

August 29, 2022

**VIA ELECTRONIC FILING**

Ms. Antonia Dunston  
Chief Clerk  
North Carolina Utilities Commission  
430 N. Salisbury Street, Dobbs Building  
Raleigh, North Carolina 27603

Re: Docket No. M-1, Sub 12PNG

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. ("Piedmont") for the period ending June 30, 2022.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Sincerely,

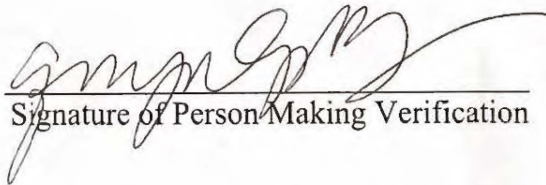
/s/ James H. Jeffries IV  
James H. Jeffries IV

JHJ/rdo

cc: Elizabeth Culpepper  
Bruce Barkley  
Pia Powers

**VERIFICATION UNDER OATH  
REGARDING ACCURACY OF REPORT**

I, Quynh Bowman, state and attest that the attached NCUC Form G.S.-1 for the quarter ended June 30, 2022 is filed on behalf of Piedmont Natural Gas Company as required by the North Carolina Utilities Commission; that I have reviewed said Report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information provided therein; and that, to the best of my knowledge, information, and belief, all of the information contained therein is accurate and true, no material information or fact has been knowingly omitted or misstated therein, and all of the information contained in said Report has been prepared and presented in accordance with all applicable North Carolina General Statutes, Commission Rules, and Commission Orders.

  
\_\_\_\_\_  
Signature of Person Making Verification

Director – Gas Rates & Regulatory Strategy  
Job Title

8/29/2022  
Date

Subscribed and sworn before me this the 29<sup>th</sup> day of August, 2022.

  
\_\_\_\_\_  
Signature of Notary Public

My Commission Expires: 01/23/2023



## M-1, Sub 12PNG

### Piedmont Natural Gas Company, Inc. Quarterly Earnings Surveillance Report for the NCUC<sup>1</sup>

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<sup>1</sup> Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. for the period ending June 30, 2022.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate of Return Calculations  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 1  
(\$000s)

Line No.	Item	Total Company					
		Capital <sup>2</sup>	Capital Ratio <sup>2</sup>	Rate Base <sup>2</sup>	Embedded Cost <sup>2</sup>	Overall Cost Rate % <sup>2</sup>	Net Operating Income
		(a)	(b)	(c)	(d)	(e)	(f)
1	Long-term Debt <sup>1</sup>	\$ 3,023,935	45.11%	\$ 2,838,174	4.09%	1.84%	\$ 116,081
2	Short-term Debt	294,753	4.40%	276,646	0.26%	0.01%	719
3	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
4	Members' Equity	3,384,974	50.49%	3,177,035	9.63%	4.86%	305,931
5	Total Capitalization	<u>\$ 6,703,662</u>	<u>100.00%</u>	<u>\$ 6,291,855</u>		<u>6.72%</u>	<u>\$ 422,731</u>
North Carolina							
6	Long-term Debt <sup>1</sup>	\$ 3,023,935	45.11%	\$ 2,244,259	4.09%	1.84%	\$ 91,790
7	Short-term Debt	294,753	4.40%	218,755	0.26%	0.01%	569
8	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
9	Members' Equity	3,384,974	50.49%	2,512,210	9.21%	4.65%	231,484
10	Total Capitalization	<u>\$ 6,703,662</u>	<u>100.00%</u>	<u>\$ 4,975,225</u>		<u>6.51%</u>	<u>\$ 323,843</u>
South Carolina							
11	Long-term Debt <sup>1</sup>	\$ 3,023,935	45.11%	\$ 209,482	4.09%	1.84%	\$ 8,568
12	Short-term Debt	294,753	4.40%	20,419	0.26%	0.01%	53
13	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
14	Members' Equity	3,384,974	50.49%	234,493	12.21%	6.17%	28,633
15	Total Capitalization	<u>\$ 6,703,662</u>	<u>100.00%</u>	<u>\$ 464,394</u>		<u>8.02%</u>	<u>\$ 37,254</u>
Other Company Operations							
16	Long-term Debt <sup>1</sup>	\$ 3,023,935	45.11%	\$ 384,433	4.09%	1.84%	\$ 15,723
17	Short-term Debt	294,753	4.40%	37,472	0.26%	0.01%	97
18	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
19	Members' Equity	3,384,974	50.49%	430,331	10.65%	5.38%	45,814
20	Total Capitalization	<u>\$ 6,703,662</u>	<u>100.00%</u>	<u>\$ 852,236</u>		<u>7.23%</u>	<u>\$ 61,635</u>

<sup>1</sup> Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

<sup>2</sup> Capital, Rate Base and Cost Rates represented above reflect 13-month average amounts.

