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Docket No. W-354, Sub 344

ADJUSTMENT TO ACCUMULATED DEFERRED INCOME TAXES

For the Test Year Ended December 31, 2014

Femald Exhibit I Schedule 1

		Total			Allocation of Total to Rate Divisions				
Line		Amount per	Public Staff	Amount per	CWSNC	CWSNC	CL & MS	Nags Head	
No.		Company [1]	Adjustments [2]	Public Staff [3]	Water	Sewer	Sewer	Sewer	
		(a)	(b)	(c)	(d)	(e)	(1)	(g)	
	State ADIT								
1	Acc def tax slate (4417)	\$475,093	(\$475,093)	\$0	\$0	\$0	\$0	\$0	
2	Tap fees pre 1987	354,259	0	354,259	152,752 [4]	143,740 [4]	56,970 [4]	797 (4)	
3	Post-2000 tap fees	338,616	310,664	649,180	279,918 [4]	263,404 [4]	104,398 [4]	1,460 [4]	
4	Rate case expense	(35,633)	23,672	(11,961)	(7,269) [5]	(4,124) [5]	(374) [5]	(194) [5]	
5	Deferred maintenance	(191,589)	169,080	(22,509)	(20,055) [6]	(2,454) [6]	0 [6]	0 [6]	
6	Organization costs	(145,139)	2,156	(142,983)	(86,214) [7]	(48,915) [7]	(4,431) [7]	(3,423) [7]	
7	Bad debt	6,719	2,319	9,038	5,450 [7]	3,092 [7]	280 [7]	216 [7]	
8	Cabarrus Woods gain on sale	0	30,205	30,205	20,011 [8]	9,371 [8]	823 [8]	0 [8]	
9	Depreciation	(1,334,340)	260,224	(1,074,116)	(548,627) [9]	(367,701) [9]	(131,739) [9]	(26,049) [9]	
10	NOL asset	192,843	51,016	243,859	124,556 [9]	83,480 [9]	29,909 [9]	5,914 [9]	
11	Total state ADIT	(339,271)	374,243	34,972	(79,478)	79,893	65,836	(21,279)	
			•						
	Federal ADIT								
12	Tap fees pre 1987	396,029	0	396,029	170,762 [4]	160,689 [4]	63,687 [4]	891 [4]	
13	Post-2000 tap fees	1,535,122	1,284,451	2,819,573	1,215,762 [4]	1,144,040 [4]	453,428 [4]	6,343 [4]	
14	Rale case expense	(192,438)	94,838	(97,600)	(59,314) [10]	(33,653) [10]	(3,050) [10]	(1,583) [10]	
15	Deferred maintenance	(878,905)	695,230	(183,675)	(163,650) [11]	(20,025) [11]	0 [11]	0 [11]	
16	Organization costs	(327,157)	10,493	(316,664)	(190,938) [7]	(108,331) [7]	(9,814) [7]	(7,581) [7]	
17	Bad debl	61,041	11,285	72,326	43,610 [7]	24,743 [7]	2,242 [7]	1,731 [7]	
18	Cabarrus Woods gain on sale	Ô	246,468	246,468	163,286 [12]	76,466 [12]	6,716 [12]	0 [12]	
19	Depreciation	(8,638,269)	160,726	(8,477,543)	(4,330,080) [9]	(2,902,106) [9]	(1,039,760) [9]	(205,598) [9]	
20	NOL asset	2,088,919	593,778	2,682,697	1,370,243 [9]	918,364 [9]	329,029 [9]	65,061 [9]	
21	Total federal ADIT	(5,955,658)	3,097,269	(2,858,389)	(1,780,319)	(739,813)	(197,522)	(140,736)	
22	ADIT allocated from WSC	(56,954)	0_	(56,954)	(34,341) [7]	(19,484) [7]	(1,765) [7]	(1,363) [7]	
23	Total ADIT per Public Staff	(\$6,351,883)_	\$3,471,512	(2,880,371)	(1,894,138)	(679,404)	(143,451)	(163,378)	
24	Amount per Company			(6,351,883) [1]	(2,999,825) [1]	(2,483,899) [1]	(845,414) [1]	(22,745) [1]	
25	Public Staff adjustment			\$3,471,512	\$1,105,687	\$1,804,495	\$701,963	(\$140,633)	
									

- [1] Based on review of Company Item 10 workpapers.
- [2] Femald Exhibit I, Schedule 1-1, Column (i).
- [3] Column (a) plus Column (b).
- [4] Column (c) allocated based on CIAC, net of accumulated amortization.
- [5] Femald Exhibit I, Schedule 1-1(c), Line 2.
- [6] Femald Exhibit I, Schedule 1-1(c), Line 5.

- [7] Column (c) allocated based on number of customers.
- [8] Femald Exhibit 1, Schedule 1-1(c), Line 8.
- [9] Column (c) allocated based on plant in service, net of accumulated depreciation.
- [10] Femald Exhibit I, Schedule 1-1(c), Line 3.
- [11] Femald Exhibit I, Schedule 1-1(c), Line 6.
- [12] Femald Exhibit I, Schedule 1-1(c), Line 9.

Femald Exhibit I

Schedule 1-1

CAROLINA WATER SERVICE, INC. OF NO

Docket No. W-354, Sub 344

SUMMARY OF PUBLIC STAFF ADJUSTMENTS TO ACCUMULATED DEFERRED INCOME TAXES

For the Tost Year Ended December 31, 2014

							Remove				
					Reclassify		Additional	Reflect	Adjust ADIT		
		Total	Remove	Reflect	ADIT for		Excess	Adjustment	Related to	Total	
Line		Amount per	Company	Company	Cabamus	Reclassify	Deferred	Based on	Unamortized	Public Staff	Amount Per
No.	ftem	Application [1]	Adjustments [2]	Corrections [3]	Woods Gain [3]	State ADIT [4]	Taxes [5]	Prior Orders [6]	Balances [7]	Adjustment [8]	Public Staff
		(a)	(b)	(c)	(d)	(e)	(0)	(g)	(h)	0	(i)
	State ADIT			• • •	* *	• •	••		, ,	**	•
1	Acc def tax state (4417)	\$475,093	50	(\$475,093)	50	SÓ	\$0	\$0	\$0	(\$475,093)	so
2	Tap lees pre 1987	354,259	0	Ö	0	0	0	0	0	0	354,259
3	Post-2000 tap fees	338,518	338,264	0	0	0	0	(27,600)	0	310,664	649,180
4	Rato caso expense	(35,633)	13,097	4,772	D	0	0	, o	5,603	23,672	(11,961)
5	Deferred maintenance	(191,589)	0	(34,766)	0	0	0	0	203,848	169,080	(22,509)
6	Organization costs	(145, 139)	0	2,158	0	0	0	0	0	2.156	(142,983)
7	Bad debl	6,719	0	2,319	0	0	0	0	0	2,319	9,038
В	Cabanus Woods gain on sale	0	Ó	0	14,911	0	0	0	15,294	30,205	30,205
9	Depredation	(1,334,340)	294,602	(157,853)	(14,911)	59,306	79,080	0	Ò	260,224	(1,074,116)
10	NOL asset	192,843	0	51,016		. 0	0	0	0	61,016	243,859
11	Total state ADIT	(339,271)	645,963	(607,449)	0	59,306	79,080	(27,600)	224,943	374,243	34,972
			•								
	Federal ADIT										
12	Tap lees pro 1987	398,029	0	0	0	0	0	0	0	0	396,029
13	Post-2000 tap fees	1,535,122	1,509,667	0	0	0	0	(225,218)	0	1,284,451	2,819,573
14	Rato case expense	(192,438)	89,054	23,220	0	0	0	0	(17,436)	94,638	(97,600)
15	Deferred maintenance	(878,905)	0	(169,185)	0	0	0	0	884,415	695,230	(183,675)
16	Organization costs	(327,157)	0	10,493	0	0	0	0	0	10,493	(316,664)
17	Bad debt	61,041	0	11,285	0	0	0	0	0	11,285	72,326
18	Cabanus Woods gain on sale	0	0	0	644,976	0	0	0	(398,508)	245,468	246,468
19	Depredation	(8,638,269)	1,190,939	(299,044)	(644,976)	(59,306)	(26,687)	0	0	160,726	(8,477,543)
20	NOL asset	2,088,919	0	593,778	0_	0	00	0_	0	593,778	2,682,697
21	Total federal ADIT	(5,955,658)	2,789,660	170,547	0	(59,306)	(26,887)	(225,216)	448,471	3,097,269	(2,858,389)
				-	•					<u> </u>	
22	ADIT allocated from WSC	(56,954)	0	• 0	0	0_	0	0	0	<u> </u>	(56,954)
		_		·		·					
23	Total ADIT	(\$6,351,883)	\$3,435,623	(\$436,902)	<u></u>	\$0	\$52,193	(\$252,816)	S673,414	53,471,512	(\$2,880,371)

Bosed on review of Company Item 10 workpapers.
 Based on review of Company Item 10 workpapers and discussions with Company personnel.
 Based on Information provided by Company and discussions with Company personnel.
 Femald Exhibit I, Schedule 1-1(a), Line 5.

^[5] Fernald Exhibit I, Schedule 2-1, Line 4.

 ^[6] Femald Exhibit I, Schedule 1-1(b).
 [7] Amount per Public Staff from Femald Exhibit I, Schedule 1-1(c) less sum of Columns (a) through (g).
 [8] Sum of Columns (b) through (h).
 [9] Column (a) plus Column (i).

Docket No. W-354, Sub 344

Fernald Exhibit I Schedule 1-1(a)

ADJUSTMENT TO RECLASSIFY STATE ADIT

For the Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	Amount
1	2013 revision entry	\$331,373 [1]
2	2013 composite tax rate	` 38.554% [2]
3	Grossed up amount (Line 1 / Line 2)	859,504
4	State corporate income tax rate	6.90% [2]
5	State portion of 2013 revision entry	\$59,306

^[1] Based on review of Company books and records.

^[2] Based on state corporate income tax rate for 2013 of 6.9% and federal tax rate of 34%.

Fernald Exhibit I Schedule 1-1(b)

Docket No. W-354, Sub 344

ADJUSTMENT TO ADIT RELATED TO CIAC

For the Test Year Ended December 31, 2014

		Amount
1 2 3 4	Corolla Bay CIAC reported as taxable income in error: 2006 2007 Total Corolla Bay CIAC reported as taxable in error (L2 + L3)	(\$250,000) [1] (750,000) [2] (1,000,000)
5 6 7 8	Tax depreciation related to CIAC property: 2006 2007 Total tax depreciation (L6 + L7)	85,000 [3] 225,000 [4] 310,000
9	Timing difference related CIAC reported as taxable in error (L4 + L8)	(\$690,000)
10	Adjustment to state ADIT	<u>(\$27,600)</u> [5]
11	Adjustment to federal ADIT	<u>(\$225,216)</u> [6]

- [1] Per Fernald Exhibit I, Schedule 2-1, Line 2 from Docket No. W-354, Sub 327.
- [2] Per Fernald Exhibit I, Schedule 2-1, Line 3 from Docket No. W-354, Sub 327.
- [3] Line 2 times tax depreciation rate of 4% times 8.5 years in service.
- [4] Line 3 times tax depreciation rate of 4% times 7.5 years in service.
- [5] Line 9 times state corporate income tax rate of 4%.
- [6] (Line 9 Line 10) times federal corporate income tax rate of 34%.

Docket No. W-354, Sub 344

ADJUSTMENT TO ACCUMULATED DEFERRED INCOME TAXES RELATED TO DEFERRED CHARGES AND GAIN ON SALE

For the Test Year Ended December 31, 2014

Femald Exhibit I Schedule 1-1(c)

		CWSNC	CWSNC	CL & MS	Nags Head	
		Water	Sewer	Sewer	Sewer	Total [2]
		(a)	(b)	(c)	(d)	(e)
	Rate case expense					
1	Unamortized balance per Public Staff	\$181,721 [1]	\$103,102 [1]	\$9,345 [1]	\$4,850 [1]	\$299,018
2	State ADIT per Public Staff (-L1 x 4%)	(7,269)	(4,124)	(374)	(194)	(11,961)
3	Federal ADIT per Public Staff -((L1 + L2) x 34%)	(59,314)	(33,653)	(3,050)	(1,583)	(97,600)
	<u>Deferred maintenance</u>					
4	Unamortized balance per Public Staff	501,379 [1]	61,352 [1]	0 [1]	0 [1]	562,731
5	State ADIT per Public Staff (-L4 x 4%)	(20,055)	(2,454)	0	0	(22,509)
6	Federal ADIT per Public Staff -((L4 + L5) x 34%)	(163,650)	(20,025)	0	0	(183,675)
	Cabarrus Woods gain on sale					
7	Unamortized balance per Public Staff	(500,264) [1]	(234,272) [1]	(20,577) [1]	0 [1]	(755,113)
8	State ADIT per Public Staff (-L7 x 4%)	20,011	9,371	823	0	30,205
9	Federal ADIT per Public Staff -((L7 + L8) x 34%)	163,28 6	76,466	6,716	0	246,468

^[1] Amount recommended by Public Staff witness Henry.

^[2] Sum of Column (a) through Column (d).

Fernald Exhibit I

Schedule 2

CAROLINA WATER SERVICE, INC. OF NC

Docket No. W-354, Sub 344

ADJUSTMENT FOR EXCESS DEFERRED TAXES

For the Test Year Ended December 31, 2014

Line No.	<u>llem</u>	Total <u>Company</u> (a)	CWSNC Water (b)	CWSNC Sewer (c)	CL & MS Sewer (d)	Nags Head Sewer (e)
1	Regulatory liability for excess deferred taxes	(\$131,097) [1]	(\$66,961) [3]	(\$44,878) [3]	(\$16,079) [3]	(\$3,179) [3]
2	Amortization period recommended by Public Staff	3 [2]	3 [2]	3_[2]	3 [2]	3 [2]
3	Amortization of excess deferred taxes (L1 / L2)	(43,699)	(22,320)	(14,959)	(5,360)	(1,060)
4	Unamortized balance to be included in rate base (L1 - L3)	(\$87,398)	(\$44,640)	(\$29,919)	(\$10,719)	(\$2,120)

Fernald Exhibit I, Schedule 2-1, Line 7.

 ^[2] Amortization period recommended by Public Staff.
 [3] Column (a) allocated based on plant in service, net of accumulated depreciation.

Docket No. W-354, Sub 344

CALCULATION OF REGULATORY LIABILITY FOR EXCESS DEFERRED TAXES

For the Test Year Ended December 31, 2014

Fernald Exhibit I Schedule 2-1

Line No.	<u>ltem</u>	StateADIT (a)	Federal ADIT (b)	Total (c)
1	Excess deferred taxes through 12-31-13 per Company	(\$46,773) [1]	\$15,903 [1]	(\$30,870 <u>)</u> [6]
2 3 4 5	Include additional excess deferred taxes at 5% Include excess deferred taxes for tax change from 5% to 4% Additional excess deferred taxes (L1 + L2) Excess deferred taxes per Public Staff (L1 + L4)	(38,487) [2] (40,593) [3] (79,080) (\$125,853)	13,085 [4] 13,802 [5] 26,887 \$42,790	(25,402) [6] (26,791) [6] (52,193) (83,063)
6	Gross up for taxes		_	0.6336 [7]
7	Regulatory liability (L5 / L6)		=	(\$131,097)

- [1] Based on Company response to Public Staff data request.
- [2] Fernald Exhibit I, Schedule 2-1(a), Line 19.
- [3] Fernald Exhibit I, Schedule 2-1(b), Line 10.
- [4] Fernald Exhibit I, Schedule 2-1(a), Line 20.
- [5] Fernald Exhibit I, Schedule 2-1(b), Line 12.
- [6] Column (a) plus Column (b).
- [7] Based on state income tax rate of 4% and federal income tax rate of 34%.

Docket No. W-354, Sub 344 CALCULATION OF ADDITIONAL

EXCESS DEFERRED TAXES AT 5% TAX RATE

For the Test Year Ended December 31, 2014

[2]

Fernald Exhibit I Schedule 2-1(a)

Line No.	<u>Item</u>	Amount
	Additional 2013 excess deferred taxes	
1	2013 state ADIT reclassifed from federal	\$59,306 [1]
2	2013 state ADIT activity not included in Company calculation	(44,848) [2]
3	Additional 2013 state ADIT activity	14,458
4	State income tax rate reflected in entry	6.90% [2]
5	Grossed-up amount (L1 / L2)	209,536
6	Change in state tax rate from 6.9% to 5%	1.90%
7	Effect of change in state tax rate (L3 x L4)	3,981
8	Federal tax rate	34.00%
9	Federal effect of state tax rate change (-L5 x L6)	(1,354)
10	Adjustment to excess deferred taxes (L7 + L9)	\$2,627
	2014 excess deferred taxes	
11	2014 state ADIT entries	(\$134,111) [2]
12	State income tax rate reflected in entry	6.00% [2]
13	Grossed-up amount (L11 / L12)	(2,235,183)
14	Change in state tax rate from 6.9% to 5%	1.90%
15	Effect of change in state tax rate (L13 x L14)	(42,468)
16	Federal tax rate	34.00%
17	Federal effect of state tax rate change (-L15 x L16)	14,439
18	Adjustment to excess deferred taxes (L15 + L17)	(\$28,029)
19	Additional excess deferred taxes - state tax effect (L7 + L18)	(\$38,487)
20	Additional excess deferred taxes - federal effect (L9 + L17)	13,085
21	Total additional excess deferred taxes (L19 + L20)	(\$25,402)
[1]	Fernald Exhibit I, Schedule 1-1(a), Line 5.	

Based on review of information provided by Company.

Docket No. W-354, Sub 344

CALCULATION OF EXCESS DEFERRED TAXES FOR TAX RATE CHANGE FROM 5% TO 4%

For the Test Year Ended December 31, 2014

Fernald Exhibit I Schedule 2-1(b)

Line		
<u>No.</u>	<u>ltem</u>	Amount
1	Total State ADIT per application	(\$339,271) [1]
2	Remove Company pro forma adjustments	645,963 [2]
3	Reflect Company corrections	(607,449) [3]
4	Reclassify State ADIT	59,306 [4]
5	Remove additional state excess deferred taxes from 6.9% to 5%	38,487 [5]
6	State tax benefit at 5% state tax rate (Sum of L1 thru L5)	(202,964)
7	State tax rate	5.00%
8	Grossed up amount (L6 / L7)	(4,059,280)
9	State tax rate change from 5% to 4%	1 <u>.00%</u>
10	Effect of change in state tax rate (L8 x L9)	(40,593)
11	Federal tax rate	34.00%
12	Federal effect of state tax rate change (-L5 x L6)	13,802
13	Excess deferred taxes for tax change from 5% to 4% (L5 + L7)	(\$26,791)
[1]	Fernald Exhibit I, Schedule 1-1, Line 11, Column (a).	
[2]	Femaid Exhibit I, Schedule 1-1, Line 11, Column (b).	
[3]	Fernald Exhibit I, Schedule 1-1, Line 11, Column (c).	
[4]	Fernald Exhibit I, Schedule 1-1, Line 11, Column (e).	
[5]	Fernald Exhibit I, Schedule 2-1(a), Line 19.	
	· · · · · · · · · · · · · · · · · · ·	

INDEX TO ZHANG EXHIBIT I

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Schedule 1(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF ALLOCATED PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For the Test Year Ended December 31, 2014

Line <u>No.</u>	<u>ltem</u>	<u>Water</u> (a)	[1]	Sewer(b)	[2] _	Cotal 	[3]
1. 2. 3. 4. 5. 6. 7.	Plant in Service: WSC State Charlotte office Charlotte warehouse Florida office Nevada office Total plant in service (Sum of L1 thru L6)	\$2,537,178 965,804 110,200 586,055 69,368 5,009 \$4,273,614	[6] 	\$1,439,457 \$47,995 62,528 48,832 39,356 2,842 \$2,141,010	[7] -	\$3,976,635 1,513,799 172,728 634,887 108,724 7,851 \$6,414,624	[4] [5] [5] [8]
8. 9. 10. 11. 12. 13.	Accumulated Depreciation: WSC State Charlotte office Charlotte warehouse Florida office Nevada office Total accumulated depreciation (Sum of L8 thru L13)	(\$2,019,028) (759,855) (52,934) (186,890) [(30,923) (2,565) (\$3,052,195)	10) 	(\$1,145,593) (481,141) (30,034) (32,809) (17,544) (1,456) (\$1,658,577)	[11]	(\$3,164,621) (1,190,996) (82,968) (219,699) (48,467) (4,021) (\$4,710,772)	[5] [5]
15. 16. 17. 18. 19. 20. 21.	Depreciation Expense: WSC State Chariotte office Charlotte warehouse Florida office Nevada office Total depreciation expense (Sum of L15 thru L20)	\$133,315 106,620 8,382 16,357 2,223 0 \$266,897	[13] ·	\$75,642 60,496 4,756 1,328 1,261 0 \$143,483	[14]	\$208,957 167,116 13,138 17,685 3,484 0 \$410,380	[12] [5] [5] [8]

- [1] Column (c) multiplied by water allocation factor of 63.80%, unless otherwise footnoted.
- [2] Column (c) multiplied by sewer allocation factor of 36.20%, unless otherwise footnoted.
- [3] Per Company workpapers, unless otherwise footnoted.
- [4] Zhang Exhibit I, Schedule 1-1(a), Line 7, Column (a).
- [5] Public Staff calculated amount based on Company's books and records.
- [6] Zhang Exhibit I, Schedule 1-2(a), Line 7, Column (a).
- [7] Zhang Exhibit I, Schedule 1-2(a), Line 8, Column (a).
- [8] Column (a) plus column (b).
- [9] Zhang Exhibit I, Schedule 1-1(a), Line 7, Column (b).
- [10] Zhang Exhibit I, Schedule 1-2(a), Line 7, Column (b).
- [11] Zhang Exhibit I, Schedule 1-2(a), Line 8, Column (b).
- [12] Zhang Exhibit I, Schedule 1-1(a), Line 7, Column (c).
- [13] Zhang Exhibit I, Schedule 1-2(a), Line 7, Column (c).
- [14] Zhang Exhlbit I, Schedule 1-2(a), Line 8, Column (c).

Schedule 1(b)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF ALLOCATED PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

Plant in Service: 1.	***** '	Line No	<u>ltem</u>	Amount	[1]
1. WSC \$131,699 [2] 2. State 46,919 [3] 3. Charlotte office 5,649 [3] 4. Florida office 3,550 5. Nevada office 258 6. Total plant in service (Sum of L1 thru L5) \$188,075 Accumulated Depreciation: 7. WSC (\$104,844) [4] 8. State (37,309) [3] 9. Charlotte office (2,713) [3] 10. Florida office (1,584) 11. Nevada office (132) 12. Total accumulated depreciation (Sum of L7 thru L11) (5146,582) Depreciation Expense: 13. WSC \$6,923 [5] 14. State 4,668 [3] 15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0			Plant in Service:		
2. State 46,919 [3] 3. Charlotte office 5,649 [3] 4. Florida office 3,550 5. Nevada office 258 6. Total plant in service (Sum of L1 thru L5) \$188,075 Accumulated Depreciation: 7. WSC (\$104,844) [4] 8. State (37,309) [3] 9. Charlotte office (2,713) [3] 10. Florida office (1,584) 11. Nevada office (1,584) 12. Total accumulated depreciation (Sum of L7 thru L11) (\$146,582) Depreciation Expense: 13. WSC \$6,923 [5] 14. State 4,668 [3] 15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0		1.		\$131,699	[2]
3. Charlotte office 5,649 3 4 Florida office 3,550 5 Nevada office 258 6 Total plant in service (Sum of L1 thru L5) 5188,075 5			State ·	46,919	[3]
Second and file Second S			Charlotte office	5,649	[3]
6. Total plant in service (Sum of 11 thru LS) \$188,075 Accumulated Depreciation: (\$104,844) [4] (\$1,7309) [3] (\$1,730		4.	Florida office	- 3,550	
Accumulated Depreciation: (\$104,844) [4] 8.		5.	Nevada office	258_	_
7. WSC (\$104,844) [4] 8. State (37,309) [3] 9. Charlotte office (2,713) [3] 10. Florida office (1,584) 11. Nevada office (132) 12. Total accumulated depreciation (Sum of L7 thru L11) (\$146,582) Depreciation Expense:		6.	Total plant in service (Sum of 1.1 thru L5)	\$188,075	
8. State (37,309) [3] 9. Charlotte office (2,713) [3] 10. Florida office (1,584) 11. Nevada office (132) 12. Total accumulated depreciation (Sum of L7 thru L11) (\$146,582) Depreciation Expense: 13. WSC \$6,923 [5] 14. State 4,668 [3] 15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0			Accumulated Depreciation:		
9. Charlotte office (2,713) [3] 10. Florida office (1,584) 11. Nevada office (1322) 12. Total accumulated depreciation (Sum of L7 thru L11) (\$146,582)		7.	wsc	(\$104,844)	[4]
10. Florida office (1,584) 11. Nevada office (132) 12. Total accumulated depreciation [Sum of L7 thru L11) (5146,582) Depreciation Expense:		8.	State	(37,309)	[3]
11. Nevada office (132) 12. Total accumulated depreciation [Sum of L7 thru L11) (\$146,582) Depreciation Expense: 13. WSC \$6,923 [5] 14. State 4,668 [3] 15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0		9.	Charlotte office	(2,713)	[8]
Depreciation Expense: 13. WSC \$6,923 [5] 14. State 4,668 [3] 15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0		10.	Florida office	(1,584)	
Depreciation Expense:		11.	Nevada office	(132)	_
13. WSC \$6,923 [5] 14. State 4,668 [3] 15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0		12.	Total accumulated depreciation (Sum of L7 thru L11)	(\$146,582)	:
13. WSC \$6,923 [5] 14. State 4,668 [3] 15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0			Depreciation Evnence		
14. State 4,668 [3] 15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0		12		\$6.923	151
15. Charlotte office 430 [3] 16. Florida office 114 17. Nevada office 0					
16. Florida office 114 17. Nevada office 0					
17. Nevada office					
			•		
				\$12,135	•

^[1] Per Company workpapers, unless otherwise footnoted.

^[2] Zhang Exhibit I, Schedule 1-1(b), Line 7, Column (a).

^[3] Public Staff calculated amount based on Company's books and records.
[4] Zhang Exhibit I, Schedule 1-1(b), Line 7, Column (b).

^[5] Zhang Exhibit I, Schedule 1-1(b), Line 7, Column (c).

Schedule 1(c)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344
CALCULATION OF ALLOCATED PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For the Test Year Ended December 31, 2014

Nags Head

Line	·		
No.	f ltem	Amount	[1]
	Black to Compley.		
1.	Plant in Service: WSC	£100 F07	mı
2.	State	\$100,507	[2]
2. 3.	Charlotte office	36,244	[3]
	Charlotte office	4,394	[3]
4. 5.	Nevada office	2,724	
5. 6.		194	
٥.	Total plant in service (Sum of L1 thru L5)	\$144,063	
	Accumulated Depreciation:		
7.	WSC	(\$80,012)	[4]
8.	State	(28,820)	[3]
9.	Charlotte office	(2,110)	[3]
10.	Florida office	(1,214)	
11.	Nevada office	(99)	
12 .	Total accumulated depreciation (Sum of L7 thru L11)	(\$112,255)	
	Barandalar Barana		
	Depreciation Expense:	4-454	
13.	wsc	\$5,283	[5]
14.	State	3,606	[3]
15.	Charlotte office	334	[3]
16.	Florida office	87	
17.	Nevada office	0	
18.	Total depreciation expense (Sum of L13 thru L17)	\$9,310	

Per Company workpapers, unless otherwise footnoted.
 Zhang Exhibit I, Schedule 1-1(c), Line 7, Column (a).
 Public Staff calculated amount based on Company's books and records.
 Zhang Exhibit I, Schedule 1-1(c), Line 7, Column (b).
 Zhang Exhibit I, Schedule 1-1(c), Line 7, Column (c).

Schedule 1-1(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF WSC ALLOCATED PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE For the Test Year Ended December 31, 2014

Line No.	<u>ltern</u>	Plant In Service (a)	Accumulated Depreciation (b)	Depreciation Expense (c)
1.	WSC rate base	\$34,658,028 [1] (\$27,294,896)	[1] \$3,673,462 [1]
2.	Adjustment to update A/D on WSC computers through July 31, 2015	0	(295,522)	[2] 0
3.	Adjustment to remove depreciation expense on fully depreciated WSC computers	0	0	(25,354) [2]
4.	Adjustment to reflect amortization of undepreciated computer system cost	0	0	(1,826,340) [3]
5.	Adjusted WSC rate base per Public Staff (Sum of L1 thru L4)	34,658,028	(27,590,418)	1,821,768
6.	Percentage allocated to CWSNC Uniform		11.47%	[1] 11.47% [1]
7.	Allocated WSC rate base per Public Staff (L5 x L6)	\$3,976,635 [1] (\$3,164,621)	\$208,957

^[1] Per examination of Company's financial records and workpapers.

 ^[2] Calculated based on review of Company's application workpapers.
 [3] Zhang Exhibit I, Schedule 1-1(a)(1), Line 9.

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

-ADJUSTMENT TO DEPRECIATION EXPENSE ON WSC COMPUTER SYSTEM COST

For the Test Year Ended December 31, 2014

Zhang Exhibit I Schedule 1-1(a)(1)

Line No.	<u>.</u> <u>Item</u>	Amount	_
	2000 Computer system and / Design Dhooniy)	\$21.073.140	[1]
1.	2008 Computer system cost (Project Phoenix)	•	
2.	Depreciation life in years	8_	[2]
3.	Annual depreciation expense (L1 / L2)	2,634,143	
4.	Years in service as of 07/31/15	7.08	[3]
5.	Accumulated depreciation as of 07/31/15 (L3 x L4)	18,649,732	
6.	Undepreciated balance as of 07/31/15 (L1 - L5)	2,423,408	
7.	Amortization period in years	3	
8.	Amortization expense for undepreciated computer system	- -	
	cost (L6 / L7)	807,803	
9.	Adjustment to depreciation expense on computer system cost (L8 - L3)	(\$1,826,340)	
	cost (L8-L3)	(\$1,826,340)	•

^[1] Stipulated amount approved in Docket No. W-354, Sub 314 for CWSNC.

^[2] Per Company work paper w/p-p4.

^[3] Calculated based on the year placed in service using half year convention.

Schedule 1-1(b)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF WSC ALLOCATED PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

Une No.	<u>ltem</u>	Plant In Service (a)	Accumulated Depreciation (b)	Depreciation Expense (c)
1.	WSC rate base	\$34,658,028	[1] (\$27,294,896)	[1] \$3,673,462 [1]
2.	Adjustment to update A/D on WSC computers through . July 31, 2015	0	(295,522)	[2] . D
3.	Adjustment to remove depreciation expense on fully depreciated WSC computers	0	0	(25,354) [2]
4.	Adjustment to reflect amortization of undepreciated computer system cost	0	0	(1,826,340) [3]
5.	Adjusted WSC rate base per Public Staff (Sum of L1 thru L4)	34,658,028	(27,590,418)	1,821,768
6.	Percentage allocated to Corolla Light and Monteray Shores	0.38%	[1]0.38%	[1] . 0.38% [1]
7.	Allocated WSC rate base per Public Staff (L5 x L6)	\$131,699	[\$104,844]	\$6,923

Per examination of Company's financial records and workpapers.
 Calculated based on review of Company's application workpapers.
 Zhang Exhibit I, Schedule 1-1(a)(1), Line 9.

Schedule 1-1(c)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF WSC ALLOCATED PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE For the Test Year Ended December 31, 2014

Nags Head

Line 	<u>ltem</u>	Plant In Service (B)	Accumulated Depreciation (b)	Depreciation Expense (c)	
1.	WSC rate base	\$34,658,028	[1] (\$27,294,896)	[1] \$3,673,462	[1]
2.	Adjustment to update A/D on WSC computers through July 31, 2015	0	(295,522)	[2] 0	
3.	Adjustment to remove depreciation expense on fully depreciated WSC computers	0	0	(25,354)	[2]
4.	Adjustment to reflect amortization of undepreciated computer system cost	0	0	(1,826,340)	[3]
5.	Adjusted WSC rate base per Public Staff (Sum of 11 thru 14)	34,658,028	(27,590,418)	1,821,768	
6.	Percentage allocated to Nags Head	0.29%	[1]0.29%	[1]0.29%	[1]
7.	Allocated WSC rate base per Public Staff (L5 x L6)	\$100,507	(\$80,012)	\$5,283	

^[1] Per examination of Company's financial records and workpapers.

^[2] Calculated based on review of Company's application workpapers.
[3] Zhang Exhibit I, Schedule 1-1(a)(1), Line 9.

Schedule 1-2(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF CHARLOTTE WAREHOUSE ALLOCATED PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For the Test Year Ended December 31, 2014

Line No.	- <u>Item</u>	Plant In Service (a)	•	Accumulated Depreciation (b)		Depreciation Expense (c)	
1.	Charlotte warehouse rate base per application	\$1,157,499	[1]	(\$348,703)	[1]	\$61,733	[1]
2.	Adjustment to remove plant amounts related to systems sold to CMUD	(333,933)	.[2]	90,165	[3]	(7,050)	[2]
3,	Adjustment to fully computer software amortization	0		(26,452)	[4]	(31,742)	[5]
4.	Adjusted Charlotte warehouse rate base (Sum of L1 thru 13)	823,566		(284,990)		22,941	
5.	Percentage allocated to CWSNC Uniform	77.09%	[1]	77.09%	[1]	77.09%	[1]
6.	Allocated Charlotte warehouse rate base per Public Staff (L4 x L5)	\$634,887		(\$219,699)		\$17,685	
7. 8.	Allocated rate base - water operations Allocated rate base - sewer operations	\$586,055 \$48,832	[6] [6]	(\$186,890) (\$32,809)	[6]	\$16,357 \$1,328	[6]

^[1] Per examination of Company's financial records and workpapers.

^[2] Calculated based on percentage related to systems sold from gain on sale proceeding, Docket No. W-354, Sub 331.

^[3] Calculated based on 1.33 years of additional accumulated depreciation plus the amount calculated in Bradfield Farm rate case proceeding, Docket No. W-1044, Sub 21.

^[4] From Zhang Exhibit I, Schedule 1-2(a)(1), Line 7.

^[5] From Zhang Exhibit I, Schedule 1-2(a](1), Line 8.

^[6] Directly assigned amount per review of company's financial records and workpapers.

Schedule 1-2(a)(1)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT OF CHARLOTTE WAREHOUSE COMPUTER SOFTWARE ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For the Test Year Ended December 31, 2014

Line No.	<u>item</u>	Amount	
1.	2012 Computer system cost	\$95,226 [1	i]
2.	Depreciation life in years	3 [1	ij
3.	Annual depreciation expense (L1 / L2)	31,742	
4.	Years in service as of 07/31/15	3 [1	1]
5.	Accumulated depreciation as of 07/31/15 (L3 x L4)	(95,226)	
6.	Accumulated depreciation per application	(68,774) [1	[]
7.	Adjustment to accumulated depreciation (L5 - L6)	(\$26,452)	
8.	Adjustment to depreciation expense	(\$31,742) [2	2]

^[1] Per examination of Company's financial records and workpapers.

^[2] Remove the annual depreciation amount for the fully depreciated computer system. .

IPMENT,	

Carolina Water Service, Inc. of North Carolina
Docket No. W-354, Sub 344
CALCULATION OF TRANSPORTATION EQUIPMENT,
ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE
For the Test Year Ended December 31, 2014

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Woody Jr. Rex	Wilson, Randi R.	Whitaker III, Harold K.	Umphrey, Daniel L.	Thomas, Travis	Strickler, Jill M. Surrett, William M.	Shultz, John R.	Ryniar, David Scanlon, Martin L.	Rollins, Ernest B	Robinson, Kyle	Reece, Ronale N.	Queen, Matthew	Puckett, Michael S.	Plank, Leisnd Fiint	Phillips, Andrew R.	Peedin, Ryan	Paimiter, Matthew Pearock II. Gary M.	Ogie, Brian J.	Nortis, Joel F.	Murphy, Philip K.	Miller, Dean R	Meding, David G.	Loper, Robert W.	Ughtie, Richard D.	Leners, Mark	Leary Denny W.	Lashua, Martin J.	Konsul, Anthony J.	Jones, Jack D.	Johansen, John E.	Jenkins, James A.	Hughes, David M.	Henry, Larry D.	Harris, Kenneth P	Harrell, Stephen B.	Grindsian, Jason Hagwood, Jimmie L	Golden, Matthew	Goff, Stary A.	Foder, Anatony Godfrey, Christopher L	Estes, Christopher L	English, Alan R.	Devos, Dustin	Cornett, Shaun M.	Com, Douglas M.	Cohen, Traddeus	Chapman, Lawrence	Capes, Thomas C	Baidwin, Brandon	Alexander, Richard W.	Adeock, James S		Driver	CWSNC Uniform
29,887	26,966	27,528	72,895 72,895	19,611	28,496 24,523	27,291	25,987	27,582	22,978	25,720 77 497	22,189	24,387	32,947 35,730	25,003	26,517	27,291 29,956	26,966	24,523	25,942	25,616	29,888	25,174 24,991	20,317	20,930	35,567 25,730	32,506	31,828	27,633 77,779	22,007	22,744	22,586	25,927	22,222 23,861	29,958	22,895	20,851	25,616	25,044 19,793	26,966	27,520	25,486	31,651	27,532	21,940	26,150	51,882 72,189	26,761	22,189	\$22,181 28,560	3	Service [1]	
2013	2012	2013	2013	2004	7011 2011	2013	2013	2013	2013	2011 2011	£102	2011	2011	2011	2011	2013 2011	2012	2011	201.2 201.3	2013	2012	2011	2008	2011	2006	2005	2007	2015 -	2013	2013	2013	2013	2011 2011	2011	2013	2011	2013	2011 2015	2012	2018	2011	2011	2013	2011	2013	2015 2015	2013	2013	2013 2013		Year Purchased (b)	
2.08	3.08	2.08	2.08	11.08	4.08	2.08	2.08	2.08	2.08	4.08	2.08	4.08	4.08 4.08	4,08	4.08	2.08 4.08	3.08	4.08	3.08 2.08	2.08	80.8	4.08	7.08	4.08	9.08 4.08	9.08	808	2.08 2.08	2.08	2.08	2.08	2.08	3 4.08 3 68	4.08	2,08	4.08	2.08	4.08	3.08	2.08	4.08	4,08	2.08	4.08	2.08	2.U8 2.08	2.08	2.08	2.08 2.08		Service at [1] <u>07/31/15</u> [2] (c)	Years In
7,472	6,741	6,882	5,724		00	6,823	5,091 6,4 97	5,883 5,603	5,593	- 0	5,547	0 :	0 5	. 0	0	6,823 0	6,741	0	51 5,486 545 6	6,404	7,472	- 0		۰,	0 0		0	5,908	5,502	5,686	5,641	6,482	8 715 O	0	5,724	707	6,404	0	6,741	6,880	- 0	0	6,883		6,537	5,547	6,630	5,547	35,545 7,140	r n	Depreciation Expense (d)	
(15,542)	(20,762)	(14,315)	(25, 367) (21,906)	(19,611)	(24,523)	(14,192)	(13,514)	(14,317)	[11,633]	(25,720) (77,497)	(11,538)	(24,387)	(32,947)	(25,003)	(26,517)	(29,956)	(20,762)	(24,523)	(19,977) (11,534)	(13,320)	(23,014)	(25,174)	(20,317)	(20,330)	(35,567)	[32,506)	(31,828)	(14,369)	[11,444]	(11,827) (12,827)	(11,733)	(13,483)	[22,222] [17,087]	(29,958)	(11,906)	(20,851)	(13,320)	(19,793)	(20,762)	(14,310)	(25,486) (29,220)	(31,651)	(14,517)	(21,940)	(13,597)	(11,538)	(13,915)	[11,538]	(34,851)	2611 2741	Accumulated [3] Depreciation [4] (e)	

Zhang Exhibit i Schodule 1-3(a)

Zhang Echibit I Schedule 1-3(a)	Accumulated Depreciation [4]	[13,329] [14,830] [51,343,999]						
	Depreciation [2] Expense [3]	6,408 7,130 \$266,330	Altocated Accumulated [6] Depreciation [7]	(53,208) (577) (11,538) (6,407) (7,760)	(528) (19,387) (7,287) (1,338) (2,959)	(15,486) (16,850) (13,292) (13,855) (13,855)	[12,805] [10,404] [10,404] [10,404] [10,405] [10,405] [10,105] [10	(14,317)
	Years in Service at [1] 07/31/15 [2]	2.08 2.08	Allocated Depreciation [5] Expense (c)	\$1,542 277 5,547 \$,080 \$,731 5,547	254 0 3,503 643	0 6,391 262 5,661	7,404 5,644 6,043 4,379 7,488 5,686 5,686 5,586 6,918 7,487 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6,883
	Year [1] Purchased [b]	2013	Allocated Transportation [1] Equipment [b]	\$6,169 1,109 22,189 12,321 14,923	1,015 19,387 14,014 2,573 2,959	25,486 16,850 25,563 1,047 26,644 19,793	29,617 29,617 20,173 16,983 17,516 11,516 17,513 17,513 18,745 18,745 18,745 18,745 18,745 18,745 19,614 26,942 26,942 26,943 26,943 26,943 27,183	27,532
rolina IPMENT, 10N EXPENSE	Plant In Service [1	25,631 28,518 70] \$1,813,327	Allocation Factor (1	27.81% 3.88% 100.00% 46.04% 46.81%	3.88% 88.36% 61.54% 9.35% 9.35%	100.00% 57.57% 92.89% 3.88% 100.00%	24.62% 88.11% 50.70% 76.28% 76.28% 73.56% 88.11% 100.00% 41.83% 70.67% 41.83% 70.67% 67.03	100.00%
Carolina Water Service, Inc. of North Carolina Doctet No. W-354, Sub 344 CALCULATION OF TRANSPORTATION EQUIPMENT, ACCUMULATEO DEPRECIATION AND DEPRECIATION EXPENSE For the Test Year Ended December 31, 2014	CWSNC Uniform <u>Driver</u>	Woody, Rex ft. 25,631 Young, Richard D. 28,518 Total transportation equipment (Sum of L1 timu L70) 51,819,337	<u>Driver</u>	Abemathy, Teresa Accock, James S Alexander, Richard W. Baldwin, Brandon Baldwin, Eddle R.	Cappan, Lawrence Cohen, Tradeus Cooke, Jeffrey J. Corn, Douglas M. Comett, Shaun M.	Devos, Dustin Daniel Carl English, Alan R. Estes, Christopher L. Furell, Anthony Godfrey, Christophor L.	Goffs, Stazey A. Goffstander, Matthew Grindstaff, Jason Hagwood, Jimmie L. Harris, Stephen B. Harris, Kanneth P. Hawst, Mark R. Henry, Larry D. Hughes, David M. James R. Johansen, John E. Jones, Jark D. King, Jenemy Korsul, Anthony J. Lashua, Martin J. Lashua, Grady E. Medling, David G. Milles, Dean R. Murch, Danny L. Norris, Joel F. Ogle, Binan J. Palmiter, Matthew Peacorek II, Gary M. Peadin, Ryon Philips, Andrew R. Plank, Loland Flint Pritthand, Charles R. Plank, Loland Flint Pritther, Matthew Recce, Romvie N. Recce, Romvie N. Recce, Sonvie N. Recce, Sonvie N. Reckett, Marthew Recce, Sonvie N.	Rollins, Emest B
	로 호	8	Ine Vo.	石质体改设	流流流流出达	83. 85. 85.	9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	128.

Schedule 1-3(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF TRANSPORTATION EQUIPMENT, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For the Test Year Ended December 31, 2014

Mo. Driver Pactor 1 Equipment 5 Expense 6 Expense 6 Expense 6 Expense 6 Expense 7 Expense 7							
No. Driver Factor 1 Equipment 5 Expense 6 Depreciation 7							
(a) (b) (c) (d) 129. Rynlak, David 96,73% 22,020 5,505 (11,450) 130. Scanlon, Martin L. 57,67% 14,986 3,747 (7,793) 131. Shultz, John R. 0,00% 0 0 0 132. Strickler, Jii M. 60,84% 14,295 0 (14,295) 133. Surrett, William M. 100,00% 24,523 0 (24,523) 134. Thomas, Travis 100,00% 19,611 0 (19,611) 135. Umphrey, Daniel L. 62,03% 14,203 3,551 (7,386) 136. Welborn, Leigh A. 64,85% 16,449 0 (16,449) 137. Writaker III, Harold K. 100,00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6,72% 1,813 453 (1,396) 139. Woody Ir, Rex 91,11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100,0				•		Accumulated	
129. Ryniak, David 96,73% 22,020 5,505 (11,450) 130. Scanlon, Martin L. 57,67% 14,986 3,747 (7,793) 131. Shultz, John R. 0,00% 0 0 0 0 132. Strickler, Jili M. 60,84% 14,295 0 (14,295) 133. Surrett, William M. 100,00% 24,523 0 (24,523) 134. Thomas, Travis 100,00% 19,611 0 (19,611) 135. Umphrey, Daniel L. 62,03% 14,203 3,551 (7,386) 136. Welborn, Leigh A. 64,25% 16,449 0 (16,449) 137. Whitaker III, Harold K. 100,00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6,72% 1,813 453 (1,396) 139. Woody Ir, Rex 91,11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100,00% 25,631 6,408 (13,329) 141. Young, Richard D. 77,77% 22,178 5,545 (11,533) 142. Total allocated transportation equipment (5um of 172 thru L141) 51,241,355 5167,058 (5838,425) <td>No.</td> <td><u>Driver</u></td> <td>Factor </td> <td>[1] Equipment</td> <td>[5] Expense</td> <td>[6] Depreciation</td> <td>[7]</td>	No.	<u>Driver</u>	Factor	[1] Equipment	[5] Expense	[6] Depreciation	[7]
130. Scanlon, Martin L. 57.67% 14,986 3,747 (7,793) 131. Shultz, John R. 0.00% 0 0 0 0 132. Strickler, Jili M. 60.84% 14,295 0 (14,295) 133. Surretz, William M. 100.00% 24,523 0 (24,523) 134. Thomas, Travis 100.00% 19,611 0 (19,611) 135. Umphrey, Daniel L. 62,03% 14,203 3,551 (7,386) 136. Welborn, Leigh A. 64,85% 16,449 0 (16,449) 137. Whitaker Ili, Harold K. 100.00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6,72% 1,813 453 (1,396) 139. Woody Jr, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 25,631 6,408 (13,329) 141. Young, Richard D. 77,77% 22,178 5,545 [11,533] 142. Total allocated transportation equipment (Sum of 172 thru L141) \$1,241			(a)	(b)	(c)	(d)	
131. Shultz, John R. 0.00% 0 0 0 132. Strickler, Jiši M. 60.84% 14,295 0 (14,295) 133. Surrett, William M. 100.00% 24,523 0 (24,523) 134. Thomas, Travis 100.00% 19,611 0 (19,611) 135. Umphrey, Daniel L. 62,03% 14,203 3,551 (7,386) 136. Welborn, Leigh A. 64,85% 16,449 0 (16,449) 137. Whitaker III, Harold K. 100.00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6,72% 1,813 453 [1,396] 139. Woody Ir, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 2,5631 6,408 (13,329) 141. Young, Richard D. 77,77% 22,178 5,545 [11,593] 142. Total allicated transportation equipment (Sum of 172 thru L141) \$1,241,355 \$167,058 (5	129.	Ryniak, David	96.73%	22,020	5,505	(11,450)	
132. Strickler, Jiti M. 60.84% 14,295 0 (14,295) 133. Surrett, William M. 100.00% 24,523 0 (24,523) 134. Thomas, Travis 100.00% 19,611 0 (19,611) 135. Umphrey, Daniel L. 62.03% 14,203 3,551 (7,386) 136. Welborn, Leigh A. 64.85% 16,449 0 (16,449) 137. Whitaker III, Harold K. 100.00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6.72% 1,813 453 (1,396) 139. Woody Ir, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 25,631 6,408 (13,329) 141. Young, Richard D. 77.77% 22,178 5,545 (11,533) 142. Total allocated transportation equipment (Sum of 172 thru L141) \$1,241,355 \$167,058 (5838,425)	130.	Scanion, Martin L.	57. 6 7%	14,986	3,747	(7,793)	
133. Surrett, William M. 100.00% 24,523 0 (24,523) 134. Thomas, Travis 100,00% 19,611 0 (19,611) 135. Umphrey, Daniel L. 62,03% 14,203 3,551 (7,386) 136. Welborn, Leigh A. 64,85% 16,449 0 (16,449) 137. Whitaker III, Harold K. 100,00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6,72% 1,813 453 (1,396) 139. Woody Ir, Rex 91,11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100,00% 25,631 6,408 (13,329) 141. Young, Richard D. 77,77% 22,178 5,545 (11,533) 142. Total allocated transportation equipment [Sum of L72 thru L141) \$1,241,355 \$167,058 (5838,425)	131.	Shultz, John R.	0.00%	0	D	0	
134. Thomas, Travis 100.00% 19,611 0 (19,611) 135. Umphrey, Daniel L. 62.03% 14,203 3,551 (7,386) 136. Welborn, Leigh A. 64.85% 16,449 0 (16,449) 137. Whitaker III, Harold K. 100.00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6.72% 1,813 453 [1,396] 139. Woody Jr, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 25,631 6,408 (13,229) 141. Young, Richard D. 77.77% 22,178 5,545 [11,533] 142. Total allocated transportation equipment (Sum of L72 thru L141) \$1,241,355 \$167,058 (\$838,425)	132.	Strickler, Jill M.	60.84%	14,295	0	(14,295)	
135. Umphrey, Daniel L. 62.03% 14,203 3,551 [7,386] 136. Welborn, Leigh A. 64.85% 16,449 0 (16,449) 137. Whitaker III, Harold K. 100.00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6,72% 1,813 453 [1,996] 139. Woody Jr, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 25,631 6,408 (13,329) 141. Young, Richard D. 77,77% 22,178 5,545 [11,593] 142. Total allocated transportation equipment (Sum of L72 thru L141) \$1,241,355 \$167,058 (\$838,45)	133.	Surrett, William M.	100.00%	24,523	0	(24,523)	
136. Welborn, Leigh A. 64.85% 16,449 0 (16,449) 137. Whitaker III, Harold K. 100.00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6,72% 1,813 453 [1,396] 139. Woody Ir, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 25,631 6,408 (13,329) 141. Young, Richard D. 77,77% 22,178 5,545 [11,593] 142. Total allocated transportation equipment (Sum of L72 thru L141) \$1,241,355 \$167,058 (\$838,45)	134.	Thomas, Travis	100,00%	19,611	0	(19,611)	
137. Whitaker III, Harold K. 100.00% 27,528 6,882 (14,315) 138. Wilson, Randi R. 6,72% 1,813 453 [1,396] 139. Woody Ir, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 25,631 6,408 (13,329) 141. Young, Richard D. 77,77% 22,178 5,545 [11,533] 142. Total allocated transportation equipment [Sum of L72 thru L141) \$1,241,355 \$167,058 (\$838,455)	135.	Umphrey, Daniel L.	62.03%	14,203	3,551	(7,386)	
138. Wilson, Randi R. 6.72% 1,813 453 [1,396] 139. Woody Jr, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 25,631 6,408 (13,229) 141. Young, Richard D. 77.77% 22,178 5,545 [11,533] 142. Total allocated transportation equipment [Sum of L72 thru L141) \$1,241,355 \$167,058 (\$838,425)	136.	Welborn, Leigh A.	64,85%	1 6 ,449	0	(16,449)	
139. Woody Jr, Rex 91.11% 27,228 6,807 (14,160) 140. Woody, Rex R. 100.00% 25,631 6,408 (13,329) 141. Young, Richard D. 77.77% 22,178 5,545 (11,533) 142. Total allocated transportation equipment (Sum of L72 thru L141) \$1,241,355 \$167,058 (\$838,435)	137.	Whitaker III, Harold K.	100.00%	27,528	6,882	(14,315)	
140. Woody, Rex R. 100.00% 25,631 6,408 (13,329) 141. Young, Richard D. 77.77% 22,178 5,545 (11,533) 142. Total allocated transportation equipment (Sum of L72 thru L141) \$1,241,355 \$167,058 (\$838,435)	138.	Wilson, Randi R.	6.72%	1,813	453	[1,396]	
141. Young, Richard D. 77.77% 22.178 5.545 [11,533] 142. Total allocated transportation equipment (Sum of L72 thru L141) \$1,141,355 \$167,058 (\$838.435)	139.	Woody Jr, Rex	91.11%	27,228	6,807	(14,160)	
142. Total allocated transportation equipment (Sum of L72 thru L141) \$1,141,355 \$167,058 (\$838,435)	140.	Woody, Rex R.	100.00%	25,631	6,408	(13,329)	
142. Total allocated transportation equipment (5um of L72 thru L141) \$1,141,355 \$167,058 (\$838,435)	141.	Young, Richard D.	77.77%	22,178	5,545	(11,533)	
	142.	Total allocated transportation equipment	(Sum of L72 thru L141)	\$1,141,355			:

- [1] Per examination of Company's financial records and workpapers.
- [2] Calculated based on the year purchased using half year convention.
- [3] Column (a), Line 1 thru Line 70, multiplied by 25%, unless fully depreciated.
- [4] Column (c), Line 1 thru Line 70, multiplied by Column (d), Line 1 thru Line 70, unless fully depreciated.
- [5] Percentage in Column (a), Line 72 thru Line 141 multiplied by operator amount in Column (a), Line 1 thru Line 70.

