

E-7 Sub 1276

Duke Energy Carolinas, LLC

Wholesale Depreciation Rates

Rate Schedule No. 514

ACCOUNT		NET SALVAGE PERCENT	CAPITAL RECOVERY AND GROSS SALVAGE ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	ANNUAL ACCRUAL RATE
STEAM PRODUCTION PLANT					
311.00	STRUCTURES AND IMPROVEMENTS				
	MARSHALL UNIT 1	(3)	4.73	0.14	4.87
	MARSHALL UNIT 2	(3)	4.81	0.14	4.95
	MARSHALL UNIT 3	(4)	3.68	0.15	3.83
	MARSHALL UNIT 4	(4)	3.62	0.15	3.77
	MARSHALL COMMON	(3)	6.80	0.20	7.00
	BELEWS CREEK UNIT 1	(5)	3.76	0.19	3.95
	BELEWS CREEK UNIT 2	(5)	4.08	0.20	4.28
	BELEWS CREEK COMMON	(6)	5.41	0.32	5.73
	CLIFFSIDE UNIT 5 (J.E. ROGERS)	(5)	5.45	0.27	5.72
	CLIFFSIDE UNIT 6 (J.E. ROGERS)	(7)	3.00	0.21	3.21
	CLIFFSIDE COMMON (J.E. ROGERS)	(5)	3.38	0.17	3.55
	ALLEN	(4)	20.43	0.82	21.25
	TOTAL STRUCTURES AND IMPROVEMENTS				7.19
312.00	BOILER PLANT EQUIPMENT				
	MARSHALL UNIT 1	(3)	5.17	0.32	5.49
	MARSHALL UNIT 2	(3)	6.42	0.40	6.82
	MARSHALL UNIT 3	(4)	4.67	0.34	5.01
	MARSHALL UNIT 4	(4)	5.06	0.36	5.42
	MARSHALL COMMON	(3)	6.16	0.38	6.54
	BELEWS CREEK UNIT 1	(5)	4.17	0.34	4.51
	BELEWS CREEK UNIT 2	(5)	4.11	0.34	4.45
	BELEWS CREEK COMMON	(6)	4.29	0.40	4.69
	CLIFFSIDE UNIT 5 (J.E. ROGERS)	(5)	5.38	0.44	5.82
	CLIFFSIDE UNIT 6 (J.E. ROGERS)	(7)	2.95	0.30	3.25
	CLIFFSIDE COMMON (J.E. ROGERS)	(5)	3.01	0.25	3.26
	ALLEN	(4)	9.21	0.67	9.88
	TOTAL BOILER PLANT EQUIPMENT				5.28
314.00	TURBOGENERATOR UNITS				
	MARSHALL UNIT 1	(3)	9.47	0.69	10.16
	MARSHALL UNIT 2	(3)	9.48	0.69	10.17
	MARSHALL UNIT 3	(4)	6.26	0.52	6.78
	MARSHALL UNIT 4	(4)	5.97	0.50	6.47
	MARSHALL COMMON	(3)	5.86	0.43	6.29
	BELEWS CREEK UNIT 1	(5)	5.25	0.49	5.74
	BELEWS CREEK UNIT 2	(5)	5.23	0.49	5.72
	BELEWS CREEK COMMON	(6)	4.85	0.50	5.35
	CLIFFSIDE UNIT 5 (J.E. ROGERS)	(5)	6.44	0.60	7.04
	CLIFFSIDE UNIT 6 (J.E. ROGERS)	(7)	3.26	0.37	3.63
	ALLEN	(4)	21.78	1.82	23.60
	SHARED DEPARTMENT PLANT	(10)	3.09	0.45	3.54
	TOTAL TURBOGENERATOR UNITS				7.11
315.00	ACCESSORY ELECTRIC EQUIPMENT				
	MARSHALL UNIT 1	(3)	6.42	0.26	6.68
	MARSHALL UNIT 2	(3)	7.83	0.32	8.15
	MARSHALL UNIT 3	(4)	3.98	0.20	4.18
	MARSHALL UNIT 4	(4)	4.13	0.21	4.34
	MARSHALL COMMON	(3)	5.15	0.21	5.36
	BELEWS CREEK UNIT 1	(5)	4.04	0.24	4.28
	BELEWS CREEK UNIT 2	(5)	3.86	0.23	4.09
	BELEWS CREEK COMMON	(6)	3.79	0.27	4.06
	CLIFFSIDE UNIT 5 (J.E. ROGERS)	(5)	4.21	0.26	4.47
	CLIFFSIDE UNIT 6 (J.E. ROGERS)	(7)	2.98	0.24	3.22
	CLIFFSIDE COMMON (J.E. ROGERS)	(5)	3.47	0.21	3.68
	ALLEN	(4)	9.40	0.48	9.88
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				4.61

