

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



Lauren W. Biskie
Senior Counsel
Phone: (804) 819-2396
lauren.w.biskie@dominionenergy.com

VIA ELECTRONIC FILING

March 6, 2023

Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Docket No. E-100, Sub 175

Dear Ms. Dunston:

Attached for filing in the above referenced docket are all **public** contracts and amendments signed in 2022 between Virginia Electric and Power Company and qualifying facilities. This filing is in accordance with the Order dated May 7, 1987 in Docket No. E-100, Sub 53, which stated that negotiated contracts between a utility and a qualifying facility must be submitted.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

/s/ Lauren W. Biskie

Lauren W. Biskie
Senior Counsel

Enclosures

**AGREEMENT FOR THE SALE
OF ELECTRICAL OUTPUT TO
VIRGINIA ELECTRIC AND POWER COMPANY**

THIS AGREEMENT, effective this 9th day of June, 2022 (the “Effective Date”) by and between VIRGINIA ELECTRIC AND POWER COMPANY, a Virginia public service corporation with its principal office in Richmond, Virginia, doing business as Dominion Energy Virginia hereinafter called “Dominion Energy Virginia” or the “Company”, and TREDEGAR SOLAR, LLC, a Virginia limited liability company, with its principal office in Richmond, Virginia, hereinafter called “Operator.” Both Dominion Energy Virginia and Operator also are herein individually referred to as “Party” and collectively referred to as “Parties”.

RECITALS

WHEREAS, the Virginia State Corporation Commission (“SCC”) has adopted a rate schedule described in this Agreement below as **Virginia Schedule 19** (Filed December 20, 2021, Effective for Usage on and After September 15, 2021) applicable to Qualifying Facilities;

WHEREAS, Operator desires to develop, design, construct, own and operate a solar electric generating facility with a total net capacity rating not to exceed 480 kW_{AC} (the “Maximum Net Capacity”) to be located at 120 Tredegar Street, Richmond, Virginia, and the name of the facility shall be Tredegar Solar (the “Facility”);

WHEREAS, the Facility will be located in the retail service area of Company and directly interconnected to Company’s electric distribution and/or transmission systems; and

WHEREAS, the Parties hereto wish to contract with rates equal to and on terms and conditions comparable to Virginia Schedule 19 for the sale of electrical output from the Facility to be operated by Operator, as if the Facility is a Qualifying Facility as that term is defined in 18 C.F.R. 292 and pursuant to federal law set forth in the Public Utility Regulatory Policies Act of 1978 (“PURPA”) (codified at 16 U.S.C. 796, et seq.).

NOW THEREFORE, in consideration of the above premises (which are hereby incorporated by reference into this Agreement), mutual covenants and agreements herein contained, the Parties hereto contract and agree with each other as follows:

Article 1: Parties’ Purchase and Sale Obligations

1.1 *Parties’ Purchase and Sales Obligations:* Operator agrees to sell and deliver exclusively to Company and Company or its agent, assignee, or successor will purchase from Operator all of the electrical output (energy and capacity up to the Maximum Net Capacity) made available for sale from the Facility on a simultaneous purchase and sale arrangement. In addition, Operator has elected to contract under the Company’s avoided cost tariff as described more fully in Article 5 and Exhibit C. Operator elects to provide for the supply of energy and capacity under terms as described in Virginia Schedule 19 paragraph III.A up to the Facility’s Maximum Net Capacity.

1.2 *Company's Right To Reduce or Cease Deliveries*: Company's obligation to purchase and to take delivery of energy and capacity shall be excused for causes including, but not limited to an outage, equipment failure, equipment replacement, planned, routine or emergency maintenance, or other similar event associated with the reliability and safety of Company's electrical system as determined by Company.

Article 2: Term and Commercial Operations Date

This Agreement shall commence on the Effective Date and, unless earlier terminated under any other provision of this Agreement, shall continue in effect for a period of ten (10) years from the commercial operations date ("COD"). The COD shall be the first date that all of the following conditions have been satisfied:

- (a) The Facility has been permanently constructed, synchronized with and has delivered electrical output to the Company system and such action has been witnessed by an authorized Company employee;
- (b) After completion of item (a) above, Company has received written notice from Operator specifying the COD and certifying that the Facility is ready to begin commercial operations;
- (c) Operator and Company (and/or the PJM Interconnection, L.L.C. or other operator of the Dominion Energy Virginia transmission system, as applicable) have executed an interconnection service agreement for delivery of capacity and energy generated by the Facility onto the Company's electrical system ("Interconnection Agreement"), a copy of which has been provided to Company; and
- (d) Operator has provided Company with sufficient written evidence that Operator will be in compliance with Article 9 of this Agreement.

