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Oct 19 2022

DUKE ENERGY CAROLINAS, LLC
TECHNICAL CONFERENCE
MYRP PROJECT DETAILS - TRANSMISSION

				Total Project Amount (System)		
Line No.	MYRP Project Name	Location/Task	Location/Task Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
1	Breakers	Bainbridge Retail - Replace DOIL Breakers	Sep-24	$ 986,339	$ -	$ -
2	Breakers	Bannertown Tie - Replace TOIL Breakers	Nov-26	$ 6,868,394	$ -	$ -
3	Breakers	Beckerdite Tie - Replace TOIL Breakers	Sep-25	$ 8,715,784	$ -	$ -
4	Breakers	Beckerdite Tie - Replace TOIL Breakers	Oct-25	$ 3,324,952	$ -	$ -
5	Breakers	Beckerdite Tie - Replace TOIL Breakers	Oct-26	$ 16,868,516	$ -	$ -
6	Breakers	Bethlehem Switching Station - Replace DOIL Breakers	Dec-26	$ 1,270,173	$ -	$ -
7	Breakers	Blue Ridge EC Del 14 TOIL Breakers	Feb-25	$ 1,055,118	$ -	$ -
8	Breakers	Brassfield Retail - Replace DOIL Breakers	Oct-24	$ 1,177,951	$ -	$ -
9	Breakers	Broad River EC Del 2 TOIL Breakers	Jun-26	$ 874,381	$ -	$ -
10	Breakers	Burlington Main TOIL Breakers	Oct-25	$ 5,069,639	$ -	$ -
11	Breakers	Campobello Tie TOIL Breakers	Dec-24	$ 7,959,871	$ -	$ -
12	Breakers	Central Tie - Replace TOIL Breakers	Jun-25	$ 66,572	$ -	$ -
13	Breakers	Central Tie - Replace TOIL Breakers	Mar-25	$ 382,725	$ -	$ -
14	Breakers	Central Tie - Replace TOIL Breakers	May-25	$ 384,985	$ -	$ -
15	Breakers	Central Tie - Replace TOIL Breakers	Sep-25	$ 23,489,845	$ -	$ -
16	Breakers	Central Tie - Replace TOIL Breakers	Sep-26	$ 17,169,965	$ -	$ -
17	Breakers	Claremont Retail - Replace DOIL Breakers	May-24	$ 362,662	$ -	$ -
18	Breakers	Clemmons Retail - Replace DOIL Breakers	Oct-26	$ 3,722,983	$ -	$ -
19	Breakers	Cliffside Switching Station TOIL Breakers	May-25	$ 10,887,745	$ -	$ -
20	Breakers	Crest St Retail - Replace TOIL Breakers	Aug-24	$ 4,300,817	$ -	$ -
21	Breakers	Denton Retail - Replace DOIL Breakers	Dec-26	$ 1,275,548	$ -	$ -
22	Breakers	Duke Unv Station 1 - Replace TOIL Breakers	Jul-25	$ 3,241,423	$ -	$ -
23	Breakers	Duke Unv Station 2 - Replace TOIL Breakers	Jul-26	$ 3,336,683	$ -	$ -
24	Breakers	Duke Unv Station 5 - Replace TOIL Breakers	Jul-24	$ 3,146,151	$ -	$ -
25	Breakers	E Greenville Switching Station TOIL Breakers	Feb-25	$ 5,474,832	$ -	$ -
26	Breakers	Eastgate TOIL Breakers	Dec-26	$ 3,910,298	$ -	$ -
27	Breakers	Energy United EMC Delivery 32 - Replace TOIL Breakers	Nov-25	$ 1,832,525	$ -	$ -
28	Breakers	Four Seasons - Replace DOIL Breakers	Jun-25	$ 2,349,131	$ -	$ -
29	Breakers	Gaffney Tie - Replace TOIL Breakers	Dec-25	$ 593,039	$ -	$ -
30	Breakers	Gastonia Main - Replace DOIL Breakers	Dec-26	$ 1,275,548	$ -	$ -
31	Breakers	Glen Raven Main TOIL & DOIL Breakers	May-24	$ 8,026,968	$ -	$ -
32	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Dec-24	$ 6,310,847	$ -	$ -
33	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Dec-25	$ 7,228,336	$ -	$ -
34	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Oct-26	$ 4,787,124	$ -	$ -
35	Breakers	Greenlawn Switching Station TOIL Breakers	Nov-25	$ 4,027,129	$ -	$ -
36	Breakers	Harrisburg Tie TOIL Breakers	Mar-26	$ 11,118,979	$ -	$ -
37	Breakers	Hendersonville Tie TOIL Breakers	May-26	$ 5,993,294	$ -	$ -
38	Breakers	Horseshoe Tie TOIL Breakers	May-24	$ 3,757,916	$ -	$ -
39	Breakers	IVA Switching Station - Replace DOIL Breakers	Jan-25	$ 4,252,843	$ -	$ -
40	Breakers	Kivett Dr Retail - Replace TOIL Breakers	Oct-23	$ 1,047,087	$ -	$ -
41	Breakers	Lancaster Main - Replace TOIL Breakers	Jul-26	$ 18,010,803	$ -	$ -
42	Breakers	Linden Street Switch Station - Replace TOIL Breakers	Sep-26	$ 1,057,386	$ -	$ -
43	Breakers	Longview Tie - Replace TOIL Breakers	Jul-24	$ 2,065,584	$ -	$ -
44	Breakers	Madison Tie TOIL Breakers	Apr-26	$ 841,428	$ -	$ -
45	Breakers	Marion Main - Replace DOIL Breakers	Dec-26	$ 1,309,917	$ -	$ -
46	Breakers	Marshall Steam - Replace Transmission Breakers	Dec-26	$ 4,913,830	$ -	$ -
47	Breakers	Mt Tabor TOIL Breakers	Dec-26	$ 3,868,213	$ -	$ -
48	Breakers	Mulberry Creek - Replace TOIL & DOIL Breakers	Nov-25	$ 1,172,448	$ -	$ -
49	Breakers	Newport Tie - Replace Transmission Breakers	Jan-25	$ 3,149,305	$ -	$ -
50	Breakers	Ninety Nine Island Hydro TOIL Breakers	Oct-24	$ 1,078,675	$ -	$ -