# M-1, Sub 12PNG

NCUC Form G.S.-1

Rate of Return Calculations

Ratio of Earnings to Fixed Charges - SEC Method

Piedmont Natural Gas

Twelve Months Ended June 30, 2022

Financial Method

Schedule 1a

(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
	<u>Rate of Return on Investment</u>				
1	Net Operating Income	\$ 422,731	\$ 323,843	\$ 37,254	\$ 61,634
2	Net Investment Including Materials and Supplies	7,608,982	5,888,020	576,805	1,144,157
3	Rate of Return on Investment (L1/L2)	5.56%	5.50%	6.46%	5.39%
	<u>Ratio of Earnings to Fixed Charges (SEC)</u>				
4	Net Income	294,431	230,729	23,238	40,463
5	Add Back:				
6	Federal Income Tax Including Investment Tax Credits	55,831	52,496	4,279	(944)
7	State Income Tax	12,126	6,414	(5,291)	11,003
8	Total Net Income Plus Income Taxes	\$ 362,388	\$ 289,638	\$ 22,227	\$ 50,522
	<u>Fixed Charges</u>				
9	Interest Expense	128,300	93,114	14,015	21,171
10	1/3 Rentals Included in Fixed Charges	-	-	-	-
11	Total Fixed Charges (L9 + L10)	\$ 128,300	\$ 93,114	\$ 14,015	\$ 21,171
12	Earnings as Adjusted (L8+L11)	\$ 490,688	\$ 382,752	\$ 36,242	\$ 71,693
13	Ratio of Earnings to Fixed Charges (L12/L11)	3.82	4.11	2.59	3.39
14	Common Stock Dividends Paid/Declared <sup>1</sup>	\$ -			
	<u>Number of Shares Outstanding: (Rounded to thousands) <sup>1</sup></u>				
15	End of Period	-			
16	Yearly Average	-			

<sup>1</sup> Common Stock is not maintained at the jurisdictional level.

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Capital  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 2  
(\$000s)

Line No.	Item	Long-term Debt <sup>1</sup> (a)	Short-term Debt (b)	Preferred Stock (c)	Total Members' Equity (d)	Total Capital (col. a+b+c+d) (e)
1	<u>Total Company</u>					
	Balance at end of:					
2	Jun-21	2,962,543	93,074	-	3,236,650	6,292,267
3	Jul-21	2,962,738	184,153	-	3,234,525	6,381,416
4	Aug-21	2,962,929	244,569	-	3,229,533	6,437,031
5	Sep-21	2,963,125	315,495	-	3,220,619	6,499,239
6	Oct-21	2,963,320	375,645	-	3,232,462	6,571,427
7	Nov-21	2,963,514	455,604	-	3,273,704	6,692,823
8	Dec-21	2,963,505	517,804	-	3,348,948	6,830,256
9	Jan-22	2,963,700	505,703	-	3,465,669	6,935,071
10	Feb-22	2,963,894	424,019	-	3,510,882	6,898,795
11	Mar-22	2,963,428	359,763	-	3,556,525	6,879,716
12	Apr-22	2,963,629	323,341	-	3,567,620	6,854,590
13	May-22	3,357,312	-	-	3,565,783	6,923,095
14	Jun-22	3,357,512	32,620	-	3,561,741	6,951,872
15	Total (Sum of Lines 2 thru 14)	\$ 39,311,150	\$ 3,831,790	\$ -	\$ 44,004,659	\$ 87,147,599
16	13 Month Average (L15/13)	\$ 3,023,935	\$ 294,753	\$ -	\$ 3,384,974	\$ 6,703,662
17	13 Month Average Ratio	45.11%	4.40%	0.00%	50.49%	100.00%
18	Net Proceeds			\$ -		
19	Actual Interest Accrued for the Period	\$ 123,587	\$ 760			
20	13 Month Average Embedded Cost	4.09%	0.26%			

