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INFORMATION SHEET

FILED

PRESIDING: ERVIN PLACE: Dobbs Building, Raleigh, NC

DATE: October 23, 2008 TIME: 1:35 P.M. TO 5:25 P.M.

DOCKET NO.: E-7, Sub 856

TITLE: Application for Approval of a Solar Photovoltaic Distributed Generation Program and for Approval of the Proposed Method of Recovery of Associated Costs

 $\mathbf{APPEARANCES}:$

FOR DUKE ENERGY CAROLINAS, LLC: Lara S. Nichols Brian Franklin Duke Energy Corporation Post Office Box 1244-PB05E Charlotte, North Carolina 28201-1244

> Robert W. Kaylor Law Office of Robert W. Kaylor, P.A. 3700 Glenwood Avenue, Suite 330 Raleigh, North Carolina 27612

FOR WAL-MART STORES EAST, LP AND SAM'S EAST: Rick D. Chamberlain Behrens, Taylor, Wheeler & Chamberlain 6 N.C. 63rd Street, Suite 400 Oklahoma City, Oklahoma 73105

FOR SOUTHERN ALLIANCE FOR CLEAN ENERGY: George S. Cavros Attorney at Law 120 E. Oakland Park Boulevard Suite 105 Fort Lauderdale, Florida 33334

FOR THE NORTH CAROLINA SUSTAINABLE ENERGY ASSOCIATION:

Kurt J. Olson North Carolina Sustainable Energy Association Post Office Box 6465 Raleigh, North Carolina 27628 Clerk's Office N.C. Utilities Commission

OCT 3 0 2008

(22)

FOR THE SOLAR ALLIANCE AND THE VOTE SOLAR INITIATIVE: R. Sarah Compton Attorney at Law Post Office Box 12728 Raleigh, North Carolina 27605

FOR THE USING AND CONSUMING PUBLIC: Robert S. Gillam Staff Attorney Public Staff - NC Utilities Commission 4326 Mail Service Center Raleigh, North Carolina 27699-4326

> Leonard G. Green Assistant Attorney General North Carolina Department of Justice Post Office Box 629 Raleigh, North Carolina 27602-0629

WITNESSES

JANICE HAGERKENNETH BAKERCARRIE CULLEN HITTJANE McMANEUSTHOMAS STARRSROSALIE R. DAYPUBLIC STAFF PANEL: ELISE COS AND JAMES McLAWHORN

EXHIBITS

STARRS DIRECT EX. 1-3
PUBLIC STAFF APPENDIX A AND B
HITT ATTACHMENT A
PUBLIC STAFF DIRECT <u>CONFIDENTIAL</u> EXHIBITS 1 AND 2
PUBLIC STAFF MCMANEUS CONFIDENTIAL EXHIBIT 1

Briefs or	Within days from mailing	g of transcript.	
Proposed Orders	Within days.	Waived	
Due:			
COPIES ORDERED			
Commissioners	:		
Chief Clerk:	Others:		
Reported by:	Dated Transcribed:		TITLE PGS.
			4
Transcribed by:		TRANSCRIPT PGS.	165
		TOTAL PGS.	259
ADDITIONAL INFOR	MATION		
		PREFILED PGS.	90

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STARRS EXHIBIT 1

Thomas J. Starrs

5808 SW 41st Avenue Portland, OR 97221 Phone: (503) 501-7176 Email: tomstarrs@comcast.net

EDUCATION Energy & Resources Group, University of California, Berkeley Ph.D., 1996

School of Law (Boalt Hall), University of California, Berkeley J.D., 1988

Energy & Resources Group, University of California, Berkeley M.A., 1987

University of California, Santa Barbara B.A. with Highest Honors, Economics and Environmental Studies, 1983

EXPERIENCE Iberdroia Renewables (formerly PPM Energy, Inc.) Portland, Oregon Managing Director, Solar Power, May 2007-July 2008

