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May 22, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Progress, LLC's True-Up Adjustment Letter
Docket No. E-2, Sub 1262**

Dear Ms. Dunston:

Enclosed for filing in the above-referenced docket, please find *Duke Energy Progress, LLC's True-Up Adjustment Letter*.

If you have any questions, please do not hesitate to contact me. Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "KR" followed by a stylized flourish.

Kathleen H. Richard

Enclosure

cc: Parties of Record

OFFICIAL COPY

May 22 2023



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VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Progress, LLC's True-Up Adjustment Letter
Docket No. E-2, Sub 1262**

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") May 10, 2021 *Financing Order*, as clarified by the July 13, 2021 *Order Clarifying and Correcting Financing Order* in Docket No. E-2, Sub 1262 (the "Financing Order"), Duke Energy Progress, LLC ("DEP") as Servicer of the Senior Secured Series A Storm Recovery Bonds ("Storm Recovery Bonds") has filed a request for an adjustment to the storm recovery bond charges ("Storm Recovery Charges"). This adjustment is intended to satisfy the requirements of N.C. Gen. Stat. § 62-172(b)(3)d., and the Financing Order by ensuring that the Storm Recovery Charges will recover amounts sufficient to timely provide for payments of debt service and other required amounts in connection with the Storm Recovery Bonds.

Per the Financing Order, "After issuance of Storm Recovery Bonds on behalf of DEP, the servicer will submit at least semi-annually (and at least quarterly beginning 12 months prior to the last scheduled final payment date of the last maturing tranche of...Storm Recovery Bonds) a letter in this docket for Commission review, as described in N.C. Gen. Stat. § 62-172(b)(3)d., and in the form attached hereto...and as an exhibit to the servicing agreement" ("True-up Adjustment Letter"). The Storm Recovery Bonds were issued on November 24, 2021. This is DEP's sixth True-up Adjustment Letter.

Ordering Paragraph 23 of the Financing Order describes how such True-up Adjustment Letters are to be handled:

Upon the filing of a True-up Adjustment Letter made pursuant to this Financing Order, the Commission shall either administratively approve the requested true-up calculation in writing or inform the servicer of any mathematical or clerical errors in its calculation as expeditiously as possible but no later than 30 days following the servicer's true-up filing; and that notification and correction of any mathematical or clerical errors shall be

made so that the true-up is implemented within 30 days of the servicer's filing of a True-up Adjustment Letter. No potential modification to correct an error in a True-up Adjustment Letter shall delay its effective date and any correction or modification which could not be made prior to the effective date shall be made in the next True-up Adjustment Letter. Upon administrative approval or the passage of 30 days without notification of a mathematical or clerical error, no further action of this Commission will be required prior to implementation of the true-up.

Attached is the Duke Energy Progress, LLC Storm Recovery Charge True-up Mechanism Form for the Period July 1, 2023 through December 31, 2023 reflecting the change in the Storm Recovery Charge and supporting Exhibits A – H.

Per DEP's request in its True-up Adjustment Letter and in accordance with the Financing Order, the proposed adjustments to the Storm Recovery Charges will be effective on July 1, 2023.

Respectfully submitted,

Duke Energy Progress, LLC

Attachments

**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC
Storm Recovery Charge True-up Mechanism Form
For Storm Recovery Charge to be effective July 1, 2023**

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MAY 22 2023

	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Storm Recovery Charge (1)+(2)=(3)
1 Storm Recovery Bond Repayment Charge (remitted to SPE)			
2			
3 True-up for the Prior Remittance Period Beginning July 1, 2022 and Ending December 31, 2022:			
4 Principal	\$ 16,931,986		
5 Interest	8,285,347		
6 Servicing Costs	192,407		
7 Other On-Going Costs	213,409		
8 Total Prior Remittance Period Revenue Requirements (Line 6+7+8+9)	<u>\$ 25,623,148</u>		
9 Prior Remittance Period Actual Cash Receipts Transfers and Interest income:			
10 Cash Receipts Transferred to the SPE	\$ (27,316,985)		
11 Interest income on Subaccounts at the SPE	(137,687)		
12 Total Current Period Actual Daily Cash Receipts Transfers and Interest Income (Line 12 + 13)	<u>\$ (27,454,673)</u>		
13 (Over)/Under Collections of Prior Remittance Period Requirements (Line 10+14)	(1,831,525)		
14 Cumulative (Over)/Under Collections of Prior Remittance Periods	1,750,938		
15 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 15+16)	\$ (80,587)		\$ (80,587)
16			
17			
18			
19 Current Remittance Period Beginning January 1, 2023 and Ending June 30, 2023:			
20 Principal	\$ 17,019,862		
21 Interest	8,175,711		
22 Servicing Costs	192,407		
23 Other On-Going Costs	188,005		
24 Total Current Remittance Period Revenue Requirement (Line 22+23+24+25)	<u>\$ 25,575,985</u>		
25			
26 Current Remittance Period Cash Receipt Transfers and Interest Income:			
27 Cash Receipts Transferred to SPE	(A) \$ (19,867,259)	(B) \$ (3,450,634)	
28 Interest Income on Subaccounts at SPE	(A) (285,057)	(B) (157,183)	
29 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 29+30)	<u>\$ (20,152,316)</u>	<u>\$ (3,607,817)</u>	
30 Estimated Current Remittance Period (Over)/Under Collection (Line 26+31)			\$ 1,815,852
31			
32			
33 Projected Remittance Period Beginning July 1, 2023 and Ending December 31, 2023:			
34 Principal		\$ 17,108,196	
35 Interest		8,065,509	
36 Servicing Costs		192,407	
37 Other On-Going Costs		212,810	
38 Projected Remittance Period Revenue Requirement		<u>\$ 25,578,922</u>	\$ 25,578,922
39			
40			
41 Total Revenue Requirements (Line 3+17+32+40)			\$ 27,314,187
42 Less Revenue Collected at Prior Charge			6,721,071
43 Remaining Revenue to be Collected at New Charge			<u>\$ 20,593,116</u>
44 Forecasted MWh Sales for the Projected Remittance Period collections (adjusted for uncollectibles)			(C) 13,280,421
45 Average Retail Storm Recovery Charge cents per kWh to be effective July 1, 2023 (Line (45*100)/(46*1000))			(D) 0.156

- Notes:
- (A) Amounts are based on actual collections for January 1, 2023 through May 31, 2023.
 - (B) Includes estimated remittance amounts for June 1, 2023 through June 30, 2023.
 - (C) Projected for services rendered July 1, 2023 through December 31, 2023. Collections are calculated based on days sales outstanding and charge offs.
 - (D) Amount will be allocated to each customer class in accordance with allocations approved in last general rate case.

Duke Energy Progress NC Storm Funding LLC
Storm Recovery Bonds
For Storm Recovery Charge to be effective July 1, 2023

Payment Date - July 1, 2023			
Tranche		Interest	Principal
Series A, Tranche A-1	\$	1,222,797	\$ 17,019,862
Series A, Tranche A-2	\$	4,201,120	\$ -
Series A, Tranche A-3	\$	2,751,794	\$ -
Current Remittance Period Total	\$	8,175,711	\$ 17,019,862

Payment Date - January 1, 2024			
Tranche		Interest	Principal
Series A, Tranche A-1	\$	1,112,594	\$ 17,108,196
Series A, Tranche A-2	\$	4,201,120	\$ -
Series A, Tranche A-3	\$	2,751,795	\$ -
Current Remittance Period Total	\$	8,065,509	\$ 17,108,196

Series A, Tranche A-1						
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance	
July 1, 2022	\$ 221,000,000	\$ 1,725,120	\$ 15,219,001	\$ 16,944,121	\$ 205,780,999	
January 1, 2023	\$ 205,780,999	\$ 1,332,432	\$ 16,931,986	\$ 18,264,418	\$ 188,849,013	
July 1, 2023	\$ 188,849,013	\$ 1,222,797	\$ 17,019,862	\$ 18,242,659	\$ 171,829,151	
January 1, 2024	\$ 171,829,151	\$ 1,112,594	\$ 17,108,196	\$ 18,220,790	\$ 154,720,955	
July 1, 2024	\$ 154,720,955	\$ 1,001,818	\$ 17,196,987	\$ 18,198,805	\$ 137,523,968	
January 1, 2025	\$ 137,523,968	\$ 890,468	\$ 17,286,240	\$ 18,176,708	\$ 120,237,728	
July 1, 2025	\$ 120,237,728	\$ 778,539	\$ 17,375,955	\$ 18,154,494	\$ 102,861,773	
January 1, 2026	\$ 102,861,773	\$ 666,030	\$ 17,466,136	\$ 18,132,166	\$ 85,395,637	
July 1, 2026	\$ 85,395,637	\$ 552,937	\$ 17,556,786	\$ 18,109,723	\$ 67,838,851	
January 1, 2027	\$ 67,838,851	\$ 439,257	\$ 17,647,905	\$ 18,087,162	\$ 50,190,946	
July 1, 2027	\$ 50,190,946	\$ 324,986	\$ 17,739,498	\$ 18,064,484	\$ 32,451,448	
January 1, 2028	\$ 32,451,448	\$ 210,123	\$ 17,831,566	\$ 18,041,689	\$ 14,619,882	
July 1, 2028	\$ 14,619,882	\$ 94,664	\$ 14,619,882	\$ 14,714,546	\$ -	