 [6] Percentage in Column (a), Line 72 thru Line 141 multiplied by operator amount in Column (d), Line 1 thru Line 70.
- [7] Percentage in Column (a), Line 72 thru Line 141 multiplied by operator amount in Column (e), Line 1 thru Line 70.

Schedule 1-3(b)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF TRANSPORTATION EQUIPMENT, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

				Years in		
Line		Plant In	Year	Service at	Deprectation	Accumulated
No.	<u>Driver</u>	Service [1]	Purchased	[1] 07/31/15 [2]	Expense [3]	Depreciation [4]
		(a)	(b)	(c)	(d)	(e)
1.	Baldwin, Eddie R.	\$31,882	2013	2.08	\$7,970	(\$16,578)
2.	Norris, Joel F.	24,523	2011	4.08	0	(24,523)
3,	Shultz, John R.	27,291	2013	2.08	6,823	(14,192)
4.	Lassiter, Danny W.	35,567	2006	9.08	0	(35,567)
5.	Lashua, Martin	32,506	2006	9.08	0 _	(32,506)
6.	Scanlon, Martin	25,987	2013	2.08	6,497	(13,514)
7.	Total transportation equipment (Sum of L1 thru L6)	\$177,756			\$21,290	(\$136,880)

Une No.	<u>Driver</u>	Allocation Factor [:	Allocated Transportation 1] Equipment [! (b)	Allocated Depreciation S] Expense [6]	Allocated Accumulated Depreciation [7]
8.	Baldwin, Eddie R.	8.71%	\$2,776	\$694	(\$1,444)
9.	Norris, Joel F.	56.42%	13,835	0	(13,835)
10.	Shuitz, John R.	56.42%	15,397	3,849	(8,007)
11.	Lassiter, Danny W.	4.47%	1,591	0	(1,591)
12.	Lashua, Martin	1.89%	615	0	(615)
13.	Scanlon, Martin	1.89%	491	123	(256)
14.	Total allocated transportation equipment (Sum of L8 thru L13)	-	\$34,705	\$4,666	(\$25,748)

^[1] Per examination of Company's financial records and workpapers.

^[2] Calculated based on the year purchased using half year convention.

^[3] Column (a), Line 1 thru Line 6, multiplied by 25%, unless fully depreciated.

^[4] Column (c), Line 1 thru Line 6, multiplied by Column (d), Line 1 thru Line 6, unless fully depreciated.

^[5] Percentage in Column (a), Line 8 thru Line 13 multiplied by operator amount in Column (a), Line 1 thru Line 6.

^[6] Percentage in Column (a), Line 8 thru Line 13 multiplied by operator amount in Column (d), Line 1 thru Line 6.

^[7] Percentage in Column (a), Line 8 thru Line 13 multiplied by operator amount in Column (e), Line 1 thru Line 6.

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF TRANSPORTATION EQUIPMENT,
ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE
For the Test Year Ended December 31, 2014

Zhang Exhibit I Schedule 1-3(c)

Nags Head

Line No.	<u>Driver</u>	Plant in Service (a)	^[1] _	Year Purchased ' (b)	[1] _	Service at 07/31/14 (c)	[2]	Depreciation Expense (d)	[3] _	Accumulated Depreciation [[4]
1.	Baldwin, Eddie R.	\$31,882		2013		2.08		\$7,970		(\$16,578)	
2,	Norris, Joel F.	24,523		2011		4.08		0		(24,523)	
3.	Shultz, John R.	27,291		2013		2.08		6,823		(14,192)	
4.	Lassiter, Danny W.	35,567		2006		9.08		0		(35,567)	
5.	Lashua, Martin	32,506		2006		9.08		0		(32,506)	
5. 6.	Scanlon, Martin	25,987		2013		2.08		6,497		(13,514)	
7.	Total transportation equipment (Sum of L1 thru L6)	\$177,756						\$21,290		(\$136,880)	

Line No.	<u>Driver</u>	Allocation Factor [1	Allocated Transportation Equipment (b)	Allocated Depreciation [5] Expense (c)	Allocated Accumulated [6] Depreciation [7]
8.	Baidwin, Eddle R.	6.73%	\$2,145	\$536	(\$1,115)
9.	Norris, Joel F.	43.58%	10,688	0	(10,688)
10.	Shultz, John R.	43.58%	11,894	2,974	(6,185)
11.	Lassiter, Danny W.	3.46%	-1,229	0	(1,229)
12.	Lashua, Martin	1.45%	475	a	(475)
	•	1.46%	380	95	(197)
13.	Scanlon, Martin	7.7070	\$26,811	\$3,605	(\$19,889)
14.	Total allocated transportation equipment (Sum of L8 thru L13)		\$20,611	200,00	(515,005)

^[1] Per examination of Company's financial records and workpapers.

^[2] Calculated based on year purchased using half year convention.

^[3] Column (a), Line 1 thru Line 6, multiplied by 25%, unless fully depreciated.

^[4] Column (c), Line 1 thru Line 6, multiplied by Column (d), Line 1 thru Line 6, unless fully depreciated.

^[5] Percentage in Column (a), Line 8 thru Line 13 multiplied by operator amount in Column (a), Line 1 thru Line 6.

^[6] Percentage in Column (a), Line 8 thru Line 13 multiplied by operator amount in Column (d), Line 1 thru Line 6.

^[7] Percentage in Column (a), Line 8 thru Line 13 multiplied by operator amount in Column (e), Line 1 thru Line 6.

Schedule 2-1(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT TO COST CENTER ALLOCATED EXPENSES

For the Test Year Ended December 31, 2014

Line No.	<u>item</u>	Amount Per Application [1]	Adjustment Amount (b)	r_	Amount Per Public Staff (c)	[8]	Adjustment to Water [10]	Adjustment to Sewer [11] (e)
1.	Outside Services - Other (WSC)	\$170,210	(\$72,077)	[3]	\$98,133	[2]	(\$45,985)	(\$26,092)
2.	Office Supplies & Other Office Exp. (Florida)	3,345	(1,359)	[4]	1,986		(867)	(492)
3.	Maintenance and repair (Charlotte Parent)	(33,179)	27,760	[5]	(5,419)		17,711	10,049
4.	Depreciation (Florida)	4,743	(1,259)	[6]	3,484		(803)	(456)
5.	Miscellaneous and other income (State, Char. Parent, and Florida)	2,303	(18,715)	[7]	(16,412)	[9]	(11,940)	(6,775)
6.	Total adjustment (Sum of L1 thru L5)	\$147,422	(\$65,650)		\$81,772		(\$41,885)	(\$23,765)

- [1] Per examination of Company's financial records and workpapers.
- [2] Zhang Exhibit I, Schedule 2-1(a)(1), Line 16.
- [3] Column (c) minus Column (a).
- [4] Adjustment to remove expenses that should not be allocated to CW
- [5] Adjustment to move the permit fees to CWSNC Uniform.
- [6] Adjustment to remove depreciation expenses that should not be allocated to CWSNC Uniform.
- [7] Zhang Exhibit I, Schedule 2-1(a)(2), Column (b), Line 4.
- [8] Column (a) plus Column (b), unless otherwise footnoted.
- [9] Zhang Exhibit I, Schedule 2-1(a)(2), Column (c), Line 4.
- [10] Column (b) multiplied by water allocation factor of 63.80%
- [11] Column (b) multiplied by sewer allocation factor of 36.20%

Schedule 2-1(a)(1)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF ALLOCATED WSC EXPENSE FOR OUTSIDE SERVICES - OTHER

For the Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	Amount [1]
1. 2. 3. 4.	Audit fees per application Adjustment to reclassify tax related expense booked under audit fee Adjustment to remove expense related to 2013 audit Adjustment to amortize audit expense - ICFR over 3 years Total adjusted audit fees	\$440,175 (14,000) (82,021) (51,987) [2] 292,167
6. 7. 8. 9. 10.	Tax review fees per application Adjustment to reclassify tax related expense booked under audit fee Adjustment to remove the 2013 tax compliance fees Adjustment to remove the 2013 tax provision fees Adjustment to amortize infrequent tax expenses over 3 years Total adjusted tax review fees	930,717 14,000 (301,933) (101,237) (90,707) [2]
12. 13. 14. 15.	Employee finder fees Payroll services Temporary employment Total adjusted Outside Services - Other (L5 + L11 + L12 + L13 + L14) Total allocated Outside Services - Other per Public Staff	2,268 91,828 18,459 \$855,562 \$98,133 [3]

^[1] Per examination of Company's financial records and workpapers, unless otherwise footnoted.

^[2] Adjustment to remove two third of the expense.

^[3] Line 15 multiplied by WSC cost center allocation factor of 11.47%.

Schedule 2-1(a)(2)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT TO COST CENTER ALLOCATED MISCELLANEOUS EXPENSE

For the Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	Allocated Amount Per Application [1] _ (a)	Public Staff Adjustment [5]	Amount per Public Staff (c)
•	and the second s	\$2,303	(\$2,303)	\$0 [2]
1.	Miscellaneous (Florida)	Ψ 2 ,303	• • •	
2.	Other Income (State)	0	(10,588)	(10,588) [3]
		n	(5,824)	(5,824) [4]
3.	Other Income (Charlotte Parent)			
4.	Total miscellaneous expense (Sum L1 thru L3)	\$2,303	(\$18,715)	(\$1 <u>6,412)</u>

^[1] Per examination of Company's financial records and workpapers.

^[2] Adjustment to remove expense that should not be allocated to CWSNC Uniform.

^[3] Adjustment to add back gain on sale of state vehicle.

^[4] Adjustment to add back other income that the Company inadvertently left out.

^[5] Column (c) minus Column (a).

Zhang Exhibit I Schedule 2-1(b)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT TO COST CENTER ALLOCATED EXPENSE For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

Line No.	<u>item</u>	Allocated Amount Per Application [1] (a)	Public Staff Adjustment (b)		Amount per Public Staff (c)	[7]
1.	Outside Services - Other (WSC)	\$5,581	(\$2,330)	[3]	\$3,251	[2]
2.	Office Supplies & Other Office Exp. (Florida)	109	(44)	[4]	65	
3.	Maintenance and repair (Charlotte Parent)	412	(345)	[5]	67	
4.	Depreciation (Florida)		(41)	[é]	114	-
5. 6. 7.	Miscellaneous (Florida) Other Income (Florida) Miscellaneous and other Income (L5+ L6)	75 46 121	(75) (46) (121)	[4] [4]	0 0	
8.	Total adjustment (L1 + L2 + L3 + L4 + L7)	\$6,378	(\$2,881)		\$3,497	=

^[1] Per examination of Company's financial records and workpapers.

^[2] Zhang Exhibit I, Schedule 2-1(b)(1), Line 16.

^{| 3]} Column (c) minus Column (a).
| 4] Adjustment to remove expenses that should not be allocated to CLMS.

^[5] Adjustment to remove the permit fees that belong to CWSNC Uniform.

^[6] Adjustment to remove depreciation expenses that should not be allocated to CLMS.

^[7] Column (a) plus Column (c), unless otherwise footnoted.

Schedule 2-1(b)(1)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF ALLOCATED WSC EXPENSE FOR OUTSIDE SERVICES - OTHER

For the Test Year Ended December 31, 2014

Corolia Light and Monteray Shores

Line No.	<u>ltem</u>	Amount	[1]
1. 2. 3. 4. 5.	Audit fees per application Adjustment to reclassify tax related expense booked under audit fee Adjustment to remove expense related to 2013 audit Adjustment to amortize audit expense - ICFR over 3 years Total adjusted audit fees	\$440,175 (14,000) (82,021) (51,987) 292,167	[2]
6. 7. 8. 9. 10.	Tax review fees per application Adjustment to reclassify tax related expense booked under audit fee Adjustment to remove the 2013 tax compliance fees Adjustment to remove the 2013 tax provision fees Adjustment to amortize infrequent tax expenses over 3 years Total adjusted tax review fees	930,717 14,000 (301,933) (101,237) (90,707) 450,840	[2]
12. 13. 14. 15.	Employee finder fees Payroll services Temporary employment Total adjusted Outside Services - Other (L5 + L11 + L12 + L13 + L14)	2,268 91,828 18,459 \$855,562	, :
16.	Total allocated Outside Services - Other per Public Staff	\$3,251	[3]

^[1] Per examination of Company's financial records and workpapers.

^[2] Adjustment to remove two third of the expense.

^[3] Line 15 multiplied by WSC cost center allocation factor of 0.38%.

Schedule 2-1(c)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT TO COST CENTER ALLOCATED EXPENSE For the Test Year Ended December 31, 2014

Nags Head

	5					
Line No.	<u>ļtem</u>	Allocated Amount Per Application [1]	Public Staff Adjustment (b)	•	Amount per Public Staff (c)	[7]
1.	Outside Services - Other (W5C)	\$4,312	(\$1,831)	[3]	\$2,481	[2]
2.	Office Supplies & Other Office Exp. (Florida)	84	(34)	[4]	50	
3.	Maintenance and repair (Charlotte Parent)	320	(268)	[5]	52	
4.	Depreciation (Florida)	119	(32)	[6]	87	
5. 6. 7.	Miscelianeous (Florida) Other Income (Florida) Miscelianeous and other income (L5+ L6)	58 35 93	(58) (35) (93)	[4] [4]	0 0	
8.	Total adjustment (L1 + L2 + L3 + L4 + L7)	\$4,928	(\$2,258)		\$2,670	:

^[1] Per examination of Company's financial records and workpapers.

^[2] Zhang Exhibit I, Schedule 2-1(c)(1), Line 16.

^[3] Column (c) minus Column (a).

^[4] Adjustment to remove expenses that should not be allocated to Nags Head.

^[5] Adjustment to remove the permit fees that belong to CWSNC Uniform.

^[6] Adjustment to remove depreciation expenses that should not be allocated to Nags Head.

^[7] Column (a) plus Column (c), unless otherwise footnoted.

Schedule 2-1(c)(1)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF ALLOCATED WSC EXPENSE FOR OUTSIDE SERVICES - OTHER

For the Test Year Ended December 31, 2014

Nags Head

		*	
Line	lhom.	Amount	[1]
No.	. <u>Item</u>	- Antouric	·~,
1.	Audit fees per application	\$440,175	
2.	Adjustment to reclassify tax related expense booked under audit fee	(14,000)	
3.	Adjustment to remove expense related to 2013 audit	(82,021)	
4.	Adjustment to amortize audit expense - ICFR over 3 years	(51,987)	[2]
5.	Total adjusted audit fees	292,167	
6.	Tax review fees per application	930,717	
7.	Adjustment to reclassify tax related expense booked under audit fee	14,000	
8.	Adjustment to remove the 2013 tax compliance fees	(301,933)	
9.	Adjustment to remove the 2013 tax provision fees	(101,237)	
10.	Adjustment to amortize infrequent tax expenses over 3 years	(90,707)	[2]
11.	Total adjusted tax review fees	450,840	
12.	Employee finder fees	2,268	
13.	Payroll services	91,828	
14.	Temporary employment	18,459	
15.	Total adjusted Outside Services - Other (L5 ÷ L11 + L12 + L13 + L14)	\$855,562	
20,	1000, -0,0000 - 0.000 - 0.000 - 0.000		
16.	Total allocated Outside Services - Other per Public Staff	\$2,481	[3]
	·		

^[1] Per examination of Company's financial records and workpapers.

^[2] Adjustment to remove two third of the expense.

^[3] Line 15 multiplied by WSC cost center allocation factor of 0.29%.

Carolina Water Service, Inc. of North Carolina

Zhang Exhibit l Schedule 2-2(a)

Docket No. W-354, Sub 344 ADJUSTMENT TO SALARIES AND WAGES For the Test Year Ended December 31, 2014

Line No.	<u>ltem</u>		Sewer [1] (b)
	Maintenance:		
1.	Operator and supervisor salaries	\$1,508,969	\$856,107
2.	Maintenance salaries per application	1,525,474	865,471
3.	Adjustment to maintenance salaries (L1 - L2)	(\$16,505)	(\$9,364)
	General:		
4.	Customer service salaries	\$102,339	\$58,061
5.	NC/TN salaries	157,961	89,619
6.	WSC salaries	203,809	115,630
7.	Total general salaries (Sum of L4 thru L6)	464,109	263,310
8.	General salaries per application	484,643	274,960
9.	Adjustment to general salaries (L7 - L8)	(\$20,534)	(\$11,650)

^[1] Calculated by the Public Staff based on information provided by the Company.

Schedule 2-2(b)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT TO SALARIES AND WAGES

For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

Line No.	<u>ltem</u>	Amount[1]
	Maintenance:	\$130,099
1. 2.	Operator and supervisor salaries Maintenance salaries per application	130,584
2. 3.	Adjustment to maintenance salaries (L1 - L2)	(\$485)
3.		· · · · · · · · · · · · · · · · · · ·
_	General:	\$5,260
4.	Customer service salaries	· •
5.	NC/TN salaries	8,119
6.	WSC salaries	10,476_
7.	Total general salaries (Sum of L4 thru L6)	23,855
8.	General salaries per application	24,909
9.	Adjustment to general salaries (L7 - L8)	(\$1,054)

^[1] Calculated by the Public Staff based on information provided by the Company.

Zhang Exhibit I Schedule 2-2(c)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT TO SALARIES AND WAGES

For the Test Year Ended December 31, 2014

Nags Head

	14000 11000	
Line No.	Item	Amount [1]
	Maintenance:	
1.	Operator and supervisor salaries	\$100,476
2.	Maintenance salaries per application	100,873
3.	Adjustment to maintenance salaries (L1 - L2)	(\$397)
	General:	
4.	Customer service salaries	\$4,063
5.	NC/TN salaries	6,271
6.	WSC salaries	
7.	Total general salaries (5um of L4 thru L6)	18,426
8.	General salaries per application	19,241
9.	Adjustment to general salaries (L7 - L8)	(\$815)

^[1] Calculated by the Public Staff based on information provided by the Company.

Zhang Exhibit I Schedule 2-3(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF TRANSPORTATION EXPENSE

For the Test Year Ended December 31, 2014

Line No.	. <u>item</u>	NC State Transportation Expense (a)	Vehicles [1] In NC (b)	Transportation Expense [1] Per Vehicle (c)	-
	Fleet Transportation Expenses:				
1.	Fuel	\$401,853	85	\$4,728	[3]
2.	Auto repair/Tires	119,274	85	1,403	[3]
3.	Auto licenses	7.348	85	86	[3]
	• •	11,169	85	131	[3]
4.	Other Transportation expenses				,
5.	Total fleet transportation expenses (Sum of L1 thru L4)	\$539,645	:	\$6,348	=

		•		
Line		Allocation	Transp. Exp.	Allocated
No.	Driver	Percentage [1]	Per Vehicle [2]	Amount [4]
	<u>511151</u>	(a)	(b)	(c)
6.	Abernathy, Teresa	27.81%	\$6,348	\$1,766
7.	Adcock, James S	3.88%	6,348	246
8.	Alexander, Richard W.	100.00%	6,348	6,348
9.	Baldwin, Brandon	46.04%	6,348	2,923
10.	Baldwin, Eddie R.	46.81%	5,348	2,971
11.	Capps, Thomas C.	100.00%	6,348	6,348
12	Chapman, Lawrence	3.88%	6,348	246
13.	Cohen, Traddeus	88.36%	6,348	5,609
14.	Cooke, Jeffrey J.	61.54%	6,348	3,906
15.	Corn, Douglas M.	9.35%	6,348	593
16.	Cornett, Shaun M.	9.35%	6,348	593
17.	Devos, Dustin	100.00%	6,348	6,348
18.	Klein, Matthew	S7.67%	6,348	3,661
19.	English, Alan R.	92.89%	6,348	5,897
20.	Estes, Christopher L.	3.88%	6,348	246
21.	Futrell, Anthony	100.00%	6,348	6,348
22.	Godfrey, Christopher L	100.00%	6,348	6,348
23.	Goff, Stacy A.	19.24%	6,348	1,221
24.	Golden, Matthew	24.62%	6,348	1,563
25.	Grindstaff, Jason	92.89%	6,348	5,897
26.	Hagwood, Jimmle L.	88.11%	6,348	5,593
27.	Harrell, Stephen B.	50.70%	6,348	3,218
28.	Harris, Kenneth P	76.28%	6,348	4,842
29.	Haver, Mark R.	73.56%	6,348	4,670
30.	Henry, Larry D.	67.56%	6,348	4,288
31.	Hughes, David M.	88.11%	6,348	5,593
32.	James, Robert A.	100.00%	6,348	6,348
33.	Jenkins, James A.	100.00%	6,348	6,348
34.	Johansen, John E.	100.00%	6,348	6,348
35.	Jones, Jack D.	100.00%	6,348	6,348
36.	King, Jeremy	41.83%	6,348	2,655
37.	Konsul, Anthony J.	70.67%	6,348	4,486
38.	Lashua, Martin J.	57.67%	6,348	3,661
39.	Lassiter, Danny W.	48.70%	6,348	3,091
40.	Leary, Donald W.	47.35%	6,348	3,006
41.	Leners, Mark	62.03%	6,348	3,938 293
42.	Lightle, Richard D.	9.35%	6,348 5.348	5,348
43.	Loper, Robert W.	100.00%	6,348	6,348
44.	McIntosh, Grady E.	- · 100.00%	6,348 6 349	2,372
45.	Medling, David G.	37.36% 5.50%	6,348 6,348	412
46.	Miller, Dean R	6.50% 100.00%	6,348	6,348
47.	Murphy, Phillip K.	100.00%	0,5 40	-,

Zhang Exhlblt I

Schedule 2-3(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF TRANSPORTATION EXPENSE For the Test Year Ended December 31, 2014

CWSNC Uniform

Line No.	<u>Driver</u>	Allocation Percentage [1]	Transp. Exp. Per Vehicle [2]	Allocated Amount [4]
48.	Nixon, Danny L	100.00%	6,348	6,348
49.	Norris, Joel F.	0.00%	6,348	0
50.	Ogle, Brian J.	6.72%	6,348	427
51.	Palmiter, Matthew	0.00%	6,348	0
52.	Peacock II, Gary M.	4.82%	6,348	306
53.	Peedin, Ryan	100.00%	6,348	6,348
54.	Phillips, Andrew R.	100.00%	6,348	6,348
55.	Plank, Leland Flint	3.88%	6,348	246
56.	Pritchard, Charles R.	100.00%	6,348	6,348
57.	Puckett, Michael S.	100.00%	6,348	6,348
58.	Queen, Matthew	100.00%	6,348	6,348
59.	Reece, Ronnie N.	55.44%	6,348	3,519
60.	Robinson, Javario	100.00%	6,348	6,348
61.	Robinson, Kyle	100.00%	6,348	6,348
62.	Rollins, Ernest B	100.00%	6,348	6,348
63.	Ryniak, David	96.73%	6,348	6,140
64.	Scanlon, Martin L.	57.67%	6,348	3,661
65.	Shultz, John R.	0.00%	6,348	0
66.	Strickler, Jill M.	60.84%	6,348	3,862
67.	Surrett, William M.	100.00%	6,348	6,348
68.	Thomas, Travis	100.00%	6,348	6,348
69.	Umphrey, Daniel L.	62.03%	6,348	3,938
70.	Welborn, Leigh A.	64.85%	6,348	4,116
71.	Whitaker III, Harold K.	100.00%	6,348	6,348
72.	Wilson, Randi R.	6.72%	6,348	427
73.	Woody Jr, Rex	91.11%	6,348	5,783
74.	Woody, Rex R.	100.00%	6,348	6,348
<i>7</i> 5.	Young, Richard D.	77.77%	6,348	4,937
76.	Total transportation expense allocation			\$285,818
77.	State vehicles - water operations			\$182,352 [5]
78.	State vehicles - sewer operations			\$103,466 [6]

^[1] Per examination of Company's financial records and workpapers.

^[2] Column (c), Line 5 amount.

^[3] Column (a) divided by Column (c).

^[4] Column (a) multiplied by Column (b).

^[5] Column (c), Line 76 multiplied by water allocation factor of 63.80%.

^[6] Column (c), Line 76 multiplied by sewer allocation factor of 36.20%.

Zhang Exhibit I Schedule 2-4(a)

ADJUSTMENT TO OPERATING EXPENSE CHARGED TO PLANT For the Test Year Ended December 31, 2014

CWSNC Uniform

Line No.	- <u>Item</u>	Water [1] [a]	Sewer [1]
1	Operator and supervisor capitalized salaries and wages	(\$231,190)	(\$131,165)
2.	Customer service capitalized salaries and wages	(340)	(193)
3.	NC/TN capitalized salaries and wages	(72,098)	(40,905)
4.	WSC capitalized salaries and wages	(2,120)	(1,202)
5.	Total capitalized salaries and wages (Sum of L1 thru L4)	(305,748)	(173,465)
6.	Capitalized salaries and wages per application	(220,149)	(124,901)
7.	Adjustment to capitalized salaries and wages (L5 - L6)	(\$85,599)	(\$48,564)

^[1] Calculated by the Public Staff based on information provided by the Company.

Zhang Exhibit I Schedule 2-4(b)

ADJUSTMENT TO OPERATING EXPENSE CHARGED TO PLANT For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

Line No.	<u>Item</u>	Amount [1]	
1.	Operator and supervisor capitalized salaries and wages	(\$23,496)	
2.	Customer service capitalized salaries and wages	(17)	
3.	NC/TN capitalized salaries and wages	(3,705)	
. 4.	WSC capitalized salaries and wages	(108)	
5.	Total capitalized salaries and wages (Sum of L1 thru L4)	(27,326)	
6.	Capitalized salaries and wages per application	(24,678)	
7.	Adjustment to capitalized salaries and wages (L5 - L6)	(\$2,648)	

^[1] Calculated by the Public Staff based on information provided by the Company.

Carolina Water Service, Inc. of North Carolina Zhang Exhibit I

Docket No. W-354, Sub 344 Schedule 2-4(c)

ADJUSTMENT TO OPERATING EXPENSE CHARGED TO PLANT For the Test Year Ended December 31, 2014

Nags Head

Line No.	<u>ltem</u>	Amount	[1]
1.	Operator and supervisor capitalized salaries and wages	(\$18,150)	
2	Customer service capitalized salaries and wages	(13)	
3.	NC/TN capitalized salaries and wages	(2,862)	
4.	WSC capitalized salaries and wages	(83)	
5.	Total capitalized salaries and wages (Sum of L1 thru L4)	(21,108)	
6.	Capitalized salaries and wages per application	(19,034)	
7.	Adjustment to capitalized salaries and wages (L5 - L6)	(\$2,074)	

^[1] Calculated by the Public Staff based on information provided by the Company.

Zhang Exhibit I Schedule 2-5(a)

ADJUSTMENT TO PENSION AND OTHER BENEFITS For the Test Year Ended December 31, 2014

CWSNC Uniform

Line No.	: <u>Item</u>	Water [1] _	Sewer [1]
1.	Operator and supervisor pension and benefits	\$342.495	\$194,313
2.	Customer service pension and benefits	31,329	17,774
3.	NC/TN pension and benefits	27,392	15,540
4.	WSC pension and benefits	35,565	20,178
5.	Total pension and benefits (Sum of L1 thru L4)	436,781	247,805
6.	Pension and benefits per application	446,082	253,083
7.	Adjustment to pension and benefits (L5 - L6)	(\$9,301)	(\$5,278)

^[1] Calculated by the Public Staff based on information provided by the Company.

Zhang Exhibit I Schedule 2-5(b)

ADJUSTMENT TO PENSION AND OTHER BENEFITS

For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

<u>ltem</u>	Amount[1]
Operator and supervisor pension and benefits	\$25,025
Customer service pension and benefits	1,610
NC/TN pension and benefits	1,408
WSC pension and benefits	1,828
Total pension and benefits (Sum of L1 thru L4)	29,871
•	30,083
Adjustment to pension and benefits (L5 - L6)	(\$212)
	Operator and supervisor pension and benefits Customer service pension and benefits NC/TN pension and benefits WSC pension and benefits Total pension and benefits (Sum of L1 thru L4) Pension and benefits per application

^[1] Calculated by the Public Staff based on information provided by the Company.

Zhang Exhibit I Schedule 2-5(c)

ADJUSTMENT TO PENSION AND OTHER BENEFITS

For the Test Year Ended December 31, 2014

Nags Head

ltem	Amount [1]
	
Operator and supervisor pension and benefits	\$19,325
Customer service pension and benefits	1,244
NC/TN pension and benefits	1,088
WSC pension and benefits	1,412
Total pension and benefits (Sum of L1 thru L4)	23,069
Pension and benefits per application	23,238
Adjustment to pension and benefits (L5 - L6)	(\$169)
	Customer service pension and benefits NC/TN pension and benefits WSC pension and benefits Total pension and benefits (Sum of L1 thru L4) Pension and benefits per application

^[1] Calculated by the Public Staff based on information provided by the Company.

Schedule 2-6(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344 CALCULATION OF RENT EXPENSE

For the Test Year Ended December 31, 2014

CWSNC Uniform

Line No.	<u>item</u>	WSC Expense [1]	State Expense [1]	Char. Parent Expense [1]	Char. Office Expense [1]	Char. Warehouse Expense [1]	Total (f)
1.	Rent expense to be allocated	\$19,760	\$28,896	\$0	\$83,430	\$28,089	\$160,175 [2]
2.	Allocation factors	11.47%	58.31%	27.52%	27.52%	77.09%	
3.	Allocated rent expense per Public Staff (L1 x L2)	\$2,266	\$16,849	\$0	\$22,960	\$21,654	\$63,729 [2]
4. 5.	Allocated rent expense - water operations Allocated rent expense - sewer operations						\$40,659 [3] \$23,070 [4]

^[1] Per examination of Company's financial records and lease agreements.

^[2] Sum of Column (a) thru Column (e).

^[3] Column (f), Line 3 multiplied by water allocation factor of 63.80%.

^[4] Column (f), Line 3 multiplied by sewer allocation factor of 36.20%.

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344 **CALCULATION OF RENT EXPENSE**

For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

Zhang Exhibit I Schedule 2-6(b)

Line No.	<u> tem</u> •	WSC Expense [1]	State Expense [1]	Char. Parent Expense [1]	Char. Office Expense [1]	Char. Warehouse Expense [1] _ (e)	Total [2]
1.	Rent expense to be allocated	\$19,760	\$28,896	\$0	\$83,430	\$28,089	\$160,175
2.	Allocation factors	0.38%	1.91%	0.90%	0.90%	0.00%	
э.	Allocated rent expense per Public Staff (t.1 x L2)	\$75	\$552	\$0	\$751	\$0	\$1,378

^[1] Per examination of Company's financial records and lease agreements.
[2] Sum of Column (a) thru Column (e).

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344 CALCULATION OF RENT EXPENSE For the Test Year Ended December 31, 2014

Zhang Exhibit 1 Schedule 2-6(c)

Nags Head

Une No.	<u>ltem</u>	WSC Expense (1	State Expense [1]	Char. Parent Expense [1]	Char. Office Expense [1] (d)	Char. Warehouse Expense [1 (e)	Total [2]
1.	Rent expense to be allocated	\$19,760	\$28,896	\$0	\$83,430	\$28,089	\$160,175
2.	Allocation factors	0.29%	1.48%	0.70%	0.70%	0.00%	
3.	Allocated rent expense per Public Staff (L1 x L2)	\$57	\$427	\$0	\$584	\$0	\$1,068_

^[1] Per examination of Company's financial records and lease agreements.
[2] Sum of Column (a) thru Column (e).

Schedule 2-7(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF INSURANCE EXPENSE

For the Test Year Ended December 31, 2014

CWSNC Uniform

Line No.	<u>ltem</u>	Annual Premium (a)	[1]	Allocation Factor (b)		Allocated Insurance (c)	_ [6]
1.	Auto insurance	\$343,000		11.20%	[2]	\$38,416	
2.	Property insurance	315,107		9.75%	[3]	30,723	
3.	Workers compensation	476,839		13.81%	[4]	65,870	[7]
4.	General liability	588,974		11.47%	[5]	67,555	• •
5.	Umbrella and excess liability	295,595		11.47%	[5]	33,905	
6.	Executive liability	84,169		11.47%	[5]	9,654	
7.	Pollution liability	72,466		11.47%	[5]	8,312	
8.	Total allocated insurance per expense (Sum of L1 thru 7)	\$2,176,150			=	\$254,435	
9.	Allocated insurance - water operations					\$162,330	[8]
10.	Allocated insurance - sewer operations				=	\$92,105	[ġ]

^[1] Current annual premium provided by the Company.

^[2] Percentage of vehicles allocated to CWSNC Uniform.

^[3] Based on schedule of property covered provided by the Company.

^[4] Column (c) divided by Column (a).

^[5] Per examination of Company's financial records and workpapers.

^[6] Column (a) multiplied by Column (b), unless otherwise footnoted.

^[7] Adjusted salaries multiplied by overall workers compensation rate of 2.13%.

^[8] Column (c), Line 8 multiplied by water allocation factor of 63.80%.

^[9] Column (c), Line 8 multiplied by sewer allocation factor of 36.20%.

Schedule 2-7(b)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF INSURANCE EXPENSE

For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

Line No.	<u>Item</u>	Annual Premium [1] (a)	Allocation Factor (b)		Allocated Insurance (c)	[6]
1.	Auto insurance	\$343,000	0.32%	[2]	\$1,098	
2.	Property insurance	315,107	0.21%	[3]	662	
3.	Workers compensation	476,839	0.69%	[4]	3,279	[7]
4.	General liability	588,974	0.38%	[5]	2,238	
5.	Umbrella and excess liability	295,595	0.38%	[5]	1,123	
6.	Executive liability	84,169	0.38%	[5]	320	
7.	Pollution liability	72,466	0.38%	[5]	275	
8.	Total Insurance per expense (Sum of L1 thru 7)	\$2,176,150			\$8,995	-

- [1] Current annual premium provided by the Company.
- [2] Percentage of vehicles allocated to CLMS.
- [3] Based on schedule of property covered provided by the Company.
- [4] Column (c) divided by Column (a).
- [5] Per examination of Company's financial records and workpapers.
- [6] Column (a) multiplied by Column (b), unless otherwise footnoted.
- [7] Adjusted salaries multiplied by overall workers compensation rate of 2.13%.

Schedule 2-7(c)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

CALCULATION OF INSURANCE EXPENSE

For the Test Year Ended December 31, 2014

Nags Head

Line No	<u>ltem</u>	Annual Premium [1] (a)	Allocation Factor (b)		Allocated Insurance (c)	[6]
1.	Auto insurance	\$343,000	0.25%	[2]	\$858	
2.	Property insurance	315,107	0.16%	[3]	504	
3.	Workers compensation	476,839	0.53%	[4]	2,533	[7]
4.	General liability	588,974	0.29%	[5]	1,708	
5.	Umbrella and excess liability	295,595	0.29%	[5]	857	
6.	Executive liability	84,169	0.29%	[5]	244	
7.	Pollution liability	72,466	0.29%	[5]	210	,
7. 8.	Total insurance per expense (Sum of L1 thru 7)	\$2,176,150	3,331		\$6,914	•

^[1] Current annual premium provided by the Company.

^[2] Percentage of vehicles allocated to Nags Head.

^[3] Based on schedule of property covered provided by the Company.

^[4] Column (c) divided by Column (a).

^[5] Per examination of Company's financial records and workpapers.

^[6] Column (a) multiplied by Column (b), unless otherwise footnoted.

^[7] Adjusted salaries multiplied by overall workers compensation rate of 2.13%.

Schedule 2-8(a)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT TO PAYROLL TAXES

For the Test Year Ended December 31, 2014

CWSNC Uniform

Line No.	<u>Item</u>		Sewer [1]
		(a)	(b)
1.	Operator and supervisor payroll taxes	\$142,006	\$80,566
2.	Customer service payroll taxes	9,761	5,538
3.	NC/TN payroll taxes	13,001	7,376
4.	WSC payroll taxes	16,658	9,451
5.	Total payroll taxes (Sum of L1 thru L4)	181,426	102,931
6.	Payroll taxes per application	202,082	114,651
7.	Adjustment to payroll taxes (L5 - L6)	(\$20,656)	(\$11,720)

^[1] Calculated by the Public Staff based on information provided by the Company.

Schedule 2-8(b)

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

ADJUSTMENT TO PAYROLL TAXES

For the Test Year Ended December 31, 2014

Corolla Light and Monteray Shores

Line No.	<u>ltem</u>	Amount [1]
1.	Operator and supervisor payroll taxes	\$11,649
2.	Customer service payroll taxes	502
3.	NC/TN payroll taxes	668
4.	WSC payroll taxes	856_
5.	Total payroil taxes (Sum of L1 thru L4)	13,675
6.	Payroll taxes per application	13,677
7.	Adjustment to payroll taxes (L5 - L6)	(\$2)

^[1] Calculated by the Public Staff based on information provided by the Company.

Carolina Water Service, Inc. of North Carolina

Zhang Exhibit I Schedule 2-8(c)

Docket No. W-354, Sub 344 ADJUSTMENT TO PAYROLL TAXES

For the Test Year Ended December 31, 2014

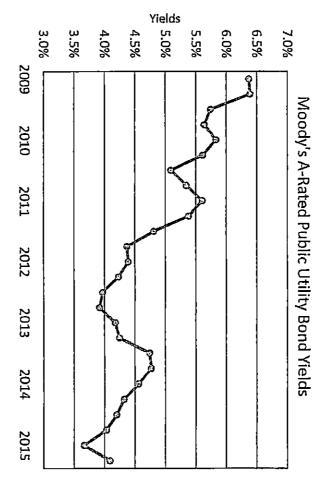
Nags Head

Line No.	<u>ltem</u>	Amount [1]
		\$8,996
L	Operator and supervisor payroll taxes	
2.	Customer service payroll taxes	388
3.	NC/TN payroll taxes	516
4.	WSC payroll taxes	661_
5.	Total payroll taxes (Sum of L1 thru L4)	10,561
6.	Payroil taxes per application	11,312_
7.	Adjustment to payroll taxes (L5 - L6)	(\$751)

^[1] Calculated by the Public Staff based on information provided by the Company.







ITIA

Risk Measures Group of Water Utilities

Value Line¹

			Price	Earnings	Financial
Company Name	Safety	Beta	Stability	Predict.	Strength
1 Amer. States Water	2	0.70	85	85	Α
2 Amer. Water Works	3	0.70	100 ·	25	B+
3 Aqua America	2	0.75	95	100	Α
4 California Water	3	0.75	95	85	B++
5 Conn. Water Services	3	0.70	90	85	B+
6 Middlesex Water	2	0.75	90	80	B++
7 SJW Corp.	3	0.80	85	55	B+
8 York Water	3 .	0.75	85	95	B+
Average	2.6	0.74	91	76	

Source:

Group of LDC Utilities

Value Line¹

				Price	Earnings	Financial
	Company Name	Safety	<u>Beta</u>	Stability	Predict.	<u>Strength</u>
1	AGL Resources	1	0.80	95	60	Α
2	Atmos Energy	1	0.85	95	90	Α
3	Laclede Gas	2	0.70	100	85	B++
4	New Jersery Resources	1	0.80	90	60	A+
5	NiSource	3	0.85	90	75	B+
6	Northwest Natural Gas	. 1	0.70	95	100	Α
7	Piedmont Nat. Gas	2	0.80	95	95	B++
8	South Jersey inds.	2	0.85	95	95	Α
9	Southwest Gas Corp	3	0.85	90	80	B++
10	UGI Corp.	2	0.95	90	75	B++
11	WGL Holdings	1	0.80	90	80	Α
	Average	1.7	0.81	93	81	

Source:

¹ Value Line Investment Survey, July 17, 2015.

¹ Value Line Investment Survey, July 17, 2015.

DCF Analysis

Group of Water Utilities

				Value	Line ¹ His	torical			Value	Line For	ecast	Forecast ³
		1	EPS	DPS	BPS	EPS	DPS	BPS	EPS	DPS	BPS	EPS
-	Company Name	Yield ²	10-Yr	10-Yr	10-Yr	5-Yr	5-Yr -	5-Yr	5-Yr	5-Yr	-5-Yr	. 5-Yr
1	American States Water	2.3%	11.0%	5.5%	6.0%	14.0%	8.5%	6.5%	6.5%	8.0%	4.0%	5.0%
2	Amerirican Water Works	2.5%	NA	NA	NA	NA	21.5	0.5%	7.5%	8.0%	5.0%	7.5%
3 _{.,}	Aqua America	2.6%	8.5%	7.5%	7.5%	13.0%	7.0%	6.5%	8.0%	9.0%	5.5%	5.0%
4	California Water	2.8%	5.0%	1.5%	5.5%	4.0%	2.0%	5.0%	7.5%	7.0%	5.5%	5.0%
5	Conn. Water Services	3.0%	4.0%	2.0%	6.5%	9.0%	2.0%	9.5%	6.5%	4.5%	4.5%	5.0%
6	Middlesex Water	3.5%	4.0%	1.5%	4.5%	4.5%	1.5%	3.0%	5.0%	2.0%	2.5%	2.7%
7	SJW Corp	2.6%	6.5%	4.0%	6.0%	10.5%	3.0%	3.5%	6.5%	5.5%	5.0%	14.0%
8	York Water	2.6%	5.5%	4.0%	6.5%	6.0%	2.5%	4.5%	6.5%	5.0%	3.0%	4.9%
	Average	2.7%	6.4%	3.7%	6.1%	8.7%	3.8%	5.5%	6.8%	6.1%	4.4%	6.1%
	Cost of Equity		9.1%	6.5%	8.8%	11.5%	6.5%	8.2%	9.5%	8.9%	7.1%	8.9%
			Value Line ¹ Historical				Value Line Forecast			Forecast ³		
		•	EPS	DPS	BPS	EPS	DPS	BPS	EPS	DPS	BPS	EPS
	Company Name	Yield ²	10-Үг	10-Yr	10-Yr	5-Yr	5-Yr	5-Yr	5-Yr	5-Yr	5-Yr	5-Yr
1	AGL Resources	4.1%	4.5%	5.5%	7.5%	3.0%	2.0%	6.5%	6.5%	4.5%	3.0%	N/A
-	Atmos Energy	3.0%	5.0%	1.5%	6.0%	5.0%	2.0%	4.5%	7.0%	5.0%	4.5%	7.0%
·	Laclede Gas	3.5%	4.0%	2.5%	7.0%	-2.0%	3.0%	7.5%	10.0%	4.5%	7.5%	4.4%
4	New Jersery Resources	3.1%	6.5%	6.5%	8.0%	5.5%	8.5%	4.5%	2.5%	3.0%	6.5%	6.0%
5	NiSource	2.4%	-1.0%	-1.0%	1.0%	7.0%	1.5%	1.0%	9.0%	3.5%	5.5%	-2.3%
6	Northwest Natural Gas	4.0%	2.5%	3.5%	3.5%	-4.0%	3.5%	3.0%	7.0%	2.5%	3.5%	4.0%
7	Piedmont Nat. Gas	3.6%	5.0%	4.0%	5.0%	3.5%	3.5%	4.0%	3.0%	3.0%	4.0%	5.0%
8	South Jersey inds.	4.0%	8.0%	8.5%	8.5%	6.5%	10.0%	8.0%	8.5%	7.0%	6.5%	6.0%
9	Southwest Gas Corp	3.0%	8.5%	5.0%	5.0%	11.0%	8.0%	5.0%	6.0%	8.0%	4.5%	4.0%
10	UGI Corp.	2.6%	8.0%	7.0%	13.5%	3.0%	8.0%	10.0%	4.5%	5.0%	8.0%	6.4%
11	WGL Holdings	3.4%	3.5%	2.5%	4.0%	1.5%	3.0%	3.0%	5.5%	3.0%	3.5%	6.5%
	. Average	3.3%	5.6%	4.7%	6.3%	5.1%	4.8%	5.2%	6.3%	4.5%	5.2%	5.5%
	Cost of Equity		8.9%	8.0%	9.6%	8.4%	8.1%	8.5%	9.6%	7.8%	8.5%	8.8%

Sources:

Note: Average calculation excludes negative numbers.

¹Value Line Investment Survey, July 17, 2015.

² Value Line Investment Survey, Summary and Index, April 10, 2015 through July 3, 2015

³ Yahoo Finance, Projected Five Year EPS Growth Estimates, downloaded on July 14, 2015..

Exhibit CCC-4a III

Regression Analysis of Allowed Equity Returns

		[A]	[B]	[C]=[A]-[B]	
		LDC Approv	€ Moody's		
		Returns o	ı A-Rated	LDC	Number
_	Year	Equity ¹	ond Yield	sk Premit	of Cases
1	1991	12.46%	9.36%	3.10%	35
2	1992	12.01%	8.69%	3.32%	29
3	1993	11.35%	7.59%	3.76%	45
4	1994	11.35%	8.31%	3.04%	28
5	1995	11.43%	7.89%	3.54%	16
6	1996	11.19%	7.75%	3.44%	20
7	1997	11.29%	7.60%	3.70%	13
8	1998	11.51%	7.04%	4.47%	10
9	1999	10.66%	7.62%	3.04%	9
10	2000	11.39%	8.24%	3.15%	12
11	2001	10.95%	7.80%	3.15%	7
12	2002	11.03%	7.37%	3.66%	21
13	2 003	10.99%	7.80%	3.19%	25
14	2004	10.59%	7.37%	3.22%	20
15	2005	10.46%	6.58%	3.88%	26
16	2006	10.43%	6.16%	4.27%	16
17	2007	10.24%	6.05%	4.19%	37
18	2008	10.37%	6.51%	3.86%	30
19	2009	10.19%	6.04%	4.16%	29
20	2010	10.08%	5.47%	4.61%	37
21	2011	9.92%	5.04%	4.88%	16
22	2012	9.94%	4.13%	5.81%	35
23	2013	9.68%	4.48%	5.20%	21
24	2014	9.78%	4.24%	5.54%	26
26	2015	9.45%	3.97%	5.48%	6

Sources:

¹ Regulatory Research Associates (RRA), Regulatory Focus, July 16, 2015.

² Moody's Credittrends, various issues.

Regression Statistics				
Multiple R	0.928659023			
R Square	0.86240758			
Adjusted R Square	0.856425301			
Standard Error	0.002873132			
Observations	25			

ANOVA

	df	SS	MS	F	Significance F
Regression	1	0.001190027	0.00119	144.1604	2.18577E-11
Residual	23	0.000189862	8.25E-06		
Total	24	0.00137989			

	Coefficients	Standard Error	t Stat	P-value
Intercept	0.076464883	0.002648248	28.87376	1.43E-19
X Variable 1	0.459648096	0.038282696	12.00668	2.19E-11

	Moody's A-Rated Bond Yield
May-15	4.17%
Jun-15	4.39%
Jul-15.	4.55%
Average	4.37%
Cost of Equity	9.66%

IIA

Comparable Earnings Analysis

Group of Water Utilities

	Company	2007	2008	2009	2010	2011	2012	2013	2014	2015
1	American States Water	9.3%	8.6%	8.2%	11.0%	10.3%	11.9%	12.7%	12.1%	11.5%
2	American Water Works	NA	4.6%	5.2%	6.5%	7.2%	8.4%	7.8%	8.7%	8.5%
3	Aqua America	9.7%	9.3%	9.4%	10.6%	11.6%	11.0%	13.4%	12.9%	13.0%
4	California Water	8.1%	9.9%	9.6%	8.6%	8.0%	9.0%	7.9%	9.0%	9.0%
5	Conn. Water Services	8.7%	9.1%	9.4%	8.7%	8.3%	7.3%	9.2%	10.2%	10.0%
6	Middlesex Water	8.7%	8.9%	7.0%	8.2%	7.5%	7.8%	8.7%	9.0%	9.0%
7	SJW Corp.	8.2%	8.0%	6.0%	6.2%	7.9%	8.1%	7.3%	14.4%	7.5%
8	York Water	9.5%	9.2%	8.6%	9.8%	9.5%	9.3%	9.3%	11.0%	11.5%
	Average	8.9%	8.5%	7.9%	8.7%	8.8%	9.1%	9.5%	10.9%	10.0%

Source:

1 Value Line Investment Survey, July 17, 2015.

Method	Range of Reasonableness
1) DCF Model	8.2% to 9.2%
2) Risk Premium Model	9.66%
3) Comparable Earnings(3 year avg.)	8.70% to 9.80%.

AII

CWS Cost of Capital as of April 30, 2015

				Pre-Tax
			Weighted	Cost of
Component	Ratio	Cost Rate	Cost Rate	Capital
Long-Term Debt	49.0%	6.60%	3.23%	3.23%
Common Equity	51.0%	9.75%	4.97%	6.16%
Total Capitalization	100.0%		8.20%	9.40%

Pre-Tax Interest Coverage

2.9

Unemployment Rates Thirteen North Carolina Counties with Largest CWSNC Number of Customers

County	July 2014 Unemployment Rate <u>Percent</u>	July 2015 Unemployment Rate <u>Percent</u>	Percentage Change
Currituck	5.70%	5.60%	-1.75%
Dare	5.50%	5.00%	-9.09% .
Forsyth	6.60%	6.20%	-6.06%
Gaston	7.00%	6.40%	-8.57%
fredell	6.60%	5.90%	-10.61%
Johnston	6.00%	5.60%	-6.67%
Mecklenburg	6.50%	5.90%	-9.23%
Montgomery	7.00%	6.50%	-7.14%
Moore	6.50%	6.30%	-3.08%
Onslow	6.40%	6.40%	0.00%
Pender	7.40%	6.50%	-12.16%
Watauga	5.80%	5.60%	-3.45%
Wake	<u>5.30%</u>	5.20%	1.89%
Average	6.3%	5.9%	-6.13%

Source: North Carolina Department of Commerce- Labor and Economic Analysis Division, News Release September 1, 2015 Local Area Unemployment Statistics.



