any mathematical or clerical errors in its calculation as expeditiously as possible

but no later than 30 days following the servicer's true-up filing; and that notification and correction of any mathematical or clerical errors shall be made so that the true-up is implemented within 30 days of the servicer's filing of a True-up Adjustment Letter. No potential modification to correct an error in a True-up Adjustment Letter shall delay its effective date and any correction or modification which could not be made prior to the effective date shall be made in the next True-up Adjustment Letter. Upon administrative approval or the passage of 30 days without notification of a mathematical or clerical error, no further action of this Commission will be required prior to implementation of the true-up.

Attached is the Duke Energy Carolinas, LLC Storm Recovery Charge True-up Mechanism Form for the Period July 1, 2022 through December 1, 2022 reflecting the change in the Storm Recovery Charge and supporting Exhibits A – H.

Per DEC's request in its True-up Adjustment Letter and in accordance with the Financing Order, the proposed adjustments to the Storm Recovery Charges will be effective on July 1, 2022.

Respectfully Submitted,

Duke Energy Carolinas, LLC

Attachments

**Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charge True-up Mechanism Form
For Storm Recovery Charge to be effective July 1, 2022**

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Storm Recovery Charge (1)+(2)=(3)
Storm Recovery Bond Repayment Charge (remitted to SPE)			
Current Remittance Period Beginning December 1, 2021 and Ending June 30, 2022			
Principal	\$ 4,538,012		
Interest	3,176,510		
Servicing Costs	71,163		
Other On-Going Costs	110,587		
Total Current Remittance Period Revenue Requirement (Line 4+5+6+7)	<u>\$ 7,896,272</u>		
Current Remittance Period Cash Receipt Transfers and Interest Income:			
Cash Receipts Transferred to SPE	(A) \$ (6,079,632)	(B) \$ (1,703,086)	
Interest Income on Subaccounts at SPE	(A) (136)	(B) (1,157)	
Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 11+12)	<u>\$ (6,079,768)</u>	<u>\$ (1,704,243)</u>	
Estimated Current Remittance Period (Over)/Under Collection (Line 8+13)			\$ 112,261
Projected Remittance Period Beginning July 1, 2022 and Ending December 31, 2022			
Principal		\$ 5,109,504	
Interest		2,596,796	
Servicing Costs		59,303	
Other On-Going Costs		152,273	
Projected Remittance Period Revenue Requirement		<u>\$ 7,917,875</u>	<u>\$ 7,917,875</u>
Total Revenue Requirements (Line 14+22)			\$ 8,030,136
Less Revenue Collected at Prior Charge			<u>3,480,078</u>
Remaining Revenue to be Collected at New Charge			\$ 4,550,058
Forecasted KWh Sales for the Projected Remittance Period collections (adjusted for uncollectibles)			(C) 22,077,627
Average Retail Storm Recovery Charge per kWh to be effective July 1, 2022 (Line 27/28)			(D) 0.0206

Notes:

(A) Amounts are based on actual collections for December 1, 2021 through May 31, 2022.

(B) Includes estimated remittance amounts for June 1, 2022 through June 30, 2022.

(C) Projected for services rendered July 1, 2022 through December 31, 2022. Collections are calculated based on days sales outstanding and charge offs.

(D) Amount will be allocated to each customer class in accordance with allocations approved in last general rate case.

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Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Bonds
Amortization Schedule

Payment Date - July 1, 2022			
Tranche	Interest		Principal
Series A, Tranche A-1	\$	1,012,064	\$ 4,538,012
Series A, Tranche A-2	\$	2,164,446	\$ -
Current Remittance Period Total	\$	3,176,510	\$ 4,538,012

Payment Date - January 1, 2023			
Tranche	Interest		Principal
Series A, Tranche A-1	\$	801,403	\$ 5,109,504
Series A, Tranche A-2	\$	1,795,393	\$ -
Current Remittance Period Total	\$	2,596,796	\$ 5,109,504

Series A, Tranche A-1 - 1.679%						
Payment Date	Beginning Principal Balance		Interest	Principal	Total Payment	Ending Principal Balance
July 1, 2022	\$	100,000,000	\$ 1,012,064	\$ 4,538,012	\$ 5,550,076	\$ 95,461,988
January 1, 2023	\$	95,461,988	\$ 801,403	\$ 5,109,504	\$ 5,910,908	\$ 90,352,484
July 1, 2023	\$	90,352,484	\$ 758,509	\$ 5,150,151	\$ 5,908,660	\$ 85,202,333
January 1, 2024	\$	85,202,333	\$ 715,274	\$ 5,191,120	\$ 5,906,394	\$ 80,011,213
July 1, 2024	\$	80,011,213	\$ 671,694	\$ 5,232,416	\$ 5,904,110	\$ 74,778,797
January 1, 2025	\$	74,778,797	\$ 627,768	\$ 5,274,039	\$ 5,901,807	\$ 69,504,758
July 1, 2025	\$	69,504,758	\$ 583,492	\$ 5,315,995	\$ 5,899,487	\$ 64,188,763
January 1, 2026	\$	64,188,763	\$ 538,865	\$ 5,358,283	\$ 5,897,148	\$ 58,830,480
July 1, 2026	\$	58,830,480	\$ 493,882	\$ 5,400,908	\$ 5,894,790	\$ 53,429,572
January 1, 2027	\$	53,429,572	\$ 448,541	\$ 5,443,872	\$ 5,892,414	\$ 47,985,700
July 1, 2027	\$	47,985,700	\$ 402,840	\$ 5,487,179	\$ 5,890,018	\$ 42,498,521
January 1, 2028	\$	42,498,521	\$ 356,775	\$ 5,530,829	\$ 5,887,604	\$ 36,967,692
July 1, 2028	\$	36,967,692	\$ 310,344	\$ 5,574,827	\$ 5,885,170	\$ 31,392,865
January 1, 2029	\$	31,392,865	\$ 263,543	\$ 5,619,174	\$ 5,882,718	\$ 25,773,691
July 1, 2029	\$	25,773,691	\$ 216,370	\$ 5,663,875	\$ 5,880,245	\$ 20,109,816
January 1, 2030	\$	20,109,816	\$ 168,822	\$ 5,708,931	\$ 5,877,753	\$ 14,400,885
July 1, 2030	\$	14,400,885	\$ 120,895	\$ 5,754,346	\$ 5,875,241	\$ 8,646,539
January 1, 2031	\$	8,646,539	\$ 72,588	\$ 5,800,121	\$ 5,872,709	\$ 2,846,418
July 1, 2031	\$	2,846,418	\$ 23,896	\$ 2,846,418	\$ 2,870,313	\$ -

