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James H. Jeffries IV

James H. Jeffries IV Direct: 704.343.2348

March 1, 2019

Ms. M. Lynn Jarvis Chief Clerk North Carolina Utilities Commission 430 N. Salisbury Street, Dobbs Building Raleigh, North Carolina 27603

Re: Docket No. G-9, Sub 742

Dear Ms. Jarvis:

Pursuant to the Commission's Order dated February 27, 2019 in Docket No. G-9, Sub 742, I have attached Piedmont Natural Gas Company's Revised Rates and Charges implementing the rate changes authorized in the above-referenced docket.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/ James H. Jeffries IV James H. Jeffries IV

JHJ/rkg

Mar 01 2019

## **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the attached is being served this date upon all of the parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This the 1st day of March, 2019.

<u>/s/ Richard K. Goley</u> Richard K. Goley

Mar 01 2019

# **Rates and Charges**

Piedmont Natural Gas Company, Inc.

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NORTH CAROLINA RATES AND CHARGES

Residential Service - Rate 10	<u>01</u>						
Monthly Charge November - March April - October	\$ \$	10.00 10.00	Rate Per Therm November - March April - October	\$ \$	0.99450 0.95316		
Outdoor Gaslight Service - F	Rate 105						
Monthly Charge Per Fixture	\$	16.50					
nmercial							
Small General Service - Rate	e 102						
Monthly Charge	\$	22.00	Rate Per Therm November - March April - October	\$ \$	0.76454 0.73235		
Medium General Service - R	ate 152						
Monthly Charge	\$	75.00	Rate Per Therm November - March	First 5 Over 5		\$ \$	0.74024 0.71339
			April - October	First 5 Over 5		\$ \$	0.68373 0.65894
Natural Gas Vehicle Fuel - R	ate 142						
			November - March April - October	Rate \$ \$	e Per Therm 0.74775 0.74775		Rate Per GGE 0.94217 0.94217
Compression Charge of \$0.40	per the	m (maximum)					
Experimental Motor Vehicle	Fuel Se	rvice - Rate 1	<u>43</u>				
Monthly Charge depends on the Rate Per Therm depends on the Compression Charge, if applice	he custo	mer-specific c	orresponding Rate Schedule				
Experimental Medium Gene	ral Moto	r Vehicle Fue	I Transportation Service - Ra	te 144			
Monthly Charge	\$	75.00	Rate Per Therm November - March	First 5 Over 5		\$ \$	0.48567 0.45882
			April - October	First 5 Over 5		\$ \$	0.42916 0.40437

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316. Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

\* The Company may bill in units of Gasoline Gallon Equivalent ("GGE") for gas Service provided at the Company's Premises under Rate 142. The rates above convert 1.26 Therms to 1 GGE.

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NORTH CAROLINA RATES AND CHARGES