<sup>1</sup> Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 3  
Page 1 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Company Booked CWIP (h)
1	<u>Total Company Jurisdictional Data</u>								
	Balance at end of:								
2	Jun-21	9,152,599	-	2,410,467	1,292,449	-	271,974	5,721,657	575,118
3	Jul-21	9,183,957	-	2,425,536	1,290,666	-	286,213	5,753,968	622,308
4	Aug-21	9,508,046	-	2,428,718	1,288,859	-	303,865	6,094,334	363,749
5	Sep-21	9,618,658	-	2,442,175	1,303,906	-	314,552	6,187,129	306,159
6	Oct-21	9,720,235	-	2,458,653	1,301,946	-	332,441	6,292,077	270,713
7	Nov-21	9,793,131	-	2,475,886	1,305,289	-	324,515	6,336,471	252,076
8	Dec-21	9,851,635	-	2,479,361	1,296,812	-	322,049	6,397,510	254,924
9	Jan-22	9,888,802		2,494,857	1,296,829	-	299,300	6,396,416	266,778
10	Feb-22	9,950,080		2,519,195	1,291,293	-	286,140	6,425,732	279,186
11	Mar-22	10,012,181		2,533,313	1,285,592	-	281,798	6,475,074	287,491
12	Apr-22	10,064,558		2,552,598	1,283,661	-	296,313	6,524,612	306,934
13	May-22	10,083,827		2,557,385	1,281,773	-	312,369	6,557,037	348,572
14	Jun-22	10,147,996		2,568,622	1,292,835	-	345,564	6,632,104	356,829
15	Total (Sum of Lines 2 thru 14)	\$ 126,975,705	\$ -	\$ 32,346,767	\$ 16,811,911	\$ -	\$ 3,977,093	\$ 81,794,120	\$ 4,490,837
16	13 Month Average (L15/13)	\$ 9,767,362	\$ -	\$ 2,488,213	\$ 1,293,224	\$ -	\$ 305,930	\$ 6,291,855	\$ 345,449

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 3  
Page 2 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total NC Booked CWIP (h)
1	<u>Total NC Jurisdictional Data</u>								
	Balance at end of:								
2	Jun-21	6,835,441	-	1,658,415	910,550	-	260,922	4,527,399	467,035
3	Jul-21	6,858,134	-	1,669,027	908,993	-	272,976	4,553,090	501,322
4	Aug-21	7,128,259	-	1,670,740	907,421	-	289,076	4,839,175	282,413
5	Sep-21	7,221,119	-	1,680,765	917,723	-	298,606	4,921,237	229,603
6	Oct-21	7,297,230	-	1,693,425	916,245	-	313,195	5,000,755	203,314
7	Nov-21	7,351,269	-	1,709,266	920,040	-	304,503	5,026,466	194,807
8	Dec-21	7,395,295	-	1,709,406	931,617	-	302,476	5,056,749	196,361
9	Jan-22	7,425,547	-	1,720,867	931,617	-	283,892	5,056,954	201,153
10	Feb-22	7,470,288	-	1,740,408	927,706	-	273,583	5,075,757	212,760
11	Mar-22	7,524,212	-	1,751,078	945,825	-	269,842	5,097,151	212,766
12	Apr-22	7,566,664	-	1,765,230	944,452	-	275,428	5,132,411	222,879
13	May-22	7,583,369	-	1,769,204	943,044	-	289,190	5,160,311	251,806
14	Jun-22	7,636,785	-	1,776,451	949,103	-	319,242	5,230,473	250,355
15	Total (Sum of Lines 2 thru 14)	\$ 95,293,613	\$ -	\$ 22,314,281	\$ 12,054,338	\$ -	\$ 3,752,934	\$ 64,677,928	\$ 3,426,574
16	13 Month Average (L15/13)	\$ 7,330,278	\$ -	\$ 1,716,483	\$ 927,257	\$ -	\$ 288,687	\$ 4,975,225	\$ 263,583

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 3  
Page 3 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total SC Booked CWIP (h)
1	<u>Total SC Jurisdictional Data</u>								
	Balance at end of:								
2	Jun-21	763,825	-	265,821	100,242	-	3,394	401,156	64,085
3	Jul-21	765,673	-	267,048	100,189	-	4,182	402,617	69,949
4	Aug-21	811,853	-	267,568	100,137	-	4,182	448,330	27,143
5	Sep-21	818,805	-	268,137	100,248	-	4,182	454,602	23,232
6	Oct-21	828,629	-	269,386	100,196	-	5,284	464,332	16,529
7	Nov-21	835,878	-	270,730	99,062	-	5,284	471,370	10,593
8	Dec-21	838,230	-	272,144	94,090	-	5,284	477,279	11,777
9	Jan-22	840,064	-	273,371	94,090	-	4,677	477,280	13,942
10	Feb-22	846,709	-	276,273	93,917	-	4,677	481,196	13,723
11	Mar-22	851,158	-	277,693	96,178	-	4,677	481,963	13,633
12	Apr-22	854,754	-	279,353	96,092	-	12,368	491,678	14,762
13	May-22	855,707	-	280,063	96,005	-	12,368	492,007	16,908
14	Jun-22	858,546	-	281,819	95,787	-	12,368	493,308	19,184
15	Total (Sum of Lines 2 thru 14)	\$ 10,769,831	\$ -	\$ 3,549,406	\$ 1,266,233	\$ -	\$ 82,927	\$ 6,037,119	\$ 315,460
16	13 Month Average (L15/13)	\$ 828,449	\$ -	\$ 273,031	\$ 97,403	\$ -	\$ 6,379	\$ 464,394	\$ 24,266