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Series A, Tranche A-2 - 2.617%						
Beginning Principal					Ending Principal	
Payment Date	Balance	Interest	Principal	Total Payment	Balance	
July 1, 2022	\$ 137,210,000	\$ 2,164,446	\$ -	\$ 2,164,446	\$ 137,210,000	
January 1, 2023	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2023	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
January 1, 2024	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2024	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
January 1, 2025	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2025	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
January 1, 2026	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2026	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
January 1, 2027	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2027	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
January 1, 2028	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2028	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
January 1, 2029	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2029	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
January 1, 2030	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2030	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
January 1, 2031	\$ 137,210,000	\$ 1,795,393	\$ -	\$ 1,795,393	\$ 137,210,000	
July 1, 2031	\$ 137,210,000	\$ 1,795,393	\$ 2,999,844	\$ 4,795,237	\$ 134,210,156	
January 1, 2032	\$ 134,210,156	\$ 1,756,140	\$ 5,908,457	\$ 7,664,598	\$ 128,301,699	
July 1, 2032	\$ 128,301,699	\$ 1,678,828	\$ 5,986,361	\$ 7,665,188	\$ 122,315,338	
January 1, 2033	\$ 122,315,338	\$ 1,600,496	\$ 6,065,291	\$ 7,665,787	\$ 116,250,047	
July 1, 2033	\$ 116,250,047	\$ 1,521,132	\$ 6,145,262	\$ 7,666,394	\$ 110,104,785	
January 1, 2034	\$ 110,104,785	\$ 1,440,721	\$ 6,226,287	\$ 7,667,008	\$ 103,878,498	
July 1, 2034	\$ 103,878,498	\$ 1,359,250	\$ 6,308,380	\$ 7,667,631	\$ 97,570,118	
January 1, 2035	\$ 97,570,118	\$ 1,276,705	\$ 6,391,557	\$ 7,668,262	\$ 91,178,561	
July 1, 2035	\$ 91,178,561	\$ 1,193,071	\$ 6,475,829	\$ 7,668,901	\$ 84,702,732	
January 1, 2036	\$ 84,702,732	\$ 1,108,335	\$ 6,561,213	\$ 7,669,548	\$ 78,141,519	
July 1, 2036	\$ 78,141,519	\$ 1,022,482	\$ 6,647,723	\$ 7,670,204	\$ 71,493,796	
January 1, 2037	\$ 71,493,796	\$ 935,496	\$ 6,735,373	\$ 7,670,869	\$ 64,758,423	
July 1, 2037	\$ 64,758,423	\$ 847,364	\$ 6,824,178	\$ 7,671,543	\$ 57,934,245	
January 1, 2038	\$ 57,934,245	\$ 758,070	\$ 6,914,156	\$ 7,672,225	\$ 51,020,089	
July 1, 2038	\$ 51,020,089	\$ 667,598	\$ 7,005,319	\$ 7,672,917	\$ 44,014,770	
January 1, 2039	\$ 44,014,770	\$ 575,933	\$ 7,097,683	\$ 7,673,617	\$ 36,917,087	
July 1, 2039	\$ 36,917,087	\$ 483,060	\$ 7,191,267	\$ 7,674,327	\$ 29,725,820	
January 1, 2040	\$ 29,725,820	\$ 388,962	\$ 7,286,084	\$ 7,675,046	\$ 22,439,736	
July 1, 2040	\$ 22,439,736	\$ 293,624	\$ 7,382,150	\$ 7,675,775	\$ 15,057,586	
January 1, 2041	\$ 15,057,586	\$ 197,029	\$ 7,479,485	\$ 7,676,513	\$ 7,578,101	
July 1, 2041	\$ 7,578,101	\$ 99,159	\$ 7,578,101	\$ 7,677,261	\$ -	

