

**BEFORE
THE NORTH CAROLINA UTILITIES COMMISSION**

DOCKET NO. E-7, SUB 1276

In the Matter of:)	
)	DIRECT TESTIMONY OF
Application of Duke Energy Carolinas, LLC)	KATHRYN S. TAYLOR
For Adjustment of Rates and Charges Applicable)	FOR DUKE ENERGY
to Electric Service in North Carolina and)	CAROLINAS, LLC
Performance-Based Regulation)	

1 **I. INTRODUCTION AND PURPOSE**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 A. My name is Kathryn S. Taylor, and my business address is 410 South
4 Wilmington Street, Raleigh, North Carolina 27601.

5 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

6 A. I am employed by Duke Energy Carolinas, LLC (“DEC” or “the Company”) as
7 a Rates & Regulatory Strategy Manager.

8 **Q. PLEASE SUMMARIZE YOUR EDUCATION AND PROFESSIONAL**
9 **QUALIFICATIONS.**

10 A. I graduated from the University of Mississippi in 2003 with a Bachelor of
11 Business Administration. I graduated from Mississippi College School of Law
12 with a Juris Doctorate in 2007 and am licensed to practice law in Mississippi
13 and Texas. I completed my Certificate in Accounting from Mississippi College
14 in 2010 and received my Certified Public Accountant license in Mississippi in
15 2013. I also received my Certified Rate of Return Analyst designation in 2019
16 from the Society of Utility Regulatory and Financial Analysts.

17 **Q. PLEASE SUMMARIZE YOUR WORK EXPERIENCE.**

18 A. After graduating law school, I practiced law in Mississippi and Texas. From
19 July 2010 to November 2019, I was employed as a Senior Rate Analyst with
20 Atmos Energy Mississippi. From December 2019 to March 2022, I was
21 employed with American Water as a Principal Regulatory Analyst. In both those
22 roles I was responsible for compiling financial analysis and providing
23 regulatory support across multiple states to support rate case filings, compliance

1 filings, alternative regulatory mechanisms and more. I began my current role
2 with DEC in March 2022.

3 **Q. PLEASE BRIEFLY DESCRIBE YOUR DUTIES AS RATES &**
4 **REGULATORY STRATEGY MANAGER.**

5 A. As a Rates & Regulatory Strategy Manager, I provide regulatory support for
6 retail initiatives and rate case filings within North Carolina and South Carolina.

7 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS**
8 **COMMISSION?**

9 A. I have not testified before this Commission, but I submitted pre-filed direct
10 testimony in the currently pending rate case filed by Duke Energy Progress,
11 LLC (“DEP”) in Docket No. E-2, Sub 1300.

12 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

13 A. DEC is seeking approval of its first Performance-Based Regulation (“PBR”)
14 Application. In accordance with N.C. Gen. Stat. § 62-133.16 (the “PBR
15 Statute”), the Company’s PBR Application includes a multiyear rate plan
16 (“MYRP”), including an Earnings Sharing Mechanism (“ESM”), residential
17 decoupling, proposed performance incentive mechanisms (“PIMs”) and
18 tracking metrics. My testimony and exhibits support the calculation of the
19 proposed revenue requirement for each year of the Company’s MYRP,
20 including how the Company incorporated the Investment Tax Credit (“ITC”)
21 and Production Tax Credit (“PTC”) made available by the Inflation Reduction
22 Act of 2022 (“IRA”). In addition, I discuss the Company’s methodology for
23 calculating the decoupling mechanism and ESM, as well as the riders associated

1 with each mechanism. Finally, I support the proposed rider relating to the PIMs
2 the Company is proposing, which are described in detail in the testimony of
3 Witnesses Laura Bateman and Phillip Stillman (“PBR Policy Panel”).

4 **Q. PLEASE DESCRIBE THE EXHIBITS TO YOUR DIRECT**
5 **TESTIMONY.**

6 A. There are six exhibits to my testimony:

7 Taylor Exhibits 1 and 2 provide a listing of all MYRP projects and the total
8 system amount and North Carolina retail amount associated with each of the
9 projects, as well as the information required by Commission Rule 1-
10 17B(d)(2)j.iii-vi. These exhibits are derived from the MYRP project lists
11 provided by each of the Operations Witnesses (as defined below). Taylor
12 Exhibit 1 is a summary version, and Taylor Exhibit 2 is a detailed version. The
13 summary version has projects and costs listed at the MYRP project level,
14 whereas the detailed version is broken down further by location/task name
15 (where applicable).

16 Taylor Exhibit 3 summarizes the Company’s operating income impacts for
17 North Carolina Retail Operations from the proposed MYRP projects for each
18 Rate Year. Column 1 sets forth the operating expenses and average rate base
19 associated with the MYRP projects; Column 2 shows the additional base rate
20 revenue requested for the Rate Year and shows the effect of the revenue increase
21 on the NCUC regulatory fee, uncollectibles expense and income taxes; Column
22 3, Line 13 shows adjusted operating income after the proposed increase in

1 revenues, and Column 3, Line 14 shows the impacts to the average retail rate
2 base.

3 Taylor Exhibit 4 is the revenue requirement calculation for the MYRP projects
4 by Rate Year. This Exhibit reflects the cumulative revenue requirements
5 resulting solely from the MYRP capital spending projects in service during the
6 Plan Period (as defined below); it does not include the traditional revenue
7 requirement. The revenue requirement is based only on the allocated North
8 Carolina retail portion of the MYRP project costs.

9 Taylor Exhibit 5 describes the Company's proposed calculation of the
10 decoupling mechanism.

11 Taylor Exhibit 6 is a template showing the calculation for the annual adjustment
12 to the ESM Rider.

13 **Q. WERE TAYLOR EXHIBITS 1-6 PREPARED OR PROVIDED HEREIN**
14 **BY YOU, UNDER YOUR DIRECTION AND SUPERVISION?**

15 A. Yes. They were.

16 **II. OVERVIEW OF PBR APPLICATION**

17 **Q. PLEASE PROVIDE A SUMMARY OF THE COMPANY'S PBR**
18 **APPLICATION.**

19 A. In accordance with the PBR Statute, the Company's PBR Application includes
20 a base revenue requirement plus "step-ups" for each year of the Company's
21 MYRP relating to the incremental capital spending projects that are forecasted
22 to go in service during each Rate Year (as defined below). The testimony and
23 exhibits supporting DEC's proposed MYRP contain detailed descriptions of the

1 forecasted capital spending projects included in the MYRP and a calculation of
2 the revenue requirements associated with these forecasted capital spending
3 projects for each Rate Year. The detailed descriptions of the capital spending
4 projects, including the reason for the project, the scope, and the timing, are
5 provided by Witnesses Daniel Maley (Transmission), Brent Guyton
6 (Distribution), Bryan Walsh (Fossil/Hydro), Steven Capps (Nuclear), Evan
7 Shearer and Laurel Meeks (Battery Storage), and Justin LaRoche (Solar)
8 (collectively, the “Operations Witnesses”). My testimony and exhibits show
9 how the capital spending projects roll up into the revenue requirement for each
10 Rate Year, including the tax impacts associated with the IRA. I also discuss
11 how the Company is requesting to defer all impacts associated with the IRA,
12 including any difference between realized and estimated impacts included in
13 this filing, and the calculations associated with the Company’s proposed
14 decoupling mechanism, ESM, and PIMs. For ease of reference, the Company
15 has included in its PBR Application as Appendix 2 a chart listing the PBR filing
16 requirements and detailing where in the Company’s PBR Application,
17 testimony, and exhibits the information satisfying each requirement can be
18 found.

19 III. MYRP

20 Q. WHAT IS A MULTIYEAR RATE PLAN?

21 A. A “multiyear rate plan” or “MYRP” is a rate-making mechanism under which
22 the Commission sets a utility’s base rates for a multiyear period that includes
23 authorized periodic changes in base rates without the need for the utility to file

1 a subsequent general rate application. A “Rate Year” is defined as “each 12-
2 month period of the MYRP for which base rates are established by G.S. 62-133
3 and modified by G.S. 62-133.16, are effective.” The base rates for the first Rate
4 Year (“Rate Year 1”) of a MYRP are fixed in the manner prescribed under N.C.
5 Gen. Stat. § 62-133, including actual changes in costs, revenues, or the cost of
6 the utility’s property used and useful, or to be used and useful within a
7 reasonable time after the test period (referred to herein as the “traditional
8 revenue requirement”). The base rates for Rate Year 1 also include costs
9 associated with a known and measurable set of capital investments, net of
10 operating benefits, associated with a set of discrete and identifiable capital
11 spending projects to be placed in service during Rate Year 1. Subsequent
12 changes in base rates in the second and third Rate Years of the MYRP (“Rate
13 Year 2” and “Rate Year 3,” respectively) are based on projected incremental
14 Commission-authorized capital investments that will be used and useful during
15 each Rate Year and associated expenses, net of operating benefits, including
16 operation and maintenance (“O&M”) savings, and depreciation of rate base
17 associated with the capital investments, that are incurred or realized during each
18 Rate Year of the MYRP.

19 **Q. PLEASE DESCRIBE THE TIMING OF THE COMPANY’S PROPOSED**
20 **MYRP RATE YEARS.**

21 A. The Commission defines the “Plan Period” for a MYRP to be the period of not
22 more than 36 months covered by an approved PBR application. In its PBR

1 Application, the Company proposes a three-year (36-months) MYRP period
2 beginning on January 1, 2024, with the following Rate Years:

- 3 • Rate Year 1: will begin January 1, 2024 and conclude December 31,
4 2024.
- 5 • Rate Year 2: will begin January 1, 2025 and conclude December 31,
6 2025.
- 7 • Rate Year 3: will begin January 1, 2026 and conclude December 31,
8 2026.

9 The conclusion of each Rate Year coincides with a calendar year end, which is
10 each December of the Plan Period. The revenue requirement for each Rate Year
11 (historical test period plus MYRP) is determined as described in my testimony.
12 Witness Morgan Beveridge provides the corresponding rate schedules for each
13 rate class to take effect during each Rate Year of the MYRP.

14 **Q. PLEASE EXPLAIN THE RELATIONSHIP BETWEEN THE**
15 **TRADITIONAL REVENUE REQUIREMENT BASED ON THE**
16 **HISTORICAL TEST YEAR AND THE INCREMENTAL REVENUE**
17 **REQUIREMENTS FOR EACH RATE YEAR OF THE MYRP.**

18 A. The annual revenue requirement based on the historical test year is fixed in the
19 manner prescribed under N.C. Gen. Stat. § 62-133 – i.e., it is determined using
20 the historical test period (January 1, 2021 through December 31, 2021),
21 including actual changes in costs, revenues, or the cost of property used and
22 useful, or to be used and useful within a reasonable time after the test period.
23 This traditional revenue requirement is based on a full cost of service analysis

1 that includes the Company's cost of service and return on rate base, as well as
2 pro forma and accounting adjustments based on known and measurable
3 changes. The calculation of the traditional revenue requirement is supported by
4 Witness Quynh P. Bowman.

5 The traditional revenue requirement is the foundation of the total base
6 revenue requirement for each of the MYRP Rate Years. Each Rate Year revenue
7 requirement during the MYRP represents an incremental base rate "step-up"
8 from the traditional revenue requirement. The step-ups are cumulative. As,
9 such:

- 10 • The total Rate Year 1 revenue requirement is the sum of (a) the
11 traditional revenue requirement, and (b) the revenue requirement
12 associated with Rate Year 1 capital spending projects;
- 13 • The total Rate Year 2 revenue requirement is the sum of (a) the
14 traditional revenue requirement, (b) the revenue requirement
15 associated with Rate Year 1 capital spending projects, and (c) the
16 revenue requirement associated with Rate Year 2 capital
17 spending projects; and
- 18 • The total Rate Year 3 revenue requirement is the sum of (a) the
19 traditional revenue requirement, (b) the revenue requirement
20 associated with Rate Year 1 capital spending projects, (c) the
21 revenue requirement associated with Rate Year 2 capital
22 spending projects, and (d) the revenue requirement associated
23 with Rate Year 3 capital spending projects.

1 The incremental revenue requirement for each Rate Year includes costs
2 for a set of capital investments, net of operating benefits, associated with the
3 Company's proposed capital spending projects in service during the applicable
4 Rate Year; the revenue requirement for each Rate Year does not represent a full
5 cost of service rate calculation. Together, the traditional revenue requirement
6 and Rate Year revenue requirements reflect base rate revenues.

7 **Q. WHAT IS THE INCREASE IN TRADITIONAL REVENUE**
8 **REQUIREMENT THE COMPANY IS REQUESTING IN THIS CASE?**

9 A. As described in the testimony of Witness Q. Bowman, the proposed increase in
10 DEC's traditional revenue requirement based on the 2021 test year, as adjusted,
11 is \$361.1 million. This includes the base rate increase of \$371.5 million and
12 the decrease of (\$10.4 million) due to the proposed update to the EDIT-4 rider,
13 which accounts for the return of additional excess deferred income taxes. The
14 EDIT-4 rider is discussed in the testimony of Witnesses Beveridge and Q.
15 Bowman.

16 **Q. HOW MUCH IS THE INCREASE IN MYRP REVENUE**
17 **REQUIREMENT FOR RATE YEAR 1, RATE YEAR 2, AND RATE**
18 **YEAR 3?**

19 A. As shown in Taylor Exhibit 4, the proposed increase in revenue requirement in
20 Rate Year 1 is \$139.8 million; \$171.5 million in Rate Year 2; and \$150.3 million
21 in Rate Year 3.

1 **Q. WHAT IS THE TOTAL INCREASE IN REVENUE REQUIREMENTS**
 2 **FOR EACH OF THE RATE YEARS?**

3 A. As discussed above, to determine the total base rate amounts for each Rate Year,
 4 the MYRP Rate Year revenue requirements are added to the traditional revenue
 5 requirement to determine the total revenue requirement for each Rate Year.
 6 Below is a chart summarizing the increase in revenue requirement for each Rate
 7 Year as provided in Q. Bowman Exhibit 1.

**NC RETAIL
OPERATIONS**

	Base Rates	EDIT Rider ¹	Total Impact
Traditional Base Rate Revenue Requirement*	\$ 371.5	\$ (10.4)	\$ 361.1
Rate Year 1 - Incremental Revenue Requirement for MYRP Projects	139.8		139.8
Rate Year 2 - Incremental Revenue Requirement for MYRP Projects	171.5		171.5
Rate Year 3 - Incremental Revenue Requirement for MYRP Projects	150.3		150.3
Cumulative Rate Year 3 Revenue Increase	\$ 833.2	\$ (10.4)	\$ 822.8

8 * Some totals may not foot due to rounding

9 **Q. PLEASE DESCRIBE THE 4% REVENUE INCREASE CAP FOR RATE**
 10 **YEAR 2 AND RATE YEAR 3.**

11 A. Pursuant to N.C. Gen. Stat. § 62-133.16(c)(1)a., the base rate increases for Rate
 12 Year 2 and Rate Year 3 shall not exceed 4% of the North Carolina retail
 13 jurisdictional revenue requirement that is used to fix rates in the first Rate Year,

¹ Proposed EDIT rider reduction would expire in June 2026 along with the rest of the EDIT-4 rider.

1 excluding any revenue requirement for the capital spending projects to be
2 placed in service during the first Rate Year. In other words, the incremental
3 revenue requirement increases for Rate Year 2 and Rate Year 3 are compared
4 against the total proposed revenues, including riders, after the proposed increase
5 of the base case, which in this case is \$5.616 billion.²

6 **Q. DO THE PROPOSED INCREMENTAL RATE INCREASES FOR RATE**
7 **YEAR 2 AND RATE YEAR 3 EXCEED THE 4% CAP?**

8 A. No. As shown on Taylor Exhibit 4, Line 20, the revenue requirement increases
9 associated with Rate Year 2 and Rate Year 3 do not exceed the 4% cap set forth
10 in N.C. Gen. Stat. § 62-133.16(c)(1)a.

11 **Q. HOW ARE CUSTOMER RATES DERIVED FROM THE TOTAL RATE**
12 **YEAR REVENUE REQUIREMENTS?**

13 A. Customer rates are based on the total Rate Year revenue requirements as
14 presented in Q. Bowman Exhibit 1. These amounts are allocated amongst the
15 customer classes using the Company's cost of service study and cost allocation
16 methodologies described by Witness Janice Hager. The allocated total revenue
17 requirements for each Rate Year are used to determine each Rate Year's base
18 rates, as further described by Witness Beveridge.

19 **Q. HOW IS THE REVENUE REQUIREMENT CALCULATED FOR EACH**
20 **RATE YEAR OF THE MYRP?**

21 A. First, the revenue requirement related to the operating income impacts of the
22 MYRP projects (i.e., depreciation expense, incremental O&M expense net of

² Beveridge Exhibit 4 column J total of \$5.255 billion plus column N total of \$0.361 billion.

savings, property taxes, income taxes, amortization of the ITC and PTC) is calculated for each Rate Year. Next, the revenue requirement related to the rate base impacts, including ITC and PTC, of the MYRP projects is calculated for each Rate Year. The rate base revenue requirement is calculated based on the 13-month average rate base impact for the MYRP projects in service during each Rate Year. The return on rate base is calculated using the same weighted average cost of capital (“WACC”) proposed in the traditional base rate revenue requirement calculated by Witness Q. Bowman. Lastly, the operating income revenue requirement and rate base revenue requirement for each Rate Year are added together to determine the cumulative revenue requirement for each Rate Year based on the MYRP projects that will be in service during the Rate Year. The cumulative MYRP revenue requirement is added to the traditional revenue requirement to determine the total Rate Year revenue requirement used to set customer base rates for each Rate Year.

Q. PLEASE EXPLAIN ONE-TIME INCREMENTAL COSTS AND HOW THEY ARE RECOVERED IN THE REVENUE REQUIREMENT CALCULATION.

A. Certain costs occur one time during the course of a MYRP project and do not recur. These costs are referred to as “Projected Installation O&M” in the Operations Witnesses’ testimony and exhibits. The date of the cost occurrence for these one-time costs is provided by the Operations Witness for each project. These costs flow through the revenue requirement calculation according to the date of the one-time O&M expense, not the project in-service date.

1 **Q. PLEASE EXPLAIN ANNUAL O&M COSTS/SAVINGS AND HOW**
2 **THEY ARE RECOVERED IN THE REVENUE REQUIREMENT**
3 **CALCULATION.**

4 A. The annual O&M costs/savings are ongoing costs net of any O&M savings that
5 recur during the life of the project. These costs are referred to as “Projected
6 Annual Net O&M” in the Operations Witnesses’ testimony and exhibits. One
7 twelfth of these costs flow through the revenue requirement calculation each
8 month beginning on the ongoing O&M month provided by the Operations
9 Witness and continue through the life of the project unless otherwise indicated
10 by the Operations Witness. In this case, only costs occurred during January
11 2024 through December 2026 are included for recovery.

12 **Q. PLEASE EXPLAIN THE COMPANY’S APPROACH TO**
13 **INCORPORATING IMPACTS RESULTING FROM THE INFLATION**
14 **REDUCTION ACT INTO THE COMPANY’S REVENUE**
15 **REQUIREMENT.**

16 A. The testimony of Witness John R. Panizza provides an overview of the IRA,
17 and summarizes the key tax-related components of the IRA and the changes
18 most applicable to DEC. DEC did not include any IRA tax impacts in the
19 historic base case but did include IRA tax credits in the revenue requirement for
20 each year of the MYRP. IRA tax impacts were not included in the historic base
21 case because there remains a great deal of uncertainty with respect to the
22 impacts associated with the IRA tax benefits, these impacts are outside of the
23 Company’s control, and the impacts will not be known and measurable by the

1 close of the hearing in this case, which is the typical standard for adjustments
2 to the historic test year.

3 Estimated IRA tax credits associated with battery and solar projects are,
4 however, reflected in the revenue requirement for each year of the MYRP. The
5 MYRP revenue requirement includes estimated costs for the MYRP projects
6 and so it is also appropriate to include estimated benefits for those same
7 projects. The calculations of the estimated IRA tax credits associated with each
8 MYRP qualifying project and the assumptions underlying each project are
9 described in the direct testimony of Witness Justin LaRoche (solar) and
10 Witnesses Laurel Meeks and Evan Shearer (battery storage). As it relates to
11 hydrogen, Witness Walsh explains that there remains too much uncertainty
12 around the details of the PTCs for hydrogen to accurately estimate the benefits
13 at this time, and as such, the Company did not include any IRA tax impacts
14 associated with the one hydrogen project that is included in DEC's MYRP (the
15 Clemson Hydrogen Project). Instead, the Company is requesting to defer any
16 actual benefits that may be realized during the Plan Period as explained later in
17 my testimony.

18 **Q. WHERE DOES THE COMPANY REFLECT THE IMPACTS OF THE**
19 **IRA TAX CREDITS ON THE MYRP REVENUE REQUIREMENT**
20 **CALCULATION?**

21 **A.** The Company's estimated IRA impacts to the MYRP revenue requirement are
22 reflected in Taylor Exhibits 3 and 4. Specifically, the expense impact is

1 included on Exhibit 4, lines 5 – 6 and the rate base impact is included on Exhibit
2 4, Lines 12 – 13.

3 **Q. IS DEC SEEKING AN ACCOUNTING ORDER AUTHORIZING**
4 **DEFERRAL OF THE IRA TAX BENEFITS?**

5 A. Yes. Given the uncertainty surrounding the estimated benefits associated with
6 the IRA and the Company's intention for customers to receive the full benefit
7 of the tax credits, the Company is requesting an accounting order to authorize
8 deferral of all impacts associated with the IRA (i.e., tax credits associated with
9 nuclear power, hydrogen production, and the corporate alternative minimum
10 tax), as well as any difference between realized and estimated impacts included
11 in this filing. The Company expects to incur transaction costs (such as legal
12 and tax fees) associated with evaluating the benefits and transferability
13 provisions of the IRA. As such, DEC's request to defer all IRA impacts is net
14 of all costs associated with obtaining and maximizing the value of the various
15 tax benefits made available by the IRA.

16 **Q. DO THE REVENUE REQUIREMENTS ASSOCIATED WITH CAPITAL**
17 **SPENDING PROJECTS REFLECT INFRASTRUCTURE**
18 **INVESTMENT AND JOBS ACT ("IIJA") FUNDS?**

19 A. The Commission has opened a docket (Docket No. M-100, Sub 164) on the IIJA
20 and funding opportunities that may be available. The Company is evaluating
21 these opportunities, intends to pursue opportunities that will optimize benefits
22 for customers, and will keep the Commission updated on the status of its efforts.
23 If the Company receives a grant for one of the projects included in the MYRP

1 prior to the close of the evidentiary hearing in this general rate proceeding, the
2 Company will update the revenue requirement for the project to reflect the
3 funding. If the grant for one of the projects included in the MYRP is received
4 after the close of the evidentiary hearing, the Company commits to ensuring
5 that customers receive the benefit of the grant either through a regulatory
6 liability or other mechanism approved by the Commission. The Company
7 would look to use tools like those employed ensuring customers received the
8 benefit of the decrease in the federal income tax rate resulting from the 2017
9 Tax Cuts and Jobs Act.

10 **Q. WHAT ARE THE RED ZONE EXPANSION PLAN (“RZEP”)**
11 **PROJECTS?**

12 A. As explained by Witness Maley, the RZEP transmission projects included in the
13 MYRP consist of transmission upgrades needed primarily to enable
14 interconnection of additional solar generation on the DEC transmission system.

15 **Q. WHAT IS THE REVENUE REQUIREMENT FOR THE RZEP**
16 **TRANSMISSION PROJECTS THAT THE COMPANY IS PROPOSING**
17 **IN THIS CASE?**

18 A. The chart below shows the revenue requirement for the RZEP transmission
19 projects (in thousands) that the Company is proposing in this case.

DEC Projects	Jan 2026 – Dec 2026 Rev Req Impact (\$000)
Clinton 100kV - Line Uprate for Capacity	\$398
Lee and Piedmont 100kV - Line Uprate for Capacity	\$357
Newberry 115kV - Line Uprate for Capacity	\$139
Total	\$894

1 **Q. IN THE CARBON PLAN PROCEEDING (DOCKET NO. E-100, SUB**
2 **179), SEVERAL INTERVENERS CLAIMED THAT THE COSTS OF**
3 **THE RZEP TRANSMISSION PROJECTS SHOULD BE PAID FOR BY**
4 **BOTH DEP AND DEC CUSTOMERS REGARDLESS OF WHICH**
5 **SYSTEM IS BEING UPGRADED. IF THE COMMISSION WERE TO**
6 **DETERMINE THAT THIS WAS AN APPROPRIATE APPROACH,**
7 **WHAT WOULD AN ALTERNATIVE ALLOCATION OF THESE**
8 **PROJECT REVENUE REQUIREMENTS LOOK LIKE?**

9 **A.** The chart below shows the proposed DEC and DEP revenue requirements
10 included in the MYRP and what the North Carolina retail revenue requirement
11 would be for both DEP and DEC if the revenue requirement for the RZEP
12 transmission projects were redistributed to the two utilities based on their North
13 Carolina retail transmission demand load ratio share. My pre-filed Direct
14 Testimony in Docket No. E-2, Sub 1300 provides details on the DEP red zone
15 projects.

**RZEP Transmission Projects
DEC NC Retail Revenue Requirement (\$000)**

	Jan 2024 – Dec 2024	Jan 2025 – Dec 2025	Jan 2026 – Dec 2026
Proposed Revenue Requirement included in MYRP			
DEC located projects - 100% DEC	\$0	\$0	\$894
DEP located projects - 100% DEP	\$249	\$1,437	\$9,946
Revenue Requirement under Alternative Allocation Method			
DEC located projects			
DEC allocation	\$0	\$0	\$533
DEP allocation	\$0	\$0	\$361
DEP located projects			
DEC allocation	\$149	\$857	\$5,932
DEP allocation	\$101	\$580	\$4,014
Total for DEC under alternative allocation	\$149	\$857	\$6,465
Total for DEP under alternative allocation	\$101	\$580	\$4,375

Note: Due to differences in the MYRP periods between the DEP and DEC rate cases, the revenue requirements above will not align with those presented in the DEP case.

1 **Q. IS THE COMPANY PROPOSING THIS ALTERNATIVE ALLOCATION**
2 **METHOD?**

3 A. No. We are simply including this alternative calculation should the
4 Commission determine that it is more appropriate.

5 **Q. PLEASE EXPLAIN THE QUARTERLY REPORTING**
6 **REQUIREMENTS AND THE INFORMATION THE COMPANY WILL**
7 **INCLUDE WITH EACH REPORT.**

8 A. In accordance with Rule 1-17B(h), no later than June 1, 2024, the Company
9 shall submit the first earnings report, construction status report, and a report
10 tracking changes to any Commission-approved capital spending project, with

1 all the information as required by the rule. The Company will continue to file
2 the reports required under R1-17B(h) on a quarterly basis, until further order of
3 the Commission.

4 **Q. WHAT WILL HAPPEN TO BASE RATES UPON THE CONCLUSION**
5 **OF THE THREE-YEAR MYRP?**

6 A. Per R1-17B(e)(7), the rates in effect at the end of the final Rate Year of the
7 approved PBR shall remain in effect.

8 **IV. DECOUPLING MECHANISM**

9 **Q. WHAT IS DECOUPLING?**

10 A. Per the PBR Statute, a “decoupling rate-making mechanism” is intended to
11 break the link between a utility’s revenue and the level of consumption of
12 electricity on a per customer basis. The PBR Statute provides that the proposed
13 decoupling mechanism shall only be applied to residential customer classes.

14 **Q. WHICH RESIDENTIAL RATE SCHEDULES AND RIDERS WILL BE**
15 **AFFECTED BY DECOUPLING?**

16 A. As noted by Witness Beveridge, the following Rate Schedules are affected by
17 the decoupling mechanism: RS, RE, ES, RT, RSTC and RETC.

18 **Q. PLEASE DESCRIBE HOW THE RATE YEAR 1 ANNUAL TARGET**
19 **REVENUE-PER-CUSTOMER IS DETERMINED.**

20 A. The Rate Year 1 annual target revenue-per-customer is outlined in Taylor
21 Exhibit 5, Page 1, Line 7, Column E. The calculation determines the total
22 residential revenue requirement through the addition of: (1) the base rate
23 traditional revenue requirement for residential customers; and (2) the

1 incremental residential MYRP Rate Year 1 revenue requirement. Subsequently,
2 the calculation removes residential fuel costs and residential production
3 variable O&M and includes the residential portion of the EDIT-4 rider with the
4 proposed adjustment discussed by Witness Beveridge to determine a “fixed
5 cost” Rate Year 1 annual target revenue requirement for the residential class.
6 Because the EDIT-4 rider does not have a true-up mechanism, it is included in
7 the decoupling mechanism. Other riders that have separate true-up mechanisms
8 are excluded. Finally, to determine the annual target revenue requirement per-
9 customer for Rate Year 1, the fixed cost annual target revenue requirement is
10 divided by the residential customer count estimated as of July 31, 2023.
11 Consistent with several revenue requirement pro formas, this estimate will be
12 updated with actuals in a supplemental filing.

13 **Q. HOW IS THE ANNUAL TARGET REVENUE-PER-CUSTOMER**
14 **DETERMINED FOR RATE YEAR 2 AND RATE YEAR 3?**

15 A. The annual target revenue-per-customer for Rate Year 2 and Rate Year 3
16 represents the incremental revenue requirement derived from the MYRP
17 projects projected to go in service during those Rate Years. The changes in
18 revenue-per-customer for Rate Year 2 and Rate Year 3 represent the residential
19 customer class incremental revenue requirement divided by the estimated
20 number of residential customers for the relevant Rate Year. These annual
21 changes in revenue-per-customer are added to the prior Rate Year’s target
22 revenue-per-customer. For example, Rate Year 2’s incremental target revenue-
23 per-customer is added to Rate Year 1’s target revenue-per-customer, and Rate

1 Year 3's incremental target revenue-per-customer is added to the total Rate Year
2 revenue-per-customer. The calculation of target revenue-per-customer for
3 Rate Year 2 and Rate Year 3 is outlined in Taylor Exhibit 5, Page 1, Line 7,
4 Columns G and I, respectively.

5 **Q. HOW ARE THE MONTHLY TARGET REVENUE-PER-CUSTOMER**
6 **AMOUNTS CALCULATED?**

7 A. First, each Rate Year's target annual revenue-per-customer amount is split into
8 Basic Customer Charge ("BCC") revenues and usage-based revenues. The
9 annual BCC revenues represent the monthly fixed charge determined in the base
10 rate case multiplied by twelve months. The annual target revenue-per-customer,
11 less the annual BCC revenues, determines the annual usage-based revenues.
12 Next, the computed annual usage-based revenues are spread across twelve
13 months using the test year's residential normalized usage as the monthly
14 allocation basis. The monthly target revenue-per-customer is the sum of the
15 monthly usage-based revenues and the monthly BCC. Taylor Exhibit 5, Page
16 1, Lines 23, 25 and 27 reflect the monthly target revenue-per-customer
17 determinations for Rate Years 1, 2, and 3, respectively.

18 **Q. WHAT IS THE ESTIMATED NUMBER OF ANNUAL RESIDENTIAL**
19 **CUSTOMERS FOR EACH RATE YEAR?**

20 A. Taylor Exhibit 5, Page 1, Line 6 contains the estimated number of annual
21 residential customers for each Rate Year.

1 **Q. WHAT IS THE ESTIMATED NUMBER OF RESIDENTIAL**
2 **CUSTOMERS FOR EACH MONTH OF EACH RATE YEAR?**

3 A. The estimated number of monthly residential customers is based on active
4 residential contracts, initially estimated from the population growth forecast.
5 Subsequently, the annual average number of residential customers for each Rate
6 Year is calculated based on the average of the monthly estimated amounts.
7 Taylor Exhibit 5, Page 1, Lines 11, 15 and 19, Columns C through N contain
8 the customer estimates for each month of each Rate Year. The number of
9 residential customers is estimated using a model that predicts changes month-
10 to-month. The independent variable for this model is the State population. The
11 Moody's analytics forecast for that series is used to calculate the model
12 prediction using time series methods.

13 **Q. WHAT IS THE COMPANY'S PROPOSED METHOD FOR**
14 **CALCULATING AND DEFERRING DIFFERENCES REALIZED**
15 **BETWEEN THE ESTIMATED AND ACTUAL REVENUES**
16 **ASSOCIATED WITH THE RESIDENTIAL CLASS?**

17 A. The deferral calculation is the difference between target residential revenues
18 and actual residential revenues, which would be adjusted using the same
19 methodology as target revenues, as further described below. Additionally, the
20 deferral includes adjustments to account for Demand-Side Management/Energy
21 Efficiency ("DSM/EE") net lost revenues and incremental electric vehicle
22 ("EV") revenues, as explained further below.

1 **Q. PLEASE DESCRIBE THE DECOUPLING MECHANISM'S**
2 **DEFERRAL CALCULATION.**

3 A. Taylor Exhibit 5, Page 2 provides a template for the decoupling deferral
4 calculation for each Rate Year. The first step in the deferral calculation is to
5 subtract monthly actual revenues from monthly target revenues. The difference
6 results in a gross decoupling deferral.

7 **Q. HOW OFTEN IS THE DEFERRAL CALCULATION COMPLETED?**

8 A. The Company will calculate a deferral amount for each month of a Rate Year
9 based on the actual number of residential customers.

10 **Q. HOW ARE TARGET REVENUES AND ACTUAL REVENUES**
11 **CALCULATED?**

12 A. Target revenues are calculated by multiplying the actual number of residential
13 customers by the target revenue-per-customer, for the relevant month. Actual
14 revenues reflect the total actual residential customer class revenue without fuel
15 costs and without riders. Next, the residential revenues from EDIT-4 rider are
16 added, consistent with the target revenue calculation. Subsequently, production
17 variable O&M costs for the relevant month are computed and removed from
18 the actual residential revenue. Variable O&M costs are calculated by using the
19 approved production variable O&M cost per kilowatt-hour ("kWh") (Pro
20 Forma Adjustment No. NC1040-7, Line 33) times the actual residential kWh.
21 These adjustments to actual revenues ensure that the target and actual revenue
22 components are aligned. The difference between target residential revenues and
23 actual residential revenues is the Gross Decoupling Deferral.

1 **Q. ARE THERE ANY OTHER ADJUSTMENTS TO THE DEFERRAL**
2 **CALCULATION?**

3 A. Yes. The Gross Decoupling Deferral is adjusted for DSM/EE net lost revenues
4 and EV revenues (discussed below) to determine the net decoupling deferral.
5 Subsequently, the Company will calculate carrying costs on the net decoupling
6 deferral as described further below.

7 **Q. HOW ARE DSM/EE NET LOST REVENUES DETERMINED?**

8 A. The DSM/EE net lost revenue adjustment to the decoupling deferral is equal to
9 the monthly residential net lost revenue amount determined in the DSM/EE net
10 lost revenue calculation used for the DSM/EE rider calculations. Utilizing the
11 same inputs for the decoupling mechanism and the DSM/EE net lost revenue
12 calculation ensures that there is no double collection of these lost revenues.

13 **Q. WHAT IS THE COMPANY'S PROPOSED METHOD FOR**
14 **DISTINGUISHING KWH SALES ASSOCIATED WITH EV**
15 **CHARGING FROM KWH SALES TO THE RESIDENTIAL**
16 **CUSTOMER CLASS AS A WHOLE?**

17 A. Pursuant to the PBR Statute and Commission Rule R1-17B(c)(2), the Company
18 is permitted to exclude residential EV revenues from the decoupling
19 mechanism. DEC will measure incremental residential EV revenue beginning
20 with the start of the Plan Period, January 1, 2024. The methodology entails
21 using Electric Power Research Institute ("EPRI") data as the basis for the
22 number of incremental residential EVs in the DEC North Carolina service
23 territory. Subsequently, the number of residential EVs within the service

1 territory is multiplied by 2,700 kWh per vehicle per year (225 kWh per vehicle
2 per month – 2,700 / 12 months), which is a metric used in the Commission-
3 approved EV Make-Ready program.

4 **Q. HOW IS THE IDENTIFIED, INCREMENTAL EV USAGE**
5 **CONVERTED INTO A REVENUE AMOUNT AS AN ADJUSTMENT TO**
6 **THE DECOUPLING DEFERRAL CALCULATION?**

7 A. The Company will apply an average of the off-peak rates per kWh from the
8 RSTC and RETC rate schedules to the average monthly EV usage amount
9 described above. This incremental revenue amount is included as an adjustment
10 to the monthly decoupling deferral calculation to ensure that residential EV
11 revenues are excluded from the decoupling mechanism.

12 The Company's approach for excluding residential EV revenues from
13 the decoupling mechanism is outlined in the table below:

Incremental EV Revenue Inputs	Calculation Description
<u>Step 1</u> : Identify the number of incremental EVs in DEC NC's territory.	EPRI data outlines the incremental / new EV registrations by month.
<u>Step 2</u> : Apply the typical EV usage per vehicle per month.	Multiply the number of incremental EVs by the Make-Ready-established typical EV usage amount (225 kWh per month), to get the total incremental monthly EV usage.
<u>Step 3</u> : Calculate the incremental EV revenues per month.	Multiply the total monthly EV usage by the average off-peak RSTC and RETC kWh rates to determine incremental EV revenues.

1 **Q. PLEASE EXPLAIN HOW THE COMPANY CALCULATED THE**
2 **MONTHLY CARRYING COST ON THE DEFERRAL AMOUNT**
3 **ASSOCIATED WITH THE DECOUPLING MECHANISM.**

4 A. A “Balance for Return” is calculated as the basis for the carrying cost
5 component. The Company will utilize a mid-month convention which averages
6 the beginning and ending balance of the cumulative deferral to determine each
7 month’s Balance for Return. Each month’s Balance for Return will accrue a
8 return at the Company’s authorized after-tax WACC. One twelfth of the
9 authorized after-tax equity rate and one twelfth of the authorized debt rate are
10 applied to the Balance for Return. The sum of these amounts equals the total
11 return for that month. Carrying costs will be calculated on the deferral balance
12 symmetrically – i.e., carrying costs will be calculated on either a regulatory
13 liability balance or a regulatory asset balance.

14 **Q. PLEASE EXPLAIN THE DERIVATION OF THE MONTHLY AND**
15 **CUMULATIVE DEFERRAL BALANCES.**

16 A. The monthly deferral balance is the sum of the net decoupling deferral and the
17 total return on deferral. The cumulative deferral balance is the collective
18 balance of each monthly deferral balance for each Rate Year. The proposed
19 accounting entries for decoupling true-up entries are provided in the testimony
20 of Witness Nicholas Speros.

1 **Q. WHAT AMOUNT IS USED TO CALCULATE THE DECOUPLING**
2 **ADJUSTMENT FOR THE RIDER?**

3 A. The cumulative deferral balance at the end of each Rate Year is the amount to
4 be used in determining each decoupling rate adjustment. A positive deferral
5 balance at the end of the Rate Year will result in an amount collected from
6 customers, and a negative deferral balance will result in an amount distributed
7 to customers. The Commission will verify the decoupling rate adjustment
8 through its annual review, as explained below.

9 **Q. PLEASE DESCRIBE HOW THE COMPANY'S PROPOSED**
10 **DECOUPLING RIDER WILL WORK.**

11 A. The proposed tariff for the annual Decoupling Rider for Rate Year 1 is included
12 in Beveridge Exhibit 1_1. The Decoupling Rider is initially set at \$0 during
13 Rate Year 1, then will be adjusted thereafter as a result of the annual review
14 process. A template showing the calculation for the annual adjustment to the
15 Decoupling Rider is included as Taylor Exhibit 5, Page 2.

16 **Q. ARE THERE ANY PERIODIC DECOUPLING REPORTING**
17 **REQUIREMENTS?**

18 A. Yes. In accordance with Commission Rule 1-17B(g)(1), within forty-five days
19 of the end of each quarter of a Rate Year, the Company will file a status report
20 on the Decoupling Rider's deferral balance.

21 **Q. PLEASE EXPLAIN THE ANNUAL FILING PROCESS FOR**
22 **DECOUPLING ADJUSTMENTS.**

1 A. Within sixty days following the conclusion of each Rate Year, the Company will
2 file its proposed adjustment to the Decoupling Rider for the Rate Year.
3 Subsequently, within 60 days of the Company's filing, the Public Staff will file
4 its analysis of the Company's proposed adjustment.

5 **Q. DO YOU HAVE ANY COMMENTS ON THE TIMING OF THE**
6 **COMMISSION'S ORDER APPROVING ANY DECOUPLING RIDER**
7 **ADJUSTMENT?**

8 A. The Company respectfully requests that the Commission issue an order in
9 sufficient time to allow implementation of the Decoupling Rider within 60 days
10 of the Public Staff's filing to ensure timely implementation of any Decoupling
11 Rider adjustments in compliance with relevant accounting rules.