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 3  
Page 4 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Other Co Booked CWIP (h)
1	<u>Total Other Company Operations Data</u>								
	Balance at end of:								
2	Jun-21	1,553,333	-	486,231	281,658	-	7,658	793,102	43,997
3	Jul-21	1,560,151	-	489,461	281,484	-	9,055	798,260	51,037
4	Aug-21	1,567,934	-	490,410	281,301	-	10,606	806,829	54,194
5	Sep-21	1,578,734	-	493,272	285,936	-	11,764	811,289	53,324
6	Oct-21	1,594,376	-	495,842	285,505	-	13,962	826,990	50,870
7	Nov-21	1,605,985	-	495,890	286,186	-	14,728	838,636	46,676
8	Dec-21	1,618,110	-	497,812	271,104	-	14,289	863,482	46,786
9	Jan-22	1,623,191	-	500,619	271,122	-	10,731	862,181	51,683
10	Feb-22	1,633,082	-	502,515	269,670	-	7,880	868,778	52,703
11	Mar-22	1,636,811	-	504,542	243,588	-	7,279	895,960	61,092
12	Apr-22	1,643,139	-	508,015	243,117	-	8,517	900,523	69,294
13	May-22	1,644,751	-	508,118	242,724	-	10,811	904,719	79,858
14	Jun-22	1,652,665	-	510,352	247,944	-	13,953	908,323	87,289
15	Total (Sum of Lines 2 thru 14)	\$ 20,912,261	\$ -	\$ 6,483,080	\$ 3,491,340	\$ -	\$ 141,232	\$ 11,079,073	\$ 748,803
16	13 Month Average (L15/13)	\$ 1,608,635	\$ -	\$ 498,698	\$ 268,565	\$ -	\$ 10,864	\$ 852,236	\$ 57,600

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Income Statement  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 4  
Page 1 of 2  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u>				
2	Residential	\$ 895,971	\$ 630,944	\$ 98,850	166,177
3	Commercial	500,526	345,357	53,448	101,721
4	Industrial	52,802	33,188	17,564	2,050
5	Power Generation - Sales	148	148	-	-
6	Sales to Public Authorities	1,197	748	449	-
7	Sales for Resale	292	300	-	(8)
8	Provision for Rate Refund	-	-	-	-
9	Total Sales of Gas	\$ 1,450,936	\$ 1,010,685	\$ 170,311	\$ 269,940
10	Secondary market sales	\$ 5,059	\$ 3,313	\$ 499	\$ 1,247
11	Gas transportation for others	93,317	70,214	10,246	12,857
12	Transportation for resale	5,815	5,815	-	-
13	Power generation - transportation	115,619	107,320	8,298	1
14	Other operating revenues	3,550	1,519	610	1,421
15	Total Gas Operating Revenues	\$ 1,674,296	\$ 1,198,866	\$ 189,964	\$ 285,466
16	<u>OPERATING EXPENSES</u>				
17	Purchased Gas	624,315	418,470	87,922	\$ 117,923
18	Other Operating & Maintenance Expense <sup>1</sup>	315,088	224,534	38,681	51,873
19	Total O&M and Cost of Gas	\$ 939,403	\$ 643,005	\$ 126,603	\$ 169,795
20	Depreciation and Amortization	227,695	170,630	19,837	37,228
21	Total O&M, Cost of Gas & Depreciation	\$ 1,167,098	\$ 813,634	\$ 146,440	\$ 207,024
22	<u>OPERATING TAXES</u>				
23	Federal Income Tax Liability	23,505	\$ 33,388	2,888	\$ (12,771)
24	Federal Income Tax - Deferred	32,368	19,141	1,394	11,834
25	Investment Tax Credit (ITC) Normalization	-	-	-	-
26	Amortization of Investment Tax Credits (ITC)	(43)	(33)	(4)	(7)
27	Total Federal Taxes - Operating	\$ 55,831	\$ 52,496	\$ 4,279	\$ (944)
28	State Income Taxes	2,204	(18,512)	152	20,564
29	State Income Taxes - Deferred	9,922	24,926	(5,443)	(9,561)
30	Other Operating Taxes (General)	57,516	36,396	8,597	12,523
31	Utility Federal EDIT Amortization	(27,135)	(20,045)	(1,316)	(5,775)
32	Utility State EDIT Amortization	(13,871)	(13,871)	-	-
33	Total Operating Taxes	\$ 84,467	\$ 61,389	\$ 6,270	\$ 16,808
34	Total Operating Expenses & Cost of Gas	\$ 1,251,565	\$ 875,023	\$ 152,710	\$ 223,831
35	Net Utility Operating Income (L15-L32)	\$ 422,731	\$ 323,843	\$ 37,254	\$ 61,635

