Jack E. Jirak
Deputy General Counsel

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May 24, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

RE: Duke Energy Carolinas, LLC's Annual Cost of Service Studies and Cost of Service Manual
Docket No. E-7, Sub 1214

Dear Ms. Dunston:

Pursuant to the Commission's March 31, 2021 *Order Accepting Stipulations, Granting Partial Rate Increase, and Requiring Customer Notice*, Duke Energy Carolinas, LLC ("DEC") is required to file annual per-book cost of service studies based on the Summer Coincident Peak and Summer-Winter Peak and Average methodologies ("Studies"). In accordance with that Order, I enclose the required studies.

Additionally, please find a copy of the 2021 DEC Cost of Service Manual that describes the cost allocation approach applied in the attached DEC Cost of Service Studies.

If you have any questions, please let me know.

Sincerely,

Jack E. Jirak

Enclosures

cc: Parties of Record

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC's Cost of Service Studies and Cost of Service Manual, in Docket No. E-7, Sub 1214, has been served by electronic mail, hand delivery, or by depositing a copy in the United States mail, postage prepaid, properly addressed to parties of record.

This the 24th day of May, 2022.

Jack E. Jirak
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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1												
2												
3	**ELECTRIC OPERATING REVENUE**			7,100,634	4,821,165	1,354,476	3,928	959,331	500,358	373,257	100,779	65
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1
6	**PURCHASED POWER**			97,774	58,750	15,175	48	9,706	4,951	4,910	153	0
7	**OTHER OPER & MAINT EXPENSE**			1,711,413	1,189,497	374,486	1,018	248,857	112,617	78,123	39,627	3
8	**DEPRECIATION AND AMORTIZATION**			1,508,461	1,030,662	310,649	899	206,209	98,326	74,422	23,897	2
9	**GENERAL TAXES**			320,410	212,987	66,782	187	44,296	21,115	14,928	6,092	1
10	**INTEREST ON CUSTOMER DEPOSITS**			5,907	5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**			76,574	16,693	4,435	12	3,585	2,650	1,611	238	1
12	**AMORT OF INVESTMENT TAX CREDIT**			(3,960)	(2,823)	(858)	(2)	(511)	(267)	(229)	(25)	(0)
13	**NET OPERATING INCOME**			1,879,745	1,286,560	358,269	967	274,951	182,284	113,895	24,264	57
14												
15	**NUCLEAR FUEL**			468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0
16	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
18	**ELECTRIC PLANT IN SERVICE**			46,094,047	31,058,682	9,766,047	27,374	6,590,376	3,047,023	2,101,196	1,001,468	84
19	**ACCUM DEPR & AMORT**			(17,621,458)	(11,913,102)	(3,740,441)	(10,499)	(2,498,607)	(1,165,747)	(818,008)	(361,098)	(30)
20	**ACCUM DEF INCOME TAXES**			(4,013,932)	(2,762,574)	(865,110)	(2,430)	(588,296)	(270,470)	(185,901)	(91,162)	(8)
21	**OPERATING RESERVES**			(230,986)	(149,173)	(40,585)	(135)	(20,771)	(13,720)	(15,464)	3,627	0
22	**MATERIALS AND SUPPLIES**			1,099,948	756,544	213,249	648	139,803	68,458	60,124	1,454	0
23	**WORKING CAPITAL**			(26,687)	249,902	65,707	253	32,533	28,349	24,361	(14,868)	(1)
24	**RATE BASE**			25,769,391	17,556,427	5,467,772	15,456	3,707,685	1,718,016	1,192,750	541,267	46
25				-	-	-	-	-	-	-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**			7.29%	7.33%	6.55%	6.25%	7.42%	10.61%	9.55%	4.48%	124.06%
27												
28												
29	**SALES OF ELECTRICITY:**											
30	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	Direct Assign	6,344,371	4,705,437	1,326,532	3,859	939,155	490,505	367,890	94,088	65
31	447 SALES FOR RESALE-FIRM-NCWHL	Direct Assign	Not Applicable	182,285	-	-	-	-	-	-	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	Direct Assign	Not Applicable	228,454	-	-	-	-	-	-	-	-
33	**SALES OF ELECTRICITY**			6,755,109	4,705,437	1,326,532	3,859	939,155	490,505	367,890	94,088	65
34												
35	**OTHER OPERATING REVENUE:**											
36	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	Direct Assign	27,215	13,325	-	-	-	-	376	-	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	All - Production Demand - CC	2,024	930	279	1	157	87	80	-	-
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Assign	All - MWHs at Meter - CC	(8,126)	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	SCRGW - MWHs at Meter - Jur	All - MWHs at Meter - CC	(6,183)	-	-	-	-	-	-	-	-
40	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	40,109	27,069	5,900	21	4,508	2,065	2,264	158	0
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Assign	All - MWHs at Generation - CC	6,342	6,342	1,382	5	1,056	484	530	37	0
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Direct Assign	Not Applicable	1,111	-	-	-	-	-	-	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,015	-	-	-	-	-	-	-	-
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Direct Assign	Not Applicable	2,020	-	-	-	-	-	-	-	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,296	875	191	1	146	67	73	5	0
46	447 SALES FOR RESALE-FIRM-WHL	WHL - Production Demand - Jur	Not Applicable	50,000	-	-	-	-	-	-	-	-
47	447 SALES FOR RESALE-OTHER	All - Production Demand - Jur	All - Production Demand - CC	17,591	11,713	3,515	10	1,984	1,095	1,010	-	-
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	SCRGW - Net Plant - Jur	All - Net Plant - CC	13,024	-	-	-	-	-	-	-	-
49	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Direct Assign	All - Net Plant - CC	35,307	35,307	11,112	31	7,546	3,469	2,366	1,181	0
50	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Assign	All - MWHs at Meter - CC	(914)	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
51	450 FORFEITED DISCOUNTS	All - Cust Num - Jur	All - Cust Num - CC	4,402	3,355	1,500	3	1,099	363	13	330	0
52	451 MISC SERVICE REVENUES	All - Cust Num - Jur	All - Cust Num - CC	4,489	3,422	1,530	3	1,121	370	13	336	0
53	454 RENT-DISTR POLE RENTAL REVENUE-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	27,832	27,824	10,496	25	8,541	2,854	1,101	1,288	0
54	454 RENT-DISTR POLE RENTAL REVENUE-SC	SC - Dist Plt OH - Jur	All - Dist Plt OH - CC	7,828	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
1													
2													
3	**ELECTRIC OPERATING REVENUE**	35,784	2,219	158,055	467,594	131,276	140,406	22,847	43,279	444,791	82,720	1,691,180	811
4													
5	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799
6	**PURCHASED POWER**	109	8	2,028	6,624	1,970	2,323	372	662	7,562	2,149	2,979	230
7	**OTHER OPER & MAINT EXPENSE**	13,744	844	32,077	97,679	27,591	31,070	5,191	9,158	101,659	15,754	408,735	1,113
8	**DEPRECIATION AND AMORTIZATION**	8,393	507	30,853	92,977	26,666	30,071	4,945	8,774	97,447	15,627	343,692	746
9	**GENERAL TAXES**	2,147	119	6,165	17,859	4,974	5,498	897	1,621	17,675	2,630	81,683	199
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0	254	1
11	**NET INC TAXES**	55	6	708	1,702	384	270	41	121	689	184	45,242	(307)
12	**AMORT OF INVESTMENT TAX CREDIT**	(9)	(1)	(92)	(282)	(79)	(89)	(15)	(26)	(293)	(45)	(687)	(2)
13	**NET OPERATING INCOME**	7,083	555	49,511	124,086	29,698	24,376	3,845	9,460	68,479	14,782	459,413	(1,969)
14													
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255
16	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-	-
18	**ELECTRIC PLANT IN SERVICE**	355,395	18,875	874,648	2,509,831	707,224	790,365	129,615	229,549	2,537,158	372,456	11,092,213	27,959
19	**ACCUM DEPR & AMORT**	(126,717)	(6,927)	(339,357)	(980,481)	(276,012)	(308,517)	(50,708)	(89,834)	(993,714)	(146,405)	(4,270,759)	(10,776)
20	**ACCUM DEF INCOME TAXES**	(32,647)	(1,703)	(77,598)	(222,656)	(62,968)	(70,454)	(11,533)	(20,425)	(225,738)	(33,475)	(918,150)	(2,309)
21	**OPERATING RESERVES**	886	66	(6,205)	(19,130)	(5,429)	(6,088)	(1,011)	(1,808)	(20,189)	(3,217)	(57,774)	(126)
22	**MATERIALS AND SUPPLIES**	7,834	225	24,917	78,388	23,006	26,203	4,305	7,658	85,415	14,858	247,508	600
23	**WORKING CAPITAL**	(9,309)	30	9,535	36,533	10,563	12,031	2,040	3,605	40,524	8,019	(133,242)	(699)
24	**RATE BASE**	196,754	10,616	497,310	1,441,698	408,766	458,027	75,047	132,918	1,470,288	222,010	6,071,242	14,904
25		-	-	-	-	-	-	-	-	-	-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**	3.60%	5.23%	9.96%	8.61%	7.27%	5.32%	5.12%	7.12%	4.66%	6.66%	7.57%	-13.21%
27													
28													
29	**SALES OF ELECTRICITY:**												
30	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702
31	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
33	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702
34					-	-	-	-	-	-	-		
35	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-		
36	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-	13,890	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	-	0	32	100	28	31	5	9	104	16	1,095	-
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)	-	-
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-	(6,169)	(14)
40	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837	9,542	22
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196	-	-
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-	1,013	2
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27	308	1
46	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-	-	-
47	447 SALES FOR RESALE-OTHER	-	1	403	1,254	351	393	66	117	1,310	203	4,331	11
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-	12,991	33
49	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	422	22	987	2,820	795	889	146	258	2,846	417	-	-
50	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)	-	-
51	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0	1,042	5
52	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0	1,063	5
53	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5	-	-
54	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-	7,807	20

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INITIAL FILING
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Dollars in Thousands

Line	Description	NC Wholesale	SC Wholesale	Other
1				
2				
3	**ELECTRIC OPERATING REVENUE**	290,857	296,582	40
4				
5	**FUEL USED IN ELECTRIC GENERATION**	59,174	71,283	-
6	**PURCHASED POWER**	16,001	19,813	-
7	**OTHER OPER & MAINT EXPENSE**	56,163	54,233	1,671
8	**DEPRECIATION AND AMORTIZATION**	67,573	58,571	7,217
9	**GENERAL TAXES**	15,171	10,241	127
10	**INTEREST ON CUSTOMER DEPOSITS**	-	-	-
11	**NET INC TAXES**	7,578	9,538	(2,170)
12	**AMORT OF INVESTMENT TAX CREDIT**	(239)	(209)	-
13	**NET OPERATING INCOME**	69,436	73,110	(6,806)
14				
15	**NUCLEAR FUEL**	18,186	22,424	-
16	**PLANT HELD FOR FUTURE USE**	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**	-	-	-
18	**ELECTRIC PLANT IN SERVICE**	2,278,271	1,616,399	20,523
19	**ACCUM DEPR & AMORT**	(794,467)	(627,702)	(4,652)
20	**ACCUM DEF INCOME TAXES**	(196,288)	(132,139)	(2,471)
21	**OPERATING RESERVES**	(10,548)	(13,288)	(77)
22	**MATERIALS AND SUPPLIES**	50,410	44,959	(73)
23	**WORKING CAPITAL**	(101,074)	(42,014)	440
24	**RATE BASE**	1,244,490	868,639	13,689
25		-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**	5.58%	8.42%	-49.72%
27				
28				
29	**SALES OF ELECTRICITY:**			
30	440-445 RETAIL SALES-BILLED-D/A	-	-	-
31	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	-	228,454	-
33	**SALES OF ELECTRICITY**	182,285	228,454	-
34				
35	**OTHER OPERATING REVENUE:**			
36	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	-	-	-
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-
40	447 SALES FOR RESALE-ENERGY RELATED	1,557	1,920	-
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	-	-	-
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	1,111	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	2,020	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	50	62	-
46	447 SALES FOR RESALE-FIRM-WHL	21,921	28,079	-
47	447 SALES FOR RESALE-OTHER	674	863	-
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-
49	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	-	-	-
50	449.1 PROVISION FOR RATE REFUNDS-NCR	-	-	-
51	450 FORFEITED DISCOUNTS	0	0	-
52	451 MISC SERVICE REVENUES	0	0	-
53	454 RENT-DISTR POLE RENTAL REVENUE-NC	8	-	-
54	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	1	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
55	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	Direct Assign	30,507	23,937	-	-	-	1,882	1,068	3,183	-
56	454 RENT-JOINT USE-D/A	Direct Assign	Direct Assign	1,991	816	-	-	-	-	-	6	-
57	454 RENT-LABOR REL	All - Labor - Jur	All - Labor - CC	14,795	10,052	3,212	9	2,014	963	709	243	0
58	454 RENT-REAL ESTATE	All - Labor - Jur	All - Labor - CC	4,961	3,370	1,077	3	675	323	238	82	0
59	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - Jur	All - Transmission Demand - CC	21,830	10,619	3,187	9	1,799	992	916	-	-
60	456 OTHER ELEC REV-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
61	456 OTHER ELEC REV-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
62	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Assign	All - DERP Revenue - CC	1	-	-	-	-	-	-	-	-
63	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - Jur	All - Dist Plant - CC	1,432	1,061	356	1	299	112	40	91	0
64	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Direct Assign	Not Applicable	4,445	-	-	-	-	-	-	-	-
65	456 OTHER ELEC REV-DSM-NCR	Direct Assign	All - Production Demand - CC	(657)	(657)	(197)	(1)	(111)	(61)	(57)	-	-
66	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	4,140	2,794	609	2	465	213	234	16	0
67	456 OTHER ELEC REV-LABOR REL	All - Labor - Jur	All - Labor - CC	4	3	1	0	1	0	0	0	0
68	456 OTHER ELEC REV-OTHER-NCR	Direct Assign	All - Transmission Demand - CC	1,535	1,535	461	1	260	143	132	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Assign	All - MWHs at Generation - CC	6,292	6,292	1,371	5	1,048	480	526	37	0
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Assign	All - Production Demand - CC	(25,861)	(22,552)	(6,768)	(20)	(3,821)	(2,108)	(1,945)	-	-
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Assign	All - MWHs at Generation - CC	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
72	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - Jur	All - Mat & Supplies x Fuel - CC	22	15	5	0	3	1	1	0	0
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Direct Assign	Not Applicable	104,043	-	-	-	-	-	-	-	-
74	**OTHER OPERATING REVENUE**			345,525	115,728	27,945	69	20,176	9,853	5,366	6,691	0
75												
76	**ELECTRIC OPERATING REVENUE**			7,100,634	4,821,165	1,354,476	3,928	959,331	500,358	373,257	100,779	65
77												
78												
79	**FUEL USED IN ELECTRIC GENERATION:**											
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	(670)	-	-	-	-	-	-	-	-
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	WHL - MWHs at Generation - Jur	Not Applicable	19	-	-	-	-	-	-	-	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	2,532	2,532	552	2	422	193	212	15	0
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	444	-	-	-	-	-	-	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	405	-	-	-	-	-	-	-	-
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	806	-	-	-	-	-	-	-	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,209,756	816,427	177,945	635	135,956	62,294	68,284	4,770	1
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	28,903	27,331	5,957	21	4,551	2,085	2,286	160	0
88	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	261,117	176,220	38,408	137	29,345	13,446	14,739	1,030	0
89	547 FUEL EXP-BIOGAS-NCR	Direct Assign	All - MWHs at Generation - CC	779	779	170	1	130	59	65	5	0
90	547 FUEL EXP-BIOGAS-SCR	Direct Assign	All - MWHs at Generation - CC	213	-	-	-	-	-	-	-	-
91	547 FUEL EXP-BIOGAS-WHL	WHL - MWHs at Generation - Jur	Not Applicable	107	-	-	-	-	-	-	-	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	(101)	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
93	**FUEL USED IN ELECTRIC GENERATION**			1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1
94												
95	**PURCHASED POWER:**											
96	555 PURCHASED POWER-DEMAND	All - Production Plant - Jur	All - Production Plant - CC	47,313	31,549	9,468	28	5,346	2,953	2,719	0	-
97	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	365,034	246,350	53,694	192	41,024	18,797	20,604	1,439	0
98	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	(16)	(10)	(3)	(0)	(2)	(1)	(1)	-	-
99	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	(54)	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
100	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	Direct Assign	1,015	1,015	-	-	-	-	-	-	-
101	555 PURCHASED POWER-DERP-D/A	Direct Assign	All - DERP Revenue - CC	963	-	-	-	-	-	-	-	-
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Assign	All - MWHs at Generation - CC	(316,480)	(220,117)	(47,976)	(171)	(36,655)	(16,795)	(18,410)	(1,286)	(0)
103	**PURCHASED POWER**			97,774	58,750	15,175	48	9,706	4,951	4,910	153	0
104												
105	**O&M EXPENSE:**											
106	**PRODUCTION O&M EXPENSE:**											
107	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	39	39	8	0	6	3	3	0	0
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	7	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
55	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-	5,773	-
56	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-	1,175	-
57	454 RENT-LABOR REL	72	6	286	872	242	271	46	81	895	134	3,576	10
58	454 RENT-REAL ESTATE	24	2	96	292	81	91	15	27	300	45	1,199	3
59	454 RENT-TOWER LEASE REVENUE	-	1	366	1,137	318	356	60	106	1,187	184	3,926	10
60	456 OTHER ELEC REV-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-	-	-
61	456 OTHER ELEC REV-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
62	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-	1	0
63	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3	364	1
64	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-	-	-
65	456 OTHER ELEC REV-DSM-NCR	-	(0)	(23)	(70)	(20)	(22)	(4)	(7)	(73)	(11)	-	-
66	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86	985	2
67	456 OTHER ELEC REV-LABOR REL	0	0	0	0	0	0	0	0	0	0	1	0
68	456 OTHER ELEC REV-OTHER-NCR	-	0	53	164	46	51	9	15	172	27	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195	-	-
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	-	(2)	(777)	(2,414)	(675)	(756)	(127)	(226)	(2,522)	(391)	(3,308)	-
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-
72	456 OTHER ELEC REV-SALES OF M&S	0	0	0	1	0	0	0	0	2	0	5	0
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-	-	-
74	**OTHER OPERATING REVENUE**	1,459	81	4,362	5,029	2,787	4,529	2,336	1,174	23,504	366	52,948	109
75					-	-	-	-	-	-	-		
76	**ELECTRIC OPERATING REVENUE**	35,784	2,219	158,055	467,594	131,276	140,406	22,847	43,279	444,791	82,720	1,691,180	811
77											-		
78													
79	**FUEL USED IN ELECTRIC GENERATION:**										-		
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-	(669)	(2)
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78	-	-
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	404	1
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246	287,799	657
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845	-	-
88	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449	62,119	142
89	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24	-	-
90	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-	213	-
91	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-	-	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)	-	-
93	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799
94					-	-	-	-	-	-	-		
95	**PURCHASED POWER:**				-	-	-	-	-	-	-		
96	555 PURCHASED POWER-DEMAND	-	3	1,087	3,376	944	1,058	178	316	3,526	547	11,559	29
97	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618	86,841	198
98	555 PURCHASED POWER-CPRE-DEMAND	-	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(4)	(0)
99	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)	(13)	(0)
100	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792	-	-
101	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-	960	3
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)	(96,364)	-
103	**PURCHASED POWER**	109	8	2,028	6,624	1,970	2,323	372	662	7,562	2,149	2,979	230
104					-	-	-	-	-	-	-		
105	**O&M EXPENSE:**				-	-	-	-	-	-	-		
106	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-		
107	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1	-	-
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-

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55	454 RENT-EXTRA FACILITIES-D/A	614	143	40
56	454 RENT-JOINT USE-D/A	-	-	-
57	454 RENT-LABOR REL	574	583	-
58	454 RENT-REAL ESTATE	192	196	-
59	454 RENT-TOWER LEASE REVENUE	5,775	1,500	-
60	456 OTHER ELEC REV-CPRE-SCRGW	-	-	-
61	456 OTHER ELEC REV-CPRE-WHL	-	-	-
62	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-
63	456 OTHER ELEC REV-DISTR PLANT REL	4	3	-
64	456 OTHER ELEC REV-DISTR PLANT REL-D/A	3,021	1,424	-
65	456 OTHER ELEC REV-DSM-NCR	-	-	-
66	456 OTHER ELEC REV-ENERGY RELATED	161	198	-
67	456 OTHER ELEC REV-LABOR REL	0	0	-
68	456 OTHER ELEC REV-OTHER-NCR	-	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	-	-	-
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	-	-	-
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	-	-	-
72	456 OTHER ELEC REV-SALES OF M&S	1	1	(0)
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	72,909	31,134	-
74	**OTHER OPERATING REVENUE**	108,573	68,128	40
75				
76	**ELECTRIC OPERATING REVENUE**	290,857	296,582	40
77				
78				
79	**FUEL USED IN ELECTRIC GENERATION:**			
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	8	10	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	-	-	-
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	444	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	806	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	46,965	57,908	-
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	1,572	-	-
88	518 FUEL EXP-NUCLEAR FUEL	10,137	12,499	-
89	547 FUEL EXP-BIOGAS-NCR	-	-	-
90	547 FUEL EXP-BIOGAS-SCR	-	-	-
91	547 FUEL EXP-BIOGAS-WHL	48	59	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	-	-	-
93	**FUEL USED IN ELECTRIC GENERATION**	59,174	71,283	-
94				
95	**PURCHASED POWER:**			
96	555 PURCHASED POWER-DEMAND	1,833	2,343	-
97	555 PURCHASED POWER-ENERGY	14,171	17,473	-
98	555 PURCHASED POWER-CPRE-DEMAND	(1)	(1)	-
99	555 PURCHASED POWER-CPRE-SALES	(2)	(3)	-
100	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-
101	555 PURCHASED POWER-DERP-D/A	-	-	-
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	-	-	-
103	**PURCHASED POWER**	16,001	19,813	-
104				
105	**O&M EXPENSE:**			
106	**PRODUCTION O&M EXPENSE:**			
107	500-557 PROD EXP-BPM & WO SHARING-NCR	-	-	-
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	7	-	-

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109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	6	-	-	-	-	-	-	-	-
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	12	-	-	-	-	-	-	-	-
111	500-557 PROD EXP-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	618,801	412,033	123,655	364	69,801	38,512	35,531	-	-
112	500-557 PROD EXP-DEMAND-EXCL	Direct Assign	Not Applicable	13	-	-	-	-	-	-	-	-
113	500-557 PROD EXP-DERP-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-	-	-	-
114	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	32,501	23,712	7,116	21	4,017	2,216	2,045	-	-
115	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	74,728	55,218	12,035	43	9,195	4,213	4,618	323	0
116	500-557 PROD EXP-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	79,949	53,955	11,760	42	8,985	4,117	4,513	315	0
117	500-557 PROD EXP-PRES COSTS-NC	NC - Production Demand - Jur	All - Production Demand - CC	12	11	3	0	2	1	1	-	-
118	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	6,976	6,976	2,094	6	1,182	652	602	-	-
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	2,395	-	-	-	-	-	-	-	-
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	94	-	-	-	-	-	-	-	-
121	500-557 PROD EXP-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	54	50	16	0	12	18	1	0	-
122	**OTHER O&M PROD EXP**			815,600	551,995	156,688	476	93,201	49,732	47,314	638	0
123												
124	**TRANSMISSION O&M EXPENSE:**											
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	575	575	125	0	96	44	48	3	0
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	(351)	-	-	-	-	-	-	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	92	-	-	-	-	-	-	-	-
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	(1)	-	-	-	-	-	-	-	-
129	560-574 TRANSM EXP-EXCL	Direct Assign	Not Applicable	-	-	-	-	-	-	-	-	-
130	560-574 TRANSM EXP-OTHER	All - Transmission Demand - Jur	All - Transmission Demand - CC	48,026	23,361	7,011	21	3,958	2,184	2,015	-	-
131	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	5,171	3,443	1,033	3	583	322	297	-	-
132	560-574 TRANSM EXP-STORM REL-NCR	Direct Assign	All - Transmission Demand - CC	584	584	175	1	99	55	50	-	-
133	560-574 TRANSM EXP-STORM REL-SCR	Direct Assign	All - Transmission Demand - CC	173	-	-	-	-	-	-	-	-
134	560-574 TRANSM EXP-STORM REL-WHL	WHL - Transmission Demand - Jur	Not Applicable	679	-	-	-	-	-	-	-	-
135	**OTHER O&M TRNSM EXP**			54,948	27,963	8,345	25	4,735	2,604	2,410	3	0
136												
137	**DISTR O&M EXPENSE - 580-581, 588-589:**											
138	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	1,371	1,007	282	1	256	106	27	246	0
139	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	6,341	4,658	1,303	4	1,184	490	125	1,138	0
140	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	50,328	36,968	10,345	30	9,395	3,891	995	9,030	0
141	588 DISTR EXP-MISC-GRID DEF-D/A	Direct Assign	All - Dist Op 582-7 - CC	(7,348)	(4,889)	(1,368)	(4)	(1,242)	(515)	(132)	(1,194)	(0)
142	589 DISTR EXP-RENTS	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	40	30	8	0	8	3	1	7	0
143	**OTHER O&M DISTR EXP-580-581, 588-589**			50,732	37,774	10,571	31	9,600	3,976	1,017	9,226	0
144												
145	**DISTRIBUTION O&M EXPENSE - 582-587:**											
146	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,331	1,666	501	1	459	155	115	7	0
147	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	1,241	920	347	1	282	94	36	43	0
148	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	12,205	9,200	3,454	8	2,799	935	351	474	0
149	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	17	15	-	-	-	-	-	-	-
150	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	10,253	7,563	3,010	11	2,262	1,569	189	0	-
151	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - Jur	All - Dist Plt Cust Prem - CC	9,833	6,991	64	0	895	20	19	5,914	-
152	**OTHER O&M DISTR EXP-582-587**			35,880	26,355	7,375	21	6,698	2,774	710	6,437	0
153												
154	**DISTRIBUTION O&M EXPENSE - 590:**											
155	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - Jur	All - Dist Mtc 591-8 - CC	1,853	1,514	528	1	430	146	56	63	0
156	**OTHER O&M DISTR EXP-590**			1,853	1,514	528	1	430	146	56	63	0
157												
158	**DISTRIBUTION O&M EXPENSE - 591-598:**											
159	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,120	2,944	885	3	811	274	203	13	0
160	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	109,272	81,051	30,573	72	24,879	8,314	3,208	3,751	1
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	1	1	0	0	0	0	0	0	0
162	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	SC - Dist Plt OH - Jur	All - Dist Plt OH - CC	1	-	-	-	-	-	-	-	-

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	6	0
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
111	500-557 PROD EXP-DEMAND	-	42	14,192	44,104	12,338	13,820	2,322	4,131	46,071	7,149	152,345	379
112	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
113	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-	12	0
114	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	-	2	817	2,538	710	795	134	238	2,651	411	8,767	22
115	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707	19,465	44
116	500-557 PROD EXP-ENERGY	224	9	1,940	6,692	2,113	2,472	399	712	7,993	1,668	19,020	43
117	500-557 PROD EXP-PRES COSTS-NC	-	0	0	1	0	0	0	0	1	0	-	-
118	500-557 PROD EXP-NUC LEVELIZ-NCR	-	1	240	747	209	234	39	70	780	121	-	-
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-	2,389	6
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-	94	0
121	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0	-	-
122	**OTHER O&M PROD EXP**	453	63	19,179	60,938	17,535	19,855	3,304	5,880	65,682	11,059	202,099	494
123					-	-	-	-	-	-	-		
124	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-		
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18	-	-
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	92	0
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
129	560-574 TRANSM EXP-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
130	560-574 TRANSM EXP-OTHER	-	2	805	2,501	700	784	132	234	2,612	405	8,638	21
131	560-574 TRANSM EXP-PROD RELATED	-	0	119	369	103	115	19	35	385	60	1,273	3
132	560-574 TRANSM EXP-STORM REL-NCR	-	0	20	62	17	20	3	6	65	10	-	-
133	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-	173	-
134	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-	-	-
135	**OTHER O&M TRNSM EXP**	2	3	964	3,003	843	945	159	282	3,147	493	10,175	25
136					-	-	-	-	-	-	-		
137	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-		
138	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1	356	1
139	581 DISTR EXP-LOAD DISPATCH	11	6	59	136	36	38	6	10	105	7	1,646	3
140	588 DISTR EXP-MISC-OTHER	88	44	471	1,080	285	299	49	81	831	52	13,062	27
141	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(62)	(143)	(38)	(39)	(7)	(11)	(110)	(7)	(2,459)	-
142	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0	10	0
143	**OTHER O&M DISTR EXP-580-581, 588-589**	90	45	482	1,104	291	305	51	83	849	53	12,614	31
144					-	-	-	-	-	-	-		
145	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-		
146	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25	597	2
147	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0	319	1
148	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5	2,997	8
149	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-	3	-
150	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3	2,582	9
151	587 DISTR EXP-CUST INSTALLATIONS	-	0	8	23	7	8	1	2	26	4	2,814	0
152	**OTHER O&M DISTR EXP-582-587**	63	31	336	770	203	213	35	58	592	37	9,312	19
153					-	-	-	-	-	-	-		
154	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-		
155	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1	337	1
156	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1	337	1
157					-	-	-	-	-	-	-		
158	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-		
159	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45	1,056	3
160	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14	28,122	71
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0	-	-
162	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-	1	0

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Line	Description	NC Wholesale	SC Wholesale	Other
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	12	-
111	500-557 PROD EXP-DEMAND	23,693	30,350	-
112	500-557 PROD EXP-DEMAND-EXCL	-	-	13
113	500-557 PROD EXP-DERP-D/A	-	-	-
114	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	-	-	-
115	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	-	-	-
116	500-557 PROD EXP-ENERGY	3,104	3,827	-
117	500-557 PROD EXP-PRES COSTS-NC	1	-	-
118	500-557 PROD EXP-NUC LEVELIZ-NCR	-	-	-
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-
121	500-557 PROD EXP-SOLAR-D/A	4	-	-
122	**OTHER O&M PROD EXP**	26,809	34,189	13
123				
124	**TRANSMISSION O&M EXPENSE:**			
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	-	-	-
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	(351)	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	(1)	-
129	560-574 TRANSM EXP-EXCL	-	-	-
130	560-574 TRANSM EXP-OTHER	12,705	3,301	-
131	560-574 TRANSM EXP-PROD RELATED	198	254	-
132	560-574 TRANSM EXP-STORM REL-NCR	-	-	-
133	560-574 TRANSM EXP-STORM REL-SCR	-	-	-
134	560-574 TRANSM EXP-STORM REL-WHL	539	140	-
135	**OTHER O&M TRNSM EXP**	13,091	3,694	-
136				
137	**DISTR O&M EXPENSE - 580-581, 588-589:**			
138	580 DISTR EXP-OPER SPRVN & ENG	5	2	-
139	581 DISTR EXP-LOAD DISPATCH	23	11	-
140	588 DISTR EXP-MISC-OTHER	185	86	-
141	588 DISTR EXP-MISC-GRID DEF-D/A	-	-	-
142	589 DISTR EXP-RENTS	0	0	-
143	**OTHER O&M DISTR EXP-580-581, 588-589**	213	100	-
144				
145	**DISTRIBUTION O&M EXPENSE - 582-587:**			
146	582 DISTR EXP-STATION EXPENSE	39	27	-
147	583 DISTR EXP-OVERHEAD LINE EXP	0	0	-
148	584 DISTR EXP-UNDERGROUND LINE EXP	0	-	-
149	585 DISTR EXP-STREET LIGHTING	-	-	-
150	586 DISTR EXP-METER EXP	80	18	-
151	587 DISTR EXP-CUST INSTALLATIONS	12	16	-
152	**OTHER O&M DISTR EXP-582-587**	132	61	-
153				
154	**DISTRIBUTION O&M EXPENSE - 590:**			
155	590 DISTR EXP-MAINT SPV & ENG	1	1	-
156	**OTHER O&M DISTR EXP-590**	1	1	-
157				
158	**DISTRIBUTION O&M EXPENSE - 591-598:**			
159	592 DISTR EXP-MAINT OF STA EQUIP	69	48	-
160	593 DISTR EXP-MAINT OF OH LINES	24	5	-
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	-	-
162	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	0	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
163	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Direct Assign	All - Dist Plt OH - CC	33,101	36,451	13,750	32	11,189	3,739	1,443	1,687	0
164	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	10,473	7,895	2,964	7	2,402	803	302	406	0
165	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	2,497	1,836	732	2	595	199	76	5	0
166	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Retail - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	12,065	10,169	-	-	-	-	-	-	-
167	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	2,166	1,598	636	2	478	332	40	0	-
168	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - Jur	All - Dist Plant - CC	1,016	753	253	1	212	80	28	64	0
169	**OTHER O&M DISTR EXP-591-598**			174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2
170	**OTHER O&M DISTR EXP**			263,178	208,341	68,268	172	57,294	20,635	7,081	21,653	2
171												
172	**CUST. ACCOUNTING EXPENSE:**											
173	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - Jur	All - CA 902-4 - CC	264	182	81	0	60	20	1	18	0
174	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - Jur	All - Cust Num x OL-NL-PL - CC	1,151	887	441	1	323	107	4	-	-
175	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
176	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - Jur	All - Cust Num - CC	112,309	85,606	38,281	71	28,035	9,260	321	8,416	0
177	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Assign	All - Cust Num - CC	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
178	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0	0	0	-	-
179	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0	0
180	903 CUST ACCTS EXP-WHL	WHL - Cust Num - Jur	Not Applicable	0	-	-	-	-	-	-	-	-
181	903 CUST ACCTS EXP-SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-	-	-	-
182	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - Jur	All - Cust Num - CC	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0
183	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Assign	All - Cust Num - CC	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
184	905 CUST ACCTS EXP-MISC	All - CA 902-4 - Jur	All - CA 902-4 - CC	316	218	97	0	71	24	1	21	0
185	**OTHER O&M CUST ACCTS EXP**			119,343	82,116	36,766	68	26,925	8,893	309	7,986	0
186												
187	**CUST. SERV & INFO EXPENSE:**											
188	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0	0	0	-	-
189	906-910 CUST SVC & INFO-PRES COST-NC	NC - Cust Num - Jur	All - Cust Num - CC	0	0	0	0	0	0	0	0	0
190	906-910 CUST SVC & INFO-PRES COST-SC	SC - Cust Num - Jur	All - Cust Num - CC	0	-	-	-	-	-	-	-	-
191	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0	0
192	906-910 CUST SVC & INFO-OTHER	All - Cust Num - Jur	All - Cust Num - CC	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0
193	**OTHER O&M CUST SVC & INFO EXP**			14,418	10,990	4,914	9	3,599	1,189	41	1,080	0
194												
195	**SALES EXPENSE:**											
196	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
197	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	1	1	0	0	0	0	0	0	0
198	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Assign	All - Cust Num - CC	229	229	103	0	75	25	1	23	0
199	911-917 SALES EXP-EV PILOT COSTS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	287	-	-	-	-	-	-	-	-
200	911-917 SALES EXP-OTHER	All - Cust Num - Jur	All - Cust Num - CC	15,692	11,961	5,349	10	3,917	1,294	45	1,176	0
201	911-917 SALES EXP-PRES COSTS-NC	NC - Cust Num - Jur	All - Cust Num - CC	575	575	257	0	188	62	2	57	0
202	911-917 SALES EXP-PRES COSTS-SC	SC - Cust Num - Jur	All - Cust Num - CC	854	-	-	-	-	-	-	-	-
203	**OTHER O&M SALES EXP**			17,638	12,767	5,709	11	4,181	1,381	48	1,255	0
204												
205	**OTHER A&G EXPENSE:**											
206	920-931 A&G EXP- SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	169	-	-	-	-	-	-	-	-
207	920-931 A&G EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
208	920-931 A&G EXP-LABOR DEF-D/A	Direct Assign	All - Labor - CC	(21)	2	1	0	0	0	0	0	0
209	920-931 A&G EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
210	920-931 A&G EXP-BPM&WO SHARING-NCR	Direct Assign	All - Labor - CC	253	253	81	0	51	24	18	6	0
211	920-931 A&G EXP-LEGAL FEES-SCR	Direct Assign	All - Labor - CC	(4,707)	-	-	-	-	-	-	-	-
212	920-931 A&G EXP-EV PILOT COSTS-NCR	Direct Assign	All - Labor - CC	4	4	1	0	1	0	0	0	0
213	920-931 A&G EXP-BPM&WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	40	-	-	-	-	-	-	-	-
214	920-931 A&G EXP-EV PILOT COSTS-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	95	-	-	-	-	-	-	-	-
215	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	44	-	-	-	-	-	-	-	-
216	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	80	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
163	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7	(3,350)	-
164	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4	2,572	7
165	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10	659	2
166	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-	1,895	-
167	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1	546	2
168	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2	258	1
169	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82	31,758	85
170	**OTHER O&M DISTR EXP**	10,882	346	3,311	7,147	2,008	2,209	369	597	6,194	173	54,021	137
171					-	-	-	-	-	-	-		
172	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-		
173	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0	82	0
174	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0	263	1
175	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-
176	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0	26,587	116
177	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-
178	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	-	0	0	0	0	0	0	0	0	0	0	0
179	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
180	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-	-	-
181	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-	12	0
182	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0	8,823	38
183	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-
184	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0	98	0
185	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0	37,069	156
186					-	-	-	-	-	-	-		
187	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-		
188	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	-	0	0	0	0	0	0	0	0	0	0	0
189	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0	-	-
190	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-	0	0
191	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
192	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0	3,413	15
193	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0	3,414	15
194					-	-	-	-	-	-	-		
195	**SALES EXPENSE:**				-	-	-	-	-	-	-		
196	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	-	-	-	-	-	-	-	-	-	-	-	-
197	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
198	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0	-	-
199	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-	286	1
200	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0	3,715	16
201	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0	-	-
202	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-	850	4
203	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0	4,851	21
204					-	-	-	-	-	-	-		
205	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-		
206	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-	168	0
207	920-931 A&G EXP-NUC LEVELIZ-NCR	-	-	-	-	-	-	-	-	-	-	-	-
208	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0	(23)	-
209	920-931 A&G EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-	-	-
210	920-931 A&G EXP-BPM&WO SHARING-NCR	2	0	7	22	6	7	1	2	22	3	-	-
211	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-	(4,707)	-
212	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0	-	-
213	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	40	0
214	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-	94	0
215	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
216	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NC Wholesale	SC Wholesale	Other
163	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	-	-	-
164	594 DISTR EXP-MAINT OF UG LINES	0	-	-
165	595 DISTR EXP-MAIN OF LINE TRNSFMRS	0	0	-
166	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	-	-	-
167	597 DISTR EXP-MAINT OF METERS	17	4	-
168	598 DISTR EXP-MAINT MISC DIST PLT	3	2	-
169	**OTHER O&M DISTR EXP-591-598**	113	59	-
170	**OTHER O&M DISTR EXP**	459	220	-
171				
172	**CUST. ACCOUNTING EXPENSE:**			
173	901 CUST ACCTS EXP-SUPERVISION	0	0	-
174	902 CUST ACCTS EXP-METER RDG EXP	0	0	-
175	903 CUST ACCTS EXP-CUST CONNECT-D/A	-	-	-
176	903 CUST ACCTS EXP-CUST REC&COLLEC	0	0	-
177	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	-	-	-
178	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	-	-	-
179	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	-	-	-
180	903 CUST ACCTS EXP-WHL	0	0	-
181	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-
182	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	0	0	-
183	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	-	-	-
184	905 CUST ACCTS EXP-MISC	0	0	-
185	**OTHER O&M CUST ACCTS EXP**	1	0	-
186				
187	**CUST. SERV & INFO EXPENSE:**			
188	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	-	-	-
189	906-910 CUST SVC & INFO-PRES COST-NC	0	-	-
190	906-910 CUST SVC & INFO-PRES COST-SC	-	0	-
191	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	-	-	-
192	906-910 CUST SVC & INFO-OTHER	0	0	-
193	**OTHER O&M CUST SVC & INFO EXP**	0	0	-
194				
195	**SALES EXPENSE:**			
196	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	-	-	-
197	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	-	-	-
198	911-917 SALES EXP-EV PILOT COSTS-NCR	-	-	-
199	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-
200	911-917 SALES EXP-OTHER	0	0	-
201	911-917 SALES EXP-PRES COSTS-NC	0	-	-
202	911-917 SALES EXP-PRES COSTS-SC	-	0	-
203	**OTHER O&M SALES EXP**	0	0	-
204				
205	**OTHER A&G EXPENSE:**			
206	920-931 A&G EXP- SC DERP-D/A	-	-	-
207	920-931 A&G EXP-NUC LEVELIZ-NCR	-	-	-
208	920-931 A&G EXP-LABOR DEF-D/A	-	-	-
209	920-931 A&G EXP-NUC LEVELIZ-SCRGW	-	-	-
210	920-931 A&G EXP-BPM&WO SHARING-NCR	-	-	-
211	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-
212	920-931 A&G EXP-EV PILOT COSTS-NCR	-	-	-
213	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-
214	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-
215	920-931 A&G EXP-BPM&WO SHARING-NCWHL	44	-	-
216	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	80	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
217	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Direct Assign	All - Labor - CC	1,783	1,783	570	2	357	171	126	43	0
218	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Direct Assign	All - Labor - CC	299	-	-	-	-	-	-	-	-
219	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	3,058	2,057	449	2	343	156	171	12	0
220	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Direct Assign	All - Labor - CC	6,831	6,831	2,183	6	1,368	654	482	165	0
221	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	3,737	-	-	-	-	-	-	-	-
222	920-931 A&G EXP-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	5	-	-	-	-	-	-	-	-
223	920-931 A&G EXP-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	2	-	-	-	-	-	-	-	-
224	920-931 A&G EXP-926 CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	(0)	-	-	-	-	-	-	-	-
225	920-931 A&G EXP-926 CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
226	920-931 A&G EXP-COVID DEFERRAL-D/A	Direct Assign	All - Labor - CC	(2,131)	(4,427)	(1,415)	(4)	(887)	(424)	(312)	(107)	(0)
227	920-931 A&G EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(591)	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
228	920-931 A&G EXP-EXCL	Direct Assign	Not Applicable	1,660	-	-	-	-	-	-	-	-
229	920-931 A&G EXP-LAB REL-D/A	Direct Assign	All - Labor - CC	21,674	21,673	6,925	19	4,342	2,076	1,528	524	0
230	920-931 A&G EXP-LAB REL-OTHER	All - Labor - Jur	All - Labor - CC	382,008	259,535	82,925	226	51,989	24,858	18,295	6,279	0
231	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	231	169	51	0	29	16	15	-	-
232	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	961	710	155	1	118	54	59	4	0
233	920-931 A&G EXP-O&M REL-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	4,486	4,244	1,356	4	850	406	299	103	0
234	920-931 A&G EXP-O&M REL-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	1,788	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Assign	All - MWHs at Generation - CC	2,074	2,074	452	2	345	158	173	12	0
236	920-931 A&G EXP-WHL MKTG EXP-WHL	WHL - Labor - Jur	Not Applicable	1,043	-	-	-	-	-	-	-	-
237	935 A&G EXP-MAINTENANCE	All - Labor - Jur	All - Labor - CC	1,412	960	307	1	192	92	68	23	0
238	**OTHER O&M A&G EXP**			426,290	295,325	93,797	257	58,921	28,183	20,920	7,012	0
239												
240	**GAS OPERATING EXPENSE:**											
241	807 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	(2)	-	-	-	-	-	-	-	-
242	852 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	0	-	-	-	-	-	-	-	-
243	**GAS OPERATING EXPENSE**			(2)	-	-	-	-	-	-	-	-
244												
245	**OTHER OPER & MAINT EXPENSE**			1,711,413	1,189,497	374,486	1,018	248,857	112,617	78,123	39,627	3
246												
247	**DEPRECIATION & AMORTIZATION EXPENSE:**											
248	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
249	403 DEPREC-PROD	All - Production Demand - Jur	All - Production Demand - CC	727,399	484,344	145,356	428	82,051	45,271	41,767	-	-
250	403 DEPREC-PROD-EXCL	Direct Assign	Not Applicable	4,436	-	-	-	-	-	-	-	-
251	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(7,062)	(3,604)	(1,082)	(3)	(611)	(337)	(311)	-	-
252	403 DEPREC-PROD-OTHER-NCR	Direct Assign	All - Production Demand - CC	3,373	3,373	1,012	3	571	315	291	-	-
253	403 DEPREC-PROD-OTHER-SCR	Direct Assign	All - Production Demand - CC	3,000	-	-	-	-	-	-	-	-
254	403 DEPREC-PROD-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	534	491	158	0	115	176	7	0	-
255	**DEPREC AND AMORT - PRODUCTION**			731,680	484,605	145,445	428	82,127	45,425	41,754	0	-
256												
257	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
258	403 DEPREC-TRANSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	79,703	38,770	11,635	34	6,568	3,624	3,343	-	-
259	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(92)	(26)	(8)	(0)	(4)	(2)	(2)	-	-
260	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
261	403 DEPREC-TRANSM-OTHER-D/A	Direct Assign	All - Transmission Demand - CC	(1,168)	(221)	(66)	(0)	(37)	(21)	(19)	-	-
262	403 DEPREC-TRANSM-OTHER-NCR	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-	-	-	-	-
263	403 DEPREC-TRANSM-OTHER-WHL	WHL - Transmission Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
264	403 DEPREC-TRANSM-OTHER-EXCL	Direct Assign	Not Applicable	(0)	-	-	-	-	-	-	-	-
265	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	8,148	5,426	1,628	5	919	507	468	-	-
266	**DEPREC AND AMORT - TRANSMISSION**			86,592	43,949	13,190	39	7,445	4,108	3,790	-	-
267												
268	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
269	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant - CC	(16)	-	-	-	-	-	-	-	-
270	403 DEPREC-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	227,984	227,139	76,244	200	64,095	23,988	8,566	19,393	2

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
217	920-931 A&G EXP-928 RATE CASE AMORT-NCR	13	1	51	155	43	48	8	14	159	24	-	-
218	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-	299	-
219	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65	724	2
220	920-931 A&G EXP-928 REG FEE-NCUC-NCR	49	4	194	593	164	184	31	55	608	91	-	-
221	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-	3,727	10
222	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-	5	0
223	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
224	920-931 A&G EXP-926 CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-	(0)	(0)
225	920-931 A&G EXP-926 CPRE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
226	920-931 A&G EXP-COVID DEFERRAL-D/A	(32)	(3)	(126)	(384)	(107)	(119)	(20)	(35)	(394)	(59)	2,296	-
227	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(49)	-
228	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
229	920-931 A&G EXP-LAB REL-D/A	156	12	617	1,880	522	584	98	174	1,929	289	1	-
230	920-931 A&G EXP-LAB REL-OTHER	1,865	147	7,388	22,510	6,247	6,989	1,175	2,079	23,104	3,457	92,342	247
231	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	-	0	6	18	5	6	1	2	19	3	62	0
232	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22	250	1
233	920-931 A&G EXP-O&M REL-PRES COSTS-NC	30	2	121	368	102	114	19	34	378	57	-	-
234	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-	1,533	4
235	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64	-	-
236	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-	-	-
237	935 A&G EXP-MAINTENANCE	7	1	27	83	23	26	4	8	85	13	341	1
238	**OTHER O&M A&G EXP**	2,108	164	8,459	25,841	7,195	8,059	1,354	2,396	26,630	4,029	97,106	265
239													
240	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-		
241	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
242	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
243	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-	-	-
244													
245	**OTHER OPER & MAINT EXPENSE**	13,744	844	32,077	97,679	27,591	31,070	5,191	9,158	101,659	15,754	408,735	1,113
246					-	-	-	-	-	-	-		
247	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-		
248	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-		
249	403 DEPREC-PROD	-	49	16,683	51,845	14,503	16,246	2,730	4,856	54,156	8,404	179,082	445
250	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
251	403 DEPREC-PROD-CONTRA AFUDC-D/A	-	(0)	(124)	(386)	(108)	(121)	(20)	(36)	(403)	(63)	(3,458)	-
252	403 DEPREC-PROD-OTHER-NCR	-	0	116	361	101	113	19	34	377	59	-	-
253	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-	3,000	-
254	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0	-	-
255	**DEPREC AND AMORT - PRODUCTION**	-	53	16,689	51,835	14,497	16,238	2,729	4,853	54,131	8,400	178,624	445
256					-	-	-	-	-	-	-		
257	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-		
258	403 DEPREC-TRANSM	-	4	1,335	4,150	1,161	1,300	219	389	4,335	673	14,335	36
259	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	-	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(0)	(66)	-
260	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-	-	-
261	403 DEPREC-TRANSM-OTHER-D/A	-	(0)	(8)	(24)	(7)	(7)	(1)	(2)	(25)	(4)	(947)	-
262	403 DEPREC-TRANSM-OTHER-NCR	-	-	-	-	-	-	-	-	-	-	-	-
263	403 DEPREC-TRANSM-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-
264	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
265	403 DEPREC-TRANSM-PROD RELATED	-	1	187	581	162	182	31	54	607	94	2,006	5
266	**DEPREC AND AMORT - TRANSMISSION**	-	4	1,514	4,704	1,316	1,474	248	441	4,914	763	15,327	41
267					-	-	-	-	-	-	-		
268	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-		
269	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(16)	-
270	403 DEPREC-DISTR-NC	7,043	321	4,123	8,655	2,535	2,804	407	705	7,400	658	-	-

Dollars in Thousands

Line	Description	NC Wholesale	SC Wholesale	Other
217	920-931 A&G EXP-928 RATE CASE AMORT-NCR	-	-	-
218	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-
219	920-931 A&G EXP-928 REG FEE-FERC	123	152	-
220	920-931 A&G EXP-928 REG FEE-NCUC-NCR	-	-	-
221	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-
222	920-931 A&G EXP-CPRE-SCRGW	-	-	-
223	920-931 A&G EXP-CPRE-WHL	1	1	-
224	920-931 A&G EXP-926 CPRE-SCRGW	-	-	-
225	920-931 A&G EXP-926 CPRE-WHL	-	-	-
226	920-931 A&G EXP-COVID DEFERRAL-D/A	-	-	-
227	920-931 A&G EXP-CUST CONNECT-D/A	-	-	-
228	920-931 A&G EXP-EXCL	-	-	1,660
229	920-931 A&G EXP-LAB REL-D/A	-	-	-
230	920-931 A&G EXP-LAB REL-OTHER	14,821	15,064	-
231	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	-	-	-
232	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	-	-	-
233	920-931 A&G EXP-O&M REL-PRES COSTS-NC	242	-	-
234	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	250	-
235	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	-	-	-
236	920-931 A&G EXP-WHL MKTG EXP-WHL	517	526	-
237	935 A&G EXP-MAINTENANCE	55	56	-
238	**OTHER O&M A&G EXP**	15,804	16,130	1,660
239				
240	**GAS OPERATING EXPENSE:**			
241	807 GAS OPERATING EXPENSE-EXCL	-	-	(2)
242	852 GAS OPERATING EXPENSE-EXCL	-	-	0
243	**GAS OPERATING EXPENSE**	-	-	(2)
244				
245	**OTHER OPER & MAINT EXPENSE**	56,163	54,233	1,671
246				
247	**DEPRECIATION & AMORTIZATION EXPENSE:**			
248	**DEPREC & AMORT EXPENSE - PRODUCTION:**			
249	403 DEPREC-PROD	27,852	35,676	-
250	403 DEPREC-PROD-EXCL	-	-	4,436
251	403 DEPREC-PROD-CONTRA AFUDC-D/A	-	-	-
252	403 DEPREC-PROD-OTHER-NCR	-	-	-
253	403 DEPREC-PROD-OTHER-SCR	-	-	-
254	403 DEPREC-PROD-SOLAR-D/A	43	-	-
255	**DEPREC AND AMORT - PRODUCTION**	27,894	35,676	4,436
256				
257	**DEPREC & AMORT EXPENSE - TRANSMISSION:**			
258	403 DEPREC-TRANSM	21,085	5,478	-
259	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	-	-	-
260	403 DEPREC-TRANSM-OTHER-PROD	-	-	-
261	403 DEPREC-TRANSM-OTHER-D/A	-	-	-
262	403 DEPREC-TRANSM-OTHER-NCR	-	-	-
263	403 DEPREC-TRANSM-OTHER-WHL	-	-	-
264	403 DEPREC-TRANSM-OTHER-EXCL	-	-	(0)
265	403 DEPREC-TRANSM-PROD RELATED	312	400	-
266	**DEPREC AND AMORT - TRANSMISSION**	21,397	5,878	(0)
267				
268	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**			
269	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-
270	403 DEPREC-DISTR-NC	846	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
271	403 DEPREC-DISTR-OTHER	All - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-
272	403 DEPREC-DISTR-OTHER-NCR	Direct Assign	All - Dist Plant - CC	(1,990)	(1,990)	(668)	(2)	(561)	(210)	(75)	(170)	(0)
273	403 DEPREC-DISTR-OTHER-SCRGW	SCRGW - Dist Plant - Jur	All - Dist Plant - CC	(1,108)	-	-	-	-	-	-	-	-
274	403 DEPREC-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	78,504	-	-	-	-	-	-	-	-
275	**DEPREC AND AMORT - DISTRIBUTION**			303,375	225,149	75,576	198	63,533	23,778	8,491	19,223	2
276												
277	**DEPREC & AMORT EXPENSE - GENERAL:**											
278	403 DEPREC-GENRL	All - General Plant - Jur	All - General Plant - CC	63,351	43,153	14,299	38	10,329	4,335	2,346	2,247	0
279	403 DEPREC-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant - CC	(28)	-	-	-	-	-	-	-	-
280	403 DEPREC-GENRL-EV PILOT-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	21	-	-	-	-	-	-	-	-
281	403 DEPREC-GENRL-EV PILOT-NCR	Direct Assign	All - General Plant - CC	14	14	4	0	3	1	1	1	0
282	403 DEPREC-GENRL-SC EDP-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	(7,452)	-	-	-	-	-	-	-	-
283	**DEPREC AND AMORT - GENERAL**			55,905	43,167	14,304	38	10,332	4,337	2,347	2,248	0
284												
285	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
286	404 DEPREC-INTANG	All - Intangible Plant - Jur	All - Intangible Plant - CC	71,690	49,719	16,947	43	11,460	4,944	2,816	2,080	0
287	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intangible Plant - CC	(405)	-	-	-	-	-	-	-	-
288	411 ACCRETION EXP-ARO-EXCL	Direct Assign	Not Applicable	1,439	-	-	-	-	-	-	-	-
289	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	699	472	103	0	79	36	39	3	0
290	**DEPREC AND AMORT - INTANGIBLE**			73,424	50,190	17,050	44	11,539	4,980	2,856	2,083	0
291	**DEPRECIATION EXPENSE**			1,250,976	847,060	265,563	746	174,977	82,628	59,238	23,554	2
292												
293	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
294	407 REG DRS & CRS-ABSAT-D/A	Direct Assign	All - Production Demand - CC	9,485	8,206	2,463	7	1,390	767	708	-	-
295	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Assign	All - Production Demand - CC	69,258	56,464	16,945	50	9,565	5,278	4,869	-	-
296	407 REG DRS & CRS-AMORT OTHER-WHL	WHL - Production Demand - Jur	Not Applicable	1,499	-	-	-	-	-	-	-	-
297	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Assign	All - Production Demand - CC	747	747	224	1	127	70	64	-	-
298	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Assign	All - MWHs at Meter - CC	2,625	2,625	572	2	437	199	218	15	0
299	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	130,521	130,521	28,448	102	21,735	9,959	10,916	763	0
300	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	17,525	-	-	-	-	-	-	-	-
301	407 REG DRS & CRS-COAL ASH SPEND-WHL	WHL - Production Demand - Jur	Not Applicable	20,844	-	-	-	-	-	-	-	-
302	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Direct Assign	Not Applicable	1,342	-	-	-	-	-	-	-	-
303	407 REG DRS & CRS-COR SETTLEMENT-NCR	Direct Assign	All - Dist Plant - CC	2,042	2,042	685	2	576	216	77	174	0
304	407 REG DRS & CRS-COR SETTLEMENT-SCR	Direct Assign	All - Dist Plant - CC	1,679	-	-	-	-	-	-	-	-
305	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	4,202	3,139	1,404	3	1,028	339	12	309	0
306	407 REG DRS & CRS-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	120	-	-	-	-	-	-	-	-
307	407 REG DRS & CRS-DEF NDTF-SCR	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
308	407 REG DRS & CRS-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	370	-	-	-	-	-	-	-	-
309	407 REG DRS & CRS-EDIT-NCR	Direct Assign	All - Net Plant w NF - CC	(27,829)	(27,829)	(8,715)	(24)	(5,926)	(2,725)	(1,873)	(918)	(0)
310	407 REG DRS & CRS-GRID IMP-SCR	Direct Assign	All - Dist Plant - CC	1,015	-	-	-	-	-	-	-	-
311	407 REG DRS & CRS-METERS-D/A	Direct Assign	All - Dist Plt - Meters - CC	11,764	7,689	3,060	11	2,300	1,595	192	0	-
312	407 REG DRS & CRS-OTHER-NCWHL	Direct Assign	Not Applicable	1,376	-	-	-	-	-	-	-	-
313	407 REG DRS & CRS-STORM REL-SCR	Direct Assign	All - Dist Plt OH - CC	8,902	-	-	-	-	-	-	-	-
314	**DEPREC AND AMORT - AMORTIZATIONS**			257,485	183,603	45,086	152	31,232	15,698	15,184	342	0
315	**DEPRECIATION AND AMORTIZATION**			1,508,461	1,030,662	310,649	899	206,209	98,326	74,422	23,897	2
316												
317	**GENERAL TAXES:**											
318	**OTHER TAXES:**											
319	408 GEN TAX-BPM&WO SHARING-NCR	Direct Assign	All - Labor - CC	8	8	3	0	2	1	1	0	0
320	408 GEN TAX-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	1	-	-	-	-	-	-	-	-
321	408 GEN TAX-BPM&WO SHARING-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	1	-	-	-	-	-	-	-	-
322	408 GEN TAX-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	3	-	-	-	-	-	-	-	-
323	408 GEN TAX-CPRE-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	-	-	-	-	-	-	-	-	-
324	408 GEN TAX-CPRE-WHL	WHL - Labor - Jur	Not Applicable	-	-	-	-	-	-	-	-	-

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271	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-	-	-
272	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)	-	-
273	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-	(1,106)	(3)
274	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-	77,764	192
275	**DEPREC AND AMORT - DISTRIBUTION**	6,981	319	4,087	8,579	2,513	2,780	403	698	7,335	653	76,642	189
276					-	-	-	-	-	-	-		
277	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-		
278	403 DEPREC-GENRL	710	43	1,001	2,742	769	857	139	245	2,685	368	15,093	40
279	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(28)	-
280	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-	21	0
281	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0	-	-
282	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-	(7,433)	(20)
283	**DEPREC AND AMORT - GENERAL**	711	43	1,001	2,743	769	858	139	245	2,685	368	7,654	20
284					-	-	-	-	-	-	-		
285	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-		
286	404 DEPREC-INTANG	403	47	1,160	3,423	942	1,053	174	308	3,412	503	16,861	50
287	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(405)	-
288	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
289	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15	166	0
290	**DEPREC AND AMORT - INTANGIBLE**	405	47	1,177	3,481	961	1,074	178	315	3,482	518	16,623	50
291	**DEPRECIATION EXPENSE**	8,097	466	24,468	71,343	20,056	22,424	3,697	6,552	72,547	10,701	294,871	745
292					-	-	-	-	-	-	-		
293	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-		
294	407 REG DRS & CRS-ABSAT-D/A	-	1	283	878	246	275	46	82	918	142	1,279	-
295	407 REG DRS & CRS-AMORT OTHER-D/A	-	6	1,945	6,044	1,691	1,894	318	566	6,313	980	12,795	-
296	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-
297	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	-	0	26	80	22	25	4	7	83	13	-	-
298	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83	-	-
299	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036	-	-
300	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-	17,525	-
301	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-	-	-
302	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
303	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6	-	-
304	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-	1,679	-
305	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0	1,063	-
306	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-	120	-
307	407 REG DRS & CRS-DEF NDTF-SCR	-	-	-	-	-	-	-	-	-	-	-	-
308	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-	369	1
309	407 REG DRS & CRS-EDIT-NCR	(329)	(17)	(782)	(2,243)	(634)	(710)	(116)	(206)	(2,274)	(337)	-	-
310	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-	1,015	-
311	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3	4,075	-
312	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
313	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-	8,902	-
314	**DEPREC AND AMORT - AMORTIZATIONS**	296	41	6,385	21,634	6,609	7,647	1,248	2,223	24,899	4,926	48,821	1
315	**DEPRECIATION AND AMORTIZATION**	8,393	507	30,853	92,977	26,666	30,071	4,945	8,774	97,447	15,627	343,692	746
316					-	-	-	-	-	-	-		
317	**GENERAL TAXES:**				-	-	-	-	-	-	-		
318	**OTHER TAXES:**				-	-	-	-	-	-	-		
319	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0	-	-
320	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
321	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	1	0
322	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
323	408 GEN TAX-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-	-	-
324	408 GEN TAX-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	-	-

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271	403 DEPREC-DISTR-OTHER	-	-	-
272	403 DEPREC-DISTR-OTHER-NCR	-	-	-
273	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-
274	403 DEPREC-DISTR-SC	-	548	-
275	**DEPREC AND AMORT - DISTRIBUTION**	846	548	-
276				
277	**DEPREC & AMORT EXPENSE - GENERAL:**			
278	403 DEPREC-GENRL	3,379	1,685	-
279	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-
280	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-
281	403 DEPREC-GENRL-EV PILOT-NCR	-	-	-
282	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-
283	**DEPREC AND AMORT - GENERAL**	3,379	1,685	-
284				
285	**DEPREC & AMORT EXPENSE - INTANGIBLE:**			
286	404 DEPREC-INTANG	2,858	2,203	-
287	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-
288	411 ACCRETION EXP-ARO-EXCL	-	-	1,439
289	411.8 GAINS FROM DISP OF ALLOWANCES	27	33	-
290	**DEPREC AND AMORT - INTANGIBLE**	2,885	2,236	1,439
291	**DEPRECIATION EXPENSE**	56,402	46,023	5,875
292				
293	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**			
294	407 REG DRS & CRS-ABSAT-D/A	-	-	-
295	407 REG DRS & CRS-AMORT OTHER-D/A	-	-	-
296	407 REG DRS & CRS-AMORT OTHER-WHL	657	842	-
297	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	-	-	-
298	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	-	-	-
299	407 REG DRS & CRS-COAL ASH SPEND-NCR	-	-	-
300	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-
301	407 REG DRS & CRS-COAL ASH SPEND-WHL	9,138	11,706	-
302	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	1,342
303	407 REG DRS & CRS-COR SETTLEMENT-NCR	-	-	-
304	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-
305	407 REG DRS & CRS-CUST CONNECT-D/A	-	-	-
306	407 REG DRS & CRS-CWDCC-SCR	-	-	-
307	407 REG DRS & CRS-DEF NDTF-SCR	-	-	-
308	407 REG DRS & CRS-DERP REL-D/A	-	-	-
309	407 REG DRS & CRS-EDIT-NCR	-	-	-
310	407 REG DRS & CRS-GRID IMP-SCR	-	-	-
311	407 REG DRS & CRS-METERS-D/A	-	-	-
312	407 REG DRS & CRS-OTHER-NCWHL	1,376	-	-
313	407 REG DRS & CRS-STORM REL-SCR	-	-	-
314	**DEPREC AND AMORT - AMORTIZATIONS**	11,171	12,547	1,342
315	**DEPRECIATION AND AMORTIZATION**	67,573	58,571	7,217
316				
317	**GENERAL TAXES:**			
318	**OTHER TAXES:**			
319	408 GEN TAX-BPM&WO SHARING-NCR	-	-	-
320	408 GEN TAX-BPM&WO SHARING-NCWHL	1	-	-
321	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-
322	408 GEN TAX-BPM&WO SHARING-SCWHL	-	3	-
323	408 GEN TAX-CPRE-SCRGW	-	-	-
324	408 GEN TAX-CPRE-WHL	-	-	-