> Bonneville Environmental Foundation Portland, Oregon Chief Executive Officer, April 2007 – May 2007 Chief Operating Officer, July 2005 – March 2007 Vice President, Marketing and Sales, January 2004 – March 2007

RWE Schott Solar Inc. (now Schott Solar Inc.) Sacramento, California Executive Vice President, May 2003 – November 2003

Schott Applied Power Corp. Sacramento, California President, March 2002 – May 2003

Kelso Starrs & Associates LLC Vashon Island, Washington Founding partner, renewable energy consulting firm, 1995 - 2002

Perkins Cole Seattle, Washington and Washington, D.C. Attorney, 1988 - 91

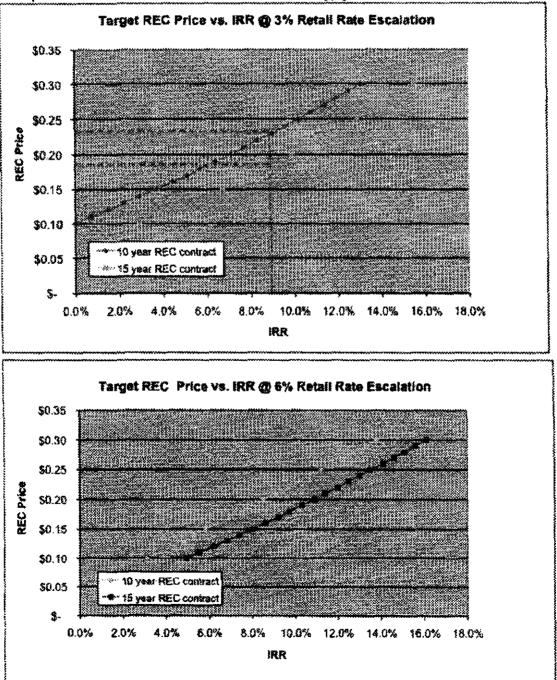
OTHER Admitted to the Bar of the State of Washington, 1989-Current Board of Directors, The Prometheus Institute, 2005-Current Board of Directors, Fat Spaniel Technologies, 2005-Current Advisory Board, V2Green, 2007-Current Advisory Board, Vote Solar, 2005-Current Board of Directors, Center for Energy Efficiency and Renewable Technologies, 2002-Current Board of Directors, Solar Energy Industries Association, 2007 – 2008 Board of Directors, Solar Alliance, 2007 – 2008 Board of Directors, American Solar Energy Society, 2000-2007 Recipient of numerous honors, awards, fellowships & prizes

STARRS EXHIBIT 2

Analysis of the Internal Rate of Return at Various REC Prices for a Representative Customer in Raleigh, NC with a 200 kW PV System

The purpose of this analysis was to determine the level of renewable energy credit pricing which was necessary for a commercial solar project in North Carolina to achieve between a 9-12% rate of return.

Under current regulations and business climate, a commercial solar project in North Carolina rarely makes a compelling case for adopting solar generation. This analysis looks at what level of renewable energy credit pricing along with REC contract length will allow the photovoltaic market to help meet the state's renewable and distributed energy goals.



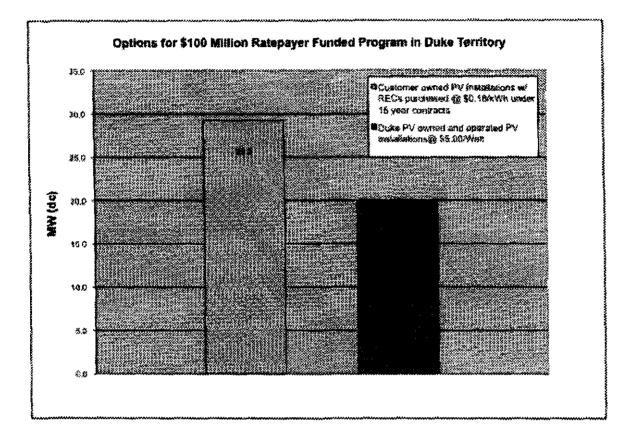
STARRS EXHIBIT 2 (CONTINUED)

