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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 33:

a. Capital structure at end of each calendar year for the previous ten (10) years if not included in the statistical supplement in Item 21

b. Capital structure at end of latest available quarter

c. Provide the balances in long-term debt, preferred stock, and common equity capital for each month of the test year. See Format 33c.

d. Capital structure forecasted 12 and 24 months beyond latest available year end (include all data and assumptions necessary to arrive at forecast). This may be omitted if the information is included in Item 23.

Items 33a-d should include the following information:

1. Class of capital

2. Amount

3. Ration of each class to total

4. Total capitalization ($)

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

	2013	2014	2015	2016	2017	2018	12/31/2019	12/31/2020	12/31/2021	12/31/2022	12/31/2023	PROJECTED 12/31/2024	PROJECTED 12/31/2025
Long-Term Debt													
Mortgage Bonds													
Other L-T Debt	$ 7,891,241,203	$ 8,821,388,640	$ 9,266,308,507	$ 10,400,735,726	$ 11,178,979,778	$ 11,574,676,799	$ 12,085,529,684	$ 13,026,283,483	$ 13,493,655,647	$ 15,487,755,032	$ 17,252,739,921	$ 19,316,008,611	$ 21,952,721,106
Total Long-Term Debt	$ 7,891,241,203	$ 8,821,388,640	$ 9,266,308,507	$ 10,400,735,726	$ 11,178,979,778	$ 11,574,676,799	$ 12,085,529,684	$ 13,026,283,483	$ 13,493,655,647	$ 15,487,755,032	$ 17,252,739,921	$ 19,316,008,611	$ 21,952,721,106
Short Term Debt													
Commercial Paper	$ 738,625,000	$ 1,105,583,538	$ 1,463,102,112	$ 1,206,643,000	$ 258,147,462	$ 808,762,000	$ 656,895,077	$ 200,308,000	$ 607,624,392	$ 758,860,098	$ 939,232,850	$ 924,069,767	$ 422,459,876
Intercompany Notes	$ 98,357,692	$ 68,026,923	$ 49,842,692	$ 54,172,371	$ 27,478,697	$ 25,861,385	$ 40,902,615	$ 200,576,382	$ 256,719,771	$ 520,701,874	$ 1,519,636,262	$ -	$ -
Total Short Term Debt*	$ 836,982,692	$ 1,173,610,462	$ 1,512,944,804	$ 1,260,815,371	$ 285,626,159	$ 834,623,385	$ 697,797,692	$ 400,884,382	$ 864,344,163	$ 1,279,561,972	$ 2,458,869,113	$ 924,069,767	$ 422,459,876
Preferred Stock	$ 252,597,980	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Common Equity													
Common Stock & APIC	$ 6,850,276,326	$ 6,850,277,653	$ 6,850,276,938	$ 6,850,277,118	$ 6,850,277,118	$ 6,850,277,118	$ 6,850,277,118	$ 6,850,277,118	$ 6,850,277,118	$ 6,850,277,146	$10,100,249,537	$10,100,249,537	$10,100,249,537
Earnings Reinvested	$ 2,899,838,325	$ 3,154,339,670	$ 3,750,676,751	$ 4,968,753,842	$ 5,311,720,951	$ 6,205,229,570	$ 7,115,485,847	$ 7,681,360,517	$ 9,062,243,556	$10,431,134,892	$11,540,963,124	$12,444,117,521	$16,107,463,134
Total Common Equity	$ 9,750,114,651	$ 10,004,617,323	$ 10,600,953,689	$ 11,819,030,960	$ 12,161,998,069	$ 13,055,506,688	$ 13,965,762,965	$14,531,637,635	$15,912,520,674	$17,281,412,038	$21,641,212,661	$22,544,367,058	$26,207,712,671
Total Capital	$ 18,730,936,526	$ 19,999,616,424	$ 21,380,207,000	$ 23,480,582,056	$ 23,626,604,006	$ 25,464,806,871	$ 26,749,090,341	$27,958,805,499	$30,270,520,484	$34,048,729,041	$41,352,821,695	$42,784,445,436	$48,582,893,653
Long-Term Debt													
Mortgage Bonds	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Other L-T Debt	42.13%	44.11%	43.34%	44.30%	47.32%	45.45%	45.18%	46.59%	44.58%	45.49%	41.72%	45.15%	45.19%
Total Long-Term Debt	42.13%	44.11%	43.34%	44.30%	47.32%	45.45%	45.18%	46.59%	44.58%	45.49%	41.72%	45.15%	45.19%
Short Term Debt													
Commercial Paper	3.94%	5.53%	6.84%	5.14%	1.09%	3.18%	2.46%	0.72%	2.01%	2.23%	2.27%	2.16%	0.87%
Intercompany Notes	0.53%	0.34%	0.23%	0.23%	0.12%	0.10%	0.15%	0.72%	0.85%	1.53%	3.67%	0.00%	0.00%
Total Short Term Debt	4.47%	5.87%	7.08%	5.37%	1.21%	3.28%	2.61%	1.43%	2.86%	3.76%	5.95%	2.16%	0.87%
Preferred Stock	1.35%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Common Equity													
Common Stock	36.57%	34.25%	32.04%	29.17%	28.99%	26.90%	25.61%	24.50%	22.63%	20.12%	24.42%	23.61%	20.79%
Earnings Reinvested	15.48%	15.77%	17.54%	21.16%	22.48%	24.37%	26.60%	27.47%	29.94%	30.64%	27.91%	29.09%	33.15%
Total Common Equity	52.05%	50.02%	49.58%	50.34%	51.48%	51.27%	52.21%	51.98%	52.57%	50.75%	52.33%	52.69%	53.94%
Total Capital	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

*13-month average, 2020 and prior
*12-month average effective 2021

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Adjusted for Ratemaking

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Virginia Electric and Power Company
Docket No. E-22, Sub 694

Calculation of Average and End-of-Period Capital
12 Months Ended December 31, 2023
000's Omitted

Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Preferred Stock (d)	Common Stock (e)	Retained Earnings (f)	Total Common Equity (g)
1	Balance beginning of test year	32,396,006	15,487,755	0	6,850,277	10,057,974	16,908,251
2	1st Month	32,510,973	15,490,309	0	6,850,277	10,170,387	17,020,664
3	2nd Month	32,608,539	15,492,771	0	6,850,277	10,265,491	17,115,768
4	3rd Month	33,482,307	16,233,101	0	6,850,277	10,398,929	17,249,207
5	4th Month	33,564,120	16,233,295	0	6,850,277	10,480,548	17,330,825
6	5th Month	33,641,356	16,233,362	0	6,850,277	10,557,717	17,407,994
7	6th Month	33,797,850	16,233,716	0	6,850,277	10,713,857	17,564,135
8	7th Month	33,999,201	16,234,853	0	6,850,277	10,914,071	17,764,348
9	8th Month	35,226,806	17,249,028	0	6,850,277	11,127,501	17,977,778
10	9th Month	35,302,329	17,249,766	0	6,850,277	11,202,286	18,052,563
11	10th Month	37,401,098	17,250,976	0	8,886,503	11,263,619	20,150,122
12	11th Month	38,669,537	17,251,504	0	10,100,250	11,317,784	21,418,033
13	12th Month	38,812,535	17,252,740	0	10,100,250	11,459,545	21,559,795
14	Total (L 1 through L 13)	451,412,656	213,893,174	0	97,589,774	139,929,709	237,519,482
15	Average Balance (L 14 /13)	34,724,050	16,453,321	0	7,506,906	10,763,824	18,270,729
16	Average capitalization ratios	100.00%	47.38%	0.00%	21.62%	31.00%	52.62%
17	End-of_period capitalzation ratios	100.00%	44.45%	0.00%	26.02%	29.53%	55.55%

NOTE: If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from total company capital structure. Show the amount of common equity excluded.

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 34:

a. List all outstanding issues of long-term debt as of the end of the latest calendar year and at the end of the test period in accordance with Format 34-1.

b. Provide calculations of embedded cost of long-term debt at the end of each of the previous two (2) years. Also, provide this calculation for the end of the test period. Provide underlying details of supporting calculations.

c. Project expected issues of long-term debt for the 12-month period beyond most recently available year end data, also provided approximate dates and amounts of planned issues.

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Outstanding Long-Term Debt

	Short Name	Date of Issue	Date of Maturity	Principal Outstanding 12/31/2023	Net Amount Outstanding 12/31/2023	Coupon Rate %	Cost Rate to Maturity	Bond Rating at Time of Issue Moody's	Type of Obligation	
Pollution Control Bonds										
	Halifax 10-A (post bank mode)	12/23/2010	12/01/2041	$ 100,000,000	$ 99,946,826	1.650%	1.660%	**A3**	Pollution Control Bonds	
	Chesapeake 08-A (post bank mode)	01/30/2008	02/01/2032	$ 30,000,000	$ 29,808,836	3.650%	3.730%	**Baa1**	Pollution Control Bonds	
	Louisa 08-A (post bank mode)	11/20/2008	11/01/2035	$ 60,000,000	$ 59,714,935	3.650%	3.699%	**Baa1**	Pollution Control Bonds	
	Wise 09-A (post bank mode)	09/30/2009	10/01/2040	$ 160,000,000	$ 160,000,000	0.750%	0.750%	**Baa1**	Pollution Control Bonds	
	Louisa 08-B (post bank mode)	11/20/2008	11/01/2035	$ 62,000,000	$ 62,000,000	0.750%	0.750%	**Baa1**	Pollution Control Bonds	
	Wise 10-A (post remarketing)	11/16/2010	11/01/2040	$ 105,000,000	$ 104,949,507	1.200%	1.216%	**Baa1**	Pollution Control Bonds	
	Louisa 08-C	11/20/2008	11/01/2035	$ 37,500,000	$ 37,476,270	1.650%	1.670%	**Baa1**	Pollution Control Bonds	
	York 09-A (Post Remarketing)	05/19/2009	05/01/2033	$ 70,000,000	$ 69,683,357	3.650%	3.703%	**Baa1**	Pollution Control Bonds	
Senior Notes										
	06-B Sr Notes	01/13/2006	01/15/2036	$ 550,000,000	$ 546,038,074	6.000%	6.086%	**A3**	Senior Notes	
	07-A Sr Notes	05/17/2007	05/15/2037	$ 600,000,000	$ 595,239,472	6.000%	6.088%	**Baa1**	Senior Notes	
	07-D Sr Notes	12/04/2007	11/30/2037	$ 450,000,000	$ 446,407,670	6.350%	6.438%	**Baa1**	Senior Notes	
	08-B Sr Notes	11/06/2008	11/15/2038	$ 700,000,000	$ 702,481,900	8.875%	8.831%	**Baa1**	Senior Notes	
	13-B Sr Notes	01/08/2013	01/15/2043	$ 500,000,000	$ 464,455,683	4.000%	4.563%	**A3**	Senior Notes	
	13-D Sr Notes	08/15/2013	08/15/2043	$ 585,000,000	$ 597,511,751	4.650%	4.484%	**A3**	Senior Notes	
	14-A Sr Notes	02/07/2014	02/15/2024	$ 350,000,000	$ 350,185,056	3.450%	3.033%	**A2**	Senior Notes	
	14-B Sr Notes	02/07/2014	02/15/2044	$ 400,000,000	$ 398,710,459	4.450%	4.474%	**A2**	Senior Notes	
	14-B Sr Notes (Reopen)	10/23/2014	02/15/2044	$ 200,000,000	$ 210,080,274	4.450%	4.042%	**A2**	Senior Notes	
	15-A Sr Notes	05/13/2015	05/15/2025	$ 350,000,000	$ 343,688,013	3.100%	4.477%	**A2**	Senior Notes	
	15-B Sr Notes	05/13/2015	05/15/2045	$ 350,000,000	$ 343,606,295	4.200%	4.410%	**A2**	Senior Notes	
	16-A Sr Nts VP	01/14/2016	01/15/2026	$ 750,000,000	$ 734,127,863	3.150%	4.254%	**A2**	Senior Notes	
	16-B Sr Nts VP	11/16/2016	11/15/2026	$ 400,000,000	$ 402,868,821	2.950%	2.689%	**A2**	Senior Notes	
	16-C Sr Nts VP	11/16/2016	11/15/2046	$ 500,000,000	$ 471,093,264	4.000%	4.406%	**A2**	Senior Notes	
	17-A Sr Nts VP	03/16/2017	03/15/2027	$ 750,000,000	$ 748,762,007	3.500%	3.555%	**A2**	Senior Notes	
	17-B Sr Nts VP	09/13/2017	09/15/2047	$ 550,000,000	$ 511,804,363	3.800%	4.271%	**A2**	Senior Notes	
	18-A Sr Nts VP	03/22/2018	04/01/2028	$ 700,000,000	$ 702,503,398	3.800%	3.708%	**A2**	Senior Notes	
	18-B Sr Nts VP	11/28/2018	11/15/2038	$ 600,000,000	$ 631,260,277	4.600%	4.257%	**A2**	Senior Notes	
	19-A Sr Nts VP	07/10/2019	07/15/2029	$ 500,000,000	$ 481,432,062	2.875%	3.625%	**A2**	Senior Notes	
	19-B Sr Nts VP	12/05/2019	12/01/2049	$ 550,000,000	$ 420,777,059	3.300%	4.924%	**A2**	Senior Notes	
	20-A Sr Nt VP	12/15/2020	12/15/2050	$ 900,000,000	$ 498,668,004	2.450%	5.748%	**A2**	Senior Notes	
	21-A Sr Nt VP	11/22/2021	11/15/2031	$ 500,000,000	$ 495,869,717	2.300%	2.416%	**A2**	Senior Notes	
	21-B Sr Nt VP	11/22/2021	11/15/2051	$ 500,000,000	$ 388,005,307	2.950%	4.352%	**A2**	Senior Notes	
	21-B Sr Nt VP (Reopen)	11/22/2021	11/15/2051	$ 400,000,000	$ 377,836,526	2.950%	3.255%	**A2**	Senior Notes	
	22-A Sr Nt VP	01/13/2022	03/30/2032	$ 600,000,000	$ 602,475,901	2.400%	2.344%	**A2**	Senior Notes	
	22-B Sr Nt VP	05/31/2022	05/15/2027	$ 600,000,000	$ 609,148,439	3.750%	3.267%	**A2**	Senior Notes	
	22-C Sr Nt VP	05/31/2022	05/15/2052	$ 600,000,000	$ 668,347,979	4.625%	3.950%	**A2**	Senior Notes	
	23-A Sr Nt VP	03/30/2023	04/01/2033	$ 750,000,000	$ 830,191,038	5.000%	3.620%	**A2**	Senior Notes	
	23-B Sr Nt VP	03/30/2023	04/01/2053	$ 750,000,000	$ 1,043,621,554	5.450%	3.334%	**A2**	Senior Notes	
	23-C Sr Nt VP	08/10/2023	08/15/2033	$ 400,000,000	$ 396,186,167	5.300%	5.430%	**A2**	Senior Notes	
	23-D Sr Nt VP	08/10/2023	08/15/2053	$ 600,000,000	$ 615,775,798	5.700%	5.518%	**A2**	Senior Notes	
	24-A Sr Nt VP	*01/08/2024*	*01/17/2034*	*$ 500,000,000*	*$ 556,434,014*	*5.000%*	*3.607%*	***A2***	*Senior Notes*	1)
	24-B Sr Nt VP	*01/08/2024*	*01/15/2054*	*$ 500,000,000*	*$ 668,482,841*	*5.350%*	*3.499%*	***A2***	*Senior Notes*	1)
				$ 18,559,500,000	$ 18,477,656,776					

1) Note, the early January 2024 issuances have been included in the December 31, 2023 long-term debt balance in the 2023 capital structure

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Embedded Cost of Long-term Debt
For 12 Months Ended December 31, 2022 and December 31, 2023

The embedded cost of long-term debt is calculated from debt issuance data housed in a Treasury Risk Management database. The functions within the database calculate the cost for each debt issuance. Attached is the report that shows the results of these calculations.