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CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344

RETURN ON ORIGINAL COST RATE BASE For The Test Year Ended December 31, 2014

WATER OPERATIONS

3. Total 100.00% \$30,984,960 [3] 5.43% \$1,685,401 [10] Company Proposed Rates: 4. Debt 49.00% \$15,182,630 [4] 6.60% [1] 3.23% \$1,002,054 [8] 5. Equity 51.00% 15,802,330 [4] 10.64% [6] 5.43% 1,681,984 [1] 6. Total 100.00% \$30,984,960 [3] 8.66% \$2,684,038 [1] Public Staff Recommended Rates: 7. Debt 49.00% \$15,182,630 [5] 6.60% [1] 3.23% \$1,002,054 [8] 8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8]	Line No.	<u>ltem</u>	Capitalization Ratio [1]	Original Cost Rate Base (b)	Embedded Cost (c)	Overall Cost Rate [7]	Net Operating Income (e)
2. Equity 51.00% 15,802,330 [2] 4.32% [6] 2.20% 683,347 [9] 3. Total 100.00% \$30,984,960 [3] 5.43% \$1,685,401 [10] Company Proposed Rates: 4. Debt 49.00% \$15,182,630 [4] 6.60% [1] 3.23% \$1,002,054 [8] 5. Equity 51.00% 15,802,330 [4] 10.64% [6] 5.43% 1,681,984 [1] 6. Total 100.00% \$30,984,960 [3] 8.66% \$2,684,038 [1] Public Staff Recommended Rates: 7. Debt 49.00% \$15,182,630 [5] 6.60% [1] 3.23% \$1,002,054 [8] 8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8] 8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8]		Present Rates:					
3. Total 100.00% \$30,984,960 [3] 5.43% \$1,685,401 [10] Company Proposed Rates: 4. Debt 49.00% \$15,182,630 [4] 6.60% [1] 3.23% \$1,002,054 [8] 5. Equity 51.00% 15,802,330 [4] 10.64% [6] 5.43% 1,681,984 [1] 6. Total 100.00% \$30,984,960 [3] 8.66% \$2,684,038 [1] Public Staff Recommended Rates: 7. Debt 49.00% \$15,182,630 [5] 6.60% [1] 3.23% \$1,002,054 [8] 8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8]	1.	Debt	49.00%	\$15,182,630 [2]	6.50% [1]	3.23%	
Company Proposed Rates: 4. Debt 49.00% \$15,182,630 [4] 6.60% [1] 3.23% \$1,002,054 [8] 5. Equity 51.00% 15,802,330 [4] 10.64% [6] 5.43% 1,681,984 [1] 6. Total 100.00% \$30,984,960 [3] 8.66% \$2,684,038 [1]	2.	Equity	51.00%	15,802,330 [2]	4.32% [6]	2.20%	
4. Debt 49.00% \$15,182,630 [4] 6.60% [1] 3.23% \$1,002,054 [8] 5. Equity 51.00% 15,802,330 [4] 10.64% [6] 5.43% 1,681,984 [1] 6. Total 100.00% \$30,984,960 [3] [3] 8.66% \$2,684,038 [1] Public Staff Recommended Rates: 7. Debt 49.00% \$15,182,630 [5] 6.60% [1] 3.23% \$1,002,054 [8] 8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8]	3.	Total	100.00%	\$30,984,960 [3]		5.43%	\$1,685,401 [10]
5. Equity 51.00% 15,802,330 [4] 10.64% [6] 5.43% 1,681,984 [1] 6. Total 100.00% \$30,984,960 [3] 8.66% \$2,684,038 [1] 7. Debt 49.00% \$15,182,630 [5] 6.60% [1] 3.23% \$1,002,054 [8] 8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8]		Company Proposed Rates:					
Fublic Staff Recommended Rates: 7. Debt 49.00% \$15,182,630 5 6.60% 1 3.23% \$1,002,054 8 8. Equity 51.00% 15,802,330 5 9.75% 6 4.97% 1,540,727 8	4.	Debt	` 49.00%	\$15,182,630 [4]			
6. Total 100.00% \$30,984,960 [3] 8.66% \$2,684,038 [1] Public Staff Recommended Rates: 7. Debt 49.00% \$15,182,630 [5] 6.60% [1] 3.23% \$1,002,054 [8] 8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8]	5.	Equity	51.00%	15,802,330 [4]	10.64% [6]		1,681,984 [11]
7. Debt 49.00% \$15,182,630 [5] 6.60% [1] 3.23% \$1,002,054 [8 8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8	. 6.	• •	100.00%	\$30,984,960 [3]		8.66%	\$2,684,038 [12]
8. Equity 51.00% 15,802,330 [5] 9.75% [6] 4.97% 1,540,727 [8		Public Staff Recommended Rates:					
0. Equity	7.	Debt	49.00%	\$15,182,630 [5]	6.50% [1]	3.23%	
0.000/ 00.540.304 (4)	8.	Equity .	51.00%	15, <u>802,330</u> [5]	9.75% [6]	4.97%	
9, lotal 100.00% \$50,364,560 [5] 6.20% 72,342,701 [1	9.	Total .	100.00%	\$30,984,960 [3]		8.20%	\$2,542,7B1 [13]

- [1] Per Joint Stipulation filed on September 2, 2015.
- [2] Column (a) multiplied by Line 3, Column (b).
- [3] Henry Exhibit I, Schedule 2(a), Column (c), Line 16.
- [4] Column (a) multiplied by Line 6, Column (b).
- [5] Column (a) multiplied by Line 9, Column (b).
- [6] Column (e) divided by Column (b).
- [7] Column (a) multiplied by Column (c).

- [8] Column (b) multiplied by Column (c).
- [9] Line 3 minus Line 1, Column (e).
- [10] Henry Exhibit I, Schedule 3(a), Column (c), Line 38.

Henry Exhibit !

Schedule 1(a)

- [11] Une 6 minus Une 4, Column (e).
- [12] Henry Exhibit I, Schedule 3(a), Column (e), Line 38.
- [13] Line 7 + Line 8, Column (e).

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344

RETURN ON ORIGINAL COST RATE BASE For The Test Year Ended December 31, 2014

COMBINED SEWER OPERATIONS

			Original		Overall	Net
Line		Capitalization	Cost	Embedded	Cost	Operating
No	<u>ltem</u>	Ratio [1]	Rate Base	Cost	Rate [7]	Income
		(a)	(b)	(c)	(d)	(e)
	Present Rates:		•			
1.	Debt	49.00%	\$13,538,248 [2]	6.60% [1]	3.23%	\$893,524 [8]
2.	Equity	51.00%	14,090,830 [2]	3.54% [6]	. 1.81%	499,178 [9]
3.	Total	100.00%	\$27,629,078 [3]		5.04%	\$1,392,702 [10]
	Company Proposed Rates:	>				
4.	Debt	49.00%	\$13,538,248 [4]	6.60% [1]	3.23%	\$893,524 [8]
5.	Equity	51.00%	14,090,830 [4]	10.68% [6]	5.45%	1,505,197 [11]
6.	Total	100.00%	\$27,629,078 [3]		8.68%	\$2,398,721 [12]
	Public Staff Recommended Rates:					
7.	Debt	49.00%	\$13,538,248 [5]	6.60% [1]	3.23%	\$893,524 [8]
8.	Equity	51.00%	14,090,830 [5]	9.75% [6]	4.97%	1,373,856 [8]
9.	Total	100.00%	\$27,629,078 [3]		8.20%	\$2,267,380 [13]

- [1] Per Joint Stipulation filed on September 2, 2015.
- [2] Column (a) multiplied by Line 3, Column (b).
- [3] Henry Exhibit I, Schedule 2(b), Column (c), Line 16.
- [4] Column (a) multiplied by Line 6, Column (b).
- [5] Column (a) multiplied by Line 9, Column (b).
- [6] Column (e) divided by Column (b).
- [7] Column (a) multiplied by Column (c).

- [8] Column (b) multiplied by Column (c).
- [9] Line 3 minus Line 1, Column (e).
- [10] Henry Exhibit I, Schedule 3(b), Column (c), Line 38.

Henry Exhibit I

Schedule 1(b)

- [11] Line 6 minus Line 4, Column (e).
- [12] Henry Exhibit I, Schedule 3(b), Column (e), Line 38.
- [13] Line 7 + Line 8, Column (e).

Henry Exhibit I

. Schedule 2

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344
ORIGINAL COST RATE BASE

For The Test Year Ended December 31, 2014

COMBINED OPERATIONS

Line No.	e e ltem	Amount Per Application [1]	Public Staff Adjustments [2]	Amount Per Public Staff [3]
1.	Plant in service	\$124,949,485	\$199,161	\$125,148,646
2.	Accumulated depreciation	(28,060,119)	(3,198,882)	(31,259,001)
3.	Net plant in service (L1 + L2)	96,889,366	(2,999,721)	93,889,645
4.	Cash working capital	1,478,812	(295,946)	1,181,866
5.	Contributions in aid of construction	(31,954,475)	2,480,872	(29,473,603)
6.	Advances in aid of construction	(32,940)	0	(32,940)
7.	Accumulated deferred income taxes	(6,351,883)	3,471,512	(2,880,371)
8.	Customer deposits	(251,498)	(1,088)	(252,586)
9.	Gain on sale and flow back taxes	(289,628)	(755,113)	(1,044,741)
10.	Plant acquisition adjustment	(2,918,503)	336,507	(2,581,996)
11.	Excess book value	(846,090)	234,992	(611,098)
12.	Cost-free capital	(261,498)	(1)	(261,499)
13.	Average tax accruais	(102,878)	9,888	(92,990)
14.	Regulatory liability for excess deferred taxes	0	(87,398)	(87,398)
15.	Deferred charges	3,499,535	(2,637,786)	861,749
16.	Original cost rate base (Sum of L3 thru L15)	\$58,858,320	(\$244,282)	\$58,614,038

^[1] Henry Exhibit I, Schedule 2(a) plus Schedule 2(b), Column (a).

^[2] Henry Exhibit i, Schedule 2(a) plus Schedule 2(b), Column (b).

^[3] Henry Exhibit I, Schedule 2(a) plus Schedule 2(b), Column (c).

Henry Exhibit I

Schedule 2(a)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344 ORIGINAL COST RATE BASE

For The Test Year Ended December 31, 2014

WATER OPERATIONS

		•		
Line		Amount Per	Public Staff	Amount Per
No:	. <u>Item</u> .	Application	Adjustments [1]	Public Staff [2]
		(a)	(b)	(c)
1.	Plant in service	\$65,375,542	(\$42,562)	\$65,332,980 [3]
2.	Accumulated depreciation	(15,460,749)	(1,916,155)	(17,376,904) [4]
3.	Net plant in service (L1 + L2)	49,914,793	(1,958,717)	47,956,076
4.	Cash working capital	849, 9 95	(228,967)	621,028 [5]
5.	Contributions in aid of construction	(13,799,538)	1,090,914	(12,708,624) [6]
6.	Advances in aid of construction	(23,760)	0	(23,760)
7.	Accumulated deferred income taxes	(2,999,825)	1,105,687	(1,894,138) [7]
8.	Customer deposits	(160,461)	2 ,92 9	(157,532) [8]
9.	Gain on sale and flow back taxes	(196,947)	(500,264)	(697,211) [9]
10.	Plant acquisition adjustment	(2,436,263)	133,762	(2,302,501) [10]
11.	Excess book value	(397,558)	127,925	(269,633) [11]
12.	Cost-free capital	(174,892)	53,101	(121,791) [12]
13.	Average tax accruals	(60,817)	5,403	(55,414) [13]
14.	Regulatory liability for excess deferred taxes	0	(44,640)	(44,640) [7]
15.	Deferred charges	756,075	(72,975)	683,100 [14]
16.	Original cost rate base (Sum of L3 thru L15)	\$31,270,802	(\$285,842)	\$30,984,960

- [1] Column (c) minus Column (a).
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Henry Exhibit I, Schedule 2-1(a), Column (c), Line 11.
- [4] Henry Exhibit I, Schedule 2-1(a), Column (c), Line 22.
- [5] Henry Exhibit I, Schedule 2-3, Column (a), Line 4.
- [6] Henry Exhibit I, Schedule 2-4, Column (c), Line 9.
- [7] Provided by Public Staff Accountant Fernald.
- [8] Henry Exhibit I, Schedule 2-5, Column (a), Line 5.
- [9] Henry Exhibit I, Schedule 2-6, Column (a), Line 5.
- [10] Henry Exhibit I, Schedule 2-7, Column (c), Line 7.
- [11] Henry Exhibit I, Schedule 2-8, Column (d), Line 9.
- [12] Henry Exhibit I, Schedule 2-9, Column (a), Line 3.
- [13] Henry Exhibit I, Schedule 2-3, Column (a), Line 9.
- [14] Henry Exhibit I, Schedule 2-10, Column (a), Line 4.

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, 5ub 344
ORIGINAL COST RATE BASE

For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 2(b)

COMBINED SEWER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Application [1]	Public Staff Adjustments [2]	Amount Per Public Staff (3)
1.	Plant in service	\$59,573,943	\$241,723	\$59,815,666
2.	Accumulated depreciation	(12,599,370)	(1,282,727)	(13,882,097)
3.	Net plant in service (L1 + L2)	46,974,573	(1,041,004)	45,933,569
4.	Cash working capital	628,817	(67,979)	560,838
5.	Contributions in aid of construction	(18,154,937)	1,389,958	(16,764,979)
6.	Advances in aid of construction	(9,180)	. 0	(9,180)
7.	Accumulated deferred income taxes	(3,352,058)	2,365,825	(986,233)
8.	Customer deposits	(91,037)	(4,017)	(95,054)
9.	Gain on sale and flow back taxes	(92,681)	(254,849)	(347,530)
10.	Plant acquisition adjustment	(482,240)	202,745	(279,495)
11.	Excess book value	(448,532)	107,067	(341,465)
12.	Cost-free capital	(86,605)	(53,102)	(139,708)
13.	Average tax accruals	(42,061)	4,485	(37,576)
14.	Regulatory liability for excess deferred taxes	0	(42,758)	(42,758)
15.	Deferred charges	2,743,450	(2,554,811)	178,649
16.	Original cost rate base (Sum of L3 thru L15)	\$27,587,518	\$41,560	\$27,629,078

^[1] Henry Exhibit I Schedule 2(c) plus 2(d), plus 2(e), Column (a).

^[2] Henry Exhibit I Schedule 2(c) plus 2(d), plus 2(e), Column (b).

^[3] Henry Exhibit I Schedule 2(c) plus 2(d), plus 2(e), Column (c).

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344 ORIGINAL COST RATE BASE For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 2(c)

SEWER OPERATIONS

Line No.	- <u>ltem</u>	Amount Per - Application (a)	Public Staff Adjustments [1] (b)	Amount Per Public Staff [2]
1.	Plant in service	\$42,884,580	\$13,366	\$42,897,946 [3]
2.	Accumulated depreciation	(9,799,533)	(957,301)	(10,756,834) [4]
3.	Net plant in service (L1 + L2)	33,085,047	(943,935)	32,141,112
4:	Cash working capital	516,154	(62,208)	453,946 [5]
5.	Contributions in aid of construction	(13,408,369)	1,449,473	(11,958,896) [6]
6.	Advances in aid of construction	(9,180)	. 0	(9,180)
7.	Accumulated deferred income taxes	(2,483,899)	1,804,495	(679,404) [7]
8.	Customer deposits	(85,937)	(3,447)	(89,384) [8]
9.	Gain on sale and flow back taxes	(92,681)	(234,272)	(326,953) [9]
10.	Plant acquisition adjustment	(482,240)	202,745	(279,495) [10]
11.	Excess book value	(448,532)	107,067	(341,465) [11]
12.	Cost-free capital	(86,606)	(53,102)	(139,708) [12]
13.	Average tax accruals	(38,517)	2,019	(36,498) [13]
14.	Regulatory liability for excess deferred taxes	0	(29,919)	(29,919) [7]
15.	Deferred charges	2,729,097	(2,564,643)	164,454 [14]
1 6.	Original cost rate base (Sum of L3 thru L15)	\$19,194,337	(\$325,727)	\$18,868,610

- (1) Column (c) minus Column (a).
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Henry Exhibit I, Schedule 2-1(c), Column (c), Line 11.
- [4] Henry Exhibit I, Schedule 2-1(c), Column (c), Line 22.
- [5] Henry Exhibit I, Schedule 2-3, Column (b), Line 4.
- [6] Henry Exhibit I, Schedule 2-4, Column (f), Line 9.
- [7] Provided by Public Staff Accountant Fernald.
- [8] Henry Exhibit I, Schedule 2-5, Column (b), Line 5.
- [9] Henry Exhibit I, Schedule 2-6, Column (b), Line 5.
- [10] Henry Exhibit I, Schedule 2-7, Column (f), Line 7.
- [11] Henry Exhibit I, Schedule 2-8, Column (d), Line 18.
- [12] Henry Exhibit I, Schedule 2-9, Column (b), Line 3.
- [13] Henry Exhibit I, Schedule 2-3, Column (b), Line 9.
- [14] Henry Exhibit I, Schedule 2-10, Column (b), Line 4.

Henry Exhibit I

Schedule 2(d)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344
ORIGINAL COST RATE BASE

For The Test Year Ended December 31, 2014

CLMS SEWER OPERATIONS

Line No	· <u>ltern</u>	Amount Per Application (a)	Public Staff Adjustments [1]	Amount Per Public Staff - [2]
1.	Plant in service	\$13,263,605	\$69,382	\$13,332,987 [3]
2.	Accumulated depreciation	(1,616,608)	(200,936)	(1,817,544) [4]
3.	Net plant in service (L1 + L2)	11,646,997	(131,554)	11,515,443
4.	Cash working capital	65,914	(3,349)	62,565 [5]
5.	Contributions in aid of construction	(4,679,084)	(60,699)	(4,739,783) [6]
6.	Advances in aid of construction	0	0	0
7.	Accumulated deferred income taxes	(845,414)	701,963	(143,451) [7]
8.	Customer deposits	(3,075)	(825)	(3,900) [8]
9.	Gain on sale and flow back taxes	0	(20,577)	(20,577) [9]
10.	Plant acquisition adjustment	0	0	0
11.	Excess book value	0	0	0
12.	Cost-free capital	0	. 0	0
13.	Average tax accruals	(2,735)	2,098	(637) [10]
14.	Regulatory liability for excess deferred taxes	0	(10,719)	(10,719) [7]
15.	Deferred charges		1,253	9,345 [11]
16.	Original cost rate base (Sum of L3 thru L15)	\$6,190,695	\$477,591	\$6,658,286

- [1] Column (c) minus Column (a).
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Henry Exhibit I, Schedule 2-1(d), Column (c), Line 11.
- [4] Henry Exhibit I, Schedule 2-1(d), Column (c), Line 22.
- [5] Henry Exhibit I, Schedule 2-3, Column (c), Line 4.
- [6] Henry Exhibit I, Schedule 2-4, Column (i), Line 9.
- [7] Provided by Public Staff Accountant Fernald.
- [8] Henry Exhibit I, Schedule 2-5, Column (c), Line 5.
- [9] Henry Exhibit I, Schedule 2-6, Column (c), Line 5.
- [10] Henry Exhibit I, Schedule 2-3, Column (c), Line 9.
- [11] Henry Exhibit I, Schedule 2-10, Column (c), Line 4.

Henry Exhibit I

Schedule 2(e)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344 ORIGINAL COST RATE BASE

For The Test Year Ended December 31, 2014

NAGS HEAD SEWER OPERATIONS

Line No.	^ <u>Item</u>	Amount Per Application (a)	Public Staff Adjustments [1]	Amount Per Public Staff [2]
1.	Plant in service	\$3,425,758	\$158,975	\$3,584,733 [3]
2.	Accumulated depreciation	(1,183,229)	(124,490)	(1,307,719) [4]
3.	Net plant in service (L1 + L2)	2,242,529	34,485	2,277,014
4.	Cash working capital	46,749	(2,422)	44,327 [5]
5.	Contributions in aid of construction	(67,484)	1,184	(66,300) [6]
6.	Advances in aid of construction	0	0	0
7.	Accumulated deferred income taxes	(22,745)	(140,633)	(163,378) [7]
8.	Customer deposits	(2,025)	255	(1,770) [8]
9.	Gain on sale and flow back taxes	0	0	. 0
10.	Plant acquisition adjustment	0	0	0
11.	Excess book value	0	0	0
12.	Cost-free capital	0	0	0
13.	Average tax accruals	(809)	368	(441) [9]
14.	Regulatory liability for excess deferred taxes	0	(2,120)	(2,120) [7]
15.	Deferred charges	6,271	(1,421)	4,850 [10]
16.	Original cost rate base (Sum of L3 thru L15)	\$2,202,486	(\$110,304)	\$2,092,182

- [1] Column (c) minus Column (a).
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Henry Exhibit I, Schedule 2-1(e), Column (c), Line 11.
- [4] Henry Exhibit I, Schedule 2-1(e), Column (c), Line 22.
- [5] Henry Exhibit I, Schedule 2-3, Column (d), Line 4.
- [6] Henry Exhibit I, Schedule 2-4, Column (I), Line 9.
- (7) Provided by Public Staff Accountant Fernald.
- [8] Henry Exhibit I, Schedule 2-5, Column (d), Line 5.
- [9] Henry Exhibit I, Schedule 2-3, Column (d), Line 9.
- [10] Henry Exhibit I, Schedule 2-10, Column (d), Line 4.

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344
CALCULATION OF PLANT IN SERVICE AND
ACCUMULATED DEPRECIATION
For The Test Year Ended December 31, 2014

Henry Exhibit! Schedule 2-1

COMBINED OPERATIONS

		•			
क्कर्स.	No.	ltem	Amount Per Application [1	Public Staff Adjustments [2]	Amount Per Public Staff [3]
		Plant in Service:			
	1.	Direct plant in service	\$123,348,500	(\$4,897,861)	\$118,450,639
		Allocation of common plant in service:			
	2.	WSC cost center	4,193,524	15,3 1 7 -	4,208,841
	3.	State cost center	1,528,091	68,871	1,596,962
	4.	Charlotte office cost center	(444,873)	627,644	182,771
	5.	Charlotte warehouse cost center	(265,165)	900,052	634,887
	6.	Florida office cost center	114,998	(2)	114,996
	7.	Nevada office cost center	8,303	0	8,303
	8.	JDE Conversion	(48,753)	0	(48,753)
	9.	Gain on sale	(3,485,140)	3,485,140	. 0
	10.	Other plant adjustments	0	0	0
	11.	Total plant in service (Sum of L1 thru L10)	\$124,949,485	\$199,161	\$125,148,646
		Accumulated Depreciation:			
	12.	Direct accumulated depreciation	(\$25,842,122)	(\$362,072)	(\$26,204,194)
		Allocation of common accumulated depreciation:		_	
	13.	WSC cost center	(3,288,326)	(61,151)	(3,349,477)
	14.	State cost center	(1,173,616)	(83,509)	(1,257,125)
	15.	Chariotte office cost center	213,693	(301,484)	(87,791)
	16.	Charlotte warehouse cost center	79,882	(299,581)	(219,699)
	17.	Florida office cost center	(51,265)	0	(51,265)
	18.	Nevada office cost center	(4,252)	0	(4,252)
	19.	JDE Conversion	9,840	O	9,840
	20.	Gain on sale	2,091,085	(2,091,085)	0
	21.	Other accumulated depreciation adjustments	(95,038)	0	(95,038)
	22.	Total accumulated depr. (Sum of L12 thru L21)	(\$28,060,119)	(\$3,198,882)	(\$31,259,001)

^[1] Henry Exhibit | Schedule 2-1(a) plus 2-1(b), Column (a).

^[2] Henry Exhibit | Schedule 2-1(a) plus 2-1(b), Column (b).

^[3] Henry Exhibit I Schedule 2-1(a) plus 2-1(b), Column (c).

Henry Exhibit I

Schedule 2-1(a)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344
CALCULATION OF PLANT IN SERVICE AND
ACCUMULATED DEPRECIATION

For The Test Year Ended December 31, 2014

WATER OPERATIONS

No.	<u>ltem</u>	Amount Per Application (a)	Public Staff Adjustments [1] (b)	Amount Per Public Staff [3]
	Plant In Service:			
1.	Direct plant in service	\$64,659,389	(\$3,551,063)	\$61,108,326 [4]
	Allocation of common plant in service:			
2.	WSC cost center	2,537,178	. 0	2,537,178 [5]
3.	State cost center	921,895	43,909	965,804 [5]
4.	Charlotte office cost center	(290,246)	400,446	110,200 [5]
5.	Charlotte warehouse cost center	(169,181)	755,236	586,055 [5]
6.	Florida office cost center	69,368	(2)	69,366 [5]
7.	Nevada office cost center	5,009	0	5,009 [5]
8.	JDE Conversion	(48,958)	0 `	(48,958)
9.	Gain on sale	(2,308,911)	2,308,911 [2]	0
10.	Other plant adjustments	0	0	0
11.	Total plant in service (Sum of L1 thru L10)	\$65,375,543	(\$42,563)	\$65,332,980
	Accumulated Depreciation:			
1 2.	Direct accumulated depreciation	(\$14,307,528)	(\$26,892)	(\$14,334,420) [6]
	Allocation of common accumulated depreciation:			
13,	WSC cost center	(1,998,152)	(20,876)	(2,019,028) [5]
14.	State cost center	(707,023)	(52,832)	(759,855) [5]
15.	Charlotte office cost center	139,418	(192,352)	(52,934) [5]
16.	Charlotte warehouse cost center	50,966	(237,856)	(186,890) [5]
17.	Florida office cost center	(30,923)	0	(30,923) [5]
18.	Nevada office cost center	(2,565)	0	(2,565) [5]
<u>19.</u>	JDE Conversion	9,711	0	9,711
20.	Gain on sale	1,385,347	(1,385,347) [2]	0
21.	Other accumulated depreciation adjustments	0	0	0_
22.	Total accumulated depr. (Sum of L12 thru L21)	(\$15,460,749)	(\$1,916,155)	(\$17,376,904)

^[1] Column (c) minus Column (a), unless otherwise footnoted.

^[2] Adjustment to reclassify gain on sale.

^[3] Column (a) plus Column (b), unless otherwise footnoted.

^[4] Henry Exhibit I, Schedule 2-1(a)(1), Column (d), Line 48.

^[5] Provided by Public Staff Accountant Zhang.

^[6] Henry Exhibit I, Schedule 2-2, Column (a), Line 12.

Henry Exhibit I

Schedule 2-1(a)(1)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344
CALCULATION OF DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

WATER OPERATIONS

Line No.	Account No.	kem	Amount Per Application [1]	Public Staff Adjustments [2]	Actual Plant Additions [1]	Amount Per Public Staff
NO.	ND.	· <u>nem</u>	(a)	(b)	(c)	(d)
		• 4,	(4)	- 10)	(6)	
L	1020	Organization	\$265,186	\$0	\$0	\$266,186
2.	1025	Franchises	111,898	0	2,552	114,450
3.	1030	Land & land rights pump	143	0	0	143
4.	1035	Land & land rights water tr.	357,109	0	0	357,109
5.	1040	Land & land rights trans.	0	0	0	0
6.	1045	Land & land rights gen. plt.	558,860	0	700	\$59,560
7.	1050	Struct & Improv. src. supply	3,001,059	(27,430)	138,107	3,111,736
8.	1055	Struct & Improv. wtr. trt. plt.	970,440	(2,596)	13,960	981,804
9,	1060	Struct & Improv. trans. dist.	39,442	(4,926)	7,711	4 2,22 7
10.	1065	Struct & Improv. gen. plt.	310,972	٥	0	310,972
11.	1080	Wells & springs	9,551,837	(200,772)	7,078	9,358,143
12.	1085	Infiltration galiery	45,183	0	0	45,185
13.	1090	Supply mains	384,447	(10,825)	6,003	379,625
14.	1095	Power generation equip.	5,160	D	0	5,160
15.	1100	Eigetric pump equip. src. plt.	2,043,184	(215,999)	107, 559	1,934,754
16.	1105	Electric pump equip, wtp.	5,331,359	(108,144)	35,037	5,258,252
17,	1110	Electric pump equip. trans.	1,237,345	(32,537)	27,979	1,232,788
18.	1115	Water treatment equip.	2,870,536	(291,054)	61,292	2,640,774
19.	1120	Dist. resv. & standpipes	5,710,745	(852,701)	438,851	5,286,893
20.	1125	Trans. & distr. mains	18,358,150	(471,709)	263,245	18,149,686
21.	1130	Service lines	6,396,533	(713,500)	164,746	5,847,779
22	1135	Meters	1,156,139	(336,956)	1,300,085	2,119,268
23.	1140	Meter installations	931,870	(18,580)	12,579	925,669
24.	1145	Hydrants	614,860	(74,209)	34,566	575,217
25.	1150	Backflow prevention devic.	13,128	0	0	19,128
26.	1160	Other plt, & misc. equip, src. su.	260	0	0	260
27.	1165	Other pit, & misc. equip. wtp.	5,804	0	0	5,804
28.	1175	Office struct & improv.	69,880	(14,222)	(14)	55,644
29.	1180	Office furn. & equip.	336,132	(226,862)	4,582	113,853
30.	1185	Stores equipment	0	. 0	0	(
31.	1190	Tool shop & misc. equip.	1,157,941	(354,081)	2,470	805,330
32.	1193	Laboratory equipment	126,829	(23,655)	162	103,33
33.	1200	Power operated equip.	180,644	(3,776)	9,219	186,087
34.	1205	Communication equip.	271,995	(78,953)	1,302	194,344
35.	1210	Misc. equipment	17,610	(5,020)	0	11,590
36.	1215	Water plant allocated	207.809	0	0	207,809
37.	1220	Other tangible pit. water	36,650	(34,362)	D	2,281
38.	1275	Land & land rights recialm\	2	(2)	0	(
39.	1430	Other plant collection	441	(441)	0	(
40.	1555	Transportation equip.	0	0	0	
41.	1575	Desktop computer - wtr	0	0	0	
42.	1580	Mainframe computer - wtr	0	0	0	(
43.	1585	Mini computer - wtr	0	0	0	(
44.	1590	Comp. system cost - wtr	60,756	(60,756)	0	(
45.	1595	Micro system cost - wtr	0	0	0	(
46.	1805	Pit. held for future use	(313,952)	218,424	C	(95,528
47.	بوس	Pro forms plant additions	2,234,000	(2,234,000)	0	
48.		Total plant in service (Sum of L1 thru L47)	\$64,659,389	(\$6,130,644)	\$2,639,581	\$61,108,326

Per examination of Company's financial records.
 Henry Exhibit I, Scheduie 2-2(a)[2), Column (d).
 Sum of Column (a) through Column (c).

Henry Exhibit I Schedule 2-1(a)(2)

CAROLINA WATER SERVICE, INC., OF NC
Docket No. W-354, Sub 344
ADJUSTMENT TO DIRECT PLANT IN SERVICE
For The Test Year Ended December 31, 2014

WATER OPERATIONS

Line	Account		Remove	Cost Center	UR Ledger	Amount Per
No.	No.	<u>ltern</u>	Estimates [1]	Adjustment[1]	Adjustments [1]	Public Staff
			(a)	(b)	(c)	(d)
i.	1020	Organization	\$0	\$0	\$0	\$0
2.	1025	Franchises	0	0	0	0
3.	1030	Land & land rights pump	0	0	0	0
4.	1035	Land & land rights water tr.	0	0	0	0
5.	1040	Land & land rights trans.	0	0	0	0
6.		Land & land rights gen, pit.	0	0	0	0
7.	1050	Struct & Improv. src. supply	(26,952)	(478)	0	(27,430)
8.	1055	Struct & Improv. wtr. trt. plt.	(2,260)	(336)	0	(2,596)
9.	1060	Struct & improv. trans. dist.	(4,926)	C	0	(4,926)
10.	1055	Struct & improv. gen. pit.	0	0	0	0
11.	1080	Weits & springs	(1,144)	(1,628)	(198,000)	(200,772)
12.	1085	Infiltration gallery	0	0	0	0
13.	1090	Supply mains	(10,825)	0	0	(10,825)
14.	1095	Power generation equip.	0	0	0	0
1 5.	1100	Electric pump equip. src. plt.	(215,999)	0	0	(215,999)
16.	1105	Electric pump equip. wtp.	(60,826)	(47,318)	0	(103,144)
17.	1110	Electric pump equip. trans.	(32,537)	0	0	(32,537)
.8.	1115	Water treatment equip.	(96,994)	(184,060)	(10,000)	(291,054)
19.	1120	Dist. resv. & standpipes	(289,173)	(110,104)	(463,424)	(852,701)
20.	1125	Trans, & distr. mains	(210,814)	(1,168)	(259,707)	(471,709)
21.	1130	Service lines	(301,746)	(270,039)	(141,715)	(713,500)
22.	1135	Meters	[29,008]	(307,948)	0	(336,956)
23.	1140	Meterinstaliations	(12,580)	0	0	(18,580)
24.	1145	Hydrants	(74,209)	0	0	(74,209)
25.	1150	Backflow prevention devic.	0	0	0	0
6.	1160	Other pit. & misc. equip, src. su.	0	0	0	0
7.	1165	Other plt. & misc. equip. wtp.	0	0	0	0
8.	1175	Office struct & Improv.	76	(14,298)	0	(14,222)
29.	1180	Office furn, & equip.	(8,117)	(218,745)	D	(226,862)
30.	1185	Stores equipment	0	0	0	0
3 1 .	1190	Tool shop & misc. equip.	(6,481)	(347,600)	0	(354,081)
32.	1195	Laboratory equipment	0	(23,655)	0	(23,655)
33.	1200	Power operated equip.	(3,776)	0	0	(3,776)
34.	1205	Communication equip.	(7,163)	(71,790)	0	(78,953)
35.	1210	Misc. equipment	0	(6,020)	0	(6,020)
36.	1215	Water plant allocated	0	0	0	0
37.	1220	Other tangible pit. water	0	(94,362)	0	(34,362)
38.	1275	Land & land rights reciaim\	` (2)	0	0	(2)
39.	1430	Other plant collection	(441)	0	0	(441)
40.	1555	Transportation equip.	0	0	0	0
41.	1575	Desktop computer - wtr	0	0	0	0
42.	1580	Mainframe computer - wtr	0	0	0	0
43,	1585	Mini computer - wtr	0	0	0	0
44.	1590	Comp. system cost - wtr	0	(60,756)	0	(60,756)
45.	1595	Micro system cost - wtr	0	0	0	0
46.	1805	Pit. held for future use	0	0	218,424	218,424
47.		Pro forms plant additions	(2,234,000)	0		(2,234,000)
18.		Total plant in service (Sum of L1 thru L47)	(\$3,635,897)	(\$1,700,325)	(\$854,422)	(\$6,190,644)
٠.		to tot bigur in science forth of cy my out.	[00,000,000]	1471200000		

^[1] Per examination of Company's financial records.
[2] Sum of Column (a) through Column (c).

CAROLINA WATER SERVICE, INC., OF NC
Docket No. W-354, Sub 344
CALCULATION OF PLANT IN SERVICE AND
ACCUMULATED DEPRECIATION
For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 2-1(b)

Line No.	<u>Item</u>	Amount Per Application (a)	Public Staff [1] Adjustments (b)	Amount Per [2] Public Staff [3	3]
		 7	1-7	1-7	
	Plant In Service:				
1.	Direct plant in service	\$58,689,111	(\$1,346,798)	\$57,342,313	
	Allocation of common plant in service:				
2.	WSC cost center	1,656,346	15,317	1,671,653	
3,	State cost center	606,196	24,952	631,158	
4.	Charlotte office cost center	(154,627)	227,198	72,571	
5.	Charlotte warehouse cost center	(95,984)	144,816	48,832	
6.	Florida office cost center	45,630	0	45,630	
7.	Nevada office cost center	3,294	0	3,294	
8.	JDE Conversion	205	0	205	
9.	Gain on sale	(1,176,229)	1,176,229	0	
10.	Other plant adjustments	0	0	0	
11.	Total plant in service (Sum of L1 thru L10)	\$59,573,942	\$241,724	\$59,815,666	
					
	Accumulated Depreciation:				
12.	Direct accumulated depreciation	(\$11,534,594)	(\$335,180)	(\$11,869,774)	
	Allocation of common accumulated depreciation:		,		
13.	WSC cost center	(1,290,174)	(40,275)	(1,330,449)	
14.	State cost center	(466,593)	(30,677)	(497,270)	
15.	Charlotte office cost center	74,275	(109,132)	(34,857)	
16.	Charlotte warehouse cost center	28,916	[61,725]	(32,809)	
17.	Florida office cost center	(20,342)	0	(20,342)	
18.	Nevada office cost center	(1,687)	0	(1,687)	
19.	JDE Conversion	129	0	129	
20.	Gain on sale	705,738	(705,738)	0	
21.	Other accumulated depreciation adjustments	(95,038)	o	(95,038)	
22.	Total accumulated depr. (Sum of L12 thru L21)	(\$12,599,370)	(\$1,282,727)	(\$13,882,097)	

^[1] Henry Exhibit | Schedule 2-1(c) plus 2-1(d), plus 2-1(e), Column (a).

^[2] Henry Exhibit I Schedule 2-1(c) plus 2-1(d), plus 2-1(e), Column (b).

^[3] Henry Exhibit I Schedule 2-1(c) plus 2-1(d), plus 2-1(e), Column (c).

Henry Exhibit | Schedule 2-1(b)(1)

CAROLINA WAYER SERVICE, INC., OF NO

Docket No. W-354, Sub 344
CALCULATION OF DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

line No.	Account No.	<u>Item</u>	Amount Per Application [Public Staff 1) Adjustments (2)	Actual Plant Additions (1)	Amount Per Public Staff (3
		<u>item</u>	(a)	(p)(s)	(c)	(d)
			[4]	1-1	(-,	
1.	1245	Organization	\$829,246	\$0	\$0	\$829,246
2.	1250	Franchises Intang. pit.	127,476	0	0	127,476
3.	1270	Land & land rights trumnt plt	37,417	٥	186,526	223,943
4.	1275	land & land rights reclaim.	1,150	0	0	1,150
5.	1285	Land & land rights gen, pit.	132,109	0	0	232,109
6.	1290	Struct/improv. coll. plt.	25,867	D	262	26,129
7.	1295	Struct/improv. pump pit. is.	3,428,406	137,646	(71,605)	3,494,447
8.	1300	Struct/improv. treat. pit.	12,557,261	(1,19B,776)	4,673,649	16,042,134
9.	1305	Struct/improv. reclaim. wtp.	3,271	0	0	3,271
10.	1310	Struct/improv. reclaim. wtr.	177,281	0	0	177,281
21.	1315	Struct/improv. gen. plt.	1,313,813	(6,658)	8,551	1,315,706
12.	1320	Power gen. equip. coll. pit.	0		0	0
13.	1325	Power gen, equip, pump pit.	1,258	0	50,650	51,908
14.	1330	Power sen, equip, treat, plt.	93,265	0	254	93,519
15.	1345	Sewer force main/sery, lin.	2,186,946	(135,646)	18,590	2,068,890
16.	1350	Sewer gravity main	12,978,331	(551,983)	103,029	12,519,377
17.	1353	Manholes	223,102	(18,105)	15,44B	220,445
18.	1355	Special coll. structures	6,502	(25,200,	_,	5,502
19.	1360	Services to customers	494,993	(65,132)	53,463	482,324
20.	1355	Flow measure devices	73,221	(20,603)	7,407	60,025
20. 21.	1370	Flow measure Install	828	(25,553)	21	849
21. 22.	1375	Receiving wells	516	ů	0	516
22. 23.	1380	Pumping equipment pump plt.	2,042,431	(502,585)	142,970	1,682,816
			37,598	(28,600)	3,452	12,450
24. 25.	1385	Pumping equipment reciaim.	13,927	(413)	1,269	14,783
	1390 1395	Pumping equipment rci. wtr.	562,538	[210]	0	562,328
26.		Treat./disp. equip. lagoon	16,994,664	(872,802)	79,469	16,201,331
27.	1400	Treat./disp. equip. trt. plt.	11,007	0	85	11,092
28.	1405	Treat./disp. equip. rct. wtp.	353,922	(6,835)	6,339	353,426
29.	1410	Plant sewers treat. plt.	333,322 4,907	0 (0,000)	0	4,907
30.	1415	Plant sewers recialm wtp.	95,181	ů	ő	95,181
31.	1420	Outfall lines	•	(952)	ŏ	911
32.	1425	Other pit, tangible	1,863	(532) 0	80	21,100
33.	1430	Other pit. collection	21,020	(526)	169	45,771
34.	1435	Other ph. pump	46,128	(526) 0	1567	93,937
35.	1440	Other plt. treatment	31,770		1,307 0	650
36.	1445	Other pit, reciaim wtr. trt.	650	0	. 0	460
37.	1450	Other plt. reclaim wtr. dis.	450	•	0	4,327
3B.	1455	Office struct & Improv.	4,327	0	_	22,623
39.	1460	Office form. & equip.	23,208	(2,439)	1,854	
40.	1465	Stores equipment	3,084	0	162	3,266
41.	1470	Tool shop & misc. equip.	103,737	(1,956)	2,024	103,805
42.	1475	Laboratory equipment	126,076	(56,849)	15,012	84,239
43.	1480	Power operated equip.	67,647	0	2,195	69,842
44.	1485	Communication equip.	67,012	0	0	67,012
45.	1490	Misc equip. sewer	9,772	(3,667)	0	6,105
46.	1495	Sower plant allocated	526,952	0	0	526,952
47.	1500	Other tangible pit, sewer	1,776	0	0	1,776
48.	1535	Reuse dist. reservoirs	3,110	0	0	9,110
49.	1540	Reuse transmission & dist.	48,131	(5,314)	3,257	46,074
SO.	1555	Transportation equip.	0	0	0	0
51.	1575	Desktop computer - wtr	0	0	0	0
52.	1580	Mainframe computer - wtr	0	0	0	0
53.	1585	Mini computer - wtr	0	0	0	0
54.	1590	Comp. system cost - wtr	34,470	(34,470)	0	0
5 5.	1595	Micro system cost -wtr	0	0	0	0
S6.	1805	Pit. held for future use	(1,029,216)	514,608	0	(514,608)
57.		Pro forma plant additions	3,778,700	(3,778,700)	0	<u> </u>
58.		Total plant in service (5um of 11 thru 157)	\$58,689,111	(\$6,652,967)	\$5,30 5,169	\$57,342,313

^[1] Per examination of Company's financial records.

(2) Henry Exhibit 1, Schedule 2-1{b}[2], Column (d).

(3) 5um of Column (a) through Column (c).

Henry Exhibit (

Schedule 2-1(b)(2)

CAROLINA WATER SERVICE, INC., OF NE

Docket No. W-354, 5ub 344
ADJUSTMENT TO DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

Line No.	Azcount No.	<u>ltem</u>	Remove Estimates [1]	Cost Center Adjustment [1]	UR Ledger Adjustments (1)	Amount Per Public Staff [2]
110.	110.	. <u>Kerri</u>	(a)	(b)	(c)	(d) (2)
1.	1245	Organization	ŚO	\$0	\$0	ŝo
2	1250	Franchises Intang. pit.	40	0	0	0
3.	1270	Land & land rights trumpt pit	ō	ō	0	ō
4.	1275	Land & land rights reclaim.	0	ō	Ď	0
5.	1285	Land & land rights gen, plt.	Ď	ō	ō	D
6,	1290	Struct/Improv. coli, plt.	Ö	ŏ	0	ō
7.	1295	Struct/improy, pump pit, is.	137,646	0	0	137,646
8,	1300	Struct/improv. treat. plt.	(1,195,352)	(3,424)	0	(1,198,776)
9.	1305	Struct/Improv. reclaim. wtp.	C	0	0	, D
10.	1310	Struct/improv. racialm. wtr.	0	0	0	0
11.	1315	Struct/improv.gen.pit.	(6,658)	0	0	(6,658)
12.	1320	Power gen. equip. coll. pit.	0	0	Đ	0
13.	1325	Power gen. equip. pump pit.	0	0	0	0
14.	1330	Power gen. equip. treat. plt.	0	0	0	0
15.	1345	Sewer force main/serv. lin.	(81,021)	(7,414)	(48,211)	(136,646)
16.	1950	Sewer gravity main	(68,493)	. 0	(493,490)	(561,983)
17.	1353	Manholes	[18,105]	0	Đ	(18,105)
18.	1355	Special coil, structures	0	0	0	0
19.	1360	Sarvices to customers	(65,132)	0	0 `	(66,132)
20.	1365	Flow measure devices	[20,603]	0	0	[20,603]
21.	1370	Flow measure install	0	0	0	٥
22.	1375	Receiving wells	0	0	0	٥
23.	1380	Pumping equipment pump pit.	(497,984)	(4,601)	0	(502,58 S)
24.	1385	Pumping equipment reclaim.	(28,600)	0	0	(28,600)
25.	1390	Pumping equipment rel. wtr.	(413)	C	0	(413)
26.	1395	Treat./disp. equip. lagoon	0	(210)	0	(210)
27.	1400	Treat./disp. equip. trt. plt.	(224,965)	(27, 229)	(620,608)	(872,802)
28.	1405	Treat./disp. equip, rct. wtp.	C	0	0	0
29.	1410	Plant sewers treat. pit.	(6,835)	0	D	(6,835)
30.	1415	Plant sewers reclaim wtp.	0	0	0	0
31.	1420	Outfall lines	0	0	0	0
52.	1425	Other pit. tangible	D	(952)	0	(952)
93.	1430	Other pit collection	0	0	0	0
34.	1435	Other plt. pump	0	(526)	0	(526)
85.	1440	Other plt. treatment	0	0	0	0
36.	1445	Other plt. reclaim wtr. trt.	0	0	0	0
37.	1450	Other pit, reciaim wtr. dis.	0	0	0	0
38.	1455	Office struct & improv.	D	0	0 0	0
39.	1460	Office furn. & equip.	(1,658)	(781)	-	(2,439)
40.	1465	Stores equipment	0	0	0	(4.055)
41.	1470	Tool shop & misc. equip.	(1,956)	0	0	(1,956)
42.	1475	Laboratory equipment	[55,305]	(1,543)	٥	[56,849]
43.	1480	Power operated equip.	0	0	0	0
44.	1485	Communication equip.	0	-	0	(3,667)
45.	1490	Misc equip. sewer		(3,667) 0	0	(5,607)
46.	1495	Sewer plant allocated	9 8	0	0	0
47.	1500	Other tangible pit. sewer	0	ŏ	0	ő
48.	1535	Reuse dist. reservoirs	-		0	(5,314)
49.	1540	Reuse transmission & dist.	(5,314)	0	0	(0
50.	1555	Transportation equip.	0	0	0	0
51.	1575	Desktop computer - wtr	0	0	0	0
52.	1580	Mainframe computer - wtr	0	9	0	0
53.	1585	Mini computer - wtr	0	(34,470)	0	(34,470)
54.	1590	Comp. system cost - wtr	0	(34,470) 0 .	0	ره بهرسور
55. E.E.	1595 1805	Micro system cost = wtr Pit. heid for future use	0	0	514,608	514,608
56. 57.	1002	Pro forma plant additions	(3,778,700)	<u>ŏ</u>	0	(3,778,700)
58.		Total plant in service (50m of L1 thru L57)	(\$\$,920,449)	(\$84,817)	[\$647,701]	(\$6,652,967)

⁽¹⁾ Per examination of Company's financial records.
(2) Sum of Column (a) through Column (c).

Henry Exhibit 1

Schedule 2-1(c)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344

CALCULATION OF PLANT IN SERVICE AND ACCUMULATED DEPRECIATION

For The Test Year Ended December 31, 2014

SEWER OPERATIONS

Line No.	<u>Item</u>	Amount Per Application (a)	Public Staff Adjustments [1]	Amount Per Public Staff [3]
	Plant In Service:	•		
1.	Direct plant in service	\$42,221,597	(\$1,464,866)	\$40,756,731 [4]
	Allocation of common plant In service:	,,	., .	
2.	WSC cost center	1,439,457	0	1,439,457 [5]
3.	State cost center	523,033	24,962	547,995 [5]
4.	Charlotte office cost center	(164,670)	227,198	62,528 [5]
5.	Charlotte warehouse cost center	(95,984)	144,816	48,832 [5]
6.	Florida office cost center	39,356	0	39,356 [5]
7.	Nevada office cost center	2,842	0	2,842 [5]
8.	JDE Conversion	205	0	205
9.	Gain on sale	(1,081,256)	1,081,256 [2]	0
10.	Other plant adjustments	0	0	0
11.	Total plant in service (Sum of L1 thru L10)	\$42,884,580	\$13,366	\$42,897,946
	Accumulated Depreciation:			
12,	Direct accumulated depreciation	(\$9,002,661)	(\$95,725)	(\$9,098,386) [6]
	Allocation of common accumulated depreciation:			
13.	WSC cost center	(1,133,642)	(11,951)	(1,145,593) [5]
14.	State cost center	(401,127)	(30,014)	(431,141) [5]
15,	Charlotte office cost center	79,098	(109,132)	(30,034) [5]
16.	Charlotte warehouse cost center	28,916	(61,725)	(32,809) [5]
17.	. Florida office cost center	(17,544)	0	(17,544) [5]
18.	Nevada office cost center	(1,456)	0,	(1,456) [5]
19.	JDE Conversion	129	0	129
20.	Gain on sale	648,754	(648,754) [2]	0
21.	Other accumulated depreciation adjustments	0		0
22.	Total accumulated depr. (Sum of L12 thru L21)	(\$9,799,533)	(\$957,301)	(\$10,756,834)
				Ÿ.

^[1] Column (c) minus Column (a), unless otherwise footnoted.

^[2] Adjustment to reclassify gain on sale.

^[3] Column (a) plus Column (b), unless otherwise footnoted.

^[4] Henry Exhibit I, Schedule 2-1(c)(1), Column (d), Line 58.

^[5] Provided by Public Staff Accountant Zhang.

^[6] Henry Exhibit I, Schedule 2-2, Column (b), Line 12.

Henry Exhibit 1 Schedule 2-1(c)[1)

CAROLINA WATER SERVICE, INC., OF NC
Docket No. W-354, Sub 344
CALCULATION OF DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

SEWER OPERATIONS

ine No.	Account No.	<u>ltem</u>	Amount Per Application [1]	Public Staff Adjustments (2)	Actual Plant Additions (1)	Amount Per Public Staff [
10.	IAn'	. <u>nem</u>	(a)	(b)	(c)	,(d)
	•	• *			A -	
1.	1245	Organization	\$178,599	\$0	\$0	\$178,599
2.	1250	Franchises Intang. plt.	15,898	D	0	15,898
3,	1270	Land & land rights tremnt pit	37,417	0	186,526	223,943
4.	1275	Land & land rights recialm.	1,150	0	•	1,150
5.	1285	Land & land rights gen. plt.	132,109	0	0	132,109
6.	12 9 0	Struct/improv. coli. pit.	24,427	0	262	24,689
7.	1295	Struct/improv. pump plt. is.	2,885,614	137,645	(46,538)	2,976,722
8.	1900	Struct/improv. treat. plt.	2,654,991	(1,198,776) -	4,118,110	5,574,325
9.	1305	Struct/Improv. reclaim. wtp.	3,271	0	0	3,271
10.	1310	Struct/improv. reclaim. wtr.	104,665	0	D 5.000	104,665 1,183,658
11.	1315	Struct/improv. gen. plt.	1,135,223	(6,658)	5,093	1,135,030
12.	1320	Power gen. equip. coll. plt.	0	0	0	_
13.	1325	Power gen. equip. pump pit.	1,258	0	0 2\$4	1,258
14.	1330	Powergen, equip. treat. plt.	93,265	0		99,519
15 .	1345	Sewer force main/serv. In.	2,016,136	(135,646)	15,651	1,895,141
16.	1350	Sewer gravity main	12,082,780	(561,983)	100,590	11,621,487
17.	1353	Manholes	218,588	(18,105)	15,448	215,931
18.	1355	Special coll. structures	6,502	0	0	6,502
19.	1360	Sarvices to customers	481,309	(66,132)	51,569	466,746
20.	1365	Flow measure devices	55,415	(20,603)	7,407	42,219
21.	1370	Flow measure install	828	0	21	849
22.	1375	Receiving wells	516	0	0	516
23.	1330	Pumping equipment pump pit.	1,738,700	(502,585)	109,729	1,345,844
24.	1385	Pumping equipment reclaim.	37,598	(28,600)	3,452	12,450
25.	1390	Pumping equipment al. wtr.	7,72 3	(413)	1,269	8,579
26.	1395	Treat./disp. equip. lagoon	381,728	(210)	0	381,518
27.	1400	Treat./disp. equip. trt. pit.	14,267,411	(872,B02)	67,069	13,461,678
28.	1405	Treat./disp. equip. rct. wtp.	6,535	. 0	85	6,620
29.	1410	Plant sewers treat. plt.	320,856	(6,835)	6,131	320,152
30.	1415	Plant sewers reclaim wtp.	(285)	0	0	(285)
31.	1420	Outfall lines	95,181	0	0	95,181
32.	1425	Other pit, tangible	1,863	(952)	0	911
33.	1430	Other pit. collection	21,020	0	80	21,100
34.	1435	Other plt. pump	44,882	(526)	169	44,525
35.	1440	Other pit. treatment	23,929	0	1,567	25,496
36.	2445	Other pit, reclaim wtr. trt.	650	0	0	650 O
37.	1450	Other pit, recisim wtr. dis.	D	0	0	
38.	1455	Office struct & improv.	4,327	0	0	4,327 21,954
39.	1460	Office fum. & equip.	22,539	(2,439)	1,854	
40.	1465	Stores equipment	3,084	0	182	3,266
41.	1470	Tool shop & misc. equip.	76,866	(1,956)	2,024	76,934
42.	1475	Laboratory equipment	119,313	(56,849)	14,779	77,243
43.	1480	Power operated equip.	25,861	0	1,961	27,822 67,012
44.	1485	Communication equip.	67,012	0	0	
45.	1490	Misc equip, sewer	9,772	(3,667)	0	6,105 517,496
46.	1495	Sewer plant allocated	517,496	0	0	276
47.	1500	Other tangible pit, sewer	276	0	0	2,962
48.	1535	Reuse dist. reservoirs	2,962	0	0	28,326
49.	1540	Reuse transmission & dist.	30,383	(5,314)	3,257	20,325
50.	1555	Transportation equip.	0	0	0	o o
51.	1575	Desktop computer - wtr	0	0	Q O	0
52.	1580	Mainframe computer - wtr	0	0	0	0
53.	1585	Mini computer - wtr	0	0	0	0
54.	1590	Comp. system cost - wtr	34,470	(34,470)	0	-
\$5.	1595	Micro system cost - wtr	0	0	0	(544.500)
56.	1805	Pit. held for future use	(1,029,216)	514,608	0	(514,608) 0
		Pro forma plant additions	3,258,700	(3,258,700)	0	
57.		•				

⁽¹⁾ Per examination of Company's financial records. (2) Henry Exhibit I, Schedule 2-1(c)(2), Column (d). (3) Sum of Column (a) through Column (c).