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Industrial

Monthly Charge				\$ 350.0	0	
	per peak day therm usage)			\$ 1.2533		
Rate Per Therm	Name March			And Details		
	<u>November - March</u> First 15,000	\$	0.44403	<u>April - October</u> First 15,000	\$	0.38950
	Next 30.000	\$	0.38612	Next 30.000	\$	0.34384
	Next 90,000	\$	0.36212	Next 90,000	\$	0.32775
	Next 165,000	\$	0.34191	Next 165,000	\$	0.31690
	Next 300,000 Over 600,000	\$ \$	0.34203 0.31262	Next 300,000 Over 600,000	\$ \$	0.30666 0.30402
	Over 600,000	Φ	0.31202	Over 600,000	Φ	0.30402
Interruptible Sales Servi	ce - Rate 104					
Monthly Charge				\$ 350.0	0	
Rate Per Therm	November - March			April - October		
	First 15,000	\$	0.46135	First 15,000	\$	0.43505
	Next 30,000		0.43029	Next 30,000	\$	0.40514
	Next 90,000	\$ \$	0.40628	Next 90,000	\$ \$	0.39101
	Next 165,000	\$	0.37451	Next 165,000	\$	0.37068
	Next 300,000 Over 600,000	\$ \$	0.37050	Next 300,000	\$	0.36700
			0.35716	Over 600 000		
		Φ	0.35716	Over 600,000	\$	0.35241
	tation Service - Rate 113	\$	0.35716			0.35241
Monthly Charge	ation Service - Rate 113	\$	0.35716	\$ 350.0	00	0.35241
Monthly Charge Demand Charge (monthly Standby Sales Service Ch					00	0.35241
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	ation Service - Rate 113 per peak day therm usage)			\$ 350.0 \$ 0.2619	00	0.35241
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day t <u>November - March</u> First 15,000	herm usagı \$	e) 0.16120	\$ 350.0 \$ 0.2619 \$ 1.2000 <u>April - October</u> First 15,000	00 16 10 \$	0.10667
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day t <u>November - March</u> First 15,000 Next 30,000	herm usagı \$ \$	e) 0.16120 0.10329	\$ 350.0 \$ 0.2615 \$ 1.2000 <u>April - October</u> First 15,000 Next 30,000	00 16 10 \$ \$	0.10667 0.06101
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day t <u>November - March</u> First 15,000 Next 30,000 Next 90,000	herm usagı \$ \$ \$	e) 0.16120 0.10329 0.07929	\$ 350.0 \$ 0.2615 \$ 1.2000 <u>April - October</u> First 15,000 Next 30,000 Next 90,000	00 166 100 \$ \$ \$	0.10667 0.06101 0.04492
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day t <u>November - March</u> First 15,000 Next 30,000 Next 165,000	herm usag \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05908	\$ 350.0 \$ 0.2618 \$ 1.2000 <u>April - October</u> First 15,000 Next 30,000 Next 90,000 Next 165,000	00 166 100 \$ \$ \$ \$ \$	0.10667 0.06101 0.04492 0.03407
Monthly Charge Demand Charge (monthly	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day t <u>November - March</u> First 15,000 Next 30,000 Next 90,000	herm usagı \$ \$ \$	e) 0.16120 0.10329 0.07929	\$ 350.0 \$ 0.2615 \$ 1.2000 <u>April - October</u> First 15,000 Next 30,000 Next 90,000	00 166 100 \$ \$ \$	0.10667 0.06101 0.04492
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day the First 15,000 Next 30,000 Next 300,000 Next 165,000 Next 300,000 Over 600,000	herm usagı \$ \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05908 0.05920	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 30,000 Next 165,000 Next 300,000	00 166 100 \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10667 0.06101 0.04492 0.03407 0.02383
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm Interruptible Transportat Monthly Charge	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day the First 15,000 Next 30,000 Next 300,000 Next 165,000 Next 300,000 Over 600,000	herm usagı \$ \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05908 0.05920	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 30,000 Next 165,000 Next 300,000	00 16 16 5 5 5 5 5 5 5 5 5 5	0.10667 0.06101 0.04492 0.03407 0.02383
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm Interruptible Transportat Monthly Charge	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day the First 15,000 Next 30,000 Next 300,000 Next 165,000 Next 300,000 Over 600,000 tion Service - Rate 114	herm usagı \$ \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05908 0.05920	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 30,000 Next 300,000 Over 600,000 \$ 350.0	00 16 16 5 5 5 5 5 5 5 5 5 5	0.10667 0.06101 0.04492 0.03407 0.02383
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm Interruptible Transportat Monthly Charge	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day t First 15,000 Next 30,000 Next 30,000 Next 300,000 Next 300,000 Over 600,000	herm usagı \$ \$ \$ \$ \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05908 0.05920 0.02811	\$ 350.0 \$ 0.2615 \$ 1.2000 <u>April - October</u> First 15,000 Next 30,000 Next 105,000 Next 300,000 Over 600,000 \$ 350.0 <u>April - October</u>	00 16 10 10 10 10 10 10 10	0.10667 0.06101 0.04492 0.03407 0.02383 0.01173
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm Interruptible Transportat Monthly Charge	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day the First 15,000 Next 30,000 Next 300,000 Next 165,000 Next 300,000 Over 600,000 tion Service - Rate 114 <u>November - March</u> First 15,000	herm usagu \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05908 0.05920 0.02811	\$ 350.0 \$ 0.2615 \$ 1.2000 April - October First 15,000 Next 30,000 Next 30,000 Next 105,000 Next 300,000 Over 600,000 \$ 350.0 <u>April - October</u> First 15,000	00 166 100 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10667 0.06101 0.04492 0.03407 0.02383 0.01173 0.11170
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm Interruptible Transportat Monthly Charge	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day t First 15,000 Next 30,000 Next 30,000 Next 300,000 Next 300,000 Over 600,000	herm usag \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05908 0.05920 0.02811	\$ 350.0 \$ 0.2615 \$ 1.2000 <u>April - October</u> First 15,000 Next 30,000 Next 105,000 Next 300,000 Over 600,000 \$ 350.0 <u>April - October</u>	00 06 00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 00 00 \$ \$ \$ \$	0.10667 0.06101 0.04492 0.03407 0.02383 0.01173
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm Interruptible Transportat Monthly Charge	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day the First 15,000 Next 90,000 Next 90,000 Next 300,000 Over 600,000 tion Service - Rate 114 November - March First 15,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 165,000	herm usagu \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05908 0.05920 0.02811 0.09177 0.08539 0.07235 0.05157	\$ 350.0 \$ 0.2615 \$ 1.2000 April - October First 15,000 Next 30,000 Next 30,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 30,000 Next 30,000 Next 30,000 Next 165,000	00 166 100 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10667 0.06101 0.04492 0.03407 0.02383 0.01173 0.01173
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	tation Service - Rate 113 per peak day therm usage) arge (monthly per peak day t <u>November - March</u> First 15,000 Next 30,000 Next 30,000 Next 30,000 Over 600,000 tion Service - Rate 114 <u>November - March</u> First 15,000 Next 30,000 Next 90,000	herm usag \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e) 0.16120 0.10329 0.07929 0.05920 0.02811 0.09177 0.08539 0.07235	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 165,000 Next 165,000 Next 165,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 30,000 Next 90,000	00 06 00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 00 00 \$ \$ \$ \$	0.10667 0.06101 0.04492 0.03407 0.02383 0.01173 0.01173