ACCOUNT		NET SALVAGE PERCENT	CAPITAL RECOVERY AND GROSS SALVAGE ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	ANNUAL ACCRUAL RATE
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT				
	MARSHALL UNIT 1	(3)	6.50	0.19	6.69
	MARSHALL UNIT 2	(3)	4.72	0.14	4.86
	MARSHALL UNIT 3	(4)	5.15	0.21	5.36
	MARSHALL UNIT 4	(4)	4.62	0.19	4.81
	MARSHALL COMMON	(3)	5.44	0.16	5.60
	BELEWS CREEK UNIT 1	(5)	4.53	0.23	4.76
	BELEWS CREEK UNIT 2	(5)	4.81	0.24	5.05
	BELEWS CREEK COMMON	(6)	4.96	0.30	5.26
	CLIFFSIDE UNIT 5 (J.E. ROGERS)	(5)	5.64	0.28	5.92
	CLIFFSIDE UNIT 6 (J.E. ROGERS)	(7)	3.11	0.22	3.33
	CLIFFSIDE COMMON (J.E. ROGERS)	(5)	3.41	0.17	3.58
	ALLEN	(4)	14.50	0.58	15.08
	SHARED DEPARTMENT PLANT	(10)	3.25	0.33	3.58
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				4.52
	TOTAL STEAM PRODUCTION PLANT				5.66
	NUCLEAR PRODUCTION PLANT				
321.00	STRUCTURES AND IMPROVEMENTS				
	OCONEE	(4)	2.23	0.09	2.32
	MCGUIRE	(8)	1.56	0.13	1.69
	CATAWBA	(8)	1.55	0.12	1.67
	TOTAL STRUCTURES AND IMPROVEMENTS				2.01
322.00	REACTOR PLANT EQUIPMENT				
	OCONEE	(4)	2.35	0.12	2.47
	MCGUIRE	(8)	1.63	0.15	1.78
	CATAWBA	(8)	1.57	0.14	1.71
	TOTAL REACTOR PLANT EQUIPMENT				2.12
323.00	TURBOGENERATOR UNITS				
	OCONEE	(4)	2.87	0.14	3.01
	MCGUIRE	(8)	2.53	0.23	2.76
	CATAWBA	(8)	2.50	0.23	2.73
	TOTAL TURBOGENERATOR UNITS				2.85
324.00	ACCESSORY ELECTRIC EQUIPMENT				
	OCONEE	(4)	2.45	0.10	2.55
	MCGUIRE	(8)	1.70	0.14	1.84
	CATAWBA	(8)	1.68	0.13	1.81
	SHARED DEPARTMENT PLANT	(10)	2.11	0.21	2.32
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				2.35
325.00	MISCELLANEOUS PLANT EQUIPMENT				
	OCONEE	(4)	2.10	0.08	2.18
	MCGUIRE	(8)	1.78	0.14	1.92
	CATAWBA	(8)	1.72	0.14	1.86
	SHARED DEPARTMENT PLANT	(5)	2.31	0.12	2.43
	TOTAL MISCELLANEOUS PLANT EQUIPMENT				2.03
	TOTAL NUCLEAR PRODUCTION PLANT				2.21
	HYDRAULIC PRODUCTION PLANT				
331.00	STRUCTURES AND IMPROVEMENTS				
	COWANS FORD	(4)	1.86	0.07	1.93