Henry Exhibit I Schedule 2-1(c)(2)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, 5ub 344
ADJUSTMENT TO DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

SEWER OPERATIONS

Ltne No.	Account No.	<u> 1tam</u>	Remove Estimates (1)	Cost Center Adjustment (1)	UR Ledger Adjustments [1]	Amount Per Public Staff (2)
140.	140.	<u> </u>	(a)		(c)	[d]
			(9)	(p)	(c)	(0)
1.	1245	Organization	\$0	\$0	\$0	\$0
2.	1250	Franchises intang, plt.	Ö	0	0	ō
3.	1270	Land & land rights trimnt plt	. 0	ă	Ö	ō
4.	1275	Land & land rights recialm.	ō	ō	0	ō
5.	1285	Land & land rights gen. plt.	Ō	0	0	0
6.	1290	Struct/improv. coll. plt.	Ō	0	0	O
7.	1295	Struct/improv. pump plt. ls.	137,646	0	0	137,646
8.	1300	Struct/improv. treat. plt.	(1,195,352)	(3,424)	D	(1,198,776)
9.	1305	Struct/improv, reciaim, wtp.	0	0	D	0
10.	1310	Struct/improv. reclaim. wtr.	0	0	D	0
11.	1315	Struct/improv.gen.plt.	(6,658)	0	Đ	(6,658)
12.	1320	Power gen. equip. coll. plt.	0	0	0	0
13.	1325	Power gen. equip. pump pit.	0	C	0	0
14.	1330	Power gen. equip. treat. plt.	0	0	0	0
15.	1345	Sewer force main/serv. lin.	(81,021)	(7,414)	(48,211)	(136,646)
16.	1350	Sewer gravity main	(68,493)	0	(493,490)	(561,983)
17.	1353	Manholes	(18,105)	0	D	(18,105)
18.	1355	Special coll. structures	0	0	0	0
19.	1360	Services to customers	(66,132)	0	0	(66,132)
20.	1365	Flow measure devices	(20,603)	0	0	(20,603)
21.	2370	Flow measure install	0	0	0	0
22.	1375	Receiving wells	. 0	0	0	0
2 3.	1380	Pumping equipment pump pit.	(497,984)	(4,601)	0	(502,585)
24.	1385	Pumping equipment reciaim.	(28,600)	0	0	(28,600)
25.	1390	Pumping equipment rcl. wtr.	(413)	0	0	(413)
26.	1395	Treat./disp. equip. lagoon	0	(210)	0	(210)
27.	1400	Treat./disp. equip. trt. plt.	(224,965)	(27,229)	(620,608) 0	(872,802)
28.	1405	Treat./dlsp. equip. rct. wtp.	0	0	0	0 (6,835)
29.	1410	Plant sewers treat, plt.	(6,835)	0	0	(ccs,a)
30.	1415	Plant sewers reclaim wtp.	0	0	0	0
31. 32.	1420 1425	Outfail lines	0	(952)	0	(95 2)
33.	1425	Other pit, tangible Other pit, collection	a	(332)	0	(552)
35. 34.	1435	Other pit. contection	Ö	(526)	ŏ	(526)
35.	1440	Other pit treatment	0	(010)	ō	0
36.	1445	Other pit, reciaim wtr. trt.	Ŏ	ō	ō	Õ
37.	1450	Other pit. recisim wir. dis.	ō	ō	ā	ō
38.	1455	Office struct & Improv.	ō	ō	ō	0
39.	1460	Office furn. & equip.	(1,658)	(781)	0	(2,439)
40.	1465	Stores equipment	, , ,	Ö	0	0
41.	1470	Tool shop & misc. equip.	{1,956]	0	0	(1,956)
42.	1475	Laboratory equipment	(55,306)	(1,543)	0	(56,849)
43.	1480	Power operated equip.	0	0	0	0
44.	1485	Communication equip.	0	0	0	0
45.	1490	Mist equip. sewer	0	(3,667)	0	(3,667)
46.	1495	Sewer plant allocated	0	0	0	0
47.	1500	Other tangible pit. sewer	0	٥	0	0
48.	1535	Reuse dist. reservoirs	0	0	0	0
49.	1540	Reuse transmission & dist.	(5,314)	0	0	(5,314)
50.	155 5	Transportation equip.	0	0	0	0
51.	1575	Desktop computer - wtr	0	0	0	0
52.	1580	Mainframe computer - wtr	0	0	0	0
53.	1585	Mini computer - wtr	0	0	0	0
54.	1590	Comp. system cost - wtr	0	(34,470)	0	(34,470) 0
55.	1595	Micro system cost - wtr	0	0	0	_
56,	1805	Pit. held for future use	(2.250.700)	0	514,608 O	514,608 (3,258,700)
57.		Pro forma plant additions	(3,258,700)	0		10,200,1001
58.		Total plant in service (5um of L1 thru L57)	(\$5,400,449)	(\$84,817)	(\$647,701)	(\$6,132,957)
30,		Local bigur to salarea familia ex ento (21)	(95,400)443)	(44,457)	(4041)1-21	(40)2027

Per examination of Company's financial records.
 Sum of Column (a) through Column (c).

Henry Exhibit I

Schedule 2-1(d)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344

CALCULATION OF PLANT IN SERVICE AND ACCUMULATED DEPRECIATION

For The Test Year Ended December 31, 2014

Line		Amount Per	Public Staff	Amount Per
No.	<u>ltem</u>	Application	Adjustments [1]	Public Staff [3]
	*	(a)	(b)	(c)
_	Plant in Service:			
1.	Direct plant in service	\$13,186,043	(\$41,131)	\$13,144,912 [4]
	Allocation of common plant in service:			
2.	WSC cost center	116,158	15,541	131,699 [5]
3.	State cost center	46,919	0	46,919 [5]
4.	Charlotte office cost center	5,649	0	5,649 [5]
5.	Charlotte warehouse cost center	0	0	0 [5]
6.	Florida office cost center	3,550	0	3,550 [5]
7.	Nevada office cost center	258	0	258 [5]
8.	JDE Conversion	0	0	0
9.	Gain on sale	(94,973)	94,973 [2]	0
10.	Other plant adjustments	0	0	0
11.	Total plant in service (Sum of L1 thru L10)	\$13,263,604	\$69,383	\$13,332,987
	Accumulated Depreciation:			
12.	Direct accumulated depreciation	(\$1,589,545)	(\$115,934)	(\$1,705,479) [6]
	Allocation of common accumulated depreciation:			
13.	WSC cost center	(77,200)	(27,644)	(104,844) [5]
14.	State cost center	(36,935)	(374)	(37,309) [5]
15.	Charlotte office cost center	(2,713)	0	(2,713) [5]
16.	Charlotte warehouse cost center	Ö	0	0 [5]
17.	Florida office cost center	(1,584)	0	(1,584) [5]
18.	Nevada office cost center	(132)	0	(132) [5]
19.	. JDE Conversion	0	0	0
20.	Gain on sale	56,984	(56,984) [2]	0
21,	Other accumulated depreciation adjustments	34,517	0	34,517
22,	Total accumulated depr. (Sum of L12 thru L21)	(\$1,616,608)	(\$200,936)	(\$1,817,544)
		·		

^[1] Column (c) minus Column (a), unless otherwise footnoted.

^[2] Adjustment to reclassify gain on sale.

^[3] Column (a) plus Column (b), unless otherwise footnoted.

^[4] Henry Exhibit I, Schedule 2-1(d)(1), Column (d), Line 58.

^[5] Provided by Public Staff Accountant Zhang.

^[6] Henry Exhibit I, Schedule 2-2, Column (c), Line 12.

CAROLINA WATER SERVICE, INC., DF NC
Docket No. W-354, Sub 344
CALCULATION OF DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 2-1(d)(1)

Line	Account		Amount Per	Public Staff	Actual Plant	Amount Per
No.	No.	<u>item</u>	Application [1]	Adjustments [2]	Additions [1]	Public 5toff [3]
	•	•	(a)	(b)	(c) _	(권)
1.	1245	Organization	\$493,286	ŝo	SO	\$493,286
2.	1250	Franchises intang, pit.	3495,265 O	30 0	50 D	0
3.	1270	Land & land rights tetrant pit	ů	ŏ	Ö	ů
4.	1275	Land & land rights reclaim.	o o	ō	ō	Ö
5.	1285	Land & land rights gen, plt.	0	Ō	Ō	0
6.	1290	Struct/improv. coll. pit.	1,290	0	0	1,290
7.	1295	Struct/Improv. pump plt. is.	195,223	0	0	195,223
8.	1300	Struct/improv. treat. plt.	9,895,161	0	2,588	9,897,749
9.	1305	Struct/improv. recizim. wtp.	0	0	0	0
10.	1310	Struct/improv. reclaim, wtr.	56,315	0	0	56,315
11.	1315	Struct/improv. gen. plt.	114,140	0	1,765	115,905
12.	1320	Power gen. equip. coli. pit.	Đ	0	0	D
13.	1325	Powergen. equip. pump pit.	0	0	0	0
14.	1330	Powergen, equip, treat, pit.	0	0	0	-
15.	1345	Sewer force main/serv. Iin.	87,104	0 D	2,346 1,745	89,450 533,976
16. 17.	1350 1353	Sewer gravity main Manholes	532,231 3,634	0	1,745	3,634
12.	1355	Special coll. structures	0	Ö	ŏ	0
19.	1350	Services to customers	8,263	ŏ	ŏ	8,263
20.	1365	Flow measure devices	17,405 ·	ō	ō	17,406
21.	1370	Flow measure Install	0	Ö	0	· o
22	1375	Receiving wells	Ō	0	0	0
23.	1380	Pumping equipment pump pit.	199,980	0	10,088	, 210,058
24.	1385	Pumping equipment recialm.	0	0	0	0
25.	1390	Pumping equipment rcl. wtr.	0	D	0	0
26.	1395	Treat./disp. equip. lagoon	189,810	0	0	180,810
27.	1400	Treat/disp. equip. trt. pit.	1,287,735	0	104	1,287,839
28.	1405	Treat./disp. equip. rct. wtp.	0	0	0	0
29.	1410	Plant sewers treat. plt.	14,142	0	0	14,142 420
30.	1415	Plant sewers reclaim wtp.	420	0 D	0	420
31.	1420	Outfall lines	0	D	0	0
32. 93.	1425 1430	Other pit, tangible Other pit, collection	0	0	0	۵
33. 34.	1435	Other pit, conection	1,246	ō	ů	1,246
34.	1440	Other pit, treatment	3,681	0	0	3,681
36.	1445	Other pit. recision wir. trt.	0	ō	ŏ	0
37.	1450	Other pit, reclaim wir, dis.	460	0	0	460
38.	1455	Office struct & Improv.	0	D	0	0
39.	1460	Office form. & equip.	0	0	0	0
40.	1465	Stores equipment	0	0	0	0
41.	1470	Tool shop & misc. equip.	1,594	0	0	1,594
42.	1475	Laboratory equipment	2,931	0	233	3,164
43.	1480	Power operated equip.	1,639	0	0	1,639
44.	1485	Communication equip.	0	0	0	O O
45.	1490	Misc equip. sewer	0	ō	0	0 9.456
46.	1495	Sewer plant allocated	9,456	0	0	9,456
47.	1500	Other tangible plt. sewer	0	0	0	148
48.	1535	Reuse dist, reservoirs	148 17,748	0	ő	17,748
49.	1540	Reuse transmission & dist.	17,740	0	0	0
50. 51.	1555 1575	Transportation equip. Desktop computer - wtr	0	Ö	ő	ŏ
52.	1580	Mainframe computer - wtr	0	Č	Ď	Ŏ
52. 53.	1585	Mini computer - war	ŏ	ō	0	G
54.	1590	Comp. system cost - wtr	0	0	D	0
55.	1595	Micro system cost - wtr	0	0	0	0
56.	1805	Pit. held for future use	0	0	D	0
57.		Pro forma plant additions	60,000	(60,000)		
						A
58.		Total plant in service (Sum of L1 thru L57)	\$13,186,043	(\$60,000)	\$18,869	\$13,144,912

⁽¹⁾ Per examination of Company's financial records.
[2] Henry Exhibit I, Schedule 2-1(d)[2], Column (d).
[3] Sum of Column (a) through Column (c).

Henry Exhibit I Schedule 2-1(d)(2)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, 5ub 344
ADJUSTMENT TO DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

Une No.	Account No.	<u>ltem</u>	Remove Estimates [1]	Cost Center Adjustment [1]	UR Ledger Adjustments [1]	Amount Per Public Staff [2]
		<u> </u>	(a)	(b)	(c)	(d)
1.	1245	Organization	\$0`	\$0	Śū	Śū
2.	1250	Organization Franchises Intang. plt	30 0	30 D	- D	90
3.	1270	Land & land rights triment pit	0	ō	0	ō
4.	1275	Land & land rights recialm.	ŏ	ŏ	0	ŏ
5.	1285	Land & land rights gen, pit.	ŏ	ŏ	ō	D
6.	1290	Struct/Improv. coll. plt.	Ö	ō	ō	0
7.	1295	Struct/improv. pump pit. is.	0	0	Ō	0
8.	1300	Struct/improv. treat, pit.	0	0	0	D
9.	1305	Struct/Improv. recialm, wtp.	0	0	0	0
10.	1310	Struct/improv. reclaim, wtr.	0	. 0	0	0
11,	1315	Struct/improv. gen. plt.	0	Q.	0	D
12.	1320	Power gen, equip. coll, plt.	0	0	0	D
13.	1325	Power gen. equip. pump pit.	0	0	0	D
34.	1330	Power gen. equip. treat. pit.	0	0	0	D
15.	1345	Sewer force main/serv, lin.	0	0	0	0
16.	1350	Sewer gravity main	0	0	0	0
17.	1353	Manholes	0	0	0	0
18.	1955	Special coll. structures	0	0	0	0
19.	1360	Services to customers .	0	0	0	0
20.	1365	Flow measure devices	0	0	0	0
21.	1370	Flow measure Install	0	0	0	D
22.	1375	Receiving wells	0	0	0	D
23.	1380	Pumping equipment pump pit.	0	0	0	0
24.	1385	Pumping equipment reciaim.	0	0	0	0
25.	1390	Pumping equipment rcl. wtr.	0	0 0	0	0
26.	1395	Treat./disp. equip. lagoon	-	0	D	0
27.	1400	Treat./disp. equip. trt. plt.	C Q	Ö	0	Ď
28.	1405	Treat./disp. equip. rct. wtp.	0	0	0	0
29. 30.	1410 1415	Plant sewers treat. plt.	0	0	0	ŏ
30. 31.	1415	Plant sewers reclaim wtp. Outfall lines	٥	0	0	ō
32.	1425	Other pit, tangible	0	ŏ	ō	ō
33.	1430	Other pit, tanging	0	ŏ		ō
34.	1435	Other pit. pump	Ö	0	ō	ō
35.	1440	Other plt. treatment	0	ō	O O	Ð
36.	1445	Other plt. reclaim wtr. trt.	D	Ō	0	0
37.	1450	Other pit, reciaim wtr, dis.	0	0	G	0
38.	1455	Office struct & Improv.	0	0	٥	0
39.	1460	Office furn. & equip.	0	0	0	0
40.	1465	Stores equipment	0	D	0	0
41.	1470	Tool shop & misc. equip.	ð	0	0	0
42.	1475	Laboratory equipment	Ô	O	0	0
43.	1480	Power operated equip.	0	0	0	D
44.	1485	Communication equip.	0	0	0	0
45.	1490	Misc equip, sewer	0	0	0	0
46.	1495	Sewer plant ollocated	0	0	0	0
47.	1500	Other tangible pit. sewer	0	0	0	0
48.	1535	Reuse dist. reservoirs	0	0	0	0
49.	1540	Reuse transmission & dist.	0	0	0 .	0
50.	1555	Transportation equip.	0	0	0	ő
51.	1575	Desktop computer - Wtr	0	0	0	8
52.	1580	Mainframe computer - wtr	0	0	0	a
53. 54.	1585 1590	Mini computer - wtr	0	ő	0	ŏ
54. 55.	1590 1595	Comp. system cost - wtr Micro system cost - wtr	0	ŏ	ŏ	ŏ
55. 56.	1805	Pit. held for future use	0	ŏ	ŏ	ō
56. 57.	2000	Pro forma plant additions	[60,000]			(60,000)
58.		Total plant in service (Sum of £1 thru £57)	(\$60,000)	\$0	\$0	(\$60,000)

^[1] Per examination of Company's financial records.
[2] Sum of Column [a] through Column (c).

Henry Exhibit (

Schedule 2-1(e)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344

CALCULATION OF PLANT IN SERVICE AND ACCUMULATED DEPRECIATION

For The Test Year Ended December 31, 2014

NAGS HEAD SEWER OPERATIONS

Line No.	<u>ltem</u> .	Amount Per Application (a)	Public Staff Adjustments [1]	Amount Per Public Staff [2]
	Plant In Service:			
1.	Direct plant in service	\$3,281,471	\$159,199	\$3,440,670 [3]
	Allocation of common plant in service:			
2.	WSC cost center	100,731	(224)	100,507 [4]
3.	State cost center	36,244	0	36,244 [4]
4.	Charlotte office cost center	4,394	0	4,394 [4]
5.	Charlotte warehouse cost center	0	0	0 [4]
6.	Florida office cost center	2,724	0	2,724 [4]
7.	Nevada office cost center	194	0	194 [4]
8.	JDE Conversion	0	0	0
9.	Gain on sale	D	0	0
10.	Other plant adjustments	0	0	0
11.	Total plant in service (Sum of L1 thru L10)	\$3,425,758	\$158,975	\$3,584,733
	Accumulated Depreciation:			
12.	Direct accumulated depreciation	(\$942,388)	(\$123,521)	(\$1,065,909) [5]
	Allocation of common accumulated depreciation:			
13.	WSC cost center	(79,332)	(680)	(80,012) [4]
14.	State cost center	(28,531)	(289)	(28,820) [4]
15.	Charlotte office cost center	(2,110)	0	(2,110) [4]
16.	Charlotte warehouse cost center	0	0	0 [4]
17.	Florida office cost center	(1,214)	0	(1,214) [4]
18.	Nevada office cost center	(99)	0	(99) [4]
19.	JDE Conversion	0	0	0
20.	Gain on sale	0	0	0
21.	Other accumulated depreciation adjustments	(129,555)	_ 0	(129,555)
22.	Total accumulated depr. (Sum of L12 thru L21)	(\$1,183,229)	(\$124,490)	(\$1,307,719)

^[1] Column (c) minus Column (a), unless otherwise footnoted.

^[2] Column (a) plus Column (b), unless otherwise footnoted.

^[3] Henry Exhibit I, Schedule 2-1(e)(1), Column (d), Line 58.

^[4] Provided by Public Staff Accountant Zhang.

^[5] Henry Exhibit I, Schedule 2-2, Column (d), Line 12.

Henry Exhibit I

Schadule 2-1(e)(1)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344 CALCULATION OF DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

NAGS HEAD SEWER OPERATIONS

Actual Plant Account Public Staff No. No. Application Adjustments [2] Additions [1] Public Staff [3] <u>ltem</u> \$157,361 \$157,361 1245 Organization 50 \$0 111,578 111,578 2. 1250 Franchises Intang, pit. 0 0 0 З. 1270 land & land rights tremnt oil 0 Land & land rights reclaim. 0 0 4. 1275 0 1285 Land & land rights gen. pit. 150 150 6. Struct/improv. coli. plt. 1295 Struct/Improv. pump plt. is. 347,569 0 (25,067) 322.502 1300 Struct/improv. treat. plt. 17,109 0 552,951 570,060 9, 1305 Struct/improv, reciaim, wtp. n 0 Λ C 16,301 15.301 10. 1310 Struct/improv. rectaim, wtr. D 64,450 1,693 66,143 11. 1315 Struct/improv. gen. plt. 0 ٥ 12. 1320 Power gen. equip. coll. pit. 13. 1325 50,650 50,650 Power gen, equip, pump pit. 14. 1330 Power gen. equip. treat. plt. 15. 83,706 0 593 84.299 Sewer force main/serv. lin. 16. 1350 Sewer gravity main 363,320 0 594 363,914 880 17. 1353 Manholes 880 0 0 D 18. 1355 Special coll, structures n ٥ ٥ 7,315 5.421 0 1,894 19. 1360 Services to customers 400 400 O 0 20. 1365 Flow measure devices 0 21. 1370 Flow measure install 22. 1375 Receiving wells 23. Pumping equipment pump plt. 103,751 23,153 126,904 1380 24. C D n 1385 Pumping equipment reclaim. 6,204 25. Pumping equipment rd. wtr. 6,204 0 0 26. 1395 Treat./disp. equip. lagoon 0 0 0 0 1,451,814 1,439,518 12.296 27. 1400 Treat./disp. equip. trt. pit. 0 0 0 4,472 28, 1405 Treat./disp. equip. rct. wtp. 4,472 19,132 18,924 29. 1410 Plant sewers treat, oft. 0 4,772 4,772 30. 1415 Plant sewers reciaim wtp. 0 31. 1420 Outfall lines 0 0 0 32. 1425 Other pit, tangible 33, Other pit. collection 0 0 0 34. 1435 Other plt. pump 0 0 4,160 **95**. 1440 Other plt. treatment 4.360 36. 1445 Other pit, reclaim wtr. trt. 0 0 Other pit, reclaim wtr. dis. 0 37. 1450 Office struct & Improv. 38. 1455 39, Office furn. & equip. 669 0 669 1460 0 0 0 40. 1465 Stores equipment 25,277 41. 1470 25,277 0 0 Tool shop & misc. equip. 3,832 1475 Laboratory equipment 3.832 234 40,381 0 43. 1480 Power operated equip. 40,147 D 44. 1485 Communication equip. 0 45. 1490 Misc equip, sewer 0 Sewer plant allocated 46. 1495 1,500 1,500 47. 1500 Other tangible pit. sewer 0 48, Reuse dist. reservoirs Ð 49. Reuse transmission & dist. 50. **1555** Transportation equip. D 51 1575 Desktop computer - wtr 52. 1580 Mainframe computer - Wtr 53. Mini computer - wtr 1585 54. 1590 Comp. system cost - wtr 55. 0 0 ٥ 1595 Micro system cost - wtr 0 ñ D 56.

460,000

\$3,281,471

(460,000)

(\$460,000)

\$619,199

0

\$3,440,670

Total plant in service (Sum of L1 thru L57)

Pro forma plant additions

58.

^[1] Per examination of Company's financial records.

^[2] Henry Exhibit I, Schedule 2-1(e)(2), Column (d).

^[3] Sum of Column (a) through Column (c).

Henry Exhibit I

Schedule 2-1(e)(2)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344 ADJUSTMENT TO DIRECT PLANT IN SERVICE For The Test Year Ended December 31, 2014

NAGS HEAD SEWER OPERATIONS

Цnе	Account		Remove	Cost Center	UR Ledger	Amount Per
No.	No.	<u>ltem</u>	Estimates [1]	Adjustment [1]	Adjustments [1]	Public Staff [2]
			(a)	(b)	(c)	(ರ)
1.	1245	Organization	\$0	\$0	\$0	ŝo
2.	1250	Franchises inteng. pit.	0	ō	0	0
2. 3.	1270	Land & land rights tremnt pit	ŏ	ŏ	ŏ	ō
4.	1275	Land & land rights recialm.	ŏ	ō	0	0
5.		Land & land rights gen. plt.	Ö	ō	Ō	Ö
6.	1290	Struct/improv. coll. plt.	Ō	ō	0	O
7.	1295	Struct/improv. pump pit, is.	0	Ō	0	0
8.	1300	Struct/improv. treat. plt.	0	C	0	0
9.	1305	Struct/improv. reclaim. wtp.	0	0	0	0
10.	1310	Struct/improv. reclaim. wtr.	0	0	0	0
11.	1315	Struct/improv. gen. plt.	0	0	0	0
12.	1320	Power gen. equip. coll. pit.	0	0	0	0
13.	1325	Powergen, equip, pump pit,	0	0	0	٥
14,	1330	Powergen, equip, treat, plt.	0	0	0	0
15.	1945	Sewer force main/serv. lin.	0	0_	0	0
16.	1350	Sewer gravity main	٥	o´	0	0
17.	1353	Manholes	0	0	0	0
18.	1355	Special coll, structures	0	0	0	0
19,	1360	Services to customers	0	0	0	0
20.	1365	Flow measure devices	0	0	0	0
21.	1370	Flow measure install	0	0	0	0
22.	1375	Receiving wells	0	0	0	0
23.	1380	Pumping equipment pump pit.	0	0	0	0
24.	1385	Pumping equipment reclaim.	0	0	0	0
25.	1390	Pumping equipment rcl. wtr.	0	0	0	0
26.	1395	Treat/disp. equip. lagoon	0	0	0	0
27.	1400	Treat./disp. equip. trt. plt.	0	0	0	0
28.	1405	Treat./disp. equip. rct. wtp.	0	O C	0	0
29.	1410	Plant sewers treat, plt.	G	٥	0	0
30.	1415	Plant sewers reclaim wtp.	0	0	0	0
31.	1420	Dutfall lines	0	0	0	0
32.	1425	Other plt. tangible	0	O	0	0
33.	1430	Other pit, collection	0	0	0	0
34.	1435	Other plt. pump	0	0	0	0
35.	1440	Other plt. treatment	0	0	0	0
36.	1445	Other pit. reclaim wtr. trt.	0	0	0	0
37.	1450	Other plt. reclaim wtr. dis.	0	0	0	0
38.	1455	Office struct & Improv.	0	0	0	0
39.	1460	Office furn. & equip.	0	0	0	0
40.	1455	Stores equipment	0	0	0	0
41.	1470	Tool shop & misc. equip.	0	0	0	0
42.	1475	Laboratory equipment	0	0	0	0
43.	1480	Power operated equip.	0	D	0	0
44.	1485	Communication equip.	0	0		0
45.	1490	Misc equip, sewer	0	0	0	0
46.	1495	Sewer plant allocated	0	0	0	0
47.	1500	Other tangible pit. sewer	0	0	0	ŏ
48.	1535	Reuse dist, reservoirs	0	o,	0	ů
49.	1540	Reuse transmission & dist.	0	D O	_	ő
50.	1555	Transportation equip.	0	0	0	0
51.	1575	Desktop computer - wtr	0	0	0	0
52.	1580	Mainframe computer - wtr	0	0	-	0
53.	1585	Mini computer - wtr	0	0	0	0
54.	1590	Comp. system cost - wtr	0 0	0	0	ő
55.	1595	Micro system cost - war	-	0	0	0
56.	1805	Pit. held for future use	0 (460,000)	ő	0.	(460,000)
57.		Pro forma plant additions	[400,000]			
58.		Total plant in service (Sum of L1 thru L57)	(\$460,000)	\$0	\$0	(\$460,000)

^[1] Per examination of Company's financial records.[2] Sum of Column (a) through Column (c).

Docket No. W-354, Sub 344

ADJUSTMENT TO DIRECT ACCUMULATED DEPRECIATION For The Test Year Ended December 31, 2014

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer (e)
1.	Direct accumulated depreciation per application	(\$14,307,528)	(\$9,002,661)	(\$1,589,545)	(\$942,388)	(\$11,534,594) [2]
2.	Adjustment to correct Company calculation of accumulated depreciation	0	0	12,349 [1]	0	12,349
3.	Adjustment to update Company calculation of accumulated depreciation through 7/31/2015	0	0	3,602 [1]	0	3,602
4.	Adjustment to remove computer system accumulated amortization	o	68,774 [1]	O	0	68,774
5.	Adjustment to remove UR ledger entries included twice by the Company	9,261 [1]	20,687 [1]	σ	0	20,687
6.	Adjustment to remove Charlotte Office and Charlotte Warehouse accumulated depreciation	567,774 [1]	82,442 [1]	D	o	82,442
7.	Adjustment to remove A/D related to general ledger estimated additions	32,945 [1]	47,333 [1]	o	0	47,333
8.	Adjustment to remove A/D calculated on pro forma plant in service	(103,501) [1]	(29,983) [1]	(13,530) [1]	(139,052) [1]	(182,565)
9.	Adjustment to Include actual general ledger A/D additions through 7/31/2015	(510,020) [1]	(225,889) [1]	(118,297) [1]	34,157 [1]	(310,029)
10.	Adjustment to reflect annual level of depreciation	<u>(23,351)</u> [1]	<u>(59,089)</u> [1]	(58) [1]	(18,626) [1]	(77,773)
11.	Adjustment to accumulated depreciation (Sum of L2 thru L10)	(26,892)	(95,725)	(115,934)	(123,521)	(335,180)
12.	Direct accumulated depreciation per Public Staff (L1 + L11)	(\$14,334,420)	(\$9,098,386)	(\$1,705,479)	(\$1,065,909)	(\$11,869,774)

Per examination of Company's financial r
 Sum of Column (b) through Column (d). Per examination of Company's financial records.

Docket No. W-354, Sub 344 CALCULATION OF CASH WORKING CAPITAL For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer [17]
	Cash Working Capital:					,
1.	Maintenance expenses, excluding purchased water and sewer	\$3,288,839 [1]	\$2,726,187 [5	\$395,608 [9]	\$276,117 [13]	\$3,397,912
2.	General expenses	1,679,383 [2]	905,380 [6	[10 4,913	78,499 [14]	
3.	Total cash working capital expenses (L1 + L2)	4,968,222	3,631,567	500,521	354,616	4,486,704
4.	Cash working capital (L3 × 1/8)	621,028	453,946	62,565	44,327	560,838
	Average Tax Accruals:					
5.	Property taxes	105,230 [3]	69,605 [7	'] 612 [11] 472 [15]	70,689
6.	Average accrual (L5 x 1/2)	52,615	34,803	306	236_	35,345
7.	Regulatory fee	13,994 [4]	8,475 [8			•
8.	Average accrual (L7 x 1/5)	2,799	1,695	331_	205	2,231
9.	Total tax accrual (L6 + L8)	55,414	36,498	637	441	37,576
10.	Total cash working capital (L4 - L9)	\$565,614	\$417,448	\$61,928	\$43,886	\$523,262

- [1] Henry Exhibit I, Schedule 3(a), Column (c), Line 15 minus Line 7.
- [2] Henry Exhibit I, Schedule 3(a), Column (c), Line 24.
- [3] Henry Exhibit I, Schedule 3(a), Column (c), Line 30.
- [4] Henry Exhibit I, Schedule 3(a), Column (c), Line 32.
- [5] Henry Exhibit I, Schedule 3(c), Column (c), Line 15 minus Line 7.
- [6] Henry Exhibit I, Schedule 3(c), Column (c), Line 24.
- [7] Henry Exhibit I, Schedule 3(c), Column (c), Line 30.
- [8] Henry Exhibit I, Schedule 3(c), Column (c), Line 32.
- [9] Henry Exhibit I, Schedule 3(d), Column (c), Line 15 minus Line 7.

- [10] Henry Exhibit I, Schedule 3(d), Column (c), Line 24.
- [11] Henry Exhibit I, Schedule 3(d), Column (c), Line 30.
- [12] Henry Exhibit I, Schedule 3(d), Column (c), Line 32.
- [13] Henry Exhibit I, Schedule 3(e), Column (c), Line 15 minus Line 7.
- [14] Henry Exhibit I, Schedule 3(e), Column (c), Line 24.
- [15] Henry Exhibit I, Schedule 3(e), Column (c), Line 30.
- [16] Henry Exhibit I, Schedule 3(e), Column (c), Line 32.
- [17] Sum of Column (b) through Column (d).

Docket No. W-354, 5ub 344
ADJUSTMENT TO CONTRIBUTIONS IN AID OF
CONSTRUCTION, NET OF AMORTIZATION
For The Test Year Ended December 31, 2014

		cws	NC Water Operations			CWSNC Sewer Operation	
Line			Accumulated	CIAC, Net of	F=1	Accumulated	CIAC, Net of
No.	<u>ltem</u>	CIAC	Amortization		[2] CIAC	Amortization	Amortization [3]
		(a)	(b)	(c)	(d)	(e)	{f}
1.	CIAC and accumulated amortization per application	(\$19,614,594)	\$5,815,056	(\$13,799,538)	(\$19,140,936)	\$5,732,567	(\$13,408,369)
2.	Adjustment to remove pro forms adjustments to accumulated amortization	0	(4,637) [1]	(4,637)	0	41,750 [1]	41,750
3.	Adjustment to correct Company calculation of accumulated amortization	0	0	0	0	0	o
4.	Adjustment to update Company calculation of accumulated amortization through 7/31/2015	o	0	0	0	0	o
5.	Adjustment to remove UR ledger entries included twice by the Company	889,927 [1]	6,183 [1]	896,110	1,262,699	[1] (50,770) [1]	1,211,929
6.	Adjustment to include actual general ledger additions through 7/31/2015	(110,067) [1]	270,983 [1]	160,916	(95,724)	[1] 206,404 [1]	110,680
7.	Adjustment to reflect annual level of amortization	0	38,525 [1]	38,525	0	85,114 [1]	85,114
8.	Adjustment to CIAC (Sum of L2 thru L7)	779,860	311,054	1,090,914	1,166,975	282,498	1,449,473
9.	CIAC per Public Staff (L1 + L8)	(\$18,834,734)	\$6,125,110	(\$12,708,624)	(\$17,973,961)	\$6,015,065	(\$11,958,896)

^[1] Per examination of Company's financial records.

^[2] Column (a) plus Column (b).

^[3] Column (d) plus Column (e).

^[4] Column (g) plus Column (h).

^[5] Column (j) plus Column (k).

^[6] Column (d) plus Column (g) plus Column (j)

^[7] Column (e) plus Cölumn (h) plus Column (k)

^[8] Column (m) plus Column (n).

Docket No. W-354, Sub 344

ADJUSTMENT TO CONTRIBUTIONS IN AID OF CONSTRUCTION, NET OF AMORTIZATION For The Test Year Ended December 31, 2014

		Ct	MS Sewer Operations			Nags 1	Head Sewer Operation	ns_	
Line	_		Accumulated	CIAC, Net of			Accumulated	CIAC, Net of	
<u>No.</u>	<u>Item</u>	CIAC	Amortization		[4]	CIAC	Amortization	Amortization	[5]
		(g)	(h)	(1)		(I)	(k)	(1)	
1.	CIAC and accumulated amortization per application	(\$5,583,926)	\$904,842_	(\$4,679,084)		(\$83,867)	\$16,383	(\$67,484)	
2.	Adjustment to remove pro forma adjustments to accumulated amortization	0	(9,562) [1]	(9,562)		0	(162) [1]	(162)	
3.	Adjustment to correct Company calculation of accumulated amortization	0	1,325 [1]	1,325		0	o	.0	
4.	Adjustment to update Company calculation of accumulated amortization through 7/31/2015	0	344 [1]	344		Ó	o	0	
5.	Adjustment to remove UR ledger entries included twice by the Company	0	0	0		0	o	0	
6.	Adjustment to include actual general ledger additions through 7/31/2015	(148,850)	76,238 [1]	(72,622)		(366) [1]	1,083 [1]	717	
7.	Adjustment to reflect annual level of amortization	0	19,816 [1]	19,816	_	0	629_[1]	629	
8.	Adjustment to CIAC (Sum of L2 thru L7)	(148,860)	88,161	(60,699)		(366)	1,550	1,184	
9.	CIAC per Public Staff (L1 + L8)	(\$5,732,786)	\$993,003	(\$4,739,783)		(\$84,233)	\$17,933	(\$66,300)	

^[1] Per examination of Company's financial records.

^[2] Column (a) plus Column (b).

^[3] Column (d) plus Column (e).

^[4] Column (g) plus Column (h).

^[5] Column (j) plus Column (k).

^[6] Column (d) plus Column (g) plus Column (j)

^[7] Column (e) plus Column (h) plus Column (k)

^[8] Column (m) plus Column (n).

CAROLINA WATER SERVICE, INC., OF NC Docket No. W-354, Sub 344 ADJUSTMENT TO CONTRIBUTIONS IN AID OF

ADJUSTMENT TO CONTRIBUTIONS IN AID OF CONSTRUCTION, NET OF AMORTIZATION For The Test Year Ended December 31, 2014

		Combined Sewer Operations					
Line			Accumulated	CIAC. Net of			
No.	<u>ltem</u>	CIAC	[6] Amortization [7] Amortization [8]			
		(m)	(n)	(o)			
1.	CIAC and accumulated amortization per application	(\$24,808,729)	\$6,653,792	(\$18,154,937)			
2.	Adjustment to remove pro forma adjustments to accumulated amortization	0	32,026	32,026			
3.	Adjustment to correct Company calculation of accumulated amortization	0	1,325	1,325			
4.	Adjustment to update Company calculation of accumulated amortization through 7/31/2015	0	344	344			
5.	Adjustment to remove UR ledger entries included twice by the Company	1,262,699	(50,770)	1,211,929			
б.	Adjustment to include actual general ledger additions through 7/31/2015	(244,950)	283,725	38,775			
7.	Adjustment to reflect annual level of amortization	0	105,559	105,559			
8.	Adjustment to CIAC (Sum of L2 thru L7)	1,017,749	372,209	1,389,958			
9.	CIAC per Public Staff (L1 + L8)	(\$23,790,980)	\$7,026,001	(\$16,764,979)			

^[1] Per examination of Company's financial records.

^[2] Column (a) plus Column (b).

^[3] Column (d) plus Column (e).

^[4] Column (g) plus Column (h).

^[5] Column (j) plus Column (k).

^[6] Column (d) plus Column (g) plus Column (j)

^[7] Column (e) plus Column (h) plus Column (k)

^[8] Column (m) plus Column (n).

Docket No. W-354, Sub 344
ADJUSTMENT TO CUSTOMER DEPOSITS

For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	CWSNC (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer [2]
1.	Customer deposits per application	(\$160,461)	(\$85,937)	(\$3,075)	(\$2,025)	(\$91,037)
2.	Adjustment to correct pro forma adjustment errors	0	(1,080) [1]	825 [1]	255 [1]	0
3.	Adjustment to update customer deposits to 7/31/2015	2,929 [1]	(2,367) [1]	(1,650) [1]	0 [1]	(4,017)
4.	Adjustment to customer deposits (L2 + L3)	2,929	(3,447)	(825)	255	(4,017)
5.	Customer deposits per Public Staff (L1 + L4)	(\$157,532)	(\$89,384)	(\$3,900)	(\$1,770)	(\$95,054)

^[1] Per examination of Company's financial records.

^[2] Sum of Column (b) through Column (d).

Docket No. W-354, Sub 344 ADJUSTMENT TO GAIN ON SALE

For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Combined Sewer (d)
1.	Gain on sale per application	(\$196,947)	(\$92,681)	\$0	(\$92,681) [4]
2. 3. 4.	Gain on sale of systems sold to CMUD Less: accumulated amortization Gain on sale, net of amortization (L2 + L3)	(2,308,911) [1] 1,808,647 [2] (500,264)	(1,081,256) [1] 846,984 [2] (234,272)	(94,973) [1] 74,396 [2] (20,577)	(1,176,229) 921,380 (254,849)
5.	Gain on sale per Public Staff (L1 + L4)	(\$697,211)	(\$326,953)	(\$20,577)	(\$347,530)
6. 7. 8.	Gain on sale amortization expense per application Gain on sale amortization expense per Public Staff Adjustment to gain on sale amortization expense (L6 - L7)	(\$461,782) (166,755) [3] \$295,027	(\$235,246) (78,091) [3] \$157,155	(\$18,994) (6,859) [3] \$12,135	(\$254,240) (84,950) \$169,290

^[1] Per examination of Company's financial records.

^[2] Line 2 divided by 60 months times 47 months (1/31/2012 thru 12/31/2015).

^[3] Line 4 divided by 3 year reamortization period.

^{4} Column (b) plus Column (c).

Docket No. W-354, Sub 344

ADJUSTMENT TO PURCHASE ACQUISITION

ADJUSTMENT, NET OF AMORTIZATION

For The Test Year Ended December 31, 2014

		CW5	CWSNC Water Operations			CWSNC Sewer Operations		
Line			Accumulated	PAA, Net of		Accumulated	PAA, Net of	
No.	ttem .	PAA	Amortization	Amortization	[2] PAA	_Amortization_	Amortization [3]	
	_	(a)	(b)	(c)	(d)	(e)	(f)	
1.	PAA and accumulated amortization per application	(\$3,649,025)	\$1,212,762	(\$2,436,263)	(\$1,150,021)	\$667,781	(\$482,240)	
2.	Adjustment to remove UR ledger entries included twice by the Company	81,860 [1]	(8,344) [1]	73,516	211,605 [1]	(25,160) [1]	186,445	
3.	Adjustment to remove pro forma adjustments to accumulated amortization	0	2,057 [1]	2,057	0	3,413 [1]	3,413	
4.	Adjustment to include actual general ledger additions through 7/31/2015	o	51,380 [1]	51,380	0	29,099 [1]	29,099	
5.	Adjustment to reflect annual level of amortization	0	6,809 [1]	6,809		(16,212) [1]	(16,212)	
6.	Adjustment to PAA (Sum of L2 thru L5)	81,860	51,902	133,762	211,605	(8,860)	202,745	
7.	PAA per Public Staff (L1 + L6)	(\$3,567,165)	\$1,264,664	(\$2,302,501)	(\$938,416)	\$658,921	(\$279,495)	

^[1] Per examination of Company's financial records.

^[2] Column (a) plus Column (b).

^[3] Column (d) plus Column (e).

Docket No. W-354, Sub 344 CALCULATION OF EXCESS BOOK VALUE For The Test Year Ended December 31, 2014

Une No.	<u>ltem</u>	Unamortized Balance 	Annual Amortization [1]	Accumulated Amortization To 7/31/15 [4]	Unamortized Balance At 7/31/15 [5]
	CWSNC Uniform Water:	•			
1.	Sugar Mountain	\$105,579	\$8,366	\$63,414	\$42,165
2.	Carolina Forest, Woodrun	76,911	4,694	35,581	41,330
3.	Brandywine Bay	65,905	3,139	23,794	42,111
4.	Queens Harbor	60,897	2,679	20,307	40,590
5.	Beivedere	Ô	0 [3]	0 [3]	0
6.	Riverpointe	146,755	6,052	45,874	100,881
7.	Watauga Vista	3,314	100	758	2,556
8.	Britley	0 [2]	O_[2]	0 [2]	0 [2]
9.	Total excess book value (Sum of L1 thru L8)	\$459,361	\$25,030	\$189,728	\$269,633
	CWSNC Uniform Sewer:				
10.	Sugar Mountain	\$159,698	\$12,654	\$95,917	\$63,781
11.	Carolina Forest, Woodrun	0	0	0	0
12.	Brandywine Bay	99,684	4,748	35,990	63,694
13.	Queens Harbor	92,114	4,052	30,714	61,400
14.	Belvedere	0	0 [3]	0 [3]	0
15.	Riverpointe	221,977	9,154	69,387	152,590
16.	Watauga Vista	0	0	0	0
17.	Britley	0 [2]	0 [2]	0 [2]	0 [2]
18.	Total excess book value (Sum of L10 thru L17)	\$573,473	\$30,608	\$232,008	\$341,465

^[1] Based on prior rate cases, unless otherwise footnoted.

^[2] The Britley system was sold to CMUD in January 2012.

^[3] Removed systems that have been fully amortized.

^[4] Column (b) multiplied by 7.58 years, unless otherwise footnoted.

^[5] Column (a) minus Column (c).

Docket No. W-354, Sub 344 CALCULATION OF COST-FREE CAPITAL For The Test Year Ended December 31, 2014

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)
1.	Cost-free capital per application	(\$174,892)	(\$86,606)
2.	Adjustment to reclassify Sub 266 cost-free capital	53,101 [1]	(53,102) [1]
3.	Cost-free capital per Public Staff (L1 + L2)	(\$121,791)	(\$139,708)

^[1] Calculated by the Public Staff based on work papers filed in Docket No. W-354, Sub 266.

Docket No. W-354, Sub 344 CALCULATION OF DEFERRED CHARGES For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u> .	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer [7] (e)
1.	Unamortized deferred maintenance - water	\$501,379 [1]	\$0	\$0	\$0	\$0
2.	Unamortized deferred maintenance - sewer	0	61,352 [3]	0	0	61,352
3.	Unamortized rate case expense per application	181,721 [2]	103,102 [4]	9,345 [5]	4,850 [6]	117,297
4.	Unamortized deferred charges per Public Staff (L1 + L2 + L3)	\$683,100	\$164,454	\$9,345	\$4,850	\$178,649

^[1] Henry Exhibit I, Schedule 2-10(a), Column (g), Line 4.

^[2] Henry Exhibit I, Schedule 3-6, Column (d), Line 10.

^[3] Henry Exhibit I, Schedule 2-10(a), Column (g), Line 6.

^[4] Henry Exhibit I, Schedule 3-6, Column (e), Line 10.

^[5] Henry Exhibit I, Schedule 3-6, Column (f), Line 10.

^[6] Henry Exhibit I, Schedule 3-6, Column (g), Line 10.

^[7] Sum of Column (b) thru Column (d)

Docket No. W-354, Sub 344 CALCULATION OF DEFERRED MAINTENANCE For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	Unamortized Total Cost Per Public Staff [1]	Amortization Period In Years (b)	Date Amortization [1] Began [c]	Annual [1] Amortization [2] [e]	Accumulated Amortization [3]	Unamortized Balance [4]
	<u>Deferred maintenance - water</u>						
1.	Deferred elevated storage tank painting	\$274,738	10	Various	\$27,474	\$64,802	\$209,936
2,	Deferred hydro storage tank painting	247,374	5	Various	49,475	81,109	166,265
3.	Deferred hydro storage tank inspection	156,472	5	Various	31,294	31,294	125,178
4.	Total deferred maintenance - water (Sum of L1 thru L3)	678,584			108,243	177,205	501,379
	<u>Deferred maintenance - sewer</u>						
5.	Belvedere pump and haul	3,261,808	10	Various	326,181	1,038,723	2,223,085
6.	WWTP painting	132,267	5	Various	26,453	70,915	61,352
7.	Total deferred maintenance - sewer (L5 + L6)	3,394,075			352,634	1,109,638	2,284,437
8.	Total deferred maintenance (L4 + L7)	\$4,072,659			\$460,877	\$1,286,843	\$2,785,816

^[1] Per examination of Company's financial records.

^[2] Column (a) divided by Column (b).

^[3] Total monthly amortization through July 31, 2015.

^[4] Column (a) minus Column (f).

