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JUN 2 1 2011

Clerk's Office N.C Utilities Commission

Ms. Renné Vance Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4325

RE: Docket No. E-2, Sub 1002

Dear Ms. Vance:

On June 3, 2011 Progress Energy Carolinas, Inc (PEC) filed, in the above referenced docket, its Application for Approval of DSM and Energy Efficiency Cost Recovery Rider, including PEC Exhibit No. 1. Upon further review of its test period DSM/EE activity), PEC has determined that Appendix D within PEC Exhibit No. 1 does not accurately reflect test period DSM/EE activity, and PEC is hereby submitting for filing a revised Appendix D to PEC Exhibit No. 1. The original Appendix D accompanying PEC's Application was based on the difference between the comparable Appendix D data filed by PEC in its previous DSM/EE cost recovery proceeding, Docket No. E-2, Sub 977, and the cumulative activities from program inception through the end of the test period, March 31, 2011. Due to measurement and verification related adjustments and other factors impacting both the test period and prior periods, the original Appendix D was not necessarily representative of test period activities. The revised Appendix D, accompanying this transmittal, is based solely on test period participation levels and impacts.

June 21, 2011

The impact of this change is isolated to the Revised Appendix D and does not affect other elements of the Company's request, including those associated with net lost revenue calculations.

PEC apologizes for any inconvenience associated with this revised filing.

Very truly yours,

Len S. Anthony General Counsel

Progress Energy Carolinas, Inc.

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LSAmhm

Enclosures

STAREG1615

Progress Energy Service Company, LLC P.O. Box 15\$1 Rateigh, NC 27602

PEC Exhibit No. 1 Filing Requirements

Appendix D: Savings By Measure

JUN 2 1 2011

Clerk's Office
N.C Utilities Commission
Incremental Test Period Activity (April 1, 2010 through March 31, 2011)

	No. of Premises	Annualized Values		Avg per Premise/Measure	
_	/ Measures	kWh Savings	kW Savings	kWh Savings	kW Savings
EnergyWiseTM					
AC Direct Load Control	33,698	NA	40,533	NA	1.21
Water Heater Direct Load Control	1,975	NA	1,583	NA	0.80
HP Strip Heater Direct Load Control	1,234	NA	1,236	NA NA	1.00
EnergyWiseTM Total	36,907	NA	43,352	NA	1.17
CIG Demand Response	33	NA	10,030	NA	303.94
Residential Home Advantage		,			
ENERGY STAR	1,403	2,524,996	776	1,800	0.55
Heat Pump	954	668,562	330	701	0.35
Central AC	43	12,152	5	283	0.12
Geothermal Heat Pump	32	5,016	4	157	0.13
Residential Home Advantage Total	2,432	3,210,726	1,115	1,320	0.46
Residential Home Energy Improvement					
ASHP HVAC Replacement	8,271	2,178,664	2,490	263	0.30
Furnace/AC HVAC Replacement	3,137	652,590	955	208	0.30
Geothermal HVAC Replacement	147	195,253	78	1,328	0.53
Duct Testing	657	•	•	-	-
Duct Repair	3,443	672,027	460	195	0.13
HVAC Level I Tune Up	10,652	562,426	539	53	0.05
Insulation/Air Sealing	761	486,355	202	639	0.26
Window Replacement	3,838	1,465,502	1,363	382	0.36
HVAC Level 2 Tune Up	208	63,898	55	307	0.26
Residential HEIP Total	31,114	6,276,714	6,142	202	0.20
L Amounts reflect M&V adjusted results					
Residential Low Income - NES	4,949	4,592,672	708	928	0.14
Residential Lighting Program	3,757,130	81,331,724	7,698	22	0.00
Residential Appliance Recycling	8,139	5,034,845	586	619	0.07
CIG Energy Efficiency					
Prescriptive Lighting	508	26,352,422	6,648	51,875	13.09
Prescriptive HVAC	59	804,242	280	13,631	4.75
Prescriptive Refrigeration	11	234,800	16	21,345	1.46
Custom Measure	120	9,068,955	1,167	75,575	9.72
Technical Assistance	23	NA	NA	NA	NA_
CIG Energy Efficiency Total	721	36,460,420	8,111	162,426	11.25
Residential Solar Water Heating Pilot	69	14,377	14	208	0.20