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Virginia Electric and Power Company
Long Term Debt
December 31, 2023

		Issue Date	Maturity Date	Principal Amount Outstanding	Unamortized Issuance Costs	Unamortized Hedge Gain (Loss)	Net Amount Outstanding	Coupon Rate	Effective Rate	Annualized Embedded Cost
Mortgage Bonds										
Amortization of LOR - Various										$ (16,546)
Pollution Control Bonds										
Halifax 10-A		12/23/2010	12/2/2041	$ 100,000,000	$ (53,174)	$ -	$ 99,946,826	1.650%	1.660%	$ 1,659,586
Wise 09-A		9/30/2009	10/1/2040	160,000,000	-	-	160,000,000	0.750%	0.750%	1,200,000
Wise 10-A		11/16/2010	11/1/2040	105,000,000	(50,493)	-	104,949,507	1.200%	1.216%	1,276,314
Chesapeake 08-A		1/30/2008	2/2/2032	30,000,000	(191,164)	-	29,808,836	3.650%	3.730%	1,111,835
Louisa 08-A		11/20/2008	11/1/2035	60,000,000	(285,065)	-	59,714,935	3.650%	3.699%	2,208,745
Louisa 08-B		11/20/2008	11/1/2035	62,000,000	-	-	62,000,000	0.750%	0.750%	465,000
Louisa 08-C		11/20/2008	11/1/2035	37,500,000	(23,730)	-	37,476,270	1.650%	1.670%	625,680
York 09-A		5/19/2009	5/2/2033	70,000,000	(316,643)	-	69,683,357	3.650%	3.703%	2,580,174
Senior Unsecured Notes										
06-B		1/13/2006	1/15/2036	550,000,000	(3,961,926)	-	546,038,074	6.000%	6.086%	33,231,379
07-A		5/17/2007	5/15/2037	600,000,000	(4,760,528)	-	595,239,472	6.000%	6.088%	36,239,358
07-D		12/4/2007	11/30/2037	450,000,000	(3,592,330)	-	446,407,670	6.350%	6.438%	28,741,360
08-B		11/6/2008	11/15/2038	700,000,000	(5,160,998)	7,642,898	702,481,900	8.875%	8.831%	62,038,755
13-B		1/8/2013	1/15/2043	500,000,000	(5,419,775)	(30,124,542)	464,455,683	4.000%	4.563%	21,194,578
13-D		8/15/2013	8/17/2043	585,000,000	(4,830,907)	17,342,658	597,511,751	4.650%	4.484%	26,792,943
14-A		2/7/2014	2/15/2024	350,000,000	(49,870)	234,926	350,185,056	3.450%	3.033%	10,622,568
14-B		2/7/2014	2/16/2044	400,000,000	(5,813,287)	4,523,746	398,710,459	4.450%	4.474%	17,838,109
14-B	Re-open	2/7/2014	2/16/2044	200,000,000	10,043,944	36,330	210,080,274	4.450%	4.042%	8,491,527
15-A		5/13/2015	5/15/2025	350,000,000	(556,845)	(5,755,142)	343,688,013	3.100%	4.477%	15,386,575
15-B		5/13/2015	5/15/2045	350,000,000	(4,022,531)	(2,371,174)	343,606,295	4.200%	4.410%	15,152,440
16-A		1/14/2016	1/15/2026	750,000,000	(1,332,465)	(14,539,672)	734,127,863	3.150%	4.254%	31,230,703
16-B		11/16/2016	11/16/2026	400,000,000	(1,262,250)	4,131,071	402,868,821	2.950%	2.689%	10,833,506
16-C		11/16/2016	11/15/2046	500,000,000	(5,889,587)	(23,017,149)	471,093,264	4.000%	4.406%	20,757,645
17-A		3/16/2017	3/15/2027	750,000,000	(2,284,898)	1,046,905	748,762,007	3.500%	3.555%	26,620,864
17-B		9/13/2017	9/16/2047	550,000,000	(6,758,148)	(31,437,489)	511,804,363	3.800%	4.271%	21,860,356
18-A		3/22/2018	4/3/2028	700,000,000	(3,417,614)	5,921,011	702,503,398	3.800%	3.708%	26,048,402
18-B		11/28/2018	12/1/2048	600,000,000	(8,376,031)	39,636,308	631,260,277	4.600%	4.257%	26,872,292
19-A		7/10/2019	7/16/2029	500,000,000	(2,412,161)	(16,155,778)	481,432,062	2.875%	3.625%	17,453,545
19-B		12/5/2019	12/1/2049	550,000,000	(5,835,033)	(123,387,908)	420,777,059	3.300%	4.924%	20,717,757
20-A		12/15/2020	12/15/2050	900,000,000	(22,119,481)	(379,212,516)	498,668,004	2.450%	5.748%	28,661,351
21-A		11/22/2021	11/17/2031	500,000,000	(4,130,283)	-	495,869,717	2.300%	2.416%	11,982,340
21-B		11/22/2021	11/15/2051	500,000,000	(5,607,446)	(106,387,247)	388,005,307	2.950%	4.352%	16,887,678
21-B	Re-open	11/22/2021	11/15/2051	400,000,000	(13,537,412)	(8,626,062)	377,836,526	2.950%	3.255%	12,300,030
22-A		1/13/2022	3/30/2032	600,000,000	(3,987,463)	6,463,363	602,475,901	2.400%	2.344%	14,124,821
22-B		5/31/2022	5/17/2027	600,000,000	(4,691,360)	13,839,799	609,148,439	3.750%	3.267%	19,902,813
22-C		5/31/2022	5/15/2052	600,000,000	(14,349,598)	82,697,577	668,347,979	4.625%	3.950%	26,402,642
23-A		3/30/2023	4/1/2033	750,000,000	(7,574,249)	87,765,287	830,191,038	5.000%	3.620%	30,056,888
23-B		3/30/2023	4/1/2053	750,000,000	(12,523,487)	306,145,041	1,043,621,554	5.450%	3.334%	34,797,974
23-C		8/10/2023	8/15/2033	400,000,000	(3,813,833)	-	396,186,167	5.300%	5.430%	21,512,296
23-D		8/10/2023	8/15/2053	600,000,000	(8,264,461)	24,040,259	615,775,798	5.700%	5.518%	33,977,600
24-A		*1/8/2024*	*1/17/2034*	*500,000,000*	*(6,795,000)*	*63,229,014*	*556,434,014*	*5.000%*	*3.607%*	*20,071,277*
24-B		*1/8/2024*	*1/15/2054*	*500,000,000*	*(5,645,000)*	*174,127,841*	*668,482,841*	*5.350%*	*3.499%*	*23,390,263*
				$18,559,500,000			$18,477,656,776			$783,303,423
Effective Cost of Debt										4.239%

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NCUC Form E-1
Item No. 34b

Virginia Electric and Power Company
Long Term Debt
December 31, 2022

		Issue Date	Maturity Date	Principal Amount Outstanding	Unamortized Issuance Costs	Unamortized Hedge Gain (Loss)	Net Amount Outstanding	Coupon Rate	Effective Rate	Annualized Embedded Cost
Mortgage Bonds										
Amortization of LOR - Various										$13,357
Pollution Control Bonds										
Halifax 10-A		12/23/2010	12/2/2041	$ 100,000,000	$ (179,530)	$ -	$ 99,820,470	1.650%	1.662%	$1,659,466
Wise 09-A		9/30/2009	10/1/2040	$ 160,000,000	$ -	$ -	$ 160,000,000	0.750%	0.750%	$1,200,000
Wise 10-A		11/16/2010	11/1/2040	$ 105,000,000	$ (169,604)	$ -	$ 104,830,396	1.200%	1.217%	$1,275,932
Chesapeake 08-A		1/30/2008	2/2/2032	$ 30,000,000	$ (24,524)	$ -	$ 29,975,476	1.900%	1.958%	$587,004
Louisa 08-A		11/20/2008	11/1/2035	$ 60,000,000	$ (22,911)	$ -	$ 59,977,089	1.900%	1.920%	$1,151,846
Louisa 08-B		11/20/2008	11/1/2035	$ 62,000,000	$ -	$ -	$ 62,000,000	0.750%	0.750%	$465,000
Louisa 08-C		11/20/2008	11/1/2035	$ 37,500,000	$ (79,890)	$ -	$ 37,420,110	1.650%	1.672%	$625,556
York 09-A		5/19/2009	5/2/2033	$ 70,000,000	$ (24,153)	$ -	$ 69,975,847	1.900%	1.922%	$1,345,098
Senior Unsecured Notes										
06-B		1/13/2006	1/15/2036	$ 550,000,000	$ (4,178,589)	$ -	$ 545,821,411	6.000%	6.086%	$33,218,106
07-A		5/17/2007	5/15/2037	$ 600,000,000	$ (4,984,419)	$ -	$ 595,015,581	6.000%	6.088%	$36,225,622
07-D		12/4/2007	11/30/2037	$ 450,000,000	$ (3,747,078)	$ -	$ 446,252,922	6.350%	6.438%	$28,731,297
08-B		11/6/2008	11/15/2038	$ 700,000,000	$ (5,321,875)	$ 7,881,139	$ 702,559,264	8.875%	8.831%	$62,045,754
13-B		1/8/2013	1/15/2043	$ 500,000,000	$ (5,586,773)	$ (31,156,125)	$ 463,257,102	4.000%	4.715%	$21,843,816
13-C		3/14/2013	3/15/2023	$ 500,000,000	$ (135,653)	$ (292,625)	$ 499,571,722	2.750%	3.155%	$15,763,393
13-C	Re-open	3/14/2013	3/15/2023	$ 200,000,000	$ 83,929	$ -	$ 200,083,929	2.750%	2.552%	$5,105,330
13-D		8/15/2013	8/17/2043	$ 585,000,000	$ (4,981,100)	$ 17,881,842	$ 597,900,742	4.650%	4.484%	$26,810,521
14-A		2/7/2014	2/15/2024	$ 350,000,000	$ (442,038)	$ 2,082,339	$ 351,640,301	3.450%	3.021%	$10,622,568
14-B		2/7/2014	2/16/2044	$ 400,000,000	$ (5,987,634)	$ 4,659,419	$ 398,671,785	4.450%	4.474%	$17,836,478
14-B	Re-open	2/7/2014	2/16/2044	$ 200,000,000	$ 10,362,489	$ 383,071	$ 210,745,560	4.450%	4.037%	$8,507,238
15-A		5/13/2015	5/15/2025	$ 350,000,000	$ (940,956)	$ (9,725,030)	$ 339,334,014	3.100%	4.477%	$15,192,179
15-B		5/13/2015	5/15/2045	$ 350,000,000	$ (4,131,714)	$ (3,998,809)	$ 341,869,478	4.200%	4.426%	$15,132,818
16-A		1/14/2016	1/15/2026	$ 750,000,000	$ (1,944,297)	$ (21,215,905)	$ 726,839,798	3.150%	4.254%	$30,920,347
16-B		11/16/2016	11/16/2026	$ 400,000,000	$ (1,678,504)	$ 5,493,378	$ 403,814,874	2.950%	2.689%	$10,858,816
16-C		11/16/2016	11/15/2046	$ 500,000,000	$ (6,035,759)	$ (23,588,407)	$ 470,375,834	4.000%	4.406%	$20,725,669
17-A		3/16/2017	3/15/2027	$ 750,000,000	$ (2,945,496)	$ 1,349,580	$ 748,404,084	3.500%	3.555%	$26,608,131
17-B		9/13/2017	9/16/2047	$ 550,000,000	$ (6,919,622)	$ (32,188,634)	$ 510,891,743	3.800%	4.271%	$21,821,022
18-A		3/22/2018	4/3/2028	$ 700,000,000	$ (4,145,009)	$ 7,181,224	$ 703,036,214	3.800%	3.708%	$26,068,124
18-B		11/28/2018	12/1/2048	$ 600,000,000	$ (8,560,973)	$ 40,511,473	$ 631,950,500	4.600%	4.257%	$26,902,007
19-A		7/10/2019	7/16/2029	$ 500,000,000	$ (2,798,124)	$ (18,740,823)	$ 478,461,053	2.875%	3.625%	$17,345,845
19-B		12/5/2019	12/1/2049	$ 550,000,000	$ (5,944,107)	$ (125,694,406)	$ 418,361,487	3.300%	4.923%	$20,597,297
20-A		12/15/2020	12/15/2050	$ 900,000,000	$ (22,449,758)	$ (388,736,047)	$ 488,814,196	2.450%	5.789%	$28,295,190
21-A		11/22/2021	11/17/2031	$ 500,000,000	$ (4,600,448)	$ -	$ 495,399,552	2.300%	2.416%	$11,970,960
21-B		11/22/2021	11/15/2051	$ 500,000,000	$ (5,708,878)	$ (108,311,669)	$ 385,979,452	2.950%	4.352%	$16,798,529
21-B	Re-open	11/22/2021	11/15/2051	$ 400,000,000	$ (13,831,137)	$ (8,813,224)	$ 377,355,640	2.950%	3.255%	$12,284,265
22-A		1/13/2022	3/30/2032	$ 600,000,000	$ (4,420,497)	$ 7,165,278	$ 602,744,781	2.400%	2.344%	$14,131,125
22-B		5/31/2022	5/17/2027	$ 600,000,000	$ (5,982,622)	$ 17,649,103	$ 611,666,480	3.750%	3.267%	$19,984,988
22-C		5/31/2022	5/15/2052	$ 600,000,000	$ (14,618,435)	$ 84,246,900	$ 669,628,465	4.625%	3.951%	$26,453,849
Restructured Derivatives		8/31/2020	12/31/2023	$ 447,307,679	$ -	$ -	$ 447,307,679	0.340%	0.340%	$1,520,846
				$16,206,807,679			$15,487,755,032			$638,645,388
Effective Cost of Debt										4.124%

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Actual and Planned Issuances

	Issue Date	Date		Amount Issued	Rate
Planned[1)]	01/08/2024	01/01/2034	$	500,000,000	5.00%
Planned[1)]	01/08/2024	01/01/2054		500,000,000	5.35%
Planned	09/01/2024	09/01/2034		450,000,000	4.88%
Planned	09/01/2024	09/01/2054		750,000,000	5.24%

1) Note, the early January 2024 issuances have been included in the December 31, 2023 long-term debt balance in the 2023 capital structure

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 35:

a. List all outstanding issues of preferred stock as of end of the latest calendar year and at the end of the test period in accordance with Format 35a.

b. Provide calculations of embedded cost of preferred stock at the end of each of the previous two (2) years. Also, provide this calculation for the test period. Provide underlying details supporting the calculations.

c. List expected issues of preferred stock in the 12 and 24 month periods beyond most recent available year end data. Also, provide approximate dates and amounts of planned issues.