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Met operating income for a return	Total operating revenue deductions	State Income tax federal Income tax Total depractation and taxes	Regulatory fee Gross receipts tax	Payroll taxes	Property taxes	Amortication of the	Amortization of PAA	Ameritation of CIAC	Oppreciation and Taxes Depreciation expense	Total general expenses	Miscellaneous	Office utilities	Insurance	Rent	Pension and other benefits	Regulatory commission expense	Define and well as a second	General Expenses;	Total maintenance expenses	Outside services - other	Operating expenses charged to plant	Transportation	Chemicals	Meterreading	Maintenance testing	Maintenance and repair	Purchased water and sewer	Purchased power	Maintenance Expenses: Salaries and wages	Total operating revenues	Uncollectible accounts	Miscellaneous revenues	Service revenues	Operating Revenues:		l term			COMBINED OPERATIONS
\$2,704,820	13,763,389	63,985 413,567 2,8 <u>76,747</u>	22,789 406,383	341,722	173,311	871 [576]	[110,483]	(1,044,833)	2,611,377	2,889,092	85,377	479,325	300,297	53,569	752,486	130.962	589 271	577 EO8	7,998,550	284,305	(388,762)	282,655	524,439	115,212	334,677	1,686,005	1,118,085	1,419,532	2,622,402	16,468,209	187,187/	180,307	767,605,016		ı		Amount Per		
\$373,283	150,222	10,670 195,813 369,710	2,859 (406,383)	(951,56)	2,608	69.406	7,489)	[51,290]	585,645	(119,917)	(70,666)	0	(29,953)	12,606	[14,960)	18.546	1 423	(\$20.52)	(175,66)	(91,347)	[138,885]	17,787	(3e3,E)		17,830	57,121	94,143	(25,773)	(26,751)	523,505	2,598	Light.	110,220		Ē	[1] Adjustments [3]	Public Staff	Present Rates	
\$3,078,103	13,913,611	74,655 609,180 3,246,457	25,149	E65'80E	175,919	656	[117,972]	(1,096,123)	3,198,022	2,758,175	14,711	473,325	270,344	66,175	737.526	149.508	255,000	769 700	7,898,979	192,958	(527,647)	30Q.442	520,743	115,212	352,507	1,743,126	1,212,228	1,393,759	2,595,651	16,991,714	84,439	CPC,MGT	930'TER'OT		L	Public Staff [1]	Amount Per		
\$2,004,656	1,163,946	126,556 1,032,701 1,163,946	4,589		0				. 0	0	0	0		•	0	0			0	Φ	•	•	•	٥	•	٥	•	0	o	3,168,607	Tron'er	66.23	03E B		ı	increase [1]	Company	Company Pro	
\$5,082,759	15,077,557	201,211 1,641,891 4,410,403	29,837	308,593	175,919	69554	(117,972)	(1,096,123)	3,198,022	2,768,175	14,711	473,325	270,344	66,175	737,526	149508	785 EB6	769.700	7,898,979	192,958	[527,647]	300,442	520,743	115,212	352,507	1,743,126	1212,228	1,393,759	2,595,651	20,100,316	Insciont	100.570	MUS COL	ence occ	3		After Rate	Company Proposed Rates	
\$1,732,058	1,005,670	109,346 892,172 1,005,670	4,052			•				0	0	•	0	•		•		•	0	0	0	0	•	0	•	٥	٥	•		2,/31,128	10,720	1	755.4	61 724 344	3	increase	Public Staff	Public Staff Reco	
\$4,810,161	187,61671	1,501,452 4,252,127	0 0	100,593	175,919	695W	(117,972)	[1.096,123]	3,198,022	2,768,175	14,711	473,325	270,344	66,175	737,526	149,508	285.886	769.700	7,898,979	192,958	(527,647)	300,442	520,743	315,212	352,507	1,743,126	1,212,228	1,393,759	2,595,651	19,729,042	100,173	108 (79)	257,000,000	\$10.555 LT	(2)	[1] Increase [1]	After Rate	Public Staff Recommended Rates	

Sienry Exhibit

CARDUNA WATER SERVICE, INC., DENC DOCKEL NO. W 334, Sub 344 RET OPERATING INCOME FOR A RETURN FOr The Test Year Ended December 31, 2014

3 2	37.	* # #	""	2 2	29	2F.	5 55	7	i iz	¥	1,	ğ	i 6	= 5	F	ţ	4 ?	: ;	;	F	5	'n	ģ	7.	ûr	'n	*	ñ	2	۲		No.	Cite		
Het operating in come for a return	Total operating revenue deductions	State income tax Federal income tax Total depreciation and taxes	Regulatory fee Gross receipts tax	Property taxes Payroll taxes	Franchise and other taxes	Amerikation of ITC	Depreciation expense Ameritation of CIAC	oral Enterne expenses	Miscellaneous	Office utilities	Instrance	Rent	Pension and other benefits	Secretarion commissions control expense	General Expenses; Salarites and wages	Local terminensiate expenses	Total maintenance encourse	Operating expenses charged to plant	Transportation	Chemicals	Meterreading	Maintenance testing	Maintenance and repair	Purchased water	Purchased power	Maintenance Expenses: Salaries and wages	Total operating revenues	Uncollectible accounts	Miscellaneousrevenues	Operating Revenues: Service revenues		lien		-	WATER OPERATIONS
\$1,331,790	7,801,098	25,600 165,391 1,548,369	12,470 227,362	105,230 202,082	87	(85,752)	1,357,674 (461,501)	1000	52,989	296,445	180,181	33,355	446,082	70,034	484,543	2,200,000	344 503 V	179 271	171,010	334,604	115,212	102,943	611,718	800,843	809,743	1.525,474	9,132,888	[49,154]	104,236	\$9,077,806	[3]	Application	Amount Per]	
119/255\$	(BEDOTE)	18,655 288,727	1,524 (227,362]	[959'02] 0	36,680	0 ser's	343,634 (40,135]	00,1421	[38,757]	o	[17,851]	7,304	(105'6)	11 202 12		Trends craft	1757	[865'69]	11,342	[38,314]	•	11,828	(143,729)	83,904	[18,942]	(16,505]	322,578	2,308	28,856	\$291,414		Adjustments [1]	Public Staff	Present Rates	
\$1,685,401	7,770,065	49,141 [18] 952,027 [19] 1,096		105,230 181,426 [2]	36,767 [15]	[94,887] [14] [274]		1,073,303	[11] 262,61				436,781 [2]		464,109 [2]	3,600,000	1 763 606			296,250 [4]		114,771 [4]	467,989 [B]	964,747 [4]		1,508,969 [2]	9,455,466	_	133,092 [5]	\$9,369,220 [4]		Public Staff [3]	Amount Per		
\$998,637	579,830	63,045 514,449 579,830	2,336	۰.	. 0	00					a	٥	•	•	. 0						•	•	•	0	0	o	1,578,467	17911	4,114	\$1,582,264	ā	increase 20	Company	Company Pro	
\$2,684,038	8,349,895	106,186 [24 866,476 [25 2,416,926		181,426	36,767	(374)	1,501,636] 80€70,7	1,000,000	16232	296,445	162,330	40,659	136,761	198 0e	464,109	1000	202 626	1847,6051	182,352	296,290	115,212	114,771	467,589	364,747	790,801	1508,969	11,033,933			\$10,951,484 [4]	<u>e</u> .	Γ	Operations After Rate	Company Proposed Rates	
\$857,380	497,814	\$4,127 441,681 497,814		• •	•	o c				. 0	٥	_		> 0	۰۵		-		, a			• •	0	۰	٥	0	1,355,194	(6,792]	3,532	\$1,358,454	*	1	Net Public Staff	Public Staff Recommended Rates	
\$2,542,781	8,267,879	97,258 [31] 793,708 [32] 2,334,910		105,230 181,426	36,767	94,887 274	1,701,308	1,019,000	14,232	296,445		40,559	435,781	174,967	664,109	4,000,000	A 200 CBC	118 303	182,352	296,290	115,212	114,771	467,989	964,747	108,054	1,508,969	10,810,660		136,624 [29]	\$10,727,674 [28]	(g)	ı	Operations After flate	mmended Rates	

Henry Exhibit I Schedole 3(a)

Henry Exhibit I

Schedule 3(a)

Page 2 of 2

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344 FOOTNOTES TO SCHEDULE 3(a)

For The Test Year Ended December 31, 2014

CWSNC WATER OPERATIONS

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Provided by Public Staff Accountant Zhang.
- [3] Column (a) plus Column (b), unless otherwise footnoted.
- [4] Provided by Public Staff Engineer Casselberry.
- [5] Henry Exhibit I, Schedule 3-1(a), Column (c), Line 3.
- [6] Henry Exhibit I, Schedule 3-2, Column (a), Line 6.
- [7] Henry Exhibit I, Schedule 3-3, Column (a), Line 7.
- [8] Henry Exhibit I, Schedule 3-4, Column (a), Line 6.
- [9] Henry Exhibit I, Schedule 3-5, Column (a), Line 6.
- [10] Henry Exhibit I, Schedule 3-6, Column (d), Line 9.
- [11] Henry Exhibit I, Schedule 3-7, Column (a), Line 6.
- [12] Henry Exhibit I, Schedule 3-8, Column (a), Line 13.
- [13] Henry Exhibit I, Schedule 3-8, Column (a), Line 18.
- [14] Henry Exhibit i, Schedule 3-8, Column (a), Line 21.
- [15] Amount provided by the Company allocated on rate base.
- [16] Line 4 multiplies by 0.148%.
- [17] Adjustment to remove gross receipts tax.
- [18] Henry Exhibit I, Schedule 3-10(a), Column (a), Line 16.
- [19] Henry Exhibit I, Schedule 3-10(a), Column (a), Line 18.
- [20] Column (e) minus Column (c), unless otherwise footnoted.
- [21] Column (c) plus Column (d), unless otherwise footnoted.
- [22] Henry Exhibit I, Schedule 3-1(a), Column (c), Line 6.
- [23] Henry Exhibit I, Schedule 3-2, Column (a), Line 9.
- [24] Henry Exhibit I, Schedule 3-10(a), Column (b), Line 16.
- [25] Henry Exhibit I, Schedule 3-10(a), Column (b), Line 18.
- [26] Column (g) minus Column (c), unless otherwise footnoted.
- [27] Column (e) plus Column (f), unless otherwise footnoted.
- [28] Revenue requirement as calculated by the Public Staff.
- [29] Henry Exhibit I, Schedule 3-1(a), Column (c), Line 9.
- [30] Henry Exhibit I, Schedule 3-2, Column (a), Line 12.
- [31] Henry Exhibit I, Schedule 3-10(a), Column (c), Line 16.
- [32] Henry Exhibit I, Schedule 3-10(a), Column (c), Line 18.

#	37.	* # # # # #	15 25 25 15 25 25 15 25 25 15 25 15 25 15 25 15 25 15 25 25 25 25 25 25 25 25 25 25 25 25 25	äää	*******	5.454444444444444444444444444444444444	ㅋㅋㅋㅋ	No.	
Ret operating income for a return	Total operating revenue deductions	Regulatory fee Gross recepts tas State Income tax Federal Income tax Total depreciation and taxes	Amerization of MC Franchise and other taxes Property taxes Payroll taxes	Oppreciation and Taxes: Oppreciation expense Amortization of CIAC Amortization of PAA	General Expenses Shaline and waves Office supplies and other office expense Registory commission expense Pension and other benefits Rent Heat Office sulfilies Miscellaneous Total general expenses	Maintenance Expenses Saintes and wages Purchased tower Purchased tower (Maintenance and regain Maintenance testing Meter reading Chemicals Transportation Operating expenses charged to plant Outside services - other Total maintenance expenses	Operating Revenues: Service revenues Miscilanous revenues Uncollectible accounts Total operating revenues	COMBINED SEWER OPERATIONS Item	CARDUNA WATER SERVICE, INC., OF NC Docket No. W-354, 500 344 NET OPERATING INCOME FOR A RETURN For The Test Year Ended December 31, 2014
\$1,373,030	5,962,291	5,819 179,021 38,385 247,976 1,318,378	(245) 61 68,061 139,610	1,259,703 [589,392] [267,731]	319,110 113,469 51,987 306,404 20,214 120,116 176,860 33,288	1,056,928 699,789 297,442 1,074,287 231,734 0 119,835 111,645 1(65,831) 110,478	1,7031 1,7031 1,7031	Amount Per Application [1	
\$19,672	181,255	1,335 (179,02.1) (6,87.1) 9,177 80,583	0 32,726 2,608 (12,473)	243,011 (11,155) 1,646	[96,75] [606,72] [607,73] [659,5] [659,5] [624] [624]	(10,246) (6,831) 10,239 200,850 6,002 0 24,618 6,445 (3,286) 152,766	\$230,5\$7 (30,820) 1,090 200,927	Present flates Public Staff [1] Adjustments [1]	
\$1,392,702	6,143,546	11,154 0 31,514 257,153 1,409,361	(245) 32,787 70,689 127,167	1,496,714 [594,487] [23,085]	305,591 112,919 53,648 300,745 104,014 176,830 479 1,088,792	1,080,682 002,958 247,481 1,275,137 217,736 0 0 224,453 111,050 (221,859) 74,755 3,645,393	, s	Amount Per Public Staff [1]	
\$1,006,019	584,116	2,353 0 63,511 518,252 584,116				0000000	\$1,593,960 4,145 [7,970] 1,590,135	Company Proposed Rates Net Operatit Company After Rate Increase [13] Increase Include Inclu	
\$2,398,721	6,727,662	13,507 [7] 0 95,025 [8] 775,405 [9] 1,993,477	12/5) 32/37 70,689 127,167	1,496,714 (594,487) [23,085]	105,591 112,599 18,648 300,745 25,576 108,604 176,809 176,809	1,085,682 607,598 247,481 1,275,137 237,795 0 124,453 118,059 (221,659) 74,755 74,755	\$9,116,568 [4] \$5,298 [5] [45,583] [6]	insed Rates Operations After Rate Increase [3]	
\$874,578	507,856	2,046 0 55,219 450,591 507,856	0000	000	0000000	D 0 0 0 0 0 0 0 0 0	\$1,385,860 3,602 (6,928)	Public Staff Recommended Rates Ret Operations Fublic Staff After Rates Increase [10] Increase	
\$2,267,380	6,651,402	13,200 [7] 0 86,733 [15] 707,744 [15] 1,917,217		1,496,714 (594,487) (23,085)		1,086,881 602,588 207,481 1,275,197 227,585 110,090 121,689 111,090 121,090 121,090 121,090 121,090 121,090	\$8,908,468 [12] \$4,855 [13] (41,541) [14] 8,910,782	mmended flates Operations After Bate 1)	Henry Exhibit I Schedule 3(b) Page 1 of 2

Docket No. W-354, Sub 344
FOOTNOTES TO SCHEDULE 3(b)
For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 3(b) Page 2 of 2

- [1] Henry Exhibit I, Schedule 3(c) plus Schedule 3(d) plus Schedule 3(e).
- [2] Column (e) minus Column (c), unless otherwise footnoted.
- [3] Column (c) plus Column (d), unless otherwise footnoted.
- [4] Provided by Public Staff Engineer Casselberry.
- [5] Henry Exhibit I, Schedule 3-1(b), Column (c), Line 6.
- [6] Henry Exhibit I, Schedule 3-2, Column (e), Line 9.
- [7] Line 4 multiplies by 0.148%.
- [8] Henry Exhibit I, Schedule 3-10(b), Column (b), Line 16.
- [9] Henry Exhibit I, Schedule 3-10(b), Column (b), Line 18.
- [10] Column (g) minus Column (c), unless otherwise footnoted.
- [11] Column (e) plus Column (f), unless otherwise footnoted.
- [12] Revenue requirement as calculated by the Public Staff.
- [13] Henry Exhibit I, Schedule 3-1(b), Column (c), Line 9.
- [14] Henry Exhibit I, Schedule 3-2, Column (e), Line 12.
- [15] Henry Exhibit I, Schedule 3-10(b), Column (c), Line 16.
- [16] Henry Exhibit i, Schedule 3-10(b), Column (c), Line 18.

Docket No. W-354, Sub 344
NET OPERATING INCOME FOR A RETURN
For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 3(c) Page 1 of 2

SEWER OPERATIONS

			Present Rates		
Line No.	<u>ltem</u>	Amount Per Application	Public Staff Adjustments [1]	Amount Per Public Staff	[3]
		(a)	(b)	(c)	• •
	and the second				
	Operating Revenues:	A= === .0.1	4	A	
1.	Service revenues	\$5,593,424	\$118,370	\$5,711,794	
2. 3.	Miscellaneous revenues	75,465	(32,012)	43,453	
3. 4.	Uncollectible accounts Total operating revenues	(38,352)	9,793	(28,559)	[6]
4.	total operating reveitues	5,630,537	96,151	5,726,688	•
	Maintenance Expenses:				
5.	Salaries and wages	865,471	(9,364)	856,107	[2]
6.	Purchased power	469,436	(6,043)	463,393	[7]
7.	Purchased sewer	237,242	10,239	247,481	[4]
8.	Maintenance and repair	855,978	201,463	1,057,441	
9.	Maintenance testing	179,251	7,660	186,911	[4]
10.	Meter reading	0	0	0	
11.	Chemicals	133,497	34,618	168,115	
12.	Transportation	97,021	6,445	103,466	
13.	Operating expenses charged to plant	(124,901)	(48,564)	(173,465)	
14.	Outside services - other	95,781	(31,562)	64,219	[9]
15.	Total maintenance expenses	2,808,776	164,892	2,973,668	-
	General Expenses:				
1 6.	Salaries and wages	274,960	(11,650)	263,310	[2]
17.	Office supplies and other office expense	96,174	(492) [2]	95,682	
18.	Regulatory commission expense	44,806	6,745	51,551	[10]
19.	Pension and other benefits	253,083	(5,278)	247,805	[2]
20.	Rent	18,924	4,146	23,070	[2]
21.	Insurance	102,225	(10,120)	92,105	[2]
22.	Office utilities	128,088	0	128,088	
23.	Miscellaneous	29,044	(25,275)	3,769	[11]
24.	Total general expenses	947,304	(41,924)	905,380	
	Depreciation and Taxes:				
25.	Depreciation expense	861,552	175,962	1,037,514	[12]
26.	Amortization of CIAC	(443,352)	967	(442,385)	
27.	Amortization of PAA	(24,731)	1,646	(23,085)	[14]
28.	Amortization of ITC	(245)	0	(245)	
29.	Franchise and other taxes	56	22,333	22,389	[15]
30.	Property taxes	69,605	0	69,605	
31.	Payroll taxes	114,651	(11,720)	102,931	
32.	Regulatory fee	9,819	(1,344)	8,475	•
33.	Gross receipts tax	179,021	(179,021)		[17]
34.	State income tax	24,383	(5,894)	18,489	
35.	Federal Income tax	157,523	(6,651)	150,872	[19]
36.	Total depreciation and taxes	948,282	(3,722)	944,560	-
37.	Total operating revenue deductions	<u>4,</u> 704 <u>,362</u>	119,246	4,823,608	
38.	Net operating income for a return	\$926,175	(\$23,095)	\$903,080	ı

Docket No. W-354, Sub 344 FOOTNOTES TO SCHEDULE 3(c) For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 3(c) Page 2 of 2

SEWER OPERATIONS

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Provided by Public Staff Accountant Zhang.
- [3] Column (a) plus Column (b), unless otherwise footnoted.
- [4] Provided by Public Staff Engineer Casselberry.
- [5] Henry Exhibit I, Schedule 3-1(c), Column (c), Line 3.
- [6] Henry Exhibit I, Schedule 3-2, Column (b), Line 6.
- [7] Henry Exhibit I, Schedule 3-3, Column (b), Line 7.
- [8] Henry Exhibit I, Schedule 3-4, Column (b), Line 6.
- [9] Henry Exhibit I, Schedule 3-5, Column (b), Line 6.
- [10] Henry Exhibit I, Schedule 3-6, Column (e), Line 9.
- [11] Henry Exhibit I, Schedule 3-7, Column (b), Line 6.
- [12] Henry Exhibit I, Schedule 3-8, Column (b), Line 13.
- [13] Henry Exhibit I, Schedule 3-8, Column (b), Line 18.
- [14] Henry Exhibit I, Schedule 3-8, Column (b), Line 21.
- [15] Amount provided by the Company allocated on rate base.
- [16] Line 4 multiplies by 0.148%.
- [17] Adjustment to remove gross receipts tax.
- [18] Henry Exhibit I, Schedule 3-10(c), Column (a), Line 16.
- [19] Henry Exhibit I, Schedule 3-10(c), Column (a), Line 18.

Docket No. W-354, Sub 344 NET OPERATING INCOME FOR A RETURN For The Test Year Ended December 31, 2014

CLMS SEWER OPERATIONS

Henry Exhibit I Schedule 3(d) Page 1 of 2

			Present Rates	
Line No.	<u>ltem</u>	Amount Per Application	Public Staff Adjustments [1]	Amount Per Public Staff [3]
		(a)	(b)	(c)
	Operating Revenues:			
1.	Service revenues	\$1,104,058	\$13,181	\$1,117,239 [4]
2.	Miscellaneous revenues	4,414	589	5,003 [5]
3.	Uncollectible accounts	(418)	(5,168)	(5,586) [6]
4.	Total operating revenues	1,108,054	8,602	1,116,656
	Maintenance Expenses:			
5.	Salaries and wages	130,584	(485)	130,099 [2]
6.	Purchased power	72,318	1,284	73,602 [7]
7.	Purchased sewer	72,520	0	0
8.	Maintenance and repair	119,164	(345)	118,819 [8]
9.	Maintenance testing	44,518	(1,683)	42,835 [4]
10.	Meter reading	0	0	0
10.	Chemicals	42,226	0	42,226 [4]
12.			0	8,251 [2]
	Transportation	8,251	=	
13.	Operating expenses charged to plant	(24,678)	(2,648)	(27,326) [2] 7,102 [9]
14.	Outside services - other	9,432	(2,330)	395,608
15.	Total maintenance expenses	401,815	(6,207)	
	General Expenses:			
16.	Salaries and wages	24,90 9	(1,054)	23,855 [2]
17.	Office supplies and other office expense	10,383	(44) [2]	10,339
18.	Regulatory commission expense	4,046	627	4,673 [10]
19.	Pension and other benefits	30,083	(212)	29,871 [2]
20.	Rent	414	964	1,378 [2]
21.	Insurance	10,085	(1,090)	8,995 [2]
22.	Office utilities	29,253	0	29,253
23.	Miscellaneous	2,030	(5,481)	(3,451) [11]
24.	Total general expenses .	111,203	(6,290)	104,913
	Depreciation and Taxes:			
25.	Depreciation expense	299,285	49,579	348,864 [12]
26.	Amortization of CIAC	(137,984)	(11,642)	(149,626) [13]
27.	Amortization of PAA	0	0	0
28.	Amortization of ITC	0	0	0
29.	Franchise and other taxes	3	7,912	7,915 [14]
30.	Property taxes	612	0	612
31.	Payroll taxes	13,677	(2)	13,675 [2]
32.	Regulatory fee	0	1,653	1,653 [15]
33.	Gross receipts tax	0	0	D
34.	State income tax	10,968	(3,872)	7,096 [16
35.	Federal income tax	70,853	(12,953)	57,900 [17]
36.	Total depreciation and taxes	257,414	30,675	288,089
37.	Total operating revenue deductions	<u>770,432</u>	18,178	788,610
38.	Net operating income for a return	\$337,622	(\$9,576)	\$328,046

Henry Exhibit!

Schedule 3(d)

Page 2 of 2

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344 FOOTNOTES TO SCHEDULE 3(d) For The Test Year Ended December 31, 2014

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Provided by Public Staff Accountant Zhang.
- [3] Column (a) plus Column (b), unless otherwise footnoted.
- [4] Provided by Public Staff Engineer Casselberry.
- [5] Henry Exhibit I, Schedule 3-1(d), Column (c), Line 3.
- [6] Henry Exhibit I, Schedule 3-2, Column (c), Line 6.
- [7] Henry Exhibit I, Schedule 3-3, Column (c), Line 7.
- [8] Henry Exhibit I, Schedule 3-4, Column (c), Line 6.
- [9] Henry Exhibit I, Schedule 3-5, Column (c), Line 6.
- [10] Henry Exhibit I, Schedule 3-6, Column (f), Line 9.
- [11] Henry Exhibit I, Schedule 3-7, Column (c), Line 6.
- [12] Henry Exhibit I, Schedule 3-8, Column (c), Line 13.
- [13] Henry Exhibit I, Schedule 3-8, Column (c), Line 18.
- [14] Amount provided by the Company allocated on rate base.
- [15] Line 4 multiplies by 0.148%.
- [16] Henry Exhibit I, Schedule 3-10(d), Column (a), Line 16.
- [17] Henry Exhibit i, Schedule 3-10(d), Column (a), Line 18.

Docket No. W-354, Sub 344
NET OPERATING INCOME FOR A RETURN
For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 3(e) Page 1 of 2

NAGS HEAD SEWER OPERATIONS

		 _	Present Rates		_
Line No.	<u>ltem</u>	Amount Per Application	Public Staff Adjustments [1]	Amount Per Public Staff	[3]
		(a)	(b)	(c)	
	Georgia Paris				
1.	Operating Revenues: Service revenues	ČEDA 460	éna sac	ćcoa Ezr	641
2,	Miscellaneous revenues	\$594,469 3.404	\$99,106 603	\$693,575	
3.	Uncollectible accounts	2 ,1 94 67		2,797	• -
3. 4.	Total operating revenues	596,730	(3,535) 96,174	(3,458) 692,904	[o]
	, , , , , , , , , , , , , , , , , , ,				-
	Maintenance Expenses:			'e	
5.	Salaries and wages	100,873	(397)	, 100,476	[2]
6.	Purchased power	68,035	(2,072)	65 , 963	[7]
7.	Purchased sewer	0	0	0	
8.	Maintenance and repair	99,145	(268)	98,877	
9.	Maintenance testing	7,965	25	7,990	[4]
10.	Meter reading	0	0	0	
11.	Chemicals	14,112	0	14,112	
12.	Transportation	6,373	0	6,373	
13.	Operating expenses charged to plant	(19,034)	(2,074)	(21,108)	-
14.	Outside services - other	5,265	(1,831)	3,434	[9]
15.	Total maintenance expenses	282,734	(6,617)	27 <u>6,11</u> 7	-
	General Expenses:				
16.	Salaries and wages	19,241	(815)	18,426	[2]
17.	Office supplies and other office expense	6,932	(34) [2]	6,898	2
18.	Regulatory commission expense	3,135	(711)	2,424	[10]
19.	Pension and other benefits	23,238	(169)	23,069	
20.	Rent	876	192	1,068	
21.	Insurance	7,806	(892)	6,914	
22.	Office utilities	19,539	Ò	19,539	• •
23.	Miscellaneous	1,314	(1,153)	151	[11]
24.	Total general expenses	82,081	(3,582)	78,499	
	m at the same				
25.	<u>Depreciation and Taxes:</u> Depreciation expense	92,866	17,470	110,336	[12]
26.	Amortization of CIAC	(1,996)	(480)	(2,476)	• -
27.	Amortization of PAA	(2,220)	0	(2,475)	الحما
28.	Amortization of ITC	Ö	o o	Ö	
29.	Franchise and other taxes	2	2,481	2,483	[14]
30.	Property taxes	(2,136)	2,608		[15]
31,	Payroll taxes	11,312	(751)	10,561	
32.	Regulatory fee	0	1,025	1,025	
33.	Gross receipts tax	0	0	0	,
34.	State income tax	3,034	2,895	5,929	[17]
35.	Federal income tax	19,600	28,781	48,381	
36.	Total depreciation and taxes	122,682	54,029	176,711	
	·				-
37.	Total operating revenue deductions	487,497	43,830	<u>531,327</u>	-
38.	Net operating income for a return	\$109,233	<u>\$52,344</u>	\$161,577	:

Docket No. W-354, Sub 344 FOOTNOTES TO SCHEDULE 3(e)

For The Test Year Ended December 31, 2014

NAGS HEAD SEWER OPERATIONS

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Provided by Public Staff Accountant Zhang.
- [3] Column (a) plus Column (b), unless otherwise footnoted.
- [4] Provided by Public Staff Engineer Casselberry.
- [5] Henry Exhibit I, Schedule 3-1(e), Column (c), Line 3.
- [6] Henry Exhibit I, Schedule 3-2, Column (d), Line 6.
- [7] Henry Exhibit I, Schedule 3-3, Column (d), Line 7.
- [8] Henry Exhibit I, Schedule 3-4, Column (d), Line 6.
- [9] Henry Exhibit I, Schedule 3-5, Column (d), Line 6.
- [10] Henry Exhibit I, Schedule 3-6, Column (g), Line 9.
- [11] Henry Exhibit I, Schedule 3-7, Column (d), Line 6.
- [12] Henry Exhibit I, Schedule 3-8, Column (d), Line 13.
- [13] Henry Exhibit I, Schedule 3-8, Column (d), Line 18.
- [14] Amount provided by the Company allocated on rate base.
- [15] Henry Exhibit I, Schedule 3-9, Line 3.
- [16] Line 4 multiplies by 0.148%.
- [17] Henry Exhibit I, Schedule 3-10(e), Column (a), Line 16.
- [18] Henry Exhibit I, Schedule 3-10(e), Column (a), Line 18.

Henry Exhibit I Schedule 3(e) Page 2 of 2

Docket No. W-354, Sub 344 ADJUSTMENT TO MISCELLANEOUS REVENUES For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 3-1(a)

WATER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Before Adjustment (a)	Public Staff Adjustments [3]	Amount Per Public Staff [5]
	Present Rates:			
1.	Forfeited discounts	\$25,671 [1]	(\$1,311)	\$24,360 [6]
2.	Other water/sewer revenues	78,565 [1]	30,167 [4]	108,732
3.	Total miscellaneous revenues (L1 + L2)	\$104,236	\$28,856	\$133,092
	Company Proposed Rates:			
4.	Forfeited discounts	\$24,360 [2]	\$4,114	\$28,474 [7]
5.	Other water/sewer revenues	108,732 (2)	_0_	108,732
6.	Total miscellaneous revenues (L4 + L5)	\$133,092	\$4,114	\$137,206
	Public Staff Recommended Rates:			•
7.	Forfeited discounts	\$24,360 [2]	\$3,532	\$27,892 [8]
8.	Other water/sewer revenues	108,732 [2]	0	108,732
9.	Total miscellaneous revenues (L7 + L8)	\$133,092	\$3,532	\$136,624

- [1] Per examination of Company's financial records.
- [2] Adjusted amount per Public Staff, Column (c), Lines 1 and 2.
- [3] Column (c) minus Column (a), unless otherwise footnoted.
- [4] Adjustment to directly assign other water/sewer revenues.
- [5] Column (a) plus Column (b), unless otherwise footnoted.
- [6] Henry Exhibit I, Schedule 3-1(a)(1), Column (a), Line 6.
- [7] Henry Exhibit I, Schedule 3-1(a)(1), Column (a), Line 9.
- [8] Henry Exhibit I, Schedule 3-1(a)(1), Column (a), Line 12.

Henry Exhibit I

Schedule 3-1(b)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, 5ub 344

ADJUSTMENT TO MISCELLANEOUS REVENUES For The Test Year Ended December 31, 2014

COMBINED SEWER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Before <u>Adjustment</u> (a)	Public Staff Adjustments [3]	Amount Per Public Staff [5]
	Present Rates:			
1.	Forfelted discounts	\$20,212 [1]	(\$653)	\$19,559 [6]
2.	Other water/sewer revenues	61,861 [1]	(30,167) [4]	31,694
3.	Total miscellaneous revenues (L1 + L2)	\$82,073	(\$30,820)	\$51,253
	Company Proposed Rates:			,
4.	Forfeited discounts	\$19,559 [2]	\$4,145	\$23,704 [7]
5.	Other water/sewer revenues	31,694 [2]	. 0	31,694
6.	Total miscellaneous revenues (L4 + L5)	\$51,253	\$4,145	\$55,398
	Public Staff Recommended Rates:			
7.	Forfeited discounts	\$19,559 [2]	\$3,602	\$23,161 [8]
8.	Other water/sewer revenues	31,694 [2]	. 0	31,694
9.	Total miscelianeous revenues (L7 + L8)	\$51,253	\$3,602	\$54,855

^[1] Per examination of Company's financial records.

^[2] Adjusted amount per Public Staff, Column (c), Lines 1 and 2.

^[3] Column (c) minus Column (a), unless otherwise footnoted.

^[4] Adjustment to directly assign other water/sewer revenues.

^[5] Column (a) plus Column (b), unless otherwise footnoted.

^[6] Henry Exhibit I, Schedule 3-1(a)(1), Column (e), Line 6.

^[7] Henry Exhibit I, Schedule 3-1(a)(1), Column (e), Line 9.

^[8] Henry Exhibit I, Schedule 3-1(a)(1), Column (e), Line 12.

Henry Exhibit i

Schedule 3-1(c)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344

ADJUSTMENT TO MISCELLANEOUS REVENUES For The Test Year Ended December 31, 2014

SEWER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Before Adjustment (a)	Public Staff Adjustments [2] (b)	Amount Per Public Staff [4]
•	Present Rates:			
1.	Forfeited discounts	\$16,696 [1]	(\$1,845)	\$14,851 [5]
2.	Other water/sewer revenues	58,769 [1]	(30,167) [3]	28,602
3.	Total miscellaneous revenues (L1 + L2)	\$75,465	(\$32,012)	\$43,453

- [1] Per examination of Company's financial records.
- [2] Column (c) minus Column (a), unless otherwise footnoted.
- [3] Adjustment to directly assign other water/sewer revenues.
- [4] Column (a) plus Column (b), unless otherwise footnoted.
- [5] Henry Exhibit I, Schedule 3-1(a)(1), Column (b), Line 6.

Henry Exhibit I

Schedule 3-1(d)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344

ADJUSTMENT TO MISCELLANEOUS REVENUES For The Test Year Ended December 31, 2014

CLMS SEWER OPERATIONS

Line . No.	,. <u> tem</u>	Amount Per Before - <u>Adjustment</u> (a)	Public Staff Adjustments [2]	Amount Per Public Staff [3]
	Present Rates:			
1.	Forfeited discounts	\$2,316 [1]	\$589	\$2,905 [4]
2.	Other water/sewer revenues	2,098 [1]		2,098_
3.	Total miscellaneous revenues (L1 + L2)	\$4,414	\$589	\$5,003

- [1] Per examination of Company's financial records.
- [2] Column (c) minus Column (a), unless otherwise footnoted.
- [3] Column (a) pius Column (b), unless otherwise footnoted.
 [4] Henry Exhibit I, Schedule 3-1(a)(1), Column (c), Line 6.

Henry Exhibit I

Schedule 3-1(e)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344

ADJUSTMENT TO MISCELLANEOUS REVENUES For The Test Year Ended December 31, 2014

NAGS HEAD SEWER OPERATIONS

Une No.	<u>ltem</u>	Amount Per Before Adjustment (a)	Public Staff Adjustments [2]	Amount Per Public Staff [3]
	Present Rates:			
1.	Forfeited discounts	\$1,200 [1]	\$603	\$1,803 [4]
2.	Other water/sewer revenues	994 [1]	0	994_
3.	Total miscellaneous revenues (L1 + L2)	\$2,194	\$603	\$2,797

^[1] Per examination of Company's financial records.

 ^[2] Column (c) minus Column (a), unless otherwise footnoted.
 [3] Column (a) plus Column (b), unless otherwise footnoted.
 [4] Henry Exhibit I, Schedule 3-1(a)(1), Column (d), Line 6.

Docket No. W-354, Sub 344

CALCULATION OF FORFEITED DISCOUNTS

For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 3-1(a)(1)

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer (e)
1. 2. 3.	<u>Test Year:</u> Service revenues Forfeited discounts Forfeited discounts percentage (L2 / L1)	\$9,808,256 [1] \$25,670 [1] 0.26%				\$7,722,841 [1] 20,211 [1] 0.25%
4. 5. 6.	Present Rates: Service revenues Forfeited discounts percentage Forfeited discounts (L4 x L5)	\$9,369,220 [2] 0.26% \$24,360	\$5,711,794 [5] 0.26% \$14,851	\$1,117,239 [6] 0.26% \$2,905	\$693,575 [7] 0.26% \$1,803	\$7,522,608 [8] 0.26% \$19,559
7. 8. 9.	Company Proposed Rates: Service revenues Forfelted discounts percentage Forfelted discounts (L7 x L8)	\$10,951,484 [3] 0.26% \$28,474				\$9,116,568 [9] 0.26% \$23,704
10. 11. 12.	Public Staff Recommended Rates: Service revenues Forfelted discounts percentage Forfelted discounts (L10 x L11)	\$10,727,674 [4] 0,26% \$27,892				\$8,908,468 [10] 0.26% \$23,161

- [1] Per examination of Company's financial records.
- [2] Henry Exhibit I, Schedule 3(a), Column (c), Line 1.
- [3] Henry Exhibit I, Schedule 3(a), Column (e), Line 1.
- [4] Henry Exhibit I, Schedule 3(a), Column (g), Line 1.
- [5] Henry Exhibit I, Schedule 3(c), Column (c), Line 1.

- [6] Henry Exhibit I, Schedule 3(d), Column (c), Line 1.
- [7] Henry Exhibit I, Schedule 3(e), Column (c), Line 1.
- [8] Henry Exhibit I, Schedule 3(b), Column (c), Line 1.
- [9] Henry Exhibit I, Schedule 3(b), Column (e), Line 1.
- (10) Henry Exhibit I, Schedule 3(b), Column (g), Line 1.

Docket No. W-354, Sub 344

CALCULATION OF UNCOLLECTIBLE ACCOUNTS

For The Test Year Ended December 31, 2014

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer (e)	-
	<u>Test Year:</u>						
1.	Service revenues	\$9,808,256 [1]				\$7,722,841	[1]
2.	Uncollectible accounts	\$49,154 [1]				38,703	[1]
3.	Uncollectible accounts percentage (L2 / L1)	0.50%				0.50%	
	Present Rates:						
4.	Service revenues	\$9,369,220 [2]	\$5,711,794 [5]	\$1,117,239 [6]	\$693,575 [7]	\$7,522,608	[8]
5.	Uncollectible accounts percentage	0.50%	0.50%	0.50%	0.50%	0.50%	
6.	Uncollectible accounts (L4 x L5)	\$46,846	\$28,559	\$5,586	\$3,468	\$37,613	•
	Company Proposed Rates:						
7.	Service revenues	\$10,951,484 [3]				\$9,116,568	[9]
8.	Uncollectible accounts percentage	0.50%				0.50%	
9.	Uncollectible accounts (L7 x L8)	\$54,757				\$45,583	•
	Public Staff Recommended Rates:						•
10.	Service revenues	\$10,727,674 [4]				\$8,908,468	[10]
10. 11.	Uncollectible accounts percentage	0.50%				0.50%	
12.	Uncollectible accounts (L10 x L11)						-
12.	ourousconis accornes fran y rari)	\$53,638				\$44,541	=

^[1] Per examination of Company's financial records.

^[2] Henry Exhibit I, Schedule 3(a), Column (c), Line 1.

^[3] Henry Exhibit I, Schedule 3(a), Column (e), Line 1.

^[4] Henry Exhibit I, Schedule 3(a), Column (g), Line 1.

^[5] Henry Exhibit I, Schedule 3(c), Column (c), Line 1.

^[6] Henry Exhibit I, Schedule 3(d), Column (c), Line 1.

^[7] Henry Exhibit I, Schedule 3(e), Column (c), Line 1.

^[8] Henry Exhibit I, Schedule 3(b), Column (c), Line 1.

^[9] Henry Exhibit I, Schedule 3(b), Column (e), Line 1.

^[10] Henry Exhibit I, Schedule 3(b), Column (g), Line 1.

Docket No. W-354, Sub 344 ADJUSTMENT TO PURCHASED POWER For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer [2]
1.	Purchased power per application	\$809,743	\$469,436	\$72,318	\$68,035	\$609,789
2.	Adjustment to update purchase power to 12 months ending June 30, 2015	(7,664) [1]	6,826 [1]	1,961 [1]	(2,434) [1]	6,353
3.	Adjustment to manual accruals to electric power	(11,278) [1]	(9,777) [1]	(677) [1]	362 [1]	(10,092)
4.	Adjustment to remove College Park electric power	0	(1,727) [1]	0	0	(1,727)
5.	Adjustment to remove Huntwick electric power	0	(1,365) [1]	<u> </u>	0	(1,365)
6.	Adjustment to purchased power (Sum of L2 thru L5)	(18,942)	(6,043)	1,284	(2,072)	(6,831)
7.	Purchased power per Public Staff (L1 + L6)	\$790,801	\$463,393	\$73,602	\$65,963	÷ \$602,958

^[1] Per examination of Company's financial records.

^[2] Sum of Column (b) thru Column (d)

Docket No. W-354, Sub 344 ADJUSTMENT TO MAINTENANCE AND REPAIR For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer [5]
1.	Maintenance and repair per application	\$611,718	\$855,978	\$119,164	\$99,145	\$1,074,287
2.	Adjustment to deferred maintenance and repair	(161,440) [1]	199,631 [3]	0	0	199,631
3.	Adjustment to maintenance and repair for College Park	0	(8,217) [4]	0	0	(8,217)
4.	Adjustment to cost center maintenance and repair	17,711 [2]	10,049 [2]	(345) [2]	(268) [2]	9,436
5.	Adjustment to maintenance and repair (Sum of L2 thru L4)	(143,729)	201,463	(345)	(268)	200,850
6.	Maintenance and repair per Public Staff (L1 + L5)	\$467,989	\$1,057,441	\$118,819	\$98,877	\$1,275,137

^[1] Henry Exhibit I, Schedule 3-4(a), Column (a), Line 3.

^[2] Provided by Public Staff Accountant Zhang.

^[3] Henry Exhibit I, Schedule 3-4(a), Column (b), Line 3.

^[4] Provided by Public Staff Engineer Casselberry.

^[5] Sum of Column (b) thru Column (d)

Docket No. W-354, Sub 344

ADJUSTMENT TO DEFERRED MAINTENANCE AND REPAIR For The Test Year Ended December 31, 2014

Line No.	<u>item</u>	CWSNC Water (a)	CWSNC Sewer (b)
1.	Annual deferred maintenance and repair	\$108,243 [1]	\$352,634 [3]
2.	Deferred maintenance and repair per application	269,683_[2]	153,003 [2]
3.	Adjustment to deferred maintenance and repair (L1 - L2)	(\$161,440)	\$199,631

^[1] Henry Exhibit I, Schedule 2-10(a), Column (e), Line 4.

^[2] Per examination of Company's financial records.

^[3] Henry Exhibit I, Schedule 2-10(a), Column (e), Line 7.

Docket No. W-354, Sub 344

ADJUSTMENT TO OUTSIDE SERVICES - OTHER

For The Test Year Ended December 31, 2014

Line No.	. <u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer [3]
1.	Outside services - other per application	\$173,827	\$95,781	\$9,432	\$5,265	\$110,478
2.	Adjustment to remove legal fees related to sale of the Huntwick sewer system	(8,011) [1]	(4,546) [1]	0	0	(4,546)
3.	Adjustment to remove legal fees related to acquisition of the Linville Ridge water system	(1,628) [1]	(924) [1]	0	. О	(924)
4.	Adjustment to cost center outside services	<u>(45,985)</u> [2]	(26,092) [2]	(2,330)	(1,831)	(30,253)
5.	Adjustment to outside services - other (Sum of L2 thru L4)	(55,624)	(31,562)	(2,330)	(1,831)	(35,723)
6.	Outside services - other per Public Staff (L1 + L5)	\$118,203	\$64,219	\$7,102	\$3,434	\$74,755

^[1] Per examination of Company's financial records.

^[2] Provided by Public Staff Accountant Zhang.

^[3] Sum of Column (b) thru Column (d)

CAROLINA WATER SERVICE, INC., OF NO Docket No. W-354, Sub 344 CALCULATION OF REGULATORY COMMISSION EXPENSE For The Test Year Ended December 31, 2014

Une No.	<u>ltem</u>	Amount Per Application (a)	Public Staff Adjustment (b)	Amount Per 1] Public Staff [c]	CWSNC Water (d)	CWSNC Sewer (e)	CLMS Sewer	Nags Head Sewer (g)	Combined Sewer [11]
1.	Rate case expenses for current proceeding	\$226,656	\$77,674	\$304,330 [2]					
2.	Amortization period in years			3					
3.	Annual rate case expense for current proceeding (L1 / L2)			101,443	\$61,170 [4]	\$34,704 [6]	\$3,145 [8]	\$2,424 [10]	\$40,273
4.	Unamortized balance of rate case expense (L1 - L3)			202,887	122,341 [4]	69,408 [6]	6,289 [8]	4,850 [10]	80,547
5.	Sub 336 unamortized rate case expense	\$166,235	(\$22,040)	144,195 [3]					
6.	Amortization period in years	1.02.757		3					
7.	Sub 336 unamortized annual rate case expense [L5 / L6]			48,065	29,690 [5]	16,847 [7]	1,528 [9]		18,375
8.	Unamortized balance of rate case expense (LS - 1.7)			96,130	59,380 [5]	33,694 [7]	<u>3,056</u> [9]		36,750
9.	Total annual rate case expense (L3 + 17)			\$149,508	\$90,860	\$51,551	\$4,673	\$2,424	\$58,648
10.	Total unamortized balance of rate case expense (L4 + L8)			\$299,017	\$181,721	\$103,102	\$9,345	\$4,850	\$117,297

^[1] Column (c) minus Column (a).

^[2] Per examination of Company's financial records.

^[3] Calculated base on amount approved in Sub 336 rate case.

^[4] Column (c) multiplied by CWSNC Uniform water allocation factor of 60.30%.

^[5] Column (c) multiplied by CWSNC Uniform water allocation factor of 61.77%.

^[6] Column (c) multiplied by CWSNC Uniform sewer allocation factor of 34.21%.

^[7] Column (c) multiplied by CWSNC Uniform sewer allocation factor of 35.05%.

^[8] Column (c) multiplied by CLMS sewer allocation factor of 3.10%.

^[9] Column (c) multiplied by CLMS sewer allocation factor of 3.18%.

^[10] Column [c] multiplied by Nags Head sewer allocation factor of 2.39%.

^[11] Sum of Column (e) thru Column (g).

Docket No. W-354, Sub 344

ADJUSTMENT TO MISCELLANEOUS EXPENSE
For The Test Year Ended December 31, 2014

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)	Combined Sewer (e)	[4]
1.	Miscellaneous expense per application	\$52,989	\$29,044	\$2,030	\$1,314	\$32,388	
2.	Adjustment to remove unrecoverable Sub 336 rate case expense	(4,497) [1]	(3,541) [1]	0	0	(3,541)	
3.	Adjustment for excess deferred taxes	(22,320) [2]	(14,959) [2]	(5,360) [2]	(1,060) [2]	(21,379)	
4.	Adjustment to cost center miscellaneous expense	(11,940) [3]	(6,775) [3]	(121) [3]	(93) [3]	(6,989)	
5.	Adjustment to miscellaneous expense (Sum of L2 thru L4)	(38,757)	(25,275)	(5,481)	(1,153)	(31,909)	
6.	Miscellaneous expense per Public Staff (L1 + L5)	\$14,232	\$3,769	(\$3,451)	\$161	\$479	

^[1] Per examination of Company's financial records.

^[2] Provided by Public Staff Accountant Fernald.

^[3] Provided by Public Staff Accountant Zhang.

^[4] Sum of Column (b) thru Column (d)

Docket No. W-354, Sub 344 CALCULATION OF DEPRECIATION AND AMORTIZATION EXPENSE For The Test Year Ended December 31, 2014

Line No	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	CLMS Sewer (c)	Nags Head Sewer (d)
1.	Depreciation on direct plant	\$1,626,196 [1]	\$1,002,730 [9]	\$343,588 [15]	\$101,026 [19]
	Depreciation on allocated plant:				
2.	WSC cost center	133,315 [2]	75,642 [2]	6,923 [2]	5,283 [2]
4.	State cost center	106,620 [2]	60,496 [2]	4,668 [2]	3,606 [2]
8.	Charlotte office cost center	8,382 [2]	4,756 [2]	430 [2]	334 [2]
9.	Charlotte warehouse cost center	16,357 [2]	1,328 [2]	0 [2]	0 [2]
10.	Florida office cost center	2,223 [2]	1,261 [2]	114 [2]	87 [2]
11.	Gain on sale	(166,755) [3]	(78,091) [10]	(6,859) [16]	0
12,	Excess book value	(25,030) [4]	(30,608) [11]	0	00
13.	Total depreciation expense (Sum of L1 thru L12)	\$1,701,308	\$1,037,514	\$348,864	\$110,336
14.	Contributions in aid of construction	(\$18,834,734) [5]	(\$17,973,961) [12]	(\$5,732,786) [17]	(\$84,233) [20]
15.	Advances in aid of construction	(23 <u>,760)</u> [6]	(9,180) [6]	00	0
16.	Depreciable CIAC and AIA (L14 + L15)	(18,858,494)	(17,983,141)	(5,732,786)	(84,233)
17.	Amortization rate	<u>2.66%</u> [7]	2.46% [13]	2.61% [18]	2.94% [21]
18.	CIAC and AIA amortization expense (L16 x L17)	(\$501,636)	(\$442,385)	(\$149,626)	(\$2,476)
19.	Purchase acquisition adjustment	(\$3,567,165) [8]	(\$938,416) [14]	\$0	\$0
20.	Amortization rate	2,66% [7]	2.46% [13]	2.61% [18]	2,94% [21]
21.	PAA amortization expense (L19 x L20)	(\$94,887)	(\$23,085)	\$0	\$0

- [1] Henry Exhibit I, Schedule 3-8(a), Column (c), Line 48.
- [2] Provided by Public Staff Accountant Zhang.
- [3] Henry Exhibit I, Schedule 2-6, Column (a), Line 7.
- [4] Henry Exhibit I, Schedule 2-8, Column (b), Line 9.
- [5] Henry Exhibit I, Schedule 2-4, Column (a), Line 9.
- [6] Per examination of Company's financial records.
- [7] Henry Exhibit 1, Schedule 3-8(a), Column (d), Line 48.
- [8] Henry Exhibit I, Schedule 2-7, Column (a), Line 7.
- [9] Henry Exhibit I, Schedule 3-8(b), Column (c), Une 58.
- [10] Henry Exhibit I, Schedule 2-6, Column (b), Line 7.
- [11] Henry Exhibit I, Schedule 2-8, Column (b), Line 18.

- [12] Henry Exhibit I, Schedule 2-4, Column (d), Line 9.
- [13] Henry Exhibit I, Schedule 3-8(b), Column (d), Line 58.
- [14] Henry Exhibit I, Schedule 2-7, Column (d), Line 7.
- [15] Henry Exhibit I, Schedule 3-8(c), Column (c), Line 58.
- [16] Henry Exhibit I, Schedule 2-6, Column (c), Line 7.
- [17] Henry Exhibit I, Schedule 2-4, Column (g), Line 9.
- [18] Henry Exhibit I, Schedule 3-8(c), Column (d), Line 58.
- [19] Henry Exhibit I, Schedule 3-8(d), Column (c), Une 58.
- [20] Henry Exhibit I, Schedule 2-4, Column (J), Line 9.
- [21] Henry Exhibit I, Schedule 3-8(d), Column (d), Line 58.

Henry Exhibit I Schedule 3-8(a)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344 CALCULATION OF DIRECT DEPRECIATION EXPENSE For The Test Year Ended December 31, 2014

WATER OPERATIONS

Line	Account		Plant	Depreciation	Annual	Composite
No.	No.	. <u>Item</u>	In Service [1]	Rate[2]	Depreciation [3]	Rate
			(a)	(b)	(c)	(d)
1.	1020	Organization	\$265,186	2.50%	\$6,655	
2.	1025	Franchises	114,450	2.50%	2,861	
3.	1030	Land & land rights pump	143	0.00%	0	
4.	1035	Land & land rights water tr.	357,109	0.00%	0	
5.	1040	Land & land rights trans.	. 0	0.00%	0	
6.	1045	Land & land rights gen. plt.	559,560	0.00%	0	
7.	1050	Struct & Improv. src. supply	3,111,736	2,00%	62,235	
8.	1055	Struct & Improv. wtr. trt. plt.	981,804	2.00%	19,636	
9.	1060	Struct & Improv. trans. dist.	42,227	2.00%	845	
10.	1065	Struct & Improv. gen. plt.	310,972	2.00%	6,219	
11.	1080	Wells & springs	9,358,143	2.00%	187,163	
12.	1035	Infiltration gallery	45,185	2.50%	1,130	
13.	1090	Supply mains	379,625	1.00%	3,795	
14.	1095	Power generation equip.	5,160	10.00%	516	
15.	1100	Electric pump equip. src. plt.	1,934,754	14.29%	276,476	
16.	1105	Electric pump equip, wtp.	5,258,252	3.33%	175,100	
17.	1110	Electric pump equip. trans.	1,732,788	14.29%	176,165	
18.	1115	Water treatment equip.	2,640,774	2,50%	66,019	
19.	1120	Dist. resv. & standpipes	5,286,895	2.00%	105,738	
ZO.	1125	Trans, & distr. mains	18,149,686	1.00%	181,497	
21.	1130	Service lines	5,847,779	2.00%	116,956	
22.	1135	Maters	2,119,268	3.33%	70,572	
23.	1140	Meter instaliations	925,669	3.33%	30,825	
24.	1145	Hydrants	575,217	2.50%	14,380	
25.	1150	Backflow prevention devic.	13,128	10.00%	1,313	
26.	1160	Other plt. & misc. equip. src. su.	260	2.50%	7	
27.	1165	Other plt. & miss. equip, wtp.	5.804	2,50%	145	
28.	1175	Office struct & improv.	55,644	10.00%	5,564	
29.	1180	Office furn. & equip.	113,852	10.00%	11,385	
30.	1185	Stores equipment	,	3.33%	0	
31.	1190	Tool shop & misc. equip.	806,330	5.00%	40,317	
32.	1195	Laboratory equipment	103,336	10.00%	10,334	
33.	1200	Power operated equip.	186,087	10.00%	18,609	
34.	1205	Communication equip.	194,344	10,00%	19,434	
35.	1210	Misc. equipment	11.590	3.33%	386	
36.	1215	Water plant allocated	207,809	6.67%	13,861	
37.	1220	Other tandible pit, water	2,288	2,50%	57	
38.	1275	Land & land rights reciairn	0	0.00%	0	
39.	1430	Other piant collection	Ō	2.50%	0	
40.	1555	Transportation equip.	Ö	0.00%	0	
41.	1575	Desktop computer - wtr	0	0.00%	0	
42.	1580	Mainframe computer - wtr	0	0.00%	Ō	
43.	1585	Minicomputer - wtr	Ö	0.00%	Ö	
44.	1590	Comp. system cost - wtr	Ö	0.00%	ō	
45.	1595	Micro system cost - wtr	ů	0.00%	ŏ	
45.	1805	Pit, held for future use	(95,528)	0.00%	ō	
47.	ريوند	Pro forma plant additions	0	0.00%		
48.		Total plant in service (Sum of (1 thru 147)	\$61,108,326		\$1,626,195	2,66%

Henry Exhibit I, Schedule 2-1(e)(1), Column (d).
 Depreciation rates approved in Docket No. W-3S4, Sub 336.
 Column (a) multiplied by Column (b).
 Column (c) divided by Column (a), Line 48.