ssumptions			
		·····	
ystem Parameters:			
ample Box Store Custo			· · · · ·
ocation:	Raleigh		
verage monthly usage	235600 kWh 615kW/460kW sur	: 	·
verage demand	DIOKVV/400KVV SUP	TITTEF/WRILEI	nganan san
	· · · · · · · · · · · · · · · · · · ·		-÷
V Cost (\$/Watt)	\$6.50 standard t	est conditions	<u>}</u>
Commercial		Cal Convincina	
System Size	: 19 14010338-8895555-9 260	kiowata	99.00 10 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19
Ictal system cost	\$ 1,300,624		
V Cost Reduction		per year	
PV Production		KWINKW STC	
System Degradation	0.5%	per year	
System Tilt	15 degrees		
nverter Replacement		years	
Inverter Cost		per KW	
Maintenance Cost		of system cost/year	
Solar Incentives:			
Tax Credits			:
	Credit	Cap	
Federal ITC			
Residential	30%	\$ 2,000	
Commercial	30%		2
State ITC			
Residential	35%	\$ 10,500	
Commercial	35%	\$ 2,500,000	
			-
Utility Power Parame	eters:		
		:	
Utility Rates (\$/kWh)			-
Commercial	\$ 0.072	Time of Use Rates -	Duke OPT-C
Utility Rate Escalation	Variable 3 or 6%	• per year	
Utility Cost of Capital	7.5%	<u> 같은 것은 것을 받는 것</u>	
			•
Economic Paramete	rs:		
General Inflation	3.0%	per year	<u></u>
Target IRR / Discount	: Deta		
Commercial	9%-12%		
STOCKART AND STREAM AND A STOCKART AND A	<u>an an a</u>	<u>nerodolati se se reprosociti da la secon</u> E	
Tax Rates	···· · · · · · · · · · · · · · · · · ·		à
			<u></u>
Residential	26%	per year	
Commercial	35%		, en 1970 - Maria Maria (m. 1970) 1971 - Maria Maria (m. 1970) 1971 - Maria Maria (m. 1970)
State:			4 p 4 p
Residential	7.5%) (9) (19)
Commerciai	6.9%		8.0 8.0
MACRS Depreciation	<u>l</u>		
Year	1	32.0%	- <u>.</u>
Commercial	20.0%		

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STARRS EXHIBIT 3

Comparison of Amount of Solar Energy \$100 Million Buys: Customer vs. Utility-Owned PV Generation



ATTACHMENT A E-7 SUB 856 10/23/08 I/A PB-

Carrie Cullen Hitt

48 Booth Hill Road Scituate, MA 02066 cullenhitt@hotmail.com 617-688-9417

PROFESSIONAL EXPERIENCE

President, Solar Alliance

August 2008 - Present

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• Oversees all activities of the organization - a 501C6 corporation

The Solar Alliance is a state-focused association of the world's leading solar photovoltaic (PV) manufacturers, integrators, installers and financiers dedicated to accelerating the deployment of solar electric power in the United States. The Solar Alliance and its members have a strong interest in the adoption and implementation of far-reaching policies and programs that will accelerate the movement toward a low-carbon economy and stimulate the development and use of zero-carbon, renewable energy technologies such as solar PV.

Vice President, Sustainable Energy Solutions, Constellation Energy Resources March 2007 - July 2008

- Responsible for new product development for retail sustainability products, including renewable energy, greenhouse gas assessment and carbon offsets.
- Develop and implement market strategy, product margin and pricing.
- · Manage team of 10 subject and functional experts, as well as revenues and SG&A for product line.
- · Oversee marketing and public relations campaign; operational/processing and sales support.
- Lead company external interface. Including relationships with NGOs and other standard setting parties.
- Direct CNE internal GHG assessment and mitigation program.

