Note: Please complete the form, print it, have it signed, notarized, make 15 copies and send them to the Chief Clerk of the Commission. Be sure to print a copy for your records as you cannot save data onto the form, nor can you file it online. Be sure to attach additional information, such as maps, as required.

Application to Register a Renewable Energy Facility or New Renewable Energy Facility Pursuant to Rule R8-66

(Applicants should consult Rule R8-66 while completing this form in order to ensure they provide sufficient information.)

Facility name:	Mark Martner
Full and correct name of the owner of the facility:	Mark Martner
Business address:	1197 Point Lookout Drive Wilkesboro NC 28697
Electronic mailing address:	edcatjones@wilkes.net
Telephone number:	336-341-6179
Owner's agent for purposes of this application, if applicable:	Eddie Jones
Agent's business address:	979 Roope Ridge Rd Hays NC 28635
Agent's electronic mailing address:	edcatjones@wilkes.net
Agent's telephone number:	336-341-6179
The owner is: Mark Martner	Individual Partnership Corporation (including LLC)
If a corporation, state and date of incorporation.	State Date

If a corporation that is incorporated outside of North Carolina, is it domesticated in North Carolina?	Yes	No
If a partnership, the name and business address of each general partner. (Add additional sheets if necessary.)		•
Nature of the renewable energy facility:	To Net Meter	
1. Describe the facility, including its technology, and the source of its power and fuel(s). Thermal facilities should describe how its host uses the facility's thermal energy output. (Add additional sheets if necessary.)	Solar PV 6.120 Watts, 24 Astronergy 25 24 -250 Watts Enphase Micro inverters	55 Watt Panels,
2. Whether it produces electricity, useful thermal energy, or both.	Electricity	
Nameplate capacity in kW/MW (AC) and/or maximum Btu per hour for thermal facilities.	6.120 KW	

Docket # SP-5138 Sub O The location of the facility set forth in terms of local highways, streets, rivers, streams, or other generally known local landmarks. Attach a map, such as a county road map, with the location indicated on the map.

Hwy 421W to Hwy 268W to Jim Caudill on Right, T/L on Higgings Rd, continue until road name changes to Point Lookout Drive, House is at the end of the road on right

ALEXANDER DE ROMANDO DE LA COMPANSIONE	
Site ownership:	Mark Martner
Is the site owner other than the facility owner? If yes, who is the site owner?	No
What is the facility owner's legal interest in the site?	Trying to Net Meter

List the approvals that are required to build and/or operate this facility, and attach copies of those that have been obtained. Wind facilities with multiple turbines, where each turbine is licensed separately, may provide copies of approvals for one such turbine but shall add an attestation that approvals for all of the turbines are available for inspection.

Federal permits and licenses:	N/A
2. State permits and licenses:	Wilkes County Building Permit # M22270
Exemptions required for construction and operation of the facility:	N/A
4. Statement of whether each has been obtained or applied for (attach copy of those that have been obtained with this application):	Wilkes County Building Permit has been obtained and a copy is included.

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If the facility has been placed into service, on what date did the facility begin operating?	Has not been placed in service
If the facility is not yet operating, on what date is the facility projected to be placed into service?	March 17, 2015
If the facility is already operating, what is the amount of energy produced by the facility, net of station use, for the most recent 12-month or calendar-year period? Energy production data for a shorter time period is acceptable for facilities that have not yet operated for a full year.	N/A
What entity does (or will) read the facility's energy production meter(s) for the purpose of issuing renewable energy certificates?	Duke Energy and Enphase
For thermal energy facilities, describe the method to be used to determine the facility's thermal energy production, in BTUs, that is eligible for REC issuance.	N/A
Does the facility participate in a REC tracking system and if so, which one? If not, which tracking system will the facility participate in for the purpose of REC issuance?	North Carolina State Renewable Energy Credit

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If this facility has already been the subject of a proceeding or submittal before the Commission, such as a Report of Proposed Construction or a Certificate of	SP-5138	Subo
Public Convenience and Necessity, please provide the Commission Docket Number, if		
available.		