Henry Exhibit I

Schedule 3-8(b)

CAROLINA WATER SERVICE, INC., OF NO

Docket No. W-354, Sub 344 CALCULATION OF DIRECT DEPRECIATION EXPENSE For The Test Year Ended December 31, 2014

SEWER OPERATIONS

Une	Account	Itom	Piant In Service	[1]	Depreciation Rate [2]	Annual Depreciation [3]	Composite Rate
No.	No.	<u>ltem</u>	(a)	1-1	(b)	(c)	(d)
							•
ī.	1245	Organization	\$178,599		2.50%	\$4,465	
2.	1250	Franchises Intang. plt.	15,898		2.50%	397	
3.	1270	Land & land rights tremnt pit	223,943		0.00%	0	
4.	1275	Land & land rights recialm.	1,150		0.00%	0	
5.	1285	Land & land rights gen. pit.	132,109		0.00%	0	
6.	1290	Struct/improv. coll. plt.	24,689		2.00%	494	
7.	1295	Struct/improv. pump plt. Is.	2,976,722		2.00%	59,534	
8.	1300	Struct/improv. treat. plt.	5,574,325		2.50%	139,358	
9.	1305	Struct/improv. reclaim. wtp.	3,271		2.50%	82	
10.	1310	Struct/improv. reclaim. wtr.	104,665		2.50%	2,617	
11.	1315	Struct/improv. gen. pit.	1,133,658		2.00%	22,673 0	
12.	1320	Power gen. equip. coll. plt.	0		10.00%	126	
13.	1325	Power gen. equip. pump pit.	1,258		10.00%	9,352	
14.	1930	Powergen. equip. treat. plt.	93,519		10.00% 1.33%	25,205	
15.	1345	5ewer force main/serv. Un.	1,895,141 11.621,487		1.00%	116,215	
16.	1350	Sewer gravity main	215,931		1.00%	2,159	
17.	1353	Manholes	-		2.00%	130	
18.	1355	Special coll. structures	6,502		1,33%	6,208	
19.	1360	Services to customers	465,746 42,219		4.00%	1,689	
20.	1365	Flow measure devices	42,21 9 849		4.00%	34	
21.	1370	Flow measure install	516		2.00%	10	
22.	1375	Receiving wells	1,345,844		14.29%	192,321	
23,	1380	Pumping equipment pump pit.	12,450		14.29%	1,779	
24.	1385	Pumping equipment reclaim.	8,579		14.29%	1,226	
25.	1390 1395	Pumping equipment rci. wtr.	381,518		2.50%	9,538	
26. 27.	1400	Treat./disp. equip, lagoon Treat./disp. equip. trt. pit.	13,461,678		2,50%	335,542	
28.	1405	Treat./disp. equip. rct. wtp.	6,620		2.50%	166	
28. 29.	1410	Plant sewers treat, plt.	320,152		2.50%	8,004	
30.	1415	Plant sewers reclaim wtp.	(285)		2.50%	(7)	
31.	1420	Outfall lines	95,181		1.00%	952	
32.	1425	Other pit. tangible	911		2.50%	23	
33.	1430	Other pit. tangine Other pit. collection	21,100		2.50%	528	
34.	1435	Other pit. pump	44,525		2.50%	1.113	
35.	1440	Other pit, treatment	25,496		2.50%	637	
36.	1445	Other plt. reciaim wtr. trt.	650		2.50%	16	
37.	1450	Other plt. reciaim wtr. dis.	0		2.50%	0	
38.	1455	Office struct & Improv.	4,327		10.00%	433	
39.	1450	Office furn. & equip.	21,954		10.00%	2,195	
40.	1465	Stores equipment	3,265		3.33%	109	
41.	1470	Tool shop & misc. equip.	76,934		5.00%	3,847	
42.	1475	Laboratory equipment	77,243		10.00%	7,724	
43.	1480	Power operated equip.	27,822		10.00%	2,782	
44.	1485	Communication equip.	67,012.		10.00%	6,701	,
45.	1490	Misc equip, sewer	6,105		3.33%	203	
46.	1495	Sewer plant allocated	517,495		6.67%	34,517	
47.	1500	Other tangible plt. sewer	276		2.50%	7	
48.	1595	Reuse dist, reservoirs	2,952		2.00%	59	
49.	1540	Reuse transmission & dist.	28,325		2.00%	567	
50.	1555	Transportation equip.	0		0.00%	0	
51.	1575	Desktop computer - wtr	0		0.00%	0	
52.	1580	Mainframe computer - wtr	0		0.00%	0	
53.	1585	Mini computer - wtr	0		0.00%	6	
54.	1590	Comp. system cost - wtr	0		0.00%	0	
55,	1595	Micro system cost - wtr	0		0.00%	0	
56.	1805	Pit. held for future use	(514,608)		0.00%	0	
57.		Pro forma plant additions	0	-	0.00%	0	

Henry Exhibit I, Schedule 2-1(c)[1], Column (d).
 Depreciation rates approved in Docket No. W-354, Sub 336.
 Column (a) multiplied by Column (b).
 Column (c) divided by Column (a), Une 58.

Henry Exhibit (Schedule 3-8(c)

CAROLINA WATER SERVICE, INC., OF NC
Docket No. W-354, Sub 344
CALCULATION OF DIRECT DEPREDIATION EXPENSE For The Test Year Ended December 31, 2014

CLMS SEWER OPERATIONS

Line No.	Account No.	<u>ltem</u>	Plant In Service (1	Depreciation] Rate [2]	Annual Depreciation (3)	Composite Rate
110.	110.	iten	(a)	(b)	(c)	(d)
			,	1-7	1-4	 -
1.	1245	Organization	\$493,286	2.50%	\$12,332	
2.	1250	Franchises intang, pit.	Đ	2.50%	0	
3.	1270	Land & land rights tetmot pit	0	0.00%	0	
4.	1275	Land & land rights recialm.	0	0.00%	0	
s.	1285	Land & land rights gen. pit.	0	0.00%	0	
6.	1290	Struct/improv. coll. plt.	1,290	2.00%	26	
7.	1295	Struct/improv. pump pit. is.	195,223	2.00%	3,904	
8.	1300	Struct/Improv. treat. plt.	9,897,749	2.50%	247,444	
9.	1305	Struct/improv. reclaim. wtp.	0	2.50%	0	
10.	1310	Struct/Improv. reclaim. wtr.	56,315	2.50%	1,408	
11.	1315	Struct/improv. gen. plt.	115,905	2.00%	2,318	
12.	1320	Power gen. equip. coll. plt.	0	10.00%	Đ	
13.	1325	Powergen, equip. pump pit.	0	10.00%	D	
14.	1330	Powergen, equip, treat, pit.	0	10.00%	D	
15.	1345	Sewer force main/serv. lin.	89,450	1.93%	1,190	
16.	1350	Sewer gravity main	533,976	1.00%	5,340	
17.	1359	Manholes	3,634	1.00%	36	
18.	1355	Special coil, structures	0	2.00%	0	
19.	1360	Services to customers	8,263	1.33%	110	
20.	1365	Flow measure devices	17,405	4.00%	696	
21.	1370	Flow measure install	0	4.00%	0	,
22.	1375	Receiving wells	0	2.00%	0	
2 3.	1380	Pumping equipment pump pit.	210,068	14.29%	30,019	
24.	1385	Pumping equipment reclaim.	0	14.29%	0	
25.	1390	Pumping equipment rel. wtr.	0	14.29%	0	
26.	1395	Treat./disp. equip. lagoon	180,810	2,50%	4,520	
27.	1400	Treat./disp. equip. trt. plt.	1,287,839	2.50%	32,196	
28.	1405	Treat./disp. equip. rct. wtp.		2.50%	0 354	
2 9.	1410	Plant sewers treat. plt.	14,142	2.50%		
30.	1415	Plant sewers roclaim wtp.	420	2.50%	11	
31.	1420	Outfall lines	0	1.00%	0	
32.	1425	Other plt. tangible	0	2.50%	0	
33.	1430	Other plt. collection	0	2.50%	0 31	
34.	1435	Other plt. pump	1,246	2.50%	92	
35.	1440	Other pit, treatment	3,681 0	2.50% 2.50%	92	
36.	1445	Other pit. reclaim wtr. trt.			12	
37.	1450	Other plt. reclaim wtr. dis.	460	2,50% 10.00%	6	
38.	1455	Office struct & Improv.	0		0	
39.	1450	Office furn. & equip.	_	10.00% 3.33%	0	
40. 41.	1465 1470	Stores equipment	0 1.5 94	5.00%	80	
41. 42.		Tool shop & misc. equip.	1,594 3,164	10,00%	316	
42. 43.	1475 1480	Laboratory equipment	1,639	10.00%	1 6 4	
44.	1485	Power operated equip.	1,029	10.00%	0	
		Communication equip.	0	3.33%	0	
45. 45.	1490	Misc equip, sewer	9,456	3.53% 6,67%	631	
47.	1495	Sewer plant allocated	9,450	2.50%	0	
47. 45.	1500 1535	Other tangible pit, sewer	148	2.00%	3	
45. 49.	1540	Reuse dist, reservoirs	17,748	2.00%	355	
49. 50.	1540 1555	Reuse transmission & dist. Transportation equip.	1/,/48	0.00%	0	
50. 51.	1575		0	0.00%	ŏ	
51. 52.	-	Desktop computer - wtr	0	0.00%	Ö	
52. 53.	1580 1585	Mainframe computer - wtr Mini computer - wtr	0	0.00%	o .	
55. 54.	1585 1590	• •	Û	0.00%	ŏ	
55.	1590 1595	Comp. system cost - wtr Micro system cost - wtr	0	0.00%	ō	•
55. S6.	1805	Pit. held for future use	0	0.00%	ŏ	
57.	1003	Pro forma plant additions	0	0.00%	ő	
٠,,		i re reside preside adentes id		0.0070		
		Total plant in service (Sum of L1 thru L57)	\$13,144,912		\$343,588	2.61%

Henry Exhibit I, Schedule 2-1(d)(1), Column (d).
 Depreciation rates approved in Docket No. W-354, Sub 335.
 Column (a) multiplied by Column (b).
 Column (c) divided by Column (a), Line 58.

Henry Exhibit I Schedule 3-8(d)

CAROLINA WATER SERVICE, INC., OF NO

Occket No. W-354, 5ub 344
CALCULATION OF DIRECT DEPRECIATION EXPENSE
For The Test Year Ended December 31, 2014

NAGS HEAD SEWER OPERATIONS

Line No.	Account No.	ltem	Plant in Service	(1)	Depreciation Rate [2]	Annual Depreciation (3)	Composite Rate
			[a)	,,	(b)	{c}	(d)
1.	1245	Organization	\$157,361		2.50%	\$3,934	
2,	1250	Franchises Intang. plt.	111,578		2,50%	2,789	
3.	1270	Land & land rights trimnt plt	0		0.00%	0	
4.	1275	tand & land rights reclaim.	0		0.00%	0	
5,	1285	Land & land rights gen. plt.	0		0.00%	0	
6.	1290	Struct/improv. call. plt.	150		2.00%	3	
7.	1295	Struct/improv. pump plt. ls.	322,502		2.00%	6,450	
8.	1900	Struct/improv. treat. plt.	570,060		2.50%	14,252	
9.	1305	Struct/improv. reclaim. wtp.	0		2.50% 2.50%	0 408	
10.	1310	Struct/improv, reclaim. wtr,	16,301			1,323	
11.	1315	Struct/improv. gen. pit.	66,143		2.00%	1,323 C	
12.	1320	Powergen, equip. coll. pit.	0		10.00% 10.00%	5,065	
13,	1325	Powergen. equip. pump plt.	50,650 O		10.00%	5,463 0	
14.	1330	Power gen. equip. treat. plt.	84,299		1.93%	1,121	
15.	1345	Sewer force main/serv. lin.	84,299 363,914		1.00%	3,639	
16.	1350	Sewer gravity main	P15,506 088		1.00%	9	
17.	1953	Manholes	0		2.00%	ō	
18.	1355	Special coll. structures	7,315		1.33%	97	
19. 20.	1360 1365	Services to customers Flow measure devices	4D0		4.00%	16	
	-		0		4.00%	õ	
21. 22.	1370	Flow measure install	0		2.00%	ō	
23.	1375 1380	Receiving wells Pumping equipment pump pit.	126,904		14.29%	18,135	
24.	1385	Pumping equipment recisim.	0		14.29%	0	
24. 25.	1390	Pumping equipment reliant.	6,204		14.29%	887	
25. 26.	1395	Treat/disp. equip. lagoon	0,204		2.50%	0	
27.	1400	Treat./disp. equip. trt. pit.	1,451,814		2.50%	36,295	
28.	1405	Treat./disp. equip. rct. wtp.	4,472		2.50%	112	
29.	1410	Plant sewers treat, pit.	19,132		2.50%	478	
30.	1415	Plant sewers reclaim wtp.	4,772		2.50%	119	
31.	1420	Outfail lines	0		1.00%	0	
32.	1425	Other pit, tangible	0		2.50%	0	
93.	1430	Other pit, collection	D		2.50%	0	
34.	1435	Other pit, pump	0		2.50%	0	
35.	1440	Other pit, treatment	4,160		2.50%	104	
36.	1445	Other pit, reciairn wtr. trt.	. 0		2.50%	D	
37.	1450	Other plt. recialm wtr. dis-	0		2.50%	0	
98.	1455	Office struct & Improv.	0		10.00%	0	
39.	1450	Office form, & equip.	669		10.00%	67	
40.	1465	Stores equipment	0		9.33%	0	
41.	1470	Tool shop & mise, equip.	25,277		5.00%	1,254	
42.	1475	Laboratory equipment	3,832		10.00%	383	
43.	1480	Power operated equip.	40,381		10.00%	4,038	
44.	1485	Communication equip.	0		10.00%	0	
45.	1490	Misc equip. sewer	0		3,33%	0	
46.	1495	Sewer plant allocated	0		6.67%	0	
47.	1500	Other tangible pit. sewer	1,500		2.50%	38	
48.	1535	Reuse dist. reservoirs	0		2.00%	0	
49.	1540	Reuse transmission & dist.	0		2.00%	0	
50.	1555	Transportation equip.	0		0.00%	0	
S1.	1575	Desktop computer - wtr	0		0.00%	0	
52.	1580	Mainframe computer - wtr	0		0.00%	0	
53.	15 85	Mini computer - wtr	0		0.00%	0	
54.	159D	Comp. system cost - wtr	0		0.00%	0	
55.	1595	Micro system cost - wtr	0		0.00%	0	
56.	1805	Pit. held for future use	0		0.00%	0	
57.		Pro forma plant additions	0	_	0.00%	0	
58.			\$3,440,670			\$101,026	2.94% [
		Total plant in service (5um of L1 thru L57)				2101.050	

Henry Exhibit I, Scheduie 2-1[e][1], Column (d).
 Depreciation rates approved in Docket No. W-354, Sub 336.
 Column (a) multiplied by Column (b).
 Column (c) divided by Column (a), Line 58.

Docket No. W-354, Sub 344 ADJUSTMENT TO PROPERTY TAXES For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	Nags Head Sewer
1.	Property taxes per application	(\$2,136)
2.	Adjustment to remove interest during construction improperly classified as property taxes	2,608 [1]
3.	Property taxes per Public Staff (L1 + L2)	<u>\$472</u>

^[1] Per examination of Company's financial records.

Docket No. W-354, Sub 344 CALCULATION OF INCOME TAXES For The Test Year Ended December 31, 2014

WATER OPERATIONS

Line No.	<u>Item</u>	Present Rates [1]	Company Proposed Rates [3]	Public Staff Recommended Rates [5]
1.	Operating revenue	\$9,455,466	\$11,033,933	\$10,810,660
	Operating revenue deductions:			
2.	Maintenance expenses	4,253,586	4,253,586	4,253,586
3.	General expenses	1,679,383	1,679,383	1,679,383
4.	Depreciation expense	1,701,308	1,701,308	1,701,308
5.	Amortization of CIAC	(501,636)	(501,636)	(501,636)
6.	Amortization of PAA	(94,887)	(94,887)	(94,887)
7.	Amortization of ITC	(274)	(274)	(274)
8.	Franchise and other taxes	36,767	36,767	36,767
9.	Property taxes	105,230	105,230	105,23 0
10.	Payroll taxes	181,426	181,426	181,426
11.	Regulatory fee	13,994	16,330	16,000
12.	Gross receipts tax	0	0	0
13.	Interest expense	1,002,054 [2]	1,002,054 [4]	1,002,054 [6]
14.	Total deductions (Sum of L2 thru L13)	8,376,951	8,379,287	8,378,957
15.	Taxable income (L1 - L14)	1,078,515	2,654,646	2,431,703
16.	State Income tax (L15 x 4%)	43,141	105,186	97,268
17.	Federal taxable income after state income tax (i15 - l16)	1,035,374	2,548,460	2,334,435
18.	Federal income tax (L17 x 34%)	352,027	866,476	793,708
19.	Net amount (L15 - L16 - L18)	683,347	1.681.984	1,540,727
20.	Add: Interest expense	1,002,054 [2]	1,002,054 [4]	1,002,054 [6]
21.	Net income for a return (L19 + L20)	\$1,685,401	\$2,684,038	\$2,542,781

^[1] Henry Exhibit I, Schedule 3(a), Column (c).

^[2] Henry Exhibit I, Schedule 1(a), Column (e), Line 1.
[3] Henry Exhibit I, Schedule 3(a), Column (e).

^[4] Henry Exhibit I, Schedule 1(a), Column (e), Line 4.
[5] Henry Exhibit I, Schedule 3(a), Column (g),
[6] Henry Exhibit I, Schedule 1(a), Column (e), Line 7.

Docket No. W-354, Sub 344 CALCULATION OF INCOME TAXES For The Test Year Ended December 31, 2014

COMBINED SEWER OPERATIONS

Henry Exhibit I

Schedule 3-10(b)

Line No.	<u>ltem</u>	Present Rates [1]	Company Proposed Rates [3]	Public Staff Recommended Rates [5]
1.	Operating revenue	\$7,536,248	\$9,126,383	\$8,918,782
	Operating revenue deductions:	•		
2.	Maintenance expenses	3,645,393	3,645,393	3,645,393
3.	General expenses	1,088,792	1,088,792	1,088,792
4.	Depreciation expense	1,496,714	1,496,714	1,495,714
5.	Amortization of CIAC	(594,487)	(594,487)	(594,487)
6.	Amortization of PAA	(23,085)	(23,085)	(23,085)
7.	Amortization of ITC	(245)	(245)	(245)
8,	Franchise and other taxes	32,787	32 ,7 87	32,787
9.	Property taxes	70,689	70,689	70,689
10.	Payroli taxes	127,167	127,167	127,167
11.	Regulatory fee	11,154	13,507	13,200
12.	Gross receipts tax	0	0	0
13.	Interest expense	893,524 [2]	893,524 [4]	<u>893,524</u> [6]
14.	Total deductions (Sum of L2 thru L13)	6,748,403	6,750,756	6,750,449
15.	Taxable income (L1 - L14)	<u>787,845</u>	2,375,627	2,168,333
16.	State income tax (L15 x 4%)	31,514_	95,025	86,733
17.	Federal taxable income after state income tax (L15 - L16)	756,331	2,280,602	2,081,600
18.	Federal Income tax (L17 x 34%)	257,153	775,405	707,744
19.	Net amount (L15 - L16 - L18)	499,178	1,505,197	1,373,856
20.	Add: Interest expense	893,524 [2]	893,524 [4]	<u>893,524</u> [6]
21.	Net income for a return (L19 + L20)	\$1,392,702	\$2,398,721	\$2,267,380

Henry Exhibit I, Schedule 3(b), Coiumn (c).
 Henry Exhibit I, Schedule 1(b), Coiumn (e), Line 1.
 Henry Exhibit I, Schedule 3(b), Column (e).
 Henry Exhibit I, Schedule 1(b), Column (e), Line 4.

^[5] Henry Exhibit I, Schedule 3(b), Column (g).[6] Henry Exhibit I, Schedule 1(b), Column (e), Line 7.

Henry Exhibit !

Schedule 3-10(c)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 344 CALCULATION OF INCOME TAXES

For The Test Year Ended December 31, 2014

SEWER OPERATIONS

Line. No.	<u>ltem</u>	Present Rates [1]
1.	Operating revenue	\$5,726,688
	Operating revenue deductions:	
2.	Maintenance expenses	2,973,668
3.	General expenses	905,380
4.	Depreciation expense	1,037,514
5.	Amortization of CIAC	(442,385)
6.	Amortization of PAA	(23,085)
7.	Amortization of ITC	(245)
8.	Franchise and other taxes	22,389
9.	Property taxes	69,605
10.	Payroll taxes	102,931
11.	Regulatory fee	8,475
12.	Gross receipts tax	0
13.	Interest expense	610,211 [2]
14.	Total deductions (Sum of L2 thru L13)	5,264,458
15.	Taxable income (L1 - L14)	462,230
16.	State Income tax (L15 x 4%)	18,489_
17.	Federal taxable income after state income tax (L15 - L16)	443,741
18.	Federal income tax (L17 x 34%)	150,872
19.	Net amount (L15 - L16 - L18)	292,869
20.	Add: Interest expense	610,211 [2]
21.	Net income for a return (£19 + L20)	\$903,080

^[1] Henry Exhibit I, Schedule 3(c), Column (c). [2] Henry Exhibit I, Schedule 1(c), Column (e), Line 1.

Docket No. W-354, Sub 344 CALCULATION OF INCOME TAXES For The Test Year Ended December 31, 2014

Henry Exhibit I Schedule 3-10(d)

CLMS SEWER OPERATIONS

Line No	. <u>!tem</u>	Present
1.	Operating revenue	\$1,116,656 [1]
	Operating revenue deductions:	
2.	Maintenance expenses	395,608
3.	General expenses	104,913
4.	Depreciation expense	348,864
5.	Amortization of CIAC	(149,626)
6.	Amortization of PAA	0
7.	Amortization of ITC	0
8.	Franchise and other taxes	7,915
9.	Property taxes	612
10.	Payroll taxes	13,67 5
11.	Regulatory fee	1,653
12.	Gross receipts tax	0
13.	Interest expense	215,652 [2]
14.	Total deductions (Sum of L2 thru L13)	939,266
15.	Taxable income (L1 - L14)	<u>177,390</u>
16.	State income tax (L15 x 4%)	7,096
17.	Federal taxable income after state income tax (L15 - L16)	170,294
1 8.	Federal income tax (L17 x 34%)	57,900
19.	Net amount (L15 - L16 - L18)	112,394
20.	Add: Interest expense	215,652 [2]
21.	Net income for a return (L19 + L20)	\$328,046

^[1] Henry Exhibit I, Schedule 3(d), Column (c).

^[2] Henry Exhibit I, Schedule 1(d), Column (e), Line 1.

CAROLINA WATER SERVICE, INC., OF NC Docket No. W-354, Sub 344 CALCULATION OF INCOME TAXES

Henry Exhibit I Schedule 3-10(e)

For The Test Year Ended December 31, 2014

NAGS HEAD SEWER OPERATIONS

Line No.	<u>Item</u>	Present Rates (a)
1.	Operating revenue	\$692,904 [1]
	Operating revenue deductions:	
2.	Maintenance expenses	276,117
3.	General expenses	78,499
4.	Depreciation expense	110,336
5.	Amortization of CIAC	(2,476)
6.	Amortization of PAA	0
7.	Amortization of ITC	9
8.	Franchise and other taxes	2,483
9.	Property taxes	472
10,	Payroll taxes	10,561
11.	Regulatory fee	1,025
12.	Gross receipts tax	0
13.	Interest expense	67,661 [2]
14.	Total deductions (Sum of L2 thru L13)	544,678
15.	Taxable income (L1 - L14)	148,226
16.	State income tax (L15 x 4%)	5,929
17.	Federal taxable income after state income tax (L15 - L16)	142,297
18.	Federal income tax (L17 x 34%)	48,381
19. 20.	Net amount (L15 - L16 - L18) Add: Interest expense	93,916 67,661 [2]
21.	Net income for a return (L19 + L20)	\$161,577

^[1] Henry Exhibit I, Schedule 3(e), Column (c).[2] Henry Exhibit I, Schedule 1(e), Column (e), Line 1.

Carolina Water Service, Inc. of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015 Casselberry Exhibit No. 1 Page 1 of 2

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Service Areas for Water Utility Service

System	System
No.	Name
2	Abington
	Bahia Bay
	Bear Paw
18	Beechbrook
	Belvedere Plantation
	Bent Creek
	Brandywine Bay
	Buffalo Creek
47	Carolina Forest
57	Chapel Hills
	College Park
73	Country Club Annex
	Country Hills
	Crestview Estates
92	Crystal Mountain
96	Danby/Lamplighter Village South
105	Eagle Crossing
107	Eastwood Forest
123	Forest Brook/Old Lamp Place
140	Grandview at T-square
	Harbor House Estates
161	Heathfield
	Hestron Park
	High Meadow
	High Vista
	Holly Acres
	Hound Ears
	Huntington Forest
	Kings Grant - Gaston
	Larkhaven
	Lemmond Acres
	Meadow Glen
	Misty Mountain
	Monterray
	Mt. Mitchell
	Nero - Amherst Oakdale Terrace
	Olde Point
	Pinnacle Shores
	Powder Horn
	Quail Ridge
	Queens Harbor
	Quodito i tutbol

Carolina Water Service, Inc. of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

Casselberry Exhibit No. 1 Page 2 of 2

Service Areas for Water Utility Service

System	System
No.	Name
	Riverpointe
	Riverwood
	Saddlewood
	Sherwood Forest
	Sherwood Park
	Ski Mountain
	Stone Hollow
	Suburban Heights
	Sugar Mountain
	The Harbour/Point
-	Vander-E.Gate/Tanglewood
	Watauga Vista
	Waterglen
	Westwood Forest
	Whispering Pines
	White Oak Plantation
	Wildlife Bay
	Wildwood Green
487	Willowbrook
498	Wolf Laurel
499	Wood Trace
501	Woodhaven Manor
505	Woodrun
511	Yorktown
	Zemosa Acres
526	Manson Landing
530	Linville Ridge ·

Carolina Water Service, Inc. of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015 Casselberry Exhibit No. 2 Page 1 of 1

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Service Areas for Sewer Utility Service

System	System
No.	Name
2	Abington/InterLaken
7	Ashley Hills
16	Bear Paw
21	Belvedere Plantation
22	Bent Creek
28	Brandywine Bay
48	Carolina Pines
69	College Park
71	Corolla Light
96	Danby/Lamplighter Village South
163	Hestron Park
187	Hound Ears
197	Hemby Acres/Beacon Hill
211	Kings Grant - Gaston
212	Kings Grant - Rateigh
216	Kynwood
269	Monteray Shores
273	Mt. Carmel/Lee Ridge
278	Nags Head
279	Nero - Amherst
304	Olde Point
340	Queen's Harbor
345	Regalwood
353	Riverpointe
362	Saddlewood
413	Sugar Mountain
479	White Oak Estates
480	White Oak Plantation
	Willowbrook
498	Wolf Laurel

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015 Casselberry Exhibit No. 3 Page 1 of 4

CAROLINA WATER'S PRESENT AND PROPOSED RATES

WATER RATES AND CHARGES

MONTHLY METERED SERVICE: (Residential and Commercial)

B	Existing	Proposed	
Base Facilities Charge	<pre>cs (zero usage)</pre>	\$ 18.25 \$ 45.63 \$ 91.25 \$146.00 \$273.75 \$456.25 \$912.50	\$ 22.47 \$ 56.19 \$ 112.37 \$ 179.80 \$ 337.12 \$ 561.87 \$1,123.74
Usage Charge, per 1	,000 gallons	Existing	<u>Proposed</u>
Treated Water/	1,000 gallons	\$ 5.44	\$ 6.70
Untreated Wate (Brandywine Ba	er/1,000 gallons ny Irrigation Water)	\$ 3.60	\$ 3.60
Purchased Wat	er for Resale/1,000 gallons		
Service Area Carolina Forest High Vista Estates Riverpointe Whispering Pines	Bulk Provider Montgomery County City of Hendersonville Charlotte Water Town of Southern Pines		Proposed \$ 3.19 \$ 3.15 \$ 6.30 \$ 2.23
White Oak Planation /Lee Forest Winston Plantation Winston Pointe Woodrun Yorktown Zemosa Acres	Johnston County Johnston County Johnston County Montgomery County City of Winston-Salem City of Concord		\$ 3.25 \$ 3.25 \$ 3.25 \$ 3.19 \$ 5.01 \$ 5.27
MONTHLY FLAT RATE	SERVICE:	\$ 34.52	\$ 42.51
	(semi-annual): perty owners in Carolina Forest sion in Montgomery County	\$ 21.60	\$ 26.60
LINVILLE RIDGE SUB	DIVISION:		
MONTHLY METERED	SERVICE:	Existing .	Proposed
Base Facility Cl Common Fac	narges (zero usage) ility only	\$ 72.00	N/A

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015	Exh	selberry ibit No. 3 e 2 of 4
Base Facilities Charges (zero usage)	Existing	<u>Propos</u>

Base Facilities Charges (zero usage)	Existing	Proposed
Residential and Commercial < 1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	" N/A	\$ 22.47 \$ 56.19 \$ 112.37 \$ 179.80 \$ 337.12 \$ 561.87 \$1,123.74
Usage Charge, per 1,000 gallons (Treated Water)	\$ 3.08	\$ 6.70
Flat Residential Rate (Actual taps) Flat Availability Rate (non-user only)	\$ 31.68 \$ 10.80	\$ 42.51 \$ 10.80

SEWER RATES AND CHARGES

MONTHLY METERED SERVICE:

Base Facility C	harges (based on meter size with zero u			_	
Residential		<u>E</u> :	xisting 33.02	_	39.57
Residential		Ф	33.02	Ф	39.57
Commercial					
	< 1" meter	\$	33.02		39.57
	1" meter	\$	82.55	•	98.92
	1-1/2" meter	\$	165.10	•	197.84
	2" meter	\$	264.16		316.55
	3" meter		495.30		593.53
	4" meter		825.50	•	989.21
	6" meter	\$	1,651.00	\$1	,978.42
	per 1,000 gallons ered water usage)	\$	2.46	\$	2.95
MONTHLY METERED	PURCHASED SEWER SERVICESERV		: xisting	Dn	posed
Collection Char	ge (Residential and Commercial/SFE)	<u> </u>	N/A		30.86
Usage Charge,	per 1,000 gallons based on purchased v	vate	er		
Service Area White Oak Planation Lee Forest/Winston	Bulk Provider `				
Planation	Johnston County			\$	4.55
Kings Grant	Two Rivers Utility			\$	3.80
College Park	Town of Dallas			\$	5.70
MONTHLY FLAT RATE	SERVICE:	\$	44.70	\$	53.56
		,	-		-

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015 Casselberry Exhibit No. 3 Page 3 of 4

MONTHLY COLLECTION SERVICE ONLY:

(When sewage is collected by utility and transferred to another entity for treatment)

- 4 St. 17	=	risting	Dr	oposed
Single Family Residence	\$	16.09	<u></u>	N/A
Commercial/SFE	\$	16.09		N/A
MT. CARMEL SUBDIVISION SERVICE AREA:				
Monthly Base Facility Charge	\$	6.00	\$	6.44
Usage Charge/1,000 gallons (based on metered water usage)	\$	5.45	\$	5.60
Monthly Collection Charge (Residential and Commercial/SFE)	\$	16.09	\$	24.42
REGALWOOD AND WHITE OAK ESTATES SUBDIVISION SEI	₹Vi	CE AREAS:		
MONTHLY FLAT RATE SEWER SERVICE:			_	
Residential Service	<u>Ex</u> \$	risting 44.70	_	<u>opose</u> 53,56
White Oak High School Child Castle Daycare Pantry	\$1 \$ \$,386.90 172.40 91.85	\$,661.95 206.59 110.07

COROLLA LIGHT AND MONTERAY SHORES

SEWER RATES AND CHARGES

MONTHLY METERED SERVICE: (Residential and Commercial)

	<u>Existing</u>	<u>Proposed</u>
Base Facilities Charges (zero usage)		
< 1" meter	\$ 52.26	\$ 66.72
1" meter	\$ 130.65	\$ 166.81
1-1/2" meter	\$ 261.30	\$ 333.62
2" meter	\$ 418.08	\$ 533.80
3" meter	\$ 783.90	\$1,000.87
4" meter	\$1,306.50	\$1,668.11
6" meter	\$2,613.00	\$3,336.23
Usage Charge per 1,000 gallons (based on metered water usage)	\$ 6.65	\$ 8.49

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NAGS HEAD SERVICE AREA

SEWER RATES AND CHARGES

MONTHLY METERED SERVICE: (Residential and Commercial)

	E	<u>kisting</u>	<u>Proposed</u>
Base Facilities Charges (zero usage)			
< 1" meter	\$	18.48	\$ 22.39
1" meter	\$	46.22	\$ 56.01
1-1/2" meter	\$	92.42	\$ 111.99
2" meter	\$	147.88	\$ 179.20
3" meter	\$	277.27	\$ 335.99
4" meter	\$	462,12	\$ 560.00
6" meter	\$	924.24	\$1,924.24
Usage Charge per 1,000 gallons (based on metered water usage)	\$	9.33	\$ 11.31
Minimum Monthly Charge	\$	62.81	\$ 76.11
MONTHLY FLAT RATE:	\$	62.81	\$ 76.11

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TIA

CWSNC Water Testing -

	Number of		Test		Cost	Annual
Test	Samples	Frequency	Per year		Per test	 Cost
Bacteriology	4	Monthly	48.00	\$	20.00	\$ 960
Bacteriology	23	Monthly	276.00	\$	21.00	\$ 5,796
Bacteriology	22	Monthly	264.00	\$	22,00	\$ 5,808
Bacteriology	15	Monthly	180.00	\$	25.00	\$ 4,500
Bacteriology	15	Monthly	180.00	\$	26.25	\$ 4,725
Bacteriology	7	Monthly	84.00	\$	30.00	\$ 2,520
Bacteriology	2	Monthly	24.00	\$	45.00	\$ 1,080
Bacteriology	1	Monthly	12.00	\$	50.00	\$ 600
Bacteriology	1	Quarterly	4.00	\$	25.00	\$ 100
HPC	4	Monthly	48.00	\$	50.00	\$ 2,400
DBP stage 2	40	Every 3 yrs.	13,33	\$	153,61	\$ 2,048
DBP stage 2	37	Annual	37.00	\$	153.61	\$ 5,684
DBP stage 2	18	Quarterly	72.00	\$	153.61	\$ 11,060
Lead/Copper	465	Every 3 yrs.	155.00	\$	24.25	\$ 3,75
Lead/Copper	30	Annual	30.00	\$	24.25	\$ 72
Lead/Copper	5	6 Months	10.00	\$	24.25	\$ 24
Asbestos	42	Every 9 yrs.	4.67	\$	123.00	\$ 57
Inorganics	148	Every 3 yrs.	49.33	\$	214.62	\$ 10,58
Chloride	2	Annual	2.00	\$	13.00	\$ 2
Nitrate	158	Annual	158.00	5	13.00	\$ 2,05
voc	158	Every 3 yrs.	43.67	\$	105.10	\$ 4,59
voc	131	Annual	32.00	\$	105.10	\$ 3,36
SOC - Complete	157	Every 3 yrs.	52.33	\$	613.72	\$ 32,11
SOC - Complete	4	Annual	4.00	\$	613.72	\$ 2,45
SOC (505 & 506)	3	Annual	3.00	\$	86.73	\$ 26
Rads - Gross Alpha	123	Every 9 yrs.	13.67	\$	55.00	\$ 75
Rads - Gross Alpha	20	Every 6 yrs.	3,33	\$	55.00	\$ 18
Rads - Gross Alpha	3	Every 3 yrs.	1.00	\$	55.00	\$ 5
Rads - Gross Alpha	5	Annual	5.00	\$	55.00	\$ 27
Rads - Uranium	111	Every 9 yrs.	12,33	S	50,00	\$ 61
Rads - Uranium	33	Every 6 yrs.	5.50	\$	50.00	\$ 27
Rads - Uranium	2	Every 3 yrs.	0.67	\$	50.00	\$ 3
Rads - Uranium	5	Annual	5.00	\$	50.00	\$ 25
Combines Rad (228 & 226)	109	Every 9 yrs.	12.11	\$	170.00	\$ 2,05
Combines Rad (228 & 226)	29		4.83	\$	170.00	\$ 82
Combines Rad (228 & 226)	7	• -	2.33	S	170.00	\$ 39
Combines Rad (228 & 226)	6	Annual	6.00	\$	170.00	\$ 1,02
	_					\$ 114,77

Cerolina Water Service inc. of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

3,1

CWSNC Sewer Testing

Casselberry Exhibit No. 5 Page 1 of 3

1,300 1, 5,200 105 105 120 1,300 5,20 5,20 80 80 38 7,280 Annual ... Cost 90.00 55.00 55.00 65.00 65.00 65.00 75.00 77.46 \$5.00 3.00 3.00 3.00 3.00 12.00 ស្ត្រីសួសស Frequency
Weekly
Weekly
Weekly
Annually
Annually
Weekly
Weekly
Weekly
Monthly
Annually
Weekly
Weekly Weekly
Annually
Annually
Annually
Weekly
Weekly
Weekly
Weekly
Weekly
Annually Monthly
Ammally
Ammally
Ammally
Ammally
Ammally
Ammully
Weekly
Weekly Weekly Weekly No. of Samples Sludge testing (for land use)
BOD (3/wk effluent); 1/wk at each Plant)
BOD (3/wk effluent); 1/wk at each Plant)
Total Suspended Solids (TSS)
Total Suspended Solids (TSS)
Ammon Nitrogen (NH3 as N)
Ammon Nitrogen (NH3 as N) (influent)
Fecal Coliforn
Total Kjeldahi Nitrogen (TKN)
Total Phosphorous
Total Phosphorous Total Suspended Solids (TSS)
Ammon Nitrogen (NHS as N)
Eacal Collidorm
Total (Galdati Nitrogen (TKN) (QTRLY)
Total Phosphorous Total Suspended Solids (TSS)
Anmon Nitrogen (NH3 as N)
Total Kjeldatt Nitrogen (TKN)
Total Phosphorous
Effluent: BOD, TSS, Armironia, Nitrogen, ecel Coliform otel Kjeldahi Nitrogen (TKN) (OTRLY) otel Phosphorous (Qtrly) sting (for land use) k effluent; 1/wk at each Plant) fluent: Nitrogen, Nitrate, Total (2/wk) fluent: Total Nitrogen/TKN/Total Effluent: BOD, TSS, Ammonia, Nitrogr Total Suspended Solids (TSS) Anmon Nitrogen (NH3 as N) Total Kjeldehi Nitrogen (TKN/NN) Total Phosphorous ---Total Suspended Solids (TSS) Ammon Nitrogen (NH3 as N) Fecal Coliform Effluent: Chloride, TDS (3/yr) Influent: Chloride, TDS (3/yr) Influent: Enterococci (3/yr) Monitoring wells (4 total) Total Suspended Solids (TSS) Ammon Nitrogen (NH3 as N) otal Kjeldahi Nitrogen (TKN) otal Phosphorous Total Suspended Solids (TSS) Ammon Nitrogen (NH3 as N) Fecal Coliforn Total Phosphorous (Qtrly) Field Lab Certification Instream Biological Assessme ludge testing (for land use) ludge testing (for land use) Ashety Hills Benl Creek Belvedere

Casselberry Exhibit No. 5 Page 2 of 3

Carolina Water Service Inc. of North Carolina Dockel No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

on the second	1294	No. of Samples	Frequency	Test		Cost Per test		Annual Cost
SEIVICE AUCE	Near Coo	-	Menkiy	55	u	20.00	S	1.040
ren by	Total Suspended Solids (TSS)		Weekly	25	· 63 ·	12.00	63	624
	Ammon Nibogen (NH3 as N)	τ-	Weekly	25	e)	19.00	69	886
Service Area	Test	No. of Samples	Frequency	Test Per year	-	Cost Per test		Annual Cost
	Fecal Coliform (Effluent up/down stream)	e	Weekly	156	U)	25.00	υş	3,900
	Total Kjeldahi Nitrogen (TKN) (QTRLY)	4	Annually	4	es	52.00	es.	208
	Total Phosphorous (Qtrly)	4	Annually	4	€> €	26.00	us e	ž š
	Sludge testing (for land use)	* *	Every 3 yrs	0,33	ın ın	704.00 585.87	n n	286
	Effluent BOD TSS, Ammonia, Fecal				ŀ		١	
Hestron Park	Coliform, Nitrate Nitrogen 1/mo.	-	Monthly	4	w	90'00	63	1,080
	Effluent TDS, Chloride (Mar Jul Nov)	m	Annually	m	69	30,00	es e	6
	Influent: TDS, Chloride (Mar Jul Nov)	es i	Annually	ល់	60	30,00	es e	8 6
	Monitor wells	ស្ «	Annually	រត្ត រ	us o	215.00	a v	, , , , , , , , , , , , , , , , , , ,
	VOC Studoe testino (for land use)	. ·-	Annually	,	e co	375.00	, v,	376
	Lab sample pick up	20	Annually	2	w	10.00	8	200
Hound Ears	ВОВ	-	Weekly	25	49	16.00	ı,	832
	Total Suspended Solids (TSS)	τ- 1	Weakly	22 5	v) e	9.60	, e	25.5
	Amnon Nitrogen (NH3 as N)	- ·	Weekly	2 2	n 4	13.60	.	202
		- ^	Monthly	7 7	e e e	35.00	• 43	840
	Total Kaldahi Mitmen (TKN)		Annually		O	44.00		88
	Total Phosphorous	1 (1)	Annually	2	· və	35.00	63	70
Kings Grant			:	1	١,		,	1
Rafeigh	BOD ************************************	- -	Weekly	23 62	n u	22.5	n u	001,1 25,2
	Ammon Mironen (NH3 as N)		Weekly	8	•	17,46	· 43	806
	Fecal Coliforn		Weekiv	8	G	18.43	Ø	928
	Total Kjeldahi Nitrogen (TKN/NN)	•	Annually	25	C)	33.95	₍)	1,765
	Total Phosphorous	N	Monthly	7	6 9 (17.46	w e	44
	Chronic Toxicity (Orlly) Shidos tecting (Orlean) (tea)	V +	Annually	A 4-	o o	1.953.34	n w	1,953
	מינים מינים ביון היו היונים מהסיים				1			
Olde Point	Effluent BOD, TSS, Ammonia Nitrogen, Fecal Coliforn 2/mo. Apr-Oct	4	Annually	7	(A)	70.00	69	086
	Efficent: BOD. TSS, Ammonia Nitrogen.							
	Facal Coliform 1/mo. Apr-Oct	ĸ	Annually	ιΩ	v	20.00	cs.	Se
	Efficient 1DS, 1OC, Chorde, Nitrate	c	Americally	٣	u	75.00	e,	202
	Infrogeri Influent TDS, TOC, Chloride, Nitrate	a	Zat monit	•	•	3	•	
	nitrogen	ო	Annually	ო	63	75.00	(c)	225
	Influent Enteracacai	m	Annually	3.00	s.	40.00	<i>t</i> 3	120
	Monitor wells (3 total)	on.	Amually	on '	(7)	220.00	69 (1,980
	Sludge testing (for land use)	T (1)	Angually	r- 67	o o	110.00	n vi	330
	Tide seems (1) CO	' 			·		1	
The		¢	Manage	g		98 80	v.	713
Foliation and a	Cristiae Copper (3/04)	. .	Amually	3 2		8 8	·	264
	Iron (3/Ort)	: 22	Annually	4		22.00	w	264
	Lead	ന	Monthly	36		11.00	(s)	388
	Мапрапезе	m	Monthly	32		1.00	(A)	386
	TDS	w ·	Annually	2 2		5.8	us e	792
	Total Suspended Solids (1SS)	ο <i>ξ</i>	Annually	7 2	9 69	1.0	o es	13.7
	Choose Textely (#/Ord)	i 5	Annually	12		487.50	63	5,850
	Processing & Daposit Fee	ω	Annually	23	69 4	3.00	€9 €	238
	Turbidity	m	Annually	g i		13.87	٥	٤

Casselberry Exhibit No. 5 Page 3 of 3

Service Area	Test	No. of Samples	Frequency	Test Per vear		Cost Per test		Annual Cost
Queens Harbor	ROD	1	Weekly	52	\$	20.00	s	1,040
20	Total Suspended Solids (TSS)	i	Weekly	52	Š	12.00	Š	624
	Ammon Nitrogen (NH3 as N)	1	Weekly	52	s	19.00	Š	988
	Fecal Collform	i	Weekly	52	š	20.00	Š	1,040
•	Total Kjeldahi Nitrogen (TKN/NN) (Ortiy)	4	Annually	4	5	52.00	s	200
		4		4	S	26.00	\$	104
	Total Phosphorous (Ortly) Sample Pick-up fee	1	Annually Monthly	12	S	15,00	S	180
	, ,			- 12		13,55	<u> </u>	100
Regalwood	BOD	3	Weekly					
	Total Suspended Solids (TSS)	3	Weekly					
	Ammon Nitrogen (NH3 as N)	1	Weekly					
	Enterococci	3	Weekly					
	Total Kjeldahl Nitrogen (TKN) (Qrtly)	4	Annually					
	Total Phosphorous	1	Weekly				\$	14,400
	Sludge testing (for land use)	1	Annually	1	S	375,00	\$	375
River Pointe	BOD	1	Weekly	52	\$	20.00	\$	1,040
	Total Suspended Solids (TSS)	1	Weekly	52	Ş	12.00	\$	624
	Ammon Nitrogen (NH3 as N)	2	Weekly	24	S	19.00	\$	456
	Fecal Coliform	1	Weekly	52	s	20.00	s	1.040
	Total Kjeldahi Nitrogen (TKN) (Ortiy)	4	Annually	4	š	52.00	Š	208
	Total Phosphorous (Orthy)	4	Annually	4	5	26.00	š	104
	Sample Pick-up fee (monthly)	1	Monthly	12	Š	15,00	Š	180
Saddlewood	BOD	'		52	ŝ	20.00	š	1,040
2900IBMC08			Weekly				•	624
	Total Suspended Solids (TSS)	1	Weekiy	52	\$	12.00	Ş	
	Ammon Nitrogen (NH3 as N)	1	Weekly	52	S	19.00	\$	988
	Facal Coliform	1	Weekiy	52	\$	20.00	5	1,040
	Sample Pick-up fee (monthly)	1	Monthly	12	\$	15.00	\$	180
Sugar ML	BOD	3	Weekly	156	\$	16,00	\$	2,498
	Total Suspended Solids (TSS)	3	Weekly	156	\$	9,60	\$	1,498
	Ammon Nilrogen (NH3 as N)	3	Weekly	156	\$	14.40	\$	2,246
	Fecal Coliform	3	Weekly	156	\$	13.50	\$	2,122
	Total Kjeldahi Nitrogen (TKN)	2	Annually	2	s	44.00	\$	88
	Total Phosphorous	2	Annually	2	S	35.00	s	70
	Chronic Toxicity (Ortly)	4	Monthly	4	s	250.00	s	1,000
	BOD	3	Weekly	156	÷		<u> </u>	
	Total Suspended Solids (TSS)	3	Weekly	156				
	Ammon Nitrogen (NH3 as N)	1	Weekly	52				
	Enterococci	3		156				
			Weekly	4				
	Total Kjeldahi Nitrogen (TKN) (Ortly)	4	Annually	52			_	44.400
	Total Phosphorous	1	Weekly		_	075.00	\$	14,400
	Sludge testing (for land use)	1_	Annually	1	\$	375.00	\$	375
• •	BOD	_ 1	Weekly	52	\$	22.31	5	1,160
	Total Suspended Solids (TSS)	1	Weekly	52	\$	12,61	\$	656
	Ammon Nitrogen (NH3 as N)	1	Weekly	52	\$	17.48	\$	909
	Fecal Coliform	1	Weekly	52	\$	18.43	5	958
	Total Kjeldahl Nitrogen (TKN)	1	Annually	52	\$	33.95	\$	1,765
	Total Phosphorous	2	Annually	24	S	17.46	S	419
	Chronic Toxicity (Qrlly)	4	Monthly	4	S	400.00	\$	1,600
	Gross Alpha (Ortly)	4	Annually	•	-		-	.,
	Combine Rad (Qrtly)	4	Annualiy					
	Gross Beta (Qrlly)	4	Annually					
	Uranlum (Ortly)	4	Annually				s	1.800
	Sludge testing (for land use)	1		1	\$	1,932.00	\$	1,932
			Annually	-		-	-	
	BOD	1.	Weekly	52	\$	16.00	Ş	832
	Total Suspended Solids (TSS)	1	Weekly	52	S	9.60	\$	499
	Ammon Nilrogen (NH3 as N)	1	Weekiy	52	S	14.40	S	749
	Fecal Coliform	1	Weekly	52 52	S	13.60	S	707

186,911

Casselberry Exhibit No. 6

TIA

Nags Head Wastewater Testing

Test	No. of Samples	Frequency	Test Per year		Cost Per test		Annual Cost
Ettiuent BOD, TSS, Ammonia, Nitrogen, Fecal Colliorm							
(1/wk), May-Aug	16	Annually	16	\$	90	\$	1,440
Effluent BOD, TSS, Ammonia, Nitrogen, Fecal Coliforn							
(2/Ma.) Sep-Apr	16	Annually	16	s	90	S	1,440
Effluent: TOC, TDS, Chlorides (3/yr) Mar, Jul, Oct	3	Annually	3	s	55	\$	165
Influent: TOC, TDS, Chlorides Mitrale Mitrogen (3/yr)							
Mar, Jul Oct	3	Annually	3	\$	75	\$	225
Monitoring Wells (4 total - 3lyr Mar, Jul, Oct Color,							
Depth, Ammonia Nitrogen, Gallons, Odor, TOC, TDS,							
Chloride, fecal Coliform, Nitrate Nitrogen, Temp, pH	12	Annually	12	s	215	s	2.580
VOC (Monitoring wells; Plant #1; total - 1/yr)	4	Annually	4	s	110	s	440
Studge Testing (for land application)	1	Annually	1	S	1,700	\$	1,700
		_		_	·		
Total						s	7,990

Casselberry Exhibit No. 7

IIA

Corolla Light/Monteray Shores Wastewater Testing

Corolla Light Test	No. of Samples	Frequency	Test Per year		Cosl er test		Annual Cost
Plant #1 Effluent: BDD, TSS, Ammonia Nitrogen, Fecal							
Coliform, Total Nitrogen (1Aveek May - Sel) Plant #1 Effluent: BDD, TSS, Ammonia, Fecal Coliform,	20	Annually	20	S	90	S	1,800
Total Nitrogen (1/month Dot - Apr) Plant #1 Efficient TDC, Chlorides, Total Phosphorous,	7	Annually	7	\$	90	s	630
TDS (4/yr)	4	Annually	4	\$	75	\$	300
Plant #1 Influent: TDC, Chlorides, Total Phosphorous, TDS (4lyr)	4	Annually	4	\$	75	s	300
Plant #1 Monitoring Wells (7 total 4/yr) Color, Depth, Ammonia Nitrogen, Gallons, Ddor, TDC, TDS.							
Chioride, fecal Coliform, Nitrate Nitrogen, Temp, ph.	28	Annually	28	\$	200	\$	5,600
VDC (Monitoring wells; Plant #1; total - 1/yr) Plant #2 Effluent & Influent: BDD (2), TSS (2), Fecal	7	Annually	7	\$	110	\$	770
Coliform (1), (2/mom Jun - Sep)	8	Annually	6	\$	90	\$	720
Plant #2 Monitoring Wells (6 total 2/yr) Color, Depth, Ammonia Nitrogen, Gallons, Ddor, TDC, TDS,							
Chloride, fecal Coliform, Nitrate Nitrogen, Temp, ph.	12	Annually	12	5	225	s	2,700

Monteray Shores	No. of	-	Test		Cosl er test		Annua! Cost
Test	Samples	Frequency	Per year		ertest		COSI
Plant #2 Monitoring Wells (6 total 1/yr Nov only) Color,							
Depth, Ammonia Nitrogen, Gallons, Ddor, TDC, TDS,							
Chloride, fecal Coliform, Nitrate Nitrogen, Temp. pH.		A	_		335	-	2.040
TDX	6	Annually	6	\$		\$ \$	2,010 500
Plant #1 Sludge testing (for land application)	1	Annually	1	s	500	-	
Plant #2 Studge testing (for land application)	1	Annually	1	S	500	5	500
Effluent: BDD, TSS, Ammonia, Fecal Coliform, Nitrate							
Nitrogen, Total Nitrogen, Total Phosphorous	3	Weakly	156	\$	110	\$	17,160
Effluent: Fecal Coliform	1	Weskly	52	\$	20	\$	1,040
Effluent: TDS, Chlorides	3	Annually	3	5	30	\$	90
Influent: TDC, TDS, Chlorides, Nitrate Nitrogen	3	Annually	3	S	75	\$	22
GWLS Effluent: BDD, TSS, Ammonia Nitrogen, Fecal							
Coliform, Total Nitrogen, Total Phosphorous	1	Weekly	52	S	115	\$	5,980
GWLS Effluent: TDS, Chlorides, TDC	3	Annually	3	S	60	5	180
GWLS Effluent: Voc	1	Annually	1	\$	110	5	110
Monitoring Wells (2 total 3/yr)) Color, Depth, Ammonia							
Nitrogen, Gallons, Ddor, TDC, TDS, Chlorida, fecal							
Coliform, Nitrate Nitrogen, Temp, ph.	6	Annually	6	s	250	S	1.500
VDC (Monitoring wells; Plant #1; 2 total - 1/yr)	2	Annually	2	5	110	Š	220
Sludge testing (for land application)	1	Annually	1	5	500	Š	500
	•		•	-		-	
Total						\$	42.83

5/8 R 3/4 R 1 R 1.5 R 2 R Lofton 586 117 334 3 35 nialion 1145 3 ay 837 3 1 pst 280 151	For the 12 Months Ending June 30, 2015 Billing Analysis for End of Perfod Customers CWSNC Water		CWSNC Water		3/4 R 1.5 R 2 R 3 R 4 R 6 R Falk 5/6 C 1 C 1.5 C 2 C 3 C	Abinglan/InlarLarkon 596	Bahla Bay 117 .	ω	Beechbrook 35	3 4 2 7	303	Bay 837 3 1 9	Buffalo Ctreek 280	Carolina Forest 205 1 4 1 1	Chapol Hill 93	Children is a	Annex	Аппех	Annex	ub Annex Ils untain	Ub Annex 23 Ils 67 Ils 38 Untain 0 DanbynVddsd Fell 1266 3	Unit	Inex 23 67 67 38 0 47 ywwdsd Fatl 1266 3 3	Inex 23 67 67 38 0 47 y/Wdsd Fatl 1266 3 3 47	Innex 23 67 67 38 0 47 39 White Fall 1266 3 1 1 6 Jamp Placo 126 1	Innex 23 67 67 38 0 47 77 1 130 9 Jamp Placo 128 1 Squaro 75 510 60	Innex 23 67 68 69 38 60 1266 31 31 47 31 47 31 47 48 48 48 48 48 48 48 48 48 48 48 48 48	Innex 23 67 68 69 38 40 40 47 3 39 47 47 3 47 47 47 47 47 47 48 41 47 41 41 41 41 41 41 41 41 41 41 41 41 41	Innex 23 67 68 69 10 47 11 1266 3 2 11 130 11 18 Squarto 75 Squarto 75 60 64 64 65 67 77 78 78 78 78 78 78 78 78 78 78 78 78	The Table 1	Thex 23 67 67 38 38 10 10 77 11 9 lamp Placo 128 60 64 64 64 64 65 60 68 68 69 69 60 75 60 75 60 76 77 78 78 78 78 78 78 78 78	The control of the co
Gar, For woodrun Linvillo 4 C 6 C availb availb availb 744				Car. For woodrun Linv	6C availb availb									744																		
m +1	Page 1 of 3 Minus Availb. Total ,	Minus Avalib.	Total	Total	EOP	597							•																			

Whispering Pines	Wastwood Forest	Walerglyn	Walauga Visla	Vander	The Harbor	Sugar Mountain	Suburban Heights	Sione Hollow	ski Mountain	Sherwood Park	Sharwood Forest	Saddlewood	Riverwood	Riverpointe	Queen's Harbor	Quall Ridge	Powder Horn Mountain	Pinnade Shores	Otde Point	Oakdale terrace	Naro	Mt Mitchell	Monteray	Misty Mountain	Meadow Glen	Lemmond Acres	Lerkhaven	Kings Grant	Servico Area		CWSNC Water		For the 12 Months Ending June 30, 2015	Docket No. W-354, Sub 344	Cerolina Water Service, Inc. of North Carolina
1490	117	6	0	266	1462	1322	8	222	253	97	247	124	181	187	115	171		152	199	43	128		26	0	36	33	146	177	5/8 R				no 30, 2015		of North Car
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_	1404				17844				3036							2088	2736	1932			1536		312						x 12 mo.	e e	Total	Minus Avallb.	3	o .	Ž

Carolina Water Service, Inc. of North Carolina Dockel No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

Casselberry Exhibit No. 8 Page 3 of 3 Minus Avelib.

