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December 20, 2016

VIA ELECTRONIC FILING

Ms. M. Lynn Jarvis, Chief Clerk North Carolina Utilities Commission Dobbs Building 430 North Salisbury Street Raleigh, North Carolina 27603

Re: Docket Nos. M-100, Sub 138; G-5, Sub 525; G-5, Sub 565; and G-5, Sub 572

Dear Ms. Jarvis:

Public Service Company of North Carolina, Inc. ("PSNC" or "the Company") made filings in the above dockets on December 15, 2016, to reflect the reduction in the state corporate income tax rate from 4% to 3%, the expiration of the Alternative Motor Fuel Excise Tax Credits ("tax credits"), and an increase in the commodity benchmark cost of gas from \$0.225 per therm to \$0.300 per therm. PSNC has discovered errors in both those filings and is submitting herewith corrected schedules.

There is an error in the calculation of the adjustment to Natural Gas Vehicle Fuel Rate 135 associated with the expiration of the tax credits. On Attachment 1, Page 1 of 3, filed in Docket Nos. M-100, Sub 138; G-5 Sub 525; and G-5, Sub 565, PSNC reflected an adjustment of \$0.39623 to Rate 135. The correct adjustment is \$0.39668. A Revised Attachment 1, Page 1 of 3 is attached hereto. The corrected amounts are indicated in bold type.

There is also an error in the calculation of the Lost & Unaccounted for and Company Use cost of gas set forth on Schedule A in the Company's Application to increase its benchmark cost of gas in Docket No. G-5, Sub 572. The throughput reflected on Line 7 is from Docket No. G-5, Sub 495 (PSNC's 2008 general rate case) rather than from Docket No. G-5, Sub 565 (PSNC's 2016 general rate case). The correct throughput is 808,586,555. As shown on the attached Revised Schedule A, the corrected change in sales rates is \$0.07573 and the corrected change in transportation rates is \$0.00073. These corrections plus the correction to the tax credits adjustment are reflected on the Revised Schedule B attached hereto.

PSNC apologizes for these errors and any confusion it may have caused. Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Very truly yours,

/s/Mary Lynne Grigg

cc: Service List

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC. DOCKET NO. G-5, SUB 565 DOCKET NO. M-100, SUB 138 DOCKET NO. G-5, SUB 525 ATTACHMENT 1, PAGE 1 OF 3 REVISED