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Daily Remittance Log

Days sales outstanding	31.33
Estimated Charge-offs rate	0.224%
Net to send to SPE	99.78%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
December 2021 Billings												
1	3	12/1/2021	30.75	0.07	30.68	1/1/2022	6	1/3/2022	1	30.68	1/4/2022	
2	4	12/2/2021	2,174.57	4.87	2,169.70	1/2/2022	7	1/3/2022	1	2,169.70	1/4/2022	
3	5	12/3/2021	3,681.50	8.25	3,673.25	1/3/2022	1	1/3/2022	1	3,673.25	1/4/2022	
	6	12/4/2021	0.18	-	0.18	1/4/2022	2	1/4/2022	2	0.18	1/4/2022	5,873.81
4	1	12/6/2021	5,876.60	13.16	5,863.44	1/6/2022	4	1/6/2022	4	5,863.44	1/6/2022	5,863.44
5	2	12/7/2021	9,873.61	22.12	9,851.49	1/7/2022	5	1/7/2022	5	9,851.49	1/10/2022	
6	3	12/8/2021	13,199.85	29.57	13,170.28	1/8/2022	6	1/10/2022	1	13,170.28	1/11/2022	
7	4	12/9/2021	19,825.98	44.41	19,781.57	1/9/2022	7	1/10/2022	1	19,781.57	1/11/2022	
8	5	12/10/2021	17,384.87	38.94	17,345.93	1/10/2022	1	1/10/2022	1	17,345.93	1/11/2022	60,149.27
9	1	12/13/2021	21,930.37	49.12	21,881.25	1/13/2022	4	1/13/2022	4	21,881.25	1/13/2022	21,881.25
10	2	12/14/2021	25,434.85	56.97	25,377.88	1/14/2022	5	1/14/2022	5	25,377.88	1/17/2022	
11	3	12/15/2021	27,238.71	61.01	27,177.70	1/15/2022	6	1/17/2022	1	27,177.70	1/18/2022	
12	4	12/16/2021	33,930.93	76.01	33,854.92	1/16/2022	7	1/17/2022	1	33,854.92	1/18/2022	
13	5	12/17/2021	30,256.83	67.78	30,189.05	1/17/2022	1	1/17/2022	1	30,189.05	1/18/2022	
	6	12/18/2021	359.77	0.81	358.96	1/18/2022	2	1/18/2022	2	358.96	1/18/2022	116,958.51
	7	12/19/2021	3.77	0.01	3.76	1/19/2022	3	1/19/2022	3	3.76	1/20/2022	
14	1	12/20/2021	30,075.45	67.37	30,008.08	1/20/2022	4	1/20/2022	4	30,008.08	1/20/2022	30,011.84
15	2	12/21/2021	44,025.51	98.62	43,926.89	1/21/2022	5	1/21/2022	5	43,926.89	1/24/2022	
16	3	12/22/2021	37,214.64	83.36	37,131.28	1/22/2022	6	1/24/2022	1	37,131.28	1/25/2022	
17	4	12/23/2021	0.68	-	0.68	1/23/2022	7	1/24/2022	1	0.68	1/25/2022	
	5	12/24/2021	(0.12)	-	-	1/24/2022	1	1/24/2022	1	-	1/25/2022	81,058.85
	7	12/26/2021	(0.06)	-	-	1/26/2022	3	1/26/2022	3	-	1/27/2022	
18	1	12/27/2021	46,023.97	103.09	45,920.88	1/27/2022	4	1/27/2022	4	45,920.88	1/27/2022	45,920.88
19	2	12/28/2021	41,477.56	92.91	41,384.65	1/28/2022	5	1/28/2022	5	41,384.65	1/31/2022	
20	3	12/29/2021	46,711.74	104.63	46,607.11	1/29/2022	6	1/31/2022	1	46,607.11	2/1/2022	
21	4	12/30/2021	52,681.32	118.01	52,563.31	1/30/2022	7	1/31/2022	1	52,563.31	2/1/2022	
22	5	12/31/2021	49,006.23	109.77	48,896.46	1/31/2022	1	1/31/2022	1	48,896.46	2/1/2022	
December True L			\$ (117.97)	(0.26)	(117.71)	N/A	N/A	N/A	N/A	(117.71)	N/A	189,333.82
			558,302.09	1,250.60	557,051.67					557,051.67		557,051.67
January 2022 Billings												
	6	1/1/2022	(0.42)	-	(0.42)	2/1/2022	2	2/1/2022	2	(0.42)	2/1/2022	
23	1	1/3/2022	(2.25)	(0.01)	(2.24)	2/3/2022	4	2/3/2022	4	(2.24)	2/3/2022	
1	2	1/4/2022	6,634.67	14.86	6,619.81	2/4/2022	5	2/4/2022	5	6,619.81	2/7/2022	6,617.15
2	3	1/5/2022	80,361.92	180.01	80,181.91	2/5/2022	6	2/7/2022	1	80,181.91	2/8/2022	
3	4	1/6/2022	79,760.13	178.66	79,581.47	2/6/2022	7	2/7/2022	1	79,581.47	2/8/2022	
4	5	1/7/2022	69,762.33	156.27	69,606.06	2/7/2022	1	2/7/2022	1	69,606.06	2/8/2022	
	6	1/8/2022	38.36	0.09	38.27	2/8/2022	2	2/8/2022	2	38.27	2/8/2022	229,407.71
	7	1/9/2022	121.54	0.27	121.27	2/9/2022	3	2/9/2022	3	121.27	2/10/2022	
5	1	1/10/2022	69,638.03	155.99	69,482.04	2/10/2022	4	2/10/2022	4	69,482.04	2/10/2022	
6	2	1/11/2022	82,877.39	185.65	82,691.74	2/11/2022	5	2/11/2022	5	82,691.74	2/14/2022	152,295.05
7	3	1/12/2022	102,245.71	229.03	102,016.68	2/12/2022	6	2/14/2022	1	102,016.68	2/15/2022	
8	4	1/13/2022	79,995.84	179.19	79,816.65	2/13/2022	7	2/14/2022	1	79,816.65	2/15/2022	
9	5	1/14/2022	72,184.64	161.69	72,022.95	2/14/2022	1	2/14/2022	1	72,022.95	2/15/2022	
	6	1/15/2022	2.83	0.01	2.82	2/15/2022	2	2/15/2022	2	2.82	2/15/2022	253,859.10
10	1	1/17/2022	(16.37)	(0.04)	(16.33)	2/17/2022	4	2/17/2022	4	(16.33)	2/17/2022	
11	2	1/18/2022	137,067.67	307.03	136,760.64	2/18/2022	5	2/18/2022	5	136,760.64	2/21/2022	
12	3	1/19/2022	83,740.62	187.58	83,553.04	2/19/2022	6	2/21/2022	1	83,553.04	2/22/2022	
13	4	1/20/2022	69,617.18	155.94	69,461.24	2/20/2022	7	2/21/2022	1	69,461.24	2/22/2022	
14	5	1/21/2022	69,022.92	154.61	68,868.31	2/21/2022	1	2/21/2022	1	68,868.31	2/22/2022	
	6	1/22/2022	87.95	0.20	87.75	2/22/2022	2	2/22/2022	2	87.75	2/22/2022	358,714.65
	7	1/23/2022	8.93	0.02	8.91	2/23/2022	3	2/23/2022	3	8.91	2/24/2022	
15	1	1/24/2022	92,996.08	208.31	92,787.77	2/24/2022	4	2/24/2022	4	92,787.77	2/24/2022	92,796.68
16	2	1/25/2022	62,428.80	139.84	62,288.96	2/25/2022	5	2/25/2022	5	62,288.96	2/28/2022	62,288.96
17	3	1/26/2022	76,615.90	171.62	76,444.28	2/26/2022	6	2/28/2022	1	76,444.28	3/1/2022	
18	4	1/27/2022	55,209.32	123.67	55,085.65	2/27/2022	7	2/28/2022	1	55,085.65	3/1/2022	
1	5	1/28/2022	62,345.01	139.65	62,205.36	2/28/2022	1	2/28/2022	1	62,205.36	3/1/2022	
	6	1/29/2022	(20.39)	(0.05)	(20.34)	3/1/2022	2	3/1/2022	2	(20.34)	3/1/2022	
	7	1/30/2022	13.84	0.03	13.81	3/2/2022	3	3/2/2022	3	13.81	3/3/2022	
2	1	1/31/2022	62,156.31	139.23	62,017.08	3/3/2022	4	3/3/2022	4	62,017.08	3/3/2022	
January True L			\$ (36.23)	(0.08)	(36.15)	N/A	N/A	N/A	N/A	(36.15)	N/A	255,709.69
			1,414,858.26	3,169.27	1,411,688.99					1,411,688.99		1,411,688.99
February 2022 Billings												
3	2	2/1/2022	93,922.25	210.39	93,711.86	3/4/2022	5	3/4/2022	5	93,711.86	3/7/2022	
4	3	2/2/2022	104,128.69	233.25	103,895.44	3/5/2022	6	3/7/2022	1	103,895.44	3/8/2022	
5	4	2/3/2022	96,117.89	215.30	95,902.59	3/6/2022	7	3/7/2022	1	95,902.59	3/8/2022	
6	5	2/4/2022	78,994.73	176.95	78,817.78	3/7/2022	1	3/7/2022	1	78,817.78	3/8/2022	
	6	2/5/2022	(3.29)	(0.01)	(3.28)	3/8/2022	2	3/8/2022	2	(3.28)	3/8/2022	372,324.39
	7	2/6/2022	0.82	-	0.82	3/9/2022	3	3/9/2022	3	0.82	3/10/2022	
7	1	2/7/2022	72,495.56	162.39	72,333.17	3/10/2022	4	3/10/2022	4	72,333.17	3/10/2022	72,333.99
8	2	2/8/2022	77,236.72	173.01	77,063.71	3/11/2022	5	3/11/2022	5	77,063.71	3/14/2022	77,063.71
9	3	2/9/2022	95,742.92	214.46	95,528.46	3/12/2022	6	3/14/2022	1	95,528.46	3/15/2022	
10	4	2/10/2022	72,434.00	162.25	72,271.75	3/13/2022	7	3/14/2022	1	72,271.75	3/15/2022	
11	5	2/11/2022	95,162.76	213.16	94,949.60	3/14/2022	1	3/14/2022	1	94,949.60	3/15/2022	
	6	2/12/2022	16.83	0.04	16.79	3/15/2022	2	3/15/2022	2	16.79	3/15/2022	262,766.60