Series A, Tranche A-2										
Payment Date	Beginning Principal		Interest	Principal	Total Payment	Ending Principal				
	Balance					Balance				
July 1, 2022	\$	352,000,000	\$	5,064,684	\$	-	\$	5,064,684	\$	352,000,000
January 1, 2023	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
July 1, 2023	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
January 1, 2024	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
July 1, 2024	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
January 1, 2025	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
July 1, 2025	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
January 1, 2026	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
July 1, 2026	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
January 1, 2027	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
July 1, 2027	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
January 1, 2028	\$	352,000,000	\$	4,201,120	\$	-	\$	4,201,120	\$	352,000,000
July 1, 2028	\$	352,000,000	\$	4,201,120	\$	3,304,230	\$	7,505,350	\$	348,695,770
January 1, 2029	\$	348,695,770	\$	4,161,684	\$	18,038,268	\$	22,199,952	\$	330,657,502
July 1, 2029	\$	330,657,502	\$	3,946,397	\$	18,247,242	\$	22,193,639	\$	312,410,260
January 1, 2030	\$	312,410,260	\$	3,728,616	\$	18,458,636	\$	22,187,252	\$	293,951,624
July 1, 2030	\$	293,951,624	\$	3,508,313	\$	18,672,479	\$	22,180,792	\$	275,279,145
January 1, 2031	\$	275,279,145	\$	3,285,457	\$	18,888,800	\$	22,174,257	\$	256,390,345
July 1, 2031	\$	256,390,345	\$	3,060,019	\$	19,107,627	\$	22,167,646	\$	237,282,718
January 1, 2032	\$	237,282,718	\$	2,831,969	\$	19,328,989	\$	22,160,958	\$	217,953,729
July 1, 2032	\$	217,953,729	\$	2,601,278	\$	19,552,915	\$	22,154,193	\$	198,400,814
January 1, 2033	\$	198,400,814	\$	2,367,914	\$	19,779,435	\$	22,147,349	\$	178,621,379
July 1, 2033	\$	178,621,379	\$	2,131,846	\$	20,008,580	\$	22,140,426	\$	158,612,799
January 1, 2034	\$	158,612,799	\$	1,893,044	\$	20,240,380	\$	22,133,424	\$	138,372,419
July 1, 2034	\$	138,372,419	\$	1,651,475	\$	20,474,864	\$	22,126,339	\$	117,897,555
January 1, 2035	\$	117,897,555	\$	1,407,107	\$	20,712,066	\$	22,119,173	\$	97,185,489
July 1, 2035	\$	97,185,489	\$	1,159,909	\$	20,952,015	\$	22,111,924	\$	76,233,474
January 1, 2036	\$	76,233,474	\$	909,847	\$	21,194,744	\$	22,104,591	\$	55,038,730
July 1, 2036	\$	55,038,730	\$	656,887	\$	21,440,286	\$	22,097,173	\$	33,598,444
January 1, 2037	\$	33,598,444	\$	400,997	\$	21,688,671	\$	22,089,668	\$	11,909,773
July 1, 2037	\$	11,909,773	\$	142,143	\$	11,909,773	\$	12,051,916	\$	-

Series A, Tranche A-3										
Payment Date	Beginning Principal		Interest	Principal	Total Payment	Ending Principal				
	Balance					Balance				
July 1, 2022	\$	196,627,000	\$	3,317,442	\$	-	\$	3,317,442	\$	196,627,000
January 1, 2023	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2023	\$	196,627,000	\$	2,751,794	\$	-	\$	2,751,794	\$	196,627,000
January 1, 2024	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2024	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2025	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2025	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2026	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2026	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2027	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2027	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2028	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2028	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2029	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2029	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2030	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2030	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2031	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2031	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2032	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2032	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2033	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2033	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2034	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2034	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2035	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2035	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2036	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2036	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
January 1, 2037	\$	196,627,000	\$	2,751,795	\$	-	\$	2,751,795	\$	196,627,000
July 1, 2037	\$	196,627,000	\$	2,751,795	\$	10,030,161	\$	12,781,956	\$	186,596,839
January 1, 2038	\$	186,596,839	\$	2,611,423	\$	22,216,877	\$	24,828,300	\$	164,379,962
July 1, 2038	\$	164,379,962	\$	2,300,498	\$	22,524,691	\$	24,825,189	\$	141,855,271
January 1, 2039	\$	141,855,271	\$	1,985,265	\$	22,836,771	\$	24,822,036	\$	119,018,500
July 1, 2039	\$	119,018,500	\$	1,665,664	\$	23,153,175	\$	24,818,839	\$	95,865,325
January 1, 2040	\$	95,865,325	\$	1,341,635	\$	23,473,962	\$	24,815,597	\$	72,391,363
July 1, 2040	\$	72,391,363	\$	1,013,117	\$	23,799,194	\$	24,812,311	\$	48,592,169
January 1, 2041	\$	48,592,169	\$	680,047	\$	24,128,931	\$	24,808,978	\$	24,463,238
July 1, 2041	\$	24,463,238	\$	342,363	\$	24,463,238	\$	24,805,601	\$	-

Duke Energy Progress, LLC
Storm Securitization
Daily Remittance Log

Days sales outstanding	26.34
Estimated Charge-offs rate	0.21%
Net to send to SPE	99.79%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEP	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
June 2022 Billings													
	3	6/1/2022	37,502.72	77.26	37,425.46	6/27/2022	1	6/27/2022	1	37,425.46	6/28/2022		
1	4	6/2/2022	239,973.69	494.35	239,479.34	6/28/2022	2	6/28/2022	2	239,479.34	6/28/2022	472,200.00	6/24/2022
2	5	6/3/2022	236,652.05	487.50	236,164.55	6/29/2022	3	6/29/2022	3	236,164.55	6/30/2022		
	6	6/4/2022	12,137.12	25.00	12,112.12	6/30/2022	4	6/30/2022	4	12,112.12	6/30/2022	248,276.67	6/27/2022
	7	6/5/2022	(33.99)	(0.07)	(33.92)	7/1/2022	5	7/1/2022	5	(33.92)	7/1/2022		
3	1	6/6/2022	216,748.46	446.50	216,301.96	7/2/2022	6	7/1/2022	1	216,301.96	7/5/2022		
4	2	6/7/2022	258,055.98	531.60	257,524.38	7/3/2022	7	7/1/2022	1	257,524.38	7/5/2022		
5	3	6/8/2022	260,298.17	536.21	259,761.96	7/4/2022	1	7/1/2022	1	259,761.96	7/5/2022		
6	4	6/9/2022	246,986.63	508.79	246,477.84	7/5/2022	2	7/5/2022	2	246,477.84	7/5/2022	980,032.22	7/1/2022
7	5	6/10/2022	251,920.08	518.96	251,401.12	7/6/2022	3	7/6/2022	3	251,401.12	7/7/2022		
	6	6/11/2022	7,729.19	15.92	7,713.27	7/7/2022	4	7/7/2022	4	7,713.27	7/7/2022	259,114.39	7/1/2022
	7	6/12/2022	534.96	1.10	533.86	7/8/2022	5	7/8/2022	5	533.86	7/11/2022	533.86	7/8/2022
8	1	6/13/2022	253,160.18	521.51	252,638.67	7/9/2022	6	7/11/2022	1	252,638.67	7/12/2022		
9	2	6/14/2022	308,879.97	636.29	308,243.68	7/10/2022	7	7/11/2022	1	308,243.68	7/12/2022		
10	3	6/15/2022	275,158.91	566.83	274,592.08	7/11/2022	1	7/11/2022	1	274,592.08	7/12/2022		
11	4	6/16/2022	245,788.28	506.32	245,281.96	7/12/2022	2	7/12/2022	2	245,281.96	7/12/2022	1,080,756.39	7/8/2022
12	5	6/17/2022	262,110.45	539.95	261,570.50	7/13/2022	3	7/13/2022	3	261,570.50	7/14/2022		
	6	6/18/2022	8,390.56	17.28	8,373.28	7/14/2022	4	7/14/2022	4	8,373.28	7/14/2022	269,943.78	7/11/2022
	7	6/19/2022	189.80	0.39	189.41	7/15/2022	5	7/15/2022	5	189.41	7/18/2022	189.41	7/15/2022
13	1	6/20/2022	14,075.93	29.00	14,046.93	7/16/2022	6	7/18/2022	1	14,046.93	7/19/2022		
14	2	6/21/2022	274,536.47	565.55	273,970.92	7/17/2022	7	7/18/2022	1	273,970.92	7/19/2022		
15	3	6/22/2022	295,343.78	608.41	294,735.37	7/18/2022	1	7/18/2022	1	294,735.37	7/19/2022		
16	4	6/23/2022	295,463.57	608.65	294,854.92	7/19/2022	2	7/19/2022	2	294,854.92	7/19/2022	877,608.14	7/15/2022
17	5	6/24/2022	280,749.01	578.34	280,170.67	7/20/2022	3	7/20/2022	3	280,170.67	7/21/2022		
	6	6/25/2022	7,857.86	16.19	7,841.67	7/21/2022	4	7/21/2022	4	7,841.67	7/21/2022	288,012.34	7/18/2022
	7	6/26/2022	457.31	0.94	456.37	7/22/2022	5	7/22/2022	5	456.37	7/25/2022	456.37	7/22/2022
18	1	6/27/2022	287,578.23	592.41	286,985.82	7/23/2022	6	7/25/2022	1	286,985.82	7/26/2022		
19	2	6/28/2022	314,696.02	648.27	314,047.75	7/24/2022	7	7/25/2022	1	314,047.75	7/26/2022		
20	3	6/29/2022	276,093.35	568.75	275,524.60	7/25/2022	1	7/25/2022	1	275,524.60	7/26/2022		
21	4	6/30/2022	295,415.21	608.56	294,806.65	7/26/2022	2	7/26/2022	2	294,806.65	7/26/2022		
		June True Up	(9,651.03)	(19.88)	(9,631.15)	N/A	N/A	N/A	N/A	(9,631.15)	N/A	1,161,733.67	7/22/2022
			5,454,798.92	11,236.88	5,443,562.04					5,443,562.04		5,638,857.24	