	REVISED				
		Current	Adjustment	Proposed	
		Rates	to Rates	Rates	
Rate	Block	\$ per therm	\$ per therm	\$ per therm	
101 - Residential Service			[1]		
Summer Energy Charge - Per Therm	All	\$0.81287	(\$0.00071)	\$0.81216	
Winter Energy Charge - Per Therm	All	\$0.87887	(\$0.00071)	\$0.87816	
102 - Residential Service					
Summer Energy Charge - Per Therm	All	\$0.76287	(\$0.00071)	\$0.76216	
Winter Energy Charge - Per Therm	All	\$0.82887	(\$0.00071)	\$0.82816	
6, 6			,		
115 - Unmetered Lighting Service					
Summer Energy Charge - Per Therm	All	\$0.72054	(\$0.00071)	\$0.71983	
Winter Energy Charge - Per Therm	All	\$0.78654	(\$0.00071)	\$0.78583	
125 - Small General Service					
Energy Charge - Per Therm	First 500	\$0.68538	(\$0.00050)	\$0.68488	
	Next 4,500	\$0.63538	(\$0.00050)	\$0.63488	
	All Over 5,000	\$0.58538	(\$0.00050)	\$0.58488	
126 - Small General Service - Cooling					
Energy Charge - Per Therm	All	\$0.56575	(\$0.00050)	\$0.56525	
127 - Small General Service					
Energy Charge - Per Therm	First 500	\$0.63538	(\$0.00050)	\$0.63488	
•	Next 4,500	\$0.58538	(\$0.00050)	\$0.58488	
	All Over 5,000	\$0.53538	(\$0.00050)	\$0.53488	
135 - Natural Gas Vehicle Fuel					
Energy Charge - Per Therm [2]		\$0.71051	\$0.39668	\$1.10719	
140 - Medium General Service					
Energy Charge - Per Therm	First 1,000	\$0.58221	(\$0.00038)	\$0.58183	
	All Over 1,000	\$0.53201	(\$0.00038)	\$0.53163	
145 - Large-Quantity General Service					
Energy Charge - Per Therm	First 15,000	\$0.42874	(\$0.00022)	\$0.42852	
	Next 15,000	\$0.40621	(\$0.00019)	\$0.40602	
	Next 15,000	\$0.38608	(\$0.00015)	\$0.38593	
	Next 15,000	\$0.35979	(\$0.00011)	\$0.35968	
	Next 1,000,000 All Over 1,060,000	\$0.33791 \$0.32087	(\$0.00007) (\$0.00006)	\$0.33784 \$0.32081	
	All Over 1,000,000	φ0.32007	(\$0.00000)	φ0.32001	
450					
150 - Large-Quantity Interruptible Commercial & Industrial Service					
Energy Charge - Per Therm	First 15,000	\$0.36182	(\$0.00015)	\$0.36167	
	Next 15,000	\$0.34024	(\$0.00011)	\$0.34013	
	Next 70,000	\$0.31870	(\$0.00008)	\$0.31862	
	Next 500,000 All Over 600,000	\$0.29745 \$0.27592	(\$0.00004) (\$0.00001)	\$0.29741 \$0.27591	
	All Over 600,000	φυ.27592	(\$0.00001)	\$0.27591	
175 - Firm Transportation Service For Customers Qualifying For Service					
On Rate Schedule No. 145					
Energy Charge - Per Therm	First 15,000	\$0.14467	(\$0.00022)	\$0.14445	
	Next 15,000	\$0.12236	(\$0.00019)	\$0.12217	
	Next 15,000	\$0.10242	(\$0.00015)	\$0.10227	
	Next 15,000	\$0.07639	(\$0.00011)	\$0.07628	
	Next 1,000,000	\$0.05472 \$0.04715	(\$0.00007) (\$0.00006)	\$0.05465	
	All Over 1,060,000	\$0.04715	(Φυ.υυυυ)	\$0.04709	
180 - Interruptible Transportation Service For Customers Qualifying					
For Service on Rate Schedule No. 150					
Energy Charge - Per Therm	First 15,000	\$0.10170	(\$0.00015)	\$0.10155	
	Next 15,000	\$0.08033	(\$0.00011)	\$0.08022	
	Next 70,000	\$0.05900	(\$0.00008)	\$0.05892	
	Next 500,000	\$0.03795	(\$0.00004)	\$0.03791	
	All Over 600,000	\$0.01663	(\$0.00001)	\$0.01662	

^[1] See Page 2 of 3
[2] Includes adjustment of \$0.39683 to reflect elimination of Alternative Motor Fuel Excise Tax Credit

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC. CHANGE IN BENCHMARK COST OF GAS DOCKET NO. G-5, SUB 572 January 2017

SCHEDULE A REVISED

INCREASE IN COST OF GAS

LINE	DESCRIPTION	QUANTITY	RATE	AMOUNT
1 2	Change in Commodity Cost of Gas Sales per Docket No. G-5, Sub 565	491,921,582	\$0.075	\$36,894,119 491,921,582
3	Change in Commodity Cost of Gas (\$/Th)			\$0.07500
4 5	Change in Lost & Unaccounted For Cost of Gas Change in Company Use Cost of Gas	7,027,614 870,521	\$0.075 \$0.075	\$527,071 \$65,289
6	Total	670,321	φυ.υ/ 3	\$592,360
7	Throughput per Docket No. G-5, Sub 565			808,586,555
8	Change in Transportation Rates (\$/Th) (Line 6 / Line 7)			\$0.00073
9	Change in Sales Rates (\$/Th) (Line 3 + Line 8)			\$0.07573

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC. CHANGE IN BENCHMARK COST OF GAS DOCKET NO. G-5, SUB 572 January 2017