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Oct 19 2022

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				Total Project Amount (System)		
Line No.	MYRP Project Name	Location/Task	Location/Task Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
51	Breakers	Oconee 230kV Switchyard TOIL Breakers	Jul-24	$ 1,341,653	$ -	$ -
52	Breakers	Oxford Road Retail - Replace DOIL Breakers	Oct-25	$ 6,390,416	$ -	$ -
53	Breakers	Pacolet Tie TOIL Breakers	Jan-24	$ 2,606,726	$ -	$ -
54	Breakers	Pacolet Tie TOIL Breakers	Mar-24	$ 19,055,084	$ -	$ -
55	Breakers	Pacolet Tie TOIL Breakers	Jul-24	$ 4,346,817	$ -	$ -
56	Breakers	Pacolet Tie TOIL Breakers	Jan-25	$ 4,339,370	$ -	$ -
57	Breakers	Pacolet Tie TOIL Breakers	Feb-25	$ 3,535,266	$ -	$ -
58	Breakers	Pacolet Tie TOIL Breakers	Aug-25	$ 379,095	$ -	$ -
59	Breakers	Pacolet Tie TOIL Breakers	Sep-25	$ 237,962	$ -	$ -
60	Breakers	Pacolet Tie TOIL Breakers	Dec-25	$ 4,355,028	$ -	$ -
61	Breakers	Parkdale America LLC TOIL Breakers	May-24	$ 1,727,975	$ -	$ -
62	Breakers	Peacock Tie - Replace Transmission Breakers	Jan-25	$ 1,237,254	$ -	$ -
63	Breakers	Peacock Tie TOIL Breakers	May-24	$ 1,601,797	$ -	$ -
64	Breakers	Pebble Creek Retail - Replace TOIL & DOIL Breakers	Aug-24	$ 311,876	$ -	$ -
65	Breakers	Pinnacle Tie - Replace TOIL Breakers	Nov-24	$ 1,238,388	$ -	$ -
66	Breakers	Pisgah Tie TOIL Breakers	Dec-26	$ 2,515,713	$ -	$ -
67	Breakers	Reedy River Tie - Replace TOIL Breakers	Nov-26	$ 1,201,157	$ -	$ -
68	Breakers	Rhodhiss Tie Station - Replace TOIL Breakers	May-24	$ 4,998,642	$ -	$ -
69	Breakers	Ridgeview Retail - Replace DOIL Breakers	Oct-24	$ 1,695,664	$ -	$ -
70	Breakers	Shelby Tie TOIL Breakers	Aug-24	$ 15,434,942	$ -	$ -
71	Breakers	Swepsonville Tie - Replace TOIL Breakers	Nov-26	$ 1,210,335	$ -	$ -
72	Breakers	Taylorsville Tie - Replace TOIL Breakers	Jun-26	$ 1,855,551	$ -	$ -
73	Breakers	Tigerville Retail - Replace DOIL Breakers	Sep-24	$ 965,508	$ -	$ -
74	Breakers	Toast Retail - Replace TOIL Breakers	Nov-25	$ 1,155,856	$ -	$ -
75	Breakers	Turner Shoals Switching Station TOIL Breakers	Nov-23	$ 2,299,812	$ -	$ -
76	Breakers	Wamsutta TOIL Breakers	Feb-26	$ 908,176	$ -	$ -
77	Breakers	Willow Creek Retail - Replace DOIL Breakers	Nov-26	$ 5,661,557	$ -	$ -
78	Capacity & Customer Planning	Bethania Lines - Remedial Action Scheme (RAS)	Jun-24	$ 328,090	$ -	$ -
79	Capacity & Customer Planning	Buckhorn 44kV Piedmont EMC Tab Line - Line Rebuild	Jun-24	$ 1,982,769	$ -	$ -
80	Capacity & Customer Planning	Cel-River to Indianland 44kV - New Line	Apr-25	$ 7,786,469	$ -	$ -
81	Capacity & Customer Planning	Charlotte Water Stowe WWTF - New Customer Substation	Mar-25	$ 6,616,457	$ 30,000	$ -
82	Capacity & Customer Planning	Charlotte Water Stowe WWTF - New Customer Substation	Sep-23	$ 95,652	$ -	$ -
83	Capacity & Customer Planning	Clinton 100kV - Line Uprate for Capacity	Dec-26	$ 90,248,797	$ -	$ -
84	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	Apr-24	$ 1,607,601	$ -	$ -
85	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	Jun-24	$ 133,320	$ -	$ -
86	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	May-25	$ 23,333,121	$ -	$ -
87	Capacity & Customer Planning	Coronaca 100kV Line - Add 2nd Circuit	Dec-24	$ 587,999	$ -	$ -
88	Capacity & Customer Planning	Coronaca 100kV Line - Add 2nd Circuit	Dec-25	$ 21,839,088	$ -	$ -
89	Capacity & Customer Planning	Earl - Line Rebuild	Oct-26	$ 5,790,230	$ -	$ -
90	Capacity & Customer Planning	Enbridge - New Customer Substation	May-24	$ 16,753,570	$ -	$ -
91	Capacity & Customer Planning	Eno Tie 230kV - Bus Junction Breakers	Jul-26	$ 15,799,776	$ -	$ -
92	Capacity & Customer Planning	Indianland Retail Tap - Line Rebuild	Oct-26	$ 2,982,944	$ -	$ -
93	Capacity & Customer Planning	Kennedy Lines - Remedial Action Scheme (RAS)	May-26	$ 531,315	$ -	$ -
94	Capacity & Customer Planning	Lee and Piedmont 100kV - Line Uprate for Capacity	Dec-26	$ 80,909,775	$ -	$ -
95	Capacity & Customer Planning	Lee Steam Station - Overduty Breakers	Jun-26	$ 17,421,088	$ -	$ -
96	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Mar-24	$ 370,124	$ -	$ -
97	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Mar-24	$ 563,878	$ -	$ -
98	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Nov-25	$ 24,698,190	$ -	$ -
99	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Jan-26	$ 129,449	$ -	$ -
100	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	Nov-24	$ 12,796,300	$ -	$ -