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325	408 GEN TAX-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(173)	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
326	408 GEN TAX-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	8	-	-	-	-	-	-	-	-
327	408 GEN TAX-FRANCHISE-NC	NC - Elec Rev - Jur	All - Elec Rev - CC	236	227	64	0	45	24	18	5	0
328	408 GEN TAX-LABOR RELATED	All - Labor - Jur	All - Labor - CC	39,122	26,579	8,492	23	5,324	2,546	1,874	643	0
329	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	140	102	31	0	17	10	9	-	-
330	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	450	333	72	0	55	25	28	2	0
331	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	251	238	76	0	48	23	17	6	0
332	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	117	-	-	-	-	-	-	-	-
333	408 GEN TAX-OTHER REVENUE RELATED-D/A	Direct Assign	All - Elec Rev - CC	31,220	26,103	7,372	21	5,222	2,729	2,039	528	0
334	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Direct Assign	All - Labor - CC	1	1	0	0	0	0	0	0	0
335	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	3	-	-	-	-	-	-	-	-
336	408 GEN TAX-OTHER-EXCL	Direct Assign	Not Applicable	2	-	-	-	-	-	-	-	-
337	408 GEN TAX-SALES & USE	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(13,470)	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
338	408 GEN TAX-SC GREENWOOD TAX-SC	SC - Elec Rev - Jur	All - Elec Rev - CC	0	-	-	-	-	-	-	-	-
339	408 GEN TAX-SC KWH-SC	SC - SC MWH Sales - Jur	All - SC MWH Sales - CC	9,348	-	-	-	-	-	-	-	-
340	**OTHER TAXES**			67,269	44,342	14,058	38	9,148	4,646	3,223	1,115	0
341												
342	**PROPERTY TAXES:**											
343	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Assign	All - Production Demand - CC	97	97	29	0	16	9	8	-	-
344	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Assign	All - Production Demand - CC	5	-	-	-	-	-	-	-	-
345	408 GEN TAX-PROP TAX-DEFERRED-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
346	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - Jur	All - Dist Plant - CC	75,299	55,784	18,725	49	15,741	5,891	2,104	4,763	0
347	408 GEN TAX-PROP TAX-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-
348	408 GEN TAX-PROP TAX-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-
349	408 GEN TAX-PROP TAX-GNRL	All - General Plant - Jur	All - General Plant - CC	6,035	4,111	1,362	4	984	413	224	214	0
350	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Direct Assign	Not Applicable	125	-	-	-	-	-	-	-	-
351	408 GEN TAX-PROP TAX-PROD	All - Production Demand - Jur	All - Production Demand - CC	140,406	93,490	28,057	83	15,838	8,738	8,062	-	-
352	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	31,173	15,164	4,551	13	2,569	1,417	1,308	-	-
353	**PROPERTY TAXES**			253,140	168,645	52,724	149	35,148	16,469	11,705	4,977	0
354	**GENERAL TAXES**			320,410	212,987	66,782	187	44,296	21,115	14,928	6,092	1
355												
356	**NET INCOME TAXES:**											
357	NET INCOME TAX	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	334,842	221,162	58,758	155	47,502	35,104	21,340	3,157	13
358	NET INCOME TAX-FED TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(156,391)	(156,391)	(41,550)	(110)	(33,590)	(24,823)	(15,090)	(2,232)	(9)
359	NET INCOME TAX-FED TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(30,367)	-	-	-	-	-	-	-	-
360	NET INCOME TAX-FED TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	(10,135)	-	-	-	-	-	-	-	-
361	NET INCOME TAX-NC TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(48,078)	(48,078)	(12,773)	(34)	(10,326)	(7,631)	(4,639)	(686)	(3)
362	NET INCOME TAX-NC TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(13,298)	-	-	-	-	-	-	-	-
363	NET INCOME TAX-NC TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
364	NET INCOME TAX-UNBLEND-D/A	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-	-
365	**NET INC TAXES**			76,574	16,693	4,435	12	3,585	2,650	1,611	238	1
366												
367	**RETURN ON RATE BASE - FOR TAX CALC**			1,879,745	1,286,560	358,269	967	274,951	182,284	113,895	24,264	57
368	**NET INC TAX - FOR TAX CALC**			76,574	16,693	4,435	12	3,585	2,650	1,611	238	1
369	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3,960)	(2,823)	(858)	(2)	(511)	(267)	(229)	(25)	(0)
370	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(524,393)	(357,263)	(111,266)	(315)	(75,449)	(34,961)	(24,272)	(11,014)	(1)
371	**TAXABLE INCOME - FOR TAX CALC**			1,427,967	943,166	250,580	661	202,576	149,706	91,004	13,463	57
372	**EFFECTIVE TAX RATE - FOR TAX CALC**			5.36%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%
373												
374	**PRELIMINARY INCOME TAX - FOR TAX CALC**			76,574	16,693	4,435	12	3,585	2,650	1,611	238	1
375												
376	**INTEREST ON CUSTOMER DEPOSITS:**											
377	INTEREST ON CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	5,652	5,652	2,527	5	1,851	611	21	556	0
378	INTEREST ON CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	255	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
325	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(14)	-
326	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-	8	0
327	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	7	1	2	20	4	-	-
328	408 GEN TAX-LABOR RELATED	191	15	757	2,305	640	716	120	213	2,366	354	9,457	25
329	408 GEN TAX-DSM/EE-DEMAND-RETAIL	-	0	4	11	3	3	1	1	11	2	38	0
330	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10	117	0
331	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	2	0	7	21	6	6	1	2	21	3	-	-
332	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-	100	0
333	408 GEN TAX-OTHER REVENUE RELATED-D/A	192	12	852	2,559	710	749	113	232	2,320	454	5,117	-
334	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0	-	-
335	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-	3	0
336	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
337	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)	(3,204)	(7)
338	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-	0	0
339	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-	9,318	30
340	**OTHER TAXES**	350	25	1,311	3,831	1,022	1,080	171	335	3,443	546	20,941	48
341					-	-	-	-	-	-	-		
342	**PROPERTY TAXES:**				-	-	-	-	-	-	-		
343	408 GEN TAX-PROP TAX-DEFERRED-NCR	-	0	3	10	3	3	1	1	11	2	-	-
344	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-	5	-
345	408 GEN TAX-PROP TAX-DEFERRED-WHL	-	-	-	-	-	-	-	-	-	-	-	-
346	408 GEN TAX-PROP TAX-DISTR	1,730	79	1,013	2,126	623	689	100	173	1,817	162	19,125	47
347	408 GEN TAX-PROP TAX-DISTR-NC	-	-	-	-	-	-	-	-	-	-	-	-
348	408 GEN TAX-PROP TAX-DISTR-SC	-	-	-	-	-	-	-	-	-	-	-	-
349	408 GEN TAX-PROP TAX-GNRL	68	4	95	261	73	82	13	23	256	35	1,438	4
350	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
351	408 GEN TAX-PROP TAX-PROD	-	9	3,220	10,007	2,800	3,136	527	937	10,453	1,622	34,567	86
352	408 GEN TAX-PROP TAX-TRNSM	-	2	522	1,623	454	509	85	152	1,695	263	5,607	14
353	**PROPERTY TAXES**	1,797	94	4,854	14,028	3,952	4,418	726	1,287	14,233	2,084	60,742	151
354	**GENERAL TAXES**	2,147	119	6,165	17,859	4,974	5,498	897	1,621	17,675	2,630	81,683	199
355					-	-	-	-	-	-	-		
356	**NET INCOME TAXES:**				-	-	-	-	-	-	-		
357	NET INCOME TAX	733	81	9,381	22,550	5,085	3,573	550	1,606	9,135	2,439	89,205	(605)
358	NET INCOME TAX-FED TAX RATE CHG-NCR	(518)	(57)	(6,634)	(15,946)	(3,596)	(2,526)	(389)	(1,136)	(6,459)	(1,725)	-	-
359	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-	(30,574)	207
360	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-	-	-
361	NET INCOME TAX-NC TAX RATE CHG-NCR	(159)	(18)	(2,039)	(4,902)	(1,105)	(777)	(119)	(349)	(1,986)	(530)	-	-
362	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-	(13,389)	91
363	NET INCOME TAX-NC TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-	-	-
364	NET INCOME TAX-UNBLEND-D/A	-	-	-	-	-	-	-	-	-	-	-	-
365	**NET INC TAXES**	55	6	708	1,702	384	270	41	121	689	184	45,242	(307)
366					-	-	-	-	-	-	-		
367	**RETURN ON RATE BASE - FOR TAX CALC**	7,083	555	49,511	124,086	29,698	24,376	3,845	9,460	68,479	14,782	459,413	(1,969)
368	**NET INC TAX - FOR TAX CALC**	55	6	708	1,702	384	270	41	121	689	184	45,242	(307)
369	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(9)	(1)	(92)	(282)	(79)	(89)	(15)	(26)	(293)	(45)	(687)	(2)
370	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(4,004)	(216)	(10,120)	(29,338)	(8,318)	(9,321)	(1,527)	(2,705)	(29,920)	(4,518)	(123,546)	(303)
371	**TAXABLE INCOME - FOR TAX CALC**	3,125	345	40,006	96,168	21,684	15,237	2,344	6,850	38,956	10,403	380,422	(2,581)
372	**EFFECTIVE TAX RATE - FOR TAX CALC**	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	1.77%	3.54%	11.89%	11.89%
373											-		
374	**PRELIMINARY INCOME TAX - FOR TAX CALC**	55	6	708	1,702	384	270	41	121	689	184	45,242	(307)
375					-	-	-	-	-	-	-		
376	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-		
377	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0	-	-
378	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-	254	1

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NC Wholesale	SC Wholesale	Other
325	408 GEN TAX-CUST CONNECT-D/A	-	-	-
326	408 GEN TAX-DERP REL-D/A	-	-	-
327	408 GEN TAX-FRANCHISE-NC	9	-	-
328	408 GEN TAX-LABOR RELATED	1,518	1,543	-
329	408 GEN TAX-DSM/EE-DEMAND-RETAIL	-	-	-
330	408 GEN TAX-DSM/EE-ENERGY-RETAIL	-	-	-
331	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	14	-	-
332	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	16	-
333	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	0
334	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	-	-	-
335	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-
336	408 GEN TAX-OTHER-EXCL	-	-	2
337	408 GEN TAX-SALES & USE	(523)	(645)	-
338	408 GEN TAX-SC GREENWOOD TAX-SC	-	0	-
339	408 GEN TAX-SC KWH-SC	-	-	-
340	**OTHER TAXES**	1,019	917	2
341				
342	**PROPERTY TAXES:**			
343	408 GEN TAX-PROP TAX-DEFERRED-NCR	-	-	-
344	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-
345	408 GEN TAX-PROP TAX-DEFERRED-WHL	-	-	-
346	408 GEN TAX-PROP TAX-DISTR	208	135	-
347	408 GEN TAX-PROP TAX-DISTR-NC	-	-	-
348	408 GEN TAX-PROP TAX-DISTR-SC	-	-	-
349	408 GEN TAX-PROP TAX-GNRL	322	161	-
350	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	125
351	408 GEN TAX-PROP TAX-PROD	5,376	6,886	-
352	408 GEN TAX-PROP TAX-TRNSM	8,247	2,143	-
353	**PROPERTY TAXES**	14,152	9,324	125
354	**GENERAL TAXES**	15,171	10,241	127
355				
356	**NET INCOME TAXES:**			
357	NET INCOME TAX	12,064	15,186	(2,170)
358	NET INCOME TAX-FED TAX RATE CHG-NCR	-	-	-
359	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-
360	NET INCOME TAX-FED TAX RATE CHG-WHL	(4,487)	(5,648)	-
361	NET INCOME TAX-NC TAX RATE CHG-NCR	-	-	-
362	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-
363	NET INCOME TAX-NC TAX RATE CHG-WHL	-	-	-
364	NET INCOME TAX-UNBLEND-D/A	-	-	-
365	**NET INC TAXES**	7,578	9,538	(2,170)
366				
367	**RETURN ON RATE BASE - FOR TAX CALC**	69,436	73,110	(6,806)
368	**NET INC TAX - FOR TAX CALC**	7,578	9,538	(2,170)
369	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(239)	(209)	-
370	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(25,325)	(17,676)	(279)
371	**TAXABLE INCOME - FOR TAX CALC**	51,450	64,764	(9,254)
372	**EFFECTIVE TAX RATE - FOR TAX CALC**	14.73%	14.73%	23.45%
373				
374	**PRELIMINARY INCOME TAX - FOR TAX CALC**	7,578	9,538	(2,170)
375				
376	**INTEREST ON CUSTOMER DEPOSITS:**			
377	INTEREST ON CUSTOMER DEPOSITS-NCR	-	-	-
378	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-

DUKE ENERGY CAROLINAS, INC.
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Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
379	**INTEREST ON CUSTOMER DEPOSITS**			5,907	5,652	2,527	5	1,851	611	21	556	0
380												
381	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
382	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
383	411.4 ITC - PROD PLANT RELATED-NCR	Direct Assign	All - Production Demand - CC	(945)	(945)	(284)	(1)	(160)	(88)	(81)	-	-
384	411.4 ITC - PROD PLANT RELATED-WHL	WHL - Production Demand - Jur	Not Applicable	(142)	-	-	-	-	-	-	-	-
385	411.4 ITC - PROD PLANT RELATED	All - Production Demand - Jur	All - Production Demand - CC	(2,122)	(1,413)	(424)	(1)	(239)	(132)	(122)	-	-
386	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - Jur	All - Transmission Demand - CC	(358)	(174)	(52)	(0)	(29)	(16)	(15)	-	-
387	**AMORT OF INVESTMENT TAX CREDIT TOTAL**			(3,960)	(2,823)	(858)	(2)	(511)	(267)	(229)	(25)	(0)
388												
389	**OPERATING EXPENSE**			5,220,889	3,534,605	996,207	2,962	684,380	318,073	259,362	76,515	8
390	**NET OPERATING INCOME**			1,879,745	1,286,560	358,269	967	274,951	182,284	113,895	24,264	57
391												
392												
393	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	524,393	357,263	111,266	315	75,449	34,961	24,272	11,014	1
394												
395												
396	**NUCLEAR FUEL:**											
397	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0
398	**NUCLEAR FUEL**			468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0
399	CHECK TOTAL			-	-	-	-	-	-	-	-	-
400												
401	**ELECTRIC PLANT IN SERVICE:**											
402	**PRODUCTION PLANT IN SERVICE:**											
403	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(263,220)	(159,758)	(47,945)	(141)	(27,064)	(14,932)	(13,777)	-	-
404	310-348 PROD PLANT-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	24,254,368	16,149,963	4,846,740	14,275	2,735,923	1,509,507	1,392,683	-	-
405	310-348 PROD PLANT-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	17,914	16,940	5,084	15	2,870	1,583	1,461	-	-
406	310-348 PROD PLANT-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	9,498	8,738	2,813	5	2,044	3,133	121	0	-
407	**PRODUCTION PLANT**			24,018,560	16,015,884	4,806,692	14,154	2,713,773	1,499,291	1,380,489	0	-
408												
409	**TRANSMISSION PLANT IN SERVICE:**											
410	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(4,560)	(1,253)	(376)	(1)	(212)	(117)	(108)	-	-
411	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	Direct Assign	4,133	3,418	-	-	-	-	-	-	-
412	350-359 TRNSM PLANT-MITIGATION-EXCL	Direct Assign	Not Applicable	20,523	-	-	-	-	-	-	-	-
413	350-359 TRNSM PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	467,108	311,028	93,342	275	52,690	29,071	26,821	-	-
414	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	71,218	51,959	15,593	46	8,802	4,856	4,481	-	-
415	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	4,405,533	2,142,969	643,123	1,894	363,035	200,299	184,798	-	-
416	**TRANSMISSION PLANT**			4,963,954	2,508,120	751,682	2,214	424,315	234,110	215,992	-	-
417												
418	**DISTRIBUTION PLANT IN SERVICE:**											
419	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	743	-	-	-	-	-	-	-	-
420	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Assign	All - NCP Sub - CC	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0
421	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	16,959	-	-	-	-	-	-	-	-
422	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(13)	-	-	-	-	-	-	-	-
423	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(20)	-	-	-	-	-	-	-	-
424	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	3,926	-	-	-	-	-	-	-	-
425	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Assign	All - NCP Sub - CC	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	50,674	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(233)	-	-	-	-	-	-	-	-
428	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	Direct Assign	109,298	46,162	-	-	-	100	1,404	-	-
429	362 DISTR PLANT-STATION EQUIP-NCR	Direct Assign	All - NCP Sub - CC	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
430	362 DISTR PLANT-STATION EQUIP-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	426,162	-	-	-	-	-	-	-	-
431	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(130)	-	-	-	-	-	-	-	-
432	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	Direct Assign	166,760	121,082	-	-	-	11	154	116,366	28

Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
379	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0	254	1
380					-	-	-	-	-	-	-		
381	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-		
382	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)
383	411.4 ITC - PROD PLANT RELATED-NCR	-	(0)	(33)	(101)	(28)	(32)	(5)	(9)	(106)	(16)	-	-
384	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-	-	-
385	411.4 ITC - PROD PLANT RELATED	-	(0)	(49)	(151)	(42)	(47)	(8)	(14)	(158)	(25)	(522)	(1)
386	411.4 ITC - TRNSM PLANT RELATED	-	(0)	(6)	(19)	(5)	(6)	(1)	(2)	(19)	(3)	(64)	(0)
387	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(9)	(1)	(92)	(282)	(79)	(89)	(15)	(26)	(293)	(45)	(687)	(2)
388					-	-	-	-	-	-	-		
389	**OPERATING EXPENSE**	28,701	1,663	108,544	343,508	101,578	116,030	19,003	33,819	376,313	67,938	1,231,766	2,780
390	**NET OPERATING INCOME**	7,083	555	49,511	124,086	29,698	24,376	3,845	9,460	68,479	14,782	459,413	(1,969)
391					-	-	-	-	-	-	-		
392													
393	**INTEREST EXPENSE-ELECTRIC**	4,004	216	10,120	29,338	8,318	9,321	1,527	2,705	29,920	4,518	123,546	303
394					-	-	-	-	-	-	-		
395													
396	**NUCLEAR FUEL:**				-	-	-	-	-	-	-		
397	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255
398	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255
399	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
400					-	-	-	-	-	-	-		
401	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-		
402	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-		
403	310-348 PROD PLANT-CONTRA AFUDC-D/A	-	(16)	(5,503)	(17,101)	(4,784)	(5,359)	(900)	(1,602)	(17,863)	(2,772)	(103,462)	-
404	310-348 PROD PLANT-REMAINDER	-	1,629	556,271	1,728,706	483,604	541,698	91,027	161,906	1,805,776	280,218	5,971,295	14,837
405	310-348 PROD PLANT-REPS-NC	-	2	583	1,813	507	568	95	170	1,894	294	-	-
406	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0	-	-
407	**PRODUCTION PLANT**	-	1,695	551,599	1,713,687	479,338	536,912	90,226	160,477	1,789,813	277,740	5,867,832	14,837
408					-	-	-	-	-	-	-		
409	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-		
410	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	-	(0)	(43)	(134)	(38)	(42)	(7)	(13)	(140)	(22)	(3,307)	-
411	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418	-	-
412	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
413	350-359 TRNSM PLANT-PROD REL	-	31	10,713	33,293	9,314	10,432	1,753	3,118	34,777	5,397	114,999	286
414	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	-	5	1,790	5,562	1,556	1,743	293	521	5,810	902	19,211	48
415	350-359 TRNSM PLANT-REMAINDER	-	216	73,813	229,385	64,170	71,879	12,079	21,484	239,612	37,183	792,342	1,969
416	**TRANSMISSION PLANT**	-	253	86,272	268,105	75,002	84,012	14,117	25,110	280,058	46,877	923,246	2,302
417					-	-	-	-	-	-	-		
418	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-		
419	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-	-	-
420	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766	-	-
421	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-	16,914	45
422	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(13)	-
423	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(20)	-
424	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-	-	-
425	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-	50,538	136
427	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(233)	-
428	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-
429	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-
430	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-	425,020	1,142
431	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(130)	-
432	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231	45,374	-

Dollars in Thousands

Line	Description	NC Wholesale	SC Wholesale	Other
379	**INTEREST ON CUSTOMER DEPOSITS**	-	-	-
380				
381	**AMORTIZATION OF INVESTMENT TAX CREDIT:**			
382	411.4 ITC - DISTR PLANT RELATED	(1)	(1)	-
383	411.4 ITC - PROD PLANT RELATED-NCR	-	-	-
384	411.4 ITC - PROD PLANT RELATED-WHL	(62)	(80)	-
385	411.4 ITC - PROD PLANT RELATED	(81)	(104)	-
386	411.4 ITC - TRNSM PLANT RELATED	(95)	(25)	-
387	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(239)	(209)	-
388				
389	**OPERATING EXPENSE**	221,421	223,471	6,845
390	**NET OPERATING INCOME**	69,436	73,110	(6,806)
391				
392				
393	**INTEREST EXPENSE-ELECTRIC**	25,325	17,676	279
394				
395				
396	**NUCLEAR FUEL:**			
397	120.2 - 120.5 NUCLEAR FUEL	18,186	22,424	-
398	**NUCLEAR FUEL**	18,186	22,424	-
399	CHECK TOTAL	-	-	-
400				
401	**ELECTRIC PLANT IN SERVICE:**			
402	**PRODUCTION PLANT IN SERVICE:**			
403	310-348 PROD PLANT-CONTRA AFUDC-D/A	-	-	-
404	310-348 PROD PLANT-REMAINDER	928,684	1,189,589	-
405	310-348 PROD PLANT-REPS-NC	974	-	-
406	310-348 PROD PLANT-SOLAR-D/A	760	-	-
407	**PRODUCTION PLANT**	930,418	1,189,589	-
408				
409	**TRANSMISSION PLANT IN SERVICE:**			
410	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	-	-	-
411	350-359 TRNSM PLANT-EXTRA FAC-D/A	490	225	-
412	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	20,523
413	350-359 TRNSM PLANT-PROD REL	17,885	22,910	-
414	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	-	-	-
415	350-359 TRNSM PLANT-REMAINDER	1,165,452	302,801	-
416	**TRANSMISSION PLANT**	1,183,827	325,936	20,523
417				
418	**DISTRIBUTION PLANT IN SERVICE:**			
419	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	505	238	-
420	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	-	-	-
421	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-
422	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-
423	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-
424	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	2,577	1,349	-
425	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-
428	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	29,861	21,292	-
429	362 DISTR PLANT-STATION EQUIP-NCR	-	-	-
430	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-
431	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-
432	364 DISTR PLANT-POLES-EXTRA FAC-D/A	246	58	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
433	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	517,849	517,849	256,823	478	188,081	62,121	2,157	-	2
434	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	186,696	-	-	-	-	-	-	-	-
435	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1
436	364 DISTR PLANT-POLES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	177,781	-	-	-	-	-	-	-	-
437	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	26,650	26,650	13,221	25	9,682	3,196	110	-	0
438	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	9,588	-	-	-	-	-	-	-	-
439	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0
440	364 DISTR PLANT-POLES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	52,411	-	-	-	-	-	-	-	-
441	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(278)	-	-	-	-	-	-	-	-
442	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	Direct Assign	83,766	52,044	-	-	-	52	727	30,627	7
443	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	811,074	811,074	402,245	749	294,580	97,296	3,378	-	2
444	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	292,410	-	-	-	-	-	-	-	-
445	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2
446	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	320,348	-	-	-	-	-	-	-	-
447	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	63,874	63,874	31,687	59	23,206	7,661	263	-	0
448	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	22,982	-	-	-	-	-	-	-	-
449	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0
450	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	29,598	-	-	-	-	-	-	-	-
451	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(5)	-	-	-	-	-	-	-	-
452	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	Direct Assign	10,690	8,954	-	-	-	5	75	6,633	2
453	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	108,679	108,679	53,898	100	39,472	13,037	453	-	0
454	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	27,769	-	-	-	-	-	-	-	-
455	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0
456	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	8,399	-	-	-	-	-	-	-	-
457	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	53,031	53,031	26,308	49	19,266	6,360	219	-	0
458	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	13,550	-	-	-	-	-	-	-	-
459	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	12,987	12,987	4,472	13	4,095	1,383	969	66	0
460	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	3,461	-	-	-	-	-	-	-	-
461	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(59)	-	-	-	-	-	-	-	-
462	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	Direct Assign	167,169	131,742	-	-	-	77	1,083	99,323	24
463	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	633,219	633,219	314,039	584	229,983	75,960	2,637	-	2
464	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	183,289	-	-	-	-	-	-	-	-
465	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1
466	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	319,763	-	-	-	-	-	-	-	-
467	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	141,306	141,306	70,100	130	51,337	16,947	583	-	0
468	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	42,213	-	-	-	-	-	-	-	-
469	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0
470	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	69,094	-	-	-	-	-	-	-	-
471	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(28)	-	-	-	-	-	-	-	-
472	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	Direct Assign	68,818	54,621	-	-	-	117	1,644	-	-
473	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	608,426	608,426	301,831	562	221,043	72,969	2,509	-	2
474	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	208,642	-	-	-	-	-	-	-	-
475	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1
476	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	265,131	-	-	-	-	-	-	-	-
477	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	1	-	-	-	-	-	-	-	-
478	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	Direct Assign	658	508	-	-	-	1	17	-	-
479	369 DISTR PLANT-SERVICES-NCR	Direct Assign	All - Dist Plt - Meters - CC	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-
480	369 DISTR PLANT-SERVICES-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	312,170	-	-	-	-	-	-	-	-
481	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	0	-	-	-	-	-	-	-	-
482	370 DISTR PLANT-METERS-CUSTOMER-NCR	Direct Assign	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
483	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	(0)	-	-	-	-	-	-	-	-
484	370 DISTR PLANT-METERS-D/A	Direct Assign	Direct Assign	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-
485	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	2	-	-	-	-	-	-	-	-
486	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	NC - Production Demand - Jur	All - Production Demand - CC	24,472	23,142	6,945	20	3,920	2,163	1,996	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
433	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-	-	-
434	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	186,198	499
435	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-
436	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	177,307	475
437	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-	-	-
438	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	9,561	28
439	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-	-	-
440	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	52,259	151
441	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(278)	-
442	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369	30,832	-
443	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-	-	-
444	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	291,630	781
445	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-
446	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	319,493	855
447	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-	-	-
448	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	22,915	66
449	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-	-	-
450	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	29,513	85
451	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(5)	-
452	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142	1,736	-
453	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-	-	-
454	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	27,695	74
455	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-	-	-
456	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	8,377	22
457	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-	-	-
458	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	13,511	39
459	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-	-	-
460	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	3,451	10
461	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(59)	-
462	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-
463	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-	-	-
464	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	182,800	489
465	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-
466	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	318,909	854
467	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-	-	-
468	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	42,091	122
469	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-	-	-
470	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	68,895	199
471	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(28)	-
472	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-
473	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-	-	-
474	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	208,040	602
475	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-	-	-
476	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	264,366	765
477	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	1	-
478	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2	149	-
479	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331	-	-
480	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-	311,070	1,100
481	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	0	-
482	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
483	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-	(0)	(0)
484	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150	148,267	524
485	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	2	-
486	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	-	2	797	2,477	693	776	130	232	2,588	402	-	-

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433	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-
434	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-
435	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-
436	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-
437	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-
438	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-
439	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-
440	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-
441	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-
442	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	746	145	-
443	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-
444	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-
445	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-
446	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-
447	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-
448	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-
449	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-
450	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-
451	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-
452	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-
453	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-
454	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-
455	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-
456	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-
457	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-
458	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-
459	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-
460	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-
461	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-
462	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3	-	-
463	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-
464	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-
465	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-
466	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-
467	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-
468	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-
469	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-
470	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-
471	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-
472	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	89	71	-
473	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-
474	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-
475	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-
476	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-
477	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-
478	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-
479	369 DISTR PLANT-SERVICES-NCR	-	-	-
480	369 DISTR PLANT-SERVICES-SCRGW	-	-	-
481	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-
482	370 DISTR PLANT-METERS-CUSTOMER-NCR	-	-	-
483	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-
484	370 DISTR PLANT-METERS-D/A	4,597	1,060	-
485	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-
486	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,331	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
487	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	SC - Production Demand - Jur	All - Production Demand - CC	10,342	-	-	-	-	-	-	-	-
488	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	Direct Assign	1,028,875	733,091	-	-	92,901	1	17	639,697	-
489	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(1)	-	-	-	-	-	-	-	-
490	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	Direct Assign	300,927	300,927	-	-	-	-	-	-	-
491	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	Direct Assign	56,090	-	-	-	-	-	-	-	-
492	**DISTRIBUTION PLANT**			14,480,906	10,727,867	3,601,023	9,429	3,027,229	1,132,950	404,572	915,929	78
493												
494	**GENERAL PLANT IN SERVICE:**											
495	389-399 GENRL PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	563,428	382,791	122,307	333	76,680	36,663	26,984	9,261	1
496	389-399 GENRL PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	25,381	16,900	5,072	15	2,863	1,580	1,457	-	-
497	389-399 GENRL PLANT-EV PILOT-NCR	Direct Assign	All - Labor - CC	656	656	210	1	131	63	46	16	0
498	389-399 GENRL PLANT-EV PILOT-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	1,014	-	-	-	-	-	-	-	-
499	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	194,999	94,853	28,466	84	16,069	8,866	8,180	-	-
500	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	568,853	421,423	141,459	370	118,919	44,506	15,893	35,980	3
501	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0
502	389-399 GENRL PLANT-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	(309)	-	-	-	-	-	-	-	-
503	**GENERAL PLANT**			1,424,450	970,304	321,519	848	232,242	97,483	52,761	50,535	4
504												
505	**INTANGIBLE PLANT IN SERVICE:**											
506	301-303 INTANG PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	131,924	89,629	28,638	78	17,954	8,584	6,318	2,168	0
507	301-303 INTANG PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	522,635	348,001	104,438	308	58,954	32,527	30,010	-	-
508	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	84,202	40,958	12,292	36	6,939	3,828	3,532	-	-
509	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	245,634	181,972	61,083	160	51,350	19,218	6,863	15,537	1
510	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0
511	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	(9,048)	-	-	-	-	-	-	-	-
512	**INTANGIBLE PLANT**			1,206,177	836,506	285,130	728	192,817	83,189	47,383	35,003	2
513	**ELECTRIC PLANT IN SERVICE**			46,094,047	31,058,682	9,766,047	27,374	6,590,376	3,047,023	2,101,196	1,001,468	84
514												
515	**ACCUMULATED DEPRECIATION:**											
516	**PRODUCTION RESERVE:**											
517	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	104,782	76,711	23,022	68	12,995	7,170	6,615	-	-
518	108-111 AD-PROD-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	(9,966,202)	(6,636,075)	(1,991,542)	(5,866)	(1,124,200)	(620,262)	(572,258)	-	-
519	108-111 AD-PROD-SOLAR-NCR	Direct Assign	All - REPS Revenue - CC	(4,193)	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
520	108-111 AD-PROD-SOLAR-NCWHL	Direct Assign	Not Applicable	(365)	-	-	-	-	-	-	-	-
521	108-111 AD-PROD-SOLAR-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	(6,975)	(6,596)	(1,979)	(6)	(1,117)	(616)	(569)	-	-
522	**ACCUM RESERVE-PROD**			(9,872,952)	(6,570,151)	(1,971,849)	(5,806)	(1,113,303)	(615,211)	(566,270)	(0)	-
523												
524	**TRANSMISSION RESERVE:**											
525	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	772	364	109	0	62	34	31	-	-
526	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - Jur	All - Trans Plant - Ex Fac - CC	(1,199)	(992)	-	-	-	-	-	-	-
527	108-111 AD-TRNSM-MITIGATION-EXCL	Direct Assign	Not Applicable	(4,652)	-	-	-	-	-	-	-	-
528	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(135,597)	(90,289)	(27,096)	(80)	(15,296)	(8,439)	(7,786)	-	-
529	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(20,666)	(15,077)	(4,525)	(13)	(2,554)	(1,409)	(1,300)	-	-
530	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	(1,279,650)	(622,456)	(186,804)	(550)	(105,449)	(58,180)	(53,677)	-	-
531	**ACCUM RESERVE-TRANS**			(1,440,993)	(728,450)	(218,316)	(643)	(123,237)	(67,994)	(62,732)	-	-
532												
533	**DISTRIBUTION RESERVE:**											
534	108-111 AD-DIST-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	71	-	-	-	-	-	-	-	-
535	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - Jur	All - Dist Plant x AFUDC - CC	(5,110,203)	(3,785,584)	(1,270,707)	(3,327)	(1,068,230)	(399,788)	(142,763)	(323,208)	(28)
536	**ACCUM RESERVE-DIST**			(5,110,132)	(3,785,584)	(1,270,707)	(3,327)	(1,068,230)	(399,788)	(142,763)	(323,208)	(28)
537												
538	**GENERAL RESERVE:**											
539	108-111 AD-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	261	-	-	-	-	-	-	-	-
540	108-111 AD-GENRL-EV PILOT-NCR	Direct Assign	All - General Plant - CC	(14)	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)

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487	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-	8,606	21
488	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1	295,785	-
489	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(1)	-
490	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-	-	-
491	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-	56,090	-
492	**DISTRIBUTION PLANT**	332,634	15,176	194,755	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,678,069	9,087
493					-	-	-	-	-	-	-		
494	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-		
495	389-399 GENRL PLANT-LABOR REL	2,751	217	10,897	33,201	9,214	10,308	1,734	3,066	34,076	5,099	136,196	364
496	389-399 GENRL PLANT-PROD REL	-	2	582	1,809	506	567	95	169	1,890	293	6,249	16
497	389-399 GENRL PLANT-EV PILOT-NCR	5	0	19	57	16	18	3	5	58	9	-	-
498	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-	1,011	3
499	389-399 GENRL PLANT-TRNSM REL	-	10	3,267	10,153	2,840	3,182	535	951	10,606	1,646	35,071	87
500	389-399 GENRL PLANT-DISTR REL	13,067	596	7,651	16,059	4,704	5,203	755	1,307	13,730	1,222	144,485	357
501	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0	16,672	73
502	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(309)	-
503	**GENERAL PLANT**	15,975	960	22,499	61,659	17,286	19,278	3,124	5,501	60,363	8,268	339,376	899
504					-	-	-	-	-	-	-		
505	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-		
506	301-303 INTANG PLANT-LABOR REL	644	51	2,552	7,774	2,157	2,414	406	718	7,979	1,194	31,890	85
507	301-303 INTANG PLANT-PROD REL	-	35	11,987	37,250	10,421	11,673	1,961	3,489	38,911	6,038	128,670	320
508	301-303 INTANG PLANT-TRNSM REL	-	4	1,411	4,384	1,226	1,374	231	411	4,580	711	15,144	38
509	301-303 INTANG PLANT-DISTR REL	5,642	257	3,304	6,934	2,031	2,247	326	564	5,929	528	62,390	154
510	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0	54,645	238
511	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(9,048)	-
512	**INTANGIBLE PLANT**	6,786	791	19,524	57,588	15,854	17,712	2,935	5,187	57,407	8,471	283,690	834
513	**ELECTRIC PLANT IN SERVICE**	355,395	18,875	874,648	2,509,831	707,224	790,365	129,615	229,549	2,537,158	372,456	11,092,213	27,959
514					-	-	-	-	-	-	-		
515	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-		
516	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-		
517	108-111 AD-PROD-CONTRA AFUDC-D/A	-	8	2,642	8,211	2,297	2,573	432	769	8,577	1,331	28,071	-
518	108-111 AD-PROD-REMAINDER	-	(669)	(228,573)	(710,331)	(198,714)	(222,586)	(37,403)	(66,528)	(741,999)	(115,143)	(2,453,625)	(6,096)
519	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)	-	-
520	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
521	108-111 AD-PROD-SOLAR-REPS-NC	-	(1)	(227)	(706)	(198)	(221)	(37)	(66)	(737)	(114)	-	-
522	**ACCUM RESERVE-PROD**	-	(701)	(226,277)	(702,955)	(196,620)	(220,236)	(37,010)	(65,826)	(734,162)	(113,926)	(2,425,554)	(6,096)
523					-	-	-	-	-	-	-		
524	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-		
525	108-111 AD-TRNSM-CONTRA AFUDC-D/A	-	0	13	39	11	12	2	4	41	6	408	-
526	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)	-	-
527	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
528	108-111 AD-TRNSM-PROD RELATED	-	(9)	(3,110)	(9,665)	(2,704)	(3,028)	(509)	(905)	(10,095)	(1,567)	(33,383)	(83)
529	108-111 AD-TRNSM-RADIAL LINES-RETAIL	-	(2)	(519)	(1,614)	(451)	(506)	(85)	(151)	(1,686)	(262)	(5,575)	(14)
530	108-111 AD-TRNSM-REMAINDER	-	(63)	(21,440)	(66,628)	(18,639)	(20,878)	(3,508)	(6,240)	(69,599)	(10,800)	(230,147)	(572)
531	**ACCUM RESERVE-TRANS**	-	(73)	(25,057)	(77,868)	(21,783)	(24,400)	(4,100)	(7,293)	(81,339)	(13,614)	(268,697)	(669)
532					-	-	-	-	-	-	-		
533	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-		
534	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	71	-
535	108-111 AD-DIST-REMAINDER	(117,378)	(5,355)	(68,724)	(144,252)	(42,254)	(46,739)	(6,780)	(11,742)	(123,335)	(10,974)	(1,298,164)	(3,206)
536	**ACCUM RESERVE-DIST**	(117,378)	(5,355)	(68,724)	(144,252)	(42,254)	(46,739)	(6,780)	(11,742)	(123,335)	(10,974)	(1,298,093)	(3,206)
537					-	-	-	-	-	-	-		
538	**GENERAL RESERVE:**				-	-	-	-	-	-	-		
539	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	261	-
540	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	-	-

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NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
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Line	Description	NC Wholesale	SC Wholesale	Other
487	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	1,714	-
488	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-
489	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-
490	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-
491	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-
492	**DISTRIBUTION PLANT**	39,956	25,927	-
493				
494	**GENERAL PLANT IN SERVICE:**			
495	389-399 GENRL PLANT-LABOR REL	21,859	22,218	-
496	389-399 GENRL PLANT-PROD REL	972	1,245	-
497	389-399 GENRL PLANT-EV PILOT-NCR	-	-	-
498	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-
499	389-399 GENRL PLANT-TRNSM REL	51,586	13,403	-
500	389-399 GENRL PLANT-DISTR REL	1,570	1,019	-
501	389-399 GENRL PLANT-CUSTOMER REL	0	0	-
502	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-
503	**GENERAL PLANT**	75,986	37,884	-
504				
505	**INTANGIBLE PLANT IN SERVICE:**			
506	301-303 INTANG PLANT-LABOR REL	5,118	5,202	-
507	301-303 INTANG PLANT-PROD REL	20,011	25,633	-
508	301-303 INTANG PLANT-TRNSM REL	22,275	5,787	-
509	301-303 INTANG PLANT-DISTR REL	678	440	-
510	301-303 INTANG PLANT-CUSTOMER REL	1	0	-
511	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-
512	**INTANGIBLE PLANT**	48,083	37,063	-
513	**ELECTRIC PLANT IN SERVICE**	2,278,271	1,616,399	20,523
514				
515	**ACCUMULATED DEPRECIATION:**			
516	**PRODUCTION RESERVE:**			
517	108-111 AD-PROD-CONTRA AFUDC-D/A	-	-	-
518	108-111 AD-PROD-REMAINDER	(381,600)	(488,806)	-
519	108-111 AD-PROD-SOLAR-NCR	-	-	-
520	108-111 AD-PROD-SOLAR-NCWHL	(365)	-	-
521	108-111 AD-PROD-SOLAR-REPS-NC	(379)	-	-
522	**ACCUM RESERVE-PROD**	(382,343)	(488,806)	-
523				
524	**TRANSMISSION RESERVE:**			
525	108-111 AD-TRNSM-CONTRA AFUDC-D/A	-	-	-
526	108-111 AD-TRNSM-EXTRA FAC	(142)	(65)	-
527	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	(4,652)
528	108-111 AD-TRNSM-PROD RELATED	(5,192)	(6,651)	-
529	108-111 AD-TRNSM-RADIAL LINES-RETAIL	-	-	-
530	108-111 AD-TRNSM-REMAINDER	(338,522)	(87,953)	-
531	**ACCUM RESERVE-TRANS**	(343,856)	(94,669)	(4,652)
532				
533	**DISTRIBUTION RESERVE:**			
534	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-
535	108-111 AD-DIST-REMAINDER	(14,099)	(9,149)	-
536	**ACCUM RESERVE-DIST**	(14,099)	(9,149)	-
537				
538	**GENERAL RESERVE:**			
539	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-
540	108-111 AD-GENRL-EV PILOT-NCR	-	-	-

Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
541	108-111 AD-GENRL-EV PILOT-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	(21)	-	-	-	-	-	-	-	-
542	108-111 AD-GENRL-REMAINDER	All - General Plant - Jur	All - General Plant - CC	(459,624)	(313,086)	(103,744)	(274)	(74,937)	(31,455)	(17,024)	(16,306)	(1)
543	**ACCUM RESERVE-GEN PLT**			(459,397)	(313,100)	(103,748)	(274)	(74,940)	(31,456)	(17,025)	(16,307)	(1)
544												
545	**INTANGIBLE RESERVE:**											
546	108-111 AD-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	5,784	-	-	-	-	-	-	-	-
547	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - Jur	All - Intangible Plant - CC	(743,768)	(515,817)	(175,821)	(449)	(118,897)	(51,297)	(29,218)	(21,584)	(1)
548	**ACCUM RESERVE-INT PLT**			(737,984)	(515,817)	(175,821)	(449)	(118,897)	(51,297)	(29,218)	(21,584)	(1)
549	**ACCUM DEPRECIATION AND AMORTIZATION**			(17,621,458)	(11,913,102)	(3,740,441)	(10,499)	(2,498,607)	(1,165,747)	(818,008)	(361,098)	(30)
550												
551	**ACCUM DEFERRED INCOME TAXES:**											
552	ADIT-CLEAN AIR-NCR	Direct Assign	All - Net Plant w NF - CC	24,814	24,814	7,770	22	5,284	2,429	1,670	819	0
553	ADIT-CONTRA AFUDC-NCR	Direct Assign	All - Net Plant w NF - CC	8,741	8,741	2,737	8	1,861	856	588	288	0
554	ADIT-CONTRA AFUDC-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	8,847	-	-	-	-	-	-	-	-
555	ADIT-SECURITIZATION-NCR	Direct Assign	All - Net Plant w NF - CC	(52,766)	(52,766)	(16,524)	(46)	(11,237)	(5,166)	(3,551)	(1,741)	(0)
556	ADIT-FED TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	241,205	241,205	75,534	212	51,365	23,615	16,231	7,960	1
557	ADIT-FED TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	143,089	-	-	-	-	-	-	-	-
558	ADIT-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	45,822	45,822	14,349	40	9,758	4,486	3,083	1,512	0
559	ADIT-NC TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	9,842	-	-	-	-	-	-	-	-
560	ADIT-NC TAX RATE CHANGE-WHL	WHL - Net Plant w NF - Jur	Not Applicable	6,524	-	-	-	-	-	-	-	-
561	ADIT-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(4,506,416)	(3,030,389)	(948,978)	(2,666)	(645,328)	(296,690)	(203,923)	(100,000)	(8)
562	ADIT-OTHER-UNBLEND-D/A	Direct Assign	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-	-
563	ADIT-OTHER-WHL	WHL - Net Plant w NF - Jur	Not Applicable	56,366	-	-	-	-	-	-	-	-
564	**ACCUMULATED DEFERRED INCOME TAXES**			(4,013,932)	(2,762,574)	(865,110)	(2,430)	(588,296)	(270,470)	(185,901)	(91,162)	(8)
565												
566	**OPERATING RESERVES:**											
567	128 OTHER SPECIAL FUNDS	All - Labor - Jur	All - Labor - CC	461,942	313,842	100,277	273	62,868	30,059	22,123	7,593	0
568	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(167)	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
569	228 OPER RESERVES-GENRL RELATED	All - General Plant - Jur	All - General Plant - CC	(1,179)	(803)	(266)	(1)	(192)	(81)	(44)	(42)	(0)
570	228 OPER RESERVES-LABOR RELATED	All - Labor - Jur	All - Labor - CC	(49,490)	(33,623)	(10,743)	(29)	(6,735)	(3,220)	(2,370)	(813)	(0)
571	228 OPER RESERVES-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(139,718)	(93,955)	(29,422)	(83)	(20,008)	(9,199)	(6,322)	(3,100)	(0)
572	228 OPER RESERVES-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(502,373)	(334,509)	(100,389)	(296)	(56,668)	(31,266)	(28,846)	-	-
573	**OPERATING RESERVES**			(230,986)	(149,173)	(40,585)	(135)	(20,771)	(13,720)	(15,464)	3,627	0
574	CHECK TOTAL			-	-	-	-	-	-	-	-	-
575												
576	**MATERIALS AND SUPPLIES:**											
577	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
578	151 FUEL STOCK-COAL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	195,023	131,615	28,686	102	21,917	10,042	11,008	769	0
579	151 FUEL STOCK-GAS	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	42,456	28,652	6,245	22	4,771	2,186	2,396	167	0
580	**MATERIALS AND SUPPLIES-FUEL STOCK**			237,480	160,268	34,931	125	26,689	12,229	13,404	936	0
581												
582	**MATERIALS & SUPPLIES-OTHER:**											
583	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plant - Jur	All - Dist Plt x OL-NL-PL - CC	121,394	89,932	34,164	89	28,720	10,749	3,838	-	-
584	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	Direct Assign	8,122	6,992	-	-	-	-	-	112	-
585	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - Jur	All - Production Demand - CC	608,138	404,933	121,524	358	68,599	37,848	34,919	-	-
586	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - Jur	All - Transmission Demand - CC	51,317	24,962	7,491	22	4,229	2,333	2,153	-	-
587	156 M&S-OTHER-EXCL	Direct Assign	Not Applicable	(73)	-	-	-	-	-	-	-	-
588	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	416	281	61	0	47	21	23	2	0
589	158 EMISSION ALLOWANCES-INVENTORY-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	73,155	69,176	15,077	54	11,520	5,278	5,786	404	0
590	**MATERIALS AND SUPPLIES-OTHER**			862,469	596,276	178,318	523	113,114	56,230	46,719	518	0
591	**MATERIALS AND SUPPLIES**			1,099,948	756,544	213,249	648	139,803	68,458	60,124	1,454	0
592												
593	**WORKING CAPITAL:**											
594	**WORKING CAPITAL - OTHER:**											

DUKE ENERGY CAROLINAS, INC.
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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
541	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-	(21)	(0)
542	108-111 AD-GENRL-REMAINDER	(5,154)	(310)	(7,260)	(19,895)	(5,578)	(6,221)	(1,008)	(1,775)	(19,477)	(2,668)	(109,506)	(290)
543	**ACCUM RESERVE-GEN PLT**	(5,155)	(310)	(7,260)	(19,896)	(5,578)	(6,221)	(1,008)	(1,775)	(19,478)	(2,668)	(109,265)	(290)
544					-	-	-	-	-	-	-		
545	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-		
546	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	5,784	-
547	108-111 AD-INTANG-REMAINDER	(4,185)	(488)	(12,039)	(35,510)	(9,776)	(10,922)	(1,810)	(3,198)	(35,399)	(5,223)	(174,932)	(515)
548	**ACCUM RESERVE-INT PLT**	(4,185)	(488)	(12,039)	(35,510)	(9,776)	(10,922)	(1,810)	(3,198)	(35,399)	(5,223)	(169,149)	(515)
549	**ACCUM DEPRECIATION AND AMORTIZATION**	(126,717)	(6,927)	(339,357)	(980,481)	(276,012)	(308,517)	(50,708)	(89,834)	(993,714)	(146,405)	(4,270,759)	(10,776)
550					-	-	-	-	-	-	-		
551	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-		
552	ADIT-CLEAN AIR-NCR	293	15	697	2,000	566	633	104	183	2,028	301	-	-
553	ADIT-CONTRA AFUDC-NCR	103	5	246	704	199	223	36	65	714	106	-	-
554	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-	8,825	22
555	ADIT-SECURITIZATION-NCR	(624)	(33)	(1,482)	(4,253)	(1,203)	(1,346)	(220)	(390)	(4,312)	(639)	-	-
556	ADIT-FED TAX RATE CHANGE-NCR	2,850	149	6,775	19,440	5,498	6,151	1,007	1,783	19,710	2,923	-	-
557	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-	142,730	359
558	ADIT-NC TAX RATE CHANGE-NCR	542	28	1,287	3,693	1,044	1,169	191	339	3,744	555	-	-
559	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-	9,818	25
560	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
561	ADIT-OTHER	(35,812)	(1,868)	(85,121)	(244,241)	(69,072)	(77,284)	(12,651)	(22,405)	(247,622)	(36,721)	(1,079,523)	(2,715)
562	ADIT-OTHER-UNBLEND-D/A	-	-	-	-	-	-	-	-	-	-	-	-
563	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-
564	**ACCUMULATED DEFERRED INCOME TAXES**	(32,647)	(1,703)	(77,598)	(222,656)	(62,968)	(70,454)	(11,533)	(20,425)	(225,738)	(33,475)	(918,150)	(2,309)
565					-	-	-	-	-	-	-		
566	**OPERATING RESERVES:**				-	-	-	-	-	-	-		
567	128 OTHER SPECIAL FUNDS	2,255	178	8,934	27,221	7,554	8,451	1,421	2,514	27,938	4,180	111,664	298
568	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)	(42)	(0)
569	228 OPER RESERVES-GENRL RELATED	(13)	(1)	(19)	(51)	(14)	(16)	(3)	(5)	(50)	(7)	(281)	(1)
570	228 OPER RESERVES-LABOR RELATED	(242)	(19)	(957)	(2,916)	(809)	(905)	(152)	(269)	(2,993)	(448)	(11,963)	(32)
571	228 OPER RESERVES-OTHER	(1,110)	(58)	(2,639)	(7,573)	(2,142)	(2,396)	(392)	(695)	(7,677)	(1,138)	(33,470)	(84)
572	228 OPER RESERVES-PROD RELATED	-	(34)	(11,522)	(35,806)	(10,017)	(11,220)	(1,885)	(3,354)	(37,402)	(5,804)	(123,682)	(307)
573	**OPERATING RESERVES**	886	66	(6,205)	(19,130)	(5,429)	(6,088)	(1,011)	(1,808)	(20,189)	(3,217)	(57,774)	(126)
574	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
575					-	-	-	-	-	-	-		
576	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-		
577	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-		
578	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070	46,396	106
579	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886	10,100	23
580	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956	56,496	129
581					-	-	-	-	-	-	-		
582	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-		
583	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,848	3,878	1,136	1,257	182	316	3,316	295	30,833	76
584	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-	1,130	-
585	154 PLANT M&S & 163 STORES EXP-PROD	-	41	13,948	43,344	12,126	13,582	2,282	4,060	45,277	7,026	149,720	372
586	154 PLANT M&S & 163 STORES EXP-TRNS	-	3	860	2,672	747	837	141	250	2,791	433	9,229	23
587	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
588	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9	99	0
589	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139	-	-
590	**MATERIALS AND SUPPLIES-OTHER**	7,169	199	19,153	58,510	16,729	18,859	3,119	5,542	61,673	9,902	191,012	471
591	**MATERIALS AND SUPPLIES**	7,834	225	24,917	78,388	23,006	26,203	4,305	7,658	85,415	14,858	247,508	600
592					-	-	-	-	-	-	-		
593	**WORKING CAPITAL:**				-	-	-	-	-	-	-		
594	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-		

Dollars in Thousands

Line	Description	NC Wholesale	SC Wholesale	Other
541	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-
542	108-111 AD-GENRL-REMAINDER	(24,518)	(12,224)	-
543	**ACCUM RESERVE-GEN PLT**	(24,518)	(12,224)	-
544				
545	**INTANGIBLE RESERVE:**			
546	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-
547	108-111 AD-INTANG-REMAINDER	(29,650)	(22,854)	-
548	**ACCUM RESERVE-INT PLT**	(29,650)	(22,854)	-
549	**ACCUM DEPRECIATION AND AMORTIZATION**	(794,467)	(627,702)	(4,652)
550				
551	**ACCUM DEFERRED INCOME TAXES:**			
552	ADIT-CLEAN AIR-NCR	-	-	-
553	ADIT-CONTRA AFUDC-NCR	-	-	-
554	ADIT-CONTRA AFUDC-SCRGW	-	-	-
555	ADIT-SECURITIZATION-NCR	-	-	-
556	ADIT-FED TAX RATE CHANGE-NCR	-	-	-
557	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-
558	ADIT-NC TAX RATE CHANGE-NCR	-	-	-
559	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-
560	ADIT-NC TAX RATE CHANGE-WHL	3,899	2,625	-
561	ADIT-OTHER	(233,875)	(157,442)	(2,471)
562	ADIT-OTHER-UNBLEND-D/A	-	-	-
563	ADIT-OTHER-WHL	33,688	22,678	-
564	**ACCUMULATED DEFERRED INCOME TAXES**	(196,288)	(132,139)	(2,471)
565				
566	**OPERATING RESERVES:**			
567	128 OTHER SPECIAL FUNDS	17,922	18,216	-
568	228 OPER RESERVES-DISTR RELATED	(0)	(0)	-
569	228 OPER RESERVES-GENRL RELATED	(63)	(31)	-
570	228 OPER RESERVES-LABOR RELATED	(1,920)	(1,952)	-
571	228 OPER RESERVES-OTHER	(7,251)	(4,881)	(77)
572	228 OPER RESERVES-PROD RELATED	(19,236)	(24,640)	-
573	**OPERATING RESERVES**	(10,548)	(13,288)	(77)
574	CHECK TOTAL	-	-	-
575				
576	**MATERIALS AND SUPPLIES:**			
577	**MATERIALS AND SUPPLIES-FUEL STOCK:**			
578	151 FUEL STOCK-COAL	7,571	9,335	-
579	151 FUEL STOCK-GAS	1,648	2,032	-
580	**MATERIALS AND SUPPLIES-FUEL STOCK**	9,219	11,368	-
581				
582	**MATERIALS & SUPPLIES-OTHER:**			
583	154 PLANT M&S & 163 STORES EXP-DIST	335	217	-
584	154 PLANT M&S & 163 STORES EXP-DIST-D/A	-	-	-
585	154 PLANT M&S & 163 STORES EXP-PROD	23,285	29,827	-
586	154 PLANT M&S & 163 STORES EXP-TRNS	13,575	3,527	-
587	156 M&S-OTHER-EXCL	-	-	(73)
588	158 EMISSION ALLOWANCES-INVENTORY	16	20	-
589	158 EMISSION ALLOWANCES-INVENTORY-NC	3,979	-	-
590	**MATERIALS AND SUPPLIES-OTHER**	41,191	33,591	(73)
591	**MATERIALS AND SUPPLIES**	50,410	44,959	(73)
592				
593	**WORKING CAPITAL:**			
594	**WORKING CAPITAL - OTHER:**			

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
595	182 ORA-NEW DEPR RATE DEF-SCR	Direct Assign	All - Gross Plant - CC	1,205	-	-	-	-	-	-	-	-
596	182 ORA-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	9,313	8,807	1,919	7	1,467	672	737	51	0
597	182 ORA-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	16,939	16,939	3,692	13	2,821	1,292	1,417	99	0
598	182 ORA-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	431,502	290,168	90,867	255	61,792	28,409	19,526	9,575	1
599	182 ORA-COR SETTLEMENT-D/A	Direct Assign	All - Gross Plant - CC	91,328	51,019	16,005	45	10,800	5,003	3,467	1,632	0
600	182 ORA-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	7,723	5,142	1,543	5	871	481	443	-	-
601	182 ORA-MISC LABOR REL-NCR	Direct Assign	All - Labor - CC	1,515	1,515	484	1	303	145	107	37	0
602	182 ORA-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	149,462	100,507	31,474	88	21,403	9,840	6,763	3,317	0
603	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Assign	NC Lighting - Cust Num - CC	656	656	-	-	-	-	-	638	0
604	182 ORA-ABSAT-D/A	Direct Assign	All - Production Demand - CC	79,161	75,799	22,748	67	12,841	7,085	6,537	-	-
605	182 ORA-COAL INV RIDER-NCR	Direct Assign	All - MWHs at Generation - CC	38	38	8	0	6	3	3	0	0
606	182 ORA-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	2	2	1	0	0	0	0	-	-
607	182 ORA-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	6	6	1	0	1	0	1	0	0
608	182 ORA-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	3,209	-	-	-	-	-	-	-	-
609	182 ORA-DERP RECOVERABLE-SCR	Direct Assign	All - DERP Revenue - CC	4,838	-	-	-	-	-	-	-	-
610	182 ORA-HYDRO SALE LOSS-D/A	Direct Assign	All - Production Demand - CC	29,389	21,022	6,309	19	3,561	1,965	1,813	-	-
611	182 ORA-LEE CC-SCR	Direct Assign	All - Production Demand - CC	14,140	-	-	-	-	-	-	-	-
612	182 ORA-METERS-CUSTOMER-NCR	Direct Assign	All - Dist Plt - Meters - CC	91,452	91,452	36,392	132	27,354	18,975	2,280	0	-
613	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Assign	All - Production Demand - CC	47,285	47,285	14,190	42	8,010	4,420	4,078	-	-
614	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Assign	All - Cust Num - CC	62,044	62,044	27,744.95	52	20,319	6,711	233	6,100	0
615	182 ORA-METERS-CUSTOMER-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	30,353	-	-	-	-	-	-	-	-
616	182 ORA-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	1,913	-	-	-	-	-	-	-	-
617	182 ORA-RATE CASE COSTS-D/A	Direct Assign	All - MWHs at Meter - CC	5,700	4,624	1,008	4	770	351	385	27	0
618	182 ORA-SAW-NCR	Direct Assign	All - MWHs at Meter - CC	(32,890)	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
619	182 ORA-SAW-SCR	Direct Assign	All - Production Demand - CC	(4,786)	-	-	-	-	-	-	-	-
620	182 ORA-SC AMI DEF-LTG-SCR	Direct Assign	All - Cust Num x OL-NL-PL - CC	16,814	-	-	-	-	-	-	-	-
621	182 ORA-SC Grid DEF-SCR	Direct Assign	All - Dist Plant - CC	1,755	-	-	-	-	-	-	-	-
622	183 PS&IC-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	10,504	6,994	2,099	6	1,185	654	603	-	-
623	183 PS&IC-DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	2,807	2,080	698	2	587	220	78	178	0
624	183 PS&IC-GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	(100)	(68)	(23)	(0)	(16)	(7)	(4)	(4)	(0)
625	184 CA-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	880	652	219	1	184	69	25	56	0
626	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Retail - MWHs at Meter - Jur	All - MWHs at Meter - CC	10,066	7,441	1,622	6	1,240	565	619	43	0
627	186 MDD-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	36,911	25,077	8,013	22	5,023	2,402	1,768	607	0
628	186 MDD-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	4,952	3,297	990	3	559	308	284	-	-
629	186 MDD-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	2,387	1,605	503	1	342	157	108	53	0
630	186 MDD-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	157	-	-	-	-	-	-	-	-
631	242 OCAL-SC EDIT-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(31,474)	-	-	-	-	-	-	-	-
632	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - Jur	All - Transmission Demand - CC	(8,619)	(4,193)	(1,258)	(4)	(710)	(392)	(362)	-	-
633	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Direct Assign	All - Net Plant w NF - CC	(20,275)	(18,438)	(5,774)	(16)	(3,926)	(1,805)	(1,241)	(608)	(0)
634	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - Jur	All - Production Demand - CC	(7,500)	(4,994)	(1,499)	(4)	(846)	(467)	(431)	-	-
635	253 ODC-RENT JOINT USE-D/A	Direct Assign	Direct Assign	(3,710)	(3,412)	-	-	-	-	-	-	-
636	253 ODC-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	(58)	(43)	(14)	(0)	(12)	(5)	(2)	(4)	(0)
637	253 ODC-MISC GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	(628)	(428)	(142)	(0)	(102)	(43)	(23)	(22)	(0)
638	253 ODC-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	(7,459)	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
639	254 ORL-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	(43,508)	(29,559)	(9,445)	(26)	(5,921)	(2,831)	(2,084)	(715)	(0)
640	254 ORL-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	(490)	(326)	(98)	(0)	(55)	(30)	(28)	-	-
641	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Assign	All - Production Demand - CC	(74,312)	(74,312)	(22,302)	(66)	(12,589)	(6,946)	(6,408)	-	-
642	254 ORL-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	(861)	(861)	(258)	(1)	(146)	(80)	(74)	-	-
643	254 ORL-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	(3,027)	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
644	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Assign	All - Production Demand - CC	(47,285)	(47,285)	(14,190)	(42)	(8,010)	(4,420)	(4,078)	-	-
645	254 ORL-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-	-
646	254 ORL-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(54,623)	(36,732)	(11,503)	(32)	(7,822)	(3,596)	(2,472)	(1,212)	(0)
647	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Assign	All - MWHs at Generation - CC	(62,578)	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
648	254 ORL-RECS-NCR	Direct Assign	All - MWHs at Meter - CC	(61,118)	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,086)	(355)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
595	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-	1,205	-
596	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272	-	-
597	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524	-	-
598	182 ORA-SFAS 109	3,429	179	8,151	23,387	6,614	7,400	1,211	2,145	23,711	3,516	103,367	260
599	182 ORA-COR SETTLEMENT-D/A	588	31	1,444	4,140	1,167	1,304	214	379	4,186	614	40,309	-
600	182 ORA-MISC PROD REL	-	1	177	550	154	172	29	52	575	89	1,901	5
601	182 ORA-MISC LABOR REL-NCR	11	1	43	131	36	41	7	12	135	20	-	-
602	182 ORA-NET PLNT REL	1,188	62	2,823	8,101	2,291	2,563	420	743	8,213	1,218	35,804	90
603	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-	-	-
604	182 ORA-ABSAT-D/A	-	8	2,611	8,114	2,270	2,542	427	760	8,475	1,315	3,362	-
605	182 ORA-COAL INV RIDER-NCR	0	0	1	5	1	2	0	0	6	1	-	-
606	182 ORA-CPRE-DEMAND-NCR	-	0	0	0	0	0	0	0	0	0	-	-
607	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0	-	-
608	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-	3,209	-
609	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-	4,838	-
610	182 ORA-HYDRO SALE LOSS-D/A	-	2	724	2,250	629	705	118	211	2,351	365	8,367	-
611	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-	14,140	-
612	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32	-	-
613	182 ORA-NC NBV RETIRED PLANT-NCR	-	5	1,629	5,061	1,416	1,586	267	474	5,287	820	-	-
614	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0	-	-
615	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-	30,246	107
616	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-	1,913	-
617	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147	1,076	-
618	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)	-	-
619	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-	(4,786)	-
620	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-	16,814	-
621	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-	1,755	-
622	183 PS&IC-PROD REL	-	1	241	749	209	235	39	70	782	121	2,586	6
623	183 PS&IC-DIST PLNT REL	64	3	38	79	23	26	4	6	68	6	713	2
624	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(4)	(1)	(1)	(0)	(0)	(4)	(1)	(24)	(0)
625	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2	224	1
626	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236	2,619	6
627	186 MDD-MISC LABOR REL	180	14	714	2,175	604	675	114	201	2,232	334	8,922	24
628	186 MDD-MISC PROD REL	-	0	114	353	99	111	19	33	369	57	1,219	3
629	186 MDD-NET PLNT REL	19	1	45	129	37	41	7	12	131	19	572	1
630	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-	157	-
631	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-	(31,395)	(79)
632	253 ODC-DCS PREPAYMENTS	-	(0)	(144)	(449)	(126)	(141)	(24)	(42)	(469)	(73)	(1,550)	(4)
633	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(218)	(11)	(518)	(1,486)	(420)	(470)	(77)	(136)	(1,507)	(223)	(1,837)	-
634	253 ODC-JEA OPTION AGREEMENT	-	(1)	(172)	(535)	(150)	(168)	(28)	(50)	(558)	(87)	(1,846)	(5)
635	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-	(298)	-
636	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)	(15)	(0)
637	253 ODC-MISC GNRL PLNT REL	(7)	(0)	(10)	(27)	(8)	(9)	(1)	(2)	(27)	(4)	(150)	(0)
638	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)	-	-
639	254 ORL-MISC LABOR REL	(212)	(17)	(841)	(2,564)	(712)	(796)	(134)	(237)	(2,631)	(394)	(10,517)	(28)
640	254 ORL-MISC PROD REL	-	(0)	(11)	(35)	(10)	(11)	(2)	(3)	(36)	(6)	(121)	(0)
641	254 ORL-M&S INVENTORY RESERVE-NCR	-	(7)	(2,560)	(7,954)	(2,225)	(2,493)	(419)	(745)	(8,309)	(1,289)	-	-
642	254 ORL-CPRE-DEMAND-NCR	-	(0)	(30)	(92)	(26)	(29)	(5)	(9)	(96)	(15)	-	-
643	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)	-	-
644	254 ORL-NC NBV RETIRED PLANT-NCR	-	(5)	(1,629)	(5,061)	(1,416)	(1,586)	(267)	(474)	(5,287)	(820)	-	-
645	254 ORL-NC TAX RATE CHANGE-NCR	-	-	-	-	-	-	-	-	-	-	-	-
646	254 ORL-NET PLNT REL	(434)	(23)	(1,032)	(2,961)	(837)	(937)	(153)	(272)	(3,001)	(445)	(13,085)	(33)
647	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)	-	-
648	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
INITIAL FILING
For the test year ending December 31, 2021
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Line	Description	NC Wholesale	SC Wholesale	Other
595	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-
596	182 ORA-REPS-NC	507	-	-
597	182 ORA-REPS-NCR	-	-	-
598	182 ORA-SFAS 109	22,394	15,075	237
599	182 ORA-COR SETTLEMENT-D/A	-	-	-
600	182 ORA-MISC PROD REL	296	379	-
601	182 ORA-MISC LABOR REL-NCR	-	-	-
602	182 ORA-NET PLNT REL	7,757	5,222	82
603	182 ORA-BILLING SYS DEF-LTG-NCR	-	-	-
604	182 ORA-ABSAT-D/A	-	-	-
605	182 ORA-COAL INV RIDER-NCR	-	-	-
606	182 ORA-CPRE-DEMAND-NCR	-	-	-
607	182 ORA-CPRE-SALES-NCR	-	-	-
608	182 ORA-CWDCC-SCR	-	-	-
609	182 ORA-DERP RECOVERABLE-SCR	-	-	-
610	182 ORA-HYDRO SALE LOSS-D/A	-	-	-
611	182 ORA-LEE CC-SCR	-	-	-
612	182 ORA-METERS-CUSTOMER-NCR	-	-	-
613	182 ORA-NC NBV RETIRED PLANT-NCR	-	-	-
614	182 ORA-CUST CONNECT DEFERRAL-NCR	-	-	-
615	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-
616	182 ORA-OTH LABOR REL-SCR	-	-	-
617	182 ORA-RATE CASE COSTS-D/A	-	-	-
618	182 ORA-SAW-NCR	-	-	-
619	182 ORA-SAW-SCR	-	-	-
620	182 ORA-SC AMI DEF-LTG-SCR	-	-	-
621	182 ORA-SC Grid DEF-SCR	-	-	-
622	183 PS&IC-PROD REL	402	515	-
623	183 PS&IC-DIST PLNT REL	8	5	-
624	183 PS&IC-GNRL PLNT REL	(5)	(3)	-
625	184 CA-MISC DIST PLNT REL	2	2	-
626	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	-	-	-
627	186 MDD-MISC LABOR REL	1,432	1,456	-
628	186 MDD-MISC PROD REL	190	243	-
629	186 MDD-NET PLNT REL	124	83	1
630	186 MDD-OTH LABOR REL-SCR	-	-	-
631	242 OCAL-SC EDIT-SCRGW	-	-	-
632	253 ODC-DCS PREPAYMENTS	(2,280)	(592)	-
633	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	-	-	-
634	253 ODC-JEA OPTION AGREEMENT	(287)	(368)	-
635	253 ODC-RENT JOINT USE-D/A	-	-	-
636	253 ODC-MISC DIST PLNT REL	(0)	(0)	-
637	253 ODC-MISC GNRL PLNT REL	(34)	(17)	-
638	253 ODC-REPS-NC	(406)	-	-
639	254 ORL-MISC LABOR REL	(1,688)	(1,716)	-
640	254 ORL-MISC PROD REL	(19)	(24)	-
641	254 ORL-M&S INVENTORY RESERVE-NCR	-	-	-
642	254 ORL-CPRE-DEMAND-NCR	-	-	-
643	254 ORL-CPRE-SALES-NCR	-	-	-
644	254 ORL-NC NBV RETIRED PLANT-NCR	-	-	-
645	254 ORL-NC TAX RATE CHANGE-NCR	-	-	-
646	254 ORL-NET PLNT REL	(2,835)	(1,908)	(30)
647	254 ORL-NUCL FUEL LAST CORE RES-NCR	-	-	-
648	254 ORL-RECS-NCR	-	-	-

Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
649	254 ORL-RECS-NCWHL	Direct Assign	Not Applicable	(9,073)	-	-	-	-	-	-	-	-
650	254 ORL-SC STORM RESERVE FUND-SCR	Direct Assign	All - Dist Plt OH - CC	9,988	-	-	-	-	-	-	-	-
651	254 ORL-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(6,821)	(4,587)	(1,436)	(4)	(977)	(449)	(309)	(151)	(0)
652	**WORKING CAPITAL - OTHER**			695,196	432,266	164,255	445	112,545	55,979	19,861	18,724	1
653												
654	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
655	235 CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	(47,201)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
656	235 CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	(21,169)	-	-	-	-	-	-	-	-
657	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
658												
659	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
660	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	181,611	123,730	38,534	109	26,130	12,108	8,406	3,815	0
661	CASH WORKING CAPITAL-SC-PER BOOK	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-	-	-	-	-
662	**WORKING CAPITAL - CASH WRKG CAPITAL**			181,611	123,730	38,534	109	26,130	12,108	8,406	3,815	0
663												
664	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
665	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	66,290	45,163	14,066	40	9,538	4,420	3,068	1,392	0
666	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	41,138	28,027	8,729	25	5,919	2,743	1,904	864	0
667	**WORKING CAPITAL - UNAMORTIZED DEBT**			107,428	73,190	22,794	64	15,457	7,162	4,972	2,256	0
668												
669	**WORKING CAPITAL - REQ BANK BALANCE:**											
670	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	300	204	64	0	43	20	14	6	0
671	**WORKING CAPITAL - REQ BANK BALANCE**			300	204	64	0	43	20	14	6	0
672												
673	**WORKING CAPITAL - SFAS 158 PENSION:**											
674	182 ORA-SFAS 158	All - Labor - Jur	All - Labor - CC	328,134	222,933	71,230	194	44,657	21,352	15,715	5,394	0
675	254 ORL-SFAS 158	All - Labor - Jur	All - Labor - CC	7	5	2	0	1	0	0	0	0
676	**WORKING CAPITAL - SFAS 158**			328,141	222,938	71,232	194	44,658	21,352	15,715	5,394	0
677												
678	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
679	254 ORL-EXCESS DEFERRED TAX-NCR	Direct Assign	All - Net Plant w NF - CC	(1,282,526)	(1,282,526)	(401,628)	(1,128)	(273,117)	(125,566)	(86,305)	(42,322)	(4)
680	254 ORL-EXCESS DEFERRED TAX-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(680,474)	-	-	-	-	-	-	-	-
681	254 ORL-EXCESS DEFERRED TAX-WHL	WHL - Net Plant w NF - Jur	Not Applicable	(279,484)	-	-	-	-	-	-	-	-
682	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(2,242,484)	(1,282,526)	(401,628)	(1,128)	(273,117)	(125,566)	(86,305)	(42,322)	(4)
683												
684	**WORKING CAPITAL - COAL ASH SPEND:**											
685	182 ORA-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	325,093	325,093	70,856	253	54,136	24,805	27,190	1,899	0
686	182 ORA-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	42,352	-	-	-	-	-	-	-	-
687	**WORKING CAPITAL - COAL ASH SPEND**			367,445	325,093	70,856	253	54,136	24,805	27,190	1,899	0
688												
689	**WORKING CAPITAL - PREPAYMENTS:**											
690	165 PREPAYMENTS	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-	-	-	-
691	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
692												
693	**WORKING CAPITAL - ACCRUED TAXES:**											
694	236 ACCRUED TAXES	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-	-	-	-
695	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
696												
697	**WORKING CAPITAL - INJURIES & DAMAGES:**											
698	186 MDD-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	631,731	420,643	126,239	372	71,260	39,317	36,274	-	-
699	254 ORL-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	(27,686)	(18,435)	(5,533)	(16)	(3,123)	(1,723)	(1,590)	-	-
700	**WORKING CAPITAL - INJURIES & DAMAGES**			604,045	402,208	120,706	356	68,137	37,594	34,684	-	-
701												
702	**WORKING CAPITAL**			(26,687)	249,902	65,707	253	32,533	28,349	24,361	(14,868)	(1)

Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
649	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
650	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-	9,988	-
651	254 ORL-SFAS 109	(54)	(3)	(129)	(370)	(105)	(117)	(19)	(34)	(375)	(56)	(1,634)	(4)
652	**WORKING CAPITAL - OTHER**	822	600	8,157	21,336	5,069	5,207	872	1,486	15,841	1,066	228,049	351
653					-	-	-	-	-	-	-		
654	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-		
655	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)	-	-
656	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-	(21,077)	(92)
657	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)
658					-	-	-	-	-	-	-		
659	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-		
660	CASH WORKING CAPITAL-NC-PER BOOK	1,387	75	3,505	10,160	2,881	3,228	529	937	10,362	1,565	42,787	105
661	CASH WORKING CAPITAL-SC-PER BOOK	-	-	-	-	-	-	-	-	-	-	-	-
662	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,387	75	3,505	10,160	2,881	3,228	529	937	10,362	1,565	42,787	105
663					-	-	-	-	-	-	-		
664	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-		
665	181 UNAMORTIZED DEBT EXPENSE	506	27	1,279	3,709	1,052	1,178	193	342	3,782	571	15,618	38
666	189 UNAMORTIZED LOSS ON REACQ DEBT	314	17	794	2,302	653	731	120	212	2,347	354	9,692	24
667	**WORKING CAPITAL - UNAMORTIZED DEBT**	820	44	2,073	6,010	1,704	1,909	313	554	6,129	926	25,310	62
668											-		
669	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-		
670	135 WORKING FUNDS	2	0	6	17	5	5	1	2	17	3	71	0
671	**WORKING CAPITAL - REQ BANK BALANCE**	2	0	6	17	5	5	1	2	17	3	71	0
672					-	-	-	-	-	-	-		
673	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-		
674	182 ORA-SFAS 158	1,602	126	6,346	19,336	5,366	6,003	1,010	1,786	19,845	2,970	79,319	212
675	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	0	0	2	0
676	**WORKING CAPITAL - SFAS 158**	1,602	126	6,347	19,336	5,366	6,003	1,010	1,786	19,846	2,970	79,321	212
677					-	-	-	-	-	-	-		
678	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-		
679	254 ORL-EXCESS DEFERRED TAX-NCR	(15,156)	(791)	(36,025)	(103,368)	(29,233)	(32,708)	(5,354)	(9,482)	(104,799)	(15,541)	-	-
680	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-	(678,767)	(1,707)
681	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-	-	-
682	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(15,156)	(791)	(36,025)	(103,368)	(29,233)	(32,708)	(5,354)	(9,482)	(104,799)	(15,541)	(678,767)	(1,707)
683					-	-	-	-	-	-	-		
684	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-		
685	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053	-	-
686	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-	42,352	-
687	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-
688					-	-	-	-	-	-	-		
689	**WORKING CAPITAL - PREPAYMENTS:**				-	-	-	-	-	-	-		
690	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
691	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-	-
692					-	-	-	-	-	-	-		
693	**WORKING CAPITAL - ACCRUED TAXES:**				-	-	-	-	-	-	-		
694	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-	-
695	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-	-
696					-	-	-	-	-	-	-		
697	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-		
698	186 MDD-I&D RELATED	-	42	14,489	45,026	12,596	14,109	2,371	4,217	47,033	7,299	155,529	386
699	254 ORL-I&D RELATED	-	(2)	(635)	(1,973)	(552)	(618)	(104)	(185)	(2,061)	(320)	(6,816)	(17)
700	**WORKING CAPITAL - INJURIES & DAMAGES**	-	41	13,854	43,053	12,044	13,491	2,267	4,032	44,972	6,979	148,713	370
701					-	-	-	-	-	-	-		
702	**WORKING CAPITAL**	(9,309)	30	9,535	36,533	10,563	12,031	2,040	3,605	40,524	8,019	(133,242)	(699)

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Line	Description	NC Wholesale	SC Wholesale	Other
649	254 ORL-RECS-NCWHL	(9,073)	-	-
650	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-
651	254 ORL-SFAS 109	(354)	(238)	(4)
652	**WORKING CAPITAL - OTHER**	16,131	18,113	286
653				
654	**WORKING CAPITAL - CUSTOMER DEPOSITS:**			
655	235 CUSTOMER DEPOSITS-NCR	-	-	-
656	235 CUSTOMER DEPOSITS-SCRGW	-	-	-
657	**WORKING CAPITAL - CUSTOMER DEPOSITS**	-	-	-
658				
659	**WORKING CAPITAL - CASH WRKG CAPITAL:**			
660	CASH WORKING CAPITAL-NC-PER BOOK	8,771	6,122	96
661	CASH WORKING CAPITAL-SC-PER BOOK	-	-	-
662	**WORKING CAPITAL - CASH WRKG CAPITAL**	8,771	6,122	96
663				
664	**WORKING CAPITAL - UNAMORTIZED DEBT:**			
665	181 UNAMORTIZED DEBT EXPENSE	3,201	2,235	35
666	189 UNAMORTIZED LOSS ON REACQ DEBT	1,987	1,387	22
667	**WORKING CAPITAL - UNAMORTIZED DEBT**	5,188	3,621	57
668				
669	**WORKING CAPITAL - REQ BANK BALANCE:**			
670	135 WORKING FUNDS	14	10	0
671	**WORKING CAPITAL - REQ BANK BALANCE**	14	10	0
672				
673	**WORKING CAPITAL - SFAS 158 PENSION:**			
674	182 ORA-SFAS 158	12,731	12,940	-
675	254 ORL-SFAS 158	0	0	-
676	**WORKING CAPITAL - SFAS 158**	12,731	12,940	-
677				
678	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**			
679	254 ORL-EXCESS DEFERRED TAX-NCR	-	-	-
680	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-
681	254 ORL-EXCESS DEFERRED TAX-WHL	(167,037)	(112,447)	-
682	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(167,037)	(112,447)	-
683				
684	**WORKING CAPITAL - COAL ASH SPEND:**			
685	182 ORA-COAL ASH SPEND-NCR	-	-	-
686	182 ORA-COAL ASH SPEND-SCR	-	-	-
687	**WORKING CAPITAL - COAL ASH SPEND**	-	-	-
688				
689	**WORKING CAPITAL - PREPAYMENTS:**			
690	165 PREPAYMENTS	-	-	-
691	**WORKING CAPITAL - PREPAYMENTS**	-	-	-
692				
693	**WORKING CAPITAL - ACCRUED TAXES:**			
694	236 ACCRUED TAXES	-	-	-
695	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-
696				
697	**WORKING CAPITAL - INJURIES & DAMAGES:**			
698	186 MDD-I&D RELATED	24,189	30,984	-
699	254 ORL-I&D RELATED	(1,060)	(1,358)	-
700	**WORKING CAPITAL - INJURIES & DAMAGES**	23,129	29,626	-
701				
702	**WORKING CAPITAL**	(101,074)	(42,014)	440

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
703												
704	**RATE BASE**			25,769,391	17,556,427	5,467,772	15,456	3,707,685	1,718,016	1,192,750	541,267	46
705												
706												
707	**LABOR ALLOCATION:**											
708	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - Jur	All - Labor - CC	170,196	115,630	36,946	101	23,163	11,075	8,151	2,798	0
709	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - Jur	All - CA O&M - CC	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0
710	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - Jur	All - CSI O&M - CC	8,291	6,320	2,826	5	2,070	684	24	621	0
711	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - Jur	All - Dist O&M - CC	57,898	45,834	15,019	38	12,605	4,540	1,558	4,764	0
712	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - Jur	All - Production Demand - CC	381,022	253,707	76,140	224	42,980	23,713	21,878	-	-
713	SALES EXPENSE-LABOR	All - Sales O&M - Jur	All - Sales O&M - CC	10,208	7,388	3,304	6	2,420	799	28	726	0
714	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - Jur	All - Trans O&M - CC	21,750	11,068	3,303	10	1,874	1,031	954	1	0
715	**LABOR ALLOCATION**			682,403	463,622	148,134	404	92,872	44,405	32,682	11,217	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
703					-	-	-	-	-	-	-		
704	**RATE BASE**	196,754	10,616	497,310	1,441,698	408,766	458,027	75,047	132,918	1,470,288	222,010	6,071,242	14,904
705					-	-	-	-	-	-	-		
706													
707	**LABOR ALLOCATION:**				-	-	-	-	-	-	-		
708	ADMIN & GENERAL EXPENSE-LABOR	831	66	3,292	10,029	2,783	3,114	524	926	10,293	1,540	41,141	110
709	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0	9,327	37
710	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0	1,963	9
711	DISTRIBUTION EXPENSE-LABOR	2,394	76	728	1,572	442	486	81	131	1,363	38	11,884	30
712	PRODUCTION EXPENSE-DEMAND-LABOR	-	26	8,739	27,157	7,597	8,510	1,430	2,543	28,368	4,402	93,806	233
713	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0	2,807	12
714	TRANSMISSION EXPENSE-LABOR	1	1	382	1,189	334	374	63	112	1,246	195	4,028	10
715	**LABOR ALLOCATION**	3,331	263	13,198	40,212	11,160	12,484	2,100	3,714	41,272	6,176	164,955	441

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INITIAL FILING
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Line	Description	NC Wholesale	SC Wholesale	Other
703				
704	**RATE BASE**	1,244,490	868,639	13,689
705				
706	[redacted]			
707	**LABOR ALLOCATION:**			
708	ADMIN & GENERAL EXPENSE-LABOR	6,603	6,712	-
709	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	0	-
710	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	0	-
711	DISTRIBUTION EXPENSE-LABOR	101	48	-
712	PRODUCTION EXPENSE-DEMAND-LABOR	14,589	18,688	-
713	SALES EXPENSE-LABOR	0	0	-
714	TRANSMISSION EXPENSE-LABOR	5,182	1,462	-
715	**LABOR ALLOCATION**	26,475	26,910	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,792	5,176,891	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1493%	5.6444%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6301%	8.3637%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2151%	7.9088%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6381%	6.1802%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,669	4,832,743	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1045%	5.5980%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5887%	8.3224%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6100%	6.1524%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,103	8,683	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2447%	0.2862%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8165%	0.3755%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8165%	0.3755%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%

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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2447%	0.2862%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,103	8,683	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2533%	0.3213%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9959%	0.4165%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,972	8,594	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2512%	0.3181%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9931%	0.4123%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,103	8,683	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2730%	0.3219%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0339%	0.4178%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING**												
69	All - Cust Num x Light	2,689,722	2,072,502	1,033,988	1,924	757,230	250,103	8,683	-	-	-	-	3,571
70	All - Cust Num x Light - Jur	100.0000%	77.0526%	38.4422%	0.0715%	28.1527%	9.2985%	0.3228%	0.0000%	0.0000%	0.0000%	0.0000%	0.1328%
71	All - Cust Num x Light - CC		100.0000%	49.8908%	0.0929%	36.5370%	12.0677%	0.4190%	0.0000%	0.0000%	0.0000%	0.0000%	0.1723%
72	Retail - Cust Num x Light - Jur	100.0000%	77.0530%	38.4424%	0.0715%	28.1528%	9.2985%	0.3228%	0.0000%	0.0000%	0.0000%	0.0000%	0.1328%
73													
74	**PRODUCTION DEMAND**												
75	All - Production Demand	17,241,828	11,480,608	3,445,427	10,148	1,944,900	1,073,071	990,024	-	-	-	1,158	395,439
76	All - Production Demand - Jur	100.0000%	66.5858%	19.9830%	0.0589%	11.2801%	6.2236%	5.7420%	0.0000%	0.0000%	0.0000%	0.0067%	2.2935%
77	All - Production Demand - CC		100.0000%	30.0108%	0.0884%	16.9407%	9.3468%	8.6234%	0.0000%	0.0000%	0.0000%	0.0101%	3.4444%
78	NC - Production Demand - Jur	100.0000%	94.5623%	28.3789%	0.0836%	16.0196%	8.8386%	8.1545%	0.0000%	0.0000%	0.0000%	0.0095%	3.2571%
79	SC - Production Demand - Jur	100.0000%											
80	SCRGW - Production Demand - Jur	100.0000%											
81	Retail - Production Demand - Jur	100.0000%	72.9576%	21.8952%	0.0645%	12.3596%	6.8192%	6.2915%	0.0000%	0.0000%	0.0000%	0.0074%	2.5130%
82	WHL - Production Demand - Jur	100.0000%											
83													
84	**REPS**												
85	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
86	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
87	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
88													
89	**SC MWH SALES**												
90	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
91	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
92	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING**												
69	All - Cust Num x Light	16,365	241	65	139	68	121	4	614,081	3,126	9	4	-
70	All - Cust Num x Light - Jur	0.6084%	0.0090%	0.0024%	0.0052%	0.0025%	0.0045%	0.0001%	22.8307%	0.1162%	0.0003%	0.0001%	0.0000%
71	All - Cust Num x Light - CC	0.7896%	0.0116%	0.0031%	0.0067%	0.0033%	0.0059%	0.0002%	100.0000%				
72	Retail - Cust Num x Light - Jur	0.6084%	0.0090%	0.0024%	0.0052%	0.0025%	0.0045%	0.0001%	22.8308%	0.1162%			
73													
74	**PRODUCTION DEMAND**												
75	All - Production Demand	1,228,894	343,782	385,080	64,709	115,095	1,283,681	199,200	4,244,845	10,547	660,179	845,649	-
76	All - Production Demand - Jur	7.1274%	1.9939%	2.2334%	0.3753%	0.6675%	7.4452%	1.1553%	24.6195%	0.0612%	3.8289%	4.9046%	0.0000%
77	All - Production Demand - CC	10.7041%	2.9945%	3.3542%	0.5636%	1.0025%	11.1813%	1.7351%	100.0000%				
78	NC - Production Demand - Jur	10.1220%	2.8316%	3.1718%	0.5330%	0.9480%	10.5733%	1.6408%			5.4377%		
79	SC - Production Demand - Jur								83.2153%	0.2068%		16.5780%	
80	SCRGW - Production Demand - Jur								99.7521%	0.2479%			
81	Retail - Production Demand - Jur	7.8094%	2.1847%	2.4471%	0.4112%	0.7314%	8.1576%	1.2659%	26.9754%	0.0670%			
82	WHL - Production Demand - Jur										43.8416%	56.1584%	
83													
84	**REPS**												
85	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
86	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
88													
89	**SC MWH SALES**												
90	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
91	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
92	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
93													
94	**TRANSMISSION DEMAND**												
95	All - Transmission Demand	23,601,925	11,480,608	3,445,427	10,148	1,944,900	1,073,071	990,024	-	-	-	1,158	395,439
96	All - Transmission Demand - Jur	100.0000%	48.6427%	14.5981%	0.0430%	8.2404%	4.5465%	4.1947%	0.0000%	0.0000%	0.0000%	0.0049%	1.6755%
97	All - Transmission Demand - CC		100.0000%	30.0108%	0.0884%	16.9407%	9.3468%	8.6234%	0.0000%	0.0000%	0.0000%	0.0101%	3.4444%
98	Retail - Transmission Demand - Jur	100.0000%	72.9576%	21.8952%	0.0645%	12.3596%	6.8192%	6.2915%	0.0000%	0.0000%	0.0000%	0.0074%	2.5130%
99	WHL - Transmission Demand - Jur	100.0000%											
100													
101	**DYNAMIC ALLOCATIONS**												
102													
103	**1/8 O&M**												
104	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1	4,246	166	36,797
105	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,446)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
106	OTHER OPER & MAINT EXPENSE	1,711,413	1,189,497	374,486	1,018	248,857	112,617	78,123	39,627	3	13,744	844	32,077
107	All - 1/8 O&M	2,954,605	2,036,464	559,088	1,677	389,899	177,241	148,961	44,576	4	17,259	981	62,536
108	All - 1/8 O&M - Jur	100.0000%	68.9251%	18.9226%	0.0568%	13.1963%	5.9988%	5.0417%	1.5087%	0.0001%	0.5841%	0.0332%	2.1166%
109	All - 1/8 O&M - CC		100.0000%	27.4538%	0.0823%	19.1459%	8.7034%	7.3147%	2.1889%	0.0002%	0.8475%	0.0482%	3.0708%
110													
111	**ADIT (RB)**												
112	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,762,574)	(865,110)	(2,430)	(588,296)	(270,470)	(185,901)	(91,162)	(8)	(32,647)	(1,703)	(77,598)
113	All - ADIT (RB)	(4,013,932)	(2,762,574)	(865,110)	(2,430)	(588,296)	(270,470)	(185,901)	(91,162)	(8)	(32,647)	(1,703)	(77,598)
114	All - ADIT (RB) - Jur	100.0000%	68.8246%	21.5527%	0.0605%	14.6564%	6.7383%	4.6314%	2.2711%	0.0002%	0.8133%	0.0424%	1.9332%
115	All - ADIT (RB) - CC		100.0000%	31.3154%	0.0880%	21.2952%	9.7905%	6.7293%	3.2999%	0.0003%	1.1818%	0.0617%	2.8089%
116													
117	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
118	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
119	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(284)	(1)	(160)	(88)	(81)	-	-	-	(0)	(33)
120	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
121	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,413)	(424)	(1)	(239)	(132)	(122)	-	-	-	(0)	(49)
122	411.4 ITC - TRNSM PLANT RELATED	(358)	(174)	(52)	(0)	(29)	(16)	(15)	-	-	-	(0)	(6)
123	All - Amort ITC	(3,960)	(2,823)	(858)	(2)	(511)	(267)	(229)	(25)	(0)	(9)	(1)	(92)
124	All - Amort ITC - Jur	100.0000%	71.3018%	21.6600%	0.0630%	12.9090%	6.7538%	5.7916%	0.6283%	0.0001%	0.2282%	0.0169%	2.3360%
125	All - Amort ITC - CC		100.0000%	30.3779%	0.0883%	18.1047%	9.4721%	8.1226%	0.8812%	0.0001%	0.3200%	0.0236%	3.2763%
126													
127	**CUSTOMER ACCOUNTS 902-904 O&M**												
128	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
129	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
130	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,260	321	8,416	0	243	216	132
131	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
132	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	-	-	-	0	0
133	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
134	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
135	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
136	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44

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93													
94	**TRANSMISSION DEMAND**												
95	All - Transmission Demand	1,228,894	343,782	385,080	64,709	115,095	1,283,681	199,200	4,244,845	10,547	6,243,720	1,622,205	-
96	All - Transmission Demand - Jur	5.2068%	1.4566%	1.6316%	0.2742%	0.4877%	5.4389%	0.8440%	17.9852%	0.0447%	26.4543%	6.8732%	0.0000%
97	All - Transmission Demand - CC	10.7041%	2.9945%	3.3542%	0.5636%	1.0025%	11.1813%	1.7351%	100.0000%				
98	Retail - Transmission Demand - Jur	7.8094%	2.1847%	2.4471%	0.4112%	0.7314%	8.1576%	1.2659%	26.9754%	0.0670%			
99	WHL - Transmission Demand - Jur										79.3768%	20.6232%	
100													
101	**DYNAMIC ALLOCATIONS**												
102													
103	**1/8 O&M**												
104	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
105	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
106	OTHER OPER & MAINT EXPENSE	97,679	27,591	31,070	5,191	9,158	101,659	15,754	408,735	1,113	56,163	54,233	1,671
107	All - 1/8 O&M	202,731	60,762	69,881	11,458	20,340	227,126	41,944	696,483	1,770	105,200	113,017	1,671
108	All - 1/8 O&M - Jur	6.8615%	2.0565%	2.3652%	0.3878%	0.6884%	7.6872%	1.4196%	23.5728%	0.0599%	3.5606%	3.8251%	0.0566%
109	All - 1/8 O&M - CC	9.9551%	2.9837%	3.4315%	0.5626%	0.9988%	11.1530%	2.0597%	100.0000%				
110													
111	**ADIT (RB)**												
112	ACCUMULATED DEFERRED INCOME TAXES	(222,656)	(62,968)	(70,454)	(11,533)	(20,425)	(225,738)	(33,475)	(918,150)	(2,309)	(196,288)	(132,139)	(2,471)
113	All - ADIT (RB)	(222,656)	(62,968)	(70,454)	(11,533)	(20,425)	(225,738)	(33,475)	(918,150)	(2,309)	(196,288)	(132,139)	(2,471)
114	All - ADIT (RB) - Jur	5.5471%	1.5687%	1.7552%	0.2873%	0.5088%	5.6239%	0.8340%	22.8741%	0.0575%	4.8902%	3.2920%	0.0616%
115	All - ADIT (RB) - CC	8.0597%	2.2793%	2.5503%	0.4175%	0.7393%	8.1713%	1.2117%	100.0000%				
116													
117	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
118	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(9)	(1)	(100)	(0)	(1)	(1)	-
119	411.4 ITC - PROD PLANT RELATED-NCR	(101)	(28)	(32)	(5)	(9)	(106)	(16)	-	-	-	-	-
120	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(62)	(80)	-
121	411.4 ITC - PROD PLANT RELATED	(151)	(42)	(47)	(8)	(14)	(158)	(25)	(522)	(1)	(81)	(104)	-
122	411.4 ITC - TRNSM PLANT RELATED	(19)	(5)	(6)	(1)	(2)	(19)	(3)	(64)	(0)	(95)	(25)	-
123	All - Amort ITC	(282)	(79)	(89)	(15)	(26)	(293)	(45)	(687)	(2)	(239)	(209)	-
124	All - Amort ITC - Jur	7.1249%	1.9969%	2.2356%	0.3736%	0.6639%	7.3894%	1.1308%	17.3402%	0.0430%	6.0381%	5.2768%	0.0000%
125	All - Amort ITC - CC	9.9926%	2.8006%	3.1354%	0.5239%	0.9311%	10.3635%	1.5859%	100.0000%				
126													
127	**CUSTOMER ACCOUNTS 902-904 O&M**												
128	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
129	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
130	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
131	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
132	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
133	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
134	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
135	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
136	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-

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137	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
138	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126
139	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4517%	0.2587%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
140	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8297%	0.3760%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
141	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4517%	0.2587%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
142													
143	**CUSTOMER ACCOUNTS O&M**												
144	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
145	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
146	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
147	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7587%	0.2694%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
148	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8274%	0.3759%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
149													
150	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
151	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
152	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
153	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2445%	0.2862%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
154	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8165%	0.3755%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
155													
156	**DISTRIBUTION EXPENSE O&M**												
157	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,774	10,571	31	9,600	3,976	1,017	9,226	0	90	45	482
158	OTHER O&M DISTR EXP-582-587	35,880	26,355	7,375	21	6,698	2,774	710	6,437	0	63	31	336
159	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist O&M	263,178	208,341	68,268	172	57,294	20,635	7,081	21,653	2	10,882	346	3,311
162	All - Dist O&M - Jur	100.0000%	79.1636%	25.9398%	0.0654%	21.7703%	7.8407%	2.6908%	8.2275%	0.0008%	4.1348%	0.1316%	1.2582%
163	All - Dist O&M - CC		100.0000%	32.7673%	0.0826%	27.5003%	9.9044%	3.3990%	10.3930%	0.0009%	5.2231%	0.1663%	1.5894%
164													
165	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
166	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
167	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
168	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8640%	3.0327%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
169	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6282%	3.7131%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
170													
171	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
172	OTHER O&M DISTR EXP-582-587	35,880	26,355	7,375	21	6,698	2,774	710	6,437	0	63	31	336
173	All - Dist Op 582-7	35,880	26,355	7,375	21	6,698	2,774	710	6,437	0	63	31	336
174	All - Dist Op 582-7 - Jur	100.0000%	73.4539%	20.5561%	0.0598%	18.6673%	7.7314%	1.9778%	17.9414%	0.0004%	0.1756%	0.0875%	0.9368%
175	All - Dist Op 582-7 - CC		100.0000%	27.9851%	0.0815%	25.4136%	10.5255%	2.6926%	24.4254%	0.0005%	0.2390%	0.1191%	1.2754%
176	SCRGW - Dist Op 582-7 - Jur	100.0000%											
177													
178	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
179	DISTRIBUTION PLANT	12,815,934	9,479,225	3,601,023	9,429	3,027,229	1,132,950	404,572	-	-	-	15,176	194,755
180	All - Dist Plt x OL-NL-PL	12,815,934	9,479,225	3,601,023	9,429	3,027,229	1,132,950	404,572	-	-	-	15,176	194,755
181	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9644%	28.0980%	0.0736%	23.6208%	8.8402%	3.1568%	0.0000%	0.0000%	0.0000%	0.1184%	1.5196%
182	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9886%	0.0995%	31.9354%	11.9519%	4.2680%	0.0000%	0.0000%	0.0000%	0.1601%	2.0545%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
137	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
138	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-
139	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
140	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
141	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
142													
143	**CUSTOMER ACCOUNTS O&M**												
144	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
145	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
146	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
147	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
148	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
151	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
152	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
153	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
154	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
155													
156	**DISTRIBUTION EXPENSE O&M**												
157	OTHER O&M DISTR EXP-580-581, 588-589	1,104	291	305	51	83	849	53	12,614	31	213	100	-
158	OTHER O&M DISTR EXP-582-587	770	203	213	35	58	592	37	9,312	19	132	61	-
159	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist O&M	7,147	2,008	2,209	369	597	6,194	173	54,021	137	459	220	-
162	All - Dist O&M - Jur	2.7156%	0.7629%	0.8392%	0.1400%	0.2268%	2.3535%	0.0658%	20.5265%	0.0519%	0.1743%	0.0837%	0.0000%
163	All - Dist O&M - CC	3.4304%	0.9637%	1.0601%	0.1769%	0.2865%	2.9730%	0.0831%	100.0000%				
164													
165	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
166	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
167	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
168	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
169	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2955%	0.0578%	100.0000%				
170													
171	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
172	OTHER O&M DISTR EXP-582-587	770	203	213	35	58	592	37	9,312	19	132	61	-
173	All - Dist Op 582-7	770	203	213	35	58	592	37	9,312	19	132	61	-
174	All - Dist Op 582-7 - Jur	2.1462%	0.5667%	0.5934%	0.0983%	0.1613%	1.6509%	0.1030%	25.9537%	0.0541%	0.3670%	0.1713%	0.0000%
175	All - Dist Op 582-7 - CC	2.9218%	0.7715%	0.8078%	0.1338%	0.2196%	2.2475%	0.1402%	100.0000%				
176	SCRGW - Dist Op 582-7 - Jur								99.7919%	0.2081%			
177													
178	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
179	DISTRIBUTION PLANT	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,261,738	9,087	39,956	25,927	-
180	All - Dist Plt x OL-NL-PL	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,261,738	9,087	39,956	25,927	-
181	All - Dist Plt x OL-NL-PL - Jur	3.1897%	0.9343%	1.0335%	0.1499%	0.2596%	2.7272%	0.2427%	25.4507%	0.0709%	0.3118%	0.2023%	0.0000%
182	All - Dist Plt x OL-NL-PL - CC	4.3125%	1.2632%	1.3973%	0.2027%	0.3510%	3.6872%	0.3281%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
183													
184	**DISTRIBUTION PLANT**												
185	DISTRIBUTION PLANT	14,480,906	10,727,867	3,601,023	9,429	3,027,229	1,132,950	404,572	915,929	78	332,634	15,176	194,755
186	All - Dist Plant	14,480,906	10,727,867	3,601,023	9,429	3,027,229	1,132,950	404,572	915,929	78	332,634	15,176	194,755
187	All - Dist Plant - Jur	100.0000%	74.0828%	24.8674%	0.0651%	20.9050%	7.8238%	2.7938%	6.3251%	0.0005%	2.2971%	0.1048%	1.3449%
188	All - Dist Plant - CC		100.0000%	33.5670%	0.0879%	28.2184%	10.5608%	3.7712%	8.5379%	0.0007%	3.1007%	0.1415%	1.8154%
189	NC - Dist Plant - Jur	100.0000%	99.6289%	33.4424%	0.0876%	28.1137%	10.5216%	3.7572%	8.5062%	0.0007%	3.0891%	0.1409%	1.8087%
190	SC - Dist Plant - Jur	100.0000%											
191	SCRGW - Dist Plant - Jur	100.0000%											
192													
193	**DISTRIBUTION PLANT - METERS**												
194	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
195	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
196	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
197	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
198	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
199	SCRGW - Dist Plt - Meters - Jur	100.0000%											
200													
201	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
202	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,142	6,945	20	3,920	2,163	1,996	-	-	-	2	797
203	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
204	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
205	All - Dist Plt Cust Prem	1,063,690	756,232	6,945	20	96,821	2,164	2,013	639,697	-	-	2	869
206	All - Dist Plt Cust Prem - Jur	100.0000%	71.0952%	0.6529%	0.0019%	9.1024%	0.2035%	0.1892%	60.1394%	0.0000%	0.0000%	0.0002%	0.0817%
207	All - Dist Plt Cust Prem - CC		100.0000%	0.9184%	0.0027%	12.8031%	0.2862%	0.2661%	84.5900%	0.0000%	0.0000%	0.0003%	0.1149%
208													
209	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
210	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
211	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
212	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
213	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
214	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
215	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
216	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
217	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
218	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
220	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,121	2,157	-	2	1,631	1,448	887
221	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
222	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
223	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
224	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
225	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
226	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
227	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070

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183													
184	**DISTRIBUTION PLANT**												
185	DISTRIBUTION PLANT	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,678,069	9,087	39,956	25,927	-
186	All - Dist Plant	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,678,069	9,087	39,956	25,927	-
187	All - Dist Plant - Jur	2.8230%	0.8269%	0.9147%	0.1327%	0.2298%	2.4136%	0.2148%	25.3994%	0.0628%	0.2759%	0.1790%	0.0000%
188	All - Dist Plant - CC	3.8106%	1.1162%	1.2346%	0.1791%	0.3102%	3.2580%	0.2899%	100.0000%				
189	NC - Dist Plant - Jur	3.7964%	1.1120%	1.2301%	0.1784%	0.3090%	3.2459%	0.2888%			0.3711%		
190	SC - Dist Plant - Jur								99.0570%	0.2447%		0.6983%	
191	SCRGW - Dist Plant - Jur								99.7536%	0.2464%			
192													
193	**DISTRIBUTION PLANT - METERS**												
194	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
195	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
196	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
197	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
198	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
199	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
200													
201	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
202	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,477	693	776	130	232	2,588	402	-	-	1,331	-	-
203	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,606	21	-	1,714	-
204	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
205	All - Dist Plt Cust Prem	2,492	736	835	133	253	2,849	403	304,391	21	1,331	1,714	-
206	All - Dist Plt Cust Prem - Jur	0.2343%	0.0692%	0.0785%	0.0125%	0.0238%	0.2678%	0.0378%	28.6165%	0.0020%	0.1251%	0.1612%	0.0000%
207	All - Dist Plt Cust Prem - CC	0.3295%	0.0974%	0.1104%	0.0176%	0.0335%	0.3767%	0.0532%	100.0000%				
208													
209	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
210	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
211	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
212	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
213	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
214	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
215	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
216	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
217	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
218	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
219	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
220	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
222	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
223	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
224	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
225	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
226	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
227	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
228	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-

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229	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,296	3,378	-	2	2,555	2,267	1,389
230	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
231	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
232	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
233	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,661	263	-	0	201	179	108
234	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
235	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
236	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
238	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
239	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
240	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
241	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
242	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
243	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
244	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
245	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
247	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,960	2,637	-	2	1,994	1,770	1,085
248	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
249	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
250	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
251	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
252	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
253	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
254	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
256	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,969	2,509	-	2	1,917	1,701	1,026
257	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
258	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
259	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
260	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
261	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
262	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
263	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
264	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
265	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
266	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,142	6,945	20	3,920	2,163	1,996	-	-	-	2	797
267	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
268	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
269	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
270	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plant x AFUDC	14,481,670	10,727,867	3,601,023	9,429	3,027,229	1,132,950	404,572	915,929	78	332,634	15,176	194,755
272	All - Dist Plant x AFUDC - Jur	100.0000%	74.0789%	24.8661%	0.0651%	20.9039%	7.8233%	2.7937%	6.3248%	0.0005%	2.2969%	0.1048%	1.3448%
273	All - Dist Plant x AFUDC - CC		100.0000%	33.5670%	0.0879%	28.2184%	10.5608%	3.7712%	8.5379%	0.0007%	3.1007%	0.1415%	1.8154%
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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
229	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
231	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
232	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
233	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
234	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
235	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
236	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
237	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
240	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
241	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
242	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
243	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
244	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
245	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
247	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
249	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
250	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
251	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
252	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
253	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
254	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
255	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
256	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
257	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
258	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
259	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
260	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
261	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
262	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
263	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
264	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
265	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
266	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,477	693	776	130	232	2,588	402	-	-	1,331	-	-
267	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,606	21	-	1,714	-
268	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
269	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
270	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
271	All - Dist Plant x AFUDC	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,678,834	9,087	39,956	25,927	-
272	All - Dist Plant x AFUDC - Jur	2.8228%	0.8269%	0.9146%	0.1327%	0.2298%	2.4135%	0.2148%	25.4034%	0.0627%	0.2759%	0.1790%	0.0000%
273	All - Dist Plant x AFUDC - CC	3.8106%	1.1162%	1.2346%	0.1791%	0.3102%	3.2580%	0.2899%	100.0000%				
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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
275	**DISTR PLANT POLES**												
276	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
277	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
278	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,121	2,157	-	2	1,631	1,448	887
279	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
281	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
283	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
285	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
286	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,846	53,334	119,749	31	5,428	1,562	23,694
287	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3551%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
288	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8801%	3.8790%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
289	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8783%	3.8783%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
290	SC - Dist Poles - Jur	100.0000%											
291													
292	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
293	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
294	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
295	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,121	2,157	-	2	1,631	1,448	887
296	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
297	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
298	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
299	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
300	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
301	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
302	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
303	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
305	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,296	3,378	-	2	2,555	2,267	1,389
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
308	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
309	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,661	263	-	0	201	179	108
310	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
311	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
312	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
313	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,313	132,854	155,338	43	13,629	4,066	61,389
314	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6082%	2.9356%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
315	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2573%	3.9578%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
316	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2543%	3.9567%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
317	SC - Dist Plt OH - Jur	100.0000%											
318	SCRGW - Dist Plt OH - Jur	100.0000%											
319	WHL - Dist Plt OH - Jur	100.0000%											
320													

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275	**DISTR PLANT POLES**												
276	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
277	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
278	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
280	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
282	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
284	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
286	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
287	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
288	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
289	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
290	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
291													
292	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
293	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
294	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
295	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
296	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
297	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
298	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
299	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
300	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
301	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
303	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
305	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
308	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
309	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
310	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
311	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
312	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
313	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
314	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
315	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
316	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
317	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
318	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
319	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
320													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
321	**DISTRIBUTION PLANT STREET LIGHTING**												
322	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
323	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
324	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
325	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
326	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
327	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
328	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
329													
330	**DISTRIBUTION PLANT SUBSTATIONS**												
331	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
332	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
333	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
334	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
335	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
336	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
337	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
338	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
339	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
340	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
341	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
342	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
343	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
344	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
345	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
346													
347	**DISTRIBUTION PLANT UNDERGROUND**												
348	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
349	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
350	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
351	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
352	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
353	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
354	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
355	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
356	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
357	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
358	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
359	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
360	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,960	2,637	-	2	1,994	1,770	1,085
361	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
362	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
363	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
364	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
365	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
366	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
321	**DISTRIBUTION PLANT STREET LIGHTING**												
322	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
323	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
324	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
325	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
326	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
327	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
328	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
329													
330	**DISTRIBUTION PLANT SUBSTATIONS**												
331	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
332	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
333	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
334	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
335	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
336	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
337	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
338	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
339	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
340	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
341	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
342	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
343	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
344	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
345	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
346													
347	**DISTRIBUTION PLANT UNDERGROUND**												
348	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
349	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
350	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
351	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
352	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
353	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
354	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
355	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
356	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
357	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
358	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
359	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
360	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
361	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
362	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
363	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
364	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
365	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
366	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
367	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
368	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,324	82,418	111,085	30	8,579	2,678	40,261
369	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6626%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%
370	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1651%	3.8198%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
371	SCRGW - Dist Plt UG - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT TRANSFORMERS**												
374	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
375	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
376	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,969	2,509	-	2	1,917	1,701	1,026
377	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
378	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
379	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
380	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,698	55,710	3,533	3	5,795	1,743	28,649
381	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9626%	3.0239%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
382	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8312%	4.1133%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
383													
384	**ELECTRIC REVENUE**												
385	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,505	367,890	94,088	65	34,325	2,138	153,693
386	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
387	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
388	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(6,768)	(20)	(3,821)	(2,108)	(1,945)	-	-	-	(2)	(777)
389	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
390	All - Elec Rev	6,678,911	4,640,208	1,310,462	3,806	928,228	485,140	362,376	93,839	64	34,148	2,129	151,381
391	All - Elec Rev - Jur	100.0000%	69.4755%	19.6209%	0.0570%	13.8979%	7.2638%	5.4257%	1.4050%	0.0010%	0.5113%	0.0319%	2.2666%
392	All - Elec Rev - CC		100.0000%	28.2415%	0.0820%	20.0040%	10.4551%	7.8095%	2.0223%	0.0014%	0.7359%	0.0459%	3.2624%
393	NC - Elec Rev - Jur	100.0000%	96.2201%	27.1740%	0.0789%	19.2479%	10.0600%	7.5143%	1.9459%	0.0013%	0.7081%	0.0441%	3.1391%
394	SC - Elec Rev - Jur	100.0000%											
395													
396	**EXTRA FACILITIES REVENUE**												
397	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
398	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
399	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
400	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
401													
402	**GENERAL PLANT**												
403	GENERAL PLANT	1,424,450	970,304	321,519	848	232,242	97,483	52,761	50,535	4	15,975	960	22,499
404	All - General Plant	1,424,450	970,304	321,519	848	232,242	97,483	52,761	50,535	4	15,975	960	22,499
405	All - General Plant - Jur	100.0000%	68.1178%	22.5715%	0.0595%	16.3040%	6.8436%	3.7040%	3.5477%	0.0003%	1.1215%	0.0674%	1.5795%
406	All - General Plant - CC		100.0000%	33.1359%	0.0874%	23.9349%	10.0467%	5.4376%	5.2082%	0.0004%	1.6463%	0.0989%	2.3187%
407													
408	**GENERAL PLANT EXCL CONTRA AFUDC**												
409	389-399 GENRL PLANT-LABOR REL	563,428	382,791	122,307	333	76,680	36,663	26,984	9,261	1	2,751	217	10,897
410	389-399 GENRL PLANT-PROD REL	25,381	16,900	5,072	15	2,863	1,580	1,457	-	-	-	2	582
411	389-399 GENRL PLANT-EV PILOT-NCR	656	656	210	1	131	63	46	16	0	5	0	19
412	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
367	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
368	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
369	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%
370	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
371	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
372													
373	**DISTRIBUTION PLANT TRANSFORMERS**												
374	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
375	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
376	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
377	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
378	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
379	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
380	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
381	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
382	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
383													
384	**ELECTRIC REVENUE**												
385	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
386	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
387	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
388	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,414)	(675)	(756)	(127)	(226)	(2,522)	(391)	(3,308)	-	-	-	-
389	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
390	All - Elec Rev	454,858	126,142	133,164	20,069	41,315	412,444	80,643	1,627,263	702	182,285	228,454	-
391	All - Elec Rev - Jur	6.8104%	1.8887%	1.9938%	0.3005%	0.6186%	6.1753%	1.2074%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
392	All - Elec Rev - CC	9.8025%	2.7185%	2.8698%	0.4325%	0.8904%	8.8885%	1.7379%	100.0000%				
393	NC - Elec Rev - Jur	9.4320%	2.6157%	2.7613%	0.4161%	0.8567%	8.5525%	1.6722%			3.7799%		
394	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
395													
396	**EXTRA FACILITIES REVENUE**												
397	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
398	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
399	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
400	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
401													
402	**GENERAL PLANT**												
403	GENERAL PLANT	61,659	17,286	19,278	3,124	5,501	60,363	8,268	339,376	899	75,986	37,884	-
404	All - General Plant	61,659	17,286	19,278	3,124	5,501	60,363	8,268	339,376	899	75,986	37,884	-
405	All - General Plant - Jur	4.3286%	1.2135%	1.3534%	0.2193%	0.3862%	4.2376%	0.5805%	23.8250%	0.0631%	5.3344%	2.6596%	0.0000%
406	All - General Plant - CC	6.3546%	1.7815%	1.9868%	0.3220%	0.5669%	6.2210%	0.8522%	100.0000%				
407													
408	**GENERAL PLANT EXCL CONTRA AFUDC**												
409	389-399 GENRL PLANT-LABOR REL	33,201	9,214	10,308	1,734	3,066	34,076	5,099	136,196	364	21,859	22,218	-
410	389-399 GENRL PLANT-PROD REL	1,809	506	567	95	169	1,890	293	6,249	16	972	1,245	-
411	389-399 GENRL PLANT-EV PILOT-NCR	57	16	18	3	5	58	9	-	-	-	-	-
412	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
413	389-399 GENRL PLANT-TRNSM REL	194,999	94,853	28,466	84	16,069	8,866	8,180	-	-	-	10	3,267
414	389-399 GENRL PLANT-DISTR REL	568,853	421,423	141,459	370	118,919	44,506	15,893	35,980	3	13,067	596	7,651
415	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
416	All - General Plant x AFUDC	1,424,759	970,304	321,519	848	232,242	97,483	52,761	50,535	4	15,975	960	22,499
417	All - General Plant x AFUDC - Jur	100.0000%	68.1031%	22.5666%	0.0595%	16.3004%	6.8421%	3.7032%	3.5469%	0.0003%	1.1212%	0.0674%	1.5791%
418	All - General Plant x AFUDC - CC		100.0000%	33.1359%	0.0874%	23.9349%	10.0467%	5.4376%	5.2082%	0.0004%	1.6463%	0.0989%	2.3187%
419	SCRGW - General Plant - Jur	100.0000%											
420													
421	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
422	PRODUCTION PLANT	24,018,560	16,015,884	4,806,692	14,154	2,713,773	1,499,291	1,380,489	0	-	-	1,695	551,599
423	TRANSMISSION PLANT	4,963,954	2,508,120	751,682	2,214	424,315	234,110	215,992	-	-	-	253	86,272
424	DISTRIBUTION PLANT	14,480,906	10,727,867	3,601,023	9,429	3,027,229	1,132,950	404,572	915,929	78	332,634	15,176	194,755
425	GENERAL PLANT	1,424,450	970,304	321,519	848	232,242	97,483	52,761	50,535	4	15,975	960	22,499
426	All - Gross Plant	44,887,870	30,222,175	9,480,916	26,645	6,397,559	2,963,834	2,053,813	966,465	82	348,609	18,084	855,124
427	All - Gross Plant - Jur	100.0000%	67.3282%	21.1213%	0.0594%	14.2523%	6.6028%	4.5754%	2.1531%	0.0002%	0.7766%	0.0403%	1.9050%
428	All - Gross Plant - CC		100.0000%	31.3707%	0.0882%	21.1684%	9.8068%	6.7957%	3.1979%	0.0003%	1.1535%	0.0598%	2.8295%
429													
430	**INTANGIBLE PLANT**												
431	INTANGIBLE PLANT	1,206,177	836,506	285,130	728	192,817	83,189	47,383	35,003	2	6,786	791	19,524
432	All - Intangible Plant	1,206,177	836,506	285,130	728	192,817	83,189	47,383	35,003	2	6,786	791	19,524
433	All - Intangible Plant - Jur	100.0000%	69.3519%	23.6392%	0.0604%	15.9858%	6.8969%	3.9284%	2.9020%	0.0002%	0.5626%	0.0656%	1.6187%
434	All - Intangible Plant - CC		100.0000%	34.0859%	0.0871%	23.0503%	9.9448%	5.6644%	4.1844%	0.0002%	0.8112%	0.0946%	2.3340%
435													
436	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
437	301-303 INTANG PLANT-LABOR REL	131,924	89,629	28,638	78	17,954	8,584	6,318	2,168	0	644	51	2,552
438	301-303 INTANG PLANT-PROD REL	522,635	348,001	104,438	308	58,954	32,527	30,010	-	-	-	35	11,987
439	301-303 INTANG PLANT-TRNSM REL	84,202	40,958	12,292	36	6,939	3,828	3,532	-	-	-	4	1,411
440	301-303 INTANG PLANT-DISTR REL	245,634	181,972	61,083	160	51,350	19,218	6,863	15,537	1	5,642	257	3,304
441	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
442	All - Intang Plant x AFUDC	1,215,225	836,506	285,130	728	192,817	83,189	47,383	35,003	2	6,786	791	19,524
443	All - Intang Plant x AFUDC - Jur	100.0000%	68.8355%	23.4632%	0.0599%	15.8668%	6.8455%	3.8991%	2.8804%	0.0002%	0.5584%	0.0651%	1.6066%
444	All - Intang Plant x AFUDC - CC		100.0000%	34.0859%	0.0871%	23.0503%	9.9448%	5.6644%	4.1844%	0.0002%	0.8112%	0.0946%	2.3340%
445													
446	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**												
447	389-399 GENRL PLANT-LABOR REL	563,428	382,791	122,307	333	76,680	36,663	26,984	9,261	1	2,751	217	10,897
448	389-399 GENRL PLANT-PROD REL	25,381	16,900	5,072	15	2,863	1,580	1,457	-	-	-	2	582
449	389-399 GENRL PLANT-EV PILOT-NCR	656	656	210	1	131	63	46	16	0	5	0	19
450	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
451	389-399 GENRL PLANT-TRNSM REL	194,999	94,853	28,466	84	16,069	8,866	8,180	-	-	-	10	3,267
452	389-399 GENRL PLANT-DISTR REL	568,853	421,423	141,459	370	118,919	44,506	15,893	35,980	3	13,067	596	7,651
453	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
454	301-303 INTANG PLANT-LABOR REL	131,924	89,629	28,638	78	17,954	8,584	6,318	2,168	0	644	51	2,552
455	301-303 INTANG PLANT-PROD REL	522,635	348,001	104,438	308	58,954	32,527	30,010	-	-	-	35	11,987
456	301-303 INTANG PLANT-TRNSM REL	84,202	40,958	12,292	36	6,939	3,828	3,532	-	-	-	4	1,411
457	301-303 INTANG PLANT-DISTR REL	245,634	181,972	61,083	160	51,350	19,218	6,863	15,537	1	5,642	257	3,304

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413	389-399 GENRL PLANT-TRNSM REL	10,153	2,840	3,182	535	951	10,606	1,646	35,071	87	51,586	13,403	-
414	389-399 GENRL PLANT-DISTR REL	16,059	4,704	5,203	755	1,307	13,730	1,222	144,485	357	1,570	1,019	-
415	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
416	All - General Plant x AFUDC	61,659	17,286	19,278	3,124	5,501	60,363	8,268	339,685	899	75,986	37,884	-
417	All - General Plant x AFUDC - Jur	4.3276%	1.2132%	1.3531%	0.2193%	0.3861%	4.2367%	0.5803%	23.8416%	0.0631%	5.3333%	2.6590%	0.0000%
418	All - General Plant x AFUDC - CC	6.3546%	1.7815%	1.9868%	0.3220%	0.5669%	6.2210%	0.8522%	100.0000%				
419	SCRGW - General Plant - Jur								99.7361%	0.2639%			
420													
421	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
422	PRODUCTION PLANT	1,713,687	479,338	536,912	90,226	160,477	1,789,813	277,740	5,867,832	14,837	930,418	1,189,589	-
423	TRANSMISSION PLANT	268,105	75,002	84,012	14,117	25,110	280,058	46,877	923,246	2,302	1,183,827	325,936	20,523
424	DISTRIBUTION PLANT	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,678,069	9,087	39,956	25,927	-
425	GENERAL PLANT	61,659	17,286	19,278	3,124	5,501	60,363	8,268	339,376	899	75,986	37,884	-
426	All - Gross Plant	2,452,243	691,370	772,654	126,680	224,362	2,479,751	363,985	10,808,523	27,124	2,230,188	1,579,336	20,523
427	All - Gross Plant - Jur	5.4630%	1.5402%	1.7213%	0.2822%	0.4998%	5.5243%	0.8109%	24.0789%	0.0604%	4.9684%	3.5184%	0.0457%
428	All - Gross Plant - CC	8.1141%	2.2876%	2.5566%	0.4192%	0.7424%	8.2051%	1.2044%	100.0000%				
429													
430	**INTANGIBLE PLANT**												
431	INTANGIBLE PLANT	57,588	15,854	17,712	2,935	5,187	57,407	8,471	283,690	834	48,083	37,063	-
432	All - Intangible Plant	57,588	15,854	17,712	2,935	5,187	57,407	8,471	283,690	834	48,083	37,063	-
433	All - Intangible Plant - Jur	4.7744%	1.3144%	1.4684%	0.2433%	0.4300%	4.7594%	0.7023%	23.5198%	0.0692%	3.9864%	3.0728%	0.0000%
434	All - Intangible Plant - CC	6.8843%	1.8953%	2.1173%	0.3508%	0.6201%	6.8627%	1.0126%	100.0000%				
435													
436	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
437	301-303 INTANG PLANT-LABOR REL	7,774	2,157	2,414	406	718	7,979	1,194	31,890	85	5,118	5,202	-
438	301-303 INTANG PLANT-PROD REL	37,250	10,421	11,673	1,961	3,489	38,911	6,038	128,670	320	20,011	25,633	-
439	301-303 INTANG PLANT-TRNSM REL	4,384	1,226	1,374	231	411	4,580	711	15,144	38	22,275	5,787	-
440	301-303 INTANG PLANT-DISTR REL	6,934	2,031	2,247	326	564	5,929	528	62,390	154	678	440	-
441	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
442	All - Intang Plant x AFUDC	57,588	15,854	17,712	2,935	5,187	57,407	8,471	292,738	834	48,083	37,063	-
443	All - Intang Plant x AFUDC - Jur	4.7389%	1.3046%	1.4575%	0.2415%	0.4268%	4.7240%	0.6970%	24.0892%	0.0687%	3.9567%	3.0499%	0.0000%
444	All - Intang Plant x AFUDC - CC	6.8843%	1.8953%	2.1173%	0.3508%	0.6201%	6.8627%	1.0126%	100.0000%				
445													
446	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**												
447	389-399 GENRL PLANT-LABOR REL	33,201	9,214	10,308	1,734	3,066	34,076	5,099	136,196	364	21,859	22,218	-
448	389-399 GENRL PLANT-PROD REL	1,809	506	567	95	169	1,890	293	6,249	16	972	1,245	-
449	389-399 GENRL PLANT-EV PILOT-NCR	57	16	18	3	5	58	9	-	-	-	-	-
450	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
451	389-399 GENRL PLANT-TRNSM REL	10,153	2,840	3,182	535	951	10,606	1,646	35,071	87	51,586	13,403	-
452	389-399 GENRL PLANT-DISTR REL	16,059	4,704	5,203	755	1,307	13,730	1,222	144,485	357	1,570	1,019	-
453	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
454	301-303 INTANG PLANT-LABOR REL	7,774	2,157	2,414	406	718	7,979	1,194	31,890	85	5,118	5,202	-
455	301-303 INTANG PLANT-PROD REL	37,250	10,421	11,673	1,961	3,489	38,911	6,038	128,670	320	20,011	25,633	-
456	301-303 INTANG PLANT-TRNSM REL	4,384	1,226	1,374	231	411	4,580	711	15,144	38	22,275	5,787	-
457	301-303 INTANG PLANT-DISTR REL	6,934	2,031	2,247	326	564	5,929	528	62,390	154	678	440	-

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458	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
459	All - Intang & Gen Plt x AFUDC	2,639,984	1,806,811	606,650	1,576	425,059	180,672	100,144	85,538	6	22,761	1,751	42,023
460	All - Intang & Gen Plt x AFUDC - Jur	100.0000%	68.4402%	22.9793%	0.0597%	16.1008%	6.8437%	3.7934%	3.2401%	0.0002%	0.8622%	0.0663%	1.5918%
461	All - Intang & Gen Plt x AFUDC - CC		100.0000%	33.5757%	0.0872%	23.5254%	9.9995%	5.5426%	4.7342%	0.0003%	1.2597%	0.0969%	2.3258%
462													
463	**INTANGIBLE & GENERAL PLANT**												
464	GENERAL PLANT	1,424,450	970,304	321,519	848	232,242	97,483	52,761	50,535	4	15,975	960	22,499
465	INTANGIBLE PLANT	1,206,177	836,506	285,130	728	192,817	83,189	47,383	35,003	2	6,786	791	19,524
466	All - Intang and Gen Plt	2,630,627	1,806,811	606,650	1,576	425,059	180,672	100,144	85,538	6	22,761	1,751	42,023
467	All - Intang and Gen Plt - Jur	100.0000%	68.6837%	23.0610%	0.0599%	16.1581%	6.8680%	3.8069%	3.2516%	0.0002%	0.8652%	0.0666%	1.5974%
468	All - Intang and Gen Plt - CC		100.0000%	33.5757%	0.0872%	23.5254%	9.9995%	5.5426%	4.7342%	0.0003%	1.2597%	0.0969%	2.3258%
469	SCRGW - Intang & Gen Plant - Jur	100.0000%											
470													
471	**LABOR**												
472	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
473	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
474	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,019	38	12,605	4,540	1,558	4,764	0	2,394	76	728
475	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	253,707	76,140	224	42,980	23,713	21,878	-	-	-	26	8,739
476	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
477	TRANSMISSION EXPENSE-LABOR	21,750	11,068	3,303	10	1,874	1,031	954	1	0	1	1	382
478	All - Labor	512,208	347,992	111,189	303	69,709	33,330	24,531	8,419	1	2,500	197	9,907
479	All - Labor - Jur	100.0000%	67.9396%	21.7077%	0.0592%	13.6095%	6.5071%	4.7892%	1.6437%	0.0001%	0.4882%	0.0385%	1.9341%
480	All - Labor - CC		100.0000%	31.9515%	0.0871%	20.0318%	9.5778%	7.0492%	2.4194%	0.0002%	0.7185%	0.0567%	2.8468%
481	NC - Labor - Jur	100.0000%	94.5980%	30.2255%	0.0824%	18.9496%	9.0604%	6.6684%	2.2887%	0.0001%	0.6797%	0.0536%	2.6930%
482	SC - Labor - Jur	100.0000%											
483	SCRGW - Labor - Jur	100.0000%											
484	WHL - Labor - Jur	100.0000%											
485													
486	**MATERIALS AND SUPPLIES**												
487	MATERIALS AND SUPPLIES-OTHER	862,469	596,276	178,318	523	113,114	56,230	46,719	518	0	7,169	199	19,153
488	All - Mat & Supplies x Fuel	862,469	596,276	178,318	523	113,114	56,230	46,719	518	0	7,169	199	19,153
489	All - Mat & Supplies x Fuel - Jur	100.0000%	69.1360%	20.6753%	0.0607%	13.1151%	6.5196%	5.4169%	0.0600%	0.0000%	0.8312%	0.0230%	2.2207%
490	All - Mat & Supplies x Fuel - CC		100.0000%	29.9052%	0.0878%	18.9701%	9.4301%	7.8352%	0.0868%	0.0000%	1.2022%	0.0333%	3.2121%
491													
492	**NC SOLAR ABOVE CAP**												
493	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
494	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
495	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
496													
497	**NET PLANT**												
498	PRODUCTION PLANT	24,018,560	16,015,884	4,806,692	14,154	2,713,773	1,499,291	1,380,489	0	-	-	1,695	551,599
499	TRANSMISSION PLANT	4,963,954	2,508,120	751,682	2,214	424,315	234,110	215,992	-	-	-	253	86,272
500	DISTRIBUTION PLANT	14,480,906	10,727,867	3,601,023	9,429	3,027,229	1,132,950	404,572	915,929	78	332,634	15,176	194,755
501	GENERAL PLANT	1,424,450	970,304	321,519	848	232,242	97,483	52,761	50,535	4	15,975	960	22,499
502	INTANGIBLE PLANT	1,206,177	836,506	285,130	728	192,817	83,189	47,383	35,003	2	6,786	791	19,524
503	ACCUM RESERVE-PROD	(9,872,952)	(6,570,151)	(1,971,849)	(5,806)	(1,113,303)	(615,211)	(566,270)	(0)	-	-	(701)	(226,277)

DUKE ENERGY CAROLINAS, INC.
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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
458	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
459	All - Intang & Gen Plt x AFUDC	119,246	33,140	36,990	6,059	10,688	117,770	16,739	632,423	1,733	124,069	74,947	-
460	All - Intang & Gen Plt x AFUDC - Jur	4.5169%	1.2553%	1.4011%	0.2295%	0.4048%	4.4610%	0.6341%	23.9556%	0.0657%	4.6996%	2.8389%	0.0000%
461	All - Intang & Gen Plt x AFUDC - CC	6.5998%	1.8342%	2.0473%	0.3354%	0.5915%	6.5181%	0.9264%	100.0000%				
462													
463	**INTANGIBLE & GENERAL PLANT**												
464	GENERAL PLANT	61,659	17,286	19,278	3,124	5,501	60,363	8,268	339,376	899	75,986	37,884	-
465	INTANGIBLE PLANT	57,588	15,854	17,712	2,935	5,187	57,407	8,471	283,690	834	48,083	37,063	-
466	All - Intang and Gen Plt	119,246	33,140	36,990	6,059	10,688	117,770	16,739	623,066	1,733	124,069	74,947	-
467	All - Intang and Gen Plt - Jur	4.5330%	1.2598%	1.4061%	0.2303%	0.4063%	4.4769%	0.6363%	23.6851%	0.0659%	4.7163%	2.8490%	0.0000%
468	All - Intang and Gen Plt - CC	6.5998%	1.8342%	2.0473%	0.3354%	0.5915%	6.5181%	0.9264%	100.0000%				
469	SCRGW - Intang & Gen Plant - Jur								99.7226%	0.2774%			
470													
471	**LABOR**												
472	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
473	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
474	DISTRIBUTION EXPENSE-LABOR	1,572	442	486	81	131	1,363	38	11,884	30	101	48	-
475	PRODUCTION EXPENSE-DEMAND-LABOR	27,157	7,597	8,510	1,430	2,543	28,368	4,402	93,806	233	14,589	18,688	-
476	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
477	TRANSMISSION EXPENSE-LABOR	1,189	334	374	63	112	1,246	195	4,028	10	5,182	1,462	-
478	All - Labor	30,183	8,376	9,371	1,576	2,788	30,978	4,635	123,815	331	19,872	20,198	-
479	All - Labor - Jur	5.8927%	1.6353%	1.8295%	0.3077%	0.5442%	6.0480%	0.9050%	24.1727%	0.0646%	3.8797%	3.9434%	0.0000%
480	All - Labor - CC	8.6734%	2.4070%	2.6928%	0.4529%	0.8010%	8.9020%	1.3320%	100.0000%				
481	NC - Labor - Jur	8.2049%	2.2770%	2.5473%	0.4284%	0.7578%	8.4211%	1.2601%			5.4020%		
482	SC - Labor - Jur								85.7775%	0.2292%		13.9933%	
483	SCRGW - Labor - Jur								99.7335%	0.2665%			
484	WHL - Labor - Jur										49.5927%	50.4073%	
485													
486	**MATERIALS AND SUPPLIES**												
487	MATERIALS AND SUPPLIES-OTHER	58,510	16,729	18,859	3,119	5,542	61,673	9,902	191,012	471	41,191	33,591	(73)
488	All - Mat & Supplies x Fuel	58,510	16,729	18,859	3,119	5,542	61,673	9,902	191,012	471	41,191	33,591	(73)
489	All - Mat & Supplies x Fuel - Jur	6.7840%	1.9397%	2.1866%	0.3617%	0.6426%	7.1507%	1.1481%	22.1471%	0.0546%	4.7760%	3.8948%	-0.0085%
490	All - Mat & Supplies x Fuel - CC	9.8125%	2.8056%	3.1628%	0.5231%	0.9295%	10.3430%	1.6606%	100.0000%				
491													
492	**NC SOLAR ABOVE CAP**												
493	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
494	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
495	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
496													
497	**NET PLANT**												
498	PRODUCTION PLANT	1,713,687	479,338	536,912	90,226	160,477	1,789,813	277,740	5,867,832	14,837	930,418	1,189,589	-
499	TRANSMISSION PLANT	268,105	75,002	84,012	14,117	25,110	280,058	46,877	923,246	2,302	1,183,827	325,936	20,523
500	DISTRIBUTION PLANT	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,678,069	9,087	39,956	25,927	-
501	GENERAL PLANT	61,659	17,286	19,278	3,124	5,501	60,363	8,268	339,376	899	75,986	37,884	-
502	INTANGIBLE PLANT	57,588	15,854	17,712	2,935	5,187	57,407	8,471	283,690	834	48,083	37,063	-
503	ACCUM RESERVE-PROD	(702,955)	(196,620)	(220,236)	(37,010)	(65,826)	(734,162)	(113,926)	(2,425,554)	(6,096)	(382,343)	(488,806)	-