and notarized:	
1. ✓ Yes No	I certify that the facility is in substantial compliance with all federal and state laws, regulations, and rules for the protection of the environment and conservation of natural resources.
2. ✓ Yes No	I certify that the facility satisfies the requirements of G.S. 62-133.8(a)(5) or (7) as a: renewable energy facility, or new renewable energy facility, and that the facility will be operated as a: renewable energy facility, or new renewable energy facility.
3. ✓ Yes No	I certify that 1) my organization is not simultaneously under contract with NC GreenPower to sell our RECs emanating from the same electricity production being tracked in NC-RETS; and 2) any renewable energy certificates (whether or not bundled with electric power) sold to an electric power supplier to comply with G.S. 62-133.8 have not, and will not, be remarketed or otherwise resold for any other purpose, including another renewable energy portfolio standard or voluntary purchase of renewable energy certificates in North Carolina (such as NC GreenPower) or any other state or country, and that the electric power associated with the certificates will not be offered or sold with any representation that the power is bundled with renewable energy certificates.
4. ✓ Yes No	I certify that I consent to the auditing of my organization's books and records by the Public Staff insofar as those records relate to transactions with North Carolina electric power suppliers, and agree to provide the Public Staff and the Commission access to our books and records, wherever they are located, and to the facility.
5. Yes Vo	I certify that the information provided is true and correct for all years that the facility has earned RECs for compliance with G.S. 62-133.8.
6. ✓ Yes No	I certify that I am the owner of the renewable energy facility or am duly authorized to act on behalf of the owner for the purpose of this filing.
(Signature)	(Title)
(Name - Printed or T	Docket # (Date) 6 SP-5138 Sub 0

The owner of the renewable energy facility shall provide the following attestations, signed

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VERIFICATION

STATE OF North Carolina co	OUNTY OF)ilkes
being first duly sworn, says that the facts exhibits, documents, and statements thereto	stated in the foreg	
WITNESS my hand and notarial seal, this _	day of	, 20
My Comm	nission Expires:	9-4-2019
Signature of Notary Public		
Name of Notary Public – Typed or Printed		

The name of the person who completes and signs the application must be typed or printed by the notary in the space provided in the verification. The notary's name must be typed or printed below the notary's seal. This original verification must be affixed to the original application, and a copy of this verification must be affixed to each of the copies that are also submitted to the Commission.

Included in this quote are the following products. If you have any questions please call 800-472-1142 and ask for Wil



1970255

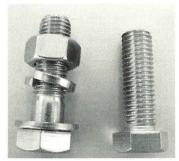
Astronergy 255 watt Module Silver MC4 CHSM6610P-255 -

60-cell polycrystalline module Mfg. warranty backed by 3rd party 25 year linear performance warranty

http://www.wholesalesolar.com/products.folder/module-folder/Astronergy/CHSM6610P-255.html



Properly secure your micro-inverter to the rails



1898685

Enphase M215-IG - Micro Inverter, 208/240 VAC for MC4

Best bang for your buck grid tie inverter

Easy to install

Great monitoring available

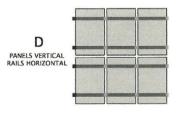
25 year warranty

Best warranty in it's class

http://www.wholesalesolar.com/products.folder/inverter-folder/M215-IG-enphase-energy.html



IronRidge XR100 Option D racks per 65" X 39" Module inc.