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Oct 19 2022

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101	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	Apr-25	$ 6,203,603	$ -	$ -
102	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	May-25	$ 3,051,031	$ -	$ -
103	Capacity & Customer Planning	Newberry 115kV - Line Uprate for Capacity	Dec-26	$ 31,518,122	$ -	$ -
104	Capacity & Customer Planning	Newport Tie - Reliability Upgrade	Oct-24	$ 3,028,568	$ -	$ -
105	Capacity & Customer Planning	Oakboro Tie - Reliability Upgrade	Jan-25	$ 14,720,550	$ -	$ -
106	Capacity & Customer Planning	Page and Guilford 100kV - Line Rebuild	Mar-26	$ 4,412,687	$ -	$ -
107	Capacity & Customer Planning	Pisgah Tie - Bus Junction Breakers	Jul-25	$ 9,245,883	$ -	$ -
108	Capacity & Customer Planning	Pleasant Garden Tie - Add Redundant Bus Protection	Apr-25	$ 3,022,936	$ -	$ -
109	Capacity & Customer Planning	Ripp Switching Station - Overduty Breakers	May-26	$ 15,996,144	$ -	$ -
110	Capacity & Customer Planning	RRB Beverage Operations - New Customer Substation	Sep-24	$ 6,720,247	$ 30,000	$ -
111	Capacity & Customer Planning	Rural Hall Tie - Overduty Breakers	Oct-26	$ 5,838,822	$ -	$ -
112	Capacity & Customer Planning	Sevier 100kV - Line Rebuild	Jul-25	$ 97,461	$ -	$ -
113	Capacity & Customer Planning	Sevier 100kV - Line Rebuild	May-26	$ 15,650,308	$ -	$ -
114	Capacity & Customer Planning	Shady Grove Tie - Add Redundant Bus Protection	Oct-25	$ 13,053,038	$ -	$ -
115	Capacity & Customer Planning	Stamey Tie - Add Redundant Bus Protection	Apr-24	$ 4,167,472	$ -	$ -
116	Capacity & Customer Planning	Toyota Battery Manufacturing - New Customer Substation	Mar-25	$ 20,563,500	$ 30,000	$ -
117	Capacity & Customer Planning	Toyota Battery Manufacturing - New Customer Substation	Jul-24	$ 41,994	$ -	$ -
118	Capacity & Customer Planning	Union Delivery 16 Station - Breaker Station	Sep-24	$ 6,720,247	$ -	$ -
119	Capacity & Customer Planning	Walmart Cold Storage - New Customer Substation	Jan-25	$ 11,092,148	$ 30,000	$ -
120	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Jun-25	$ 3,275,015	$ -	$ -
121	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Jan-24	$ 311,096	$ -	$ -
122	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Mar-24	$ 6,700,721	$ -	$ -
123	Capacity & Customer Planning	Winecoff Tie - Overduty Breakers	Apr-24	$ 13,449,153	$ -	$ -
124	Capacity & Customer Planning	Winecoff Tie - Overduty Breakers	Jul-24	$ 2,044,889	$ -	$ -
125	Capacity & Customer Planning	Winecoff Tie - Overduty Breakers	May-25	$ 5,272,230	$ -	$ -
126	Substation H&R	Acrerock Tie - Capacitor Replacement	Jul-24	$ 679,165	$ -	$ -
127	Substation H&R	Acrerock Tie - Capacitor Replacement	Jul-25	$ 664,634	$ -	$ -
128	Substation H&R	All Points Trucking - Air Break Switch Upgrade	Mar-24	$ 243,776	$ -	$ -
129	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Mar-24	$ 3,923,864	$ -	$ -
130	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Jan-25	$ 5,048,660	$ -	$ -
131	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Apr-25	$ 1,379,663	$ -	$ -
132	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Nov-23	$ 51,270,663	$ -	$ -
133	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Oct-23	$ 5,128,755	$ -	$ -
134	Substation H&R	Amer&Efird Gastonia Place - Air Break Switch Upgrade	Aug-26	$ 1,128,316	$ -	$ -
135	Substation H&R	Bradington-Young Inc - Air Break Switch Upgrade	Aug-26	$ 564,158	$ -	$ -
136	Substation H&R	Broyhill Furniture - Circuit Switcher Upgrade	Oct-24	$ 231,853	$ -	$ -
137	Substation H&R	Bush River Tie - Circuit Switcher Upgrade	Dec-26	$ 653,983	$ -	$ -
138	Substation H&R	Capital Funds Inc - Air Break Switch Upgrade	Aug-25	$ 577,586	$ -	$ -
139	Substation H&R	Catawba Nuclear Station Roddey Black - Gang Switch Replacement	Dec-25	$ 1,102,206	$ -	$ -
140	Substation H&R	Cliffside Steam Switching Station - Animal Mitigation	Dec-26	$ 361,896	$ -	$ -
141	Substation H&R	Coleman Retail - Reliability Upgrade	Nov-25	$ 951,739	$ -	$ -
142	Substation H&R	Creto Tie - Capacitor Upgrade	Oct-24	$ 594,641	$ -	$ -
143	Substation H&R	Eaton Aeroquip Forest City - Air Break Switch Upgrade	Aug-26	$ 564,158	$ -	$ -
144	Substation H&R	FMC Corp Lithium - Air Break Switch Upgrade	Aug-25	$ 577,556	$ -	$ -
145	Substation H&R	Forest Dale Switching Station - Air Break Switch Upgrade	Aug-26	$ 564,158	$ -	$ -
146	Substation H&R	G E Co Flat Rock - Air Break Switch Upgrade	Aug-25	$ 1,155,172	$ -	$ -
147	Substation H&R	Gastonia - Circuit Switcher Upgrade	Dec-26	$ 653,983	$ -	$ -
148	Substation H&R	Granite Falls City Del 2 - Air Break Switch Upgrade	Aug-26	$ 564,158	$ -	$ -
149	Substation H&R	Greenfield Retail - Air Break Switch Upgrade	Feb-25	$ 766,648	$ -	$ -
150	Substation H&R	Greenville Main - Animal Mitigation	Sep-24	$ 657,561	$ -	$ -