12 **Q. WILL THE DECOUPLING MECHANISM CONTINUE BEYOND THE**
13 **PLAN PERIOD?**

14 A. No. Per Rule 17-B(e)(7), unless otherwise provided by Commission Order, the
15 Decoupling Rider "shall be reset to \$0 at the end of the Plan Period, after the
16 12-month recovery of the final year adjustment authorized by the Commission
17 under [R1-17B(g)]."

18 **V. EARNINGS SHARING MECHANISM**

19 **Q. WHAT IS AN EARNINGS SHARING MECHANISM?**

20 A. An ESM, or earnings sharing mechanism, allows the Commission to "reach
21 back" and require sharing of past utility earnings with customers. If the
22 Company's adjusted earnings exceed the authorized return on equity ("ROE")
23 determined in this proceeding plus 50 basis points, the excess earnings above

1 this threshold will be distributed to customers in the annual ESM Rider. Any
2 penalties or rewards from PIMs incentives and any incentives related to DSM
3 and EE measures are excluded from the determination of any sharing pursuant
4 to the ESM.

5 **Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED ESM.**

6 A. Any excess earnings above the ROE plus 50 basis points will be distributed to
7 customers via an annual ESM Rider, which is designed to distribute the sharing
8 amount over a 12-month period, including a return using the Company's last
9 authorized WACC on the balance to be returned to customers.

10 The proposed tariff for the annual ESM Rider for Rate Year 1 is included
11 in Beveridge Exhibit 1_1. The rider is initially set at \$0 during Rate Year 1,
12 then will be adjusted thereafter as a result of the annual review process. A
13 template showing the calculation for the annual adjustment to the ESM Rider
14 is included as Taylor Exhibit 6. Taylor Exhibit 6, Page 1 includes a comparison
15 of the approved ROE plus 50 basis points to the adjusted ESM-calculated ROE.
16 The proposed pro forma adjustments to the ESM ROE are included on Page 2
17 of Taylor Exhibit 6 and are discussed further below. Additionally, on a quarterly
18 basis, the Company plans to supplement its quarterly E.S.-1 filing with the
19 information required by Rule 17-B(h)(1).

1 **Q. WHAT ADJUSTMENTS TO EARNINGS IS THE COMPANY**
2 **PROPOSING FOR THE ESM CALCULATION?**

3 A. In accordance with the PBR Statute, the Company will adjust earnings for
4 weather, DSM/EE incentives, and PIMs.³ The Company will also adjust
5 earnings for EV sales. DEC is not proposing any other adjustments to earnings
6 for purposes of the ESM calculation. The weather normalization adjustment
7 will be calculated using weather normal sales multiplied by an average price
8 per kWh. Weather normal sales are determined when developing the load
9 forecast as described in Exhibit G to DEC's PBR Application.

10 **Q. PLEASE EXPLAIN THE ANNUAL FILING PROCESS FOR ESM**
11 **ADJUSTMENTS.**

12 A. Within sixty days following the conclusion of each Rate Year, the Company will
13 file its proposed adjustment to the ESM for the respective Rate Year.
14 Subsequently, within 60 days of the Company's filing, the Public Staff will file
15 its analysis of the Company's proposed adjustment.

16 **Q. WILL THE ESM MECHANISM CONTINUE BEYOND THE 36-**
17 **MONTH PLAN PERIOD?**

18 A. No. Per Rule 17-B(e)(7), unless otherwise provided by Commission Order, the
19 proposed ESM Rider "shall be reset to \$0 at the end of the Plan Period, after
20 the 12-month recovery of the final year adjustment authorized by the
21 Commission under [R1-17B(g)]."

³ See N.C. Gen. Stat. § 62-133.16(c)(1)c.

1 **VI. PIM RIDER**

2 **Q. WHAT PIMS IS DEC PROPOSING IN THIS CASE?**

3 A. As detailed in the PBR Policy Panel testimony, the Company is proposing the
4 following four PIMs: Peak Load Reduction, Low-Income/Affordability,
5 Reliability, and Renewables Integration and Encouragement.

6 **Q. HOW DOES THE COMPANY PLAN TO REFLECT THE REWARDS
7 AND PENALTIES RELATING TO EACH PIM IN ITS PIM RIDER?**

8 A. The Company will reflect the rewards and penalties relating to each PIM within
9 its proposed PIM Rider, except for the Low-Income/Affordability PIM. The
10 Low-Income/Affordability PIM is funded through shareholder contributions as
11 described further by Witness Stillman.

12 **Q. WHAT IS THE ESTIMATED IMPACT TO ANNUAL AND TOTAL
13 REVENUE REQUIREMENTS THAT WOULD RESULT FROM
14 SUPPORTING OR ADVANCING THE POLICY GOALS TARGETED
15 BY THE PIMS?**

16 A. Commission Rule R1-17B(d)(3)c. asks for “an estimate of the impact to annual
17 and total revenue requirements (NC retail jurisdiction and customer classes)
18 that would result from supporting or advancing the Policy Goal.” The Company
19 interprets this filing requirement as seeking the revenue requirement impact
20 from the incremental costs of implementing the PIMs that will support or
21 advance the policy goals targeted by those PIMs. Such implementation costs
22 are detailed in PBR Policy Panel Exhibits 1 through 4 and would include, for
23 example, incremental costs of implementing tracking systems to measure the

1 Company's performance, costs of evaluation, measurement, and verification,
2 and incremental marketing costs. As explained in the testimony of Witness Q.
3 Bowman, the Company is requesting to defer these implementation costs, so
4 the impact to the revenue requirement in this case is zero.

5 Commission Rule R1-17B(d)(3)c. does not mention penalties or
6 rewards associated with PIMs, and the Company does not believe it is intended
7 to include the impact of penalties and rewards. Nevertheless, the Company
8 provides the impacts of penalties and rewards in accordance with § 62-
9 133.16(c)(3), which limits the total of all potential and actual PIM incentives or
10 penalties to no more than 1% of the total traditional annual revenue
11 requirement. This analysis is provided in my next response.

12 **Q. DO THE ACTUAL AND POTENTIAL PIM INCENTIVES OR**
13 **PENALTIES EXCEED 1% OF DEC'S TOTAL TRADITIONAL**
14 **ANNUAL REVENUE REQUIREMENT?**

15 A. No. As noted above, the total traditional annual revenue requirement is \$5.616
16 billion. One percent of \$5.616 billion is \$56 million. As explained by Witness
17 Stillman, the potential maximum incentive that the Company could achieve in
18 any one Rate Year would be \$12 million; the potential maximum penalty that
19 the Company could incur would be \$12 million. Thus, the potential PIM
20 incentives or penalties do not exceed 1% of the total traditional annual revenue
21 requirement.

1 **Q. PLEASE DESCRIBE HOW THE COMPANY’S PROPOSED PIM**
2 **RIDER WILL WORK.**

3 A. The proposed tariff for the annual PIM Rider for Rate Year 1 is included in
4 Beveridge Exhibit 1_1. The rider is initially set at \$0 during Rate Year 1, then
5 will be adjusted thereafter as a result of the annual review process. Witness
6 Stillman discusses how the PIM rewards and penalties will be calculated for the
7 annual review process.

8 **Q. PLEASE EXPLAIN THE ANNUAL FILING PROCESS FOR PIM**
9 **ADJUSTMENTS.**

10 A. Pursuant to Commission Rule 1-17B(g)(3), within sixty days following the
11 conclusion of each Rate Year, the Company will file its proposed increment and
12 decrement billing factors for the PIM Rider for the Rate Year. Subsequently,
13 within 60 days of the Company’s filing, the Public Staff will file its analysis of
14 the Company’s proposed adjustment.

15 **Q. WILL THE PIM RIDER CONTINUE BEYOND THE 36-MONTH PLAN**
16 **PERIOD?**

17 A. No. Per Rule 17-B(e)(7), unless otherwise provided by Commission Order, this
18 proposed PIM Rider shall be reset to \$0 at the end of the Plan Period, after the
19 12-month recovery of the final year adjustment authorized by the Commission
20 under R1-17B(g).

21 **VII. CONCLUSION**

22 **Q. DOES THIS CONCLUDE YOUR PRE-FILED DIRECT TESTIMONY?**

23 A. Yes.

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
1	Allen	Other Production Plant in Service	Energy Storage	Dec-25	\$ 119,000,000	\$ 1,500,000	\$ -	
2	Farr's Bridge	50% Distribution Plant in Service	Energy Storage	Sep-25	\$ 26,250,000	\$ 190,000	\$ -	
3	Frieden	50% Other Production Plant in Service Other Production Plant in Service	Energy Storage	Dec-24	\$ 12,000,000	\$ 108,000	\$ -	
4	Longtown	50% Distribution Plant in Service	Energy Storage	Sep-25	\$ 15,250,000	\$ 190,000	\$ -	
5	Lowgap	50% Other Production Plant in Service 50% Distribution Plant in Service	Energy Storage	Jun-25	\$ 10,500,000	\$ 81,000	\$ -	
6	Monroe	50% Other Production Plant in Service Other Production Plant in Service	Energy Storage	Jul-24	\$ 35,000,000	\$ 750,000	\$ -	
7	Nebo	50% Distribution Plant in Service	Energy Storage	Jun-25	\$ 11,500,000	\$ 81,000	\$ -	
8	Novant Health	50% Other Production Plant in Service 50% Distribution Plant in Service	Energy Storage	Sep-24	\$ 7,500,000	\$ 82,500	\$ -	
9	Rich Mountain	50% Other Production Plant in Service 50% Distribution Plant in Service	Energy Storage	Sep-25	\$ 12,500,000	\$ 190,000	\$ -	
10	ADMS Project	50% Other Production Plant in Service General Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-25	\$ 103,694,000	\$ -	\$ 575,000	
11	Central - 240 Area Capacity Upgrade Project	Intangible Plant in Service Distribu ion Plant in Service	Customer Delivery/Grid	Oct-24 - May-25	\$ 17,543,979	\$ -	\$ -	
12	Central - 240 Retail & System Capacity	Distribu ion Plant in Service	Customer Delivery/Grid	Dec-24	\$ 174,457	\$ -	\$ 4,320	

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>		
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>
13	Central - 240 Retail & System Capacity	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-24	\$ 3,662,539	\$ -	\$ 90,688
14	Central - 240 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 72,451,655	\$ (218,512)	\$ 1,256,802
15	Central - 240 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Feb-25	\$ 143,639,312	\$ (461,832)	\$ 2,491,677
16	Central - 241 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	Apr-24 - Aug-25	\$ 38,834,366	\$ -	\$ -
17	Central - 241 Retail & System Capacity	Distribu ion Plant in Service	Customer Delivery/Grid	Dec-24	\$ 761,292	\$ -	\$ 18,850
18	Central - 241 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Feb-25	\$ 47,340,429	\$ (158,294)	\$ 821,203
19	Central - 242 Retail & System Capacity	Distribu ion Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,890,000	\$ -	\$ 46,796
20	Central - 242 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - May-25	\$ 62,766,912	\$ (218,609)	\$ 1,090,502
21	Central - 243 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jun-24 - Mar-25	\$ 53,683,601	\$ -	\$ 72,534
22	Central - 243 Retail & System Capacity	Distribu ion Plant in Service	Customer Delivery/Grid	Jun-24	\$ 252,982	\$ -	\$ 6,264
23	Central - 243 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 231,586,669	\$ (565,635)	\$ 4,018,074
24	Central - Area 240 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-24 - Aug-26	\$ 8,563,035	\$ 16,311	\$ 163,105
25	Central - Area 242 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-25 - Dec-25	\$ 3,338,813	\$ 6,359	\$ 63,596
26	Central - Area 243 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Dec-24 - Dec-26	\$ 12,065,609	\$ 22,983	\$ 229,822
27	Distribution Hazard Tree Removal - RY1	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-23 - Dec-24	\$ 15,440,811	\$ -	\$ -
28	Distribution Hazard Tree Removal - RY2	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-25 - Dec-25	\$ 11,540,703	\$ -	\$ -
29	Distribution Hazard Tree Removal - RY3	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-26 - Dec-26	\$ 11,917,066	\$ -	\$ -
30	Facilities-Little Rock Opera ions Center-New Center	General Plant in Service	Customer Delivery/Grid	Dec-26	\$ 2,000,000	\$ -	\$ 50,000
31	Facilities - Burlington Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 4,175,000	\$ -	\$ 41,750
32	Facilities - Elkin Ops Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,500,000	\$ -	\$ 25,000
33	Facilities - Fairfax Bldg Renovation	General Plant in Service	Customer Delivery/Grid	Apr-26	\$ 3,636,971	\$ -	\$ 34,770
34	Facilities - Fairfax Garage Renovation	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 4,500,000	\$ -	\$ 45,000

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
35	Facilities - Fairfax Ops Roof Replacement	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,780,000	\$ -	\$ -	
36	Facilities - Hendersonville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 4,000,000	\$ -	\$ 40,000	
37	Facilities - Hickory Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 6,000,000	\$ -	\$ 60,000	
38	Facilities - Lewisville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Oct-24	\$ 4,700,000	\$ -	\$ 47,000	
39	Facilities - Little Rock New Ops Center	General Plant in Service	Customer Delivery/Grid	Dec-26	\$ 30,000,000	\$ 252,560	\$ 200,000	
40	Facilities - Little Rock Ops Center Land	General Plant in Service	Customer Delivery/Grid	Aug-24	\$ 9,750,000	\$ -	\$ -	
41	Facilities - Matthews New Ops Center	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 22,000,000	\$ 180,400	\$ 200,000	
42	Facilities - Mooresville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Mar-26	\$ 3,978,667	\$ -	\$ 39,787	
43	Facilities - Rural Hall Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Aug-25	\$ 2,500,000	\$ -	\$ 25,000	
44	Facilities - Salisbury Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Sep-26	\$ 6,000,000	\$ -	\$ 60,000	
45	Facilities - Spindale Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Feb-25	\$ 4,282,568	\$ -	\$ 42,826	
46	Facilities - Wentworth New Ops Center	General Plant in Service	Customer Delivery/Grid	May-25	\$ 12,000,000	\$ (30,000)	\$ 120,000	
47	Fleet-EV	General Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 17,090,531	\$ 751,007	\$ -	
48	Land Mobile Radio Replacement Project	General Plant in Service	Customer Delivery/Grid	Jan-24 - Nov-24	\$ 80,005,290	\$ -	\$ 1,955,870	
49	Mission Critical Transport Additions - Year 2	General Plant in Service	Customer Delivery/Grid	Jun-25 - Dec-25	\$ 21,118,674	\$ -	\$ -	
50	Mission Critical Transport Additions - Year 3	General Plant in Service	Customer Delivery/Grid	Jun-26 - Dec-26	\$ 8,702,205	\$ -	\$ -	
51	Mountain - 230 Area Capacity Upgrade Project	Distribution Plant in Service	Customer Delivery/Grid	Jun-26 - Jul-26	\$ 6,082,729	\$ -	\$ -	
52	Mountain - 232 Area Capacity Upgrade Project	Distribution Plant in Service	Customer Delivery/Grid	Feb-25 - Jun-25	\$ 14,893,036	\$ -	\$ -	
53	Mountains - 230 Retail & System Capacity	Distribution Plant in Service	Customer Delivery/Grid	Jan-24 - Jan-26	\$ 2,915,815	\$ -	\$ 72,207	
54	Mountains - 230 Substation & Line Project	Distribution Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 257,008,733	\$ (951,167)	\$ 4,458,269	
55	Mountains - 231 Substation & Line Project	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,087,646	\$ (13,680)	\$ 36,760	
56	Mountains - 232 Retail & System Capacity	Distribution Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-24	\$ 2,305,872	\$ -	\$ 57,094	

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>		
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>
57	Mountains - 232 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 259,561,783	\$ (847,587)	\$ 4,502,556
58	Mountains - Area 230 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-24 - Dec-26	\$ 47,047,654	\$ 89,614	\$ 896,143
59	Mountains - Area 232 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-24 - Dec-26	\$ 58,262,994	\$ 110,979	\$ 1,109,771
60	Pee Dee - 220 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	Dec-26	\$ 10,332,000	\$ -	\$ -
61	Pee Dee - 220 Retail & System Capacity	Distribu ion Plant in Service	Customer Delivery/Grid	Jun-24	\$ 841,050	\$ -	\$ 20,824
62	PeeDee - 220 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Jan-25	\$ 16,139,305	\$ (81,514)	\$ 279,965
63	Towers Shelters Power Supp - Year 1	General Plant in Service	Customer Delivery/Grid	Mar-24 - Dec-24	\$ 7,707,381	\$ -	\$ -
64	Towers Shelters Power Supp - Year 2	General Plant in Service	Customer Delivery/Grid	Mar-25 - Dec-25	\$ 9,239,813	\$ -	\$ -
65	Towers Shelters Power Supp - Year 3	General Plant in Service	Customer Delivery/Grid	Mar-26 - Dec-26	\$ 8,682,108	\$ -	\$ -
66	Triad - 250 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	Sep-24 - Dec-24	\$ 11,366,834	\$ -	\$ -
67	Triad - 250 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	May-24 - Aug-26	\$ 4,410,000	\$ -	\$ -
68	Triad - 250 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 178,720,561	\$ (512,614)	\$ 3,100,223
69	Triad - 251 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	Sep-26 - Dec-26	\$ 37,584,155	\$ -	\$ -
70	Triad - 251 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	May-24 - Aug-26	\$ 441,000	\$ -	\$ -
71	Triad - 251 Retail & System Capacity	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 3,897,768	\$ -	\$ 96,510
72	Triad - 251 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 109,990,761	\$ (339,772)	\$ 1,909,473
73	Triad - 252 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	May-24 - Jul-25	\$ 12,573,160	\$ -	\$ -
74	Triad - 252 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	May-24 - Aug-26	\$ 4,410,000	\$ -	\$ -
75	Triad - 252 Retail & System Capacity	Distribu ion Plant in Service	Customer Delivery/Grid	Jun-24 - Oct-24	\$ 3,168,900	\$ -	\$ 78,463
76	Triad - 252 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 172,424,032	\$ (566,492)	\$ 2,990,999
77	Triad - Area 250 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-24 - Dec-26	\$ 17,170,175	\$ 32,705	\$ 327,050
78	Triad - Area 251 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-24 - Dec-26	\$ 12,908,203	\$ 24,588	\$ 245,871

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

Line No.	MYRP Project Name	FERC Function	Operation	Project Forecasted In-Service Date	Total Project Amount (System)		
					Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M
79	Triad - Area 252 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-24 - Dec-26	\$ 7,106,778	\$ 13,537	\$ 135,367
80	Triangle North - 260 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	Mar-25 - Aug-25	\$ 18,610,200	\$ -	\$ -
81	Triangle North - 260 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Nov-26	\$ 133,902,498	\$ (341,224)	\$ 2,322,775
82	Triangle North - 261 Area Capacity Upgrade Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jun-24	\$ 5,115,558	\$ -	\$ -
83	Triangle North - 261 Substation & Line Project	Distribu ion Plant in Service	Customer Delivery/Grid	Jan-24 - Dec-26	\$ 159,088,631	\$ (584,061)	\$ 2,759,673
84	Triangle North - Area 260 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Dec-24 - Dec-26	\$ 3,264,906	\$ 6,219	\$ 62,190
85	Triangle North - Area 261 Integrated Volt Var Controls	Distribu ion Plant in Service	Customer Delivery/Grid	Aug-24 - Aug-26	\$ 26,309,405	\$ 50,112	\$ 501,131
86	Catawba Nuclear Station Main Step-Up Transformer Replacement	Nuclear Plant in Service	Nuclear	Oct-24	\$ 4,003,909	\$ (10,000)	\$ 4,794
87	Catawba Nuclear Station Unit 1 High Pressure Turbine Nozzles and Diaphragms Replacement	Nuclear Plant in Service	Nuclear	Oct-24	\$ 3,369,410	\$ -	\$ 332
88	Catawba Nuclear Station Unit 1 Protective Relay Replacements	Nuclear Plant in Service	Nuclear	Dec-24	\$ 1,302,455	\$ -	\$ 84,964
89	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Motors Replacement	Nuclear Plant in Service	Nuclear	Oct-24	\$ 1,211,914	\$ -	\$ 153,600
90	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Seals Replacement (2024)	Nuclear Plant in Service	Nuclear	Oct-24	\$ 229,634	\$ -	\$ -
91	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Seals Replacement (2026)	Nuclear Plant in Service	Nuclear	Apr-26	\$ 247,291	\$ -	\$ -
92	Catawba Nuclear Station Unit 2 High Pressure Turbine Nozzles and Diaphragms Replacement	Nuclear Plant in Service	Nuclear	Apr-24	\$ 2,530,494	\$ -	\$ -
93	Catawba Nuclear Station Unit 2 Nuclear Service Water Pumps Replacement	Nuclear Plant in Service	Nuclear	Oct-25	\$ 280,573	\$ -	\$ -
94	Catawba Nuclear Station Unit 2 Protective Relay Replacements (2024)	Nuclear Plant in Service	Nuclear	Apr-24	\$ 1,178,796	\$ -	\$ -
95	Catawba Nuclear Station Unit 2 Protective Relay Replacements (2025)	Nuclear Plant in Service	Nuclear	Oct-25	\$ 1,416,459	\$ -	\$ 72,009
96	Catawba Nuclear Station Unit 2 Reactor Coolant Pump Motors Replacement	Nuclear Plant in Service	Nuclear	Apr-24	\$ 1,217,037	\$ -	\$ 307,200
97	Catawba Nuclear Station Unit 2 Reactor Coolant Pump Seals Replacement	Nuclear Plant in Service	Nuclear	Oct-25	\$ 235,587	\$ -	\$ -
98	Fleet Firewall Replacement	Nuclear Plant in Service	Nuclear	Dec-25	\$ 19,854,388	\$ -	\$ -

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
99	Fleet Operational Data Process Book Replacement	Nuclear Plant in Service	Nuclear	Dec-25	\$ 15,985,914	\$ -	\$ -	
100	McGuire Nuclear Station Ice Condenser Refrigeration	Nuclear Plant in Service	Nuclear	Dec-24	\$ 5,989,942	\$ -	\$ -	
101	McGuire Nuclear Station Unit 1 Moisture Separator Reheaters Replacement	Nuclear Plant in Service	Nuclear	Dec-26	\$ 54,756,802	\$ -	\$ -	
102	McGuire Nuclear Station Unit 1 Nuclear Service Water Pump Motor Inspections and Replacement	Nuclear Plant in Service	Nuclear	Apr-25	\$ 2,316,328	\$ -	\$ -	
103	McGuire Nuclear Station Unit 1 Polar Crane Motor and Controls Upgrade	Nuclear Plant in Service	Nuclear	Jul-24	\$ 8,484,482	\$ -	\$ -	
104	McGuire Nuclear Station Unit 1 Reactor Coolant Pump Seal 1A Replacement	Nuclear Plant in Service	Nuclear	Sep-26	\$ 1,408,130	\$ -	\$ -	
105	McGuire Nuclear Station Unit 1 Reactor Coolant Pump Seal 1C Replacement	Nuclear Plant in Service	Nuclear	Mar-25	\$ 1,328,868	\$ -	\$ -	
106	McGuire Nuclear Station Unit 1 Turbine Controls Replacement	Nuclear Plant in Service	Nuclear	May-25	\$ 13,092,286	\$ -	\$ -	
107	McGuire Nuclear Station Unit 2 Component Cooling Pump Motor Inspections and Replacement	Nuclear Plant in Service	Nuclear	Sep-24	\$ 2,581,220	\$ -	\$ -	
108	McGuire Nuclear Station Unit 2 Lower Containment 2B and 2C Air Handling Unit Coils Replacement	Nuclear Plant in Service	Nuclear	Apr-26	\$ 4,887,503	\$ -	\$ -	
109	McGuire Nuclear Station Unit 2 Lower Containment 2D Air Handling Unit Coils Replacement	Nuclear Plant in Service	Nuclear	Sep-24	\$ 3,784,693	\$ -	\$ -	
110	McGuire Nuclear Station Unit 2 Moisture Separator Reheaters Replacement	Nuclear Plant in Service	Nuclear	Dec-26	\$ 47,255,148	\$ -	\$ -	
111	McGuire Nuclear Station Unit 2 Reactor Coolant Pump Seal 2C Replacement	Nuclear Plant in Service	Nuclear	Sep-24	\$ 1,331,952	\$ -	\$ -	
112	McGuire Nuclear Station Unit 2 Reactor Coolant Pump Seal 2D Replacement	Nuclear Plant in Service	Nuclear	Mar-26	\$ 1,408,025	\$ -	\$ -	
113	Oconee Nuclear Station Feedwater Heaters Replacement	Nuclear Plant in Service	Nuclear	May-24	\$ 17,468,302	\$ -	\$ -	
114	Oconee Nuclear Station Unit 1 Alloy 600 Nozzles Replacement	Nuclear Plant in Service	Nuclear	Nov-24	\$ 8,367,056	\$ -	\$ -	
115	Oconee Nuclear Station Unit 1 Reactor Coolant Pump Motor Replacement	Nuclear Plant in Service	Nuclear	Dec-24	\$ 2,179,849	\$ -	\$ -	
116	Oconee Nuclear Station Unit 3 Alloy 600 Nozzles Replacement	Nuclear Plant in Service	Nuclear	May-24	\$ 8,677,495	\$ -	\$ -	

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>		
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>
117	Oconee Nuclear Station Unit 3 Reactor Coolant Pump Motor Replacement	Nuclear Plant in Service	Nuclear	Dec-24	\$ 2,334,948	\$ -	\$ -
118	Oconee Subsequent License Renewal	Nuclear Plant in Service	Nuclear	Feb-24	\$ 50,049,523	\$ -	\$ -
119	Bad Creek U1 Replace Control System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 4,545,182	\$ -	\$ 657,570
120	Bad Creek U2 Replace Control System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,537,280	\$ -	\$ -
121	Bad Creek U3 Replace Control System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,537,279	\$ -	\$ -
122	Bad Creek U4 MW Uprate	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-24	\$ 31,504,390	\$ -	\$ -
123	Bad Creek U4 Replace Control System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,537,280	\$ -	\$ -
124	Bad Creek Unit Transformers Loadcenters	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-25	\$ 2,630,166	\$ -	\$ -
125	Belews Creek BC FGD Lighting Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 2,198,093	\$ -	\$ -
126	Belews Creek BC01 SCR Catalyst Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 2,752,086	\$ -	\$ -
127	Belews Creek Boiler Outage - Coal (2023)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ 2,400,000
128	Belews Creek Boiler Outage - Coal (2024)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 150,000	\$ -	\$ 2,769,412
129	Belews Creek Boiler Outage - Coal (2025)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 150,000	\$ -	\$ 400,000
130	Bridgewater Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 1,004,630	\$ -	\$ -
131	Buck BK11 OpFlex Fast Start	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,167,783	\$ -	\$ -
132	Buck BK12 OpFlex Fast Start	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,167,783	\$ -	\$ -
133	Buck CC Oily Water Separator (OWS) Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,734,154	\$ -	\$ -
134	BUCK CC Unit Flex Enhancement Prjts	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,257,982	\$ -	\$ -
135	CC Cycling Project GMA	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 695,000	\$ -	\$ -

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MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
136	CC Cycling Project GMA	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 695,000	\$ -	\$ -	
137	Cedar Cliff Civil Life Ext HeadTailra Gates	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,684,321	\$ -	\$ -	
138	Cedar Cliff Electrical Life Extension	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 3,565,262	\$ -	\$ -	
139	Cedar Cliff Generator Stator Rewind	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 2,596,459	\$ -	\$ -	
140	Cedar Cliff Install Turbine Inlet Valve	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,906,533	\$ -	\$ -	
141	Cedar Cliff Mechanical Life Extension	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 6,678,647	\$ -	\$ -	
142	Cedar Creek Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,224,384	\$ -	\$ -	
143	Clemson Hydrogen Project (CHP) H2 Project	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-26	\$ 59,386,417	\$ -	\$ -	
144	Cliffside Boiler Outage - Coal (2023)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ 1,400,000	
145	Cliffside Boiler Outage - Coal (2024)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 150,000	\$ -	\$ 1,302,958	
146	Cliffside Boiler Outage - Coal (2025)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 150,000	\$ -	\$ 400,000	
147	Cliffside CS06 Template Turbine MajorValve	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 3,428,418	\$ -	\$ -	
148	Compressor Blade Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 1,102,739	\$ -	\$ -	
149	Cowans Ford Bank 2 GSU Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-23	\$ 3,469,118	\$ -	\$ -	
150	Dan River DR08 OpFlex Fast Start	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,167,783	\$ -	\$ -	
151	Dan River DR09 OpFlex Fast Start	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,167,783	\$ -	\$ -	
152	DRCC Unit Flex Enhancement Projects	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,257,982	\$ -	\$ -	
153	FERC Bridgewater Fonta Flora Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 3,777,616	\$ -	\$ -	
154	FERC Bridgewater Pocket Park At Dam LJ Loop	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,402,249	\$ -	\$ -	

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
155	FERC Cedar Cliff Dam IDF Spillway&Gate House	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-24	\$ 170,569,964	\$ -	\$ -	
156	FERC Cowans Ford Stumpy Creek Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,166,986	\$ -	\$ -	
157	FERC Fishing Creek Floodgate Life Exten Ph II	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 15,960,856	\$ -	\$ -	
158	FERC Great Falls Pedestrian Bridge	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 4,688,763	\$ -	\$ -	
159	FERC Linville Canoe Kayak Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 1,387,194	\$ -	\$ -	
160	FERC Lookout Shoals Upper Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-25	\$ 2,805,842	\$ -	\$ -	
161	FERC Mountain Island Dam Seismic	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-26	\$ 89,326,498	\$ -	\$ -	
162	FERC Moutain Island Riverbend Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 5,108,386	\$ -	\$ -	
163	FERC Oxford Gate Guides for Floodgates	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 6,993,715	\$ -	\$ -	
164	FERC Oxford Spillway Piers Bulkhead	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 17,304,036	\$ -	\$ -	
165	FERC Thorpe Hydro Trout Crk Pipeline Coatings	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-26	\$ 1,648,954	\$ -	\$ -	
166	FERC WA Flood Management	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 30,019,959	\$ -	\$ -	
167	FERC Wateree Taylor Creek Bank Fishing	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,160,704	\$ -	\$ -	
168	Fishing Creek Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,500,302	\$ -	\$ -	
169	Fishing Creek U2 Replace Turbine Gate Casing	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-25	\$ 7,049,591	\$ -	\$ -	
170	Fishing Creek U3 Headgate Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 2,286,314	\$ -	\$ -	
171	Fishing Creek U3 Replace Wear Rings	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,146,481	\$ -	\$ -	
172	Fishing Creek U4 Headgate Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,862,805	\$ -	\$ -	
173	Fishing Creek U5 Headgate Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,862,805	\$ -	\$ -	

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MYRP PROJECTS SUMMARY

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
174	Great Falls Replace Headworks Rake and Racks	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 2,138,210	\$ -	\$ -	
175	HCA Dust BC 6C7C6D7D Transfer	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,727,437	\$ -	\$ -	
176	HCA Dust BC23 Conv Trans Repl	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 1,840,046	\$ -	\$ -	
177	HCA DustBC 1 Head Chute Repl	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 1,517,307	\$ -	\$ -	
178	HCA DustBC 6A6D Vibratory Fdrs	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,896,384	\$ -	\$ -	
179	HCA Transfer House Wash Down	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 1,590,146	\$ -	\$ -	
180	Jocassee Replace 9070 Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 2,722,207	\$ -	\$ -	
181	Jocassee DFSP Ramp Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,739,296	\$ -	\$ -	
182	Jocassee Exterior Life Extension	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 19,731,322	\$ -	\$ -	
183	Jocassee Station Motor Control Center	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-24	\$ 1,877,543	\$ -	\$ -	
184	Jocassee U1 U2 Motor Control Center	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,600,695	\$ -	\$ -	
185	Jocassee U3 U4 Motor Control Center	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,626,782	\$ -	\$ -	
186	Jocassee Warehouse Replace Siding Roof	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,296,456	\$ -	\$ -	
187	Lincoln CT 17	Other Production Plant in Service Transmission Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 183,882,453	\$ 4,254,133	\$ -	
188	Lookout Shoals Repl Jr Generator Penstock Liner	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,011,925	\$ -	\$ -	
189	Lookout Shoals Replace Jr Generator Headgate	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,113,714	\$ -	\$ -	
190	Marshall - Replace Fuel Handling Trnsfr 2024	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 2,428,161	\$ -	\$ -	
191	Marshall - Replace Fuel Handling Trnsfr 2025	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 2,625,469	\$ -	\$ -	

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MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>		
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>
192	Marshall Aux Boiler	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-26	\$ 12,696,667	\$ -	\$ -
193	Marshall Coal Blending PLC Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 1,332,432	\$ -	\$ -
194	Marshall Common Boiler Outage - Coal (2023)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 1,781,250	\$ -	\$ 4,475,000
195	Marshall Common Boiler Outage - Coal (2024)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 6,131,250	\$ -	\$ 3,438,655
196	Marshall Common Boiler Outage - Coal (2025)	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 525,000	\$ -	\$ 1,925,000
197	Marshall Crusher Motor Chillers Alt Feed	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-23	\$ 1,303,455	\$ -	\$ -
198	Marshall MS01 600V 1XS MCC Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 959,945	\$ -	\$ -
199	Marshall MS1 600V 1XD MCC Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 999,352	\$ -	\$ -
200	Marshall MS1 MSU Transf Cooler and Pump	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 1,561,748	\$ -	\$ -
201	Marshall MS2 4kV Relay System replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 964,159	\$ -	\$ -
202	Marshall MS2 MSU Xfrmr Cooler and Pump	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 1,625,475	\$ -	\$ -
203	Marshall MS3 Blr SH Pend Pla Asbly	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 11,068,510	\$ -	\$ -
204	Marshall MS3 Centerwall Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 11,426,102	\$ -	\$ -
205	Marshall MS3 FD Fan Bearing Oil System	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 910,430	\$ -	\$ -
206	Marshall MS3 Retube Condenser	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-25	\$ 4,995,222	\$ -	\$ -
207	Marshall MS3 SH Division Panel Assembly	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 12,533,431	\$ -	\$ -
208	Marshall MS4 APH REPL	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 5,922,883	\$ -	\$ -
209	Marshall MS4 BCP Valve Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,080,404	\$ -	\$ -
210	Marshall MS4 Condenser Retube	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 6,364,856	\$ -	\$ -

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
211	Marshall MS4 FD Fan Bearing Oil System	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-24	\$ 936,837	\$ -	\$ -	
212	Marshall MS4 ID fan motor LCI replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 7,210,208	\$ -	\$ -	
213	Marshall MS4 replace ME in absorber tank	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,169,550	\$ -	\$ -	
214	Marshall Station - Replace #3 chiller and air handling unit (AHU).	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 951,160	\$ -	\$ -	
215	Marshall Station - Replace #4,#5 chiller and air handling units (AHU).	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,638,890	\$ -	\$ -	
216	Mill Creek CT - Replace U1-8 Turbine Controls	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 2,525,572	\$ -	\$ -	
217	Mountain Island Replace 9070 Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 1,291,761	\$ -	\$ -	
218	Mountain Island U3 Trash Racks Stop Logs System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 5,400,695	\$ -	\$ -	
219	NA GSU Transformer Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 3,153,075	\$ -	\$ -	
220	Nantahala Hydro Tainter Gate Hoist Replacements	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-26	\$ 3,342,718	\$ -	\$ -	
221	Ninety Nine Island U4 Turbine Runner Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 9,157,859	\$ -	\$ -	
222	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 8	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 16,953,177	\$ -	\$ 50,000	
223	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 9	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 16,954,004	\$ -	\$ 50,000	
224	OPTIM Exciter MJR U2HP	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,066,233	\$ -	\$ -	
225	OPTIM Exciter MJR U2LP	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 1,192,693	\$ -	\$ 738,524	
226	OPTIM ST Valve CRV MS4	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,193,145	\$ -	\$ 81,008	
227	OPTIM ST Valve RHSVIVTVGV U2	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 4,587,937	\$ -	\$ 282,745	
228	OPTIM ST07 Valves 2023	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 1,290,776	\$ -	\$ 658,282	
229	Ovation Evergreen Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,584,656	\$ -	\$ -	

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>		
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>
230	Oxford OX Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,047,103	\$ -	\$ -
231	Oxford Replace Spillway Gantry Girders	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 6,465,101	\$ -	\$ -
232	Oxford U2 Replace Mandoors	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,042,362	\$ -	\$ -
233	Replace Filtered Water Riser - Marshall	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 2,051,863	\$ -	\$ -
234	Replace Marshall Coal Crusher Transfer Feeder Belts and Chutes 2026	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 2,541,562	\$ -	\$ -
235	Replace Marshall Unit 2 Air Preheater (APH) baskets	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 3,728,617	\$ -	\$ -
236	Rhodhiss RH Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,036,822	\$ -	\$ -
237	Rhodhiss Spillway Debris Gate	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 3,628,878	\$ -	\$ -
238	Rockingham CT RK00 Combustion Dynamics Monitoring System (CDMS) Autotune System	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 3,132,146	\$ -	\$ -
239	Rockingham CT RK01 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 6,020,000	\$ -	\$ -
240	Rockingham CT RK02 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 6,022,971	\$ -	\$ -
241	Rockingham CT RK03 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 6,020,000	\$ -	\$ -
242	Rockingham CT RK04 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 6,094,155	\$ -	\$ -
243	Rockingham CT RK05 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 6,005,878	\$ -	\$ -
244	Thorpe Hydro Generator Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 2,979,922	\$ -	\$ -
245	Thorpe Hydro GSU Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 6,305,509	\$ -	\$ -
246	Wateree U1 Wear Ring Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-26	\$ 2,961,948	\$ -	\$ -
247	Wateree U2 Wear Ring Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-26	\$ 1,595,405	\$ -	\$ -
248	WS Lee CC Ammonia Tank Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-24	\$ 1,063,671	\$ -	\$ -

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
249	WS Lee CC LS11 HRH and CRH Isola ion Valves	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 1,643,821	\$ -	\$ -	
250	WS Lee CC LS12 HRH and CRH Isola ion Valves	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 1,643,821	\$ -	\$ -	
251	WS Lee CC Spare GSU Containment	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 1,578,351	\$ -	\$ -	
252	WS Lee CC Unit Flex Enhancement Prjcts	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-26	\$ 2,103,915	\$ -	\$ -	
253	WS Lee CC WSL U11 OPT M LTSA MAJOR	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 20,069,758	\$ -	\$ 3,288,157	
254	WS Lee CC WSL U12 OPT M LTSA MAJOR	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 20,069,758	\$ -	\$ 3,288,157	
255	WS Lee CT 7C and 8C Spare GSU Containment	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,885,369	\$ -	\$ -	
256	WS Lee CTs 2024 Ovation Evergreen	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 1,201,663	\$ -	\$ -	
257	WSL Unit 11 Siemens FX Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 4,928,024	\$ -	\$ -	
258	WSL Unit 12 Siemens FX Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 4,928,024	\$ -	\$ -	
259	Wylie Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,057,548	\$ -	\$ -	
260	2026 Solar Investment	Other Production Plant in Service	Solar Other Production	Jun-26	\$ 246,015,587	\$ 1,151,843	\$ -	
261	Breakers	Distribu ion Plant in Service	Transmission	Jan-24 - Dec-26	\$ 328,000,327	\$ -	\$ -	
		Transmisison Plant in Service						
262	Capacity & Customer Planning	Distribu ion Plant in Service	Transmission	Jan-24 - Dec-26	\$ 516,292,549	\$ 120,000	\$ -	
		Transmisison Plant in Service						
263	Substation H&R	Distribu ion Plant in Service	Transmission	Jan-24 - Dec-26	\$ 173,375,475	\$ -	\$ -	
		Transmisison Plant in Service						

DUKE ENERGY CAROLINAS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>		
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>
264	System Intelligence	Distribu ion Plant in Service	Transmission	Jan-24 - Dec-26	\$ 130,921,880	\$ -	\$ -
		Transmisison Plant in Service					
265	T Line H&R	Distribu ion Plant in Service	Transmission	Dec-23 - Dec-26	\$ 357,369,745	\$ -	\$ 1,650,000
		Transmisison Plant in Service					
266	Transformers	Distribu ion Plant in Service	Transmission	Jan-24 - Dec-26	\$ 224,442,760	\$ -	\$ -
		Transmisison Plant in Service					
267	Vegetation Management	Transmission Plant in Service	Transmission	Jan-24 - Dec-26	\$ 57,002,153	\$ -	\$ -
TOTALS					\$ 6,344,659,456	\$ 4,354,858	\$ 69,777,917
					Rate Year 1 \$ 2,322,954,227		
					Rate Year 2 \$ 1,755,245,470		
					Rate Year 3 \$ 2,266,459,760		

Taylor Exhibit 1 is a combination of all the MYRP Project Exhibits at he Summary level provided by the Operations Witnesses.

DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)		NC Retail Project Amounts				Depreciable Life
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	
1	Allen		Other Production Plant in Service	Energy Storage	Dec-25	\$ 119,000,000	\$ 1,500,000	\$ -	\$ 79,693,055	\$ 1,004,534	\$ -	15
2	Farr's Bridge		50% Distribution Plant in Service	Energy Storage	Sep-25	\$ 26,250,000	\$ 190,000	\$ -	\$ 8,789,675	\$ 63,621	\$ -	15
3	Frieden		50% Other Production Plant in Service Other Production Plant in Service	Energy Storage	Dec-24	\$ 12,000,000	\$ 108,000	\$ -	\$ 8,036,274	\$ 72,326	\$ -	15
4	Longtown		50% Distribution Plant in Service	Energy Storage	Sep-25	\$ 15,250,000	\$ 190,000	\$ -	\$ 5,106,383	\$ 63,621	\$ -	15
5	Lowgap		50% Other Production Plant in Service 50% Distribution Plant in Service	Energy Storage	Jun-25	\$ 10,500,000	\$ 81,000	\$ -	\$ 8,765,870	\$ 67,622	\$ -	15
6	Monroe		50% Other Production Plant in Service Other Production Plant in Service	Energy Storage	Jul-24	\$ 35,000,000	\$ 750,000	\$ -	\$ 23,439,134	\$ 502,267	\$ -	15
7	Nebo		50% Distribution Plant in Service	Energy Storage	Jun-25	\$ 11,500,000	\$ 81,000	\$ -	\$ 9,600,715	\$ 67,622	\$ -	15
8	Novant Health		50% Other Production Plant in Service 50% Distribution Plant in Service	Energy Storage	Sep-24	\$ 7,500,000	\$ 82,500	\$ -	\$ 6,261,336	\$ 68,875	\$ -	15
9	Rich Mountain		50% Other Production Plant in Service 50% Distribution Plant in Service	Energy Storage	Sep-25	\$ 12,500,000	\$ 190,000	\$ -	\$ 4,185,560	\$ 63,621	\$ -	15
10	ADMS Project	DEC Advanced Distribution Management System (ADMS)	50% Other Production Plant in Service General Plant in Service	Customer Delivery/Grid	Jan-24	\$ 7,810,845	\$ -	\$ -	\$ 5,324,065	\$ -	\$ -	10
11	ADMS Project	DEC Advanced Distribution Management System (ADMS)	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 531,350	\$ -	\$ -	\$ 362,181	\$ -	\$ -	10
12	ADMS Project	DEC Advanced Distribution Management System (ADMS)	Intangible Plant in Service	Customer Delivery/Grid	Jan-24	\$ 74,783,155	\$ -	\$ 375,000	\$ 51,983,586	\$ -	\$ 260,672	10
13	ADMS Project	DEC Advanced Distribution Management System (ADMS)	Intangible Plant in Service	Customer Delivery/Grid	Dec-25	\$ 20,568,650	\$ -	\$ 200,000	\$ 14,297,768	\$ -	\$ 139,025	10
14	Central - 240 Area Capacity Upgrade Project	Chastain Ave Ret - New Substation	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$ 12,823,659	\$ -	\$ -	\$ 12,823,659	\$ -	\$ -	44
15	Central - 240 Area Capacity Upgrade Project	North Denver Ret - Transformer Add tion	Distribution Plant in Service	Customer Delivery/Grid	Oct-24	\$ 4,720,321	\$ -	\$ -	\$ 4,720,321	\$ -	\$ -	44
16	Central - 240 Retail & System Capacity	High Shoals 0401 Conversion	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,158,622	\$ -	\$ 28,687	\$ 1,158,622	\$ -	\$ 28,687	44
17	Central - 240 Retail & System Capacity	Montclair 2405 / Montclair 2407 - Double Circuit Reconnector	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 409,500	\$ -	\$ 10,139	\$ 409,500	\$ -	\$ 10,139	44
18	Central - 240 Retail & System Capacity	Triangle 1206 Reconnector end of Old Plank Rd 1 ph to 3 ph	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 174,457	\$ -	\$ 4,320	\$ 174,457	\$ -	\$ 4,320	44
19	Central - 240 Retail & System Capacity	Triangle Ret Circuit Exits Rebuild	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 2,000,000	\$ -	\$ 49,524	\$ 2,000,000	\$ -	\$ 49,524	44
20	Central - 240 Retail & System Capacity	Webbs Chapel 1204	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 94,417	\$ -	\$ 2,338	\$ 94,417	\$ -	\$ 2,338	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)			NC Retail Project Amounts				Depreciable Life
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M		
21	Central - 240 Substation & Line Project	ACREROCK TIE	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 3,876,079	\$ (10,195)	\$ 67,237	\$ 3,876,079	\$ (10,195)	\$ 67,237	44	
22	Central - 240 Substation & Line Project	BEATTIES FORD RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,555,975	\$ (10,147)	\$ 26,991	\$ 1,555,975	\$ (10,147)	\$ 26,991	44	
23	Central - 240 Substation & Line Project	BRIAR CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 8,308,163	\$ (30,841)	\$ 144,120	\$ 8,308,163	\$ (30,841)	\$ 144,120	44	
24	Central - 240 Substation & Line Project	BUCKEYE DIST	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,392,114	\$ (5,941)	\$ 24,149	\$ 1,392,114	\$ (5,941)	\$ 24,149	44	
25	Central - 240 Substation & Line Project	COFFEY CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 2,370,132	\$ (9,905)	\$ 41,114	\$ 2,370,132	\$ (9,905)	\$ 41,114	44	
26	Central - 240 Substation & Line Project	CROWDERS CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 696,925	\$ (5,231)	\$ 12,089	\$ 696,925	\$ (5,231)	\$ 12,089	44	
27	Central - 240 Substation & Line Project	DILWORTH DIST	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 8,502,413	\$ (23,120)	\$ 147,489	\$ 8,502,413	\$ (23,120)	\$ 147,489	44	
28	Central - 240 Substation & Line Project	ELIZABETH AVE RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 10,182,663	\$ (38,405)	\$ 176,636	\$ 10,182,663	\$ (38,405)	\$ 176,636	44	
29	Central - 240 Substation & Line Project	GRAHAM ST RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 6,965,835	\$ (58,215)	\$ 120,835	\$ 6,965,835	\$ (58,215)	\$ 120,835	44	
30	Central - 240 Substation & Line Project	HARTFORD AVE RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 23,638,644	\$ (58,010)	\$ 410,054	\$ 23,638,644	\$ (58,010)	\$ 410,054	44	
31	Central - 240 Substation & Line Project	HIGH SHOALS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 7,040,313	\$ (16,181)	\$ 122,127	\$ 7,040,313	\$ (16,181)	\$ 122,127	44	
32	Central - 240 Substation & Line Project	HILL ST RET	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$ 7,964,958	\$ (26,014)	\$ 138,166	\$ 7,964,958	\$ (26,014)	\$ 138,166	44	
33	Central - 240 Substation & Line Project	KUDZU RET	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 2,818,359	\$ (16,063)	\$ 48,889	\$ 2,818,359	\$ (16,063)	\$ 48,889	44	
34	Central - 240 Substation & Line Project	LITTLE ROCK RET	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 2,704,832	\$ (14,120)	\$ 46,920	\$ 2,704,832	\$ (14,120)	\$ 46,920	44	
35	Central - 240 Substation & Line Project	MAYWORTH RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 5,826,423	\$ (3,275)	\$ 101,070	\$ 5,826,423	\$ (3,275)	\$ 101,070	44	
36	Central - 240 Substation & Line Project	MONTCLAIRE RET	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 10,466,114	\$ (40,704)	\$ 181,553	\$ 10,466,114	\$ (40,704)	\$ 181,553	44	
37	Central - 240 Substation & Line Project	N STANLEY RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,879,159	\$ (18,821)	\$ 67,291	\$ 3,879,159	\$ (18,821)	\$ 67,291	44	
38	Central - 240 Substation & Line Project	NORTH DENVER RET	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 7,941,109	\$ (15,975)	\$ 137,753	\$ 7,941,109	\$ (15,975)	\$ 137,753	44	
39	Central - 240 Substation & Line Project	NORTH LINCOLN RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 4,139,596	\$ (9,270)	\$ 71,809	\$ 4,139,596	\$ (9,270)	\$ 71,809	44	
40	Central - 240 Substation & Line Project	PARK RD RET	Distribution Plant in Service	Customer Delivery/Grid	Oct-25	\$ 19,184,224	\$ (48,843)	\$ 332,784	\$ 19,184,224	\$ (48,843)	\$ 332,784	44	
41	Central - 240 Substation & Line Project	PEACOCK TIE	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 939,901	\$ (9,052)	\$ 16,304	\$ 939,901	\$ (9,052)	\$ 16,304	44	
42	Central - 240 Substation & Line Project	RED RAIDER RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,643,102	\$ (8,661)	\$ 28,502	\$ 1,643,102	\$ (8,661)	\$ 28,502	44	
43	Central - 240 Substation & Line Project	REMOUNT RD RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,023,732	\$ (5,515)	\$ 35,105	\$ 2,023,732	\$ (5,515)	\$ 35,105	44	

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Taylor Exhibit

DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Total Project Amount (System)			NC Retail Project Amounts			
					Forecasted In	Projected In	Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life
					Service Date	Service Costs (including AFUDC)						
44	Central - 240 Substation & Line Project	ROYAL RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,653,989	\$ (18,844)	\$ 46,038	\$ 2,653,989	\$ (18,844)	\$ 46,038	44
45	Central - 240 Substation & Line Project	ROZZELLES RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 5,012,529	\$ (10,916)	\$ 86,951	\$ 5,012,529	\$ (10,916)	\$ 86,951	44
46	Central - 240 Substation & Line Project	S GASTONIA RET	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 6,932,406	\$ (22,270)	\$ 120,255	\$ 6,932,406	\$ (22,270)	\$ 120,255	44
47	Central - 240 Substation & Line Project	SHOPTON RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 4,118,912	\$ (8,610)	\$ 71,450	\$ 4,118,912	\$ (8,610)	\$ 71,450	44
48	Central - 240 Substation & Line Project	SHUMAN AVE DIST	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,761,224	\$ (6,310)	\$ 30,552	\$ 1,761,224	\$ (6,310)	\$ 30,552	44
49	Central - 240 Substation & Line Project	THRIFT RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-26	\$ 24,908,647	\$ (58,394)	\$ 432,084	\$ 24,908,647	\$ (58,394)	\$ 432,084	44
50	Central - 240 Substation & Line Project	W GASTONIA RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 7,661,233	\$ (28,845)	\$ 132,898	\$ 7,661,233	\$ (28,845)	\$ 132,898	44
51	Central - 240 Substation & Line Project	WITHERS RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 4,035,305	\$ (14,978)	\$ 69,999	\$ 4,035,305	\$ (14,978)	\$ 69,999	44
52	Central - 240 Substation & Line Project	WOODLAWN TIE	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$ 14,945,957	\$ (28,673)	\$ 259,264	\$ 14,945,957	\$ (28,673)	\$ 259,264	44
53	Central - 241 Area Capacity Upgrade Project	Bancroft Ret - Transformer Addition	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$ 4,324,194	\$ -	\$ -	\$ 4,324,194	\$ -	\$ -	44
54	Central - 241 Area Capacity Upgrade Project	Independence Hill Ret - New Circuit	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 351,099	\$ -	\$ -	\$ 351,099	\$ -	\$ -	44
55	Central - 241 Area Capacity Upgrade Project	N Alexander St Ret - New Substation	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 34,159,073	\$ -	\$ -	\$ 34,159,073	\$ -	\$ -	44
56	Central - 241 Retail & System Capacity	Reconductor Reames Rd 2408 along Statesville Rd	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 761,292	\$ -	\$ 18,850	\$ 761,292	\$ -	\$ 18,850	44
57	Central - 241 Substation & Line Project	DERITA RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 10,307,876	\$ (38,941)	\$ 178,808	\$ 10,307,876	\$ (38,941)	\$ 178,808	44
58	Central - 241 Substation & Line Project	FOUR SEASONS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 8,203,958	\$ (31,411)	\$ 142,312	\$ 8,203,958	\$ (31,411)	\$ 142,312	44
59	Central - 241 Substation & Line Project	MINE SHAFT RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,495,507	\$ (22,153)	\$ 95,329	\$ 5,495,507	\$ (22,153)	\$ 95,329	44
60	Central - 241 Substation & Line Project	NEWELL RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 9,059,797	\$ (28,784)	\$ 157,158	\$ 9,059,797	\$ (28,784)	\$ 157,158	44
61	Central - 241 Substation & Line Project	SUNSET RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 14,273,291	\$ (37,005)	\$ 247,595	\$ 14,273,291	\$ (37,005)	\$ 247,595	44
62	Central - 242 Retail & System Capacity	Provol Ret 2402	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 630,000	\$ -	\$ 15,599	\$ 630,000	\$ -	\$ 15,599	44
63	Central - 242 Retail & System Capacity	Unimeck 2405 and 2406 (Prior year carryover)	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,260,000	\$ -	\$ 31,198	\$ 1,260,000	\$ -	\$ 31,198	44
64	Central - 242 Substation & Line Project	ASHCRAFT AVE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,878,779	\$ (16,901)	\$ 49,937	\$ 2,878,779	\$ (16,901)	\$ 49,937	44
65	Central - 242 Substation & Line Project	BEAVER DAM RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 11,143,706	\$ (40,833)	\$ 193,307	\$ 11,143,706	\$ (40,833)	\$ 193,307	44
66	Central - 242 Substation & Line Project	CARMEL RD RT-0126	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 13,055,284	\$ (17,208)	\$ 226,815	\$ 13,055,284	\$ (17,208)	\$ 226,815	44
67	Central - 242 Substation & Line Project	MATTHEWS RET-0110	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 10,183,493	\$ (59,634)	\$ 178,002	\$ 10,183,493	\$ (59,634)	\$ 178,002	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]									
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Total Project Amount (System)			NC Retail Project Amounts									
					Forecasted In	Projected In	Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life						
					Service Date	Service Costs (including AFUDC)							Net O&M	Installation O&M	Costs	O&M	Installation O&M	
68	Central - 242 Substation & Line Project	MONROE MN	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$	20,340,577	\$	(55,697)	\$	352,843	\$	20,340,577	\$	(55,697)	\$	352,843	44
69	Central - 242 Substation & Line Project	MORNING STAR TIE	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	2,462,075	\$	(7,453)	\$	42,709	\$	2,462,075	\$	(7,453)	\$	42,709	44
70	Central - 242 Substation & Line Project	ROUGHEDGE TIE	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	2,702,998	\$	(20,883)	\$	46,888	\$	2,702,998	\$	(20,883)	\$	46,888	44
71	Central - 243 Area Capacity Upgrade Project	Buckeye Ret - Trf Addition	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	4,032,000	\$	-	\$	-	\$	4,032,000	\$	-	\$	-	44
72	Central - 243 Area Capacity Upgrade Project	China Grove Ret - Transformer Upgrade	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$	4,754,654	\$	-	\$	-	\$	4,754,654	\$	-	\$	-	44
73	Central - 243 Area Capacity Upgrade Project	Cleveland Ret - Transformer Upgrade	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	8,836,204	\$	-	\$	-	\$	8,836,204	\$	-	\$	-	44
74	Central - 243 Area Capacity Upgrade Project	Dunns Mtn Ret - New Substation	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	14,151,874	\$	-	\$	-	\$	14,151,874	\$	-	\$	-	44
75	Central - 243 Area Capacity Upgrade Project	Kenilworth Ret - Trf Addition	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$	3,717,000	\$	-	\$	-	\$	3,717,000	\$	-	\$	-	44
76	Central - 243 Area Capacity Upgrade Project	Majolica Rd Ret - Transformer Addition	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$	2,993,629	\$	-	\$	-	\$	2,993,629	\$	-	\$	-	44
77	Central - 243 Area Capacity Upgrade Project	Poplar Tent 1208 New Circuit	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	1,638,000	\$	-	\$	40,557	\$	1,638,000	\$	-	\$	40,557	44
78	Central - 243 Area Capacity Upgrade Project	Rockwell 1208 New Circuit - Goldknob Rd reconductor	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	1,102,500	\$	-	\$	27,298	\$	1,102,500	\$	-	\$	27,298	44
79	Central - 243 Area Capacity Upgrade Project	Troutman 1203 - split load with Troutman 1202	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	189,000	\$	-	\$	4,680	\$	189,000	\$	-	\$	4,680	44
80	Central - 243 Area Capacity Upgrade Project	Troutman Ret 1201 - Circuit Addition	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	392,343	\$	-	\$	-	\$	392,343	\$	-	\$	-	44
81	Central - 243 Area Capacity Upgrade Project	Windy Rd Ret - New Substation	Distribution Plant in Service	Customer Delivery/Grid	Oct-25	\$	11,876,395	\$	-	\$	-	\$	11,876,395	\$	-	\$	-	44
82	Central - 243 Retail & System Capacity	Langtree Ret 1203 - Reconductor	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	252,982	\$	-	\$	6,264	\$	252,982	\$	-	\$	6,264	44
83	Central - 243 Substation & Line Project	ALBEMARLE SW STA	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	2,635,748	\$	(17,246)	\$	45,722	\$	2,635,748	\$	(17,246)	\$	45,722	44
84	Central - 243 Substation & Line Project	BADIN RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,837,234	\$	(4,776)	\$	31,870	\$	1,837,234	\$	(4,776)	\$	31,870	44
85	Central - 243 Substation & Line Project	BALL PARK RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$	6,714,441	\$	(7,158)	\$	116,474	\$	6,714,441	\$	(7,158)	\$	116,474	44
86	Central - 243 Substation & Line Project	BARRIER RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	1,457,600	\$	(7,149)	\$	25,285	\$	1,457,600	\$	(7,149)	\$	25,285	44
87	Central - 243 Substation & Line Project	BRANTLEY RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	1,839,827	\$	(10,170)	\$	31,915	\$	1,839,827	\$	(10,170)	\$	31,915	44
88	Central - 243 Substation & Line Project	BRAWLEY SCHOOL RET	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	10,042,799	\$	(30,628)	\$	174,210	\$	10,042,799	\$	(30,628)	\$	174,210	44
89	Central - 243 Substation & Line Project	CHINA GROVE RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	1,944,548	\$	(12,442)	\$	33,732	\$	1,944,548	\$	(12,442)	\$	33,732	44
90	Central - 243 Substation & Line Project	CLEVELAND RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,373,638	\$	(14,543)	\$	58,522	\$	3,373,638	\$	(14,543)	\$	58,522	44
91	Central - 243 Substation & Line Project	CODDLE CREEK-8074	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	8,771,258	\$	(6,577)	\$	152,949	\$	8,771,258	\$	(6,577)	\$	152,949	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]					[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts			
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
92	Central - 243 Substation & Line Project	COLEMAN RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 897,991	\$ (4,166)	\$ 15,577	\$ 897,991	\$ (4,166)	\$ 15,577	44	
93	Central - 243 Substation & Line Project	COTTONWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,813,793	\$ (11,034)	\$ 66,157	\$ 3,813,793	\$ (11,034)	\$ 66,157	44	
94	Central - 243 Substation & Line Project	DEERFIELD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 843,963	\$ (5,272)	\$ 14,640	\$ 843,963	\$ (5,272)	\$ 14,640	44	
95	Central - 243 Substation & Line Project	E SPENCER DIST	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 3,054,181	\$ (12,891)	\$ 52,980	\$ 3,054,181	\$ (12,891)	\$ 52,980	44	
96	Central - 243 Substation & Line Project	EASTFIELD RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 10,005,097	\$ (15,536)	\$ 173,556	\$ 10,005,097	\$ (15,536)	\$ 173,556	44	
97	Central - 243 Substation & Line Project	ELMWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 2,600,253	\$ (9,372)	\$ 45,106	\$ 2,600,253	\$ (9,372)	\$ 45,106	44	
98	Central - 243 Substation & Line Project	ENOCHVILLE RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 2,418,470	\$ (17,376)	\$ 41,953	\$ 2,418,470	\$ (17,376)	\$ 41,953	44	
99	Central - 243 Substation & Line Project	FURR RD RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,074,644	\$ (5,630)	\$ 35,988	\$ 2,074,644	\$ (5,630)	\$ 35,988	44	
100	Central - 243 Substation & Line Project	LOCUST RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 14,294,091	\$ (26,783)	\$ 247,956	\$ 14,294,091	\$ (26,783)	\$ 247,956	44	
101	Central - 243 Substation & Line Project	LONG FERRY RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 6,723,569	\$ (11,436)	\$ 116,632	\$ 6,723,569	\$ (11,436)	\$ 116,632	44	
102	Central - 243 Substation & Line Project	MANCHESTER RET	Distribution Plant in Service	Customer Delivery/Grid	Oct-24	\$ 3,151,339	\$ (7,787)	\$ 54,666	\$ 3,151,339	\$ (7,787)	\$ 54,666	44	
103	Central - 243 Substation & Line Project	MARSHALL RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 3,379,503	\$ (14,196)	\$ 58,623	\$ 3,379,503	\$ (14,196)	\$ 58,623	44	
104	Central - 243 Substation & Line Project	MOORESVILLE RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 7,937,572	\$ (21,316)	\$ 137,691	\$ 7,937,572	\$ (21,316)	\$ 137,691	44	
105	Central - 243 Substation & Line Project	MT PLEASANT RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 18,054,613	\$ (25,898)	\$ 313,189	\$ 18,054,613	\$ (25,898)	\$ 313,189	44	
106	Central - 243 Substation & Line Project	N KANNAPOLIS RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,218,116	\$ (4,257)	\$ 21,130	\$ 1,218,116	\$ (4,257)	\$ 21,130	44	
107	Central - 243 Substation & Line Project	NORWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,551,719	\$ (5,394)	\$ 26,917	\$ 1,551,719	\$ (5,394)	\$ 26,917	44	
108	Central - 243 Substation & Line Project	OAKBORO RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 4,641,764	\$ (19,759)	\$ 80,520	\$ 4,641,764	\$ (19,759)	\$ 80,520	44	
109	Central - 243 Substation & Line Project	PERTH RD RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 3,130,221	\$ (13,475)	\$ 54,299	\$ 3,130,221	\$ (13,475)	\$ 54,299	44	
110	Central - 243 Substation & Line Project	PITTS SCHOOL RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,549,324	\$ (6,683)	\$ 44,223	\$ 2,549,324	\$ (6,683)	\$ 44,223	44	
111	Central - 243 Substation & Line Project	POPLAR TENT RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 2,288,930	\$ (8,123)	\$ 39,706	\$ 2,288,930	\$ (8,123)	\$ 39,706	44	
112	Central - 243 Substation & Line Project	RICHFIELD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,304,331	\$ (6,641)	\$ 22,626	\$ 1,304,331	\$ (6,641)	\$ 22,626	44	
113	Central - 243 Substation & Line Project	ROCKWELL RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-26	\$ 50,422,741	\$ (98,538)	\$ 874,671	\$ 50,422,741	\$ (98,538)	\$ 874,671	44	
114	Central - 243 Substation & Line Project	S END RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,919,807	\$ (3,901)	\$ 33,302	\$ 1,919,807	\$ (3,901)	\$ 33,302	44	
115	Central - 243 Substation & Line Project	SALISBURY MN	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,472,260	\$ (6,713)	\$ 60,232	\$ 3,472,260	\$ (6,713)	\$ 60,232	44	

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]					
					Total Project Amount (System)				NC Retail Project Amounts					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In		Projected Annual	Projected	Projected In Service		Projected Annual Net	Projected	Depreciable Life
					Forecasted In Service Date	Service Costs (including AFUDC)	Net O&M			Installation O&M	Costs			
116	Central - 243 Substation & Line Project	SPEEDWAY RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	11,710,674	\$ (17,353)	\$ 203,142	\$	11,710,674	\$ (17,353)	\$ 203,142	44
117	Central - 243 Substation & Line Project	STATESVILLE RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	10,026,765	\$ (17,211)	\$ 173,932	\$	10,026,765	\$ (17,211)	\$ 173,932	44
118	Central - 243 Substation & Line Project	SUMNER RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	4,822,242	\$ (15,851)	\$ 83,650	\$	4,822,242	\$ (15,851)	\$ 83,650	44
119	Central - 243 Substation & Line Project	TRIPLETT RET	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	10,264,440	\$ (29,994)	\$ 178,055	\$	10,264,440	\$ (29,994)	\$ 178,055	44
120	Central - 243 Substation & Line Project	TROUTMAN RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$	2,293,611	\$ (10,413)	\$ 39,787	\$	2,293,611	\$ (10,413)	\$ 39,787	44
121	Central - 243 Substation & Line Project	W END RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	2,103,552	\$ (1,947)	\$ 36,490	\$	2,103,552	\$ (1,947)	\$ 36,490	44
122	Central - Area 240 Integrated Volt Var Controls	ACREROCK TIE_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$	1,613,084	\$ 3,073	\$ 30,725	\$	1,613,084	\$ 3,073	\$ 30,725	44
123	Central - Area 240 Integrated Volt Var Controls	CROWDERS CREEK RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$	1,204,230	\$ 2,294	\$ 22,938	\$	1,204,230	\$ 2,294	\$ 22,938	44
124	Central - Area 240 Integrated Volt Var Controls	HIGH SHOALS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$	357,054	\$ 680	\$ 6,801	\$	357,054	\$ 680	\$ 6,801	44
125	Central - Area 240 Integrated Volt Var Controls	LUMBER LANE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,248,766	\$ 2,379	\$ 23,786	\$	1,248,766	\$ 2,379	\$ 23,786	44
126	Central - Area 240 Integrated Volt Var Controls	NORTH LINCOLN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$	1,328,820	\$ 2,531	\$ 25,311	\$	1,328,820	\$ 2,531	\$ 25,311	44
127	Central - Area 240 Integrated Volt Var Controls	PEACOCK TIE_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,488,494	\$ 2,835	\$ 28,352	\$	1,488,494	\$ 2,835	\$ 28,352	44
128	Central - Area 240 Integrated Volt Var Controls	RED RAIDER RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	1,322,587	\$ 2,519	\$ 25,192	\$	1,322,587	\$ 2,519	\$ 25,192	44
129	Central - Area 242 Integrated Volt Var Controls	MARSHVILLE DIST_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$	680,055	\$ 1,295	\$ 12,953	\$	680,055	\$ 1,295	\$ 12,953	44
130	Central - Area 242 Integrated Volt Var Controls	MONROE MN_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$	1,978,703	\$ 3,769	\$ 37,690	\$	1,978,703	\$ 3,769	\$ 37,690	44
131	Central - Area 242 Integrated Volt Var Controls	ROUGHEDGE TIE_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$	680,055	\$ 1,295	\$ 12,953	\$	680,055	\$ 1,295	\$ 12,953	44
132	Central - Area 243 Integrated Volt Var Controls	BALL PARK RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,360,107	\$ 2,591	\$ 25,907	\$	1,360,107	\$ 2,591	\$ 25,907	44
133	Central - Area 243 Integrated Volt Var Controls	CODDLE CREEK RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,793,231	\$ 3,416	\$ 34,157	\$	1,793,231	\$ 3,416	\$ 34,157	44
134	Central - Area 243 Integrated Volt Var Controls	COLEMAN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$	678,837	\$ 1,293	\$ 12,930	\$	678,837	\$ 1,293	\$ 12,930	44
135	Central - Area 243 Integrated Volt Var Controls	ELMWOOD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$	1,168,962	\$ 2,227	\$ 22,266	\$	1,168,962	\$ 2,227	\$ 22,266	44
136	Central - Area 243 Integrated Volt Var Controls	MARSHALL RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	1,073,408	\$ 2,045	\$ 20,446	\$	1,073,408	\$ 2,045	\$ 20,446	44
137	Central - Area 243 Integrated Volt Var Controls	MT PLEASANT RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	2,083,727	\$ 3,969	\$ 39,690	\$	2,083,727	\$ 3,969	\$ 39,690	44
138	Central - Area 243 Integrated Volt Var Controls	OAKBORO RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$	2,103,293	\$ 4,006	\$ 40,063	\$	2,103,293	\$ 4,006	\$ 40,063	44
139	Central - Area 243 Integrated Volt Var Controls	TROUTMAN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	1,804,044	\$ 3,436	\$ 34,363	\$	1,804,044	\$ 3,436	\$ 34,363	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
140	Distribution Hazard Tree Removal - RY1	Apr 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$ 964,697	-	\$ -	\$ 964,697	-	\$ -	44
141	Distribution Hazard Tree Removal - RY1	Aug 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Aug-23	\$ 878,338	-	\$ -	\$ 878,338	-	\$ -	44
142	Distribution Hazard Tree Removal - RY1	Aug 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 877,016	-	\$ -	\$ 877,016	-	\$ -	44
143	Distribution Hazard Tree Removal - RY1	Dec 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 878,338	-	\$ -	\$ 878,338	-	\$ -	44
144	Distribution Hazard Tree Removal - RY1	Dec 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 877,016	-	\$ -	\$ 877,016	-	\$ -	44
145	Distribution Hazard Tree Removal - RY1	Feb 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 964,697	-	\$ -	\$ 964,697	-	\$ -	44
146	Distribution Hazard Tree Removal - RY1	Jan 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 964,697	-	\$ -	\$ 964,697	-	\$ -	44
147	Distribution Hazard Tree Removal - RY1	Jul 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jul-24	\$ 877,016	-	\$ -	\$ 877,016	-	\$ -	44
148	Distribution Hazard Tree Removal - RY1	Jun 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 964,120	-	\$ -	\$ 964,120	-	\$ -	44
149	Distribution Hazard Tree Removal - RY1	Mar 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Mar-24	\$ 964,697	-	\$ -	\$ 964,697	-	\$ -	44
150	Distribution Hazard Tree Removal - RY1	May 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$ 964,120	-	\$ -	\$ 964,120	-	\$ -	44
151	Distribution Hazard Tree Removal - RY1	Nov 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Nov-23	\$ 878,338	-	\$ -	\$ 878,338	-	\$ -	44
152	Distribution Hazard Tree Removal - RY1	Nov 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 877,016	-	\$ -	\$ 877,016	-	\$ -	44
153	Distribution Hazard Tree Removal - RY1	Oct 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$ 878,338	-	\$ -	\$ 878,338	-	\$ -	44
154	Distribution Hazard Tree Removal - RY1	Oct 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Oct-24	\$ 877,016	-	\$ -	\$ 877,016	-	\$ -	44
155	Distribution Hazard Tree Removal - RY1	Sep 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Sep-23	\$ 878,338	-	\$ -	\$ 878,338	-	\$ -	44
156	Distribution Hazard Tree Removal - RY1	Sep 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 877,016	-	\$ -	\$ 877,016	-	\$ -	44
157	Distribution Hazard Tree Removal - RY2	Apr 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,006,991	-	\$ -	\$ 1,006,991	-	\$ -	44
158	Distribution Hazard Tree Removal - RY2	Aug 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 916,663	-	\$ -	\$ 916,663	-	\$ -	44
159	Distribution Hazard Tree Removal - RY2	Dec 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 916,663	-	\$ -	\$ 916,663	-	\$ -	44
160	Distribution Hazard Tree Removal - RY2	Feb 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 1,006,991	-	\$ -	\$ 1,006,991	-	\$ -	44
161	Distribution Hazard Tree Removal - RY2	Jan 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 1,006,991	-	\$ -	\$ 1,006,991	-	\$ -	44
162	Distribution Hazard Tree Removal - RY2	Jul 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$ 916,663	-	\$ -	\$ 916,663	-	\$ -	44
163	Distribution Hazard Tree Removal - RY2	Jun 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$ 1,006,381	-	\$ -	\$ 1,006,381	-	\$ -	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]									
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Total Project Amount (System)			NC Retail Project Amounts									
					Forecasted In	Projected In	Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life						
					Service Date	Service Costs (including AFUDC)							Net O&M	Installation O&M	Costs	O&M	Installation O&M	
164	Distribution Hazard Tree Removal - RY2	Mar 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$	1,006,991	-	\$	-	\$	1,006,991	\$	-	\$	-	44	
165	Distribution Hazard Tree Removal - RY2	May 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$	1,006,381	\$	-	\$	-	\$	1,006,381	\$	-	\$	-	44
166	Distribution Hazard Tree Removal - RY2	Nov 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Nov-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	44
167	Distribution Hazard Tree Removal - RY2	Oct 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Oct-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	44
168	Distribution Hazard Tree Removal - RY2	Sep 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Sep-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	44
169	Distribution Hazard Tree Removal - RY3	Apr 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	1,039,714	\$	-	\$	-	\$	1,039,714	\$	-	\$	-	44
170	Distribution Hazard Tree Removal - RY3	Aug 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	44
171	Distribution Hazard Tree Removal - RY3	Dec 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	44
172	Distribution Hazard Tree Removal - RY3	Feb 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	1,039,714	\$	-	\$	-	\$	1,039,714	\$	-	\$	-	44
173	Distribution Hazard Tree Removal - RY3	Jan 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	1,039,714	\$	-	\$	-	\$	1,039,714	\$	-	\$	-	44
174	Distribution Hazard Tree Removal - RY3	Jul 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jul-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	44
175	Distribution Hazard Tree Removal - RY3	Jun 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Jun-26	\$	1,039,083	\$	-	\$	-	\$	1,039,083	\$	-	\$	-	44
176	Distribution Hazard Tree Removal - RY3	Mar 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	1,039,714	\$	-	\$	-	\$	1,039,714	\$	-	\$	-	44
177	Distribution Hazard Tree Removal - RY3	May 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	May-26	\$	1,039,083	\$	-	\$	-	\$	1,039,083	\$	-	\$	-	44
178	Distribution Hazard Tree Removal - RY3	Nov 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Nov-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	44
179	Distribution Hazard Tree Removal - RY3	Oct 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Oct-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	44
180	Distribution Hazard Tree Removal - RY3	Sep 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	44
181	Facilities-Little Rock Operations Center-New Center	Little Rock Operations Center - New Center	General Plant in Service	Customer Delivery/Grid	Dec-26	\$	2,000,000	\$	-	\$	50,000	\$	1,363,249	\$	-	\$	34,081	15
182	Facilities - Burlington Ops Center Renovation	Burlington Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	220,000	\$	-	\$	5,000	\$	149,957	\$	-	\$	3,408	40
183	Facilities - Burlington Ops Center Renovation	Burlington Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	3,955,000	\$	-	\$	36,750	\$	2,695,826	\$	-	\$	25,050	15
184	Facilities - Elkin Ops Renovation	Elkin Ops Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	230,000	\$	-	\$	5,000	\$	156,774	\$	-	\$	3,408	40
185	Facilities - Elkin Ops Renovation	Elkin Ops Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	2,270,000	\$	-	\$	20,000	\$	1,547,288	\$	-	\$	13,632	15
186	Facilities - Fairfax Bldg Renovation	Fairfax Bldg Renovation	General Plant in Service	Customer Delivery/Grid	Apr-26	\$	3,636,971	\$	-	\$	34,770	\$	2,479,049	\$	-	\$	23,700	40
187	Facilities - Fairfax Garage Renovation	Fairfax Garage Renovation	General Plant in Service	Customer Delivery/Grid	Sep-24	\$	290,000	\$	-	\$	5,000	\$	197,671	\$	-	\$	3,408	40

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]									
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)			NC Retail Project Amounts									
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life						
188	Facilities - Fairfax Garage Renovation	Fairfax Garage Renovation	General Plant in Service	Customer Delivery/Grid	Sep-24	\$	4,210,000	\$	-	\$	40,000	\$	2,869,640	\$	-	\$	27,265	15
189	Facilities - Fairfax Ops Roof Replacement	Fairfax Ops Roof Replacement	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	2,780,000	\$	-	\$	-	\$	1,894,917	\$	-	\$	-	40
190	Facilities - Hendersonville Ops Center Renovation	Hendersonville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-25	\$	280,000	\$	-	\$	5,000	\$	190,855	\$	-	\$	3,408	40
191	Facilities - Hendersonville Ops Center Renovation	Hendersonville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-25	\$	3,720,000	\$	-	\$	35,000	\$	2,535,644	\$	-	\$	23,857	15
192	Facilities - Hickory Ops Center Renovation	Hickory Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	650,000	\$	-	\$	20,000	\$	443,056	\$	-	\$	13,632	40
193	Facilities - Hickory Ops Center Renovation	Hickory Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	5,350,000	\$	-	\$	40,000	\$	3,646,692	\$	-	\$	27,265	15
194	Facilities - Lewisville Ops Center Renovation	Lewisville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Oct-24	\$	390,000	\$	-	\$	7,000	\$	265,834	\$	-	\$	4,771	40
195	Facilities - Lewisville Ops Center Renovation	Lewisville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Oct-24	\$	4,310,000	\$	-	\$	40,000	\$	2,937,802	\$	-	\$	27,265	15
196	Facilities - Little Rock New Ops Center	Little Rock New Ops Center	General Plant in Service	Customer Delivery/Grid	Dec-26	\$	30,000,000	\$	252,560	\$	200,000	\$	20,448,741	\$	172,151	\$	136,325	40
197	Facilities - Little Rock Ops Center Land	Little Rock New Ops Center	General Plant in Service	Customer Delivery/Grid	Aug-24	\$	9,750,000	\$	-	\$	-	\$	6,645,841	\$	-	\$	-	40
198	Facilities - Matthews New Ops Center	Matthews New Ops Center	General Plant in Service	Customer Delivery/Grid	Sep-24	\$	20,700,000	\$	180,400	\$	150,000	\$	14,109,631	\$	122,965	\$	102,244	40
199	Facilities - Matthews New Ops Center	Matthews New Ops Center	General Plant in Service	Customer Delivery/Grid	Sep-24	\$	1,300,000	\$	-	\$	50,000	\$	886,112	\$	-	\$	34,081	15
200	Facilities - Mooresville Ops Center Renovation	Mooresville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Mar-26	\$	3,758,667	\$	-	\$	34,787	\$	2,562,000	\$	-	\$	23,712	40
201	Facilities - Mooresville Ops Center Renovation	Mooresville Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Mar-26	\$	220,000	\$	-	\$	5,000	\$	149,957	\$	-	\$	3,408	15
202	Facilities - Rural Hall Ops Center Renovation	Rural Hall Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Aug-25	\$	2,280,000	\$	-	\$	20,000	\$	1,554,104	\$	-	\$	13,632	40
203	Facilities - Rural Hall Ops Center Renovation	Rural Hall Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Aug-25	\$	220,000	\$	-	\$	5,000	\$	149,957	\$	-	\$	3,408	15
204	Facilities - Salisbury Ops Center Renovation	Salisbury Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Sep-26	\$	5,650,000	\$	-	\$	50,000	\$	3,851,179	\$	-	\$	34,081	40
205	Facilities - Salisbury Ops Center Renovation	Salisbury Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Sep-26	\$	350,000	\$	-	\$	10,000	\$	238,569	\$	-	\$	6,816	15
206	Facilities - Spindale Ops Center Renovation	Spindale Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Feb-25	\$	3,992,568	\$	-	\$	40,826	\$	2,721,433	\$	-	\$	27,828	40
207	Facilities - Spindale Ops Center Renovation	Spindale Ops Center Renovation	General Plant in Service	Customer Delivery/Grid	Feb-25	\$	290,000	\$	-	\$	2,000	\$	197,671	\$	-	\$	1,363	15
208	Facilities - Wentworth New Ops Center	Wentworth New Ops Center	General Plant in Service	Customer Delivery/Grid	May-25	\$	11,000,000	\$	(30,000)	\$	100,000	\$	7,497,872	\$	(20,449)	\$	68,162	40
209	Facilities - Wentworth New Ops Center	Wentworth New Ops Center	General Plant in Service	Customer Delivery/Grid	May-25	\$	1,000,000	\$	-	\$	20,000	\$	681,625	\$	-	\$	13,632	15
210	Fleet-EV	Fleet Electrification - Year 1	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	6,099,236	\$	257,496	\$	-	\$	4,157,390	\$	175,516	\$	-	10
211	Fleet-EV	Fleet Electrification - Year 2	General Plant in Service	Customer Delivery/Grid	Dec-25	\$	6,806,813	\$	304,308	\$	-	\$	4,639,692	\$	207,424	\$	-	10

