



Kendrick C. Fentress
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December 30, 2021

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Progress, LLC's Corrected Compliance Tariff
Docket No. E-2, Sub 1273**

Dear Ms. Dunston:

On December 22, 2021, Duke Energy Progress, LLC filed compliance tariffs in the above-referenced docket. It has come to my attention that the Annual Billing Adjustments Rider BA-27 contained a typographical error in the EE charge for lighting schedules, i.e., failure to remove parentheses. The attached Rider BA-27, in clean and redlined forms, corrects that oversight. The net adjustment was calculated correctly, and no other tariffs were affected.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink that reads "Kendrick C. Fentress" with a stylized flourish at the end.

Kendrick C. Fentress

Enclosure

cc: Parties of Record

OFFICIAL COPY

Dec 30 2021

ANNUAL BILLING ADJUSTMENTS
RIDER BA-27

APPLICABILITY – RATES INCLUDED IN TARIFF CHARGES

The rates shown below are included in the MONTHLY RATE provision in each schedule identified in the table below:

Billing Adjustment Factors (¢/kWh)*					
Rate Class	Fuel and Fuel-Related Adjustment		DSM and EE Adjustment		Net Adjustment
	Rate ⁽¹⁾	EMF ⁽²⁾	Rate ⁽³⁾	EMF ⁽⁴⁾	
Residential Applicable to Schedules: RES, R-TOUD, & R-TOU	0.046	0.245	0.664	0.057	1.012
Small General Service Applicable to Schedules: SGS, SGS-TOUE, SGS-TOU-CLR, TSF & TSS	(0.015)	0.186	0.638 (EE Only) 0.061 (DSM Only)	0.040 (EE Only) (0.008) (DSM Only)	0.902
Medium General Service Applicable to Schedules: MGS, SGS-TOU, SI, CH-TOUE, GS-TES, APH-TES, CSG, CSE	(0.059)	0.235	0.638 (EE Only) 0.061 (DSM Only)	0.040 (EE Only) (0.008) (DSM Only)	0.907
Large General Service Applicable to Schedules: LGS, LGS-TOU, LGS-RTP	(0.185)	0.509	0.638 (EE Only) 0.061 (DSM Only)	0.040 (EE Only) (0.008) (DSM Only)	1.055
Lighting Applicable to Schedules: ALS, SLS, SLR & SFLS	0.290	0.336	0.119 (EE Only) 0.000 (DSM Only)	0.005 (EE Only) 0.000 (DSM Only)	0.750

* Billing Adjustment Factors, shown above, includes a North Carolina regulatory fee.

Billing Adjustment Factors Description:

- (1) The Fuel and Fuel-Related Adjustment Rate is adjusted annually to reflect incremental changes in the costs of fuel and fuel-related costs from the rates approved in the last general rate case.
- (2) The Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF) is adjusted annually to reflect the difference between reasonable and prudently incurred fuel and fuel-related costs and the fuel and fuel-related revenues realized during a test period under review and shall remain in effect for a fixed 12 month period.
- (3) The Demand Side Management (DSM) and Energy Efficiency (EE) Rates are adjusted annually to reflect the costs and incentives associated with DSM and EE measures and programs approved by the North Carolina Utilities Commission.
- (4) The DSM and EE Experience Modification Factors (DSM EMF and EE EMF) are adjusted annually to reflect the difference between reasonable and prudently incurred DSM and EE costs and incentives and DSM and EE revenues realized during the period under review and shall remain in effect for a fixed 12 month period.

The fuel rate included in base tariff rates effective June 1, 2021 are 2.080¢/kWh for RES, 2.126¢/kWh for SGS, 2.228¢/kWh for MGS, 2.204¢/kWh for LGS and 1.392¢/kWh for Lighting, excluding the North Carolina regulatory fee.

Demand Side Management and Energy Efficiency “Opt-Out” Option

North Carolina Utilities Commission Rule R8-69(e) allows commercial customers with annual consumption of 1,000,000 kWh or greater in the billing months of the prior calendar year and all industrial customers to elect to not participate in either or both (1) any utility-offered DSM or (2) any utility-offered EE program and, after written notification to the utility, not be subject to either or both the DSM or EE Rates and EMFs, as applicable and as shown above. For purposes of application of this option, a customer is defined to be a metered account billed under a single application of a Company rate tariff. For commercial accounts, once one account meets the opt-out eligibility requirement, all other accounts billed to the same entity with lesser annual usage located on the same or contiguous properties are also eligible to opt-out in the same manner from paying either or both of the DSM and EE Rates and EMFs. Since these rates are included in the rate tariff charges, Customers electing this option shall receive either or both of the following DSM and EE Credit(s) on their monthly bill statement:

DSM Opt-Out Credit = Billed kWh times the sum of the DSM Rate and EMF*
 EE Opt-Out Credit = Billed kWh times the sum of the EE Rate and EMF*

* The DSM and EE Rates and EMFs shall be as shown in the above table for the schedule applicable to Customer’s monthly bill.

Following the December bill each year, usage for commercial accounts electing to “opt-out” of the DSM/EE rates shall be reviewed and the customer shall be notified and removed from the “opt-out” option if annual consumption is less than 1,000,000 kWh in the prior twelve months.

