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AUG 30 2011

Clerk's Office  
N.C. Utilities Commission

August 29, 2011

Renee Vance, Chief Clerk  
North Carolina Utilities Commission  
430 N. Salisbury Street  
Dobbs Building  
Raleigh, North Carolina 27603-5918

E-100,506128

Re: EnergyUnited – 2011 Integrated Resource Plan; 2010 Compliance Report; and  
2011 Compliance Plan (all redacted)

Dear Ms. Vance:

Please find enclosed for filing an original and one copy of EnergyUnited's  
redacted 2011 Integrated Resource Plan and Annual Report. Also included are  
EnergyUnited's redacted 2010 Compliance Report, and redacted 2011 Compliance  
Plan.

We understand that this redacted version will be the only version of the  
aforementioned reports available to the public. Confidential copies with full  
disclosure have been provided to the Utilities Commission under separate cover.

If you have any questions, please do not hesitate to contact me at 704.924.2135

Sincerely,



H. Wayne Wilkins  
Chief Executive Officer

mh  
AG

cc: Giselle Rankin, NCUC  
Joe Eason, Nelson Mullins

enclosures

**FILED**

**AUG 30 2011**

Clerk's Office  
N.C. Utilities Commission

*E-100,56128*

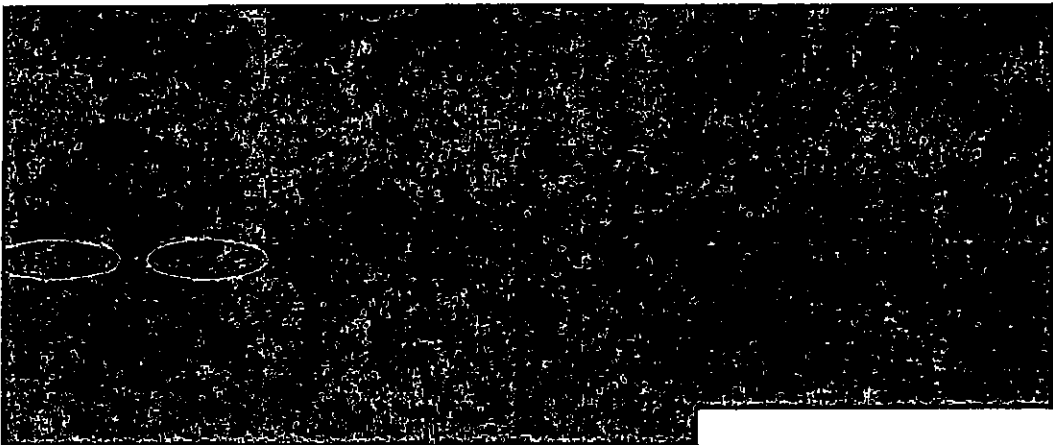
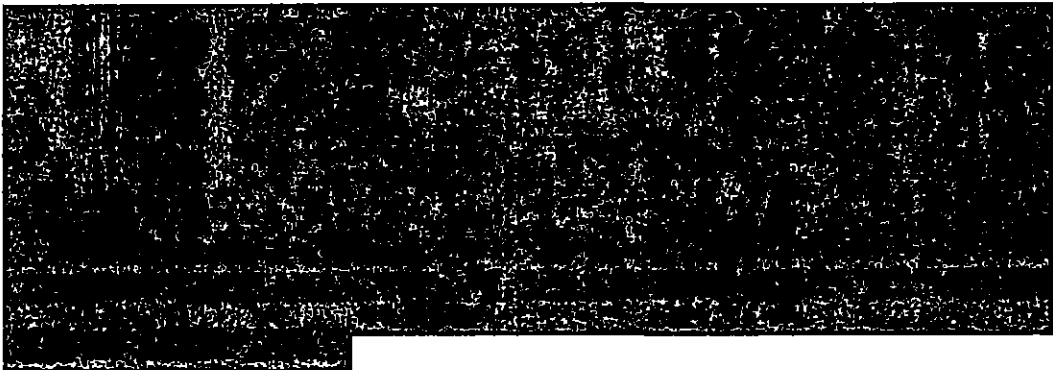
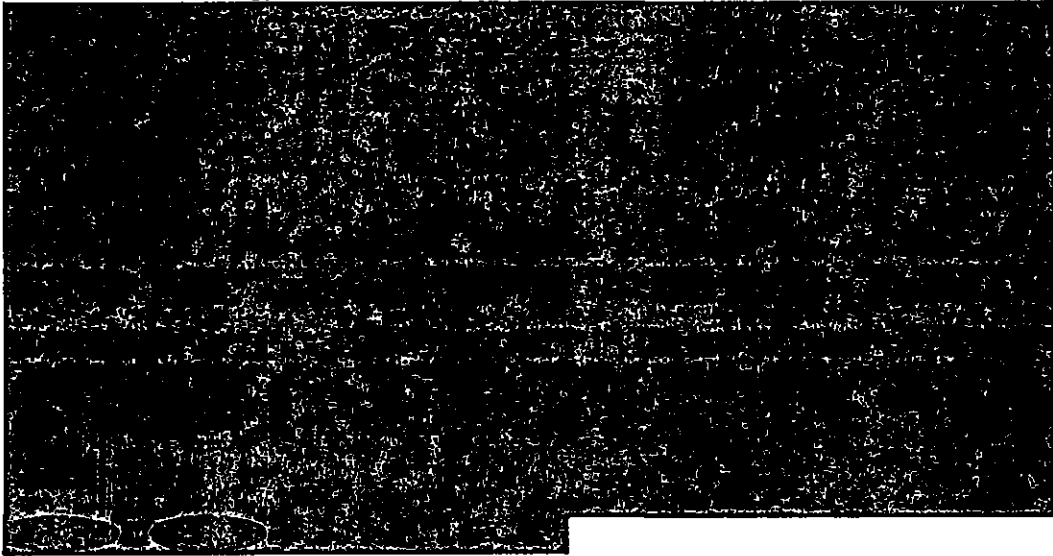
**ENERGYUNITED  
RENEWABLE ENERGY AND  
ENERGY EFFICIENCY  
PORTFOLIO STANDARD ("REPS")  
COMPLIANCE PLAN  
2011**