Actual cash receipts from 12/1/2021 - 6/30/2022 23,971,771.18

December collections on December billings	164,733.91
January collections on December billings	1,733,470.24
January collections on January billings	426,494.28
Total January collections	2,159,964.52
February collections on January billings	3,883,570.11
February collections on February billings	1,296,770.73
Total February collections	5,180,340.84
March collections on February billings	3,923,076.79
March collections on March billings	821,734.61
Total March collections	4,744,811.40
April collections on March billings	3,379,413.96
April collections on April billings	398,813.34
Total April collections	3,778,227.30
May collections on April billings	3,243,920.07
May collections on May billings	992,390.04
Total May collections	4,236,310.11
June collections on May billings	2,986,906.43
June collections on June billings	720,476.67
Total June collections	3,707,383.10
	23,971,771.18

Duke Energy Progress, LLC
 Storm Securitization
 Daily Remittance Log

Days sales outstanding	29.08
Estimated Charge-offs rate	0.19%
Net to send to SPE	99.82%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
July 2022 Billings													
	5	7/1/2022	35,215.03	65.15	35,149.88	7/30/2022	6	8/1/2022	1	35,149.88	8/2/2022		
	6	7/2/2022	13,564.02	25.09	13,538.93	7/31/2022	7	8/1/2022	1	13,538.93	8/2/2022		
	7	7/3/2022	1,051.14	1.94	1,049.20	8/1/2022	1	8/1/2022	1	1,049.20	8/2/2022		
	1	7/4/2022	410.46	0.76	409.70	8/2/2022	2	8/2/2022	2	409.70	8/2/2022	50,147.71	7/29/2022
	2	7/5/2022	284,607.32	526.52	284,080.80	8/3/2022	3	8/3/2022	3	284,080.80	8/4/2022		
	3	7/6/2022	306,969.69	567.89	306,401.80	8/4/2022	4	8/4/2022	4	306,401.80	8/4/2022	590,482.60	8/1/2022
	4	7/7/2022	286,830.98	530.64	286,300.34	8/5/2022	5	8/5/2022	5	286,300.34	8/8/2022	286,300.34	8/5/2022
	5	7/8/2022	303,335.31	561.17	302,774.14	8/6/2022	6	8/8/2022	1	302,774.14	8/9/2022		
	6	7/9/2022	7,552.55	13.97	7,538.58	8/7/2022	7	8/8/2022	1	7,538.58	8/9/2022		
	7	7/10/2022	955.48	1.77	953.71	8/8/2022	1	8/8/2022	1	953.71	8/9/2022		
	1	7/11/2022	266,238.06	492.54	265,745.52	8/9/2022	2	8/9/2022	2	265,745.52	8/9/2022	577,011.95	8/5/2022
	2	7/12/2022	308,144.94	570.07	307,574.87	8/10/2022	3	8/10/2022	3	307,574.87	8/11/2022		
	3	7/13/2022	290,764.82	537.91	290,226.91	8/11/2022	4	8/11/2022	4	290,226.91	8/11/2022	597,801.78	8/8/2022
	4	7/14/2022	304,171.42	562.72	303,608.70	8/12/2022	5	8/12/2022	5	303,608.70	8/15/2022	303,608.70	8/12/2022
	5	7/15/2022	298,148.72	551.58	297,597.14	8/13/2022	6	8/15/2022	1	297,597.14	8/16/2022		
	6	7/16/2022	8,244.56	15.25	8,229.31	8/14/2022	7	8/15/2022	1	8,229.31	8/16/2022		
	7	7/17/2022	21.83	0.04	21.79	8/15/2022	1	8/15/2022	1	21.79	8/16/2022		
	1	7/18/2022	253,563.53	469.09	253,094.44	8/16/2022	2	8/16/2022	2	253,094.44	8/16/2022	558,942.68	8/12/2022
	2	7/19/2022	256,507.91	474.54	256,033.37	8/17/2022	3	8/17/2022	3	256,033.37	8/18/2022		
	3	7/20/2022	268,882.31	497.43	268,384.88	8/18/2022	4	8/18/2022	4	268,384.88	8/18/2022	524,418.25	8/15/2022
	4	7/21/2022	237,820.91	439.97	237,380.94	8/19/2022	5	8/19/2022	5	237,380.94	8/22/2022	237,380.94	8/19/2022
	5	7/22/2022	242,502.88	448.63	242,054.25	8/20/2022	6	8/22/2022	1	242,054.25	8/23/2022		
	6	7/23/2022	6,088.01	11.26	6,076.75	8/21/2022	7	8/22/2022	1	6,076.75	8/23/2022		
	7	7/24/2022	338.08	0.63	337.45	8/22/2022	1	8/22/2022	1	337.45	8/23/2022		
	1	7/25/2022	252,123.10	466.43	251,656.67	8/23/2022	2	8/23/2022	2	251,656.67	8/23/2022	500,125.12	8/19/2022
	2	7/26/2022	264,874.90	490.02	264,384.88	8/24/2022	3	8/24/2022	3	264,384.88	8/25/2022		
	3	7/27/2022	264,212.72	488.79	263,723.93	8/25/2022	4	8/25/2022	4	263,723.93	8/25/2022	528,108.81	8/22/2022
	4	7/28/2022	249,022.74	460.69	248,562.05	8/26/2022	5	8/26/2022	5	248,562.05	8/29/2022	248,562.05	8/26/2022
	5	7/29/2022	226,875.14	419.72	226,455.42	8/27/2022	6	8/29/2022	1	226,455.42	8/30/2022		
	6	7/30/2022	3,881.33	7.18	3,874.15	8/28/2022	7	8/29/2022	1	3,874.15	8/30/2022		
	7	7/31/2022	(98.98)	(0.18)	(98.80)	8/29/2022	1	8/29/2022	1	(98.80)	8/30/2022		
		July True Up	\$ (1,666.78)	(3.08)	(1,663.70)	N/A	N/A	N/A	N/A	(1,663.70)	N/A		
		December 20:	\$ (79.60)	(0.15)	(79.45)	N/A	N/A	N/A	N/A	(79.45)	N/A		
		February 202:	\$ 14.68	0.03	14.65	N/A	N/A	N/A	N/A	14.65	N/A		
			5,241,089.21	9,696.01	5,231,393.20					5,231,393.20		5,002,890.93	