ACCOUNT		NET SALVAGE PERCENT	CAPITAL RECOVERY AND GROSS SALVAGE ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	ANNUAL ACCRUAL RATE
	BAD CREEK	(8)	1.44	0.12	1.56
	JOCASSEE	(1)	2.40	0.02	2.42
	KEOWEE	(2)	3.48	0.07	3.55
	FISHING CREEK	(11)	2.10	0.23	2.33
	CEDAR CREEK	(12)	1.96	0.24	2.20
	BRIDGEWATER	(3)	2.25	0.07	2.32
	LOOKOUT SHOALS	(19)	1.87	0.35	2.22
	MOUNTAIN ISLAND	(14)	2.28	0.32	2.60
	99 ISLANDS	(13)	3.40	0.44	3.84
	OXFORD	(6)	1.82	0.11	1.93
	RHODHISS	(11)	2.19	0.24	2.43
	WATEREE	(12)	2.32	0.28	2.60
	WYLIE	(9)	2.03	0.18	2.21
	GREAT FALLS	(95)	1.45	1.37	2.82
	DEARBORN	(16)	1.67	0.27	1.94
	NPL BEAR CREEK	(7)	3.73	0.26	3.99
	NPL CEDAR CLIFF	(15)	3.74	0.56	4.30
	NPL NANTAHALA	(9)	3.28	0.29	3.57
	NPL QUEENS CREEK	(82)	4.55	3.73	8.28
	NPL TENNESSEE CREEK	(10)	2.72	0.27	2.99
	NPL THORPE	(31)	3.50	1.08	4.58
	NPL TUCKASEGEE	(51)	3.46	1.77	5.23
	SHARED DEPARTMENT PLANT	(25)	2.72	0.68	3.40
	TOTAL STRUCTURES AND IMPROVEMENTS				2.07
332.00	RESERVOIRS, DAMS AND WATERWAYS				
	COWANS FORD	(4)	1.70	0.07	1.77
	BAD CREEK	(8)	1.17	0.09	1.26
	JOCASSEE	(1)	1.50	0.01	1.51
	KEOWEE	(2)	0.93	0.02	0.95
	FISHING CREEK	(11)	2.03	0.22	2.25
	CEDAR CREEK	(12)	1.83	0.22	2.05
	BRIDGEWATER	(3)	2.30	0.07	2.37
	LOOKOUT SHOALS	(19)	1.26	0.24	1.50
	MOUNTAIN ISLAND	(14)	2.11	0.30	2.41
	99 ISLANDS	(13)	2.57	0.33	2.90
	OXFORD	(6)	2.03	0.12	2.15
	RHODHISS	(11)	1.85	0.20	2.05
	WATEREE	(12)	1.38	0.17	1.55
	WYLIE	(9)	2.14	0.19	2.33
	GREAT FALLS	(95)	0.88	0.83	1.71
	DEARBORN	(16)	1.80	0.29	2.09
	NPL BEAR CREEK	(7)	3.26	0.23	3.49
	NPL CEDAR CLIFF	(15)	3.31	0.50	3.81
	NPL NANTAHALA	(9)	1.83	0.16	1.99
	NPL QUEENS CREEK	(82)	2.29	1.88	4.17
	NPL TENNESSEE CREEK	(10)	3.28	0.33	3.61
	NPL THORPE	(31)	1.34	0.41	1.75
	NPL TUCKASEGEE	(51)	3.32	1.69	5.01
	SHARED DEPARTMENT PLANT	(25)	1.74	0.43	2.17
	TOTAL RESERVOIRS, DAMS AND WATERWAYS				1.76
333.00	WATER WHEELS, TURBINES AND GENERATORS				
	COWANS FORD	(4)	2.70	0.11	2.81
	BAD CREEK	(8)	2.18	0.17	2.35
	JOCASSEE	(1)	2.91	0.03	2.94
	KEOWEE	(2)	3.55	0.07	3.62
	FISHING CREEK	(11)	2.33	0.26	2.59
	CEDAR CREEK	(12)	2.54	0.30	2.84
	BRIDGEWATER	(3)	2.56	0.08	2.64
	LOOKOUT SHOALS	(19)	2.39	0.45	2.84
	MOUNTAIN ISLAND	(14)	2.40	0.34	2.74
	99 ISLANDS	(13)	4.59	0.60	5.19