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Oct 19 2022

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Line No.	MYRP Project Name	Location/Task	Location/Task Forecasted In-Service Date	Total Project Amount (System) Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
151	Substation H&R	Greenville Main - Switch Upgrade	Nov-23	$ 208,378	$ -	$ -
152	Substation H&R	Greenwood Packing Del 1 - Air Break Switch Upgrade	Feb-25	$ 763,445	$ -	$ -
153	Substation H&R	GTP Greenville Inc - Air Break Switch Upgrade	Aug-24	$ 236,806	$ -	$ -
154	Substation H&R	Hawthorne Road Retail - Reliability Upgrade	Dec-26	$ 11,637,334	$ -	$ -
155	Substation H&R	Hilltop Tie - Capacitor Replacement	Jul-26	$ 648,875	$ -	$ -
156	Substation H&R	Ilpea Inc - Air Break Switch Upgrade	Aug-25	$ 577,586	$ -	$ -
157	Substation H&R	Itron - Air Break Switch Upgrade	Oct-25	$ 516,120	$ -	$ -
158	Substation H&R	Jantzen Inc Seneca Place - Air Break Switch Upgrade	Aug-25	$ 577,586	$ -	$ -
159	Substation H&R	JPS Glass Slater Pl - Air Break Switch Upgrade	Feb-24	$ 601,423	$ -	$ -
160	Substation H&R	Kimberly Clarck - Air Break Switch	Dec-25	$ 577,764	$ -	$ -
161	Substation H&R	Koyo Bearings USA LLC - Circuit Switcher Upgrade	Apr-24	$ 781,639	$ -	$ -
162	Substation H&R	Longview Tie - Air Break Switch Upgrade	Aug-26	$ 564,158	$ -	$ -
163	Substation H&R	Lookout Tie - Reliability Upgrade	Dec-23	$ 2,782,684	$ -	$ -
164	Substation H&R	Maiden City Del 2 - Air Break Switch Upgrade	Aug-26	$ 564,158	$ -	$ -
165	Substation H&R	McGuire Nuclear Station 230kV 5R - Gang Switch Replacement	Feb-25	$ 1,077,678	$ -	$ -
166	Substation H&R	McGuire Nuclear Station 525kV 51R - Gang Switch Replacement	Feb-25	$ 155,494	$ -	$ -
167	Substation H&R	McGuire Nuclear Station 525kV 56R - Gang Switch Replacement	Feb-25	$ 155,494	$ -	$ -
168	Substation H&R	McGuire Nuclear Station 525kV 56Y - Gang Switch Replacement	Feb-25	$ 155,494	$ -	$ -
169	Substation H&R	McGuire Nuclear Station 525kV 59R - Gang Switch Replacement	Feb-25	$ 155,494	$ -	$ -
170	Substation H&R	McGuire Nuclear Station 525kV 59Y - Gang Switch Replacement	Feb-25	$ 155,494	$ -	$ -
171	Substation H&R	McGuire Nuclear Switching Station-Cowens Ford Black - Arresters	Jun-26	$ 605,996	$ -	$ -
172	Substation H&R	McGuire Nuclear Switching Station-Mecklenburg White - Arresters	Jan-24	$ 297,340	$ -	$ -
173	Substation H&R	McGuire Nuclear Switching Station-Rock Springs - Arresters	Feb-24	$ 297,565	$ -	$ -
174	Substation H&R	Mebane Tie - Reliability Upgrade	Dec-23	$ 10,431,143	$ -	$ -
175	Substation H&R	Milliken & Co Gerrish Mil - Air Break Switch Upgrade	Aug-24	$ 587,985	$ -	$ -
176	Substation H&R	NC State Dept of Correction - Air Break Switch Upgrade	Aug-25	$ 577,586	$ -	$ -
177	Substation H&R	Newton Tie - Reliability Upgrade	Oct-26	$ 12,802	$ -	$ -
178	Substation H&R	Newton Tie - Reliability Upgrade	Oct-26	$ 15,347,594	$ -	$ -
179	Substation H&R	Oconee Nuclear Station 525kV 58R - Gang Switch Replacement	May-24	$ 134,874	$ -	$ -
180	Substation H&R	Oconee Nuclear Station PCB 54Y - Gang Switch Replacement	Aug-24	$ 1,110,372	$ -	$ -
181	Substation H&R	Oconee Nuclear Station PCB 55Y - Gang Switch Replacement	Dec-26	$ 1,120,621	$ -	$ -
182	Substation H&R	Oconee Nuclear Station PCB 57Y - Gang Switch Replacement	Dec-25	$ 1,117,139	$ -	$ -
183	Substation H&R	Oconee Nuclear Switching Station - Arresters	Jun-26	$ 803,441	$ -	$ -
184	Substation H&R	Oconee Nuclear Switching Station-AT1 - Arresters	Jun-26	$ 211,028	$ -	$ -
185	Substation H&R	Oconee Nuclear Switching Station-Dacus Black - Arresters	Jun-26	$ 605,996	$ -	$ -
186	Substation H&R	Oconee Nuclear Switching Station-Fant Lines - Arresters	May-24	$ 4,629,604	$ -	$ -
187	Substation H&R	Oconee Nuclear Switching Station-Jocassee Black - Arresters	Jun-26	$ 605,996	$ -	$ -
188	Substation H&R	One World Tech Anderson - Air Break Switch Upgrade	Aug-26	$ 564,158	$ -	$ -
189	Substation H&R	ONS 525kV Switch Yard - Bus Upgrades	Dec-24	$ 144,727	$ -	$ -
190	Substation H&R	Panola Switching Station - Air Break Switch Upgrade	Feb-24	$ 580,248	$ -	$ -
191	Substation H&R	Pinnicle Tie - Reliability Upgrade	Aug-25	$ 14,101,793	$ -	$ -
192	Substation H&R	Toxaway Tie - Air Break Switch Upgrade	Aug-26	$ 564,158	$ -	$ -
193	Substation H&R	Winston Tie - Reliability Upgrade	Nov-24	$ 8,575,499	$ -	$ -
194	System Intelligence	Albemarle Switching Station - Communication Upgrade	Sep-26	$ 638,608	$ -	$ -
195	System Intelligence	Albemarle Switching Station - Relay Upgrade	Nov-24	$ 260,414	$ -	$ -
196	System Intelligence	Allen Steam Plant Substation - Condition Based Monitoring	Oct-26	$ 525,091	$ -	$ -
197	System Intelligence	Anderson Tie - Condition Based Monitoring	Apr-24	$ 509,540	$ -	$ -
198	System Intelligence	Badin Retail - Relay Upgrade	May-25	$ 863,843	$ -	$ -
199	System Intelligence	Beckerdite Tie - Annunciator	Sep-24	$ 332,276	$ -	$ -
200	System Intelligence	Beech Street Retail - Relay Upgrades	Sep-25	$ 1,063,021	$ -	$ -