<sup>1</sup> Other Operating & Maintenance Expense including interest on customer deposits

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Income Statement  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

Financial Method  
Schedule 4  
Page 2 of 2  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
36	<u>OTHER INCOME</u>				
37	Interest charged to construction	n/a	n/a	n/a	n/a
38	Dividends and other interest income	n/a	n/a	n/a	n/a
39	Miscellaneous Income	n/a	n/a	n/a	n/a
40	Total Other Income	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
41	<u>OTHER DEDUCTIONS</u>				
42	Miscellaneous Income Deductions	n/a	n/a	n/a	n/a
43	Taxes Applicable to Other Income & Deductions	n/a	n/a	n/a	n/a
44	Total Other Deductions	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
45	<u>INTEREST CHARGES</u>				
46	Interest on Long-term Debt	\$ 121,194	\$ 86,765	\$ 13,526	\$ 20,903
47	Amortization of Debt Discount and Expense	2,393	1,713	267	413
48	Amortization of Premium on Debt (Cr.)	-	-	-	-
49	Interest on Advances from Affiliated Companies	-	-	-	-
50	Other Interest Expense	4,713	4,636	222	(145)
51	Total Interest Charges	<u>\$ 128,300</u>	<u>\$ 93,114</u>	<u>\$ 14,015</u>	<u>\$ 21,171</u>
52	Net Income Before Extraordinary and Delayed Items	\$ 294,431	\$ 230,729	\$ 23,238	\$ 40,464
53	Extraordinary & Delayed Items	-	-	-	-
54	Net Income	<u>\$ 294,431</u>	<u>\$ 230,729</u>	<u>\$ 23,238</u>	<u>\$ 40,464</u>
55	Less Preferred Dividends	-	-	-	-
56	Net Income Available for Members' (Common) Equity	<u>\$ 294,431</u>	<u>\$ 230,729</u>	<u>\$ 23,238</u>	<u>\$ 40,464</u>
57	Members' Equity Capital - Year End	\$ 3,561,741	3,561,741	3,561,741	3,561,741
58	Members' Equity Capital - Simple Average	\$ 3,399,195	3,399,195	3,399,195	3,399,195
59	Rate of Return on Members' Equity - Year End	8.27%	6.48%	0.65%	1.14%
60	Rate of Return on Members' (Common) Equity - Simple Average	8.66%	6.79%	0.68%	1.19%

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Condensed Balance Sheet  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

Financial Method  
Schedule 5  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>ASSETS</u>				
2	Gross Plant in Service	\$ 10,147,996	\$ 7,636,785	\$ 858,546	\$ 1,652,665
3	Plant held for future use	16,532	16,532	-	-
4	Less: Accumulated Depreciation & Amortization	2,568,622	1,776,451	281,819	510,352
5	Net Plant in Service	\$ 7,595,907	\$ 5,876,867	\$ 576,727	\$ 1,142,313
6	Plus: Materials and Supplies	13,075	11,153	78	1,844
7	Net Plant in Service and Materials & Supplies	\$ 7,608,982	\$ 5,888,020	\$ 576,805	\$ 1,144,157
8	CWIP	356,829	250,355	19,184	87,289
9	GreenEdge Program	90	-	-	90
10	Other Assets	886,697	679,476	63,133	144,088
11	Total Assets	\$ 8,852,598	\$ 6,817,851	\$ 659,122	\$ 1,375,625
12	<u>LIABILITIES AND MEMBERS' EQUITY<sup>1</sup></u>				
13	Common Stock	859,847	n/a	n/a	n/a
14	Retained Earnings	1,927,875	n/a	n/a	n/a
15	Accumulated Other Comprehensive Income	(981)	n/a	n/a	n/a
16	Capital Contribution From Parent	775,000	n/a	n/a	n/a
17	Total Members' Equity	3,561,741	n/a	n/a	n/a
18	Total Long-term Debt (LTD)	3,357,512	n/a	n/a	n/a
19	Total Members' Equity and LTD	\$ 6,919,252	n/a	n/a	n/a
20	Short-term Obligations	32,620	n/a	n/a	n/a
21	Accumulated Deferred Income Taxes (Net)	1,292,835	n/a	n/a	n/a
22	Other Liabilities and Deferred Credits	607,890	n/a	n/a	n/a
23	Total Liabilities and Members' Equity	\$ 8,852,598	n/a	n/a	n/a