Vice President, National Government and Regulatory Affairs, Constellation NewEnergy January 2004 – February 2007

National Director, Government and Regulatory Affairs, Constellation NewEnergy April 2003 – December 2003 - Baltimore, MD and Boston, MA

- Directed public affairs initiatives for Constellation New Energy, the largest retail electricity company in the U.S. Develop strategy for all company political and regulatory activities in all U.S. and Canadian markets.
- Managed a \$7 million budget and staff of 15 located throughout the U.S. and Canada.
- Managed relationships with policymakers, company representatives and industry organizations. Represent the company at industry forums, including government officials and testimony before legislatures and regulatory agencies. Serve as an expert witness.
- Lead public affairs interface and analysis with holding company (Constellation Energy, Fortune 200) and all company affiliates.
- · Member of the company's risk, sales commitment and stakeholder management committees.
- · Reported to the President and CEO and served as an officer of the company.

PROFESSIONAL EXPERIENCE (CONT.)

Director, Product Development, Constellation NewEnergy, New England

March 2001 - May 2003 (under AES management) and August 1997-March 1999 - Boston, MA

- Represented the company in the New England and New York markets.
- Developed regulatory strategy for retail and wholesale operations, include ISO/RTO matters.
- Participated in various national industry associations. Managed renewable energy initiatives.
- Responsible for managing the region's budget process and develop expense forecasts.
- Established and launched program for small commercial customers.

Director, Regional Business Development, Green Mountain Energy Company April 1999 – March 2001 - Austin, TX

- Created and implemented business plan for the New England region. Primary focus was residential customers.
- Managed cross-functional project team, negotiated wholesale supply contract, and arranged for substantial investment from state renewable energy fund.
- Represented the company on regional and national regulatory matters.

Assistant Director, Harvard Electricity Policy Group

June 1995 - July 1997 - Cambridge, MA

- Served as administrator for a project focused on competition in the electricity industry in the US and other countries.
- Conducted research and authored reports for project participants, including state and federal policy makers, private and public companies and academics.
- Co-authored several published articles on issues such as wholesale market power.
- Participated in consulting projects for Japan and Thailand. Administered budget and managed participant communication.

Senior Research Analyst, Joint Committee on Energy, Massachusetts Legislature Boston, MA 1991 – 1993

- · Analyzed and advised in various aspects of energy policy.
- · Reviewed economic and environmental impacts of generation facilities.
- Wrote testimony, authorized reports and opinion pieces.

Internships:

The Alliance to Save Energy, September 1994-1995

Massachusetts Department of Telecommunications and Energy, Summer 1994

Teaching Assistant, Holy Cross and Clark University summer program in Luxembourg, 1990

Consulting:

Served as consultant to the Massachusetts Joint Committee on Energy on restructuring matters throughout 1997.

EDUCATION

M.A. International Economics, the School of Advanced International Studies, Johns Hopkins University, Bologna, Italy & Washington, DC 1995

B.A. Government & History, Clark University, Worcester, Massachusetts 1990

Papers and presentations available upon request.

PUBLIC VERSION E-7 505 856 TIA 10/23/08 PB APPENDIX A

ELISE COX

I have a Masters in Business Administration from the University of South Carolina and a Bachelor of Science from Virginia Commonwealth University. I am a Certified Public Accountant and a member of the North Carolina Association of Certified Public Accountants and the American Institute of Certified Public Accountants.

I was employed by the Public Staff on October 1, 1980. In 1983, I was named Supervisor of the Natural Gas Section of the Public Staff Accounting Division. In 1986, I assumed my present position as Assistant Director of the Public Staff Accounting Division, which includes supervision of all electric matters. It is my responsibility to supervise and participate in the analysis of testimony and exhibits presented by parties in rate case proceedings. Additionally, I have participated in the examination of the books and records of utilities involved in rate case proceedings and have offered testimony and exhibits for presentation before this Commission.