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Dominion North Carolina Power
Docket No. E-22, Sub 694

Outstanding Preferred and Preference Stock
Twelve Months ended December 31, 2023

The company did not have any outstanding issues of Preferred Stock during the test year.

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Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Embedded Cost of Preferred Stock
12 Months Ended December 31, 2023
12 Months Ended December 31, 2022

All Preferred Stock was repurchased and retired in October 2014.

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Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Expected Issues of Preferred Stock

There are no expected issuances of preferred stock in the 12 and 24 month periods beyond the most recent available year end data.

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 36:

Provide a listing of all issues of common stock in the primary market during the most recent five (5) year period.

For 36a provide the following information:

1. Date of issue

2. Number of shares issued

3. Date of announcement and registration

4. Price per share (net to Company) ($)

5. Book value per share at time of issue ($)

6. Selling expenses as % of gross issue amount

7. Net proceeds to company

8. Price per share to public

b. Forecast expected issues of common stock during the 24 month period beyond the most recent year end. Provide the expected dates and amounts ($ and number of shares).

c. Provide the following information on a quarterly and yearly basis for the most recent ten (10) year period available through the latest available quarter. (Items (5) through (6) refer to yearly figures only.)

1. Average number of shares of common outstanding

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2. Book value at end of quarter (year)

3. Quarterly (yearly) earnings per share

4. Declared quarterly (yearly) dividend rate per share

5. Rate of return on average common equity

6. Rate of return on year-end common equity

d. Provide monthly market price figures for common stock for each month during the most recent five (5) year period. Include the following:

1. Monthly high price

2. Monthly low price

3. Monthly closing price

4. Note all stock splits by date and type

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Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Common Stock Issues
Actual 2018-2023 and Projected 2024-2025

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	2018	2019	2020	2021	ACTUAL 2022	ACTUAL 2023	PROJECTED 2024	PROJECTED 2025
Shares Outstanding	274,723	274,723	274,723	274,723	274,723	274,723	274,723	274,723
Number of Shares Issued	-	-	-	-	-	-	-	-
Price per Share	-	-	-	-	-	-	-	-
Value of Shares Issued	-	-	-	-	-	-	-	-

All Common Stock owned by parent, Dominion Energy Inc.

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Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
($000)

Average Shares Outstanding	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
1st Quarter	275	275	275	275	275	275	275	275	275	275	275	275
2nd Quarter	275	275	275	275	275	275	275	275	275	275	275	275
3rd Quarter	275	275	275	275	275	275	275	275	275	275	275	275
4th Quarter	275	275	275	275	275	275	275	275	275	275	275	275
Year End Shares Outstanding	275	275	275	275	275	275	275	275	275	275	275	275
Book Value at End of Period												
1st Quarter	32,209	34,131	36,281	37,029	39,670	42,885	44,633	47,116	49,345	53,911	59,510	62,969
2nd Quarter	32,373	34,647	36,099	37,500	40,674	42,556	45,489	47,187	50,755	54,834	59,760	64,202
3rd Quarter	33,479	35,346	36,512	38,306	42,510	42,987	47,019	49,322	52,108	56,847	61,874	65,985
4th Quarter	33,607	35,666	36,599	38,733	43,190	44,497	47,490	50,921	52,988	58,167	62,772	78,834
Earnings Per Share during Period	3,763	4,082	3,075	3,955	4,434	5,607	4,665	4,184	3,716	6,230	4,422	5,284
1st Quarter	871	1,030	1,158	981	958	1,297	670	73	(1,019)	1,363	1,298	(1,832)
2nd Quarter	611	949	245	894	1,017	1,157	1,233	364	1,784	1,505	171	1,388
3rd Quarter	1,493	1,394	1,133	1,402	1,830	1,671	1,895	2,190	1,727	2,023	2,080	3,810
4th Quarter	787	709	540	679	628	1,483	868	1,557	1,224	1,340	873	1,919
Dividends Per Share during Period												
	2,033	2,107	2,149	1,785	-	4,363	1,689	689	1,565	1,092	-	-
1st Quarter	541	539	541	541	-	1,621	560	430	391	546	-	-
2nd Quarter	437	438	441	441	-	1,488	376	259	391	546	-	-
3rd Quarter	400	711	713	531	-	1,254	376	-	391	-	-	-
4th Quarter	655	420	454	272	-	-	376	-	391	-	-	-
Rate of return on Average common equity	11.4974%	11.7841%	8.5106%	10.5012%	10.8244%	12.7892%	10.1432%	8.5027%	7.1528%	11.2100%	7.3134%	7.4635%
Rate of return on Year-end common equity	11.1969%	11.4440%	8.4021%	10.2119%	10.2659%	12.6013%	9.8236%	8.2162%	7.0133%	10.7110%	7.0451%	6.7031%

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Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Monthly Market Price Figures for Common Stock of Parent
January 2018-December 2023

	2018			2019			2020		
Month	**High**	**Low**	**Close**	**Month**	**High**	**Low**	**Close**	**Month**	**High**	**Low**	**Close**
January	76.6000	75.1400	76.4400	January	70.6000	69.0400	70.2400	January	86.6100	85.2300	85.7500
February	75.2700	74.0300	74.0700	February	74.3200	73.3000	74.0900	February	79.8000	76.3900	78.1800
March	68.1200	67.1700	67.4300	March	76.7700	75.2200	76.6600	March	76.2200	71.9000	72.1900
April	66.8000	66.3300	66.5600	April	77.9100	76.2000	77.8700	April	78.1600	76.4500	77.1300
May	64.4300	63.1600	64.1900	May	75.3000	74.2100	75.1800	May	85.1200	82.5900	85.0100
June	68.5100	67.7200	68.1800	June	77.5400	76.6600	77.3200	June	81.4600	80.4600	81.1800
July	71.7600	70.7700	71.7100	July	75.5200	73.4600	74.2900	July	82.1900	79.8900	81.0300
August	71.4500	70.4300	70.7700	August	78.0000	77.1300	77.6300	August	79.0000	77.8500	78.4400
September	70.2900	69.1400	70.2800	September	81.3900	80.7200	81.0400	September	79.2300	78.1300	78.9300
October	72.6100	71.3100	71.4200	October	82.5900	81.7000	82.5500	October	81.3600	79.5300	80.3400
November	74.5300	73.5700	74.5000	November	83.6500	82.7900	83.1100	November	79.8100	78.4000	78.4900
December	73.6000	71.0900	71.4600	December	82.8600	82.0600	82.8200	December	75.2800	73.8600	75.2000
Average	**71.1642**	**69.9883**	**70.5842**	**Average**	**78.0375**	**76.8742**	**77.7333**	**Average**	**80.3533**	**78.3900**	**79.3225**

	2021			2022			2023		
Month	**High**	**Low**	**Close**	**Month**	**High**	**Low**	**Close**	**Month**	**High**	**Low**	**Close**
January	73.5800	71.8000	72.8900	January	81.0600	77.9000	80.6600	January	63.6800	62.3800	63.6400
February	71.0700	68.1900	68.3200	February	79.8600	78.7400	79.5300	February	57.3500	56.1300	56.3300
March	76.1200	75.1300	75.9600	March	85.6900	84.7000	84.9700	March	55.9400	55.3200	55.9100
April	79.9400	78.8000	79.9000	April	83.6800	81.5700	81.6400	April	57.9000	56.8400	57.1400
May	76.3300	75.7900	76.1400	May	85.0700	83.6000	84.2200	May	50.5300	49.3900	50.2800
June	73.8400	73.2800	73.5700	June	80.6000	78.3800	79.8100	June	52.2100	51.0700	51.7900
July	76.1900	74.6800	74.8700	July	82.2800	80.8800	81.9800	July	54.2300	53.3300	53.5500
August	78.4800	77.4400	77.8400	August	83.0200	81.7700	81.8000	August	49.5700	48.5300	48.5400
September	74.6500	72.9400	73.0200	September	71.5900	69.0100	69.1100	September	45.1900	44.2100	44.6700

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October	76.7400	75.6700	75.9300	October	70.8000	69.3000	69.9700	October	40.6700	39.7000	40.0000
November	74.0000	71.1500	71.2000	November	61.2600	59.1500	61.1100	November	46.2500	45.2100	45.3400
December	78.8200	77.9800	78.5600	December	61.8800	60.4800	61.3200	December	47.1000	46.6300	47.0000
Average	**75.8133**	**74.4042**	**74.8500**	**Average**	**77.2325**	**75.4567**	**76.3433**	**Average**	**51.7183**	**50.7283**	**51.1825**

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 37:

Provide figures showing computation of fixed charge coverage ratio (SEC method, PRETAX, including Short Term Debt payments) at the end of each of the five (5) most recent years.

b. Make projections of expected coverage ratios during the next 12 and 24 month periods assuming:

1. Current rates remain in effect

2. Proposed rates are put into effect at the end of the 6-month waiting period and allowed to stand

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Virginia Electric and Power Company
Computation of Ratio of Earnings to Fixed Charges
(millions of dollars)

Apr 01 2024

	Years Ended December 31,						
	Projected 2025	Projected 2024	2023	2022	2021	2020	2019
Earnings, as defined:							
Income from continuing operations before income taxes, extraordinary item and cumulative effect of change in accounting principle	3,026	2,560	1,452	1,112	1,662	1,021	1,149
Fixed charges as defined:	900	808	804	679	576	548	543
True-up to 10-K Exhibit							
Capitalized interest	0	0	2	-11	-21	-13	-7
Total earnings, as defined	3,926	3,368	2,258	1,781	2,216	1,556	1,686
Fixed charges as defined:							
Interest charges	900	808	804	679	576	548	543
Total fixed charges, as defined	900	808	804	679	576	548	543
Ratio of Earnings to Fixed Charges	4.36	4.17	2.81	2.62	3.85	2.84	3.11

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Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Computation of Ratio of Earnings to Fixed Charges

	Assumption: Current rates remain in effect.
December 31, 2024	4.17
December 31, 2025	4.36

	Assumption: Proposed rates in effect after 6 months.
December 31, 2024	4.17
December 31, 2025	4.36

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 38:

See Item 23(a) for five year annual construction budget

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Dominion Energy North Carolina

Docket E-22, Sub 694

For the test year ended December 31, 2023

Item No. 39

See attachments for Item Nos. 39a, 39b, and 39c

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A statement showing by cross-outs and italicized inserts all new rates and proposed changes in rates, charges, terms and conditions, and Service Rules and Regulations, as well as percentage increases (decreases) for each rate or charge, if not included in the application.

a. Include summary statements of new rates and proposed changes and reasons for each change.

b. Include all new rates, charges, terms conditions and Service Rules and Regulations as well as changes to existing rates, charges, terms conditions and Service Rules and Regulations.

c. Include workpapers showing derivation of rates by rate schedule (may be combined with item 42c if desired).

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Dominion Energy North Carolina

Docket E-22, Sub 694

For the test year ended December 31, 2023

Item No. 39a

Summary Statements of New Rates and Proposed Changes and Reasons for Each Change

Base Rate Revenue Increase

Dominion Energy North Carolina ("the Company") proposes to increase base rates by approximately $56.624 million. The base rate increase is distributed to the customer classes in order to move the classes toward parity while also taking into consideration the appropriate increase for the Large General Service, 6VP, and NS customer classes based upon certain non-cost factors that support a lesser increase including factory utilization and the economic vitality of the Company's North Carolina service territory, as it relates to large industrial customers. The Company reviewed class rates of return (ROR) using various class cost of service methodologies. Using the methodology that allocates jurisdictional generation and transmission plant costs using the Summer Winter Peak Average Method and then allocates these costs to the classes using the Modified Average & Excess Method, a review of the class ROR indicates that the Residential class's ROR of 5.5590% and index of 1.19 is above the NC jurisdictional ROR of 4.6566% and index of 1.00. All other customer classes have existing rates of returns/indices that are lower than the rates of return of the overall North Carolina jurisdiction. On the low end, the Outdoor and Street Lighting class has a ROR of -0.2644% and an index of -0.06. Each of the other classes also has RORs below the jurisdictional ROR ranging from 3.7334% for the Small General Service ("SGS") and Public Authority class to 4.3774% for the Large General Service class.

The Company is proposing to increase base non-fuel revenue for all classes. The overall jurisdictional change in base non-fuel revenue is 22.13%. The Company is requesting an increase for the residential class that is slightly below the jurisdictional increase at 21.14%. The SGS and Lighting classes are apportioned a higher revenue increase at 24.92% and 38.20%, respectively. Similar to the Residential class, all remaining classes receive a percentage increase in base non-fuel revenue that is slightly below the jurisdictional increase of 22.13%.

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Base Fuel Rate

The Company proposes that the current class base fuel rates be replaced with a "Placeholder Base Fuel Rate," which is derived by summing each class's currently approved base fuel rate and their corresponding approved Fuel Rider A. Fuel Rider A will thus be set to zero. This Placeholder Base Fuel Rate will remain until it has been updated pursuant to the Company's annual fuel filing in August 2024.

New Rate Schedules

The Company is proposing two new voluntary, experimental rate schedules: Schedule SGS-EV and Schedule 1E.

Schedule SGS-EV is an experimental and small general service rate designed to incentivize third-party EV charging in the NC jurisdiction. The Company proposes that this experimental rate be limited to 25 customers over an approximately four-year period, beginning February 1, 2025 and ending on December 31, 2028.

Schedule 1E is a residential time-of-use rate which is designed with a basic customer charge, an energy charge differentiated by time periods within each season (i.e., summer and non-summer), and a critical peak energy charge. The Company proposes that this experimental rate be limited to 500 customers over an approximately four-year period, beginning February 1, 2025 and ending on December 31, 2028. A more detailed discussion of these rates can be found in the testimony of Company Witnesses C. Alan Givens and Christopher C. Hewett.

The Company is also proposing a new charge in its Terms and Conditions for customers that opt out of Smart Meter Installation upon request. Under the proposal, the customer who opts out will be required to pay an ongoing monthly fee of $30.88 intended to recover the labor and administrative costs associated with the monthly meter reading.

Changes to Existing Terms and Conditions, Riders and Rate Schedules

The Company proposes to change the miscellaneous service charges, based on updated costs, that are included in the filed Terms and Conditions. The Company also proposes to revise the Tax Effect Recovery Factor in Rider D, and set the Fuel Rider A rates to zero.

Form E-1 Item 39 Part C provides a page for each rate schedule that shows the annualized revenue calculated based on current rates applied to the 2023 billing determinants as of December 31, 2023. This calculation is by each rate component or "block" in the rate schedule. For purposes of reference, the rates placed in effect November 1, 2019 as a result of Docket No. E-22, Sub 562 are considered the "present rates." The revenue based on these present rates is considered the "present revenue."

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Next, the target percentage increase for each customer class is applied to the total present revenue to calculate the target revenue increase for the rate schedule. Next, a factor to adjust each rate component is developed. The factor is then applied to each present rate component to calculate the proposed rate. Proposed revenue by rate component is calculated by multiplying the proposed rate times the billing determinant. The proposed revenue is summed and compared to the present revenue. The final change in revenue is calculated in a similar manner for each rate schedule. The changes in rates determined by this process are updated in the Company's tariff sheets.