Duke Energy Progress, LLC
 Storm Securitization
 Daily Remittance Log

Days sales outstanding	29.08
Estimated Charge-offs rate	0.19%
Net to send to SPE	99.82%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
December 2022 Billings													
4	12/1/2022	200,339.70	370.63	199,969.07	12/30/2022	5	12/30/2022	5	199,969.07	1/2/2023			
5	12/2/2022	251,630.70	465.52	251,165.18	12/31/2022	6	1/2/2023	1	251,165.18	1/3/2023			
6	12/3/2022	8,565.90	15.85	8,550.05	1/1/2023	7	1/2/2023	1	8,550.05	1/3/2023			
7	12/4/2022	41.11	0.08	41.03	1/2/2023	1	1/2/2023	1	41.03	1/3/2023			
1	12/5/2022	229,127.63	423.89	228,703.74	1/3/2023	2	1/3/2023	2	228,703.74	1/3/2023			
2	12/6/2022	219,472.36	406.02	219,066.34	1/4/2023	3	1/4/2023	3	219,066.34	1/5/2023			
3	12/7/2022	237,698.45	439.74	237,258.71	1/5/2023	4	1/5/2023	4	237,258.71	1/5/2023			
4	12/8/2022	240,066.94	444.12	239,622.82	1/6/2023	5	1/6/2023	5	239,622.82	1/9/2023			
5	12/9/2022	219,130.07	405.39	218,724.68	1/7/2023	6	1/9/2023	1	218,724.68	1/10/2023			
6	12/10/2022	4,581.94	8.48	4,573.46	1/8/2023	7	1/9/2023	1	4,573.46	1/10/2023			
7	12/11/2022	244.21	0.45	243.76	1/9/2023	1	1/9/2023	1	243.76	1/10/2023			
1	12/12/2022	207,166.76	383.26	206,783.50	1/10/2023	2	1/10/2023	2	206,783.50	1/10/2023		669,948.22	1/6/2023
2	12/13/2022	234,884.56	434.54	234,450.02	1/11/2023	3	1/11/2023	3	234,450.02	1/12/2023			
3	12/14/2022	263,026.48	486.60	262,539.88	1/12/2023	4	1/12/2023	4	262,539.88	1/12/2023		496,989.90	1/9/2023
4	12/15/2022	232,440.85	430.02	232,010.83	1/13/2023	5	1/13/2023	5	232,010.83	1/16/2023			
5	12/16/2022	222,138.78	410.96	221,727.82	1/14/2023	6	1/16/2023	1	221,727.82	1/17/2023			
6	12/17/2022	5,362.86	9.92	5,352.94	1/15/2023	7	1/16/2023	1	5,352.94	1/17/2023			
7	12/18/2022	171.40	0.32	171.08	1/16/2023	1	1/16/2023	1	171.08	1/17/2023			
1	12/19/2022	221,210.06	409.24	220,800.82	1/17/2023	2	1/17/2023	2	220,800.82	1/17/2023		680,063.49	1/13/2023
2	12/20/2022	251,980.21	466.16	251,514.05	1/18/2023	3	1/18/2023	3	251,514.05	1/19/2023			
3	12/21/2022	256,966.45	475.39	256,491.06	1/19/2023	4	1/19/2023	4	256,491.06	1/19/2023		508,005.11	1/13/2023
4	12/22/2022	258,012.32	477.32	257,535.00	1/20/2023	5	1/20/2023	5	257,535.00	1/23/2023			
5	12/23/2022	5,158.37	9.54	5,148.83	1/21/2023	6	1/23/2023	1	5,148.83	1/24/2023			
6	12/24/2022	83.72	0.15	83.57	1/22/2023	7	1/23/2023	1	83.57	1/24/2023			
7	12/25/2022	(1.95)	-	(1.95)	1/23/2023	1	1/23/2023	1	(1.95)	1/24/2023			
1	12/26/2022	5.93	0.01	5.92	1/24/2023	2	1/24/2023	2	5.92	1/24/2023		262,771.37	1/20/2023
2	12/27/2022	236,331.91	437.21	235,894.70	1/25/2023	3	1/25/2023	3	235,894.70	1/26/2023			
3	12/28/2022	302,974.78	560.50	302,414.28	1/26/2023	4	1/26/2023	4	302,414.28	1/26/2023		538,308.98	1/23/2023
4	12/29/2022	266,487.70	493.00	265,994.70	1/27/2023	5	1/27/2023	5	265,994.70	1/30/2023			
5	12/30/2022	271,734.67	502.71	271,231.96	1/28/2023	6	1/30/2023	1	271,231.96	1/31/2023			
6	12/31/2022	265,133.59	490.50	264,643.09	1/29/2023	7	1/30/2023	1	264,643.09	1/31/2023			
December Tru			(1,832.13)	(3.39)	(1,828.74)	N/A	N/A	N/A	N/A	(1,828.74)	N/A	800,041.01	1/27/2023
			5,110,336.33	9,454.13	5,100,882.20					5,100,882.20		5,100,882.20	

Actual cash receipts from 7/1/2022 - 12/31/2022 **27,316,985.42**

July collections on June billings	4,918,380.57
July collections on July billings	50,147.71
Total July collections	4,968,528.28
August collections on July billings	4,952,743.22
August collections on August billings	783,702.84
Total August collections	5,736,446.06
September collections on August billings	4,499,308.98
September collections on September billings	250,606.14
Total September collections	4,749,915.12
October collections on September billings	3,740,494.75
October collections on October billings	641,472.01
Total October collections	4,381,966.76
November collections on October billings	2,954,649.61
November collections on November billings	225,558.32
Total November collections	3,180,207.93
December collections on November billings	3,155,167.15
December collections on December billings	1,144,754.12
Total December collections	4,299,921.27
	27,316,985.42