DUKE ENERGY CAROLINAS, INC.
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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
504	ACCUM RESERVE-TRANS	(1,440,993)	(728,450)	(218,316)	(643)	(123,237)	(67,994)	(62,732)	-	-	-	(73)	(25,057)
505	ACCUM RESERVE-DIST	(5,110,132)	(3,785,584)	(1,270,707)	(3,327)	(1,068,230)	(399,788)	(142,763)	(323,208)	(28)	(117,378)	(5,355)	(68,724)
506	ACCUM RESERVE-GEN PLT	(459,397)	(313,100)	(103,748)	(274)	(74,940)	(31,456)	(17,025)	(16,307)	(1)	(5,155)	(310)	(7,260)
507	ACCUM RESERVE-INT PLT	(737,984)	(515,817)	(175,821)	(449)	(118,897)	(51,297)	(29,218)	(21,584)	(1)	(4,185)	(488)	(12,039)
508	All - Net Plant	28,472,589	19,145,580	6,025,605	16,874	4,091,769	1,881,276	1,283,189	640,369	54	228,678	11,948	535,292
509	All - Net Plant - Jur	100.0000%	67.2421%	21.1628%	0.0593%	14.3709%	6.6073%	4.5068%	2.2491%	0.0002%	0.8032%	0.0420%	1.8800%
510	All - Net Plant - CC		100.0000%	31.4726%	0.0881%	21.3719%	9.8262%	6.7023%	3.3447%	0.0003%	1.1944%	0.0624%	2.7959%
511	SCRGW - Net Plant - Jur	100.0000%											
512													
513	**NET PLANT INCLUDING NUCELAR FUEL**												
514	PRODUCTION PLANT	24,018,560	16,015,884	4,806,692	14,154	2,713,773	1,499,291	1,380,489	0	-	-	1,695	551,599
515	TRANSMISSION PLANT	4,963,954	2,508,120	751,682	2,214	424,315	234,110	215,992	-	-	-	253	86,272
516	DISTRIBUTION PLANT	14,480,906	10,727,867	3,601,023	9,429	3,027,229	1,132,950	404,572	915,929	78	332,634	15,176	194,755
517	GENERAL PLANT	1,424,450	970,304	321,519	848	232,242	97,483	52,761	50,535	4	15,975	960	22,499
518	INTANGIBLE PLANT	1,206,177	836,506	285,130	728	192,817	83,189	47,383	35,003	2	6,786	791	19,524
519	ACCUM RESERVE-PROD	(9,872,952)	(6,570,151)	(1,971,849)	(5,806)	(1,113,303)	(615,211)	(566,270)	(0)	-	-	(701)	(226,277)
520	ACCUM RESERVE-TRANS	(1,440,993)	(728,450)	(218,316)	(643)	(123,237)	(67,994)	(62,732)	-	-	-	(73)	(25,057)
521	ACCUM RESERVE-DIST	(5,110,132)	(3,785,584)	(1,270,707)	(3,327)	(1,068,230)	(399,788)	(142,763)	(323,208)	(28)	(117,378)	(5,355)	(68,724)
522	ACCUM RESERVE-GEN PLT	(459,397)	(313,100)	(103,748)	(274)	(74,940)	(31,456)	(17,025)	(16,307)	(1)	(5,155)	(310)	(7,260)
523	ACCUM RESERVE-INT PLT	(737,984)	(515,817)	(175,821)	(449)	(118,897)	(51,297)	(29,218)	(21,584)	(1)	(4,185)	(488)	(12,039)
524	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0	1,312	51	11,370
525	All - Net Plant w NF	28,941,047	19,461,728	6,094,512	17,120	4,144,416	1,905,399	1,309,630	642,216	54	229,990	11,999	546,661
526	All - Net Plant w NF - Jur	100.0000%	67.2461%	21.0584%	0.0592%	14.3202%	6.5837%	4.5252%	2.2191%	0.0002%	0.7947%	0.0415%	1.8889%
527	All - Net Plant w NF - CC		100.0000%	31.3154%	0.0880%	21.2952%	9.7905%	6.7293%	3.2999%	0.0003%	1.1818%	0.0617%	2.8089%
528	SCRGW - Net Plant w NF - Jur	100.0000%											
529	WHL - Net Plant w NF - Jur	100.0000%											
530													
531	**O&M EXCLUDING A&G**												
532	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1	4,246	166	36,797
533	OTHER O&M PROD EXP	815,600	551,995	156,688	476	93,201	49,732	47,314	638	0	453	63	19,179
534	OTHER O&M TRNSM EXP	54,948	27,963	8,345	25	4,735	2,604	2,410	3	0	2	3	964
535	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,774	10,571	31	9,600	3,976	1,017	9,226	0	90	45	482
536	OTHER O&M DISTR EXP-582-587	35,880	26,355	7,375	21	6,698	2,774	710	6,437	0	63	31	336
537	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
538	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
539	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
540	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
541	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
542	PURCHASED POWER	97,774	58,750	15,175	48	9,706	4,951	4,910	153	0	109	8	2,028
543	All - O&M x AG	2,887,208	1,976,109	518,874	1,606	370,029	167,455	147,689	38,746	4	15,990	853	62,443
544	All - O&M x AG - Jur	100.0000%	68.4436%	17.9715%	0.0556%	12.8162%	5.7999%	5.1153%	1.3420%	0.0001%	0.5538%	0.0295%	2.1627%
545	All - O&M x AG - CC		100.0000%	26.2574%	0.0813%	18.7251%	8.4740%	7.4738%	1.9607%	0.0002%	0.8092%	0.0432%	3.1599%
546	SCRGW - O&M x AG - Jur	100.0000%											
547													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
504	ACCUM RESERVE-TRANS	(77,868)	(21,783)	(24,400)	(4,100)	(7,293)	(81,339)	(13,614)	(268,697)	(669)	(343,856)	(94,669)	(4,652)
505	ACCUM RESERVE-DIST	(144,252)	(42,254)	(46,739)	(6,780)	(11,742)	(123,335)	(10,974)	(1,298,093)	(3,206)	(14,099)	(9,149)	-
506	ACCUM RESERVE-GEN PLT	(19,896)	(5,578)	(6,221)	(1,008)	(1,775)	(19,478)	(2,668)	(109,265)	(290)	(24,518)	(12,224)	-
507	ACCUM RESERVE-INT PLT	(35,510)	(9,776)	(10,922)	(1,810)	(3,198)	(35,399)	(5,223)	(169,149)	(515)	(29,650)	(22,854)	-
508	All - Net Plant	1,529,350	431,212	481,848	78,907	139,715	1,543,444	226,050	6,821,454	17,183	1,483,804	988,697	15,871
509	All - Net Plant - Jur	5.3713%	1.5145%	1.6923%	0.2771%	0.4907%	5.4208%	0.7939%	23.9580%	0.0603%	5.2113%	3.4725%	0.0557%
510	All - Net Plant - CC	7.9880%	2.2523%	2.5168%	0.4121%	0.7297%	8.0616%	1.1807%	100.0000%				
511	SCRGW - Net Plant - Jur								99.7487%	0.2513%			
512													
513	**NET PLANT INCLUDING NUCELAR FUEL**												
514	PRODUCTION PLANT	1,713,687	479,338	536,912	90,226	160,477	1,789,813	277,740	5,867,832	14,837	930,418	1,189,589	-
515	TRANSMISSION PLANT	268,105	75,002	84,012	14,117	25,110	280,058	46,877	923,246	2,302	1,183,827	325,936	20,523
516	DISTRIBUTION PLANT	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,678,069	9,087	39,956	25,927	-
517	GENERAL PLANT	61,659	17,286	19,278	3,124	5,501	60,363	8,268	339,376	899	75,986	37,884	-
518	INTANGIBLE PLANT	57,588	15,854	17,712	2,935	5,187	57,407	8,471	283,690	834	48,083	37,063	-
519	ACCUM RESERVE-PROD	(702,955)	(196,620)	(220,236)	(37,010)	(65,826)	(734,162)	(113,926)	(2,425,554)	(6,096)	(382,343)	(488,806)	-
520	ACCUM RESERVE-TRANS	(77,868)	(21,783)	(24,400)	(4,100)	(7,293)	(81,339)	(13,614)	(268,697)	(669)	(343,856)	(94,669)	(4,652)
521	ACCUM RESERVE-DIST	(144,252)	(42,254)	(46,739)	(6,780)	(11,742)	(123,335)	(10,974)	(1,298,093)	(3,206)	(14,099)	(9,149)	-
522	ACCUM RESERVE-GEN PLT	(19,896)	(5,578)	(6,221)	(1,008)	(1,775)	(19,478)	(2,668)	(109,265)	(290)	(24,518)	(12,224)	-
523	ACCUM RESERVE-INT PLT	(35,510)	(9,776)	(10,922)	(1,810)	(3,198)	(35,399)	(5,223)	(169,149)	(515)	(29,650)	(22,854)	-
524	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
525	All - Net Plant w NF	1,568,563	443,593	496,335	81,247	143,888	1,590,277	235,826	6,932,900	17,437	1,501,990	1,011,121	15,871
526	All - Net Plant w NF - Jur	5.4199%	1.5327%	1.7150%	0.2807%	0.4972%	5.4949%	0.8149%	23.9552%	0.0603%	5.1898%	3.4937%	0.0548%
527	All - Net Plant w NF - CC	8.0597%	2.2793%	2.5503%	0.4175%	0.7393%	8.1713%	1.2117%	100.0000%				
528	SCRGW - Net Plant w NF - Jur								99.7491%	0.2509%			
529	WHL - Net Plant w NF - Jur										59.7662%	40.2338%	
530													
531	**O&M EXCLUDING A&G**												
532	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
533	OTHER O&M PROD EXP	60,938	17,535	19,855	3,304	5,880	65,682	11,059	202,099	494	26,809	34,189	13
534	OTHER O&M TRNSM EXP	3,003	843	945	159	282	3,147	493	10,175	25	13,091	3,694	-
535	OTHER O&M DISTR EXP-580-581, 588-589	1,104	291	305	51	83	849	53	12,614	31	213	100	-
536	OTHER O&M DISTR EXP-582-587	770	203	213	35	58	592	37	9,312	19	132	61	-
537	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
538	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
539	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
540	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
541	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
542	PURCHASED POWER	6,624	1,970	2,323	372	662	7,562	2,149	2,979	230	16,001	19,813	-
543	All - O&M x AG	205,372	62,438	72,220	11,779	20,932	234,163	45,514	664,475	1,877	115,535	129,200	13
544	All - O&M x AG - Jur	7.1132%	2.1626%	2.5014%	0.4080%	0.7250%	8.1104%	1.5764%	23.0144%	0.0650%	4.0016%	4.4749%	0.0004%
545	All - O&M x AG - CC	10.3927%	3.1597%	3.6547%	0.5961%	1.0593%	11.8497%	2.3032%	100.0000%				
546	SCRGW - O&M x AG - Jur								99.7183%	0.2817%			
547													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
548	**OPERATING REVENUE**												
549	ELECTRIC OPERATING REVENUE	7,100,634	4,821,165	1,354,476	3,928	959,331	500,358	373,257	100,779	65	35,784	2,219	158,055
550	All - Opr Rev	7,100,634	4,821,165	1,354,476	3,928	959,331	500,358	373,257	100,779	65	35,784	2,219	158,055
551	All - Opr Rev - Jur	100.0000%	67.8977%	19.0754%	0.0553%	13.5105%	7.0467%	5.2567%	1.4193%	0.0009%	0.5040%	0.0312%	2.2259%
552	All - Opr Rev - CC		100.0000%	28.0944%	0.0815%	19.8983%	10.3784%	7.7420%	2.0903%	0.0013%	0.7422%	0.0460%	3.2784%
553	SC - Opr Rev - Jur	100.0000%											
554													
555	**PRE-TAX INCOME**												
556	ELECTRIC OPERATING REVENUE	7,100,634	4,821,165	1,354,476	3,928	959,331	500,358	373,257	100,779	65	35,784	2,219	158,055
557	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1	4,246	166	36,797
558	PURCHASED POWER	97,774	58,750	15,175	48	9,706	4,951	4,910	153	0	109	8	2,028
559	OTHER OPER & MAINT EXPENSE	1,711,413	1,189,497	374,486	1,018	248,857	112,617	78,123	39,627	3	13,744	844	32,077
560	DEPRECIATION AND AMORTIZATION	1,508,461	1,030,662	310,649	899	206,209	98,326	74,422	23,897	2	8,393	507	30,853
561	GENERAL TAXES	320,410	212,987	66,782	187	44,296	21,115	14,928	6,092	1	2,147	119	6,165
562	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9
563	INTEREST EXPENSE-ELECTRIC	524,393	357,263	111,266	315	75,449	34,961	24,272	11,014	1	4,004	216	10,120
564	All - Pre Tax Income	1,427,967	943,166	250,580	661	202,576	149,706	91,004	13,463	57	3,125	345	40,006
565	All - Pre Tax Income - Jur	100.0000%	66.0496%	17.5481%	0.0463%	14.1863%	10.4839%	6.3730%	0.9428%	0.0040%	0.2189%	0.0241%	2.8016%
566	All - Pre Tax Income - CC		100.0000%	26.5680%	0.0701%	21.4783%	15.8727%	9.6488%	1.4274%	0.0060%	0.3314%	0.0366%	4.2417%
567	SCRGW - Pre Tax Income - Jur	100.0000%											
568	WHL - Pre Tax Income - Jur	100.0000%											
569													
570	**PRE-TAX INCOME - PRO FORMAS**												
571	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-	-
572	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
573	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-	-
574	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-	-
575	PF-O&M	-	-	-	-	-	-	-	-	-	-	-	-
576	PF-D&A	-	-	-	-	-	-	-	-	-	-	-	-
577	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-	-
578	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-	-
579	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
580	All - Pre Tax Inc - PFs - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
581													
582	**PRODUCTION PLANT**												
583	PRODUCTION PLANT	24,018,560	16,015,884	4,806,692	14,154	2,713,773	1,499,291	1,380,489	0	-	-	1,695	551,599
584	All - Production Plant	24,018,560	16,015,884	4,806,692	14,154	2,713,773	1,499,291	1,380,489	0	-	-	1,695	551,599
585	All - Production Plant - Jur	100.0000%	66.6813%	20.0124%	0.0589%	11.2987%	6.2422%	5.7476%	0.0000%	0.0000%	0.0000%	0.0071%	2.2966%
586	All - Production Plant - CC		100.0000%	30.0120%	0.0884%	16.9443%	9.3613%	8.6195%	0.0000%	0.0000%	0.0000%	0.0106%	3.4441%
587													
588	**RATE BASE EXLUDING CWC**												
589	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0	1,312	51	11,370
590	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
591	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-	-
592	ELECTRIC PLANT IN SERVICE	46,094,047	31,058,682	9,766,047	27,374	6,590,376	3,047,023	2,101,196	1,001,468	84	355,395	18,875	874,648
593	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,913,102)	(3,740,441)	(10,499)	(2,498,607)	(1,165,747)	(818,008)	(361,098)	(30)	(126,717)	(6,927)	(339,357)

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
548	**OPERATING REVENUE**												
549	ELECTRIC OPERATING REVENUE	467,594	131,276	140,406	22,847	43,279	444,791	82,720	1,691,180	811	290,857	296,582	40
550	All - Opr Rev	467,594	131,276	140,406	22,847	43,279	444,791	82,720	1,691,180	811	290,857	296,582	40
551	All - Opr Rev - Jur	6.5852%	1.8488%	1.9774%	0.3218%	0.6095%	6.2641%	1.1650%	23.8173%	0.0114%	4.0962%	4.1768%	0.0006%
552	All - Opr Rev - CC	9.6988%	2.7229%	2.9123%	0.4739%	0.8977%	9.2258%	1.7158%	100.0000%				
553	SC - Opr Rev - Jur								1	0		0	
554													
555	**PRE-TAX INCOME**												
556	ELECTRIC OPERATING REVENUE	467,594	131,276	140,406	22,847	43,279	444,791	82,720	1,691,180	811	290,857	296,582	40
557	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
558	PURCHASED POWER	6,624	1,970	2,323	372	662	7,562	2,149	2,979	230	16,001	19,813	-
559	OTHER OPER & MAINT EXPENSE	97,679	27,591	31,070	5,191	9,158	101,659	15,754	408,735	1,113	56,163	54,233	1,671
560	DEPRECIATION AND AMORTIZATION	92,977	26,666	30,071	4,945	8,774	97,447	15,627	343,692	746	67,573	58,571	7,217
561	GENERAL TAXES	17,859	4,974	5,498	897	1,621	17,675	2,630	81,683	199	15,171	10,241	127
562	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-
563	INTEREST EXPENSE-ELECTRIC	29,338	8,318	9,321	1,527	2,705	29,920	4,518	123,546	303	25,325	17,676	279
564	All - Pre Tax Income	96,168	21,684	15,237	2,344	6,850	38,956	10,403	380,422	(2,581)	51,450	64,764	(9,254)
565	All - Pre Tax Income - Jur	6.7346%	1.5186%	1.0670%	0.1642%	0.4797%	2.7281%	0.7285%	26.6408%	-0.1808%	3.6030%	4.5354%	-0.6481%
566	All - Pre Tax Income - CC	10.1963%	2.2991%	1.6155%	0.2485%	0.7263%	4.1303%	1.1030%	100.0000%				
567	SCRGW - Pre Tax Income - Jur								100.6831%	-0.6831%			
568	WHL - Pre Tax Income - Jur										44.2720%	55.7280%	
569													
570	**PRE-TAX INCOME - PRO FORMAS**												
571	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-	-
572	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
573	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-	-
574	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-	-
575	PF-O&M	-	-	-	-	-	-	-	-	-	-	-	-
576	PF-D&A	-	-	-	-	-	-	-	-	-	-	-	-
577	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-	-
578	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-	-
579	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
580	All - Pre Tax Inc - PFs - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
581													
582	**PRODUCTION PLANT**												
583	PRODUCTION PLANT	1,713,687	479,338	536,912	90,226	160,477	1,789,813	277,740	5,867,832	14,837	930,418	1,189,589	-
584	All - Production Plant	1,713,687	479,338	536,912	90,226	160,477	1,789,813	277,740	5,867,832	14,837	930,418	1,189,589	-
585	All - Production Plant - Jur	7.1348%	1.9957%	2.2354%	0.3756%	0.6681%	7.4518%	1.1564%	24.4304%	0.0618%	3.8737%	4.9528%	0.0000%
586	All - Production Plant - CC	10.6999%	2.9929%	3.3524%	0.5634%	1.0020%	11.1752%	1.7342%	100.0000%				
587													
588	**RATE BASE EXLUDING CWC**												
589	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
590	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
591	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-	-
592	ELECTRIC PLANT IN SERVICE	2,509,831	707,224	790,365	129,615	229,549	2,537,158	372,456	11,092,213	27,959	2,278,271	1,616,399	20,523
593	ACCUM DEPRECIATION AND AMORTIZATION	(980,481)	(276,012)	(308,517)	(50,708)	(89,834)	(993,714)	(146,405)	(4,270,759)	(10,776)	(794,467)	(627,702)	(4,652)

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
594	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,762,574)	(865,110)	(2,430)	(588,296)	(270,470)	(185,901)	(91,162)	(8)	(32,647)	(1,703)	(77,598)
595	OPERATING RESERVES	(230,986)	(149,173)	(40,585)	(135)	(20,771)	(13,720)	(15,464)	3,627	0	886	66	(6,205)
596	MATERIALS AND SUPPLIES	1,099,948	756,544	213,249	648	139,803	68,458	60,124	1,454	0	7,834	225	24,917
597	WORKING CAPITAL - OTHER	695,196	432,266	164,255	445	112,545	55,979	19,861	18,724	1	822	600	8,157
598	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
599	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,190	22,794	64	15,457	7,162	4,972	2,256	0	820	44	2,073
600	WORKING CAPITAL - REQ BANK BALANCE	300	204	64	0	43	20	14	6	0	2	0	6
601	WORKING CAPITAL - SFAS 158	328,141	222,938	71,232	194	44,658	21,352	15,715	5,394	0	1,602	126	6,347
602	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(401,628)	(1,128)	(273,117)	(125,566)	(86,305)	(42,322)	(4)	(15,156)	(791)	(36,025)
603	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,805	27,190	1,899	0	1,349	53	11,691
604	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
605	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
606	WORKING CAPITAL - INJURIES & DAMAGES	604,045	402,208	120,706	356	68,137	37,594	34,684	-	-	-	41	13,854
607	All - Rate Base x CWC	25,587,779	17,432,697	5,429,238	15,347	3,681,555	1,705,908	1,184,344	537,453	45	195,367	10,541	493,805
608	All - Rate Base x CWC - Jur	100.0000%	68.1290%	21.2181%	0.0600%	14.3879%	6.6669%	4.6286%	2.1004%	0.0002%	0.7635%	0.0412%	1.9298%
609	All - Rate Base x CWC - CC		100.0000%	31.1440%	0.0880%	21.1187%	9.7857%	6.7938%	3.0830%	0.0003%	1.1207%	0.0605%	2.8326%
610													
611	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
612	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0	1,312	51	11,370
613	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
614	ELECTRIC PLANT IN SERVICE	46,094,047	31,058,682	9,766,047	27,374	6,590,376	3,047,023	2,101,196	1,001,468	84	355,395	18,875	874,648
615	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,913,102)	(3,740,441)	(10,499)	(2,498,607)	(1,165,747)	(818,008)	(361,098)	(30)	(126,717)	(6,927)	(339,357)
616	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,762,574)	(865,110)	(2,430)	(588,296)	(270,470)	(185,901)	(91,162)	(8)	(32,647)	(1,703)	(77,598)
617	OPERATING RESERVES	(230,986)	(149,173)	(40,585)	(135)	(20,771)	(13,720)	(15,464)	3,627	0	886	66	(6,205)
618	MATERIALS AND SUPPLIES	1,099,948	756,544	213,249	648	139,803	68,458	60,124	1,454	0	7,834	225	24,917
619	WORKING CAPITAL - OTHER	695,196	432,266	164,255	445	112,545	55,979	19,861	18,724	1	822	600	8,157
620	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
621	WORKING CAPITAL - SFAS 158	328,141	222,938	71,232	194	44,658	21,352	15,715	5,394	0	1,602	126	6,347
622	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(401,628)	(1,128)	(273,117)	(125,566)	(86,305)	(42,322)	(4)	(15,156)	(791)	(36,025)
623	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,805	27,190	1,899	0	1,349	53	11,691
624	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
625	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
626	WORKING CAPITAL - INJURIES & DAMAGES	604,045	402,208	120,706	356	68,137	37,594	34,684	-	-	-	41	13,854
627	All - RB x CWIP CWC Un Debt	25,480,051	17,359,303	5,406,380	15,283	3,666,055	1,698,726	1,179,357	535,190	45	194,545	10,497	491,726
628	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.1290%	21.2181%	0.0600%	14.3879%	6.6669%	4.6286%	2.1004%	0.0002%	0.7635%	0.0412%	1.9298%
629	All - RB x CWIP CWC Un Debt - CC		100.0000%	31.1440%	0.0880%	21.1187%	9.7857%	6.7938%	3.0830%	0.0003%	1.1207%	0.0605%	2.8326%
630	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
631													
632	**SALES O&M**												
633	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
634	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
635	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8288%	0.2720%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
636	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8164%	0.3759%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
637													

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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
594	ACCUMULATED DEFERRED INCOME TAXES	(222,656)	(62,968)	(70,454)	(11,533)	(20,425)	(225,738)	(33,475)	(918,150)	(2,309)	(196,288)	(132,139)	(2,471)
595	OPERATING RESERVES	(19,130)	(5,429)	(6,088)	(1,011)	(1,808)	(20,189)	(3,217)	(57,774)	(126)	(10,548)	(13,288)	(77)
596	MATERIALS AND SUPPLIES	78,388	23,006	26,203	4,305	7,658	85,415	14,858	247,508	600	50,410	44,959	(73)
597	WORKING CAPITAL - OTHER	21,336	5,069	5,207	872	1,486	15,841	1,066	228,049	351	16,131	18,113	286
598	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
599	WORKING CAPITAL - UNAMORTIZED DEBT	6,010	1,704	1,909	313	554	6,129	926	25,310	62	5,188	3,621	57
600	WORKING CAPITAL - REQ BANK BALANCE	17	5	5	1	2	17	3	71	0	14	10	0
601	WORKING CAPITAL - SFAS 158	19,336	5,366	6,003	1,010	1,786	19,846	2,970	79,321	212	12,731	12,940	-
602	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(103,368)	(29,233)	(32,708)	(5,354)	(9,482)	(104,799)	(15,541)	(678,767)	(1,707)	(167,037)	(112,447)	-
603	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
604	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
605	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
606	WORKING CAPITAL - INJURIES & DAMAGES	43,053	12,044	13,491	2,267	4,032	44,972	6,979	148,713	370	23,129	29,626	-
607	All - Rate Base x CWC	1,431,538	405,885	454,799	74,518	131,981	1,459,927	220,446	6,028,454	14,799	1,235,719	862,517	13,593
608	All - Rate Base x CWC - Jur	5.5946%	1.5862%	1.7774%	0.2912%	0.5158%	5.7056%	0.8615%	23.5599%	0.0578%	4.8293%	3.3708%	0.0531%
609	All - Rate Base x CWC - CC	8.2118%	2.3283%	2.6089%	0.4275%	0.7571%	8.3746%	1.2646%	100.0000%				
610													
611	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
612	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
613	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
614	ELECTRIC PLANT IN SERVICE	2,509,831	707,224	790,365	129,615	229,549	2,537,158	372,456	11,092,213	27,959	2,278,271	1,616,399	20,523
615	ACCUM DEPRECIATION AND AMORTIZATION	(980,481)	(276,012)	(308,517)	(50,708)	(89,834)	(993,714)	(146,405)	(4,270,759)	(10,776)	(794,467)	(627,702)	(4,652)
616	ACCUMULATED DEFERRED INCOME TAXES	(222,656)	(62,968)	(70,454)	(11,533)	(20,425)	(225,738)	(33,475)	(918,150)	(2,309)	(196,288)	(132,139)	(2,471)
617	OPERATING RESERVES	(19,130)	(5,429)	(6,088)	(1,011)	(1,808)	(20,189)	(3,217)	(57,774)	(126)	(10,548)	(13,288)	(77)
618	MATERIALS AND SUPPLIES	78,388	23,006	26,203	4,305	7,658	85,415	14,858	247,508	600	50,410	44,959	(73)
619	WORKING CAPITAL - OTHER	21,336	5,069	5,207	872	1,486	15,841	1,066	228,049	351	16,131	18,113	286
620	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
621	WORKING CAPITAL - SFAS 158	19,336	5,366	6,003	1,010	1,786	19,846	2,970	79,321	212	12,731	12,940	-
622	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(103,368)	(29,233)	(32,708)	(5,354)	(9,482)	(104,799)	(15,541)	(678,767)	(1,707)	(167,037)	(112,447)	-
623	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
624	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
625	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
626	WORKING CAPITAL - INJURIES & DAMAGES	43,053	12,044	13,491	2,267	4,032	44,972	6,979	148,713	370	23,129	29,626	-
627	All - RB x CWIP CWC Un Debt	1,425,511	404,177	452,884	74,205	131,426	1,453,780	219,518	6,003,074	14,736	1,230,517	858,886	13,536
628	All - RB x CWIP CWC Un Debt - Jur	5.5946%	1.5862%	1.7774%	0.2912%	0.5158%	5.7056%	0.8615%	23.5599%	0.0578%	4.8293%	3.3708%	0.0531%
629	All - RB x CWIP CWC Un Debt - CC	8.2118%	2.3283%	2.6089%	0.4275%	0.7571%	8.3746%	1.2646%	100.0000%				
630	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7551%	0.2449%			
631													
632	**SALES O&M**												
633	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
634	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
635	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
636	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
637													

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
638	**TRANSMISSION PLANT - EXTRA FACILITIES**												
639	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
640	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
641	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
642	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
643													
644	**TRANSMISSION PLANT**												
645	TRANSMISSION PLANT	4,963,954	2,508,120	751,682	2,214	424,315	234,110	215,992	-	-	-	253	86,272
646	All - Transmission Plant	4,963,954	2,508,120	751,682	2,214	424,315	234,110	215,992	-	-	-	253	86,272
647	All - Transmission Plant - Jur	100.0000%	50.5267%	15.1428%	0.0446%	8.5479%	4.7162%	4.3512%	0.0000%	0.0000%	0.0000%	0.0051%	1.7380%
648	All - Transmission Plant - CC		100.0000%	29.9699%	0.0883%	16.9177%	9.3341%	8.6117%	0.0000%	0.0000%	0.0000%	0.0101%	3.4397%
649													
650	**TRANSMISSION AND DISTRIBUTION PLANT**												
651	TRANSMISSION PLANT	4,963,954	2,508,120	751,682	2,214	424,315	234,110	215,992	-	-	-	253	86,272
652	DISTRIBUTION PLANT	14,480,906	10,727,867	3,601,023	9,429	3,027,229	1,132,950	404,572	915,929	78	332,634	15,176	194,755
653	All - T&D Plant	19,444,860	13,235,987	4,352,705	11,643	3,451,544	1,367,060	620,563	915,929	78	332,634	15,429	281,027
654	All - T&D Plant - Jur	100.0000%	68.0693%	22.3849%	0.0599%	17.7504%	7.0304%	3.1914%	4.7104%	0.0004%	1.7107%	0.0793%	1.4452%
655	All - T&D Plant - CC		100.0000%	32.8854%	0.0880%	26.0770%	10.3284%	4.6885%	6.9200%	0.0006%	2.5131%	0.1166%	2.1232%
656													
657	**TRANSMISSION O&M**												
658	OTHER O&M TRNSM EXP	54,948	27,963	8,345	25	4,735	2,604	2,410	3	0	2	3	964
659	All - Trans O&M	54,948	27,963	8,345	25	4,735	2,604	2,410	3	0	2	3	964
660	All - Trans O&M - Jur	100.0000%	50.8895%	15.1864%	0.0449%	8.6180%	4.7386%	4.3857%	0.0061%	0.0000%	0.0043%	0.0052%	1.7544%
661	All - Trans O&M - CC		100.0000%	29.8418%	0.0882%	16.9348%	9.3115%	8.6181%	0.0120%	0.0000%	0.0085%	0.0102%	3.4475%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
638	**TRANSMISSION PLANT - EXTRA FACILITIES**												
639	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
640	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
641	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
642	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
643													
644	**TRANSMISSION PLANT**												
645	TRANSMISSION PLANT	268,105	75,002	84,012	14,117	25,110	280,058	46,877	923,246	2,302	1,183,827	325,936	20,523
646	All - Transmission Plant	268,105	75,002	84,012	14,117	25,110	280,058	46,877	923,246	2,302	1,183,827	325,936	20,523
647	All - Transmission Plant - Jur	5.4010%	1.5109%	1.6924%	0.2844%	0.5058%	5.6418%	0.9443%	18.5990%	0.0464%	23.8485%	6.5660%	0.4134%
648	All - Transmission Plant - CC	10.6895%	2.9904%	3.3496%	0.5629%	1.0012%	11.1661%	1.8690%	100.0000%				
649													
650	**TRANSMISSION AND DISTRIBUTION PLANT**												
651	TRANSMISSION PLANT	268,105	75,002	84,012	14,117	25,110	280,058	46,877	923,246	2,302	1,183,827	325,936	20,523
652	DISTRIBUTION PLANT	408,792	119,744	132,451	19,213	33,274	349,517	31,100	3,678,069	9,087	39,956	25,927	-
653	All - T&D Plant	676,898	194,746	216,464	33,330	58,385	629,575	77,977	4,601,315	11,389	1,223,783	351,863	20,523
654	All - T&D Plant - Jur	3.4811%	1.0015%	1.1132%	0.1714%	0.3003%	3.2377%	0.4010%	23.6634%	0.0586%	6.2936%	1.8095%	0.1055%
655	All - T&D Plant - CC	5.1141%	1.4713%	1.6354%	0.2518%	0.4411%	4.7565%	0.5891%	100.0000%				
656													
657	**TRANSMISSION O&M**												
658	OTHER O&M TRNSM EXP	3,003	843	945	159	282	3,147	493	10,175	25	13,091	3,694	-
659	All - Trans O&M	3,003	843	945	159	282	3,147	493	10,175	25	13,091	3,694	-
660	All - Trans O&M - Jur	5.4650%	1.5335%	1.7198%	0.2887%	0.5135%	5.7281%	0.8972%	18.5183%	0.0452%	23.8245%	6.7225%	0.0000%
661	All - Trans O&M - CC	10.7390%	3.0134%	3.3794%	0.5673%	1.0091%	11.2560%	1.7630%	100.0000%				

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
1												
2												
3	**ELECTRIC OPERATING REVENUE**			7,100,634	4,821,351	1,352,887	3,929	960,371	499,985	373,217	100,867	65
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1
6	**PURCHASED POWER**			97,774	59,032	13,206	47	10,258	4,524	4,865	286	0
7	**OTHER OPER & MAINT EXPENSE**			1,711,413	1,195,099	332,198	995	261,839	103,368	77,130	42,448	3
8	**DEPRECIATION AND AMORTIZATION**			1,508,461	1,035,323	273,036	879	218,286	90,065	73,504	26,395	3
9	**GENERAL TAXES**			320,410	213,994	59,118	183	47,065	19,421	14,744	6,594	1
10	**INTEREST ON CUSTOMER DEPOSITS**			5,907	5,652	2,527	5	1,851	611	21	556	0
11	**NET INC TAXES**			76,574	13,624	5,140	10	2,500	2,515	1,368	99	1
12	**AMORT OF INVESTMENT TAX CREDIT**			(3,960)	(2,836)	(703)	(2)	(559)	(233)	(225)	(35)	(0)
13	**NET OPERATING INCOME**			1,879,745	1,278,276	445,354	1,016	248,744	201,643	116,232	18,545	56
14												
15	**NUCLEAR FUEL**			468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0
16	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
18	**ELECTRIC PLANT IN SERVICE**			46,094,047	31,210,227	8,628,764	26,870	6,998,578	2,795,784	2,074,080	1,076,186	99
19	**ACCUM DEPR & AMORT**			(17,621,458)	(11,975,650)	(3,280,761)	(10,276)	(2,654,091)	(1,064,656)	(807,211)	(391,542)	(36)
20	**ACCUM DEF INCOME TAXES**			(4,013,932)	(2,776,432)	(769,265)	(2,391)	(624,445)	(249,266)	(183,665)	(97,490)	(9)
21	**OPERATING RESERVES**			(230,986)	(150,754)	(29,470)	(128)	(23,897)	(11,305)	(15,212)	2,875	0
22	**MATERIALS AND SUPPLIES**			1,099,948	760,126	187,169	634	148,055	62,749	59,517	3,194	1
23	**WORKING CAPITAL**			(26,687)	257,538	54,380	245	35,116	26,161	24,468	(13,739)	(1)
24	**RATE BASE**			25,769,391	17,641,203	4,859,723	15,200	3,931,965	1,583,589	1,178,418	581,331	54
25				-	-	-	-	-	-	-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**			7.29%	7.25%	9.16%	6.68%	6.33%	12.73%	9.86%	3.19%	103.14%
27												
28												
29	**SALES OF ELECTRICITY:**											
30	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	Direct Assign	6,344,371	4,705,437	1,326,532	3,859	939,155	490,505	367,890	94,088	65
31	447 SALES FOR RESALE-FIRM-NCWHL	Direct Assign	Not Applicable	182,285	-	-	-	-	-	-	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	Direct Assign	Not Applicable	228,454	-	-	-	-	-	-	-	-
33	**SALES OF ELECTRICITY**			6,755,109	4,705,437	1,326,532	3,859	939,155	490,505	367,890	94,088	65
34												
35	**OTHER OPERATING REVENUE:**											
36	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	Direct Assign	27,215	13,325	-	-	-	-	376	-	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	All - Production Demand - CC	2,024	930	219	1	172	74	78	4	0
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Assign	All - MWHs at Meter - CC	(8,126)	(8,126)	(1,772)	(6)	(1,354)	(617)	(676)	(47)	(0)
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	SCRGW - MWHs at Meter - Jur	All - MWHs at Meter - CC	(6,183)	-	-	-	-	-	-	-	-
40	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	40,109	27,069	5,900	21	4,508	2,065	2,264	158	0
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Assign	All - MWHs at Generation - CC	6,342	6,342	1,382	5	1,056	484	530	37	0
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Direct Assign	Not Applicable	1,111	-	-	-	-	-	-	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,015	-	-	-	-	-	-	-	-
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Direct Assign	Not Applicable	2,020	-	-	-	-	-	-	-	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,296	875	191	1	146	67	73	5	0
46	447 SALES FOR RESALE-FIRM-WHL	WHL - Production Demand - Jur	Not Applicable	50,000	-	-	-	-	-	-	-	-
47	447 SALES FOR RESALE-OTHER	All - Production Demand - Jur	All - Production Demand - CC	17,591	11,817	2,783	10	2,189	936	994	50	0
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	SCRGW - Net Plant - Jur	All - Net Plant - CC	13,024	-	-	-	-	-	-	-	-
49	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Direct Assign	All - Net Plant - CC	35,307	35,307	9,817	30	7,975	3,178	2,325	1,257	0
50	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Assign	All - MWHs at Meter - CC	(914)	(914)	(199)	(1)	(152)	(69)	(76)	(5)	(0)
51	450 FORFEITED DISCOUNTS	All - Cust Num - Jur	All - Cust Num - CC	4,402	3,355	1,500	3	1,099	363	13	330	0
52	451 MISC SERVICE REVENUES	All - Cust Num - Jur	All - Cust Num - CC	4,489	3,422	1,530	3	1,121	370	13	336	0
53	454 RENT-DISTR POLE RENTAL REVENUE-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	27,832	27,824	10,496	25	8,541	2,854	1,101	1,288	0
54	454 RENT-DISTR POLE RENTAL REVENUE-SC	SC - Dist Plt OH - Jur	All - Dist Plt OH - CC	7,828	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
1													
2													
3	**ELECTRIC OPERATING REVENUE**	35,849	2,219	158,150	467,711	131,376	140,542	22,865	43,316	445,094	82,910	1,690,864	810
4													
5	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799
6	**PURCHASED POWER**	204	9	2,106	6,946	2,160	2,577	407	729	8,261	2,447	2,637	229
7	**OTHER OPER & MAINT EXPENSE**	15,763	871	33,803	104,241	31,539	36,348	5,923	10,555	116,039	22,037	401,728	1,087
8	**DEPRECIATION AND AMORTIZATION**	10,178	531	32,404	98,621	30,107	34,676	5,581	9,994	109,913	21,148	337,658	726
9	**GENERAL TAXES**	2,507	124	6,499	18,950	5,653	6,408	1,022	1,863	20,105	3,735	80,328	195
10	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0	254	1
11	**NET INC TAXES**	(24)	4	525	1,185	182	42	9	52	79	(64)	49,190	(312)
12	**AMORT OF INVESTMENT TAX CREDIT**	(16)	(1)	(99)	(304)	(93)	(107)	(17)	(31)	(343)	(67)	(670)	(2)
13	**NET OPERATING INCOME**	2,976	500	46,104	111,122	21,755	13,712	2,368	6,645	39,468	2,036	469,872	(1,912)
14													
15	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255
16	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-	-
18	**ELECTRIC PLANT IN SERVICE**	408,870	19,595	924,195	2,672,803	808,443	925,922	148,244	265,580	2,899,403	536,812	10,889,479	27,347
19	**ACCUM DEPR & AMORT**	(148,495)	(7,223)	(358,920)	(1,048,815)	(317,832)	(364,471)	(58,427)	(104,682)	(1,144,517)	(213,695)	(4,189,231)	(10,508)
20	**ACCUM DEF INCOME TAXES**	(37,163)	(1,764)	(81,890)	(236,194)	(71,431)	(81,790)	(13,087)	(23,442)	(255,865)	(47,275)	(899,276)	(2,257)
21	**OPERATING RESERVES**	349	59	(6,646)	(20,943)	(6,499)	(7,517)	(1,210)	(2,186)	(24,122)	(4,900)	(55,852)	(118)
22	**MATERIALS AND SUPPLIES**	9,078	242	25,997	82,404	25,430	29,443	4,754	8,517	94,220	18,724	242,956	584
23	**WORKING CAPITAL**	(8,572)	43	10,095	39,680	12,158	14,122	2,341	4,155	46,623	10,262	(142,895)	(729)
24	**RATE BASE**	225,379	11,003	524,200	1,528,148	462,650	530,196	84,953	152,115	1,662,574	309,705	5,956,627	14,573
25		-	-	-	-	-	-	-	-	-	-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**	1.32%	4.54%	8.80%	7.27%	4.70%	2.59%	2.79%	4.37%	2.37%	0.66%	7.89%	-13.12%
27													
28													
29	**SALES OF ELECTRICITY:**												
30	440-445 RETAIL SALES-BILLED-D/A	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702
31	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
33	**SALES OF ELECTRICITY**	34,325	2,138	153,693	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702
34					-	-	-	-	-	-	-		
35	**OTHER OPERATING REVENUE:**				-	-	-	-	-	-	-		
36	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	(0)	182	-	1,043	2,024	-	9,701	-	13,890	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	3	0	34	108	33	38	6	11	123	25	1,095	-
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	(34)	(1)	(291)	(1,002)	(317)	(370)	(61)	(108)	(1,213)	(258)	-	-
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	-	(6,169)	(14)
40	447 SALES FOR RESALE-ENERGY RELATED	112	4	973	3,357	1,060	1,240	200	357	4,010	837	9,542	22
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	26	1	228	787	248	291	47	84	940	196	-	-
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	-	1,013	2
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	4	0	31	109	34	40	6	12	130	27	308	1
46	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-	-	-
47	447 SALES FOR RESALE-OTHER	35	2	432	1,373	421	487	79	142	1,569	314	4,205	10
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	-	12,991	33
49	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	478	23	1,038	2,981	901	1,031	165	295	3,221	593	-	-
50	449.1 PROVISION FOR RATE REFUNDS-NCR	(4)	(0)	(33)	(113)	(36)	(42)	(7)	(12)	(136)	(29)	-	-
51	450 FORFEITED DISCOUNTS	10	8	5	24	0	0	0	0	0	0	1,042	5
52	451 MISC SERVICE REVENUES	10	9	5	24	0	0	0	0	0	0	1,063	5
53	454 RENT-DISTR POLE RENTAL REVENUE-NC	113	34	509	1,082	308	344	59	93	972	5	-	-
54	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	-	7,807	20

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Line	Description	NC Wholesale	SC Wholesale	Other
1				
2	[redacted]			
3	**ELECTRIC OPERATING REVENUE**	292,142	295,426	40
4				
5	**FUEL USED IN ELECTRIC GENERATION**	59,174	71,283	-
6	**PURCHASED POWER**	16,118	19,758	-
7	**OTHER OPER & MAINT EXPENSE**	58,834	52,994	1,671
8	**DEPRECIATION AND AMORTIZATION**	70,597	56,940	7,217
9	**GENERAL TAXES**	15,809	9,957	127
10	**INTEREST ON CUSTOMER DEPOSITS**	-	-	-
11	**NET INC TAXES**	6,534	9,709	(2,170)
12	**AMORT OF INVESTMENT TAX CREDIT**	(250)	(203)	-
13	**NET OPERATING INCOME**	65,327	74,987	(6,806)
14				
15	**NUCLEAR FUEL**	18,186	22,424	-
16	**PLANT HELD FOR FUTURE USE**	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**	-	-	-
18	**ELECTRIC PLANT IN SERVICE**	2,371,901	1,574,570	20,523
19	**ACCUM DEPR & AMORT**	(829,578)	(611,839)	(4,652)
20	**ACCUM DEF INCOME TAXES**	(204,435)	(129,061)	(2,471)
21	**OPERATING RESERVES**	(11,205)	(12,979)	(77)
22	**MATERIALS AND SUPPLIES**	52,229	44,126	(73)
23	**WORKING CAPITAL**	(101,611)	(39,429)	440
24	**RATE BASE**	1,295,488	847,811	13,689
25		-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**	5.04%	8.84%	-49.72%
27				
28	[redacted]			
29	**SALES OF ELECTRICITY:**			
30	440-445 RETAIL SALES-BILLED-D/A	-	-	-
31	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	-	228,454	-
33	**SALES OF ELECTRICITY**	182,285	228,454	-
34				
35	**OTHER OPERATING REVENUE:**			
36	440-445 RETAIL SALES-HP REVENUE-D/A	-	-	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	-	-	-
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	-	-	-
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-
40	447 SALES FOR RESALE-ENERGY RELATED	1,557	1,920	-
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	-	-	-
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	1,111	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	2,020	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	50	62	-
46	447 SALES FOR RESALE-FIRM-WHL	22,981	27,019	-
47	447 SALES FOR RESALE-OTHER	717	842	-
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-
49	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	-	-	-
50	449.1 PROVISION FOR RATE REFUNDS-NCR	-	-	-
51	450 FORFEITED DISCOUNTS	0	0	-
52	451 MISC SERVICE REVENUES	0	0	-
53	454 RENT-DISTR POLE RENTAL REVENUE-NC	8	-	-
54	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	1	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
55	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	Direct Assign	30,507	23,937	-	-	-	1,882	1,068	3,183	-
56	454 RENT-JOINT USE-D/A	Direct Assign	Direct Assign	1,991	816	-	-	-	-	-	6	-
57	454 RENT-LABOR REL	All - Labor - Jur	All - Labor - CC	14,795	10,117	2,743	8	2,155	860	698	275	0
58	454 RENT-REAL ESTATE	All - Labor - Jur	All - Labor - CC	4,961	3,392	920	3	723	288	234	92	0
59	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - Jur	All - Transmission Demand - CC	21,830	10,614	2,860	10	2,297	902	902	12	-
60	456 OTHER ELEC REV-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
61	456 OTHER ELEC REV-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
62	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Assign	All - DERP Revenue - CC	1	-	-	-	-	-	-	-	-
63	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - Jur	All - Dist Plant - CC	1,432	1,061	356	1	299	112	40	91	0
64	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Direct Assign	Not Applicable	4,445	-	-	-	-	-	-	-	-
65	456 OTHER ELEC REV-DSM-NCR	Direct Assign	All - Production Demand - CC	(657)	(657)	(155)	(1)	(122)	(52)	(55)	(3)	(0)
66	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	4,140	2,794	609	2	465	213	234	16	0
67	456 OTHER ELEC REV-LABOR REL	All - Labor - Jur	All - Labor - CC	4	3	1	0	1	0	0	0	0
68	456 OTHER ELEC REV-OTHER-NCR	Direct Assign	All - Transmission Demand - CC	1,535	1,535	414	1	332	130	130	2	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Assign	All - MWHs at Generation - CC	6,292	6,292	1,371	5	1,048	480	526	37	0
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Assign	All - Production Demand - CC	(25,861)	(22,552)	(5,312)	(19)	(4,178)	(1,786)	(1,896)	(95)	(0)
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Assign	All - MWHs at Generation - CC	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)
72	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - Jur	All - Mat & Supplies x Fuel - CC	22	15	4	0	3	1	1	0	0
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Direct Assign	Not Applicable	104,043	-	-	-	-	-	-	-	-
74	**OTHER OPERATING REVENUE**			345,525	115,915	26,355	69	21,216	9,480	5,327	6,779	1
75												
76	**ELECTRIC OPERATING REVENUE**			7,100,634	4,821,351	1,352,887	3,929	960,371	499,985	373,217	100,867	65
77												
78												
79	**FUEL USED IN ELECTRIC GENERATION:**											
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	(670)	-	-	-	-	-	-	-	-
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	WHL - MWHs at Generation - Jur	Not Applicable	19	-	-	-	-	-	-	-	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	2,532	2,532	552	2	422	193	212	15	0
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	444	-	-	-	-	-	-	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	405	-	-	-	-	-	-	-	-
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	806	-	-	-	-	-	-	-	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,209,756	816,427	177,945	635	135,956	62,294	68,284	4,770	1
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	28,903	27,331	5,957	21	4,551	2,085	2,286	160	0
88	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	261,117	176,220	38,408	137	29,345	13,446	14,739	1,030	0
89	547 FUEL EXP-BIOGAS-NCR	Direct Assign	All - MWHs at Generation - CC	779	779	170	1	130	59	65	5	0
90	547 FUEL EXP-BIOGAS-SCR	Direct Assign	All - MWHs at Generation - CC	213	-	-	-	-	-	-	-	-
91	547 FUEL EXP-BIOGAS-WHL	WHL - MWHs at Generation - Jur	Not Applicable	107	-	-	-	-	-	-	-	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	(101)	(101)	(22)	(0)	(17)	(8)	(8)	(1)	(0)
93	**FUEL USED IN ELECTRIC GENERATION**			1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1
94												
95	**PURCHASED POWER:**											
96	555 PURCHASED POWER-DEMAND	All - Production Plant - Jur	All - Production Plant - CC	47,313	31,831	7,499	27	5,897	2,526	2,675	133	0
97	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	365,034	246,350	53,694	192	41,024	18,797	20,604	1,439	0
98	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	(16)	(10)	(2)	(0)	(2)	(1)	(1)	(0)	(0)
99	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	(54)	(37)	(8)	(0)	(6)	(3)	(3)	(0)	(0)
100	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	Direct Assign	1,015	1,015	-	-	-	-	-	-	-
101	555 PURCHASED POWER-DERP-D/A	Direct Assign	All - DERP Revenue - CC	963	-	-	-	-	-	-	-	-
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Assign	All - MWHs at Generation - CC	(316,480)	(220,117)	(47,976)	(171)	(36,655)	(16,795)	(18,410)	(1,286)	(0)
103	**PURCHASED POWER**			97,774	59,032	13,206	47	10,258	4,524	4,865	286	0
104												
105	**O&M EXPENSE:**											
106	**PRODUCTION O&M EXPENSE:**											
107	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	39	39	8	0	6	3	3	0	0
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	7	-	-	-	-	-	-	-	-

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55	454 RENT-EXTRA FACILITIES-D/A	-	-	2,698	549	1,625	2,205	98	807	9,821	-	5,773	-
56	454 RENT-JOINT USE-D/A	810	-	-	-	-	-	-	-	-	-	1,175	-
57	454 RENT-LABOR REL	95	6	305	946	286	330	54	96	1,056	204	3,495	9
58	454 RENT-REAL ESTATE	32	2	102	317	96	111	18	32	354	68	1,172	3
59	454 RENT-TOWER LEASE REVENUE	9	1	399	1,086	311	349	58	105	1,117	197	3,845	10
60	456 OTHER ELEC REV-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-	-	-
61	456 OTHER ELEC REV-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
62	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	-	1	0
63	456 OTHER ELEC REV-DISTR PLANT REL	33	2	19	40	12	13	2	3	35	3	364	1
64	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-	-	-
65	456 OTHER ELEC REV-DSM-NCR	(2)	(0)	(24)	(76)	(23)	(27)	(4)	(8)	(87)	(17)	-	-
66	456 OTHER ELEC REV-ENERGY RELATED	12	0	100	347	109	128	21	37	414	86	985	2
67	456 OTHER ELEC REV-LABOR REL	0	0	0	0	0	0	0	0	0	0	1	0
68	456 OTHER ELEC REV-OTHER-NCR	1	0	58	157	45	50	8	15	162	29	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	26	1	226	780	246	288	47	83	932	195	-	-
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(68)	(3)	(825)	(2,621)	(804)	(930)	(151)	(272)	(2,994)	(599)	(3,308)	-
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(177)	(7)	(1,535)	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-
72	456 OTHER ELEC REV-SALES OF M&S	0	0	1	2	0	1	0	0	2	0	5	0
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-	-	-
74	**OTHER OPERATING REVENUE**	1,524	81	4,457	5,146	2,887	4,665	2,353	1,211	23,806	556	52,632	108
75					-	-	-	-	-	-	-		
76	**ELECTRIC OPERATING REVENUE**	35,849	2,219	158,150	467,711	131,376	140,542	22,865	43,316	445,094	82,910	1,690,864	810
77											-		
78													
79	**FUEL USED IN ELECTRIC GENERATION:**										-		
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	-	(669)	(2)
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	11	0	91	314	99	116	19	33	375	78	-	-
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	404	1
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	3,388	133	29,361	101,264	31,975	37,411	6,041	10,778	120,943	25,246	287,799	657
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	113	4	983	3,390	1,070	1,252	202	361	4,049	845	-	-
88	518 FUEL EXP-NUCLEAR FUEL	731	29	6,337	21,857	6,901	8,075	1,304	2,326	26,105	5,449	62,119	142
89	547 FUEL EXP-BIOGAS-NCR	3	0	28	97	31	36	6	10	115	24	-	-
90	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	-	213	-
91	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-	-	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	(0)	(0)	(4)	(13)	(4)	(5)	(1)	(1)	(15)	(3)	-	-
93	**FUEL USED IN ELECTRIC GENERATION**	4,246	166	36,797	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799
94					-	-	-	-	-	-	-		
95	**PURCHASED POWER:**				-	-	-	-	-	-	-		
96	555 PURCHASED POWER-DEMAND	95	5	1,165	3,698	1,134	1,311	213	383	4,224	846	11,216	28
97	555 PURCHASED POWER-ENERGY	1,022	40	8,859	30,556	9,648	11,289	1,823	3,252	36,494	7,618	86,841	198
98	555 PURCHASED POWER-CPRE-DEMAND	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(4)	(0)
99	555 PURCHASED POWER-CPRE-SALES	(0)	(0)	(1)	(5)	(1)	(2)	(0)	(0)	(5)	(1)	(13)	(0)
100	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	-	65	-	-	157	792	-	-
101	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	-	960	3
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	(913)	(36)	(7,916)	(27,302)	(8,621)	(10,087)	(1,629)	(2,906)	(32,607)	(6,807)	(96,364)	-
103	**PURCHASED POWER**	204	9	2,106	6,946	2,160	2,577	407	729	8,261	2,447	2,637	229
104					-	-	-	-	-	-	-		
105	**O&M EXPENSE:**				-	-	-	-	-	-	-		
106	**PRODUCTION O&M EXPENSE:**				-	-	-	-	-	-	-		
107	500-557 PROD EXP-BPM & WO SHARING-NCR	0	0	1	5	2	2	0	1	6	1	-	-
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NC Wholesale	SC Wholesale	Other
55	454 RENT-EXTRA FACILITIES-D/A	614	143	40
56	454 RENT-JOINT USE-D/A	-	-	-
57	454 RENT-LABOR REL	605	569	-
58	454 RENT-REAL ESTATE	203	191	-
59	454 RENT-TOWER LEASE REVENUE	5,916	1,444	-
60	456 OTHER ELEC REV-CPRE-SCRGW	-	-	-
61	456 OTHER ELEC REV-CPRE-WHL	-	-	-
62	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-
63	456 OTHER ELEC REV-DISTR PLANT REL	4	3	-
64	456 OTHER ELEC REV-DISTR PLANT REL-D/A	3,021	1,424	-
65	456 OTHER ELEC REV-DSM-NCR	-	-	-
66	456 OTHER ELEC REV-ENERGY RELATED	161	198	-
67	456 OTHER ELEC REV-LABOR REL	0	0	-
68	456 OTHER ELEC REV-OTHER-NCR	-	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	-	-	-
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	-	-	-
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	-	-	-
72	456 OTHER ELEC REV-SALES OF M&S	1	1	(0)
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	72,909	31,134	-
74	**OTHER OPERATING REVENUE**	109,858	66,973	40
75				
76	**ELECTRIC OPERATING REVENUE**	292,142	295,426	40
77				
78	[redacted]	[redacted]		
79	**FUEL USED IN ELECTRIC GENERATION:**			
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	8	10	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	-	-	-
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	444	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	806	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	46,965	57,908	-
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	1,572	-	-
88	518 FUEL EXP-NUCLEAR FUEL	10,137	12,499	-
89	547 FUEL EXP-BIOGAS-NCR	-	-	-
90	547 FUEL EXP-BIOGAS-SCR	-	-	-
91	547 FUEL EXP-BIOGAS-WHL	48	59	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	-	-	-
93	**FUEL USED IN ELECTRIC GENERATION**	59,174	71,283	-
94				
95	**PURCHASED POWER:**			
96	555 PURCHASED POWER-DEMAND	1,950	2,288	-
97	555 PURCHASED POWER-ENERGY	14,171	17,473	-
98	555 PURCHASED POWER-CPRE-DEMAND	(1)	(1)	-
99	555 PURCHASED POWER-CPRE-SALES	(2)	(3)	-
100	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-
101	555 PURCHASED POWER-DERP-D/A	-	-	-
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	-	-	-
103	**PURCHASED POWER**	16,118	19,758	-
104				
105	**O&M EXPENSE:**			
106	**PRODUCTION O&M EXPENSE:**			
107	500-557 PROD EXP-BPM & WO SHARING-NCR	-	-	-
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	7	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	6	-	-	-	-	-	-	-	-
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	12	-	-	-	-	-	-	-	-
111	500-557 PROD EXP-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	618,801	415,691	97,914	349	77,003	32,922	34,949	1,742	0
112	500-557 PROD EXP-DEMAND-EXCL	Direct Assign	Not Applicable	13	-	-	-	-	-	-	-	-
113	500-557 PROD EXP-DERP-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-	-	-	-
114	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	32,501	23,956	5,643	20	4,438	1,897	2,014	100	0
115	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	74,728	55,218	12,035	43	9,195	4,213	4,618	323	0
116	500-557 PROD EXP-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	79,949	53,955	11,760	42	8,985	4,117	4,513	315	0
117	500-557 PROD EXP-PRES COSTS-NC	NC - Production Demand - Jur	All - Production Demand - CC	12	11	3	0	2	1	1	0	0
118	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	6,976	6,976	1,643	6	1,292	553	587	29	0
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	2,395	-	-	-	-	-	-	-	-
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	94	-	-	-	-	-	-	-	-
121	500-557 PROD EXP-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	54	50	16	0	12	18	1	0	-
122	**OTHER O&M PROD EXP**			815,600	555,897	129,022	460	100,934	43,723	46,685	2,510	1
123												
124	**TRANSMISSION O&M EXPENSE:**											
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	575	575	125	0	96	44	48	3	0
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	(351)	-	-	-	-	-	-	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	92	-	-	-	-	-	-	-	-
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	(1)	-	-	-	-	-	-	-	-
129	560-574 TRANSM EXP-EXCL	Direct Assign	Not Applicable	-	-	-	-	-	-	-	-	-
130	560-574 TRANSM EXP-OTHER	All - Transmission Demand - Jur	All - Transmission Demand - CC	48,026	23,350	6,291	22	5,053	1,985	1,984	26	-
131	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	5,171	3,473	818	3	643	275	292	15	0
132	560-574 TRANSM EXP-STORM REL-NCR	Direct Assign	All - Transmission Demand - CC	584	584	157	1	126	50	50	1	-
133	560-574 TRANSM EXP-STORM REL-SCR	Direct Assign	All - Transmission Demand - CC	173	-	-	-	-	-	-	-	-
134	560-574 TRANSM EXP-STORM REL-WHL	WHL - Transmission Demand - Jur	Not Applicable	679	-	-	-	-	-	-	-	-
135	**OTHER O&M TRNSM EXP**			54,948	27,983	7,392	26	5,919	2,353	2,373	45	0
136												
137	**DISTR O&M EXPENSE - 580-581, 588-589:**											
138	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	1,371	1,007	281	1	256	106	27	246	0
139	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	6,341	4,658	1,301	4	1,184	490	125	1,138	0
140	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	50,328	36,967	10,326	30	9,399	3,887	995	9,031	0
141	588 DISTR EXP-MISC-GRID DEF-D/A	Direct Assign	All - Dist Op 582-7 - CC	(7,348)	(4,889)	(1,366)	(4)	(1,243)	(514)	(132)	(1,194)	(0)
142	589 DISTR EXP-RENTS	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	40	30	8	0	8	3	1	7	0
143	**OTHER O&M DISTR EXP-580-581, 588-589**			50,732	37,772	10,551	31	9,604	3,971	1,016	9,228	0
144												
145	**DISTRIBUTION O&M EXPENSE - 582-587:**											
146	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,331	1,666	501	1	459	155	115	7	0
147	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	1,241	920	347	1	282	94	36	43	0
148	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	12,205	9,200	3,454	8	2,799	935	351	474	0
149	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	17	15	-	-	-	-	-	-	-
150	586 DISTR EXP-METER EXP	All - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	10,253	7,563	3,010	11	2,262	1,569	189	0	-
151	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt Cust Prem - Jur	All - Dist Plt Cust Prem - CC	9,833	6,990	50	0	898	17	18	5,915	0
152	**OTHER O&M DISTR EXP-582-587**			35,880	26,354	7,362	21	6,701	2,771	709	6,438	0
153												
154	**DISTRIBUTION O&M EXPENSE - 590:**											
155	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - Jur	All - Dist Mtc 591-8 - CC	1,853	1,514	528	1	430	146	56	63	0
156	**OTHER O&M DISTR EXP-590**			1,853	1,514	528	1	430	146	56	63	0
157												
158	**DISTRIBUTION O&M EXPENSE - 591-598:**											
159	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,120	2,944	885	3	811	274	203	13	0
160	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	109,272	81,051	30,573	72	24,879	8,314	3,208	3,751	1
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	1	1	0	0	0	0	0	0	0
162	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	SC - Dist Plt OH - Jur	All - Dist Plt OH - CC	1	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	6	0
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
111	500-557 PROD EXP-DEMAND	1,244	59	15,213	48,310	14,820	17,133	2,784	5,006	55,194	11,049	147,907	361
112	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
113	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	-	12	0
114	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	72	3	877	2,784	854	987	160	288	3,181	637	8,524	21
115	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	229	9	1,986	6,849	2,163	2,530	409	729	8,180	1,707	19,465	44
116	500-557 PROD EXP-ENERGY	224	9	1,940	6,692	2,113	2,472	399	712	7,993	1,668	19,020	43
117	500-557 PROD EXP-PRES COSTS-NC	0	0	0	1	0	0	0	0	2	0	-	-
118	500-557 PROD EXP-NUC LEVELIZ-NCR	21	1	255	811	249	288	47	84	926	185	-	-
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-	2,389	6
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	-	94	0
121	500-557 PROD EXP-SOLAR-D/A	-	0	1	2	0	0	0	0	0	0	-	-
122	**OTHER O&M PROD EXP**	1,790	81	20,274	65,454	20,200	23,413	3,799	6,820	75,481	15,249	197,418	475
123					-	-	-	-	-	-	-		
124	**TRANSMISSION O&M EXPENSE:**				-	-	-	-	-	-	-		
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	2	0	21	71	23	26	4	8	85	18	-	-
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	92	0
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
129	560-574 TRANSM EXP-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
130	560-574 TRANSM EXP-OTHER	20	2	877	2,388	684	768	127	232	2,457	434	8,459	23
131	560-574 TRANSM EXP-PROD RELATED	10	0	127	404	124	143	23	42	461	92	1,236	3
132	560-574 TRANSM EXP-STORM REL-NCR	0	0	22	60	17	19	3	6	61	11	-	-
133	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-	173	-
134	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-	-	-
135	**OTHER O&M TRNSM EXP**	33	3	1,047	2,923	848	956	158	287	3,065	555	9,960	26
136					-	-	-	-	-	-	-		
137	**DISTR O&M EXPENSE - 580-581, 588-589:**				-	-	-	-	-	-	-		
138	580 DISTR EXP-OPER SPRVN & ENG	2	1	13	29	8	8	1	2	23	1	356	1
139	581 DISTR EXP-LOAD DISPATCH	11	6	59	136	36	38	6	10	105	7	1,646	3
140	588 DISTR EXP-MISC-OTHER	89	44	472	1,083	287	301	50	82	837	55	13,062	27
141	588 DISTR EXP-MISC-GRID DEF-D/A	(12)	(6)	(62)	(143)	(38)	(40)	(7)	(11)	(111)	(7)	(2,459)	-
142	589 DISTR EXP-RENTS	0	0	0	1	0	0	0	0	1	0	10	0
143	**OTHER O&M DISTR EXP-580-581, 588-589**	91	45	482	1,106	293	307	51	84	855	56	12,614	31
144					-	-	-	-	-	-	-		
145	**DISTRIBUTION O&M EXPENSE - 582-587:**				-	-	-	-	-	-	-		
146	582 DISTR EXP-STATION EXPENSE	8	0	57	107	35	40	7	13	134	25	597	2
147	583 DISTR EXP-OVERHEAD LINE EXP	4	1	17	36	10	11	2	3	32	0	319	1
148	584 DISTR EXP-UNDERGROUND LINE EXP	37	11	172	347	104	118	18	32	335	5	2,997	8
149	585 DISTR EXP-STREET LIGHTING	15	0	-	-	-	-	-	-	-	-	3	-
150	586 DISTR EXP-METER EXP	0	19	82	257	47	36	7	8	64	3	2,582	9
151	587 DISTR EXP-CUST INSTALLATIONS	1	0	8	25	8	9	1	3	31	6	2,814	0
152	**OTHER O&M DISTR EXP-582-587**	64	31	337	772	205	215	35	58	597	39	9,312	19
153					-	-	-	-	-	-	-		
154	**DISTRIBUTION O&M EXPENSE - 590:**				-	-	-	-	-	-	-		
155	590 DISTR EXP-MAINT SPV & ENG	113	3	26	55	16	18	3	5	50	1	337	1
156	**OTHER O&M DISTR EXP-590**	113	3	26	55	16	18	3	5	50	1	337	1
157					-	-	-	-	-	-	-		
158	**DISTRIBUTION O&M EXPENSE - 591-598:**				-	-	-	-	-	-	-		
159	592 DISTR EXP-MAINT OF STA EQUIP	14	0	101	189	62	71	13	22	237	45	1,056	3
160	593 DISTR EXP-MAINT OF OH LINES	329	98	1,482	3,153	898	1,003	171	272	2,832	14	28,122	71
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	0	0	0	0	0	0	0	0	-	-
162	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-	1	0

DUKE ENERGY CAROLINAS, INC.
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Line	Description	NC Wholesale	SC Wholesale	Other
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	12	-
111	500-557 PROD EXP-DEMAND	25,206	29,636	-
112	500-557 PROD EXP-DEMAND-EXCL	-	-	13
113	500-557 PROD EXP-DERP-D/A	-	-	-
114	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	-	-	-
115	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	-	-	-
116	500-557 PROD EXP-ENERGY	3,104	3,827	-
117	500-557 PROD EXP-PRES COSTS-NC	1	-	-
118	500-557 PROD EXP-NUC LEVELIZ-NCR	-	-	-
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-
121	500-557 PROD EXP-SOLAR-D/A	4	-	-
122	**OTHER O&M PROD EXP**	28,322	33,475	13
123				
124	**TRANSMISSION O&M EXPENSE:**			
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	-	-	-
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	(351)	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	(1)	-
129	560-574 TRANSM EXP-EXCL	-	-	-
130	560-574 TRANSM EXP-OTHER	13,015	3,178	-
131	560-574 TRANSM EXP-PROD RELATED	211	248	-
132	560-574 TRANSM EXP-STORM REL-NCR	-	-	-
133	560-574 TRANSM EXP-STORM REL-SCR	-	-	-
134	560-574 TRANSM EXP-STORM REL-WHL	546	133	-
135	**OTHER O&M TRNSM EXP**	13,421	3,558	-
136				
137	**DISTR O&M EXPENSE - 580-581, 588-589:**			
138	580 DISTR EXP-OPER SPRVN & ENG	5	2	-
139	581 DISTR EXP-LOAD DISPATCH	23	11	-
140	588 DISTR EXP-MISC-OTHER	186	86	-
141	588 DISTR EXP-MISC-GRID DEF-D/A	-	-	-
142	589 DISTR EXP-RENTS	0	0	-
143	**OTHER O&M DISTR EXP-580-581, 588-589**	214	100	-
144				
145	**DISTRIBUTION O&M EXPENSE - 582-587:**			
146	582 DISTR EXP-STATION EXPENSE	39	27	-
147	583 DISTR EXP-OVERHEAD LINE EXP	0	0	-
148	584 DISTR EXP-UNDERGROUND LINE EXP	0	-	-
149	585 DISTR EXP-STREET LIGHTING	-	-	-
150	586 DISTR EXP-METER EXP	80	18	-
151	587 DISTR EXP-CUST INSTALLATIONS	13	16	-
152	**OTHER O&M DISTR EXP-582-587**	132	62	-
153				
154	**DISTRIBUTION O&M EXPENSE - 590:**			
155	590 DISTR EXP-MAINT SPV & ENG	1	1	-
156	**OTHER O&M DISTR EXP-590**	1	1	-
157				
158	**DISTRIBUTION O&M EXPENSE - 591-598:**			
159	592 DISTR EXP-MAINT OF STA EQUIP	69	48	-
160	593 DISTR EXP-MAINT OF OH LINES	24	5	-
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	-	-
162	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	-	0	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
163	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Direct Assign	All - Dist Plt OH - CC	33,101	36,451	13,750	32	11,189	3,739	1,443	1,687	0
164	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	10,473	7,895	2,964	7	2,402	803	302	406	0
165	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	2,497	1,836	732	2	595	199	76	5	0
166	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Retail - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	12,065	10,169	-	-	-	-	-	-	-
167	597 DISTR EXP-MAINT OF METERS	All - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	2,166	1,598	636	2	478	332	40	0	-
168	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - Jur	All - Dist Plant - CC	1,016	753	253	1	213	79	28	64	0
169	**OTHER O&M DISTR EXP-591-598**			174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2
170	**OTHER O&M DISTR EXP**			263,178	208,339	68,234	172	57,302	20,627	7,080	21,655	2
171												
172	**CUST. ACCOUNTING EXPENSE:**											
173	901 CUST ACCTS EXP-SUPERVISION	All - CA 902-4 - Jur	All - CA 902-4 - CC	264	182	81	0	60	20	1	18	0
174	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - Jur	All - Cust Num x OL-NL-PL - CC	1,151	887	441	1	323	107	4	-	-
175	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)
176	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - Jur	All - Cust Num - CC	112,309	85,606	38,281	71	28,035	9,260	321	8,416	0
177	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Assign	All - Cust Num - CC	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)
178	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0	0	0	0	0
179	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0	0
180	903 CUST ACCTS EXP-WHL	WHL - Cust Num - Jur	Not Applicable	0	-	-	-	-	-	-	-	-
181	903 CUST ACCTS EXP-SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-	-	-	-
182	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - Jur	All - Cust Num - CC	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0
183	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Assign	All - Cust Num - CC	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)
184	905 CUST ACCTS EXP-MISC	All - CA 902-4 - Jur	All - CA 902-4 - CC	316	218	97	0	71	24	1	21	0
185	**OTHER O&M CUST ACCTS EXP**			119,343	82,116	36,766	68	26,925	8,893	309	7,986	0
186												
187	**CUST. SERV & INFO EXPENSE:**											
188	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0	0	0	0	0
189	906-910 CUST SVC & INFO-PRES COST-NC	NC - Cust Num - Jur	All - Cust Num - CC	0	0	0	0	0	0	0	0	0
190	906-910 CUST SVC & INFO-PRES COST-SC	SC - Cust Num - Jur	All - Cust Num - CC	0	-	-	-	-	-	-	-	-
191	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0	0
192	906-910 CUST SVC & INFO-OTHER	All - Cust Num - Jur	All - Cust Num - CC	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0
193	**OTHER O&M CUST SVC & INFO EXP**			14,418	10,990	4,914	9	3,599	1,189	41	1,080	0
194												
195	**SALES EXPENSE:**											
196	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
197	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	1	1	0	0	0	0	0	0	0
198	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Assign	All - Cust Num - CC	229	229	103	0	75	25	1	23	0
199	911-917 SALES EXP-EV PILOT COSTS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	287	-	-	-	-	-	-	-	-
200	911-917 SALES EXP-OTHER	All - Cust Num - Jur	All - Cust Num - CC	15,692	11,961	5,349	10	3,917	1,294	45	1,176	0
201	911-917 SALES EXP-PRES COSTS-NC	NC - Cust Num - Jur	All - Cust Num - CC	575	575	257	0	188	62	2	57	0
202	911-917 SALES EXP-PRES COSTS-SC	SC - Cust Num - Jur	All - Cust Num - CC	854	-	-	-	-	-	-	-	-
203	**OTHER O&M SALES EXP**			17,638	12,767	5,709	11	4,181	1,381	48	1,255	0
204												
205	**OTHER A&G EXPENSE:**											
206	920-931 A&G EXP- SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	169	-	-	-	-	-	-	-	-
207	920-931 A&G EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
208	920-931 A&G EXP-LABOR DEF-D/A	Direct Assign	All - Labor - CC	(21)	2	1	0	0	0	0	0	0
209	920-931 A&G EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
210	920-931 A&G EXP-BPM&WO SHARING-NCR	Direct Assign	All - Labor - CC	253	253	69	0	54	21	17	7	0
211	920-931 A&G EXP-LEGAL FEES-SCR	Direct Assign	All - Labor - CC	(4,707)	-	-	-	-	-	-	-	-
212	920-931 A&G EXP-EV PILOT COSTS-NCR	Direct Assign	All - Labor - CC	4	4	1	0	1	0	0	0	0
213	920-931 A&G EXP-BPM&WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	40	-	-	-	-	-	-	-	-
214	920-931 A&G EXP-EV PILOT COSTS-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	95	-	-	-	-	-	-	-	-
215	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	44	-	-	-	-	-	-	-	-
216	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	80	-	-	-	-	-	-	-	-