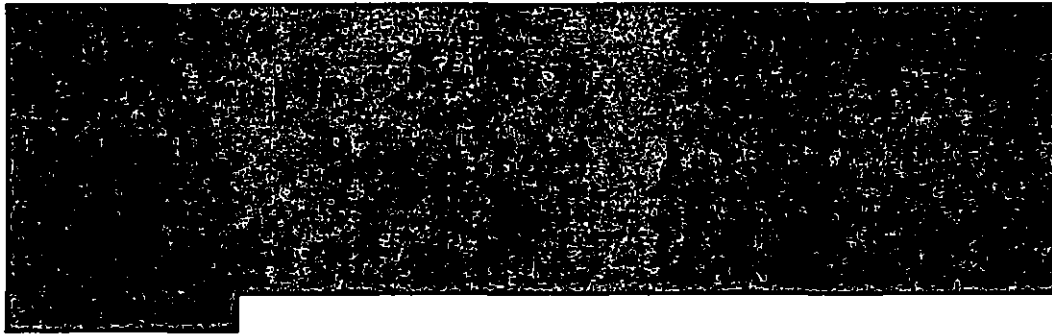
**COMPLIANCE PLAN**

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**(I) DESCRIPTION OF PLANNED COMPLIANCE ACTIONS**

Pursuant to G.S. 62-133.8(c), EnergyUnited plans to comply through the purchase of Renewable Energy, REC's, and the use of its two Energy Efficiency Programs.