ACCOUNT		NET SALVAGE PERCENT	CAPITAL RECOVERY AND GROSS SALVAGE ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	ANNUAL ACCRUAL RATE
	OXFORD	(6)	2.56	0.15	2.71
	RHODHISS	(11)	2.55	0.28	2.83
	WATEREE	(12)	2.38	0.29	2.67
	WYLIE	(9)	2.62	0.24	2.86
	GREAT FALLS	(95)	2.32	2.20	4.52
	DEARBORN	(16)	2.35	0.38	2.73
	NPL BEAR CREEK	(7)	4.38	0.31	4.69
	NPL CEDAR CLIFF	(15)	3.84	0.58	4.42
	NPL NANTAHALA	(9)	3.28	0.29	3.57
	NPL QUEENS CREEK	(82)	3.22	2.64	5.86
	NPL TENNESSEE CREEK	(10)	5.04	0.50	5.54
	NPL THORPE	(31)	2.56	0.79	3.35
	NPL TUCKASEGEE	(51)	3.44	1.76	5.20
	TOTAL WATER WHEELS, TURBINES AND GENERATORS				2.93
334.00	ACCESSORY ELECTRIC EQUIPMENT				
	COWANS FORD	(4)	2.71	0.11	2.82
	BAD CREEK	(8)	1.96	0.16	2.12
	JOCASSEE	(1)	3.19	0.03	3.22
	KEOWEE	(2)	2.77	0.06	2.83
	FISHING CREEK	(11)	2.32	0.26	2.58
	CEDAR CREEK	(12)	2.37	0.29	2.66
	BRIDGEWATER	(3)	2.55	0.08	2.63
	LOOKOUT SHOALS	(19)	2.29	0.43	2.72
	MOUNTAIN ISLAND	(14)	2.49	0.35	2.84
	99 ISLANDS	(13)	4.73	0.61	5.34
	OXFORD	(6)	2.33	0.14	2.47
	RHODHISS	(11)	2.33	0.26	2.59
	WATEREE	(12)	2.41	0.29	2.70
	WYLIE	(9)	2.34	0.21	2.55
	GREAT FALLS	(95)	2.97	2.82	5.79
	DEARBORN	(16)	2.28	0.36	2.64
	NPL BEAR CREEK	(7)	4.16	0.29	4.45
	NPL CEDAR CLIFF	(15)	4.41	0.66	5.07
	NPL NANTAHALA	(9)	3.83	0.34	4.17
	NPL QUEENS CREEK	(82)	3.92	3.21	7.13
	NPL TENNESSEE CREEK	(10)	4.97	0.50	5.47
	NPL THORPE	(31)	3.48	1.08	4.56
	NPL TUCKASEGEE	(51)	3.81	1.95	5.76
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				2.72
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT				
	COWANS FORD	(4)	2.53	0.10	2.63
	BAD CREEK	(8)	1.85	0.15	2.00
	JOCASSEE	(1)	2.74	0.03	2.77
	KEOWEE	(2)	3.32	0.07	3.39
	FISHING CREEK	(11)	2.31	0.25	2.56
	CEDAR CREEK	(12)	2.46	0.30	2.76
	BRIDGEWATER	(3)	2.46	0.07	2.53
	LOOKOUT SHOALS	(19)	2.24	0.43	2.67
	MOUNTAIN ISLAND	(14)	2.25	0.32	2.57
	99 ISLANDS	(13)	4.13	0.54	4.67
	OXFORD	(6)	2.36	0.14	2.50
	RHODHISS	(11)	2.21	0.24	2.45
	WATEREE	(12)	2.46	0.30	2.76
	WYLIE	(9)	2.59	0.23	2.82
	GREAT FALLS	(95)	2.54	2.41	4.95
	DEARBORN	(16)	2.51	0.40	2.91
	NPL BEAR CREEK	(7)	3.59	0.25	3.84
	NPL CEDAR CLIFF	(15)	3.60	0.54	4.14
	NPL NANTAHALA	(9)	3.63	0.33	3.96
	NPL QUEENS CREEK	(82)	3.44	2.82	6.26
	NPL TENNESSEE CREEK	(10)	3.53	0.35	3.88
	NPL THORPE	(31)	4.22	1.31	5.53