Article 3: Maximum Net Capacity

3.1 *Maximum Net Capacity*: The net capacity of the Facility shall not exceed the Maximum Net Capacity without the Company's prior written consent.

Article 4: Attachments

The following documents are attached hereto and are made a part hereof:

Exhibit A: Quarterly Status Report Contents

- Exhibit B: General Terms and Conditions
- Exhibit C: Virginia Schedule 19 (Filed December 20, 2021, Effective for Usage on and After September 15, 2021); all references to Virginia Schedule 19 in this Agreement shall be deemed to be to the attached version of Virginia Schedule 19; except for purposes of metering and related charges where such references shall mean the Virginia Schedule 19 as it changes from time to time with SCC approval.
- Exhibit D: Map and related written description identifying the specific location of the Facility in the City or County designated herein

Article 5: Pricing

Payments for all energy and capacity purchased hereunder shall be determined by the provisions for payments in Virginia Schedule 19 (Filed December 20, 2021, Effective for Usage on and After September 15, 2021) included herewith as Exhibit C and pursuant to Article 2. Payments for all energy and capacity purchased hereunder shall be on a cents per kilowatt-hour basis.

Payments for capacity will begin on the COD. All energy delivered prior to the COD shall be paid pursuant to Virginia Schedule 19, Article V: Payments of Company Purchases of Energy Only.

Article 6: Regulatory Pricing Adjustment and Refund

Should the SCC or other regulatory or other legal body having jurisdiction (such as the Federal Energy Regulatory Commission): (i) not allow some or all future payments to non-utility generators (generally or to Operator specifically) for energy or capacity or both to be included in Dominion Energy Virginia's rates charged to customers, (ii) at any time prohibit Dominion Energy Virginia from recovering from its customers sums related to payments previously made to non-utility generators (generally or to Operator specifically), or (iii) order Dominion Energy Virginia to pay back to its customers sums related to amounts collected as a result of payments to non-utility generators (generally or to Operator specifically) (hereinafter the sums referred to in both (ii) and (iii) above shall be referred to individually and collectively as the "Disallowed Payments"), Operator shall be required both to accept from the effective date of the Order from the SCC, or other regulatory or legal body having jurisdiction ("Commission Order") payments at the level of rates that will be allowed to be recovered in rates charged to Dominion Energy Virginia's customers and to refund to Company, A) the identified dollar amount of the Disallowed Payments specifically identified in the Commission Order as resulting from payments made to Operator hereunder, or B) if the Disallowed Payments are not specifically identified, Operator's pro-rata share of the Disallowed Payments which shall be equal to the product of (1) the total amount of payments made under this Agreement for the period of time such Disallowed Payments have been calculated, and (2) a fraction whereby the numerator is the Disallowed Payments and the

denominator is the total amount of payments made to all Non-utility Generators, that were considered in the Commission Order, for the same period of time that such Disallowed Payments have been calculated. Operator shall pay any amounts due as a result of the Commission Order within 28 days of notice by Company or, provided that more than three years remain in the term of the Agreement, then, at Operator's option, Company shall collect such amounts due with interest from the date of any such Commission Order by reducing payments to Operator at a monthly amount projected to complete the refund of the Disallowed Amount with interest in the two year period following such notice. Such interest shall be calculated at the rate of Company's most recent issue of long-term debt at the time of the Commission Order. If, for any reason, at the end of the two year period, the reduction in payments does not recover in full such amounts due, then such remaining amount shall be due immediately.

Article 7: Operator's Pre-COD Obligations

(a) Status Report. After execution of this Agreement and until the COD, Operator shall deliver a quarterly status report to the Company with the information set forth in Exhibit A. This status report shall be delivered to Company on or before the following dates each year until the COD: January 15, April 15, July 15, and October 15.

(b) Commencement of Construction. The Facility will be considered to have commenced construction on the first day upon which all of the following have occurred: (1) the issuance by Operator to its construction contractor for the Facility of a written unconditional notice-to-proceed with unrestricted construction activities for the Facility; (2) the mobilization of major construction equipment and construction facilities on the Facility site; and (3) the commencement of major structural, excavation, and structural concrete work relating primarily but not exclusively to a major component of the Facility such as the power island or the ground mounting systems for solar panels and inverters consistent with having commenced a continuous process of construction relating to the Facility. The anticipated COD is June 30, 2022.