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
212	Fleet-EV	Fleet Electrification - Year 3	General Plant in Service	Customer Delivery/Grid	Dec-26	\$ 4,184,483	\$ 189,203	\$ -	\$ 2,852,247	\$ 128,966	\$ -	10
213	Land Mobile Radio Replacement Project	DEC LMR Central Leased	General Plant in Service	Customer Delivery/Grid	Jan-24	\$ 1,577,933	\$ -	\$ 443,077	\$ 1,075,558	\$ -	\$ 302,012	10
214	Land Mobile Radio Replacement Project	DEC LMR Central Owned	General Plant in Service	Customer Delivery/Grid	Jan-24	\$ 11,983,878	\$ -	\$ 51,587	\$ 8,168,507	\$ -	\$ 35,163	10
215	Land Mobile Radio Replacement Project	DEC LMR Mountains Leased	General Plant in Service	Customer Delivery/Grid	Mar-24	\$ 752,479	\$ -	\$ 166,154	\$ 512,908	\$ -	\$ 113,255	10
216	Land Mobile Radio Replacement Project	DEC LMR Mountains Owned	General Plant in Service	Customer Delivery/Grid	Mar-24	\$ 13,851,305	\$ -	\$ 51,587	\$ 9,441,391	\$ -	\$ 35,163	10
217	Land Mobile Radio Replacement Project	DEC LMR Pee Dee Leased	General Plant in Service	Customer Delivery/Grid	Nov-24	\$ 1,189,040	\$ -	\$ 276,923	\$ 810,479	\$ -	\$ 188,758	10
218	Land Mobile Radio Replacement Project	DEC LMR Pee Dee Owned	General Plant in Service	Customer Delivery/Grid	Nov-24	\$ 7,034,765	\$ -	\$ 103,174	\$ 4,795,070	\$ -	\$ 70,326	10
219	Land Mobile Radio Replacement Project	DEC LMR Triad Leased	General Plant in Service	Customer Delivery/Grid	May-24	\$ 975,884	\$ -	\$ 221,538	\$ 665,187	\$ -	\$ 151,006	10
220	Land Mobile Radio Replacement Project	DEC LMR Triad Owned	General Plant in Service	Customer Delivery/Grid	May-24	\$ 12,167,175	\$ -	\$ 103,174	\$ 8,293,447	\$ -	\$ 70,326	10
221	Land Mobile Radio Replacement Project	DEC LMR Triangle North Leased	General Plant in Service	Customer Delivery/Grid	Jul-24	\$ 755,895	\$ -	\$ 166,154	\$ 515,237	\$ -	\$ 113,255	10
222	Land Mobile Radio Replacement Project	DEC LMR Triangle North Owned	General Plant in Service	Customer Delivery/Grid	Jul-24	\$ 6,832,542	\$ -	\$ 103,174	\$ 4,657,229	\$ -	\$ 70,326	10
223	Land Mobile Radio Replacement Project	DEC LMR Upstate Leased	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 699,862	\$ -	\$ 166,154	\$ 477,043	\$ -	\$ 113,255	10
224	Land Mobile Radio Replacement Project	DEC LMR Upstate Owned	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 13,832,276	\$ -	\$ 103,174	\$ 9,428,421	\$ -	\$ 70,326	10
225	Land Mobile Radio Replacement Project	LMR Consoles	General Plant in Service	Customer Delivery/Grid	Mar-24	\$ 8,352,256	\$ -	\$ -	\$ 5,693,104	\$ -	\$ -	10
226	Mission Critical Transport Add tions - Year 2	Allen to Little Rock Retail (Belmont BI 100kV (1A385/1L501) 6.7Miles	General Plant in Service	Customer Delivery/Grid	Nov-25	\$ 1,683,163	\$ -	\$ -	\$ 1,147,285	\$ -	\$ -	10
227	Mission Critical Transport Additions - Year 2	Lookout Tie to Oxford Hydro (Underground) 6.5 Miles	General Plant in Service	Customer Delivery/Grid	Sep-25	\$ 979,752	\$ -	\$ -	\$ 667,823	\$ -	\$ -	10
228	Mission Critical Transport Add tions - Year 2	Morningstar Tie to Newport Tie (Sandy Ridge 230kV (2N51) 15.6 Miles	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 3,900,165	\$ -	\$ -	\$ 2,658,449	\$ -	\$ -	10
229	Mission Critical Transport Add tions - Year 2	Oakboro Tie to Morning Tie (Goose Creek 230kV (2M80) 32.5 Miles	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 8,164,598	\$ -	\$ -	\$ 5,565,192	\$ -	\$ -	10
230	Mission Critical Transport Add tions - Year 2	PNG Resource Cnt to Goose Creek OPGW (Underground) 3 Miles	General Plant in Service	Customer Delivery/Grid	Jun-25	\$ 452,193	\$ -	\$ -	\$ 308,226	\$ -	\$ -	10
231	Mission Critical Transport Add tions - Year 2	Shattalon Sw Sta to Buxton Street Ret (Underground) 7.4 Miles	General Plant in Service	Customer Delivery/Grid	Sep-25	\$ 1,115,410	\$ -	\$ -	\$ 760,291	\$ -	\$ -	10
232	Mission Critical Transport Additions - Year 2	Wilkes Tie to Oxford Hydro (Underground) 32 Miles	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 4,823,393	\$ -	\$ -	\$ 3,287,744	\$ -	\$ -	10
233	Mission Critical Transport Add tions - Year 3	Lewisville Ops Cnt to Shattalon Sw Sta (Underground) 12 Miles	General Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,808,772	\$ -	\$ -	\$ 1,232,904	\$ -	\$ -	10
234	Mission Critical Transport Additions - Year 3	Oakboro Tie to Monroe Main (Rocky River 100kV) 20.1 Miles	General Plant in Service	Customer Delivery/Grid	Nov-26	\$ 5,049,490	\$ -	\$ -	\$ 3,441,857	\$ -	\$ -	10
235	Mission Critical Transport Additions - Year 3	Roughedge Tie to Monroe Solar (Underground) 3.4 Miles	General Plant in Service	Customer Delivery/Grid	Jun-26	\$ 512,486	\$ -	\$ -	\$ 349,323	\$ -	\$ -	10

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]					[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)			NC Retail Project Amounts				
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
236	Mission Critical Transport Additions - Year 3	Rural Hall Tie to Shattalon Sw Sta (Shattalon 100kV (1R3305) 5.3 Miles	General Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,331,457	\$ -	\$ -	\$ 907,554	\$ -	\$ -	10	
237	Mountain - 230 Area Capacity Upgrade Project	Brevard Ret - Transformer Upgrade	Distribution Plant in Service	Customer Delivery/Grid	Jul-26	\$ 3,029,577	\$ -	\$ -	\$ 3,029,577	\$ -	\$ -	44	
238	Mountain - 230 Area Capacity Upgrade Project	Crab Creek Ret - Trf Upgrade	Distribution Plant in Service	Customer Delivery/Grid	Jun-26	\$ 3,053,152	\$ -	\$ -	\$ 3,053,152	\$ -	\$ -	44	
239	Mountain - 232 Area Capacity Upgrade Project	Avondale Ret - Substation Rebuild	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$ 6,065,006	\$ -	\$ -	\$ 6,065,006	\$ -	\$ -	44	
240	Mountain - 232 Area Capacity Upgrade Project	Cleghorn SS - Transformer Addition	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 1,824,734	\$ -	\$ -	\$ 1,824,734	\$ -	\$ -	44	
241	Mountain - 232 Area Capacity Upgrade Project	Taylorsville Tie - Transformer Upgrades	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 7,003,295	\$ -	\$ -	\$ 7,003,295	\$ -	\$ -	44	
242	Mountains - 230 Retail & System Capacity	Big Willow 1201 Cantrell Loop	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 569,693	\$ -	\$ 14,106	\$ 569,693	\$ -	\$ 14,106	44	
243	Mountains - 230 Retail & System Capacity	Brevard 2A2B capacity increase circuit exits FP (wet bank capacity increase)	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 763,321	\$ -	\$ 18,909	\$ 763,321	\$ -	\$ 18,909	44	
244	Mountains - 230 Retail & System Capacity	Mills River 1206 Old Haywood Rd	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 721,400	\$ -	\$ 17,862	\$ 721,400	\$ -	\$ 17,862	44	
245	Mountains - 230 Retail & System Capacity	Mills River 1206 Old Haywood Rd	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 470,355	\$ -	\$ 11,647	\$ 470,355	\$ -	\$ 11,647	44	
246	Mountains - 230 Retail & System Capacity	Reconductor Davidson 1201 Circuit Exits	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 391,046	\$ -	\$ 9,683	\$ 391,046	\$ -	\$ 9,683	44	
247	Mountains - 230 Substation & Line Project	CASHIERS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 7,257,792	\$ (23,057)	\$ 125,899	\$ 7,257,792	\$ (23,057)	\$ 125,899	44	
248	Mountains - 230 Substation & Line Project	CHEROKEE RESERVATION RET	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 13,520,362	\$ (45,840)	\$ 234,534	\$ 13,520,362	\$ (45,840)	\$ 234,534	44	
249	Mountains - 230 Substation & Line Project	CRAB CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 10,483,777	\$ (36,653)	\$ 181,860	\$ 10,483,777	\$ (36,653)	\$ 181,860	44	
250	Mountains - 230 Substation & Line Project	CULLOWHEE RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,191,470	\$ (6,061)	\$ 20,668	\$ 1,191,470	\$ (6,061)	\$ 20,668	44	
251	Mountains - 230 Substation & Line Project	E ANDREWS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 8,554,031	\$ (22,633)	\$ 148,385	\$ 8,554,031	\$ (22,633)	\$ 148,385	44	
252	Mountains - 230 Substation & Line Project	E BRYSON RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 4,252,306	\$ (21,751)	\$ 73,764	\$ 4,252,306	\$ (21,751)	\$ 73,764	44	
253	Mountains - 230 Substation & Line Project	E FRANKLIN RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 15,074,891	\$ (64,306)	\$ 261,501	\$ 15,074,891	\$ (64,306)	\$ 261,501	44	
254	Mountains - 230 Substation & Line Project	E SYLVA RET	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$ 7,870,678	\$ (20,936)	\$ 136,531	\$ 7,870,678	\$ (20,936)	\$ 136,531	44	
255	Mountains - 230 Substation & Line Project	HIGHLANDS RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,067,370	\$ (4,856)	\$ 18,515	\$ 1,067,370	\$ (4,856)	\$ 18,515	44	
256	Mountains - 230 Substation & Line Project	LAYCOCK RD RET	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 10,758,747	\$ (33,159)	\$ 186,629	\$ 10,758,747	\$ (33,159)	\$ 186,629	44	
257	Mountains - 230 Substation & Line Project	MARBLE DIST	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 10,852,325	\$ (35,474)	\$ 188,253	\$ 10,852,325	\$ (35,474)	\$ 188,253	44	
258	Mountains - 230 Substation & Line Project	MARBLE TIE	Distribution Plant in Service	Customer Delivery/Grid	Oct-24	\$ 13,278,058	\$ (50,750)	\$ 230,331	\$ 13,278,058	\$ (50,750)	\$ 230,331	44	
259	Mountains - 230 Substation & Line Project	N FRANKLIN RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 4,877,782	\$ (27,232)	\$ 84,614	\$ 4,877,782	\$ (27,232)	\$ 84,614	44	

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MYRP PROJECT DETAILS

[A]					[B]				[C]									
					Total Project Amount (System)				NC Retail Project Amounts									
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In		Projected Annual	Projected	Projected In Service		Projected Annual Net	Projected	Depreciable Life				
					Forecasted In Service Date	Service Costs (including AFUDC)	Net O&M			Installation O&M	Costs				O&M	Installation O&M		
260	Mountains - 230 Substation & Line Project	NAPLES RET	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$	7,856,326	\$	(20,415)	\$	136,282	\$	7,856,326	\$	(20,415)	\$	136,282	44
261	Mountains - 230 Substation & Line Project	NIX RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	5,910,666	\$	(30,185)	\$	102,531	\$	5,910,666	\$	(30,185)	\$	102,531	44
262	Mountains - 230 Substation & Line Project	OTTO RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,351,429	\$	(20,667)	\$	58,136	\$	3,351,429	\$	(20,667)	\$	58,136	44
263	Mountains - 230 Substation & Line Project	RICH MOUNTAIN RET	Distribution Plant in Service	Customer Delivery/Grid	Jun-26	\$	22,011,517	\$	(61,942)	\$	381,829	\$	22,011,517	\$	(61,942)	\$	381,829	44
264	Mountains - 230 Substation & Line Project	ROBBINSVILLE RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$	32,549,974	\$	(111,334)	\$	564,637	\$	32,549,974	\$	(111,334)	\$	564,637	44
265	Mountains - 230 Substation & Line Project	S FRANKLIN RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$	7,244,741	\$	(37,004)	\$	125,673	\$	7,244,741	\$	(37,004)	\$	125,673	44
266	Mountains - 230 Substation & Line Project	SALUDA RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$	7,988,566	\$	(29,425)	\$	138,576	\$	7,988,566	\$	(29,425)	\$	138,576	44
267	Mountains - 230 Substation & Line Project	SAPPHIRE RET	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	8,474,961	\$	(52,833)	\$	147,013	\$	8,474,961	\$	(52,833)	\$	147,013	44
268	Mountains - 230 Substation & Line Project	SHORTOFF RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	9,050,441	\$	(35,608)	\$	156,996	\$	9,050,441	\$	(35,608)	\$	156,996	44
269	Mountains - 230 Substation & Line Project	THORPE HYDRO	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	16,765,169	\$	(51,673)	\$	290,821	\$	16,765,169	\$	(51,673)	\$	290,821	44
270	Mountains - 230 Substation & Line Project	UPWARD RD RET	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$	13,440,943	\$	(51,169)	\$	233,157	\$	13,440,943	\$	(51,169)	\$	233,157	44
271	Mountains - 230 Substation & Line Project	W FRANKLIN RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$	7,391,306	\$	(27,868)	\$	128,215	\$	7,391,306	\$	(27,868)	\$	128,215	44
272	Mountains - 230 Substation & Line Project	WESTS MILL TIE	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	5,933,105	\$	(28,336)	\$	102,920	\$	5,933,105	\$	(28,336)	\$	102,920	44
273	Mountains - 231 Substation & Line Project	BREVARD RET-6610	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	2,087,646	\$	(13,680)	\$	36,760	\$	2,087,646	\$	(13,680)	\$	36,760	44
274	Mountains - 232 Retail & System Capacity	Buffalo Creek 1204 Reconductor and Balancing	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,908,239	\$	-	\$	47,248	\$	1,908,239	\$	-	\$	47,248	44
275	Mountains - 232 Retail & System Capacity	Riverstone 1203 US221	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	397,633	\$	-	\$	9,846	\$	397,633	\$	-	\$	9,846	44
276	Mountains - 232 Substation & Line Project	AUNT HILL RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	591,133	\$	(5,132)	\$	10,254	\$	591,133	\$	(5,132)	\$	10,254	44
277	Mountains - 232 Substation & Line Project	AVONDALE RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	6,281,996	\$	(38,134)	\$	108,972	\$	6,281,996	\$	(38,134)	\$	108,972	44
278	Mountains - 232 Substation & Line Project	BELWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$	4,900,295	\$	(18,921)	\$	85,004	\$	4,900,295	\$	(18,921)	\$	85,004	44
279	Mountains - 232 Substation & Line Project	BETHLEHEM SS	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$	13,490,967	\$	(29,913)	\$	234,025	\$	13,490,967	\$	(29,913)	\$	234,025	44
280	Mountains - 232 Substation & Line Project	BETHWARE RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	8,115,482	\$	(20,318)	\$	140,777	\$	8,115,482	\$	(20,318)	\$	140,777	44
281	Mountains - 232 Substation & Line Project	BLANTON RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	9,012,888	\$	(24,369)	\$	156,344	\$	9,012,888	\$	(24,369)	\$	156,344	44
282	Mountains - 232 Substation & Line Project	BRIDGEPORT RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	2,555,569	\$	(17,847)	\$	44,331	\$	2,555,569	\$	(17,847)	\$	44,331	44
283	Mountains - 232 Substation & Line Project	CANOE CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	5,273,806	\$	(26,878)	\$	91,483	\$	5,273,806	\$	(26,878)	\$	91,483	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]					[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts			
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
284	Mountains - 232 Substation & Line Project	CATAWBA RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 5,981,597	\$ (28,306)	\$ 103,761	\$ 5,981,597	\$ (28,306)	\$ 103,761	44	
285	Mountains - 232 Substation & Line Project	CHAMBERS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 2,108,484	\$ (5,241)	\$ 36,575	\$ 2,108,484	\$ (5,241)	\$ 36,575	44	
286	Mountains - 232 Substation & Line Project	CHRISTOPHER RD RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 9,547,246	\$ (22,741)	\$ 165,614	\$ 9,547,246	\$ (22,741)	\$ 165,614	44	
287	Mountains - 232 Substation & Line Project	CLAREMONT RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 2,797,643	\$ (4,620)	\$ 48,530	\$ 2,797,643	\$ (4,620)	\$ 48,530	44	
288	Mountains - 232 Substation & Line Project	CLEGHORN SS	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,565,088	\$ (15,304)	\$ 27,149	\$ 1,565,088	\$ (15,304)	\$ 27,149	44	
289	Mountains - 232 Substation & Line Project	COMMSCOPE CLAREMONT T&D	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 44,239	\$ (442)	\$ 767	\$ 44,239	\$ (442)	\$ 767	44	
290	Mountains - 232 Substation & Line Project	E MAIDEN RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 12,886,549	\$ (25,510)	\$ 223,540	\$ 12,886,549	\$ (25,510)	\$ 223,540	44	
291	Mountains - 232 Substation & Line Project	ELLIOTT RET	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$ 6,303,247	\$ (16,682)	\$ 109,341	\$ 6,303,247	\$ (16,682)	\$ 109,341	44	
292	Mountains - 232 Substation & Line Project	GLEN ALPINE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 6,989,466	\$ (13,961)	\$ 121,245	\$ 6,989,466	\$ (13,961)	\$ 121,245	44	
293	Mountains - 232 Substation & Line Project	HERMAN RD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 597,335	\$ (5,108)	\$ 10,362	\$ 597,335	\$ (5,108)	\$ 10,362	44	
294	Mountains - 232 Substation & Line Project	HIDDENITE RET	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$ 16,836,692	\$ (31,896)	\$ 292,062	\$ 16,836,692	\$ (31,896)	\$ 292,062	44	
295	Mountains - 232 Substation & Line Project	HUDLOW RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 2,246,683	\$ (22,381)	\$ 38,973	\$ 2,246,683	\$ (22,381)	\$ 38,973	44	
296	Mountains - 232 Substation & Line Project	ISLAND FORD RD RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 3,002,644	\$ (11,994)	\$ 52,086	\$ 3,002,644	\$ (11,994)	\$ 52,086	44	
297	Mountains - 232 Substation & Line Project	LAKE LURE RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 19,831,415	\$ (63,359)	\$ 344,011	\$ 19,831,415	\$ (63,359)	\$ 344,011	44	
298	Mountains - 232 Substation & Line Project	MACEDONIA RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 4,202,012	\$ (13,447)	\$ 72,891	\$ 4,202,012	\$ (13,447)	\$ 72,891	44	
299	Mountains - 232 Substation & Line Project	MARGRAVE SS	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,196,914	\$ (5,592)	\$ 20,763	\$ 1,196,914	\$ (5,592)	\$ 20,763	44	
300	Mountains - 232 Substation & Line Project	MARION MAIN STEP-DN	Distribution Plant in Service	Customer Delivery/Grid	Nov-25	\$ 55,648	\$ (556)	\$ 965	\$ 55,648	\$ (556)	\$ 965	44	
301	Mountains - 232 Substation & Line Project	MCGINNIS CROSSROADS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 8,380,637	\$ (20,865)	\$ 145,377	\$ 8,380,637	\$ (20,865)	\$ 145,377	44	
302	Mountains - 232 Substation & Line Project	MT OLIVE RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 3,501,382	\$ (8,927)	\$ 60,738	\$ 3,501,382	\$ (8,927)	\$ 60,738	44	
303	Mountains - 232 Substation & Line Project	MTN VIEW RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 440,213	\$ (2,615)	\$ 7,636	\$ 440,213	\$ (2,615)	\$ 7,636	44	
304	Mountains - 232 Substation & Line Project	OAK GROVE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 3,490,344	\$ (20,810)	\$ 60,546	\$ 3,490,344	\$ (20,810)	\$ 60,546	44	
305	Mountains - 232 Substation & Line Project	OYAMA RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 3,455,427	\$ (8,007)	\$ 59,940	\$ 3,455,427	\$ (8,007)	\$ 59,940	44	
306	Mountains - 232 Substation & Line Project	PARADISE RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,472,629	\$ (7,958)	\$ 25,545	\$ 1,472,629	\$ (7,958)	\$ 25,545	44	
307	Mountains - 232 Substation & Line Project	PARKWAY SS	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 2,995,879	\$ (12,380)	\$ 51,969	\$ 2,995,879	\$ (12,380)	\$ 51,969	44	

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MYRP PROJECT DETAILS

[A]					[B]				[C]									
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					Forecasted In	Projected In	Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life						
					Service Date	Service Costs (including AFUDC)							Net O&M	Installation O&M	Costs	O&M	Installation O&M	
308	Mountains - 232 Substation & Line Project	PATTERSON SPRINGS RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	4,703,410	\$	(16,546)	\$	81,589	\$	4,703,410	\$	(16,546)	\$	81,589	44
309	Mountains - 232 Substation & Line Project	PINCH GUT CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	3,916,257	\$	(10,301)	\$	67,934	\$	3,916,257	\$	(10,301)	\$	67,934	44
310	Mountains - 232 Substation & Line Project	PROBST RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	6,984,599	\$	(17,334)	\$	121,160	\$	6,984,599	\$	(17,334)	\$	121,160	44
311	Mountains - 232 Substation & Line Project	RHODISS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	1,247,797	\$	(9,587)	\$	21,645	\$	1,247,797	\$	(9,587)	\$	21,645	44
312	Mountains - 232 Substation & Line Project	ROCKETT RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	1,785,505	\$	(7,044)	\$	30,973	\$	1,785,505	\$	(7,044)	\$	30,973	44
313	Mountains - 232 Substation & Line Project	RUTHERFORD COLLEGE RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$	4,042,225	\$	(17,497)	\$	70,120	\$	4,042,225	\$	(17,497)	\$	70,120	44
314	Mountains - 232 Substation & Line Project	RUTHERFORDTON RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$	2,404,902	\$	(6,104)	\$	41,717	\$	2,404,902	\$	(6,104)	\$	41,717	44
315	Mountains - 232 Substation & Line Project	S HICKORY RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$	1,202,835	\$	(7,346)	\$	20,865	\$	1,202,835	\$	(7,346)	\$	20,865	44
316	Mountains - 232 Substation & Line Project	S SHELBY SS	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	2,632,927	\$	(11,574)	\$	45,673	\$	2,632,927	\$	(11,574)	\$	45,673	44
317	Mountains - 232 Substation & Line Project	SHERRILLS FORD SS	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,248,541	\$	(8,557)	\$	56,352	\$	3,248,541	\$	(8,557)	\$	56,352	44
318	Mountains - 232 Substation & Line Project	ST STEPHENS RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,117,538	\$	(16,943)	\$	54,079	\$	3,117,538	\$	(16,943)	\$	54,079	44
319	Mountains - 232 Substation & Line Project	STARTOWN RET	Distribution Plant in Service	Customer Delivery/Grid	May-26	\$	8,838,200	\$	(24,157)	\$	153,314	\$	8,838,200	\$	(24,157)	\$	153,314	44
320	Mountains - 232 Substation & Line Project	TANNER RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,488,705	\$	(16,023)	\$	60,518	\$	3,488,705	\$	(16,023)	\$	60,518	44
321	Mountains - 232 Substation & Line Project	TREMONT RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	7,472,815	\$	(22,688)	\$	129,629	\$	7,472,815	\$	(22,688)	\$	129,629	44
322	Mountains - 232 Substation & Line Project	TRYON RET	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$	19,462,955	\$	(63,620)	\$	337,619	\$	19,462,955	\$	(63,620)	\$	337,619	44
323	Mountains - 232 Substation & Line Project	VALDESE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	5,166,121	\$	(20,611)	\$	89,615	\$	5,166,121	\$	(20,611)	\$	89,615	44
324	Mountains - 232 Substation & Line Project	W HICKORY RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,522,336	\$	(4,817)	\$	26,408	\$	1,522,336	\$	(4,817)	\$	26,408	44
325	Mountains - 232 Substation & Line Project	ZION CHURCH RD RET	Distribution Plant in Service	Customer Delivery/Grid	Jun-26	\$	8,172,566	\$	(16,624)	\$	141,768	\$	8,172,566	\$	(16,624)	\$	141,768	44
326	Mountains - Area 230 Integrated Volt Var Controls	BALSAM RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$	1,776,722	\$	3,384	\$	33,842	\$	1,776,722	\$	3,384	\$	33,842	44
327	Mountains - Area 230 Integrated Volt Var Controls	BIG WILLOW RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$	1,037,106	\$	1,975	\$	19,754	\$	1,037,106	\$	1,975	\$	19,754	44
328	Mountains - Area 230 Integrated Volt Var Controls	BLANTYRE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$	1,819,956	\$	3,467	\$	34,666	\$	1,819,956	\$	3,467	\$	34,666	44
329	Mountains - Area 230 Integrated Volt Var Controls	CRAB CREEK RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	1,000,804	\$	1,906	\$	19,063	\$	1,000,804	\$	1,906	\$	19,063	44
330	Mountains - Area 230 Integrated Volt Var Controls	DAVIDSON RIVER RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,210,028	\$	2,305	\$	23,048	\$	1,210,028	\$	2,305	\$	23,048	44
331	Mountains - Area 230 Integrated Volt Var Controls	DEPOT ST RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	1,685,771	\$	3,211	\$	32,110	\$	1,685,771	\$	3,211	\$	32,110	44

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts			
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
332	Mountains - Area 230 Integrated Volt Var Controls	E ANDREWS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 519,163	\$ 989	\$ 9,889	\$ 519,163	\$ 989	\$ 9,889	44	
333	Mountains - Area 230 Integrated Volt Var Controls	E BRYSON RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 998,368	\$ 1,902	\$ 19,017	\$ 998,368	\$ 1,902	\$ 19,017	44	
334	Mountains - Area 230 Integrated Volt Var Controls	E FRANKLIN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 1,612,176	\$ 3,071	\$ 30,708	\$ 1,612,176	\$ 3,071	\$ 30,708	44	
335	Mountains - Area 230 Integrated Volt Var Controls	E SYLVA RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,687,217	\$ 3,214	\$ 32,137	\$ 1,687,217	\$ 3,214	\$ 32,137	44	
336	Mountains - Area 230 Integrated Volt Var Controls	GATEWAY RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,530,593	\$ 2,915	\$ 29,154	\$ 1,530,593	\$ 2,915	\$ 29,154	44	
337	Mountains - Area 230 Integrated Volt Var Controls	HIGHLANDS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 1,197,998	\$ 2,282	\$ 22,819	\$ 1,197,998	\$ 2,282	\$ 22,819	44	
338	Mountains - Area 230 Integrated Volt Var Controls	KANUGA RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,449,840	\$ 2,762	\$ 27,616	\$ 1,449,840	\$ 2,762	\$ 27,616	44	
339	Mountains - Area 230 Integrated Volt Var Controls	LAYCOCK RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 1,223,117	\$ 2,330	\$ 23,297	\$ 1,223,117	\$ 2,330	\$ 23,297	44	
340	Mountains - Area 230 Integrated Volt Var Controls	MARBLE DIST_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 517,945	\$ 987	\$ 9,866	\$ 517,945	\$ 987	\$ 9,866	44	
341	Mountains - Area 230 Integrated Volt Var Controls	MARBLE TIE_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 2,754,312	\$ 5,246	\$ 52,463	\$ 2,754,312	\$ 5,246	\$ 52,463	44	
342	Mountains - Area 230 Integrated Volt Var Controls	MILLS RIVER RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,288,949	\$ 2,455	\$ 24,551	\$ 1,288,949	\$ 2,455	\$ 24,551	44	
343	Mountains - Area 230 Integrated Volt Var Controls	N FRANKLIN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,283,850	\$ 2,445	\$ 24,454	\$ 1,283,850	\$ 2,445	\$ 24,454	44	
344	Mountains - Area 230 Integrated Volt Var Controls	NANTAHALA HYDRO_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,110,928	\$ 2,116	\$ 21,161	\$ 1,110,928	\$ 2,116	\$ 21,161	44	
345	Mountains - Area 230 Integrated Volt Var Controls	NAPLES RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,536,910	\$ 2,927	\$ 29,274	\$ 1,536,910	\$ 2,927	\$ 29,274	44	
346	Mountains - Area 230 Integrated Volt Var Controls	OTTO RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 913,734	\$ 1,740	\$ 17,404	\$ 913,734	\$ 1,740	\$ 17,404	44	
347	Mountains - Area 230 Integrated Volt Var Controls	RICH MOUNTAIN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,635,003	\$ 3,114	\$ 31,143	\$ 1,635,003	\$ 3,114	\$ 31,143	44	
348	Mountains - Area 230 Integrated Volt Var Controls	ROBBINSVILLE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 2,057,331	\$ 3,919	\$ 39,187	\$ 2,057,331	\$ 3,919	\$ 39,187	44	
349	Mountains - Area 230 Integrated Volt Var Controls	ROSMAN SS_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 481,642	\$ 917	\$ 9,174	\$ 481,642	\$ 917	\$ 9,174	44	
350	Mountains - Area 230 Integrated Volt Var Controls	S CULLOWHEE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,159,260	\$ 2,208	\$ 22,081	\$ 1,159,260	\$ 2,208	\$ 22,081	44	
351	Mountains - Area 230 Integrated Volt Var Controls	SALUDA RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 680,055	\$ 1,295	\$ 12,953	\$ 680,055	\$ 1,295	\$ 12,953	44	
352	Mountains - Area 230 Integrated Volt Var Controls	SAPPHIRE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 1,443,523	\$ 2,750	\$ 27,496	\$ 1,443,523	\$ 2,750	\$ 27,496	44	
353	Mountains - Area 230 Integrated Volt Var Controls	SHORTOFF RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 1,074,626	\$ 2,047	\$ 20,469	\$ 1,074,626	\$ 2,047	\$ 20,469	44	
354	Mountains - Area 230 Integrated Volt Var Controls	THORPE HYDRO_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 555,465	\$ 1,058	\$ 10,580	\$ 555,465	\$ 1,058	\$ 10,580	44	
355	Mountains - Area 230 Integrated Volt Var Controls	TUCKERS CREEK RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,161,696	\$ 2,213	\$ 22,128	\$ 1,161,696	\$ 2,213	\$ 22,128	44	

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MYRP PROJECT DETAILS

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					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
356	Mountains - Area 230 Integrated Volt Var Controls	TUXEDO RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 1,510,187	\$ 2,877	\$ 28,765	\$ 1,510,187	\$ 2,877	\$ 28,765	44
357	Mountains - Area 230 Integrated Volt Var Controls	UPWARD RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 2,831,576	\$ 5,393	\$ 53,935	\$ 2,831,576	\$ 5,393	\$ 53,935	44
358	Mountains - Area 230 Integrated Volt Var Controls	W FRANKLIN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,124,176	\$ 2,141	\$ 21,413	\$ 1,124,176	\$ 2,141	\$ 21,413	44
359	Mountains - Area 230 Integrated Volt Var Controls	WEBSTER TIE_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 1,819,956	\$ 3,467	\$ 34,666	\$ 1,819,956	\$ 3,467	\$ 34,666	44
360	Mountains - Area 230 Integrated Volt Var Controls	WESTS MILL TIE_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 1,357,671	\$ 2,586	\$ 25,860	\$ 1,357,671	\$ 2,586	\$ 25,860	44
361	Mountains - Area 232 Integrated Volt Var Controls	AVONDALE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 1,854,113	\$ 3,532	\$ 35,316	\$ 1,854,113	\$ 3,532	\$ 35,316	44
362	Mountains - Area 232 Integrated Volt Var Controls	BELWOOD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,527,231	\$ 2,909	\$ 29,090	\$ 1,527,231	\$ 2,909	\$ 29,090	44
363	Mountains - Area 232 Integrated Volt Var Controls	BETHLEHEM SS_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,684,553	\$ 3,209	\$ 32,087	\$ 1,684,553	\$ 3,209	\$ 32,087	44
364	Mountains - Area 232 Integrated Volt Var Controls	BRIDGEPORT RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,360,107	\$ 2,591	\$ 25,907	\$ 1,360,107	\$ 2,591	\$ 25,907	44
365	Mountains - Area 232 Integrated Volt Var Controls	BUFFALO CREEK RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,283,850	\$ 2,445	\$ 24,454	\$ 1,283,850	\$ 2,445	\$ 24,454	44
366	Mountains - Area 232 Integrated Volt Var Controls	CARSON RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 2,307,729	\$ 4,396	\$ 43,957	\$ 2,307,729	\$ 4,396	\$ 43,957	44
367	Mountains - Area 232 Integrated Volt Var Controls	CATAWBA RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 2,356,060	\$ 4,488	\$ 44,877	\$ 2,356,060	\$ 4,488	\$ 44,877	44
368	Mountains - Area 232 Integrated Volt Var Controls	CHAMBERS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 680,055	\$ 1,295	\$ 12,953	\$ 680,055	\$ 1,295	\$ 12,953	44
369	Mountains - Area 232 Integrated Volt Var Controls	CHRISTOPHER RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 2,191,724	\$ 4,175	\$ 41,747	\$ 2,191,724	\$ 4,175	\$ 41,747	44
370	Mountains - Area 232 Integrated Volt Var Controls	COLUMBUS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 2,104,218	\$ 4,008	\$ 40,080	\$ 2,104,218	\$ 4,008	\$ 40,080	44
371	Mountains - Area 232 Integrated Volt Var Controls	E MAIDEN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 1,448,622	\$ 2,759	\$ 27,593	\$ 1,448,622	\$ 2,759	\$ 27,593	44
372	Mountains - Area 232 Integrated Volt Var Controls	ELLIOTT RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 1,813,023	\$ 3,453	\$ 34,534	\$ 1,813,023	\$ 3,453	\$ 34,534	44
373	Mountains - Area 232 Integrated Volt Var Controls	GLEN ALPINE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 1,235,517	\$ 2,353	\$ 23,534	\$ 1,235,517	\$ 2,353	\$ 23,534	44
374	Mountains - Area 232 Integrated Volt Var Controls	HIDDENITE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,975,049	\$ 3,762	\$ 37,620	\$ 1,975,049	\$ 3,762	\$ 37,620	44
375	Mountains - Area 232 Integrated Volt Var Controls	HUDLOW RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 838,695	\$ 1,598	\$ 15,975	\$ 838,695	\$ 1,598	\$ 15,975	44
376	Mountains - Area 232 Integrated Volt Var Controls	ICARD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,089,093	\$ 2,074	\$ 20,745	\$ 1,089,093	\$ 2,074	\$ 20,745	44
377	Mountains - Area 232 Integrated Volt Var Controls	ISLAND FORD RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,445,959	\$ 2,754	\$ 27,542	\$ 1,445,959	\$ 2,754	\$ 27,542	44
378	Mountains - Area 232 Integrated Volt Var Controls	KINCAID RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 2,292,210	\$ 4,366	\$ 43,661	\$ 2,292,210	\$ 4,366	\$ 43,661	44
379	Mountains - Area 232 Integrated Volt Var Controls	LAWNDALE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 481,642	\$ 917	\$ 9,174	\$ 481,642	\$ 917	\$ 9,174	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

Line No.	[A]				Project Task Forecasted In Service Date	[B]										[C]	
						Total Project Amount (System)					NC Retail Project Amounts					Depreciable Life	
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs		
380	MYRP Project Name	Location/Task Name	FERC Function	Operation	Aug-24	\$ 1,944,460	\$ 3,704	\$ 37,037	\$ 1,944,460	\$ 3,704	\$ 37,037	\$ 1,944,460	\$ 3,704	\$ 37,037	\$ 1,944,460	44	
381	Mountains - Area 232 Integrated Volt Var Controls	MACEDONIA RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 481,642	\$ 917	\$ 9,174	\$ 481,642	\$ 917	\$ 9,174	\$ 481,642	\$ 917	\$ 9,174	\$ 481,642	44	
382	Mountains - Area 232 Integrated Volt Var Controls	MCGINNIS CROSSROADS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 717,574	\$ 1,367	\$ 13,668	\$ 717,574	\$ 1,367	\$ 13,668	\$ 717,574	\$ 1,367	\$ 13,668	\$ 717,574	44	
383	Mountains - Area 232 Integrated Volt Var Controls	MT OLIVE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 2,191,808	\$ 4,175	\$ 41,749	\$ 2,191,808	\$ 4,175	\$ 41,749	\$ 2,191,808	\$ 4,175	\$ 41,749	\$ 2,191,808	44	
384	Mountains - Area 232 Integrated Volt Var Controls	NEBO RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,558,518	\$ 2,969	\$ 29,686	\$ 1,558,518	\$ 2,969	\$ 29,686	\$ 1,558,518	\$ 2,969	\$ 29,686	\$ 1,558,518	44	
385	Mountains - Area 232 Integrated Volt Var Controls	NORTH LAKES RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 480,425	\$ 915	\$ 9,151	\$ 480,425	\$ 915	\$ 9,151	\$ 480,425	\$ 915	\$ 9,151	\$ 480,425	44	
386	Mountains - Area 232 Integrated Volt Var Controls	PARADISE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 810,877	\$ 1,545	\$ 15,445	\$ 810,877	\$ 1,545	\$ 15,445	\$ 810,877	\$ 1,545	\$ 15,445	\$ 810,877	44	
387	Mountains - Area 232 Integrated Volt Var Controls	PARKWAY SS_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 2,189,061	\$ 4,170	\$ 41,696	\$ 2,189,061	\$ 4,170	\$ 41,696	\$ 2,189,061	\$ 4,170	\$ 41,696	\$ 2,189,061	44	
388	Mountains - Area 232 Integrated Volt Var Controls	PINCH GUT CREEK RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,656,836	\$ 3,156	\$ 31,559	\$ 1,656,836	\$ 3,156	\$ 31,559	\$ 1,656,836	\$ 3,156	\$ 31,559	\$ 1,656,836	44	
389	Mountains - Area 232 Integrated Volt Var Controls	PROPST RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 1,125,394	\$ 2,144	\$ 21,436	\$ 1,125,394	\$ 2,144	\$ 21,436	\$ 1,125,394	\$ 2,144	\$ 21,436	\$ 1,125,394	44	
390	Mountains - Area 232 Integrated Volt Var Controls	RHODISS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 1,784,787	\$ 3,400	\$ 33,996	\$ 1,784,787	\$ 3,400	\$ 33,996	\$ 1,784,787	\$ 3,400	\$ 33,996	\$ 1,784,787	44	
391	Mountains - Area 232 Integrated Volt Var Controls	RIVERSTONE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,124,176	\$ 2,141	\$ 21,413	\$ 1,124,176	\$ 2,141	\$ 21,413	\$ 1,124,176	\$ 2,141	\$ 21,413	\$ 1,124,176	44	
392	Mountains - Area 232 Integrated Volt Var Controls	RUTHERFORD COLLEGE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,822,618	\$ 3,472	\$ 34,717	\$ 1,822,618	\$ 3,472	\$ 34,717	\$ 1,822,618	\$ 3,472	\$ 34,717	\$ 1,822,618	44	
393	Mountains - Area 232 Integrated Volt Var Controls	SHERRILLS FORD SS_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,197,998	\$ 2,282	\$ 22,819	\$ 1,197,998	\$ 2,282	\$ 22,819	\$ 1,197,998	\$ 2,282	\$ 22,819	\$ 1,197,998	44	
394	Mountains - Area 232 Integrated Volt Var Controls	STARTOWN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,815,375	\$ 3,458	\$ 34,579	\$ 1,815,375	\$ 3,458	\$ 34,579	\$ 1,815,375	\$ 3,458	\$ 34,579	\$ 1,815,375	44	
395	Mountains - Area 232 Integrated Volt Var Controls	TREMONT RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 1,370,920	\$ 2,611	\$ 26,113	\$ 1,370,920	\$ 2,611	\$ 26,113	\$ 1,370,920	\$ 2,611	\$ 26,113	\$ 1,370,920	44	
396	Mountains - Area 232 Integrated Volt Var Controls	TRYON RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,253,865	\$ 2,388	\$ 23,883	\$ 1,253,865	\$ 2,388	\$ 23,883	\$ 1,253,865	\$ 2,388	\$ 23,883	\$ 1,253,865	44	
397	Mountains - Area 232 Integrated Volt Var Controls	WACO RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 847,179	\$ 1,614	\$ 16,137	\$ 847,179	\$ 1,614	\$ 16,137	\$ 847,179	\$ 1,614	\$ 16,137	\$ 847,179	44	
398	Mountains - Area 232 Integrated Volt Var Controls	WASHBURN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 2,219,650	\$ 4,228	\$ 42,279	\$ 2,219,650	\$ 4,228	\$ 42,279	\$ 2,219,650	\$ 4,228	\$ 42,279	\$ 2,219,650	44	
399	Mountains - Area 232 Integrated Volt Var Controls	ZION CHURCH RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 1,700,381	\$ 3,239	\$ 32,388	\$ 1,700,381	\$ 3,239	\$ 32,388	\$ 1,700,381	\$ 3,239	\$ 32,388	\$ 1,700,381	44	
400	Pee Dee - 220 Area Capacity Upgrade Project	DNEWRET - Ballantyne Ret - Tier 1 LRC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 10,332,000	\$ -	\$ -	\$ 10,332,000	\$ -	\$ -	\$ 10,332,000	\$ -	\$ -	\$ 10,332,000	44	
401	Pee Dee - 220 Retail & System Capacity	Arrowood Ret 2406	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 841,050	\$ -	\$ 20,824	\$ 841,050	\$ -	\$ 20,824	\$ 841,050	\$ -	\$ 20,824	\$ 841,050	44	
402	PeeDee - 220 Substation & Line Project	ARROWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,912,963	\$ (26,848)	\$ 50,530	\$ 2,912,963	\$ (26,848)	\$ 50,530	\$ 2,912,963	\$ (26,848)	\$ 50,530	\$ 2,912,963	44	
403	PeeDee - 220 Substation & Line Project	BUSTER BOYD RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 898,147	\$ (7,251)	\$ 15,580	\$ 898,147	\$ (7,251)	\$ 15,580	\$ 898,147	\$ (7,251)	\$ 15,580	\$ 898,147	44	

DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Total Project Amount (System)			NC Retail Project Amounts			
					Forecasted In	Projected In	Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life
					Service Date	Service Costs (including AFUDC)						
404	PeeDee - 220 Substation & Line Project	MINI RANCH RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 3,919,263	\$ (9,976)	\$ 67,987	\$ 3,919,263	\$ (9,976)	\$ 67,987	44
405	PeeDee - 220 Substation & Line Project	PIONEER AVE RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 2,744,830	\$ (14,331)	\$ 47,614	\$ 2,744,830	\$ (14,331)	\$ 47,614	44
406	PeeDee - 220 Substation & Line Project	STEELE CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Jul-24	\$ 5,664,102	\$ (23,108)	\$ 98,254	\$ 5,664,102	\$ (23,108)	\$ 98,254	44
407	Towers Shelters Power Supp - Year 1	Marshville Radio	General Plant in Service	Customer Delivery/Grid	Mar-24	\$ 1,798,724	\$ -	\$ -	\$ 1,226,055	\$ -	\$ -	10
408	Towers Shelters Power Supp - Year 1	NEW Hickory Ops/Tie	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 2,100,186	\$ -	\$ -	\$ 1,431,539	\$ -	\$ -	10
409	Towers Shelters Power Supp - Year 1	Pacolet Tie	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,798,724	\$ -	\$ -	\$ 1,226,055	\$ -	\$ -	10
410	Towers Shelters Power Supp - Year 1	Young Mountain (replaces China Grove)	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 2,009,747	\$ -	\$ -	\$ 1,369,893	\$ -	\$ -	10
411	Towers Shelters Power Supp - Year 2	McDowell Tie	General Plant in Service	Customer Delivery/Grid	Jun-25	\$ 1,798,724	\$ -	\$ -	\$ 1,226,055	\$ -	\$ -	10
412	Towers Shelters Power Supp - Year 2	Parkwood Tie	General Plant in Service	Customer Delivery/Grid	Jun-25	\$ 1,899,211	\$ -	\$ -	\$ 1,294,549	\$ -	\$ -	10
413	Towers Shelters Power Supp - Year 2	Rich Mountain	General Plant in Service	Customer Delivery/Grid	Mar-25	\$ 1,733,407	\$ -	\$ -	\$ 1,181,533	\$ -	\$ -	10
414	Towers Shelters Power Supp - Year 2	Sugarloaf Mountain	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,909,260	\$ -	\$ -	\$ 1,301,399	\$ -	\$ -	10
415	Towers Shelters Power Supp - Year 2	Winecoff Tie	General Plant in Service	Customer Delivery/Grid	Jun-25	\$ 1,899,211	\$ -	\$ -	\$ 1,294,549	\$ -	\$ -	10
416	Towers Shelters Power Supp - Year 3	Big Ridge Bald Repeater	General Plant in Service	Customer Delivery/Grid	Mar-26	\$ 1,758,529	\$ -	\$ -	\$ 1,198,657	\$ -	\$ -	10
417	Towers Shelters Power Supp - Year 3	High Point MW	General Plant in Service	Customer Delivery/Grid	Sep-26	\$ 1,758,529	\$ -	\$ -	\$ 1,198,657	\$ -	\$ -	10
418	Towers Shelters Power Supp - Year 3	Pisgah Tie	General Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,798,724	\$ -	\$ -	\$ 1,226,055	\$ -	\$ -	10
419	Towers Shelters Power Supp - Year 3	Richburg MW	General Plant in Service	Customer Delivery/Grid	Jun-26	\$ 1,708,285	\$ -	\$ -	\$ 1,164,409	\$ -	\$ -	10
420	Towers Shelters Power Supp - Year 3	Toddville	General Plant in Service	Customer Delivery/Grid	Sep-26	\$ 1,658,041	\$ -	\$ -	\$ 1,130,162	\$ -	\$ -	10
421	Triad - 250 Area Capacity Upgrade Project	Baltimore Rd - Trf Addition	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 4,410,000	\$ -	\$ -	\$ 4,410,000	\$ -	\$ -	44
422	Triad - 250 Area Capacity Upgrade Project	Boonville Ret - Transformer Upgrade	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 8,665,971	\$ -	\$ -	\$ 8,665,971	\$ -	\$ -	44
423	Triad - 250 Area Capacity Upgrade Project	Ebert Rd Ret - Circuit Addition	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 351,099	\$ -	\$ -	\$ 351,099	\$ -	\$ -	44
424	Triad - 250 Area Capacity Upgrade Project	Mar-Don Dr Ret - Capacity Increase	Distr bution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,349,765	\$ -	\$ -	\$ 2,349,765	\$ -	\$ -	44
425	Triad - 250 Substation & Line Project	BALTIMORE RD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 2,662,579	\$ (8,021)	\$ 46,187	\$ 2,662,579	\$ (8,021)	\$ 46,187	44
426	Triad - 250 Substation & Line Project	BOONVILLE RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 3,734,669	\$ (18,410)	\$ 64,784	\$ 3,734,669	\$ (18,410)	\$ 64,784	44
427	Triad - 250 Substation & Line Project	BROOK ST RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,068,942	\$ (18,294)	\$ 53,236	\$ 3,068,942	\$ (18,294)	\$ 53,236	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]					[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts			
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
428	Triad - 250 Substation & Line Project	BROWNS FORD RET	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$ 17,555,826	\$ (71,994)	\$ 304,537	\$ 17,555,826	\$ (71,994)	\$ 304,537	44	
429	Triad - 250 Substation & Line Project	CAIRO RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 4,222,591	\$ (15,769)	\$ 73,248	\$ 4,222,591	\$ (15,769)	\$ 73,248	44	
430	Triad - 250 Substation & Line Project	CLEMMONS RET	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 4,547,275	\$ (13,470)	\$ 78,880	\$ 4,547,275	\$ (13,470)	\$ 78,880	44	
431	Triad - 250 Substation & Line Project	COOLEEMEE RET	Distribution Plant in Service	Customer Delivery/Grid	Jul-26	\$ 12,250,574	\$ (21,737)	\$ 212,508	\$ 12,250,574	\$ (21,737)	\$ 212,508	44	
432	Triad - 250 Substation & Line Project	CYCLE RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 6,661,732	\$ (28,116)	\$ 115,559	\$ 6,661,732	\$ (28,116)	\$ 115,559	44	
433	Triad - 250 Substation & Line Project	EBERT RD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 5,701,025	\$ (8,480)	\$ 98,894	\$ 5,701,025	\$ (8,480)	\$ 98,894	44	
434	Triad - 250 Substation & Line Project	ELKIN RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 5,603,602	\$ (7,629)	\$ 97,204	\$ 5,603,602	\$ (7,629)	\$ 97,204	44	
435	Triad - 250 Substation & Line Project	FALL CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 11,397,349	\$ (27,662)	\$ 197,707	\$ 11,397,349	\$ (27,662)	\$ 197,707	44	
436	Triad - 250 Substation & Line Project	GRIFFITH RD RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 4,466,575	\$ (22,209)	\$ 77,481	\$ 4,466,575	\$ (22,209)	\$ 77,481	44	
437	Triad - 250 Substation & Line Project	HAWTHORNE RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 6,799,148	\$ (35,808)	\$ 117,943	\$ 6,799,148	\$ (35,808)	\$ 117,943	44	
438	Triad - 250 Substation & Line Project	HINSHAW RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,565,445	\$ (2,050)	\$ 44,502	\$ 2,565,445	\$ (2,050)	\$ 44,502	44	
439	Triad - 250 Substation & Line Project	LEXINGTON MN	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 14,851,802	\$ (29,945)	\$ 257,631	\$ 14,851,802	\$ (29,945)	\$ 257,631	44	
440	Triad - 250 Substation & Line Project	MILLERS CREEK RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 36,353,544	\$ (55,803)	\$ 630,616	\$ 36,353,544	\$ (55,803)	\$ 630,616	44	
441	Triad - 250 Substation & Line Project	MOCKSVILLE MN	Distribution Plant in Service	Customer Delivery/Grid	Nov-26	\$ 10,787,242	\$ (44,263)	\$ 187,124	\$ 10,787,242	\$ (44,263)	\$ 187,124	44	
442	Triad - 250 Substation & Line Project	NEW SHACKTOWN RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 4,728,393	\$ (11,204)	\$ 82,022	\$ 4,728,393	\$ (11,204)	\$ 82,022	44	
443	Triad - 250 Substation & Line Project	PEACE HAVEN RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,784,719	\$ (8,231)	\$ 30,959	\$ 1,784,719	\$ (8,231)	\$ 30,959	44	
444	Triad - 250 Substation & Line Project	PFAFFTOWN RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 2,826,778	\$ (11,015)	\$ 49,035	\$ 2,826,778	\$ (11,015)	\$ 49,035	44	
445	Triad - 250 Substation & Line Project	RONDA RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 800,344	\$ (4,727)	\$ 13,883	\$ 800,344	\$ (4,727)	\$ 13,883	44	
446	Triad - 250 Substation & Line Project	SMITHTOWN RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,206,600	\$ (11,478)	\$ 55,624	\$ 3,206,600	\$ (11,478)	\$ 55,624	44	
447	Triad - 250 Substation & Line Project	TURNERSBURG RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 12,143,807	\$ (36,299)	\$ 210,656	\$ 12,143,807	\$ (36,299)	\$ 210,656	44	
448	Triad - 251 Area Capacity Upgrade Project	Goodwill Church Rd Ret - Transformer Addition	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$ 2,862,494	\$ -	\$ -	\$ 2,862,494	\$ -	\$ -	44	
449	Triad - 251 Area Capacity Upgrade Project	Patterson Ave Ret - New Substation	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 34,721,662	\$ -	\$ -	\$ 34,721,662	\$ -	\$ -	44	
450	Triad - 251 Area Capacity Upgrade Project	White Plains Ret - Circuit Addition	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$ 441,000	\$ -	\$ -	\$ 441,000	\$ -	\$ -	44	
451	Triad - 251 Retail & System Capacity	Colfax 2403-W Market St-Proposed New Circuit	Distribution Plant in Service	Customer Delivery/Grid	Oct-24	\$ 619,752	\$ -	\$ 15,345	\$ 619,752	\$ -	\$ 15,345	44	

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]					[C]			
					Total Project Amount (System)				NC Retail Project Amounts				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In		Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life
					Forecasted In	Service Costs	Net O&M						
452	Triad - 251 Retail & System Capacity	Colfax 2407-W Market St	Distribution Plant in Service	Customer Delivery/Grid	Service Date	(including AFUDC)							
					Oct-24	\$ 437,220	\$ -	\$ 10,826	\$ 437,220	\$ -	\$ 10,826	44	
453	Triad - 251 Retail & System Capacity	Colfax 2410 Extend west to build tie with Colfax 2411	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 820,755	\$ -	\$ 20,322	\$ 820,755	\$ -	\$ 20,322	44	
454	Triad - 251 Retail & System Capacity	Flat Shoal 1201-W 52 Bypass	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$ 78,120	\$ -	\$ 1,934	\$ 78,120	\$ -	\$ 1,934	44	
455	Triad - 251 Retail & System Capacity	Laura Ave Ret-Sunrise Terrace	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 25,000	\$ -	\$ 619	\$ 25,000	\$ -	\$ 619	44	
456	Triad - 251 Retail & System Capacity	Mt Airy 1208-Junction St	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 265,000	\$ -	\$ 6,562	\$ 265,000	\$ -	\$ 6,562	44	
457	Triad - 251 Retail & System Capacity	Mt Airy 404-S South St	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 884,520	\$ -	\$ 21,901	\$ 884,520	\$ -	\$ 21,901	44	
458	Triad - 251 Reta l & System Capacity	New Patterson Ave Ret Circuits	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$ 491,400	\$ -	\$ 12,167	\$ 491,400	\$ -	\$ 12,167	44	
459	Triad - 251 Retail & System Capacity	Twenty Seventh St 0402 Voltage Conversion	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 276,000	\$ -	\$ 6,834	\$ 276,000	\$ -	\$ 6,834	44	
460	Triad - 251 Substation & Line Project	BANNERTOWN TIE	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 6,178,484	\$ (18,707)	\$ 107,177	\$ 6,178,484	\$ (18,707)	\$ 107,177	44	
461	Triad - 251 Substation & Line Project	BROOKWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 4,696,173	\$ (21,450)	\$ 81,463	\$ 4,696,173	\$ (21,450)	\$ 81,463	44	
462	Triad - 251 Substation & Line Project	BUCK ISLAND DIST	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,107,605	\$ (8,802)	\$ 19,213	\$ 1,107,605	\$ (8,802)	\$ 19,213	44	
463	Triad - 251 Substation & Line Project	BUXTON ST RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 7,421,663	\$ (22,252)	\$ 128,742	\$ 7,421,663	\$ (22,252)	\$ 128,742	44	
464	Triad - 251 Substation & Line Project	DOBSON RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 7,096,617	\$ (11,549)	\$ 123,103	\$ 7,096,617	\$ (11,549)	\$ 123,103	44	
465	Triad - 251 Substation & Line Project	FLAT SHOAL RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 839,804	\$ (6,286)	\$ 14,568	\$ 839,804	\$ (6,286)	\$ 14,568	44	
466	Triad - 251 Substation & Line Project	GOODWILL CHURCH RD RET	Distribution Plant in Service	Customer Delivery/Grid	Jul-26	\$ 10,741,457	\$ (34,623)	\$ 186,329	\$ 10,741,457	\$ (34,623)	\$ 186,329	44	
467	Triad - 251 Substation & Line Project	KEY ST RET	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$ 16,722,519	\$ (42,488)	\$ 290,082	\$ 16,722,519	\$ (42,488)	\$ 290,082	44	
468	Triad - 251 Substation & Line Project	LEVEL CROSS RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 2,905,315	\$ (9,846)	\$ 50,398	\$ 2,905,315	\$ (9,846)	\$ 50,398	44	
469	Triad - 251 Substation & Line Project	MT AIRY RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-25	\$ 13,046,274	\$ (33,565)	\$ 226,311	\$ 13,046,274	\$ (33,565)	\$ 226,311	44	
470	Triad - 251 Substation & Line Project	OAK RIDGE-0324	Distr bution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,272,684	\$ (5,162)	\$ 92,954	\$ 5,272,684	\$ (5,162)	\$ 92,954	44	
471	Triad - 251 Substation & Line Project	SEDGE GARDEN RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,262,325	\$ (12,283)	\$ 39,244	\$ 2,262,325	\$ (12,283)	\$ 39,244	44	
472	Triad - 251 Substation & Line Project	SEWARD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,374,679	\$ (12,651)	\$ 23,846	\$ 1,374,679	\$ (12,651)	\$ 23,846	44	
473	Triad - 251 Substation & Line Project	SOUTHBOUND RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 7,090,592	\$ (11,669)	\$ 122,999	\$ 7,090,592	\$ (11,669)	\$ 122,999	44	
474	Triad - 251 Substation & Line Project	TOAST RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,620,302	\$ (14,920)	\$ 28,107	\$ 1,620,302	\$ (14,920)	\$ 28,107	44	
475	Triad - 251 Substation & Line Project	WALNUT COVE TIE	Distribution Plant in Service	Customer Delivery/Grid	Sep-25	\$ 13,966,899	\$ (46,483)	\$ 242,280	\$ 13,966,899	\$ (46,483)	\$ 242,280	44	

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
476	Triad - 251 Substation & Line Project	WELCOME RET	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 6,499,371	\$ (17,372)	\$ 112,743	\$ 6,499,371	\$ (17,372)	\$ 112,743	44
477	Triad - 251 Substation & Line Project	WHITE PLAINS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,147,998	\$ (9,664)	\$ 19,914	\$ 1,147,998	\$ (9,664)	\$ 19,914	44
478	Triad - 252 Area Capacity Upgrade Project	E Thomasville Ret - Relay Upgrade	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$ 1,611,404	\$ -	\$ -	\$ 1,611,404	\$ -	\$ -	44
479	Triad - 252 Area Capacity Upgrade Project	Stokesdale Ret - New Substation	Distr bution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 4,410,000	\$ -	\$ -	\$ 4,410,000	\$ -	\$ -	44
480	Triad - 252 Area Capacity Upgrade Project	Youngs Mill Rd Ret - New Substation	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$ 10,961,757	\$ -	\$ -	\$ 10,961,757	\$ -	\$ -	44
481	Triad - 252 Retail & System Capacity	Colfax 2412 3-PH Peeples Road, from Hwy 68 to Alcorn Rd	Distribution Plant in Service	Customer Delivery/Grid	Oct-24	\$ 630,000	\$ -	\$ 15,599	\$ 630,000	\$ -	\$ 15,599	44
482	Triad - 252 Reta I & System Capacity	Mcleansville 2401 3-PH Huffline Mill Rd. from Ruralview Rd to High Rock Rd	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 699,300	\$ -	\$ 17,316	\$ 699,300	\$ -	\$ 17,316	44
483	Triad - 252 Reta I & System Capacity	Youngs Mill Retail (0985) - Start Engineering in 2023	Distribution Plant in Service	Customer Delivery/Grid	Oct-24	\$ 1,839,600	\$ -	\$ 45,548	\$ 1,839,600	\$ -	\$ 45,548	44
484	Triad - 252 Substation & Line Project	CLIMAX RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 5,432,784	\$ (28,353)	\$ 94,241	\$ 5,432,784	\$ (28,353)	\$ 94,241	44
485	Triad - 252 Substation & Line Project	COLFAX RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,107,265	\$ (39,387)	\$ 88,595	\$ 5,107,265	\$ (39,387)	\$ 88,595	44
486	Triad - 252 Substation & Line Project	DENNY RD RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 13,480,706	\$ (31,468)	\$ 233,847	\$ 13,480,706	\$ (31,468)	\$ 233,847	44
487	Triad - 252 Substation & Line Project	DENTON RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,777,533	\$ (9,390)	\$ 65,528	\$ 3,777,533	\$ (9,390)	\$ 65,528	44
488	Triad - 252 Substation & Line Project	FAIRFAX RD RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-24	\$ 14,021,076	\$ (52,514)	\$ 243,220	\$ 14,021,076	\$ (52,514)	\$ 243,220	44
489	Triad - 252 Substation & Line Project	FERNWOOD DIST	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 3,352,153	\$ (9,505)	\$ 58,149	\$ 3,352,153	\$ (9,505)	\$ 58,149	44
490	Triad - 252 Substation & Line Project	FRANKLIN BLVD DIST	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 2,470,082	\$ (2,741)	\$ 42,848	\$ 2,470,082	\$ (2,741)	\$ 42,848	44
491	Triad - 252 Substation & Line Project	FRIENDSHIP RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 9,145,679	\$ (61,394)	\$ 158,648	\$ 9,145,679	\$ (61,394)	\$ 158,648	44
492	Triad - 252 Substation & Line Project	GENERAL GREENE DIST	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 2,878,562	\$ (7,722)	\$ 49,934	\$ 2,878,562	\$ (7,722)	\$ 49,934	44
493	Triad - 252 Substation & Line Project	GLENOLA RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 7,172,186	\$ (13,572)	\$ 124,414	\$ 7,172,186	\$ (13,572)	\$ 124,414	44
494	Triad - 252 Substation & Line Project	GREENSBORO MN	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 17,777,177	\$ (36,884)	\$ 308,376	\$ 17,777,177	\$ (36,884)	\$ 308,376	44
495	Triad - 252 Substation & Line Project	HEATH RET	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 4,300,679	\$ (21,061)	\$ 74,603	\$ 4,300,679	\$ (21,061)	\$ 74,603	44
496	Triad - 252 Substation & Line Project	KIVETT DR RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,822,259	\$ (8,032)	\$ 31,610	\$ 1,822,259	\$ (8,032)	\$ 31,610	44
497	Triad - 252 Substation & Line Project	LAKE TOWNSEND RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,523,368	\$ (6,340)	\$ 61,119	\$ 3,523,368	\$ (6,340)	\$ 61,119	44
498	Triad - 252 Substation & Line Project	LIBERTY HILL DIST	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 2,151,159	\$ (613)	\$ 37,316	\$ 2,151,159	\$ (613)	\$ 37,316	44
499	Triad - 252 Substation & Line Project	LINDELL RD DIST	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,710,211	\$ (6,643)	\$ 47,013	\$ 2,710,211	\$ (6,643)	\$ 47,013	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
500	Triad - 252 Substation & Line Project	LINDEN ST SW STA	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,874,584	(18,189)	\$ 67,211	\$ 3,874,584	(18,189)	\$ 67,211	44
501	Triad - 252 Substation & Line Project	MASONIC DR DIST	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,823,260	(5,698)	\$ 31,628	\$ 1,823,260	(5,698)	\$ 31,628	44
502	Triad - 252 Substation & Line Project	MILLIS RET	Distribution Plant in Service	Customer Delivery/Grid	Sep-25	\$ 13,418,549	(22,813)	\$ 232,768	\$ 13,418,549	(22,813)	\$ 232,768	44
503	Triad - 252 Substation & Line Project	MONTICELLO RET	Distribution Plant in Service	Customer Delivery/Grid	May-26	\$ 13,989,720	(48,122)	\$ 242,676	\$ 13,989,720	(48,122)	\$ 242,676	44
504	Triad - 252 Substation & Line Project	N GORDONTON RET	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 7,698,536	(25,887)	\$ 133,545	\$ 7,698,536	(25,887)	\$ 133,545	44
505	Triad - 252 Substation & Line Project	RAGSDALE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,305,010	(13,322)	\$ 92,025	\$ 5,305,010	(13,322)	\$ 92,025	44
506	Triad - 252 Substation & Line Project	RANDLEMAN RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 6,352,539	(21,689)	\$ 110,196	\$ 6,352,539	(21,689)	\$ 110,196	44
507	Triad - 252 Substation & Line Project	RITTERS LAKE RD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,617,938	(6,653)	\$ 28,066	\$ 1,617,938	(6,653)	\$ 28,066	44
508	Triad - 252 Substation & Line Project	STARMOUNT FOREST DIST	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 2,017,460	(1,579)	\$ 34,996	\$ 2,017,460	(1,579)	\$ 34,996	44
509	Triad - 252 Substation & Line Project	SUMMERFIELD RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 12,021,388	(55,498)	\$ 208,532	\$ 12,021,388	(55,498)	\$ 208,532	44
510	Triad - 252 Substation & Line Project	TARRANT RD RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,470,309	(6,896)	\$ 25,505	\$ 1,470,309	(6,896)	\$ 25,505	44
511	Triad - 252 Substation & Line Project	THOMASVILLE MN	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 3,711,860	(4,527)	\$ 64,389	\$ 3,711,860	(4,527)	\$ 64,389	44
512	Triad - Area 250 Integrated Volt Var Controls	BOONVILLE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,736,455	3,308	\$ 33,075	\$ 1,736,455	3,308	\$ 33,075	44
513	Triad - Area 250 Integrated Volt Var Controls	CAIRO RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,614,386	3,075	\$ 30,750	\$ 1,614,386	3,075	\$ 30,750	44
514	Triad - Area 250 Integrated Volt Var Controls	COOLEEMEE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 915,985	1,745	\$ 17,447	\$ 915,985	1,745	\$ 17,447	44
515	Triad - Area 250 Integrated Volt Var Controls	EBERT RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 2,051,307	3,907	\$ 39,073	\$ 2,051,307	3,907	\$ 39,073	44
516	Triad - Area 250 Integrated Volt Var Controls	ELKIN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 999,586	1,904	\$ 19,040	\$ 999,586	1,904	\$ 19,040	44
517	Triad - Area 250 Integrated Volt Var Controls	HAGER RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,037,106	1,975	\$ 19,754	\$ 1,037,106	1,975	\$ 19,754	44
518	Triad - Area 250 Integrated Volt Var Controls	HAYS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 1,398,845	2,664	\$ 26,645	\$ 1,398,845	2,664	\$ 26,645	44
519	Triad - Area 250 Integrated Volt Var Controls	MILLERS CREEK RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 3,107,479	5,919	\$ 59,190	\$ 3,107,479	5,919	\$ 59,190	44
520	Triad - Area 250 Integrated Volt Var Controls	PFAFFTOWN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 1,369,702	2,609	\$ 26,090	\$ 1,369,702	2,609	\$ 26,090	44
521	Triad - Area 250 Integrated Volt Var Controls	ROARING RIVER RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 482,860	920	\$ 9,197	\$ 482,860	920	\$ 9,197	44
522	Triad - Area 250 Integrated Volt Var Controls	RONDA RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 482,860	920	\$ 9,197	\$ 482,860	920	\$ 9,197	44
523	Triad - Area 250 Integrated Volt Var Controls	TURNERSBURG RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,973,604	3,759	\$ 37,592	\$ 1,973,604	3,759	\$ 37,592	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]								[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	
524	Triad - Area 251 Integrated Volt Var Controls	BECKERDITE TIE_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 1,777,940	\$ 3,387	\$ 33,866	\$ 1,777,940	\$ 3,387	\$ 33,866	\$ 1,777,940	\$ 3,387	44
525	Triad - Area 251 Integrated Volt Var Controls	FLAT SHOAL RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 481,642	\$ 917	\$ 9,174	\$ 481,642	\$ 917	\$ 9,174	\$ 481,642	\$ 917	44
526	Triad - Area 251 Integrated Volt Var Controls	GOODWILL CHURCH RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 1,285,068	\$ 2,448	\$ 24,477	\$ 1,285,068	\$ 2,448	\$ 24,477	\$ 1,285,068	\$ 2,448	44
527	Triad - Area 251 Integrated Volt Var Controls	KEY ST RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 2,380,105	\$ 4,534	\$ 45,335	\$ 2,380,105	\$ 4,534	\$ 45,335	\$ 2,380,105	\$ 4,534	44
528	Triad - Area 251 Integrated Volt Var Controls	LEVEL CROSS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 879,684	\$ 1,676	\$ 16,756	\$ 879,684	\$ 1,676	\$ 16,756	\$ 879,684	\$ 1,676	44
529	Triad - Area 251 Integrated Volt Var Controls	LUNSFORD RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,248,766	\$ 2,379	\$ 23,786	\$ 1,248,766	\$ 2,379	\$ 23,786	\$ 1,248,766	\$ 2,379	44
530	Triad - Area 251 Integrated Volt Var Controls	MT AIRY RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 2,285,893	\$ 4,354	\$ 43,541	\$ 2,285,893	\$ 4,354	\$ 43,541	\$ 2,285,893	\$ 4,354	44
531	Triad - Area 251 Integrated Volt Var Controls	WELCOME RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 965,721	\$ 1,839	\$ 18,395	\$ 965,721	\$ 1,839	\$ 18,395	\$ 965,721	\$ 1,839	44
532	Triad - Area 251 Integrated Volt Var Controls	WHITE PLAINS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,246,330	\$ 2,374	\$ 23,740	\$ 1,246,330	\$ 2,374	\$ 23,740	\$ 1,246,330	\$ 2,374	44
533	Triad - Area 251 Integrated Volt Var Controls	WILLARD RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 357,054	\$ 680	\$ 6,801	\$ 357,054	\$ 680	\$ 6,801	\$ 357,054	\$ 680	44
534	Triad - Area 252 Integrated Volt Var Controls	CLIMAX RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 1,465,524	\$ 2,791	\$ 27,915	\$ 1,465,524	\$ 2,791	\$ 27,915	\$ 1,465,524	\$ 2,791	44
535	Triad - Area 252 Integrated Volt Var Controls	FRANKLIN BLVD DIST_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 482,860	\$ 920	\$ 9,197	\$ 482,860	\$ 920	\$ 9,197	\$ 482,860	\$ 920	44
536	Triad - Area 252 Integrated Volt Var Controls	MONTICELLO RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 1,547,706	\$ 2,948	\$ 29,480	\$ 1,547,706	\$ 2,948	\$ 29,480	\$ 1,547,706	\$ 2,948	44
537	Triad - Area 252 Integrated Volt Var Controls	N GORDONTON RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,836,857	\$ 3,499	\$ 34,988	\$ 1,836,857	\$ 3,499	\$ 34,988	\$ 1,836,857	\$ 3,499	44
538	Triad - Area 252 Integrated Volt Var Controls	PLEASANT GARDEN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,773,831	\$ 3,379	\$ 33,787	\$ 1,773,831	\$ 3,379	\$ 33,787	\$ 1,773,831	\$ 3,379	44
539	Triangle North - 260 Area Capacity Upgrade Project	Kit Creek Ret - Trf Addition	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 3,717,000	\$ -	\$ -	\$ 3,717,000	\$ -	\$ -	\$ 3,717,000	\$ -	44
540	Triangle North - 260 Area Capacity Upgrade Project	Nelson Ret - Trf Addition	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 3,717,000	\$ -	\$ -	\$ 3,717,000	\$ -	\$ -	\$ 3,717,000	\$ -	44
541	Triangle North - 260 Area Capacity Upgrade Project	Parkwood Ret - Trf Addition	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$ 11,176,200	\$ -	\$ -	\$ 11,176,200	\$ -	\$ -	\$ 11,176,200	\$ -	44
542	Triangle North - 260 Substation & Line Project	ASHE ST SW STA	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 12,103,163	\$ (42,175)	\$ 209,951	\$ 12,103,163	\$ (42,175)	\$ 209,951	\$ 12,103,163	\$ (42,175)	44
543	Triangle North - 260 Substation & Line Project	BARBEE CHAPEL RD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 730,139	\$ (7,128)	\$ 12,666	\$ 730,139	\$ (7,128)	\$ 12,666	\$ 730,139	\$ (7,128)	44
544	Triangle North - 260 Substation & Line Project	BINGHAM RET	Distribution Plant in Service	Customer Delivery/Grid	Jun-26	\$ 13,502,296	\$ (23,270)	\$ 234,221	\$ 13,502,296	\$ (23,270)	\$ 234,221	\$ 13,502,296	\$ (23,270)	44
545	Triangle North - 260 Substation & Line Project	BRASSFIELD RET	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$ 14,310,958	\$ (41,289)	\$ 248,249	\$ 14,310,958	\$ (41,289)	\$ 248,249	\$ 14,310,958	\$ (41,289)	44
546	Triangle North - 260 Substation & Line Project	CAMERON AVE SS	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,322,008	\$ (5,917)	\$ 57,626	\$ 3,322,008	\$ (5,917)	\$ 57,626	\$ 3,322,008	\$ (5,917)	44
547	Triangle North - 260 Substation & Line Project	CREEDMOOR DIST	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,166,301	\$ (5,550)	\$ 37,578	\$ 2,166,301	\$ (5,550)	\$ 37,578	\$ 2,166,301	\$ (5,550)	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
548	Triangle North - 260 Substation & Line Project	ELLERBEE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 1,041,211	\$ (5,388)	\$ 18,062	\$ 1,041,211	\$ (5,388)	\$ 18,062	44
549	Triangle North - 260 Substation & Line Project	ENO RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 5,837,403	\$ (19,127)	\$ 101,260	\$ 5,837,403	\$ (19,127)	\$ 101,260	44
550	Triangle North - 260 Substation & Line Project	FAIRNTOSH RET	Distribution Plant in Service	Customer Delivery/Grid	Nov-26	\$ 15,664,814	\$ (22,000)	\$ 271,734	\$ 15,664,814	\$ (22,000)	\$ 271,734	44
551	Triangle North - 260 Substation & Line Project	GREEN ST RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,370,495	\$ (15,086)	\$ 58,467	\$ 3,370,495	\$ (15,086)	\$ 58,467	44
552	Triangle North - 260 Substation & Line Project	GREY RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 4,991,427	\$ (7,530)	\$ 86,585	\$ 4,991,427	\$ (7,530)	\$ 86,585	44
553	Triangle North - 260 Substation & Line Project	HOMESTEAD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,558,226	\$ (10,194)	\$ 44,377	\$ 2,558,226	\$ (10,194)	\$ 44,377	44
554	Triangle North - 260 Substation & Line Project	HOPE VALLEY RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 8,896,390	\$ (23,625)	\$ 154,324	\$ 8,896,390	\$ (23,625)	\$ 154,324	44
555	Triangle North - 260 Substation & Line Project	IMPERIAL RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 4,703,858	\$ (8,503)	\$ 81,597	\$ 4,703,858	\$ (8,503)	\$ 81,597	44
556	Triangle North - 260 Substation & Line Project	JAMES ST RET	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 7,735,960	\$ (24,486)	\$ 134,194	\$ 7,735,960	\$ (24,486)	\$ 134,194	44
557	Triangle North - 260 Substation & Line Project	MT ENERGY DIST	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 7,093,294	\$ (10,110)	\$ 123,046	\$ 7,093,294	\$ (10,110)	\$ 123,046	44
558	Triangle North - 260 Substation & Line Project	OXFORD RD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 4,291,539	\$ (8,436)	\$ 74,444	\$ 4,291,539	\$ (8,436)	\$ 74,444	44
559	Triangle North - 260 Substation & Line Project	PARKWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,913,858	\$ (9,146)	\$ 50,546	\$ 2,913,858	\$ (9,146)	\$ 50,546	44
560	Triangle North - 260 Substation & Line Project	RESEARCH TRIANGLE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,287,591	\$ (18,283)	\$ 91,723	\$ 5,287,591	\$ (18,283)	\$ 91,723	44
561	Triangle North - 260 Substation & Line Project	STALLINGS RD RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,980,004	\$ (9,583)	\$ 51,693	\$ 2,980,004	\$ (9,583)	\$ 51,693	44
562	Triangle North - 260 Substation & Line Project	TREYBURN RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,666,923	\$ (2,807)	\$ 28,916	\$ 1,666,923	\$ (2,807)	\$ 28,916	44
563	Triangle North - 260 Substation & Line Project	WHITE CROSS RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 8,734,640	\$ (21,591)	\$ 151,518	\$ 8,734,640	\$ (21,591)	\$ 151,518	44
564	Triangle North - 261 Area Capacity Upgrade Project	Sands Rd Ret - Transformer Addition	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 5,115,558	\$ -	\$ -	\$ 5,115,558	\$ -	\$ -	44
565	Triangle North - 261 Substation & Line Project	BRYANT ST RET	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 8,195,259	\$ (18,339)	\$ 142,161	\$ 8,195,259	\$ (18,339)	\$ 142,161	44
566	Triangle North - 261 Substation & Line Project	BURLINGTON MN	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,494,526	\$ (17,808)	\$ 95,312	\$ 5,494,526	\$ (17,808)	\$ 95,312	44
567	Triangle North - 261 Substation & Line Project	DRAPER RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,904,763	\$ (6,026)	\$ 33,041	\$ 1,904,763	\$ (6,026)	\$ 33,041	44
568	Triangle North - 261 Substation & Line Project	EFLAND RET	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$ 18,530,128	\$ (54,400)	\$ 321,438	\$ 18,530,128	\$ (54,400)	\$ 321,438	44
569	Triangle North - 261 Substation & Line Project	GATEWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Sep-25	\$ 12,487,642	\$ (42,759)	\$ 216,620	\$ 12,487,642	\$ (42,759)	\$ 216,620	44
570	Triangle North - 261 Substation & Line Project	GIBSONVILLE DIST	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,419,415	\$ (13,356)	\$ 59,316	\$ 3,419,415	\$ (13,356)	\$ 59,316	44
571	Triangle North - 261 Substation & Line Project	GLEN RAVEN MN	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,048,352	\$ (9,985)	\$ 52,879	\$ 3,048,352	\$ (9,985)	\$ 52,879	44

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MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
572	Triangle North - 261 Substation & Line Project	GRAHAM DIST	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,464,847	\$ (8,898)	\$ 25,410	\$ 1,464,847	\$ (8,898)	\$ 25,410	44
573	Triangle North - 261 Substation & Line Project	HAW RIVER RET	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 4,573,381	\$ (12,124)	\$ 79,333	\$ 4,573,381	\$ (12,124)	\$ 79,333	44
574	Triangle North - 261 Substation & Line Project	HOPEDALE DIST	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,525,509	\$ (12,323)	\$ 61,156	\$ 3,525,509	\$ (12,323)	\$ 61,156	44
575	Triangle North - 261 Substation & Line Project	JOHNSON ST DIST	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$ 3,072,559	\$ (6,033)	\$ 53,299	\$ 3,072,559	\$ (6,033)	\$ 53,299	44
576	Triangle North - 261 Substation & Line Project	KIMESVILLE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,678,136	\$ (24,513)	\$ 46,457	\$ 2,678,136	\$ (24,513)	\$ 46,457	44
577	Triangle North - 261 Substation & Line Project	LEAKSVILLE RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 3,905,996	\$ (4,642)	\$ 67,756	\$ 3,905,996	\$ (4,642)	\$ 67,756	44
578	Triangle North - 261 Substation & Line Project	MADISON RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 10,247,454	\$ (44,430)	\$ 177,760	\$ 10,247,454	\$ (44,430)	\$ 177,760	44
579	Triangle North - 261 Substation & Line Project	MEADOW GREEN RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 3,515,694	\$ (11,988)	\$ 60,986	\$ 3,515,694	\$ (11,988)	\$ 60,986	44
580	Triangle North - 261 Substation & Line Project	MEBANE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 903,352	\$ (7,562)	\$ 15,670	\$ 903,352	\$ (7,562)	\$ 15,670	44
581	Triangle North - 261 Substation & Line Project	MONROETON RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 6,102,763	\$ (18,121)	\$ 105,863	\$ 6,102,763	\$ (18,121)	\$ 105,863	44
582	Triangle North - 261 Substation & Line Project	N PARK DIST	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 6,521,072	\$ (3,160)	\$ 113,119	\$ 6,521,072	\$ (3,160)	\$ 113,119	44
583	Triangle North - 261 Substation & Line Project	OSSIPEE DIST	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 9,491,303	\$ (22,981)	\$ 164,643	\$ 9,491,303	\$ (22,981)	\$ 164,643	44
584	Triangle North - 261 Substation & Line Project	PLEASANT GROVE RET	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$ 9,271,423	\$ (36,368)	\$ 160,829	\$ 9,271,423	\$ (36,368)	\$ 160,829	44
585	Triangle North - 261 Substation & Line Project	PRESTONVILLE RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,918,935	\$ (10,946)	\$ 50,634	\$ 2,918,935	\$ (10,946)	\$ 50,634	44
586	Triangle North - 261 Substation & Line Project	REIDSVILLE RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 13,960,321	\$ (60,886)	\$ 242,166	\$ 13,960,321	\$ (60,886)	\$ 242,166	44
587	Triangle North - 261 Substation & Line Project	RIDGEVIEW RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,640,670	\$ (37,433)	\$ 97,847	\$ 5,640,670	\$ (37,433)	\$ 97,847	44
588	Triangle North - 261 Substation & Line Project	SAXAPAHAW RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 6,003,137	\$ (31,132)	\$ 104,135	\$ 6,003,137	\$ (31,132)	\$ 104,135	44
589	Triangle North - 261 Substation & Line Project	SEVENTH ST RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,058,634	\$ (10,048)	\$ 53,057	\$ 3,058,634	\$ (10,048)	\$ 53,057	44
590	Triangle North - 261 Substation & Line Project	TROLLINGWOOD RET	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 1,791,546	\$ (14,258)	\$ 31,078	\$ 1,791,546	\$ (14,258)	\$ 31,078	44
591	Triangle North - 261 Substation & Line Project	WHITSETT RET	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 2,219,171	\$ (16,078)	\$ 38,495	\$ 2,219,171	\$ (16,078)	\$ 38,495	44
592	Triangle North - 261 Substation & Line Project	WILLIAMSBURG RET	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,142,643	\$ (27,464)	\$ 89,208	\$ 5,142,643	\$ (27,464)	\$ 89,208	44
593	Triangle North - Area 260 Integrated Volt Var Controls	CREEDMOOR DIST_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 889,278	\$ 1,694	\$ 16,939	\$ 889,278	\$ 1,694	\$ 16,939	44
594	Triangle North - Area 260 Integrated Volt Var Controls	MT ENERGY DIST_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 753,876	\$ 1,436	\$ 14,360	\$ 753,876	\$ 1,436	\$ 14,360	44
595	Triangle North - Area 260 Integrated Volt Var Controls	WHITE CROSS RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-26	\$ 1,621,752	\$ 3,089	\$ 30,891	\$ 1,621,752	\$ 3,089	\$ 30,891	44