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316. Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

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NORTH CAROLINA RATES AND CHARGES

#### Industrial

Transportation	Service to Military Installations with Cor	ntract D	Demand in Excess of 5,000 DT per Day - Rate T-10
Demand Charge Rate Per Therm	e (monthly per peak day therm usage)	\$	0.82618
	November - March	\$	0.12892
	April - October	\$	0.03792
Service to Milit	ary Installations Located in Onslow Cou	nty - Ra	Rate 12
Rate Per Therm			
	November - March	\$	0.58330
	April - October	\$	0.52941
Transportation	Service to Military Installations in Onslo	ow Cour	unty - T-12
Rate Per Therm	1		
	November - March	\$	0.30047
	April - October	\$	0.24658
Standby On-Pe	ak Supply Service - ST-1		
Demand Charge	e (monthly per peak day therm usage)	\$	0.42600
Capacity Charge		\$	0.12700
Capacity Onlarge		Ψ	0.12100

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### NORTH CAROLINA RATES AND CHARGES

#### Miscellaneous Fees And Charges

Emergency Service Rate Per Therm	\$	1.00	In addition to other rate components as defined in Rate Schedule 106, Rate For Emergency Service.
Unauthorized Gas Penalty Rate Per Therm	\$	2.50	In addition to other rate components as defined in Rate Schedule 106, Penalty for Unauthorized Gas
Reconnect Fees			
Residential			
February Through August September Through January	\$ \$	55.00 85.00	
All Others			
February Through August September Through January	\$ \$	55.00 110.00	

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