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163	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	148	44	667	1,418	404	451	77	122	1,274	7	(3,350)	-
164	594 DISTR EXP-MAINT OF UG LINES	31	10	147	297	89	101	16	27	288	4	2,572	7
165	595 DISTR EXP-MAIN OF LINE TRNSFMRS	8	2	39	77	26	30	0	3	34	10	659	2
166	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	10,062	108	-	-	-	-	-	-	-	-	1,895	-
167	597 DISTR EXP-MAINT OF METERS	0	4	17	54	10	8	1	2	14	1	546	2
168	598 DISTR EXP-MAINT MISC DIST PLT	23	1	14	29	8	9	1	2	25	2	258	1
169	**OTHER O&M DISTR EXP-591-598**	10,616	267	2,467	5,218	1,497	1,673	280	451	4,703	82	31,758	85
170	**OTHER O&M DISTR EXP**	10,883	346	3,312	7,152	2,011	2,212	369	598	6,205	178	54,021	137
171					-	-	-	-	-	-	-		
172	**CUST. ACCOUNTING EXPENSE:**				-	-	-	-	-	-	-		
173	901 CUST ACCTS EXP-SUPERVISION	1	0	0	1	0	0	0	0	0	0	82	0
174	902 CUST ACCTS EXP-METER RDG EXP	-	2	2	7	0	0	0	0	0	0	263	1
175	903 CUST ACCTS EXP-CUST CONNECT-D/A	(50)	(44)	(27)	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-
176	903 CUST ACCTS EXP-CUST REC&COLLEC	243	216	132	606	9	2	5	3	4	0	26,587	116
177	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-
178	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
179	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
180	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	-	-	-
181	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	-	12	0
182	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	81	72	44	201	3	1	2	1	1	0	8,823	38
183	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(44)	(39)	(24)	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-
184	905 CUST ACCTS EXP-MISC	1	1	0	2	0	0	0	0	0	0	98	0
185	**OTHER O&M CUST ACCTS EXP**	231	207	127	582	9	2	5	2	4	0	37,069	156
186					-	-	-	-	-	-	-		
187	**CUST. SERV & INFO EXPENSE:**				-	-	-	-	-	-	-		
188	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
189	906-910 CUST SVC & INFO-PRES COST-NC	0	0	0	0	0	0	0	0	0	0	-	-
190	906-910 CUST SVC & INFO-PRES COST-SC	-	-	-	-	-	-	-	-	-	-	0	0
191	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
192	906-910 CUST SVC & INFO-OTHER	31	28	17	78	1	0	1	0	1	0	3,413	15
193	**OTHER O&M CUST SVC & INFO EXP**	31	28	17	78	1	0	1	0	1	0	3,414	15
194					-	-	-	-	-	-	-		
195	**SALES EXPENSE:**				-	-	-	-	-	-	-		
196	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	-	-	-	-	-	-	-	-	-	-	-	-
197	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
198	911-917 SALES EXP-EV PILOT COSTS-NCR	1	1	0	2	0	0	0	0	0	0	-	-
199	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-	286	1
200	911-917 SALES EXP-OTHER	34	30	18	85	1	0	1	0	1	0	3,715	16
201	911-917 SALES EXP-PRES COSTS-NC	2	1	1	4	0	0	0	0	0	0	-	-
202	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-	850	4
203	**OTHER O&M SALES EXP**	36	32	20	90	1	0	1	0	1	0	4,851	21
204					-	-	-	-	-	-	-		
205	**OTHER A&G EXPENSE:**				-	-	-	-	-	-	-		
206	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	-	168	0
207	920-931 A&G EXP-NUC LEVELIZ-NCR	-	-	-	-	-	-	-	-	-	-	-	-
208	920-931 A&G EXP-LABOR DEF-D/A	0	0	0	0	0	0	0	0	0	0	(23)	-
209	920-931 A&G EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	-	-	-
210	920-931 A&G EXP-BPM&WO SHARING-NCR	2	0	8	24	7	8	1	2	26	5	-	-
211	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-	-	-	-	-	-	-	-	(4,707)	-
212	920-931 A&G EXP-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0	-	-
213	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	40	0
214	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-	94	0
215	920-931 A&G EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
216	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	NC Wholesale	SC Wholesale	Other
163	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	-	-	-
164	594 DISTR EXP-MAINT OF UG LINES	0	-	-
165	595 DISTR EXP-MAIN OF LINE TRNSFMRS	0	0	-
166	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	-	-	-
167	597 DISTR EXP-MAINT OF METERS	17	4	-
168	598 DISTR EXP-MAINT MISC DIST PLT	3	2	-
169	**OTHER O&M DISTR EXP-591-598**	113	59	-
170	**OTHER O&M DISTR EXP**	460	220	-
171				
172	**CUST. ACCOUNTING EXPENSE:**			
173	901 CUST ACCTS EXP-SUPERVISION	0	0	-
174	902 CUST ACCTS EXP-METER RDG EXP	0	0	-
175	903 CUST ACCTS EXP-CUST CONNECT-D/A	-	-	-
176	903 CUST ACCTS EXP-CUST REC&COLLEC	0	0	-
177	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	-	-	-
178	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	-	-	-
179	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	-	-	-
180	903 CUST ACCTS EXP-WHL	0	0	-
181	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-
182	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	0	0	-
183	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	-	-	-
184	905 CUST ACCTS EXP-MISC	0	0	-
185	**OTHER O&M CUST ACCTS EXP**	1	0	-
186				
187	**CUST. SERV & INFO EXPENSE:**			
188	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	-	-	-
189	906-910 CUST SVC & INFO-PRES COST-NC	0	-	-
190	906-910 CUST SVC & INFO-PRES COST-SC	-	0	-
191	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	-	-	-
192	906-910 CUST SVC & INFO-OTHER	0	0	-
193	**OTHER O&M CUST SVC & INFO EXP**	0	0	-
194				
195	**SALES EXPENSE:**			
196	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	-	-	-
197	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	-	-	-
198	911-917 SALES EXP-EV PILOT COSTS-NCR	-	-	-
199	911-917 SALES EXP-EV PILOT COSTS-SCRGW	-	-	-
200	911-917 SALES EXP-OTHER	0	0	-
201	911-917 SALES EXP-PRES COSTS-NC	0	-	-
202	911-917 SALES EXP-PRES COSTS-SC	-	0	-
203	**OTHER O&M SALES EXP**	0	0	-
204				
205	**OTHER A&G EXPENSE:**			
206	920-931 A&G EXP- SC DERP-D/A	-	-	-
207	920-931 A&G EXP-NUC LEVELIZ-NCR	-	-	-
208	920-931 A&G EXP-LABOR DEF-D/A	-	-	-
209	920-931 A&G EXP-NUC LEVELIZ-SCRGW	-	-	-
210	920-931 A&G EXP-BPM&WO SHARING-NCR	-	-	-
211	920-931 A&G EXP-LEGAL FEES-SCR	-	-	-
212	920-931 A&G EXP-EV PILOT COSTS-NCR	-	-	-
213	920-931 A&G EXP-BPM&WO SHARING-SCRGW	-	-	-
214	920-931 A&G EXP-EV PILOT COSTS-SCRGW	-	-	-
215	920-931 A&G EXP-BPM&WO SHARING-NCWHL	44	-	-
216	920-931 A&G EXP-BPM&WO SHARING-SCWHL	-	80	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
217	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Direct Assign	All - Labor - CC	1,783	1,783	483	1	380	152	123	48	0
218	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Direct Assign	All - Labor - CC	299	-	-	-	-	-	-	-	-
219	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	3,058	2,057	449	2	343	156	171	12	0
220	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Direct Assign	All - Labor - CC	6,831	6,831	1,852	6	1,455	581	471	185	0
221	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	3,737	-	-	-	-	-	-	-	-
222	920-931 A&G EXP-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	5	-	-	-	-	-	-	-	-
223	920-931 A&G EXP-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	2	-	-	-	-	-	-	-	-
224	920-931 A&G EXP-926 CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	(0)	-	-	-	-	-	-	-	-
225	920-931 A&G EXP-926 CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
226	920-931 A&G EXP-COVID DEFERRAL-D/A	Direct Assign	All - Labor - CC	(2,131)	(4,427)	(1,200)	(4)	(943)	(376)	(305)	(120)	(0)
227	920-931 A&G EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(591)	(542)	(243)	(0)	(178)	(59)	(2)	(53)	(0)
228	920-931 A&G EXP-EXCL	Direct Assign	Not Applicable	1,660	-	-	-	-	-	-	-	-
229	920-931 A&G EXP-LAB REL-D/A	Direct Assign	All - Labor - CC	21,674	21,673	5,876	18	4,617	1,843	1,495	588	0
230	920-931 A&G EXP-LAB REL-OTHER	All - Labor - Jur	All - Labor - CC	382,008	261,220	70,817	219	55,647	22,215	18,016	7,092	1
231	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	231	170	40	0	32	14	14	1	0
232	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	961	710	155	1	118	54	59	4	0
233	920-931 A&G EXP-O&M REL-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	4,486	4,233	1,148	4	902	360	292	115	0
234	920-931 A&G EXP-O&M REL-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	1,788	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Assign	All - MWHs at Generation - CC	2,074	2,074	452	2	345	158	173	12	0
236	920-931 A&G EXP-WHL MKTG EXP-WHL	WHL - Labor - Jur	Not Applicable	1,043	-	-	-	-	-	-	-	-
237	935 A&G EXP-MAINTENANCE	All - Labor - Jur	All - Labor - CC	1,412	966	262	1	206	82	67	26	0
238	**OTHER O&M A&G EXP**			426,290	297,007	80,161	249	62,979	25,202	20,593	7,917	1
239												
240	**GAS OPERATING EXPENSE:**											
241	807 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	(2)	-	-	-	-	-	-	-	-
242	852 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	0	-	-	-	-	-	-	-	-
243	**GAS OPERATING EXPENSE**			(2)	-	-	-	-	-	-	-	-
244												
245	**OTHER OPER & MAINT EXPENSE**			1,711,413	1,195,099	332,198	995	261,839	103,368	77,130	42,448	3
246												
247	**DEPRECIATION & AMORTIZATION EXPENSE:**											
248	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
249	403 DEPREC-PROD	All - Production Demand - Jur	All - Production Demand - CC	727,399	488,643	115,097	410	90,517	38,699	41,082	2,048	0
250	403 DEPREC-PROD-EXCL	Direct Assign	Not Applicable	4,436	-	-	-	-	-	-	-	-
251	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(7,062)	(3,604)	(849)	(3)	(668)	(285)	(303)	(15)	(0)
252	403 DEPREC-PROD-OTHER-NCR	Direct Assign	All - Production Demand - CC	3,373	3,373	795	3	625	267	284	14	0
253	403 DEPREC-PROD-OTHER-SCR	Direct Assign	All - Production Demand - CC	3,000	-	-	-	-	-	-	-	-
254	403 DEPREC-PROD-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	534	491	158	0	115	176	7	0	-
255	**DEPREC AND AMORT - PRODUCTION**			731,680	488,904	115,201	410	90,589	38,857	41,070	2,047	0
256												
257	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
258	403 DEPREC-TRANSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	79,703	38,752	10,441	37	8,387	3,294	3,292	43	-
259	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(92)	(26)	(7)	(0)	(6)	(2)	(2)	(0)	-
260	403 DEPREC-TRANSM-OTHER-PROD	All - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
261	403 DEPREC-TRANSM-OTHER-D/A	Direct Assign	All - Transmission Demand - CC	(1,168)	(221)	(59)	(0)	(48)	(19)	(19)	(0)	-
262	403 DEPREC-TRANSM-OTHER-NCR	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-	-	-	-	-
263	403 DEPREC-TRANSM-OTHER-WHL	WHL - Transmission Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
264	403 DEPREC-TRANSM-OTHER-EXCL	Direct Assign	Not Applicable	(0)	-	-	-	-	-	-	-	-
265	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	8,148	5,474	1,289	5	1,014	434	460	23	0
266	**DEPREC AND AMORT - TRANSMISSION**			86,592	43,980	11,664	41	9,347	3,706	3,731	66	0
267												
268	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
269	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant - CC	(16)	-	-	-	-	-	-	-	-
270	403 DEPREC-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	227,984	227,137	76,212	200	64,102	23,981	8,565	19,395	2

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
217	920-931 A&G EXP-928 RATE CASE AMORT-NCR	17	1	54	167	50	58	9	17	186	36	-	-
218	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	-	299	-
219	920-931 A&G EXP-928 REG FEE-FERC	8	0	74	254	80	94	15	27	307	65	724	2
220	920-931 A&G EXP-928 REG FEE-NCUC-NCR	64	4	206	639	193	223	36	65	713	138	-	-
221	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	-	3,727	10
222	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-	5	0
223	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
224	920-931 A&G EXP-926 CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-	(0)	(0)
225	920-931 A&G EXP-926 CPRE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
226	920-931 A&G EXP-COVID DEFERRAL-D/A	(41)	(3)	(134)	(414)	(125)	(144)	(24)	(42)	(462)	(89)	2,296	-
227	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(1)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(49)	-
228	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
229	920-931 A&G EXP-LAB REL-D/A	203	13	654	2,026	613	706	115	206	2,263	437	1	-
230	920-931 A&G EXP-LAB REL-OTHER	2,446	155	7,882	24,419	7,389	8,514	1,387	2,483	27,271	5,267	90,240	239
231	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	1	0	6	20	6	7	1	2	23	5	61	0
232	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	3	0	26	88	28	33	5	9	105	22	250	1
233	920-931 A&G EXP-O&M REL-PRES COSTS-NC	40	3	128	396	120	138	22	40	442	85	-	-
234	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-	1,534	4
235	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	9	0	75	257	81	95	15	27	307	64	-	-
236	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-	-	-
237	935 A&G EXP-MAINTENANCE	9	1	29	90	27	31	5	9	101	19	334	1
238	**OTHER O&M A&G EXP**	2,758	173	9,006	27,962	8,470	9,763	1,591	2,846	31,282	6,055	94,996	257
239													
240	**GAS OPERATING EXPENSE:**				-	-	-	-	-	-	-		
241	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
242	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
243	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-	-	-
244													
245	**OTHER OPER & MAINT EXPENSE**	15,763	871	33,803	104,241	31,539	36,348	5,923	10,555	116,039	22,037	401,728	1,087
246					-	-	-	-	-	-	-		
247	**DEPRECIATION & AMORTIZATION EXPENSE:**				-	-	-	-	-	-	-		
248	**DEPREC & AMORT EXPENSE - PRODUCTION:**				-	-	-	-	-	-	-		
249	403 DEPREC-PROD	1,463	69	17,883	56,789	17,421	20,140	3,273	5,885	64,880	12,988	173,865	424
250	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
251	403 DEPREC-PROD-CONTRA AFUDC-D/A	(11)	(1)	(132)	(419)	(128)	(149)	(24)	(43)	(479)	(96)	(3,458)	-
252	403 DEPREC-PROD-OTHER-NCR	10	0	123	392	120	139	23	41	448	90	-	-
253	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	-	3,000	-
254	403 DEPREC-PROD-SOLAR-D/A	-	5	14	15	1	0	0	0	0	0	-	-
255	**DEPREC AND AMORT - PRODUCTION**	1,462	74	17,888	56,777	17,413	20,130	3,271	5,882	64,850	12,982	173,407	424
256					-	-	-	-	-	-	-		
257	**DEPREC & AMORT EXPENSE - TRANSMISSION:**				-	-	-	-	-	-	-		
258	403 DEPREC-TRANSM	32	4	1,455	3,964	1,135	1,274	211	385	4,078	721	14,039	38
259	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(0)	(66)	-
260	403 DEPREC-TRANSM-OTHER-PROD	-	-	-	-	-	-	-	-	-	-	-	-
261	403 DEPREC-TRANSM-OTHER-D/A	(0)	(0)	(8)	(23)	(6)	(7)	(1)	(2)	(23)	(4)	(947)	-
262	403 DEPREC-TRANSM-OTHER-NCR	-	-	-	-	-	-	-	-	-	-	-	-
263	403 DEPREC-TRANSM-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-
264	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
265	403 DEPREC-TRANSM-PROD RELATED	16	1	200	636	195	226	37	66	727	145	1,948	5
266	**DEPREC AND AMORT - TRANSMISSION**	49	5	1,647	4,575	1,323	1,491	246	449	4,779	862	14,973	43
267					-	-	-	-	-	-	-		
268	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**				-	-	-	-	-	-	-		
269	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(16)	-
270	403 DEPREC-DISTR-NC	7,044	321	4,124	8,660	2,538	2,808	407	705	7,410	663	-	-

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Line	Description	NC Wholesale	SC Wholesale	Other
217	920-931 A&G EXP-928 RATE CASE AMORT-NCR	-	-	-
218	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-
219	920-931 A&G EXP-928 REG FEE-FERC	123	152	-
220	920-931 A&G EXP-928 REG FEE-NCUC-NCR	-	-	-
221	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-
222	920-931 A&G EXP-CPRE-SCRGW	-	-	-
223	920-931 A&G EXP-CPRE-WHL	1	1	-
224	920-931 A&G EXP-926 CPRE-SCRGW	-	-	-
225	920-931 A&G EXP-926 CPRE-WHL	-	-	-
226	920-931 A&G EXP-COVID DEFERRAL-D/A	-	-	-
227	920-931 A&G EXP-CUST CONNECT-D/A	-	-	-
228	920-931 A&G EXP-EXCL	-	-	1,660
229	920-931 A&G EXP-LAB REL-D/A	-	-	-
230	920-931 A&G EXP-LAB REL-OTHER	15,613	14,696	-
231	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	-	-	-
232	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	-	-	-
233	920-931 A&G EXP-O&M REL-PRES COSTS-NC	253	-	-
234	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	250	-
235	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	-	-	-
236	920-931 A&G EXP-WHL MKTG EXP-WHL	537	506	-
237	935 A&G EXP-MAINTENANCE	58	54	-
238	**OTHER O&M A&G EXP**	16,630	15,740	1,660
239				
240	**GAS OPERATING EXPENSE:**			
241	807 GAS OPERATING EXPENSE-EXCL	-	-	(2)
242	852 GAS OPERATING EXPENSE-EXCL	-	-	0
243	**GAS OPERATING EXPENSE**	-	-	(2)
244				
245	**OTHER OPER & MAINT EXPENSE**	58,834	52,994	1,671
246				
247	**DEPRECIATION & AMORTIZATION EXPENSE:**			
248	**DEPREC & AMORT EXPENSE - PRODUCTION:**			
249	403 DEPREC-PROD	29,630	34,837	-
250	403 DEPREC-PROD-EXCL	-	-	4,436
251	403 DEPREC-PROD-CONTRA AFUDC-D/A	-	-	-
252	403 DEPREC-PROD-OTHER-NCR	-	-	-
253	403 DEPREC-PROD-OTHER-SCR	-	-	-
254	403 DEPREC-PROD-SOLAR-D/A	43	-	-
255	**DEPREC AND AMORT - PRODUCTION**	29,672	34,837	4,436
256				
257	**DEPREC & AMORT EXPENSE - TRANSMISSION:**			
258	403 DEPREC-TRANSM	21,600	5,274	-
259	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	-	-	-
260	403 DEPREC-TRANSM-OTHER-PROD	-	-	-
261	403 DEPREC-TRANSM-OTHER-D/A	-	-	-
262	403 DEPREC-TRANSM-OTHER-NCR	-	-	-
263	403 DEPREC-TRANSM-OTHER-WHL	-	-	-
264	403 DEPREC-TRANSM-OTHER-EXCL	-	-	(0)
265	403 DEPREC-TRANSM-PROD RELATED	332	390	-
266	**DEPREC AND AMORT - TRANSMISSION**	21,932	5,664	(0)
267				
268	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**			
269	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-
270	403 DEPREC-DISTR-NC	847	-	-

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271	403 DEPREC-DISTR-OTHER	All - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-
272	403 DEPREC-DISTR-OTHER-NCR	Direct Assign	All - Dist Plant - CC	(1,990)	(1,990)	(668)	(2)	(562)	(210)	(75)	(170)	(0)
273	403 DEPREC-DISTR-OTHER-SCRGW	SCRGW - Dist Plant - Jur	All - Dist Plant - CC	(1,108)	-	-	-	-	-	-	-	-
274	403 DEPREC-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	78,504	-	-	-	-	-	-	-	-
275	**DEPREC AND AMORT - DISTRIBUTION**			303,375	225,147	75,544	198	63,541	23,770	8,490	19,225	2
276												
277	**DEPREC & AMORT EXPENSE - GENERAL:**											
278	403 DEPREC-GENRL	All - General Plant - Jur	All - General Plant - CC	63,351	43,268	13,324	37	10,781	4,115	2,321	2,309	0
279	403 DEPREC-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant - CC	(28)	-	-	-	-	-	-	-	-
280	403 DEPREC-GENRL-EV PILOT-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	21	-	-	-	-	-	-	-	-
281	403 DEPREC-GENRL-EV PILOT-NCR	Direct Assign	All - General Plant - CC	14	14	4	0	3	1	1	1	0
282	403 DEPREC-GENRL-SC EDP-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	(7,452)	-	-	-	-	-	-	-	-
283	**DEPREC AND AMORT - GENERAL**			55,905	43,282	13,328	37	10,784	4,116	2,322	2,310	0
284												
285	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
286	404 DEPREC-INTANG	All - Intangible Plant - Jur	All - Intangible Plant - CC	71,690	49,936	15,330	43	12,011	4,588	2,778	2,187	0
287	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intangible Plant - CC	(405)	-	-	-	-	-	-	-	-
288	411 ACCRETION EXP-ARO-EXCL	Direct Assign	Not Applicable	1,439	-	-	-	-	-	-	-	-
289	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	699	472	103	0	79	36	39	3	0
290	**DEPREC AND AMORT - INTANGIBLE**			73,424	50,407	15,433	43	12,090	4,624	2,817	2,190	0
291	**DEPRECIATION EXPENSE**			1,250,976	851,720	231,170	729	186,351	75,075	58,430	25,837	2
292												
293	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
294	407 REG DRS & CRS-ABSAT-D/A	Direct Assign	All - Production Demand - CC	9,485	8,206	1,933	7	1,520	650	690	34	0
295	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Assign	All - Production Demand - CC	69,258	56,464	13,300	47	10,459	4,472	4,747	237	0
296	407 REG DRS & CRS-AMORT OTHER-WHL	WHL - Production Demand - Jur	Not Applicable	1,499	-	-	-	-	-	-	-	-
297	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Assign	All - Production Demand - CC	747	747	176	1	138	59	63	3	0
298	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Assign	All - MWHs at Meter - CC	2,625	2,625	572	2	437	199	218	15	0
299	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	130,521	130,521	28,448	102	21,735	9,959	10,916	763	0
300	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	17,525	-	-	-	-	-	-	-	-
301	407 REG DRS & CRS-COAL ASH SPEND-WHL	WHL - Production Demand - Jur	Not Applicable	20,844	-	-	-	-	-	-	-	-
302	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Direct Assign	Not Applicable	1,342	-	-	-	-	-	-	-	-
303	407 REG DRS & CRS-COR SETTLEMENT-NCR	Direct Assign	All - Dist Plant - CC	2,042	2,042	685	2	576	216	77	174	0
304	407 REG DRS & CRS-COR SETTLEMENT-SCR	Direct Assign	All - Dist Plant - CC	1,679	-	-	-	-	-	-	-	-
305	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	4,202	3,139	1,404	3	1,028	339	12	309	0
306	407 REG DRS & CRS-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	120	-	-	-	-	-	-	-	-
307	407 REG DRS & CRS-DEF NDTF-SCR	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-	-	-	-
308	407 REG DRS & CRS-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	370	-	-	-	-	-	-	-	-
309	407 REG DRS & CRS-EDIT-NCR	Direct Assign	All - Net Plant w NF - CC	(27,829)	(27,829)	(7,711)	(24)	(6,259)	(2,499)	(1,841)	(977)	(0)
310	407 REG DRS & CRS-GRID IMP-SCR	Direct Assign	All - Dist Plant - CC	1,015	-	-	-	-	-	-	-	-
311	407 REG DRS & CRS-METERS-D/A	Direct Assign	All - Dist Plt - Meters - CC	11,764	7,689	3,060	11	2,300	1,595	192	0	-
312	407 REG DRS & CRS-OTHER-NCWHL	Direct Assign	Not Applicable	1,376	-	-	-	-	-	-	-	-
313	407 REG DRS & CRS-STORM REL-SCR	Direct Assign	All - Dist Plt OH - CC	8,902	-	-	-	-	-	-	-	-
314	**DEPREC AND AMORT - AMORTIZATIONS**			257,485	183,603	41,866	150	31,935	14,991	15,074	558	0
315	**DEPRECIATION AND AMORTIZATION**			1,508,461	1,035,323	273,036	879	218,286	90,065	73,504	26,395	3
316												
317	**GENERAL TAXES:**											
318	**OTHER TAXES:**											
319	408 GEN TAX-BPM&WO SHARING-NCR	Direct Assign	All - Labor - CC	8	8	2	0	2	1	1	0	0
320	408 GEN TAX-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	1	-	-	-	-	-	-	-	-
321	408 GEN TAX-BPM&WO SHARING-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	1	-	-	-	-	-	-	-	-
322	408 GEN TAX-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	3	-	-	-	-	-	-	-	-
323	408 GEN TAX-CPRE-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	-	-	-	-	-	-	-	-	-
324	408 GEN TAX-CPRE-WHL	WHL - Labor - Jur	Not Applicable	-	-	-	-	-	-	-	-	-

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271	403 DEPREC-DISTR-OTHER	-	-	-	-	-	-	-	-	-	-	-	-
272	403 DEPREC-DISTR-OTHER-NCR	(62)	(3)	(36)	(76)	(22)	(25)	(4)	(6)	(65)	(6)	-	-
273	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	-	(1,106)	(3)
274	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	-	77,763	192
275	**DEPREC AND AMORT - DISTRIBUTION**	6,983	319	4,088	8,584	2,516	2,783	404	699	7,345	657	76,642	189
276					-	-	-	-	-	-	-		
277	**DEPREC & AMORT EXPENSE - GENERAL:**				-	-	-	-	-	-	-		
278	403 DEPREC-GENRL	755	43	1,048	2,855	846	961	153	272	2,948	499	14,915	40
279	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(28)	-
280	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-	21	0
281	403 DEPREC-GENRL-EV PILOT-NCR	0	0	0	1	0	0	0	0	1	0	-	-
282	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	-	(7,433)	(20)
283	**DEPREC AND AMORT - GENERAL**	755	43	1,048	2,856	846	961	153	273	2,949	500	7,476	20
284					-	-	-	-	-	-	-		
285	**DEPREC & AMORT EXPENSE - INTANGIBLE:**				-	-	-	-	-	-	-		
286	404 DEPREC-INTANG	480	48	1,229	3,662	1,089	1,249	201	360	3,940	740	16,577	49
287	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(405)	-
288	411 ACCRETION EXP-ARO-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
289	411.8 GAINS FROM DISP OF ALLOWANCES	2	0	17	59	18	22	3	6	70	15	166	0
290	**DEPREC AND AMORT - INTANGIBLE**	482	48	1,246	3,720	1,107	1,270	205	367	4,010	754	16,339	49
291	**DEPRECIATION EXPENSE**	9,730	488	25,918	76,512	23,206	26,637	4,279	7,669	83,933	15,755	288,837	725
292					-	-	-	-	-	-	-		
293	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**				-	-	-	-	-	-	-		
294	407 REG DRS & CRS-ABSAT-D/A	25	1	300	954	293	338	55	99	1,090	218	1,279	-
295	407 REG DRS & CRS-AMORT OTHER-D/A	169	8	2,066	6,562	2,013	2,327	378	680	7,497	1,501	12,795	-
296	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-
297	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	2	0	27	87	27	31	5	9	99	20	-	-
298	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	11	0	94	324	102	120	20	35	392	83	-	-
299	407 REG DRS & CRS-COAL ASH SPEND-NCR	542	21	4,694	16,189	5,112	5,981	966	1,723	19,335	4,036	-	-
300	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-	17,525	-
301	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-	-	-
302	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
303	407 REG DRS & CRS-COR SETTLEMENT-NCR	63	3	37	78	23	25	4	6	67	6	-	-
304	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	-	1,679	-
305	407 REG DRS & CRS-CUST CONNECT-D/A	9	8	5	22	0	0	0	0	0	0	1,063	-
306	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-	120	-
307	407 REG DRS & CRS-DEF NDTF-SCR	-	-	-	-	-	-	-	-	-	-	-	-
308	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-	369	1
309	407 REG DRS & CRS-EDIT-NCR	(372)	(18)	(821)	(2,367)	(716)	(820)	(131)	(235)	(2,565)	(474)	-	-
310	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	-	1,015	-
311	407 REG DRS & CRS-METERS-D/A	0	19	84	262	48	36	7	8	65	3	4,075	-
312	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
313	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	-	8,902	-
314	**DEPREC AND AMORT - AMORTIZATIONS**	448	43	6,487	22,110	6,901	8,039	1,303	2,325	25,980	5,393	48,821	1
315	**DEPRECIATION AND AMORTIZATION**	10,178	531	32,404	98,621	30,107	34,676	5,581	9,994	109,913	21,148	337,658	726
316					-	-	-	-	-	-	-		
317	**GENERAL TAXES:**				-	-	-	-	-	-	-		
318	**OTHER TAXES:**				-	-	-	-	-	-	-		
319	408 GEN TAX-BPM&WO SHARING-NCR	0	0	0	1	0	0	0	0	1	0	-	-
320	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
321	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	-	1	0
322	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	-
323	408 GEN TAX-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	-	-	-
324	408 GEN TAX-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	-	-

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271	403 DEPREC-DISTR-OTHER	-	-	-
272	403 DEPREC-DISTR-OTHER-NCR	-	-	-
273	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-
274	403 DEPREC-DISTR-SC	-	548	-
275	**DEPREC AND AMORT - DISTRIBUTION**	847	548	-
276				
277	**DEPREC & AMORT EXPENSE - GENERAL:**			
278	403 DEPREC-GENRL	3,490	1,637	-
279	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-
280	403 DEPREC-GENRL-EV PILOT-SCRGW	-	-	-
281	403 DEPREC-GENRL-EV PILOT-NCR	-	-	-
282	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-
283	**DEPREC AND AMORT - GENERAL**	3,490	1,637	-
284				
285	**DEPREC & AMORT EXPENSE - INTANGIBLE:**			
286	404 DEPREC-INTANG	2,982	2,147	-
287	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-
288	411 ACCRETION EXP-ARO-EXCL	-	-	1,439
289	411.8 GAINS FROM DISP OF ALLOWANCES	27	33	-
290	**DEPREC AND AMORT - INTANGIBLE**	3,010	2,180	1,439
291	**DEPRECIATION EXPENSE**	58,952	44,867	5,875
292				
293	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**			
294	407 REG DRS & CRS-ABSAT-D/A	-	-	-
295	407 REG DRS & CRS-AMORT OTHER-D/A	-	-	-
296	407 REG DRS & CRS-AMORT OTHER-WHL	689	810	-
297	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	-	-	-
298	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	-	-	-
299	407 REG DRS & CRS-COAL ASH SPEND-NCR	-	-	-
300	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-
301	407 REG DRS & CRS-COAL ASH SPEND-WHL	9,580	11,264	-
302	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	1,342
303	407 REG DRS & CRS-COR SETTLEMENT-NCR	-	-	-
304	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-
305	407 REG DRS & CRS-CUST CONNECT-D/A	-	-	-
306	407 REG DRS & CRS-CWDCC-SCR	-	-	-
307	407 REG DRS & CRS-DEF NDTF-SCR	-	-	-
308	407 REG DRS & CRS-DERP REL-D/A	-	-	-
309	407 REG DRS & CRS-EDIT-NCR	-	-	-
310	407 REG DRS & CRS-GRID IMP-SCR	-	-	-
311	407 REG DRS & CRS-METERS-D/A	-	-	-
312	407 REG DRS & CRS-OTHER-NCWHL	1,376	-	-
313	407 REG DRS & CRS-STORM REL-SCR	-	-	-
314	**DEPREC AND AMORT - AMORTIZATIONS**	11,645	12,074	1,342
315	**DEPRECIATION AND AMORTIZATION**	70,597	56,940	7,217
316				
317	**GENERAL TAXES:**			
318	**OTHER TAXES:**			
319	408 GEN TAX-BPM&WO SHARING-NCR	-	-	-
320	408 GEN TAX-BPM&WO SHARING-NCWHL	1	-	-
321	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-
322	408 GEN TAX-BPM&WO SHARING-SCWHL	-	3	-
323	408 GEN TAX-CPRE-SCRGW	-	-	-
324	408 GEN TAX-CPRE-WHL	-	-	-

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325	408 GEN TAX-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(173)	(159)	(71)	(0)	(52)	(17)	(1)	(16)	(0)
326	408 GEN TAX-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	8	-	-	-	-	-	-	-	-
327	408 GEN TAX-FRANCHISE-NC	NC - Elec Rev - Jur	All - Elec Rev - CC	236	227	64	0	45	24	18	5	0
328	408 GEN TAX-LABOR RELATED	All - Labor - Jur	All - Labor - CC	39,122	26,752	7,252	22	5,699	2,275	1,845	726	0
329	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	140	104	24	0	19	8	9	0	0
330	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	450	333	72	0	55	25	28	2	0
331	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	251	237	64	0	50	20	16	6	0
332	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	117	-	-	-	-	-	-	-	-
333	408 GEN TAX-OTHER REVENUE RELATED-D/A	Direct Assign	All - Elec Rev - CC	31,220	26,103	7,380	21	5,220	2,731	2,039	527	0
334	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Direct Assign	All - Labor - CC	1	1	0	0	0	0	0	0	0
335	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	3	-	-	-	-	-	-	-	-
336	408 GEN TAX-OTHER-EXCL	Direct Assign	Not Applicable	2	-	-	-	-	-	-	-	-
337	408 GEN TAX-SALES & USE	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(13,470)	(9,090)	(1,981)	(7)	(1,514)	(694)	(760)	(53)	(0)
338	408 GEN TAX-SC GREENWOOD TAX-SC	SC - Elec Rev - Jur	All - Elec Rev - CC	0	-	-	-	-	-	-	-	-
339	408 GEN TAX-SC KWH-SC	SC - SC MWH Sales - Jur	All - SC MWH Sales - CC	9,348	-	-	-	-	-	-	-	-
340	**OTHER TAXES**			67,269	44,515	12,808	37	9,525	4,374	3,194	1,199	0
341												
342	**PROPERTY TAXES:**											
343	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Assign	All - Production Demand - CC	97	97	23	0	18	8	8	0	0
344	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Assign	All - Production Demand - CC	5	-	-	-	-	-	-	-	-
345	408 GEN TAX-PROP TAX-DEFERRED-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
346	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - Jur	All - Dist Plant - CC	75,299	55,783	18,717	49	15,743	5,889	2,103	4,763	0
347	408 GEN TAX-PROP TAX-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-
348	408 GEN TAX-PROP TAX-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-
349	408 GEN TAX-PROP TAX-GNRL	All - General Plant - Jur	All - General Plant - CC	6,035	4,122	1,269	4	1,027	392	221	220	0
350	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Direct Assign	Not Applicable	125	-	-	-	-	-	-	-	-
351	408 GEN TAX-PROP TAX-PROD	All - Production Demand - Jur	All - Production Demand - CC	140,406	94,320	22,217	79	17,472	7,470	7,930	395	0
352	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	31,173	15,157	4,084	14	3,280	1,288	1,288	17	-
353	**PROPERTY TAXES**			253,140	169,479	46,309	146	37,540	15,047	11,550	5,396	1
354	**GENERAL TAXES**			320,410	213,994	59,118	183	47,065	19,421	14,744	6,594	1
355												
356	**NET INCOME TAXES:**											
357	NET INCOME TAX	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	334,842	218,092	82,282	168	40,021	40,262	21,900	1,590	13
358	NET INCOME TAX-FED TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(156,391)	(156,391)	(59,003)	(120)	(28,698)	(28,871)	(15,704)	(1,140)	(9)
359	NET INCOME TAX-FED TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(30,367)	-	-	-	-	-	-	-	-
360	NET INCOME TAX-FED TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	(10,135)	-	-	-	-	-	-	-	-
361	NET INCOME TAX-NC TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(48,078)	(48,078)	(18,139)	(37)	(8,822)	(8,876)	(4,828)	(350)	(3)
362	NET INCOME TAX-NC TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(13,298)	-	-	-	-	-	-	-	-
363	NET INCOME TAX-NC TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	-	-	-	-	-	-	-	-	-
364	NET INCOME TAX-UNBLEND-D/A	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-	-
365	**NET INC TAXES**			76,574	13,624	5,140	10	2,500	2,515	1,368	99	1
366												
367	**RETURN ON RATE BASE - FOR TAX CALC**			1,879,745	1,278,276	445,354	1,016	248,744	201,643	116,232	18,545	56
368	**NET INC TAX - FOR TAX CALC**			76,574	13,624	5,140	10	2,500	2,515	1,368	99	1
369	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3,960)	(2,836)	(703)	(2)	(559)	(233)	(225)	(35)	(0)
370	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(524,393)	(358,989)	(98,893)	(309)	(80,013)	(32,225)	(23,980)	(11,830)	(1)
371	**TAXABLE INCOME - FOR TAX CALC**			1,427,967	930,076	350,899	714	170,671	171,700	93,395	6,780	55
372	**EFFECTIVE TAX RATE - FOR TAX CALC**			5.36%	1.46%	1.46%	1.46%	1.46%	1.46%	1.46%	1.46%	1.46%
373												
374	**PRELIMINARY INCOME TAX - FOR TAX CALC**			76,574	13,624	5,140	10	2,500	2,515	1,368	99	1
375												
376	**INTEREST ON CUSTOMER DEPOSITS:**											
377	INTEREST ON CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	5,652	5,652	2,527	5	1,851	611	21	556	0
378	INTEREST ON CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	255	-	-	-	-	-	-	-	-

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325	408 GEN TAX-CUST CONNECT-D/A	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(14)	-
326	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	-	8	0
327	408 GEN TAX-FRANCHISE-NC	2	0	7	22	6	6	1	2	20	4	-	-
328	408 GEN TAX-LABOR RELATED	250	16	807	2,501	757	872	142	254	2,793	539	9,242	24
329	408 GEN TAX-DSM/EE-DEMAND-RETAIL	0	0	4	12	4	4	1	1	14	3	37	0
330	408 GEN TAX-DSM/EE-ENERGY-RETAIL	1	0	12	41	13	15	2	4	49	10	117	0
331	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	2	0	7	22	7	8	1	2	25	5	-	-
332	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	-	100	0
333	408 GEN TAX-OTHER REVENUE RELATED-D/A	192	12	851	2,558	709	748	113	232	2,318	452	5,117	-
334	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	0	0	0	0	0	0	0	0	0	0	-	-
335	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-	-	-	-	-	-	-	-	3	0
336	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
337	408 GEN TAX-SALES & USE	(38)	(1)	(327)	(1,127)	(356)	(417)	(67)	(120)	(1,347)	(281)	(3,204)	(7)
338	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	-	0	0
339	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	-	9,318	30
340	**OTHER TAXES**	410	26	1,362	4,028	1,139	1,238	193	376	3,873	733	20,725	48
341					-	-	-	-	-	-	-		
342	**PROPERTY TAXES:**				-	-	-	-	-	-	-		
343	408 GEN TAX-PROP TAX-DEFERRED-NCR	0	0	4	11	3	4	1	1	13	3	-	-
344	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	-	5	-
345	408 GEN TAX-PROP TAX-DEFERRED-WHL	-	-	-	-	-	-	-	-	-	-	-	-
346	408 GEN TAX-PROP TAX-DISTR	1,730	79	1,013	2,127	623	690	100	173	1,820	163	19,125	47
347	408 GEN TAX-PROP TAX-DISTR-NC	-	-	-	-	-	-	-	-	-	-	-	-
348	408 GEN TAX-PROP TAX-DISTR-SC	-	-	-	-	-	-	-	-	-	-	-	-
349	408 GEN TAX-PROP TAX-GNRL	72	4	100	272	81	92	15	26	281	48	1,421	4
350	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
351	408 GEN TAX-PROP TAX-PROD	282	13	3,452	10,962	3,363	3,887	632	1,136	12,524	2,507	33,560	82
352	408 GEN TAX-PROP TAX-TRNSM	13	2	569	1,550	444	498	82	151	1,595	282	5,491	15
353	**PROPERTY TAXES**	2,097	98	5,137	14,922	4,514	5,171	829	1,487	16,232	3,002	59,603	148
354	**GENERAL TAXES**	2,507	124	6,499	18,950	5,653	6,408	1,022	1,863	20,105	3,735	80,328	195
355					-	-	-	-	-	-	-		
356	**NET INCOME TAXES:**				-	-	-	-	-	-	-		
357	NET INCOME TAX	(387)	66	8,410	18,972	2,914	670	148	837	1,260	(1,031)	93,134	(592)
358	NET INCOME TAX-FED TAX RATE CHG-NCR	278	(47)	(6,030)	(13,604)	(2,090)	(481)	(106)	(600)	(903)	740	-	-
359	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-	(30,561)	194
360	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-	-	-
361	NET INCOME TAX-NC TAX RATE CHG-NCR	85	(14)	(1,854)	(4,182)	(642)	(148)	(33)	(185)	(278)	227	-	-
362	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	-	(13,383)	85
363	NET INCOME TAX-NC TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-	-	-
364	NET INCOME TAX-UNBLEND-D/A	-	-	-	-	-	-	-	-	-	-	-	-
365	**NET INC TAXES**	(24)	4	525	1,185	182	42	9	52	79	(64)	49,190	(312)
366					-	-	-	-	-	-	-		
367	**RETURN ON RATE BASE - FOR TAX CALC**	2,976	500	46,104	111,122	21,755	13,712	2,368	6,645	39,468	2,036	469,872	(1,912)
368	**NET INC TAX - FOR TAX CALC**	(24)	4	525	1,185	182	42	9	52	79	(64)	49,190	(312)
369	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(16)	(1)	(99)	(304)	(93)	(107)	(17)	(31)	(343)	(67)	(670)	(2)
370	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(4,586)	(224)	(10,667)	(31,097)	(9,415)	(10,789)	(1,729)	(3,095)	(33,832)	(6,302)	(121,214)	(297)
371	**TAXABLE INCOME - FOR TAX CALC**	(1,651)	279	35,864	80,906	12,429	2,858	632	3,571	5,372	(4,398)	397,178	(2,523)
372	**EFFECTIVE TAX RATE - FOR TAX CALC**	1.46%	1.46%	1.46%	1.46%	1.46%	1.46%	1.46%	1.46%	1.46%	2.93%	12.38%	12.38%
373											-		
374	**PRELIMINARY INCOME TAX - FOR TAX CALC**	(24)	4	525	1,185	182	42	9	52	79	(64)	49,190	(312)
375					-	-	-	-	-	-	-		
376	**INTEREST ON CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-		
377	INTEREST ON CUSTOMER DEPOSITS-NCR	16	14	9	40	1	0	0	0	0	0	-	-
378	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-	254	1

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
INITIAL FILING
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Line	Description	NC Wholesale	SC Wholesale	Other
325	408 GEN TAX-CUST CONNECT-D/A	-	-	-
326	408 GEN TAX-DERP REL-D/A	-	-	-
327	408 GEN TAX-FRANCHISE-NC	9	-	-
328	408 GEN TAX-LABOR RELATED	1,599	1,505	-
329	408 GEN TAX-DSM/EE-DEMAND-RETAIL	-	-	-
330	408 GEN TAX-DSM/EE-ENERGY-RETAIL	-	-	-
331	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	14	-	-
332	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	16	-
333	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	0
334	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	-	-	-
335	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	-	-	-
336	408 GEN TAX-OTHER-EXCL	-	-	2
337	408 GEN TAX-SALES & USE	(523)	(645)	-
338	408 GEN TAX-SC GREENWOOD TAX-SC	-	0	-
339	408 GEN TAX-SC KWH-SC	-	-	-
340	**OTHER TAXES**	1,101	879	2
341				
342	**PROPERTY TAXES:**			
343	408 GEN TAX-PROP TAX-DEFERRED-NCR	-	-	-
344	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-
345	408 GEN TAX-PROP TAX-DEFERRED-WHL	-	-	-
346	408 GEN TAX-PROP TAX-DISTR	208	135	-
347	408 GEN TAX-PROP TAX-DISTR-NC	-	-	-
348	408 GEN TAX-PROP TAX-DISTR-SC	-	-	-
349	408 GEN TAX-PROP TAX-GNRL	333	156	-
350	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	125
351	408 GEN TAX-PROP TAX-PROD	5,719	6,724	-
352	408 GEN TAX-PROP TAX-TRNSM	8,448	2,063	-
353	**PROPERTY TAXES**	14,708	9,078	125
354	**GENERAL TAXES**	15,809	9,957	127
355				
356	**NET INCOME TAXES:**			
357	NET INCOME TAX	10,610	15,767	(2,170)
358	NET INCOME TAX-FED TAX RATE CHG-NCR	-	-	-
359	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-
360	NET INCOME TAX-FED TAX RATE CHG-WHL	(4,077)	(6,058)	-
361	NET INCOME TAX-NC TAX RATE CHG-NCR	-	-	-
362	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-
363	NET INCOME TAX-NC TAX RATE CHG-WHL	-	-	-
364	NET INCOME TAX-UNBLEND-D/A	-	-	-
365	**NET INC TAXES**	6,534	9,709	(2,170)
366				
367	**RETURN ON RATE BASE - FOR TAX CALC**	65,327	74,987	(6,806)
368	**NET INC TAX - FOR TAX CALC**	6,534	9,709	(2,170)
369	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(250)	(203)	-
370	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(26,362)	(17,252)	(279)
371	**TAXABLE INCOME - FOR TAX CALC**	45,249	67,241	(9,254)
372	**EFFECTIVE TAX RATE - FOR TAX CALC**	14.44%	14.44%	23.45%
373				
374	**PRELIMINARY INCOME TAX - FOR TAX CALC**	6,534	9,709	(2,170)
375				
376	**INTEREST ON CUSTOMER DEPOSITS:**			
377	INTEREST ON CUSTOMER DEPOSITS-NCR	-	-	-
378	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-

Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
379	**INTEREST ON CUSTOMER DEPOSITS**			5,907	5,652	2,527	5	1,851	611	21	556	0
380												
381	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
382	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)
383	411.4 ITC - PROD PLANT RELATED-NCR	Direct Assign	All - Production Demand - CC	(945)	(945)	(223)	(1)	(175)	(75)	(79)	(4)	(0)
384	411.4 ITC - PROD PLANT RELATED-WHL	WHL - Production Demand - Jur	Not Applicable	(142)	-	-	-	-	-	-	-	-
385	411.4 ITC - PROD PLANT RELATED	All - Production Demand - Jur	All - Production Demand - CC	(2,122)	(1,425)	(336)	(1)	(264)	(113)	(120)	(6)	(0)
386	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - Jur	All - Transmission Demand - CC	(358)	(174)	(47)	(0)	(38)	(15)	(15)	(0)	-
387	**AMORT OF INVESTMENT TAX CREDIT TOTAL**			(3,960)	(2,836)	(703)	(2)	(559)	(233)	(225)	(35)	(0)
388												
389	**OPERATING EXPENSE**			5,220,889	3,543,075	907,532	2,913	711,628	298,342	256,985	82,321	9
390	**NET OPERATING INCOME**			1,879,745	1,278,276	445,354	1,016	248,744	201,643	116,232	18,545	56
391												
392												
393	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	524,393	358,989	98,893	309	80,013	32,225	23,980	11,830	1
394												
395												
396	**NUCLEAR FUEL:**											
397	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0
398	**NUCLEAR FUEL**			468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0
399	CHECK TOTAL			-	-	-	-	-	-	-	-	-
400												
401	**ELECTRIC PLANT IN SERVICE:**											
402	**PRODUCTION PLANT IN SERVICE:**											
403	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(263,220)	(159,758)	(37,630)	(134)	(29,594)	(12,652)	(13,431)	(669)	(0)
404	310-348 PROD PLANT-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	24,254,368	16,293,314	3,837,797	13,663	3,018,204	1,290,391	1,369,846	68,278	15
405	310-348 PROD PLANT-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	17,914	16,890	3,978	14	3,129	1,338	1,420	71	0
406	310-348 PROD PLANT-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	9,498	8,738	2,813	5	2,044	3,133	121	0	-
407	**PRODUCTION PLANT**			24,018,560	16,159,185	3,806,958	13,548	2,993,783	1,282,209	1,357,956	67,679	15
408												
409	**TRANSMISSION PLANT IN SERVICE:**											
410	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(4,560)	(1,253)	(338)	(1)	(271)	(107)	(106)	(1)	-
411	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	Direct Assign	4,133	3,418	-	-	-	-	-	-	-
412	350-359 TRNSM PLANT-MITIGATION-EXCL	Direct Assign	Not Applicable	20,523	-	-	-	-	-	-	-	-
413	350-359 TRNSM PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	467,108	313,788	73,911	263	58,127	24,851	26,381	1,315	0
414	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	71,218	52,241	14,076	49	11,306	4,440	4,438	58	-
415	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	4,405,533	2,141,998	577,129	2,024	463,557	182,047	181,958	2,390	-
416	**TRANSMISSION PLANT**			4,963,954	2,510,192	664,778	2,335	532,719	211,232	212,671	3,762	0
417												
418	**DISTRIBUTION PLANT IN SERVICE:**											
419	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	743	-	-	-	-	-	-	-	-
420	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Assign	All - NCP Sub - CC	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0
421	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	16,959	-	-	-	-	-	-	-	-
422	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(13)	-	-	-	-	-	-	-	-
423	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(20)	-	-	-	-	-	-	-	-
424	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	3,926	-	-	-	-	-	-	-	-
425	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Assign	All - NCP Sub - CC	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	50,674	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(233)	-	-	-	-	-	-	-	-
428	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	Direct Assign	109,298	46,162	-	-	-	100	1,404	-	-
429	362 DISTR PLANT-STATION EQUIP-NCR	Direct Assign	All - NCP Sub - CC	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2
430	362 DISTR PLANT-STATION EQUIP-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	426,162	-	-	-	-	-	-	-	-
431	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(130)	-	-	-	-	-	-	-	-
432	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	Direct Assign	166,760	121,082	-	-	-	11	154	116,366	28

DUKE ENERGY CAROLINAS, INC.
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NC RETAIL COST OF SERVICE-PER BOOK-SWPA
INITIAL FILING
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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
379	**INTEREST ON CUSTOMER DEPOSITS**	16	14	9	40	1	0	0	0	0	0	254	1
380					-	-	-	-	-	-	-		
381	**AMORTIZATION OF INVESTMENT TAX CREDIT:**				-	-	-	-	-	-	-		
382	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	(5)	(11)	(3)	(4)	(1)	(1)	(10)	(1)	(100)	(0)
383	411.4 ITC - PROD PLANT RELATED-NCR	(3)	(0)	(35)	(110)	(34)	(39)	(6)	(11)	(125)	(25)	-	-
384	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	-	-	-
385	411.4 ITC - PROD PLANT RELATED	(4)	(0)	(52)	(166)	(51)	(59)	(10)	(17)	(189)	(38)	(507)	(1)
386	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	(7)	(18)	(5)	(6)	(1)	(2)	(18)	(3)	(63)	(0)
387	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(16)	(1)	(99)	(304)	(93)	(107)	(17)	(31)	(343)	(67)	(670)	(2)
388					-	-	-	-	-	-	-		
389	**OPERATING EXPENSE**	32,873	1,719	112,046	356,588	109,621	126,830	20,496	36,671	405,626	80,875	1,220,992	2,723
390	**NET OPERATING INCOME**	2,976	500	46,104	111,122	21,755	13,712	2,368	6,645	39,468	2,036	469,872	(1,912)
391					-	-	-	-	-	-	-		
392													
393	**INTEREST EXPENSE-ELECTRIC**	4,586	224	10,667	31,097	9,415	10,789	1,729	3,095	33,832	6,302	121,214	297
394					-	-	-	-	-	-	-		
395													
396	**NUCLEAR FUEL:**				-	-	-	-	-	-	-		
397	120.2 - 120.5 NUCLEAR FUEL	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255
398	**NUCLEAR FUEL**	1,312	51	11,370	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255
399	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
400					-	-	-	-	-	-	-		
401	**ELECTRIC PLANT IN SERVICE:**				-	-	-	-	-	-	-		
402	**PRODUCTION PLANT IN SERVICE:**				-	-	-	-	-	-	-		
403	310-348 PROD PLANT-CONTRA AFUDC-D/A	(478)	(23)	(5,847)	(18,567)	(5,696)	(6,585)	(1,070)	(1,924)	(21,212)	(4,246)	(103,462)	-
404	310-348 PROD PLANT-REMAINDER	48,778	2,306	596,277	1,893,558	580,878	671,540	109,119	196,215	2,163,374	433,077	5,797,343	14,133
405	310-348 PROD PLANT-REPS-NC	51	2	618	1,963	602	696	113	203	2,243	449	-	-
406	310-348 PROD PLANT-SOLAR-D/A	-	80	247	268	11	4	3	2	6	0	-	-
407	**PRODUCTION PLANT**	48,350	2,366	591,296	1,877,222	575,795	665,655	108,166	194,497	2,144,411	429,279	5,693,881	14,133
408					-	-	-	-	-	-	-		
409	**TRANSMISSION PLANT IN SERVICE:**				-	-	-	-	-	-	-		
410	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(1)	(0)	(47)	(128)	(37)	(41)	(7)	(12)	(132)	(23)	(3,307)	-
411	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	3,418	-	-
412	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
413	350-359 TRNSM PLANT-PROD REL	939	44	11,484	36,467	11,187	12,933	2,101	3,779	41,664	8,341	111,649	272
414	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	44	5	1,962	5,343	1,531	1,717	284	519	5,497	972	18,926	51
415	350-359 TRNSM PLANT-REMAINDER	1,796	221	80,449	219,092	62,757	70,411	11,636	21,289	225,399	39,842	775,995	2,093
416	**TRANSMISSION PLANT**	2,778	271	93,848	260,774	75,438	85,020	14,014	25,574	272,428	52,549	903,264	2,416
417					-	-	-	-	-	-	-		
418	**DISTRIBUTION PLANT IN SERVICE:**				-	-	-	-	-	-	-		
419	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-	-	-
420	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	4	2,055	4,327	1,268	1,402	295	435	4,451	766	-	-
421	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	-	16,914	45
422	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(13)	-
423	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(20)	-
424	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-	-	-
425	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	7	3,865	8,138	2,384	2,637	554	817	8,370	1,440	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	-	50,538	136
427	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(233)	-
428	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	5,926	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-
429	362 DISTR PLANT-STATION EQUIP-NCR	5,925	63	36,473	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-
430	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	-	425,020	1,142
431	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(130)	-
432	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	650	132	392	532	24	195	2,368	231	45,374	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
INITIAL FILING
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NC Wholesale	SC Wholesale	Other
379	**INTEREST ON CUSTOMER DEPOSITS**	-	-	-
380				
381	**AMORTIZATION OF INVESTMENT TAX CREDIT:**			
382	411.4 ITC - DISTR PLANT RELATED	(1)	(1)	-
383	411.4 ITC - PROD PLANT RELATED-NCR	-	-	-
384	411.4 ITC - PROD PLANT RELATED-WHL	(65)	(77)	-
385	411.4 ITC - PROD PLANT RELATED	(86)	(102)	-
386	411.4 ITC - TRNSM PLANT RELATED	(97)	(24)	-
387	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(250)	(203)	-
388				
389	**OPERATING EXPENSE**	226,815	220,439	6,845
390	**NET OPERATING INCOME**	65,327	74,987	(6,806)
391				
392				
393	**INTEREST EXPENSE-ELECTRIC**	26,362	17,252	279
394				
395				
396	**NUCLEAR FUEL:**			
397	120.2 - 120.5 NUCLEAR FUEL	18,186	22,424	-
398	**NUCLEAR FUEL**	18,186	22,424	-
399	CHECK TOTAL	-	-	-
400				
401	**ELECTRIC PLANT IN SERVICE:**			
402	**PRODUCTION PLANT IN SERVICE:**			
403	310-348 PROD PLANT-CONTRA AFUDC-D/A	-	-	-
404	310-348 PROD PLANT-REMAINDER	987,976	1,161,602	-
405	310-348 PROD PLANT-REPS-NC	1,024	-	-
406	310-348 PROD PLANT-SOLAR-D/A	760	-	-
407	**PRODUCTION PLANT**	989,760	1,161,602	-
408				
409	**TRANSMISSION PLANT IN SERVICE:**			
410	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	-	-	-
411	350-359 TRNSM PLANT-EXTRA FAC-D/A	490	225	-
412	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	20,523
413	350-359 TRNSM PLANT-PROD REL	19,027	22,371	-
414	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	-	-	-
415	350-359 TRNSM PLANT-REMAINDER	1,193,940	291,506	-
416	**TRANSMISSION PLANT**	1,213,457	314,103	20,523
417				
418	**DISTRIBUTION PLANT IN SERVICE:**			
419	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	505	238	-
420	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	-	-	-
421	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-
422	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-
423	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-
424	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	2,577	1,349	-
425	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-
428	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	29,861	21,292	-
429	362 DISTR PLANT-STATION EQUIP-NCR	-	-	-
430	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-
431	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-
432	364 DISTR PLANT-POLES-EXTRA FAC-D/A	246	58	-

Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
433	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	517,849	517,849	256,823	478	188,081	62,121	2,157	-	2
434	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	186,696	-	-	-	-	-	-	-	-
435	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1
436	364 DISTR PLANT-POLES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	177,781	-	-	-	-	-	-	-	-
437	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	26,650	26,650	13,221	25	9,682	3,196	110	-	0
438	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	9,588	-	-	-	-	-	-	-	-
439	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0
440	364 DISTR PLANT-POLES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	52,411	-	-	-	-	-	-	-	-
441	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(278)	-	-	-	-	-	-	-	-
442	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	Direct Assign	83,766	52,044	-	-	-	52	727	30,627	7
443	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	811,074	811,074	402,245	749	294,580	97,296	3,378	-	2
444	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	292,410	-	-	-	-	-	-	-	-
445	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2
446	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	320,348	-	-	-	-	-	-	-	-
447	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	63,874	63,874	31,687	59	23,206	7,661	263	-	0
448	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	22,982	-	-	-	-	-	-	-	-
449	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0
450	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	29,598	-	-	-	-	-	-	-	-
451	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(5)	-	-	-	-	-	-	-	-
452	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	Direct Assign	10,690	8,954	-	-	-	5	75	6,633	2
453	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	108,679	108,679	53,898	100	39,472	13,037	453	-	0
454	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	27,769	-	-	-	-	-	-	-	-
455	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0
456	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	8,399	-	-	-	-	-	-	-	-
457	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	53,031	53,031	26,308	49	19,266	6,360	219	-	0
458	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	13,550	-	-	-	-	-	-	-	-
459	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	12,987	12,987	4,472	13	4,095	1,383	969	66	0
460	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	3,461	-	-	-	-	-	-	-	-
461	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(59)	-	-	-	-	-	-	-	-
462	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	Direct Assign	167,169	131,742	-	-	-	77	1,083	99,323	24
463	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	633,219	633,219	314,039	584	229,983	75,960	2,637	-	2
464	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	183,289	-	-	-	-	-	-	-	-
465	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1
466	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	319,763	-	-	-	-	-	-	-	-
467	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	141,306	141,306	70,100	130	51,337	16,947	583	-	0
468	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	42,213	-	-	-	-	-	-	-	-
469	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0
470	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	69,094	-	-	-	-	-	-	-	-
471	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(28)	-	-	-	-	-	-	-	-
472	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	Direct Assign	68,818	54,621	-	-	-	117	1,644	-	-
473	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	608,426	608,426	301,831	562	221,043	72,969	2,509	-	2
474	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	208,642	-	-	-	-	-	-	-	-
475	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1
476	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	265,131	-	-	-	-	-	-	-	-
477	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	1	-	-	-	-	-	-	-	-
478	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	Direct Assign	658	508	-	-	-	1	17	-	-
479	369 DISTR PLANT-SERVICES-NCR	Direct Assign	All - Dist Plt - Meters - CC	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-
480	369 DISTR PLANT-SERVICES-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	312,170	-	-	-	-	-	-	-	-
481	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	0	-	-	-	-	-	-	-	-
482	370 DISTR PLANT-METERS-CUSTOMER-NCR	Direct Assign	All - Dist Plt - Meters - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
483	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	(0)	-	-	-	-	-	-	-	-
484	370 DISTR PLANT-METERS-D/A	Direct Assign	Direct Assign	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-
485	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	2	-	-	-	-	-	-	-	-
486	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	NC - Production Demand - Jur	All - Production Demand - CC	24,472	23,073	5,435	19	4,274	1,827	1,940	97	0

Dollars in Thousands

Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
433	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	1,448	887	4,065	60	16	34	17	30	-	-	-
434	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	186,198	499
435	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	30	17,306	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-
436	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	177,307	475
437	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	75	45	209	3	1	-	-	-	-	-	-
438	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	9,561	28
439	364 DISTR PLANT-POLES-SEC DMD-NCR	901	10	4,806	11,680	3,422	3,784	-	-	-	-	-	-
440	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	52,259	151
441	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(278)	-
442	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	3,070	625	1,849	2,510	111	918	11,177	369	30,832	-
443	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	2,267	1,389	6,366	94	25	54	27	47	-	-	-
444	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	291,630	781
445	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	53	30,562	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-
446	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	319,493	855
447	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	179	108	502	7	2	-	-	-	-	-	-
448	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	22,915	66
449	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	5	2,565	6,234	1,826	2,020	-	-	-	-	-	-
450	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	29,513	85
451	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(5)	-
452	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	318	65	191	260	12	95	1,157	142	1,736	-
453	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	304	186	853	13	3	7	4	6	-	-	-
454	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	27,695	74
455	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	2	989	2,083	610	675	142	209	2,142	-	-	-
456	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	8,377	22
457	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	148	89	416	6	2	-	-	-	-	-	-
458	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	13,511	39
459	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	1	389	944	277	306	-	-	-	-	-	-
460	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	3,451	10
461	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(59)	-
462	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	4,571	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-
463	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	1,770	1,085	4,970	73	20	42	21	37	-	-	-
464	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	182,800	489
465	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	47	27,078	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-
466	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	318,909	854
467	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	395	238	1,109	16	4	-	-	-	-	-	-
468	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	42,091	122
469	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	11	5,318	12,924	3,786	4,187	-	-	-	-	-	-
470	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	68,895	199
471	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(28)	-
472	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	6,941	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-
473	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	1,701	1,026	4,777	70	19	-	-	-	-	-	-
474	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	-	208,040	602
475	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	41	20,682	50,260	14,724	16,284	-	-	-	-	-	-
476	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	-	264,366	765
477	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	1	-
478	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	74	15	44	60	3	22	269	2	149	-
479	369 DISTR PLANT-SERVICES-NCR	0	2,362	10,464	32,700	5,967	4,554	827	1,026	8,174	331	-	-
480	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	-	311,070	1,100
481	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	0	-
482	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
483	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-	(0)	(0)
484	370 DISTR PLANT-METERS-D/A	0	1,068	4,729	14,778	2,697	2,058	374	463	3,694	150	148,267	524
485	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	2	-
486	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	69	3	844	2,681	823	951	155	278	3,064	613	-	-

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433	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-
434	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-
435	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-
436	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-
437	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-
438	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-
439	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-
440	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-
441	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-
442	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	746	145	-
443	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-
444	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-
445	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-
446	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-
447	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-
448	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-
449	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-
450	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-
451	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-
452	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-
453	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-
454	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-
455	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-
456	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-
457	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-
458	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-
459	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-
460	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-
461	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-
462	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3	-	-
463	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-
464	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-
465	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-
466	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-
467	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-
468	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-
469	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-
470	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-
471	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-
472	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	89	71	-
473	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-
474	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-
475	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-
476	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-
477	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-
478	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-
479	369 DISTR PLANT-SERVICES-NCR	-	-	-
480	369 DISTR PLANT-SERVICES-SCRGW	-	-	-
481	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-
482	370 DISTR PLANT-METERS-CUSTOMER-NCR	-	-	-
483	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-
484	370 DISTR PLANT-METERS-D/A	4,597	1,060	-
485	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-
486	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,399	-	-

Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
487	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	SC - Production Demand - Jur	All - Production Demand - CC	10,342	-	-	-	-	-	-	-	-
488	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	Direct Assign	1,028,875	733,091	-	-	92,901	1	17	639,697	-
489	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(1)	-	-	-	-	-	-	-	-
490	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	Direct Assign	300,927	300,927	-	-	-	-	-	-	-
491	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	Direct Assign	56,090	-	-	-	-	-	-	-	-
492	**DISTRIBUTION PLANT**			14,480,906	10,727,799	3,599,513	9,428	3,027,583	1,132,614	404,516	916,026	78
493												
494	**GENERAL PLANT IN SERVICE:**											
495	389-399 GENRL PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	563,428	385,276	104,450	323	82,075	32,765	26,573	10,460	1
496	389-399 GENRL PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	25,381	17,050	4,016	14	3,158	1,350	1,433	71	0
497	389-399 GENRL PLANT-EV PILOT-NCR	Direct Assign	All - Labor - CC	656	656	178	1	140	56	45	18	0
498	389-399 GENRL PLANT-EV PILOT-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	1,014	-	-	-	-	-	-	-	-
499	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	194,999	94,810	25,545	90	20,518	8,058	8,054	106	-
500	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	568,853	421,420	141,400	370	118,932	44,492	15,891	35,984	3
501	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0
502	389-399 GENRL PLANT-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	(309)	-	-	-	-	-	-	-	-
503	**GENERAL PLANT**			1,424,450	972,894	299,594	843	242,404	92,528	52,198	51,916	4
504												
505	**INTANGIBLE PLANT IN SERVICE:**											
506	301-303 INTANG PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	131,924	90,211	24,456	76	19,217	7,672	6,222	2,449	0
507	301-303 INTANG PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	522,635	351,090	82,697	294	65,036	27,805	29,518	1,471	0
508	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	84,202	40,939	11,030	39	8,860	3,479	3,478	46	-
509	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	245,634	181,971	61,057	160	51,356	19,212	6,862	15,538	1
510	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0
511	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	(9,048)	-	-	-	-	-	-	-	-
512	**INTANGIBLE PLANT**			1,206,177	840,158	257,921	715	202,090	77,200	46,740	36,802	2
513	**ELECTRIC PLANT IN SERVICE**			46,094,047	31,210,227	8,628,764	26,870	6,998,578	2,795,784	2,074,080	1,076,186	99
514												
515	**ACCUMULATED DEPRECIATION:**											
516	**PRODUCTION RESERVE:**											
517	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	104,782	76,711	18,069	64	14,210	6,075	6,449	321	0
518	108-111 AD-PROD-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	(9,966,202)	(6,694,978)	(1,576,964)	(5,614)	(1,240,190)	(530,226)	(562,874)	(28,055)	(6)
519	108-111 AD-PROD-SOLAR-NCR	Direct Assign	All - REPS Revenue - CC	(4,193)	(4,193)	(1,349)	(3)	(981)	(1,503)	(58)	(0)	-
520	108-111 AD-PROD-SOLAR-NCWHL	Direct Assign	Not Applicable	(365)	-	-	-	-	-	-	-	-
521	108-111 AD-PROD-SOLAR-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	(6,975)	(6,576)	(1,549)	(6)	(1,218)	(521)	(553)	(28)	(0)
522	**ACCUM RESERVE-PROD**			(9,872,952)	(6,629,035)	(1,561,793)	(5,558)	(1,228,179)	(526,175)	(557,036)	(27,762)	(6)
523												
524	**TRANSMISSION RESERVE:**											
525	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	772	364	98	0	79	31	31	0	-
526	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - Jur	All - Trans Plant - Ex Fac - CC	(1,199)	(992)	-	-	-	-	-	-	-
527	108-111 AD-TRNSM-MITIGATION-EXCL	Direct Assign	Not Applicable	(4,652)	-	-	-	-	-	-	-	-
528	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(135,597)	(91,090)	(21,456)	(76)	(16,874)	(7,214)	(7,658)	(382)	(0)
529	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(20,666)	(15,159)	(4,084)	(14)	(3,281)	(1,288)	(1,288)	(17)	-
530	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	(1,279,650)	(622,174)	(167,635)	(588)	(134,647)	(52,878)	(52,852)	(694)	-
531	**ACCUM RESERVE-TRANS**			(1,440,993)	(729,051)	(193,078)	(678)	(154,722)	(61,350)	(61,767)	(1,092)	(0)
532												
533	**DISTRIBUTION RESERVE:**											
534	108-111 AD-DIST-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	71	-	-	-	-	-	-	-	-
535	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - Jur	All - Dist Plant x AFUDC - CC	(5,110,203)	(3,785,560)	(1,270,174)	(3,327)	(1,068,355)	(399,670)	(142,743)	(323,242)	(28)
536	**ACCUM RESERVE-DIST**			(5,110,132)	(3,785,560)	(1,270,174)	(3,327)	(1,068,355)	(399,670)	(142,743)	(323,242)	(28)
537												
538	**GENERAL RESERVE:**											
539	108-111 AD-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	261	-	-	-	-	-	-	-	-
540	108-111 AD-GENRL-EV PILOT-NCR	Direct Assign	All - General Plant - CC	(14)	(14)	(4)	(0)	(3)	(1)	(1)	(1)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
487	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	-	8,598	21
488	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	72	15	43	59	3	21	261	1	295,785	-
489	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(1)	-
490	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	3,183	-	-	-	-	-	-	-	-	-	-
491	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	-	56,090	-
492	**DISTRIBUTION PLANT**	332,703	15,177	194,802	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,678,061	9,086
493					-	-	-	-	-	-	-		
494	**GENERAL PLANT IN SERVICE:**				-	-	-	-	-	-	-		
495	389-399 GENRL PLANT-LABOR REL	3,607	229	11,625	36,016	10,898	12,557	2,046	3,662	40,222	7,769	133,096	352
496	389-399 GENRL PLANT-PROD REL	51	2	624	1,982	608	703	114	205	2,264	453	6,067	15
497	389-399 GENRL PLANT-EV PILOT-NCR	6	0	20	61	19	21	3	6	69	13	-	-
498	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-	1,011	3
499	389-399 GENRL PLANT-TRNSM REL	79	10	3,561	9,697	2,778	3,117	515	942	9,977	1,764	34,347	93
500	389-399 GENRL PLANT-DISTR REL	13,070	596	7,652	16,067	4,709	5,210	756	1,309	13,749	1,230	144,485	357
501	389-399 GENRL PLANT-CUSTOMER REL	152	135	83	380	6	2	3	2	3	0	16,672	73
502	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(309)	-
503	**GENERAL PLANT**	16,966	973	23,565	64,203	19,016	21,610	3,438	6,126	66,283	11,229	335,370	892
504					-	-	-	-	-	-	-		
505	**INTANGIBLE PLANT IN SERVICE:**				-	-	-	-	-	-	-		
506	301-303 INTANG PLANT-LABOR REL	845	54	2,722	8,433	2,552	2,940	479	857	9,418	1,819	31,164	82
507	301-303 INTANG PLANT-PROD REL	1,051	50	12,849	40,803	12,517	14,470	2,351	4,228	46,617	9,332	124,922	305
508	301-303 INTANG PLANT-TRNSM REL	34	4	1,538	4,187	1,199	1,346	222	407	4,308	761	14,831	40
509	301-303 INTANG PLANT-DISTR REL	5,644	257	3,304	6,938	2,033	2,250	326	565	5,937	531	62,389	154
510	301-303 INTANG PLANT-CUSTOMER REL	500	444	272	1,245	18	5	11	5	9	0	54,645	238
511	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	(9,048)	-
512	**INTANGIBLE PLANT**	8,073	808	20,684	61,606	18,320	21,011	3,390	6,063	66,288	12,444	278,903	819
513	**ELECTRIC PLANT IN SERVICE**	408,870	19,595	924,195	2,672,803	808,443	925,922	148,244	265,580	2,899,403	536,812	10,889,479	27,347
514					-	-	-	-	-	-	-		
515	**ACCUMULATED DEPRECIATION:**				-	-	-	-	-	-	-		
516	**PRODUCTION RESERVE:**				-	-	-	-	-	-	-		
517	108-111 AD-PROD-CONTRA AFUDC-D/A	230	11	2,807	8,915	2,735	3,162	514	924	10,186	2,039	28,071	-
518	108-111 AD-PROD-REMAINDER	(20,043)	(947)	(245,012)	(778,069)	(238,685)	(275,938)	(44,837)	(80,625)	(888,938)	(177,953)	(2,382,148)	(5,807)
519	108-111 AD-PROD-SOLAR-NCR	-	(38)	(119)	(129)	(5)	(2)	(2)	(1)	(3)	(0)	-	-
520	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
521	108-111 AD-PROD-SOLAR-REPS-NC	(20)	(1)	(241)	(764)	(234)	(271)	(44)	(79)	(873)	(175)	-	-
522	**ACCUM RESERVE-PROD**	(19,833)	(976)	(242,564)	(770,047)	(236,189)	(273,049)	(44,369)	(79,782)	(879,628)	(176,089)	(2,354,077)	(5,807)
523					-	-	-	-	-	-	-		
524	**TRANSMISSION RESERVE:**				-	-	-	-	-	-	-		
525	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	0	14	37	11	12	2	4	38	7	408	-
526	108-111 AD-TRNSM-EXTRA FAC	-	-	-	-	-	-	-	-	-	(992)	-	-
527	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
528	108-111 AD-TRNSM-PROD RELATED	(273)	(13)	(3,334)	(10,586)	(3,247)	(3,754)	(610)	(1,097)	(12,095)	(2,421)	(32,411)	(79)
529	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(13)	(2)	(569)	(1,551)	(444)	(498)	(82)	(151)	(1,595)	(282)	(5,492)	(15)
530	108-111 AD-TRNSM-REMAINDER	(522)	(64)	(23,368)	(63,638)	(18,229)	(20,452)	(3,380)	(6,184)	(65,470)	(11,573)	(225,399)	(608)
531	**ACCUM RESERVE-TRANS**	(807)	(79)	(27,257)	(75,738)	(21,910)	(24,693)	(4,070)	(7,428)	(79,122)	(15,261)	(262,894)	(702)
532					-	-	-	-	-	-	-		
533	**DISTRIBUTION RESERVE:**				-	-	-	-	-	-	-		
534	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	71	-
535	108-111 AD-DIST-REMAINDER	(117,402)	(5,356)	(68,741)	(144,324)	(42,300)	(46,800)	(6,788)	(11,758)	(123,503)	(11,049)	(1,298,161)	(3,206)
536	**ACCUM RESERVE-DIST**	(117,402)	(5,356)	(68,741)	(144,324)	(42,300)	(46,800)	(6,788)	(11,758)	(123,503)	(11,049)	(1,298,091)	(3,206)
537					-	-	-	-	-	-	-		
538	**GENERAL RESERVE:**				-	-	-	-	-	-	-		
539	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	261	-
540	108-111 AD-GENRL-EV PILOT-NCR	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	-	-

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Line	Description	NC Wholesale	SC Wholesale	Other
487	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	1,723	-
488	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-
489	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-
490	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-
491	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-
492	**DISTRIBUTION PLANT**	40,024	25,936	-
493				
494	**GENERAL PLANT IN SERVICE:**			
495	389-399 GENRL PLANT-LABOR REL	23,028	21,676	-
496	389-399 GENRL PLANT-PROD REL	1,034	1,216	-
497	389-399 GENRL PLANT-EV PILOT-NCR	-	-	-
498	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-
499	389-399 GENRL PLANT-TRNSM REL	52,846	12,903	-
500	389-399 GENRL PLANT-DISTR REL	1,572	1,019	-
501	389-399 GENRL PLANT-CUSTOMER REL	0	0	-
502	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-
503	**GENERAL PLANT**	78,481	36,813	-
504				
505	**INTANGIBLE PLANT IN SERVICE:**			
506	301-303 INTANG PLANT-LABOR REL	5,392	5,075	-
507	301-303 INTANG PLANT-PROD REL	21,289	25,030	-
508	301-303 INTANG PLANT-TRNSM REL	22,819	5,571	-
509	301-303 INTANG PLANT-DISTR REL	679	440	-
510	301-303 INTANG PLANT-CUSTOMER REL	1	0	-
511	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-
512	**INTANGIBLE PLANT**	50,180	36,117	-
513	**ELECTRIC PLANT IN SERVICE**	2,371,901	1,574,570	20,523
514				
515	**ACCUMULATED DEPRECIATION:**			
516	**PRODUCTION RESERVE:**			
517	108-111 AD-PROD-CONTRA AFUDC-D/A	-	-	-
518	108-111 AD-PROD-REMAINDER	(405,963)	(477,306)	-
519	108-111 AD-PROD-SOLAR-NCR	-	-	-
520	108-111 AD-PROD-SOLAR-NCWHL	(365)	-	-
521	108-111 AD-PROD-SOLAR-REPS-NC	(399)	-	-
522	**ACCUM RESERVE-PROD**	(406,726)	(477,306)	-
523				
524	**TRANSMISSION RESERVE:**			
525	108-111 AD-TRNSM-CONTRA AFUDC-D/A	-	-	-
526	108-111 AD-TRNSM-EXTRA FAC	(142)	(65)	-
527	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	(4,652)
528	108-111 AD-TRNSM-PROD RELATED	(5,523)	(6,494)	-
529	108-111 AD-TRNSM-RADIAL LINES-RETAIL	-	-	-
530	108-111 AD-TRNSM-REMAINDER	(346,797)	(84,672)	-
531	**ACCUM RESERVE-TRANS**	(352,462)	(91,232)	(4,652)
532				
533	**DISTRIBUTION RESERVE:**			
534	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-
535	108-111 AD-DIST-REMAINDER	(14,123)	(9,152)	-
536	**ACCUM RESERVE-DIST**	(14,123)	(9,152)	-
537				
538	**GENERAL RESERVE:**			
539	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-
540	108-111 AD-GENRL-EV PILOT-NCR	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
541	108-111 AD-GENRL-EV PILOT-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	(21)	-	-	-	-	-	-	-	-
542	108-111 AD-GENRL-REMAINDER	All - General Plant - Jur	All - General Plant - CC	(459,624)	(313,922)	(96,669)	(272)	(78,216)	(29,856)	(16,842)	(16,752)	(1)
543	**ACCUM RESERVE-GEN PLT**			(459,397)	(313,935)	(96,673)	(272)	(78,219)	(29,857)	(16,843)	(16,753)	(1)
544												
545	**INTANGIBLE RESERVE:**											
546	108-111 AD-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	5,784	-	-	-	-	-	-	-	-
547	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - Jur	All - Intangible Plant - CC	(743,768)	(518,068)	(159,043)	(441)	(124,615)	(47,604)	(28,821)	(22,693)	(1)
548	**ACCUM RESERVE-INT PLT**			(737,984)	(518,068)	(159,043)	(441)	(124,615)	(47,604)	(28,821)	(22,693)	(1)
549	**ACCUM DEPRECIATION AND AMORTIZATION**			(17,621,458)	(11,975,650)	(3,280,761)	(10,276)	(2,654,091)	(1,064,656)	(807,211)	(391,542)	(36)
550												
551	**ACCUM DEFERRED INCOME TAXES:**											
552	ADIT-CLEAN AIR-NCR	Direct Assign	All - Net Plant w NF - CC	24,814	24,814	6,875	21	5,581	2,228	1,641	871	0
553	ADIT-CONTRA AFUDC-NCR	Direct Assign	All - Net Plant w NF - CC	8,741	8,741	2,422	8	1,966	785	578	307	0
554	ADIT-CONTRA AFUDC-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	8,847	-	-	-	-	-	-	-	-
555	ADIT-SECURITIZATION-NCR	Direct Assign	All - Net Plant w NF - CC	(52,766)	(52,766)	(14,620)	(45)	(11,868)	(4,737)	(3,491)	(1,853)	(0)
556	ADIT-FED TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	241,205	241,205	66,830	208	54,249	21,655	15,956	8,470	1
557	ADIT-FED TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	143,089	-	-	-	-	-	-	-	-
558	ADIT-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	45,822	45,822	12,696	39	10,306	4,114	3,031	1,609	0
559	ADIT-NC TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	9,842	-	-	-	-	-	-	-	-
560	ADIT-NC TAX RATE CHANGE-WHL	WHL - Net Plant w NF - Jur	Not Applicable	6,524	-	-	-	-	-	-	-	-
561	ADIT-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(4,506,416)	(3,044,247)	(843,468)	(2,622)	(684,679)	(273,310)	(201,382)	(106,894)	(10)
562	ADIT-OTHER-UNBLEND-D/A	Direct Assign	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-	-
563	ADIT-OTHER-WHL	WHL - Net Plant w NF - Jur	Not Applicable	56,366	-	-	-	-	-	-	-	-
564	**ACCUMULATED DEFERRED INCOME TAXES**			(4,013,932)	(2,776,432)	(769,265)	(2,391)	(624,445)	(249,266)	(183,665)	(97,490)	(9)
565												
566	**OPERATING RESERVES:**											
567	128 OTHER SPECIAL FUNDS	All - Labor - Jur	All - Labor - CC	461,942	315,880	85,636	265	67,291	26,864	21,786	8,576	1
568	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(167)	(124)	(42)	(0)	(35)	(13)	(5)	(11)	(0)
569	228 OPER RESERVES-GENRL RELATED	All - General Plant - Jur	All - General Plant - CC	(1,179)	(805)	(248)	(1)	(201)	(77)	(43)	(43)	(0)
570	228 OPER RESERVES-LABOR RELATED	All - Labor - Jur	All - Labor - CC	(49,490)	(33,842)	(9,175)	(28)	(7,209)	(2,878)	(2,334)	(919)	(0)
571	228 OPER RESERVES-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(139,718)	(94,385)	(26,151)	(81)	(21,228)	(8,474)	(6,244)	(3,314)	(0)
572	228 OPER RESERVES-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(502,373)	(337,478)	(79,491)	(283)	(62,515)	(26,727)	(28,373)	(1,414)	(0)
573	**OPERATING RESERVES**			(230,986)	(150,754)	(29,470)	(128)	(23,897)	(11,305)	(15,212)	2,875	0
574	CHECK TOTAL			-	-	-	-	-	-	-	-	-
575												
576	**MATERIALS AND SUPPLIES:**											
577	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
578	151 FUEL STOCK-COAL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	195,023	131,615	28,686	102	21,917	10,042	11,008	769	0
579	151 FUEL STOCK-GAS	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	42,456	28,652	6,245	22	4,771	2,186	2,396	167	0
580	**MATERIALS AND SUPPLIES-FUEL STOCK**			237,480	160,268	34,931	125	26,689	12,229	13,404	936	0
581												
582	**MATERIALS & SUPPLIES-OTHER:**											
583	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plant - Jur	All - Dist Plt x OL-NL-PL - CC	121,394	89,931	34,150	89	28,724	10,746	3,838	-	-
584	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	Direct Assign	8,122	6,992	-	-	-	-	-	112	-
585	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - Jur	All - Production Demand - CC	608,138	408,528	96,226	343	75,676	32,354	34,347	1,712	0
586	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - Jur	All - Transmission Demand - CC	51,317	24,951	6,723	24	5,400	2,121	2,119	28	-
587	156 M&S-OTHER-EXCL	Direct Assign	Not Applicable	(73)	-	-	-	-	-	-	-	-
588	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	416	281	61	0	47	21	23	2	0
589	158 EMISSION ALLOWANCES-INVENTORY-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	73,155	69,176	15,077	54	11,520	5,278	5,786	404	0
590	**MATERIALS AND SUPPLIES-OTHER**			862,469	599,859	152,238	510	121,366	50,520	46,113	2,258	0
591	**MATERIALS AND SUPPLIES**			1,099,948	760,126	187,169	634	148,055	62,749	59,517	3,194	1
592												
593	**WORKING CAPITAL:**											
594	**WORKING CAPITAL - OTHER:**											

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541	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-	-	(21)	(0)
542	108-111 AD-GENRL-REMAINDER	(5,474)	(314)	(7,604)	(20,716)	(6,136)	(6,973)	(1,109)	(1,977)	(21,387)	(3,623)	(108,213)	(288)
543	**ACCUM RESERVE-GEN PLT**	(5,475)	(314)	(7,604)	(20,717)	(6,136)	(6,973)	(1,109)	(1,977)	(21,388)	(3,623)	(107,973)	(288)
544					-	-	-	-	-	-	-		
545	**INTANGIBLE RESERVE:**				-	-	-	-	-	-	-		
546	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	-	5,784	-
547	108-111 AD-INTANG-REMAINDER	(4,978)	(499)	(12,755)	(37,988)	(11,296)	(12,956)	(2,090)	(3,738)	(40,876)	(7,673)	(171,981)	(505)
548	**ACCUM RESERVE-INT PLT**	(4,978)	(499)	(12,755)	(37,988)	(11,296)	(12,956)	(2,090)	(3,738)	(40,876)	(7,673)	(166,197)	(505)
549	**ACCUM DEPRECIATION AND AMORTIZATION**	(148,495)	(7,223)	(358,920)	(1,048,815)	(317,832)	(364,471)	(58,427)	(104,682)	(1,144,517)	(213,695)	(4,189,231)	(10,508)
550					-	-	-	-	-	-	-		
551	**ACCUM DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-		
552	ADIT-CLEAN AIR-NCR	332	16	732	2,111	638	731	117	210	2,287	423	-	-
553	ADIT-CONTRA AFUDC-NCR	117	6	258	744	225	257	41	74	806	149	-	-
554	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	-	8,825	22
555	ADIT-SECURITIZATION-NCR	(706)	(34)	(1,556)	(4,489)	(1,358)	(1,554)	(249)	(446)	(4,863)	(898)	-	-
556	ADIT-FED TAX RATE CHANGE-NCR	3,229	153	7,114	20,520	6,206	7,106	1,137	2,037	22,228	4,107	-	-
557	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-	142,731	358
558	ADIT-NC TAX RATE CHANGE-NCR	613	29	1,352	3,898	1,179	1,350	216	387	4,223	780	-	-
559	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	-	9,818	25
560	ADIT-NC TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	-	-	-	-
561	ADIT-OTHER	(40,747)	(1,935)	(89,789)	(258,977)	(78,321)	(89,679)	(14,350)	(25,703)	(280,546)	(51,835)	(1,060,650)	(2,662)
562	ADIT-OTHER-UNBLEND-D/A	-	-	-	-	-	-	-	-	-	-	-	-
563	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-
564	**ACCUMULATED DEFERRED INCOME TAXES**	(37,163)	(1,764)	(81,890)	(236,194)	(71,431)	(81,790)	(13,087)	(23,442)	(255,865)	(47,275)	(899,276)	(2,257)
565					-	-	-	-	-	-	-		
566	**OPERATING RESERVES:**				-	-	-	-	-	-	-		
567	128 OTHER SPECIAL FUNDS	2,957	188	9,531	29,529	8,935	10,296	1,677	3,002	32,977	6,369	109,123	289
568	228 OPER RESERVES-DISTR RELATED	(4)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(4)	(0)	(42)	(0)
569	228 OPER RESERVES-GENRL RELATED	(14)	(1)	(20)	(53)	(16)	(18)	(3)	(5)	(55)	(9)	(278)	(1)
570	228 OPER RESERVES-LABOR RELATED	(317)	(20)	(1,021)	(3,164)	(957)	(1,103)	(180)	(322)	(3,533)	(682)	(11,691)	(31)
571	228 OPER RESERVES-OTHER	(1,263)	(60)	(2,784)	(8,029)	(2,428)	(2,780)	(445)	(797)	(8,698)	(1,607)	(32,885)	(83)
572	228 OPER RESERVES-PROD RELATED	(1,010)	(48)	(12,351)	(39,221)	(12,032)	(13,909)	(2,260)	(4,064)	(44,809)	(8,970)	(120,079)	(293)
573	**OPERATING RESERVES**	349	59	(6,646)	(20,943)	(6,499)	(7,517)	(1,210)	(2,186)	(24,122)	(4,900)	(55,852)	(118)
574	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
575					-	-	-	-	-	-	-		
576	**MATERIALS AND SUPPLIES:**				-	-	-	-	-	-	-		
577	**MATERIALS AND SUPPLIES-FUEL STOCK:**				-	-	-	-	-	-	-		
578	151 FUEL STOCK-COAL	546	21	4,733	16,325	5,155	6,031	974	1,738	19,497	4,070	46,396	106
579	151 FUEL STOCK-GAS	119	5	1,030	3,554	1,122	1,313	212	378	4,244	886	10,100	23
580	**MATERIALS AND SUPPLIES-FUEL STOCK**	665	26	5,764	19,879	6,277	7,344	1,186	2,116	23,742	4,956	56,496	129
581					-	-	-	-	-	-	-		
582	**MATERIALS & SUPPLIES-OTHER:**				-	-	-	-	-	-	-		
583	154 PLANT M&S & 163 STORES EXP-DIST	-	144	1,848	3,880	1,137	1,258	183	316	3,321	297	30,833	76
584	154 PLANT M&S & 163 STORES EXP-DIST-D/A	6,880	-	-	-	-	-	-	-	-	-	1,130	-
585	154 PLANT M&S & 163 STORES EXP-PROD	1,223	58	14,951	47,478	14,565	16,838	2,736	4,920	54,243	10,859	145,359	354
586	154 PLANT M&S & 163 STORES EXP-TRNS	21	3	937	2,552	731	820	136	248	2,625	464	9,039	24
587	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-
588	158 EMISSION ALLOWANCES-INVENTORY	1	0	10	35	11	13	2	4	42	9	99	0
589	158 EMISSION ALLOWANCES-INVENTORY-NC	287	11	2,488	8,580	2,709	3,170	512	913	10,248	2,139	-	-
590	**MATERIALS AND SUPPLIES-OTHER**	8,412	216	20,234	62,525	19,153	22,099	3,568	6,401	70,478	13,768	186,460	455
591	**MATERIALS AND SUPPLIES**	9,078	242	25,997	82,404	25,430	29,443	4,754	8,517	94,220	18,724	242,956	584
592					-	-	-	-	-	-	-		
593	**WORKING CAPITAL:**				-	-	-	-	-	-	-		
594	**WORKING CAPITAL - OTHER:**				-	-	-	-	-	-	-		

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541	108-111 AD-GENRL-EV PILOT-SCRGW	-	-	-
542	108-111 AD-GENRL-REMAINDER	(25,323)	(11,878)	-
543	**ACCUM RESERVE-GEN PLT**	(25,323)	(11,878)	-
544				
545	**INTANGIBLE RESERVE:**			
546	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-
547	108-111 AD-INTANG-REMAINDER	(30,943)	(22,271)	-
548	**ACCUM RESERVE-INT PLT**	(30,943)	(22,271)	-
549	**ACCUM DEPRECIATION AND AMORTIZATION**	(829,578)	(611,839)	(4,652)
550				
551	**ACCUM DEFERRED INCOME TAXES:**			
552	ADIT-CLEAN AIR-NCR	-	-	-
553	ADIT-CONTRA AFUDC-NCR	-	-	-
554	ADIT-CONTRA AFUDC-SCRGW	-	-	-
555	ADIT-SECURITIZATION-NCR	-	-	-
556	ADIT-FED TAX RATE CHANGE-NCR	-	-	-
557	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-
558	ADIT-NC TAX RATE CHANGE-NCR	-	-	-
559	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-
560	ADIT-NC TAX RATE CHANGE-WHL	3,999	2,525	-
561	ADIT-OTHER	(242,987)	(153,399)	(2,471)
562	ADIT-OTHER-UNBLEND-D/A	-	-	-
563	ADIT-OTHER-WHL	34,553	21,813	-
564	**ACCUMULATED DEFERRED INCOME TAXES**	(204,435)	(129,061)	(2,471)
565				
566	**OPERATING RESERVES:**			
567	128 OTHER SPECIAL FUNDS	18,880	17,771	-
568	228 OPER RESERVES-DISTR RELATED	(0)	(0)	-
569	228 OPER RESERVES-GENRL RELATED	(65)	(30)	-
570	228 OPER RESERVES-LABOR RELATED	(2,023)	(1,904)	-
571	228 OPER RESERVES-OTHER	(7,534)	(4,756)	(77)
572	228 OPER RESERVES-PROD RELATED	(20,464)	(24,060)	-
573	**OPERATING RESERVES**	(11,205)	(12,979)	(77)
574	CHECK TOTAL	-	-	-
575				
576	**MATERIALS AND SUPPLIES:**			
577	**MATERIALS AND SUPPLIES-FUEL STOCK:**			
578	151 FUEL STOCK-COAL	7,571	9,335	-
579	151 FUEL STOCK-GAS	1,648	2,032	-
580	**MATERIALS AND SUPPLIES-FUEL STOCK**	9,219	11,368	-
581				
582	**MATERIALS & SUPPLIES-OTHER:**			
583	154 PLANT M&S & 163 STORES EXP-DIST	336	217	-
584	154 PLANT M&S & 163 STORES EXP-DIST-D/A	-	-	-
585	154 PLANT M&S & 163 STORES EXP-PROD	24,772	29,125	-
586	154 PLANT M&S & 163 STORES EXP-TRNS	13,907	3,396	-
587	156 M&S-OTHER-EXCL	-	-	(73)
588	158 EMISSION ALLOWANCES-INVENTORY	16	20	-
589	158 EMISSION ALLOWANCES-INVENTORY-NC	3,979	-	-
590	**MATERIALS AND SUPPLIES-OTHER**	43,010	32,758	(73)
591	**MATERIALS AND SUPPLIES**	52,229	44,126	(73)
592				
593	**WORKING CAPITAL:**			
594	**WORKING CAPITAL - OTHER:**			

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595	182 ORA-NEW DEPR RATE DEF-SCR	Direct Assign	All - Gross Plant - CC	1,205	-	-	-	-	-	-	-	-
596	182 ORA-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	9,313	8,807	1,919	7	1,467	672	737	51	0
597	182 ORA-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	16,939	16,939	3,692	13	2,821	1,292	1,417	99	0
598	182 ORA-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	431,502	291,495	80,764	251	65,560	26,170	19,283	10,235	1
599	182 ORA-COR SETTLEMENT-D/A	Direct Assign	All - Gross Plant - CC	91,328	51,019	14,062	44	11,417	4,567	3,406	1,746	0
600	182 ORA-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	7,723	5,188	1,222	4	961	411	436	22	0
601	182 ORA-MISC LABOR REL-NCR	Direct Assign	All - Labor - CC	1,515	1,515	411	1	323	129	104	41	0
602	182 ORA-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	149,462	100,967	27,975	87	22,708	9,065	6,679	3,545	0
603	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Assign	NC Lighting - Cust Num - CC	656	656	-	-	-	-	-	638	0
604	182 ORA-ABSAT-D/A	Direct Assign	All - Production Demand - CC	79,161	75,799	17,854	64	14,041	6,003	6,373	318	0
605	182 ORA-COAL INV RIDER-NCR	Direct Assign	All - MWHs at Generation - CC	38	38	8	0	6	3	3	0	0
606	182 ORA-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	2	2	0	0	0	0	0	0	0
607	182 ORA-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	6	6	1	0	1	0	1	0	0
608	182 ORA-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	3,209	-	-	-	-	-	-	-	-
609	182 ORA-DERP RECOVERABLE-SCR	Direct Assign	All - DERP Revenue - CC	4,838	-	-	-	-	-	-	-	-
610	182 ORA-HYDRO SALE LOSS-D/A	Direct Assign	All - Production Demand - CC	29,389	21,022	4,952	18	3,894	1,665	1,767	88	0
611	182 ORA-LEE CC-SCR	Direct Assign	All - Production Demand - CC	14,140	-	-	-	-	-	-	-	-
612	182 ORA-METERS-CUSTOMER-NCR	Direct Assign	All - Dist Plt - Meters - CC	91,452	91,452	36,392	132	27,354	18,975	2,280	0	-
613	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Assign	All - Production Demand - CC	47,285	47,285	11,138	40	8,759	3,745	3,975	198	0
614	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Assign	All - Cust Num - CC	62,044	62,044	27,744.95	52	20,319	6,711	233	6,100	0
615	182 ORA-METERS-CUSTOMER-SCRGW	SCRGW - Dist Plt - Meters - Jur	All - Dist Plt - Meters - CC	30,353	-	-	-	-	-	-	-	-
616	182 ORA-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	1,913	-	-	-	-	-	-	-	-
617	182 ORA-RATE CASE COSTS-D/A	Direct Assign	All - MWHs at Meter - CC	5,700	4,624	1,008	4	770	351	385	27	0
618	182 ORA-SAW-NCR	Direct Assign	All - MWHs at Meter - CC	(32,890)	(32,890)	(7,171)	(26)	(5,479)	(2,496)	(2,737)	(191)	(0)
619	182 ORA-SAW-SCR	Direct Assign	All - Production Demand - CC	(4,786)	-	-	-	-	-	-	-	-
620	182 ORA-SC AMI DEF-LTG-SCR	Direct Assign	All - Cust Num x OL-NL-PL - CC	16,814	-	-	-	-	-	-	-	-
621	182 ORA-SC Grid DEF-SCR	Direct Assign	All - Dist Plant - CC	1,755	-	-	-	-	-	-	-	-
622	183 PS&IC-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	10,504	7,056	1,662	6	1,307	559	593	30	0
623	183 PS&IC-DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	2,807	2,080	698	2	587	220	78	178	0
624	183 PS&IC-GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	(100)	(68)	(21)	(0)	(17)	(6)	(4)	(4)	(0)
625	184 CA-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	880	652	219	1	184	69	25	56	0
626	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Retail - MWHs at Meter - Jur	All - MWHs at Meter - CC	10,066	7,441	1,622	6	1,240	565	619	43	0
627	186 MDD-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	36,911	25,240	6,843	21	5,377	2,147	1,741	685	0
628	186 MDD-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	4,952	3,326	784	3	616	263	280	14	0
629	186 MDD-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	2,387	1,612	447	1	363	145	107	57	0
630	186 MDD-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	157	-	-	-	-	-	-	-	-
631	242 OCAL-SC EDIT-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(31,474)	-	-	-	-	-	-	-	-
632	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - Jur	All - Transmission Demand - CC	(8,619)	(4,191)	(1,129)	(4)	(907)	(356)	(356)	(5)	-
633	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Direct Assign	All - Net Plant w NF - CC	(20,275)	(18,438)	(5,109)	(16)	(4,147)	(1,655)	(1,220)	(647)	(0)
634	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - Jur	All - Production Demand - CC	(7,500)	(5,038)	(1,187)	(4)	(933)	(399)	(424)	(21)	(0)
635	253 ODC-RENT JOINT USE-D/A	Direct Assign	Direct Assign	(3,710)	(3,412)	-	-	-	-	-	-	-
636	253 ODC-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	(58)	(43)	(14)	(0)	(12)	(4)	(2)	(4)	(0)
637	253 ODC-MISC GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	(628)	(429)	(132)	(0)	(107)	(41)	(23)	(23)	(0)
638	253 ODC-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	(7,459)	(7,053)	(1,537)	(5)	(1,175)	(538)	(590)	(41)	(0)
639	254 ORL-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	(43,508)	(29,751)	(8,066)	(25)	(6,338)	(2,530)	(2,052)	(808)	(0)
640	254 ORL-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	(490)	(329)	(78)	(0)	(61)	(26)	(28)	(1)	(0)
641	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Assign	All - Production Demand - CC	(74,312)	(74,312)	(17,504)	(62)	(13,766)	(5,885)	(6,248)	(311)	(0)
642	254 ORL-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	(861)	(861)	(203)	(1)	(160)	(68)	(72)	(4)	(0)
643	254 ORL-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	(3,027)	(3,027)	(660)	(2)	(504)	(230)	(252)	(18)	(0)
644	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Assign	All - Production Demand - CC	(47,285)	(47,285)	(11,138)	(40)	(8,759)	(3,745)	(3,975)	(198)	(0)
645	254 ORL-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-	-
646	254 ORL-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(54,623)	(36,900)	(10,224)	(32)	(8,299)	(3,313)	(2,441)	(1,296)	(0)
647	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Assign	All - MWHs at Generation - CC	(62,578)	(62,578)	(13,639)	(49)	(10,421)	(4,775)	(5,234)	(366)	(0)
648	254 ORL-RECS-NCR	Direct Assign	All - MWHs at Meter - CC	(61,118)	(61,118)	(13,325)	(48)	(10,181)	(4,638)	(5,086)	(355)	(0)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
595	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	-	1,205	-
596	182 ORA-REPS-NC	37	1	317	1,092	345	404	65	116	1,305	272	-	-
597	182 ORA-REPS-NCR	70	3	609	2,101	663	776	125	224	2,509	524	-	-
598	182 ORA-SFAS 109	3,902	185	8,598	24,798	7,499	8,587	1,374	2,461	26,863	4,963	101,560	255
599	182 ORA-COR SETTLEMENT-D/A	673	32	1,518	4,387	1,327	1,520	243	436	4,759	881	40,309	-
600	182 ORA-MISC PROD REL	16	1	190	603	185	214	35	62	689	138	1,846	5
601	182 ORA-MISC LABOR REL-NCR	14	1	46	142	43	49	8	14	158	31	-	-
602	182 ORA-NET PLNT REL	1,351	64	2,978	8,589	2,598	2,974	476	852	9,305	1,719	35,178	88
603	182 ORA-BILLING SYS DEF-LTG-NCR	18	-	-	-	-	-	-	-	-	-	-	-
604	182 ORA-ABSAT-D/A	227	11	2,774	8,809	2,702	3,124	508	913	10,064	2,015	3,362	-
605	182 ORA-COAL INV RIDER-NCR	0	0	1	5	1	2	0	0	6	1	-	-
606	182 ORA-CPRE-DEMAND-NCR	0	0	0	0	0	0	0	0	0	0	-	-
607	182 ORA-CPRE-SALES-NCR	0	0	0	1	0	0	0	0	1	0	-	-
608	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	-	3,209	-
609	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	-	4,838	-
610	182 ORA-HYDRO SALE LOSS-D/A	63	3	769	2,443	749	866	141	253	2,791	559	8,367	-
611	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	-	14,140	-
612	182 ORA-METERS-CUSTOMER-NCR	0	225	996	3,112	568	433	79	98	778	32	-	-
613	182 ORA-NC NBV RETIRED PLANT-NCR	142	7	1,730	5,495	1,686	1,949	317	569	6,278	1,257	-	-
614	182 ORA-CUST CONNECT DEFERRAL-NCR	176	156	96	439	6	2	4	2	3	0	-	-
615	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	-	30,246	107
616	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-	1,913	-
617	182 ORA-RATE CASE COSTS-D/A	19	1	166	570	180	211	34	61	690	147	1,076	-
618	182 ORA-SAW-NCR	(136)	(5)	(1,178)	(4,057)	(1,281)	(1,499)	(245)	(437)	(4,908)	(1,044)	-	-
619	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	-	(4,786)	-
620	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	-	16,814	-
621	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	-	1,755	-
622	183 PS&IC-PROD REL	21	1	258	820	252	291	47	85	937	188	2,511	6
623	183 PS&IC-DIST PLNT REL	64	3	38	79	23	26	4	6	68	6	713	2
624	183 PS&IC-GNRL PLNT REL	(1)	(0)	(2)	(5)	(1)	(2)	(0)	(0)	(5)	(1)	(24)	(0)
625	184 CA-MISC DIST PLNT REL	20	1	12	25	7	8	1	2	21	2	224	1
626	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	31	1	267	918	290	339	55	99	1,110	236	2,619	6
627	186 MDD-MISC LABOR REL	236	15	762	2,359	714	823	134	240	2,635	509	8,719	23
628	186 MDD-MISC PROD REL	10	0	122	387	119	137	22	40	442	88	1,184	3
629	186 MDD-NET PLNT REL	22	1	48	137	41	48	8	14	149	27	562	1
630	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	-	157	-
631	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	-	(31,395)	(79)
632	253 ODC-DCS PREPAYMENTS	(4)	(0)	(157)	(429)	(123)	(138)	(23)	(42)	(441)	(78)	(1,518)	(4)
633	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(247)	(12)	(544)	(1,569)	(474)	(543)	(87)	(156)	(1,699)	(314)	(1,837)	-
634	253 ODC-JEA OPTION AGREEMENT	(15)	(1)	(184)	(586)	(180)	(208)	(34)	(61)	(669)	(134)	(1,793)	(4)
635	253 ODC-RENT JOINT USE-D/A	(3,412)	-	-	-	-	-	-	-	-	-	(298)	-
636	253 ODC-MISC DIST PLNT REL	(1)	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)	(15)	(0)
637	253 ODC-MISC GNRL PLNT REL	(7)	(0)	(10)	(28)	(8)	(10)	(2)	(3)	(29)	(5)	(148)	(0)
638	253 ODC-REPS-NC	(29)	(1)	(254)	(875)	(276)	(323)	(52)	(93)	(1,045)	(218)	-	-
639	254 ORL-MISC LABOR REL	(279)	(18)	(898)	(2,781)	(842)	(970)	(158)	(283)	(3,106)	(600)	(10,278)	(27)
640	254 ORL-MISC PROD REL	(1)	(0)	(12)	(38)	(12)	(14)	(2)	(4)	(44)	(9)	(117)	(0)
641	254 ORL-M&S INVENTORY RESERVE-NCR	(222)	(11)	(2,720)	(8,636)	(2,649)	(3,063)	(498)	(895)	(9,867)	(1,975)	-	-
642	254 ORL-CPRE-DEMAND-NCR	(3)	(0)	(32)	(100)	(31)	(35)	(6)	(10)	(114)	(23)	-	-
643	254 ORL-CPRE-SALES-NCR	(12)	(0)	(108)	(373)	(118)	(138)	(23)	(40)	(452)	(96)	-	-
644	254 ORL-NC NBV RETIRED PLANT-NCR	(142)	(7)	(1,730)	(5,495)	(1,686)	(1,949)	(317)	(569)	(6,278)	(1,257)	-	-
645	254 ORL-NC TAX RATE CHANGE-NCR	-	-	-	-	-	-	-	-	-	-	-	-
646	254 ORL-NET PLNT REL	(494)	(23)	(1,088)	(3,139)	(949)	(1,087)	(174)	(312)	(3,401)	(628)	(12,856)	(32)
647	254 ORL-NUCL FUEL LAST CORE RES-NCR	(260)	(10)	(2,250)	(7,762)	(2,451)	(2,868)	(463)	(826)	(9,270)	(1,935)	-	-
648	254 ORL-RECS-NCR	(252)	(10)	(2,189)	(7,539)	(2,381)	(2,785)	(456)	(813)	(9,120)	(1,939)	-	-

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595	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-
596	182 ORA-REPS-NC	507	-	-
597	182 ORA-REPS-NCR	-	-	-
598	182 ORA-SFAS 109	23,267	14,688	237
599	182 ORA-COR SETTLEMENT-D/A	-	-	-
600	182 ORA-MISC PROD REL	315	370	-
601	182 ORA-MISC LABOR REL-NCR	-	-	-
602	182 ORA-NET PLNT REL	8,059	5,088	82
603	182 ORA-BILLING SYS DEF-LTG-NCR	-	-	-
604	182 ORA-ABSAT-D/A	-	-	-
605	182 ORA-COAL INV RIDER-NCR	-	-	-
606	182 ORA-CPRE-DEMAND-NCR	-	-	-
607	182 ORA-CPRE-SALES-NCR	-	-	-
608	182 ORA-CWDCC-SCR	-	-	-
609	182 ORA-DERP RECOVERABLE-SCR	-	-	-
610	182 ORA-HYDRO SALE LOSS-D/A	-	-	-
611	182 ORA-LEE CC-SCR	-	-	-
612	182 ORA-METERS-CUSTOMER-NCR	-	-	-
613	182 ORA-NC NBV RETIRED PLANT-NCR	-	-	-
614	182 ORA-CUST CONNECT DEFERRAL-NCR	-	-	-
615	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-
616	182 ORA-OTH LABOR REL-SCR	-	-	-
617	182 ORA-RATE CASE COSTS-D/A	-	-	-
618	182 ORA-SAW-NCR	-	-	-
619	182 ORA-SAW-SCR	-	-	-
620	182 ORA-SC AMI DEF-LTG-SCR	-	-	-
621	182 ORA-SC Grid DEF-SCR	-	-	-
622	183 PS&IC-PROD REL	428	503	-
623	183 PS&IC-DIST PLNT REL	8	5	-
624	183 PS&IC-GNRL PLNT REL	(6)	(3)	-
625	184 CA-MISC DIST PLNT REL	2	2	-
626	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	-	-	-
627	186 MDD-MISC LABOR REL	1,509	1,420	-
628	186 MDD-MISC PROD REL	202	237	-
629	186 MDD-NET PLNT REL	129	81	1
630	186 MDD-OTH LABOR REL-SCR	-	-	-
631	242 OCAL-SC EDIT-SCRGW	-	-	-
632	253 ODC-DCS PREPAYMENTS	(2,336)	(570)	-
633	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	-	-	-
634	253 ODC-JEA OPTION AGREEMENT	(306)	(359)	-
635	253 ODC-RENT JOINT USE-D/A	-	-	-
636	253 ODC-MISC DIST PLNT REL	(0)	(0)	-
637	253 ODC-MISC GNRL PLNT REL	(35)	(16)	-
638	253 ODC-REPS-NC	(406)	-	-
639	254 ORL-MISC LABOR REL	(1,778)	(1,674)	-
640	254 ORL-MISC PROD REL	(20)	(23)	-
641	254 ORL-M&S INVENTORY RESERVE-NCR	-	-	-
642	254 ORL-CPRE-DEMAND-NCR	-	-	-
643	254 ORL-CPRE-SALES-NCR	-	-	-
644	254 ORL-NC NBV RETIRED PLANT-NCR	-	-	-
645	254 ORL-NC TAX RATE CHANGE-NCR	-	-	-
646	254 ORL-NET PLNT REL	(2,945)	(1,859)	(30)
647	254 ORL-NUCL FUEL LAST CORE RES-NCR	-	-	-
648	254 ORL-RECS-NCR	-	-	-

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649	254 ORL-RECS-NCWHL	Direct Assign	Not Applicable	(9,073)	-	-	-	-	-	-	-	-
650	254 ORL-SC STORM RESERVE FUND-SCR	Direct Assign	All - Dist Plt OH - CC	9,988	-	-	-	-	-	-	-	-
651	254 ORL-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(6,821)	(4,608)	(1,277)	(4)	(1,036)	(414)	(305)	(162)	(0)
652	**WORKING CAPITAL - OTHER**			695,196	433,932	149,005	437	117,774	52,606	19,473	19,717	1
653												
654	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
655	235 CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	(47,201)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
656	235 CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	(21,169)	-	-	-	-	-	-	-	-
657	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)
658												
659	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
660	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	181,611	124,327	34,249	107	27,711	11,160	8,305	4,097	0
661	CASH WORKING CAPITAL-SC-PER BOOK	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-	-	-	-	-
662	**WORKING CAPITAL - CASH WRKG CAPITAL**			181,611	124,327	34,249	107	27,711	11,160	8,305	4,097	0
663												
664	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
665	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	66,290	45,381	12,501	39	10,115	4,074	3,031	1,495	0
666	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	41,138	28,162	7,758	24	6,277	2,528	1,881	928	0
667	**WORKING CAPITAL - UNAMORTIZED DEBT**			107,428	73,543	20,259	63	16,392	6,602	4,913	2,423	0
668												
669	**WORKING CAPITAL - REQ BANK BALANCE:**											
670	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	300	205	57	0	46	18	14	7	0
671	**WORKING CAPITAL - REQ BANK BALANCE**			300	205	57	0	46	18	14	7	0
672												
673	**WORKING CAPITAL - SFAS 158 PENSION:**											
674	182 ORA-SFAS 158	All - Labor - Jur	All - Labor - CC	328,134	224,381	60,830	188	47,799	19,082	15,476	6,092	0
675	254 ORL-SFAS 158	All - Labor - Jur	All - Labor - CC	7	5	1	0	1	0	0	0	0
676	**WORKING CAPITAL - SFAS 158**			328,141	224,385	60,832	188	47,800	19,083	15,476	6,092	0
677												
678	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
679	254 ORL-EXCESS DEFERRED TAX-NCR	Direct Assign	All - Net Plant w NF - CC	(1,282,526)	(1,282,526)	(355,349)	(1,105)	(288,452)	(115,144)	(84,841)	(45,034)	(4)
680	254 ORL-EXCESS DEFERRED TAX-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(680,474)	-	-	-	-	-	-	-	-
681	254 ORL-EXCESS DEFERRED TAX-WHL	WHL - Net Plant w NF - Jur	Not Applicable	(279,484)	-	-	-	-	-	-	-	-
682	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(2,242,484)	(1,282,526)	(355,349)	(1,105)	(288,452)	(115,144)	(84,841)	(45,034)	(4)
683												
684	**WORKING CAPITAL - COAL ASH SPEND:**											
685	182 ORA-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	325,093	325,093	70,856	253	54,136	24,805	27,190	1,899	0
686	182 ORA-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	42,352	-	-	-	-	-	-	-	-
687	**WORKING CAPITAL - COAL ASH SPEND**			367,445	325,093	70,856	253	54,136	24,805	27,190	1,899	0
688												
689	**WORKING CAPITAL - PREPAYMENTS:**											
690	165 PREPAYMENTS	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-	-	-	-
691	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
692												
693	**WORKING CAPITAL - ACCRUED TAXES:**											
694	236 ACCRUED TAXES	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-	-	-	-
695	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
696												
697	**WORKING CAPITAL - INJURIES & DAMAGES:**											
698	186 MDD-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	631,731	424,377	99,960	356	78,612	33,610	35,679	1,778	0
699	254 ORL-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	(27,686)	(18,599)	(4,381)	(16)	(3,445)	(1,473)	(1,564)	(78)	(0)
700	**WORKING CAPITAL - INJURIES & DAMAGES**			604,045	405,778	95,579	340	75,167	32,137	34,115	1,700	0
701												
702	**WORKING CAPITAL**			(26,687)	257,538	54,380	245	35,116	26,161	24,468	(13,739)	(1)

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
649	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-	-	-
650	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	-	9,988	-
651	254 ORL-SFAS 109	(62)	(3)	(136)	(392)	(119)	(136)	(22)	(39)	(425)	(78)	(1,605)	(4)
652	**WORKING CAPITAL - OTHER**	1,534	610	8,799	23,505	6,420	7,017	1,121	1,967	20,689	3,260	225,824	345
653					-	-	-	-	-	-	-		
654	**WORKING CAPITAL - CUSTOMER DEPOSITS:**				-	-	-	-	-	-	-		
655	235 CUSTOMER DEPOSITS-NCR	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)	-	-
656	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	-	(21,077)	(92)
657	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(134)	(119)	(73)	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)
658					-	-	-	-	-	-	-		
659	**WORKING CAPITAL - CASH WRKG CAPITAL:**				-	-	-	-	-	-	-		
660	CASH WORKING CAPITAL-NC-PER BOOK	1,588	78	3,694	10,770	3,261	3,737	599	1,072	11,717	2,183	41,980	103
661	CASH WORKING CAPITAL-SC-PER BOOK	-	-	-	-	-	-	-	-	-	-	-	-
662	**WORKING CAPITAL - CASH WRKG CAPITAL**	1,588	78	3,694	10,770	3,261	3,737	599	1,072	11,717	2,183	41,980	103
663					-	-	-	-	-	-	-		
664	**WORKING CAPITAL - UNAMORTIZED DEBT:**				-	-	-	-	-	-	-		
665	181 UNAMORTIZED DEBT EXPENSE	580	28	1,348	3,931	1,190	1,364	219	391	4,277	797	15,323	37
666	189 UNAMORTIZED LOSS ON REACQ DEBT	360	18	837	2,440	739	846	136	243	2,654	494	9,509	23
667	**WORKING CAPITAL - UNAMORTIZED DEBT**	940	46	2,185	6,371	1,929	2,210	354	634	6,931	1,291	24,832	61
668											-		
669	**WORKING CAPITAL - REQ BANK BALANCE:**				-	-	-	-	-	-	-		
670	135 WORKING FUNDS	3	0	6	18	5	6	1	2	19	4	69	0
671	**WORKING CAPITAL - REQ BANK BALANCE**	3	0	6	18	5	6	1	2	19	4	69	0
672					-	-	-	-	-	-	-		
673	**WORKING CAPITAL - SFAS 158 PENSION:**				-	-	-	-	-	-	-		
674	182 ORA-SFAS 158	2,101	133	6,770	20,975	6,347	7,313	1,192	2,133	23,425	4,524	77,514	205
675	254 ORL-SFAS 158	0	0	0	0	0	0	0	0	1	0	2	0
676	**WORKING CAPITAL - SFAS 158**	2,101	133	6,770	20,976	6,347	7,313	1,192	2,133	23,425	4,524	77,515	205
677					-	-	-	-	-	-	-		
678	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**				-	-	-	-	-	-	-		
679	254 ORL-EXCESS DEFERRED TAX-NCR	(17,167)	(815)	(37,828)	(109,106)	(32,996)	(37,781)	(6,045)	(10,829)	(118,193)	(21,838)	-	-
680	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	-	(678,771)	(1,703)
681	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-	-	-
682	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(17,167)	(815)	(37,828)	(109,106)	(32,996)	(37,781)	(6,045)	(10,829)	(118,193)	(21,838)	(678,771)	(1,703)
683					-	-	-	-	-	-	-		
684	**WORKING CAPITAL - COAL ASH SPEND:**				-	-	-	-	-	-	-		
685	182 ORA-COAL ASH SPEND-NCR	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053	-	-
686	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	-	42,352	-
687	**WORKING CAPITAL - COAL ASH SPEND**	1,349	53	11,691	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-
688					-	-	-	-	-	-	-		
689	**WORKING CAPITAL - PREPAYMENTS:**				-	-	-	-	-	-	-		
690	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
691	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-	-
692					-	-	-	-	-	-	-		
693	**WORKING CAPITAL - ACCRUED TAXES:**				-	-	-	-	-	-	-		
694	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-	-
695	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-	-
696					-	-	-	-	-	-	-		
697	**WORKING CAPITAL - INJURIES & DAMAGES:**				-	-	-	-	-	-	-		
698	186 MDD-I&D RELATED	1,270	60	15,531	49,320	15,130	17,491	2,842	5,111	56,347	11,280	150,998	368
699	254 ORL-I&D RELATED	(56)	(3)	(681)	(2,161)	(663)	(767)	(125)	(224)	(2,469)	(494)	(6,618)	(16)
700	**WORKING CAPITAL - INJURIES & DAMAGES**	1,215	57	14,850	47,158	14,467	16,724	2,718	4,887	53,878	10,786	144,380	352
701					-	-	-	-	-	-	-		
702	**WORKING CAPITAL**	(8,572)	43	10,095	39,680	12,158	14,122	2,341	4,155	46,623	10,262	(142,895)	(729)

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Line	Description	NC Wholesale	SC Wholesale	Other
649	254 ORL-RECS-NCWHL	(9,073)	-	-
650	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-
651	254 ORL-SFAS 109	(368)	(232)	(4)
652	**WORKING CAPITAL - OTHER**	17,152	17,657	286
653				
654	**WORKING CAPITAL - CUSTOMER DEPOSITS:**			
655	235 CUSTOMER DEPOSITS-NCR	-	-	-
656	235 CUSTOMER DEPOSITS-SCRGW	-	-	-
657	**WORKING CAPITAL - CUSTOMER DEPOSITS**	-	-	-
658				
659	**WORKING CAPITAL - CASH WRKG CAPITAL:**			
660	CASH WORKING CAPITAL-NC-PER BOOK	9,130	5,975	96
661	CASH WORKING CAPITAL-SC-PER BOOK	-	-	-
662	**WORKING CAPITAL - CASH WRKG CAPITAL**	9,130	5,975	96
663				
664	**WORKING CAPITAL - UNAMORTIZED DEBT:**			
665	181 UNAMORTIZED DEBT EXPENSE	3,333	2,181	35
666	189 UNAMORTIZED LOSS ON REACQ DEBT	2,068	1,353	22
667	**WORKING CAPITAL - UNAMORTIZED DEBT**	5,401	3,534	57
668				
669	**WORKING CAPITAL - REQ BANK BALANCE:**			
670	135 WORKING FUNDS	15	10	0
671	**WORKING CAPITAL - REQ BANK BALANCE**	15	10	0
672				
673	**WORKING CAPITAL - SFAS 158 PENSION:**			
674	182 ORA-SFAS 158	13,411	12,624	-
675	254 ORL-SFAS 158	0	0	-
676	**WORKING CAPITAL - SFAS 158**	13,411	12,624	-
677				
678	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**			
679	254 ORL-EXCESS DEFERRED TAX-NCR	-	-	-
680	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-
681	254 ORL-EXCESS DEFERRED TAX-WHL	(171,326)	(108,158)	-
682	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(171,326)	(108,158)	-
683				
684	**WORKING CAPITAL - COAL ASH SPEND:**			
685	182 ORA-COAL ASH SPEND-NCR	-	-	-
686	182 ORA-COAL ASH SPEND-SCR	-	-	-
687	**WORKING CAPITAL - COAL ASH SPEND**	-	-	-
688				
689	**WORKING CAPITAL - PREPAYMENTS:**			
690	165 PREPAYMENTS	-	-	-
691	**WORKING CAPITAL - PREPAYMENTS**	-	-	-
692				
693	**WORKING CAPITAL - ACCRUED TAXES:**			
694	236 ACCRUED TAXES	-	-	-
695	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-
696				
697	**WORKING CAPITAL - INJURIES & DAMAGES:**			
698	186 MDD-I&D RELATED	25,733	30,255	-
699	254 ORL-I&D RELATED	(1,128)	(1,326)	-
700	**WORKING CAPITAL - INJURIES & DAMAGES**	24,605	28,929	-
701				
702	**WORKING CAPITAL**	(101,611)	(39,429)	440

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL
703												
704	**RATE BASE**			25,769,391	17,641,203	4,859,723	15,200	3,931,965	1,583,589	1,178,418	581,331	54
705												
706												
707	**LABOR ALLOCATION:**											
708	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - Jur	All - Labor - CC	170,196	116,381	31,551	98	24,792	9,897	8,027	3,160	0
709	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - Jur	All - CA O&M - CC	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0
710	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - Jur	All - CSI O&M - CC	8,291	6,320	2,826	5	2,070	684	24	621	0
711	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - Jur	All - Dist O&M - CC	57,898	45,834	15,011	38	12,606	4,538	1,558	4,764	0
712	PRODUCTION EXPENSE-DEMAND-LABOR	All - Production Demand - Jur	All - Production Demand - CC	381,022	255,959	60,290	215	47,414	20,271	21,520	1,073	0
713	SALES EXPENSE-LABOR	All - Sales O&M - Jur	All - Sales O&M - CC	10,208	7,388	3,304	6	2,420	799	28	726	0
714	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - Jur	All - Trans O&M - CC	21,750	11,076	2,926	10	2,343	931	939	18	0
715	**LABOR ALLOCATION**			682,403	466,632	126,505	392	99,406	39,684	32,184	12,668	1

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Line	Description	NCPL	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood
703					-	-	-	-	-	-	-		
704	**RATE BASE**	225,379	11,003	524,200	1,528,148	462,650	530,196	84,953	152,115	1,662,574	309,705	5,956,627	14,573
705					-	-	-	-	-	-	-		
706													
707	**LABOR ALLOCATION:**				-	-	-	-	-	-	-		
708	ADMIN & GENERAL EXPENSE-LABOR	1,090	69	3,512	10,879	3,292	3,793	618	1,106	12,150	2,347	40,205	106
709	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	60	37	168	2	1	1	1	1	0	9,327	37
710	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	16	10	45	1	0	0	0	0	0	1,963	9
711	DISTRIBUTION EXPENSE-LABOR	2,394	76	729	1,573	442	487	81	132	1,365	39	11,884	30
712	PRODUCTION EXPENSE-DEMAND-LABOR	766	36	9,367	29,747	9,125	10,550	1,714	3,082	33,985	6,803	91,073	222
713	SALES EXPENSE-LABOR	21	19	11	52	1	0	0	0	0	0	2,807	12
714	TRANSMISSION EXPENSE-LABOR	13	1	414	1,157	335	379	62	114	1,213	220	3,942	10
715	**LABOR ALLOCATION**	4,369	277	14,080	43,621	13,199	15,209	2,478	4,435	48,716	9,409	161,201	427

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Line	Description	NC Wholesale	SC Wholesale	Other
703				
704	**RATE BASE**	1,295,488	847,811	13,689
705				
706	[redacted]			
707	**LABOR ALLOCATION:**			
708	ADMIN & GENERAL EXPENSE-LABOR	6,956	6,548	-
709	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	0	-
710	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	0	-
711	DISTRIBUTION EXPENSE-LABOR	101	48	-
712	PRODUCTION EXPENSE-DEMAND-LABOR	15,521	18,248	-
713	SALES EXPENSE-LABOR	0	0	-
714	TRANSMISSION EXPENSE-LABOR	5,312	1,408	-
715	**LABOR ALLOCATION**	27,890	26,253	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	8,568,516	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	91,716,743	61,896,779	13,490,802	48,161	10,307,422	4,722,792	5,176,891	361,628	86	256,857	10,052	2,225,990
10	All - MWHs at Generation - Jur	100.0000%	67.4869%	14.7092%	0.0525%	11.2383%	5.1493%	5.6444%	0.3943%	0.0001%	0.2801%	0.0110%	2.4270%
11	All - MWHs at Generation - CC		100.0000%	21.7956%	0.0778%	16.6526%	7.6301%	8.3637%	0.5842%	0.0001%	0.4150%	0.0162%	3.5963%
12	NC - MWHs at Generation - Jur	100.0000%	94.5604%	20.6101%	0.0736%	15.7468%	7.2151%	7.9088%	0.5525%	0.0001%	0.3924%	0.0154%	3.4007%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.8926%	16.1054%	0.0575%	12.3050%	5.6381%	6.1802%	0.4317%	0.0001%	0.3066%	0.0120%	2.6574%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	86,329,209	58,069,000	12,660,648	45,197	9,673,157	4,406,669	4,832,743	337,417	81	239,660	9,379	2,080,232
19	All - MWHs at Meter - Jur	100.0000%	67.2646%	14.6655%	0.0524%	11.2050%	5.1045%	5.5980%	0.3908%	0.0001%	0.2776%	0.0109%	2.4097%
20	All - MWHs at Meter - CC		100.0000%	21.8028%	0.0778%	16.6580%	7.5887%	8.3224%	0.5811%	0.0001%	0.4127%	0.0162%	3.5823%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.9253%	16.1178%	0.0575%	12.3145%	5.6100%	6.1524%	0.4296%	0.0001%	0.3051%	0.0119%	2.6483%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	29,246,845	21,668,504	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
26	All - NCP Pri - Jur	100.0000%	74.0883%	23.3030%	0.0692%	21.3380%	7.2118%	5.2567%	0.3458%	0.0001%	0.3796%	0.0041%	2.3366%
27	All - NCP Pri - CC		100.0000%	31.4529%	0.0934%	28.8007%	9.7341%	7.0952%	0.4668%	0.0002%	0.5123%	0.0055%	3.1539%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	26,805,947	19,791,463	6,815,378	20,243	6,240,685	2,107,280	1,475,940	101,150	37	111,018	1,187	592,068
32	All - NCP Sec - Jur	100.0000%	73.8324%	25.4249%	0.0755%	23.2810%	7.8612%	5.5060%	0.3773%	0.0001%	0.4142%	0.0044%	2.2087%
33	All - NCP Sec - CC		100.0000%	34.4359%	0.1023%	31.5322%	10.6474%	7.4575%	0.5111%	0.0002%	0.5609%	0.0060%	2.9915%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	29,501,500	21,923,084	6,815,378	20,243	6,240,685	2,109,230	1,537,432	101,150	37	111,018	1,187	683,394
38	All - NCP Sub - Jur	100.0000%	74.3118%	23.1018%	0.0686%	21.1538%	7.1496%	5.2114%	0.3429%	0.0001%	0.3763%	0.0040%	2.3165%
39	All - NCP Sub - CC		100.0000%	31.0877%	0.0923%	28.4663%	9.6210%	7.0128%	0.4614%	0.0002%	0.5064%	0.0054%	3.1172%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,033,498	2,312,229	1,033,988	1,924	757,230	250,103	8,683	227,325	6	6,567	5,829	3,571
44	All - Cust Num - Jur	100.0000%	76.2232%	34.0856%	0.0634%	24.9623%	8.2447%	0.2862%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
45	All - Cust Num - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8165%	0.3755%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%
46	NC - Cust Num - Jur	100.0000%	99.9996%	44.7180%	0.0832%	32.7488%	10.8165%	0.3755%	9.8314%	0.0003%	0.2840%	0.2521%	0.1544%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	-	-	-	-	-	-	-	8,568,516	-	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	7,677,290	2,424,130	2,836,324	457,984	817,145	9,169,214	1,914,012	21,819,255	49,836	3,560,594	4,390,279	-
10	All - MWHs at Generation - Jur	8.3707%	2.6431%	3.0925%	0.4993%	0.8909%	9.9973%	2.0869%	23.7898%	0.0543%	3.8822%	4.7868%	0.0000%
11	All - MWHs at Generation - CC	12.4034%	3.9164%	4.5823%	0.7399%	1.3202%	14.8137%	3.0923%	100.0000%				
12	NC - MWHs at Generation - Jur	11.7287%	3.7034%	4.3331%	0.6997%	1.2484%	14.0079%	2.9241%			5.4396%		
13	SCRGW - MWHs at Generation - Jur								99.7721%	0.2279%			
14	Retail - MWHs at Generation - Jur	9.1652%	2.8939%	3.3860%	0.5467%	0.9755%	10.9462%	2.2850%	26.0479%	0.0595%			
15	WHL - MWHs at Generation - Jur										44.7824%	55.2176%	
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	7,163,287	2,261,832	2,646,429	432,781	772,177	8,664,628	1,842,683	20,435,124	46,746	3,483,329	4,295,010	-
19	All - MWHs at Meter - Jur	8.2976%	2.6200%	3.0655%	0.5013%	0.8945%	10.0367%	2.1345%	23.6712%	0.0541%	4.0349%	4.9752%	0.0000%
20	All - MWHs at Meter - CC	12.3358%	3.8951%	4.5574%	0.7453%	1.3298%	14.9213%	3.1733%	100.0000%				
21	SCRGW - MWHs at Meter - Jur								99.7718%	0.2282%			
22	Retail - MWHs at Meter - Jur	9.1193%	2.8794%	3.3691%	0.5510%	0.9830%	11.0306%	2.3458%	26.0151%	0.0595%			
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	1,438,802	421,517	466,159	97,946	144,496	1,479,830	-	7,558,103	20,238	-	-	-
26	All - NCP Pri - Jur	4.9195%	1.4412%	1.5939%	0.3349%	0.4941%	5.0598%	0.0000%	25.8425%	0.0692%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	6.6401%	1.9453%	2.1513%	0.4520%	0.6668%	6.8294%	0.0000%	100.0000%				
28	SCRGW - NCP Pri - Jur								99.7329%	0.2671%			
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	1,438,802	421,517	466,159	-	-	-	-	6,994,246	20,238	-	-	-
32	All - NCP Sec - Jur	5.3675%	1.5725%	1.7390%	0.0000%	0.0000%	0.0000%	0.0000%	26.0921%	0.0755%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.2698%	2.1298%	2.3554%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
34	SCRGW - NCP Sec - Jur								99.7115%	0.2885%			
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	1,438,802	421,517	466,159	97,946	144,496	1,479,830	254,580	7,558,103	20,313	-	-	-
38	All - NCP Sub - Jur	4.8770%	1.4288%	1.5801%	0.3320%	0.4898%	5.0161%	0.8629%	25.6194%	0.0689%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.5630%	1.9227%	2.1263%	0.4468%	0.6591%	6.7501%	1.1612%	100.0000%				
40	SCRGW - NCP Sub - Jur								99.7320%	0.2680%			
41													
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	16,365	241	65	139	68	121	4	718,131	3,126	9	4	-
44	All - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6734%	0.1030%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
46	NC - Cust Num - Jur	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%			0.0004%		

