

From: [REDACTED]
To: [REDACTED]
Subject: Carolinas Tailgate Update: 12/24 - 12/27
Date: Monday, December 19, 2022 3:50:24 PM

In light of upcoming colder than usual weather and the approaching holidays, a brief summary of expected system conditions is being provided. As many people are preparing to take some time off and potentially travel for the holidays, please ensure all relevant business unit representatives are prepared to respond and participate in future tailgate communications. If system conditions change over the next week or so, a tailgate call may be initiated. As always, we appreciate everyone's preparedness and willingness to ensure our continuous delivery of power to our customers is sustained.

Anticipated system conditions for DEC for the next 10 days:

System peak load anticipated on the mornings of 12/24 - 12/27 with anticipated system average low temperatures of 17 - 20 degrees resulting in peak forecasted load of over 18,000 MW

DEC Load Forecasts:

12/24: 17,502 MW
12/25: 17,660 MW
12/26: 18,311 MW
12/27: 17,180 MW

System Reserves are anticipated to be adequate. The current 7 day report forecasts daily reserve levels of over 2,500 MW each day.

Anticipated system conditions for DEP for the next 10 days:

System peak load anticipated on the mornings of 12/24 - 12/27 with anticipated system average low temperatures of 20 - 22 degrees resulting in peak forecasted load of over 13,000 MW

DEP Load Forecasts:

12/24: 11,628 MW
12/25: 12,534 MW
12/26: 13,295 MW
12/27: 12,148 MW

System Reserves are anticipated to be adequate. The current 7 day report forecasts daily reserve levels of over 1,500 MW each day.

The forecast for 7 days out and beyond contains a large amount of uncertainty. Temperatures and load could still significantly change between now and then. Additionally, available generation resources could change as well. For these reasons, please ensure you or someone from your business unit is ready and able to respond to a Tailgate call and to take necessary actions to ensure

we're prepared for whatever system conditions we encounter. If you have questions or need to discuss further, please reach out to your usual Transmission System Operations contacts. Thanks as always for your support of our customers and grid reliability needs at all times.

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