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Oct 19 2022

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201	System Intelligence	Bethware Retail - Remote Operated Switch	Aug-26	$ 1,720,485	$ -	$ -
202	System Intelligence	Buck Tie - Condition Based Monitoring	Oct-26	$ 525,091	$ -	$ -
203	System Intelligence	Bush River Tie - Condition Based Monitoring	Oct-25	$ 516,694	$ -	$ -
204	System Intelligence	Campobello Tie - Relay Upgrade	Feb-25	$ 1,030,270	$ -	$ -
205	System Intelligence	Cherryville Tie - Annuciator	Sep-24	$ 332,276	$ -	$ -
206	System Intelligence	Concord Main - Relay Upgrade	Feb-26	$ 909,540	$ -	$ -
207	System Intelligence	Condenser Station Retail - Relay Upgrade	Aug-26	$ 1,073,745	$ -	$ -
208	System Intelligence	Depot St Retail - Relay Upgrade	Nov-25	$ 2,620,863	$ -	$ -
209	System Intelligence	Dilworth - Relay Upgrade	Aug-26	$ 361,060	$ -	$ -
210	System Intelligence	Draper Retail - Relay Upgrade	Feb-25	$ 981,077	$ -	$ -
211	System Intelligence	Duke University Main - Annunciator Upgrade	Sep-25	$ 384,173	$ -	$ -
212	System Intelligence	Duke University Station 1&2 - Relay Upgrade	May-24	$ 1,028,482	$ -	$ -
213	System Intelligence	E Durham Tie - Condition Based Monitoring	Oct-26	$ 525,091	$ -	$ -
214	System Intelligence	E Durham Tie - Relay Upgrade	Oct-25	$ 856,553	$ -	$ -
215	System Intelligence	E Spencer - Relay Upgrades	Oct-25	$ 774,326	$ -	$ -
216	System Intelligence	Eno Tie - Condition Based Monitoring	Oct-25	$ 517,970	$ -	$ -
217	System Intelligence	Ernest Switching Station - Annunciator Upgrade	Aug-25	$ 385,105	$ -	$ -
218	System Intelligence	First Quality Tissue - Relay Upgrade	Oct-26	$ 521,712	$ -	$ -
219	System Intelligence	Flay Retail - Remote Operated Switch	Dec-23	$ 1,387,723	$ -	$ -
220	System Intelligence	GE Aircraft - Relay Upgrades	Nov-26	$ 1,934,103	$ -	$ -
221	System Intelligence	Greenville Main - Communication Upgrade	Sep-26	$ 548,679	$ -	$ -
222	System Intelligence	Greenville Main - Communication Upgrade	Sep-26	$ 400,089	$ -	$ -
223	System Intelligence	Hickorty Tie - Condition Based Monitoring	Jul-24	$ 509,540	$ -	$ -
224	System Intelligence	Hickory Tie - Communications Upgrade	Sep-26	$ 576,359	$ -	$ -
225	System Intelligence	Hickory Tie - Relay Control House Upgrade	Apr-26	$ 17,176,158	$ -	$ -
226	System Intelligence	Highland Retail - Relay Upgrade	Jul-24	$ 526,996	$ -	$ -
227	System Intelligence	Howard St Retail - Relay Upgrade	Mar-25	$ 914,500	$ -	$ -
228	System Intelligence	Kings Mountain - Remote Operated Switch	Aug-26	$ 1,216,737	$ -	$ -
229	System Intelligence	Kobewieland Copper - Battery Bank Replacement	May-25	$ 2,147,382	$ -	$ -
230	System Intelligence	Lake Emory Tie - Communication Upgrade	Sep-26	$ 638,608	$ -	$ -
231	System Intelligence	Laurens E C Delivery 25 Mauldin - Communication Upgrade	Sep-26	$ 638,608	$ -	$ -
232	System Intelligence	Marble Tie - Relay Upgrade	Jul-25	$ 6,950,585	$ -	$ -
233	System Intelligence	Marietta Line - Remote Operated Switch	Aug-24	$ 689,799	$ -	$ -
234	System Intelligence	Marshall Steam Station - Condition Based Monitoring	Oct-26	$ 525,091	$ -	$ -
235	System Intelligence	McAdenville Junction Substation - Condition Based Monitoring	Oct-25	$ 517,970	$ -	$ -
236	System Intelligence	McAdenville Retail - Relay Upgrades	Nov-26	$ 627,978	$ -	$ -
237	System Intelligence	McGuire Nuclear Station - Relay Upgrade	Oct-23	$ 256,382	$ -	$ -
238	System Intelligence	Miller Hill Tie - Condition Based Monitoring	Oct-25	$ 516,694	$ -	$ -
239	System Intelligence	Mitchell River Tie - Condition Based Monitoring	Oct-25	$ 516,694	$ -	$ -
240	System Intelligence	Monroe Main - Communications Upgrade	Sep-26	$ 576,359	$ -	$ -
241	System Intelligence	Morning Star Tie - Condition Based Monitoring	Oct-25	$ 516,694	$ -	$ -
242	System Intelligence	N Greenville Tie - Condition Based Monitoring	Apr-24	$ 509,540	$ -	$ -
243	System Intelligence	N Kannapolis Retail - Relay Upgrades	Jun-24	$ 3,562,114	$ -	$ -
244	System Intelligence	Nantahala Hydro - Relay Upgrades	Dec-26	$ 8,444,854	$ -	$ -
245	System Intelligence	Ninety Six Retail - Remote Operated Switch	Sep-24	$ 1,472,996	$ -	$ -
246	System Intelligence	Oakboro Tie - Condition Based Monitoring	Oct-25	$ 516,694	$ -	$ -
247	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Apr-24	$ 1,406,729	$ -	$ -
248	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Jun-24	$ 20,188,432	$ -	$ -
249	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Oct-24	$ 446,960	$ -	$ -