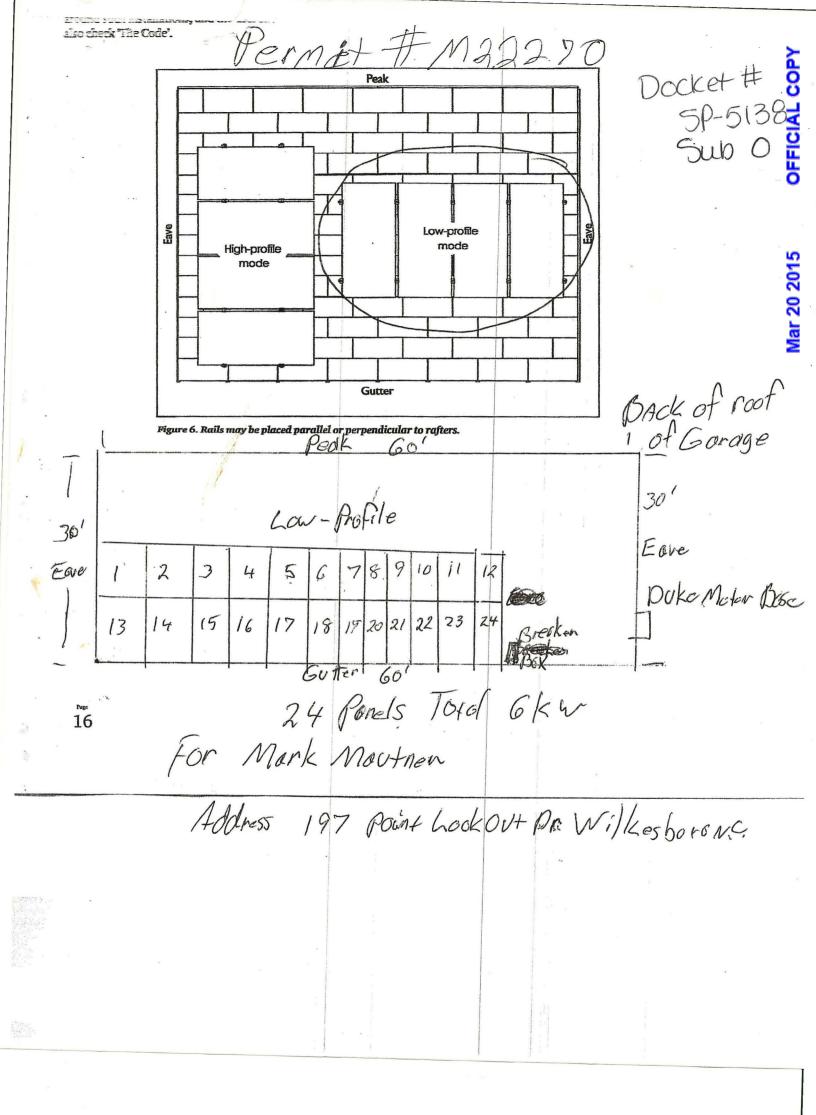


20 Year Warranty Stamped engineering letters for 37 states Made in the USA

http://www.wholesalesolar.com/ironridge.html

6913221

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#10 THWN-2 CU BETWEEN EACH CIRCUIT
AND THE MAIN PANEL, EACH PV CIRCUIT

MUST HAVE A MANUAL AC DISCONNECT

IF REQUIRED BY LOCAL AUTHORITY

HAVING JURISDICTION.

PRIOR TO INSTALLATION OF SYSTEM COMPONENTS AND WIRING FOR CRITICAL SAFETY INFORMATION, INSTALLATION SEQUENCES, ENVOY SETTINGS IF PRESENT, AND OPERATION PROCEDURES.

THIS DIAGRAM DEPICTS TYPICAL WIRING PATHS. IT MAY NOT REPRESENT THE ACTUAL LAYOUT OF THE EQUIPMENT OR LOCATION OF WIRING TERMINATION LOCATIONS.

PLEASE REFER TO THE SUPPLIED MANUALS AND LABELS FOR ACTUAL TERMINATION LOCATIONS.

LOCATION OF EQUIPMENT IS SUBJECT TO APPROVAL OF UTILITY PROVIDER.

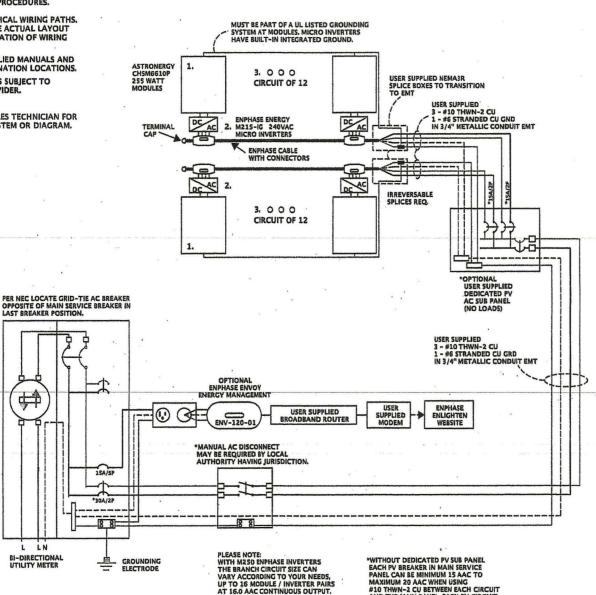
PLEASE CONTACT YOUR SALES TECHNICIAN FOR QUESTIONS ABOUT THIS SYSTEM OR DIAGRAM.

LAST BREAKER POSITION.

BI-DIRECTIONAL

UTILITY METER

WHOLESALE SOLAR 1-800-472-1142



*1-12 MODULE / INVERTER PAIRS

13-16 REQUIRE A 20 AMP BREAKER

REQUIRE A 15 AMP BREAKER.

SOLAR

Inverters for em 1890315 Gridtie Wiring Diagram System Enphase I kW Syster

1. SOLAR PV MODULES ASTRONERGY MC4 CHSM6610P-255 PMAX 255 WATTS VMPP 30.68 VDC VOC 38.40 VDC IMPP 8.33 ADC 8.69 ADC

2. MICRO INVERTERS **ENPHASE ENERGY** M215-60-2LL-522-IG DC INPUT PMAX 255 WATTS AC OUTPUT 240 VAC / 60 HZ PMAX 225 WATTS

3. PV / MICRO INVERTER BRANCH CIRCUITS CONTINUOUS OUTPUT 215 WATTS @ 240 VAC 12 INVERTERS 2,580 WATTS ACCONT. 10.75 AAC CONT.