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Dominion North Carolina Power

Docket E-22, Sub 562

For the test year ended December 31, 2023

Item No. 39b

Include all new rates, charges, terms, conditions, and Service Rules and Regulations as well as changes in existing rates, charges, terms, conditions and Service Rules and Regulations

E-1 Item 39 Percent Changes

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Schedule 1 - Residential Service	Current	Proposed	% Change
Basic Customer Charge	$ 10.67	$ 14.54	36.27%
Energy Charge	Per kWh	Per kWh	
June through September - all kWh	$ 0.108312	$ 0.139174	28.49%
October through May - all kWh	$ 0.093796	$ 0.121808	29.86%

Schedule 1DF - Dual Fuel Svc - Residential (Closed)	Current	Proposed	% Change
Basic Customer Charge	$ 3.69	$ 5.03	36.31%
Energy Charge	Per kWh	Per kWh	
April, May, and October - all kWh	$ 0.093796	$ 0.121808	29.86%
June through September - all kWh	$ 0.108312	$ 0.139174	28.49%
November through March - all kWh	$ 0.053699	$ 0.071569	33.28%

Schedule 1E - TOU - Residential	Current	Proposed	% Change
Basic Customer Charge	$ 0.00	$ 14.54	0.00%
Energy Charge	Per kWh	Per kWh	
May through September			
On-peak kWh	$ 0.00	$ 0.254086	0.00%
Off-peak kWh	$ 0.00	$ 0.103901	0.00%
Super off-peak kWh	$ 0.00	$ 0.073475	0.00%
October through May			
On-peak kWh	$ 0.00	$ 0.199831	0.00%
Off-peak kWh	$ 0.00	$ 0.103705	0.00%
Super off-peak kWh	$ 0.00	$ 0.084796	0.00%
Critical Peak kWh	$ 0.00	$ 0.476057	0.00%

Schedule 1P - TOU - Residential	Current	Proposed	% Change
Basic Customer Charge	$ 15.95	$ 21.74	36.30%
Demand Charge	Per kW	Per kW	
June through September - all on-peak kW	$ 9.411	$ 11.286	19.92%
October through May - all on-peak kW	$ 5.510	$ 6.608	19.93%
Energy Charge	Per kWh	Per kWh	
All on-peak kWh	$ 0.067465	$ 0.090442	34.06%
All off-peak kWh	$ 0.047205	$ 0.066145	40.12%

Schedule 1T - Residential Service	Current	Proposed	% Change
Basic Customer Charge	$ 15.13	$ 20.62	36.29%
Energy Charge	Per kWh	Per kWh	
June through September			
All on-peak kWh	$ 0.230365	$ 0.244120	5.97%
All off-peak kWh	$ 0.054878	$ 0.091698	67.10%
October through May			
All on-peak kWh	$ 0.191394	$ 0.205149	7.19%
All off-peak kWh	$ 0.050129	$ 0.083699	66.97%

Schedule 1W - Time Control Storage WH	Current	Proposed	% Change
Basic Customer Charge	$ 4.75	$ 6.47	36.21%
Energy Charge	Per kWh	Per kWh	
All kWh	$ 0.045256	$ 0.063005	39.22%

(1) Current rates include approved non-fuel base rates and base fuel rates effective 11/1/19.
(2) Proposed rates include proposed non-fuel base rates and base fuel rates, as proposed in Docket No. E-22 Sub 694.

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Schedule 5 - Small General Service	Current	Proposed	% Change
Basic Customer Charge	$ 18.93	$ 22.88	20.84%
Demand Charge	Per kW	Per kW	
1st 100 kW or less - Included in kWh chg	$ 0.000	$ 0.000	0.00%
All kW over 100	$ 3.460	$ 4.371	26.33%
KW Minimum - Peak	$ 5.710	$ 7.213	26.32%
KW Minimum - Base	$ 2.350	$ 2.968	26.30%
Energy Charge	Per kWh	Per kWh	
June through September			
First 800 kWh	$ 0.094529	$ 0.127592	34.98%
Next 2200 kWh*	$ 0.093823	$ 0.126700	35.04%
Additional kWh	$ 0.072780	$ 0.100120	37.57%
October through May			
First 800 kWh	$ 0.087024	$ 0.118112	35.72%
Next 2200 kWh*	$ 0.086328	$ 0.117233	35.80%
Additional kWh	$ 0.065436	$ 0.090843	38.83%

*Add 200 kWh for each kW of demand over 10 through 30 kW, and add 100 kWh for each kW of demand over 30 kW.

Schedule SGS-EV - Small General Service	Current	Proposed	% Change
NON DEMAND BILLING			
BASIC CUSTOMER CHARGE	$ 0.00	$ 22.88	0.00%
KW DEMAND	Per kW	Per kW	
ALL KW PEAK	$ 0.000	$ 0.000	0.00%
ALL KW BASE	$ 0.000	$ 0.000	0.00%
ALL EXCESS KW DEMAND	$ 0.000	$ 2.164	0.00%
ENERGY - NO DISCOUNT	Per kWh	Per kWh	
ALL KWHS - PEAK MONTHS	$ 0.00	$ 0.124948	0.00%
ALL KWHS - BASE MONTHS	$ 0.00	$ 0.115540	0.00%
DEMAND MINIMUM			
MINIMUM BILLS	$ 0.000	$ 0.000	0.00%
MINIMUM BILLED DEMAND - PEAK MONTHS	$ 0.000	$ 7.213	0.00%
MINIMUM BILLED DEMAND - BASE MONTHS	$ 0.000	$ 2.968	0.00%
KWH IN MINIMUM	$ 0.00	$ 0.034903	0.00%
DEMAND BILLING			
BASIC CUSTOMER CHARGE	$ 0.00	$ 22.88	0.00%
KW DEMAND	Per kW	Per kW	
ALL KW PEAK	$ 0.000	$ 11.380	0.00%
ALL KW BASE	$ 0.000	$ 8.934	0.00%
ALL EXCESS KW DEMAND	$ 0.000	$ 2.164	0.00%
ENERGY - NO DISCOUNT	Per kWh	Per kWh	
FIRST 150 KWH PER KW	$ 0.00	$ 0.101539	0.00%
NEXT 150 KWH PER KW	$ 0.00	$ 0.074366	0.00%
NEXT 150 KWH PER KW	$ 0.00	$ 0.068686	0.00%
ADD'L KWH	$ 0.00	$ 0.059203	0.00%

Schedule 5C - Cotton Gin Service	Current	Proposed	% Change
Basic Customer Charge	$ 22.40	$ 27.07	20.85%
Energy Charge	Per kWh	Per kWh	
1st 800 kWh	$ 0.094378	$ 0.127093	34.66%
Additional kWh	$ 0.080578	$ 0.109719	36.16%

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Schedule 5P - Small General Service	Current	Proposed	% Change
Basic Customer Charge			
Single phase svc 200 amps or less	$ 23.89	$ 28.87	20.85%
All other svc	$ 79.90	$ 96.55	20.84%
Power Supply Demand Charge	Per kW	Per kW	
June through September			
All on-peak kW of power supply demand	$ 9.872	$ 12.459	26.21%
October through May			
All on-peak kW of power supply demand	$ 7.309	$ 9.224	26.20%
Distribution Demand Charge	Per kW	Per kW	
All kW of distribution billing demand	$ 1.897	$ 2.394	26.20%
Energy Charge	Per kWh	Per kWh	
All on-peak kWh	$ 0.055812	$ 0.078647	40.91%
All off-peak kWh	$ 0.040468	$ 0.059283	46.49%

Schedule 6C - Large Gen Svc - Curtailable	Current	Proposed	% Change
Basic Customer Charge	$ 156.45	$ 198.34	26.78%
Contract Demand Charge	Per kW	Per kW	
Primary Service			
All kW of contract demand	$ 1.515	$ 1.839	21.39%
Secondary Service			
All kW of contract demand	$ 2.023	$ 2.456	21.40%
Summer/Winter Firm Demand Charge	Per kW	Per kW	
All kW of Summer/Winter Firm Demand	$ 4.704	$ 5.710	21.39%
Energy Charge	Per kWh	Per kWh	
All kWh	$ 0.057027	$ 0.078415	37.50%

Schedule 6P - TOU	Current	Proposed	% Change
Basic Customer Charge	$ 78.98	$ 108.74	37.68%
Power Supply Demand Charge	Per kW	Per kW	
All kW of on-peak power supply	$ 14.294	$ 17.354	21.41%
Distribution Demand Charge	Per kW	Per kW	
Primary Service			
All kW of distribution billing demand	$ 1.034	$ 1.255	21.37%
Secondary Service			
All kW of distribution billing demand	$ 1.544	$ 1.875	21.44%
rkVA Demand Charge	Per rkVA	Per rkVA	
All rkVA of Demand	$ 0.189	$ 0.229	21.16%
Energy Charge	Per kWh	Per kWh	
All on-peak kWh	$ 0.041447	$ 0.059504	43.57%
All off-peak kWh	$ 0.034891	$ 0.051544	47.73%

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E-1 Item 39 Percent Changes

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Schedule 6L - TOU	Current	Proposed	% Change
Basic Customer Charge	$78.98	$108.74	37.68%
Power Supply Demand Charge	Per kW	Per kW	
All kW of on-peak power supply	$ 19.431	$ 23.606	21.49%
Distribution Demand Charge	Per kW	Per kW	
Primary Service			
All kW of distribution billing demand	$ 1.006	$ 1.222	21.47%
Secondary Service			
All kW of distribution billing demand	$ 1.509	$ 1.833	21.47%
Energy Charge	Per kWh	Per kWh	
All on-peak kWh	$ 0.026079	$ 0.040850	56.64%
All off-peak kWh	$ 0.024440	$ 0.038858	58.99%

Schedule LGS-RTP with CBL	Current	Proposed	% Change
	Per kW	Per kW	
Transmission Demand Charge	$3.109	$3.777	21.49%
	Per kW	Per kW	
Capacity Surcharge	$ 0.426	$ 0.426	0.00%
	Per kWh	Per kWh	
Adder	$ 0.002398	$ 0.002913	21.49%
6LNONFUELAVG	$ 0.032740	$ 0.039822	21.63%

Schedule 6VP - LGS - Variable Pricing	Current	Proposed	% Change
Basic Customer Charge	$ 144.30	$ 198.68	37.68%
Contract Demand Charge	Per kW	Per kW	
1st 12,000 kW of Contract Demand	$ 0.000	$ 0.000	0.00%
(included in Capacity Surcharge)			
Additional kW of Contract Demand*	$ 0.803	$ 0.965	20.17%
Service Voltage < 2kV, additional Contract Demand	$ 1.606	$ 1.930	20.17%
Capacity Surcharge (applicable hours only)	Per kWh	Per kWh	
All applicable kWh, up to a max of 12,000 times the # of applicable hours for the current billing month	$ 0.426	$ 0.426	0.00%
Any additional kWh during applicable hours	$ 0.360	$ 0.360	0.00%
Energy Charge	Per kWh	Per kWh	
All Base kWh	$ 0.050650	$ 0.070123	38.45%
May 1 through September 30			
On-Peak Period			
Day Classification: A	$ 0.122216	$ 0.156137	27.75%
B	$ 0.056899	$ 0.077624	36.42%
C	$ 0.042967	$ 0.064108	49.20%
Off-Peak Period			
Day Classification: A	$ 0.053348	$ 0.075724	41.94%
B	$ 0.042967	$ 0.060889	41.71%
C	$ 0.034943	$ 0.053306	52.55%
October 1 through April 30			
On-Peak Period			
Day Classification: A	$ 0.122216	$ 0.156137	27.75%
B	$ 0.056889	$ 0.084155	47.93%
C	$ 0.046428	$ 0.068457	47.45%
Off-Peak Period			
Day Classification: A	$ 0.059935	$ 0.081283	35.62%
B	$ 0.047561	$ 0.071263	49.83%
C	$ 0.038373	$ 0.057711	50.40%

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Schedule 7 - Electric Heating (closed)	Current	Proposed	% Change
Minimum Charge	$ 18.93	$ 22.88	20.84%
Demand Charge	Per kW	Per kW	
1st 100 kW or less included in Energy Charge	$ 0.000	$ 0.000	0.00%
All kW over 100 kW	$ 3.450	$ 4.354	26.20%
Energy Charge	Per kWh	Per kWh	
June through September - all kWh	$ 0.093652	$ 0.126401	34.97%
October through May - all kWh	$ 0.068452	$ 0.094598	38.20%

Schedule 10 - LGS	Current	Proposed	% Change
Basic Customer Charge	$ 138.35	$ 190.49	37.68%
Contract Demand Charge	Per kW	Per kW	
Primary Service - all kW of contract demand	$ 1.512	$ 1.836	21.43%
Secondary Service - all kW of contract demand	$ 2.023	$ 2.456	21.40%
Energy Charge	Per kWh	Per kWh	
May 1 through September 30			
On-Peak Period			
Day Classification: A	$ 0.276242	$ 0.344537	24.72%
B	$ 0.060608	$ 0.082762	36.55%
C	$ 0.049652	$ 0.069462	39.90%
Off-Peak Period			
Day Classification: A	$ 0.111861	$ 0.144982	29.61%
B	$ 0.043662	$ 0.062190	42.44%
C	$ 0.041194	$ 0.059194	43.70%
October 1 through April 30			
On-Peak Period			
Day Classification: A	$ 0.276242	$ 0.344537	24.72%
B	$ 0.060618	$ 0.082775	36.55%
C	$ 0.049652	$ 0.069462	39.90%
Off-Peak Period			
Day Classification: A	$ 0.111861	$ 0.144982	29.61%
B	$ 0.050147	$ 0.070063	39.72%
C	$ 0.041194	$ 0.059194	43.70%