Duke Energy Progress, LLC
 Storm Securitization
 Daily Remittance Log

Days sales outstanding	32.54
Estimated Charge-offs rate	1.37%
Net to send to SPE	98.63%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
March 2023 Billings													
	3	3/1/2023	173,411.07	2,370.53	171,040.54	4/2/2023	7	4/3/2023	1	171,040.54	4/4/2023		3/31/2023
	4	3/2/2023	29,508.19	403.38	29,104.81	4/3/2023	1	4/3/2023	1	29,104.81	4/4/2023		3/31/2023
	5	3/3/2023	187,712.48	2,566.03	185,146.45	4/4/2023	2	4/4/2023	2	185,146.45	4/4/2023	555,326.19	3/31/2023
	6	3/4/2023	7,168.56	97.99	7,070.57	4/5/2023	3	4/5/2023	3	7,070.57	4/6/2023		4/4/2023
	7	3/5/2023	943.97	12.90	931.07	4/6/2023	4	4/6/2023	4	931.07	4/6/2023	8,001.64	4/4/2023
	1	3/6/2023	173,951.79	2,377.92	171,573.87	4/7/2023	5	4/7/2023	5	171,573.87	4/10/2023	171,573.87	4/5/2023
	2	3/7/2023	17,005.82	232.47	16,773.35	4/8/2023	6	4/10/2023	1	16,773.35	4/11/2023		4/6/2023
	3	3/8/2023	312,039.74	4,265.58	307,774.16	4/9/2023	7	4/10/2023	1	307,774.16	4/11/2023		4/6/2023
	4	3/9/2023	159,249.12	2,176.94	157,072.18	4/10/2023	1	4/10/2023	1	157,072.18	4/11/2023		4/6/2023
	5	3/10/2023	147,427.78	2,015.34	145,412.44	4/11/2023	2	4/11/2023	2	145,412.44	4/11/2023	627,032.13	4/6/2023
	6	3/11/2023	8,044.84	109.97	7,934.87	4/12/2023	3	4/12/2023	3	7,934.87	4/13/2023		4/11/2023
	7	3/12/2023	(1,740.45)	(23.79)	(1,716.66)	4/13/2023	4	4/13/2023	4	(1,716.66)	4/13/2023	6,218.21	4/11/2023
	1	3/13/2023	146,900.70	2,008.13	144,892.57	4/14/2023	5	4/14/2023	5	144,892.57	4/17/2023	144,892.57	4/17/2023
	2	3/14/2023	179,507.32	2,453.87	177,053.45	4/15/2023	6	4/17/2023	1	177,053.45	4/18/2023		4/14/2023
	3	3/15/2023	170,275.57	2,327.67	167,947.90	4/16/2023	7	4/17/2023	1	167,947.90	4/18/2023		4/14/2023
	4	3/16/2023	155,679.12	2,128.13	153,550.99	4/17/2023	1	4/17/2023	1	153,550.99	4/18/2023		4/14/2023
	5	3/17/2023	157,002.22	2,146.22	154,856.00	4/18/2023	2	4/18/2023	2	154,856.00	4/18/2023	653,408.34	4/14/2023
	6	3/18/2023	5,810.30	79.43	5,730.87	4/19/2023	3	4/19/2023	3	5,730.87	4/20/2023		4/18/2023
	7	3/19/2023	32.49	0.44	32.05	4/20/2023	4	4/20/2023	4	32.05	4/20/2023	5,762.92	4/18/2023
	1	3/20/2023	145,870.49	1,994.05	143,876.44	4/21/2023	5	4/21/2023	5	143,876.44	4/24/2023	143,876.44	4/20/2023
	2	3/21/2023	13,371.32	182.79	13,188.53	4/22/2023	6	4/24/2023	1	13,188.53	4/25/2023		4/21/2023
	3	3/22/2023	170,006.86	2,323.99	167,682.87	4/23/2023	7	4/24/2023	1	167,682.87	4/25/2023		4/21/2023
	4	3/23/2023	165,698.10	2,265.09	163,433.01	4/24/2023	1	4/24/2023	1	163,433.01	4/25/2023		4/21/2023
	5	3/24/2023	170,384.59	2,329.16	168,055.43	4/25/2023	2	4/25/2023	2	168,055.43	4/25/2023	512,359.84	4/21/2023
	6	3/25/2023	7,195.81	98.37	7,097.44	4/26/2023	3	4/26/2023	3	7,097.44	4/27/2023		4/25/2023
	7	3/26/2023	104.42	1.43	102.99	4/27/2023	4	4/27/2023	4	102.99	4/27/2023	7,200.43	4/25/2023
	1	3/27/2023	164,931.43	2,254.61	162,676.82	4/28/2023	5	4/28/2023	5	162,676.82	5/1/2023	162,676.82	4/27/2023
	2	3/28/2023	179,691.68	2,456.39	177,235.29	4/29/2023	6	5/1/2023	1	177,235.29	5/2/2023		4/28/2023
	3	3/29/2023	173,103.90	2,366.33	170,737.57	4/30/2023	7	5/1/2023	1	170,737.57	5/2/2023		4/28/2023
	4	3/30/2023	153,888.24	2,103.65	151,784.59	5/1/2023	1	5/1/2023	1	151,784.59	5/2/2023		4/28/2023
	5	3/31/2023	160,138.98	2,189.10	157,949.88	5/2/2023	2	5/2/2023	2	157,949.88	5/2/2023		4/28/2023
		March True U	\$ (2,047.44)	(27.99)	(2,019.45)	N/A	N/A	N/A	N/A	(2,019.45)	N/A	655,687.88	4/28/2023
			3,532,269.01	48,286.12	3,483,982.89					3,483,982.89		3,654,017.28	

Duke Energy Progress, LLC
 Storm Securitization
 Daily Remittance Log

Days sales outstanding	32.54
Estimated Charge-offs rate	1.37%
Net to send to SPE	98.63%

Cycle day	Day of week	Billing Date	Total Billed (\$)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
April 2023 Billings													
		2022 Annual I	2,424.98	N/A	N/A	N/A	N/A	N/A	N/A	2,424.98			
6		4/1/2023	3,514.05	48.04	3,466.01	5/3/2023	3	5/3/2023	3	3,466.01	5/4/2023		5/2/2023
7		4/2/2023	153.27	2.10	151.17	5/4/2023	4	5/4/2023	4	151.17	5/4/2023	6,042.16	5/2/2023
1		4/3/2023	213,217.87	2,914.69	210,303.18	5/5/2023	5	5/5/2023	5	210,303.18	5/8/2023	210,303.18	5/4/2023
2		4/4/2023	180,979.29	2,473.99	178,505.30	5/6/2023	6	5/8/2023	1	178,505.30	5/9/2023		5/5/2023
3		4/5/2023	166,604.96	2,277.49	164,327.47	5/7/2023	7	5/8/2023	1	164,327.47	5/9/2023		5/5/2023
4		4/6/2023	179,906.94	2,459.33	177,447.61	5/8/2023	1	5/8/2023	1	177,447.61	5/9/2023		5/5/2023
5		4/7/2023	4,145.56	56.67	4,088.89	5/9/2023	2	5/9/2023	2	4,088.89	5/9/2023	524,369.27	5/5/2023
6		4/8/2023	124.68	1.70	122.98	5/10/2023	3	5/10/2023	3	122.98	5/11/2023		5/9/2023
7		4/9/2023	240.36	3.29	237.07	5/11/2023	4	5/11/2023	4	237.07	5/11/2023	360.05	5/9/2023
1		4/10/2023	173,108.51	2,366.39	170,742.12	5/12/2023	5	5/12/2023	5	170,742.12	5/15/2023	170,742.12	5/11/2023
2		4/11/2023	168,610.17	2,304.90	166,305.27	5/13/2023	6	5/15/2023	1	166,305.27	5/16/2023		5/12/2023
3		4/12/2023	(235,150.19)	(3,214.50)	(231,935.69)	5/14/2023	7	5/15/2023	1	(231,935.69)	5/16/2023		5/12/2023
4		4/13/2023	161,188.56	2,203.45	158,985.11	5/15/2023	1	5/15/2023	1	158,985.11	5/16/2023		5/12/2023
5		4/14/2023	(332,845.47)	(4,550.00)	(328,295.47)	5/16/2023	2	5/16/2023	2	(328,295.47)	5/16/2023	(234,940.78)	5/12/2023
6		4/15/2023	10,538.37	144.06	10,394.31	5/17/2023	3	5/17/2023	3	10,394.31	5/18/2023		5/16/2023
7		4/16/2023	891,097.11	12,181.30	878,915.81	5/18/2023	4	5/18/2023	4	878,915.81	5/18/2023	889,310.12	5/16/2023
1		4/17/2023	80,442.50	1,099.65	79,342.85	5/19/2023	5	5/19/2023	5	79,342.85	5/22/2023	79,342.85	5/18/2023
2		4/18/2023	188,629.08	2,578.56	186,050.52	5/20/2023	6	5/22/2023	1	186,050.52	5/23/2023		5/19/2023
3		4/19/2023	243,271.98	3,325.53	239,946.45	5/21/2023	7	5/22/2023	1	239,946.45	5/23/2023		5/19/2023
4		4/20/2023	168,283.09	2,300.43	165,982.66	5/22/2023	1	5/22/2023	1	165,982.66	5/23/2023		5/19/2023
5		4/21/2023	168,773.98	2,307.14	166,466.84	5/23/2023	2	5/23/2023	2	166,466.84	5/23/2023	758,446.47	5/19/2023
6		4/22/2023	3,405.01	46.55	3,358.46	5/24/2023	3	5/24/2023	3	3,358.46	5/25/2023		5/23/2023
7		4/23/2023	6.07	0.08	5.99	5/25/2023	4	5/25/2023	4	5.99	5/25/2023	3,364.45	5/23/2023
1		4/24/2023	175,087.62	2,393.45	172,694.17	5/26/2023	5	5/26/2023	5	172,694.17	5/29/2023	172,694.17	5/25/2023
2		4/25/2023	167,332.06	2,287.43	165,044.63	5/27/2023	6	5/29/2023	1	165,044.63	5/30/2023		5/25/2023
3		4/26/2023	166,216.10	2,272.17	163,943.93	5/28/2023	7	5/29/2023	1	163,943.93	5/30/2023		5/25/2023
4		4/27/2023	170,559.24	2,331.54	168,227.70	5/29/2023	1	5/29/2023	1	168,227.70	5/30/2023		5/25/2023
5		4/28/2023	150,070.09	2,051.46	148,018.63	5/30/2023	2	5/30/2023	2	148,018.63	5/30/2023	645,234.89	5/25/2023
6		4/29/2023	152,459.61	2,084.12	150,375.49	5/31/2023	3	5/31/2023	3	150,375.49	6/1/2023		5/30/2023
7		4/30/2023	5,737.51	78.43	5,659.08	6/1/2023	4	6/1/2023	4	5,659.08	6/1/2023		5/30/2023
		April True Up	(326.06)	(4.46)	(321.60)	N/A	N/A	N/A	N/A	(321.60)	N/A	155,712.97	
			3,425,381.92	46,824.98	3,378,556.94					3,378,556.94		3,380,981.92	