<sup>1</sup>Total Liabilities and Members' Equity are not maintained at the jurisdictional level.

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Comparative Data  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 6  
Page 1 of 2  
(\$000s)

## N.C. Jurisdiction Revenues and Expenses

Line No.	Item	Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 781			Actual Operations for Twelve Months Ended June 30, 2022		
		Revenue (a)	Expenses as a % of Revenue (b)	Expenses (c)	Revenue (d)	Expenses as a % of Revenue (e)	Expenses (f)
1	<u>OPERATING REVENUES</u>						
2	Gross Operating Revenues	\$ 1,189,973			\$ 1,198,866		
3	<u>OPERATING REVENUE DEDUCTIONS</u>						
4	Cost of Gas	\$ 370,633	31.15%	42.97%	\$ 418,470	34.91%	47.87%
5	Operating and Maintenance Expenses	214,073	17.99%	24.82%	223,665	18.66%	25.59%
6	Depreciation and Amortization	174,275	14.65%	20.21%	170,630	14.23%	19.52%
7	Taxes Other Than Income Taxes	36,999	3.11%	4.29%	36,396	3.04%	4.16%
8	Taxes - State Income	7,544	0.63%	0.87%	6,414	0.53%	0.73%
9	Taxes - Federal Income	57,721	4.85%	6.69%	52,528	4.38%	6.01%
10	Utility EDIT Amortization	1,265	0.11%	0.15%	(20,045)	-1.67%	-2.29%
11	Utility SEDIT Amortization	-	0.00%	0.00%	(13,871)	-1.16%	-1.59%
12	Amortization of Investment Tax Credits (ITC)	(28)	0.00%	0.00%	(33)	0.00%	0.00%
13	Total Operating Expenses	<u>\$ 862,482</u>		<u>100.00%</u>	<u>\$ 874,154</u>		<u>100.00%</u>
14	Interest on Customer Deposits	895	0.08%		870	0.07%	
15	Net Operating Income for Return	<u>\$ 326,596</u>	27.45%		<u>\$ 323,843</u>	27.01%	

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Comparative Data  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method  
Schedule 6  
Page 2 of 2  
(\$000s)

		N.C. Jurisdiction Rate Base	
		Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 781	Actual Operations As Of June 30, 2022
Line No.	Item	North Carolina <u>Jurisdiction</u> (a)	North Carolina <u>Jurisdiction</u> (b)
16	Gas Utility Plant in Service	\$ 7,081,638	\$7,636,785
17	Accumulated Depreciation	(1,680,866)	(1,776,451)
18	Net Plant in Service	5,400,772	\$5,860,334
19	Materials and Supplies	9,605	12,420
20	Gas in Storage	38,986	66,309
21	Customer Deposits	(11,307)	(10,510)
22	Cash Working Capital	66,716	69,706
23	Other Working Capital	136,533	181,318
24	Accumulated Deferred Income Taxes	(910,160)	(949,103)
25	Original Cost Rate Base (L16 thru L23)	\$ 4,731,144	\$ 5,230,473

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Long-Term Debt and Interest Charges  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

N.C. Rate Base Method / Financial Method  
Schedule 7  
(\$000s)