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Oct 19 2022

DUKE ENERGY CAROLINAS, LLC
TECHNICAL CONFERENCE
MYRP PROJECT DETAILS - TRANSMISSION

Line No.	MYRP Project Name	Location/Task	Location/Task Forecasted In-Service Date	Total Project Amount (System) Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
250	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Apr-25	$ 1,847,628	$ -	$ -
251	System Intelligence	Oconee Nuclear Station - Remote Operated Switches	Sep-24	$ 281,345	$ -	$ -
252	System Intelligence	Ogden Retail - Relay Upgrades	Jan-25	$ 503,753	$ -	$ -
253	System Intelligence	Peach Valley Tie - Condition Based Monitoring	Oct-25	$ 517,970	$ -	$ -
254	System Intelligence	Performance Fibers Tap - Battery Bank Replacement	Apr-25	$ 5,533,716	$ -	$ -
255	System Intelligence	Pisgah Tie - Condition Based Monitoring	Oct-26	$ 525,091	$ -	$ -
256	System Intelligence	Resolute FP US Inc- Communication Upgrade	Sep-26	$ 638,608	$ -	$ -
257	System Intelligence	Robert Bosch - Relay Upgrades	Apr-25	$ 603,231	$ -	$ -
258	System Intelligence	Ruffin - Remote Operated Switch	Aug-25	$ 1,219,073	$ -	$ -
259	System Intelligence	Rural Hall Tie - Condition Based Monitoring	Oct-26	$ 525,091	$ -	$ -
260	System Intelligence	Seneca Place - Relay Upgrades	Jan-25	$ 608,938	$ -	$ -
261	System Intelligence	Shelby Tie - Condition Based Monitoring	Oct-26	$ 525,091	$ -	$ -
262	System Intelligence	Shiloh Switching Station - Relay Upgrade	Apr-26	$ 1,066,010	$ -	$ -
263	System Intelligence	Shuman Ave - Relay Upgrade	Sep-26	$ 681,416	$ -	$ -
264	System Intelligence	Stamey Tie - Condition Based Monitoring	Oct-24	$ 509,540	$ -	$ -
265	System Intelligence	Stoneville Retail - Relay Upgrade	May-26	$ 1,563,768	$ -	$ -
266	System Intelligence	Timken Co Specialty - Battery Bank Replacement	May-26	$ 2,147,537	$ -	$ -
267	System Intelligence	Transformer Condition Based Monitoring	Jul-24	$ 923,379	$ -	$ -
268	System Intelligence	Transformer Temperature Monitors	Dec-24	$ 241,763	$ -	$ -
269	System Intelligence	Transmission Line Fault Detection	Apr-24	$ 1,450,619	$ -	$ -
270	System Intelligence	Transmission Line Fault Detection	Dec-24	$ 3,832,804	$ -	$ -
271	System Intelligence	Tuckasegee Tie - Condition Based Monitoring	Oct-25	$ 517,970	$ -	$ -
272	System Intelligence	W Norwood Retail - Relay Upgrade	Feb-26	$ 690,328	$ -	$ -
273	System Intelligence	Waco - Remote Operated Switch	Aug-24	$ 1,243,141	$ -	$ -
274	System Intelligence	Wadsworth Retail - Annunciator Upgrade	Sep-26	$ 371,091	$ -	$ -
275	System Intelligence	Walhalla Retail - Relay Upgrade	Oct-25	$ 961,279	$ -	$ -
276	System Intelligence	Winecoff Tie - Condition Based Monitoring	Oct-25	$ 517,970	$ -	$ -
277	System Intelligence	Wix Filtration Corp Dixon - Battery Bank Replacement	May-24	$ 2,146,441	$ -	$ -
278	System Intelligence	Woodlawn Tie - Annunciator Upgrade	Sep-26	$ 371,091	$ -	$ -
279	System Intelligence	Woodlawn Tie - Communication Upgrade	Sep-26	$ 638,608	$ -	$ -
280	System Intelligence	York EC Delivery 20 - Remote Operated Switch	Sep-24	$ 1,844,003	$ -	$ -
281	T Line H&R	Bainbridge - Insulator Replacement	Nov-25	$ 1,382,086	$ -	$ -
282	T Line H&R	Campobello Tie - Line Insulator Upgrade	Dec-23	$ 4,474,864	$ -	$ -
283	T Line H&R	Cathodic Protection	Dec-24	$ 3,987,624	$ -	$ -
284	T Line H&R	Cathodic Protection	Dec-25	$ 12,426,079	$ -	$ -
285	T Line H&R	Cathodic Protection	Jan-26	$ 11,940,510	$ -	$ -
286	T Line H&R	Cathodic Protection	Dec-26	$ 6,341,485	$ -	$ -
287	T Line H&R	Esto-Pickens Tie 100kV - Line Rebuild	Jul-26	$ 18,948,001	$ -	$ -
288	T Line H&R	Hankins 44kV - Line Rebuild	Jun-24	$ 12,485,306	$ -	$ -
289	T Line H&R	Harmony 44kV - Line Rebuild	Jun-24	$ 538,512	$ -	$ -
290	T Line H&R	Harmony 44kV - Line Rebuild	Dec-24	$ 18,870,768	$ -	$ -
291	T Line H&R	Harmony 44kV - Line Rebuild	Jan-25	$ 144,718	$ -	$ -
292	T Line H&R	Harmony 44kV - Line Rebuild	Jun-25	$ 59,182	$ -	$ -
293	T Line H&R	Harmony 44kV - Line Rebuild	Sep-25	$ 10,429,047	$ -	$ -
294	T Line H&R	Harmony 44kV - Line Rebuild	Oct-25	$ 91,535	$ -	$ -
295	T Line H&R	Hogback - Tower Replacement	Dec-26	$ 499,815	$ -	$ -
296	T Line H&R	Holly Hill Tap 100kV - Line Rebuild	Jun-24	$ 3,145,867	$ -	$ -
297	T Line H&R	JP Stevens 44kV - Line Rebuild	May-25	$ 26,794,138	$ -	$ -
298	T Line H&R	Liberty 44kV - Line Rebuild	Dec-26	$ 15,264,854	$ -	$ -
299	T Line H&R	Lowe 44kV - Line Rebuild	Aug-25	$ 25,713,724	$ -	$ -