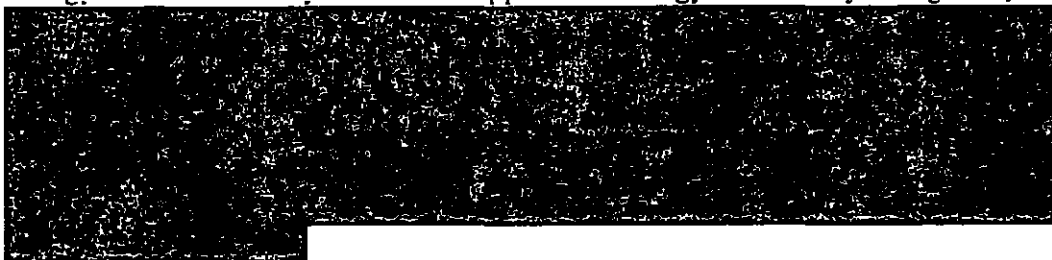
**(II) LIST OF EXECUTED CONTRACTS**

The table below represents EnergyUnited's existing significant executed contracts for future compliance with the REPS:

Contract	Type	Yearly Output	End of Term
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

**(III) LIST OF IMPLEMENTED ENERGY EFFICIENCY PROGRAMS**

EnergyUnited currently has two approved Energy Efficiency Programs; A



Program	Projected Impact
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

**(IV) PROJECTED RETAIL SALES AND YEAR -END CUSTOMER ACCOUNTS BY CLASS**

The tables below show EnergyUnited Projected Retail Sales and Customer Accounts by class for 2011, 2012, and 2013:

	2011	2012	2013
<b>RETAIL MWh Sales</b>			

ACCOUNT TYPE	2011 ACCOUNTS	2012 ACCOUNTS	2013 ACCOUNTS
<b>RESIDENTIAL</b>			
<b>SEASONAL</b>			
<b>COMMERCIAL</b>			
<b>INDUSTRIAL</b>			
<b>OTHER</b>			

**(V) CURRENT AND PROJECTED AVOIDED COST RATES**

EnergyUnited's avoided cost rate for 2011, 2012, and 2013 are reflected in the table below:

	2011	2012	2012
<b>Avoided Cost Rate</b>			

**(VI) PROJECTED COSTS TO IMPLEMENT COMPLIANCE PLAN**

EnergyUnited's actual total and incremental costs to implement its compliance plan are listed in the chart below along with projections for 2012 and 2013:

	2011	2012	2013
<b>Total Cost</b>			
<b>Incremental Cost</b>			

**(VII) COMPARISON OF PROJECTED COST-TO-COST CAPS**

1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20
21	22	23	24
25	26	27	28
29	30	31	32
33	34	35	36
37	38	39	40
41	42	43	44
45	46	47	48
49	50	51	52
53	54	55	56
57	58	59	60
61	62	63	64
65	66	67	68
69	70	71	72
73	74	75	76
77	78	79	80
81	82	83	84
85	86	87	88
89	90	91	92
93	94	95	96
97	98	99	100

**(VIII) ESTIMATE OF THE AMOUNT OF REPS RIDER**

Yearly REPS Rider	2011	2012	2013
Residential			
Commercial			
Industrial			

**(IX) ELECTRIC POWER SUPPLIER'S REGISTRATION INFORMATION AND CERTIFIED STATEMENTS**

Each of EnergyUnited's current suppliers has registered as per Rule 8-66 regarding registration of renewable energy generation facilities.

VERIFICATION

STATE OF NORTH CAROLINA       )  
  )  
COUNTY OF IREDELL            )

Alec Natt, being first duly sworn, deposes and says:

That he is Chief Financial Officer of EnergyUnited Electric Membership Corporation, and has authority to verify the attached 2011 Compliance Plan(redacted) of EnergyUnited associated with North Carolina's Renewable Energy Portfolio Standards administered by the North Carolina Utilities Commission (the "Report") on its behalf; that he has read the foregoing Report and knows the contents thereof; and that the same contents are true to the best of his information and belief.