ACCOUNT		NET SALVAGE PERCENT	CAPITAL RECOVERY AND GROSS SALVAGE ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	ANNUAL ACCRUAL RATE
	NPL TUCKASEGEE	(51)	3.69	1.88	5.57
	SHARED DEPARTMENT PLANT	(5)	3.02	0.15	3.17
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				2.50
336.00	ROADS, RAILROADS, AND BRIDGES				
	COWANS FORD	(4)	1.93	0.08	2.01
	BAD CREEK	(8)	1.31	0.10	1.41
	JOCASSEE	(1)	0.96	0.01	0.97
	DEARBORN	(16)	1.30	0.21	1.51
	NPL BEAR CREEK	(7)	0.36	0.02	0.38
	NPL CEDAR CLIFF	(15)	1.38	0.21	1.59
	NPL NANTAHALA	(9)	0.99	0.09	1.08
	NPL QUEENS CREEK	(82)	0.00	0.00	0.00
	NPL TENNESSEE CREEK	(10)	0.39	0.04	0.43
	NPL THORPE	(31)	0.63	0.20	0.83
	NPL TUCKASEGEE	(51)	0.18	0.09	0.27
	SHARED DEPARTMENT PLANT	0	0.00	0.00	0.00
	TOTAL ROADS, RAILROADS, AND BRIDGES				1.45
	TOTAL HYDRAULIC PRODUCTION PLANT				2.27
	OTHER PRODUCTION PLANT				
341.00	STRUCTURES AND IMPROVEMENTS				
	LINCOLN CTS	(2)	2.73	0.05	2.78
	DAN RIVER COMBINED CYCLE	(6)	2.73	0.16	2.89
	LEE CTS	(4)	3.52	0.14	3.66
	MILL CREEK CTS	(1)	2.81	0.03	2.84
	ROCKINGHAM CTS	(1)	4.16	0.04	4.20
	BUCK COMBINED CYCLE	(5)	2.77	0.14	2.91
	LEE COMBINED CYCLE	(5)	2.64	0.13	2.77
	CLEMSON COMBINE HEAT AND POWER PLANT	(6)	2.60	0.16	2.76
	LARK MAINTENANCE FACILITY	(5)	2.46	0.12	2.58
	TOTAL STRUCTURES AND IMPROVEMENTS				2.85
341.66	STRUCTURES AND IMPROVEMENTS - SOLAR				
	MOCKSVILLE	(9)	3.77	0.34	4.11
	MONROE	(12)	3.65	0.44	4.09
	GASTON	(9)	3.52	0.32	3.84
	MAIDEN CREEK	(13)	3.49	0.45	3.94
	TOTAL STRUCTURES AND IMPROVEMENTS - SOLAR				3.99
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES				
	LINCOLN CTS	(2)	1.75	0.05	1.80
	DAN RIVER COMBINED CYCLE	(6)	2.54	0.18	2.72
	LEE CTS	(4)	3.59	0.18	3.77
	MILL CREEK CTS	(1)	2.10	0.04	2.14
	ROCKINGHAM CTS	(1)	3.70	0.07	3.77
	BUCK COMBINED CYCLE	(5)	2.48	0.15	2.63
	LEE COMBINED CYCLE	(5)	2.61	0.16	2.77
	CLEMSON COMBINE HEAT AND POWER PLANT	(6)	2.61	0.18	2.79
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				2.50
343.00	PRIME MOVERS				
	LINCOLN CTS	(2)	1.41	0.09	1.50
	DAN RIVER COMBINED CYCLE	(6)	2.58	0.27	2.85
	LEE CTS	(4)	2.29	0.19	2.48
	MILL CREEK CTS	(1)	1.82	0.09	1.91
	ROCKINGHAM CTS	(1)	4.06	0.21	4.27
	BUCK COMBINED CYCLE	(5)	2.54	0.24	2.78

