

Duke Energy Carolinas, LLC  
MYRP Quarterly Construction Status Report  
March 2024  
Function: Transmission  
E-7, Sub 1276

Line	MYRP Project Name	Approved MYRP Project Estimate [1]	Current MYRP Project Estimate [2] [3] [7]	QTD Project Cost [5]	YTD Project Cost [6]	Cumulative Project Cost	Approved MYRP In- Service Date	Current MYRP In- Service Date [4] [7]	Actual In-Service Date [8]
	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>
1	Allen 230kV Transformer	\$ 5,024,146	\$ 5,024,146	\$ 5,024,146	\$ 5,024,146	\$ 5,024,146	Nov-23	May-23	May-23
2	Breakers	\$ 375,814,508	\$ 386,802,151	\$ 21,917,189	\$ 21,917,189	\$ 102,722,993	Nov 23 - Dec 26	Dec 23-Dec 26	Dec 23-
3	Capacity & Customer Planning	\$ 520,893,606	\$ 539,628,997	\$ 21,240,672	\$ 21,240,672	\$ 90,000,533	Oct 23 - Nov 26	Nov 23-Dec 26	Nov 23-
4	Substation H&R	\$ 362,637,115	\$ 365,067,505	\$ 7,866,938	\$ 7,866,938	\$ 63,734,115	Aug 23 - Dec 26	Sep 23-Dec 26	Sep 23-
5	System Intelligence	\$ 136,841,787	\$ 132,464,991	\$ 3,426,340	\$ 3,426,340	\$ 27,125,760	Oct 23 - Dec 26	Oct 23-Dec 26	Oct 23-
6	T Line H&R	\$ 329,361,344	\$ 320,145,648	\$ 18,153,396	\$ 18,153,396	\$ 91,279,279	Nov 23 - Dec 26	Sep 23-Dec 26	Sep 23-
7	Transformers	\$ 177,369,201	\$ 190,587,416	\$ 9,596,116	\$ 9,596,116	\$ 54,995,354	Oct 23 - Nov 26	Jan 24-Nov 26	Jan 24-
8	Vegetation Management	\$ 85,291,177	\$ 85,291,177	\$ 4,435,862	\$ 4,435,862	\$ 13,811,693	Jul 23 - Dec 26	Jul 23 - Dec 26	Jul 23 -
9	Sub Total Transmission MYRP	\$ 1,993,232,883	\$ 2,025,012,032	\$ 91,660,659	\$ 91,660,659	\$ 448,693,873			
10									
11	Settlement Adjustment	\$ (136,127,366)							
12									
13	Transmission MYRP Grand Total	\$ 1,857,105,517	\$ 2,025,012,032	\$ 91,660,659	\$ 91,660,659	\$ 448,693,873			

[1] Approved MYRP Project estimate represents the total project cost, excluding the settlement adjustments related to contingency and documentation. The impact of the contingency adjustment is shown on the Settlement Adjustment Line. The documentation settlement adjustment is not included on the report.

[2] Current MYRP Project estimate represents total project cost estimate, including contingency.

[3] Any variance that exceeds one of the below thresholds will be explained on the Project Change Report:  
Approved Project Estimate <\$25 million - +/- 20% variance to approved MYRP estimate  
Approved Project Estimate \$25 million - \$100 million: +/- \$5 million variance to approved MYRP estimate  
Approved Project Estimate >\$100 million: +/- \$20 million variance to approved MYRP estimate

[4] Any variance to the Approved MYRP In-Service date of more than three months will be explained on the Project Change Report

[5] QTD Project Cost represents all project costs incurred during the current reporting period

[6] YTD Project Cost represents all project costs incurred during the current rate year

[7] Current MYRP Project Estimate and Current MYRP In-Service Date – These columns will be updated when an MYRP Project/Task/Location has progressed to the Commit/Build gate of the project lifecycle, additional funding has been requested, the Project/Task/Location has been placed in service, the Project/Task/Location has been fully completed and is closed, or if an MYRP Project/Task/Location has been cancelled. In limited circumstances the estimate has been updated for a reason other than the ones listed above, the reason for these updates are listed below:

3 Task/Locations updated due to Cumulative Actuals > Current Estimate. No significant change to scope.  
12 Task/Locations updated due to schedule delays that resulted in missing the current in-service date.  
2 Task/Locations scope consolidated into another MYRP task/location.

[8] For any MYRP project that is partially in service, this column will list the first actual in-service date followed by a dash to represent that work on that project is ongoing

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Type Of Change										
Line	MYRP Project Name	Estimate Revised	In Service Date Revised	MYRP Project Canceled	Other	Approved MYRP Project Estimate	Current MYRP Project Estimate	Approved MYRP In-Service Date	Current MYRP In-Service Date	Reason For Change
	a	b	c	d	e	f	g	h	i	j
1	Allen 230kV Transformer		x			\$ 5,024,146	\$ 5,024,146	Nov-23	May-23	Allen 230kV Transformer was placed in service in May 2023. However, as part of the settlement agreement between the company and the Public Staff in docket E-7, Sub 1276, it was agreed that this project and it's associated costs would be moved out of the base case and into Rate Year 1 of the MYRP.
2	Capacity & Customer Planning				x	\$ 520,893,606	\$ 539,628,997	Oct 23 - Nov 26	Nov 23-Dec 26	Project Location/Task RRB Beverage Operations - New Customer Substation has experienced customer-related delays and is cancelled. Project Location/Task Nucor Corp - New Customer Delivery will replace RRB Beverage Operations - New Customer Substation. Nucor is a new customer substation that will be completed in the same Rate Year as the cancelled RRB Beverage Operations - New Customer Substation Location/Task was planned.