Alec Natt

Alec Natt (name of officer)  
Statesville, North Carolina (Office at EnergyUnited)

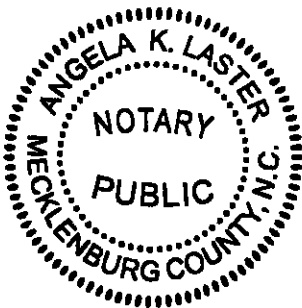
Sworn and subscribed to before me this 29<sup>th</sup> day of August, 2011

Angela K. Laster

Notary Public

My commission expires June 3, 2014

[SEAL]





**ENERGYUNITED  
RENEWABLE ENERGY AND  
ENERGY EFFICIENCY  
PORTFOLIO STANDARD (“REPS”)  
COMPLIANCE REPORT  
2010**

**COMPLIANCE REPORT**

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**Rule 8-67 (c) Compliance Report****(I) RENEWABLE ENERGY CERTIFICATES-2010 Retirements**

According to N.C.G.S. 62-133.8(d) in 2010 EnergyUnited is required to supply two hundredths of one percent (.02%) of its 2009 kilowatt hour sales (2,230,849) supplied by equivalent solar energy renewable certificates (SRECS). EnergyUnited complied with the requirement using the following SRECS by source and number of SRECS:

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

These 2010 SRECS were retired through the North Carolina Renewable Tracking System.

**(II) ACTUAL 2010 TOTAL NORTH CAROLINA RETAIL SALES BY ENERGYUNITED AND YEAR END NUMBER OF CUSTOMER ACCOUNTS BY CLASS**

	<b>2010</b>
<b>RETAIL MWh Sales</b>	[REDACTED]

<b>ACCOUNT TYPE</b>	<b>NUMBER OF ACCOUNTS</b>
<b>RESIDENTIAL</b>	<b>103,096</b>
<b>SEASONAL</b>	<b>1,614</b>
<b>COMMERCIAL</b>	<b>16,288</b>
<b>INDUSTRIAL</b>	<b>22</b>
<b>OTHER</b>	<b>345</b>

**(III) CURRENT AVOIDED COST RATES**

EnergyUnited's avoided cost rate as of year-end 2010 is reflected in the table below:

<b>2010 Avoided Cost Rate</b>			
-------------------------------	--	--	--

EnergyUnited currently does not have any long term renewable PPA's that utilize anything other than the EnergyUnited published Avoided Cost Rate.

**(IV) ACTUAL TOTAL AND INCREMENTAL COSTS INCURRED IN 2010**

Actual total costs incurred in 2010 for future REPS compliance consisted of (i) 2010 Purchase of Renewable Energy Credits/Energy Efficiency, and (ii) 2010 incremental labor and other direct costs. Details are included as **appendix 1**

	<b>REC/EE Purchases</b>	<b>Labor and other Direct Costs</b>
<b>Actual Total Cost-Including Energy</b>		
<b>Actual Incremental Cost-Without Energy</b>		

**(V) ACTUAL COMPLIANCE COST COMPARISON TO THE ANNUAL COST CAP**

The table below compares EnergyUnited's 2010 compliance costs to the annual cost caps for 2010.

<b>Account Type</b>	<b>2010 Accounts</b>	<b>Annual Cap</b>	<b>Total Annual Cost Cap</b>
<b>Residential</b>	<b>104,710</b>	<b>\$10.00</b>	
<b>Commercial</b>	<b>16,288</b>	<b>\$50.00</b>	
<b>Industrial</b>	<b>22</b>	<b>\$500.00</b>	
		<b>Total Annual Cost Cap</b>	
		<b>Actual Compliance Cost</b>	

**(VI) STATUS OF COMPLIANCE WITH REPS REQUIREMENTS**

Pursuant to the provisions of N.C.G.S. 62-133.8(c)(1), there are no REPS requirement for the calendar year 2010 other than the requirements of 62-133.8(d) to which compliance is addressed in (1) above. EnergyUnited continues to identify opportunities to purchase the most cost-effective REC's in order to keep its members compliance costs as low as possible. EnergyUnited has developed two Energy Efficiency Programs, and continues to purchase renewable energy certificates, and develop PPA's with entities to create new renewable generation.

**(VII) IDENTIFICATION OF RECS AND MWH CARRIED FORWARD**

The following tables represents the renewable energy and REC's EnergyUnited intends to carry forward pursuant to N.C.G.S 62-133.8(c)(2)(f) as of year-end 2010 for use in future years.