Actual cash receipts from 1/1/2023 - 5/31/2023 19,867,259.31

January collections on December billings	3,956,128.08
January collections on January billings	4,802.11
Total January collections	3,960,930.19
February collections on January billings	4,912,422.35
March collections on January billings	169,911.71
March collections on February billings	3,788,995.86
March collections on March billings	555,326.19
Total March collections	4,514,233.76
April collections on March billings	3,098,691.09
May collections on April billings	3,380,981.92
	19,867,259.31

Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC
 Storm Recovery Charges
 Remaining Projected Estimated Cash Receipts

Month New Charge Goes Into Effect: 4/1/23
 Period End Date: 6/30/23
 Collection Period Length (months): 3
 Revenue Requirement: \$ 11,144,208
 DSO: 32.54

	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Rate Class Allocator	78.61%	10.08%	8.86%	2.21%	0.25%	100.00%
Writeoff						1.367%
Billing Forecast Allocator	43.58%	5.11%	28.12%	22.32%	0.87%	100.00%

Billing Forecast (MWH)	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
	1,887,164	1,542,521	1,103,148	1,002,820	1,324,865	6,860,517
	161,469	155,146	150,999	155,312	169,870	792,796
	888,552	853,761	830,935	854,672	934,785	4,362,705
	705,281	677,665	659,548	678,388	741,977	3,462,859
	27,491	26,414	25,708	26,443	28,921	134,977
	3,669,956	3,255,508	2,770,337	2,717,634	3,200,419	15,613,854

Collectable (MWH)	Month Billed	Collection		% Billed Month							
		Month	Billed Month		Month	Month	Month	Month	Month	Month	
Month Billed		Apr-23	Apr-23	0%	-	-	-	-	-	-	-
		May-23	May-23	0%	-	-	-	-	-	-	-
		Jun-23	Jun-23	6%	78,405	10,053	55,320	43,910	1,712	189,400	
					<u>78,405</u>	<u>10,053</u>	<u>55,320</u>	<u>43,910</u>	<u>1,712</u>	<u>189,400</u>	
Month Billed		Apr-23	Mar-23	100%	1,521,435	153,026	842,090	668,401	26,053	3,211,005	
		May-23	Apr-23	100%	1,088,068	148,934	819,576	650,531	25,357	2,732,467	
		Jun-23	May-23	94%	924,819	143,232	788,194	625,622	24,386	2,506,253	
					<u>3,534,322</u>	<u>445,192</u>	<u>2,449,860</u>	<u>1,944,555</u>	<u>75,796</u>	<u>8,449,725</u>	
Month Billed		Apr-23	Feb-23	0%	-	-	-	-	-	-	-
		May-23	Mar-23	0%	-	-	-	-	-	-	-
		Jun-23	Apr-23	0%	-	-	-	-	-	-	-
					<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

MWH at Prior Charge	2nd Preceding Month Billings Prior to New Charge	Last Full Month Billings Prior to New Charge	Portion of First Full Month Billings at Old Charge	MWH Total at Prior Charge	MWH at New Charge	MWH Total
	-	-	-	-	-	-
	1,521,435	153,026	842,090	668,401	26,053	3,211,005
	576,676	78,935	434,375	344,782	13,439	1,448,207
	2,098,111	231,961	1,276,465	1,013,183	39,492	4,659,212
	1,514,616	223,284	1,228,716	975,282	38,015	3,979,912
	<u>3,612,727</u>	<u>455,244</u>	<u>2,505,181</u>	<u>1,988,465</u>	<u>77,507</u>	<u>8,639,125</u>

Calculation of New Charge:	Collections Required	Less Collections at Prior Charge	Collections at New Charge	MWH Collected at New Charge	New Storm Recovery Charge (April- June 2023) - ¢/kWh	Existing Storm Recovery Charge (January - March 2023) - ¢/kWh
	\$ 8,760,350	\$ 1,122,890	\$ 986,931	\$ 246,176	\$ 27,861	\$ 11,144,208
	4,594,863	654,129	587,174	141,846	16,587	5,994,599
	\$ 4,165,487	\$ 468,761	\$ 399,757	\$ 104,330	\$ 11,274	\$ 5,149,609
	1,514,616	223,284	1,228,716	975,282	38,015	3,979,912
	<u>0.276</u>	<u>0.210</u>	<u>0.033</u>	<u>0.011</u>	<u>0.030</u>	<u>0.130</u>
	0.219	0.282	0.046	0.014	0.042	0.130

Estimated Dollars Collected:	Apr-23	May-23	Jun-23	Total
(Diff from revenue requirement due to charges rounded to three decimals)	3,331,943	2,674,361	2,768,899	8,775,203
	431,532	369,596	321,897	1,123,025
	387,361	326,929	278,360	992,650
	93,576	81,902	73,649	249,127
	10,942	9,220	7,829	27,991
	4,255,355	3,462,008	3,450,634	11,167,996
				<u>23,789</u>

Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC
 Storm Recovery Charges
 Remaining Projected Estimated Cash Receipts

Month New Charge Goes Into Effect:
 Period End Date:

7/1/23
 12/31/23

Collection Period Length (months):
 Revenue Requirement:

DSO: 34.12
 6
 \$ 27,314,187

	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Rate Class Allocator	78.61%	10.08%	8.86%	2.21%	0.25%	100.00%
Writeoff						0.920%
Billing Forecast Allocator	42.60%	5.08%	28.74%	22.66%	0.92%	100.00%

Billing Forecast (MWH)	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
	1,520,288	1,586,613	1,405,356	1,003,892	994,976	1,372,410	7,883,534
	170,068	174,632	160,912	144,815	133,882	136,646	920,955
	962,154	987,980	910,356	819,289	757,435	773,071	5,210,285
	758,608	778,971	717,769	645,967	597,198	609,526	4,108,039
	30,800	31,626	29,142	26,226	24,246	24,747	166,787
	3,441,917	3,559,822	3,223,534	2,640,190	2,507,737	2,916,399	18,289,600

Collectable (MWH)	Collection Month	Billed Month	% Billed Month						
				Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Month Billed	Jul-23	Jul-23	0%	-	-	-	-	-	-
	Aug-23	Aug-23	6%	94,321	10,382	58,733	46,308	1,880	211,624
	Sep-23	Sep-23	0%	-	-	-	-	-	-
	Oct-23	Oct-23	0%	-	-	-	-	-	-
	Nov-23	Nov-23	0%	-	-	-	-	-	-
	Dec-23	Dec-23	0%	-	-	-	-	-	-
				94,321	10,382	58,733	46,308	1,880	211,624
Month Billed +1	Jul-23	Jun-23	93%	1,220,789	156,526	861,352	683,691	26,649	2,949,007
	Aug-23	Jul-23	100%	1,506,301	168,503	953,302	751,629	30,516	3,410,251
	Sep-23	Sep-23	90%	1,414,815	155,723	881,001	694,624	28,202	3,174,365
	Oct-23	Sep-23	97%	1,350,654	154,649	874,922	689,830	28,007	3,098,061
	Nov-23	Oct-23	90%	895,191	129,135	730,576	576,022	23,387	2,354,310
	Dec-23	Nov-23	97%	956,247	128,671	727,952	573,953	23,303	2,410,126
				7,343,996	893,206	5,029,106	3,969,748	160,064	17,396,121
Month Billed +2	Jul-23	May-23	0%	-	-	-	-	-	-
	Aug-23	Jun-23	0%	-	-	-	-	-	-
	Sep-23	Jul-23	0%	-	-	-	-	-	-
	Oct-23	Aug-23	3%	47,160	5,191	29,367	23,154	940	105,812
	Nov-23	Sep-23	3%	41,773	4,783	27,059	21,335	866	95,816
	Dec-23	Oct-23	10%	99,466	14,348	81,175	64,002	2,599	261,590
				188,399	24,322	137,601	108,491	4,405	463,219

MWH at Prior Charge	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
2nd Preceding Month Billings Prior to New Charge	-	-	-	-	-	-
Last Full Month Billings Prior to New Charge	1,220,789	156,526	861,352	683,691	26,649	2,949,007
Portion of First Full Month Billings at Old Charge	813,403	90,992	514,783	405,880	16,479	1,841,536
MWH Total at Prior Charge	2,034,192	247,518	1,376,135	1,089,570	43,128	4,790,543
MWH at New Charge	5,592,525	680,392	3,849,305	3,034,978	123,221	13,280,421
MWH Total	7,626,716	927,910	5,225,441	4,124,548	166,349	18,070,963