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[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
596	Triangle North - Area 261 Integrated Volt Var Controls	BRYANT ST RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,000,804	\$ 1,906	\$ 19,063	\$ 1,000,804	\$ 1,906	\$ 19,063	44
597	Triangle North - Area 261 Integrated Volt Var Controls	EFLAND RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 813,312	\$ 1,549	\$ 15,492	\$ 813,312	\$ 1,549	\$ 15,492	44
598	Triangle North - Area 261 Integrated Volt Var Controls	GATEWOOD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 1,489,712	\$ 2,838	\$ 28,375	\$ 1,489,712	\$ 2,838	\$ 28,375	44
599	Triangle North - Area 261 Integrated Volt Var Controls	GIBSONVILLE DIST_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 720,010	\$ 1,371	\$ 13,714	\$ 720,010	\$ 1,371	\$ 13,714	44
600	Triangle North - Area 261 Integrated Volt Var Controls	HAW RIVER RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,614,302	\$ 3,075	\$ 30,749	\$ 1,614,302	\$ 3,075	\$ 30,749	44
601	Triangle North - Area 261 Integrated Volt Var Controls	HOLT RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 1,073,408	\$ 2,045	\$ 20,446	\$ 1,073,408	\$ 2,045	\$ 20,446	44
602	Triangle North - Area 261 Integrated Volt Var Controls	MEBANE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,199,216	\$ 2,284	\$ 22,842	\$ 1,199,216	\$ 2,284	\$ 22,842	44
603	Triangle North - Area 261 Integrated Volt Var Controls	MONROETON RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 1,937,303	\$ 3,690	\$ 36,901	\$ 1,937,303	\$ 3,690	\$ 36,901	44
604	Triangle North - Area 261 Integrated Volt Var Controls	OGBURN DIST_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 1,472,666	\$ 2,805	\$ 28,051	\$ 1,472,666	\$ 2,805	\$ 28,051	44
605	Triangle North - Area 261 Integrated Volt Var Controls	OSSIPEE DIST_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 1,522,217	\$ 2,899	\$ 28,995	\$ 1,522,217	\$ 2,899	\$ 28,995	44
606	Triangle North - Area 261 Integrated Volt Var Controls	PLEASANT GROVE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 2,524,387	\$ 4,808	\$ 48,084	\$ 2,524,387	\$ 4,808	\$ 48,084	44
607	Triangle North - Area 261 Integrated Volt Var Controls	PRESTONVILLE RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 915,985	\$ 1,745	\$ 17,447	\$ 915,985	\$ 1,745	\$ 17,447	44
608	Triangle North - Area 261 Integrated Volt Var Controls	RIDGEVIEW RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$ 2,316,254	\$ 4,412	\$ 44,119	\$ 2,316,254	\$ 4,412	\$ 44,119	44
609	Triangle North - Area 261 Integrated Volt Var Controls	RUFFIN RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 2,591,050	\$ 4,935	\$ 49,353	\$ 2,591,050	\$ 4,935	\$ 49,353	44
610	Triangle North - Area 261 Integrated Volt Var Controls	WAYNICK RD RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 2,512,129	\$ 4,785	\$ 47,850	\$ 2,512,129	\$ 4,785	\$ 47,850	44
611	Triangle North - Area 261 Integrated Volt Var Controls	WILLIAMSBURG RET_IVVC	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 2,606,650	\$ 4,965	\$ 49,650	\$ 2,606,650	\$ 4,965	\$ 49,650	44
612	Catawba Nuclear Station Main Step-Up Transformer Replacement		Nuclear Plant in Service	Nuclear	Oct-24	\$ 4,003,909	\$ (10,000)	\$ 4,794	\$ 2,681,376	\$ (6,697)	\$ 3,211	27
613	Catawba Nuclear Station Unit 1 High Pressure Turbine Nozzles and Diaphragms Replacement		Nuclear Plant in Service	Nuclear	Oct-24	\$ 3,369,410	\$ -	\$ 332	\$ 2,256,459	\$ -	\$ 222	27
614	Catawba Nuclear Station Unit 1 Protective Relay Replacements		Nuclear Plant in Service	Nuclear	Dec-24	\$ 1,302,455	\$ -	\$ 84,964	\$ 872,240	\$ -	\$ 56,900	27
615	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Motors Replacement		Nuclear Plant in Service	Nuclear	Oct-24	\$ 1,211,914	\$ -	\$ 153,600	\$ 811,606	\$ -	\$ 102,864	27
616	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Seals Replacement (2024)		Nuclear Plant in Service	Nuclear	Oct-24	\$ 229,634	\$ -	\$ -	\$ 153,783	\$ -	\$ -	27
617	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Seals Replacement (2026)		Nuclear Plant in Service	Nuclear	Apr-26	\$ 247,291	\$ -	\$ -	\$ 165,608	\$ -	\$ -	27
618	Catawba Nuclear Station Unit 2 High Pressure Turbine Nozzles and Diaphragms Replacement		Nuclear Plant in Service	Nuclear	Apr-24	\$ 2,530,494	\$ -	\$ -	\$ 1,694,645	\$ -	\$ -	27
619	Catawba Nuclear Station Unit 2 Nuclear Service Water Pumps Replacement		Nuclear Plant in Service	Nuclear	Oct-25	\$ 280,573	\$ -	\$ -	\$ 187,897	\$ -	\$ -	27

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MYRP PROJECT DETAILS

[A]					[B]				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)			NC Retail Project Amounts				
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
620	Catawba Nuclear Station Unit 2 Protective Relay Replacements (2024)		Nuclear Plant in Service	Nuclear	Apr-24	\$ 1,178,796	\$ -	\$ -	\$ 789,427	\$ -	\$ -	27	
621	Catawba Nuclear Station Unit 2 Protective Relay Replacements (2025)		Nuclear Plant in Service	Nuclear	Oct-25	\$ 1,416,459	\$ -	\$ 72,009	\$ 948,587	\$ -	\$ 48,224	27	
622	Catawba Nuclear Station Unit 2 Reactor Coolant Pump Motors Replacement		Nuclear Plant in Service	Nuclear	Apr-24	\$ 1,217,037	\$ -	\$ 307,200	\$ 815,037	\$ -	\$ 205,729	27	
623	Catawba Nuclear Station Unit 2 Reactor Coolant Pump Seals Replacement		Nuclear Plant in Service	Nuclear	Oct-25	\$ 235,587	\$ -	\$ -	\$ 157,770	\$ -	\$ -	27	
624	Fleet Firewall Replacement		Nuclear Plant in Service	Nuclear	Dec-25	\$ 19,854,388	\$ -	\$ -	\$ 13,296,276	\$ -	\$ -	28	
625	Fleet Operational Data Process Book Replacement		Nuclear Plant in Service	Nuclear	Dec-25	\$ 15,985,914	\$ -	\$ -	\$ 10,705,599	\$ -	\$ -	28	
626	McGuire Nuclear Station Ice Condenser Refrigeration		Nuclear Plant in Service	Nuclear	Dec-24	\$ 5,989,942	\$ -	\$ -	\$ 4,011,401	\$ -	\$ -	28	
627	McGuire Nuclear Station Unit 1 Moisture Separator Reheaters Replacement		Nuclear Plant in Service	Nuclear	Dec-26	\$ 54,756,802	\$ -	\$ -	\$ 36,670,057	\$ -	\$ -	28	
628	McGuire Nuclear Station Unit 1 Nuclear Service Water Pump Motor Inspections and Replacement		Nuclear Plant in Service	Nuclear	Apr-25	\$ 2,316,328	\$ -	\$ -	\$ 1,551,221	\$ -	\$ -	28	
629	McGuire Nuclear Station Unit 1 Polar Crane Motor and Controls Upgrade		Nuclear Plant in Service	Nuclear	Jul-24	\$ 8,484,482	\$ -	\$ -	\$ 5,681,969	\$ -	\$ -	28	
630	McGuire Nuclear Station Unit 1 Reactor Coolant Pump Seal 1A Replacement		Nuclear Plant in Service	Nuclear	Sep-26	\$ 1,408,130	\$ -	\$ -	\$ 943,010	\$ -	\$ -	28	
631	McGuire Nuclear Station Unit 1 Reactor Coolant Pump Seal 1C Replacement		Nuclear Plant in Service	Nuclear	Mar-25	\$ 1,328,868	\$ -	\$ -	\$ 889,929	\$ -	\$ -	28	
632	McGuire Nuclear Station Unit 1 Turbine Controls Replacement		Nuclear Plant in Service	Nuclear	May-25	\$ 13,092,286	\$ -	\$ -	\$ 8,767,767	\$ -	\$ -	28	
633	McGuire Nuclear Station Unit 2 Component Cooling Pump Motor Inspections and Replacement		Nuclear Plant in Service	Nuclear	Sep-24	\$ 2,581,220	\$ -	\$ -	\$ 1,728,616	\$ -	\$ -	28	
634	McGuire Nuclear Station Unit 2 Lower Containment 2B and 2C Air Handling Unit Coils Replacement		Nuclear Plant in Service	Nuclear	Apr-26	\$ 4,887,503	\$ -	\$ -	\$ 3,273,109	\$ -	\$ -	28	
635	McGuire Nuclear Station Unit 2 Lower Containment 2D Air Handling Unit Coils Replacement		Nuclear Plant in Service	Nuclear	Sep-24	\$ 3,784,693	\$ -	\$ -	\$ 2,534,569	\$ -	\$ -	28	
636	McGuire Nuclear Station Unit 2 Moisture Separator Reheaters Replacement		Nuclear Plant in Service	Nuclear	Dec-26	\$ 47,255,148	\$ -	\$ -	\$ 31,646,278	\$ -	\$ -	28	
637	McGuire Nuclear Station Unit 2 Reactor Coolant Pump Seal 2C Replacement		Nuclear Plant in Service	Nuclear	Sep-24	\$ 1,331,952	\$ -	\$ -	\$ 891,994	\$ -	\$ -	28	
638	McGuire Nuclear Station Unit 2 Reactor Coolant Pump Seal 2D Replacement		Nuclear Plant in Service	Nuclear	Mar-26	\$ 1,408,025	\$ -	\$ -	\$ 942,940	\$ -	\$ -	28	
639	Oconee Nuclear Station Feedwater Heaters Replacement		Nuclear Plant in Service	Nuclear	May-24	\$ 17,468,302	\$ -	\$ -	\$ 11,698,339	\$ -	\$ -	28	
640	Oconee Nuclear Station Unit 1 Alloy 600 Nozzles Replacement		Nuclear Plant in Service	Nuclear	Nov-24	\$ 8,367,056	\$ -	\$ -	\$ 5,603,330	\$ -	\$ -	28	
641	Oconee Nuclear Station Unit 1 Reactor Coolant Pump Motor Replacement		Nuclear Plant in Service	Nuclear	Dec-24	\$ 2,179,849	\$ -	\$ -	\$ 1,459,822	\$ -	\$ -	28	
642	Oconee Nuclear Station Unit 3 Alloy 600 Nozzles Replacement		Nuclear Plant in Service	Nuclear	May-24	\$ 8,677,495	\$ -	\$ -	\$ 5,811,228	\$ -	\$ -	28	
643	Oconee Nuclear Station Unit 3 Reactor Coolant Pump Motor Replacement		Nuclear Plant in Service	Nuclear	Dec-24	\$ 2,334,948	\$ -	\$ -	\$ 1,563,690	\$ -	\$ -	28	

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MYRP PROJECT DETAILS

[A]					[B]				[C]									
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)			NC Retail Project Amounts									
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life						
644	Oconee Subsequent License Renewal		Nuclear Plant in Service	Nuclear	Feb-24	\$	50,049,523	\$	-	\$	-	\$	33,517,642	\$	-	\$	-	28
645	Bad Creek U1 Replace Control System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	4,545,182	\$	-	\$	657,570	\$	3,043,861	\$	-	\$	440,367	36
646	Bad Creek U2 Replace Control System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	1,537,280	\$	-	\$	-	\$	1,029,500	\$	-	\$	-	36
647	Bad Creek U3 Replace Control System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	1,537,279	\$	-	\$	-	\$	1,029,500	\$	-	\$	-	36
648	Bad Creek U4 MW Uprate		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-24	\$	31,504,390	\$	-	\$	-	\$	21,098,160	\$	-	\$	-	36
649	Bad Creek U4 Replace Control System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	1,537,280	\$	-	\$	-	\$	1,029,500	\$	-	\$	-	36
650	Bad Creek Unit Transformers Loadcenters		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-25	\$	2,630,166	\$	-	\$	-	\$	1,761,394	\$	-	\$	-	36
651	Belews Creek BC FGD Lighting Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$	2,198,093	\$	-	\$	-	\$	1,472,040	\$	-	\$	-	14
652	Belews Creek BC01 SCR Catalyst Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$	2,752,086	\$	-	\$	-	\$	1,843,043	\$	-	\$	-	14
653	Belews Creek Boiler Outage - Coal (2023)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$	150,000	\$	-	\$	2,400,000	\$	100,453	\$	-	\$	1,607,255	14
654	Belews Creek Boiler Outage - Coal (2024)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	150,000	\$	-	\$	2,769,412	\$	100,453	\$	-	\$	1,854,646	14
655	Belews Creek Boiler Outage - Coal (2025)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	150,000	\$	-	\$	400,000	\$	100,453	\$	-	\$	267,876	14
656	Bridgewater Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$	1,004,630	\$	-	\$	-	\$	672,790	\$	-	\$	-	32
657	Buck BK11 OpFlex Fast Start		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$	1,167,783	\$	-	\$	-	\$	782,052	\$	-	\$	-	23
658	Buck BK12 OpFlex Fast Start		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$	1,167,783	\$	-	\$	-	\$	782,052	\$	-	\$	-	23
659	Buck CC Oily Water Separator (OWS) Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	2,734,154	\$	-	\$	-	\$	1,831,035	\$	-	\$	-	23
660	BUCK CC Unit Flex Enhancement Prjts		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	1,257,982	\$	-	\$	-	\$	842,457	\$	-	\$	-	23
661	CC Cycling Project GMA		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	695,000	\$	-	\$	-	\$	465,434	\$	-	\$	-	28
662	CC Cycling Project GMA		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	695,000	\$	-	\$	-	\$	465,434	\$	-	\$	-	24
663	Cedar Cliff Civil Life Ext Head/Tailra Gates		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	2,684,321	\$	-	\$	-	\$	1,797,661	\$	-	\$	-	19
664	Cedar Cliff Electrical Life Extension		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$	3,565,262	\$	-	\$	-	\$	2,387,619	\$	-	\$	-	19
665	Cedar Cliff Generator Stator Rewind		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$	2,596,459	\$	-	\$	-	\$	1,738,822	\$	-	\$	-	19
666	Cedar Cliff Install Turbine Inlet Valve		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	2,906,533	\$	-	\$	-	\$	1,946,475	\$	-	\$	-	19
667	Cedar Cliff Mechanical Life Extension		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$	6,678,647	\$	-	\$	-	\$	4,472,620	\$	-	\$	-	19

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
668	Cedar Creek Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,224,384	-	-	\$ 819,957	-	-	31
669	Clemson Hydrogen Project (CHP) H2 Project		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-26	\$ 59,386,417	-	-	\$ 39,770,462	-	-	29
670	Cliffside Boiler Outage - Coal (2023)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 150,000	-	\$ 1,400,000	\$ 100,453	-	\$ 937,565	25
671	Cliffside Boiler Outage - Coal (2024)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 150,000	-	\$ 1,302,958	\$ 100,453	-	\$ 872,577	25
672	Cliffside Boiler Outage - Coal (2025)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	-	\$ 400,000	\$ 100,453	-	\$ 267,876	25
673	Cliffside CS06 Template Turbine Major/Valve		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 3,428,418	-	-	\$ 2,295,976	-	-	25
674	Compressor Blade Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 1,102,739	-	-	\$ 738,493	-	-	19
675	Cowans Ford Bank 2 GSU Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-23	\$ 3,469,118	-	-	\$ 2,323,232	-	-	31
676	Dan River DR08 OpFlex Fast Start		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,167,783	-	-	\$ 782,052	-	-	24
677	Dan River DR09 OpFlex Fast Start		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,167,783	-	-	\$ 782,052	-	-	24
678	DRCC Unit Flex Enhancement Projects		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,257,982	-	-	\$ 842,457	-	-	24
679	FERC Bridgewater Fonta Flora Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 3,777,616	-	-	\$ 2,529,830	-	-	32
680	FERC Bridgewater Pocket Park At Dam LJ Loop		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,402,249	-	-	\$ 1,608,761	-	-	32
681	FERC Cedar Cliff Dam IDF Spillway&Gate House		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-24	\$ 170,569,964	-	-	\$ 114,228,920	-	-	19
682	FERC Cowans Ford Stumpy Creek Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,166,986	-	-	\$ 1,451,208	-	-	31
683	FERC Fishing Creek Floodgate Life Exten Ph II		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 15,960,856	-	-	\$ 10,688,818	-	-	30
684	FERC Great Falls Pedestrian Bridge		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 4,688,763	-	-	\$ 3,140,015	-	-	27
685	FERC Linville Canoe Kayak Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 1,387,194	-	-	\$ 928,989	-	-	32
686	FERC Lookout Shoals Upper Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-25	\$ 2,805,842	-	-	\$ 1,879,043	-	-	29
687	FERC Mountain Island Dam Seismic		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-26	\$ 89,326,498	-	-	\$ 59,821,021	-	-	30
688	FERC Moutain Island Riverbend Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 5,108,386	-	-	\$ 3,421,033	-	-	30
689	FERC Oxford Gate Guides for Floodgates		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 6,993,715	-	-	\$ 4,683,618	-	-	31
690	FERC Oxford Spillway Piers Bulkhead		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 17,304,036	-	-	\$ 11,588,332	-	-	31
691	FERC Thorpe Hydro Trout Crk Pipeline Coatings		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-26	\$ 1,648,954	-	-	\$ 1,104,287	-	-	18

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[A]					[B]						[C]							
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts								
						Projected In Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life					
692	FERC WA Flood Management		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$	30,019,959	\$	-	\$	-	\$	20,104,052	\$	-	\$	-	30
693	FERC Wateree Taylor Creek Bank Fishing		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	1,160,704	\$	-	\$	-	\$	777,311	\$	-	\$	-	30
694	Fishing Creek Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	1,500,302	\$	-	\$	-	\$	1,004,737	\$	-	\$	-	30
695	Fishing Creek U2 Replace Turbine Gate Casing		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-25	\$	7,049,591	\$	-	\$	-	\$	4,721,037	\$	-	\$	-	30
696	Fishing Creek U3 Headgate Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$	2,286,314	\$	-	\$	-	\$	1,531,121	\$	-	\$	-	30
697	Fishing Creek U3 Replace Wear Rings		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	1,146,481	\$	-	\$	-	\$	767,786	\$	-	\$	-	30
698	Fishing Creek U4 Headgate Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$	1,862,805	\$	-	\$	-	\$	1,247,501	\$	-	\$	-	30
699	Fishing Creek U5 Headgate Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$	1,862,805	\$	-	\$	-	\$	1,247,501	\$	-	\$	-	30
700	Great Falls Replace Headworks Rake and Racks		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$	2,138,210	\$	-	\$	-	\$	1,431,937	\$	-	\$	-	27
701	HCA Dust BC 6C7C6D7D Transfer		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	2,727,437	\$	-	\$	-	\$	1,826,536	\$	-	\$	-	14
702	HCA Dust BC23 Conv Trans Repl		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$	1,840,046	\$	-	\$	-	\$	1,232,259	\$	-	\$	-	14
703	HCA DustBC 1 Head Chute Repl		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$	1,517,307	\$	-	\$	-	\$	1,016,125	\$	-	\$	-	14
704	HCA DustBC 6A6D Vibratory Fdrs		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	1,896,384	\$	-	\$	-	\$	1,269,989	\$	-	\$	-	14
705	HCA Transfer House Wash Down		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	1,590,146	\$	-	\$	-	\$	1,064,904	\$	-	\$	-	11
706	Jocassee Replace 9070 Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$	2,722,207	\$	-	\$	-	\$	1,823,033	\$	-	\$	-	23
707	Jocassee DFSP Ramp Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	1,739,296	\$	-	\$	-	\$	1,164,788	\$	-	\$	-	23
708	Jocassee Exterior Life Extension		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	19,731,322	\$	-	\$	-	\$	13,213,860	\$	-	\$	-	23
709	Jocassee Station Motor Control Center		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-24	\$	1,877,543	\$	-	\$	-	\$	1,257,371	\$	-	\$	-	23
710	Jocassee U1 U2 Motor Control Center		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	1,600,695	\$	-	\$	-	\$	1,071,969	\$	-	\$	-	23
711	Jocassee U3 U4 Motor Control Center		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	1,626,782	\$	-	\$	-	\$	1,089,439	\$	-	\$	-	23
712	Jocassee Warehouse Replace Siding Roof		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	1,296,456	\$	-	\$	-	\$	868,223	\$	-	\$	-	23
713	Lincoln CT 17		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	183,882,453	\$	4,254,133	\$	-	\$	120,992,787	\$	2,848,948	\$	-	25 & 41
			Transmission Plant in Service															

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MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
714	Lookout Shoals Repl Jr Generator Penstock Liner		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,011,925	\$ -	\$ -	\$ 677,676	\$ -	\$ -	29
715	Lookout Shoals Replace Jr Generator Headgate		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,113,714	\$ -	\$ -	\$ 745,842	\$ -	\$ -	29
716	Marshall - Replace Fuel Handling Trnsfr 2024		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 2,428,161	\$ -	\$ -	\$ 1,626,114	\$ -	\$ -	11
717	Marshall - Replace Fuel Handling Trnsfr 2025		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 2,625,469	\$ -	\$ -	\$ 1,758,249	\$ -	\$ -	11
718	Marshall Aux Boiler		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-26	\$ 12,696,667	\$ -	\$ -	\$ 8,502,825	\$ -	\$ -	11
719	Marshall Coal Blending PLC Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 1,332,432	\$ -	\$ -	\$ 892,316	\$ -	\$ -	11
720	Marshall Common Boiler Outage - Coal (2023)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 1,781,250	\$ -	\$ 4,475,000	\$ 1,192,884	\$ -	\$ 2,996,861	11
721	Marshall Common Boiler Outage - Coal (2024)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 6,131,250	\$ -	\$ 3,438,655	\$ 4,106,034	\$ -	\$ 2,302,831	11
722	Marshall Common Boiler Outage - Coal (2025)		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 525,000	\$ -	\$ 1,925,000	\$ 351,587	\$ -	\$ 1,289,152	11
723	Marshall Crusher Motor Chillers Alt Feed		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-23	\$ 1,303,455	\$ -	\$ -	\$ 872,910	\$ -	\$ -	11
724	Marshall MS01 600V 1XS MCC Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 959,945	\$ -	\$ -	\$ 642,865	\$ -	\$ -	7
725	Marshall MS1 600V 1XD MCC Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 999,352	\$ -	\$ -	\$ 669,256	\$ -	\$ -	7
726	Marshall MS1 MSU Transf Cooler and Pump		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 1,561,748	\$ -	\$ -	\$ 1,045,886	\$ -	\$ -	7
727	Marshall MS2 4kV Relay System replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 964,159	\$ -	\$ -	\$ 645,687	\$ -	\$ -	7
728	Marshall MS2 MSU Xfrmr Cooler and Pump		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 1,625,475	\$ -	\$ -	\$ 1,088,564	\$ -	\$ -	7
729	Marshall MS3 Blr SH Pend Pla Asbly		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 11,068,510	\$ -	\$ -	\$ 7,412,465	\$ -	\$ -	11
730	Marshall MS3 Centerwall Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 11,426,102	\$ -	\$ -	\$ 7,651,941	\$ -	\$ -	11
731	Marshall MS3 FD Fan Bearing Oil System		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 910,430	\$ -	\$ -	\$ 609,705	\$ -	\$ -	11
732	Marshall MS3 Retube Condenser		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-25	\$ 4,995,222	\$ -	\$ -	\$ 3,345,248	\$ -	\$ -	11
733	Marshall MS3 SH Division Panel Assembly		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 12,533,431	\$ -	\$ -	\$ 8,393,507	\$ -	\$ -	11
734	Marshall MS4 APH REPL		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 5,922,883	\$ -	\$ -	\$ 3,966,493	\$ -	\$ -	11
735	Marshall MS4 BCP Valve Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,080,404	\$ -	\$ -	\$ 1,393,225	\$ -	\$ -	11
736	Marshall MS4 Condenser Retube		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 6,364,856	\$ -	\$ -	\$ 4,262,478	\$ -	\$ -	11
737	Marshall MS4 FD Fan Bearing Oil System		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-24	\$ 936,837	\$ -	\$ -	\$ 627,390	\$ -	\$ -	11

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[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
738	Marshall MS4 ID fan motor LCI replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 7,210,208	\$ -	\$ -	\$ 4,828,601	\$ -	\$ -	11
739	Marshall MS4 replace ME in absorber tank		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,169,550	\$ -	\$ -	\$ 783,235	\$ -	\$ -	11
740	Marshall Station - Replace #3 chiller and air handling unit (AHU).		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 951,160	\$ -	\$ -	\$ 636,982	\$ -	\$ -	11
741	Marshall Station - Replace #4,#5 chiller and air handling units (AHU).		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,638,890	\$ -	\$ -	\$ 1,097,548	\$ -	\$ -	11
742	Mill Creek CT - Replace U1-8 Turbine Controls		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 2,525,572	\$ -	\$ -	\$ 1,691,349	\$ -	\$ -	19
743	Mountain Island Replace 9070 Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 1,291,761	\$ -	\$ -	\$ 865,079	\$ -	\$ -	30
744	Mountain Island U3 Trash Racks Stop Logs System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 5,400,695	\$ -	\$ -	\$ 3,616,789	\$ -	\$ -	30
745	NA GSU Transformer Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 3,153,075	\$ -	\$ -	\$ 2,111,581	\$ -	\$ -	19
746	Nantahala Hydro Tainter Gate Hoist Replacements		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-26	\$ 3,342,718	\$ -	\$ -	\$ 2,238,583	\$ -	\$ -	19
747	Ninety Nine Island U4 Turbine Runner Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 9,157,859	\$ -	\$ -	\$ 6,132,922	\$ -	\$ -	19
748	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 8		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 16,953,177	\$ -	\$ 50,000	\$ 11,353,365	\$ -	\$ 33,484	24
749	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 9		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 16,954,004	\$ -	\$ 50,000	\$ 11,353,919	\$ -	\$ 33,484	24
750	OPTIM Exciter MJR U2HP		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,066,233	\$ -	\$ -	\$ 1,383,734	\$ -	\$ -	14
751	OPTIM Exciter MJR U2LP		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 1,192,693	\$ -	\$ 738,524	\$ 798,734	\$ -	\$ 494,582	14
752	OPTIM ST Valve CRV MS4		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,193,145	\$ -	\$ 81,008	\$ 1,468,726	\$ -	\$ 54,250	11
753	OPTIM ST Valve RHSVITVGV U2		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 4,587,937	\$ -	\$ 282,745	\$ 3,072,493	\$ -	\$ 189,351	14
754	OPTIM ST07 Valves 2023		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 1,290,776	\$ -	\$ 658,282	\$ 864,419	\$ -	\$ 440,845	24
755	Ovation Evergreen Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,584,656	\$ -	\$ -	\$ 1,061,228	\$ -	\$ -	17
756	Oxford OX Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,047,103	\$ -	\$ -	\$ 701,234	\$ -	\$ -	31
757	Oxford Replace Spillway Gantry Girders		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 6,465,101	\$ -	\$ -	\$ 4,329,611	\$ -	\$ -	31
758	Oxford U2 Replace Mandoors		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,042,362	\$ -	\$ -	\$ 698,059	\$ -	\$ -	31
759	Replace Filtered Water Riser - Marshall		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 2,051,863	\$ -	\$ -	\$ 1,374,111	\$ -	\$ -	11
760	Replace Marshall Coal Crusher Transfer Feeder Belts and Chutes 2026		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 2,541,562	\$ -	\$ -	\$ 1,702,057	\$ -	\$ -	11
761	Replace Marshall Unit 2 Air Preheater (APH) baskets		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 3,728,617	\$ -	\$ -	\$ 2,497,015	\$ -	\$ -	7

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Total Project Amount (System)			NC Retail Project Amounts				
					Forecasted In	Projected In	Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life	
					Service Date	Service Costs (including AFUDC)							Net O&M
762	Rhodhiss RH Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,036,822	\$ -	\$ -	\$ 694,349	\$ -	\$ -	31	
763	Rhodhiss Spillway Debris Gate		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 3,628,878	\$ -	\$ -	\$ 2,430,222	\$ -	\$ -	31	
764	Rockingham CT RK00 Combustion Dynamics Monitoring System (CDMS) Autotune System		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 3,132,146	\$ -	\$ -	\$ 2,097,566	\$ -	\$ -	18	
765	Rockingham CT RK01 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 6,020,000	\$ -	\$ -	\$ 4,031,531	\$ -	\$ -	18	
766	Rockingham CT RK02 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 6,022,971	\$ -	\$ -	\$ 4,033,520	\$ -	\$ -	18	
767	Rockingham CT RK03 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 6,020,000	\$ -	\$ -	\$ 4,031,531	\$ -	\$ -	18	
768	Rockingham CT RK04 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 6,094,155	\$ -	\$ -	\$ 4,081,192	\$ -	\$ -	18	
769	Rockingham CT RK05 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 6,005,878	\$ -	\$ -	\$ 4,022,073	\$ -	\$ -	18	
770	Thorpe Hydro Generator Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 2,979,922	\$ -	\$ -	\$ 1,995,623	\$ -	\$ -	18	
771	Thorpe Hydro GSU Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 6,305,509	\$ -	\$ -	\$ 4,222,733	\$ -	\$ -	18	
772	Wateree U1 Wear Ring Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-26	\$ 2,961,948	\$ -	\$ -	\$ 1,983,586	\$ -	\$ -	30	
773	Wateree U2 Wear Ring Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-26	\$ 1,595,405	\$ -	\$ -	\$ 1,068,426	\$ -	\$ -	30	
774	WS Lee CC Ammonia Tank Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-24	\$ 1,063,671	\$ -	\$ -	\$ 712,329	\$ -	\$ -	28	
775	WS Lee CC LS11 HRH and CRH Isolation Valves		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 1,643,821	\$ -	\$ -	\$ 1,100,850	\$ -	\$ -	28	
776	WS Lee CC LS12 HRH and CRH Isolation Valves		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 1,643,821	\$ -	\$ -	\$ 1,100,850	\$ -	\$ -	28	
777	WS Lee CC Spare GSU Containment		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 1,578,351	\$ -	\$ -	\$ 1,057,005	\$ -	\$ -	28	
778	WS Lee CC Unit Flex Enhancement Prjcts		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-26	\$ 2,103,915	\$ -	\$ -	\$ 1,408,970	\$ -	\$ -	28	
779	WS Lee CC WSL U11 OPTIM LTSA MAJOR		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 20,069,758	\$ -	\$ 3,288,157	\$ 13,440,507	\$ -	\$ 2,202,044	28	
780	WS Lee CC WSL U12 OPTIM LTSA MAJOR		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 20,069,758	\$ -	\$ 3,288,157	\$ 13,440,507	\$ -	\$ 2,202,044	28	
781	WS Lee CT 7C and 8C Spare GSU Containment		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,885,369	\$ -	\$ -	\$ 1,262,612	\$ -	\$ -	24	
782	WS Lee CTs 2024 Ovation Evergreen		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 1,201,663	\$ -	\$ -	\$ 804,741	\$ -	\$ -	24	
783	WSL Unit 11 Siemens FX Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 4,928,024	\$ -	\$ -	\$ 3,300,246	\$ -	\$ -	24	
784	WSL Unit 12 Siemens FX Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 4,928,024	\$ -	\$ -	\$ 3,300,246	\$ -	\$ -	24	
785	Wylie Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,057,548	\$ -	\$ -	\$ 708,229	\$ -	\$ -	31	

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[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
786	2026 Solar Investment		Other Production Plant in Service	Solar Other Production	Jun-26	\$ 246,015,587	\$ 1,151,843	\$ -	\$ 164,754,064	\$ 771,377	\$ -	35
787	Breakers	Bainbridge Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$ 986,339	\$ -	\$ -	\$ -	\$ -	\$ -	44
788	Breakers	Bannertown Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Nov-26	\$ 6,868,394	\$ -	\$ -	\$ 3,306,923	\$ -	\$ -	41
789	Breakers	Beckerdite Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Sep-25	\$ 8,715,784	\$ -	\$ -	\$ 4,196,384	\$ -	\$ -	41
790	Breakers	Beckerdite Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Oct-25	\$ 3,324,952	\$ -	\$ -	\$ 1,600,863	\$ -	\$ -	41
791	Breakers	Beckerdite Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Oct-26	\$ 16,868,516	\$ -	\$ -	\$ 8,121,677	\$ -	\$ -	41
792	Breakers	Bethlehem Switching Station - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$ 1,270,173	\$ -	\$ -	\$ 1,270,173	\$ -	\$ -	44
793	Breakers	Blue Ridge EC Del 14 TOIL Breakers	Distribution Plant in Service	Transmission	Feb-25	\$ 1,055,118	\$ -	\$ -	\$ -	\$ -	\$ -	44
794	Breakers	Brassfield Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Oct-24	\$ 1,177,951	\$ -	\$ -	\$ 1,177,951	\$ -	\$ -	44
795	Breakers	Broad River EC Del 2 TOIL Breakers	Distribution Plant in Service	Transmission	Jun-26	\$ 874,381	\$ -	\$ -	\$ 874,381	\$ -	\$ -	44
796	Breakers	Burlington Main TOIL Breakers	Distribution Plant in Service	Transmission	Oct-25	\$ 5,069,639	\$ -	\$ -	\$ 5,069,639	\$ -	\$ -	44
797	Breakers	Campobe lo Tie TOIL Breakers	Transmission Plant in Service	Transmission	Dec-24	\$ 7,959,871	\$ -	\$ -	\$ 3,832,436	\$ -	\$ -	41
798	Breakers	Central Tie - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Jun-25	\$ 66,572	\$ -	\$ -	\$ -	\$ -	\$ -	44
799	Breakers	Central Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Mar-25	\$ 382,725	\$ -	\$ -	\$ 184,271	\$ -	\$ -	41
800	Breakers	Central Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	May-25	\$ 384,985	\$ -	\$ -	\$ 185,359	\$ -	\$ -	41
801	Breakers	Central Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Sep-25	\$ 23,489,845	\$ -	\$ -	\$ 11,309,645	\$ -	\$ -	41
802	Breakers	Central Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Sep-26	\$ 17,169,965	\$ -	\$ -	\$ 8,266,815	\$ -	\$ -	41
803	Breakers	Claremont Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	May-24	\$ 362,662	\$ -	\$ -	\$ 362,662	\$ -	\$ -	44
804	Breakers	Clemmons Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Oct-26	\$ 3,722,983	\$ -	\$ -	\$ 3,722,983	\$ -	\$ -	44
805	Breakers	Cliffside Switching Station TOIL Breakers	Transmission Plant in Service	Transmission	May-25	\$ 10,887,745	\$ -	\$ -	\$ 5,242,118	\$ -	\$ -	41
806	Breakers	Crest St Retail - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Aug-24	\$ 4,300,817	\$ -	\$ -	\$ 4,300,817	\$ -	\$ -	44
807	Breakers	Denton Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$ 1,275,548	\$ -	\$ -	\$ 1,275,548	\$ -	\$ -	44
808	Breakers	Duke Unv Station 1 - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Jul-25	\$ 3,241,423	\$ -	\$ -	\$ 3,241,423	\$ -	\$ -	44
809	Breakers	Duke Unv Station 2 - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jul-26	\$ 3,336,683	\$ -	\$ -	\$ 1,606,511	\$ -	\$ -	41

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(A)					(B)										(C)
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						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	
810	Breakers	Duke Univ Station 5 - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jul-24	\$ 3,146,151	\$ -	\$ -	\$ 1,514,776	\$ -	\$ -	\$ 1,514,776	\$ -	\$ -	41
811	Breakers	E Greenville Switching Station TOIL Breakers	Transmission Plant in Service	Transmission	Feb-25	\$ 5,474,832	\$ -	\$ -	\$ 2,635,965	\$ -	\$ -	\$ 2,635,965	\$ -	\$ -	41
812	Breakers	Eastgate TOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$ 3,910,298	\$ -	\$ -	\$ 3,910,298	\$ -	\$ -	\$ 3,910,298	\$ -	\$ -	44
813	Breakers	Energy United EMC Delivery 32 - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Nov-25	\$ 1,832,525	\$ -	\$ -	\$ 1,832,525	\$ -	\$ -	\$ 1,832,525	\$ -	\$ -	44
814	Breakers	Four Seasons - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Jun-25	\$ 2,349,131	\$ -	\$ -	\$ 2,349,131	\$ -	\$ -	\$ 2,349,131	\$ -	\$ -	44
815	Breakers	Gaffney Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Dec-25	\$ 593,039	\$ -	\$ -	\$ 285,530	\$ -	\$ -	\$ 285,530	\$ -	\$ -	41
816	Breakers	Gastonia Main - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$ 1,275,548	\$ -	\$ -	\$ 1,275,548	\$ -	\$ -	\$ 1,275,548	\$ -	\$ -	44
817	Breakers	Glen Raven Main TOIL & DOIL Breakers	Transmission Plant in Service	Transmission	May-24	\$ 8,026,968	\$ -	\$ -	\$ 3,864,741	\$ -	\$ -	\$ 3,864,741	\$ -	\$ -	41
818	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Dec-24	\$ 6,310,847	\$ -	\$ -	\$ 3,038,481	\$ -	\$ -	\$ 3,038,481	\$ -	\$ -	41
819	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Dec-25	\$ 7,228,336	\$ -	\$ -	\$ 3,480,224	\$ -	\$ -	\$ 3,480,224	\$ -	\$ -	41
820	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Oct-26	\$ 4,787,124	\$ -	\$ -	\$ 2,304,855	\$ -	\$ -	\$ 2,304,855	\$ -	\$ -	41
821	Breakers	Greenlawn Switching Station TOIL Breakers	Transmission Plant in Service	Transmission	Nov-25	\$ 4,027,129	\$ -	\$ -	\$ 1,938,940	\$ -	\$ -	\$ 1,938,940	\$ -	\$ -	41
822	Breakers	Harrisburg Tie TOIL Breakers	Transmission Plant in Service	Transmission	Mar-26	\$ 11,118,979	\$ -	\$ -	\$ 5,353,450	\$ -	\$ -	\$ 5,353,450	\$ -	\$ -	41
823	Breakers	Hendersonville Tie TOIL Breakers	Transmission Plant in Service	Transmission	May-26	\$ 5,993,294	\$ -	\$ -	\$ 2,885,588	\$ -	\$ -	\$ 2,885,588	\$ -	\$ -	41
824	Breakers	Horseshoe Tie TOIL Breakers	Transmission Plant in Service	Transmission	May-24	\$ 3,757,916	\$ -	\$ -	\$ 1,809,322	\$ -	\$ -	\$ 1,809,322	\$ -	\$ -	41
825	Breakers	IVA Switching Station - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Jan-25	\$ 4,252,843	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
826	Breakers	Kivett Dr Retail - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Oct-23	\$ 1,047,087	\$ -	\$ -	\$ 1,047,087	\$ -	\$ -	\$ 1,047,087	\$ -	\$ -	44
827	Breakers	Lancaster Main - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jul-26	\$ 18,010,803	\$ -	\$ -	\$ 8,671,653	\$ -	\$ -	\$ 8,671,653	\$ -	\$ -	41
828	Breakers	Linden Street Switch Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Sep-26	\$ 1,057,386	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
829	Breakers	Longview Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jul-24	\$ 2,065,584	\$ -	\$ -	\$ 994,516	\$ -	\$ -	\$ 994,516	\$ -	\$ -	41
830	Breakers	Madison Tie TOIL Breakers	Transmission Plant in Service	Transmission	Apr-26	\$ 841,428	\$ -	\$ -	\$ 405,122	\$ -	\$ -	\$ 405,122	\$ -	\$ -	41
831	Breakers	Marion Main - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$ 1,309,917	\$ -	\$ -	\$ 1,309,917	\$ -	\$ -	\$ 1,309,917	\$ -	\$ -	44
832	Breakers	Marshall Steam - Replace Transmission Breakers	Transmission Plant in Service	Transmission	Dec-26	\$ 4,913,830	\$ -	\$ -	\$ 2,365,859	\$ -	\$ -	\$ 2,365,859	\$ -	\$ -	41
833	Breakers	Mt Tabor TOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$ 3,868,213	\$ -	\$ -	\$ 3,868,213	\$ -	\$ -	\$ 3,868,213	\$ -	\$ -	44