SCHEDULE B **REVISED**

INCREASE IN COST OF GAS

DULE		[1] CURRENT	[1] SIT/CNG TAX		[2] PROPOSED	ADJUSTED
DOLE D.	DESCRIPTION	RATES	ADJUSTMENT	RATES	INCREASE	RATES
		\$0.87887	(\$0.00071)		\$0.07573	\$0.95389
_	narge per therm			•	\$0.07573 \$0.07573	\$0.95569
	narge per therm	\$0.81287	(\$0.00071)	•		
_	narge per therm	\$0.82887	(\$0.00071)		\$0.07573	\$0.90389
	narge per therm	\$0.76287	(\$0.00071)		\$0.07573	\$0.83789
	narge per therm	\$0.78654	(\$0.00071)		\$0.07573	\$0.86156
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_	<u></u>	•		•		'
		•		•		\$0.66061
						\$0.61061
	harge per therm	•	\$0.39668	•	•	\$1.18292
l0 Ch	harge per therm - 1st 1,000	•	(\$0.00038)	•		\$0.65756
	harge per therm - Over 1,000	\$0.53201	(\$0.00038)	•		\$0.60736
l5 Ch	narge per therm - 1st 15,000	\$0.42874	(\$0.00022)	\$0.42852	\$0.07573	\$0.50425
Ch	narge per therm - Next 15,000	\$0.40621	(\$0.00019)	\$0.40602	\$0.07573	\$0.48175
Ch	narge per therm - Next 15,000	\$0.38608	(\$0.00015)	\$0.38593	\$0.07573	\$0.46166
Ch	narge per therm - Next 15,000	\$0.35979	(\$0.00011)	\$0.35968	\$0.07573	\$0.43541
Ch	narge per therm - Next 1,000,000	\$0.33791	(\$0.00007)	\$0.33784	\$0.07573	\$0.41357
Ch	harge per therm - All Over 1,060,000	\$0.32087	(\$0.00006)	\$0.32081	\$0.07573	\$0.39654
		\$0.36182	(\$0.00015)	\$0.36167	\$0.07573	\$0.43740
		\$0.34024			\$0.07573	\$0.41586
		\$0.31870	• • • • •		\$0.07573	\$0.39435
		\$0.29745	• • • • •	•	\$0.07573	\$0.37314
		•	• • • • •	•		\$0.35164
		•	• • • • •	•		\$0.14518
		•	• • • • •		\$0.00073	\$0.12290
		•		•		\$0.10300
		•	• • • • •			\$0.07701
		•	• • • • •	•	•	\$0.05538
		•	• • • • •	•		\$0.04782
				•		\$0.10228
		•	• • • • •	•		\$0.08095
		•	• • • • •	•	•	'
			• • • • •	•		
			• • • • •			
immer Ch 25 Ch C	harge per therm harge per therm - 1st 500 harge per therm - Next 4,500 harge per therm - Over 5,000 harge per therm harge per therm - 1st 500 harge per therm - Next 4,500 harge per therm - Over 5,000 harge per therm - Over 5,000 harge per therm - 1st 1,000 harge per therm - 1st 15,000 harge per therm - Next 15,000	\$0.72054 \$0.68538 \$0.63538 \$0.58538 \$0.56575 \$0.63538 \$0.58538 \$0.71051 \$0.58221 \$0.53201 \$0.42874 \$0.40621 \$0.38608 \$0.35979 \$0.33791 \$0.32087 \$0.36182 \$0.34024	(\$0.00071) (\$0.00050) (\$0.00050) (\$0.00050) (\$0.00050) (\$0.00050) (\$0.00050) (\$0.00050) \$0.39668 (\$0.00038) (\$0.00038) (\$0.00022) (\$0.00019) (\$0.00015) (\$0.00007)	\$0.71983 \$0.68488 \$0.63488 \$0.56525 \$0.63488 \$0.56525 \$0.63488 \$0.58488 \$0.53488 \$1.10719 \$0.58183 \$0.53163 \$0.42852 \$0.40602 \$0.38593 \$0.35968 \$0.33784 \$0.32081 \$0.36167 \$0.34013 \$0.31862 \$0.29741 \$0.27591 \$0.14445 \$0.12217 \$0.10227 \$0.07628 \$0.05465 \$0.04709 \$0.10155 \$0.08022 \$0.05892 \$0.03791	\$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573 \$0.07573	\$0.7955 \$0.7606 \$0.7106 \$0.6606 \$0.6409 \$0.7106 \$0.6606 \$0.6106 \$0.6575 \$0.6575 \$0.6575 \$0.4374 \$0.4135 \$0.3965 \$0.4374 \$0.4158 \$0.3943 \$0.3731 \$0.3516 \$0.1229 \$0.0770 \$0.0553 \$0.0478 \$0.1022

Docket Nos. M-100, Sub 138, G-5, Sub 565 and G-5, Sub 525 [1] Attachment 1 to December 15, 2016 filing

^[2] Per Schedule A