Resource	2010 REC's Purchased in 2010	Cumulative REC's Carry-Forward (Net of Retirements from I above)
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

**(VIII) IDENTIFICATION OF FACILITIES PROVIDING RENEWABLE  
ENERGY CERTIFICATES USED BY ENERGYUNITED FOR  
COMPLIANCE**

Pursuant to the provisions of N.C.G.S 62-133.8(c)(1), there is no REPS requirement for calendar year 2010 other than the requirements of 62-133.8(d) to which compliance is addressed in (1) above. All applicable affidavits are required.

**(IX) REDUCED ENERGY CONSUMPTION IN 2010 THROUGH THE USE OF DEMAND-SIDE MANAGEMENT AND ENERGY EFFICIENCY PROGRAMS**

Beginning in 2009 EnergyUnited began to utilize its energy efficiency programs for a reduction in energy consumption. The following table represents energy efficiency REC equivalents purchased in 2010 and cumulative as of year-end 2010 that will be utilized as the related energy efficiency benefits are achieved over the lifetime of the specific attribute of the program:

Resource	2010 REC's	Cumulative REC's
Heat Pump Rebate Program		
Commercial Lighting Rebate Program		

No demand side management was used to create a reduction in energy consumption in 2009 or 2010. The following table represents the Energy Efficiency reductions achieved during 2010 and cumulative through [REDACTED]. There were no MWH savings recognized in 2009 as the rebate programs began in the latter part of that year :

Program	MWH's Saved-2010	MWH's Saved-Cum.
Demand-Side Management		
Energy Efficiency		

**(d) METHODOLOGY FOR DETERMINING INCREMENTAL COST CAP**

EnergyUnited utilizes the following method to determine its 2010 incremental cost cap for complying with N.C.G.S. 62-133.8 (c), (d), (e), and (f):

Utilizing the number of customers at year end 2010 by customer class; multiply the year end number of accounts for each class by the corresponding per account annual charges established in N.C.G.S. 62-133.8(h)(4); Add the resulting totals to establish the total incremental cost cap.

VERIFICATION

STATE OF NORTH CAROLINA       )  
  )  
COUNTY OF IREDELL            )

Alec Natt, being first duly sworn, deposes and says:

That he is Chief Financial Officer of EnergyUnited Electric Membership Corporation, and has authority to verify the attached 2010 Compliance Report(redacted) of EnergyUnited associated with North Carolina's Renewable Energy Portfolio Standards administered by the North Carolina Utilities Commission (the "Report") on its behalf; that he has read the foregoing Report and knows the contents thereof; and that the same contents are true to the best of his information and belief.

Alec Natt

Alec Natt (name of officer)  
Statesville, North Carolina (Office at EnergyUnited)

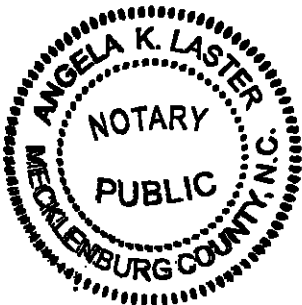
Sworn and subscribed to before me this 29<sup>th</sup> day of August, 2011

Angela K. Laster

Notary Public

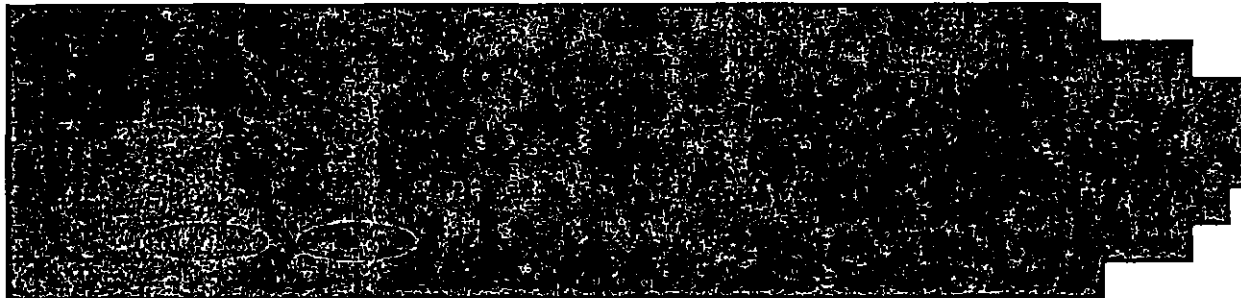
My commission expires June 3, 2014

[SEAL]