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	LEE COMBINED CYCLE	(5)	2.78	0.26	3.04
	CLEMSON COMBINE HEAT AND POWER PLANT	(6)	2.79	0.29	3.08
	TOTAL PRIME MOVERS				2.48
343.10	PRIME MOVERS - ROTABLE PARTS				
	DAN RIVER COMBINED CYCLE	40	13.75	2.75	16.50
	BUCK COMBINED CYCLE	40	12.97	2.59	15.56
	LEE COMBINED CYCLE	40	12.82	2.57	15.39
	CLEMSON COMBINED HEAT AND POWER PLANT	40	10.77	2.15	12.92
	TOTAL PRIME MOVERS - ROTABLE PARTS				15.81
344.00	GENERATORS				
	LINCOLN CTS	(2)	2.26	0.14	2.40
	DAN RIVER COMBINED CYCLE	(6)	2.56	0.27	2.83
	LEE CTS	(4)	3.02	0.25	3.27
	MILL CREEK CTS	(1)	3.77	0.20	3.97
	ON-SITE DIESEL GENERATORS	0	8.13	0.34	8.47
	ROCKINGHAM CTS	(1)	2.49	0.13	2.62
	BUCK COMBINED CYCLE	(5)	2.56	0.24	2.80
	LEE COMBINED CYCLE	(5)	2.59	0.24	2.83
	CLEMSON COMBINED HEAT AND POWER PLANT	(6)	2.57	0.27	2.84
	TOTAL GENERATORS				2.88
344.66	GENERATORS - SOLAR				
	COMMUNITY - SMALL	0	4.81	0.00	4.81
	MOCKSVILLE	(9)	4.12	0.37	4.49
	MONROE	(12)	4.13	0.50	4.63
	WOODLEAF	(10)	4.14	0.41	4.55
	GASTON	(9)	4.16	0.37	4.53
	MAIDEN CREEK	(13)	4.16	0.54	4.70
	TOTAL GENERATORS - SOLAR				4.63
345.00	ACCESSORY ELECTRIC EQUIPMENT				
	LINCOLN CTS	(2)	1.43	0.03	1.46
	DAN RIVER COMBINED CYCLE	(6)	2.57	0.15	2.72
	LEE CTS	(4)	3.62	0.15	3.77
	MILL CREEK CTS	(1)	2.19	0.02	2.21
	ROCKINGHAM CTS	(1)	3.19	0.03	3.22
	BUCK COMBINED CYCLE	(5)	2.50	0.13	2.63
	LEE COMBINED CYCLE	(5)	2.79	0.14	2.93
	CLEMSON COMBINED HEAT AND POWER PLANT	(6)	2.80	0.17	2.97
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				2.53
345.66	ACCESSORY ELECTRIC EQUIPMENT - SOLAR				
	COMMUNITY - SMALL	0	5.79	0.00	5.79
	MOCKSVILLE	(9)	4.39	0.40	4.79
	MONROE	(12)	4.34	0.52	4.86
	GASTON	(9)	4.21	0.38	4.59
	MAIDEN CREEK	(13)	4.18	0.54	4.72
	TOTAL ACCESSORY ELECTRIC EQUIPMENT - SOLAR				4.81
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT				
	LINCOLN CTS	(2)	3.90	0.08	3.98
	DAN RIVER COMBINED CYCLE	(6)	3.05	0.18	3.23
	LEE CTS	(4)	3.66	0.15	3.81
	MILL CREEK CTS	(1)	3.26	0.03	3.29
	ROCKINGHAM CTS	(1)	4.10	0.04	4.14
	BUCK COMBINED CYCLE	(5)	3.11	0.16	3.27
	LEE COMBINED CYCLE	(5)	2.95	0.15	3.10
	CLEMSON COMBINED HEAT AND POWER PLANT	(6)	2.92	0.18	3.10