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
47	NC Lighting - Cust Num - CC		100.0000%						97.1897%	0.0027%	2.8076%	0.0000%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2235%	34.0858%	0.0634%	24.9624%	8.2447%	0.2862%	7.4938%	0.0002%	0.2165%	0.1921%	0.1177%
51	WHL - Cust Num - Jur	100.0000%											
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	2,702,845	2,084,900	1,033,988	1,924	757,230	250,103	8,683	-	6	6,567	5,829	3,571
55	All - Cust Num Pri x OL - Jur	100.0000%	77.1372%	38.2555%	0.0712%	28.0160%	9.2533%	0.3213%	0.0000%	0.0002%	0.2430%	0.2156%	0.1321%
56	All - Cust Num Pri x OL - CC		100.0000%	49.5941%	0.0923%	36.3197%	11.9959%	0.4165%	0.0000%	0.0003%	0.3150%	0.2796%	0.1713%
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	2,702,049	2,084,294	1,033,988	1,924	757,230	249,972	8,594	-	6	6,567	5,829	3,513
60	All - Cust Num Sec x OL - Jur	100.0000%	77.1376%	38.2668%	0.0712%	28.0243%	9.2512%	0.3181%	0.0000%	0.0002%	0.2430%	0.2157%	0.1300%
61	All - Cust Num Sec x OL - CC		100.0000%	49.6085%	0.0923%	36.3303%	11.9931%	0.4123%	0.0000%	0.0003%	0.3151%	0.2796%	0.1686%
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	2,697,099	2,078,331	1,033,988	1,924	757,230	250,103	8,683	-	-	-	5,829	3,571
65	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.0580%	38.3370%	0.0713%	28.0757%	9.2730%	0.3219%	0.0000%	0.0000%	0.0000%	0.2161%	0.1324%
66	All - Cust Num x OL-NL-PL - CC		100.0000%	49.7509%	0.0926%	36.4345%	12.0339%	0.4178%	0.0000%	0.0000%	0.0000%	0.2804%	0.1718%
67													
68	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING**												
69	All - Cust Num x Light	2,689,722	2,072,502	1,033,988	1,924	757,230	250,103	8,683	-	-	-	-	3,571
70	All - Cust Num x Light - Jur	100.0000%	77.0526%	38.4422%	0.0715%	28.1527%	9.2985%	0.3228%	0.0000%	0.0000%	0.0000%	0.0000%	0.1328%
71	All - Cust Num x Light - CC		100.0000%	49.8908%	0.0929%	36.5370%	12.0677%	0.4190%	0.0000%	0.0000%	0.0000%	0.0000%	0.1723%
72	Retail - Cust Num x Light - Jur	100.0000%	77.0530%	38.4424%	0.0715%	28.1528%	9.2985%	0.3228%	0.0000%	0.0000%	0.0000%	0.0000%	0.1328%
73													
74	**PRODUCTION DEMAND**												
75	All - Production Demand	1.000000	0.671768	0.158231	0.000563	0.124440	0.053202	0.056478	0.002815	0.000001	0.002011	0.000095	0.024584
76	All - Production Demand - Jur	100.0000%	67.1768%	15.8231%	0.0563%	12.4440%	5.3202%	5.6478%	0.2815%	0.0001%	0.2011%	0.0095%	2.4584%
77	All - Production Demand - CC		100.0000%	23.5544%	0.0839%	18.5242%	7.9198%	8.4074%	0.4191%	0.0001%	0.2994%	0.0142%	3.6596%
78	NC - Production Demand - Jur	100.0000%	94.2830%	22.2078%	0.0791%	17.4652%	7.4670%	7.9268%	0.3951%	0.0001%	0.2823%	0.0133%	3.4504%
79	SC - Production Demand - Jur	100.0000%											
80	SCRGW - Production Demand - Jur	100.0000%											
81	Retail - Production Demand - Jur	100.0000%	73.7094%	17.3618%	0.0618%	13.6541%	5.8376%	6.1971%	0.3089%	0.0001%	0.2207%	0.0104%	2.6975%
82	WHL - Production Demand - Jur	100.0000%											
83													
84	**REPS**												
85	All - REPS Revenue	31,906,380	31,906,380	10,269,431	19,323	7,464,682	11,438,894	442,682	158	-	-	292,524	902,177
86	All - REPS Revenue - Jur	100.0000%	100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
87	All - REPS Revenue - CC		100.0000%	32.1861%	0.0606%	23.3956%	35.8514%	1.3874%	0.0005%	0.0000%	0.0000%	0.9168%	2.8276%
88													
89	**SC MWH SALES**												
90	All - SC MWH Sales	14,702,732	-	-	-	-	-	-	-	-	-	-	-
91	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
92	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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47	NC Lighting - Cust Num - CC												
48	SC - Cust Num - Jur								99.5661%	0.4333%		0.0006%	
49	SCRGW - Cust Num - Jur								99.5667%	0.4333%			
50	Retail - Cust Num - Jur	0.5395%	0.0079%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6735%	0.1030%			
51	WHL - Cust Num - Jur										69.8113%	30.1887%	
52													
53	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
54	All - Cust Num Pri x OL	16,365	241	65	139	68	121	-	617,945	-	-	-	-
55	All - Cust Num Pri x OL - Jur	0.6055%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0000%	22.8628%	0.0000%	0.0000%	0.0000%	0.0000%
56	All - Cust Num Pri x OL - CC	0.7849%	0.0116%	0.0031%	0.0066%	0.0033%	0.0058%	0.0000%	100.0000%				
57													
58	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
59	All - Cust Num Sec x OL	16,365	241	65	-	-	-	-	617,755	-	-	-	-
60	All - Cust Num Sec x OL - Jur	0.6057%	0.0089%	0.0024%	0.0000%	0.0000%	0.0000%	0.0000%	22.8624%	0.0000%	0.0000%	0.0000%	0.0000%
61	All - Cust Num Sec x OL - CC	0.7852%	0.0116%	0.0031%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
62													
63	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
64	All - Cust Num x OL-NL-PL	16,365	241	65	139	68	121	4	615,629	3,126	9	4	-
65	All - Cust Num x OL-NL-PL - Jur	0.6068%	0.0089%	0.0024%	0.0051%	0.0025%	0.0045%	0.0001%	22.8256%	0.1159%	0.0003%	0.0001%	0.0000%
66	All - Cust Num x OL-NL-PL - CC	0.7874%	0.0116%	0.0031%	0.0067%	0.0033%	0.0058%	0.0002%	100.0000%				
67													
68	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING**												
69	All - Cust Num x Light	16,365	241	65	139	68	121	4	614,081	3,126	9	4	-
70	All - Cust Num x Light - Jur	0.6084%	0.0090%	0.0024%	0.0052%	0.0025%	0.0045%	0.0001%	22.8307%	0.1162%	0.0003%	0.0001%	0.0000%
71	All - Cust Num x Light - CC	0.7896%	0.0116%	0.0031%	0.0067%	0.0033%	0.0059%	0.0002%	100.0000%				
72	Retail - Cust Num x Light - Jur	0.6084%	0.0090%	0.0024%	0.0052%	0.0025%	0.0045%	0.0001%	22.8308%	0.1162%			
73													
74	**PRODUCTION DEMAND**												
75	All - Production Demand	0.078071	0.023949	0.027687	0.004499	0.008090	0.089195	0.017856	0.239023	0.000583	0.040734	0.047892	-
76	All - Production Demand - Jur	7.8071%	2.3949%	2.7687%	0.4499%	0.8090%	8.9195%	1.7856%	23.9023%	0.0583%	4.0734%	4.7892%	0.0000%
77	All - Production Demand - CC	11.6217%	3.5651%	4.1216%	0.6697%	1.2043%	13.2777%	2.6580%	100.0000%				
78	NC - Production Demand - Jur	10.9573%	3.3613%	3.8859%	0.6314%	1.1354%	12.5186%	2.5060%			5.7170%		
79	SC - Production Demand - Jur								83.1389%	0.2027%		16.6584%	
80	SCRGW - Production Demand - Jur								99.7568%	0.2432%			
81	Retail - Production Demand - Jur	8.5663%	2.6278%	3.0380%	0.4936%	0.8877%	9.7869%	1.9592%	26.2266%	0.0639%			
82	WHL - Production Demand - Jur										45.9614%	54.0386%	
83													
84	**REPS**												
85	All - REPS Revenue	979,761	39,618	13,117	12,290	8,296	22,830	598	-	-	-	-	-
86	All - REPS Revenue - Jur	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
87	All - REPS Revenue - CC	3.0707%	0.1242%	0.0411%	0.0385%	0.0260%	0.0716%	0.0019%	0.0000%				
88													
89	**SC MWH SALES**												
90	All - SC MWH Sales	-	-	-	-	-	-	-	14,655,986	46,746	-	-	-
91	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6821%	0.3179%	0.0000%	0.0000%	0.0000%
92	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				

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93													
94	**TRANSMISSION DEMAND**												
95	All - Transmission Demand	22,331,014	10,857,481	2,925,386	10,259	2,349,707	922,771	922,319	12,115	-	9,104	1,122	407,786
96	All - Transmission Demand - Jur	100.0000%	48.6206%	13.1001%	0.0459%	10.5222%	4.1322%	4.1302%	0.0543%	0.0000%	0.0408%	0.0050%	1.8261%
97	All - Transmission Demand - CC		100.0000%	26.9435%	0.0945%	21.6414%	8.4989%	8.4948%	0.1116%	0.0000%	0.0838%	0.0103%	3.7558%
98	Retail - Transmission Demand - Jur	100.0000%	73.3539%	19.7641%	0.0693%	15.8748%	6.2343%	6.2313%	0.0818%	0.0000%	0.0615%	0.0076%	2.7550%
99	WHL - Transmission Demand - Jur	100.0000%											
100													
101	**DYNAMIC ALLOCATIONS**												
102													
103	**1/8 O&M**												
104	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1	4,246	166	36,797
105	518 FUEL EXP-NUCLEAR FUEL	(261,117)	(176,220)	(38,408)	(137)	(29,345)	(13,446)	(14,739)	(1,030)	(0)	(731)	(29)	(6,337)
106	OTHER OPER & MAINT EXPENSE	1,711,413	1,195,099	332,198	995	261,839	103,368	77,130	42,448	3	15,763	871	33,803
107	All - 1/8 O&M	2,954,605	2,042,066	516,800	1,654	402,881	167,993	147,968	47,396	5	19,277	1,009	64,262
108	All - 1/8 O&M - Jur	100.0000%	69.1147%	17.4913%	0.0560%	13.6357%	5.6858%	5.0080%	1.6041%	0.0002%	0.6524%	0.0341%	2.1750%
109	All - 1/8 O&M - CC		100.0000%	25.3077%	0.0810%	19.7291%	8.2266%	7.2460%	2.3210%	0.0002%	0.9440%	0.0494%	3.1469%
110													
111	**ADIT (RB)**												
112	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,776,432)	(769,265)	(2,391)	(624,445)	(249,266)	(183,665)	(97,490)	(9)	(37,163)	(1,764)	(81,890)
113	All - ADIT (RB)	(4,013,932)	(2,776,432)	(769,265)	(2,391)	(624,445)	(249,266)	(183,665)	(97,490)	(9)	(37,163)	(1,764)	(81,890)
114	All - ADIT (RB) - Jur	100.0000%	69.1699%	19.1649%	0.0596%	15.5569%	6.2100%	4.5757%	2.4288%	0.0002%	0.9258%	0.0440%	2.0402%
115	All - ADIT (RB) - CC		100.0000%	27.7070%	0.0861%	22.4909%	8.9779%	6.6152%	3.5113%	0.0003%	1.3385%	0.0635%	2.9495%
116													
117	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
118	411.4 ITC - DISTR PLANT RELATED	(393)	(291)	(98)	(0)	(82)	(31)	(11)	(25)	(0)	(9)	(0)	(5)
119	411.4 ITC - PROD PLANT RELATED-NCR	(945)	(945)	(223)	(1)	(175)	(75)	(79)	(4)	(0)	(3)	(0)	(35)
120	411.4 ITC - PROD PLANT RELATED-WHL	(142)	-	-	-	-	-	-	-	-	-	-	-
121	411.4 ITC - PROD PLANT RELATED	(2,122)	(1,425)	(336)	(1)	(264)	(113)	(120)	(6)	(0)	(4)	(0)	(52)
122	411.4 ITC - TRNSM PLANT RELATED	(358)	(174)	(47)	(0)	(38)	(15)	(15)	(0)	-	(0)	(0)	(7)
123	All - Amort ITC	(3,960)	(2,836)	(703)	(2)	(559)	(233)	(225)	(35)	(0)	(16)	(1)	(99)
124	All - Amort ITC - Jur	100.0000%	71.6164%	17.7535%	0.0608%	14.1170%	5.8914%	5.6837%	0.8842%	0.0001%	0.4111%	0.0193%	2.4894%
125	All - Amort ITC - CC		100.0000%	24.7897%	0.0849%	19.7119%	8.2264%	7.9363%	1.2346%	0.0002%	0.5741%	0.0270%	3.4761%
126													
127	**CUSTOMER ACCOUNTS 902-904 O&M**												
128	902 CUST ACCTS EXP-METER RDG EXP	1,151	887	441	1	323	107	4	-	-	-	2	2
129	903 CUST ACCTS EXP-CUST CONNECT-D/A	(19,820)	(17,604)	(7,872)	(15)	(5,765)	(1,904)	(66)	(1,731)	(0)	(50)	(44)	(27)
130	903 CUST ACCTS EXP-CUST REC&COLLEC	112,309	85,606	38,281	71	28,035	9,260	321	8,416	0	243	216	132
131	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	297	(22)	(10)	(0)	(7)	(2)	(0)	(2)	(0)	(0)	(0)	(0)
132	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
133	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	0	0
134	903 CUST ACCTS EXP-WHL	0	-	-	-	-	-	-	-	-	-	-	-
135	903 CUST ACCTS EXP-SC DERP-D/A	12	-	-	-	-	-	-	-	-	-	-	-
136	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	37,269	28,407	12,703	24	9,303	3,073	107	2,793	0	81	72	44
137	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(12,457)	(15,557)	(6,957)	(13)	(5,095)	(1,683)	(58)	(1,530)	(0)	(44)	(39)	(24)
138	All - CA 902-4	118,762	81,717	36,587	68	26,794	8,850	307	7,947	0	230	206	126

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
93													
94	**TRANSMISSION DEMAND**												
95	All - Transmission Demand	1,110,545	318,107	356,903	58,981	107,909	1,142,515	201,955	3,933,410	10,610	6,051,909	1,477,605	-
96	All - Transmission Demand - Jur	4.9731%	1.4245%	1.5982%	0.2641%	0.4832%	5.1163%	0.9044%	17.6141%	0.0475%	27.1009%	6.6168%	0.0000%
97	All - Transmission Demand - CC	10.2284%	2.9298%	3.2872%	0.5432%	0.9939%	10.5228%	1.8601%	100.0000%				
98	Retail - Transmission Demand - Jur	7.5029%	2.1492%	2.4113%	0.3985%	0.7290%	7.7189%	1.3644%	26.5744%	0.0717%			
99	WHL - Transmission Demand - Jur										80.3758%	19.6242%	
100													
101	**DYNAMIC ALLOCATIONS**												
102													
103	**1/8 O&M**												
104	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
105	518 FUEL EXP-NUCLEAR FUEL	(21,857)	(6,901)	(8,075)	(1,304)	(2,326)	(26,105)	(5,449)	(62,119)	(142)	(10,137)	(12,499)	-
106	OTHER OPER & MAINT EXPENSE	104,241	31,539	36,348	5,923	10,555	116,039	22,037	401,728	1,087	58,834	52,994	1,671
107	All - 1/8 O&M	209,293	64,710	75,159	12,190	21,737	241,506	48,227	689,475	1,744	107,871	111,778	1,671
108	All - 1/8 O&M - Jur	7.0836%	2.1901%	2.5438%	0.4126%	0.7357%	8.1739%	1.6323%	23.3356%	0.0590%	3.6509%	3.7832%	0.0566%
109	All - 1/8 O&M - CC	10.2491%	3.1689%	3.6805%	0.5969%	1.0644%	11.8266%	2.3617%	100.0000%				
110													
111	**ADIT (RB)**												
112	ACCUMULATED DEFERRED INCOME TAXES	(236,194)	(71,431)	(81,790)	(13,087)	(23,442)	(255,865)	(47,275)	(899,276)	(2,257)	(204,435)	(129,061)	(2,471)
113	All - ADIT (RB)	(236,194)	(71,431)	(81,790)	(13,087)	(23,442)	(255,865)	(47,275)	(899,276)	(2,257)	(204,435)	(129,061)	(2,471)
114	All - ADIT (RB) - Jur	5.8844%	1.7796%	2.0377%	0.3260%	0.5840%	6.3744%	1.1778%	22.4039%	0.0562%	5.0931%	3.2153%	0.0616%
115	All - ADIT (RB) - CC	8.5071%	2.5728%	2.9459%	0.4714%	0.8443%	9.2156%	1.7027%	100.0000%				
116													
117	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
118	411.4 ITC - DISTR PLANT RELATED	(11)	(3)	(4)	(1)	(1)	(10)	(1)	(100)	(0)	(1)	(1)	-
119	411.4 ITC - PROD PLANT RELATED-NCR	(110)	(34)	(39)	(6)	(11)	(125)	(25)	-	-	-	-	-
120	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-	(65)	(77)	-
121	411.4 ITC - PROD PLANT RELATED	(166)	(51)	(59)	(10)	(17)	(189)	(38)	(507)	(1)	(86)	(102)	-
122	411.4 ITC - TRNSM PLANT RELATED	(18)	(5)	(6)	(1)	(2)	(18)	(3)	(63)	(0)	(97)	(24)	-
123	All - Amort ITC	(304)	(93)	(107)	(17)	(31)	(343)	(67)	(670)	(2)	(250)	(203)	-
124	All - Amort ITC - Jur	7.6871%	2.3452%	2.7027%	0.4380%	0.7874%	8.6510%	1.6944%	16.9224%	0.0418%	6.3035%	5.1160%	0.0000%
125	All - Amort ITC - CC	10.7338%	3.2746%	3.7739%	0.6116%	1.0995%	12.0796%	2.3659%	100.0000%				
126													
127	**CUSTOMER ACCOUNTS 902-904 O&M**												
128	902 CUST ACCTS EXP-METER RDG EXP	7	0	0	0	0	0	0	263	1	0	0	-
129	903 CUST ACCTS EXP-CUST CONNECT-D/A	(125)	(2)	(0)	(1)	(1)	(1)	(0)	(2,216)	-	-	-	-
130	903 CUST ACCTS EXP-CUST REC&COLLEC	606	9	2	5	3	4	0	26,587	116	0	0	-
131	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	319	-	-	-	-
132	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
133	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	-	-	-
134	903 CUST ACCTS EXP-WHL	-	-	-	-	-	-	-	-	-	0	0	-
135	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	12	0	-	-	-
136	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	201	3	1	2	1	1	0	8,823	38	0	0	-
137	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(110)	(2)	(0)	(1)	(0)	(1)	(0)	3,101	-	-	-	-
138	All - CA 902-4	579	9	2	5	2	4	0	36,889	155	1	0	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
139	All - CA 902-4 - Jur	100.0000%	68.8073%	30.8069%	0.0573%	22.5611%	7.4517%	0.2587%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
140	All - CA 902-4 - CC		100.0000%	44.7728%	0.0833%	32.7888%	10.8297%	0.3760%	9.7247%	0.0003%	0.2809%	0.2524%	0.1546%
141	Retail - CA 902-4 - Jur	100.0000%	68.8078%	30.8072%	0.0573%	22.5613%	7.4517%	0.2587%	6.6913%	0.0002%	0.1933%	0.1737%	0.1064%
142													
143	**CUSTOMER ACCOUNTS O&M**												
144	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
145	903 CUST ACCTS EXP-CUST CONNECT-D/A	19,820	17,604	7,872	15	5,765	1,904	66	1,731	0	50	44	27
146	All - CA O&M	139,163	99,721	44,638	83	32,690	10,797	375	9,716	0	281	252	154
147	All - CA O&M - Jur	100.0000%	71.6575%	32.0762%	0.0597%	23.4906%	7.7587%	0.2694%	6.9820%	0.0002%	0.2017%	0.1808%	0.1108%
148	All - CA O&M - CC		100.0000%	44.7631%	0.0833%	32.7818%	10.8274%	0.3759%	9.7435%	0.0003%	0.2815%	0.2523%	0.1546%
149													
150	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
151	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
152	All - CSI O&M	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
153	All - CSI O&M - Jur	100.0000%	76.2214%	34.0848%	0.0634%	24.9616%	8.2445%	0.2862%	7.4936%	0.0002%	0.2165%	0.1921%	0.1177%
154	All - CSI O&M - CC		100.0000%	44.7182%	0.0832%	32.7489%	10.8165%	0.3755%	9.8314%	0.0003%	0.2840%	0.2521%	0.1545%
155													
156	**DISTRIBUTION EXPENSE O&M**												
157	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,551	31	9,604	3,971	1,016	9,228	0	91	45	482
158	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,362	21	6,701	2,771	709	6,438	0	64	31	337
159	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
160	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
161	All - Dist O&M	263,178	208,339	68,234	172	57,302	20,627	7,080	21,655	2	10,883	346	3,312
162	All - Dist O&M - Jur	100.0000%	79.1630%	25.9268%	0.0654%	21.7733%	7.8378%	2.6903%	8.2283%	0.0008%	4.1354%	0.1316%	1.2586%
163	All - Dist O&M - CC		100.0000%	32.7512%	0.0826%	27.5044%	9.9008%	3.3984%	10.3941%	0.0009%	5.2239%	0.1663%	1.5899%
164													
165	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
166	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
167	All - Dist Mtc 591-8	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
168	All - Dist Mtc 591-8 - Jur	100.0000%	81.6762%	28.5000%	0.0679%	23.2191%	7.8639%	3.0327%	3.3920%	0.0009%	6.0762%	0.1530%	1.4122%
169	All - Dist Mtc 591-8 - CC		100.0000%	34.8939%	0.0831%	28.4283%	9.6282%	3.7131%	4.1530%	0.0011%	7.4394%	0.1873%	1.7291%
170													
171	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
172	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,362	21	6,701	2,771	709	6,438	0	64	31	337
173	All - Dist Op 582-7	35,880	26,354	7,362	21	6,701	2,771	709	6,438	0	64	31	337
174	All - Dist Op 582-7 - Jur	100.0000%	73.4521%	20.5172%	0.0598%	18.6764%	7.7227%	1.9764%	17.9439%	0.0004%	0.1774%	0.0875%	0.9381%
175	All - Dist Op 582-7 - CC		100.0000%	27.9328%	0.0814%	25.4267%	10.5140%	2.6907%	24.4294%	0.0005%	0.2415%	0.1191%	1.2771%
176	SCRGW - Dist Op 582-7 - Jur	100.0000%											
177													
178	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
179	DISTRIBUTION PLANT	12,815,708	9,478,991	3,599,513	9,428	3,027,583	1,132,614	404,516	-	-	-	15,177	194,802
180	All - Dist Plt x OL-NL-PL	12,815,708	9,478,991	3,599,513	9,428	3,027,583	1,132,614	404,516	-	-	-	15,177	194,802
181	All - Dist Plt x OL-NL-PL - Jur	100.0000%	73.9639%	28.0867%	0.0736%	23.6240%	8.8377%	3.1564%	0.0000%	0.0000%	0.0000%	0.1184%	1.5200%
182	All - Dist Plt x OL-NL-PL - CC		100.0000%	37.9736%	0.0995%	31.9399%	11.9487%	4.2675%	0.0000%	0.0000%	0.0000%	0.1601%	2.0551%
183													
184	**DISTRIBUTION PLANT**												

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139	All - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0610%	0.1309%	0.0006%	0.0002%	0.0000%
140	All - CA 902-4 - CC	0.7087%	0.0105%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
141	Retail - CA 902-4 - Jur	0.4876%	0.0072%	0.0019%	0.0041%	0.0020%	0.0037%	0.0001%	31.0613%	0.1309%			
142													
143	**CUSTOMER ACCOUNTS O&M**												
144	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
145	903 CUST ACCTS EXP-CUST CONNECT-D/A	125	2	0	1	1	1	0	2,216	-	-	-	-
146	All - CA O&M	707	10	3	6	3	5	0	39,285	156	1	0	-
147	All - CA O&M - Jur	0.5077%	0.0075%	0.0020%	0.0043%	0.0021%	0.0038%	0.0001%	28.2295%	0.1123%	0.0005%	0.0002%	0.0000%
148	All - CA O&M - CC	0.7085%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
149													
150	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
151	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
152	All - CSI O&M	78	1	0	1	0	1	0	3,414	15	0	0	-
153	All - CSI O&M - Jur	0.5395%	0.0080%	0.0021%	0.0046%	0.0023%	0.0040%	0.0001%	23.6751%	0.1030%	0.0003%	0.0001%	0.0000%
154	All - CSI O&M - CC	0.7078%	0.0104%	0.0028%	0.0060%	0.0030%	0.0053%	0.0002%	100.0000%				
155													
156	**DISTRIBUTION EXPENSE O&M**												
157	OTHER O&M DISTR EXP-580-581, 588-589	1,106	293	307	51	84	855	56	12,614	31	214	100	-
158	OTHER O&M DISTR EXP-582-587	772	205	215	35	58	597	39	9,312	19	132	62	-
159	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
160	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
161	All - Dist O&M	7,152	2,011	2,212	369	598	6,205	178	54,021	137	460	220	-
162	All - Dist O&M - Jur	2.7174%	0.7640%	0.8407%	0.1402%	0.2272%	2.3576%	0.0676%	20.5265%	0.0519%	0.1750%	0.0838%	0.0000%
163	All - Dist O&M - CC	3.4327%	0.9651%	1.0620%	0.1771%	0.2870%	2.9781%	0.0854%	100.0000%				
164													
165	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
166	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
167	All - Dist Mtc 591-8	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
168	All - Dist Mtc 591-8 - Jur	2.9866%	0.8569%	0.9574%	0.1601%	0.2583%	2.6917%	0.0472%	18.1771%	0.0485%	0.0646%	0.0336%	0.0000%
169	All - Dist Mtc 591-8 - CC	3.6566%	1.0491%	1.1722%	0.1960%	0.3162%	3.2956%	0.0578%	100.0000%				
170													
171	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
172	OTHER O&M DISTR EXP-582-587	772	205	215	35	58	597	39	9,312	19	132	62	-
173	All - Dist Op 582-7	772	205	215	35	58	597	39	9,312	19	132	62	-
174	All - Dist Op 582-7 - Jur	2.1514%	0.5700%	0.5979%	0.0989%	0.1625%	1.6632%	0.1085%	25.9535%	0.0541%	0.3687%	0.1715%	0.0000%
175	All - Dist Op 582-7 - CC	2.9290%	0.7760%	0.8140%	0.1346%	0.2212%	2.2643%	0.1477%	100.0000%				
176	SCRGW - Dist Op 582-7 - Jur								99.7919%	0.2081%			
177													
178	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
179	DISTRIBUTION PLANT	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,261,671	9,086	40,024	25,936	-
180	All - Dist Plt x OL-NL-PL	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,261,671	9,086	40,024	25,936	-
181	All - Dist Plt x OL-NL-PL - Jur	3.1914%	0.9354%	1.0349%	0.1501%	0.2600%	2.7310%	0.2443%	25.4506%	0.0709%	0.3123%	0.2024%	0.0000%
182	All - Dist Plt x OL-NL-PL - CC	4.3148%	1.2646%	1.3992%	0.2029%	0.3515%	3.6923%	0.3303%	100.0000%				
183													
184	**DISTRIBUTION PLANT**												

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185	DISTRIBUTION PLANT	14,480,906	10,727,799	3,599,513	9,428	3,027,583	1,132,614	404,516	916,026	78	332,703	15,177	194,802
186	All - Dist Plant	14,480,906	10,727,799	3,599,513	9,428	3,027,583	1,132,614	404,516	916,026	78	332,703	15,177	194,802
187	All - Dist Plant - Jur	100.0000%	74.0824%	24.8570%	0.0651%	20.9074%	7.8214%	2.7934%	6.3258%	0.0005%	2.2975%	0.1048%	1.3452%
188	All - Dist Plant - CC		100.0000%	33.5531%	0.0879%	28.2218%	10.5578%	3.7707%	8.5388%	0.0007%	3.1013%	0.1415%	1.8159%
189	NC - Dist Plant - Jur	100.0000%	99.6283%	33.4284%	0.0876%	28.1169%	10.5185%	3.7567%	8.5071%	0.0007%	3.0898%	0.1410%	1.8091%
190	SC - Dist Plant - Jur	100.0000%											
191	SCRGW - Dist Plant - Jur	100.0000%											
192													
193	**DISTRIBUTION PLANT - METERS**												
194	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
195	All - Dist Plt - Meters	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
196	All - Dist Plt - Meters - Jur	100.0000%	73.7669%	29.3543%	0.1064%	22.0642%	15.3057%	1.8389%	0.0001%	0.0000%	0.0000%	0.1813%	0.8032%
197	All - Dist Plt - Meters - CC		100.0000%	39.7932%	0.1443%	29.9107%	20.7487%	2.4929%	0.0001%	0.0000%	0.0000%	0.2458%	1.0889%
198	Retail - Dist Plt - Meters - Jur	100.0000%	74.4826%	29.6390%	0.1075%	22.2783%	15.4542%	1.8568%	0.0001%	0.0000%	0.0000%	0.1831%	0.8110%
199	SCRGW - Dist Plt - Meters - Jur	100.0000%											
200													
201	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
202	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,073	5,435	19	4,274	1,827	1,940	97	0	69	3	844
203	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
204	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
205	All - Dist Plt Cust Prem	1,063,690	756,164	5,435	19	97,175	1,829	1,957	639,794	0	69	3	916
206	All - Dist Plt Cust Prem - Jur	100.0000%	71.0888%	0.5109%	0.0018%	9.1357%	0.1719%	0.1840%	60.1485%	0.0000%	0.0065%	0.0003%	0.0861%
207	All - Dist Plt Cust Prem - CC		100.0000%	0.7187%	0.0026%	12.8511%	0.2418%	0.2588%	84.6104%	0.0000%	0.0091%	0.0004%	0.1212%
208													
209	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
210	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
211	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
212	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
213	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
214	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
215	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
216	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
217	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
218	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
219	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
220	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,121	2,157	-	2	1,631	1,448	887
221	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
222	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
223	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
224	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
225	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
226	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
227	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
228	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
229	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,296	3,378	-	2	2,555	2,267	1,389
230	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
185	DISTRIBUTION PLANT	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,678,061	9,086	40,024	25,936	-
186	All - Dist Plant	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,678,061	9,086	40,024	25,936	-
187	All - Dist Plant - Jur	2.8244%	0.8278%	0.9159%	0.1328%	0.2301%	2.4169%	0.2162%	25.3994%	0.0627%	0.2764%	0.1791%	0.0000%
188	All - Dist Plant - CC	3.8125%	1.1174%	1.2363%	0.1793%	0.3106%	3.2625%	0.2919%	100.0000%				
189	NC - Dist Plant - Jur	3.7983%	1.1133%	1.2317%	0.1787%	0.3094%	3.2504%	0.2908%			0.3717%		
190	SC - Dist Plant - Jur								99.0568%	0.2447%		0.6985%	
191	SCRGW - Dist Plant - Jur								99.7536%	0.2464%			
192													
193	**DISTRIBUTION PLANT - METERS**												
194	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
195	All - Dist Plt - Meters	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
196	All - Dist Plt - Meters - Jur	2.5101%	0.4580%	0.3496%	0.0635%	0.0787%	0.6274%	0.0254%	25.1832%	0.0891%	0.7808%	0.1801%	0.0000%
197	All - Dist Plt - Meters - CC	3.4027%	0.6209%	0.4739%	0.0861%	0.1067%	0.8505%	0.0345%	100.0000%				
198	Retail - Dist Plt - Meters - Jur	2.5344%	0.4625%	0.3530%	0.0641%	0.0795%	0.6335%	0.0257%	25.4275%	0.0899%			
199	SCRGW - Dist Plt - Meters - Jur								99.6476%	0.3524%			
200													
201	**DISTRIBUTION PLANT CUSTOMER PREMISES**												
202	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,681	823	951	155	278	3,064	613	-	-	1,399	-	-
203	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,598	21	-	1,723	-
204	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
205	All - Dist Plt Cust Prem	2,696	866	1,010	157	299	3,325	614	304,383	21	1,399	1,723	-
206	All - Dist Plt Cust Prem - Jur	0.2535%	0.0814%	0.0949%	0.0148%	0.0281%	0.3126%	0.0578%	28.6157%	0.0020%	0.1315%	0.1620%	0.0000%
207	All - Dist Plt Cust Prem - CC	0.3566%	0.1145%	0.1335%	0.0208%	0.0396%	0.4397%	0.0812%	100.0000%				
208													
209	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
210	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
211	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
212	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
213	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
214	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
215	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
216	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
217	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
218	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
219	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
220	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
221	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
222	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
223	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
224	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
225	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
226	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
227	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
228	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
229	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
230	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-

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231	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
232	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
233	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,661	263	-	0	201	179	108
234	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
235	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
236	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
237	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
238	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
239	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
240	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
241	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
242	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
243	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
244	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
245	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
247	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,960	2,637	-	2	1,994	1,770	1,085
248	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
249	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
250	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
251	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
252	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
253	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
254	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
256	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,969	2,509	-	2	1,917	1,701	1,026
257	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
258	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
259	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
260	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	658	508	-	-	-	1	17	-	-	-	-	74
261	369 DISTR PLANT-SERVICES-NCR	960,996	960,996	382,412	1,387	287,441	199,394	23,956	1	-	0	2,362	10,464
262	369 DISTR PLANT-SERVICES-SCRGW	312,170	-	-	-	-	-	-	-	-	-	-	-
263	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)
264	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	(0)	-	-	-	-	-	-	-	-	-	-	-
265	370 DISTR PLANT-METERS-D/A	588,755	434,307	172,825	627	129,904	90,113	10,827	1	-	0	1,068	4,729
266	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,472	23,073	5,435	19	4,274	1,827	1,940	97	0	69	3	844
267	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,342	-	-	-	-	-	-	-	-	-	-	-
268	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,028,875	733,091	-	-	92,901	1	17	639,697	-	-	-	72
269	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-
270	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plant x AFUDC	14,481,670	10,727,799	3,599,513	9,428	3,027,583	1,132,614	404,516	916,026	78	332,703	15,177	194,802
272	All - Dist Plant x AFUDC - Jur	100.0000%	74.0785%	24.8556%	0.0651%	20.9063%	7.8210%	2.7933%	6.3254%	0.0005%	2.2974%	0.1048%	1.3452%
273	All - Dist Plant x AFUDC - CC		100.0000%	33.5531%	0.0879%	28.2218%	10.5578%	3.7707%	8.5388%	0.0007%	3.1013%	0.1415%	1.8159%
274													
275	**DISTR PLANT POLES**												
276	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
277	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650

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231	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
232	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
233	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
234	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
235	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
236	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
237	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
238	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
239	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
240	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
241	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
242	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
243	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
244	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
245	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
246	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
247	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
248	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
249	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
250	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
251	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
252	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
253	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
254	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
255	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
256	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
257	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
258	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
259	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
260	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	44	60	3	22	269	2	149	-	-	-	-
261	369 DISTR PLANT-SERVICES-NCR	32,700	5,967	4,554	827	1,026	8,174	331	-	-	-	-	-
262	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	311,070	1,100	-	-	-
263	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
264	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	(0)	(0)	-	-	-
265	370 DISTR PLANT-METERS-D/A	14,778	2,697	2,058	374	463	3,694	150	148,267	524	4,597	1,060	-
266	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,681	823	951	155	278	3,064	613	-	-	1,399	-	-
267	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,598	21	-	1,723	-
268	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	43	59	3	21	261	1	295,785	-	-	-	-
269	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-
270	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
271	All - Dist Plant x AFUDC	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,678,826	9,086	40,024	25,936	-
272	All - Dist Plant x AFUDC - Jur	2.8242%	0.8278%	0.9158%	0.1328%	0.2301%	2.4168%	0.2162%	25.4033%	0.0627%	0.2764%	0.1791%	0.0000%
273	All - Dist Plant x AFUDC - CC	3.8125%	1.1174%	1.2363%	0.1793%	0.3106%	3.2625%	0.2919%	100.0000%				
274													
275	**DISTR PLANT POLES**												
276	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
277	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
278	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,121	2,157	-	2	1,631	1,448	887
279	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
280	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
281	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
282	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
283	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
285	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
286	All - Dist Poles	1,846,980	1,374,956	497,955	1,180	406,457	135,846	53,334	119,749	31	5,428	1,562	23,694
287	All - Dist Poles - Jur	100.0000%	74.4435%	26.9605%	0.0639%	22.0066%	7.3551%	2.8877%	6.4835%	0.0017%	0.2939%	0.0846%	1.2829%
288	All - Dist Poles - CC		100.0000%	36.2161%	0.0858%	29.5614%	9.8801%	3.8790%	8.7093%	0.0022%	0.3947%	0.1136%	1.7233%
289	NC - Dist Poles - Jur	100.0000%	99.9821%	36.2096%	0.0858%	29.5561%	9.8783%	3.8783%	8.7077%	0.0022%	0.3947%	0.1136%	1.7230%
290	SC - Dist Poles - Jur	100.0000%											
291													
292	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
293	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(130)	-	-	-	-	-	-	-	-	-	-	-
294	364 DISTR PLANT-POLES-EXTRA FAC-D/A	166,760	121,082	-	-	-	11	154	116,366	28	-	-	650
295	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	517,849	517,849	256,823	478	188,081	62,121	2,157	-	2	1,631	1,448	887
296	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	186,696	-	-	-	-	-	-	-	-	-	-	-
297	364 DISTR PLANT-POLES-PRI DMD-NCR	548,711	548,711	172,586	513	158,033	53,412	38,932	2,561	1	2,811	30	17,306
298	364 DISTR PLANT-POLES-PRI DMD-SCRGW	177,781	-	-	-	-	-	-	-	-	-	-	-
299	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	26,650	26,650	13,221	25	9,682	3,196	110	-	0	84	75	45
300	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	9,588	-	-	-	-	-	-	-	-	-	-	-
301	364 DISTR PLANT-POLES-SEC DMD-NCR	160,664	160,664	55,326	164	50,661	17,107	11,981	821	0	901	10	4,806
302	364 DISTR PLANT-POLES-SEC DMD-SCRGW	52,411	-	-	-	-	-	-	-	-	-	-	-
303	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(278)	-	-	-	-	-	-	-	-	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	83,766	52,044	-	-	-	52	727	30,627	7	-	-	3,070
305	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	811,074	811,074	402,245	749	294,580	97,296	3,378	-	2	2,555	2,267	1,389
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	292,410	-	-	-	-	-	-	-	-	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD-NCR	969,044	969,044	304,793	905	279,092	94,328	68,756	4,524	2	4,965	53	30,562
308	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,348	-	-	-	-	-	-	-	-	-	-	-
309	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	63,874	63,874	31,687	59	23,206	7,661	263	-	0	201	179	108
310	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	22,982	-	-	-	-	-	-	-	-	-	-	-
311	365 DISTR PLANT-OH LINES-SEC DMD-NCR	85,758	85,758	29,532	88	27,041	9,131	6,395	438	0	481	5	2,565
312	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	29,598	-	-	-	-	-	-	-	-	-	-	-
313	All - Dist Plt OH	4,525,558	3,356,750	1,266,211	2,980	1,030,375	344,313	132,854	155,338	43	13,629	4,066	61,389
314	All - Dist Plt OH - Jur	100.0000%	74.1732%	27.9791%	0.0659%	22.7679%	7.6082%	2.9356%	3.4325%	0.0009%	0.3012%	0.0899%	1.3565%
315	All - Dist Plt OH - CC		100.0000%	37.7213%	0.0888%	30.6956%	10.2573%	3.9578%	4.6276%	0.0013%	0.4060%	0.1211%	1.8288%
316	NC - Dist Plt OH - Jur	100.0000%	99.9705%	37.7102%	0.0888%	30.6865%	10.2543%	3.9567%	4.6263%	0.0013%	0.4059%	0.1211%	1.8283%
317	SC - Dist Plt OH - Jur	100.0000%											
318	SCRGW - Dist Plt OH - Jur	100.0000%											
319	WHL - Dist Plt OH - Jur	100.0000%											
320													
321	**DISTRIBUTION PLANT STREET LIGHTING**												
322	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(1)	-	-	-	-	-	-	-	-	-	-	-
323	373 DISTR PLANT-STREET LIGHTS-NCR	300,927	300,927	-	-	-	-	-	-	-	297,744	3,183	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
278	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
279	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
280	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
281	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
282	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
283	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
284	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
285	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
286	All - Dist Poles	52,521	14,551	16,137	2,538	3,871	39,872	231	470,568	1,152	246	58	-
287	All - Dist Poles - Jur	2.8436%	0.7878%	0.8737%	0.1374%	0.2096%	2.1588%	0.0125%	25.4777%	0.0624%	0.0133%	0.0031%	0.0000%
288	All - Dist Poles - CC	3.8198%	1.0583%	1.1737%	0.1846%	0.2815%	2.8999%	0.0168%	100.0000%				
289	NC - Dist Poles - Jur	3.8192%	1.0581%	1.1735%	0.1846%	0.2815%	2.8993%	0.0168%			0.0179%		
290	SC - Dist Poles - Jur								99.7435%	0.2442%		0.0123%	
291													
292	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
293	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(130)	-	-	-	-
294	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	392	532	24	195	2,368	231	45,374	-	246	58	-
295	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	60	16	34	17	30	-	-	-	-	-	-
296	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	186,198	499	-	-	-
297	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	10,674	11,805	2,480	3,659	37,474	-	-	-	-	-	-
298	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	177,307	475	-	-	-
299	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	3	1	-	-	-	-	-	-	-	-	-
300	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	9,561	28	-	-	-
301	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	3,422	3,784	-	-	-	-	-	-	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	52,259	151	-	-	-
303	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(278)	-	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	1,849	2,510	111	918	11,177	369	30,832	-	746	145	-
305	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	94	25	54	27	47	-	-	-	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	291,630	781	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	18,851	20,847	4,380	6,462	66,180	-	-	-	-	-	-
308	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	319,493	855	-	-	-
309	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	7	2	-	-	-	-	-	-	-	-	-
310	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	22,915	66	-	-	-
311	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	1,826	2,020	-	-	-	-	-	-	-	-	-
312	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	29,513	85	-	-	-
313	All - Dist Plt OH	130,594	37,178	41,542	7,084	11,277	117,276	600	1,164,672	2,940	992	203	-
314	All - Dist Plt OH - Jur	2.8857%	0.8215%	0.9179%	0.1565%	0.2492%	2.5914%	0.0133%	25.7354%	0.0650%	0.0219%	0.0045%	0.0000%
315	All - Dist Plt OH - CC	3.8905%	1.1076%	1.2376%	0.2110%	0.3360%	3.4937%	0.0179%	100.0000%				
316	NC - Dist Plt OH - Jur	3.8893%	1.1072%	1.2372%	0.2110%	0.3359%	3.4927%	0.0179%			0.0295%		
317	SC - Dist Plt OH - Jur								99.7308%	0.2518%		0.0174%	
318	SCRGW - Dist Plt OH - Jur								99.7482%	0.2518%			
319	WHL - Dist Plt OH - Jur										83.0150%	16.9850%	
320													
321	**DISTRIBUTION PLANT STREET LIGHTING**												
322	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(1)	-	-	-	-
323	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-	-

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324	373 DISTR PLANT-STREET LIGHTS-SCR	56,090	-	-	-	-	-	-	-	-	-	-	-
325	All - Dist Plt STLT	357,015	300,927	-	-	-	-	-	-	-	297,744	3,183	-
326	All - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
327	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9421%	1.0579%	0.0000%
328	Retail - Dist Plt STLT - Jur	100.0000%	84.2896%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.3980%	0.8917%	0.0000%
329													
330	**DISTRIBUTION PLANT SUBSTATIONS**												
331	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	743	-	-	-	-	-	-	-	-	-	-	-
332	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	65,937	65,937	20,498	61	18,770	6,344	4,624	304	0	334	4	2,055
333	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	16,959	-	-	-	-	-	-	-	-	-	-	-
334	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
335	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(20)	-	-	-	-	-	-	-	-	-	-	-
336	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,926	-	-	-	-	-	-	-	-	-	-	-
337	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	123,997	123,997	38,548	114	35,297	11,930	8,696	572	0	628	7	3,865
338	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	50,674	-	-	-	-	-	-	-	-	-	-	-
339	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(233)	-	-	-	-	-	-	-	-	-	-	-
340	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	109,298	46,162	-	-	-	100	1,404	-	-	-	-	5,926
341	362 DISTR PLANT-STATION EQUIP-NCR	1,170,030	1,170,030	363,735	1,080	333,064	112,569	82,052	5,398	2	5,925	63	36,473
342	362 DISTR PLANT-STATION EQUIP-SCRGW	426,162	-	-	-	-	-	-	-	-	-	-	-
343	All - Dist Plt Sub	1,967,459	1,406,125	422,781	1,256	387,131	130,942	96,776	6,275	2	6,887	74	48,319
344	All - Dist Plt Sub - Jur	100.0000%	71.4691%	21.4887%	0.0638%	19.6767%	6.6554%	4.9188%	0.3189%	0.0001%	0.3500%	0.0037%	2.4559%
345	All - Dist Plt Sub - CC		100.0000%	30.0671%	0.0893%	27.5317%	9.3123%	6.8825%	0.4462%	0.0002%	0.4898%	0.0052%	3.4363%
346													
347	**DISTRIBUTION PLANT UNDERGROUND**												
348	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(5)	-	-	-	-	-	-	-	-	-	-	-
349	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	10,690	8,954	-	-	-	5	75	6,633	2	-	-	318
350	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	108,679	108,679	53,898	100	39,472	13,037	453	-	0	342	304	186
351	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,769	-	-	-	-	-	-	-	-	-	-	-
352	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	31,369	31,369	9,866	29	9,034	3,053	2,226	146	0	161	2	989
353	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	8,399	-	-	-	-	-	-	-	-	-	-	-
354	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	53,031	53,031	26,308	49	19,266	6,360	219	-	0	167	148	89
355	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,550	-	-	-	-	-	-	-	-	-	-	-
356	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	12,987	12,987	4,472	13	4,095	1,383	969	66	0	73	1	389
357	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	3,461	-	-	-	-	-	-	-	-	-	-	-
358	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(59)	-	-	-	-	-	-	-	-	-	-	-
359	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	167,169	131,742	-	-	-	77	1,083	99,323	24	-	-	4,571
360	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	633,219	633,219	314,039	584	229,983	75,960	2,637	-	2	1,994	1,770	1,085
361	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	183,289	-	-	-	-	-	-	-	-	-	-	-
362	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	858,555	858,555	270,041	802	247,270	83,572	60,917	4,008	1	4,399	47	27,078
363	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	319,763	-	-	-	-	-	-	-	-	-	-	-
364	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	141,306	141,306	70,100	130	51,337	16,947	583	-	0	445	395	238
365	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	42,213	-	-	-	-	-	-	-	-	-	-	-
366	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	177,778	177,778	61,219	182	56,057	18,929	13,258	909	0	997	11	5,318
367	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	69,094	-	-	-	-	-	-	-	-	-	-	-
368	All - Dist Plt UG	2,862,259	2,157,620	809,944	1,891	656,515	219,324	82,418	111,085	30	8,579	2,678	40,261
369	All - Dist Plt UG - Jur	100.0000%	75.3817%	28.2974%	0.0661%	22.9370%	7.6626%	2.8795%	3.8810%	0.0011%	0.2997%	0.0936%	1.4066%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
324	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	56,090	-	-	-	-
325	All - Dist Plt STLT	-	-	-	-	-	-	-	56,088	-	-	-	-
326	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%	0.0000%	0.0000%	0.0000%
327	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%				
328	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.7104%	0.0000%			
329													
330	**DISTRIBUTION PLANT SUBSTATIONS**												
331	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	505	238	-
332	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	1,268	1,402	295	435	4,451	766	-	-	-	-	-
333	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	16,914	45	-	-	-
334	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-	-
335	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(20)	-	-	-	-
336	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	2,577	1,349	-
337	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	2,384	2,637	554	817	8,370	1,440	-	-	-	-	-
338	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	50,538	136	-	-	-
339	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(233)	-	-	-	-
340	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	3,569	4,844	215	1,772	21,572	5,554	11,983	-	29,861	21,292	-
341	362 DISTR PLANT-STATION EQUIP-NCR	76,789	22,496	24,879	5,227	7,712	78,978	13,587	-	-	-	-	-
342	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	425,020	1,142	-	-	-
343	All - Dist Plt Sub	90,460	29,718	33,761	6,291	10,736	113,371	21,346	504,188	1,324	32,944	22,878	-
344	All - Dist Plt Sub - Jur	4.5978%	1.5105%	1.7160%	0.3197%	0.5457%	5.7623%	1.0850%	25.6263%	0.0673%	1.6744%	1.1628%	0.0000%
345	All - Dist Plt Sub - CC	6.4333%	2.1134%	2.4010%	0.4474%	0.7635%	8.0626%	1.5181%	100.0000%				
346													
347	**DISTRIBUTION PLANT UNDERGROUND**												
348	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(5)	-	-	-	-
349	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	191	260	12	95	1,157	142	1,736	-	-	-	-
350	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	13	3	7	4	6	-	-	-	-	-	-
351	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,695	74	-	-	-
352	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	610	675	142	209	2,142	-	-	-	-	-	-
353	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	8,377	22	-	-	-
354	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	6	2	-	-	-	-	-	-	-	-	-
355	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,511	39	-	-	-
356	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	277	306	-	-	-	-	-	-	-	-	-
357	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	3,451	10	-	-	-
358	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(59)	-	-	-	-
359	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	2,753	3,737	166	1,367	16,640	1,072	35,424	-	3	-	-
360	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	73	20	42	21	37	-	-	-	-	-	-
361	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	182,800	489	-	-	-
362	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	16,701	18,470	3,881	5,725	58,634	-	-	-	-	-	-
363	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	318,909	854	-	-	-
364	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	16	4	-	-	-	-	-	-	-	-	-
365	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	42,091	122	-	-	-
366	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	3,786	4,187	-	-	-	-	-	-	-	-	-
367	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	68,895	199	-	-	-
368	All - Dist Plt UG	81,304	24,428	27,664	4,249	7,421	78,616	1,214	702,825	1,810	3	-	-
369	All - Dist Plt UG - Jur	2.8406%	0.8534%	0.9665%	0.1485%	0.2593%	2.7466%	0.0424%	24.5549%	0.0632%	0.0001%	0.0000%	0.0000%

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370	All - Dist Plt UG - CC		100.0000%	37.5388%	0.0876%	30.4277%	10.1651%	3.8198%	5.1485%	0.0014%	0.3976%	0.1241%	1.8660%
371	SCRGW - Dist Plt UG - Jur	100.0000%											
372													
373	**DISTRIBUTION PLANT TRANSFORMERS**												
374	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(28)	-	-	-	-	-	-	-	-	-	-	-
375	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	68,818	54,621	-	-	-	117	1,644	-	-	-	-	6,941
376	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	608,426	608,426	301,831	562	221,043	72,969	2,509	-	2	1,917	1,701	1,026
377	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	208,642	-	-	-	-	-	-	-	-	-	-	-
378	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	691,354	691,354	238,074	707	217,999	73,611	51,557	3,533	1	3,878	41	20,682
379	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	265,131	-	-	-	-	-	-	-	-	-	-	-
380	All - Dist Plt XFRM	1,842,343	1,354,401	539,905	1,269	439,042	146,698	55,710	3,533	3	5,795	1,743	28,649
381	All - Dist Plt XFRM - Jur	100.0000%	73.5151%	29.3054%	0.0689%	23.8306%	7.9626%	3.0239%	0.1918%	0.0002%	0.3145%	0.0946%	1.5550%
382	All - Dist Plt XFRM - CC		100.0000%	39.8630%	0.0937%	32.4160%	10.8312%	4.1133%	0.2609%	0.0002%	0.4279%	0.1287%	2.1153%
383													
384	**ELECTRIC REVENUE**												
385	440-445 RETAIL SALES-BILLED-D/A	6,344,371	4,705,437	1,326,532	3,859	939,155	490,505	367,890	94,088	65	34,325	2,138	153,693
386	447 SALES FOR RESALE-FIRM-NCWHL	182,285	-	-	-	-	-	-	-	-	-	-	-
387	447 SALES FOR RESALE-FIRM-SCWHL	228,454	-	-	-	-	-	-	-	-	-	-	-
388	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(25,861)	(22,552)	(5,312)	(19)	(4,178)	(1,786)	(1,896)	(95)	(0)	(68)	(3)	(825)
389	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(50,337)	(42,677)	(9,302)	(33)	(7,107)	(3,256)	(3,569)	(249)	(0)	(177)	(7)	(1,535)
390	All - Elec Rev	6,678,911	4,640,208	1,311,918	3,807	927,871	485,462	362,425	93,744	64	34,080	2,128	151,333
391	All - Elec Rev - Jur	100.0000%	69.4755%	19.6427%	0.0570%	13.8925%	7.2686%	5.4264%	1.4036%	0.0010%	0.5103%	0.0319%	2.2658%
392	All - Elec Rev - CC		100.0000%	28.2728%	0.0821%	19.9963%	10.4621%	7.8105%	2.0203%	0.0014%	0.7345%	0.0459%	3.2613%
393	NC - Elec Rev - Jur	100.0000%	96.2201%	27.2042%	0.0790%	19.2405%	10.0666%	7.5153%	1.9439%	0.0013%	0.7067%	0.0441%	3.1381%
394	SC - Elec Rev - Jur	100.0000%											
395													
396	**EXTRA FACILITIES REVENUE**												
397	454 RENT-EXTRA FACILITIES-D/A	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
398	All - Ex Fac Rev	30,507	23,937	-	-	-	1,882	1,068	3,183	-	-	-	2,698
399	All - Ex Fac Rev - Jur	100.0000%	78.4650%	0.0000%	0.0000%	0.0000%	6.1705%	3.4997%	10.4348%	0.0000%	0.0000%	0.0000%	8.8439%
400	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	7.8640%	4.4603%	13.2986%	0.0000%	0.0000%	0.0000%	11.2712%
401													
402	**GENERAL PLANT**												
403	GENERAL PLANT	1,424,450	972,894	299,594	843	242,404	92,528	52,198	51,916	4	16,966	973	23,565
404	All - General Plant	1,424,450	972,894	299,594	843	242,404	92,528	52,198	51,916	4	16,966	973	23,565
405	All - General Plant - Jur	100.0000%	68.2997%	21.0322%	0.0592%	17.0174%	6.4957%	3.6644%	3.6447%	0.0003%	1.1910%	0.0683%	1.6543%
406	All - General Plant - CC		100.0000%	30.7941%	0.0866%	24.9157%	9.5106%	5.3652%	5.3363%	0.0004%	1.7438%	0.1000%	2.4221%
407													
408	**GENERAL PLANT EXCL CONTRA AFUDC**												
409	389-399 GENRL PLANT-LABOR REL	563,428	385,276	104,450	323	82,075	32,765	26,573	10,460	1	3,607	229	11,625
410	389-399 GENRL PLANT-PROD REL	25,381	17,050	4,016	14	3,158	1,350	1,433	71	0	51	2	624
411	389-399 GENRL PLANT-EV PILOT-NCR	656	656	178	1	140	56	45	18	0	6	0	20
412	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-		-	-	-
413	389-399 GENRL PLANT-TRNSM REL	194,999	94,810	25,545	90	20,518	8,058	8,054	106	-	79	10	3,561
414	389-399 GENRL PLANT-DISTR REL	568,853	421,420	141,400	370	118,932	44,492	15,891	35,984	3	13,070	596	7,652
415	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83

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370	All - Dist Plt UG - CC	3.7682%	1.1322%	1.2821%	0.1969%	0.3439%	3.6437%	0.0563%	100.0000%				
371	SCRGW - Dist Plt UG - Jur								99.7431%	0.2569%			
372													
373	**DISTRIBUTION PLANT TRANSFORMERS**												
374	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(28)	-	-	-	-
375	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	4,181	5,674	252	2,076	25,269	7,054	14,037	-	89	71	-
376	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	70	19	-	-	-	-	-	-	-	-	-
377	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	208,040	602	-	-	-
378	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	14,724	16,284	-	-	-	-	-	-	-	-	-
379	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	264,366	765	-	-	-
380	All - Dist Plt XFRM	56,450	18,976	21,977	252	2,076	25,269	7,054	486,414	1,367	89	71	-
381	All - Dist Plt XFRM - Jur	3.0640%	1.0300%	1.1929%	0.0137%	0.1127%	1.3716%	0.3829%	26.4020%	0.0742%	0.0048%	0.0039%	0.0000%
382	All - Dist Plt XFRM - CC	4.1679%	1.4011%	1.6226%	0.0186%	0.1533%	1.8657%	0.5208%	100.0000%				
383													
384	**ELECTRIC REVENUE**												
385	440-445 RETAIL SALES-BILLED-D/A	462,565	128,489	135,876	20,511	42,105	421,288	82,354	1,638,232	702	-	-	-
386	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	182,285	-	-
387	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	228,454	-
388	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2,621)	(804)	(930)	(151)	(272)	(2,994)	(599)	(3,308)	-	-	-	-
389	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(5,293)	(1,671)	(1,956)	(316)	(563)	(6,322)	(1,320)	(7,661)	-	-	-	-
390	All - Elec Rev	454,651	126,013	132,991	20,045	41,270	411,971	80,435	1,627,263	702	182,285	228,454	-
391	All - Elec Rev - Jur	6.8073%	1.8867%	1.9912%	0.3001%	0.6179%	6.1682%	1.2043%	24.3642%	0.0105%	2.7293%	3.4205%	0.0000%
392	All - Elec Rev - CC	9.7981%	2.7157%	2.8661%	0.4320%	0.8894%	8.8783%	1.7334%	100.0000%				
393	NC - Elec Rev - Jur	9.4277%	2.6130%	2.7577%	0.4156%	0.8558%	8.5427%	1.6679%			3.7799%		
394	SC - Elec Rev - Jur								87.6560%	0.0378%		12.3062%	
395													
396	**EXTRA FACILITIES REVENUE**												
397	454 RENT-EXTRA FACILITIES-D/A	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
398	All - Ex Fac Rev	549	1,625	2,205	98	807	9,821	-	5,773	-	614	143	40
399	All - Ex Fac Rev - Jur	1.8002%	5.3270%	7.2292%	0.3207%	2.6448%	32.1941%	0.0000%	18.9231%	0.0000%	2.0122%	0.4696%	0.1301%
400	All - Ex Fac Rev - CC	2.2942%	6.7891%	9.2133%	0.4087%	3.3707%	41.0299%	0.0000%	100.0000%				
401													
402	**GENERAL PLANT**												
403	GENERAL PLANT	64,203	19,016	21,610	3,438	6,126	66,283	11,229	335,370	892	78,481	36,813	-
404	All - General Plant	64,203	19,016	21,610	3,438	6,126	66,283	11,229	335,370	892	78,481	36,813	-
405	All - General Plant - Jur	4.5072%	1.3350%	1.5170%	0.2413%	0.4301%	4.6532%	0.7883%	23.5438%	0.0626%	5.5095%	2.5843%	0.0000%
406	All - General Plant - CC	6.5992%	1.9546%	2.2212%	0.3533%	0.6297%	6.8129%	1.1542%	100.0000%				
407													
408	**GENERAL PLANT EXCL CONTRA AFUDC**												
409	389-399 GENRL PLANT-LABOR REL	36,016	10,898	12,557	2,046	3,662	40,222	7,769	133,096	352	23,028	21,676	-
410	389-399 GENRL PLANT-PROD REL	1,982	608	703	114	205	2,264	453	6,067	15	1,034	1,216	-
411	389-399 GENRL PLANT-EV PILOT-NCR	61	19	21	3	6	69	13	-	-	-	-	-
412	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
413	389-399 GENRL PLANT-TRNSM REL	9,697	2,778	3,117	515	942	9,977	1,764	34,347	93	52,846	12,903	-
414	389-399 GENRL PLANT-DISTR REL	16,067	4,709	5,210	756	1,309	13,749	1,230	144,485	357	1,572	1,019	-
415	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-