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Schedule 26 - Outdoor Lighting Service			Current	Proposed	% Change
Watchlite, Area, and Roadway Lighting Service					
Luminaire	kWh	Type			
3,300	40	Mercury Vapor	$ 11.77	$ 16.62	41.18%
7,000	70	Mercury Vapor	$ 13.79	$ 19.60	42.10%
11,000	100	Mercury Vapor	$ 16.32	$ 23.28	42.67%
20,000	150	Mercury Vapor	$ 21.03	$ 30.12	43.23%
33,000	250	Mercury Vapor	$ 35.69	$ 51.09	43.16%
53,000	360	Mercury Vapor	$ 44.13	$ 63.46	43.79%
5,000	30	Sodium Vapor	$ 12.61	$ 17.74	40.67%
8,000	40	Sodium Vapor	$ 13.52	$ 19.06	40.96%
14,000	70	Sodium Vapor	$ 15.40	$ 21.85	41.85%
23,000	105	Sodium Vapor	$ 19.80	$ 28.17	42.26%
42,000	160	Sodium Vapor	$ 31.27	$ 44.45	42.15%
127,000	380	Sodium Vapor	$ 46.04	$ 66.23	43.84%
1	5	LED	$ 10.21	$ 14.25	39.61%
2	15	LED	$ 12.11	$ 16.96	40.08%
3	25	LED	$ 13.64	$ 19.14	40.35%
4	35	LED	$ 14.54	$ 20.45	40.67%
5	45	LED	$ 16.51	$ 23.25	40.84%
6	55	LED	$ 19.91	$ 28.05	40.89%
7	65	LED	$ 21.15	$ 29.83	41.04%
8	75	LED	$ 22.33	$ 31.53	41.20%
9	85	LED	$ 24.11	$ 34.07	41.31%
10	95	LED	$ 25.18	$ 35.61	41.42%
Premium Fixtures - Non-decorative Pole					
Lumens	kWh	Type			
5,000	30	Sodium Vapor	$ 27.65	$ 38.70	39.96%
8,000	40	Sodium Vapor	$ 28.16	$ 39.47	40.15%
14,000	70	Sodium Vapor	$ 30.67	$ 43.13	40.61%
23,000	105	Sodium Vapor	$ 37.16	$ 52.36	40.90%
42,000	160	Sodium Vapor	$ 40.68	$ 57.57	41.52%
1	5	LED	$ 26.87	$ 37.47	39.47%
2	15	LED	$ 27.52	$ 38.43	39.66%
3	25	LED	$ 29.55	$ 41.32	39.84%
4	35	LED	$ 31.59	$ 44.22	39.99%
5	45	LED	$ 32.25	$ 45.19	40.13%
6	55	LED	$ 32.90	$ 46.15	40.28%
7	65	LED	$ 33.56	$ 47.13	40.44%
8	75	LED	$ 34.21	$ 48.09	40.57%
9	85	LED	$ 35.52	$ 49.97	40.68%
10	95	LED	$ 36.17	$ 50.93	40.80%
Premium Fixtures - Decorative Fluted Pole					
Lumens	kWh	Type			
5,000	30	Sodium Vapor	$ 42.09	$ 58.83	39.77%
8,000	40	Sodium Vapor	$ 43.31	$ 60.58	39.87%
14,000	70	Sodium Vapor	$ 45.35	$ 63.59	40.21%
23,000	105	Sodium Vapor	n/a	n/a	
42,000	160	Sodium Vapor	n/a	n/a	
Premium Fixtures - Additional Unit on Same Pole					
Lumens	kWh	Type			
5,000	30	Sodium Vapor	$ 13.00	$ 18.28	40.60%
8,000	40	Sodium Vapor	$ 13.49	$ 19.02	40.97%
14,000	70	Sodium Vapor	$ 15.10	$ 21.43	41.89%
23,000	105	Sodium Vapor	$ 21.56	$ 30.62	42.01%
42,000	160	Sodium Vapor	$ 25.08	$ 35.82	42.82%

(1) Current rates include approved non-fuel base rates and base fuel rates effective 11/1/19.
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Wide-Area Lighting Service (Expressway Fixture) - First Unit per Pole					
Lumens	kWh	Type			
23,000	105	Sodium Vapor	$ 45.91	$ 64.56	40.62%
42,000	160	Sodium Vapor	$ 50.74	$ 71.59	41.09%
Wide-Area Lighting Service (Expressway Fixture) - Each Additional on Same Pole					
Lumens	kWh	Type			
23,000	105	Sodium Vapor	$ 27.29	$ 38.61	41.47%
42,000	160	Sodium Vapor	$ 31.63	$ 44.95	42.11%
Directional Lighting Service - First Unit per Pole					
Lumens	kWh	Type			
20,000	150	Mercury Vapor	$ 22.26	$ 31.84	43.04%
53,000	360	Mercury Vapor	$ 42.18	$ 60.74	43.99%
42,000	105	Sodium Vapor	$ 32.27	$ 45.84	42.05%
127,000	380	Sodium Vapor	$ 45.40	$ 65.34	43.91%
Directional Lighting Service - Each Additional on Same Pole					
Lumens	kWh	Type			
20,000	150	Mercury Vapor	$ 17.67	$ 25.44	43.97%
53,000	360	Mercury Vapor	$ 28.12	$ 41.15	46.33%
42,000	105	Sodium Vapor	$ 18.17	$ 26.19	44.14%
127,000	380	Sodium Vapor	$ 31.39	$ 45.81	45.92%
Suburban Lighting Service - Residential Underground Only					
Lumens	kWh				
5,000	30		$ 15.71	$ 22.06	40.41%
8,000	40		$ 16.52	$ 23.24	40.66%

Schedule 30 - Co, Muni or Housing Authority Electric Svc	**Current**	**Proposed**	**% Change**
Basic Customer Charge	$ 18.93	$ 22.88	20.84%
Demand Charge	**Per kW**	**Per kW**	
1st 100 kW or less - Included in kWh Chg	$ 0.000	$ 0.000	0.00%
All kW over 100	$ 3.460	$ 4.371	26.33%
KW Minimum - Peak	$ 5.710	$ 7.213	26.32%
KW Minimum - Base	$ 2.350	$ 2.968	26.30%
Energy Charge	**Per kWh**	**Per kWh**	
June through September			
First 800 kWh	$ 0.094529	$ 0.127592	34.98%
Next 2200 kWh*	$ 0.093823	$ 0.126700	35.04%
Additional kWh	$ 0.072780	$ 0.100120	37.57%
October through May			
First 800 kWh	$ 0.087024	$ 0.118112	35.72%
Next 2200 kWh*	$ 0.086328	$ 0.117233	35.80%
Additional kWh	$ 0.065436	$ 0.090843	38.83%
*Add 200 kWh for each kW of demand over 10 through 30 kW, and add 100 kWh for each kW of demand over 30 kW.			

(1) Current rates include approved non-fuel base rates and base fuel rates effective 11/1/19.
(2) Proposed rates include proposed non-fuel base rates and base fuel rates, as proposed in Docket No. E-22 Sub 694.

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Schedule 30T - Co, Muni, or State Traffic Control Svc	Current	Proposed	% Change
Basic Customer Charge	$ 8.79	$ 11.69	33.03%
Energy Charge	Per kWh	Per kWh	
All kWh	$ 0.080305	$ 0.102691	27.88%

Schedule 42 - Co, Muni, or Housing Authority all Electric Building Svc	Current	Proposed	% Change
Basic Customer Charge	$ 18.93	$ 22.88	20.84%
Demand Charge	Per kW	Per kW	
1st 100 kW of demand included in Energy Charge	$ 0.000	$ 0.000	0.00%
all kW over 100 kW	$ 3.450	$ 4.354	26.20%
Energy Charge	Per kWh	Per kWh	
June through September - all kWh	$ 0.093652	$ 0.126401	34.97%
October through May - all kWh	$ 0.068452	$ 0.094598	38.20%

Schedule NS	Current	Proposed	% Change
Monthly Customer Charge	$4,572.89	$5,507.03	20.43%
Demand Charge	Per kW	Per kW	
Transmission Service Charge	$ 2.10500	$ 2.53500	20.43%
Ancillary Service Charge	$ 0.68900	$ 0.83000	20.46%
Energy Charge	Per kWh	Per kWh	
Tier 1			N/A
Tier 2 (A)			26.13%
Tier 2 (B)			N/A
Tier 3			42.55%

(1) Current rates include approved non-fuel base rates and base fuel rates effective 11/1/19.
(2) Proposed rates include proposed non-fuel base rates and base fuel rates, as proposed in Docket No. E-22 Sub 694.

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Rider D - Tax Effect Recovery (TERF)	Current	Proposed	% Change
TERF Rate Applied to Total Payment Amount	1.15226	1.15877	0.56%

Miscellaneous Charges	Current	Proposed	% Change
Section IV - Service Connections			
Connect Charge	$ 37.66	$ 17.32	-54.01%
Section X - Billing and Re-billing of Metered and Unmetered Services			
AMI Opt-Out Monthly Fee	$ 0.00	$ 30.88	0.00%
Installation and Removal Charges for Interval Meters			
Single-phase, 240 Volt, 3 wire, class 200 Installation	$ 271.50	$ 323.07	18.99%
Single-phase, 240 Volt, 3 wire, class 320 Installation	$ 216.48	$ 333.22	53.93%
Single-phase, 240 Volt, 3 wire, class 400 Installation	$ 787.70	$ 333.22	-57.70%
Three-phase, 120 Volt, 4 wire, class 200 and 320 Installation	$ 0.00	$ 441.41	0.00%
Three-phase, 120 Volt, 4 wire, class 400 Installation	$ 0.00	$ 441.41	0.00%
Three-phase, 120 Volt, 4 wire, class 10 and 20 Installation	$ 233.79	$ 422.73	80.82%
Single-phase, 240 Volt, 3 wire, class 200 Removal	$ 62.38	$ 195.51	213.42%
Single-phase, 240 Volt, 3 wire, class 320 Removal	$ 62.38	$ 195.51	213.42%
Single-phase, 240 Volt, 3 wire, class 400 Removal	$ 143.75	$ 195.51	36.01%
Three-phase, 120 Volt, 4 wire, class 200 and 320 Removal	$ 0.00	$ 279.30	0.00%
Three-phase, 120 Volt, 4 wire, class 400 Removal	$ 0.00	$ 279.30	0.00%
Three-phase, 120 Volt, 4 wire, class 10 and 20 Removal	$ 143.75	$ 279.30	94.30%
Installation and Removal Charges for Contact Closures			
One Circuit Installation	$ 203.77	$ 424.53	108.34%
Additional Curcuit Installation	$ 122.40	$ 327.98	167.96%
One Circuit Removal	$ 108.49	$ 307.23	183.19%
Additional Circuit Removal	$ 27.12	$ 223.44	723.89%
Section XII - Payments			
Returned Check Charge	$ 13.33	$ 13.33	0.00%
Section XIV - Customer Responsibility			
Trouble Call Charge	$ 0.00	$ 0.00	0.00%
Section XVII - Reconnection of Electric Service			
Reconnect Charge - Normal Hours Residential	$ 34.76	$ 7.08	-79.63%
Reconnect Charge - After Normal Hours Residential	$ 125.68	$ 7.08	-94.37%
Reconnect Charge - Normal Hours Non-Residential	$ 34.76	$ 38.52	10.82%
Reconnect Charge - After Normal Hours Non-Residential	$ 125.68	$ 38.52	-69.35%
Service Reconnection Charge - AMI Opt-Out	$ 0.00	$ 34.49	0.00%
Section XXI - Meter Tests Requested by Customer			
Single-Phase Meter Charge	$ 60.40	$ 55.86	-7.52%
Poly-Phase Meter Charge	$ 120.80	$ 111.72	-7.52%
Section XXIII - Temporary Service			
Overhead Charge	$ 460.03	$ 484.69	5.36%
Underground from Transformer Charge	$ 303.12	$ 319.51	5.41%
Underground from Stub-up Charge	$ 451.92	$ 486.05	7.55%
Minimum Charge - Residential	$ 34.76	$ 7.08	-79.63%
Minimum Charge - Non-Residential	$ 34.76	$ 38.52	10.82%
Facilities Charges - Distribution			
One Time	0.390%	0.274%	-29.68%
Non-One Time	1.080%	1.239%	14.75%
Facilities Charges - Transmission			
One Time	0.130%	0.130%	0.00%
Non-One Time	0.840%	0.912%	8.56%

(1) Current rates include approved non-fuel base rates and base fuel rates effective 11/1/19.
(2) Proposed rates include proposed non-fuel base rates and base fuel rates, as proposed in Docket No. E-22 Sub 694.

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I.	Definitions	~~09-01-20~~*05-01-24*
II.	Application for Electricity	01-01-11
III.	Inspection	01-01-17
IV.	Service Connections	~~09-01-20~~*05-01-24*
V.	Location of Company's Equipment	~~01-01-11~~*05-01-24*
VI.	Characteristics of Electricity Supplied	01-01-11
VII.	Voltage	01-01-11
VIII.	Selection of Schedule	01-01-11
IX.	Deposits	~~01-01-11~~*05-01-24*
X.	Billing and Re-Billing of Metered and Unmetered Services	~~09-01-20~~*05-01-24*
XI.	Submetering	08-20-12
XII.	Payments	01-01-18
XIII.	Use of Electricity by Customers	01-01-11
XIV.	Customer's Responsibility	01-01-11
XV.	Right of Access	09-01-20
XVI.	Discontinuance of the Supply of Electricity	~~09-01-20~~*05-01-24*
XVII.	Reconnection of the Supply of Electricity	~~09-01-20~~*05-01-24*
XVIII.	Interruptions to Supply of Electricity	01-01-11
XIX.	Testing Facilities and Equipment	~~01-01-11~~*05-01-24*
XX.	Periodic Tests and Checks	01-01-11
XXI.	Meter Tests Requested By Customer	~~09-01-20~~*05-01-24*
XXII.	Electric Line Extensions and Installations	~~09-22-05~~*05-01-24*
XXIII.	Temporary Service	~~09-01-20~~*05-01-24*
XXIV.	Generator Interconnection Standard	10-11-21
XXV.	Net Metering	~~09-01-20~~*05-01-24*
Agreement for Electric Line Extension – Form G Plan		01-01-18
Agreement for the Purchase of Electricity		~~09-01-20~~*05-01-24*
Customer's Private Underground Service Connection Agreement		01-01-18

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Schedule of Rates		Effective Date
Schedule 1	Residential Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 1DF	Dual Fuel Service – Residential (Closed)	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 1P	Residential Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 1T	Residential Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 1W	Time-Controlled Storage Water Heating or Storage Space Heating- Residential	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 5	Small General Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 5C	Cotton Gin Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 5P	Small General Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 6C	Large General Service - Curtailable	For Usage On and After ~~11-01-19~~*05-01-24*
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Schedule SG	Standby Generator Experimental (Closed)	For Usage On and After 01-01-18
Schedule 7	Electric Heating (Closed)	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 10	Large General Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule LGS-RTP	With Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service	For Usage On and After ~~07-01-23~~*05-01-24*
Schedule NS		For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 19-FP	Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 01-06-23
Schedule 19-LMP	Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 01-06-23
Schedule 26	Outdoor Lighting Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 30	County, Municipal or Housing Authority Electric Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 30T	County, Municipal, or State Traffic Control Service	For Usage On and After ~~11-01-19~~*05-01-24*
Schedule 42	County, Municipal or Housing Authority All-Electric Building Service	For Usage On and After ~~11-01-19~~*05-01-24*

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Demand-Side Management Program Tariffs		Effective Date
Schedule CBAS	Non-Residential Building Automation Program	06-01-22
Schedule CBOT	Non-Residential Building Optimization Program	06-01-22
Schedule CENG	Non-Residential Engagement Program	06-01-22
Schedule CNR2	Non-Residential Enhanced Prescriptive Program	06-01-22
Schedule CNR3	Non-Residential Prescriptive Bundle Program	03-01-24
Schedule KITS	Residential Energy Efficiency KITS Program	03-01-21
Schedule NRHCE2	Non-Residential Heating and Cooling Efficiency Program	01-01-20
Schedule NRLSC2	Non-Residential Lighting Systems and Controls Program	01-01-20
Schedule NRLSC3	Non-Residential Lighting Systems and Controls Program	06-01-23
Schedule NRNC	Non-Residential New Construction Program	03-01-21
Schedule NROP	Non-Residential Office Program	01-01-20
Schedule NRSM	Non-Residential Small Manufacturing Program	01-01-20
Schedule NRWF	Non-Residential Window Film Program	01-01-20
Schedule RAR	Residential Appliance Recycling Program	01-01-20
Schedule REPM	Residential Efficient Products Marketplace Program	01-01-20
Schedule RHEA	Residential Home Energy Assessment Program	01-01-20
Schedule RHR2	Residential Home Retrofit Bundle Program	03-01-24
Schedule RHRP	Residential Home Retrofit Program	03-01-21
Schedule RIAQP	Residential Income and Age Qualifying Program	01-01-22
Schedule RLIB	Residential Income and Age Qualifying Bundle Program	03-01-24
Schedule RSMH	Residential Smart Home Program	06-01-22
Schedule RST-DR	Residential Smart Thermostat (DR) Program	03-01-21
Schedule RST-EE	Residential Smart Thermostat (EE) Program	03-01-21
Schedule RVAU	Residential Virtual Audit Program	06-01-22