ACCOUNT		NET SALVAGE PERCENT	CAPITAL RECOVERY AND GROSS SALVAGE ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	ANNUAL ACCRUAL RATE
	LARK MAINTENANCE FACILITY	(5)	2.88	0.14	3.02
	SHARED DEPARTMENT PLANT	(5)	2.77	0.14	2.91
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				3.28
346.66	MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR				
	MOCKSVILLE	(9)	4.20	0.38	4.58
	MONROE	(12)	3.87	0.47	4.34
	WOODLEAF	(10)	3.93	0.39	4.32
	MAIDEN CREEK	(13)	3.62	0.47	4.09
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT - SOLAR				4.34
	TOTAL OTHER PRODUCTION PLANT				3.39
	TOTAL PRODUCTION				3.63
	TRANSMISSION PLANT				
352.00	STRUCTURES AND IMPROVEMENTS	(10)	2.57	0.26	2.83
353.00	STATION EQUIPMENT	(15)	2.18	0.38	2.56
354.00	TOWERS AND FIXTURES	(40)	1.22	0.52	1.74
355.00	POLES AND FIXTURES	(40)	2.04	0.91	2.95
356.00	OVERHEAD CONDUCTORS AND DEVICES	(40)	1.47	0.67	2.14
357.00	UNDERGROUND CONDUIT	0	1.28	0.00	1.28
358.00	UNDERGROUND CONDUCTOR AND DEVICES	0	3.10	0.00	3.10
359.00	ROADS AND TRAILS	0	1.45	0.00	1.45
	TOTAL TRANSMISSION PLANT				2.43
	DISTRIBUTION PLANT				
361.00	STRUCTURES AND IMPROVEMENTS	(10)	2.32	0.26	2.58
362.00	STATION EQUIPMENT	(15)	1.87	0.32	2.19
364.00	POLES, TOWERS AND FIXTURES	(50)	1.77	0.99	2.76
365.00	OVERHEAD CONDUCTORS AND DEVICES	(30)	1.65	0.59	2.24
366.00	UNDERGROUND CONDUIT	(20)	1.22	0.25	1.47
367.00	UNDERGROUND CONDUCTORS AND DEVICES	(20)	1.65	0.43	2.08
368.00	LINE TRANSFORMERS	(15)	1.93	0.41	2.34
369.00	SERVICES	(25)	1.30	0.37	1.67
370.00	METERS AND METERING EQUIPMENT	0	5.94	0.06	6.00
370.02	METERS - UTILITY OF THE FUTURE	0	6.23	0.00	6.23
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	(5)	2.72	0.17	2.89
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	(10)	2.44	0.38	2.82
	TOTAL DISTRIBUTION PLANT				2.44
	GENERAL PLANT				
390.00	STRUCTURES AND IMPROVEMENTS	(10)	2.47	0.25	2.72
391.00	OFFICE FURNITURE AND EQUIPMENT	0	6.67	0.00	6.67
391.10	OFFICE FURNITURE AND EQUIPMENT - EDP	0	12.50	0.00	12.50
	TRANSPORTATION EQUIPMENT				
392.10	PASSENGER CARS AND STATION WAGONS	10	0.00	0.00	0.00
392.11	LIGHT TRUCKS	10	0.00	0.00	0.00
392.12	MEDIUM TRUCKS	10	4.15	0.00	4.15
392.13	HEAVY TRUCKS	10	0.00	0.00	0.00
392.15	HEAVY TRUCKS / POWER EQUIPPED	10	0.00	0.00	0.00
392.16	TRACTORS	10	0.00	0.00	0.00
392.18	TRAILERS	10	3.65	0.00	3.65
	TOTAL TRANSPORTATION EQUIPMENT		2.23		2.23