Billing Analysis for End of Period Customers

CWSNC Water																	Car. For	woodrup	Linville	Total	Total EOP
Service Area	5/8 R	3/4 R	1 R	1.5 R	2 R	3 R	4 R	6R	Flat R	6/8 C	1 C	1.5 C	2 C	3 C	4 C	6 C	availb	avalib	avallb	EOP	x 12 mo,
White Oak Plantation	444											1						_		445	5340
Wildlife Bay	60									1										81	972
Wildwood green	224									1										225	2700
Willowbrook	164										1									165	1980
Wolf Laurel	624									6	14		3							647	7764
Wood Trace	46																			46	552
Woodhaven Manor	78		2															•		80	960
Woodrun	449									4	2							702		455	5460
Yorktown	107																			107	1284
Zemosa Acres	238	1	2								1									242	2904
Mason Landing	6									1			1							. в	96
EOP TOTAL	16,420	21	43	1	1	-	-	-	1,103	166	48	19	65	4	2	2	744	702	-	17905	214,860
Multiple dwelling units								0)												
Mt Mitchell	0							C	23												
Lemplight/Danby/Wdsd Falls	3							o	0												
Total	16,423	21	43	1	1	-	-	-	1,128	186	48	19	55	4	2	2	744	702	-	19,377	
Linville Ridge									337	1	1		4	1					63	407	
Total																				19,784	
Mountain systems									1,103												
Purchased Water systems	3352	1	18		0	0	0	C	0	41	11	7	3	0	1		0 744	702		3434	
Total without purchased wa	13,071	20	25	1	1	-	-	-	23	145	37	12	52	4	1	2	2 -	-	-	13,394	
Total									·											1446	LinvRidge Availib Mtsys.

CWSNC Water

Billing Analysis for Total Consumption

CWSNC Water	3	3 0	â	n n	N N	Total Residential	58 C	.	1,50	20	30	ô	8 C	TOTAL COMMERCIAL	Grand Total
Abirological arken	37 378 737					31,376,737	247,040							247,040	
Robio Bay	5.125.711	ı				6,125,711									
Boar Daw	4.452.054	49.720				4,502,574	362,020	600,740						1,072,760	
Brechbrook	1,753,010	į				1,753,010									
Dahadan Siminim	60.019 676		250,580			60,340,256	128,010	689,680		1,030,400	4,938,340			7,093,450	
Bent Craek	12.929.015					12,929,015	18,177							18,177	
Beardwillian Bay	33.428.822		80.22 0		32,601	33,551,643	223,012	445,850	318,300					987,162	
profession of	12 103 821		į			12,103,921	,								
Botton Cross	14,100,041		29.460			6.315,600	93,810	125,640	72,100					291,350	
Caroting Foless	2 602 603					3.508.598		,							
Chapernu	2000000					4 789 DEO									
College Park	4,209,000					1000 541									
Country Club Annex	1,000,541					1100001									
Country Hills	3,756,830					3,850,530									
Crestview	1,044,660					1,044,660								•	
Crystal Mountain							344 300	0.4 0.70	116 600	8 8				606,750	
Lamplight/Danby/Wdsd Foil	66,673,701		246,000			195'811'20	20112	0.000	Indiana	4					
Eagle Crossing	3,808,240					015,300	9							910	
Eastwood Fotest	0,000,000					n nen ten	;	143 830						143,910	
Forest Brook Cie tamp Place	0,024,010	31,030				3 349.929	68 200							66,200	
Glandley of Proposite	000 600					2.902.960								•	
Challengt Control	7 199 630					7,199,530		250,260						250,280	
Hastran Pact							39,660		613 600	3,760,390				4,404,050	
High Mandoust							317,960	246,510		24,030				588,400	
High Vista	10,265,370		68,430			10,233,800	117,930			1,038,300				1,166,230	
Holly Acros	2,418,184					2,416,164		150,800						150,000	
Hounds Epr	11,067,031		50,600	6,650		11,132,201	390,880	420,550		489,660				1,100,100	
Hunlingian Forast	2,988,058					2,988,058									
Kings Grant	6,038,200		181,220			8,217,420	39,540							onologo.	
Leridiaven	7,733,730	745,680				B, 479,610								57.65	
Lemmond Acres	2,267,431					2,267,431	67,610							87,010	
Meadow Gien	1,419,980					1,419,980								•	
Misty Mountain						,									
Konieray	1,343,590					1,343,590									
M Machell							182,950		407,420	604,700				1,205,070	
Nea	6,689,140					6,669,140									
Datrale terraca	2.036.970					2,036,970									
Oldo Point	9.344.728		114,720			9,459,440	68,110			237,900				306,010	
Pinnacia Shores	10.617.602					10,617,682	1,610,640							1,810,840	
Powder Hom Mountain							12,240	188,560						200,000	
Quali Ridge	8,732,102		71,700			8,803,802	169,210							169,210	
Chan spoffe	-		į												

Casselberry Exhibit No. 9 Page 1 of 2

	Ceronia water orange, na. or word caroni Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015	Outside Marine Coming to a Chief Coming
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															1
13,304,81	596,830							690,830	12,707,980					12,707,980	Riverpointe
5,056,430	677,070		412,700					284,370	4,379,360				î	4,370,360	Queen's Harbor
Total	COMMERCIAL	8 C	íc	36	20	1.50	10	S/B C	Residential	28	1,5 R	1R	3/4 R	5/8 R	Servico Area
Grand	TOTAL								Total						
															CWSNC Water
							mption	Total Consui	Billing Analysis for Total Consumption	Billi					
Page 2 of 2														ding June 30, 2015	For the 12 Months Ending June 30, 2015
Edibit No. 9														Б344	Docket No. W-354, Su
Casselberry													Ī	io, Inc., of North Carol	Carolina Water Servic

930,578,985		nich	w metered moi	sed water+ ne	Linville Ridgo + Purchased water + non purchased water + new metered mountain	o + Purchased v	Linville Ridg								Total
39,708,000	·.								39,708,000					39,708,000	New metered customers 3000 gallons x1103 customers x12 months
715,398,527	46,831,622	4,364,400	412,700	8,549,540	17,551,612	3,340,558	3,984,141	8,628,471	668,569,905	32,601	8,850	1,344,690	827,250	688,355,714	Consump, minus p. water
172,888,208	6,400,812		700		1,448,700	982,830	1,964,700	2,003,882	168,487,386			1,075,180	85,055	165,307,181	Purchased Water systems
2,604,250	2,604,250			215,800	1,689,500		695,400	3,650		•	•	•			Linvilla Ridge
888,266,731	53,232,434	4,364,400	413,400	8,549,540	19,000,512	4,323,388	6,948,841	10,632,353	835,034,301	32,601	8,650	2,419,870	912,305	831,682,875	Total
12,628,436	196,799				106.400		100,799	B1.120	12,431,837			88,403	85,055	12,280,179	Zemosa Acres
3,834,650									3,634,650					3,834,650	Yorktown
17,528,066	523,730						393,690	130,040	17,004,338					17,004,338	Woodrun
3,568,990	ı								3,568,990			32,110		3,530,080	Woodhaven Manor
2.551.160	1,243,610				416,900		46,400	3/0,440	7,658,696 7,658,160					2,656,698	Wolf Lastel
6,084,099	21,550						21,550		6,062,549					6,062,549	Willowbrook
9,446,224	18,310							18,310	9,426,914					9,428,914	Wildwood green
6,121,802	620							520	5,121,312					5,121,312	Wildlife Bay
22,267,670	169,300					150,300			22,108,270					22,108,370	White Oak Plantation
45,207,596	3,476,573		700		410,400	751,430	1,248,571	1,065,472	61,791,023			890,697		80,840,136	Whispering Pines
6,002,724	•								6,002,724					9,002,724	Westwood Forest
1,730,650									1,730,650					1,730,650	Waterplyn
	,														Walougo Vista
12,525,636	15,720							15,720	12,509,918					12,509,918	Vander
193,352,304	6,353,520	4 364 400			829,810		602,410	859,900	186,998,784			38,220		168,962,584	The Harbor
38,684,576	15,640,174			3,813,200	7,732,332	1,120,808	280,911	2,864,923	23,044,402			125,810		22,918,582	Sugar Mountain
1,096,771	•								1,095,771					1,095,771	Suburban Heights
10,783,453	72,740							72,740	10,720,713					10,720,713	Stono Hollow
6,330,964									6,330,994					6,330,094	SM Mountain
6,950	437,700					437,700			6,613,040					5,513,040	Sherwood Park
8,419,274	1,650,340				1,203,200	281,400		85,650	6,868,934					9.888.934	Sherwood Forest
6,304,785	•								6,304,705					6,304,765	Saddlewood
10,239,367	202,630				165,190	37,440			10,036,757			137,710		9,899,047	Riverwood
13,304,810	596,830							690,830	12,707,980					12,707,980	Riverpointe
5,056,430	677,070		412,700					284,370	4,279,360					4,370,360	Queen's Harbor
Grand Total	COMMERCIAL	80	ō	30	20	1.50	ō	5/8 C	Total Residential	22	1.6 A	ī	34 77	5/8 R	Servico Area
							mpnon	Billing Analysis for John Consumption	ig Analysis to						CWSNC Water
Page 2 of 2														June 30, 2015	For the 12 Months Ending June 30, 2015
	_													.	Docket No. W-354, Sub 344

Casselberry Exhibit No. 10 Page 1 of 2 TIA

Billing Analysis for End of Period Customers

CWSNC Sewer

Service Area	5/8 R	1 R	1.5 R	2 R	ЭR	Flat R	5/8 C	1 C	1.5 C		2 C	3 C	4	C 6	С	Mt Carmel Regalwood White o	ak	Other	Total
Abington/interLarken	596					36	1	-				•							633
Ashley Hills	1,160					25													1,165
Bear Paw	66						3												69
Beivedere Plantation	689	2				1	1				4	2							699
Bent Creek	303					•													303
Brandywine Bay	750	3		1	I	47	3												804
Carolina Pines						353	1												354
College Park	49					1				0									50
Lamplight/Danby/Wdsd F	1,264	3				6	325			1	2								1,603
Hestron Park						1	1		•	2	7								11
Hounds Ear	177	3					6		1		2								189
Huntwick transferred	-																		-
Hemby Acres/Beacon Hill						678													678
Kings Grant	177	1				0				0									178
Kings Grant - Raleigh	-					117					•								117
Kynwood						67													67
ML Carnel/Lees Ridge																37B			376
Nero	128																		120
Olde Point	122	3	3								1								120
Queen's Harbor	114						1							1					11
Regalwood	-					0										362			36:
Riverpointe	187						1												18
Saddlewood	18																		1
Sugar Mountain	1,081	1	1			16	34		2	2	19	•	1						1,15
White Oak Estates	-					0	ı										673		67
White oak High School	-					0	ı												1
Child Daycare	-					O	•												1
White Oak Plantation	354					O	1			0							•		35
Willowbrook	163																		16

Casselberry Exhibit No. 10 Page 2 of 2

Billing Analysis for End of Period Customers

CWSNC Sewer

Service Area	5/8 R	1 R	1.5 R	2 R	3 R	Flat R	5/8 C	1 C	1.5 C	2 C	3 C	4 C	6 C	Mt Carmel Re	galwood White o	ak Other	Total
Wolf Laurel	54					-				2				-			66 -
Total EOP	7,452	16	0	1	0	1350	377	3	5	37	3	1	(378	362 6	73 2	10,650
Multiple Dwelling Units																	
Belvedere Plantation						2											
Brandywine Bay						1											
Hemby Acres/Beacon Hill						6											
Sugar Mountain						121											10,790
Total	7,452	16	0	1	0	1480	377	3	6	37	3	1		0 378	362 6	73 2	10,790
												0		0 0	O	0) 5 8 2
Purchased Sewer	580	1					-	-	•	0	0						2 10,208
Minus Purchased Sewer Total	6,872	15	D	1	0	1,479	377	3	5	37	3	1		0 378	302	,	10,790

CWSNC Sewer

Casselberry Exhibit No. 11 Page 1 of 2 TIA

Billing Analysis for Consumption

				Total							Total	Grand	
Service Area	5/8 R	1 R	2 R	Residential	5/8 C	10	1.5 C	2 C	3 C	4 C	Commercial	Total	, Mt. Carmel
Abington/interLarken	31,239,720	-	-	31,239,720	247,040	-	-	-	-	-	247,040	31,486,760	9,
Ashley Hills	57,981,768			57,981,768							•	57,981,768	
Bear Paw	466,497			466,497	61,690						81,690	548,187	
Belvedere Plantation	31,999,534	164,780		32,164,314	89,710			1,764,100	4,249,240		6,103,050	38,267,364	
Benl Creek	12,794,306			12,794,306							-	12,794,306	
Brandywine Bay	28,999,468	90,220	32,601	29,122,289	53,020						53,020	29,175,309	
Carolina Pines	-			-	304,510						304,510	304,510	
College Park	2,428,760			2,428,760							-	2,428,760	
Lemplight/Danby/Wdsd Fails	66,003,715	245,800		66,249,515	19,744,876		135,600	497,450			20,377,926	86,627,441	
Hestron Park	•			-	39,860		613,800	3,750,390			4,404,050	4,404,050	
Hounds Ear	4,350,467	43,500		4,393,967	316,430	54,700		489,660			860,790	5,254,757	
Huntwick transferred	-			-							-		
Independ/Homby Acres/Beacon	-			-									
Kings Grant	8,000,358	181,220		8,181,578								8,181,578	
Kings Grant - Raleigh	-			-							-	•	
Kynwood	-			-							-	•	
MI. Carmel/Lees Ridge				-							-		16,504,637
Nero	6,669,140			6,669,140								6,669,140	
Olde Point	4,527,434	114,720		4,642,154				237,900			237,900	4,880,054	
Qucen's Harbor	4,302,570			4,302,570	264,370					412,700	677,070	4,979,640	
Regalwood	-			-							-		
Riverpainte	12,583,630			12,583,630	90,690			•			90,690	12,674,320	
Saddlewood	770,090			770,090							•	770,090	
Sugar Mountain	15,127,640	125,810		15,253,450	1,318,970	261,420	1,089,808	6,905,445	3,613,200		13,188,843	28,442,293	•
White Oak Estates	-										•		
White oak High School	-			•								-	
Child Daycaro	-			-									
White Oak Plantation	17,246,729			17,246,729							-	17,246,729	
Willowbrook	6,021,269			6,021,269								6,021,269	

Casselberry Exhibit No. 11 Page 2 of 2

Billing Analysis for Consumption

CWSNC Sewer														
				Total							Total	Grand		
Service Area	5/8 R	1 R	2 R	Residential	5/8 C	1 C	1.5 C	2 C	3 C	4 C	Commercial	Total	Mt. Carmel	
Wolf Laurel	1,069,380			1,069,380				398,200			396,200	1,465,580		Total
Total	312,582,475	966,050	32,601	313,581,126	22,551,168	316,120	1,839,208	14,041,145	7,862,440	412,700	47,022,779	360,603,905	16,504,637	377,108,542
Purchased Sewer	27,675,847	181,220	-	27,857,067	-	-	-	-	-	-	-	27,857,067	-	27,857,067
Without purchased Sewer	284,906,628	784,830	32,601	285,724,059	22,551,166	316,120	1,839,208	14,041,145	7,862,440	412,700	47,022,779	332,746,838	16,504,637	349,251,475
Total														377,108,542

Casselberry

Exhibit No. 12

IM

Page 1 of 2

Public Staff's Present Revenue at Company's Present Rates

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Flat Residential	-		-	1,126	13,512	34.52	466,434	466,434
5/8" Residential Metered	831,662,875	5.44	4,524,246	16,423	197,076	18.25	3,596,637	8,120,883
3/4" Residential Metered	912,305	5.44	4,963	21	252	18.25	4,599	9,562
1" Residential Metered	2,419,870	5.44	13,164	43	516	45.63	23,545	36,709
1.5" Residential Metered	6,650	5.44	36	1	12	· 91.25	1,095	1,131
2" Residential Metered	32,601	5.44	177	1	12	146.00	1,752	1,929
Total Residential Metered	835,034,301	ť	4,542,587	16,489	197,868		3,627,628	8,170,215
5/8" Commercial Metered	10,632,353	5.44	57,840	186	2,232	18.25	40,734	98,574
1" Commercial Metered	5,948,841	5.44	32,362	48	576	45.63	26,283	58,645
1.5" Commercial Metered	4,323,388	5.44	23,519	19	228	91.25	20,805	44,324
2" Commercial Metered	19,000,512	5,44	103,363	55	660	146.00	96,360	. 199,723
3" Commercial Metered	8,549,540	5.44	46,509	4	48	273.75	13,140	59,649
4" Commercial Metered	413,400	5.44	2,249	2	24	456.25	10,950	13,199
6" Commercial Metered	4,364,400	5.44	23,742	2	24	912.50	21,900	45,642
Total Commercial Metered	53,232,434		289,584	316	3,792		230,172	519,756

Casselberry
Exhibit No. 12
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Public Staff's Present Revenue at Company's Present Rates

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Linville Ridge			· · · · · ·	-				
Flat Residential	-		-	337	4,044	31.68	128,114	128,114
Flat Common Area	2,604,250	3.08	8,021	7	84	72.00	6,048	14,069
Total Linville Ridge	2,604,250		8,021	344	4,128		134,162	142,183
Availability	_		*	1,446	2,892	21.60	62,467	62,467
Availability Linville Ridge	_		-	63	756	10.80	8,165	8,165
Total Availability				1,509	3,648		70,632	70,632
Total	890,870,985	-	4,840,192	19,784	222,948		4,529,028	9,369,220

Casselberry
Exhibit No. 13
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TIA

CWSNC Water								
Billing		Usage	Usage	EOP	EOP	Bas e	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Flat Residential	-		•	23	276	42.51	11,733	11,733
New Metered Residential (prior flat rate mountain customers average usage 3,000/customer	39,708,000	6,70	266,044	1,103	13,236	22.47	297,413	563 , 457
5,000/cdoloner	39,700,000	0,70	200,044	1,100	, 0,000			·
5/8" Residential Metered	666,355,714	6.70	4,464,583	13,071	156,852	22.47	3,524,464	7,989,048
3/4" Residential Metered	827,250	6.70	5,543	20	240	22.47	5,393	10,935
1" Residential Metered	1,344,690	6.70	9,009	25	300	56.19	16,857	25,866
1.5" Residential Metered	6,650	6.70	45	1	12	112.37	1,348	1,393
2" Residential Metered	32,601	6.70	218	1	12	179.80	2,158	2,376
Total Residential Metered	668,566,905		4,479,398	13,118	157,416		3,550,220	8,029,619
5/8" Commercial Metered	8,628,471	6.70	57,811	145	1,740	22.47	39,098	96,909
1" Commercial Metered	3,984,141	6.70	26,694	37	444	56.19	24,948	51,642
1.5" Commercial Metered	3,340,558	6.70	22,382	12	144	112.37	16,181	38,563
2" Commercial Metered	17,551,812	6.70	117,597	52	624	179.80	112,195	229,792
3" Commercial Metered	8,549,540	6.70	57,282	4	48	337.12	16,182	73,464
4" Commercial Metered	412,700	6.70	2,765	1	12	561.87	6,742	9,508
6" Commercial Metered	4,364,400	6.70	29,241	2	24	1,123.74	26,970	56,211
Total Commercial Metered	46,831,622		313,772	253	3,036		242,317	556,088

CWSNC Water

Casselberry
Exhibit No. 13
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Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Linville Ridge								
Flat Residential	-		-	337	4,044	42.51	171,910	171,910
5/8" Commercial Metered	3,550	6.70	24	1	12	22.47	270	293
1" Commercial Metered	695,400	6.70	4,659	1	12	56.19	674	5,333
2" Commercial Metered	1,689,500	6.70	11,320	4	48	179.80	8,630	19,950
3" Commercial Metered	215,800	6.70	1,446	1	12	337.12	4,045	5,491
Total Linville Ridge	2,604,250		17,448	344	4,128		185,530	202,979
Purchased Water								
Carolina Forest								
5/8" Residential Metered	6,286,140	3.19	20,053	205	2,460	22.47	55,276	75,329
1" Residential Metered	29,460	3.19	94	1	12	56.19	674	768
5/8" Commercial Metered	93,610	3.19	299	4	48	22.47	1,079	1,377
1" Commercial Metered	125,640	3.19	401	1	12	56.19	674	1,075
1.5" Commercial Metered	72,100	3.19	230	1	12	112.37	1,348	1,578
Total	6,606,950		21,076	212	2,544		59,052	80,128
High Vista Estates								
5/8" Residential Metered	10,265,370	3.15	32,336	. 232	2,784	22.47	62,556	94,892
1" Residential Metered	68,430	3.15	216	1	12	56.19	674	890
5/8" Commercial Metered	117,930	3,15	371	1	12	22.47	270	641
2" Commercial Metered	1,038,300	3.15	3,271	2	24	179.80	4,315	7,586
Total	11,490,030		36,194	236	2,832		67,816	104,009

Casselberry
Exhibit No. 13
Page 3 of 4

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Riverpointe					-		,	
5/8" Residential Metered	12,707,980	6.30	80,060	187	2,244	22.47	50,423	130,483
5/8" Commercial Metered	596,830	6.30	3,760	5	60	22,47	1,348	5,108
Total	13,304,810		83,820	192	2,304		51,771	135,591
Whispering Pines							•	
5/8" Residential Metered	80,840,136	2.23	180,274	1,490	17,880	22.47	401,764	582,037
1" Residential Metered	890,887	2.23	1,987	14	168	56.19	9,440	11,427
5/8" Commercial Metered	1,065,472	2.23	2,376	27	324	22.47	7,280	9,656
1" Commercial Metered	1,248,571	2.23	2,784	7	84	56.19	4,720	7,504
1.5" Commercial Metered	751,430	2.23	1,676	5	60	112.37	6,742	8,418
2" Commercial Metered	410,400	2.23	915	1	12	179.80	2,158	3,073
4" Commercial Metered	700	2.23	2	1	12	561.87	6,742	6,744
Totai	85,207,596		190,013	1,545	18,540		438,846	628,859
White Oak Planation/Lee Forest/Winston Planation/Winston Point								
5/8" Residential Metered	22,108,370	3:25	71,852	444	5,328	22,47	119,720	191,572
1.5" Commercial Metered	159,300	3,25	518	1	12	112.37	1,348	1,866
Total	22,267,670		72,370	445	· 5,340		121,069	193,439
Woodrun	•						,	
5/8" Residential Metered	17,004,336	3.19	54,243,83	449	5,388	22.47	121,068	175,312

CWSNC Water

Public Staff's Proposed Revenue at Company's Proposed Rates

Casselberry
Exhibit No. 13
Page 4 of 4

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
5/8" Commercial Metered	130,040	3.19	415	4	48	22.47	1,079	1,493
1" Commercial Metered	393,690	3.19	1,256	2	24	56.19	1,349	2,604
Total	17,528,066		55,915	455	5,460		123,495	179,410
Yorktown -								
5/8" Residential Metered	3834650	5.01	19,212	107	1,284	22.47	28,851	48,063 ,
Zemosa Acres								
5/8" Residential Metered	12,260,179	5.27	64,611	238	2,856	22.47	64,174	128,785
3/4" Residential Metered	85,055	5.27	448	1	12	22.47	270	718
1" Residential Metered	86,403	5.27	455		24	56.19	1,349	1,804
1" Commercial Metered	196,799	5.27	1,037	1	12	56.19	674	1,711
Total	12,628,436		66,552	242	2,904		66,467	133,019
Auglichiller	_		_	1,446	2,892	26.60	;. 76,927	76,927
Availability	_		_	63	756	10.80	8,165	8,165
Availability Linville Ridge Total Availability	-			1,509	3,648		85,092	85,092
Total	930,578,985		5,621,813	19,784	222,948		5,329,671	10,951,484

Casselberry

Exhibit 14

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Page 1 of 2

		Public Staff's P	resent Revenue	at Company's Pr	esent Rates			
Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
5/8" Res Flat, Sewer only		-	-	1,480	17,760	44.70	793,872、	793,872
Total Flat Rate				1,480	17,760		793,872	793,872
5/8" Res Metered	312,582,475	2.46	768,953	7,452	89,424	33.02	2,952,780	3,721,733
1" Res Metered	966,050	2.46	2,376	16	192	33.02	6,340	8,716
2" Res Melered	32,601	2.46	80	1	12	33.02	396	476
Total Residential	313,581,126		771,410	7,469	89,628		2,959,517	3,730,926
5/8" Commercial	22,551,166	2,46	55,476	377	4,524	33.02	149,382	204,858
1" Commercial	316,120	2,46	778	3	36	82.55	2,972	3,749
1.5" Commercial	1,839,208	2.46	4,524	5	60	165.10	9,906	14,430
2" Commercial	14,041,145	2.46	34,541	37	444	264.16	117,287	151,828
3" Commercial	7,862,440	2.46	19,342	3	36	495.30	17,831	37,172
4" Commercial	412,700	2.46	1,015	1	12	825.50	9,906	10,921
Total Commercial	47,022,779		115,676	426	5,112		307,284	422,960
Mount Carmel	16,504,637	5.45	89,950	378	4,536	22.09	100,200	190,151
Regalwood	-		-	362	4,344	44.70	194,177	194,177
White Oaks	_		-	673	8,076	44.70	360,997	360,997
White Oaks School	-		-	1	12	1,386.90	16,643	16,643

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 344

For the 12 Months Ending June 30, 2015

CWSNC Sewer

Casselberry

Exhibit 14

Page 2 of 2

Public Staff's Present Revenue at Company's Present Rates

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revente	Customers	x 12 months	Charge	Revenue	Revenue
Child Castle Daycare	-		-	1	12	172.40	2,069	2,069
Other Total	16,504,637		89,950.27	1,415	16,980.00		674,085.84	764,036
Total	377,108,542		977,036	10,790	129,480		4,734,759	5;711,794

Casselberry
Exhibit 15
Page 1 of 2

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Residential Flat, Sewer only			-	1,479	17,748	53.56	950,583	950,583
Total Flat Rate				1,479	17,748		950,583 ^{),}	950,583
	004000 000	2.95	840,475	6,872	82,464	39.57	3,263,100	4,103,575
5/8" Residential Metered	284,906,628		•	15	180	39.57	7,123	9,438
1" Res Metered	784,830	2.95	2,315	1	12	39.57	475	571
2" Res Metered	32,601	2.95	96	•		03.01	3,270,698	4,113,584
Total Residential	285,724,059		842,886	6,888	82,656		3,210,090	4,110,004
5/8" Commercial Metered	22,551,166	2.95	66,526	377	4,524	39.57	179,015	245,541
1" Commercial Metered	316,120	2.95	933	3	36	98,92	3,561	4,494
1.5" Commercial Metered	1,839,208	2.95	5,426	5	60	197.84	11,870	17,296
2" Commercial Metered	14,041,145	2,95	41,421	37	444	316.55	140,548	181,970
	7,862,440	2.95	23,194	3	36	593.53	21,367	44,561
	412,700	2.95	1,217	1	12	989.21	11,871	13,088
4" Commercial Metered Total Commercial Metered	47,022,779	2.00	138,717	426	5,112		368,232	506,949
	40 504 507	E 00	92,426	378	4,536	30,86	139,981	232,407
Mount Carmel	16,504,637	5.60	,		·	53.56		232,665
Regalwood			-	362	•			432,551
White Oaks	-		-	673	•	53.56		-
White Oaks School	-		-	1	12	1,661.95		19,943
Child Castle Daycare	-		-	1	12	206.59	2,479	2,479

Casselberry Exhibit 15 Page 2 of 2

Billing ,		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Pantry	-		-	-	•	110.07	-	-
Total Other	16,504,637		92,426	1,415	16,980		827,619	920,045
College Park								
Residential Flat, Sewer only	-	-	-	1	12	53.56	643	643
5/8" Residential Metered	2,428,760	5.70	13,844	49	588	30.86	18,146	31,990
Total	2,428,760		13,844	50	600		18,788	32,632
Kings Grant				_				
5/8" Residential Metered	8,000,358	3.80	30,40 1	177	2,124	30,86	65,547	95,948
1" Res Metered	181,220	3.80	689	1	12	30.86	370	1,059
Total	8,181,578		31,090	178	2,136		65,917	97,007
White Oak Plantation/Lee Forest/Winston Pointe								
5/8" Residential Metered	17,246,729	4.55	78,473	354	4,248	30.86	131,093	209,566
Total	377,108,542		1,197,436	10,790	129,480		5,632,930	6,830,366

Casselberry Exhibit No. 16

I/A

Corolla Light and Monteray Shores

Public Staff's Present Revenue at Company's Present Rates

		Usage Charge						
Type of	İ	per	Usage	EOP	EOP	Base	Base	Total
User	Consumption	1,000 gal	Revenue	Customers	x 12 Months	Charge	Revenue	Revenue
5/8" Residential Sewer	37,935,767	6.65	252,273	741	8,892	52.26	464,696	716,969
1" Residential Sewer	9,574,291	6.65	63,669	94	1,128	130.65	147,373	211,042
Total Residential	47,510,058		315,942	835	10,020		612,069	928,011
5/8" Commercial Sewer	6,838,496	6.65	45,476	69	828	52.26	43,271	88,747
1" Commercial Sewer	2,646,550	6.65	17,600	17	204	130.65	26,653	44,252
1.5" Commercial Sewer	1,144,600	6.65	7,612	3	36	261.30	9,407	17,018
2" Commercial Sewer	2,071,400	6.65	13,775	3	36	418.08	15,051	28,826
3" Commercial Sewer	147,000	6.65	978	1	12	783.90	9,407	10,384
Total Commercial	12,848,046		85,440	93	1,116		103,788	189,228
TOTAL	60,358,104		401,381	928	11,136		715,857	1,117,239

Casselberry Exhibit No. 17

Corolla Light and Monteray Shores

Public Staff's Proposed Revenue at Company's Proposed Rates

1	•	Usage						
		Charge						
Type of	1	рег	Usage	EOP	EOP	Base	Base	Total
User	Consumption	1,000 gal	Revenue	Customers	x 12 Months	Charge	Revenue	Revenue
5/8" Residential Sewer	• 37,935,767	8.49	322,075	741	8,892	66,72	593,274	915,349
1" Residential Sewer	9,574,291	8.49	81,286	94	1,128	166.81	188,162	269,447
Total Residential	47,510,058		403,360	835	10,020		781,436	1,184,796
5/8" Commercial Sewer	6,838,496	8.49	58,059	69	828	66.72	55,244	113,303
1" Commercial Sewer	2,646,550	8,49	22,469	17	204	166,81	34,029	56,498
1.5" Commercial Sewer	1,144,600	8.49	9,718	3	36	333.62	12,010	21,728
2" Commercial Sewer	2,071,400	8.49	17,586	3	36	533.80	19,217	36,803
3" Commercial Sewer	147,000	8.49	1,248	1	12	1,000.87	12,010	13,258
Total Commercial	12,848,046		109,080	, 93	1,116		132,511	241,591
TOTAL	60,358,104		512,440	928	11,136		913,947	1,426,387

Casselberry
Exhibit No. 18

The Village of Nags Head

Public Staff's Present Revenue at Company's Present Rates

Type of	l lange	Minimum	Total Usage	Usage Charge per 1,000 gal	Usage Revenue	EOP Customers	EOP x 12 months	Base Charge	Base Revenue	Total Revenue
User	Usage	Usage		1,000 gai	TREVENUE	655	7,860	62.81	493,687	493,687
Flat Rate	-		_		-	000	1,000	02.01	.55,551	,,
5/8" Commercial Sewer	680,110	276,067	956,177	9.33	8,921	10	120	18.48	2,218	11,139
1" Commercial Sewer	2,735,640	16,307	2,751,947	9.33	25,676	6	72	46.22	3,328	29,004
1.5" Commercial Sewer	1,411,580	10,000	1,411,580	9,33	13,170	4	48	92.42	4,436	17,606
2" Commercial Sewer	6,615,700		6,615,700	9.33	61.724	7	84	147.88	12,422	74,146
6" Commercial Sewer	4,910,110		4.910.110	9.33	45,811	2	24	924.24	22,182	67,993
Total Commercial	16,353,140	292,374	16,645,514	0.00	155,303	29	348		44,585	199,888
Total .	16,353,140	292,374	16,645,514		155,303	684	8,208		538,272	693,575

Casselberry Exhibit No. 19

The Village of Nags Head

Public Staff's Proposed Revenue at Company's Proposed Rates

				Usage Charge						
Type of		Minimum	Total	per	Usage	EOP	EOP	Base	Base	Total
User	Usage	Usage	Usage	1,000 gai	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Flat Rate	•	 	•		-	655	7,860	76.11	598,225	598,225
5/8" Commercial Sewer	680,110	276,067	956,177	11.31	10,814	10	120	22.39	2,687	13,501
1" Commercial Sewer	2,735,640	16,307	2,751,947	11.31	31,125	6	72	56.01	4,033	35,157
1.5" Commercial Sewer	1,411,580		1,411,580	11.31	15,965	4	48	111.99	5,376	21,340
2" Commercial Sewer	6,615,700		6,615,700	11.31	74,824	7	84	179.20	15,053	89,876
6" Commercial Sewer	4,910,110		4,910,110	11.31	55,533	2	24	1,924.24	46,182	101,715
Total Commercial	16,353,140	292,374	16,645,514		188,261	29	348		73,330	261,590
Total	16,353,140	292,374	16,645,514		188,261	684	8,208		671,554	859,815

Casselberry

Exhibit No. 20 Page 1 of 4

Public Staff's Recommended Rates

CWSNC Water								
Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Flat Residential	•	<u>-</u> -	•	23	276	41.70	11,509	11,509
New Metered Residential (prior flat rate mountain customers average usage 3,000/customer	39,708,000	6.42	254,925	1,103	13,236	22,46	297,281	552,206
•	20,100,000	J. 12	20 7,020	,,,,,,	10,000			,
5/8" Residential Metered	666,355,714	6.42	4,278,004	13,071	156,852	22.46	3,522,896	7,800,900
3/4" Residential Metered	827,250	6.42	5,311	20	240	22.46	5,390	10,701
1" Residential Metered	1,344,690	6.42	8,633	2 5	300	56.15	16,845	25,478
1.5" Residential Metered	6,650	6.42	43	1	12	112.30	1,348	1,390
2" Residential Metered	32,601	6.42	209	1	12	179.68	2,156	2,36 5
Total Residential Metered	668,566,905		4,292,200	13,118	157,416		3,548,635	7,840,835
5/8" Commercial Metered	8,628,471	6,42	55,395	145	1,740	22,46	39,080	94,475
1" Commercial Metered	3,984,141	6.42	25,578	37	444	56.15	24,931	50,509
1.5" Commercial Metered	3,340,558	6.42	21,446	12	144	112.30	16,171	37,618
2" Commercial Metered	17,551,812	6.42	112,683	52	624	179.68	112,120	224,803
3" Commercial Metered	8,549,540	6.42	54,888	4	48	336.90	16,171	71,059
4" Commercial Metered	412,700	6.42	2,650	1	12	561.50	6,738	9,388
6" Commercial Metered	4,364,400	6.42	28,019	2	24	1,123.00	26,952	54,971
Total Commercial Metered	46,831,622		300,659	253	3,036		242,164	542,823

Casselberry Exhibit No. 20 Page 2 of 4

Public Staff's Recommended Rates

			aplic Start 2 (vec	onanciaca i tato	•			
CWSNC Water								
Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Linville Ridge								
Flat Residential	-		-	337	4,044	41.70	168,635	168,635
5/8" Commercial Metered	3,550	6.42	23	1	12	22.46	270	292
1" Commercial Metered	695,400	6.42	4,464	1	12	56.15	674	5,138
2" Commercial Metered	1,689,500	6.42	10,847	4	48	179,68	8,625	19,471
3" Commercial Metered	215,800	6.42	1,385	1	12	336.90	4,043	5,428
Total Linville Ridge	2,604,250		16,719	344	4,128		182,246	198,965
Purchased Water								
Carolina Forest								
5/8" Residential Metered	6,286,140	3.19	20,053	205	2,460	22.46	55,252	75,304
1" Residential Metered	29,460	3.19	94	1	12	56.15	674	768
5/8" Commercial Metered	93,610	3.19	299	4	48	22.46	1,078	1,377
1" Commercial Metered	125,640	3.19	401	1	12	56.15	674	1,075
1.5" Commercial Metered	72,100	3.19	230	1	12	112.30	1,348	1,578
Total	6,606,950		21,076	212	2,544		59 <u>,</u> 025	80,101
High Vista Estates								
5/8" Residential Metered	10,265,370	3.15	32,336	232	2,784	22.46	62,529	94,865
1" Residential Metered	68,430	3.15	216	1	12	56.15	674	889
5/8" Commercial Metered	117,930	3.15	371	1	12	22.46	270	641
2" Commercial Metered	1,038,300	3.15	3,271	2	24 '	179.68	4,312	7,583
Total	11,490,030		36,194	236	2,832		67,784	103,978

Casselberry Exhibit No. 20 Page 3 of 4

Public Staff's Recommended Rates

CIA	/SN	ሶ ነ	NΙa	for

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
, Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Riverpointe								
5/8" Residential Metered	12,707,980	6.30	80,060	187	2,244	22.46	50,400	130,461
5/8" Commercial Metered	596,830	6.30	3,760	5	. 60	22.46	1,348	5,108
Total	13,304,810		83,820	192	2,304		51,748	135,568
Whispering Pines							·	
5/8" Residential Metered	80,840,136	2.23	180,274	1,490	17,880	22.46	401,585	581,858
1" Residential Metered	890,887	2.23	1,987	14	168	56.15	9,433	11,420
5/8" Commercial Metered	1,065,472	2.23	2,376	27	324	22.46	7,277	9,653
1" Commercial Metered	1,248,571	2.23	2,784	7	84	56.15	4,717	7,501
1.5" Commercial Metered	751,430	2.23	1,676	5	60	112.30	6,738	8,414
2" Commercial Metered	410,400	2.23	915	1	12	179.68	2,156	3,071
4" Commercial Metered	700	2.23	2	1	12	561.50	6,738	6,740
Total	85,207,596		190,013	1,545	18,540		438,644	628,657
White Oak Planation/Lee Forest/Winston Planation/Winston Point								
5/8" Residential Metered	22,108,370	3.25	71,852	444	5,328	22.46	119,667	191,519
1.5" Commercial Metered	159,300	3.25	518	1	12	112.30	1,348	1,865
Total	22,267,670		72,370	445	5,340		121,014	193,384
Woodrun								
5/8" Residential Metered	17,004,336	3.19	54,244	449	5,388	22.46	121,014	175,258

Casselberry Exhibit No. 20 Page 4 of 4

Public Staff's Recommended Rates

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
5/8" Commercial Metered	130,040	3.19	415	4	48	22.46	1,078	1,493
1" Commercial Metered	393,690	3,19	1,256	2	24	56.15	1,348	2,603
Total	17,528,066		55,915	455	5,460		123,440	179,355
Yorktown								
5/8" Residential Metered	3834650	5.01	19,212	107	1,284	22.46	28,839	48,050
Zemosa Acres								
5/8" Residential Metered	12,260,179	5.27	64,611	238	2,856	22.46	64,146	128,757
3/4" Residential Metered	85,055	5.27	448	1	12	22.46	270	718
1" Residential Metered	86,403	5.27	455	2	24	56.15	1,348	1,803
1" Commercial Metered	196,799	5.27	1,037	1	12	56.15	674	1,711
Total	12,628,436		66,552	242	2,904		66,437	132,989
Avallability	-		-	1,446	2,892	24.70	71,432	71,432
Availability Linville Ridge	-		=	63	756	12,35	9,337	9,337
Total Availability	-			1,509	3,648		80,769	80,769
Total	930,578,985		5,409,654	19,784	222,948		5,319,534	10,729,188
						Revenue Require	ement	10,727,674

Revenue Requirement 10,727,674

Casselberry
Exhibit 21
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Public Staff's Recommended Combined Sewer Rates

Billing		Usage	Usage	EOP	EOP	Base	Base Charge	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
Residential Flat, Sewer only (based on 3,500 gallons)		-	-	1,479	17,748	52.68	934,965	934,965
5/8" Residential Metered	284,906,628	2.91	829,078	6,872	82,464	42.50	3,504,720	4,333,798
1" Res Metered	784,830	2.91	2,284	15	180	42.50	7,650	9,934
2" Res Metered	32,601	2.91	95	1	12	42.50	510	605
5/8" Commercial Metered	22,551,166	2,91	65,624	377	4,524	42.50	192,270	257,894
1" Commercial Metered	316,120	2.91	920	3	36	106.25	3,825	4,745
1.5" Commercial Metered	1,839,208	2.91	5,352	5	60	212.50	12,750	18,102
2" Commercial Metered	14,041,145	2.91	40,860	37	444	340.00	150,960	191,820
3" Commercial Metered	7,862,440	2.91	22,880	3	36	637,50	22,950	45,830
4" Commercial Metered	412,700	2.91	1,201	1	12	1,062.50	12,750	13,951
CLIMS							1	
5/8" Residential Sewer	37,935,767	6.65	252,273	741	8,892	52.26	464,696	716,969
1" Residential Sewer	9,574,291	6.65	63,669	94	1,128	130.65	147,373	211,042
							₽°	
5/8" Commercial Sewer	6,838,496	6.65	45,476	69	828	52.26	43,271	88,747
1" Commercial Sewer	2,646,550	6,65	17,600	17	204	130.65	26,653	44,252
1.5" Commercial Sewer	1,144,600	6.65	7,612	3	36	261.30	9,407	17,018
2" Commercial Sewer	2,071,400	6,65	13,775	3	36	418.08	15,051·	28,826
3" Commercial Sewer	147,000	6.65	978	1	12	783.90	9,407	10,384

Carolina Water Service, Inc. of North Carolina Docket No. W-354, Sub 344 Test Year Ending June 30, 2015 Casselberry
Exhibit 21
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Public Staff's Recommended Combined Sewer Rates

Billing Type	Usage	Usage Rate	Usage Revenue	EOP Customers	EOP x 12 months	Base Charge	Base Charge Revenue	Total Revenue
Nags Head								
Flat Rate	-		-	655	7,860	62.81	493,687	493,687
5/8" Commercial Sewer	956,177	9.33	8,921	10	120	18.48	2,218	11,139
1" Commercial Sewer	2,751,947	9.33	25,676	6	72	46.22	3,328	29,004
1.5" Commercial Sewer	1,411,580	9.33	13,170	4	48	92.42	4,436	17,606
2" Commercial Sewer	6,615,700	9.33	61,724	7	84	147.88	12,422	74,146
6" Commercial Sewer	4,910,110	9.33	45,811	2	24	924.24	22,182	67,993
Mount Carmel	16,504,637	5.73	94,572	378	4,536	34.00	154,224	248,796
Regalwood	-		-	362	4,344	52.68	228,842	228,842
White Oaks	•		-	673	8,076	52.68	425,444	425,444
White Oaks School	-		-	1	12	1,634.66	19,616	19,616
Child Castle Daycare	-		-	1	12	203.34	2,440	2,440
College Park							·	
Residential Flat, Sewer only	-	-	•	1	12	52.68	632	632
5/8" Residential Metered	2,428,760	5.70	13,844	49	588	34.00	19,992	33,836
Kings Grant								
5/8" Residential Metered	8,000,358	3.80	30,401	177	2,124	34.00	72,216	102,617
1" Res Metered	181,220	3.80	689	1	12	34.00	408	1,097

Casselberry / Exhibit 21 Page 3 of 3

Public Staff's Recommended Combined Sewer Rates

Billing		Usage	Usage	EOP	EOP	Base	Base Charge 1	Total
Туре	Usage	Rate	Revenue	Customers	x 12 months	Charge	Revenue	Revenue
White Oak Plantation/Lee Forest/Winston Pointe								
5/8" Residential Metered	17,246,729	4.55	78,473	354	4,248	34.00	144,432	222,905
•-							,	
Total	454,112,160		1,742,955	12,402	148,824		7,165,724.8	8,908,680
	•				R	evenue Requi	rement	8,908,468

Casselberry Exhibit No. 22 Page 1 of 4

TIA

COMPANY'S PRESENT AND PROPOSED RATES AND THE PUBLIC STAFF'S RECOMMENDED WATER RATES AND COMBINED SEWER RATES FOR UNIFORM CUSTOMERS, CLMS AND NAGS HEAD

WATER RATES AND CHARGES

MONTHLY METERED SERVICE: (Residential and Commercial)						
	<u>Existing</u>	Proposed	PublicStaffs Recommend			
Base Facilities Charges (zero usage) < 1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	\$ 18.25 \$ 45.63 \$ 91.25 \$146.00 \$273.75 \$456.25 \$912.50	\$ 22.47 \$ 56.19 \$ 112.37 \$ 179.80 \$ 337.12 \$ 561.87 \$1,123.74	\$ 22.46 \$ 56.15 \$ 112.30 \$ 179.68 \$ 336.90 \$ 561.50 \$1,123.00			
AVERAGE RESIDENTIAL BILL (based on 4,200 gallons)	\$ 41.10	\$ 50.61	\$ 49.42			
USAGE CHARGE: A. Treated Water/1,000 gallons	\$ 5.44	\$ 6.70	\$ 6.42			
B. Untreated Water/1,000 gallons (Brandywine Bay Irrigation Water)	\$ 3.60	\$ 3.60	\$ 4.12			
Service Area Bulk Provider Carolina Forest Montgomery County High Vista Est. City of Hendersonville Charlotte Water Whispering Pines White Oak Plt./ Lee Forest Johnston County Winston Plt. Johnston County Winston Point Johnston County Woodrun Montgomery County Yorktown City of Winston-Salem Zemosa Acres City of Concord MONTHLY FLAT RATE SERVICE: AVAILABILITY RATES (semi-annual): Applicable only to property owners in Carolina Forest and Woodrun Subdivision in Montgomery County	\$ 34.52 \$ 21.60	Usage Charge/ 1,000 gallons \$ 3.19 \$ 3.15 \$ 6.30 \$ 2.23 \$ 3.25 \$ 3.25 \$ 3.25 \$ 3.25 \$ 3.25 \$ 3.25 \$ 3.19 \$ 5.01 \$ 5.27 \$ 42.51	Usagedrage <u>A,000calors</u> \$ 3.19 \$ 3.15 \$ 6.30 \$ 2.23 \$ 3.25 \$ 3.25 \$ 3.25 \$ 3.25 \$ 3.79 \$ 5.01 \$ 5.27 \$ 41.70			
LINVILLE RIDGE SUBDIVISION:						
MONTHLY METERED SERVICE: (Common Facility Only)	Eviation	<u>Proposed</u>	PublicStaffs Recommend			
Base Facilities Charges (zero usage) Common facility only	<u>Existing</u> \$ 72.00	N/A	N/A			
Base Facilities Charges (Residential and Commercial) < 1" meter 1" meter 1-1/2" meter 2" meter	N/A	\$ 22.47 \$ 56.19 \$ 112.37 \$ 179.80	\$ 22.46 \$ 56.15 \$ 112.30 \$ 179.68			

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015				Casselberry Exhibit No. 22 Page 2 of 4				
3" me 4" me 6" me	eter			\$	337.12 561.87 ,123.74	š	336.90 561.50 ,123.00	
			isting		oposed		bicStaffs commend 6.42	
Usage Charge, per 1,000 gallons (Treated Wa			3.08	\$	6.70	·		
Flat Residential Rate (Actual Taps) Flat Availability Rate (Non-user only)			11.68 0.80	\$ \$	42.51 10.80	\$	41.70 12.35	
SEWER RATES AND CHARGES								
MONTHLY METERED SERVICE:								
Base Facility Charge:						σ.	hta (Valla	
Residential (zero usage)	<u>[</u>	<u>Ex</u> \$	<u>istinq</u> 33.02	<u>Pr</u> \$	oposed 39.57	Re	bicStaffs commend 42.50	
1" me	meter eter " meter eter eter eter	\$	33.02 82.55 165.10 264.16 495.30 825.50 651.00	\$ \$ \$ \$	39.57 98.92 197.84 316.55 593.53 989.21 ,978.42	\$ \$ \$ \$1	42.50 106.25 212.50 340.00 637.50 ,062.50	
Usage Charge per 1,000 gallons	;	\$	2.46	\$	2.95	\$	2.91	
AVERAGE RESIDENTIAL BILL (based on 4,	200 gallons)	\$	43.35	\$	51.96	\$	54.72	
MONTHLY METERED PURCHASED SEWER Collection charge (Residential and Comme Usage charge, per 1,000 gallons based on	rcial/SFE)	er Te	N/A	\$	30.86	\$	34.00	
					age Charge/		agedrage	
Service Area <u>Bulk Provider</u> White Oak Pit./Lee					000 gallons		000galons	
ForestWinston Pt. Johnston County Kings Grant Two Rivers Utilities College Park Town of Dallas				SSS	4.55 3.80 5.70	\$ \$	4.55 3.80 5.70	
MONTHLY FLAT RATE SERVICE:	Ş	\$ 4	14.70	\$	53.56	\$	52.68	
MONTHLY COLLECTION SERVICE ONLY 4': (When sewage is collected by utility and transf	ferred to another	r e	ntity for treatme	ent)				
A. Single Family Residence	5	\$	16.09		N/A			
B. Commercial/SFE	Ş	Ş	16.09		N/A			
MT. CARMEL SUBDIVISION SERVICE AREA	į.							
Monthly Base Facility Charge	5	\$	6.00	\$	6.44	\$	6.60	
Usage Charge/1,000 gallons (Based on metered water usage)		\$	5.45	\$	5.60	\$	5.73	

\$ 24.42

\$ 27.40

\$ 16.09

Monthly Collection Charge (Residential and Commercial/SFE)

Casselberry Exhibit No. 22 Page 3 of 4

REGALWOOD AND WHITE OAK ESTATES SUBDIVISION SERVICE AREAS:

A. Monthly Flat Rate Sewer Service:

	Existing	Proposed	PublicStaffs Recommend
Residential Service	\$ 44.70	\$ 53.56	\$ 52.68
White Oak High School Child Castie Daycare Pantry	\$1,386.90 \$ 172.40 \$ 91.85	\$1,661.95 \$ 206.59 \$ 110.07	\$1,634.66 \$ 203.34 \$ 108.00

COROLLA LIGHT AND MONTERAY SHORES

SEWER RATES AND CHARGES

MONTHLY METERED SERVICE: (Residential and Commercial)

Base Facility Charge (based on meter size and <1" meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter	Existing Propos	5.72 \$ 52.26 5.81 \$ 130.65 5.62 \$ 261.30 3.80 \$ 418.08 0.87 \$ 783.90 3.11 \$1,306.50
Usage Charge per 1,000 gallons	\$ 6.65 \$	8.49 \$ 6.65

THE VILLAGE OF NAGS HEAD

SEWER RATES AND CHARGES

MONTHLY METERED SERVICE: (Commercial)

Base Facility Charge (based on meter size and zero usage)					Pι	PublicStaff		
, , , , , , , , , , , , , , , , , , , ,		Existing		Proposed		Recommed		
< 1"	meter \$	18.48	\$	22.39	\$	18.48		
1" m	neter \$	46.22	\$	56.01	\$	46.22		
1-1/	2" meter \$	92.42	\$	111.99	\$	92.42		
2" m	neter \$	147.88	\$	179.20	\$	147.88		
3° n	neter \$	277.27	\$	335.99	\$	277.27		
4" m	neter \$	462.12	\$	560.00	\$	462.12		
6" n	neter \$	924.24	\$1	,924.24	\$	924.24		
Usage Charge per 1,000 gallons	\$	9.33	\$	11.31	\$	9,33		
Minimum Monthly Charge (Commercial customers who use less than 4,700 gallons)	\$	62.81	\$	76.11	\$	62.81		
MONTHLY FLAT RATE:	\$	62.81	\$	76.11	\$	62.81		

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015 Casselberry Exhibit No. 22 Page 4 of 4

AVERAGE MONTHLY BILLS AT COMPANY'S PRESENT AND PROPOSED RATES AND PUBLIC STAFF'S RECOMMENDED RATES

WATER OPERATIONS

	CWSNC	CWSNC	Percent	Public Staff	Percent
Service Area	Present	Proposed	Increase	<u>Recommended</u>	<u>Increase</u>
Uniform Rate	\$41.10	\$50.61	23.1%	\$49.42	20.2%
Carolina Forest	\$41.10	\$35.87	(12.7%)	\$35.86	(12.7%)
High Vista Estates	\$41.10	\$35.70	(13.1%)	\$35.69	(13.2%)
Riverpointe	541.10	\$48.93	19.1%	\$48.92	19.0%
Whispering Pines	\$41.10	\$31.84	(22.5%)	\$31.83	(22.5%)
White Oak/Lee F.	\$41.10	\$36.12	(12.1%)	\$36.11	(12.1%)
Winston Plantation	\$41.10	\$36,12	(12.1%)	\$36.11	(12.1%)
Winston Pointe	\$41.10	\$36,12	(12.1%)	\$36.11	(12.1%)
Woodrun	\$41.10	\$35.87	(12.7%)	\$35.86	(12.7%)
Yorktown	\$41.10	\$43.51	5.9%	\$43.50	5.8%
Zemosa Acres	\$41.10	\$44.60	8.5%	\$44.59	8.5%
Linville Ridge	\$31.68	\$42.51	34.2%	\$41.70	31.6%

Average 5/8 inch Residential Water Bill, Based on 4,200 Gallons Linville Ridge flat rate

SEWER OPERATIONS

Service Area Uniform Rate White Oak Plt./ Lee Forest/	CWSNC Present \$43,35	CWSNC Proposed \$ 51.96	Percent Increase 19.9%	Public Staff <u>Recommended</u> \$54.72	Percent Increase 26.2%
Winston Pt.	\$43.35	\$ 49.97	15.3%	\$53.11	22.5%
Kings Grant	\$43.35	\$ 46.82	8.0%	\$49.96	15.2%
College Park	\$43.35	\$ 54.80	26.4%	\$57.94	33.7%
Mt. Carmel	\$44.98	\$ 54,38	20,9%	\$58.07	29.1%
CLMS	\$80.19	\$102.38	27.7%	\$80.19	0%
Nags Head	\$62.81	\$ 76.11	21.2%	\$62.81	0%

Average 5/8 inch Residential Water Bill, Based on 4,200 Gallons Nags Head flat rate

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. W-354, SUB 344

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Application by Carolina Water Service, Inc. of North)	
Carolina, 2335 Saunders Road, Northbrook, Illinois)	
60062, for Authority to Adjust and Increase Rates for)	STIPULATION
Water and Sewer Utility Service in All of its Service)	
Areas in North Carolina	À	

Carolina Water Service, Inc. of North Carolina ("CWSNC" or "Company"), Corolla Light Community Association, Inc. ("Community Association" or "CLCA"), and the Public Staff - North Carolina Utilities Commission ("Public Staff"), (collectively, the "Stipulating Parties"), through counsel and pursuant to Section 62-69 of the North Carolina General Statutes and Rule R1-24(c) of the Rules and Regulations of the North Carolina Utilities Commission (Commission), respectfully submit the following Stipulation for consideration by the Commission in this proceeding. The Stipulating Parties hereby stipulate and agree as follows:

1. Background.

- A. On February 26, 2015, CWSNC gave notice of its intent to file a general rate case.
- B. On March 31, 2015, CWSNC filed an application in this proceeding (1) seeking authority to increase and adjust its rates for water and sewer utility service in all of its service areas in North Carolina; (2) requesting authority for a pass-through of any increases in purchased bulk water rates, subject to sufficient

proof by CWSNC of the increase, as well as a pass-through of any increased costs of wastewater treatment performed by third parties and billed to CWSNC; and (3) to increase certain charges.