## **Integrated Resource Plan Summary**

This document represents EnergyUnited EMC's Integrated Resource Plan and Annual Report filed with the North Carolina Utilities Commission (NCUC), including a forecast of loads and resources to meet their power supply needs over the next fifteen years. In addition, this report incorporates EnergyUnited's efforts towards compliance with its obligations under the Senate Bill 3 Renewable Portfolio Standards.



EnergyUnited is a transmission dependent utility and relies on the transmission system of Duke Energy to transfer power purchases to their loads. EnergyUnited receives Network Integration Transmission Service under Part III of the Open Access Transmission Tariff with Duke Transmission.

As a part of EnergyUnited's plan to comply with the requirements of the REPS pursuant to Rule R8-67(b), EnergyUnited has submitted its 2010 Compliance Report and 2011 Compliance Plan.

The following is EnergyUnited's response to the requested data as outlined in NCUC's Rule R8-60:

### **Section I: EnergyUnited Integrated Resource Plan**

#### **1. Forecasts of Load, Supply-Side Resources, and Demand-Side Resources:**

- a. Table 1.1 provides a ten-year history and a 15-year forecast of EnergyUnited's customers by each customer class, along with a ten-year history and a 15-year forecast of the energy sales (mWh) by each customer class.

- b. Tables 1.2 and 1.3 provide a 15-year forecast of EnergyUnited's peak load requirements and resources from 2011 through 2026 for both the summer and winter periods. EnergyUnited's portfolio of resources [REDACTED] meet EnergyUnited's summer and winter load requirements. EnergyUnited continues to utilize its demand side resources, which are limited to residential water heater and air conditioning controls, along with commercial/industrial customer owned stand-by generation. These resources are utilized during peak hours to limit the overall demand on the system, and they also serve as an additional reserve capacity resource. EnergyUnited has developed energy efficiency programs such as High Efficiency lighting and Heat Pump replacement targeted at reduction in consumption.
- c. Table 1.4 provides a chart of EnergyUnited's Load Duration Curve for the summer and winter peaks.
- d. Load forecasting methods and models:



Customers, energy and demand are forecast on a monthly basis. The customer forecast and the energy sales forecast are completed for each retail class listed on the RUS Form 7. These classes include residential, seasonal, commercial, industrial, and other. The system monthly energy is the sum of the retail class energy sales adjusted for losses.

Residential and commercial customers are forecast using regression analysis. This forecast of customers, by retail class is then utilized in developing the energy forecast. For both the residential and commercial energy forecast, the forecast of customer growth of each class is multiplied by the forecast of average energy consumption per customer for that class, under the assumption of normal weather. Industrial customers are modeled on an individual basis. The demand forecast is developed similarly to the energy forecast by multiplying the number of customers and an average hourly demand per customer.



## 2. Generating Facilities:

[REDACTED]

[REDACTED]

## 3. Reserve Margins:

[REDACTED]

## 4. Wholesale Contracts for the Purchase and Sale of Power:

### a. Wholesale Purchased Power Contracts:

<u>Resource</u>	<u>Location</u>	<u>Fuel Source</u>	<u>Capacity Designat</u>
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

## 5. Transmission Facilities

EnergyUnited has no transmission facilities of 161 kV or higher.

## 6. Demand-Side Management

- Existing Programs: See Table 1.2 and 1.3 for details of demand-side management programs currently offered.
- Proposed Programs: EnergyUnited currently has no new proposed programs.
- Evaluated but Rejected Programs: EnergyUnited currently has no evaluated but rejected programs.