APPLICABILITY – RATES NOT INCLUDED IN TARIFF CHARGES

The rates shown below are not included in the MONTHLY RATE provision of the applicable schedule used in billing and shall therefore be added to Customer’s monthly bill statement:

Billing Adjustment Factors Per Customer (\$/month)*			
Revenue Class	REPS Rate ⁽⁵⁾	REPS EMF ⁽⁶⁾	Net Billing Rate
Residential	\$ 1.20 per month	\$0.21 per month	\$ 1.41 per month
Commercial/Public Streets and Highways	\$ 6.98 per month	\$0.42 per month	\$ 7.40 per month
Industrial/Public Authority	\$ 48.97 per month	\$0.45 per month	\$49.42 per month

* Billing Adjustment Factors, shown above, includes a North Carolina regulatory fee.

For purposes of the applicability of the Renewable Energy Portfolio Standard (REPS) Billing Adjustment Factors, a “Customer” is defined as all accounts (metered and unmetered) serving the same customer of the same revenue classification located on the same or contiguous properties. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts, regardless of their revenue classification. Upon written notification from Customer, accounts meeting these criteria shall be coded in the billing system to allow Customer to receive only one monthly REPS charge for all identified accounts.

Billing Adjustment Factors Description:

- (5) The REPS Rate is adjusted annually to reflect research and development costs and incremental costs incurred to comply with the state’s Renewable Energy and Energy Efficiency Portfolio Standard (REPS).

- (6) The REPS Experience Modification Factor (REPS EMF) Rate is adjusted annually to recover the difference between reasonable and prudently incurred REPS costs and REPS revenues realized during the period under review and shall remain in effect for a fixed 12-month period.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

The Fuel and Fuel-Related Adjustment EMF and REPS EMF are effective for service rendered through November 30, 2022. The DSM EMF and EE EMF are effective for service rendered through December 31, 2021.

Supersedes Rider BA-26

Effective for service rendered on and after January 1, 2022

NCUC Docket No. E-2, Sub 1273

ANNUAL BILLING ADJUSTMENTS
RIDER BA-~~2627~~

APPLICABILITY – RATES INCLUDED IN TARIFF CHARGES

The rates shown below are included in the MONTHLY RATE provision in each schedule identified in the table below:

Billing Adjustment Factors (¢/kWh)*					
Rate Class	Fuel and Fuel-Related Adjustment		DSM and EE Adjustment		Net Adjustment
	Rate ⁽¹⁾	EMF ⁽²⁾	Rate ⁽³⁾	EMF ⁽⁴⁾	
Residential Applicable to Schedules: RES, R-TOUD, & R-TOU	0.046	0.245	0.641 0.664	0.013 0.057	0.945 1.012
Small General Service Applicable to Schedules: SGS, SGS-TOUE, SGS-TOU-CLR, TSF & TSS	(0.015)	0.186	0. 667 638 (EE Only) 0. 073 061 (DSM Only)	0. 034 040 (EE Only) (0. 010 008) (DSM Only)	0. 935 902
Medium General Service Applicable to Schedules: MGS, SGS-TOU, SI, CH-TOUE, GS-TES, APH-TES, CSG, CSE	(0.059)	0.235	0. 667 638 (EE Only) 0. 073 061 (DSM Only)	0. 034 040 (EE Only) (0. 010 008) (DSM Only)	0. 940 907
Large General Service Applicable to Schedules: LGS, LGS-TOU, LGS-RTP	(0.185)	0.509	0. 667 638 (EE Only) 0. 073 061 (DSM Only)	0. 034 040 (EE Only) (0. 010 008) (DSM Only)	1. 088 055
Lighting Applicable to Schedules: ALS, SLS, SLR & SFLS	0.290	0.336	0. 095 119 (EE Only) 0.000 (DSM Only)	(0.007 005) (EE Only) 0.000 (DSM Only)	0. 714 750

* Billing Adjustment Factors, shown above, includes a North Carolina regulatory fee.

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The fuel rate included in base tariff rates effective June 1, 2021 are 2.080¢/kWh for RES, 2.126¢/kWh for SGS, 2.228¢/kWh for MGS, 2.204¢/kWh for LGS and 1.392¢/kWh for Lighting, excluding the North Carolina regulatory fee.

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(REPS).

- (6) The REPS Experience Modification Factor (REPS EMF) Rate is adjusted annually to recover the difference between reasonable and prudently incurred REPS costs and REPS revenues realized during the period under review and shall remain in effect for a fixed 12-month period.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

The Fuel and Fuel-Related Adjustment EMF and REPS EMF are effective for service rendered through November 30, 2022. The DSM EMF and EE EMF are effective for service rendered through December 31, 2021.

Supersedes Rider BA-~~2526~~

Effective for service rendered on and after ~~December 1, 2021~~ January 1, 2022

NCUC Docket No. E-2, Subs ~~1272, 1276~~ 1273

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Corrected Compliance Tariff, in Docket No. E-2, Sub 1273, has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1st Class Postage Prepaid, properly addressed to parties of record.

This the 30th day of December, 2021.



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