

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 603
DOCKET NO. E-22, SUB 604
DOCKET NO. E-22, SUB 605

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-22, SUB 603

In the Matter of
Application of Virginia Electric and Power
Company d/b/a Dominion Energy North Carolina
for Approval of Renewable Energy and Energy
Efficiency Portfolio Standard Cost Recovery Rider
Pursuant to N.C.G.S. § 62-133.8 and Commission
Rule R8-67

DOCKET NO. E-22, SUB 604

In the Matter of
Application by Virginia Electric and Power
Company d/b/a Dominion Energy North Carolina
for Approval of Demand-Side Management and
Energy Efficiency Cost Recovery Rider Pursuant
to N.C. Gen. Stat. §62-133.9 and Commission
Rule R8-69

DOCKET NO. E-22, SUB 605

In the Matter of
Application of Virginia Electric and Power
Company d/b/a Dominion Energy North Carolina
Pursuant to N.C.G.S. § 62-133.2 and Commission
Rule R8-55 Regarding Fuel and Fuel-Related Cost
Adjustments for Electric Utilities

ORDER APPROVING
NOTICE TO CUSTOMERS
OF CHANGE IN RATES

BY THE PRESIDING COMMISSIONERS: On January 5, 2022, the Commission issued an Order in Docket No. E-22, Sub 604 that approved a change in the demand-side management and energy efficiency rate rider for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). On January 13, 2022, the Commission issued an Order in Docket No. E-22, Sub 605 that approved a change in the fuel cost rate rider for DENC. On January 24, 2022, in Docket No. E-22, Sub 603 the Commission issued an Order that approved a change in the Renewable Energy and Energy Efficiency Portfolio

Standard (REPS) rate rider for DENC. All three orders required DENC to work with the Public Staff to prepare a joint notice to customers concerning the approved rate changes and to file the proposed joint customer notice for Commission approval.

On January 25, 2022, DENC filed a proposed Notice to Customers of Change in Rates that was developed by DENC and the Public Staff.

The Presiding Commissioners have reviewed the proposed Notice to Customers of Change in Rates and find good cause to approve it in the form attached hereto as Appendix A.

IT IS, THEREFORE, SO ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This the 27th day of January, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A handwritten signature in cursive script that reads "Erica N. Green".

Erica N. Green Deputy Clerk

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NOTICE TO CUSTOMERS
OF CHANGE IN RATES

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission), has authorized Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC or Company), to implement an overall increase in its rates and charges paid by customers for retail electric service in North Carolina, as detailed below. The Commission-authorized rates will recover increases in DENC's costs of

purchasing renewable energy and fuel, as well as an increase in the costs and utility incentives associated with Commission-authorized programs implemented to encourage more efficient use of electricity by DENC’s customers. The rate changes will become effective for usage on and after February 1, 2022. The Commission’s orders authorizing these rate changes were issued on January 5, 2022, in Docket No. E-22, Sub 604, on January 13, 2022, in Docket No. E-22, Sub 605, and on January 24, 2022, in Docket No. E-22, Sub 603.

Renewable Energy and Energy Efficiency Portfolio Standard Rate Update

On January 24, 2022, the Commission approved the Company’s updated Riders RP and RPE to become effective February 1, 2022, which are designed to recover annual North Carolina retail revenues of \$615,799 associated with the Company’s annual obligation to purchase electricity produced by renewable energy resources under North Carolina’s Renewable Energy Portfolio and Energy Efficiency Standard (REPS). The rate updates were approved by the Commission after review of the Company’s incremental REPS compliance costs incurred during the period July 1, 2020, through June 30, 2021, Rider RP revenues recovered during that period, and compliance costs projected to be incurred during the rate period February 1, 2022 – January 31, 2023. The combined Rider RP and Rider RPE charges, including the regulatory fee, result in the following monthly per-account customer charges for usage during the February 1, 2022 – January 31, 2023 rate period:

Residential	Commercial	Industrial
\$0.25	\$1.37	\$9.12

The change in the REPS charges will result in a monthly increase of \$0.12 for a residential customer during the rate period February 1, 2022 – January 31, 2023. The Company’s REPS charges are not applicable to agreements under the Company’s outdoor lighting rate schedules, nor for sub-metered service agreements. Additionally, the REPS charges are not applicable to small auxiliary separately-metered services provided to a customer on the same property as a residential or other service account. An auxiliary service is defined as a non-demand metered, nonresidential service provided on schedule SGS or SG, at the same premises, with the same service address, and with the same account names as an agreement for which a monthly REPS charge has been applied. To qualify for an auxiliary service not subject to the REPS charge the customer must notify the Company and the Company must verify that such agreement is considered an auxiliary service, after which the REPS charge will not be applied to qualifying auxiliary service agreements. The customer is also responsible for notifying the Company of any change in service that results in the service no longer qualifying as auxiliary. Please contact the Company at 1-866-DOM-HELP or 1-866-366-4357 or go to <https://www.dominionenergy.com/REPS-opt-out> for additional detail on qualifying as an eligible auxiliary service account.