Line No.	Type Obligation (Bonds, Debentures, Notes, etc.)	Issue Date (a)	Maturity Date (b)	Face Amount (c)	Amount Outstanding (d)	Interest Rate (e)	Interest Booked for 12 Months Ended This Report (f)	Interest Annualized On Outstanding Long-Term Debt Col. (e)*(d) (g)
1	3.47 % Series	7/16/2012	7/16/2027	100,000	100,000	3.470	3,470	3,470
2	3.57 % Series	7/16/2012	7/16/2027	200,000	200,000	3.570	7,140	7,140
3	4.65 % Series	8/1/2013	8/1/2043	300,000	300,000	4.650	13,950	13,950
4	4.10 % Series	9/18/2014	9/18/2034	250,000	250,000	4.100	10,250	10,250
5	3.60 % Series	9/14/2015	9/1/2025	150,000	150,000	3.600	5,400	5,400
6	3.64 % Series	7/28/2016	11/1/2046	300,000	300,000	3.640	10,920	10,920
7	3.50% Series	5/24/2019	6/1/2029	600,000	600,000	3.500	21,000	21,000
8	3.35% Series	5/21/2020	6/1/2050	400,000	400,000	3.350	13,400	13,400
9	2.50% Series	3/11/2021	3/15/2031	350,000	350,000	2.500	8,750	8,750
10	5.05% Series	5/13/2022	5/15/2052	400,000	400,000	5.050	2,693	20,200
11	Total Senior Debt			\$ 3,050,000	\$ 3,050,000		\$ 96,973	\$ 114,480
12	6.87 % Series	10/06/1993	10/06/2023	45,000	45,000	6.870	3,092	3,092
13	8.45 % Series	09/19/1994	09/19/2024	40,000	40,000	8.450	3,380	3,380
14	7.40 % Series	10/03/1995	10/31/2025	55,000	55,000	7.400	4,070	4,070
15	7.50 % Series	10/09/1996	10/09/2026	40,000	40,000	7.500	3,000	3,000
16	7.95 % Series	9/14/1999	09/14/2029	60,000	60,000	7.950	4,770	4,770
17	6.00 % Series	12/19/2003	12/19/2033	100,000	100,000	6.000	6,000	6,000
18	Total Medium-Term Debt			\$ 340,000	\$ 340,000		\$ 24,312	\$ 24,312
19	Capital Leases			-	-		-	-
20	Other Long-Term Debt			-	-		-	-
21	Unamortized Debt Expense, Discount and Premium			-	32,488		2,393	-
22	Return on Prepaid Interest			-	-		-	-
23	Current Portion of Long-Term Debt			-	-		-	-
24	Long-Term Interest Allocated to Non-Utility Activities			-	-		(91)	-
25	Total Long-Term Debt			\$ 3,390,000	\$ 3,357,512		\$ 123,587	\$ 138,792

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

Statistical Data  
Schedule 8  
Page 1 of 2  
(000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u> <sup>1</sup>				
2	Residential	\$ 895,971	\$ 630,944	\$ 98,850	\$ 166,177
3	Commercial	500,526	345,357	53,448	101,721
4	Industrial	52,802	33,188	17,564	2,050
5	Power Generation - Sales	148	148	-	-
6	Sales to Public Authorities	1,197	748	449	-
7	Sales for Resale	292	300	-	(8)
8	Total Revenue from Sales of Gas	<u>\$ 1,450,936</u>	<u>\$ 1,010,685</u>	<u>\$ 170,311</u>	<u>\$ 269,940</u>
9	Gas transported for others	\$ 93,317	\$ 70,214	\$ 10,246	\$ 12,857
10	Gas transported for power generation	115,619	107,320	8,298	1
11	Gas transported for resale	5,815	5,815	-	-
12	<u>DT of Gas Sold</u>				
13	Residential	55,346	35,976	7,253	12,117
14	Commercial	43,057	29,501	4,965	8,591
15	Industrial	6,625	4,000	2,390	235
16	Power Generation - Sales	26	26	-	-
17	Sales to Public Authorities	74	42	32	-
18	Sales for Resale	1	1	-	-
19	Total DT of Gas Sales	<u>105,130</u>	<u>69,547</u>	<u>14,640</u>	<u>20,943</u>
20	Gas transported for others	96,631	73,886	10,794	11,951
21	Gas transported for power generation	388,021	347,808	40,213	-
22	Gas transported for resale	4,033	4,033	-	-
23	<u>Revenue Per DT</u> <sup>1</sup>				
24	Residential	\$ 16.19	\$ 17.54	\$ 13.63	\$ 13.71
25	Commercial	\$ 11.62	\$ 11.71	\$ 10.76	\$ 11.84
26	Industrial	\$ 7.97	\$ 8.30	\$ 7.35	\$ 8.71
27	Power Generation - Sales	\$ 5.72	\$ 5.72	\$ -	\$ -
28	Sales to Public Authorities	\$ 16.07	\$ 17.80	\$ 13.82	\$ -
29	Sales for Resale	\$ 225.66	\$ 231.84	\$ -	\$ -
30	Total Revenue per DT of Gas Sold	<u>\$ 13.80</u>	<u>\$ 14.53</u>	<u>\$ 11.63</u>	<u>\$ 12.89</u>
31	Gas transported for others	\$ 0.97	\$ 0.95	\$ 0.95	\$ 1.08
32	Gas transported for power generation	\$ 0.30	\$ 0.31	\$ 0.21	\$ -
33	Gas transported for resale	\$ 1.44	\$ 1.44	\$ -	\$ -

<sup>1</sup> Does not include revenues related to the provision for rate refund.