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Oct 19 2022

DUKE ENERGY CAROLINAS, LLC
TECHNICAL CONFERENCE
MYRP PROJECT DETAILS - TRANSMISSION

Line No.	MYRP Project Name	Location/Task	Location/Task Forecasted In-Service Date	Total Project Amount (System) Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
300	T Line H&R	Mitchel River - Insulator Replacement	Jan-26	$ 581,281	$ -	$ -
301	T Line H&R	Orange Line - OHGW Replacement	Dec-26	$ 3,299,097	$ -	$ -
302	T Line H&R	Quebec 44kV - Line Rebuild	Jun-26	$ 2,056,833	$ -	$ -
303	T Line H&R	Quebec 44kV - Line Rebuild	Oct-25	$ 3,410,693	$ -	$ -
304	T Line H&R	Quebec 44kV - Line Rebuild	Mar-26	$ 7,855,994	$ -	$ -
305	T Line H&R	Quebec 44kV - Line Rebuild	Aug-26	$ 9,910,770	$ -	$ -
306	T Line H&R	Ripp - Insulator Replacement	Jan-26	$ 1,011,430	$ -	$ -
307	T Line H&R	Rockford 44kV - Line Rebuild	May-24	$ 11,601,768	$ -	$ -
308	T Line H&R	Sawmill 1&2 44kV - Line Rebuild	Sep-24	$ 106,933	$ -	$ -
309	T Line H&R	Sawmill 1&2 44kV - Line Rebuild	Jan-26	$ 28,738,597	$ -	$ -
310	T Line H&R	Shuler - Insulator Replacement	Nov-25	$ 1,016,013	$ -	$ -
311	T Line H&R	Sigsbee A&B 44kV - Line Rebuild	Feb-24	$ 2,271	$ -	$ -
312	T Line H&R	Sigsbee A&B 44kV - Line Rebuild	May-24	$ 23,582,155	$ -	$ -
313	T Line H&R	Spindale 44kV - Line Rebuild	May-24	$ 9,031,629	$ -	$ -
314	T Line H&R	Targeted Wood Poles Upgrades	Jan-24	$ 916,667	$ -	$ 45,833
315	T Line H&R	Targeted Wood Poles Upgrades	Feb-24	$ 916,667	$ -	$ 45,833
316	T Line H&R	Targeted Wood Poles Upgrades	Mar-24	$ 916,667	$ -	$ 45,833
317	T Line H&R	Targeted Wood Poles Upgrades	Apr-24	$ 916,667	$ -	$ 45,833
318	T Line H&R	Targeted Wood Poles Upgrades	May-24	$ 916,667	$ -	$ 45,833
319	T Line H&R	Targeted Wood Poles Upgrades	Jun-24	$ 916,667	$ -	$ 45,833
320	T Line H&R	Targeted Wood Poles Upgrades	Jul-24	$ 916,667	$ -	$ 45,833
321	T Line H&R	Targeted Wood Poles Upgrades	Aug-24	$ 916,667	$ -	$ 45,833
322	T Line H&R	Targeted Wood Poles Upgrades	Sep-24	$ 916,667	$ -	$ 45,833
323	T Line H&R	Targeted Wood Poles Upgrades	Oct-24	$ 916,667	$ -	$ 45,833
324	T Line H&R	Targeted Wood Poles Upgrades	Nov-24	$ 916,667	$ -	$ 45,833
325	T Line H&R	Targeted Wood Poles Upgrades	Dec-24	$ 916,667	$ -	$ 45,833
326	T Line H&R	Targeted Wood Poles Upgrades	Jan-25	$ 916,667	$ -	$ 45,833
327	T Line H&R	Targeted Wood Poles Upgrades	Feb-25	$ 916,667	$ -	$ 45,833
328	T Line H&R	Targeted Wood Poles Upgrades	Mar-25	$ 916,667	$ -	$ 45,833
329	T Line H&R	Targeted Wood Poles Upgrades	Apr-25	$ 916,667	$ -	$ 45,833
330	T Line H&R	Targeted Wood Poles Upgrades	May-25	$ 916,667	$ -	$ 45,833
331	T Line H&R	Targeted Wood Poles Upgrades	Jun-25	$ 916,667	$ -	$ 45,833
332	T Line H&R	Targeted Wood Poles Upgrades	Jul-25	$ 916,667	$ -	$ 45,833
333	T Line H&R	Targeted Wood Poles Upgrades	Aug-25	$ 916,667	$ -	$ 45,833
334	T Line H&R	Targeted Wood Poles Upgrades	Sep-25	$ 916,667	$ -	$ 45,833
335	T Line H&R	Targeted Wood Poles Upgrades	Oct-25	$ 916,667	$ -	$ 45,833
336	T Line H&R	Targeted Wood Poles Upgrades	Nov-25	$ 916,667	$ -	$ 45,833
337	T Line H&R	Targeted Wood Poles Upgrades	Dec-25	$ 916,667	$ -	$ 45,833
338	T Line H&R	Targeted Wood Poles Upgrades	Jan-26	$ 916,667	$ -	$ 45,833
339	T Line H&R	Targeted Wood Poles Upgrades	Feb-26	$ 916,667	$ -	$ 45,833
340	T Line H&R	Targeted Wood Poles Upgrades	Mar-26	$ 916,667	$ -	$ 45,833
341	T Line H&R	Targeted Wood Poles Upgrades	Apr-26	$ 916,667	$ -	$ 45,833
342	T Line H&R	Targeted Wood Poles Upgrades	May-26	$ 916,667	$ -	$ 45,833
343	T Line H&R	Targeted Wood Poles Upgrades	Jun-26	$ 916,667	$ -	$ 45,833
344	T Line H&R	Targeted Wood Poles Upgrades	Jul-26	$ 916,667	$ -	$ 45,833
345	T Line H&R	Targeted Wood Poles Upgrades	Aug-26	$ 916,667	$ -	$ 45,833
346	T Line H&R	Targeted Wood Poles Upgrades	Sep-26	$ 916,667	$ -	$ 45,833
347	T Line H&R	Targeted Wood Poles Upgrades	Oct-26	$ 916,667	$ -	$ 45,833
348	T Line H&R	Targeted Wood Poles Upgrades	Nov-26	$ 916,667	$ -	$ 45,833
349	T Line H&R	Targeted Wood Poles Upgrades	Dec-26	$ 916,667	$ -	$ 45,833