ALL WIRING MUST COMPLY WITH NEC GUIDELINES AND LOCAL AUTHORITY HAVING JURISDICTION.

DIAGRAM NOTATIONS REFLECT BREAKER SIZES, AND MINIMUM WIRE AND CONDUIT SIZES FOR SIZE OF SYSTEM AS SHOWN AND ACCORDING TO 2011 NEC REGULATIONS FOR SAFETY.

PREPARED BY: LEE CHECKED BY: JOSH 12.24.2014 REV 1

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FOR MARRIDO CIVISTAN LIKED SOLOY FU SYSTEM BACKS	RECEIVED FROM AN INTERCENT STORY STO		COUNTY C	if wilkes			£6459
FOR: Mark Maletter DO FOR MARRIADO INSTALL LIKE SOLOY FOR MARRIADO INSTALL LIKE SOLOY FOR SUSTALL LIKE SOLOY	FOR CASH THIS PAYMENT CHECK BY	TO VALUE AND A STATE OF THE STA			w *		DATE 0139
FOR WIRARDO CIVISTAN LIKED SOLOY FOR WIRARDO CIVISTAN LIKED SOLOY FV SYSTEM BACKS	FOR CASH THIS PAYMENT CHECK BY		ROM MAL	inited	549	K Eren	\$ 90
	AMOUNT OF ACCOUNT THIS PAYMENT CHECK BY	FOR	1222	001	WHT MST	All lak	LO SOlar
AMOUNT OF ACCOUNT	DI di la	AMOUNT OF	ACCOUNT .	CASH	tor e	SALSTY.	m backsi

bing Maps

Point Lookout Dr, Wilkesboro, NC 28697

1197 POINT IOOKOUT DR WILKESBORO NC 28697

On the go? Use **m.bing.com** to find maps, directions, businesses, and more







MARK A MAUTNER 1197 POINT LOOKOUT RD Account Number

1918738823

Verification Code

9

Bill Date
Current Charges Past Due After

01/06/2015 01/20/2015

Service From: DEC 02 to JAN 05 (34 Days)

Your next scheduled meter reading will occur between FEB 03 and FEB 06

		Account to a second							
	IOUS BILL IOUNT	PAYM (*	IENTS ·)	NE	W CHAF (+)	RGES	ADJUSTMENTS (+ OR -)	AMC	OUNT DUE (=)
	\$50.65		\$50.65		\$59	.06	\$0.00		\$59.06
METER NUMBER	METER REA PREVIOUS	DINGS: PRESENT	MULTI- PLIER	_	TOTAL USAGE		RATE SCHEDULE DESCRIPTION	y o-N x	AMOUNT
252837	2353	2858	1	9	505	KWH	BC - Building Construction Renewable Energy Rider Sales Tax	Service	53.98 1.22 3.86
						1	Amount Due		59.06

Electricity Usage	This Month	Last Year
Total KWH	505	N/A
Davs	34	N/A
Days AVG KWH per Day	15	N/A
AVG Cost per Day	\$1.59	N/A

Our records indicate your telephone number is ???-??????????! If this is incorrect, please follow the instructions on the back of the bill.

A late payment charge of 1.0 % will be added to any past due utility balance not paid within 25 days of the bill date.

Docket # 50-5136 5ub 0

For Correspondence:

PO BOX 1090 CHARLOTTE NC 28201-1090

DUKE PHONE: 800-777-9898 www.duke-energy.com

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Interconnection Customer Signature

Interconnecting a Certified Inverter-Based Generating Facility I return the Certificate of Completion when the Generating Facility	No Larger than 10 kW and y has been installed.
Signed: All All as	
Signed:	Date: 12-8//14
Systems' intended design:	
✓ Rider NM (Net Metering)	
Rider SCG (Small Customer Generator)	·
Rate Schedule PP-N or PP-H (Purchase Power)	
If Selling Output to Duke Energy under Rate Schedule F Contract term chosen:	PP-N or PP-H, Length of
Variable (annual) 5-Year Fixed 10-Year F	ixed15-Year Fixed
If Selling Output to Duke Energy under Rate Schedule PF Option:	P-N or PP-H, Select Rate
Option A Option B	*
Contingent Approval to Interconnect the Generating Facility (F	For Utility use only)
Interconnection of the Generating Facility is approved contin Conditions for Interconnecting a Certified Inverter-Based Gen than 10 kW and return of the Certificate of Completion.	
Utility Signature:	
Title:	Date:
Interconnection Request ID number:	
Utility waives inspection/witness test? Yes No	•

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Request is true. I agree to abide by the Terms and Conditions for