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Demand-Side Management Program Tariffs		Effective Date
Schedule RWDR	Residential Water Savings (DR) Program	06-01-22
Schedule RWEE	Residential Water Savings (EE) Program	06-01-22
Schedule SBI2	Small Business Improvement Enhanced Program	03-01-21

Riders		Effective Date
Exhibit of Applicable Riders		~~02-01-24~~*05-01-24*
Rider A	Fuel Cost Rider	For Usage On and After ~~02-01-24~~*05-01-24*
Rider B	Experience Modification Factor (EMF)	For Usage On and After 02-01-24 Through and Including 01-31-25
Rider B1	Experience Modification Factor (EMF)	For Usage On and After 02-01-24 Through and Including 01-31-25
Rider C	Demand Side Management/Energy Efficiency	For Usage On and After 02-01-24
Rider CE	DSM/EE Experience Modification Factor (DSM/EE EMF)	For Usage On and After 02-01-24
Rider CO	NC GreenPower Carbon Offset Program	For Bills Rendered On and After 08-01-11
Rider D	Tax Effect Recovery	~~09-01-20~~*05-01-24*
Rider EDR	Economic Development	11-01-16
Rider F	Receivers or Trustees	06-01-54
Rider GP	NC GreenPower Program	04-09-15
Rider REN	NC GreenPower Program	07-28-03
Rider RP	Renewable Energy & Energy Efficiency Portfolio Standard Rider	For Usage On and After 02-01-24 Through and Including 01-31-25
Rider RPE	Renewable Energy & Energy Efficiency Portfolio Standard Rider Experience Modification Factor (EMF)	For Usage On and After 02-01-24 Through and Including 01-31-25

COMMENTS ON PROPOSED CHANGES TO TERMS AND CONDITIONS

SECTION I

DEFINITIONS

The proposed changes are as follows:

Section I.1. To define “AMI Opt-Out Customer”.

Section I.8. & I.9. To adjust formatting.

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TERMS AND CONDITIONS

I. DEFINITIONS

Certain words and phrases as used in this filing shall be understood to have the following meaning:

1.	*"AMI Opt-Out Customer"*	-	*A Customer served under Residential Service – Schedule 1 that requests to opt-out of receiving a smart meter and has a non-communicating digital meter installed by the Company as an alternative.*
2.	"Applicant"	-	Any person, group of persons, association, partnership, firm or corporation requesting a supply of electricity from the Company.
~~2~~*3*.	"Cogeneration"	-	A process that simultaneously produces two forms of useful energy, electric power and steam.
~~3~~*4*.	"Commission"	-	North Carolina Utilities Commission
4*5*.	"Company"	-	Virginia Electric and Power Company
~~5~~*6*.	"Customer"	-	Any person, group of persons, association, partnership, firm, corporation, and the associated account, as applicable, purchasing electricity or services from the Company.
~~6~~*7*.	"Delivery Point"	-	The point where the Company's conductors for supplying electricity are connected to the Customer's conductors for receiving the electricity, unless otherwise specified in the Agreement for the Purchase of Electricity executed between the Company and the Customer.
~~7~~*8*.	"Excess Distribution and Substation Facilities"	-	All distribution and substation facilities provided by the Company in addition to those the Company normally would provide to supply electricity to the Customer at one Delivery Point.

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TERMS AND CONDITIONS

I. DEFINITIONS (Continued)

~~8~~*9*.	"Excess Transmission Facilities"	-	All transmission facilities provided by the Company in addition to those the Company normally would provide to supply electricity to the Customer at one Delivery Point.
~~9~~*10*.	"Natural Disaster Victim"	-	A Customer whose premises are located in an area designated by the Governor of North Carolina as a natural disaster area, where such premises to which the Company provides electricity have been damaged as a result of the declared natural disaster.
~~10~~*11*.	"Rate Schedules"	-	The Company's rate schedules applicable to Customers purchasing electricity.
~~11~~*12*.	"Small Power Producer"	-	A producer with production facilities that use biomass, waste or renewable resources, including wind, solar and water, to produce electric power.

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COMMENTS ON PROPOSED CHANGES TO TERMS AND CONDITIONS

SECTION IV

SERVICE CONNECTIONS

The proposed changes are:

Section IV.B.	To update service connection charge.
Section IV.F.3.	To update percentages for Excess Distribution, Substation and Transmission Facilities charges, showing the percentages three places past the decimal.
Section IV.F.3.d.	To delete section because it is no longer applicable, and there are no current or proposed revenues associated with these rates.
Section IV.F.4.	To delete section because it is redundant information that is stated in subparagraph F.3.

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IV. SERVICE CONNECTIONS

A. The normal electric service provided by the Company to a Customer's unique load shall be at one Delivery Point, at the mutually agreed characteristics, and metered at the Delivery Point. The Company will apply its rates and charges to Customers on the basis of the facilities normally provided by the Company to serve the demand requirements of the Customer.

B. A service connection charge of $~~37.66~~*17.32* will be made whenever service (other than temporary service) is initiated by any Customer at a specified Delivery Point, or resumed after discontinuance at the Customer's request. This charge shall apply to each separate Delivery Point and will be in addition to any other charges required to provide the Customer with electricity.

C. The Company will make application for the permits and acquire the easements necessary for it to provide service to the property occupied by the Applicant or Customer, except that Applicant or Customer may be required to assist in securing such permits and easements on private property. The Applicant or Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Applicant's or Customer's wiring, and access for all other proper purposes, including an easement from the landowner for the Company's facilities. The Company shall not be required to supply electricity until a reasonable time has elapsed after the Company has obtained or received all necessary permits, certificates, and easements. The Company shall further not be obligated to supply electricity until Applicant or Customer has properly prepared the site for installation of the Company's facilities. This preparation is to include, but not be limited to, surveying, staking, grading and clearing of vegetation and debris, as required by the Company.

D. Should any change(s) in the service connection furnished to the Customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the Customer's side of the Delivery Point shall be borne by the Customer.

E. All electricity will normally be metered at the voltage delivered to the Customer; however, the Company reserves the right, where it desires for its own purposes, to meter the electricity on the Company's side of the transformer or transformers, but the Customer will then be allowed a discount of 2% in the energy charge.

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IV. SERVICE CONNECTIONS (Continued)

F. Whenever a Customer requests that the Company supply electricity to a single premise in a manner which requires equipment and facilities in excess of those which the Company would normally provide, and the Company finds it practical to do so, such excess equipment and facilities will be provided under the following conditions:

1. Electricity will be supplied only to a single premise consisting of contiguous property whose surface is not divided by any dedicated public street, road, highway, or alley or by property not owned or leased by the Customer.

2. The facilities supplied shall be of a kind and type of transmission or distribution line or substation equipment normally used by or acceptable to the Company and shall be installed in a place and manner satisfactory to the Company. All equipment provided and installed by the Company shall be and remain the property of the Company. When excess facilities are provided to supply electricity at more than one Delivery Point, the primary facilities interconnecting the Delivery Points shall be located on the Customer's premise.

3. Excess facilities, or those facilities provided by the Company in addition to those facilities normally provided to supply electricity to the Customer at one Delivery Point, may be installed by the Company under either of the following options:

   a. The Customer agrees to pay the Company (i) a One-time Facilities Charge equal to the estimated new installed cost of all excess facilities provided by the Company, multiplied by a Tax Effect Recovery Factor, pursuant to Rider D – Tax Effect Recovery, plus (ii) a Monthly Facilities Charge equal to ~~0.39~~*0.274*% of the estimated new installed cost of all Excess Distribution and Substation Facilities, provided by the Company, plus ~~0.13~~*0.130*% of the estimated new installed cost of all Excess Transmission Facilities provided by the Company, which includes replacement and maintenance charges for the excess facilities. The Monthly Facilities Charge will be in addition to the charge for electricity in accordance with the applicable Rate Schedule.

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IV. SERVICE CONNECTIONS (Continued)

b. Electricity will continue to be supplied as follows only to those served locations that were contracting for service in accordance with the following provisions prior to May 25, 1988.

The Customer must (i) agree to pay the Company a One-time Facilities Charge equal to the estimated new installed cost of all excess facilities multiplied by a Tax Effect Recovery Factor, pursuant to Rider D – Tax Effect Recovery and (ii) agree to reimburse the Company for any expenditures required for the replacement and maintenance of such facilities, necessary to provide a continuous supply of electricity to the Customer. The Company will, whenever possible, review the anticipated replacement and maintenance costs with the Customer before the additional facilities are installed. However, emergency conditions may not allow for review of the estimated charges prior to such installation but such charges will still apply. The Facilities Charge and reimbursement of Company expenditures for replacement and maintenance will be in addition to the charge for electricity in accordance with the applicable Rate Schedule.

c. The Customer agrees to pay the Company a Monthly Facilities Charge equal to ~~1.08~~*1.239*% of the estimated new installed cost of all Excess Distribution and Substation Facilities, provided by the Company, plus ~~0.84~~*0.912*% of the estimated new installed cost of all Excess Transmission Facilities provided by the Company, in addition to those the Company would normally provide to supply electricity to the Customer at one Delivery Point. The Monthly Facilities Charge will be in addition to the charge for electricity in accordance with the applicable Rate Schedule.

~~d. Electricity will continue to be supplied as follows only to those locations that were contracting for service prior to January 1, 2011.~~

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IV. SERVICE CONNECTIONS (Continued)

~~The Customer agrees to pay the Company (i) a One-time Facilities Charge equal to the estimated new installed cost of all excess facilities provided by the Company, multiplied by a Tax Effect Recovery Factor, pursuant to Rider D — Tax Effect Recovery, plus (ii) a Monthly Facilities Charge equal to 43% of the estimated new installed cost of all excess facilities provided by the Company, which includes replacement and maintenance charges for the excess facilities. The Monthly Facilities Charge will be in addition to the charge for electricity in accordance with the applicable Rate Schedule.~~

~~The Customer agrees to pay the Company a Monthly Facilities Charge equal to 1.08% of the estimated new installed cost of all excess facilities, provided by the Company in addition to those the Company would normally provide to supply electricity to the Customer at one Delivery Point. The Monthly Facilities Charge will be in addition to the charge for electricity in accordance with the applicable Rate Schedule.~~

~~4. The monthly charges contained in subparagraph 3., above, will be billed monthly and will be in addition to the normal charges for electricity in accordance with the applicable Rate Schedule.~~

~~5~~*4*. Whenever a Customer requests the Company to provide an alternate source of supply that the Company would not normally provide, the Facilities Charge for the alternative supply facilities shall be calculated as in subparagraph 3., above. When the facilities used to provide alternate service to a Customer are also used to serve other customers, the cost of such facilities shall be included in the calculation of the Facilities Charge only in the proportion that the capacity reserved for alternate service to the Customer bears to the operating capacity of such facilities.

~~6~~*5*. The Company shall not be required to make such installations of equipment and facilities in addition to those normally provided until the Customer has signed such agreements and fulfilled such other conditions as may be required by the Company.

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COMMENTS ON PROPOSED CHANGES TO TERMS AND CONDITIONS

SECTION V

LOCATION OF COMPANY'S EQUIPMENT

The purpose of the change to Section V is to provide additional protection against customers constructing decks and additions to their building, which impedes the Company's ability to maintain underground secondary conductors and overhead service entrance cable.

The proposed changes are:

Section V.B. To add language to include the Customer will also provide suitable space for ongoing operations and maintenance of the necessary Company facilities.

Section V.B.1. To add "for metering apparatus" to clarify what should be free from vibration.

Section V.B.2. To add "meter" to define the outside location.

Section V.B.3. To add language to include the ongoing operation and maintenance of all Company facilities and to include reading, testing, and servicing of the meter.

Section V.B.4. To add "The metering" to define the apparatus.

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TERMS AND CONDITIONS

V. LOCATION OF COMPANY'S EQUIPMENT

A. The Company shall have the right to install, in locations suitable to the Company, any poles, lines, transformers, or any other equipment on the property occupied by the Customer which, in the Company's judgment, are necessary and appropriate to provide in supplying electricity to the Customer.

B. The Customer shall provide suitable space for the installation *and ongoing operation and maintenance* of the necessary *Company facilities and* metering apparatus, and such space shall be:

1. Substantially free from vibration *for metering apparatus*.

2. An outside *meter* location for all residential services unless otherwise approved by the Company; or, and an outside location, where practicable, for commercial, industrial, or large residential apartment premise. The Company reserves the right to designate the meter location.

3. Unobstructed, readily accessible, safe, and convenient for *the ongoing operation and maintenance of all Company facilities. This includes* reading, testing and servicing *of the meter* by the Company.

4. *The metering apparatus shall be* ~~P~~*p*rotected from damage by the elements or the negligent or deliberate acts of persons.

C. All equipment furnished and installed by the Company shall be and remain the property of the Company.

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SECTION IX

DEPOSITS

The purpose of the change is to allow for interest to be applied automatically.

The proposed changes are:

Section IX.D. To remove language "Upon request from the Customer, the Company will pay accrued interest annually either by direct refund or credit to the Customer's account" and replace it with "The Company will automatically apply accrued interest annually to the Customer's account".

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IX. DEPOSITS

A. As permitted by Chapter 12 of the Rules and Regulations of the Commission regarding the establishment or re-establishment of credit, the Company may require the Applicant or Customer to deposit with the Company initially and from time to time, as a guarantee of payment for electricity used, such amounts of cash or other security as in the Company's judgment will secure the Company from loss. Deposits for estimated electricity charges for the upcoming twelve months shall not exceed the Customer's estimated liability for two-twelfths of such estimated electricity charges. Deposits for seasonal service shall not exceed one-half of the estimated electricity charges for the season during which the Company is to supply electricity to the Customer. If a deposit is required, the Company shall not be bound to supply electricity until the appropriate deposit is paid, and the Company may discontinue the supply of electricity if the appropriate deposit is not paid.

B. The Company may require a Customer on whose premise the Company's meter, wires or other apparatus have in any manner been tampered with, or damaged in such a way as to prevent the meter from recording under seal the amount of electricity supplied, to deposit with the Company such reasonable amounts of cash as will ensure payment for repairs in the event of future tampering or damage.

C. The collection, retention, interest payment, and refund of all such deposits shall be in accordance with Chapter 12 of the Rules and Regulations of the Commission establishing uniform rules for the collection of Customer deposits.