Article 8: Early Termination

(a) Defaults with No Cure Period. Operator and Company agree that Operator's failure to comply with any of the following will be a material breach of this Agreement and shall result in Company's right to early termination of this Agreement upon written notice to Operator, but without being subject to a cure period:

(i) failure to commence construction of the Facility, as defined in Article 7, within eighteen months after the Effective Date, and provide Company with written notice thereof;

(ii) delivery or supply of electrical output to any entity other than Company or its agent, assignee or successor;

(iii) the net capacity of the Facility exceeds the Maximum Net Capacity without Company's prior written approval;

(iv) failure at any time following COD to maintain the Interconnection Agreement in full force and effect unless such failure is due to Company's breach of the Interconnection Agreement; or

(v) failure to generate and deliver any energy and capacity from the Facility for more than 180 consecutive days at any time after COD; provided, however, if such failure is due to Force Majeure as defined in Exhibit B and Operator has complied with the requirements of Exhibit B with respect to such Force Majeure, then Company may not terminate this Agreement unless the failure lasts for three hundred sixty-five consecutive days.

(b) Defaults with Cure Period. Operator and Company agree that the following events if not cured by Operator within thirty days of notice from Company shall constitute a default giving Company the right to terminate this Agreement:

(i) failure to perform in any material way, any obligations, which failure would not constitute an individual event of default under Section 8(a); or

(ii) failure to provide two (2) consecutive status reports in accordance with Article 7.

Notwithstanding any cure period, Company shall not be obligated to purchase any energy or capacity under this Agreement while such default remains uncured. If Operator fails to cure its non-performance within thirty (30) days of Company's notice, Company shall have the right to terminate this Agreement. Operator agrees that if this Agreement is terminated by Company for Operator's non-performance prior to the end of the term of this Agreement, then, Company shall have all rights and remedies available at law or in equity.

Article 9: Representations and Warranties

Operator represents and warrants that it has all requisite power and authority to operate the Facility, to conduct its business, to own its properties, and to execute, deliver and perform its obligations in accordance with the terms of this Agreement. Operator further represents and warrants that all permits, approvals, and/or licenses necessary for the operation of the Facility will be obtained prior to the COD and shall be maintained throughout the Term of this Agreement. Operator shall provide such documentation and evidence of such right, permits, approvals and/or licenses as Company may reasonably request, including without limitation air permits, leases and/or purchase agreements.

Article 10: Notices and Payments

All notices required hereunder and all other correspondence and payments concerning this Agreement shall be to the Parties' representative at the addresses below. Either Party may change the address by providing written notice to the other Party. All notices required to be in writing shall be sent by any of the following methods: hand delivery, reputable overnight courier, certified mail return receipt requested, or mutually acceptable electronic means. A notice shall be effective

on the Business Day when received if received during 7:30 am to 5:30 pm on a Business Day; otherwise, the notice shall be deemed to have been received on the following Business Day. A “Business Day” is defined as Monday through Friday excluding the holidays recognized by the Company. As of the Effective Date, Company recognized holidays are New Year’s Day, Martin Luther King’s Birthday (as celebrated on the 3rd Monday in January of each year), Good Friday, Memorial Day, Independence Day, Labor Day, Veteran’s Day, Thanksgiving Day, the Day following Thanksgiving Day, Christmas Eve Day, and Christmas Day. In the event there is any change in the holidays currently observed by Company, Company shall notify Operator in writing.

Company:

VIRGINIA ELECTRIC AND POWER COMPANY
 Power Contracts (17-N)
 600 East Canal Street
 Richmond, Virginia 23219
 eMail: PowerContracts@DominionEnergy.com
 Attention: Manager, Power Contracts

Operator:

TREDEGAR SOLAR, LLC
 c/o BRIGHTSUITE, INC.
 120 Tredegar Street
 Richmond, Virginia 23219
 eMail: brightsuite@dominionenergy.com
 Attention: Manager, Customer Energy Solutions

Article 11: Integration of Entirety of Agreement

This Agreement is intended by the Parties as the final expression of their Agreement and is intended also as a complete and exclusive statement of the terms of their Agreement with respect to the purchase and sale of electrical output generated by the Facility. All prior written or oral understandings, offers or other communications of every kind pertaining to this Agreement are hereby abrogated and withdrawn.

[Signature page follows]

IN WITNESS WHEREOF, the Parties hereto have caused their names to appear below, signed by authorized representatives as of the date first shown above.