Calculation of New Charge:	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Collections Required	\$ 21,471,409	\$ 2,752,178	\$ 2,418,944	\$ 603,370	\$ 68,285	\$ 27,314,187
Less Collections at Prior Charge	5,614,369	519,787	454,125	119,853	12,938	6,721,071
Collections at New Charge	\$ 15,857,041	\$ 2,232,391	\$ 1,964,820	\$ 483,518	\$ 55,347	\$ 20,593,116
MWH Collected at New Charge	5,592,525	680,392	3,849,305	3,034,978	123,221	13,280,421

New Storm Recovery Charge (July 2023- Dec 2023) - ¢/kWh	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
	0.284	0.329	0.052	0.016	0.045	0.156
Existing Storm Recovery Charge (April- June 2023) - ¢/kWh	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
	0.276	0.210	0.033	0.011	0.030	0.130

Estimated Dollars Collected:	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total
Jul-23	3,369,377	328,704	284,246	75,206	7,995	4,065,529
Aug-23	4,480,695	480,250	428,450	107,376	12,107	5,508,877
Sep-23	3,956,953	412,262	367,730	92,385	10,406	4,839,736
Oct-23	3,969,792	525,872	470,230	114,078	13,026	5,092,997
Nov-23	2,660,977	440,589	393,971	95,577	10,914	3,602,027
Dec-23	2,998,224	470,533	420,746	102,073	11,655	4,003,232
Total	\$ 21,436,019	\$ 2,658,209	\$ 2,365,373	\$ 586,694	\$ 66,103	\$ 27,112,398

(201,789)

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Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC
Storm Recovery Charges
Calculation by Rate Class
July 1, 2023 to December 31, 2023

Rate Class	Applicable Schedules	(A) Revenue Requirement Allocated by Class ⁽¹⁾	(B) Effective Sales ⁽²⁾	(C) Storm Recovery Charge
		(\$ '000)	(MWh)	(¢/kWh)
				(A) * 100 / (B)
Residential	RES, R-TOUD, R-TOU, R-TOU- CPP	\$15,857	5,592,525	0.284
Small General Service	SGS, SGS-TOUE, SGS-TOU- CLR, SGS-TOU-CPP, TSF & TSS	\$2,232	680,392	0.329
Medium General Service	MGS, SGS-TOU, SI, CH-TOUE, GS-TES, APH-TES, CSG, CSE	\$1,965	3,849,305	0.052
Large General Service	LGS, LGS-TOU, LGS-RTP	\$484	3,034,978	0.016
Lighting	ALS, SLS, SLR & SFLS	\$55	123,221	0.045
Total		\$20,593	13,280,421	0.156

⁽¹⁾ Revenue Requirements have been grossed-up to reflect uncollectible account write-offs and regulatory fees.

⁽²⁾ Total Effective Sales are based on the Company's Spring 2023 retail load forecast, adjusted for collection curves. Effective Sales have been allocated to Rate Classes using billed kWh sales for year 2018.

**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC
Storm Recovery Charges
Interest Income on Sub Accounts**

	INTEREST INCOME ON SUB ACCOUNTS						
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
Beginning Balance	3,472,397	8,463,514	14,207,033	18,975,448	23,387,291	26,615,370	3,472,397
Excess Funds Account							-
Monthly Remittance Activity	4,968,528	5,736,446	4,749,915	4,381,967	3,180,208	4,299,921	27,316,985
Interest Earned - General Sub	19,306	4,385	14,762	25,862	42,786	62,924	170,024
Interest Earned - Capital Sub	3,283	2,688	3,739	4,014	5,085	6,145	24,954
Estimated Monthly Remittance Activity							-
Estimated Interest to be Earned							-
Ending Balance	8,463,514	14,207,033	18,975,448	23,387,291	26,615,370	30,984,360	30,984,360

*Calculated Rate

	INTEREST INCOME ON SUB ACCOUNTS						
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total Projected
Beginning Balance	5,408,375	9,542,192	14,482,461	19,033,384	22,191,227	25,644,966	5,408,375
Excess Funds Account	80,587						80,587
Monthly Remittance Activity	3,960,930	4,912,422	4,514,234	3,098,691	3,380,982		19,867,259
Interest Earned - General Sub	85,132	15,703	24,301	43,850			168,986
Interest Earned - Capital Sub	7,168	12,144	12,309	14,991			46,612
Interest Earned - Excess Funds Sub			79	311			390
Estimated Monthly Remittance Activity						3,450,634	3,450,634
Estimated Interest to be Earned					72,757	84,426	157,183
Ending Balance	9,542,192	14,482,461	19,033,384	22,191,227	25,644,966	29,180,026	29,180,026

*Calculated Rate

0.353%

	INTEREST INCOME ON SUB ACCOUNTS						
	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total Projected
Beginning Balance	3,601,104	7,763,393	13,292,327	18,169,225	23,317,748	26,992,996	
Excess Funds Account							
Estimated Monthly Remittance Activity	4,065,529	5,508,877	4,839,736	5,092,997	3,602,027	4,003,232	27,112,398
Estimated Interest to be Earned	96,760	20,057	37,161	55,526	73,220	88,793	371,518
Ending Balance	7,763,393	13,292,327	18,169,225	23,317,748	26,992,996	31,085,020	27,483,916

*Calculated Rate

*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC
Storm Recovery Charges
Ongoing Costs and Expense Estimates

July 1, 2022 to December 31, 2022		
Description	Filed Estimated Costs*	Period Actual Costs
Servicing Fee	\$ 192,407	\$ 192,407
Administration Fee	-	-
Return on Invested Capital	54,569	54,569
Auditor Fees	41,250	41,250
Regulatory Assessment Fee	40,704	37,486
Legal Fees	213	14,678
Rating Agency Surveillance Fees <i>(to be billed one year from issuance date)</i>	47,500	47,500
Trustee Fees <i>(to be billed one year from issuance date)</i>	14,400	13,125
Independent Manager Fees <i>(to be billed one year from issuance date)</i>	3,500	3,500
Miscellaneous Fees and Expenses	275	1,300
Servicing Costs and Other Ongoing Expenses	\$ 394,818	\$ 405,815

January 1, 2023 to June 30, 2023		
Description	Filed Estimated Costs**	Period Actual Costs
Servicing Fee	\$ 192,407	\$ 192,407
Administration Fee	50,000	50,000
Return on Invested Capital	53,707	53,413
Auditor Fees	41,250	42,500
Regulatory Assessment Fee	35,307	34,206
Legal Fees	-	7,862
Rating Agency Surveillance Fees <i>(to be billed one year from issuance date)</i>	47,500	-
Trustee Fees <i>(to be billed one year from issuance date)</i>	14,400	-
Independent Manager Fees <i>(to be billed one year from issuance date)</i>	-	-
Miscellaneous Fees and Expenses	248	25
Servicing Costs and Other Ongoing Expenses	\$ 434,819	\$ 380,412

July 1, 2023 to December 31, 2023	
Description	Current Estimate
Servicing Fee	\$ 192,407
Administration Fee	-
Return on Invested Capital	54,592
Auditor Fees	42,500
Regulatory Assessment Fee	35,615
Legal Fees	14,678
Rating Agency Surveillance Fees <i>(to be billed one year from issuance date)</i>	47,500
Trustee Fees <i>(to be billed one year from issuance date)</i>	13,125
Independent Manager Fees <i>(to be billed one year from issuance date)</i>	3,500
Miscellaneous Fees and Expenses	1,300
Servicing Costs and Other Ongoing Expenses	\$ - \$ 405,217

*Filed Estimates costs from October 2022 Interim True-up

**Filed Estimates costs from January 2023 Semi-Annual True-Up

**Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC
Storm Recovery Charges
Revenue Requirement Variance Analysis**

Estimated Revenue Requirement (from Prior Filing)

Remittance Period Beginning January 1, 2023 and Ending June 30, 2023

Principal	\$ 17,019,862
Interest	8,175,712
Servicing Costs & Other Expenses	381,112
Return on Capital	53,707

Total Projected Remittance Period Revenue Requirement	<u>\$ 25,630,393</u>
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Estimated Prior Remittance Period (Over)/Under Collection

1,750,938

Estimated Current Remittance Period (Over)/Under Collection

(1,789,435)

Total Projected Revenue Requirement

\$ 25,591,896

Actual Revenue Requirement

Remittance Period Beginning January 1, 2023 and Ending June 30, 2023

Principal	\$ 17,019,862
Interest	8,175,711
Servicing Costs & Other Expenses	326,999
Return on Capital	53,413