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Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
416	All - General Plant x AFUDC	1,424,759	972,894	299,594	843	242,404	92,528	52,198	51,916	4	16,966	973	23,565
417	All - General Plant x AFUDC - Jur	100.0000%	68.2848%	21.0277%	0.0592%	17.0137%	6.4943%	3.6636%	3.6439%	0.0003%	1.1908%	0.0683%	1.6539%
418	All - General Plant x AFUDC - CC		100.0000%	30.7941%	0.0866%	24.9157%	9.5106%	5.3652%	5.3363%	0.0004%	1.7438%	0.1000%	2.4221%
419	SCRGW - General Plant - Jur	100.0000%											
420													
421	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
422	PRODUCTION PLANT	24,018,560	16,159,185	3,806,958	13,548	2,993,783	1,282,209	1,357,956	67,679	15	48,350	2,366	591,296
423	TRANSMISSION PLANT	4,963,954	2,510,192	664,778	2,335	532,719	211,232	212,671	3,762	0	2,778	271	93,848
424	DISTRIBUTION PLANT	14,480,906	10,727,799	3,599,513	9,428	3,027,583	1,132,614	404,516	916,026	78	332,703	15,177	194,802
425	GENERAL PLANT	1,424,450	972,894	299,594	843	242,404	92,528	52,198	51,916	4	16,966	973	23,565
426	All - Gross Plant	44,887,870	30,370,070	8,370,843	26,155	6,796,488	2,718,584	2,027,340	1,039,383	97	400,797	18,787	903,511
427	All - Gross Plant - Jur	100.0000%	67.6576%	18.6483%	0.0583%	15.1410%	6.0564%	4.5165%	2.3155%	0.0002%	0.8929%	0.0419%	2.0128%
428	All - Gross Plant - CC		100.0000%	27.5628%	0.0861%	22.3789%	8.9515%	6.6755%	3.4224%	0.0003%	1.3197%	0.0619%	2.9750%
429													
430	**INTANGIBLE PLANT**												
431	INTANGIBLE PLANT	1,206,177	840,158	257,921	715	202,090	77,200	46,740	36,802	2	8,073	808	20,684
432	All - Intangible Plant	1,206,177	840,158	257,921	715	202,090	77,200	46,740	36,802	2	8,073	808	20,684
433	All - Intangible Plant - Jur	100.0000%	69.6546%	21.3834%	0.0593%	16.7546%	6.4004%	3.8750%	3.0511%	0.0002%	0.6693%	0.0670%	1.7149%
434	All - Intangible Plant - CC		100.0000%	30.6992%	0.0851%	24.0538%	9.1888%	5.5632%	4.3804%	0.0003%	0.9609%	0.0962%	2.4619%
435													
436	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
437	301-303 INTANG PLANT-LABOR REL	131,924	90,211	24,456	76	19,217	7,672	6,222	2,449	0	845	54	2,722
438	301-303 INTANG PLANT-PROD REL	522,635	351,090	82,697	294	65,036	27,805	29,518	1,471	0	1,051	50	12,849
439	301-303 INTANG PLANT-TRNSM REL	84,202	40,939	11,030	39	8,860	3,479	3,478	46	-	34	4	1,538
440	301-303 INTANG PLANT-DISTR REL	245,634	181,971	61,057	160	51,356	19,212	6,862	15,538	1	5,644	257	3,304
441	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
442	All - Intang Plant x AFUDC	1,215,225	840,158	257,921	715	202,090	77,200	46,740	36,802	2	8,073	808	20,684
443	All - Intang Plant x AFUDC - Jur	100.0000%	69.1359%	21.2242%	0.0588%	16.6298%	6.3527%	3.8462%	3.0284%	0.0002%	0.6643%	0.0665%	1.7021%
444	All - Intang Plant x AFUDC - CC		100.0000%	30.6992%	0.0851%	24.0538%	9.1888%	5.5632%	4.3804%	0.0003%	0.9609%	0.0962%	2.4619%
445													
446	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**												
447	389-399 GENRL PLANT-LABOR REL	563,428	385,276	104,450	323	82,075	32,765	26,573	10,460	1	3,607	229	11,625
448	389-399 GENRL PLANT-PROD REL	25,381	17,050	4,016	14	3,158	1,350	1,433	71	0	51	2	624
449	389-399 GENRL PLANT-EV PILOT-NCR	656	656	178	1	140	56	45	18	0	6	0	20
450	389-399 GENRL PLANT-EV PILOT-SCRGW	1,014	-	-	-	-	-	-	-	-	-	-	-
451	389-399 GENRL PLANT-TRNSM REL	194,999	94,810	25,545	90	20,518	8,058	8,054	106	-	79	10	3,561
452	389-399 GENRL PLANT-DISTR REL	568,853	421,420	141,400	370	118,932	44,492	15,891	35,984	3	13,070	596	7,652
453	389-399 GENRL PLANT-CUSTOMER REL	70,427	53,682	24,005	45	17,580	5,806	202	5,278	0	152	135	83
454	301-303 INTANG PLANT-LABOR REL	131,924	90,211	24,456	76	19,217	7,672	6,222	2,449	0	845	54	2,722
455	301-303 INTANG PLANT-PROD REL	522,635	351,090	82,697	294	65,036	27,805	29,518	1,471	0	1,051	50	12,849
456	301-303 INTANG PLANT-TRNSM REL	84,202	40,939	11,030	39	8,860	3,479	3,478	46	-	34	4	1,538
457	301-303 INTANG PLANT-DISTR REL	245,634	181,971	61,057	160	51,356	19,212	6,862	15,538	1	5,644	257	3,304
458	301-303 INTANG PLANT-CUSTOMER REL	230,831	175,947	78,680	146	57,621	19,031	661	17,298	0	500	444	272
459	All - Intang & Gen Plt x AFUDC	2,639,984	1,813,052	557,515	1,558	444,494	169,728	98,937	88,719	6	25,039	1,781	44,249
460	All - Intang & Gen Plt x AFUDC - Jur	100.0000%	68.6766%	21.1181%	0.0590%	16.8370%	6.4291%	3.7476%	3.3606%	0.0002%	0.9485%	0.0675%	1.6761%
461	All - Intang & Gen Plt x AFUDC - CC		100.0000%	30.7501%	0.0859%	24.5163%	9.3615%	5.4569%	4.8933%	0.0004%	1.3810%	0.0982%	2.4406%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
416	All - General Plant x AFUDC	64,203	19,016	21,610	3,438	6,126	66,283	11,229	335,679	892	78,481	36,813	-
417	All - General Plant x AFUDC - Jur	4.5062%	1.3347%	1.5167%	0.2413%	0.4300%	4.6522%	0.7881%	23.5604%	0.0626%	5.5083%	2.5838%	0.0000%
418	All - General Plant x AFUDC - CC	6.5992%	1.9546%	2.2212%	0.3533%	0.6297%	6.8129%	1.1542%	100.0000%				
419	SCRGW - General Plant - Jur								99.7350%	0.2650%			
420													
421	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
422	PRODUCTION PLANT	1,877,222	575,795	665,655	108,166	194,497	2,144,411	429,279	5,693,881	14,133	989,760	1,161,602	-
423	TRANSMISSION PLANT	260,774	75,438	85,020	14,014	25,574	272,428	52,549	903,264	2,416	1,213,457	314,103	20,523
424	DISTRIBUTION PLANT	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,678,061	9,086	40,024	25,936	-
425	GENERAL PLANT	64,203	19,016	21,610	3,438	6,126	66,283	11,229	335,370	892	78,481	36,813	-
426	All - Gross Plant	2,611,197	790,123	904,911	144,854	259,517	2,833,114	524,368	10,610,575	26,528	2,321,721	1,538,453	20,523
427	All - Gross Plant - Jur	5.8172%	1.7602%	2.0159%	0.3227%	0.5781%	6.3115%	1.1682%	23.6380%	0.0591%	5.1723%	3.4273%	0.0457%
428	All - Gross Plant - CC	8.5979%	2.6017%	2.9796%	0.4770%	0.8545%	9.3286%	1.7266%	100.0000%				
429													
430	**INTANGIBLE PLANT**												
431	INTANGIBLE PLANT	61,606	18,320	21,011	3,390	6,063	66,288	12,444	278,903	819	50,180	36,117	-
432	All - Intangible Plant	61,606	18,320	21,011	3,390	6,063	66,288	12,444	278,903	819	50,180	36,117	-
433	All - Intangible Plant - Jur	5.1075%	1.5188%	1.7420%	0.2810%	0.5026%	5.4957%	1.0317%	23.1229%	0.0679%	4.1602%	2.9944%	0.0000%
434	All - Intangible Plant - CC	7.3327%	2.1805%	2.5008%	0.4034%	0.7216%	7.8900%	1.4811%	100.0000%				
435													
436	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
437	301-303 INTANG PLANT-LABOR REL	8,433	2,552	2,940	479	857	9,418	1,819	31,164	82	5,392	5,075	-
438	301-303 INTANG PLANT-PROD REL	40,803	12,517	14,470	2,351	4,228	46,617	9,332	124,922	305	21,289	25,030	-
439	301-303 INTANG PLANT-TRNSM REL	4,187	1,199	1,346	222	407	4,308	761	14,831	40	22,819	5,571	-
440	301-303 INTANG PLANT-DISTR REL	6,938	2,033	2,250	326	565	5,937	531	62,389	154	679	440	-
441	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
442	All - Intang Plant x AFUDC	61,606	18,320	21,011	3,390	6,063	66,288	12,444	287,952	819	50,180	36,117	-
443	All - Intang Plant x AFUDC - Jur	5.0695%	1.5075%	1.7290%	0.2789%	0.4989%	5.4548%	1.0240%	23.6953%	0.0674%	4.1293%	2.9721%	0.0000%
444	All - Intang Plant x AFUDC - CC	7.3327%	2.1805%	2.5008%	0.4034%	0.7216%	7.8900%	1.4811%	100.0000%				
445													
446	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**												
447	389-399 GENRL PLANT-LABOR REL	36,016	10,898	12,557	2,046	3,662	40,222	7,769	133,096	352	23,028	21,676	-
448	389-399 GENRL PLANT-PROD REL	1,982	608	703	114	205	2,264	453	6,067	15	1,034	1,216	-
449	389-399 GENRL PLANT-EV PILOT-NCR	61	19	21	3	6	69	13	-	-	-	-	-
450	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	1,011	3	-	-	-
451	389-399 GENRL PLANT-TRNSM REL	9,697	2,778	3,117	515	942	9,977	1,764	34,347	93	52,846	12,903	-
452	389-399 GENRL PLANT-DISTR REL	16,067	4,709	5,210	756	1,309	13,749	1,230	144,485	357	1,572	1,019	-
453	389-399 GENRL PLANT-CUSTOMER REL	380	6	2	3	2	3	0	16,672	73	0	0	-
454	301-303 INTANG PLANT-LABOR REL	8,433	2,552	2,940	479	857	9,418	1,819	31,164	82	5,392	5,075	-
455	301-303 INTANG PLANT-PROD REL	40,803	12,517	14,470	2,351	4,228	46,617	9,332	124,922	305	21,289	25,030	-
456	301-303 INTANG PLANT-TRNSM REL	4,187	1,199	1,346	222	407	4,308	761	14,831	40	22,819	5,571	-
457	301-303 INTANG PLANT-DISTR REL	6,938	2,033	2,250	326	565	5,937	531	62,389	154	679	440	-
458	301-303 INTANG PLANT-CUSTOMER REL	1,245	18	5	11	5	9	0	54,645	238	1	0	-
459	All - Intang & Gen Plt x AFUDC	125,809	37,336	42,621	6,827	12,189	132,571	23,673	623,631	1,711	128,661	72,930	-
460	All - Intang & Gen Plt x AFUDC - Jur	4.7655%	1.4143%	1.6144%	0.2586%	0.4617%	5.0217%	0.8967%	23.6225%	0.0648%	4.8735%	2.7625%	0.0000%
461	All - Intang & Gen Plt x AFUDC - CC	6.9391%	2.0593%	2.3508%	0.3766%	0.6723%	7.3120%	1.3057%	100.0000%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
462													
463	**INTANGIBLE & GENERAL PLANT**												
464	GENERAL PLANT	1,424,450	972,894	299,594	843	242,404	92,528	52,198	51,916	4	16,966	973	23,565
465	INTANGIBLE PLANT	1,206,177	840,158	257,921	715	202,090	77,200	46,740	36,802	2	8,073	808	20,684
466	All - Intang and Gen Plt	2,630,627	1,813,052	557,515	1,558	444,494	169,728	98,937	88,719	6	25,039	1,781	44,249
467	All - Intang and Gen Plt - Jur	100.0000%	68.9209%	21.1932%	0.0592%	16.8969%	6.4520%	3.7610%	3.3725%	0.0002%	0.9518%	0.0677%	1.6821%
468	All - Intang and Gen Plt - CC		100.0000%	30.7501%	0.0859%	24.5163%	9.3615%	5.4569%	4.8933%	0.0004%	1.3810%	0.0982%	2.4406%
469	SCRGW - Intang & Gen Plant - Jur	100.0000%											
470													
471	**LABOR**												
472	CUSTOMER ACCOUNTS EXPENSE-LABOR	33,038	23,674	10,597	20	7,761	2,563	89	2,307	0	67	60	37
473	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,291	6,320	2,826	5	2,070	684	24	621	0	18	16	10
474	DISTRIBUTION EXPENSE-LABOR	57,898	45,834	15,011	38	12,606	4,538	1,558	4,764	0	2,394	76	729
475	PRODUCTION EXPENSE-DEMAND-LABOR	381,022	255,959	60,290	215	47,414	20,271	21,520	1,073	0	766	36	9,367
476	SALES EXPENSE-LABOR	10,208	7,388	3,304	6	2,420	799	28	726	0	21	19	11
477	TRANSMISSION EXPENSE-LABOR	21,750	11,076	2,926	10	2,343	931	939	18	0	13	1	414
478	All - Labor	512,208	350,251	94,954	294	74,614	29,787	24,157	9,509	1	3,279	208	10,568
479	All - Labor - Jur	100.0000%	68.3807%	18.5382%	0.0574%	14.5670%	5.8154%	4.7163%	1.8564%	0.0002%	0.6402%	0.0406%	2.0632%
480	All - Labor - CC		100.0000%	27.1103%	0.0839%	21.3029%	8.5044%	6.8971%	2.7148%	0.0002%	0.9362%	0.0594%	3.0173%
481	NC - Labor - Jur	100.0000%	94.3601%	25.5813%	0.0792%	20.1014%	8.0248%	6.5081%	2.5617%	0.0002%	0.8834%	0.0560%	2.8471%
482	SC - Labor - Jur	100.0000%											
483	SCRGW - Labor - Jur	100.0000%											
484	WHL - Labor - Jur	100.0000%											
485													
486	**MATERIALS AND SUPPLIES**												
487	MATERIALS AND SUPPLIES-OTHER	862,469	599,859	152,238	510	121,366	50,520	46,113	2,258	0	8,412	216	20,234
488	All - Mat & Supplies x Fuel	862,469	599,859	152,238	510	121,366	50,520	46,113	2,258	0	8,412	216	20,234
489	All - Mat & Supplies x Fuel - Jur	100.0000%	69.5514%	17.6514%	0.0591%	14.0720%	5.8576%	5.3466%	0.2618%	0.0001%	0.9754%	0.0250%	2.3460%
490	All - Mat & Supplies x Fuel - CC		100.0000%	25.3789%	0.0850%	20.2325%	8.4220%	7.6873%	0.3763%	0.0001%	1.4024%	0.0360%	3.3731%
491													
492	**NC SOLAR ABOVE CAP**												
493	403 DEPREC-PROD-SOLAR-D/A	534	491	158	0	115	176	7	0	-	-	5	14
494	NC - Solar Above Cap	534	491	158	0	115	176	7	0	-	-	5	14
495	NC - Solar Above Cap - Jur	100.0000%	92.0000%	29.6112%	0.0557%	21.5239%	32.9833%	1.2764%	0.0005%	0.0000%	0.0000%	0.8435%	2.6014%
496													
497	**NET PLANT**												
498	PRODUCTION PLANT	24,018,560	16,159,185	3,806,958	13,548	2,993,783	1,282,209	1,357,956	67,679	15	48,350	2,366	591,296
499	TRANSMISSION PLANT	4,963,954	2,510,192	664,778	2,335	532,719	211,232	212,671	3,762	0	2,778	271	93,848
500	DISTRIBUTION PLANT	14,480,906	10,727,799	3,599,513	9,428	3,027,583	1,132,614	404,516	916,026	78	332,703	15,177	194,802
501	GENERAL PLANT	1,424,450	972,894	299,594	843	242,404	92,528	52,198	51,916	4	16,966	973	23,565
502	INTANGIBLE PLANT	1,206,177	840,158	257,921	715	202,090	77,200	46,740	36,802	2	8,073	808	20,684
503	ACCUM RESERVE-PROD	(9,872,952)	(6,629,035)	(1,561,793)	(5,558)	(1,228,179)	(526,175)	(557,036)	(27,762)	(6)	(19,833)	(976)	(242,564)
504	ACCUM RESERVE-TRANS	(1,440,993)	(729,051)	(193,078)	(678)	(154,722)	(61,350)	(61,767)	(1,092)	(0)	(807)	(79)	(27,257)
505	ACCUM RESERVE-DIST	(5,110,132)	(3,785,560)	(1,270,174)	(3,327)	(1,068,355)	(399,670)	(142,743)	(323,242)	(28)	(117,402)	(5,356)	(68,741)
506	ACCUM RESERVE-GEN PLT	(459,397)	(313,935)	(96,673)	(272)	(78,219)	(29,857)	(16,843)	(16,753)	(1)	(5,475)	(314)	(7,604)
507	ACCUM RESERVE-INT PLT	(737,984)	(518,068)	(159,043)	(441)	(124,615)	(47,604)	(28,821)	(22,693)	(1)	(4,978)	(499)	(12,755)

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462													
463	**INTANGIBLE & GENERAL PLANT**												
464	GENERAL PLANT	64,203	19,016	21,610	3,438	6,126	66,283	11,229	335,370	892	78,481	36,813	-
465	INTANGIBLE PLANT	61,606	18,320	21,011	3,390	6,063	66,288	12,444	278,903	819	50,180	36,117	-
466	All - Intang and Gen Plt	125,809	37,336	42,621	6,827	12,189	132,571	23,673	614,273	1,711	128,661	72,930	-
467	All - Intang and Gen Plt - Jur	4.7825%	1.4193%	1.6202%	0.2595%	0.4633%	5.0395%	0.8999%	23.3508%	0.0650%	4.8909%	2.7723%	0.0000%
468	All - Intang and Gen Plt - CC	6.9391%	2.0593%	2.3508%	0.3766%	0.6723%	7.3120%	1.3057%	100.0000%				
469	SCRGW - Intang & Gen Plant - Jur								99.7223%	0.2777%			
470													
471	**LABOR**												
472	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	2	1	1	1	1	0	9,327	37	0	0	-
473	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	1	0	0	0	0	0	1,963	9	0	0	-
474	DISTRIBUTION EXPENSE-LABOR	1,573	442	487	81	132	1,365	39	11,884	30	101	48	-
475	PRODUCTION EXPENSE-DEMAND-LABOR	29,747	9,125	10,550	1,714	3,082	33,985	6,803	91,073	222	15,521	18,248	-
476	SALES EXPENSE-LABOR	52	1	0	0	0	0	0	2,807	12	0	0	-
477	TRANSMISSION EXPENSE-LABOR	1,157	335	379	62	114	1,213	220	3,942	10	5,312	1,408	-
478	All - Labor	32,742	9,907	11,416	1,860	3,329	36,566	7,062	120,997	320	20,934	19,705	-
479	All - Labor - Jur	6.3923%	1.9342%	2.2288%	0.3631%	0.6499%	7.1388%	1.3788%	23.6226%	0.0625%	4.0871%	3.8471%	0.0000%
480	All - Labor - CC	9.3481%	2.8285%	3.2593%	0.5310%	0.9504%	10.4398%	2.0164%	100.0000%				
481	NC - Labor - Jur	8.8209%	2.6690%	3.0755%	0.5011%	0.8968%	9.8510%	1.9027%			5.6399%		
482	SC - Labor - Jur								85.7999%	0.2271%		13.9730%	
483	SCRGW - Labor - Jur								99.7360%	0.2640%			
484	WHL - Labor - Jur										51.5125%	48.4875%	
485													
486	**MATERIALS AND SUPPLIES**												
487	MATERIALS AND SUPPLIES-OTHER	62,525	19,153	22,099	3,568	6,401	70,478	13,768	186,460	455	43,010	32,758	(73)
488	All - Mat & Supplies x Fuel	62,525	19,153	22,099	3,568	6,401	70,478	13,768	186,460	455	43,010	32,758	(73)
489	All - Mat & Supplies x Fuel - Jur	7.2496%	2.2207%	2.5623%	0.4137%	0.7421%	8.1717%	1.5963%	21.6193%	0.0528%	4.9869%	3.7982%	-0.0085%
490	All - Mat & Supplies x Fuel - CC	10.4233%	3.1929%	3.6840%	0.5948%	1.0671%	11.7491%	2.2951%	100.0000%				
491													
492	**NC SOLAR ABOVE CAP**												
493	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	-	43	-	-
494	NC - Solar Above Cap	15	1	0	0	0	0	0	-	-	43	-	-
495	NC - Solar Above Cap - Jur	2.8251%	0.1142%	0.0378%	0.0354%	0.0239%	0.0658%	0.0017%	0.0000%	0.0000%	8.0000%	0.0000%	0.0000%
496													
497	**NET PLANT**												
498	PRODUCTION PLANT	1,877,222	575,795	665,655	108,166	194,497	2,144,411	429,279	5,693,881	14,133	989,760	1,161,602	-
499	TRANSMISSION PLANT	260,774	75,438	85,020	14,014	25,574	272,428	52,549	903,264	2,416	1,213,457	314,103	20,523
500	DISTRIBUTION PLANT	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,678,061	9,086	40,024	25,936	-
501	GENERAL PLANT	64,203	19,016	21,610	3,438	6,126	66,283	11,229	335,370	892	78,481	36,813	-
502	INTANGIBLE PLANT	61,606	18,320	21,011	3,390	6,063	66,288	12,444	278,903	819	50,180	36,117	-
503	ACCUM RESERVE-PROD	(770,047)	(236,189)	(273,049)	(44,369)	(79,782)	(879,628)	(176,089)	(2,354,077)	(5,807)	(406,726)	(477,306)	-
504	ACCUM RESERVE-TRANS	(75,738)	(21,910)	(24,693)	(4,070)	(7,428)	(79,122)	(15,261)	(262,894)	(702)	(352,462)	(91,232)	(4,652)
505	ACCUM RESERVE-DIST	(144,324)	(42,300)	(46,800)	(6,788)	(11,758)	(123,503)	(11,049)	(1,298,091)	(3,206)	(14,123)	(9,152)	-
506	ACCUM RESERVE-GEN PLT	(20,717)	(6,136)	(6,973)	(1,109)	(1,977)	(21,388)	(3,623)	(107,973)	(288)	(25,323)	(11,878)	-
507	ACCUM RESERVE-INT PLT	(37,988)	(11,296)	(12,956)	(2,090)	(3,738)	(40,876)	(7,673)	(166,197)	(505)	(30,943)	(22,271)	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
508	All - Net Plant	28,472,589	19,234,578	5,348,003	16,594	4,344,488	1,731,128	1,266,869	684,644	63	260,375	12,372	565,275
509	All - Net Plant - Jur	100.0000%	67.5547%	18.7830%	0.0583%	15.2585%	6.0800%	4.4494%	2.4046%	0.0002%	0.9145%	0.0435%	1.9853%
510	All - Net Plant - CC		100.0000%	27.8041%	0.0863%	22.5869%	9.0001%	6.5864%	3.5594%	0.0003%	1.3537%	0.0643%	2.9388%
511	SCRGW - Net Plant - Jur	100.0000%											
512													
513	**NET PLANT INCLUDING NUCELAR FUEL**												
514	PRODUCTION PLANT	24,018,560	16,159,185	3,806,958	13,548	2,993,783	1,282,209	1,357,956	67,679	15	48,350	2,366	591,296
515	TRANSMISSION PLANT	4,963,954	2,510,192	664,778	2,335	532,719	211,232	212,671	3,762	0	2,778	271	93,848
516	DISTRIBUTION PLANT	14,480,906	10,727,799	3,599,513	9,428	3,027,583	1,132,614	404,516	916,026	78	332,703	15,177	194,802
517	GENERAL PLANT	1,424,450	972,894	299,594	843	242,404	92,528	52,198	51,916	4	16,966	973	23,565
518	INTANGIBLE PLANT	1,206,177	840,158	257,921	715	202,090	77,200	46,740	36,802	2	8,073	808	20,684
519	ACCUM RESERVE-PROD	(9,872,952)	(6,629,035)	(1,561,793)	(5,558)	(1,228,179)	(526,175)	(557,036)	(27,762)	(6)	(19,833)	(976)	(242,564)
520	ACCUM RESERVE-TRANS	(1,440,993)	(729,051)	(193,078)	(678)	(154,722)	(61,350)	(61,767)	(1,092)	(0)	(807)	(79)	(27,257)
521	ACCUM RESERVE-DIST	(5,110,132)	(3,785,560)	(1,270,174)	(3,327)	(1,068,355)	(399,670)	(142,743)	(323,242)	(28)	(117,402)	(5,356)	(68,741)
522	ACCUM RESERVE-GEN PLT	(459,397)	(313,935)	(96,673)	(272)	(78,219)	(29,857)	(16,843)	(16,753)	(1)	(5,475)	(314)	(7,604)
523	ACCUM RESERVE-INT PLT	(737,984)	(518,068)	(159,043)	(441)	(124,615)	(47,604)	(28,821)	(22,693)	(1)	(4,978)	(499)	(12,755)
524	120.2 - 120.5 NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0	1,312	51	11,370
525	All - Net Plant w NF	28,941,047	19,550,725	5,416,910	16,840	4,397,134	1,755,251	1,293,311	686,491	63	261,687	12,424	576,644
526	All - Net Plant w NF - Jur	100.0000%	67.5536%	18.7170%	0.0582%	15.1934%	6.0649%	4.4688%	2.3720%	0.0002%	0.9042%	0.0429%	1.9925%
527	All - Net Plant w NF - CC		100.0000%	27.7070%	0.0861%	22.4909%	8.9779%	6.6152%	3.5113%	0.0003%	1.3385%	0.0635%	2.9495%
528	SCRGW - Net Plant w NF - Jur	100.0000%											
529	WHL - Net Plant w NF - Jur	100.0000%											
530													
531	**O&M EXCLUDING A&G**												
532	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1	4,246	166	36,797
533	OTHER O&M PROD EXP	815,600	555,897	129,022	460	100,934	43,723	46,685	2,510	1	1,790	81	20,274
534	OTHER O&M TRNSM EXP	54,948	27,983	7,392	26	5,919	2,353	2,373	45	0	33	3	1,047
535	OTHER O&M DISTR EXP-580-581, 588-589	50,732	37,772	10,551	31	9,604	3,971	1,016	9,228	0	91	45	482
536	OTHER O&M DISTR EXP-582-587	35,880	26,354	7,362	21	6,701	2,771	709	6,438	0	64	31	337
537	OTHER O&M DISTR EXP-590	1,853	1,514	528	1	430	146	56	63	0	113	3	26
538	OTHER O&M DISTR EXP-591-598	174,713	142,699	49,793	119	40,567	13,739	5,299	5,926	2	10,616	267	2,467
539	OTHER O&M CUST ACCTS EXP	119,343	82,116	36,766	68	26,925	8,893	309	7,986	0	231	207	127
540	OTHER O&M CUST SVC & INFO EXP	14,418	10,990	4,914	9	3,599	1,189	41	1,080	0	31	28	17
541	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
542	PURCHASED POWER	97,774	59,032	13,206	47	10,258	4,524	4,865	286	0	204	9	2,106
543	All - O&M x AG	2,887,208	1,980,311	488,253	1,589	379,505	160,760	146,979	40,795	4	17,455	873	63,700
544	All - O&M x AG - Jur	100.0000%	68.5891%	16.9109%	0.0550%	13.1444%	5.5680%	5.0907%	1.4129%	0.0001%	0.6045%	0.0302%	2.2063%
545	All - O&M x AG - CC		100.0000%	24.6554%	0.0802%	19.1639%	8.1179%	7.4220%	2.0600%	0.0002%	0.8814%	0.0441%	3.2167%
546	SCRGW - O&M x AG - Jur	100.0000%											
547													
548	**OPERATING REVENUE**												
549	ELECTRIC OPERATING REVENUE	7,100,634	4,821,351	1,352,887	3,929	960,371	499,985	373,217	100,867	65	35,849	2,219	158,150
550	All - Opr Rev	7,100,634	4,821,351	1,352,887	3,929	960,371	499,985	373,217	100,867	65	35,849	2,219	158,150
551	All - Opr Rev - Jur	100.0000%	67.9003%	19.0530%	0.0553%	13.5251%	7.0414%	5.2561%	1.4205%	0.0009%	0.5049%	0.0313%	2.2273%
552	All - Opr Rev - CC		100.0000%	28.0603%	0.0815%	19.9191%	10.3702%	7.7409%	2.0921%	0.0013%	0.7435%	0.0460%	3.2802%
553	SC - Opr Rev - Jur	100.0000%											

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
508	All - Net Plant	1,623,988	490,611	561,451	89,817	160,897	1,754,885	323,117	6,700,248	16,839	1,542,324	962,731	15,871
509	All - Net Plant - Jur	5.7037%	1.7231%	1.9719%	0.3155%	0.5651%	6.1634%	1.1348%	23.5323%	0.0591%	5.4169%	3.3813%	0.0557%
510	All - Net Plant - CC	8.4431%	2.5507%	2.9190%	0.4670%	0.8365%	9.1236%	1.6799%	100.0000%				
511	SCRGW - Net Plant - Jur								99.7493%	0.2507%			
512													
513	**NET PLANT INCLUDING NUCELAR FUEL**												
514	PRODUCTION PLANT	1,877,222	575,795	665,655	108,166	194,497	2,144,411	429,279	5,693,881	14,133	989,760	1,161,602	-
515	TRANSMISSION PLANT	260,774	75,438	85,020	14,014	25,574	272,428	52,549	903,264	2,416	1,213,457	314,103	20,523
516	DISTRIBUTION PLANT	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,678,061	9,086	40,024	25,936	-
517	GENERAL PLANT	64,203	19,016	21,610	3,438	6,126	66,283	11,229	335,370	892	78,481	36,813	-
518	INTANGIBLE PLANT	61,606	18,320	21,011	3,390	6,063	66,288	12,444	278,903	819	50,180	36,117	-
519	ACCUM RESERVE-PROD	(770,047)	(236,189)	(273,049)	(44,369)	(79,782)	(879,628)	(176,089)	(2,354,077)	(5,807)	(406,726)	(477,306)	-
520	ACCUM RESERVE-TRANS	(75,738)	(21,910)	(24,693)	(4,070)	(7,428)	(79,122)	(15,261)	(262,894)	(702)	(352,462)	(91,232)	(4,652)
521	ACCUM RESERVE-DIST	(144,324)	(42,300)	(46,800)	(6,788)	(11,758)	(123,503)	(11,049)	(1,298,091)	(3,206)	(14,123)	(9,152)	-
522	ACCUM RESERVE-GEN PLT	(20,717)	(6,136)	(6,973)	(1,109)	(1,977)	(21,388)	(3,623)	(107,973)	(288)	(25,323)	(11,878)	-
523	ACCUM RESERVE-INT PLT	(37,988)	(11,296)	(12,956)	(2,090)	(3,738)	(40,876)	(7,673)	(166,197)	(505)	(30,943)	(22,271)	-
524	120.2 - 120.5 NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
525	All - Net Plant w NF	1,663,201	502,992	575,938	92,156	165,071	1,801,719	332,893	6,811,693	17,093	1,560,510	985,155	15,871
526	All - Net Plant w NF - Jur	5.7469%	1.7380%	1.9900%	0.3184%	0.5704%	6.2255%	1.1502%	23.5364%	0.0591%	5.3920%	3.4040%	0.0548%
527	All - Net Plant w NF - CC	8.5071%	2.5728%	2.9459%	0.4714%	0.8443%	9.2156%	1.7027%	100.0000%				
528	SCRGW - Net Plant w NF - Jur								99.7497%	0.2503%			
529	WHL - Net Plant w NF - Jur										61.3007%	38.6993%	
530													
531	**O&M EXCLUDING A&G**												
532	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
533	OTHER O&M PROD EXP	65,454	20,200	23,413	3,799	6,820	75,481	15,249	197,418	475	28,322	33,475	13
534	OTHER O&M TRNSM EXP	2,923	848	956	158	287	3,065	555	9,960	26	13,421	3,558	-
535	OTHER O&M DISTR EXP-580-581, 588-589	1,106	293	307	51	84	855	56	12,614	31	214	100	-
536	OTHER O&M DISTR EXP-582-587	772	205	215	35	58	597	39	9,312	19	132	62	-
537	OTHER O&M DISTR EXP-590	55	16	18	3	5	50	1	337	1	1	1	-
538	OTHER O&M DISTR EXP-591-598	5,218	1,497	1,673	280	451	4,703	82	31,758	85	113	59	-
539	OTHER O&M CUST ACCTS EXP	582	9	2	5	2	4	0	37,069	156	1	0	-
540	OTHER O&M CUST SVC & INFO EXP	78	1	0	1	0	1	0	3,414	15	0	0	-
541	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
542	PURCHASED POWER	6,946	2,160	2,577	407	729	8,261	2,447	2,637	229	16,118	19,758	-
543	All - O&M x AG	210,135	65,302	76,047	12,310	21,945	244,589	50,069	659,236	1,858	117,496	128,295	13
544	All - O&M x AG - Jur	7.2781%	2.2618%	2.6339%	0.4264%	0.7601%	8.4715%	1.7342%	22.8330%	0.0643%	4.0695%	4.4436%	0.0004%
545	All - O&M x AG - CC	10.6112%	3.2975%	3.8402%	0.6216%	1.1082%	12.3510%	2.5284%	100.0000%				
546	SCRGW - O&M x AG - Jur								99.7190%	0.2810%			
547													
548	**OPERATING REVENUE**												
549	ELECTRIC OPERATING REVENUE	467,711	131,376	140,542	22,865	43,316	445,094	82,910	1,690,864	810	292,142	295,426	40
550	All - Opr Rev	467,711	131,376	140,542	22,865	43,316	445,094	82,910	1,690,864	810	292,142	295,426	40
551	All - Opr Rev - Jur	6.5869%	1.8502%	1.9793%	0.3220%	0.6100%	6.2684%	1.1676%	23.8129%	0.0114%	4.1143%	4.1606%	0.0006%
552	All - Opr Rev - CC	9.7008%	2.7249%	2.9150%	0.4742%	0.8984%	9.2317%	1.7196%	100.0000%				
553	SC - Opr Rev - Jur								1	0		0	

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
554													
555	**PRE-TAX INCOME**												
556	ELECTRIC OPERATING REVENUE	7,100,634	4,821,351	1,352,887	3,929	960,371	499,985	373,217	100,867	65	35,849	2,219	158,150
557	FUEL USED IN ELECTRIC GENERATION	1,504,310	1,023,187	223,010	796	170,387	78,070	85,577	5,978	1	4,246	166	36,797
558	PURCHASED POWER	97,774	59,032	13,206	47	10,258	4,524	4,865	286	0	204	9	2,106
559	OTHER OPER & MAINT EXPENSE	1,711,413	1,195,099	332,198	995	261,839	103,368	77,130	42,448	3	15,763	871	33,803
560	DEPRECIATION AND AMORTIZATION	1,508,461	1,035,323	273,036	879	218,286	90,065	73,504	26,395	3	10,178	531	32,404
561	GENERAL TAXES	320,410	213,994	59,118	183	47,065	19,421	14,744	6,594	1	2,507	124	6,499
562	INTEREST ON CUSTOMER DEPOSITS	5,907	5,652	2,527	5	1,851	611	21	556	0	16	14	9
563	INTEREST EXPENSE-ELECTRIC	524,393	358,989	98,893	309	80,013	32,225	23,980	11,830	1	4,586	224	10,667
564	All - Pre Tax Income	1,427,967	930,076	350,899	714	170,671	171,700	93,395	6,780	55	(1,651)	279	35,864
565	All - Pre Tax Income - Jur	100.0000%	65.1329%	24.5733%	0.0500%	11.9520%	12.0241%	6.5404%	0.4748%	0.0039%	-0.1156%	0.0196%	2.5115%
566	All - Pre Tax Income - CC		100.0000%	37.7280%	0.0768%	18.3503%	18.4608%	10.0416%	0.7290%	0.0060%	-0.1775%	0.0300%	3.8560%
567	SCRGW - Pre Tax Income - Jur	100.0000%											
568	WHL - Pre Tax Income - Jur	100.0000%											
569													
570	**PRE-TAX INCOME - PRO FORMAS**												
571	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-	-
572	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
573	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-	-
574	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-	-
575	PF-O&M	-	-	-	-	-	-	-	-	-	-	-	-
576	PF-D&A	-	-	-	-	-	-	-	-	-	-	-	-
577	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-	-
578	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-	-
579	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
580	All - Pre Tax Inc - PFs - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
581													
582	**PRODUCTION PLANT**												
583	PRODUCTION PLANT	24,018,560	16,159,185	3,806,958	13,548	2,993,783	1,282,209	1,357,956	67,679	15	48,350	2,366	591,296
584	All - Production Plant	24,018,560	16,159,185	3,806,958	13,548	2,993,783	1,282,209	1,357,956	67,679	15	48,350	2,366	591,296
585	All - Production Plant - Jur	100.0000%	67.2779%	15.8501%	0.0564%	12.4645%	5.3384%	5.6538%	0.2818%	0.0001%	0.2013%	0.0098%	2.4618%
586	All - Production Plant - CC		100.0000%	23.5591%	0.0838%	18.5268%	7.9349%	8.4036%	0.4188%	0.0001%	0.2992%	0.0146%	3.6592%
587													
588	**RATE BASE EXLUDING CWC**												
589	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0	1,312	51	11,370
590	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
591	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-	-
592	ELECTRIC PLANT IN SERVICE	46,094,047	31,210,227	8,628,764	26,870	6,998,578	2,795,784	2,074,080	1,076,186	99	408,870	19,595	924,195
593	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,975,650)	(3,280,761)	(10,276)	(2,654,091)	(1,064,656)	(807,211)	(391,542)	(36)	(148,495)	(7,223)	(358,920)
594	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,776,432)	(769,265)	(2,391)	(624,445)	(249,266)	(183,665)	(97,490)	(9)	(37,163)	(1,764)	(81,890)
595	OPERATING RESERVES	(230,986)	(150,754)	(29,470)	(128)	(23,897)	(11,305)	(15,212)	2,875	0	349	59	(6,646)
596	MATERIALS AND SUPPLIES	1,099,948	760,126	187,169	634	148,055	62,749	59,517	3,194	1	9,078	242	25,997
597	WORKING CAPITAL - OTHER	695,196	433,932	149,005	437	117,774	52,606	19,473	19,717	1	1,534	610	8,799
598	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
599	WORKING CAPITAL - UNAMORTIZED DEBT	107,428	73,543	20,259	63	16,392	6,602	4,913	2,423	0	940	46	2,185

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
554													
555	**PRE-TAX INCOME**												
556	ELECTRIC OPERATING REVENUE	467,711	131,376	140,542	22,865	43,316	445,094	82,910	1,690,864	810	292,142	295,426	40
557	FUEL USED IN ELECTRIC GENERATION	126,910	40,072	46,886	7,571	13,508	151,572	31,640	349,867	799	59,174	71,283	-
558	PURCHASED POWER	6,946	2,160	2,577	407	729	8,261	2,447	2,637	229	16,118	19,758	-
559	OTHER OPER & MAINT EXPENSE	104,241	31,539	36,348	5,923	10,555	116,039	22,037	401,728	1,087	58,834	52,994	1,671
560	DEPRECIATION AND AMORTIZATION	98,621	30,107	34,676	5,581	9,994	109,913	21,148	337,658	726	70,597	56,940	7,217
561	GENERAL TAXES	18,950	5,653	6,408	1,022	1,863	20,105	3,735	80,328	195	15,809	9,957	127
562	INTEREST ON CUSTOMER DEPOSITS	40	1	0	0	0	0	0	254	1	-	-	-
563	INTEREST EXPENSE-ELECTRIC	31,097	9,415	10,789	1,729	3,095	33,832	6,302	121,214	297	26,362	17,252	279
564	All - Pre Tax Income	80,906	12,429	2,858	632	3,571	5,372	(4,398)	397,178	(2,523)	45,249	67,241	(9,254)
565	All - Pre Tax Income - Jur	5.6658%	0.8704%	0.2001%	0.0442%	0.2501%	0.3762%	-0.3080%	27.8143%	-0.1767%	3.1688%	4.7089%	-0.6481%
566	All - Pre Tax Income - CC	8.6988%	1.3364%	0.3073%	0.0679%	0.3839%	0.5776%	-0.4729%	100.0000%				
567	SCRGW - Pre Tax Income - Jur								100.6393%	-0.6393%			
568	WHL - Pre Tax Income - Jur										40.2247%	59.7753%	
569													
570	**PRE-TAX INCOME - PRO FORMAS**												
571	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-	-
572	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
573	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-	-
574	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-	-
575	PF-O&M	-	-	-	-	-	-	-	-	-	-	-	-
576	PF-D&A	-	-	-	-	-	-	-	-	-	-	-	-
577	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-	-
578	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-	-
579	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
580	All - Pre Tax Inc - PFs - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
581													
582	**PRODUCTION PLANT**												
583	PRODUCTION PLANT	1,877,222	575,795	665,655	108,166	194,497	2,144,411	429,279	5,693,881	14,133	989,760	1,161,602	-
584	All - Production Plant	1,877,222	575,795	665,655	108,166	194,497	2,144,411	429,279	5,693,881	14,133	989,760	1,161,602	-
585	All - Production Plant - Jur	7.8157%	2.3973%	2.7714%	0.4503%	0.8098%	8.9281%	1.7873%	23.7062%	0.0588%	4.1208%	4.8363%	0.0000%
586	All - Production Plant - CC	11.6171%	3.5633%	4.1194%	0.6694%	1.2036%	13.2705%	2.6566%	100.0000%				
587													
588	**RATE BASE EXLUDING CWC**												
589	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
590	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
591	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-	-
592	ELECTRIC PLANT IN SERVICE	2,672,803	808,443	925,922	148,244	265,580	2,899,403	536,812	10,889,479	27,347	2,371,901	1,574,570	20,523
593	ACCUM DEPRECIATION AND AMORTIZATION	(1,048,815)	(317,832)	(364,471)	(58,427)	(104,682)	(1,144,517)	(213,695)	(4,189,231)	(10,508)	(829,578)	(611,839)	(4,652)
594	ACCUMULATED DEFERRED INCOME TAXES	(236,194)	(71,431)	(81,790)	(13,087)	(23,442)	(255,865)	(47,275)	(899,276)	(2,257)	(204,435)	(129,061)	(2,471)
595	OPERATING RESERVES	(20,943)	(6,499)	(7,517)	(1,210)	(2,186)	(24,122)	(4,900)	(55,852)	(118)	(11,205)	(12,979)	(77)
596	MATERIALS AND SUPPLIES	82,404	25,430	29,443	4,754	8,517	94,220	18,724	242,956	584	52,229	44,126	(73)
597	WORKING CAPITAL - OTHER	23,505	6,420	7,017	1,121	1,967	20,689	3,260	225,824	345	17,152	17,657	286
598	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
599	WORKING CAPITAL - UNAMORTIZED DEBT	6,371	1,929	2,210	354	634	6,931	1,291	24,832	61	5,401	3,534	57

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
600	WORKING CAPITAL - REQ BANK BALANCE	300	205	57	0	46	18	14	7	0	3	0	6
601	WORKING CAPITAL - SFAS 158	328,141	224,385	60,832	188	47,800	19,083	15,476	6,092	0	2,101	133	6,770
602	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(355,349)	(1,105)	(288,452)	(115,144)	(84,841)	(45,034)	(4)	(17,167)	(815)	(37,828)
603	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,805	27,190	1,899	0	1,349	53	11,691
604	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
605	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
606	WORKING CAPITAL - INJURIES & DAMAGES	604,045	405,778	95,579	340	75,167	32,137	34,115	1,700	0	1,215	57	14,850
607	All - Rate Base x CWC	25,587,779	17,516,876	4,825,474	15,093	3,904,254	1,572,428	1,170,113	577,234	54	223,791	10,925	520,506
608	All - Rate Base x CWC - Jur	100.0000%	68.4580%	18.8585%	0.0590%	15.2583%	6.1452%	4.5729%	2.2559%	0.0002%	0.8746%	0.0427%	2.0342%
609	All - Rate Base x CWC - CC		100.0000%	27.5476%	0.0862%	22.2885%	8.9766%	6.6799%	3.2953%	0.0003%	1.2776%	0.0624%	2.9715%
610													
611	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
612	NUCLEAR FUEL	468,458	316,148	68,906	246	52,647	24,122	26,442	1,847	0	1,312	51	11,370
613	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
614	ELECTRIC PLANT IN SERVICE	46,094,047	31,210,227	8,628,764	26,870	6,998,578	2,795,784	2,074,080	1,076,186	99	408,870	19,595	924,195
615	ACCUM DEPRECIATION AND AMORTIZATION	(17,621,458)	(11,975,650)	(3,280,761)	(10,276)	(2,654,091)	(1,064,656)	(807,211)	(391,542)	(36)	(148,495)	(7,223)	(358,920)
616	ACCUMULATED DEFERRED INCOME TAXES	(4,013,932)	(2,776,432)	(769,265)	(2,391)	(624,445)	(249,266)	(183,665)	(97,490)	(9)	(37,163)	(1,764)	(81,890)
617	OPERATING RESERVES	(230,986)	(150,754)	(29,470)	(128)	(23,897)	(11,305)	(15,212)	2,875	0	349	59	(6,646)
618	MATERIALS AND SUPPLIES	1,099,948	760,126	187,169	634	148,055	62,749	59,517	3,194	1	9,078	242	25,997
619	WORKING CAPITAL - OTHER	695,196	433,932	149,005	437	117,774	52,606	19,473	19,717	1	1,534	610	8,799
620	WORKING CAPITAL - CUSTOMER DEPOSITS	(68,369)	(47,201)	(21,107)	(39)	(15,458)	(5,105)	(177)	(4,640)	(0)	(134)	(119)	(73)
621	WORKING CAPITAL - SFAS 158	328,141	224,385	60,832	188	47,800	19,083	15,476	6,092	0	2,101	133	6,770
622	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(2,242,484)	(1,282,526)	(355,349)	(1,105)	(288,452)	(115,144)	(84,841)	(45,034)	(4)	(17,167)	(815)	(37,828)
623	WORKING CAPITAL - COAL ASH SPEND	367,445	325,093	70,856	253	54,136	24,805	27,190	1,899	0	1,349	53	11,691
624	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
625	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
626	WORKING CAPITAL - INJURIES & DAMAGES	604,045	405,778	95,579	340	75,167	32,137	34,115	1,700	0	1,215	57	14,850
627	All - RB x CWIP CWC Un Debt	25,480,051	17,443,127	4,805,158	15,029	3,887,817	1,565,808	1,165,187	574,804	53	222,849	10,879	518,315
628	All - RB x CWIP CWC Un Debt - Jur	100.0000%	68.4580%	18.8585%	0.0590%	15.2583%	6.1452%	4.5729%	2.2559%	0.0002%	0.8746%	0.0427%	2.0342%
629	All - RB x CWIP CWC Un Debt - CC		100.0000%	27.5476%	0.0862%	22.2885%	8.9766%	6.6799%	3.2953%	0.0003%	1.2776%	0.0624%	2.9715%
630	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
631													
632	**SALES O&M**												
633	OTHER O&M SALES EXP	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
634	All - Sales O&M	17,638	12,767	5,709	11	4,181	1,381	48	1,255	0	36	32	20
635	All - Sales O&M - Jur	100.0000%	72.3794%	32.3661%	0.0602%	23.7030%	7.8288%	0.2720%	7.1156%	0.0002%	0.2056%	0.1824%	0.1119%
636	All - Sales O&M - CC		100.0000%	44.7172%	0.0832%	32.7482%	10.8164%	0.3759%	9.8310%	0.0003%	0.2840%	0.2521%	0.1546%
637													
638	**TRANSMISSION PLANT - EXTRA FACILITIES**												
639	350-359 TRNSM PLANT-EXTRA FAC-D/A	4,133	3,418	-	-	-	-	-	-	-	-	-	-
640	All - Trans Plant - Ex Fac	4,133	3,418	-	-	-	-	-	-	-	-	-	-
641	All - Trans Plant - Ex Fac - Jur	100.0000%	82.6978%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
642	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
643													
644	**TRANSMISSION PLANT**												
645	TRANSMISSION PLANT	4,963,954	2,510,192	664,778	2,335	532,719	211,232	212,671	3,762	0	2,778	271	93,848

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
600	WORKING CAPITAL - REQ BANK BALANCE	18	5	6	1	2	19	4	69	0	15	10	0
601	WORKING CAPITAL - SFAS 158	20,976	6,347	7,313	1,192	2,133	23,425	4,524	77,515	205	13,411	12,624	-
602	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(109,106)	(32,996)	(37,781)	(6,045)	(10,829)	(118,193)	(21,838)	(678,771)	(1,703)	(171,326)	(108,158)	-
603	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
604	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
605	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
606	WORKING CAPITAL - INJURIES & DAMAGES	47,158	14,467	16,724	2,718	4,887	53,878	10,786	144,380	352	24,605	28,929	-
607	All - Rate Base x CWC	1,517,378	459,390	526,459	84,355	151,043	1,650,857	307,522	5,914,647	14,470	1,286,358	841,836	13,593
608	All - Rate Base x CWC - Jur	5.9301%	1.7953%	2.0575%	0.3297%	0.5903%	6.4517%	1.2018%	23.1151%	0.0566%	5.0272%	3.2900%	0.0531%
609	All - Rate Base x CWC - CC	8.6624%	2.6226%	3.0054%	0.4816%	0.8623%	9.4244%	1.7556%	100.0000%				
610													
611	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
612	NUCLEAR FUEL	39,213	12,382	14,487	2,339	4,174	46,833	9,776	111,445	255	18,186	22,424	-
613	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
614	ELECTRIC PLANT IN SERVICE	2,672,803	808,443	925,922	148,244	265,580	2,899,403	536,812	10,889,479	27,347	2,371,901	1,574,570	20,523
615	ACCUM DEPRECIATION AND AMORTIZATION	(1,048,815)	(317,832)	(364,471)	(58,427)	(104,682)	(1,144,517)	(213,695)	(4,189,231)	(10,508)	(829,578)	(611,839)	(4,652)
616	ACCUMULATED DEFERRED INCOME TAXES	(236,194)	(71,431)	(81,790)	(13,087)	(23,442)	(255,865)	(47,275)	(899,276)	(2,257)	(204,435)	(129,061)	(2,471)
617	OPERATING RESERVES	(20,943)	(6,499)	(7,517)	(1,210)	(2,186)	(24,122)	(4,900)	(55,852)	(118)	(11,205)	(12,979)	(77)
618	MATERIALS AND SUPPLIES	82,404	25,430	29,443	4,754	8,517	94,220	18,724	242,956	584	52,229	44,126	(73)
619	WORKING CAPITAL - OTHER	23,505	6,420	7,017	1,121	1,967	20,689	3,260	225,824	345	17,152	17,657	286
620	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	(5)	(1)	(3)	(1)	(2)	(0)	(21,077)	(92)	-	-	-
621	WORKING CAPITAL - SFAS 158	20,976	6,347	7,313	1,192	2,133	23,425	4,524	77,515	205	13,411	12,624	-
622	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(109,106)	(32,996)	(37,781)	(6,045)	(10,829)	(118,193)	(21,838)	(678,771)	(1,703)	(171,326)	(108,158)	-
623	WORKING CAPITAL - COAL ASH SPEND	40,322	12,732	14,897	2,405	4,292	48,158	10,053	42,352	-	-	-	-
624	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
625	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
626	WORKING CAPITAL - INJURIES & DAMAGES	47,158	14,467	16,724	2,718	4,887	53,878	10,786	144,380	352	24,605	28,929	-
627	All - RB x CWIP CWC Un Debt	1,510,990	457,456	524,243	83,999	150,407	1,643,906	306,227	5,889,745	14,409	1,280,942	838,292	13,536
628	All - RB x CWIP CWC Un Debt - Jur	5.9301%	1.7953%	2.0575%	0.3297%	0.5903%	6.4517%	1.2018%	23.1151%	0.0566%	5.0272%	3.2900%	0.0531%
629	All - RB x CWIP CWC Un Debt - CC	8.6624%	2.6226%	3.0054%	0.4816%	0.8623%	9.4244%	1.7556%	100.0000%				
630	SCRGW - RB x CWIP CWC Un Debt - Jur								99.7559%	0.2441%			
631													
632	**SALES O&M**												
633	OTHER O&M SALES EXP	90	1	0	1	0	1	0	4,851	21	0	0	-
634	All - Sales O&M	90	1	0	1	0	1	0	4,851	21	0	0	-
635	All - Sales O&M - Jur	0.5126%	0.0077%	0.0022%	0.0044%	0.0022%	0.0043%	0.0002%	27.5005%	0.1197%	0.0003%	0.0001%	0.0000%
636	All - Sales O&M - CC	0.7083%	0.0106%	0.0030%	0.0060%	0.0030%	0.0059%	0.0003%	100.0000%				
637													
638	**TRANSMISSION PLANT - EXTRA FACILITIES**												
639	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	3,418	-	-	490	225	-
640	All - Trans Plant - Ex Fac	-	-	-	-	-	-	3,418	-	-	490	225	-
641	All - Trans Plant - Ex Fac - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6978%	0.0000%	0.0000%	11.8562%	5.4461%	0.0000%
642	All - Trans Plant - Ex Fac - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%				
643													
644	**TRANSMISSION PLANT**												
645	TRANSMISSION PLANT	260,774	75,438	85,020	14,014	25,574	272,428	52,549	903,264	2,416	1,213,457	314,103	20,523

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
646	All - Transmission Plant	4,963,954	2,510,192	664,778	2,335	532,719	211,232	212,671	3,762	0	2,778	271	93,848
647	All - Transmission Plant - Jur	100.0000%	50.5684%	13.3921%	0.0470%	10.7317%	4.2553%	4.2843%	0.0758%	0.0000%	0.0560%	0.0055%	1.8906%
648	All - Transmission Plant - CC		100.0000%	26.4832%	0.0930%	21.2222%	8.4150%	8.4723%	0.1499%	0.0000%	0.1107%	0.0108%	3.7387%
649													
650	**TRANSMISSION AND DISTRIBUTION PLANT**												
651	TRANSMISSION PLANT	4,963,954	2,510,192	664,778	2,335	532,719	211,232	212,671	3,762	0	2,778	271	93,848
652	DISTRIBUTION PLANT	14,480,906	10,727,799	3,599,513	9,428	3,027,583	1,132,614	404,516	916,026	78	332,703	15,177	194,802
653	All - T&D Plant	19,444,860	13,237,991	4,264,291	11,763	3,560,302	1,343,846	617,187	919,788	78	335,481	15,448	288,650
654	All - T&D Plant - Jur	100.0000%	68.0796%	21.9302%	0.0605%	18.3097%	6.9111%	3.1740%	4.7302%	0.0004%	1.7253%	0.0794%	1.4845%
655	All - T&D Plant - CC		100.0000%	32.2125%	0.0889%	26.8946%	10.1514%	4.6622%	6.9481%	0.0006%	2.5342%	0.1167%	2.1805%
656													
657	**TRANSMISSION O&M**												
658	OTHER O&M TRNSM EXP	54,948	27,983	7,392	26	5,919	2,353	2,373	45	0	33	3	1,047
659	All - Trans O&M	54,948	27,983	7,392	26	5,919	2,353	2,373	45	0	33	3	1,047
660	All - Trans O&M - Jur	100.0000%	50.9259%	13.4531%	0.0473%	10.7718%	4.2825%	4.3191%	0.0812%	0.0000%	0.0598%	0.0056%	1.9049%
661	All - Trans O&M - CC		100.0000%	26.4170%	0.0928%	21.1519%	8.4092%	8.4812%	0.1595%	0.0000%	0.1174%	0.0109%	3.7406%

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail	Greenwood	NC Wholesale	SC Wholesale	Other
646	All - Transmission Plant	260,774	75,438	85,020	14,014	25,574	272,428	52,549	903,264	2,416	1,213,457	314,103	20,523
647	All - Transmission Plant - Jur	5.2534%	1.5197%	1.7127%	0.2823%	0.5152%	5.4881%	1.0586%	18.1965%	0.0487%	24.4454%	6.3277%	0.4134%
648	All - Transmission Plant - CC	10.3886%	3.0053%	3.3870%	0.5583%	1.0188%	10.8529%	2.0934%	100.0000%				
649													
650	**TRANSMISSION AND DISTRIBUTION PLANT**												
651	TRANSMISSION PLANT	260,774	75,438	85,020	14,014	25,574	272,428	52,549	903,264	2,416	1,213,457	314,103	20,523
652	DISTRIBUTION PLANT	408,997	119,873	132,626	19,237	33,320	349,993	31,311	3,678,061	9,086	40,024	25,936	-
653	All - T&D Plant	669,771	195,311	217,646	33,251	58,895	622,421	83,860	4,581,325	11,503	1,253,481	340,038	20,523
654	All - T&D Plant - Jur	3.4445%	1.0044%	1.1193%	0.1710%	0.3029%	3.2010%	0.4313%	23.5606%	0.0592%	6.4463%	1.7487%	0.1055%
655	All - T&D Plant - CC	5.0595%	1.4754%	1.6441%	0.2512%	0.4449%	4.7018%	0.6335%	100.0000%				
656													
657	**TRANSMISSION O&M**												
658	OTHER O&M TRNSM EXP	2,923	848	956	158	287	3,065	555	9,960	26	13,421	3,558	-
659	All - Trans O&M	2,923	848	956	158	287	3,065	555	9,960	26	13,421	3,558	-
660	All - Trans O&M - Jur	5.3197%	1.5425%	1.7403%	0.2867%	0.5229%	5.5779%	1.0106%	18.1265%	0.0474%	24.4250%	6.4753%	0.0000%
661	All - Trans O&M - CC	10.4460%	3.0290%	3.4174%	0.5630%	1.0267%	10.9530%	1.9844%	100.0000%				

Duke Energy Carolinas North Carolina Retail Cost of Service Manual

The purpose of a cost of service study is to assign the total costs incurred by the Company in the test year to the jurisdictions and customer classes responsible for the costs. The study directly assigns or allocates the Company's revenues, expenses, and rate base among the regulatory jurisdictions and customer classes served by the Company based upon the service requirements of those respective jurisdictions and customer classes. These service requirements are based on several factors, including differences in usage patterns and mode of service.

Cost causation is a key component in determining the appropriate allocation of revenues, expenses, and rate base among jurisdictions and customer classes. Under the principle of cost causation, costs are assigned to the specific jurisdictions or customer classes that "caused" such costs to be incurred.

Once all revenues, expenses, and rate base are assigned, the study identifies the return on investment the Company has earned from each customer class during the test period. These returns are then used to assess the appropriateness of the Company's current rates and as a guide in designing new rates to provide the Company an opportunity to recover its costs and earn its allowed rate of return.

The financial inputs into the cost of service study are based on the official accounting books and records of Duke Energy Carolinas (DEC) using the FERC Uniform System of Accounts.

Generally, there are three key activities which occur when assigning costs in a cost of service study:
1. Costs are grouped according to their "function". Functions include production (generation), transmission, distribution, and customer.
2. The functionalized costs are then grouped or "classified" based on the causation of the costs. Typical classifications include demand, energy, and customer-related costs.
3. The costs, which have now been functionalized and classified, are allocated or directly assigned to the proper jurisdiction and customer class based on the manner in which the costs are incurred (*i.e.,* based on cost causation principles).

The Cost of Service Study assigns or allocates revenues, expenses, and rate base components to the jurisdictions and customer classes served by an electric utility. For DEC, the jurisdictions served are North Carolina Retail, South Carolina Retail, and Wholesale. The following chart shows the North Carolina customer classes included in the North Carolina DEC cost of service study:

Customer Class	Description	Rate Schedules Included
RES	Residential Customers	• RS – Residential Service • RE – Residential All Electric • RT – Residential Service Time-of-Use
SGS	Small General Service Customers (< 75	• SGS – Small General Service

Customer Class	Description	Rate Schedules Included
	kW demand usage)	
LGS	Large General Service Customers (> 75 kW demand usage and up)	• LGS – Large General Service
OL	Outdoor Lighting	• OL – Outdoor Lighting
PL	Public Lighting	• PL – Public Lighting
NL	Nonstandard Lighting	• NL – Nonstandard lighting
TS	Traffic Signal Service	• TS – Traffic Signals
I	Industrial Services	• I – Industrial Services
OPT-V	Optional Power Service, Time of Use with Voltage Differential Schedules	• OPT-V_Sec Small • OPT-V_Sec Medium • OPT-V_Sec Large • OPT-V_Pri Small • OPT-V_Pri Medium • OPT-V_Pri Large • OPT-V_Transmission Large

Merger Note:

There were no changes to the cost of service manual because of the Duke Energy merger with Piedmont. To the extent that the merger agreements prohibited any above the line costs from being recovered from retail customers, they are included in a work paper with other similar costs and direct assigned to the Other jurisdiction, away from retail.

COST COMPONENTS

Demand - Costs classified as demand-related are those that are fixed in nature. These costs include transmission costs and portions of the investment and related expenses in production and distribution facilities.

Energy - Costs which vary with the number of kilowatt-hours generated are classified as energy-related. These costs include the fuel expense, the energy portion of the purchased power expense, and the variable portion of production O&M expenses.

Customer - Costs which are primarily a function of the number of customers are classified as customer-related. These costs include the "minimum system" component of local distribution costs which are incurred to provide minimum standard facilities necessary to provide electric service at a customer-specific location and thus are not dependent on the size of the load or number of kilowatt-hours delivered. Other customer-related costs include meter reading expense and customer accounting expense.

ALLOCATION FACTORS

Factors are developed to allocate the cost components to the individual rate classes for all system components. In the development of the required allocation factors, a principle of "equivalent mode of service level" is followed to ensure that the classes are allocated cost components for only those levels of the system involved in service to their respective customers. For example, the mode of service concept ensures that the rate class of an industrial customer who receives service at a primary distribution voltage is not allocated a portion of the secondary distribution system.

Production Demand – Production demand related costs comprise a majority of the total fixed costs for vertically integrated electric utilities. Moreover, because the fixed costs of new generating plant additions is typically a key driver in the utilities' need for general rate cases, the production demand allocation methodology can have significant inter- and intra-jurisdictional implications in determining "just and reasonable" revenue requirements for individual customer groups. Historically, DEC has used the Summer Coincident Peak method for calculating production demand allocation factors. The North Carolina Utilities Commission also requires the utility to file a version of the annual cost of service using the Summer/Winter Peak and Average Energy (SWPA) method.

- Summer Coincident Peak (SCP) – The SCP allocation factors are calculated using the relative rate class contributions to the hour of the system summer peak demand during the test year.
- Summer/Winter Peak and Average (SWPA) - The SWPA method includes average demand, i.e., energy, along with the summer and winter peaks to derive the rate class production demand allocation factors. The energy portion of the allocator is weighted at the system load factor; the remaining weighting is split evenly between the summer and winter peaks.

Transmission Demand - Transmission demand allocation factors are typically consistent with the peak demands underlying the production demand factors. If SCP is used for production demand, the transmission factors would also typically be based on SCP methodology as well. If the SWPA method is used for production demand, then the transmission factors would typically be derived from using the same respective summer and winter peak months, but without any consideration of the average demand weighting in the SWPA calculation. Since the transmission demand peak month is based on transmission demands, the peak month and time can be different than the production demand allocation month and time.

Distribution - Unlike production and transmission facilities, the distribution system is designed and built to provide the ultimate connection to essentially geographically compact and distinct local load areas. Thus, investment in distribution plant is first directly assigned to its separate jurisdictions based on its physical location before it is allocated down to rate classes. Moreover, once the need for additional distribution facilities to serve a local area is identified and the T/D substation is planned and sited, the primary and secondary distribution additions radiating out from the substation must be built cognizant of the physics of the three-phase alternating current being off-loaded into them and the distances involved. This "minimum" design basis for primary and secondary distribution facilities is identified by engineering analyses and, as mentioned previously, allocated to the rate classes by the respective number of customers topographically at or below each mode of service. Distribution investment above this minimum system portion is classified as demand related. Again, because the demands served are localized in nature, the class peaks coincident with system maximums utilized for production and transmission facilities are typically not employed. The exception is for Load Control Devices in FERC account 371 that are functionalized as production-related for cost of service and allocated on summer coincident peak. General distribution substations and demand related portions of primary, line transformation and secondary plant are allocated by class non-coincident peaks measured at those points of delivery and allocated to customers taking delivery at or below those respective points of service. So, substations are allocated to rate classes at non coincident peaks[1] for each rate class measured at T&D substations. Likewise, primary, line transformation and secondary plant are allocated at non coincident peaks measured at primary, line transformation and secondary points of delivery.

Energy - The allocation of the energy cost components is based on kilowatt-hour sales data adjusted for electrical losses to the power supply production level. Because losses are incurred at each stage of the power delivery process, the mode of service utilized by individual customers is incorporated in deriving the overall loss adjustment applicable to each rate class.

Customer - Allocation factors for the customer components of the minimum distribution system are developed from the number of customers connected at or below the various distribution modes of service (primary, line transformation, and secondary). Allocation of meter investment is based on the cost of meters in the rate classes. Customer Account Expense and Customer Service and Information expense is based primarily on the number of customers.

Demand Side Management/Energy Efficiency (DSM/EE) – DSM is allocated on Production Demand. EE cost is allocated based on Production Demand and Energy, consistent with how these costs are allocated in the DSM/EE riders.

Renewable Energy Portfolio Standards (REPS) and Distributed Energy Resource Program (DERP) – REPS and DERP allocation factors are developed based on the respective program revenues collected by rate schedule via the applicable rider for recovery of qualified REPS and DERP expenses respectively.[2] Green Source costs are direct assigned to rate schedules.

RATE BASE

The year-end net original cost rate base used in the determination of the rate of return consists of the following components, which are allocated among the rate classes as indicated:

Electric Plant In-Service

Contras, disallowances, if applicable, and extra facilities are direct assigned to the appropriate jurisdiction as applicable for each functional area.

- Production Plant – All jurisdictional specific amounts of contras, disallowances, if applicable, and any jurisdictionally specific renewable costs are directly assigned to the appropriate jurisdictions to identify the remaining balance allocated across all jurisdictions. These production plant in-service amounts are then allocated to the rate classes by the specific production demand methodology being employed in the study. In a general rate proceeding or the annual cost of service filing, more than one method of production demand allocation may be provided if required by pre-filing stipulations or Commission order.
- Transmission Plant - Investment in transmission plant is bifurcated into production demand related and transmission demand related components and allocated accordingly. The production related portion of transmission plant includes the investment in generator step-up transformers (GSUs) and in "Interconnection Facilities" as specified in FERC Order No. 2003.[3]

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[1] Non-coincident peaks are derived by identifying the maximum demands for each customer in a rate class regardless of various times they occur individually and then summing them.

[2] This approach is a short-cut to mirror the allocations used in the annual clause recovery filings for REPS and DERP.

[3] *Standardization of Generator Interconnection Agreements and Procedures,* 104 FERC ¶ 61,103 at 743.

Additionally, transmission plant for new radials for specific jurisdictions are assigned to that jurisdiction.

- Distribution Plant - The distribution plant in-service is classified into demand-related and customer-related cost components and allocated as previously discussed.
- General Plant - General plant is assigned to functional groups based on business units and allocated at the applicable factor for that business unit.
- Intangible Plant - Intangible plant is assigned to functional groups based on business units and allocated at the applicable factor for that business unit.

Accumulated Provision for Depreciation – The depreciation reserve is assigned and allocated on the basis of the related functional plant accounts, including the recognition and direct assignment of jurisdictional ratemaking differences.

Nuclear Fuel Inventory - Nuclear fuel, less the accumulated provision for amortization, is classified as an energy cost item and is allocated using the energy allocation factor.

Accumulated Deferred Income Taxes – Some jurisdictionally specific items (Clean air, contras, NC rate change EDIT, etc.) are identified and direct assigned to the appropriate jurisdiction. The remaining amount is allocated based on a composite Net Plant allocator including Nuclear Fuel.

Operating Reserves –The treatment of operating reserves is concordant with the nature of the expense underlying the specific assets and liabilities.

Working Capital

- Materials and Supplies - The fuel stock and emission allowance inventory balances are allocated based on energy allocation factors. Plant materials and supplies and stores expense are direct assigned or functionalized and allocated on applicable allocator.
- Unamortized debt expense balance in account 181 and unamortized loss on reacquired debt in account 189 are allocated by Rate Base, excluding CWIP, Cash Working Capital (CWC), and Unamortized Debt.
- Required Bank Balances (Accounts 132 -134 and 135) allocated by Rate Base, excluding CWIP, Cash Working Capital (CWC), and Unamortized Debt.
- Cash Working Capital Allowance – A cash working capital allowance is calculated based on the most recent lead/lag study results applied to revenue requirement from the current cost of service and allocated across each rate class on Rate Base excluding CWC.
- Customer Deposits are direct assigned to each retail jurisdiction and then allocated based on number of customers.
- Other Deferred Debits & Credits are analyzed to determine if they are appropriate to include in Rate Base, and if so, are functionalized and assigned/allocated based on the activity that gave rise to the deferred debit or credit.
- Regulatory assets and liabilities are analyzed to determine if they are appropriate to include in the rate base and, if so, are functionalized and assigned/allocated as appropriately determined from the accounting orders that gave rise to their existence.
- Other items in working capital include:

- Customer Advances –Credits for customer advances for construction are allocated using distribution plant.[4]
- Preliminary Survey Charges – Account 183 balances are analyzed and allocated based on the nature of the underlying activity giving rise to the asset.

Merger Note:

Rate Base impacts of the FERC mitigation transmission projects associated with the Duke – Progress merger have been identified and direct assigned to the Other jurisdiction in the retail cost of service. This includes Electric Plant in Service and Accumulated Provision for Depreciation.

REVENUES

Operating Revenue - Revenues from the sale of electricity for native load service are directly assigned to the respective rate classes. Other operating revenues are generally allocated by the factor to which the revenues most closely relate. Other revenue directly assigned is the wholesale portion of transmission revenue represented by the unbundled OATT firm service to wholesale customers commensurate with the wholesale loads included in the transmission demand allocation factor and specific leased facilities fees from those customers.

Merger Note:

- Joint dispatch revenue in account 447 will be treated as a revenue credit allocated to all jurisdictions based on Energy, similar to the treatment of off-system sales. Revenue from coal blending savings will be allocated to all jurisdictions based on Energy as well.

OPERATING EXPENSES

Operating expenses related to DSM/EE, REPS, DERP or a specific jurisdiction are identified and assigned to that jurisdiction within each functional area, at the allocation factor appropriate to that activity. Operating expenses that are specific to a jurisdiction often include deferrals and amortization of regulatory assets and liabilities approved in a specific jurisdiction, and Bulk Power Marketing (BPM) costs. Also, NC and SC State Presidents' organization costs are identified and analyzed. If a group within the organization only supports one state, their costs are direct assigned to that state (NC or SC).

Production - O&M Expenses incurred in the production of electric energy are classified as production demand-related or energy-related based on the resource type of those expenses. All production O&M expenses with resource types 1 or 6 are deemed to be fixed and treated as demand related. Resource type 1 expenses are predominantly labor-related and resource type 6 are predominantly utility/contract costs. All remaining production O&M expenses are classified as energy related. Note that all reagents and by-product costs are treated as variable and classified as energy related, similar to their recovery in the fuel filing. These demand versus energy production expenses are then allocated using the production demand and production energy level allocation factors respectively.

Additionally, jurisdictional specific expense in these production O&M accounts are identified and assigned to that jurisdiction, and the remaining activity in those accounts is allocated across all rate classes depending on the nature of each costs.

[4] These are amounts recorded in Account 252 which represent monies advanced by customers who will be repaid in whole or in part. This is not "contributions in aid of construction" (CIAC) which is not repaid and credited as an offset to the underlying EPIS 101 balance.

Merger Notes:

- New accounts/account changes - Several new accounts were created to track merger-related fuel savings; however, most do not require any changes to the cost of service. For example, fuel purchase savings in account 501 will be allocated the way that the rest of account 501 is allocated, based on energy. And joint dispatch purchase power expense in account 555 will be allocated the same way the rest of the non-capacity related costs in account 555 are allocated, based on energy. One change that is required is that the reagent purchase savings in account 502 will need to be separated out and allocated based on energy, similar to the treatment of the reagent expenses in account 502.
- Capacity mitigation adjustment – the capacity amounts agreed to in settlement related to the mitigation sales for depreciation expense, fixed O&M and general taxes were adjusted by the sales termination over the final year of the sales in 2014 and direct assigned to the Wholesale and Other jurisdictions in the retail cost of service.
- Energy mitigation adjustment – likewise fuel, variable O&M, purchase power and reagent expense associated with the market mitigation sales were identified to the respective energy related accounts and direct assigned to the Wholesale and Other jurisdictions in the retail cost of service during the term of those sales which ended in 2014.
- Transmission Mitigation Projects – the depreciation expense and property taxes associated with these projects have been direct assigned to the Other jurisdiction in the retail cost of service.

<u>Transmission</u> - Transmission O&M has a production demand component for Step-ups that is developed based on a percentage of transmission plant step-up to total transmission plant times total transmission O&M. A BPM sharing total is allocated on energy. The remainder is allocated on transmission demand.

Merger Note:

Transmission O&M expense for the FERC mitigation transmission projects associated with the merger were identified to the transmission O&M expense account booked and direct assigned to the Wholesale and Other jurisdiction in the retail cost of service in prior years as incurred.

<u>Distribution</u> O&M expense excluding any direct jurisdictional assignment is allocated using the plant in service balances. Where specific FERC expense accounts exist for distribution plant components (substations, street lights, etc.), the corresponding plant component becomes the basis. Operation supervision and miscellaneous distribution expenses are allocated on operation expense accounts 582-587. Maintenance supervision expense is allocated on maintenance expense accounts 591-598.

<u>Customer Accounts</u> - Expenses incurred in customer accounting are allocated based on number of customers.

<u>Sales Expenses</u> - Sales expenses are allocated based on number of customers.

<u>Customer Service & Information Accounts</u> - CS&I expense is allocated by number of customers.

<u>Administrative and General (A&G)</u> – Retail regulatory A&G expenses are directly assigned to the respective jurisdiction and then allocated based on labor. FERC regulatory expenses are allocated on MWH at Meter allocation factors. The remaining A&G items are analyzed and allocated based on the activity.

Depreciation Expenses - The depreciation expense is functionally assigned and allocated based on the respective functional plant in service, including the direct assignment of jurisdictional ratemaking differences.

Amortization Expenses - Amortization expenses are identified to applicable jurisdictions based on Commission orders and precedent and allocated to rate classes in that jurisdiction based on the activity.

Other Taxes - Taxes other than income taxes are functionalized into categories – revenue taxes, labor taxes, property taxes, and kWh related taxes. These functional tax items are then direct assigned or allocated based on the underlying activity.

Income Taxes – Current and Deferred State and Federal Income Taxes are allocated across rate classes on the basis of operating income after interest deductions but before income taxes.

Investment Tax Credit - amortization of the investment tax credits are functionalized and allocated on the basis of the underlying eligible functional plant investments.

OPERATING INCOME FOR RETURN

The operating income for return is derived for each jurisdiction and rate class by deducting the allocated operating expenses and interest on customer deposits from the revenues.

RATE OF RETURN

The rate of return is determined by dividing the income for return by the allocated total rate base for each rate class.

UNIT COSTS

Once the rate of return by rate schedule is known, a “bottom-up” unit cost calculation within the cost of service program logic provides for a functionalized view of the rate class revenue requirements such that the ascribed revenues result in the same reported rate of return for each function. These unit costs provide guidance and cost support used in rate design.