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Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Daily Remittance Log

Days sales outstanding	31.33
Estimated Charge-offs rate	0.224%
Net to send to SPE	99.78%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
12	7	2/13/2022	10.13	0.02	10.11	3/16/2022	3	3/16/2022	3	10.11	3/17/2022	75,524.11
13	1	2/14/2022	75,683.53	169.53	75,514.00	3/17/2022	4	3/17/2022	4	75,514.00	3/17/2022	
14	2	2/15/2022	71,546.35	160.26	71,386.09	3/18/2022	5	3/18/2022	5	71,386.09	3/21/2022	
15	3	2/16/2022	82,463.59	184.72	82,278.87	3/19/2022	6	3/21/2022	1	82,278.87	3/22/2022	
16	4	2/17/2022	64,962.58	145.52	64,817.06	3/20/2022	7	3/21/2022	1	64,817.06	3/22/2022	276,238.24
17	5	2/18/2022	57,838.51	129.56	57,708.95	3/21/2022	1	3/21/2022	1	57,708.95	3/22/2022	
18	6	2/19/2022	47.38	0.11	47.27	3/22/2022	2	3/22/2022	2	47.27	3/22/2022	
19	7	2/20/2022	43.14	0.10	43.04	3/23/2022	3	3/23/2022	3	43.04	3/24/2022	
20	1	2/21/2022	77,674.99	173.99	77,501.00	3/24/2022	4	3/24/2022	4	77,501.00	3/24/2022	77,544.04
21	2	2/22/2022	55,531.53	124.39	55,407.14	3/25/2022	5	3/25/2022	5	55,407.14	3/28/2022	55,407.14
22	3	2/23/2022	68,858.12	154.24	68,703.88	3/26/2022	6	3/28/2022	1	68,703.88	3/29/2022	178,640.95
23	4	2/24/2022	55,360.73	124.01	55,236.72	3/27/2022	7	3/28/2022	1	55,236.72	3/29/2022	
24	5	2/25/2022	54,820.98	122.80	54,698.18	3/28/2022	1	3/28/2022	1	54,698.18	3/29/2022	
25		2/26/2022	2.17	-	2.17	3/29/2022	2	3/29/2022	2	2.17	3/29/2022	
26		2/27/2022	1.30	-	1.30	3/30/2022	3	3/30/2022	3	1.30	3/31/2022	61,213.30
27		2/28/2022	60,614.05	135.78	60,478.27	3/31/2022	4	3/31/2022	4	60,478.27	3/31/2022	
28		February True	735.38	1.65	733.73	N/A	N/A	N/A	N/A	733.73	N/A	
29			1,512,444.34	3,387.87	1,509,056.47					1,509,056.47		

March 2022 Billings												
1	2	3/1/2022	48,196.36	107.96	48,088.40	4/1/2022	5	4/1/2022	5	48,088.40	4/4/2022	48,088.40
2	3	3/2/2022	36,318.25	81.35	36,236.90	4/2/2022	6	4/4/2022	1	36,236.90	4/5/2022	195,608.20
3	4	3/3/2022	87,117.35	195.14	86,922.21	4/3/2022	7	4/4/2022	1	86,922.21	4/5/2022	
4	5	3/4/2022	72,611.74	162.65	72,449.09	4/4/2022	1	4/4/2022	1	72,449.09	4/5/2022	
5	7	3/6/2022	5.80	0.01	5.79	4/6/2022	3	4/6/2022	3	5.79	4/7/2022	
6	1	3/7/2022	60,610.43	135.77	60,474.66	4/7/2022	4	4/7/2022	4	60,474.66	4/7/2022	60,480.45
7	2	3/8/2022	59,071.02	132.32	58,938.70	4/8/2022	5	4/8/2022	5	58,938.70	4/11/2022	58,938.70
8	3	3/9/2022	58,128.03	130.21	57,997.82	4/9/2022	6	4/11/2022	1	57,997.82	4/12/2022	186,545.21
9	4	3/10/2022	73,057.82	163.65	72,894.17	4/10/2022	7	4/11/2022	1	72,894.17	4/12/2022	
10	5	3/11/2022	55,782.75	124.95	55,657.80	4/11/2022	1	4/11/2022	1	55,657.80	4/12/2022	
11	6	3/12/2022	(4.59)	(0.01)	(4.58)	4/12/2022	2	4/12/2022	2	(4.58)	4/12/2022	
12	7	3/13/2022	1.09	-	1.09	4/13/2022	3	4/13/2022	3	1.09	4/14/2022	54,352.95
13	1	3/14/2022	54,473.88	122.02	54,351.86	4/14/2022	4	4/14/2022	4	54,351.86	4/14/2022	
14	2	3/15/2022	63,663.73	142.61	63,521.12	4/15/2022	5	4/15/2022	5	63,521.12	4/18/2022	
15	3	3/16/2022	55,153.12	123.54	55,029.58	4/16/2022	6	4/18/2022	1	55,029.58	4/19/2022	
16	4	3/17/2022	57,725.74	129.31	57,596.43	4/17/2022	7	4/18/2022	1	57,596.43	4/19/2022	174,909.19
17	5	3/18/2022	62,320.66	139.60	62,181.06	4/18/2022	1	4/18/2022	1	62,181.06	4/19/2022	
18	6	3/19/2022	102.35	0.23	102.12	4/19/2022	2	4/19/2022	2	102.12	4/19/2022	
19	7	3/20/2022	37.00	0.08	36.92	4/20/2022	3	4/20/2022	3	36.92	4/21/2022	
20	1	3/21/2022	44,728.32	100.19	44,628.13	4/21/2022	4	4/21/2022	4	44,628.13	4/21/2022	44,665.05
21	2	3/22/2022	9,401.26	21.06	9,380.20	4/22/2022	5	4/22/2022	5	9,380.20	4/25/2022	9,380.20
22	3	3/23/2022	77,275.28	173.10	77,102.18	4/23/2022	6	4/25/2022	1	77,102.18	4/26/2022	172,830.91
23	4	3/24/2022	45,323.91	101.53	45,222.38	4/24/2022	7	4/25/2022	1	45,222.38	4/26/2022	
24	5	3/25/2022	50,262.91	112.59	50,150.32	4/25/2022	1	4/25/2022	1	50,150.32	4/26/2022	
25	6	3/26/2022	356.83	0.80	356.03	4/26/2022	2	4/26/2022	2	356.03	4/26/2022	
26	7	3/27/2022	56.44	0.13	56.31	4/27/2022	3	4/27/2022	3	56.31	4/28/2022	39,922.63
27	1	3/28/2022	39,955.82	89.50	39,866.32	4/28/2022	4	4/28/2022	4	39,866.32	4/28/2022	
28	2	3/29/2022	48,488.38	108.61	48,379.77	4/29/2022	5	4/29/2022	5	48,379.77	5/2/2022	
29	3	3/30/2022	47,052.37	105.40	46,946.97	4/30/2022	6	5/2/2022	1	46,946.97	5/3/2022	
30	4	3/31/2022	45,918.51	102.86	45,815.65	5/1/2022	7	5/2/2022	1	45,815.65	5/3/2022	1,157,622.78
31		March True Up	(397.33)	(0.89)	(396.44)	N/A	N/A	N/A	N/A	(396.44)	N/A	
32			1,252,795.23	2,806.27	1,249,988.96					1,249,988.96		
33												

