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May 24, 2023

**VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston  
Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Carolinas, LLC's Compliance Tariffs for EDIT-3 Rider  
Docket No. E-7, Subs 1146 and 1253**

Dear Ms. Dunston:

Pursuant to Commission Rule R8-25(a) and the Commission's August 25, 2021 *Order Approving Rate Designs* ("August 25, 2021 Order") issued in the above-referenced dockets, I enclose for filing Duke Energy Carolinas, LLC's ("DEC") compliance tariffs in both clean and redlined forms. The tariffs have been revised to reflect expiration of the EDIT-3 Rider on June 1, 2023.

Please contact me if you have any questions.

Sincerely,

Jack E. Jirak

Enclosure

cc: Parties of Record

OFFICIAL COPY

May 24 2023

RIDER EDIT-3 (NC)  
 EXCESS DEFERRED INCOME TAX RIDER #3

APPLICABILITY (North Carolina Only)

~~All service supplied under the Company's rate schedules is subject to a decrement per kilowatt hour as set forth below. This decrement is not included in the Rate Schedules of the Company and therefore, must be applied to the bill as calculated under the applicable rate.~~

~~This adjustment reduces rates for excess deferred income taxes associated with House Bill 998, An Act to Simplify the North Carolina Tax Structure and to Reduce Individual and Business Tax Rates. This adjustment also includes a credit for deferred revenue associated with The Federal Tax Cut and Jobs Act that reduced corporate federal income tax rates from 35% to 21% effective January 1, 2018. This rider shall remain in effect for twenty four (24) months and shall terminate and no longer be applicable for service on and after June 1, 2023.~~

MONTHLY RATE

~~Effective for service rendered on and after October 1, 2021, the decremental rate for the appropriate rate class, including revenue-related taxes and regulatory fees, shall be as shown in the following table:~~

<u>Rate Class</u>	<u>Applicable Schedules</u>	<u>Billing Rate (¢/kWh)</u>
<u>Residential</u>	<u>RS, RE, ES, RT, RSTC, RETC</u>	<u>(0.1894)</u>
<u>General Service</u>	<u>SGS, BC, LGS, TS, OPT V, OPT E, HP, PG, S, SGSTC</u>	<u>(0.1132)</u>
<u>Industrial Service</u>	<u>I, OPT V, OPT E, HP, PG</u>	<u>(0.0886)</u>
<u>Lighting</u>	<u>OL, PL, NL</u>	<u>(0.4875)</u>

~~This Rider is terminated effective June 1, 2023.~~

RIDER EDIT-3 (NC)  
EXCESS DEFERRED INCOME TAX RIDER #3

APPLICABILITY (North Carolina Only)

This Rider is terminated effective June 1, 2023.

SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

<u>Residential Schedules RS, RE, ES, RT, RSTC, RETC</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	0.8851	9/1/22
Energy Efficiency Rider	0.3389	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	7/1/22
CPRE Rider	0.0369	9/1/22
<del>EDIT-3 Rider</del>	<del>-0.1894</del>	<del>10/1/21</del>
EDIT-4 Rider	-0.4842	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b><u>0.57027596</u></b>	

<u>General Service Schedules SGS, BC, LGS, TS, S, OPT-E, OPT-V, PG, SGSTC</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	0.6898	9/1/22
Energy Efficiency Rider	0.6242	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	7/1/22
CPRE Rider	0.0348	9/1/22
<del>EDIT-3 Rider</del>	<del>-0.1132</del>	<del>10/1/21</del>
EDIT-4 Rider	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b><u>-0.929210424</u></b>	

<u>Lighting Schedules PL, OL, NL</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	0.6898	9/1/22
Energy Efficiency Rider	0.0000	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	7/1/22
CPRE Rider	0.0348	9/1/22
<del>EDIT-3 Rider</del>	<del>-0.4875</del>	<del>10/1/21</del>
EDIT-4 Rider	-1.2461	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b><u>-1.026105386</u></b>	

\* Qualifying customers who have opted out of the Company’s Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer’s opt-out election. Refer to Rider EE to determine the Rider EE amount, if any, applicable to customers who have opted out.