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

Statistical Data  
Schedule 8  
Page 2 of 2

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>Period End Number of Customers By Revenue Class</u>				
2	Residential	1,036,955	715,784	142,307	178,864
3	Commercial	105,061	72,021	14,714	18,326
4	Industrial	1,465	1,090	354	21
5	Power generation - sales	2	2	-	-
6	Sales to public authorities	2,867	1,535	1,332	-
7	Sales for resale	2	-	-	2
8	Total Customers - Period End	<u>1,146,352</u>	<u>790,432</u>	<u>158,707</u>	<u>197,213</u>
9	Gas transported for others	728	519	89	120
10	Gas transported for power generation	26	23	3	-
11	Gas transported for resale	6	6	-	-
12	<u>Average Number of Customers By Revenue Class</u>				
13	Residential	1,029,920	711,605	140,752	177,562
14	Commercial	104,903	71,946	14,666	18,291
15	Industrial	1,460	1,088	353	18
16	Power generation - sales	2	2	-	-
17	Sales to public authorities	2,879	1,535	1,344	-
18	Sales for resale	3	1	-	2
19	Total Customers-Average	<u>1,139,166</u>	<u>786,177</u>	<u>157,115</u>	<u>195,874</u>
20	Gas transported for others	739	527	91	121
21	Gas transported for power generation	26	23	3	-
22	Gas transported for resale	6	6	-	-
23	<u>INFORMATIONAL ONLY</u>				
24	<u>Average DT Usage per Customer</u>				
25	Residential	54			
26	Commercial	410			
27	Industrial	4,540			
28	Power generation - sales	12,948			
29	Sales to public authorities	26			
30	Sales for resale	444			
31	Total DT Usage per Customer - Average	92			
32	Gas transported for others	130,745			
33	Gas transported for power generation	14,971,880			
34	Gas transported for resale	672,188			

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

NC Jurisdictional Revenue  
Schedule 9

Line No.	Item	NCUC Fee Quarter Ended June 30, 2022
1	<u>Revenue from Dts Sales Subject to NCUC Fee:</u>	
2	Operating Revenues	
3	Residential Sales	\$ 71,973,098
4	Commercial Sales	50,117,350
5	Industrial Sales	6,667,596
6	Power generation Sales	70,447
7	Sales to public authorities	141,078
8	Sales for Resale	1,452,669
9	<u>Total Revenue from Sales of Gas</u>	<u>\$ 130,422,238</u>
10	<u>Other Revenue Subject to NCUC Fee:</u>	
11	Secondary market sales	\$ 400,178
12	Gas transportation for others	\$ 11,917,469
13	Transportation for resale	\$ -
14	Power generation - transportation	\$ 27,041,078
15	Other operating revenues	\$ 603,428
16	<u>Subtotal - Other Piedmont Natural Gas Revenue</u>	<u>\$ 39,962,154</u>
17	<u>Total Piedmont Natural Gas Revenues</u>	<u>\$ 170,384,392</u>
18	<u>Less: Uncollectible Revenues</u>	<u>\$ 3,457,852</u>
19	<u>Total Revenues subject to Regulatory Fee</u>	<u>\$ 166,926,540</u>

# M-1, Sub 12PNG

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2022

NC GreenEdge Program  
Schedule 10

Line No.	Description	Collections	Cost	Interest	Balance
1	Prior Twelve Month Ending Balance				-
2	Jul-21	-	-	-	
3	Aug-21	-	-	-	
4	Sep-21	-	-	-	
5	Oct-21	-	-	-	
6	Nov-21	-	-	-	
7	Dec-21	-	-	-	
8	Jan-22	-	-	-	
9	Feb-22	-	-	-	
10	Mar-22	-	-	-	
11	Apr-22	*	-	-	
12	May-22	-	53,271	-	
13	Jun-22	(24)	37,017	-	
14	Twelve Months Ending Balance	(24)	90,288	-	90,264

\* The GreenEdge Program was started in April 2022