April 2022 Billings												
1	5	4/1/2022	(0.62)	-	(0.62)	5/2/2022	1	5/2/2022	1	(0.62)	5/3/2022	92,365.56
2	1	4/4/2022	-	-	-	5/5/2022	4	5/5/2022	4	-	5/5/2022	-
3	2	4/5/2022	116.62	0.26	116.36	5/6/2022	5	5/6/2022	5	116.36	5/9/2022	116.36
4	3	4/6/2022	81,851.59	183.35	81,668.24	5/7/2022	6	5/9/2022	1	81,668.24	5/10/2022	337,292.95
5	4	4/7/2022	79,427.65	177.92	79,249.73	5/8/2022	7	5/9/2022	1	79,249.73	5/10/2022	
6	5	4/8/2022	119,722.84	268.18	119,454.66	5/9/2022	1	5/9/2022	1	119,454.66	5/10/2022	
7	6	4/9/2022	57,048.11	127.79	56,920.32	5/10/2022	2	5/10/2022	2	56,920.32	5/10/2022	
8	7	4/10/2022	486.68	1.09	485.59	5/11/2022	3	5/11/2022	3	485.59	5/12/2022	70,698.36
9	1	4/11/2022	70,370.40	157.63	70,212.77	5/12/2022	4	5/12/2022	4	70,212.77	5/12/2022	
10	2	4/12/2022	61,253.94	137.21	61,116.73	5/13/2022	5	5/13/2022	5	61,116.73	5/16/2022	
11	3	4/13/2022	66,027.79	147.90	65,879.89	5/14/2022	6	5/16/2022	1	65,879.89	5/17/2022	
12	4	4/14/2022	74,959.07	167.91	74,791.16	5/15/2022	7	5/16/2022	1	74,791.16	5/17/2022	138,593.69
13	5	4/15/2022	(2,090.48)	(4.68)	(2,085.80)	5/16/2022	1	5/16/2022	1	(2,085.80)	5/17/2022	
14	6	4/16/2022	8.46	0.02	8.44	5/17/2022	2	5/17/2022	2	8.44	5/17/2022	
15	7	4/17/2022	5,764.65	12.91	5,751.74	5/18/2022	3	5/18/2022	3	5,751.74	5/19/2022	
16	1	4/18/2022	72,282.70	161.91	72,120.79	5/19/2022	4	5/19/2022	4	72,120.79	5/19/2022	77,872.53
17	2	4/19/2022	78,589.78	176.04	78,413.74	5/20/2022	5	5/20/2022	5	78,413.74	5/23/2022	78,413.74
18	3	4/20/2022	60,524.53	135.57	60,388.96	5/21/2022	6	5/23/2022	1	60,388.96	5/24/2022	215,469.66
19	4	4/21/2022	66,648.82	149.29	66,499.53	5/22/2022	7	5/23/2022	1	66,499.53	5/24/2022	
20	5	4/22/2022	88,372.46	197.95	88,174.51	5/23/2022	1	5/23/2022	1	88,174.51	5/24/2022	
21	6	4/23/2022	407.57	0.91	406.66	5/24/2022	2	5/24/2022	2	406.66	5/24/2022	
22	7	4/24/2022	748.90	1.68	747.22	5/25/2022	3	5/25/2022	3	747.22	5/26/2022	

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Jun 14 2022

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Daily Remittance Log

Days sales outstanding	31.33
Estimated Charge-offs rate	0.224%
Net to send to SPE	99.78%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
17	1	4/25/2022	57,895.82	129.69	57,766.13	5/26/2022	4	5/26/2022	4	57,766.13	5/26/2022	58,513.35
18	2	4/26/2022	69,025.11	154.62	68,870.49	5/27/2022	5	5/27/2022	5	68,870.49	5/30/2022	68,870.49
19	3	4/27/2022	59,516.89	133.32	59,383.57	5/28/2022	6	5/30/2022	1	59,383.57	5/31/2022	
20	4	4/28/2022	59,158.29	132.51	59,025.78	5/29/2022	7	5/30/2022	1	59,025.78	5/31/2022	
21	5	4/29/2022	55,889.24	125.19	55,764.05	5/30/2022	1	5/30/2022	1	55,764.05	5/31/2022	
22	6	4/30/2022	97.78	0.22	97.56	5/31/2022	2	5/31/2022	2	97.56	5/31/2022	
		April True Up	(565.55)	(1.27)	(564.28)	N/A	N/A	N/A	N/A	(564.28)	N/A	173,706.68
			1,283,539.04	2,875.12	1,280,663.92					1,280,663.92		1,373,030.10
May 2022 Billings												
7	5/1/2022		(12.90)	(0.03)	(12.87)	6/1/2022	3	6/1/2022	3	(12.87)	6/2/2022	
1	5/2/2022		71,354.92	159.84	71,195.08	6/2/2022	4	6/2/2022	4	71,195.08	6/2/2022	71,182.21
			71,342.02	159.81	71,182.21					71,182.21		71,182.21