D. Simple interest will be paid on deposits at the rate of eight percent per annum, provided such deposits remain with the Company for a period of longer than 90 days. ~~Upon request from a Customer, the Company will pay accrued interest annually either by direct refund or credit to the Customer's account~~*The Company will automatically apply accrued interest annually to the Customer's account*.

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SECTION X

BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES

The purpose of the change is to update pricing and add AMI Opt-Out.

The proposed changes are:

Section X.H. To update charges listed in the "Interval Metering Service Options Installation and Removal Charges for Interval Meters" and "Installation and Removal Charges for Contact Closures (for kW Data Only)" tables.

Section X.I. To add Smart Meter Opt-Out including:

- Information on the process to opt-out of the Smart Meter Installation and Program;
- List of conditions to be met to enroll in the Smart Meter Opt-Out Program;
- Monthly Non-communicating Metering Service Charge.

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TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES

A. When meters are installed by the Company to measure the electricity used by the Company's Customers, all charges for electricity used, except certain minimum charges, shall be calculated from the readings of such meters. Charges for electricity used will be based on the readings of meters owned and operated solely by the Company, applicable contract minimum dollar amount, or the estimated kWh usage since the last meter reading. The Company may for its own purposes use meters that are read remotely.

B. Normally electricity will be furnished through one Delivery Point and one set of metering apparatus and will be billed separately on the applicable Rate Schedule selected by the Customer. Residential master meter installations are prohibited by Statute l43-l51.42 of the North Carolina State law. However, the Company reserves the right, where it desires for its own purposes because of the amount or characteristics of electricity required, to install two or more sets of metering apparatus, to combine the readings of meters so installed for billing purposes, and to bill these combined readings on the applicable Rate Schedule selected by the Customer. When the number of days in the billing period is less than 26 or more than 40 on a "Monthly Rate" Rate Schedule, the Company will prorate the Basic Customer Charge, any Demand Charge, and each kWh block size for all kWh blocks with the exception of the last kWh block. If the Rate Schedule does not include blocked kWh charges, proration is not required as the kWh charge does not change with usage.

C. All electricity will normally be metered at the voltage delivered to the Customer; however, the Company reserves the right, where it desires for its own purposes, to meter the electricity on the Company's side of the transformer or transformers, but the Customer will then be allowed a discount of 2% in the energy charge.

D. Meters in service may be tested by the Company, the Commission or any other lawfully constituted authority having jurisdiction. When, as the result of such a test, a meter is found to be no more than 2% fast or slow, no adjustment will be made in the Customer's bills. If the meter is found to be more than 2% fast or slow because of incorrect calibration, the Company will rebill the Customer for the correct amount as calculated in accordance with the then effective applicable Commission rule.

E. Whenever it is found that, for any reason other than incorrect calibration, the metering apparatus has not registered the true amount of electricity which has been used by the Customer, billing adjustments will be made in accordance with the then effective applicable Commission Rule. In the case of tampering, interest will be charged at a rate equal to that authorized by the Commission for late payments.

(Continued)

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TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

F. If, during the term of agreement for furnishing electricity to a Customer, the Customer is unable to operate his facilities, in whole or in part, because of accident, act of God, fire, or strike of the Customer's employees occurring at the location where electricity is supplied, the charge for electricity used during the period reasonably necessary to correct any such conditions will, in the discretion of the Company, be reasonably adjusted in accordance with all pertinent facts and conditions.

G. If a Customer is a Natural Disaster Victim, the Company shall have the right to make certain adjustments to the charges for electricity assessed to the Customer. The Company may, at its discretion, adjust or waive minimum charges, temporary service charges, service connection charges, or security deposits.

H. Customers who elected an Interval Metering Service Option (i.e., interval meters or contact closures) prior to January 1, 2011, are grandfathered on the specified charges shown in the tables below:

1. The applicable Installation Charge listed below shall be increased by the Tax Effect Recovery Factor, pursuant to Rider D - Tax Effect Recovery, and shall be paid by the Customer prior to the installation.

2. In addition, the Customer shall pay an on-going Monthly O & M Charge that is equal to the applicable Installation Charge multiplied by the Excess Distribution and Substation Facilities charge found in Section IV.F.3.a. of the Terms and Conditions. Such payment will continue until the Interval Metering Service Option is discontinued in accordance with item 3. below.

3. The One-time Removal Charge shall apply when either a) the Customer requests removal of the Interval Metering Service Option or b) the Customer discontinues electric service at the location of the Interval Metering Service Option.

(Continued)

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X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

The applicable Installation Charges and One-time Removal Charges for the Interval Metering Service Options are as follows:

Interval Metering Service Options Installation and Removal Charges for Interval Meters		
Type	**Installation Charge**	**Removal Charge**
Single-phase, 240 Volt, 3 wire, class 200	$~~271.50~~*323.07*	$~~62.38~~*195.51*
Single-phase, 240 Volt, 3 wire, class 320	$~~216.48~~*333.22*	$~~62.38~~*195.51*
Single-phase, 240 Volt, 3 wire, class 400 ~~*OR*~~	$~~787.70~~*333.22*	$~~143.75~~*195.51*
Three-phase, 120 Volt, 4 wire, class 200 and 320	*$441.41*	*$279.30*
Three-phase, 120 Volt, 4 wire, class 400	*$441.41*	*$279.30*
Three-phase, 120 Volt, 4 wire, ~~*class 200 and 320, or*~~ class 10 and 20	$~~233.79~~*422.73*	$~~143.75~~*279.30*

Installation and Removal Charges for Contact Closures (for kW Data Only)		
Type	**Installation Charge**	**Removal Charge**
One Circuit (Assumes Recorder Under Glass), or Single Service (Assumes Demand Meter Installation)	$~~203.77~~*424.53*	$~~108.49~~*307.23*
Additional Circuits at Same Site (Assumes Recorder Under Glass)	$~~122.40~~*327.98*	$~~27.12~~*223.44*

(Continued)

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TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

4. On and after January 1, 2011, the Excess Distribution and Substation Facilities Charge in Section IV.F.3.a. or IV.F.3.c. (at the Customer's option) of the Terms and Conditions will apply to Customers electing Interval Metering Service Options.

5. The Company will own interval metering service devices used for measuring and billing the Customer for its consumption of demand and energy. The Company is responsible for the installation and removal of all meters.

I. Smart Meter Opt-Out:

Customers served under Residential Service – Schedule 1 may request to opt-out of receiving a smart meter and have a non-communicating digital meter installed by the Company as an alternative. Such Customers are referred to as AMI Opt-Out Customers.

1. The following conditions are required for a Customer to be eligible to opt out of the smart meter installation:

a. The person requesting to opt-out of the smart meter installation must be the Customer.

b. The account must be in good standing. Good standing is defined as: (i) no history of energy diversion; (ii) no more than 2 disconnect notices generated in the last 12 months as of the date of the Customer's opt-out request; and (iii) no disconnection for nonpayment in the last 12 months as of the date of the Customer's opt-out request.

c. The Customer shall complete and return the Company provided Non-Communicating Meter Option Enrollment Form within 45 days after it is provided to the Customer by the Company.

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TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

d. The Customer must currently receive electric service from the Company in accordance with residential Rate Schedule 1 or transfer to Rate Schedule 1 prior to opting-out of the smart meter installation. Customers receiving electric service on any time-of-use or demand rate and customers who generate electricity (e.g. net-metering customer) are ineligible to opt-out because the data recorded by the smart meter is required for billing and/or operating purposes.

2. AMI Opt-Out Customers shall pay a monthly Non-Communicating Metering Service Charge of $30.88 to cover incremental costs associated with manually reading the Customer's non-communicating digital meter. Such payment shall continue until either a) the Customer requests removal of the non-communicating digital meter and agrees to the installation of a smart meter, or b) the Customer discontinues Electric Service at the location of the non-communicating digital meter. Such charge shall be waived if the Company estimates the reading due to any reason other than the Customer not allowing access to the meter (e.g. weather or other workload issues preventing meter reading activities, equipment failure, etc.).

3. The Customer must allow the Company access to exchange the currently installed meter for a non-communicating digital meter and the meter location must be readily accessible to the Company for monthly readings. In the event the Customer refuses such access, the Company may charge the Non-Communicating Metering Service Charge.

4. Once the Company receives a complete Non-Communicating Meter Option Enrollment Form, the Company shall install the non-communicating digital meter as promptly as working conditions permits, but no later than 30-days from receipt of the signed Non-Communicating Meter Option Enrollment Form, assuming a compatible non-communicating digital meter is in stock.

5. The Company will own the non-communicating digital meters used for measuring and billing the Customer for energy consumption. The Company is responsible for the installation and removal of all meters.

6. In addition to AMI Opt-Out Customers, the Company will charge the monthly Non-Communicating Metering Service Charge of $30.88 when the Customer refuses the installation of a smart meter and does not comply with the smart meter opt-out process.

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SECTION XVI

DISCONTINUANCE OF THE SUPPLY OF ELECTRICITY

The purpose of the change is to add language to address the limits to when residential disconnections for non-payment occur.

The proposed changes are:

Section XVI.B.1. To add "Residential" disconnections for non-payment shall not be worked:

a. When the temperature is forecasted to be 95 degrees Fahrenheit or higher within the 24-hour period prior to the scheduled disconnect.

b. When the temperature is forecasted to be 32 degrees Fahrenheit or lower within the 24-hour period prior to the scheduled disconnect.

c. On Fridays, weekends, Federal holidays, or on a business day prior to a Federal holiday.

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TERMS AND CONDITIONS

XVI. DISCONTINUANCE OF THE SUPPLY OF ELECTRICITY

A. The Company reserves the right to discontinue furnishing electricity to a Customer, at any time without notice, upon the occurrence of any one or more of the following events:

1. Whenever the Company, in its opinion, has reasonable cause to believe that the Customer is receiving electricity without paying therefore or that the Company's meter, wires or other apparatus have in any manner been tampered with or damaged in such a way as to prevent the meter from recording under seal the amount of electricity supplied.

2. Whenever, in the Company's opinion, the condition of the Customer's wiring, equipment or appliances is either unsafe or unsuitable for receiving electricity, or when the Customer's use of electricity or equipment interferes with or may be detrimental to the supply of electricity by the Company to any other Customer.

3. Where electricity is being furnished over a line which is not owned or leased by the Company, whenever in its opinion such line is either not in a safe and suitable condition or is inadequate to receive electricity.

4. Whenever the Customer has denied a Company representative access to the Company's meter, wires or other apparatus installed on the Customer's premise.

5. Whenever in the opinion of the Company, it is necessary to prevent fraud upon the Company.

B. The Company reserves the right to discontinue furnishing electricity to a Customer, with 10 days' notice from the Company to the Customer by mail, from the date the notice was mailed, and from the date of the additional provision of electronic notice for those customers enrolled in Dominion's electronic billing program (eBill) that their bill is online and available for viewing, upon the occurrence of either one or both of the following events:

1. ~~1.~~ For nonpayment of past due bills, regardless of any amount of money on deposit with the Company. *Residential disconnections for non-payment shall not be worked:*

a. When the temperature is forecasted to be 95 degrees Fahrenheit or higher within the 24-hour period prior to the scheduled disconnect.

(Continued)

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XVI. DISCONTINUANCE OF THE SUPPLY OF ELECTRICITY (Continued)

b. When the temperature is forecasted to be 32 degrees Fahrenheit or lower within the 24-hour period prior to the scheduled disconnect.

c. On Fridays, weekends, Federal holidays, or on a business day prior to a Federal holiday.

2. For failure to comply with any of the Company's Terms and Conditions as filed with the Commission, or with any of the conditions or obligations of any agreement with the Company for the purchase of electricity.

C. The Company will discontinue the supply of electricity to a Customer whenever requested by any public authority having jurisdiction.

D. The Company reserves the right to discontinue the supply of electricity under any of the above conditions irrespective of any claims of a Customer pending against the Company, or any amounts of money on deposit with the Company as required by Section IX. of these Terms and Conditions.

E. Notice of discontinuance shall be considered to be given to a Customer when copy of such notice is left with the Customer, or left at the premise where the Customer's bill is rendered, or posted in the United States mail addressed to the Customer's last post office address shown on the records of the Company.

F. Whenever the supply of electricity is discontinued in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such discontinuance.

G. In all cases where the supply of electricity is discontinued by reason of violation by the Customer of any of the provisions hereof or of any agreement with the Company for the purchase of electricity, there shall then become due and payable, in addition to the bills in default, an amount equal to the monthly minimum charge for the unexpired term of the agreement, not as a penalty, but in lieu of the income reasonably to be expected during the unexpired term of the agreement.

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SECTION XVII

RECONNECTION OF ELECTRIC SERVICE

The purpose of the change is to update pricing for service reconnection charges. The proposed changes are:

Section XVII.D. To redefine the service charges for reconnection of the supply of electricity.

Such charges are defined as:

- Residential Customers with a communicating meter
- Residential Customer with a non-communicating meter
- Nonresidential Customers

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TERMS AND CONDITIONS

XVII. RECONNECTION OF THE SUPPLY OF ELECTRICITY

A. If the supply of electricity has been discontinued for any of the reasons covered by Section XVI - Discontinuance of the Supply of Electricity, the Company shall have a reasonable period of time in which to reconnect the Customer's service after the conditions causing discontinuance shall have been corrected.

B. If the supply of electricity has been discontinued because of improper use, or if, in the Company's opinion, its meter or wires or other apparatus have been tampered with, the Company may refuse to reconnect the Customer's service until the Customer shall have:

1. Paid all delinquent bills (except that payment of delinquent bills for goods or services that are not subject to public utility regulation shall not be a condition to reconnection under this section),

2. Paid to the Company an amount estimated by the Company to be sufficient to cover the electricity used but not recorded by the meter and not previously paid for, and

3. Made such changes in wiring or equipment as may in the opinion of the Company be proper for the Company's protection.

C. If the supply of electricity has been discontinued by the Company at the request of any public authority having jurisdiction, the Customer's service shall not be reconnected until authorization to do so has been obtained from said public authority.

D. When it is necessary to reconnect the supply of electricity, which has been discontinued for any reason(s) covered by Section XVI - Discontinuance of the Supply of Electricity, a service charge as described below shall be made:

~~1. During normal working hours, a charge of $34.76 shall apply.~~

~~2. During periods other than normal working hours, a charge of $125.68 shall apply.~~

1. Residential Customers with a communicating meter (ex. AMI) $ 7.08

2. Residential Customers with a non-communicating digital meter $34.49

3. Nonresidential Customers $38.52

E. When the Company requires past-due balances to be paid prior to reconnection, the Company may further require such payments to be made by cash, certified check, electronic debit, or money order at a Company designated payment location when, during the previous twelve months, either of the events below has occurred:

1. The Customer's electric service has been disconnected due to nonpayment of any bill for electric service.

2. The Customer has attempted to make payment by a check, draft, or electronic debit upon which the Company was initially unable to collect.

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SECTION XIX

TESTING FACILITIES AND EQUIPMENT

The purpose of the change is to update language based on the type of equipment that is currently being used.

The proposed changes are:

Section XIX.C. To remove “voltmeters” and “ammeters”.

To change “insure” to “ensure”.