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						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
834	Breakers	Mulberry Creek - Replace TOIL & DOIL Breakers	Distribution Plant in Service	Transmission	Nov-25	\$ 1,172,448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
835	Breakers	Newport Tie - Replace Transmission Breakers	Transmission Plant in Service	Transmission	Jan-25	\$ 3,149,305	\$ -	\$ -	\$ 1,516,294	\$ -	\$ -	\$ -	\$ -	\$ -	41
836	Breakers	Ninety Nine Island Hydro TOIL Breakers	Transmission Plant in Service	Transmission	Oct-24	\$ 1,078,675	\$ -	\$ -	\$ 519,349	\$ -	\$ -	\$ -	\$ -	\$ -	41
837	Breakers	Oconee 230kV Switchyard TOIL Breakers	Transmission Plant in Service	Transmission	Jul-24	\$ 1,341,653	\$ -	\$ -	\$ 645,965	\$ -	\$ -	\$ -	\$ -	\$ -	41
838	Breakers	Oxford Road Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Oct-25	\$ 6,390,416	\$ -	\$ -	\$ 6,390,416	\$ -	\$ -	\$ -	\$ -	\$ -	44
839	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jan-24	\$ 2,606,726	\$ -	\$ -	\$ 1,255,059	\$ -	\$ -	\$ -	\$ -	\$ -	41
840	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Mar-24	\$ 19,055,084	\$ -	\$ -	\$ 9,174,443	\$ -	\$ -	\$ -	\$ -	\$ -	41
841	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jul-24	\$ 4,346,817	\$ -	\$ -	\$ 2,092,860	\$ -	\$ -	\$ -	\$ -	\$ -	41
842	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jan-25	\$ 4,339,370	\$ -	\$ -	\$ 2,089,274	\$ -	\$ -	\$ -	\$ -	\$ -	41
843	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Feb-25	\$ 3,535,266	\$ -	\$ -	\$ 1,702,123	\$ -	\$ -	\$ -	\$ -	\$ -	41
844	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Aug-25	\$ 379,095	\$ -	\$ -	\$ 182,523	\$ -	\$ -	\$ -	\$ -	\$ -	41
845	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Sep-25	\$ 237,962	\$ -	\$ -	\$ 114,572	\$ -	\$ -	\$ -	\$ -	\$ -	41
846	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Dec-25	\$ 4,355,028	\$ -	\$ -	\$ 2,096,814	\$ -	\$ -	\$ -	\$ -	\$ -	41
847	Breakers	Parkdale America LLC TOIL Breakers	Transmission Plant in Service	Transmission	May-24	\$ 1,727,975	\$ -	\$ -	\$ 831,967	\$ -	\$ -	\$ -	\$ -	\$ -	41
848	Breakers	Peacock Tie - Replace Transmission Breakers	Transmission Plant in Service	Transmission	Jan-25	\$ 1,237,254	\$ -	\$ -	\$ 595,700	\$ -	\$ -	\$ -	\$ -	\$ -	41
849	Breakers	Peacock Tie TOIL Breakers	Transmission Plant in Service	Transmission	May-24	\$ 1,601,797	\$ -	\$ -	\$ 771,217	\$ -	\$ -	\$ -	\$ -	\$ -	41
850	Breakers	Pebble Creek Retail - Replace TOIL & DOIL Breakers	Distribution Plant in Service	Transmission	Aug-24	\$ 311,876	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
851	Breakers	Pinnacle Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Nov-24	\$ 1,238,388	\$ -	\$ -	\$ 596,246	\$ -	\$ -	\$ -	\$ -	\$ -	41
852	Breakers	Pisgah Tie TOIL Breakers	Transmission Plant in Service	Transmission	Dec-26	\$ 2,515,713	\$ -	\$ -	\$ 1,211,239	\$ -	\$ -	\$ -	\$ -	\$ -	41
853	Breakers	Reedy River Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Nov-26	\$ 1,201,157	\$ -	\$ -	\$ 578,321	\$ -	\$ -	\$ -	\$ -	\$ -	41
854	Breakers	Rhodhiss Tie Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	May-24	\$ 4,998,642	\$ -	\$ -	\$ 2,406,694	\$ -	\$ -	\$ -	\$ -	\$ -	41
855	Breakers	Ridgeview Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Oct-24	\$ 1,695,664	\$ -	\$ -	\$ 1,695,664	\$ -	\$ -	\$ -	\$ -	\$ -	44
856	Breakers	Shelby Tie TOIL Breakers	Transmission Plant in Service	Transmission	Aug-24	\$ 15,434,942	\$ -	\$ -	\$ 7,431,455	\$ -	\$ -	\$ -	\$ -	\$ -	41
857	Breakers	Sweptonville Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Nov-26	\$ 1,210,335	\$ -	\$ -	\$ 582,739	\$ -	\$ -	\$ -	\$ -	\$ -	41

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858	Breakers	Taylorsville Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jun-26	\$ 1,855,551	-	\$ -	\$ -	893,391	-	\$ -	41
859	Breakers	Tigerville Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$ 965,508	\$ -	\$ -	\$ -	\$ -	\$ -	-	44
860	Breakers	Toast Retail - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Nov-25	\$ 1,155,856	\$ -	\$ -	\$ -	1,155,856	\$ -	\$ -	44
861	Breakers	Turner Shoals Switching Station TOIL Breakers	Transmission Plant in Service	Transmission	Nov-23	\$ 2,299,812	\$ -	\$ -	\$ -	1,107,289	\$ -	\$ -	41
862	Breakers	Wamsutta TOIL Breakers	Transmission Plant in Service	Transmission	Feb-26	\$ 908,176	\$ -	\$ -	\$ -	437,259	\$ -	\$ -	41
863	Breakers	Willow Creek Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Nov-26	\$ 5,661,557	\$ -	\$ -	\$ -	5,661,557	\$ -	\$ -	44
864	Capacity & Customer Planning	Bethania Lines - Remedial Action Scheme (RAS)	Transmission Plant in Service	Transmission	Jun-24	\$ 328,090	\$ -	\$ -	\$ -	157,965	\$ -	\$ -	41
865	Capacity & Customer Planning	Buckhorn 44kV Piedmont EMC Tab Line - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$ 1,982,769	\$ -	\$ -	\$ -	954,643	\$ -	\$ -	41
866	Capacity & Customer Planning	Cel-River to Indianland 44kV - New Line	Transmission Plant in Service	Transmission	Apr-25	\$ 7,786,469	\$ -	\$ -	\$ -	3,748,948	\$ -	\$ -	41
867	Capacity & Customer Planning	Charlotte Water Stowe WWTF - New Customer Substation	Distribution Plant in Service	Transmission	Sep-23	\$ 95,652	\$ -	\$ -	\$ -	95,652	\$ -	\$ -	44
868	Capacity & Customer Planning	Charlotte Water Stowe WWTF - New Customer Substation	Distribution Plant in Service	Transmission	Mar-25	\$ 6,616,457	\$ 30,000	\$ -	\$ -	6,616,457	\$ 30,000	\$ -	44
869	Capacity & Customer Planning	Clinton 100kV - Line Upgrade for Capacity	Transmission Plant in Service	Transmission	Dec-26	\$ 90,248,797	\$ -	\$ -	\$ -	43,452,048	\$ -	\$ -	41
870	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Apr-24	\$ 1,607,601	\$ -	\$ -	\$ -	774,011	\$ -	\$ -	41
871	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$ 133,320	\$ -	\$ -	\$ -	64,190	\$ -	\$ -	41
872	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	Transmission Plant in Service	Transmission	May-25	\$ 23,333,121	\$ -	\$ -	\$ -	11,234,187	\$ -	\$ -	41
873	Capacity & Customer Planning	Coronaca 100kV Line - Add 2nd Circuit	Transmission Plant in Service	Transmission	Dec-24	\$ 587,999	\$ -	\$ -	\$ -	283,103	\$ -	\$ -	41
874	Capacity & Customer Planning	Coronaca 100kV Line - Add 2nd Circuit	Transmission Plant in Service	Transmission	Dec-25	\$ 21,839,088	\$ -	\$ -	\$ -	10,514,856	\$ -	\$ -	41
875	Capacity & Customer Planning	Enbridge - New Customer Substation	Transmission Plant in Service	Transmission	May-24	\$ 16,753,570	\$ -	\$ -	\$ -	8,066,334	\$ -	\$ -	41
876	Capacity & Customer Planning	Eno Tie 230kV - Bus Junction Breakers	Transmission Plant in Service	Transmission	Jul-26	\$ 15,799,776	\$ -	\$ -	\$ -	7,607,111	\$ -	\$ -	41
877	Capacity & Customer Planning	Indianland Retail Tap - Line Rebuild	Transmission Plant in Service	Transmission	Oct-26	\$ 2,982,944	\$ -	\$ -	\$ -	1,436,197	\$ -	\$ -	41
878	Capacity & Customer Planning	Kennedy Lines - Remedial Action Scheme (RAS)	Transmission Plant in Service	Transmission	May-26	\$ 531,315	\$ -	\$ -	\$ -	255,812	\$ -	\$ -	41
879	Capacity & Customer Planning	Lee and Piedmont 100kV - Line Upgrade for Capacity	Transmission Plant in Service	Transmission	Dec-26	\$ 80,909,775	\$ -	\$ -	\$ -	38,955,593	\$ -	\$ -	41
880	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Distribution Plant in Service	Transmission	Mar-24	\$ 370,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
881	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Mar-24	\$ 563,878	\$ -	\$ -	\$ -	271,490	\$ -	\$ -	41

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]										[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts						Depreciable Life
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	
882	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Nov-25	\$ 24,698,190	\$ -	\$ -	\$ 11,891,427	\$ -	\$ -	\$ 11,891,427	\$ -	\$ -	\$ -	41
883	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jan-26	\$ 129,449	\$ -	\$ -	\$ 62,326	\$ -	\$ -	\$ 62,326	\$ -	\$ -	\$ -	41
884	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	Transmission Plant in Service	Transmission	Nov-24	\$ 12,796,300	\$ -	\$ -	\$ 6,161,029	\$ -	\$ -	\$ 6,161,029	\$ -	\$ -	\$ -	41
885	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	Transmission Plant in Service	Transmission	Apr-25	\$ 6,203,603	\$ -	\$ -	\$ 2,986,846	\$ -	\$ -	\$ 2,986,846	\$ -	\$ -	\$ -	41
886	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	Transmission Plant in Service	Transmission	May-25	\$ 3,051,031	\$ -	\$ -	\$ 1,468,979	\$ -	\$ -	\$ 1,468,979	\$ -	\$ -	\$ -	41
887	Capacity & Customer Planning	Newberry 115kV - Line Uprate for Capacity	Transmission Plant in Service	Transmission	Dec-26	\$ 31,518,122	\$ -	\$ -	\$ 15,175,016	\$ -	\$ -	\$ 15,175,016	\$ -	\$ -	\$ -	41
888	Capacity & Customer Planning	Newport Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Oct-24	\$ 3,028,568	\$ -	\$ -	\$ 1,458,163	\$ -	\$ -	\$ 1,458,163	\$ -	\$ -	\$ -	41
889	Capacity & Customer Planning	Oakboro Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Jan-25	\$ 14,720,550	\$ -	\$ -	\$ 7,087,497	\$ -	\$ -	\$ 7,087,497	\$ -	\$ -	\$ -	41
890	Capacity & Customer Planning	Page and Guilford 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Mar-26	\$ 4,412,687	\$ -	\$ -	\$ 2,124,574	\$ -	\$ -	\$ 2,124,574	\$ -	\$ -	\$ -	41
891	Capacity & Customer Planning	Pisgah Tie - Bus Junction Breakers	Transmission Plant in Service	Transmission	Jul-25	\$ 9,245,883	\$ -	\$ -	\$ 4,451,611	\$ -	\$ -	\$ 4,451,611	\$ -	\$ -	\$ -	41
892	Capacity & Customer Planning	Pleasant Garden Tie - Add Redundant Bus Protection	Transmission Plant in Service	Transmission	Apr-25	\$ 3,022,936	\$ -	\$ -	\$ 1,455,452	\$ -	\$ -	\$ 1,455,452	\$ -	\$ -	\$ -	41
893	Capacity & Customer Planning	Ripp Switching Station - Overduty Breakers	Transmission Plant in Service	Transmission	May-26	\$ 15,996,144	\$ -	\$ -	\$ 7,701,656	\$ -	\$ -	\$ 7,701,656	\$ -	\$ -	\$ -	41
894	Capacity & Customer Planning	RRB Beverage Operations - New Customer Substation	Distribution Plant in Service	Transmission	Sep-24	\$ 6,720,247	\$ 30,000	\$ -	\$ 6,720,247	\$ 30,000	\$ -	\$ 6,720,247	\$ 30,000	\$ -	\$ -	44
895	Capacity & Customer Planning	Rural Hall Tie - Overduty Breakers	Transmission Plant in Service	Transmission	Oct-26	\$ 5,838,822	\$ -	\$ -	\$ 2,811,215	\$ -	\$ -	\$ 2,811,215	\$ -	\$ -	\$ -	41
896	Capacity & Customer Planning	Sevier 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jul-25	\$ 97,461	\$ -	\$ -	\$ 46,925	\$ -	\$ -	\$ 46,925	\$ -	\$ -	\$ -	41
897	Capacity & Customer Planning	Sevier 100kV - Line Rebuild	Transmission Plant in Service	Transmission	May-26	\$ 15,650,308	\$ -	\$ -	\$ 7,535,147	\$ -	\$ -	\$ 7,535,147	\$ -	\$ -	\$ -	41
898	Capacity & Customer Planning	Shady Grove Tie - Add Redundant Bus Protection	Transmission Plant in Service	Transmission	Oct-25	\$ 13,053,038	\$ -	\$ -	\$ 6,284,640	\$ -	\$ -	\$ 6,284,640	\$ -	\$ -	\$ -	41
899	Capacity & Customer Planning	Stamey Tie - Add Redundant Bus Protection	Transmission Plant in Service	Transmission	Apr-24	\$ 4,167,472	\$ -	\$ -	\$ 2,006,511	\$ -	\$ -	\$ 2,006,511	\$ -	\$ -	\$ -	41
900	Capacity & Customer Planning	Toyota Battery Manufacturing - New Customer Substation	Distribution Plant in Service	Transmission	Mar-25	\$ 20,563,500	\$ 30,000	\$ -	\$ 20,563,500	\$ 30,000	\$ -	\$ 20,563,500	\$ 30,000	\$ -	\$ -	44
901	Capacity & Customer Planning	Toyota Battery Manufacturing - New Customer Substation	Transmission Plant in Service	Transmission	Jul-24	\$ 41,994	\$ -	\$ -	\$ 20,219	\$ -	\$ -	\$ 20,219	\$ -	\$ -	\$ -	41
902	Capacity & Customer Planning	Union Delivery 16 Station - Breaker Station	Transmission Plant in Service	Transmission	Sep-24	\$ 6,720,247	\$ -	\$ -	\$ 3,235,594	\$ -	\$ -	\$ 3,235,594	\$ -	\$ -	\$ -	41
903	Capacity & Customer Planning	Walmart Cold Storage - New Customer Substation	Transmission Plant in Service	Transmission	Jan-25	\$ 11,092,148	\$ 30,000	\$ -	\$ 5,340,531	\$ 14,444	\$ -	\$ 5,340,531	\$ 14,444	\$ -	\$ -	41
904	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Distribution Plant in Service	Transmission	Jun-25	\$ 3,275,015	\$ -	\$ -	\$ 3,275,015	\$ -	\$ -	\$ 3,275,015	\$ -	\$ -	\$ -	44
905	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Transmission Plant in Service	Transmission	Jan-24	\$ 311,096	\$ -	\$ -	\$ 149,783	\$ -	\$ -	\$ 149,783	\$ -	\$ -	\$ -	41

DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
906	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Transmission Plant in Service	Transmission	Mar-24	\$ 6,700,721	\$ -	\$ -	\$ 3,226,193	\$ -	\$ -	41
907	Capacity & Customer Planning	Winecoff Tie - Overduty Breakers	Transmission Plant in Service	Transmission	Apr-24	\$ 13,449,153	\$ -	\$ -	\$ 6,475,358	\$ -	\$ -	41
908	Capacity & Customer Planning	Winecoff Tie - Overduty Breakers	Transmission Plant in Service	Transmission	Jul-24	\$ 2,044,889	\$ -	\$ -	\$ 984,552	\$ -	\$ -	41
909	Capacity & Customer Planning	Winecoff Tie - Overduty Breakers	Transmission Plant in Service	Transmission	May-25	\$ 5,272,230	\$ -	\$ -	\$ 2,538,418	\$ -	\$ -	41
910	Substation H&R	Acrerock Tie - Capacitor Replacement	Transmission Plant in Service	Transmission	Jul-24	\$ 679,165	\$ -	\$ -	\$ 326,997	\$ -	\$ -	41
911	Substation H&R	Acrerock Tie - Capacitor Replacement	Transmission Plant in Service	Transmission	Jul-25	\$ 664,634	\$ -	\$ -	\$ 320,001	\$ -	\$ -	41
912	Substation H&R	All Points Trucking - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Mar-24	\$ 243,776	\$ -	\$ -	\$ -	\$ -	\$ -	44
913	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Nov-23	\$ 51,270,663	\$ -	\$ -	\$ 24,685,263	\$ -	\$ -	41
914	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Mar-24	\$ 3,923,864	\$ -	\$ -	\$ 1,889,221	\$ -	\$ -	41
915	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Jan-25	\$ 5,048,660	\$ -	\$ -	\$ 2,430,776	\$ -	\$ -	41
916	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Apr-25	\$ 1,379,663	\$ -	\$ -	\$ 664,266	\$ -	\$ -	41
917	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Oct-23	\$ 5,128,755	\$ -	\$ -	\$ 2,469,339	\$ -	\$ -	41
918	Substation H&R	Amer&Efrd Gastonia Place - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 1,128,316	\$ -	\$ -	\$ 1,128,316	\$ -	\$ -	44
919	Substation H&R	Bradington-Young Inc - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 564,158	\$ -	\$ -	\$ 564,158	\$ -	\$ -	44
920	Substation H&R	Broyhill Furniture - Circuit Switcher Upgrade	Distribution Plant in Service	Transmission	Oct-24	\$ 231,853	\$ -	\$ -	\$ 231,853	\$ -	\$ -	44
921	Substation H&R	Bush River Tie - Circuit Switcher Upgrade	Transmission Plant in Service	Transmission	Dec-26	\$ 653,983	\$ -	\$ -	\$ 314,873	\$ -	\$ -	41
922	Substation H&R	Capital Funds Inc - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$ 577,586	\$ -	\$ -	\$ 577,586	\$ -	\$ -	44
923	Substation H&R	Catawba Nuclear Station Roddey Black - Gang Switch Replacement	Transmission Plant in Service	Transmission	Dec-25	\$ 1,102,206	\$ -	\$ -	\$ 530,679	\$ -	\$ -	41
924	Substation H&R	Cliffside Steam Switching Station - Animal Mitigation	Transmission Plant in Service	Transmission	Dec-26	\$ 361,896	\$ -	\$ -	\$ 174,242	\$ -	\$ -	41
925	Substation H&R	Coleman Retail - Reliability Upgrade	Distribution Plant in Service	Transmission	Nov-25	\$ 951,739	\$ -	\$ -	\$ 951,739	\$ -	\$ -	44
926	Substation H&R	Creto Tie - Capacitor Upgrade	Transmission Plant in Service	Transmission	Oct-24	\$ 594,641	\$ -	\$ -	\$ 286,302	\$ -	\$ -	41
927	Substation H&R	Durham Main - Reliability Upgrade	Transmission Plant in Service	Transmission	Jan-24	\$ 6,272,740	\$ -	\$ -	\$ 3,020,133	\$ -	\$ -	41
928	Substation H&R	Eaton Aeroquip Forest City - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 564,158	\$ -	\$ -	\$ 564,158	\$ -	\$ -	44
929	Substation H&R	FMC Corp Lithium - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$ 577,556	\$ -	\$ -	\$ 577,556	\$ -	\$ -	44

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]				
					Total Project Amount (System)				NC Retail Project Amounts				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In	Projected Annual		Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life
					Forecasted In Service Date	Service Costs (including AFUDC)	Net O&M	Installation O&M	Costs	O&M	Installation O&M		
930	Substation H&R	Forest Dale Switching Station - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 564,158	-	\$ -	\$ -	\$ 564,158	-	\$ -	44
931	Substation H&R	G E Co Flat Rock - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$ 1,155,172	\$ -	\$ -	\$ -	\$ 1,155,172	\$ -	\$ -	44
932	Substation H&R	Gastonia - Circuit Switcher Upgrade	Distribution Plant in Service	Transmission	Dec-26	\$ 653,983	\$ -	\$ -	\$ -	\$ 653,983	\$ -	\$ -	44
933	Substation H&R	Granite Falls City Del 2 - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 564,158	\$ -	\$ -	\$ -	\$ 564,158	\$ -	\$ -	44
934	Substation H&R	Greenfield Retail - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Feb-25	\$ 766,648	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
935	Substation H&R	Greenville Main - Animal M itigation	Transmission Plant in Service	Transmission	Sep-24	\$ 657,561	\$ -	\$ -	\$ -	\$ 316,596	\$ -	\$ -	41
936	Substation H&R	Greenville Main - Switch Upgrade	Transmission Plant in Service	Transmission	Nov-23	\$ 208,378	\$ -	\$ -	\$ -	\$ 100,328	\$ -	\$ -	41
937	Substation H&R	Greenwood Packing Del 1 - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Feb-25	\$ 763,445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
938	Substation H&R	GTP Greenville Inc - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-24	\$ 236,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
939	Substation H&R	Hawthorne Road Retail - Reliabi lity Upgrade	Distribution Plant in Service	Transmission	Dec-26	\$ 11,637,334	\$ -	\$ -	\$ -	\$ 11,637,334	\$ -	\$ -	44
940	Substation H&R	Hilltop Tie - Capacitor Replacement	Transmission Plant in Service	Transmission	Jul-26	\$ 648,875	\$ -	\$ -	\$ -	\$ 312,414	\$ -	\$ -	41
941	Substation H&R	Ilpea Inc - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$ 577,586	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
942	Substation H&R	Itron - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Oct-25	\$ 516,120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
943	Substation H&R	Jantzen Inc Seneca Place - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$ 577,586	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
944	Substation H&R	JPS Glass Slater Pl - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Feb-24	\$ 601,423	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
945	Substation H&R	Koyo Bearings USA LLC - Circuit Switcher Upgrade	Distribution Plant in Service	Transmission	Apr-24	\$ 781,639	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
946	Substation H&R	Longview Tie - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Aug-26	\$ 564,158	\$ -	\$ -	\$ -	\$ 271,625	\$ -	\$ -	41
947	Substation H&R	Lookout Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Dec-23	\$ 2,782,684	\$ -	\$ -	\$ -	\$ 1,339,778	\$ -	\$ -	41
948	Substation H&R	Maiden City Del 2 - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 564,158	\$ -	\$ -	\$ -	\$ 564,158	\$ -	\$ -	44
949	Substation H&R	Mayodan Retail - Circuit Switcher Upgrade	Distribution Plant in Service	Transmission	Jun-24	\$ 1,750,782	\$ -	\$ -	\$ -	\$ 1,750,782	\$ -	\$ -	44
950	Substation H&R	McGuire Nuclear Station 230kV 5R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$ 1,077,678	\$ -	\$ -	\$ -	\$ 518,869	\$ -	\$ -	41
951	Substation H&R	McGuire Nuclear Station 525kV 51R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$ 155,494	\$ -	\$ -	\$ -	\$ 74,865	\$ -	\$ -	41
952	Substation H&R	McGuire Nuclear Station 525kV 56R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$ 155,494	\$ -	\$ -	\$ -	\$ 74,865	\$ -	\$ -	41
953	Substation H&R	McGuire Nuclear Station 525kV 56Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$ 155,494	\$ -	\$ -	\$ -	\$ 74,865	\$ -	\$ -	41

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]					[C]		
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
954	Substation H&R	McGuire Nuclear Station 525kV 59R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$ 155,494	-	-	\$ 74,865	-	-	41
955	Substation H&R	McGuire Nuclear Station 525kV 59Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$ 155,494	-	-	\$ 74,865	-	-	41
956	Substation H&R	McGuire Nuclear Switching Station-Cowens Ford Black - Arresters	Transmission Plant in Service	Transmission	Jun-26	\$ 605,996	-	-	\$ 291,768	-	-	41
957	Substation H&R	McGuire Nuclear Switching Station-Mecklenburg White - Arresters	Transmission Plant in Service	Transmission	Jan-24	\$ 297,340	-	-	\$ 143,160	-	-	41
958	Substation H&R	McGuire Nuclear Switching Station-Rock Springs - Arresters	Transmission Plant in Service	Transmission	Feb-24	\$ 297,565	-	-	\$ 143,269	-	-	41
959	Substation H&R	Mebane Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Dec-23	\$ 10,431,143	-	-	\$ 5,022,278	-	-	41
960	Substation H&R	Milliken & Co Gerrish Mil - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-24	\$ 587,985	-	-	\$ -	-	-	44
961	Substation H&R	NC State Dept of Correction - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$ 577,586	-	-	\$ 577,586	-	-	44
962	Substation H&R	Newton Tie - Reliability Upgrade	Distribution Plant in Service	Transmission	Oct-26	\$ 12,802	-	-	\$ 12,802	-	-	44
963	Substation H&R	Newton Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Oct-26	\$ 15,347,594	-	-	\$ 7,389,399	-	-	41
964	Substation H&R	Oconee Nuclear Station 525kV 58R - Gang Switch Replacement	Transmission Plant in Service	Transmission	May-24	\$ 134,874	-	-	\$ 64,938	-	-	41
965	Substation H&R	Oconee Nuclear Station PCB 54Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Aug-24	\$ 1,110,372	-	-	\$ 534,610	-	-	41
966	Substation H&R	Oconee Nuclear Station PCB 55Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Dec-26	\$ 1,120,621	-	-	\$ 539,545	-	-	41
967	Substation H&R	Oconee Nuclear Station PCB 57Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Dec-25	\$ 1,117,139	-	-	\$ 537,869	-	-	41
968	Substation H&R	Oconee Nuclear Switching Station - Arresters	Transmission Plant in Service	Transmission	Jun-26	\$ 803,441	-	-	\$ 386,833	-	-	41
969	Substation H&R	Oconee Nuclear Switching Station-AT1 - Arresters	Transmission Plant in Service	Transmission	Jun-26	\$ 211,028	-	-	\$ 101,603	-	-	41
970	Substation H&R	Oconee Nuclear Switching Station-Dacus Black - Arresters	Transmission Plant in Service	Transmission	Jun-26	\$ 605,996	-	-	\$ 291,768	-	-	41
971	Substation H&R	Oconee Nuclear Switching Station-Fant Lines - Arresters	Transmission Plant in Service	Transmission	May-24	\$ 4,629,604	-	-	\$ 2,229,013	-	-	41
972	Substation H&R	Oconee Nuclear Switching Station-Jocassee Black - Arresters	Transmission Plant in Service	Transmission	Jun-26	\$ 605,996	-	-	\$ 291,768	-	-	41
973	Substation H&R	One World Tech Anderson - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 564,158	-	-	\$ -	-	-	44
974	Substation H&R	ONS 525kV Switch Yard - Bus Upgrades	Transmission Plant in Service	Transmission	Dec-24	\$ 144,727	-	-	\$ 69,682	-	-	41
975	Substation H&R	Panola Switching Station - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Feb-24	\$ 580,248	-	-	\$ 279,372	-	-	41
976	Substation H&R	Pinnacle Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Aug-25	\$ 14,101,793	-	-	\$ 6,789,584	-	-	41
977	Substation H&R	Toxaway Tie - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Aug-26	\$ 564,158	-	-	\$ 271,625	-	-	41

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life
978	Substation H&R	Winston Tie - Reliability Upgrade	Distribution Plant in Service	Transmission	Nov-24	\$ 8,575,499	\$ -	\$ -	\$ 8,575,499	\$ -	\$ -	44
979	System Intelligence	Albemarle Switching Station - Communication Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 638,608	\$ -	\$ -	\$ 307,470	\$ -	\$ -	41
980	System Intelligence	Albemarle Switching Station - Relay Upgrade	Distribution Plant in Service	Transmission	Nov-24	\$ 260,414	\$ -	\$ -	\$ 260,414	\$ -	\$ -	44
981	System Intelligence	Allen Steam Plant Substation - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 525,091	\$ -	\$ -	\$ 252,815	\$ -	\$ -	41
982	System Intelligence	Anderson Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Apr-24	\$ 509,540	\$ -	\$ -	\$ 245,328	\$ -	\$ -	41
983	System Intelligence	Badin Retail - Relay Upgrade	Distribution Plant in Service	Transmission	May-25	\$ 863,843	\$ -	\$ -	\$ 863,843	\$ -	\$ -	44
984	System Intelligence	Beckerdtie Tie - Annunciator	Transmission Plant in Service	Transmission	Sep-24	\$ 332,276	\$ -	\$ -	\$ 159,981	\$ -	\$ -	41
985	System Intelligence	Beech Street Retail - Relay Upgrades	Distribution Plant in Service	Transmission	Sep-25	\$ 1,063,021	\$ -	\$ -	\$ 1,063,021	\$ -	\$ -	44
986	System Intelligence	Bethware Retail - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-26	\$ 1,720,485	\$ -	\$ -	\$ 828,361	\$ -	\$ -	41
987	System Intelligence	Buck Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 525,091	\$ -	\$ -	\$ 252,815	\$ -	\$ -	41
988	System Intelligence	Bush River Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 516,694	\$ -	\$ -	\$ 248,772	\$ -	\$ -	41
989	System Intelligence	Campobello Tie - Relay Upgrade	Distribution Plant in Service	Transmission	Feb-25	\$ 1,030,270	\$ -	\$ -	\$ -	\$ -	\$ -	44
990	System Intelligence	Cherryville Tie - Annuciator	Transmission Plant in Service	Transmission	Sep-24	\$ 332,276	\$ -	\$ -	\$ 159,981	\$ -	\$ -	41
991	System Intelligence	Concord Main - Relay Upgrade	Distribution Plant in Service	Transmission	Feb-26	\$ 909,540	\$ -	\$ -	\$ 909,540	\$ -	\$ -	44
992	System Intelligence	Condenser Station Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 1,073,745	\$ -	\$ -	\$ -	\$ -	\$ -	44
993	System Intelligence	Depot St Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Nov-25	\$ 2,620,863	\$ -	\$ -	\$ 2,620,863	\$ -	\$ -	44
994	System Intelligence	Dilworth - Relay Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$ 361,060	\$ -	\$ -	\$ 361,060	\$ -	\$ -	44
995	System Intelligence	Draper Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Feb-25	\$ 981,077	\$ -	\$ -	\$ 981,077	\$ -	\$ -	44
996	System Intelligence	Duke University Main - Annunciator Upgrade	Distribution Plant in Service	Transmission	Sep-25	\$ 384,173	\$ -	\$ -	\$ 384,173	\$ -	\$ -	44
997	System Intelligence	Duke University Station 1&2 - Relay Upgrade	Distribution Plant in Service	Transmission	May-24	\$ 1,028,482	\$ -	\$ -	\$ 1,028,482	\$ -	\$ -	44
998	System Intelligence	E Durham Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 525,091	\$ -	\$ -	\$ 252,815	\$ -	\$ -	41
999	System Intelligence	E Durham Tie - Relay Upgrade	Transmission Plant in Service	Transmission	Oct-25	\$ 856,553	\$ -	\$ -	\$ 412,404	\$ -	\$ -	41
1000	System Intelligence	E Spencer - Relay Upgrades	Distribution Plant in Service	Transmission	Oct-25	\$ 774,326	\$ -	\$ -	\$ 774,326	\$ -	\$ -	44
1001	System Intelligence	Eno Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 517,970	\$ -	\$ -	\$ 249,387	\$ -	\$ -	41

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)			NC Retail Project Amounts				
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
1002	System Intelligence	Ernest Sw tching Station - Annunciator Upgrade	Transmission Plant in Service	Transmission	Aug-25	\$ 385,105	\$ -	\$ -	\$ 185,416	\$ -	\$ -	41	
1003	System Intelligence	First Quality Tissue - Relay Upgrade	Distribution Plant in Service	Transmission	Oct-26	\$ 521,712	\$ -	\$ -	\$ -	\$ -	\$ -	44	
1004	System Intelligence	Flay Retail - Remote Operated Switch	Transmission Plant in Service	Transmission	Dec-23	\$ 1,387,723	\$ -	\$ -	\$ 668,147	\$ -	\$ -	41	
1005	System Intelligence	GE Aircraft - Relay Upgrades	Transmission Plant in Service	Transmission	Nov-26	\$ 1,934,103	\$ -	\$ -	\$ 931,212	\$ -	\$ -	41	
1006	System Intelligence	Greenville Main - Communication Upgrade	Distribution Plant in Service	Transmission	Sep-26	\$ 548,679	\$ -	\$ -	\$ -	\$ -	\$ -	44	
1007	System Intelligence	Greenville Main - Communication Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 400,089	\$ -	\$ -	\$ 192,631	\$ -	\$ -	41	
1008	System Intelligence	Hickory Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Jul-24	\$ 509,540	\$ -	\$ -	\$ 245,328	\$ -	\$ -	41	
1009	System Intelligence	Hickory Tie - Communications Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 576,359	\$ -	\$ -	\$ 277,499	\$ -	\$ -	41	
1010	System Intelligence	Hickory Tie - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Apr-26	\$ 17,176,158	\$ -	\$ -	\$ 8,269,797	\$ -	\$ -	41	
1011	System Intelligence	Highland Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Jul-24	\$ 526,996	\$ -	\$ -	\$ 526,996	\$ -	\$ -	44	
1012	System Intelligence	Howard St Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Mar-25	\$ 914,500	\$ -	\$ -	\$ -	\$ -	\$ -	44	
1013	System Intelligence	Kings Mountain - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-26	\$ 1,216,737	\$ -	\$ -	\$ 585,822	\$ -	\$ -	41	
1014	System Intelligence	Kobewieland Copper - Battery Bank Replacement	Distribution Plant in Service	Transmission	May-25	\$ 2,147,382	\$ -	\$ -	\$ 2,147,382	\$ -	\$ -	44	
1015	System Intelligence	Lake Emory Tie - Communication Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 638,608	\$ -	\$ -	\$ 307,470	\$ -	\$ -	41	
1016	System Intelligence	Laurens E C Delivery 25 Mauldin - Communication Upgrade	Distribution Plant in Service	Transmission	Sep-26	\$ 638,608	\$ -	\$ -	\$ -	\$ -	\$ -	44	
1017	System Intelligence	Marble Tie - Relay Upgrade	Transmission Plant in Service	Transmission	Jul-25	\$ 6,950,585	\$ -	\$ -	\$ 3,346,495	\$ -	\$ -	41	
1018	System Intelligence	Marietta Line - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-24	\$ 689,799	\$ -	\$ -	\$ 332,117	\$ -	\$ -	41	
1019	System Intelligence	Marshall Steam Station - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 525,091	\$ -	\$ -	\$ 252,815	\$ -	\$ -	41	
1020	System Intelligence	McAdenville Junction Substation - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 517,970	\$ -	\$ -	\$ 249,387	\$ -	\$ -	41	
1021	System Intelligence	McAdenville Retail - Relay Upgrades	Distribution Plant in Service	Transmission	Nov-26	\$ 627,978	\$ -	\$ -	\$ 627,978	\$ -	\$ -	44	
1022	System Intelligence	McGuire Nuclear Station - Relay Upgrade	Transmission Plant in Service	Transmission	Oct-23	\$ 256,382	\$ -	\$ -	\$ 123,440	\$ -	\$ -	41	
1023	System Intelligence	Miller Hill Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 516,694	\$ -	\$ -	\$ 248,772	\$ -	\$ -	41	
1024	System Intelligence	Mitchell River Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 516,694	\$ -	\$ -	\$ 248,772	\$ -	\$ -	41	
1025	System Intelligence	Monroe Main - Communications Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 576,359	\$ -	\$ -	\$ 277,499	\$ -	\$ -	41	

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MYRP PROJECT DETAILS

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts			
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
1026	System Intelligence	Morning Star Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 516,694	\$ -	\$ -	\$ 248,772	\$ -	\$ -	-	41
1027	System Intelligence	N Greenville Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Apr-24	\$ 509,540	\$ -	\$ -	\$ 245,328	\$ -	\$ -	-	41
1028	System Intelligence	N Kannapolis Retail - Relay Upgrades	Distribution Plant in Service	Transmission	Jun-24	\$ 3,562,114	\$ -	\$ -	\$ 3,562,114	\$ -	\$ -	-	44
1029	System Intelligence	Nantahala Hydro - Relay Upgrades	Transmission Plant in Service	Transmission	Dec-26	\$ 8,444,854	\$ -	\$ -	\$ 4,065,940	\$ -	\$ -	-	41
1030	System Intelligence	Ninety Six Retail - Remote Operated Switch	Transmission Plant in Service	Transmission	Sep-24	\$ 1,472,996	\$ -	\$ -	\$ 709,203	\$ -	\$ -	-	41
1031	System Intelligence	Oakboro Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 516,694	\$ -	\$ -	\$ 248,772	\$ -	\$ -	-	41
1032	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Apr-24	\$ 1,406,729	\$ -	\$ -	\$ 677,297	\$ -	\$ -	-	41
1033	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Jun-24	\$ 20,188,432	\$ -	\$ -	\$ 9,720,115	\$ -	\$ -	-	41
1034	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Oct-24	\$ 446,960	\$ -	\$ -	\$ 215,197	\$ -	\$ -	-	41
1035	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Apr-25	\$ 1,847,628	\$ -	\$ -	\$ 889,577	\$ -	\$ -	-	41
1036	System Intelligence	Oconee Nuclear Station - Remote Operated Switches	Transmission Plant in Service	Transmission	Sep-24	\$ 281,345	\$ -	\$ -	\$ 135,459	\$ -	\$ -	-	41
1037	System Intelligence	Ogden Retail - Relay Upgrades	Distribution Plant in Service	Transmission	Jan-25	\$ 503,753	\$ -	\$ -	\$ -	\$ -	\$ -	-	44
1038	System Intelligence	Peach Valley Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 517,970	\$ -	\$ -	\$ 249,387	\$ -	\$ -	-	41
1039	System Intelligence	Performance Fibers Tap - Battery Bank Replacement	Transmission Plant in Service	Transmission	Apr-25	\$ 5,533,716	\$ -	\$ -	\$ 2,664,316	\$ -	\$ -	-	41
1040	System Intelligence	Pisgah Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 525,091	\$ -	\$ -	\$ 252,815	\$ -	\$ -	-	41
1041	System Intelligence	Resolute FP US Inc- Communication Upgrade	Distribution Plant in Service	Transmission	Sep-26	\$ 638,608	\$ -	\$ -	\$ -	\$ -	\$ -	-	44
1042	System Intelligence	Robert Bosch - Relay Upgrades	Distribution Plant in Service	Transmission	Apr-25	\$ 603,231	\$ -	\$ -	\$ -	\$ -	\$ -	-	44
1043	System Intelligence	Ruffin - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-25	\$ 1,219,073	\$ -	\$ -	\$ 586,946	\$ -	\$ -	-	41
1044	System Intelligence	Rural Hall Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 525,091	\$ -	\$ -	\$ 252,815	\$ -	\$ -	-	41
1045	System Intelligence	Seneca Place - Relay Upgrades	Distribution Plant in Service	Transmission	Jan-25	\$ 608,938	\$ -	\$ -	\$ -	\$ -	\$ -	-	44
1046	System Intelligence	Shelby Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 525,091	\$ -	\$ -	\$ 252,815	\$ -	\$ -	-	41
1047	System Intelligence	Shiloh Switching Station - Relay Upgrade	Transmission Plant in Service	Transmission	Apr-26	\$ 1,066,010	\$ -	\$ -	\$ 513,252	\$ -	\$ -	-	41
1048	System Intelligence	Shuman Ave - Relay Upgrade	Distribution Plant in Service	Transmission	Sep-26	\$ 681,416	\$ -	\$ -	\$ 681,416	\$ -	\$ -	-	44
1049	System Intelligence	Stamey Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-24	\$ 509,540	\$ -	\$ -	\$ 245,328	\$ -	\$ -	-	41

DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)			NC Retail Project Amounts				
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
1050	System Intelligence	Stoneville Retail - Relay Upgrade	Distribution Plant in Service	Transmission	May-26	\$ 1,563,768	\$ -	\$ -	\$ 1,563,768	\$ -	\$ -	\$ -	44
1051	System Intelligence	Timken Co Specialty - Battery Bank Replacement	Distribution Plant in Service	Transmission	May-26	\$ 2,147,537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1052	System Intelligence	Transformer Condition Based Monitoring	Transmission Plant in Service	Transmission	Jul-24	\$ 923,379	\$ -	\$ -	\$ 444,579	\$ -	\$ -	\$ -	41
1053	System Intelligence	Transmission Line Fault Detection	Transmission Plant in Service	Transmission	Apr-24	\$ 1,450,619	\$ -	\$ -	\$ 698,429	\$ -	\$ -	\$ -	41
1054	System Intelligence	Transmission Line Fault Detection	Transmission Plant in Service	Transmission	Dec-24	\$ 3,832,804	\$ -	\$ -	\$ 1,845,379	\$ -	\$ -	\$ -	41
1055	System Intelligence	Tuckasegee Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 517,970	\$ -	\$ -	\$ 249,387	\$ -	\$ -	\$ -	41
1056	System Intelligence	W Norwood Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Feb-26	\$ 690,328	\$ -	\$ -	\$ 690,328	\$ -	\$ -	\$ -	44
1057	System Intelligence	Waco - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-24	\$ 1,243,141	\$ -	\$ -	\$ 598,535	\$ -	\$ -	\$ -	41
1058	System Intelligence	Wadsworth Retail - Annunciator Upgrade	Distribution Plant in Service	Transmission	Sep-26	\$ 371,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1059	System Intelligence	Walhalla Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Oct-25	\$ 961,279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1060	System Intelligence	Winecoff Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 517,970	\$ -	\$ -	\$ 249,387	\$ -	\$ -	\$ -	41
1061	System Intelligence	Wix Filtration Corp Dixon - Battery Bank Replacement	Distribution Plant in Service	Transmission	May-24	\$ 2,146,441	\$ -	\$ -	\$ 2,146,441	\$ -	\$ -	\$ -	44
1062	System Intelligence	Woodlawn Tie - Annunciator Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 371,091	\$ -	\$ -	\$ 178,669	\$ -	\$ -	\$ -	41
1063	System Intelligence	Woodlawn Tie - Communication Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 638,608	\$ -	\$ -	\$ 307,470	\$ -	\$ -	\$ -	41
1064	System Intelligence	York EC Delivery 20 - Remote Operated Switch	Transmission Plant in Service	Transmission	Sep-24	\$ 1,844,003	\$ -	\$ -	\$ 887,831	\$ -	\$ -	\$ -	41
1065	T Line H&R	Bainbridge - Insulator Replacement	Transmission Plant in Service	Transmission	Nov-25	\$ 1,382,086	\$ -	\$ -	\$ 665,433	\$ -	\$ -	\$ -	41
1066	T Line H&R	Campobello A&B 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Mar-24	\$ 20,612,197	\$ -	\$ -	\$ 9,924,145	\$ -	\$ -	\$ -	41
1067	T Line H&R	Campobello Tie - Line Insulator Upgrade	Transmission Plant in Service	Transmission	Dec-23	\$ 4,474,864	\$ -	\$ -	\$ 2,154,511	\$ -	\$ -	\$ -	41
1068	T Line H&R	Cathodic Protection	Transmission Plant in Service	Transmission	Dec-24	\$ 3,987,624	\$ -	\$ -	\$ 1,919,920	\$ -	\$ -	\$ -	41
1069	T Line H&R	Cathodic Protection	Transmission Plant in Service	Transmission	Dec-25	\$ 12,426,079	\$ -	\$ -	\$ 5,982,779	\$ -	\$ -	\$ -	41
1070	T Line H&R	Cathodic Protection	Transmission Plant in Service	Transmission	Jan-26	\$ 11,940,510	\$ -	\$ -	\$ 5,748,992	\$ -	\$ -	\$ -	41
1071	T Line H&R	Cathodic Protection	Transmission Plant in Service	Transmission	Dec-26	\$ 6,341,485	\$ -	\$ -	\$ 3,053,232	\$ -	\$ -	\$ -	41
1072	T Line H&R	Esto-Pickens Tie 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jul-26	\$ 18,948,001	\$ -	\$ -	\$ 9,122,885	\$ -	\$ -	\$ -	41
1073	T Line H&R	Hankins 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$ 12,485,306	\$ -	\$ -	\$ 6,011,295	\$ -	\$ -	\$ -	41

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					Total Project Amount (System)				NC Retail Project Amounts					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In		Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life	
					Forecasted In Service Date	Service Costs (including AFUDC)	Net O&M							Installation O&M
1074	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$	538,512	\$	-	\$	259,277	\$	-	41
1075	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Dec-24	\$	18,870,768	\$	-	\$	9,085,700	\$	-	41
1076	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jan-25	\$	144,718	\$	-	\$	69,677	\$	-	41
1077	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-25	\$	59,182	\$	-	\$	28,494	\$	-	41
1078	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Sep-25	\$	10,429,047	\$	-	\$	5,021,269	\$	-	41
1079	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Oct-25	\$	91,535	\$	-	\$	44,071	\$	-	41
1080	T Line H&R	Hogback - Tower Replacement	Transmission Plant in Service	Transmission	Dec-26	\$	499,815	\$	-	\$	240,646	\$	-	41
1081	T Line H&R	Holly Hill Tap 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$	3,145,867	\$	-	\$	1,514,639	\$	-	41
1082	T Line H&R	JP Stevens 44kV - Line Rebuild	Transmission Plant in Service	Transmission	May-25	\$	26,794,138	\$	-	\$	12,900,562	\$	-	41
1083	T Line H&R	Liberty 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Dec-26	\$	15,264,854	\$	-	\$	7,349,562	\$	-	41
1084	T Line H&R	Lowe 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Aug-25	\$	25,713,724	\$	-	\$	12,380,375	\$	-	41
1085	T Line H&R	Mitchel River - Insulator Replacement	Transmission Plant in Service	Transmission	Jan-26	\$	581,281	\$	-	\$	279,869	\$	-	41
1086	T Line H&R	Orange Line - OHGW Replacement	Transmission Plant in Service	Transmission	Dec-26	\$	3,299,097	\$	-	\$	1,588,415	\$	-	41
1087	T Line H&R	Quebec 44kV - Line Rebuild	Distribution Plant in Service	Transmission	Jun-26	\$	2,056,833	\$	-	\$	2,056,833	\$	-	44
1088	T Line H&R	Quebec 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Oct-25	\$	3,410,693	\$	-	\$	1,642,145	\$	-	41
1089	T Line H&R	Quebec 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Mar-26	\$	7,855,994	\$	-	\$	3,782,422	\$	-	41
1090	T Line H&R	Quebec 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Aug-26	\$	9,910,770	\$	-	\$	4,771,734	\$	-	41
1091	T Line H&R	Ripp - Insulator Replacement	Transmission Plant in Service	Transmission	Jan-26	\$	1,011,430	\$	-	\$	486,973	\$	-	41
1092	T Line H&R	Rockford 44kV - Line Rebuild	Transmission Plant in Service	Transmission	May-24	\$	11,601,768	\$	-	\$	5,585,898	\$	-	41
1093	T Line H&R	Sawmill 1&2 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Sep-24	\$	106,933	\$	-	\$	51,485	\$	-	41
1094	T Line H&R	Sawmill 1&2 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jan-26	\$	28,738,597	\$	-	\$	13,836,759	\$	-	41
1095	T Line H&R	Shuler - Insulator Replacement	Transmission Plant in Service	Transmission	Nov-25	\$	1,016,013	\$	-	\$	489,180	\$	-	41
1096	T Line H&R	Sigsbee A&B 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Feb-24	\$	2,271	\$	-	\$	1,093	\$	-	41
1097	T Line H&R	Sigsbee A&B 44kV - Line Rebuild	Transmission Plant in Service	Transmission	May-24	\$	23,582,155	\$	-	\$	11,354,089	\$	-	41

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]						[B]				[C]			
						Total Project Amount (System)			NC Retail Project Amounts				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs	Projected Annual	Projected	Projected In Service	Projected Annual Net	Projected	Depreciable Life	
						(including AFUDC)	Net O&M	Installation O&M	Costs	O&M	Installation O&M		
1098	T Line H&R	Silas 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jan-24	\$ 28,013,968	\$ -	\$ -	\$ 13,487,873	\$ -	\$ -	41	
1099	T Line H&R	Spindale 44kV - Line Rebuild	Transmission Plant in Service	Transmission	May-24	\$ 9,031,629	\$ -	\$ -	\$ 4,348,454	\$ -	\$ -	41	
1100	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jan-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1101	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Feb-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1102	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Mar-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1103	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Apr-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1104	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	May-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1105	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jun-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1106	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jul-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1107	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Aug-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1108	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Sep-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1109	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Oct-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1110	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Nov-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1111	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Dec-24	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1112	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jan-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1113	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Feb-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1114	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Mar-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1115	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Apr-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1116	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	May-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1117	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jun-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1118	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jul-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1119	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Aug-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1120	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Sep-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	
1121	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Oct-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41	

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]							[C]		
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts				
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life		
1122	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Nov-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1123	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Dec-25	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1124	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jan-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1125	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Feb-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1126	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Mar-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1127	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Apr-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1128	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	May-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1129	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jun-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1130	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jul-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1131	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Aug-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1132	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Sep-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1133	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Oct-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1134	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Nov-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1135	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Dec-26	\$ 916,667	\$ -	\$ 45,833	\$ 441,347	\$ -	\$ 22,067	41		
1136	Transformers	Acrerock Tie - Replace Transformer	Transmission Plant in Service	Transmission	May-24	\$ 3,597,980	\$ -	\$ -	\$ 1,732,318	\$ -	\$ -	41		
1137	Transformers	Arrowood Retail - Replace Transformer	Distribution Plant in Service	Transmission	Sep-24	\$ 7,747,837	\$ -	\$ -	\$ 7,747,837	\$ -	\$ -	44		
1138	Transformers	Augusta Road Retail - Replace Transformer	Distribution Plant in Service	Transmission	May-24	\$ 4,794,663	\$ -	\$ -	\$ -	\$ -	\$ -	44		
1139	Transformers	Bridgewater Hydro Plant - Replace Transformer	Transmission Plant in Service	Transmission	Dec-24	\$ 4,822,604	\$ -	\$ -	\$ 2,321,937	\$ -	\$ -	41		
1140	Transformers	Camp Croft Retail - Replace Transformer	Distribution Plant in Service	Transmission	Apr-26	\$ 15,306,108	\$ -	\$ -	\$ -	\$ -	\$ -	44		
1141	Transformers	China Grove Retail - Replace Transformer	Distribution Plant in Service	Transmission	Nov-26	\$ 1,364,268	\$ -	\$ -	\$ 1,364,268	\$ -	\$ -	44		
1142	Transformers	Clinton Tie - Replace Transformer	Transmission Plant in Service	Transmission	Dec-25	\$ 1,452,795	\$ -	\$ -	\$ 699,476	\$ -	\$ -	41		
1143	Transformers	Concord Main - Replace Transformer	Transmission Plant in Service	Transmission	Oct-24	\$ 4,241,260	\$ -	\$ -	\$ 2,042,038	\$ -	\$ -	41		
1144	Transformers	E Market St - Replace Transformer	Distribution Plant in Service	Transmission	Apr-25	\$ 2,757,587	\$ -	\$ -	\$ 2,757,587	\$ -	\$ -	44		
1145	Transformers	Easley Main - Replace Transformer	Distribution Plant in Service	Transmission	Apr-24	\$ 3,079,892	\$ -	\$ -	\$ -	\$ -	\$ -	44		

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]										[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)				NC Retail Project Amounts						Depreciable Life
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	
1146	Transformers	Elizabeth Ave Retail - Replace Transformer	Distribution Plant in Service	Transmission	Dec-25	\$ 2,177,060	\$ -	\$ -	\$ 2,177,060	\$ -	\$ -	\$ 2,177,060	\$ -	\$ -	\$ -	44
1147	Transformers	Hurricane Creek - Replace Transformer	Distribution Plant in Service	Transmission	Sep-25	\$ 5,090,181	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1148	Transformers	Icard Retail - Replace Transformer	Distribution Plant in Service	Transmission	Nov-24	\$ 5,848,421	\$ -	\$ -	\$ 5,848,421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1149	Transformers	Knollwood Retail - Replace Transformer	Distribution Plant in Service	Transmission	Jul-24	\$ 3,885,614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1150	Transformers	Lancaster Retail - Replace Transformer	Distribution Plant in Service	Transmission	Jul-24	\$ 2,781,368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1151	Transformers	Lancaster Retail - Replace Transformer	Transmission Plant in Service	Transmission	Sep-24	\$ 4,012,797	\$ -	\$ -	\$ 1,932,039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
1152	Transformers	Leaksville Retail - Replace Transformer	Distribution Plant in Service	Transmission	Jun-25	\$ 1,704,502	\$ -	\$ -	\$ 1,704,502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1153	Transformers	McDowell Tie - Replace Transformer	Transmission Plant in Service	Transmission	Dec-24	\$ 11,903,303	\$ -	\$ -	\$ 5,731,078	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
1154	Transformers	Mobile Transformer Upgrade	Distribution Plant in Service	Transmission	Jan-25	\$ 35,001,202	\$ -	\$ -	\$ 21,043,398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1155	Transformers	Mocksville Main - Replace Transformer	Transmission Plant in Service	Transmission	Jan-24	\$ 8,317,364	\$ -	\$ -	\$ 4,004,557	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
1156	Transformers	Monroe Road Retail - Replace Transformer	Distribution Plant in Service	Transmission	Dec-25	\$ 1,517,589	\$ -	\$ -	\$ 1,517,589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1157	Transformers	Ogburn - Replace Transformer	Distribution Plant in Service	Transmission	Mar-25	\$ 3,171,895	\$ -	\$ -	\$ 3,171,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1158	Transformers	Parkdale Amer - Replace Transformer	Distribution Plant in Service	Transmission	Nov-26	\$ 2,572,741	\$ -	\$ -	\$ 2,572,741	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1159	Transformers	Parkwood Tie - Replace Transformer	Transmission Plant in Service	Transmission	May-24	\$ 31,739,630	\$ -	\$ -	\$ 15,281,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
1160	Transformers	Pine Needle LNG Co LLC - Replace Transformer	Transmission Plant in Service	Transmission	Jun-24	\$ 2,836,717	\$ -	\$ -	\$ 1,365,793	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
1161	Transformers	Pink Harill - Replace Transformer	Transmission Plant in Service	Transmission	Dec-25	\$ 4,863,460	\$ -	\$ -	\$ 2,341,608	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
1162	Transformers	Prysmian Power Cables - Replace Transformer	Distribution Plant in Service	Transmission	Jul-24	\$ 2,724,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1163	Transformers	Reynolds Tob - Replace Transformer	Distribution Plant in Service	Transmission	Nov-25	\$ 1,578,026	\$ -	\$ -	\$ 1,578,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1164	Transformers	Rosman Switching Station - Replace Transformer	Distribution Plant in Service	Transmission	Aug-24	\$ 1,937,480	\$ -	\$ -	\$ 1,937,480	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1165	Transformers	Stouts Retail - Replace Transformer	Distribution Plant in Service	Transmission	May-26	\$ 7,255,319	\$ -	\$ -	\$ 7,255,319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1166	Transformers	Sunset Retail - Replace Transformer	Distribution Plant in Service	Transmission	Jul-25	\$ 3,822,498	\$ -	\$ -	\$ 3,822,498	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1167	Transformers	Transformer Bushing Replacement	Distribution Plant in Service	Transmission	Dec-24	\$ 815,312	\$ -	\$ -	\$ 703,280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44
1168	Transformers	Transformer Bushing Replacement	Transmission Plant in Service	Transmission	Dec-24	\$ 502,114	\$ -	\$ -	\$ 241,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
1169	Transformers	Triad Park Retail - Replace Transformer	Distribution Plant in Service	Transmission	Sep-24	\$ 2,252,301	\$ -	\$ -	\$ 2,252,301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44

DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]					[B]				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Total Project Amount (System)			NC Retail Project Amounts				
						Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
1170	Transformers	Triplett Retail - Replace Transformer	Distribution Plant in Service	Transmission	Oct-25	\$ 2,718,654	\$ -	\$ -	\$ 2,718,654	\$ -	\$ -	44	
1171	Transformers	Tuxedo Retail - Replace Transformer	Distribution Plant in Service	Transmission	Jun-26	\$ 2,806,715	\$ -	\$ -	\$ 2,806,715	\$ -	\$ -	44	
1172	Transformers	Una Retail - Replace Transformer	Distribution Plant in Service	Transmission	Dec-24	\$ 8,153,108	\$ -	\$ -	\$ -	\$ -	\$ -	44	
1173	Transformers	Vandalia Retail - Replace Transformer	Distribution Plant in Service	Transmission	Nov-25	\$ 3,263,339	\$ -	\$ -	\$ 3,263,339	\$ -	\$ -	44	
1174	Transformers	Vandalia Retail - Replace Transformer	Distribution Plant in Service	Transmission	Dec-25	\$ 1,586,516	\$ -	\$ -	\$ 1,586,516	\$ -	\$ -	44	
1175	Transformers	Whitehall Retail - Replace Transformer	Distribution Plant in Service	Transmission	Jun-26	\$ 8,438,236	\$ -	\$ -	\$ -	\$ -	\$ -	44	
1176	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1177	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1178	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1179	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1180	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1181	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1182	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1183	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1184	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-24	\$ 1,266,404	\$ -	\$ -	\$ 609,735	\$ -	\$ -	41	
1185	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-24	\$ 1,957,169	\$ -	\$ -	\$ 942,317	\$ -	\$ -	41	
1186	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-24	\$ 1,957,169	\$ -	\$ -	\$ 942,317	\$ -	\$ -	41	
1187	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-24	\$ 1,957,169	\$ -	\$ -	\$ 942,317	\$ -	\$ -	41	
1188	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	41	
1189	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	41	
1190	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	41	
1191	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	41	
1192	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	41	
1193	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	41	

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DUKE ENERGY CAROLINAS
MYRP PROJECT DETAILS

[A]						[B]				[C]			
					Total Project Amount (System)				NC Retail Project Amounts				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In Service Date	Projected In Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciable Life	
1194	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-25	\$ 1,479,905	-	\$ -	\$ 712,529	-	\$ -	41	
1195	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-25	\$ 1,479,905	-	\$ -	\$ 712,529	-	\$ -	41	
1196	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-25	\$ 1,479,905	-	\$ -	\$ 712,529	-	\$ -	41	
1197	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-25	\$ 2,287,126	-	\$ -	\$ 1,101,182	-	\$ -	41	
1198	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-25	\$ 2,287,126	-	\$ -	\$ 1,101,182	-	\$ -	41	
1199	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-25	\$ 2,287,126	-	\$ -	\$ 1,101,182	-	\$ -	41	
1200	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1201	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1202	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1203	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1204	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1205	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1206	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1207	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1208	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-26	\$ 1,433,849	-	\$ -	\$ 690,355	-	\$ -	41	
1209	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-26	\$ 2,215,949	-	\$ -	\$ 1,066,912	-	\$ -	41	
1210	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-26	\$ 2,215,949	-	\$ -	\$ 1,066,912	-	\$ -	41	
1211	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-26	\$ 2,215,949	-	\$ -	\$ 1,066,912	-	\$ -	41	
TOTALS						\$ 6,344,659,456	\$ 4,354,858	\$ 69,777,917	\$ 4,744,160,766	\$ 991,169	\$ 58,471,926		
Rate Year 1						\$ 2,322,954,227			\$ 1,702,022,088				
Rate Year 2						\$ 1,755,245,470			\$ 1,353,820,250				
Rate Year 3						\$ 2,266,459,760			\$ 1,688,318,428				

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[A] Combination of all the MYRP Project Exhibits at the Detail level (where applicable) provided by the Operations Witnesses.

[A] Combination of all the MYRP Project Exhibits at the Deta I level (where applicable) provided by the Operations Witnesses.

[B] NC Retail Allocations from Form E-1, Item 45a Cost of Service Study

[C] Data derived from Proposed 2021 DEP Depreciation Study. DEC does not anticipate any changes in the depreciable lives of these capital spending projects.

DUKE ENERGY CAROLINAS, LLC
SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS
FOR THE MYRP PLAN PERIOD
(Thousands of Dollars)

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Line No.	Description	North Carolina Retail Operations Rate Year 1 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue [b]		\$ 139,838	\$ 139,838
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	20,146	1,012	21,159
5	Depreciation and amortization	34,343		34,343
6	General taxes	218		218
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes [c]	(17,108)	32,416	15,308
10	Amortization of investment tax credit	(250)		(250)
11	Amortization of production tax credit			
12	Total electric operating expenses (Sum L2:L11)	\$ 37,349	\$ 33,428	\$ 70,778
13	Operating income (L1-L12)	\$ (37,349)	\$ 106,409	\$ 69,060
14	Rate Base (13 Month Average) [d]	\$ 916,194		\$ 916,194
15	Rate of return on North Carolina retail rate base (L13/L14)	-4.08%		7.54%

Notes:

- [a] Rate Year 1: January 1, 2024 - December 2024
[b] Taylor Exhibit 4 line 17
[c] Includes operating revenue income taxes and tax related to the rate base component.
[d] Taylor Exhibit 4 line 14

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DUKE ENERGY CAROLINAS, LLC
SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS
FOR THE MYRP PLAN PERIOD
(Thousands of Dollars)

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Line No.	Description	North Carolina Retail Operations Rate Year 2 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue	[b]	\$ 311,382	\$ 311,382
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	16,585	2,254	18,839
5	Depreciation and amortization	77,020		77,020
6	General taxes	3,632		3,632
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes	[c] (33,653)	72,182	38,530
10	Amortization of investment tax credit	(1,095)		(1,095)
11	Amortization of production tax credit			
12	Total electric operating expenses (Sum L2:L11)	\$ 62,490	\$ 74,436	\$ 136,926
13	Operating income (L1-L12)	\$ (62,490)	\$ 236,946	\$ 174,456
14	Rate Base (13 Month Average)	[d] \$ 2,314,450		\$ 2,314,450
15	Rate of return on North Carolina retail rate base (L13/L14)	-2.70%		7.538%

Notes:

- [a] Rate Year 2: January 2025 - December 2025
[b] Taylor Exhibit 4 line 17
[c] Includes operating revenue income taxes and tax related to the rate base component.
[d] Taylor Exhibit 4 line 14

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DUKE ENERGY CAROLINAS, LLC
SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS
FOR THE MYRP PLAN PERIOD
(Thousands of Dollars)

Taylor Exhibit 3
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Line No.	Description	North Carolina Retail Operations Rate Year 3 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue	[b]	\$ 461,711	\$ 461,711
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	12,136	3,342	15,479
5	Depreciation and amortization	120,000		120,000
6	General taxes	6,581		6,581
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes	[c] (49,310)	107,030	57,720
10	Amortization of investment tax credit	\$ (3,119)		\$ (3,119)
11	Amortization of production tax credit	\$ (4,571)		\$ (4,571)
12	Total electric operating expenses (Sum L2:L11)	\$ 81,717	\$ 110,373	\$ 192,090
13	Operating income (L1-L12)	\$ (81,717)	\$ 351,338	\$ 269,621
14	Rate Base (13 Month Average)	[d] \$ 3,576,967		\$ 3,576,967
15	Rate of return on North Carolina retail rate base (L13/L14)	<u>-2.28%</u>		<u>7.538%</u>

Notes:

- [a] Rate Year 3: January 2026 - December 2026
[b] Taylor Exhibit 4 line 17
[c] Includes operating revenue income taxes and tax related to the rate base component.
[d] Taylor Exhibit 4 line 14

Taylor Exhibit 3
Docket No. E-7 Sub 1276
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DUKE ENERGY CAROLINAS, LLC
MYRP REVENUE REQUIREMENT CALCULATION
FOR THE MYRP PLAN PERIOD
(Thousands of Dollars)

Taylor Exhibit 4
Docket No. E-7 Sub 1276
Page 1 of 1

Line No.	Description	North Carolina Retail Operations		
		Rate Year 1 (cumulative) (Col. 1)	Rate Year 2 (cumulative) (Col. 2)	Rate Year 3 (cumulative) (Col. 3)
	<u>OPERATING INCOME</u>			
1	Depreciation Expense	\$ 34,343	\$ 77,020	\$ 120,000
2	Incremental O&M Expense [a]	20,146	16,585	12,136
3	Property Taxes	218	3,632	6,581
4	Income Taxes	(12,774)	(22,705)	(32,391)
5	Amortization of Investment Tax Credit (ITC)	(250)	(1,095)	(3,119)
6	Amortization of Production Tax Credit (PTC)			(4,571)
7	Operating Income (L1:L6)	\$ 41,683	\$ 73,437	\$ 98,637
8	Retention Factor [b]	76.09%	76.09%	76.09%
9	Operating Income Revenue Requirement (L7/L8)	\$ 54,778	\$ 96,507	\$ 129,623
	<u>RETURN ON RATE BASE</u>			
10	Electric Plant In-Service [c]	\$ 930,750	\$ 2,384,385	\$ 3,741,389
11	Accumulated Depreciation [c]	(14,618)	(70,600)	(168,733)
12	ITC Net Rate Base Impact	62	665	2,905
13	PTC Rate Base Impact			1,406
14	Total Rate Base (L10:L13)	\$ 916,194	\$ 2,314,450	\$ 3,576,967
15	Return on Rate Base [d]	9.28%	9.28%	9.28%
16	Rate Base Revenue Requirement (L14*L15)	\$ 85,060	\$ 214,875	\$ 332,088
17	Cumulative MYRP Revenue Requirement (L9+L16)	\$ 139,838	\$ 311,382	\$ 461,711
18	Incremental MYRP Rate Year Revenue Requirement	\$ 139,838	\$ 171,545	\$ 150,329
19	NC Retail Operations Base Rate Revenue Requirement [e]	\$ 5,615,798		
20	4% Annual Increase Test for Rate Years 2 & 3 [f]		3.1%	2.7%
21	Total Base Rate Revenue Requirement (L17+L19)	\$ 5,755,636	\$ 5,927,180	\$ 6,077,509

Notes:

- [a] Incremental O&M amounts, including savings offsets, the Company expects to experience as a result of MYRP projects
- [b] The Retention Factor is a consolidated rate which includes income taxes, gross receipts tax and the regulatory fee
- [c] Plant balances reflect 13-month averages ended December for each MYRP Rate Year
- [d] The Return on Rate Base percentage is grossed up for income taxes related to return on rate base, gross receipts tax and the regulatory fee
- [e] Source: Beveridge Exhibit 4, Page 1, Column J plus Column N
- [f] As described in HB951, excludes the Rate Year 1 MYRP Revenue Requirement for purposes of the 4% revenue increase calculation

Taylor Exhibit 4
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DUKE ENERGY CAROLINAS, LLC
RESIDENTIAL DECOUPLING: TARGET REVENUE DETERMINATION
DOCKET NO. E-7 Sub 1276

Taylor Exhibit 5
Docket No. E-7 Sub 1276
Page 1 of 2

Line	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
TARGET RESIDENTIAL REVENUE PER CUSTOMER DETERMINATION															
No.	Determination of Annual Target Revenue per Customer (NC Retail)														
1	Residential Base Rate Revenue Requirement [a]			\$	Rate Year 1	Year 2 Increase	Rate Year 2	Year 3 Increase	Rate Year 3						
2	less Fuel Revenue [b]			\$	2,758,860,314										
	less Production Variable O&M				(447,647,223)										
3	(L10/1000 x Production Variable O&M rate per mWh [c])	\$	1.7977	\$	(42,539,953)										
4	EDIT-4 Rider Revenue [d]			\$	(113,556,822)										
5	Residential Base Rate Revenue Requirement - Fixed Revenues (Sum L1 through L4) [a]			\$	2,155,116,315	98,336,880		90,692,568							
6	Projected Number of Customers [e] [f]				1,860,961	1,898,945		1,917,185							
7	Annual Target Revenue per Customer			\$/Customer	1,158	52	1,210	47	1,257						
8	Annual "Basic Customer Charge" Revenues (\$14.00 * 12 months)	\$	14.00		168	-	168	-	168						
9	Annual "Usage Based" Revenues (L7 - L8)				990	52	1,042	47	1,089						

TARGET REVENUE PER CUSTOMER: MONTHLY ALLOCATIONS															
Rate Year 1		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL	
10	Residential kWh Usage [f]	kWh	2,504,829,368	2,382,338,945	1,990,303,913	1,620,177,660	1,448,586,716	1,744,064,873	2,213,218,289	2,415,897,928	2,357,473,811	1,530,440,858	1,464,018,816	1,992,851,192	23,664,202,369
11	Estimated Number of Customers [f]		1,871,365	1,872,979	1,874,583	1,876,221	1,877,847	1,879,459	1,881,056	1,882,681	1,884,249	1,885,810	1,887,371	1,888,940	1,880,213
12	Monthly Usage per Customer (L10 / L11)	kWh/customer	1,339	1,272	1,062	864	771	928	1,177	1,283	1,251	812	776	1,055	12,588
13	Monthly Percentage of Annual Load (Monthly % of Total)	%	10.63%	10.10%	8.43%	6.86%	6.13%	7.37%	9.35%	10.19%	9.94%	6.45%	6.16%	8.38%	100.00%
Rate Year 2															
14	Residential kWh Usage [f]	kWh	2,515,368,976	2,452,756,222	1,940,098,119	1,584,195,640	1,444,750,098	1,751,718,977	2,276,732,881	2,451,733,950	2,224,736,817	1,542,439,211	1,464,713,662	1,984,909,687	23,634,154,238
15	Estimated Number of Customers [f]		1,890,560	1,892,053	1,893,548	1,895,123	1,896,683	1,898,223	1,899,742	1,901,289	1,902,783	1,904,275	1,905,773	1,907,262	1,898,945
16	Monthly Usage per Customer (L14 / L15)	kWh/customer	1,330	1,296	1,025	836	762	923	1,196	1,290	1,169	810	769	1,041	12,448
17	Monthly Percentage of Annual Load (Monthly % of Total)	%	10.69%	10.41%	8.23%	6.72%	6.12%	7.41%	9.63%	10.36%	9.39%	6.51%	6.17%	8.36%	100.00%
Rate Year 3															
18	Residential kWh Usage [f]	kWh	2,517,344,566	2,401,854,450	1,964,100,583	1,582,594,705	1,437,397,465	1,722,743,138	2,274,614,520	2,457,343,931	2,213,963,193	1,545,985,767	1,463,113,644	2,003,339,105	23,584,395,066
19	Estimated Number of Customers [f]		1,908,848	1,910,296	1,911,754	1,913,302	1,914,847	1,916,384	1,917,916	1,919,489	1,921,021	1,922,561	1,924,115	1,925,688	1,917,185
20	Monthly Usage per Customer (L18 / L19)	kWh/customer	1,319	1,257	1,027	827	751	899	1,186	1,280	1,152	804	760	1,040	12,304
21	Monthly Percentage of Annual Load (Monthly % of Total)	%	10.72%	10.22%	8.35%	6.72%	6.10%	7.31%	9.64%	10.40%	9.37%	6.54%	6.18%	8.46%	100.00%

RATE YEAR 1: TARGET REVENUE PER CUSTOMER															
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24		
22	kWh Revenue Requirement per Customer (L9 * L13)	\$	105.27	100.04	83.50	67.92	60.67	72.98	92.54	100.93	98.40	63.83	61.01	82.98	\$ 990
23	Total Target Revenue per Customer (L22 + L8)	\$	119.27	114.04	97.50	81.92	74.67	86.98	106.54	114.93	112.40	77.83	75.01	96.98	\$ 1,158.07

RATE YEAR 2: TARGET REVENUE PER CUSTOMER															
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25		
24	kWh Revenue Requirement per Customer (L9 * L17)	\$	111.35	108.50	85.75	69.96	63.75	77.23	100.30	107.92	97.86	67.79	64.32	87.10	\$ 1,042
25	Total Target Revenue per Customer (L24 + L8)	\$	125.35	122.50	99.75	83.96	77.75	91.23	114.30	121.92	111.86	81.79	78.32	101.10	\$ 1,209.85

RATE YEAR 3: TARGET REVENUE PER CUSTOMER															
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26		
26	kWh Revenue Requirement per Customer (L9 * L21)	\$	116.74	111.30	90.95	73.22	66.45	79.58	104.99	113.33	102.02	71.18	67.31	92.09	\$ 1,089
27	Total Target Revenue per Customer (L26 + L8)	\$	130.74	125.30	104.95	87.22	80.45	93.58	118.99	127.33	116.02	85.18	81.31	106.09	\$ 1,257.16

Notes:

- [a] Residential revenue requirement amounts obtained from Beveridge Exhibits 4_1, 4_2, and 4_3 for Rate Years 1, 2 and 3, respectively. Rate Years 2 & 3 include only incremental residential revenue amounts.
[b] Pro Forma NC 2010-1, Line 12, Column C
[c] Pro Forma NC 1040-7, Line 33 (in mWh)
[d] E-1, Item 42a, Page 5 of 76, Line 1, Columns J + L
[e] The target revenue per customer calculation for Rate Year 1 uses the customer count estimate as of July 2023, the cut off period in the historical base case.
[f] Forecasted Customer and kWh information is developed and provided by the Company's Load Forecast department.

DUKE ENERGY CAROLINAS, LLC
RESIDENTIAL DECOUPLING: DEFERRAL CALCULATION
DOCKET NO. E-7 Sub 1276

Taylor Exhibit 5
Docket No. E-7 Sub 1276
Page 2 of 2

Monthly Deferral Calculation Template																
Step		January	February	March	April	May	June	July	August	September	October	November	December	TOTAL		
A	TARGET REVENUES															
1	Actual Number of Customers															
2	Target Revenue-per-Customer (Example for RY1: Page 1, L20)	(\$)	119.27	114.04	97.50	81.92	74.67	86.98	106.54	114.93	112.40	77.83	75.01	96.98	1,158.07	
3	Target Residential Fixed Revenues (L1* L2)	(\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Step																
B	ACTUAL REVENUES															
4	Actual Billed Residential Base Revenue (non-fuel, non-rider)	(\$)													-	
5	Actual kWh for Variable O&M Calculation	kWh													-	
6	Remove Production Variable O&M [b]	\$ 1.7977	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	EDIT-4 Rider Revenue	(\$)													-	
8	Total Actual Fixed Residential Revenues (L4 + L6 + L7)	(\$)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Step																
C	MONTHLY DEFERRAL															
9	Gross Decoupling Deferral (L3 - L8)	(\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
10	DSM/EE Net Lost Revenue Adjustment	(\$)													\$ -	
11	Incremental EV Revenue Adjustment	(\$)													\$ -	
12	Net Decoupling Deferral (L9 + L10 + L11)	(\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
13	Balance for Return (beg. bal. + addition/2)	(\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
14	Return on Deferral - Debt (after-tax) [c]	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
15	Return on Deferral - Equity [c]	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
16	Total Return on Deferral (L14 + L15)	(\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
17	Monthly Deferral Balance (L12 + L16)	(\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
18	Cumulative Deferral Balance	(\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	

Notes:

- [a] The Company plans to include an adjustment to Target Revenues in July through December of RY3 to reflect the conclusion of the EDIT-4 rider.
 [b] Pro Forma 1040-7, Line 33 (Rate in mWh)
 [c] Rates based on final WACC approved in rate case Docket E-7 Sub 1276.

DUKE ENERGY CAROLINAS, LLC
EARNINGS SHARING MECHANISM CALCULATION
DOCKET NO. E-7 Sub 1276

Taylor Exhibit 6
Docket No. E-7 Sub 1276
Page 1 of 2

Duke Energy Carolinas, LLC
Electric Operating Experience - NC Retail
12 Months Ended December 31, 2024
Dollars in Thousands

Line No.	Description	NC Retail		
		Regulatory Per Books (Col. 1)	Pro-Forma Adjustments (Col. 2)	As Adjusted (Col. 3)
1	<u>Operating Revenues</u>	\$ -	\$ -	\$ -
2	<u>Operating Expenses</u>			
3	O&M Expenses - Fuel and Purchase Power	-	-	-
4	O&M Expenses - Other	-	-	-
5	Depreciation & Amortization Expenses	-	-	-
6	Taxes Other Than Income	-	-	-
7	Income Taxes	-	-	-
8	Investment Tax Credit	-	-	-
9	Total Operating Expenses	-	-	-
10	Net Operating Income Net of Interest on Customer Deposits	-	-	-
11	<u>Rate Base</u>			
12	Plant in Service	\$ -	\$ -	\$ -
13	Accumulated Provision for Depreciation	-	-	-
14	Accumulated Deferred Income Taxes	-	-	-
15	Operating Reserves	-	-	-
16	Working Capital	-	-	-
17	Total Rate Base	\$ -	\$ -	\$ -

NC Retail As Adjusted ESM Revenue Requirement

	<u>Capital</u> (Col. 1)	<u>Ratio</u> (Col. 2)	<u>Rate Base</u> (Col. 3)	<u>Cost Rate %</u> (Col. 4)	<u>Operating Income</u> (Col. 5)
18	Long-term debt				\$ -
19	Members' equity				-
20	Total	\$ -	0.00%		\$ -
21	Au horized ROE				10.40%
22	ESM ROE Threshold (Line 21 + 50 basis points)				10.90%
23	Realized Adjusted ROE (Line 19, Col 4)				\$ -
24	Basis Points above ESM Threshold (If Line 23< line 22, then 0, else Line 23 - Line 22)				
25	Operating income to be shared (Line 24 x Line 19, Col 3)				
26	Gross-up for Income Taxes				
27	Revenue to be shared (Line 25 + Line 26)				\$ 0

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DUKE ENERGY CAROLINAS, LLC
EARNINGS SHARING MECHANISM CALCULATION
DOCKET NO. E-7 Sub 1276

Taylor Exhibit 6
Docket No. E-7 Sub 1276
Page 2 of 2

Duke Energy Carolinas, LLC
Electric Accounting & Pro Forma Adjustments
NC Retail
12 Mon hs Ended December 31, 2024
Dollars in Thousands

Line No.	Description	Operating Revenue	O&M Fuel and Purchase Power	O&M All Other	Deprec. & Amort. Expense	Taxes Other Than Income	Income Tax	Investment Tax Credit
1	Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Electric Vehicle Sales	-	-	-	-	-	-	-
3	DSM/EE Incentives - ES-1 Return	-	-	-	-	-	-	-
4	PIMS	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-
6		-	-	-	-	-	-	-
7		-	-	-	-	-	-	-
8		-	-	-	-	-	-	-
9		-	-	-	-	-	-	-
10		-	-	-	-	-	-	-
11		-	-	-	-	-	-	-
12		-	-	-	-	-	-	-
13		-	-	-	-	-	-	-
14		-	-	-	-	-	-	-
15		-	-	-	-	-	-	-
16	TOTAL - ALL PRO FORMAS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Line No.	Description	Plant in Service	Accum Prov for Depreciation	Accumulated Deferred Inc Tax	Operating Reserves	Working Capital
17	Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -
18	Electric Vehicle Sales	-	-	-	-	-
19	DSM/EE Incentives	-	-	-	-	-
20	PIMS	-	-	-	-	-
21		-	-	-	-	-
22		-	-	-	-	-
23		-	-	-	-	-
24		-	-	-	-	-
25		-	-	-	-	-
26		-	-	-	-	-
27		-	-	-	-	-
28	TOTAL - ALL PRO FORMAS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

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