Actual cash receipts transferred through 5/31/2022 **6,079,632.22**

December collections on December billings	5,873.81
January collections on December billings	551,177.86
February collections on January billings	1,155,979.30
March collections on January billings	255,709.69
March collections on February billings	1,509,056.47
Total March collections	1,764,766.16
April collections on March billings	1,249,988.34
May collections on April billings	1,280,664.54
May collections on May billing	71,182.21
Total May collections	1,351,846.75
	6,079,632.22

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Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Projected Cash Receipts at Current Rate (as Originally Filed)

Month New Charge Goes Into Effect:
Period End Date:

12/1/21
7/1/22

Collection Period Length (months):
Revenue Requirement:

7
\$7,953,400

	Month	Residential	General Service	Industrial	Lighting	Total
Rate Class Allocator		69.51%	19.91%	5.62%	4.96%	100.00%
Collection Curve	0					16.670%
Collection Curve	1					83.330%
Writeoff						0.224%
Billing Forecast Allocator		38.27%	39.48%	21.11%	1.15%	100.00%

Billing Forecast (MWH)	Nov-21	-	-	-	-	-
	Dec-21	1,940,478	2,001,621	1,070,330	58,117	5,070,546
	Jan-22	2,014,996	2,078,487	1,111,433	60,349	5,265,265
	Feb-22	1,813,560	1,870,704	1,000,325	54,316	4,738,905
	Mar-22	1,741,645	1,796,523	960,658	52,162	4,550,987
	Apr-22	1,655,539	1,707,704	913,164	49,583	4,325,990
	May-22	1,734,250	1,788,895	956,579	51,940	4,531,665
	Jun-22	1,991,957	2,054,722	1,098,725	59,659	5,205,062
		12,892,425	13,298,656	7,111,213	386,126	33,688,420

Collectable (MWH)	Dec-21	322,753	332,923	178,024	9,666	843,367
	Jan-22	335,147	345,708	184,861	10,038	875,754
	Feb-22	301,643	311,148	166,381	9,034	788,206
	Mar-22	289,682	298,809	159,783	8,676	756,950
	Apr-22	275,360	284,037	151,883	8,247	719,527
	May-22	288,452	297,541	159,105	8,639	753,736
	Jun-22	331,315	341,755	182,747	9,923	865,740
		2,144,353	2,211,920	1,182,784	64,223	5,603,280

	Dec-21	-	-	-	-	-
	Jan-22	1,613,378	1,664,215	889,908	48,320	4,215,821
	Feb-22	1,675,335	1,728,124	924,083	50,176	4,377,717
	Mar-22	1,507,855	1,555,366	831,704	45,160	3,940,084
	Apr-22	1,448,061	1,493,689	798,723	43,369	3,783,842
	May-22	1,376,471	1,419,842	759,235	41,225	3,596,773
	Jun-22	1,441,914	1,487,347	795,332	43,185	3,767,778
		9,063,013	9,348,583	4,998,984	271,435	23,682,015

MWH at Prior Charge	-	-	-	-	-
MWH at New Charge	11,207,366	11,560,503	6,181,768	335,658	29,285,295

Calculation of New Charge:					
Collections Required	\$5,528,770	\$1,583,141	\$446,787	\$394,702	\$7,953,400
Less Collections at Prior Charge	\$0	\$0	\$0	\$0	\$0
Collections at New Charge	\$5,528,770	\$1,583,141	\$446,787	\$394,702	\$7,953,400
MWH Collected at New Charge	11,207,366	11,560,503	6,181,768	335,658	29,285,295

Storm Recovery Charge - ¢/kWh	0.0493	0.0137	0.0072	0.1176	0.0272
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Estimated Dollars Collected:	Dec-21	159,117	45,610	12,818	11,368	\$228,913
(Diff from revenue requirement	Jan-22	960,623	275,359	77,383	68,629	1,381,995
due to charges rounded to	Feb-22	974,650	279,380	78,513	69,631	1,402,175
four decimals)	Mar-22	886,185	254,022	71,387	63,311	1,274,905
	Apr-22	849,647	243,548	68,444	60,701	1,222,339
	May-22	820,807	235,281	66,120	58,640	1,180,849
	Jun-22	874,202	250,587	70,422	62,455	1,257,665
		\$5,525,232	\$1,583,789	\$445,087	\$394,734	\$7,948,842
						(\$4,558)

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Projected Cash Receipts at Current Rate (Filed 4/1/2022)Month New Charge Goes Into Effect:
Period End Date:4/1/22
6/30/22Collection Period Length (months):
Revenue Requirement:3
\$4,457,342

	Month	Residential	General Service	Industrial	Lighting	Total
Rate Class Allocator		69.51%	19.91%	5.62%	4.96%	100.00%
Collection Curve	0					0.000%
Collection Curve	1					100.000%
Writeoff						0.224%
Billing Forecast Allocator		38.27%	39.48%	21.11%	1.15%	100.00%

Billing Forecast (MWH)	Mar-22	1,830,868	1,888,557	1,009,871	54,834	4,784,130
	Apr-22	1,729,911	1,784,419	954,185	51,810	4,520,325
	May-22	1,628,145	1,679,447	898,053	48,763	4,254,408
	Jun-22	1,822,981	1,880,422	1,005,521	54,598	4,763,521
		7,011,904	7,232,844	3,867,631	210,005	18,322,384

Collectable (MWH)	Apr-22	-	-	-	-	-
	May-22	-	-	-	-	-
	Jun-22	-	-	-	-	-

Collect Month Billed

Collect Month Billed+1

	Apr-22	1,826,766	1,884,327	1,007,609	54,711	4,773,414
	May-22	1,726,036	1,780,422	952,048	51,694	4,510,200
	Jun-22	1,624,498	1,675,685	896,042	48,653	4,244,878
		5,177,300	5,340,433	2,855,699	155,059	13,528,491

MWH at Prior Charge:

Last Full Month Billings Prior to New Charge
Portion of First Full Month Billings at Old Charge