Consumer Education Programs: [REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

7. Assessment of Alternative Supply-Side Energy Resource: It is the opinion of EnergyUnited that there are sufficient resources and potential resources to meet the requirements of the REPS.
8. Evaluation of Resource Options: EnergyUnited is continuing to evaluate its resources options in an effort to create the most reliable and affordable portfolio for its membership.

VERIFICATION

STATE OF NORTH CAROLINA       )  
  )  
COUNTY OF IREDELL            )

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Alec Natt

Alec Natt (name of officer)  
Statesville, North Carolina (Office at EnergyUnited)

Sworn and subscribed to before me this 29<sup>th</sup> day of August, 2011

Angela K. Laster

Notary Public

My commission expires June 3, 2014

[SEAL]

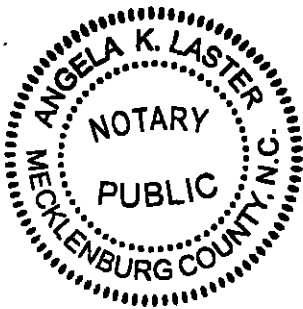


Table 1.1:																											
CUSTOMERS BY CLASS		2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
RESIDENTIAL		98,139	97,224	97,255	100,920	102,956	105,104	101,673	102,464	102,821	102,953																
SEASONAL		1,815	1,819	1,850	1,831	1,839	1,855	1,818	1,819	1,814	1,816																
COMMERCIAL		4,476	8,186	7,041	7,015	8,044	8,951	15,817	15,959	16,070	16,158																
INDUSTRIAL		19	21	24	16	17	17	16	16	22	22																
OTHER		204	223	233	258	263	287	274	324	342	347																
TOTAL		102,653	105,473	106,203	108,842	112,919	116,014	119,199	120,392	120,869	121,096																
MWH SOLD BY CLASS		2001	2002	2003	2004	2005	2006	2007	2008	2009	2010																
RESIDENTIAL		1,304,776	1,344,419	1,361,340	1,435,927	1,485,753	1,453,806	1,532,844	1,503,962	1,505,641	1,661,712																
SEASONAL		7,584	7,753	7,660	7,320	7,457	7,355	7,709	7,452	7,602	8,878																
COMMERCIAL		393,883	420,229	432,221	458,979	498,635	522,140	559,557	582,319	525,350	554,808																
INDUSTRIAL		108,549	124,718	121,961	124,977	142,559	151,621	156,112	151,486	187,337	209,666																
OTHER		2,453	3,245	3,159	3,527	3,935	4,026	2,557	4,848	4,918	4,945																
TOTAL		1,817,245	1,900,384	1,928,341	2,050,730	2,138,339	2,136,748	2,258,579	2,260,067	2,230,848	2,439,809																

Table 1.2: EnergyUnited Total Projected Summer Load and Capacity (2010 Load Forecast)																	
EnergyUnited																	
Load Requirements:	LOCATION	FUEL SOURCE	CAPACITY DESIGNATION	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Purchased Resources: (2)																	
REPS Resources																	
Capacity from renewable resources(MW):																	
Renewable Energy Credits (RECS) in GWH equivalents-Committed/Contracted: REC's (GWH) Carried Forward 2010 and Earlier																	
SOLAR CARVEOUT:																	
SWINE CARVEOUT:																	
POULTRY CARVEOUT:																	
ALL OTHER RECS:																	
Demand Side Management (5)																	
DEMAND SIDE MANAGEMENT PROGRAMS (activated during peak hours)																	
# Customers Demand Reduction(MW) Hours in DSM																	

2011 redacted ncuc IRP filings  
winter (Table 1.3)

8/29/2011

Table 1.3: EnergyUnited Total Projected Winter Load and Capacity (2010 Load Forecast)																				
EnergyUnited		LOCATION	FUEL SOURCE	CAPACITY DESIGNATION	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Load Requirements:																				
Purchased Resources: (2)																				
NCEMC Existing Resources																				



Table 1.4 - EnergyUnited Summer and Winter Peak Load Duration Curves

Summer 2010

Load Duration Information