I have also been involved in other matters and proceedings that have come before the Commission such as the investigation into utility rate reductions related to the Tax Reform Act of 1986, reviews of affiliated transactions, the investigation of emerging issues in electric industry restructuring, the investigations of the Duke and PanEnergy and the Carolina Power & Light Company and North Carolina Natural Gas merger filings, the establishment of decommissioning guidelines, and the reviews of special rate proposals and amortization proposals. I was also on the Public Staff Y2K Committee and I was involved in monitoring the Y2K compliance efforts of the regulated utilities in North Carolina.



JAMES S. MCLAWHORN

I graduated with honors from North Carolina State University with the Bachelor of Science Degree in Industrial Engineering in May of 1984. I received the Master of Science Degree in Management with a finance concentration from North Carolina State University in December of 1991. While an undergraduate, I was selected for membership in both Tau Beta Pi and Alpha Pi Mu engineering honor societies.

I began my employment with the Public Staff Communications Division in June of 1984. While with the Communications Division, I testified before the Commission in general rate proceedings regarding matters of telephone quality of service.

In September of 1987, I was employed by GTE-South as an engineer in the Capital Recovery Department. I was responsible for analysis and recommendations to Company management regarding appropriate depreciation rates for recovery of the Company's capital investments

I began my employment with the Electric Division of the Public Staff in November of 1988. 1 assumed my present position as Director of the Electric Division in October of 2006. It is my responsibility to supervise and make policy recommendations on all electric utility matters before the Commission.

I have testified previously before the Commission in Virginia Electric and Power Company Rate Case Docket Nos. E-22, Sub 314, Sub 333, and Sub 412; in New River Light and Power Company Rate Case Docket Nos. E-34, Sub 28, and Sub 32; in Duke Power Company Rate Case Docket No. E-7, Sub 487; in Nantahala Power and Light Company Rate Case Docket No. E-13, Sub 157; in the Application of Dominion North Carolina Power to join PJM in Docket No. E-22, Sub 418; in Duke Power Company's request to merge with Cinergy Corporation in Docket No. E-7, Sub 795; and, in the Generic Investigation into Section 111 of the 1992 Energy Policy Act in Docket No. E-100, Sub 69.

FILED T/A 10/23/08 MB-DUKE ENERGY CAROLINAS, LLC OCT 10 2008 Docket No. E-7, Sub 856 **Renewables** Requirements Clerk's Office N.C. Utilities Commission (MWH) Line 2016 2017 2018 No. Item 2010 2011 2012 2013 2014 2015 [1] 1. Solar 2. Solar Production Duke Project (20 MW) [2] [3] [3] [3] [3] (3) [3] [3] 3. [3] [2] [3] [3] [3] [3] Sun Edison [3] 4. Total (Line 3 + Line 4) 5.

6. Banked RECs (Line 5 - Line 1 + Carryover)

[1] Calculated from information provided by Company.

[2] Assumes 50% of production in start-up year.

[3] Provided by Company.

[3]

[3]

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I/A 10/23/08 PB

DUKE ENERGY CAROLINAS, LLC

Docket No. E-7, Sub 856 Renewables Requirements

(MWH)

Line

No.	<u>Item</u>	2010		2012	2013	2014	2015	2016	2017	2018	
1.	Solar	[1]									
2.	Solar Production										
3.	Duke Project (10 MW)		[4]	[4]	4]	[4]	4]		[4]	4]	IJ
4.	Sun Edison			2]	3]	(3)	3] (3		[3]	3] (3	J]
5.	Total (Line 3 + Line 4)										
6.	Banked RECs (Line 5 - Line 1 + Carryover)										

[1] Calculated from information provided by Company.

[2] Assumes 50% of production in start-up year.

[3] Provided by Company.

[4] Assumes 50% of Duke's proposed MW and MWH generation of its solar project.