MWH Total at Prior Charge		1,826,766	1,884,327	1,007,609	54,711	4,773,414
MWH at New Charge		1,035,621	1,068,253	571,229	31,017	2,706,120
MWH Total		2,862,388	2,952,580	1,578,838	85,728	7,479,533
		2,314,912	2,387,853	1,276,861	69,331	6,048,958
		5,177,300	5,340,433	2,855,699	155,059	13,528,491

Calculation of New Charge:

Collections Required	\$	3,098,475	\$	887,264	\$	250,405	\$	221,198	\$	4,457,342
Less Collections at Prior Charge		1,411,157		404,503		113,676		100,816		2,030,153
Collections at New Charge	\$	1,687,318	\$	482,760	\$	136,729	\$	120,382	\$	2,427,189
MWH Collected at New Charge		2,314,912		2,387,853		1,276,861		69,331		6,048,958

New Storm Recovery Charge

(April - June 2022) - ¢/kWh		0.0729		0.0202		0.0107		0.1736		0.0401
Existing Storm Recovery Charge		0.0493		0.0137		0.0072		0.1176		0.0272
(December 2021 - March 2022) - ¢/kWh										

Estimated Dollars Collected:

(Diff from revenue requirement	Apr-22	\$	900,596	\$	258,153	\$	72,548	\$	64,340	\$	1,295,637
due to charges rounded to	May-22		1,013,873		290,209		81,876		72,372		1,458,330
four decimals)	Jun-22		1,184,259		338,488		95,876		84,462		1,703,086
		\$	3,098,728	\$	886,850	\$	250,300	\$	221,175	\$	4,457,053

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Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Projected Estimated Cash Receipts

Month New Charge Goes Into Effect: 7/1/22 DSO: 38.24
 Period End Date: 12/31/22 Collection Period Length (months): 6
 Revenue Requirement: \$8,030,136

	Month	Residential	General Service	Industrial	Lighting	Total
Rate Class Allocator		69.51%	19.91%	5.62%	4.96%	100.00%
Collection Curve	0					0.000%
Collection Curve	1					100.000%
Writeoff						0.791%
Billing Forecast Allocator		38.27%	39.48%	21.11%	1.15%	100.00%

Billing Forecast (MWH)	Jun-22	1,991,066	2,053,804	1,098,234	59,632	5,202,736
	Jul-22	2,258,153	2,329,306	1,245,554	67,631	5,900,643
	Aug-22	2,315,688	2,388,654	1,277,289	69,354	6,050,985
	Sep-22	2,056,998	2,121,813	1,134,601	61,607	5,375,019
	Oct-22	1,603,177	1,653,692	884,282	48,015	4,189,166
	Nov-22	1,637,260	1,688,849	903,081	49,036	4,278,226
	Dec-22	1,891,871	1,951,482	1,043,520	56,661	4,943,534
		13,754,214	14,187,600	7,586,560	411,936	35,940,309

Collectable (MWH)	Collect Month Billed	Jul-22	-	-	-	-	-
		Aug-22	-	-	-	-	-
		Sep-22	-	-	-	-	-
		Oct-22	-	-	-	-	-
		Nov-22	-	-	-	-	-
		Dec-22	-	-	-	-	-
			-	-	-	-	-

	Collect Month Billed+1	Jul-22	1,975,317	2,037,558	1,089,547	59,160	5,161,582
		Aug-22	2,240,291	2,310,881	1,235,701	67,096	5,853,969
		Sep-22	2,297,371	2,369,759	1,267,185	68,806	6,003,121
		Oct-22	2,040,728	2,105,030	1,125,626	61,119	5,332,503
		Nov-22	1,590,496	1,640,612	877,287	47,635	4,156,030
		Dec-22	1,624,309	1,675,490	895,938	48,648	4,244,385
			11,768,512	12,139,330	6,491,285	352,465	30,751,590

MWH at Prior Charge:

Last Full Month Billings Prior to New Charge
 Portion of First Full Month Billings at Old Charge

MWH Total at Prior Charge	1,975,317	2,037,558	1,089,547	59,160	5,161,582
MWH at New Charge	1,344,175	1,386,529	741,421	40,258	3,512,382
MWH Total	3,319,492	3,424,087	1,830,968	99,418	8,673,964
	8,449,020	8,715,243	4,660,317	253,047	22,077,627
	11,768,512	12,139,330	6,491,285	352,465	30,751,590

Calculation of New Charge:

Collections Required	\$	5,582,066	\$	1,598,452	\$	451,118	\$	398,500	\$	8,030,136
Less Collections at Prior Charge		2,419,909		691,665		195,914		172,590		3,480,078
Collections at New Charge	\$	3,162,157	\$	906,787	\$	255,204	\$	225,910	\$	4,550,058
MWH Collected at New Charge		8,449,020		8,715,243		4,660,317		253,047		22,077,627

New Storm Recovery Charge

(July - December 2022) - ¢/kWh

Existing Storm Recovery Charge

(April - June 2022) - ¢/kWh

Estimated Dollars Collected:	Jul-22	\$	1,440,006	\$	411,587	\$	116,582	\$	102,702	\$	2,070,877
(Diff from revenue requirement	Aug-22		1,315,051		376,211		106,517		93,854		1,891,634
due to charges rounded to	Sep-22		859,217		246,455		69,695		61,444		1,236,810
four decimals)	Oct-22		763,232		218,923		61,909		54,580		1,098,644
	Nov-22		594,846		170,624		48,251		42,538		856,258
	Dec-22		607,492		174,251		49,277		43,442		874,462
		\$	5,579,843	\$	1,598,051	\$	452,231	\$	398,560	\$	8,028,685
											(1,451)

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Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Calculation by Rate Class
July 1, 2022 to December 31, 2022

Rate Class	Applicable Schedules	(A)	(B)	(C)
		Revenue Requirement Allocated by Class ⁽¹⁾ (\$'000)	Effective Sales ⁽²⁾ (MWh)	Storm Recovery Charge (¢/kWh)
				(A) * 100 / (B)
Residential	ES, RE, RETC, RS, RSTC, RT	\$3,162	8,449,020	0.0374
General Service	BC, HP, LGS, OPT-E, OPT-V, PG, S, SGS, SGSTC, TS	\$907	8,715,243	0.0104
Industrial	HP, I, OPT-E, OPT-V, PG	\$255	4,660,317	0.0055
Lighting	NL, OL, PL	\$226	253,047	0.0893
Total		\$4,550	22,077,627	0.0206

⁽¹⁾ Revenue Requirements have been grossed-up to reflect uncollectible account write-offs and regulatory fees.

⁽²⁾ Total Effective Sales are based on the Company's Spring 2022 retail load forecast, adjusted for collection curves. Effective Sales have been allocated to Rate Classes using billed kWh sales for year 2018.