TREDEGAR SOLAR, LLC

By: BrightSuite Solar VA, Inc., its Manager

By: Joshua D Eakle

Printed name: Joshua D. Eakle

Title: Authorized Representative

Date: June 9, 2022

VIRGINIA ELECTRIC AND POWER COMPANY

By: Jacqueline Vitiello

Printed name: Jacqueline Vitiello

Title: Authorized Representative

Date: June 13, 2022

OFFICIAL COPY

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EXHIBIT A

The quarterly status reports required by Article 7 shall include the following information and any additional information that may be reasonably requested by Company:

- Status of financing and expected closing date
- Notification and status of any plans to change control or ownership of the project
- Site location and acreage
- Description of construction status
- Timeline of construction to include:
 - Start date of construction
 - Construction completion date
 - Date for start-up and testing
- Timeline for interconnection through completion
- Current interconnection status
- Status of required permits
- Summary of anticipated design components including transformer voltages and maximum output in AC & DC
- Estimated COD

EXHIBIT B
General Terms and Conditions

I - Assignments

Operator agrees not to assign this Agreement without the prior written consent of Company. Company may withhold such consent if it determines, in its sole discretion that such assignment would not be in the best interests of Company or its customers. Any attempted assignment that Company has not approved in writing shall be null and void and ineffective for all purposes. In the event of assignment by Operator, Operator shall pay the Company within thirty (30) days of the effective date of the assignment an amount equal to the actual costs incurred by Company in connection with such assignment up to a maximum amount of \$12,000 per assignment; provided, however, assignment of this Agreement by Operator in connection with an initial financing arrangement which is finalized and for which consent of the Company is requested within nine months of the Effective Date of this Agreement shall not be subject to the payment requirement provided herein.

II - Indemnity

Operator shall indemnify and save harmless and, if requested by Company, defend Company, its officers, directors and employees from and against any and all losses and claims or demands for damages to real property or tangible personal property (including the property of Dominion Energy Virginia) and injury or death to persons arising out of, resulting from, or in any manner caused by the presence, operation or maintenance of any part of Operator's Facility; provided, however, that nothing herein shall be construed as requiring Operator to indemnify Company for any injuries, deaths or damages caused by the sole negligence of Company.

Operator shall hold General Liability Insurance for the Facility with limits of \$5,000,000 each occurrence and in the aggregate, which amount shall be modified using commercially reasonable standards in accordance with any prior written notice by the Company. Operator agrees to have Dominion Energy Virginia included as an additional insured and shall keep such coverage current throughout the term of this Agreement. Operator shall initially provide the Company written evidence of liability insurance coverage prior to the COD. Thereafter, it shall provide additional documentation evidencing current coverage when requested by the Company. In addition, Operator shall provide thirty (30) days prior written notice of any cancellation or non-renewal of such coverage. Notwithstanding the foregoing, Operator may elect to self-insure to meet the requirements herein.

III – [Reserved]

IV - Consequential Damages

In no event shall either Party be liable to the other for any special, indirect, incidental or consequential damages whatsoever, except that the foregoing shall not apply to any promises of indemnity or obligations to reimburse the Parties expressly set forth in this Agreement.

V - Amendments, Waivers, Severability and Headings

This Agreement, including the appendices thereto, can be amended only by agreement between the Parties in writing. The failure of either Party to insist in any one or more instances upon strict performance of any provisions of this Agreement, or to take advantage of any of its rights hereunder, shall not be construed as a waiver of any such provisions or the relinquishment of any such right or any other right hereunder. In the event any provision of this Agreement, or any part or portion thereof, shall be held to be invalid, void or otherwise unenforceable, the obligations of the Parties shall be deemed to be reduced only as much as may be required to remove the impediment. The headings contained in this Agreement are used solely for convenience and do not constitute a part of the Agreement between the Parties hereto, nor should they be used to aid in any manner in the construction of this Agreement.

VI - Compliance with Laws

Operator covenants that it shall comply with all applicable provisions of Executive Order 11246, as amended; § 503 of the Rehabilitation Act of 1973, as amended; § 402 of the Vietnam Era Veterans Readjustment Assistance Act of 1974, as amended; and implementing regulations set forth in 41 C.F.R. §§ 60.1, 60-250, and 60-741 and the applicable provisions relating to the utilization of small minority business concerns as set forth in 15 U.S.C. § 637, as amended. Operator agrees that the equal opportunity clause set forth in 41 C.F.R. § 60-1.4 and the equal opportunity clauses set forth in 41 C.F.R. § 250.5 and 41 C.F.R. 60-§741.5 and the clauses relating to the utilization of small and minority business concerns set forth in 15 U.S.C. § 637(d) (3) and 48 C.F.R. § 52-219.9 are hereby incorporated by reference and made a part of this Agreement. If this Agreement has a value of more than \$500,000, Operator shall adopt and comply with a small business and small disadvantaged business subcontracting plan which shall conform to the requirements set forth in 15 U.S.C. § 637(d)(6). The provisions of this section shall apply to Operator only to the extent that:

- (a) such provisions are required of Operator under existing law;
- (b) Operator is not otherwise exempt from said provisions; and
- (c) Compliance with said provisions is consistent with and not violative of 42 U.S.C. § 2000 et seq., 42 U.S.C. § 1981 et seq., or other acts of Congress.