Demand-Side Management and Energy Efficiency Related Rate Update

On January 5, 2022, the Commission approved rates to become effective February 1, 2022, that are designed to collect approximately the Commission’s approved change in required annual North Carolina retail costs and utility incentives of \$2,871,331 (including appropriate interest) associated with offering the Company’s portfolio of demand-side management (DSM) and energy efficiency (EE) programs. The rate updates were approved by the Commission after review of the Company’s projected DSM and EE program expenses and utility incentives for the rate period February 1, 2022 – January 31, 2023, and a true-up of calendar year 2020 DSM/EE expenses and utility incentives through an Experience Modification Factor (EMF) Rider. The combined projected (Rider C) and EMF (Rider CE) rates result in the following per kilowatt-hour (kWh) charges for usage during the rate period February 1, 2022 – January 31, 2023:

Residential	SGS & Public Authority	LGS	6VP	NS	Outdoor Lighting	Traffic
0.1078 ¢/kWh	0.0986 ¢/kWh	0.0877 ¢/kWh	0.000 ¢/kWh	0.000 ¢/kWh	0.000 ¢/kWh	0.000 ¢/kWh

The change in the DSM and EE rates will result in a monthly increase of approximately \$0.03 for a residential customer using 1,000 kWh per month during the February 1, 2022 – January 31, 2023 rate period. Commercial customers with annual consumption of 1,000,000 kWh or greater in the prior calendar year, and all industrial customers, may elect not to participate in the Company’s DSM/EE programs and thereby avoid paying these charges by notifying the Company that they have implemented or will implement their own DSM or EE measures. Commercial and industrial customers choosing this option will receive an offsetting credit to the DSM/EE rates on their monthly bills. Please go to <https://www.dominionenergy.com/north-carolina-electric/save-energy/dsm-program-opt-out> for additional details on DSM/EE opt out eligibility.

Fuel Related Rate Increase

On January 13, 2022, the Commission approved annual non-base fuel rate changes to become effective February 1, 2022, including projected fuel factor (Fuel Cost Rider A) and Experience Modification Factor (EMF) rider (Rider B). The total increase includes recovery of the Company’s North Carolina fuel expense under-recovery of \$8,217,462. The rate increase was approved by the Commission after review of the Company’s fuel expenses and related revenues during the 15-month period ending September 30, 2021, and represents changes experienced by the Company with respect to its reasonable costs of fuel and the fuel component of purchased power. The EMF increment fuel factors (Rider B) approved by the Commission are:

Residential	SGS & Public Authority	LGS	NS	6VP	Outdoor Lighting	Traffic
0.1908 ¢/kWh	0.1906 ¢/kWh	0.1890 ¢/kWh	0.1834 ¢/kWh	0.1861 ¢/kWh	0.1908 ¢/kWh	0.1908 ¢/kWh

The net change of the EMF rider and Fuel Rider A will result in a monthly increase of approximately \$6.09 for a residential customer using 1,000 kWh per month during the rate period February 1, 2022 – January 31, 2023. Dominion Energy North Carolina’s total net fuel factors (for each customer class) are:

Residential	SGS & Public Authority	LGS	NS		6VP	Outdoor Lighting	Traffic
2.3524 ¢/kWh	2.3497 ¢/kWh	2.3306 ¢/kWh	2.2615 ¢/kWh		2.2941 ¢/kWh	2.3524 ¢/kWh	2.3524 ¢/kWh

Summary of Rate Changes

The foregoing changes to Dominion Energy North Carolina’s approved rates and charges relating to renewable energy costs, demand-side management and energy efficiency programs, and fuel expenses are effective on a final basis for usage on and after February 1, 2022. Compared to the rates previously approved by the Commission, the total aggregate monthly impact of these rate changes for a residential customer using 1,000 kWh per month is an increase of \$6.24, or 5.83 %. The total monthly impact for commercial and industrial customers will vary based upon consumption and customers’ participation in Dominion Energy North Carolina’s demand-side management and energy-efficiency programs.

ISSUED BY ORDER OF THE COMMISSION.

This 27th day of January, 2022.

NORTH CAROLINA UTILITIES COMMISSION



Erica N. Green, Deputy Clerk