SUMMARY OF RIDER ADJUSTMENTS

<u>Industrial Schedules I, OPT-E, OPT-V, PG</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	0.7480	9/1/22
Energy Efficiency Rider	0.6242	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	7/1/22
CPRE Rider	0.0339	9/1/22
<del>EDIT-3 Rider</del>	<del>-0.0886</del>	<del>10/1/21</del>
EDIT-4 Rider	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b><u>1.07401626</u></b>	

<u>Schedule HP – General Service</u>	<u>cents/kWh</u>		<u>Effective Date</u>
	<u>Baseline</u>	<u>Incremental</u>	
Fuel Cost Adjustment Rider	0.6898	0.0000	9/1/22
Energy Efficiency Rider	0.6242	0.6242	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	-0.0031	7/1/22
CPRE Rider	0.0348	0.0348	9/1/22
<del>EDIT-3 Rider</del>	<del>-0.1132</del>	<del>-0.1132</del>	<del>10/1/21</del>
EDIT-4 Rider	-0.2893	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b><u>0.929210424</u></b>	<b><u>0.23943526</u></b>	

<u>Schedule HP – Industrial</u>	<u>cents/kWh</u>		<u>Effective Date</u>
	<u>Baseline</u>	<u>Incremental</u>	
Fuel Cost Adjustment Rider	0.7480	0.0000	9/1/22
Energy Efficiency Rider	0.6242	0.6242	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	-0.0031	7/1/22
CPRE Rider	0.0339	0.0339	9/1/22
<del>EDIT-3 Rider</del>	<del>-0.0886</del>	<del>-0.0886</del>	<del>10/1/21</del>
EDIT-4 Rider	-0.2264	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b><u>1.07401626</u></b>	<b><u>0.32604146</u></b>	

\* Qualifying customers who have opted out of the Company’s Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer’s opt-out election. Refer to Rider EE to determine the Rider EE amount, if any, applicable to customers who have opted out.

SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

<u>Residential Schedules RS, RE, ES, RT, RSTC, RETC</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	0.8851	9/1/22
Energy Efficiency Rider	0.3389	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	7/1/22
CPRE Rider	0.0369	9/1/22
EDIT-4 Rider	-0.4842	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b>0.7596</b>	

<u>General Service Schedules SGS, BC, LGS, TS, S, OPT-E, OPT-V, PG, SGSTC</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	0.6898	9/1/22
Energy Efficiency Rider	0.6242	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	7/1/22
CPRE Rider	0.0348	9/1/22
EDIT-4 Rider	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b>1.0424</b>	

<u>Lighting Schedules PL, OL, NL</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	0.6898	9/1/22
Energy Efficiency Rider	0.0000	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	7/1/22
CPRE Rider	0.0348	9/1/22
EDIT-4 Rider	-1.2461	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b>-0.5386</b>	

\* Qualifying customers who have opted out of the Company’s Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer’s opt-out election. Refer to Rider EE to determine the Rider EE amount, if any, applicable to customers who have opted out.

SUMMARY OF RIDER ADJUSTMENTS

<u>Industrial Schedules I, OPT-E, OPT-V, PG</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	0.7480	9/1/22
Energy Efficiency Rider	0.6242	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	7/1/22
CPRE Rider	0.0339	9/1/22
EDIT-4 Rider	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b>1.1626</b>	

<u>Schedule HP – General Service</u>	<u>cents/kWh</u>		<u>Effective Date</u>
	<u>Baseline</u>	<u>Incremental</u>	
Fuel Cost Adjustment Rider	0.6898	0.0000	9/1/22
Energy Efficiency Rider	0.6242	0.6242	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	-0.0031	7/1/22
CPRE Rider	0.0348	0.0348	9/1/22
EDIT-4 Rider	-0.2893	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b>1.0424</b>	<b>0.3526</b>	

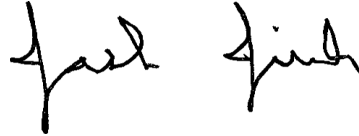
<u>Schedule HP – Industrial</u>	<u>cents/kWh</u>		<u>Effective Date</u>
	<u>Baseline</u>	<u>Incremental</u>	
Fuel Cost Adjustment Rider	0.7480	0.0000	9/1/22
Energy Efficiency Rider	0.6242	0.6242	1/1/23
Existing DSM Program Costs Adjustment Rider	-0.0020	-0.0020	7/1/22
BPM Prospective Rider	-0.0120	-0.0120	7/1/22
BPM True-Up Rider	-0.0031	-0.0031	7/1/22
CPRE Rider	0.0339	0.0339	9/1/22
EDIT-4 Rider	-0.2264	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
<b>TOTAL cents/kWh</b>	<b>1.1626</b>	<b>0.4146</b>	

\* Qualifying customers who have opted out of the Company’s Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer’s opt-out election. Refer to Rider EE to determine the Rider EE amount, if any, applicable to customers who have opted out.

**CERTIFICATE OF SERVICE**

I certify that a copy of Duke Energy Carolinas, LLC's Compliance Tariffs for EDIT-3 Rider, in Docket No. E-7, Subs 1146 and 1253, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to parties of record.

This the 24<sup>th</sup> day of May, 2023.



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