VII - Interconnection and Operation

Operator shall be responsible for the design, installation, and operation of its Facility. Operator shall be responsible for obtaining an Interconnection Agreement.

Operator shall: (a) maintain the Facility in conformance with all applicable laws and regulations and in accordance with operating procedures; (b) obtain any governmental authorizations and permits required for the construction and operation thereof and keep all such permits and authorizations current and in effect; and (c) manage the Facility in a safe and prudent manner. If at any time Operator does not hold such authorizations and permits, Dominion Energy Virginia may refuse to accept deliveries of power hereunder.

Company may enter Operator's premises: (a) to inspect Operator's protective devices at any reasonable time; (b) to read or test meters and metering equipment; and (c) to disconnect, without notice, the Facility if, in Company's opinion, a hazardous condition exists and such immediate action is necessary to protect persons, or Dominion Energy Virginia facilities or other customers' facilities from damage or interference caused by Operator's Facility or lack of properly operating protective devices. Company will endeavor to notify Operator as quickly as practicable if disconnection occurs as provided in (c) above. Any inspection of Operator's protective devices shall not impose on Company any liabilities with respect to the operation, safety or maintenance of such devices.

VIII - Metering

Dominion Energy Virginia will meter all electrical output delivered from the Facility at the output of the inverters for the solar array; provided, however, that for billing purposes, this output reading shall be adjusted to the reading from the high voltage side of the step up transformer(s) to compensate Dominion Energy Virginia for losses between the high voltage side of the step up transformer(s) and the revenue meter.

Operator agrees to pay an administrative charge to Company to reflect all reasonable costs incurred by Company for meter reading and billing, also referred to as metering charges. The monthly meter reading and billing charge shall change from time to time when the SCC approves a different charge in Virginia Schedule 19.

In addition, Operator agrees to pay any fees required to provide and maintain leased telephone lines required for meter reading by Dominion Energy Virginia.

IX - Billing and Payment

Dominion Energy Virginia shall read the meter in accordance with its established meter reading schedule (the "Billing Period"). Operator shall pay the monthly metering charge set forth in Article II of Virginia Schedule 19 to cover the cost of meter reading and processing, as such charge may be amended from time to time subject to SCC approval. By the first business day after thirty days following the meter read date, Company shall make payment to Operator equal to the amount owed for the Maximum Net Capacity and the delivered energy including line loss. All payments shall be by wire transfer to Operator's wire account or as otherwise reasonably requested in writing by Operator. At Company's option, (i) Company may make such payments net of the monthly metering charges, Interconnection Facilities charges, and charges for sales of electricity to the Operator, or (ii) Company may invoice Operator for such charges separately. Payment by Company shall include verification showing the billing month's ending meter reading, on-peak and off-peak kWh, and the amount paid. If in any month the monthly metering and Interconnection

Facilities charges are in excess of any payments due Operator, Company shall bill Operator for the difference and Operator shall make such payment within 28 days of the invoice date. Failure by Operator to make such payments may result in disconnection of the Facility. In no event shall such disconnection relieve Operator of its obligation to pay monthly metering charges and Interconnection Facilities charges under this Agreement.

In the event that any data required for billing purposes hereunder are unavailable when required for such billing, the unavailable data shall be estimated by Company, based upon historical data. Such billing shall be subject to any required adjustment in a subsequent billing month.

Operator agrees that Company shall be entitled to withhold sufficient amounts due pursuant to this Agreement to offset (a) any damages to Company resulting from any breach of this Agreement by Operator, and (b) any other amounts Operator owes Company, including amounts arising from sales of electricity by Company to Operator, metering charges and Interconnection Facilities charges.

In no event shall Company be liable to Operator for any capacity payments in excess of the amounts contracted for herein, regardless of the ultimate length of this Agreement or revisions to Virginia Schedule 19 or successor schedules. Operator hereby agrees to accept the capacity payments as set forth herein as its sole and complete compensation for delivery of capacity to Company.