ACCOUNT		NET SALVAGE PERCENT	CAPITAL RECOVERY AND GROSS SALVAGE ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	ANNUAL ACCRUAL RATE
393.00	STORES EQUIPMENT	0	5.00	0.00	5.00
394.00	TOOLS,SHOP AND GARAGE EQUIPMENT	0	5.00	0.00	5.00
395.00	LABORATORY EQUIPMENT	0	6.67	0.00	6.67
	POWER OPERATED EQUIPMENT				
396.04	MOBILE CRANES	10	1.58	0.00	1.58
396.07	MISCELLANEOUS NON-HIGHWAY EQUIPMENT	10	4.14	0.00	4.14
396.09	MISCELLANEOUS EQUIPMENT	10	1.49	0.00	1.49
	TOTAL POWER OPERATED EQUIPMENT		1.84		1.84
397.00	COMMUNICATION EQUIPMENT	0	10.00	0.00	10.00
398.00	MISCELLANEOUS EQUIPMENT	0	5.00	0.00	5.00
TOTAL GENERAL PLANT					5.31
DEPRECIABLE LAND RIGHTS					
310.00	RIGHTS OF WAY				
	MARSHALL	0	0.00	0.00	0.00
	BELEWS CREEK	0	0.00	0.00	0.00
	LEE	0	0.00	0.00	0.00
	ALLEN	0	0.00	0.00	0.00
	TOTAL ACCOUNT 310				0.00
320.00	RIGHTS OF WAY				
	OCONEE	0	0.60	0.00	0.60
	MCGUIRE	0	0.89	0.00	0.89
	CATAWBA	0	1.04	0.00	1.04
	TOTAL ACCOUNT 320				0.83
330.00	RIGHTS OF WAY				
	COWANS FORD	0	0.66	0.00	0.66
	BAD CREEK	0	1.12	0.00	1.12
	JOCASSEE	0	0.81	0.00	0.81
	KEOWEE	0	0.69	0.00	0.69
	FISHING CREEK	0	0.00	0.00	0.00
	BRIDGEWATER	0	0.00	0.00	0.00
	LOOKOUT SHOALS	0	0.00	0.00	0.00
	MOUNTAIN ISLAND	0	0.01	0.00	0.01
	99 ISLANDS	0	0.00	0.00	0.00
	OXFORD	0	0.09	0.00	0.09
	RHODHISS	0	0.02	0.00	0.02
	WATEREE	0	0.00	0.00	0.00
	WYLIE	0	0.03	0.00	0.03
	NPL BEAR CREEK	0	0.00	0.00	0.00
	NPL NANTAHALA	0	0.00	0.00	0.00
	NPL QUEENS CREEK	0	0.00	0.00	0.00
	NPL TENNESSEE CREEK	0	0.14	0.00	0.14
	NPL THORPE	0	0.00	0.00	0.00
	NPL TUCKASEGEE	0	0.00	0.00	0.00
	TOTAL ACCOUNT 330				0.60
340.00	RIGHTS OF WAY				
	DAN RIVER	0	4.20	0.00	4.20
	TOTAL ACCOUNT 340				4.20
350.00	RIGHTS OF WAY	0	1.02	0.00	1.02
360.00	RIGHTS OF WAY	0	1.24	0.00	1.24
360.20	LAND RIGHTS	0	1.22	0.00	1.22
389.00	RIGHTS OF WAY	0	1.31	0.00	1.31

ACCOUNT		NET SALVAGE PERCENT	CAPITAL RECOVERY AND GROSS SALVAGE ANNUAL ACCRUAL RATE	COST OF REMOVAL ANNUAL ACCRUAL RATE	ANNUAL ACCRUAL RATE
389.20	LAND RIGHTS	0	1.21	0.00	1.21
TOTAL DEPRECIABLE LAND RIGHTS					0.97

Note: Assets in Account 390.10 (Structures and Improvements - Duke Energy Plaza) will use an Accrual Rate of 1.85% based on a 100-S1 Survivor Curve, negative 5% Net Salvage and a 60-year Lifespan.

Accrual rates for Lincoln Unit 17 to be acquired based on a existing Account/
Location life estimates and negative 5% net salvage will be as follows:

341.00	(5)	3.84	0.19	4.03
342.00	(5)	3.91	0.24	4.15
343.00	(5)	4.13	0.39	4.52
344.00	(5)	3.79	0.36	4.15
345.00	(5)	4.17	0.21	4.38
346.00	(5)	4.24	0.21	4.45

Accrual rates for new Battery Storage Assets based on a 15-L3 survivor curve and 0% net salvage will be as follows:

348.00	0	6.90	0.00	6.90
351.00	0	6.90	0.00	6.90
363.00	0	6.90	0.00	6.90

Accrual rates for new EV Charging Assets based on a 10-S3 survivor curve and negative 2% net salvage will be as follows:

370.70	(2)	10.53	0.21	10.74
394.70	(2)	10.53	0.21	10.74

Accrual rates for new EV Charging Level 2 Assets based on a 10-S4 survivor curve and negative 1% net salvage will be as follows:

371.70	(1)	10.52	0.11	10.63
394.72	(1)	10.52	0.11	10.63