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Oct 19 2022

DUKE ENERGY CAROLINAS, LLC
TECHNICAL CONFERENCE
MYRP PROJECT DETAILS - TRANSMISSION

Line No.	MYRP Project Name	Location/Task	Location/Task Forecasted In-Service Date	Total Project Amount (System) Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
350	Transformers	Acrerock Tie - Replace Transformer	May-24	$ 3,597,980	$ -	$ -
351	Transformers	Arrowood Retail - Replace Transformer	Sep-24	$ 7,747,837	$ -	$ -
352	Transformers	Augusta Road Retail - Replace Transformer	May-24	$ 4,794,663	$ -	$ -
353	Transformers	Bridgewater Hydro Plant - Replace Transformer	Dec-24	$ 4,822,604	$ -	$ -
354	Transformers	Camp Croft Retail - Replace Transformer	Apr-26	$ 15,306,108	$ -	$ -
355	Transformers	China Grove Retail - Replace Transformer	Nov-26	$ 1,364,268	$ -	$ -
356	Transformers	Clinton Tie - Replace Transformer	Dec-25	$ 1,452,795	$ -	$ -
357	Transformers	Concord Main - Replace Transformer	Oct-24	$ 4,241,260	$ -	$ -
358	Transformers	E Market St - Replace Transformer	Apr-25	$ 2,757,587	$ -	$ -
359	Transformers	Easley Main - Replace Transformer	Apr-24	$ 3,079,892	$ -	$ -
360	Transformers	Elizabeth Ave Retail - Replace Transformer	Dec-25	$ 2,177,060	$ -	$ -
361	Transformers	Energy United EMC Del 11 - Replace Transformer	Feb-25	$ 2,494,822	$ -	$ -
362	Transformers	Hurricane Creek - Replace Transformer	Sep-25	$ 5,090,181	$ -	$ -
363	Transformers	Icard Retail - Replace Transformer	Nov-24	$ 5,848,421	$ -	$ -
364	Transformers	Knollwood Retail - Replace Transformer	Jul-24	$ 3,885,614	$ -	$ -
365	Transformers	Lancaster Retail - Replace Transformer	Jul-24	$ 2,781,368	$ -	$ -
366	Transformers	Lancaster Retail - Replace Transformer	Sep-24	$ 4,012,797	$ -	$ -
367	Transformers	Leaksville Retail - Replace Transformer	Jun-25	$ 1,704,502	$ -	$ -
368	Transformers	McDowell Tie - Replace Transformer	Dec-24	$ 11,903,303	$ -	$ -
369	Transformers	Mobile Transformer Upgrade	Jan-25	$ 35,001,202	$ -	$ -
370	Transformers	Mocksville Main - Replace Transformer	Jan-24	$ 8,317,364	$ -	$ -
371	Transformers	Monroe Road Retail - Replace Transformer	Dec-25	$ 1,517,589	$ -	$ -
372	Transformers	Ogburn - Replace Transformer	Mar-25	$ 3,171,895	$ -	$ -
373	Transformers	Parkdale Amer - Replace Transformer	Nov-26	$ 2,572,741	$ -	$ -
374	Transformers	Parkwood Tie - Replace Transformer	May-24	$ 31,739,630	$ -	$ -
375	Transformers	Pine Needle LNG Co LLC - Replace Transformer	Jun-24	$ 2,836,717	$ -	$ -
376	Transformers	Pink Harrill - Replace Transformer	Dec-25	$ 4,863,460	$ -	$ -
377	Transformers	Prysmian Power Cables - Replace Transformer	Jul-24	$ 2,724,303	$ -	$ -
378	Transformers	Reynolds Tob - Replace Transformer	Nov-25	$ 1,578,026	$ -	$ -
379	Transformers	Rosman Switching Station - Replace Transformer	Aug-24	$ 1,937,480	$ -	$ -
380	Transformers	Stouts Retail - Replace Transformer	May-26	$ 7,255,319	$ -	$ -
381	Transformers	Sunset Retail - Replace Transformer	Jul-25	$ 3,822,498	$ -	$ -
382	Transformers	Transformer Bushing Replacement	Dec-24	$ 815,312	$ -	$ -
383	Transformers	Transformer Bushing Replacement	Dec-24	$ 502,114	$ -	$ -
384	Transformers	Triad Park Retail - Replace Transformer	Sep-24	$ 2,252,301	$ -	$ -
385	Transformers	Triplett Retail - Replace Transformer	Oct-25	$ 2,718,654	$ -	$ -
386	Transformers	Tuxedo Retail - Replace Transformer	Jun-26	$ 2,806,715	$ -	$ -
387	Transformers	Una Retail - Replace Transformer	Dec-24	$ 8,153,108	$ -	$ -
388	Transformers	Vandalia Retail - Replace Transformer	Nov-25	$ 3,263,339	$ -	$ -
389	Transformers	Vandalia Retail - Replace Transformer	Dec-25	$ 1,586,516	$ -	$ -
390	Transformers	Whitehall Retail - Replace Transformer	Jun-26	$ 8,438,236	$ -	$ -
391	Vegetation Management	Hazard Tree Removal	Jan-24	$ 1,266,404	$ -	$ -
392	Vegetation Management	Hazard Tree Removal	Feb-24	$ 1,266,404	$ -	$ -
393	Vegetation Management	Hazard Tree Removal	Mar-24	$ 1,266,404	$ -	$ -
394	Vegetation Management	Hazard Tree Removal	Apr-24	$ 1,266,404	$ -	$ -
395	Vegetation Management	Hazard Tree Removal	May-24	$ 1,266,404	$ -	$ -
396	Vegetation Management	Hazard Tree Removal	Jun-24	$ 1,266,404	$ -	$ -
397	Vegetation Management	Hazard Tree Removal	Jul-24	$ 1,266,404	$ -	$ -
398	Vegetation Management	Hazard Tree Removal	Aug-24	$ 1,266,404	$ -	$ -
399	Vegetation Management	Hazard Tree Removal	Sep-24	$ 1,266,404	$ -	$ -

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Oct 19 2022

DUKE ENERGY CAROLINAS, LLC
TECHNICAL CONFERENCE
MYRP PROJECT DETAILS - TRANSMISSION

Line No.	MYRP Project Name	Location/Task	Location/Task Forecasted In-Service Date	Total Project Amount (System) Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
400	Vegetation Management	Hazard Tree Removal	Oct-24	$ 1,957,169	$ -	$ -
401	Vegetation Management	Hazard Tree Removal	Nov-24	$ 1,957,169	$ -	$ -
402	Vegetation Management	Hazard Tree Removal	Dec-24	$ 1,957,169	$ -	$ -
403	Vegetation Management	Hazard Tree Removal	Jan-25	$ 1,479,905	$ -	$ -
404	Vegetation Management	Hazard Tree Removal	Feb-25	$ 1,479,905	$ -	$ -
405	Vegetation Management	Hazard Tree Removal	Mar-25	$ 1,479,905	$ -	$ -
406	Vegetation Management	Hazard Tree Removal	Apr-25	$ 1,479,905	$ -	$ -
407	Vegetation Management	Hazard Tree Removal	May-25	$ 1,479,905	$ -	$ -
408	Vegetation Management	Hazard Tree Removal	Jun-25	$ 1,479,905	$ -	$ -
409	Vegetation Management	Hazard Tree Removal	Jul-25	$ 1,479,905	$ -	$ -
410	Vegetation Management	Hazard Tree Removal	Aug-25	$ 1,479,905	$ -	$ -
411	Vegetation Management	Hazard Tree Removal	Sep-25	$ 1,479,905	$ -	$ -
412	Vegetation Management	Hazard Tree Removal	Oct-25	$ 2,287,126	$ -	$ -
413	Vegetation Management	Hazard Tree Removal	Nov-25	$ 2,287,126	$ -	$ -
414	Vegetation Management	Hazard Tree Removal	Dec-25	$ 2,287,126	$ -	$ -
415	Vegetation Management	Hazard Tree Removal	Jan-26	$ 1,433,849	$ -	$ -
416	Vegetation Management	Hazard Tree Removal	Feb-26	$ 1,433,849	$ -	$ -
417	Vegetation Management	Hazard Tree Removal	Mar-26	$ 1,433,849	$ -	$ -
418	Vegetation Management	Hazard Tree Removal	Apr-26	$ 1,433,849	$ -	$ -
419	Vegetation Management	Hazard Tree Removal	May-26	$ 1,433,849	$ -	$ -
420	Vegetation Management	Hazard Tree Removal	Jun-26	$ 1,433,849	$ -	$ -
421	Vegetation Management	Hazard Tree Removal	Jul-26	$ 1,433,849	$ -	$ -
422	Vegetation Management	Hazard Tree Removal	Aug-26	$ 1,433,849	$ -	$ -
423	Vegetation Management	Hazard Tree Removal	Sep-26	$ 1,433,849	$ -	$ -
424	Vegetation Management	Hazard Tree Removal	Oct-26	$ 2,215,949	$ -	$ -
425	Vegetation Management	Hazard Tree Removal	Nov-26	$ 2,215,949	$ -	$ -
426	Vegetation Management	Hazard Tree Removal	Dec-26	$ 2,215,949	$ -	$ -
	TOTALS			**$ 1,757,280,868**	**$ 120,000**	**$ 1,650,000**