X - Force Majeure

Neither Party shall be considered in default under this Agreement or responsible to the other Party in tort, strict liability, contract or other legal theory for damages of any description for any interruption or failure of service or deficiency in the quality or quantity of service or any other failure to perform any of its obligations hereunder to the extent such failure occurs without fault or negligence on the part of that Party and is caused by factors beyond that Party's reasonable control, which by the exercise of reasonable diligence that Party is unable to prevent, avoid, mitigate or overcome, including without limitation storm, flood, lightning, earthquake, explosion, equipment failure, civil disturbance, labor dispute, act of God or public enemy, action or inaction of a court or public authority, fire, sabotage, war, explosion, curtailments, unscheduled withdrawal of facilities from operation for maintenance or repair or any other cause of similar nature beyond the reasonable control of that Party (any such event, "Force Majeure"). Solely economic hardship of either Party shall not constitute Force Majeure under this Agreement. Nor shall anything contained in this paragraph or elsewhere in this Agreement excuse Operator or Company from strict compliance with the obligation of the Parties to comply with the terms of Article IX of this Exhibit B relating to timely payments.

Each Party shall have the obligation to operate in accordance with Good Utility Practice (as defined below) at all times and to use due diligence to overcome and remove any cause of failure to perform.

If a Party relies on the occurrence of an event of Force Majeure described above as a basis for being excused from performance of its obligations under this Agreement, then the Party relying on the Force Majeure event shall:

- a) Provide within forty-eight (48) hours written notice of such Force Majeure event or potential Force Majeure to the other Party, giving an estimate of its expected duration and the probable impact on the performance of its obligations hereunder;
- b) Exercise all reasonable efforts to continue to perform its obligations under this Agreement;
- c) Expeditiously take action to correct or cure the Force Majeure event excusing performance; provided, however, that settlement of strikes or other labor disputes will be completely within the sole discretion of the Party affected by such strike or labor dispute;
- d) Exercise all reasonable efforts to mitigate or limit damages to the other Party; and
- e) Provide prompt notice to the other Party of the cessation of the Force Majeure event giving rise to its excuse from performance. All performance obligations hereunder shall be extended by a period equal to the term of the resultant delay.

If a Party responding to a Force Majeure event has the ability to obtain, for additional expenditures, expedited material deliveries or labor production which would allow a response to the event in a manner that is above and beyond Good Utility Practice, and such a response could shorten the duration of the Force Majeure event, the Party responding to the event may, at its discretion, present the other Party with the option of funding the expenditures for expediting material deliveries or labor production in an effort to reduce the duration of the event and economic hardship. Each such opportunity will be negotiated on a case-by-case basis by the Parties.

For purposes of this Agreement, "Good Utility Practice" shall mean any of the applicable practices, methods, standards, guides or acts: required by any governmental authority, regional or national reliability council, or national trade organization, including NERC, SERC, or the successor of any of them, as they may be amended from time to time whether or not the Party whose conduct is at issue is a member thereof; otherwise engaged in or approved by a significant portion of the electric utility industry during the relevant time period which in the exercise of reasonable judgment in light of the facts known or that should have been known at the time a decision was made, could have been expected to accomplish the desired result in a manner consistent with law, regulation, good business practices, generation, transmission and distribution reliability, safety, environmental protection, economy and expediency. Good Utility Practice is intended to be acceptable practices, methods, or acts generally accepted in the region, or any other acts or practices as are reasonably necessary to maintain the reliability of the Transmission System (as defined in the Interconnection Agreement), or of the Facility, and is not intended to be limited to the optimum practices, methods, or acts to the exclusion of all others.

EXHIBIT C

Copy of Virginia Schedule 19 (Filed December 20, 2021, Effective for Usage on and After September 15, 2021)

See Attached.

Schedule 19
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

I. APPLICABILITY & AVAILABILITY

This Schedule is applicable to any Cogenerator or Small Power Producer (Qualifying Facility), as defined in the Public Utility Regulatory Policies Act of 1978 (PURPA), which desires to provide all or part of its electrical output to the Company on an energy and capacity or on an energy only basis, and which has a net capacity of 20,000 kW or less if a Cogenerator or a net capacity of 5,000 kW or less if a Small Power Producer, and enters into an agreement for the sale of electrical output to Virginia Electric and Power Company (Agreement).

No developer, or any affiliate of a developer, shall be permitted to locate a Schedule 19 facility within one-half mile of any other Schedule 19 facility owned or operated by such developer or any affiliate of such developer unless:

- a. Such facilities provide thermal energy to different, unaffiliated hosts; or
- b. Such facilities provide thermal energy to the same host, and the host has multiple operations with distinctly different or separate thermal needs; or
- c. Such facilities utilize a renewable resource that may be subject to geographic siting limitations, such as hydroelectric, solar or wind power facilities.