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Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Interest Income on Sub Accounts

	INTEREST INCOME ON SUB ACCOUNTS							Total Projected
	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	
Beginning Balance	-	1,191,924	1,743,137	2,899,152	4,663,975	5,914,331	7,266,693	-
Capital Contribution	1,186,050							1,186,050
Excess Funds Account								-
Monthly Remittance Activity	5,874	551,178	1,155,979	1,764,766	1,249,988	1,351,847		6,079,632
Interest Earned - General Sub			6	30	101			136
Interest Earned - Capital Sub		35	30	27	268			360
Estimated Monthly Remittance Activity							1,703,086	1,703,086
Estimated Interest to be Earned						515	642	1,157
Ending Balance	1,191,924	1,743,137	2,899,152	4,663,975	5,914,331	7,266,693	8,970,421	8,970,421
*Calculated Rate	0.010%							

	INTEREST INCOME ON SUB ACCOUNTS						Total Projected
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
Beginning Balance	1,186,050	3,257,717	5,149,568	6,386,787	7,485,993	8,342,927	1,186,050
Excess Funds Account							
Estimated Monthly Remittance Activity	2,070,877	1,891,634	1,236,810	1,098,644	856,258	874,462	8,028,685
Estimated Interest to be Earned	791	216	409	562	675	771	3,424
Ending Balance	3,257,717	5,149,568	6,386,787	7,485,993	8,342,927	9,218,159	9,218,159
*Calculated Rate							

*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

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Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Ongoing Costs and Expense Estimates

Issuance to June 30, 2022		
Description	Filed Estimated Costs*	Period Actual Costs
Servicing Fee	\$ 71,163	\$ 71,163
Administration Fee	50,000	50,000
Return on Invested Capital	18,623	18,625
Auditor Fees	75,000	20,625
Regulatory Assessment Fee	10,333	6,146
Legal Fees	-	15,067
Rating Agency Surveillance Fees <i>(to be billed one year from issuance date)</i>	-	-
Trustee Fees <i>(to be billed one year from issuance date)</i>	-	-
Independent Manager Fees <i>(to be billed one year from issuance date)</i>	-	-
Miscellaneous Fees and Expenses	-	124
Servicing Costs and Other Ongoing Expenses	\$ 225,119	\$ 181,750
	Variance	(43,369)

July 1, 2022 to December 31, 2022		
Description	Current Estimate	
Servicing Fee	\$	59,303
Administration Fee		-
Return on Invested Capital		14,168
Auditor Fees		61,875
Regulatory Assessment Fee		10,706
Legal Fees		-
Rating Agency Surveillance Fees <i>(to be billed one year from issuance date)</i>		47,500
Trustee Fees <i>(to be billed one year from issuance date)</i>		14,400
Independent Manager Fees <i>(to be billed one year from issuance date)</i>		3,500
Miscellaneous Fees and Expenses		124
Servicing Costs and Other Ongoing Expenses	\$ -	\$ 211,575

*Filed Estimates costs from April 2022 Interim True-up

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**Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Revenue Requirement Variance Analysis****Estimated Revenue Requirement (from Prior Filing)**

Remittance Period Beginning at Issuance and Ending June 30, 2022

Principal	\$ 4,538,012
Interest	3,176,510
Servicing Costs & Other Expenses	206,496
Return on Capital	18,623
Total Projected Remittance Period Revenue Requirement	<u>\$ 7,939,641</u>

Actual Revenue Requirement

Remittance Period Beginning at Issuance and Ending June 30, 2022

Principal	\$ 4,538,012
Interest	3,176,510
Servicing Costs & Other Expenses	163,125
Return on Capital	18,625
Total Projected Remittance Period Revenue Requirement	<u>\$ 7,896,272</u>

Variance

Remittance Period Beginning at Issuance and Ending June 30, 2022

Principal	\$ -
Interest	-
Servicing Costs & Other Expenses	(43,371)
Return on Capital	2
Total Remittance Period Revenue Requirement Increase/(Decrease)	<u>\$ (43,369)</u>

Estimated Revenue Requirement (current estimate)

Remittance Period Beginning July 1, 2022 and Ending December 31, 2022

Principal	\$ 5,109,504
Interest	2,596,796
Servicing Costs & Other Expenses	197,407
Return on Capital	14,168
Total Projected Remittance Period Revenue Requirement	<u>7,917,875</u>
Estimated Current Remittance Period (Over)/Under Collection	<u>112,261</u>
Total Projected Revenue Requirement	<u>\$ 8,030,136</u>

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Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Current vs Proposed Rate Projection Comparison

	Current Remittance Period						
	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Beginning Balance	-						
Collections							
Actual Collections (net of charge-offs)	(5,874)	(551,178)	(1,155,979)	(1,764,766)	(1,249,988)	(1,351,847)	
Projected Collections (net of charge-offs)							(1,703,086)
Revenue Requirement							7,896,272
Interest Income	-	-	(6)	(30)	(101)	(515)	(642)
Net Monthly Activity	(5,874)	(551,178)	(1,155,985)	(1,764,796)	(1,250,089)	(1,352,362)	6,192,544
(Over)/Under Balance	(5,874)	(557,052)	(1,713,037)	(3,477,832)	(4,727,921)	(6,080,283)	112,261

	WITHOUT INTERIM TRUE-UP ADJUSTMENT					
	Projected remittance period at current rates					
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Beginning Balance	112,261					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(2,070,877)	(2,348,669)	(2,408,510)	(2,139,452)	(1,667,439)	(1,702,888)
Revenue Requirement						7,917,875
Interest Income	(791)	(216)	(409)	(562)	(675)	(771)
Net Monthly Activity	(2,071,667)	(2,348,886)	(2,408,920)	(2,140,013)	(1,668,115)	6,214,216
(Over)/Under Balance	(1,959,406)	(4,308,292)	(6,717,212)	(8,857,225)	(10,525,340)	(4,311,124)

	WITH INTERIM TRUE-UP ADJUSTMENT					
	Projected remittance period, assuming July 1 adjustment					
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Beginning Balance	112,261					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(2,070,877)	(1,891,634)	(1,236,810)	(1,098,644)	(856,258)	(874,462)
Revenue Requirement						7,917,875
Interest Income	(791)	(216)	(409)	(562)	(675)	(771)
Net Monthly Activity	(2,071,667)	(1,891,850)	(1,237,220)	(1,099,206)	(856,933)	7,042,643
(Over)/Under Balance	(1,959,406)	(3,851,257)	(5,088,476)	(6,187,682)	(7,044,616)	(1,973)

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