Total Projected Remittance Period Revenue Requirement	<u>\$ 25,575,985</u>
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Prior Remittance Period (Over)/Under Collection

\$ (80,587)

Current Remittance Period (Over)/Under Collection

1,815,852

Total Projected Revenue Requirement

\$ 27,311,250

Variance

Remittance Period Beginning July 1, 2022 and Ending December 31, 2022

Principal	\$ -
Interest	(1)
Servicing Costs & Other Expenses	(54,113)
Return on Capital	(294)

Total Projected Remittance Period Revenue Requirement	<u>\$ (54,408)</u>
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Estimated Current Remittance Period (Over)/Under Collection

1,719,355

Total Projected Revenue Requirement

\$ 1,664,947

Estimated Revenue Requirement (current estimate)

Remittance Period Beginning July 1, 2023 and Ending December 31, 2023

Principal	\$ 17,108,196
Interest	8,065,509
Servicing Costs & Other Expenses	350,625
Return on Capital	54,592

Total Projected Remittance Period Revenue Requirement	<u>25,578,922</u>
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Estimated Prior Remittance Period (Over)/Under Collection

(80,587)

Estimated Current Remittance Period (Over)/Under Collection

1,815,852

Total Projected Revenue Requirement

\$ 27,314,187

Duke Energy Progress, LLC / Duke Energy Progress NC Storm Funding LLC
Storm Recovery Charges
Current vs Proposed Rate Projection Comparison

	Collection Period -- Bond Issuance through June 30, 2022							
	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
Collections								
Actual Collections (net of charge-offs)	(164,733.91)	(2,159,964.52)	(5,180,340.84)	(4,744,811.40)	(3,778,227.30)	(4,236,310.11)	(3,707,383.10)	(23,971,771.18)
Projected Collections (net of charge-offs)	-	-	-	-	-	-	-	-
	(164,733.91)	(2,159,964.52)	(5,180,340.84)	(4,744,811.40)	(3,778,227.30)	(4,236,310.11)	(3,707,383.10)	(23,971,771.18)
Interest Income								
Actual	-	-	-	-	-	-	(5,208.23)	(5,208.23)
Projected	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	(5,208.23)	(5,208.23)
Total Cash in General Subaccount	(164,733.91)	(2,324,698.43)	(7,505,039.27)	(12,249,850.67)	(16,028,077.97)	(20,264,388.08)	(23,976,979.41)	(23,976,979.41)
Required Debt Service and Ongoing Expenses								
Principal Payment							15,219,001.00	15,219,001.00
Interest Payment							10,107,246.00	10,107,246.00
Expenses							401,670.26	401,670.26
							25,727,917.26	25,727,917.26
(Over)/Under Collection of the Current Collection Period							1,750,937.85	1,750,937.85

	Collection Period -- July 1, 2022 through December 31, 2022							
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	
Collections								
Actual Collections (net of charge-offs)	(4,968,528.28)	(5,736,446.06)	(4,749,915.12)	(4,381,966.76)	(3,180,207.93)	(4,299,921.27)	(27,316,985.42)	
Projected Collections (net of charge-offs)	-	-	-	-	-	-	-	
	(4,968,528.28)	(5,736,446.06)	(4,749,915.12)	(4,381,966.76)	(3,180,207.93)	(4,299,921.27)	(27,316,985.42)	
Interest Income								
Actual	-	-	-	-	-	(137,687.36)	(137,687.36)	
Projected	-	-	-	-	-	-	-	
	-	-	-	-	-	(137,687.36)	(137,687.36)	
Total Cash in General Subaccount	(4,968,528.28)	(10,704,974.34)	(15,454,889.46)	(19,836,856.22)	(23,017,064.15)	(27,454,672.78)	(27,454,672.78)	
Required Debt Service and Ongoing Expenses								
Principal Payment							16,931,986.00	
Interest Payment							8,285,347.00	
Expenses							405,815.27	
							25,623,148.27	
(Over)/Under Collection of the Current Collection Period							(1,831,524.51)	(1,831,524.51)
Cumulative (Over)/Under Collection through the Prior Collection Period							1,750,937.85	1,750,937.85
Cumulative (Over)/Under Balance at End of Period							(80,586.66)	(80,586.66)

	Collection Period -- January 1, 2023 through June 30, 2023							
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total	
Collections								
Actual Collections (net of charge-offs)	(3,960,930.19)	(4,912,422.35)	(4,514,233.76)	(3,098,691.09)	(3,380,981.92)	-	(19,867,259.31)	
Projected Collections (net of charge-offs)	-	-	-	-	-	(3,450,634.00)	(3,450,634.00)	
	(3,960,930.19)	(4,912,422.35)	(4,514,233.76)	(3,098,691.09)	(3,380,981.92)	(3,450,634.00)	(23,317,893.31)	
Interest Income								
Actual	-	-	-	-	-	(441,849.60)	(441,849.60)	
Projected	-	-	-	-	-	-	-	
	-	-	-	-	-	(441,849.60)	(441,849.60)	
Total Cash in General Subaccount	(3,960,930.19)	(8,873,352.54)	(13,387,586.30)	(16,486,277.39)	(19,867,259.31)	(23,759,742.91)	(23,759,742.91)	
Required Debt Service and Ongoing Expenses								
Principal Payment							17,019,862.00	
Interest Payment							8,175,711.08	
Expenses							380,411.93	
							25,575,985.01	
(Over)/Under Collection of the Current Collection Period							1,816,242.10	1,816,242.10
Cumulative (Over)/Under Collection through the Prior Collection Period							(80,586.66)	(80,586.66)
Cumulative (Over)/Under Balance at End of Period							1,735,655.44	1,735,655.44

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WITH TRUE-UP ADJUSTMENT							
Collection Period -- July 1, 2023 through December 31, 2023							
	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
Collections							
Actual Collections (net of charge-offs)	-	-	-	-	-	-	-
Projected Collections (net of charge-offs)	(4,065,528.64)	(5,484,170.97)	(4,816,397.46)	(5,096,002.65)	(3,604,198.18)	(4,005,631.71)	(27,071,929.61)
	(4,065,528.64)	(5,484,170.97)	(4,816,397.46)	(5,096,002.65)	(3,604,198.18)	(4,005,631.71)	(27,071,929.61)
Interest Income							
Actual	-	-	-	-	-	-	-
Projected	-	-	-	-	-	-	-
	-	-	-	-	-	-	-
Total Cash in General Subaccount	(4,065,528.64)	(9,549,699.61)	(14,366,097.07)	(19,462,099.72)	(23,066,297.90)	(27,071,929.61)	(27,071,929.61)
Required Debt Service and Ongoing Expenses							
Principal Payment						17,108,196.00	17,108,196.00
Interest Payment						8,065,508.62	8,065,508.62
Expenses						405,217.24	405,217.24
						25,578,921.86	25,578,921.86
(Over)/Under Collection of the Current Collection Period						(1,493,007.75)	(1,493,007.75)
Cumulative (Over)/Under Collection through the Prior Collection Period						1,735,655.44	1,735,655.44
Cumulative (Over)/Under Balance at End of Period						242,647.69	242,647.69

WITHOUT TRUE-UP ADJUSTMENT							
Collection Period -- July 1, 2023 through December 31, 2023							
	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
Collections							
Actual Collections (net of charge-offs)	-	-	-	-	-	-	-
Projected Collections (net of charge-offs)	(4,065,528.64)	(5,172,922.97)	(4,561,725.05)	(4,533,657.29)	(3,158,552.58)	(3,523,700.97)	(25,016,087.49)
	(4,065,528.64)	(5,172,922.97)	(4,561,725.05)	(4,533,657.29)	(3,158,552.58)	(3,523,700.97)	(25,016,087.49)
Interest Income							
Actual	-	-	-	-	-	-	-
Projected	-	-	-	-	-	-	-
	-	-	-	-	-	-	-
Total Cash in General Subaccount	(4,065,528.64)	(9,238,451.60)	(13,800,176.65)	(18,333,833.94)	(21,492,386.52)	(25,016,087.49)	(25,016,087.49)
Required Debt Service and Ongoing Expenses							
Principal Payment						17,108,196.00	17,108,196.00
Interest Payment						8,065,508.62	8,065,508.62
Expenses						405,217.24	405,217.24
						25,578,921.86	25,578,921.86
(Over)/Under Collection of the Current Collection Period						562,834.37	562,834.37
Cumulative (Over)/Under Collection through the Prior Collection Period						1,735,655.44	1,735,655.44
Cumulative (Over)/Under Balance at End of Period						2,298,489.81	2,298,489.81