This Schedule is available to a Qualifying Facility (QF) which enters into an Agreement with the Company during the effective period of this Schedule, and which achieves Commercial Operation in accordance with the provisions of its Agreement (Commercial Operations) on or after September 15, 2021.

II. MONTHLY BILLING TO THE QF

The provision of Electric Service from the Company to the QF will be in accordance with any applicable filed rate schedule. A QF that elects to sell electrical output from its generation facility will be billed a monthly charge as follows to cover the cost of meter reading and processing:

1. For QFs requiring only one non-time differentiated meter: \$5.25.
2. For QFs requiring only one time differentiated meter: \$61.45.
3. For QFs requiring two time differentiated meters: \$96.88.

(Continued)

Schedule 19

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

III. CONTRACT OPTIONS

QFs with a net capacity of 10 kW or less shall elect, from the following two options, the manner in which the QF shall operate and provide its electrical output to the Company. This election shall be contracted for and made a part of the QF's Agreement. QFs with a net capacity greater than 10 kW but less than or equal to 20,000 kW if a Cogenerator or a net capacity greater than 10 kW but less than or equal to 5,000 kW if a Small Power Producer must contract for the supply of both energy and capacity to the Company, in accordance with Paragraph III. A., below. Purchase payments, if any, to the QF for the supply of energy and/or capacity to the Company shall be based on this contractual designation.

- A. Supply of Energy and Capacity: A QF shall contract for the supply of both energy and capacity to the Company, except as may be permitted pursuant to Paragraph III. B., below. The level of capacity that the QF contracts for shall not exceed 20,000 kW if a Cogenerator or 5,000 kW if a Small Power Producer. The supply of both energy and capacity shall require the installation of one (or two, if necessary) time differentiated meter(s) to measure the hourly output of the QF's generation facility.
- B. Supply of Energy Only: A QF with a net capacity of 10 kW or less may elect to contract for the supply of only energy to the Company. A QF electing this option will not be eligible for capacity payments. Election of this option shall require the installation of a non-time differentiated meter to measure the monthly output of the QF's generation facility.

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY

A QF that supplies both energy and capacity to the Company, in accordance with Paragraph III. A., above, shall receive purchase payments as follows:

- A. Energy Purchase Payments
1. Purchase payments for the supply of energy by the QF to the Company will be based on an hourly energy purchase price (cents per kWh) that is calculated using the hourly \$/MWh PJM Interconnection, LLC (PJM) Dom Zone Day Ahead Locational Marginal Price (DA LMP) divided by 10, and multiplied by the hourly net generation as recorded on the Company's time differentiated meter.

(Continued)

Schedule 19

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY
(Continued)

2. All energy purchase prices per kWh will be increased by 2.8% to account for line losses avoided by the Company. This line loss percentage will be fixed for the term of the contract between the QF and the Company.
3. In lieu of the line loss percentage in Paragraph IV. A.2., a QF may request that the percentage be derived by a line loss study calculated to the location the QF interconnects with the Company. To receive this site specific line loss percentage, the QF must be willing to bear the cost of such a study.

B. Capacity Purchase Payments

Purchase payments for the supply of capacity by the QF to the Company will be made based upon the QF's daily net on-peak generation multiplied by that corresponding day's on-peak capacity purchase price, as calculated, below. If applicable, the purchase payment for capacity may be modified by application of the Summer Peak Performance Factor (SPPF), as described, below. The on-peak hours for every day are from 7 AM to 11 PM. Off-peak hours are defined as all other hours.

Beginning June 1, 2007, and for each June 1, thereafter, PJM will establish the Reliability Pricing Model capacity resource clearing price for each PJM zone, shown as a \$/MW/day price, that will be applicable through the following May 31. Such prices will be the clearing results from PJM's Base Residual Auction. Using the price for the Dom Zone (initially identified on the PJM website as "Dom_PZonal"), the Company will calculate an on-peak capacity purchase price (cents per kWh) for each day by dividing the Dom Zone \$/MW/day price by 16 hours, and further dividing the result by 10, rounded to the nearest one-thousandth cent. The resulting cents per kWh on-peak capacity purchase price will be applied to the QF's net on-peak generation for the corresponding day, to provide for the daily capacity purchase amount. The sum of the daily capacity purchase amounts for the billing month will constitute the monthly capacity purchase payment to the QF, unless modified by application of the SPPF, below.