- C. On April 30, 2015, the Commission issued its *Order Establishing*General Rate Case and Suspending Rates.
- D. On May 15, 2015, the Community Association, a customer of CWSNC, filed a petition to intervene, which was granted by the Commission on May 19, 2015.
- E. On May 22, 2015, the Commission issued its *Order Scheduling Hearings and Requiring Customer Notice*. On May 26, 2015, the Commission issued a *Reissued Order Scheduling Hearings and Requiring Customer Notice*; and on May 27, 2015, the Commission issued an *Errata Order* correcting an omission to one page in Appendix A-1 of its Order.
 - F. On June 8, 2015, CWSNC filed its Certificate of Service.
 - G. On July 1, 2015, CWSNC filed its Three-Year WSIC/SSIC Plan.
- H. On July 16, 2015, CWSNC filed a report regarding customer concerns raised at the public hearing held in Jacksonville on June 23, 2015.
- I. On August 6, 2015, CWSNC filed a report regarding customer concerns raised at the public hearing held in Raleigh on July 7, 2015.
- J. On August 7, 2015, CWSNC filed a report regarding customer concerns raised at the public hearing held in Currituck on June 24, 2015.

- K. On August 14, 2015, CWSNC filed a report regarding customer concerns raised at the public hearing held in Charlotte on July 8, 2015.
- L. On August 21, 2015, CWSNC filed the direct testimony and exhibits of Company witnesses David Liskoff and Pauline M. Ahern.
- M. On August 27, 2015, the Company filed revised testimony of David
 Liskoff regarding Appendix A-1 of his direct testimony.
- N. On September 2, 2015, the Public Staff and CWSNC filled a Stipulation regarding cost of capital and capital structure issues.
- O. On September 4, 2015, CWSNC filed a report regarding customer concerns raised at the public hearing held in Boone on July 22, 2015.
- P. On September 8, 2015, the Company filed a report regarding customer concerns raised at the public hearing held in Asheville on July 23, 2015.
- Q. On September 14, 2015, the Public Staff filed a motion to extend the due date for the filing of Public Staff and Intervenor testimony in this docket to September 25, 2015, and for the filing of rebuttal testimony to September 30, 2015, which was granted by the Commission on September 16, 2015.
- R. On September 25, 2015, the Public Staff filed a second motion to extend the due date for the filing of Public Staff and Intervenor testimony and for the filing of a settlement agreement among all parties to this docket to October 1, 2015, which was granted by the Commission on September 25, 2015.

- S. On October 1, 2015, CWSNC, in compliance with the Commission's Order in the Sub 336 rate case requiring the Company to install meters and fully meter seven specified unmetered mountain systems before the evidentiary hearing in its next general rate case proceeding, filed a notice indicating it had complied with the Commission's Order and installed meters at all seven of the water systems and converted those systems to metered rates. Also on this date, the Stipulating Parties filed a Joint Motion to Reschedule Evidentiary Hearing and Extend Filing Dates (Joint Motion). In the Joint Motion, the Stipulating Parties requested that the Commission reschedule the evidentiary hearing in this docket to allow the Company time to conclude 10 nearly-completed or completed but not documented construction projects (Projects) so that those Projects might be included in the Company's cost of service once their final costs had been determined and requisite invoices and other documentation had been provided to the Public Staff for review and verification. Additionally, the Stipulating Parties requested that the Commission grant the Public Staff and Intervenors additional time to pre-file testimony supporting their stipulation and settlement agreement in this docket.
- T. On October 2, 2015, the Chairman of the Commission entered a procedural order in this docket entitled *Order Rescheduling Evidentiary Hearing and Extending filing Dates*. In said Order, the Chairman granted the Stipulating Parties' Joint Motion to file recommended dates for evidentiary hearing and for filing of settlement-related testimony on or before Friday, October 9, 2015, and to convene the hearing scheduled for October 5, 2015, for receipt of customer

testimony only. The Commission tentatively agreed to hold the morning of Tuesday, October 20, 2015, on its calendar for resumption of the evidentiary portion of the case pending receipt of the Parties' final recommendations.

- U. On October 9, 2015, the Stipulating Parties filed a Joint Motion Setting Forth Recommended Procedural Dates and to Excuse Witnesses. The Commission issued an Order on October 13, 2015, rescheduling the evidentiary hearing for October 20, 2015, adopting the procedural schedule proposed by the Stipulating Parties and excusing Company witnesses, David Liskoff and Pauline Ahern, from appearing at the October 20th evidentiary hearing.
- V. Subsequent to the filing of the Company's Application in this docket, the Public Staff engaged in substantial discovery of CWSNC regarding the matters addressed by the Company's Application and further examined the relevant books and records of CWSNC with respect to the Company's Application. The Public Staff's discovery efforts spanned a period of twenty-two weeks, entailed thirty-nine sets of data requests directed to the Company and numerous informal follow-up questions, and involved three days of on-site audit activities at the Company's corporate headquarters in Northbrook, Illinois. The Public Staff also conducted field inspections of the water systems at Crystal Mountain, Powder Horn, Ski Mountain, Sugar Mountain, Linville Ridge, Mason Landing, and Belvedere, and the sewer systems at Nags Head, Danby, Ashley Hills North and Belvedere; followed up on written customer protests and concerns raised at the public hearings and through e-mails and letters; and reviewed North Carolina Department of Environment and Natural Resources (DENR) records.

- W. Following completion of the Public Staff's investigation of the Company's Application and accompanying documents, review of the results of its examination of the Company's books and records, and review of the Company's responses to the Public Staff's data requests, the Stipulating Parties met and participated in meetings and conference calls over the course of several business days to discuss possible settlement.
- X. After significant negotiations, in which substantial concessions from their litigation positions were made by all parties, the Stipulating Parties were ultimately able to arrive at a settlement, the terms of which are reflected in the following sections of this Stipulation and the schedules and exhibits attached hereto. The Stipulation involved substantial adjustments to the Company's filed case, as shown on the revenue reconciliation attached hereto as Exhibit B, and resulted in an agreement to increase the Company's combined water and wastewater revenues by approximately 16.11% percent of the Company's total operating revenues or roughly 75.62% percent of the combined rate increase requested in the Application.
- Y. On October 15, 2015, the Public Staff pre-filed the testimony and exhibits of Public Staff witnesses Windley Henry, Katherine A. Fernald, Fenge Zhang, Gina Y. Casselberry, and Calvin C. Craig, III. CWSNC has reviewed the Public Staff's pre-filed testimony and exhibits and accepts the Public Staff's recommended revenue requirements, rate design, and other recommendations.

- Z. The Stipulating Parties agree that the levels of rate base, revenues and expenses set forth in Henry Exhibit I, which are incorporated by reference herein, are the appropriate levels for use in this proceeding.
- 2. Test Period. The test period for this rate case is the twelve months ended December 31, 2014, adjusted for certain changes in plant, revenues, and costs that were not known at the time the case was filed but are based upon circumstances occurring or becoming known through July 31, 2015. In addition, several major construction projects completed and placed in service by the date of this Stipulation, have been included in rate base.
- 3. Rate Base. The original cost rate base used and useful in providing service to the Company's customers is \$30,984,960 for CWSNC water operations, \$18,868,610 for CWSNC sewer operations, \$6,668,286 for Corolla Light/Monteray Shores (CLMS) sewer operations, and \$2,092,182 for Nags Head sewer operations, for a total rate base for combined operations of \$58,614,038, as shown on Exhibit A attached hereto and incorporated herein by reference.

4. Revenue Requirement.

A. The appropriate present level of operating revenues under present rates for use in this proceeding is \$9,455,466 for CWSNC water operations, \$5,726,688 for CWSNC sewer operations, \$1,116,656 for CLMS sewer operations, and \$692,904 for Nags Head sewer operations, for a total level of operating revenues for combined operations of \$16,991,714 as shown on Exhibit A.

- B. The overall level of operating expenses under the present rates appropriate for use in this proceeding is \$7,770,065 for CWSNC water operations, \$4,823,608 for CWSNC sewer operations, \$788,610 for CLMS sewer operations, and \$531,327 for Nags Head sewer operations, for a total level of operating revenues under present rates for combined operations of \$13,913,611 as shown on Exhibit A.
- C. As agreed to in the Stipulation between CWSNC and the Public Staff regarding cost of capital and capital structure issues, dated September 2, 2015, the capital structure appropriate for use in this proceeding is a capital structure consisting of 51% common equity and 49% long-term debt at a cost of 6.6% as shown on Exhibit C.
- D. As agreed to in the Stipulation dated September 2, 2015, between CWSNC and the Public Staff, the rate of return on common equity (ROE) that the Company should be allowed an opportunity to earn is 9.75%, as shown on Exhibit C. This agreed level of ROE represents a significant compromise by each of the Stipulating Parties from their respective litigation positions. For purposes of this proceeding, this agreed ROE is deemed by each Stipulating Party to be a reasonable rate of return on common equity that will provide the Company with a reasonable opportunity, by sound management, to produce a fair return for its shareholders, considering changing economic conditions and other factors, to maintain its facilities and services in accordance with the reasonable requirements of its customers in the territory covered by its franchises, and to compete in the market for capital funds on terms that are fair to its customers and to its existing

investors. Each of the Stipulating Parties further agrees that such agreed rate of return on common equity, together with the agreed capital structure and adjustments to the Company's rate base and operating expenses, results in a revenue requirement that is just and reasonable to the Company's customers in light of changing economic conditions.

- E. The overall rate of return that the Company should be allowed an opportunity to earn on its rate base is 8.20%, as shown on Exhibit C.
- F. The Stipulating Parties acknowledge that CLMS and the other Outer Banks (OBX) systems were designated for separate rate treatment in Docket No. W-354, Sub 314, based, in part, on anticipated changes in the water systems serving those areas, the cost of the substantial upgrade of the wastewater treatment plant that was to serve the CLMS service area, and the expectation that all of the OBX systems, which included CLMS and Nags Head, would be sold. Only one of these changes – the upgrade of the CLMS wastewater treatment plant - actually occurred. The water systems were sold to Currituck County, and the sale of the sewer systems did not take place. As a result of the establishment of separate rates, the customers of the OBX systems experienced significantly higher percentage sewer rate increases in Docket No. W-354, Sub 327, than customers in other areas served by the Company under uniform rates. In recognition of these circumstances and events, in Docket No. W-354, Sub 336, the Public Staff, CWSNC and CLCA entered into a stipulation agreement, which was approved by the Commission, to keep the sewer rates for CLMS unchanged, thus beginning the process of moving CLMS toward uniform rates.

In the present docket, the Public Staff again evaluated the rate disparity between the customers in CLMS and Nags Head when compared to CWSNC's uniform sewer customers, the unique character of the OBX service area, which distinguishes it from other uniform sewer service areas, and the significant impact on the Company's uniform sewer rates if CLMS and Nags Head were immediately rolled back in. While it is the Stipulating Parties' opinion that system-specific sewer rates for the OBX should eventually be eliminated, in order to prevent "rate shock" for CWSNC's uniform sewer customers, the Stipulating Parties agree that the process should be implemented gradually and reevaluated in future rate case proceedings to determine the appropriate consideration that should be given to uniform rate customers and OBX customers in light of the facts and circumstances that exist at that time. Therefore, as a further step in the process, the Stipulating Parties recommend that in this proceeding the current system-specific sewer rates for CLMS and Nags Head remain unchanged from those previously established.

G. The Company should be authorized to increase its annual level of operating revenues through the rates and charges approved in this case by \$2,737,728, consisting of an increase for CWSNC water operations of \$1,355,194, an increase for CWSNC sewer operations of \$1,382,534, and no change in revenues for CLMS and Nags Head. After giving effect to these increases, the annual operating revenues for the Company would be \$19,729,442, consisting of \$10,810,660 for CWSNC water operations, \$7,109,222 for CWSNC sewer operations, \$1,116,656 for CLMS for sewer operations, and \$692,904 for Nags Head sewer operations, as shown on Exhibit A.

- H. The Company should be allowed to increase its new sewer customer charge from \$20.70 to \$22.00, increase the return check fee from \$14.11 to \$25.00 for Nags Head; increase the meter testing fee from \$19.20 to \$20.00, new water customer charge from \$25.92 to \$27.00, reconnection charge for commercial customers from \$25.92 to \$27.00, and return check charge from \$24.00 to \$25.00 for the Linville Ridge Subdivision.
- **5.** Rate Design. The Stipulating Parties agree to the changes in rates set forth in Exhibit D. Exhibit E shows the calculation of the average monthly residential bills.
- 6. Belvedere Pump and Haul Costs. The Stipulating Parties agree that CWSNC's pump and haul expenses and the new spray charges are not a part of Belvedere's system modification project, but are a result of an extraordinary expense and should continue to be amortized for a 10-year amortization period with no unamortized balance included in rate base. For the Belvedere pump and haul costs, only invoiced costs should be included, and not capitalized time or interest during construction.
- 7. Regulatory Fee Adjustment. The Stipulating Parties agree that the revenue requirement set forth herein reflects the statutory regulatory fee rate of 0.148%, applied to total operating revenues at present rates, Company proposed rates and Public Staff recommended rates.
- 8. State Income Tax. On July 23, 2013, North Carolina Session Law 2013-316 (House Bill 998) was signed into law. Among other things, House Bill 998

added a new section, G.S. 105-130.3C, to the general statutes concerning possible future rate reductions in the corporate state income tax rate. On August 6, 2015, the North Carolina Department of Revenue announced that, pursuant to this new section, the target for the fiscal year ended 2014-2015 had been met, and the state corporate income tax rate will decrease from the current rate of 5% to 4%, effective for taxable years beginning on or after January 1, 2016. The Stipulating Parties agree that it is reasonable and appropriate to calculate state income taxes based on the statutory corporate rate effective January 1, 2016, of 4%.

9. Excess Deferred Income Tax. Due to the reduction in the state income tax rate from 6.9% to 5%, the Company has excess deferred income taxes. In its May 13, 2014, Order issued in the Docket No. M-100, Sub 138, the Commission ordered that excess deferred taxes for all utilities be held in a deferred tax regulatory liability account until they can be amortized as credits to income tax expense in each utility's next general rate case proceeding. The Stipulating Parties agree that the regulatory liability related to excess deferred income taxes should be amortized over three years, consistent with the amortization period for rate case expense. Since the North Carolina Department of Revenue has announced that the target has been met and the state corporate income tax rate will decrease to 4% effective January 1, 2016, the Stipulating Parties also agree that the excess deferred taxes related to the decrease from 5% to 4% in the regulatory liability also should be amortized over three years.

- 10. Gain on Sale Unamortized Balance. The Stipulating Parties agree that the unamortized balance of the gain on sale of systems sold to CMUD as of December 31, 2015, should be amortized over an additional three-year period.
- 11. Rate Case Expense. The Stipulating Parties agree that, for purposes of this rate case, it is appropriate to use rate case costs of \$448,525, consisting of \$304,330 related to the current proceeding and \$144,195 of unamortized rate case expense from prior proceedings, to be amortized and collected over a three-year period, for an annual level of rate case expense of \$149,508.
- 12. WSIC and SSIC Mechanism. The Stipulating Parties acknowledge that the Commission rulemaking in Docket No. W-100, Sub 54 establishing the procedures for implementing and applying the Water System Improvement Charge (WSIC) and Sewer System Improvement Charge (SSIC) approved in the CWSNC Sub 336 rate case now apply to Linville Ridge and Nags Head, which were not included in the prior rate case application. Thus, CWSNC's Commission-authorized WSIC/SSIC rate adjustment mechanism will, on a going-forward basis, now apply to all of the Company's customers and all current service areas. The Stipulating Parties further agree that the On-Going Three-Year WSIC/SSIC Plan filed by CWSNC in this docket on July 1, 2015, is reasonable and meets the requirements of Commission Rules R7-39(m) and R10-26(m).
- 13. Agreement to Support Settlement; Non-Waiver. The Stipulating Parties will support this Stipulation in any proposed order or brief and in any hearing before the Commission in this docket; provided, however, that the settlement of any issue

pursuant to this Stipulation shall not be cited as precedent by any of the Stipulating Parties in any other proceeding or docket before this Commission. The provisions of this Stipulation do not necessarily reflect any position asserted by any of the Stipulating Parties. Rather, the provisions of this Stipulation reflect a settlement among the Stipulating Parties as to all issues, and no Stipulating Party waives the right to assert any position in any future docket before the Commission.

- 14. Final Order and Waiver of Right to File Exceptions and Appeal. The Stipulating Parties agree that any Order approving rates and charges agreed to in this Stipulation may become the Final Order of the Commission upon issuance and waive the right to file exceptions and appeal the Final Order of the Commission incorporating the matters stipulated herein.
- **15.** Introduction/Withdrawal of Testimony and Waiver of Cross-Examination. The Stipulating Parties agree that all Company pre-filed testimony and exhibits, as well as the testimony and exhibits filed by the Public Staff in support of the Stipulation, may be introduced into evidence without objection, and the Stipulating Parties waive their respective right to cross-examine all witnesses with respect to all such pre-filed testimony and exhibits. If questions should be asked by any person, including a Commissioner, who is not a Stipulating Party, the Stipulating Parties may present testimony and/or exhibits to respond to such questions and may cross-examine any witnesses with respect to such testimony and/or exhibits; provided, however, that such testimony, exhibits, and/or cross-examination shall not be inconsistent with this Stipulation. The Stipulating Parties

further agree that the Public Staff will file testimony in support of the Stipulation provided that such testimony shall not be inconsistent with this Stipulation.

17. Binding Only if Entire Stipulation Accepted. This Stipulation is the product of give-and-take negotiations, and no portion of this Stipulation shall be binding on the Stipulating Parties unless the entire Stipulation is accepted by the Commission. The terms and conditions set forth above represent, in full, the agreement of the Stipulating Parties.

The foregoing is agreed and stipulated to this the 15th day of October, 2015.

Carolina Water Service, Inc. of North Carolina

By: Electronically submitted

/s/ Jo Anne Sanford Sanford Law Office, PLLC Post Office Box 28085

Raleigh, North Carolina 27611-8085

(919) 829-0018

sanford@sanfordlawoffice.com

Corolla Light Community Association, Inc.

By: <u>Electronically submitted</u>

/s/ Dwight W. Allen

The Allen Law Offices, PLLC 1514 Glenwood Ave., Suite 200 Raleigh, North Carolina 27608 dallen@theallenlawoffices.com

Public Staff - North Carolina Utilities

Commission

By: <u>Electronically submitted</u>

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SCHEDULE OF EXHIBITS

Exhibit A	-	Net Operating Income, Rate Base and Overall Return
Exhibit B	-	Revenue Impact of Stipulated Adjustments
Exhibit C	-	Calculation of Gross Revenue Effect Factors
Exhibit D	-	Rate Comparisons
Exhibit E	-	Calculation of Average Monthly Residential Bills

CAROLINA WATER SERVICE INC. DENC

No.

Regulatory fee Regulatory fee Gross receipts tax State income tax Federal income tax Total operating expenses Net operating income for a return	Operating Expenses: Maintenance expenses General expenses Depreciation expense Amortization of CIAC Amortization of IPAA Amortization of IPAC Amortization of ITC Franchise and other taxes Perfol taxes Parol is taxes	RET OPERATING INCOME FOR A RETURN Operating Revenues: Service revenues Miscellaneous revenues Uncollectible accounts Total operating revenues	STATEMENT OF OPER
22, 289 406, 383 63, 985 413, 367 13,763, 389 52,704, 820	7,598,550 2,888,092 2,611,377 (1,048,83) (110,483) (519) 148 173,311	Application (a) \$16,369,757 \$16,369,757 \$186,309 \$1,857,10	Docker No. W-354, Sub 344 STATEMENT OF OPERATING INCOME FOR RETURN, RATE ASE AND OVERALL RETURN FOR The Test Year Ended Docember 31, 2014 COMBINED OPERATIONS After Amount Per Settlement Settlement
2,859 (406,343) 10,670 195,813 150,222 \$373,283	(99,571) (119,917) 586,645 (51,29) (7,489) 0 69,406 2,608 [33,129)	Adjustments (b) \$522.071 (1.964) 3,398 523,505	IS4, Sub 344 TURN, RATE BASE AND December 31, 2014 VERATIONS Settlement
25,148 0 0 74,685 609,180 13,913,611 \$3,078,103	7,898,979 2,768,175 3,198,022 (1,096,12) (1,17,972) (1519) 69,554 175,919 300,593	Adjustments (c) \$15,891,828 \$184,345 \$64,459) 16,991,714	OVERALL RETURN After Settlement
4,052 0 109,346 892,277 1,005,670 51,732,058	•••••	(d) \$2,744,314 \$7,134 (13,720) 2,737,728	Rate
29,200 0 0 184,001 1,501,452 14,919,281 54,810,161	7,898,979 2,768,175 3,138,022 [1,056,212] (117,972) (519) 69,554 175,939	(e) (s) \$19,636,142 \$19,479 (98,179) 19,729,442	After Rate

RATE BASE

Plant in service
Accumulated depreciation

Net plant in service
Cash working aspital
Contributions in aid of construction
Advances in aid of construction
Advances in aid of construction
Advances in aid of construction
Customer deposits

Gain on sale and flow back taxes
Plant acquisition adjustment
Excess book value
Cost-free capital
Average tax accruals
Regulatory liability for excess deferred taxes
Deferred charges

Original cost rate base

\$224,949,445 [28,603119] 96,889,366 1,478,812 (31,944,78) (8254,88) (8254,88) (229,628) (229,628) (246,696) (261,499) (102,878) (102,878) (102,878)

\$159,161 [3,19,871] [295,721] [295,721] [295,721] [295,721] 2,40,872 0 0 3,471,512 (10,571,513) 335,507 234,523 (87,385) (87,385) (87,385) (87,385) (87,385)

\$215,149,645 \$1,259,001) \$1,803,645 1,181,865 (29,47),504 (21,940) (22,186) (1,044,741) (25,199) (261,99) (81,99) (81,99) (81,99) (81,99) (81,99) (81,99)

\$125,148,646 \$13,889,601 \$1,181,866 \$29,472,601) \$12,940) \$1,104,741 \$1,244,741 \$1,

Overall Rate of Return on Rate Base

Exhibit A Page 1 of 3

Operating Expenses: Maintenance expenses General expenses Depreciation expense Amortization of CAC Amortization of PAA Amortization of PIC Franchise and other taxes Property taxes Property taxes Poperty taxes Poperty tax State Income tax State Income tax Federal Income tax Fredreal income for a return Total operating expenses Ret operating income for a return	STATEMENT OF OP DEPARTING INCOME FOR A RETURN Operating Revenues: Service revenues: Miscellaneous revenues Uncollectible accounts Total operating revenues	
4,505,225 1,747,504 1,357,674 (461,501) (855,752) (274) 8 105,250 202,042 202,042 212,362 227,362 235,590 7,801,058 51,331,790	Docket No. W-354, Sub 344	CANCIDA MAIGNOCARICÉ INC. OF MC
(86,123) 186,636 19,033 19,033 19,033 19,135	5291,414 5291,414 5291,414 5291,414 5291,414 5291,414 5291,414 5291,414 5291,414 5291,414 5291,414	יפונה" ואר" כי אר
4,253,586 1,679,383 1,701,308 (501,636) (94,887) (94,887) (74) 36,767 106,220 119,94 13,994 0 43,141 152,027 7,770,065	After Settlement Adjustments (c) \$9,369,220 133,092 [46,346]. 9435,466	
[]]	"	

Customer deposits
Gain on sale and flow back taxes
Plant acquicition adjustment
Excess book value
Cost-free capital
Average tax accruals
Regulatory lability for excess deferred taxes
Deferred charges
Original cost rate base

\$65,375,542 \$15,460,749) \$9,947,793 \$9,995 \$13,799,538) \$12,760) \$1,299,825) \$10,9645) \$10,

[\$42,562] [1,956,552] [1,956,777] [226,967] 1,090,91 0 1,056,687 2,919 [500,264] 113,762 113,762 127,965 53,101 5,403 (44,640) (72,975] (5285,842)

\$65,312,580 47,556,006 611,006,620 (12,706,620 (12,760) (14,594,138) (157,531) (169,531) (125,631) (125,631) (155,631) (155,631) (155,631) (155,631) (155,631)

\$15,332,980 \$17,376,900,9 \$47,955,076 \$21,028 \$121,028,029 \$123,760,9 \$1,394,138,9 \$1,394,138,9 \$1,394,138,9 \$1,394,138,9 \$1,292,501

Overall Rate of Return on Rate Base

RATE BASE
Plant in service
Accumulated depreciation
Net plant in service
Cash working capital
Contributions in aid of construction
Advances in aid of construction
Accumulated deferred income taxes

No.

Exhibit A
Page 2 of 3

Overall Rate of Return on Rate Base	BATE BASE Plant in service Accumulated deparedation Net plant in service Cash working capital Contributions in all of construction Accumulated deferred income taxes Customer deposits Gain on sale and flow back taxes Plant acquisition adjustment Excess book value Cost-free capital Average tax accuration Regulatory liability to excess deferred taxes Original cost rate base	Operating Expenses: Maintenance expenses General repenses General repenses Depreciation expense Amortization of CAC Amortization of PAC Amortization of ITC Franchise and other taxes Property taxes Payroli taxes	NET OPERATING INCOME FOR A RETURN Operating Revenues: Service revenues: Miscellaneous revenues Uncollectible accounts Total operating revenues	STATEMENT OF OPER	
4.98%	\$55,573,943 (12,595,370) 46,974,573 65,8437 (18,154,937) (9,163) (91,037) (91,037) (92,681) (448,240) (458,460)	3,493,225 1,140,588 1,253,703 (\$63,332) (\$45,332) (\$24,731) (\$34,731) (\$34,7	\$7,291,951 82,073 (38,703) 7,335,321	STATEMENT OF OPERATING INCOME FOR RETURN, RATE BASE AND OVERALL RETURN FOR THE Test Year Ended December 31, 2014 COMBINED SEWER OPERATIONS After Annount Per Settlement Settlement Application Adjustments Adjustments (a) (b) (c)	CAROLINA WATER SERVICE, INC., OF NO Docket No. W-354, Sub 344
	\$241,723 [1,282,727] [1,041,004] (67,979) 1,383,958 0 2,365,025 (4,017) [254,849] 202,745 107,667 14,859 4,485 (42,785) (53,102) 4,485 (42,785) (25,64,811) 541,560	152,068 [\$1,766] 243,011 (11,155) 1,646 0 32,756 2,506 (12,473) 1,335 (173,021) 1,355 (173,021) 1,315 (173,021) 1,315 (173,021) 1,315 (173,021)	\$230,657 (30,820) 1,090 200,927	TURN, RAIE BASE AND December 31, 2014 t OPERATIONS Settlement Adjustments (b)	(VICE, INC., OF NC 54, Sub 344
5.04%	\$59,815,666 [13,882,097] 45,933,569 50,938 10,764,078] [9,100] (96,2,33) (95,05,3) (95,05,3) (95,05,3) (127,495) (217,495) (139,706) (137,576) (42,736) (42,736) (42,736) (42,736)	3,645,393 1,088,792 1,098,794 [594,487] (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (23,94,87) (24,	\$7,532,608 \$1,253 [37,613] 7,536,248	OVERALL RETURN After Settlement Adjustments [c]	
		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$1,3s	Rati Increa (d)	

\$59,815,666 (13,882,933,669) \$50,848 (16,764,979) (9,180) (986,233) (886,233) (886,233) (872,649) (327,639) (137,639) (137,639) (137,639) (137,639) (137,639)

Exhibit B

CAROLINA WATER SERVICE, INC., OF NC Docket No. W-354, Sub 344 REVENUE IMPACT OF STIPULATED ADJUSTMENTS For The Test Year Ended December 31, 2014

· Line No.	item	CWSNC Water	Combined Sewer	Combined Water/Sewer
	<u>item</u>	(a)	(b)	(c)
		(4)	(5)	(-)
1.	Increase/(decrease) in total revenue per Company	\$2,090,130	\$1,533,031	\$3,623,161
2.	Difference in calculation of revenue requirement	4	444.41	
_	based on Company amounts	(440)	(664)	(1,104)
3.	Regulatory fee adjustment not made by the CWSNC	1,053	349	1,402
4. 5.	GRT Included in error by the Company	(182,573) 3,098	(143,755) 2,450	(326,328) 5,548
5. 6.	Adjust regulatory fee rate to .148% Adjust state income tax rate to 4%	(27,612)	(24,359)	5,346 (51,971)
· 7.	Adjust state income tax rate to 4% Adjust capital structure to 49% debt and 51% equity	(922)	(815)	(1,737)
7. 8.	Adjust return on equity to 9.75%	(163,851)	(144,553)	(308,404)
9.	Adjustment to uncollectibles	(2,308)	(1,090)	(3,398)
10.	Adjustment to directions Adjustment to forfeited discounts	1,311	653	1,964
11.	Adjustment to to other water/sewer revenues	(30,167)	30,167	0
12.	Update revenues to 7/31/2015	(291,414)	(230,657)	(522,071)
13.	Adjustment to correct rate base errors	0	9,150	9,150
14.	Adjustment to remove pro forma estimates	(411,643)	(668,151)	(1,079,794)
15.	Adjustment to cost center rate base	(48,486)	18,657	(29,829)
16.	Adjustment for UR ledger rate base	13,814	85,609	99,423
17.	Adjustment to update rate base	0	438	438
18.	Adjustment to include actual GL additions	262,348	563,309	825,657
19.	Adjustment to cash working capital	(25,412)	(7,545)	(32,957)
20.	Adjustment to ADIT	122,714	262,569	385,283
21.	Adjustment to customer deposits	325	(446)	(121)
22.	Adjustment to gain on sale	(55,521)	(28,284)	(83,805)
23.	Adjustment to excess book value	14,198	11,883	26,081
24.	Adjustment to cost free capital	5,893	(5,893)	0
25.	Adjustment to average tax accruals	600	498	1,098
26.	Adjustment for excess deferred taxes	(4,954)	(4,745)	(9,699)
27.	Adjustment to deferred charges	(8,099)	(284,653)	(292,752)
28.	Adjustment to maintenance salaries	(16,529)	(10,261)	(26,790)
29.	Adjustment to purchased power	(18,970)	(6,841)	(25,811)
30.	Adjustment to purchased water/sewer	84,028	10,254	94,282
31.	Adjustment to maintenance and repair	(143,942)	201,148	57,206
32.	Adjustment to maintenance testing	11,846	6,011	17,857
33.	Adjustment to chemicals	(38,371)	34,669	(3,702)
34.	Adjustment to transportation	11,359	6,455	17,814
35.	Adjustment to capitalized time	(85,726)	(53,365)	(139,091)
36.	Adjustment to outside services - other	(55,706)	(35,776)	(91,482)
37.	Adjustment to general salaries and wages	(20,564)	(13,539)	(34,103) (1,439)
38.	Adjustment to office supplies and other office exp.	(868) 11,903	(571) 6,671	18,574
39. 40.	Adjustment to regulatory commission expense	(9,315)	(5,667)	(14,982)
40. 41.	Adjustment to pension and benefits Adjustment to rent	7,315	5,310	12,625
41. 42.	Adjustment to fent Adjustment to insurance	(17,877)	(12,120)	(29,997)
42. 43.	Adjustment to miscellaneous	(38,814)	(31,956)	(70,770)
43. 44.	Adjustment to depreciation expense	344,143	243,371	587,514
45.	Adjustment to depreciation expense - CIAC	(40,194)	(11,172)	(51,366)
46.	Adjustment to amortization expense - PAA	(9,149)	1,648	(7,501)
47.	Adjustment to franchise tax	36,734	32,775	69,509
48.	Adjustment to property tax	0	2,612	2,612
49.	Adjustment to payroll tax	(20,687)	(12,491)	(33,178)
50.	Reclassify gain on sale	102,501	52,217	154,718
51.	Rounding difference	(5)	(1)	(6)
52.	Total revenue impact of stipulated adjustments (Sum of L2 thru LS1)	(734,936)	(150,497)	(885,433)
53.	Stipulated increase/(decrease) in revenue requirement (L1 + L52)	\$1,355,194	\$1,382,534	\$2,737,728
	· · · · · · · · · · · · · · · · · · ·			

Exhibit C

CAROLINA WATER SERVICE, INC., OF NC Docket No. W-354, Sub 344 CALCULATION OF GROSS REVENUE EFFECT FACTORS For The Test Year Ended December 31, 2014

Line No.	<u>ltem</u>	Capital Structure (a)	Cost Rates (b)	Retention Factor (c)	Gross Revenue Effect (d)
	Rate Base Factor - Water Operations				
1.	Debt	49.00% [1]	6.60% [1]	0.998520 [2]	0.032388 [6]
2.	Equity	51.00%_ [1]	9.75% [1]	0.632662 [3]	0.078596 [6]
3.	Total (L1 + L2) .	100.00%			0.110984
	Rate Base Factor - Sewer Operations				
4.	Debt	49.00% [1]	6.60% [1]	0.998520 [4]	0.032388 [6]
5.	Equity	51.00% [1]	9.75% [1]	0.632662 [5]	0.078596 [6]
6.	Total (L4 + L5)	100.00%			0.110984
		Water Operations	Sewer Operations		
		(a)	(b)		
	Net Income Factor:	(a)	(0)		
7.	Total revenue	1.000000	1.000000		
8.	Gross receipts tax (L1 x statutory rate)	0.000000	0.000000		
9.	Regulatory fee (L1 x .148%)	0.001480	0.001480		
10.	Balance (L4 - L5 - L6)	0.998520	0.998520		
11.	State income tax (L7 x 4%)	0.039941	0.039941		
12.	Balance (L7 - L8)	0.958579	0.958579		
13.	Federal income tax (L9 x 34%)	0.325917	0.325917		
14.	Retention factor (L9 - L10)	0.632662	0.632662		
			·		

^[1] Per Joint Stipulation

^[2] Column (a), Line 10.

^[3] Column (a), Line 14.

^[4] Column (b), Line 10.

^[5] Column (b), Line 14.

^[6] Column (a) multiplied by Column (b) divided by Column (c).

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

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COMPANY'S PRESENT AND PROPOSED RATES AND THE PUBLIC STAFF'S RECOMMENDED WATER RATES AND COMBINED SEWER RATES FOR UNIFORM CUSTOMERS, CLMS AND NAGS HEAD

WATER RATES AND CHARGES

MONTHLY MET	RED SERVICE: (Resider	ntial and Commer	cia	1)				
Rasa Facilities	Charges (zero usage)		<u>Ex</u>	risting	<u>Pr</u>	oposed		blicStaffs commend
Dast Facilities	4" 1" 1- 2" 3" 4"	1" meter meter 1/2" meter meter meter meter meter	\$ \$1 \$2 \$4	18.25 45.63 91.25 46.00 73.75 56.25	\$ \$ \$	22.47 56.19 112.37 179.80 337.12 561.87 ,123.74	\$	22.46 56.15 112.30 179.68 336.90 561.50 ,123.00
AVERAGE RESI	DENTIAL BILL (based on	4,200 gallons)	\$	41.10	\$	50.61	\$	49.42
USAGE CHARG A. Treate	트: d Water/1,000 gallons	,	\$	5.44	\$	6.70	\$	6.42
	ted Water/1,000 gallons ywine Bay Irrigation Water)	\$	3.60	\$	3.60	\$	4.12
Service Area Carolina Forest High Vista Est. Riverpointe Whispering Pine White Oak Plt./ Lee Forest Winston Plt. Winston Point Woodrun Yorktown Zemosa Acres MONTHLY FLAT AVAILABILITY R Applicable only	Bulk Provider Montgomery County City of Hendersonville Charlotte Water Town of Southern Pine Johnston County Johnston County Johnston County Montgomery County City of Winston-Salem City of Concord RATE SERVICE: ATES (semi-annual): to property owners in Caroubdivision in Montgomery	olina Forest		34.52 21.60		sage Charge/ 000 gallons 3.19 3.15 6.30 2.23 3.25 3.25 3.25 3.25 3.27 42.51		agedrage 100calors 3.19 3.15 6.30 2.23 3.25 3.25 3.25 3.19 5.01 5.27 41.70
LINVILLE RIDGI	SUBDIVISION:							
MONTHLY MET	ERED SERVICE: (Commo	on Facility Only)	E.	intina	Dr	oposed		blicStaffs
	Charges (zero usage) on facility only			72.00	<u> </u>	N/A	1.45	N/A
Base Facilities	1" 1-	Commercial) 1" meter meter 1/2" meter meter		N/A	\$ \$ \$	22.47 56.19 112.37 179.80		22.46 56.15 112.30 179.68

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015			Stipula Exhibit Page 2	D
3" meter 4" meter 6" meter		\$	337.12 561.87 I,123.74	\$ 336.90 \$ 561.50 \$1,123.00
	Existing	n Pr	roposed	Public Staffs Recommend
Usage Charge, per 1,000 gallons (Treated Water)	\$ 3.08		6.70	\$ 6.42
Flat Residential Rate (Actual Taps) Flat Availability Rate (Non-user only)	\$ 31.68 \$ 10.80		42.51 10.80	\$ 41.70 \$ 12.35
SEWER RATES A	ND CHA	ARGES		
MONTHLY METERED SERVICE:				
Base Facility Charge:				Public Staffs
Residential (zero usage)	Existing \$ 33.		70posed 39.57	Recommend \$ 42.50
Commercial (based on meter size with zero usage			00.57	. 40.50
< 1" meter 1" meter	\$ 33. \$ 82.		39.57 98.92	\$ 42.50 \$ 106.25
1-1/2" meter	\$ 165.	.10 \$	197.84	\$ 212.50
2" meter	\$ 264.		316.55 593.53	\$ 340.00 \$ 637.50
3" meter 4" meter	\$ 495. \$ 825.		989.21	\$1,062.50
6" meter	\$1,651		,978.42	\$2,125.00
Usage Charge per 1,000 gallons	\$ 2.	46 \$	2.95	\$ 2.91
AVERAGE RESIDENTIAL BILL (based on 4,200 gallons)	\$ 43.	.35 \$	51.96	\$ 54.72
MONTHLY METERED PURCHASED SEWER SERVICE: Collection charge (Residential and Commercial/SFE)	N/A	\$	30.86	\$ 34.00
Usage charge, per 1,000 gallons based on purchased wa	ater			
Service Area Bulk Provider			sage Charge/ 000 gallons	Usagednarge /1,000galons
White Oak Plt./Lee				
Forest/Winston Pt. Johnston County Kings Grant Two Rivers Utilities		\$ \$	4.55 3.80	\$ 4.55 \$ 3.80
College Park Town of Dallas		\$	5.70	\$ 5.70
MONTHLY FLAT RATE SERVICE:	\$ 44.7	0 \$	53.56	\$ 52.68
MONTHLY COLLECTION SERVICE ONLY 4: (When sewage is collected by utility and transferred to another	her entity	for treatment)		
A. Single Family Residence	\$ 16.0	19	N/A	
B. Commercial/SFE	\$ 16.0	9	N/A	
MT. CARMEL SUBDIVISION SERVICE AREA:				
Monthly Base Facility Charge	\$ 6.0	00 \$	6.44	\$ 6.60
Usage Charge/1,000 gallons (Based on metered water usage)	\$ 5.4	§5 \$	5.60	\$ 5.73

\$ 16.09

Monthly Collection Charge (Residential and Commercial/SFE)

\$ 24.42

\$ 27.40

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015 Stipulation Exhibit D Page 3 of 3

REGALWOOD AND WHITE OAK ESTATES SUBDIVISION SERVICE AREAS:

A. Monthly Flat Rate Sewer Service:

	Existing	Proposed	Public Staffs Recommend	
Residential Service	\$ 44.70	\$ 53.56	\$ 52.68	
White Oak High School Child Castle Daycare	\$1,386.90 \$ 172.40	\$1,661.95 \$ 206.59	\$ 1,634.66 \$ 203.34	
Pantry	\$ 91.85	\$ 110.07	\$ 108.00	

COROLLA LIGHT AND MONTERAY SHORES

SEWER RATES AND CHARGES

MONTHLY METERED SERVICE: (Residential and Commercial)

Base Facility Charge (based on meter size and size of a meter 1" meter 1-1/2" meter 2" meter 3" meter 4" meter 6" meter 6" meter	nd zero usage) Existing \$ 52.26 \$ 130.65 \$ 261.30 \$ 418.08 \$ 783.90 \$1,306.50 \$2,613.00	Proposed \$ 66.72 \$ 166.81 \$ 333.62 \$ 533.80 \$1,000.87 \$1,668.11 \$3,336.23	Public Staff Recommed \$ 52.26 \$ 130.65 \$ 261.30 \$ 418.08 \$ 783.90 \$1,306.50 \$2,613.00
Usage Charge per 1,000 gallons	\$ 6.65	\$ 8.49	\$ 6.65

THE VILLAGE OF NAGS HEAD

SEWER RATES AND CHARGES

MONTHLY METERED SERVICE: (Commercial)

Base Facility Charge (based on meter size and zero usage)						Pι	Public Staff	
, , ,		E	disting	<u>P</u> r	oposed	R€	ecommed	
	< 1" meter	\$	18.48	\$	22.39	\$	18.48	
	1" meter	\$	46.22	\$	56.01	\$	46.22	
	1-1/2" meter	\$	92.42	\$	111.99	\$	92.42	
	2" meter	\$	147.88	\$	179.20	\$	147.88	
	3" meter	\$	277.27	\$	335.99	\$	277.27	
	4" meter	\$	462.12	\$	560.00	\$	462.12	
	6" meter	\$	924.24	\$1	,924.24	\$	924.24	
Usage Charge per 1,000 gallo	ins	\$	9.33	\$	11.31	\$	9.33	
Minimum Monthly Charge (Commercial customers who use less than 4,700 gallons)		\$	62.81	\$	76.11	\$	62.81	
MONTHLY FLAT RATE:		\$	62.81	\$	76.11	\$	62.81	

Carolina Water Service Inc., of North Carolina Docket No. W-354, Sub 344 For the 12 Months Ending June 30, 2015

Stipulation Exhibit E

AVERAGE MONTHLY BILLS AT COMPANY'S PRESENT AND PROPOSED RATES AND PUBLIC STAFF'S RECOMMENDED RATES

WATER OPERATIONS

	CWSNC	CWSNC	Percent	Public Staff	Percent
Service Area	<u>Present</u>	<u>Proposed</u>	<u>Increase</u>	Recommended	<u>Increase</u>
Uniform Rate	\$41.10	\$50.61	23.1%	\$49.42	20.2%
Carolina Forest	\$41.10	\$35.87	(12.7%)	\$35.86	(12.7%)
High Vista Estates	\$41.10	\$35.70	(13.1%)	\$35.69	(13.2%)
Riverpointe	\$41.10	\$48.93	19.1%	\$48.92	19.0%
Whispering Pines	\$41.10	\$31.84	(22.5%)	\$31.83	(22.5%)
White Oak/Lee F.	\$41.10	\$36.12	(12.1%)	\$36.11	(12.1%)
Winston Plantation	\$41.10	\$36.12	(12.1%)	\$36.11	(12.1%)
Winston Pointe	\$41.10	\$36.12	(12.1%)	\$36.11	(12.1%)
Woodrun	\$41.10	\$35.87	(12,7%)	\$35.86	(12.7%)
Yorktown	\$41.10	\$43.51	5 .9%	\$43.50	5.8%
Zemosa Acres	\$41.10	\$44.60	8.5%	\$44.59	8.5%
Linville Ridge	\$31.68	\$42.51	34.2%	\$41.70	31.6%

Average 5/8 inch Residential Water Bill, Based on 4,200 Gallons Linville Ridge flat rate

SEWER OPERATIONS

Service Area	CWSNC Present	CWSNC Proposed	Percent Increase	Public Staff Recommended	Percent Increase
Uniform Rate	\$43.35	\$ 51.96	19.9%	\$54.72	26.2%
White Oak Plt./					
Lee Forest/					
Winston Pt.	\$43.35	\$ 49.97	15.3%	\$53.11	22.5%
Kings Grant	\$43.35	\$ 46.82	8.0%	\$49.96	15.2%
College Park	\$43.35	\$ 54.80	26.4%	\$57.94	33.7%
Mt. Carmel	\$44.98	\$ 54.38	20.9%	\$58.07	29.1%
CLMS	\$80.19	\$102.38	27.7%	\$80.19	0%
Nags Head	\$62.81	\$ 76.11	21.2%	\$62.81	0%

Average 5/8 inch Residential Water Bill, Based on 4,200 Gallons Nags Head flat rate