(Continued)

Schedule 19

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY
(Continued)

Initially, a QF's SPPF will be 1. Once a QF has achieved Commercial Operations and such operation encompasses at least a full Summer (defined by PJM as June 1 through September 30, inclusive), the following January billing month, and for each January billing month thereafter, an SPPF will be calculated that is based on the QF's operation during the five (5) PJM coincident peak hours ("CP Hours"), as posted by PJM, during the Summer of the previous calendar year. The QF's SPPF is equal to the number of CP Hours in which the QF generated at or greater than 75% of its net capacity, divided by 5. Therefore, the SPPF could be 0, .2, .4, .6, .8, or 1. The QF's SPPF will be applied to the monthly capacity purchase payment for each billing month of the current calendar year.

V. PAYMENT OF COMPANY PURCHASES OF ENERGY ONLY

A QF that supplies only energy to the Company, in accordance with its election in Paragraph III. B., above, shall receive purchase payments as follows:

- A. Purchase payments for the supply of only energy by the QF to the Company will be based on an energy purchase price (cents per kWh) that is calculated using the average of the hourly \$/MWh Dom Zone DA LMP for the QF's billing month divided by 10, and multiplied by the net generation as recorded on the Company's non-time differentiated meter.
- B. All energy purchase prices per kWh will be increased by 2.8% to account for line losses avoided by the Company. This line loss percentage will be fixed for the term of the contract between the QF and the Company.
- C. In lieu of the line loss percentage in Paragraph V. B., a QF may request that the percentage be derived by a line loss study calculated to the location the QF interconnects with the Company. To receive this site specific line loss percentage, the QF must be willing to bear the cost of such a study.

(Continued)

Schedule 19

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION

- A. The QF shall own and be fully responsible for the costs and performance of the QF's:
1. Generating facility in accordance with all applicable laws and governmental agencies having jurisdiction;
 2. Control and protective devices as required by the Company on the QF's side of the meter.
- B. The Company shall own and install any interconnection facilities on the Company side of the meter required for the QF to sell energy to the Company. The costs associated with these facilities will be borne by the QF. These costs include, but are not limited to, the costs of connection, switching, metering, transmission, distribution, safety provisions, telephone lines, and administrative costs incurred by the Company which are directly related to the installation and maintenance of the facilities necessary to permit interconnected operations with the QF. The QF shall pay for these interconnection costs by either of the following methods:
1. A one-time lump-sum payment equal to the estimated new installed cost of all interconnection facilities provided by the Company multiplied by the appropriate tax effect recovery factor (if applicable), plus the appropriate monthly charge as described in Section IV.E. of the Company's Terms and Conditions on file with the Virginia State Corporation Commission.
 2. A continuous monthly charge as described in Section IV.E. of the Company's Terms and Conditions on file with the Virginia State Corporation Commission which is designed to recover over time the estimated new installed cost of all interconnection facilities and their related operating expenses.

The QF will also be responsible for payment to the Company for the cost of removing the interconnection facilities at the conclusion of the QF's Agreement. Payment for these costs shall be in the same manner as the Company charges its other customers for similar work.

(Continued)

Schedule 19

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION (Continued)

- C. In addition to the costs in Paragraph VI.B., above, the actual costs associated with relocating and/or rearranging existing facilities to allow interconnected operation will also be borne by the QF. A monthly charge shall not apply to these costs. Payment for these costs shall be in the same manner as the Company charges its other customers for similar work.
- D. The QF shall have equipment specifications and plans for control devices interconnection facilities, and protective devices approved by the Company in advance of energizing the facility.
- E. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- F. Upon request by the Company, the Cogenerator or Small Power Producer must demonstrate that the facility is a Qualifying Facility as defined by PURPA.
- G. The Company shall have the right to reduce the energy received from a QF during periods when a minimum load condition exists on the Company's system. These reductions will be within the design limits of each QF's equipment and will be limited to 1,000 off-peak hours in any calendar year.

VII. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER

The provisions of this schedule, including the rates for purchase of electricity by the Company, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof. However, payments to QFs with contracts for a specified term at payments established at the time the obligation is incurred shall remain at the payment levels established in their contract.

VIII. TERM OF CONTRACT

The term of contract shall be mutually agreed upon, but not less than one year.

EXHIBIT D

Location of the Facility:

The Facility is located on a portion of the top of the parking deck, depicted in the crosshatched area, on parcel W0000055001 with the following real property addressed as 140 Tredegar Street located in City of Richmond, Virginia.