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TERMS AND CONDITIONS

XIX. TESTING FACILITIES AND EQUIPMENT

A. The Company will maintain testing facilities and metering equipment, unless specifically relieved of this obligation by the Commission, in general accordance with the provisions of the American National Standard Code for Electricity Metering, as revised from time to time.

B. A suitable laboratory shall be maintained and equipped with such standard meters, instruments and facilities in accordance with the Commission's Rules and Regulations. These are to serve as reference standards for the calibration of all types of instruments normally used in the testing of watthour meters in service.

C. ~~Voltmeters, ammeters, w~~*W*attmeters, and other instruments shall be checked periodically against standards to ~~i~~*e*nsure accuracy.

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SECTION XXI

METER TESTS REQUESTED BY CUSTOMER

The purpose of the change is to update deposit amounts for meter testing.

The proposed changes are:

Section XXI.A. To update deposit amounts for single and poly-phase meter testing.

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TERMS AND CONDITIONS

XXI. METER TESTS REQUESTED BY CUSTOMER

Meter tests requested by a Customer will be made as outlined below, subject to Rule R8-14 of the Commission:

A. Upon written request by a Customer, the Company will test a Company-owned meter serving such Customer without charge provided that such tests will not be made more frequently than once in 12 months. If tests of meters are required by the Customer to be made more frequently than once in 12 months, the Company will require a deposit of:

1. For single-phase meters $~~60.40~~*55.86*.

2. For poly-phase meters $~~120.80~~*111.72*.

3. If, when tested, the meter is found to be more than 2% fast, the Company shall refund or credit to the Customer the applicable deposit, as received from the Customer. Otherwise, the Company shall retain the applicable deposit.

B. The Customer, or the Customer's representative, may be present when the meter is tested.

C. A written report of the results of the test will be made to the Customer within 10 days after the completion of the test.

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COMMENTS ON PROPOSED CHANGES TO TERMS AND CONDITIONS

SECTION XXII

ELECTRIC LINE EXTENSIONS AND INSTALLATIONS

The purpose of the change is to update the provision of service to residential customers, update the residential revenue credit allowance, to update the provision of service to nonresidential customers, and to redefine the process for service upgrades and conversions.

The proposed changes are:

Section XXII.B. To define "Adequacy".

To update the definition for "Approach Lines".

To define "Permanent Residence".

Changes the "prior to" development date to the effective date of the adoption of these proposed changes.

To define "Service Characteristics".

Section XXII.C. To add a new section for "New Residential" and outline the process for "Single-Phase Not Within a Residential Development" and the process for "Single-Phase Within a New Residential Development". Single-phase residential customers and new residential subdivisions have revenue credits applied toward their line extension, and they pay the remainder in CIAC. Revenue credit allowances are updated.

Section XXII.D. To define Paragraph D as "New Nonresidential and New Residential Three-Phase Service". To update the process to serve nonresidential and three-phase residential customers.

Section XXII.G. To clarify the requirements for three-phase service.

COMMENTS ON PROPOSED CHANGES TO TERMS AND CONDITIONS

Section XXII.H.	To replace existing inadequate residential overhead service with adequate overhead service at no charge and replace inadequate underground residential service at no charge provided we can use normal trenching.
Section XXII.I.	To define the process when a customer requests to convert existing overhead service to underground.
Section XXII.M.	To remove "written" not to limit the type of communication methods available to the Customer.

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TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS

A. The Company will make electric line extensions for normal service to permanent service locations in accordance with the provisions stated herein.

B. The following definitions shall apply to this Section XXII:

1. Adequacy – Facilities that have the capacity to serve the Customer's load at the existing service characteristics (i.e. voltage, single-phase or three-phase, wye or delta). Facilities are considered inadequate when their capacity is not sufficient to serve the load at the existing service characteristics.

~~1~~*2.* Approach Lines - Primary voltage facilities extending from an existing source to the ~~limits of a recorded section of the development or subdivision being served within which (a) new buildings are awaiting electric service, (b) construction of buildings is underway and nearing completion, or (c) construction has commenced for roads, sewers or other infrastructure for which a governmental authority requires a bond. When a development or subdivision or section thereof includes wetlands, buffer zones, or other similar areas, facilities that cross such areas shall be considered as approach lines.~~ *property of the Customer or developer requesting service.*

~~2~~*3.* Cost Difference - The amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing overhead facilities. The calculation of the cost difference shall assume equivalent equipment capacity based on the Company's current standard materials and design practices.

~~3~~*4.* Excess of X Years' Revenue - The amount by which the cost of installing the described facilities exceeds the annual revenue multiplied by X years. The value of X shall be as indicated.

~~4~~*5.* Local Distribution Lines - Facilities within ~~the~~*a* development not otherwise defined as approach lines.

6. Permanent Residence - A single unit, providing complete and independent living facilities for one or more persons, including permanent provisions for sleeping, cooking, and sanitation. A permanent residence is occupied on a full-time basis (more than 180 days per year).

(Continued)

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XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

~~5~~*7*. Permanent Service Location - A service location where there is no indication the requirement for service is temporary. For mobile or transportable structures, one of the following is met:

a. The structure is on a permanent perimeter foundation meeting the North Carolina State Building Code, Volume 1 of 5, or federal standards for manufactured mobile homes.

b. Service is provided to a meter pedestal in a bona fide mobile home park consisting of three or more mobile home sites and permanent roads, water and sewer is provided by the park owner.

~~6~~*8*. Primary Voltage Facilities - This and other references to "primary" refers to electric distribution facilities operating at 2,000 Volts or more.

~~7~~*9*. Residential Development - For garden-type homes, row homes and duplexes, a residential development shall be a recorded development containing at least four new residences with an average density of not less than four new residences per acre. For detached single-family homes, a residential development shall be a recorded development of multiple contiguous properties that will contain at least three new residences. Developments existing prior to ~~May 27, 1993~~ *May 1, 2024,* will be defined hereunder as a residential development only if new electric service was provided within the development generally, in accordance with one of the Company's previous plans for underground electric service.

~~8~~*10*. Revenue - The continuing revenue reasonably anticipated from the Applicant as a result of the extension or improvement, less fuel revenue.

~~9~~*11*. Secondary Voltage Facilities - This and other references to "secondary" refers to electric distribution facilities operating at less than 2,000 Volts.

12. Service Characteristics - The voltage, number of phases, and connection type (i.e., delta vs. wye) of the facilities providing service to the Customer.

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XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

~~C. To render service to separately-metered residences not previously supplied with electricity, the Company normally provides single-phase primary line extensions to reach the vicinity of new home construction using the standard overhead or underground construction method having the lowest initial cost. For local distribution facilities within a residential development, and for secondary voltage facilities to serve individual residences not within a development, the construction costs and customer charges described below are applicable.~~

~~1. For residential developments, the charge for local distribution facilities is the excess of two years' revenue. To calculate the excess of two years' revenue, the revenue credit shall be based on the annual kWh consumption allowances from TABLE 1 and the construction cost shall be determined as follows:~~

~~a. For detached single-family homes in a development where all lots are 30,000 square feet or less, the construction cost shall be $2,382 for each residence.~~

~~b. For row homes and duplexes, the construction cost shall be $969 for each residence.~~

~~c. For garden-type homes, the construction cost shall be $725 for each residence.~~

~~d. For detached single-family homes in a development with at least one lot larger than 30,000 square feet, the construction cost and customer charge shall be determined as follows:~~

~~1. The estimated construction cost to provide local distribution lines only to the lots larger than 30,000 square feet within the development (or separately recorded section thereof), divided by the number of lots served by those facilities shall determine the construction cost per residence.~~

(Continued)

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XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

~~2. The estimated construction cost to provide local distribution lines only to the lots 30,000 square feet or less shall be in accordance with Subparagraph C.1.a.~~

~~3. The customer charge to provide the facilities in Subparagraphs C.1.d.1. and C.1.d.2. to a specific residence is the amount by which the cost per residence exceeds the anticipated two-year revenue of that residence. The charge is determined separately for each individual residence and shall not be less than zero. Therefore, any excess revenue credit from one residence is not used to offset a revenue deficiency from another residence.~~

~~Note: The cost to serve lots greater than 30,000 square feet in a development with intermingled lots (i.e., some lots less than 30,000 square feet and some lots greater than 30,000 square feet) will be calculated by dividing the total development construction estimate, less $2,382 times the number of lots less than 30,000 square feet, by the number of lots greater than 30,000 square feet.~~

~~e. Should an applicant request overhead service for any home described under Subparagraphs C.1.a., C.1.b., C.1.c., or C.1.d., above, such service will be provided upon payment of the estimated cost to serve, less the applicable revenue credit.~~

~~2. For residences not within a residential development, the charge for secondary voltage facilities, including service lines, is the excess of one year's revenue. The revenue credit allowed shall be determined using the annual kWh consumption allowances shown in TABLE 1.~~

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XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

~~TABLE 1~~

~~ANNUAL kWh CONSUMPTION ALLOWANCES~~

	~~Detached Single-Family Homes~~	~~Row Homes and Duplexes~~	~~Garden-Type Homes~~
~~Base Use~~	~~7,653 kWh~~	~~5,587 kWh~~	~~3,325 kWh~~
~~Electric Water Heating~~	~~3,734 kWh~~	~~3,734 kWh~~	~~3,734 kWh~~
~~Electric Central Air Conditioning~~	~~2,856 kWh~~	~~1,360 kWh~~	~~1,364 kWh~~
~~Electric Space Heating (Permanent)~~	~~5,228 kWh~~	~~3,519 kWh~~	~~2,691 kWh~~

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XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

~~In the event the cost of extending approach lines to a residential development exceeds six years' revenue, the Customer shall pay the excess of six years' revenue. If the cost of extending primary voltage facilities to a residence not within a residential development exceeds seven years' revenue, the Customer shall pay the excess of seven years' revenue. If such approach lines or primary voltage facilities are to be installed by some method other than that having the lowest initial cost, the Customer shall pay the additional cost of the facilities to be installed plus the charges, if any, normally applicable for the lowest cost method.~~

~~Electric service is not provided under this Paragraph C. to recreational dwellings, garden-type homes or similar multi-family residential structures which exceed two floors above the ground level floor, residences within an area designated by the Company as an "Underground Distribution Area", or appurtenances to a residential dwelling.~~

C. New Residential:

1. Single-Phase Not Within a Residential Development

The Company will provide single-phase Electric Service to a Permanent Residence not previously provided with Electric Service, and not located within an area designated by the Company as an Underground Distribution Area, in accordance with the provisions stated herein.

a. Primary approach lines will be installed overhead.

b. Should the Customer request or be required to install primary Approach Line facilities underground, a payment equal to the Cost Difference will be required.

c. The remainder of the installation will be installed either overhead or underground at the Customer's discretion.

d. The Customer will pay the Company the amount, if any, by which the cost contained in Paragraphs C.1.a. and C.1.c. exceeds seven times the continuing estimated annual revenue - less fuel charge revenue - that can reasonably be expected.

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

e. In reference to installations in C.1.b. and C.1.c., above, should the Customer request underground facilities when the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Revenue credit is not applicable to this charge.

2. Single-Phase Within a New Residential Development:

The Company will provide Service to individually metered Permanent Residences and or residential units within a Residential Development not previously provided with Service, and not located within an area designated by the Company as an Underground Distribution Area, in accordance with the provisions stated herein.

a. Primary approach lines will be installed overhead.

b. Should the Customer/Developer request or be required to install primary Approach Line facilities underground, a payment equal to the Cost Difference will be required.

c. Local distribution lines will be installed either overhead or underground at the discretion of the customer.

d. The Customer/Developer will pay the Company the amount, if any, by which the cost contained in Paragraphs C.2.a. and C.2.c. exceeds seven times the continuing estimated annual revenue - less fuel charge revenue - that can reasonably be expected.

e. If the Customer/Developer requests the local distribution lines to be installed underground, the Customer/Developer shall install Company provided conduit, at locations specified by the Company. The Customer/Developer shall also provide the initial cutting and clearing of the right-of-way within the development as specified by the Company for overhead and underground primary lines, secondary lines, service lines, and other facilities used to supply electricity.

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

f. In reference to installations in C.2.b., above, should the Customer/Developer request underground facilities when the composition of the land is such that normal trenching cannot be used, then the Customer/Developer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Revenue credit is not applicable to this charge.

3. The revenue credit in C.1.d. and C.2.d., above, shall be based on the annual kWh consumption allowance of 17,307 kWh.

D. *New Nonresidential and New Residential Three-Phase Service*

The following charges apply for line extensions to locations not covered under Paragraph C., above, that have not previously received electric service and are not in an area designated by the Company as an "Underground Distribution Area":

~~1. For overhead facilities, the excess of two years' revenue.~~

~~2. For underground facilities, any charges that would have been applicable to the provision of overhead service, plus the cost difference.~~

~~The charges for outdoor lighting facilities installed in accordance with Schedule 26 shall be as specified in the Terms and Conditions of that schedule.~~

1. Primary approach lines will be installed overhead.

2. Should the Customer request or be required to install primary Approach Line facilities underground, a payment equal to the Cost Difference will be required.

3. The remainder of the installation will be installed either overhead or underground at the Customer's discretion.

~~1.~~*4. The Customer will pay the Company the amount, if any, by which the cost contained in Paragraphs D.1. and D.3. exceeds two times the continuing estimated annual revenue - less fuel charge revenue - that can reasonably be expected.*

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

5. In reference to installations in D.2. and D.3, above, should the Customer request underground facilities when the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Revenue credit is not applicable to this charge.

~~E. For extensions to serve a residential development or a nonresidential development of more than one property, the following shall apply:~~

~~1. The Applicant shall install Company provided conduit, at locations specified by the Company, for underground conductor crossings of private and public roads and driveways within the development.~~

~~2. The Applicant shall provide the initial cutting and clearing of the right-of-way within the development as specified by the Company for overhead and underground primary lines, secondary lines, service lines, and other facilities used to supply electricity.~~

~~3. When a local distribution line extension provided in accordance with Paragraph C.1. will extend beyond the limit specified below, the Company will require payment for proposed residences that are passed by the extension and are beyond said limit unless a waiver is granted at the Company's discretion. No revenue credit will be given initially. If service is connected to a residence within four years of payment, the full amount of the original payment for the newly served residence will be returned to the payee of record as a refund and the Applicant applying for service shall be required to pay the applicable line extension charges in effect at that time. Notice of the refund will be served upon the payee at the address on the Company's records. The refund must be claimed within 60 days of the provision of such notice and shall not be available after 60 days has elapsed.~~

~~The applicable limit shall be a radius of 1,250 feet as measured from either of the following:~~

~~a. The point where the facilities enter the section of the development in question.~~

~~b. Existing local distribution facilities within the section of the development in question.~~

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

~~F~~*E*. Within any major metropolitan, high-load density center which the Company has designated as an "Underground Distribution Area," the Company will make electric underground line extensions to all Applicants upon payment of the excess of two years' revenue. However, the Company shall not be obligated to construct or own any electric underground line extension on the property of the Applicant.

~~G~~*F*. Provided the Applicant's preferred meter base location is acceptable to the Company, the Applicant may install meter bases at locations other than those designated by the Company when the Applicant pays the additional cost of providing service to the actual meter base location as compared to the Company's designated location.

~~H~~*G*. The Company will normally provide three-phase service to Applicants ~~having one three-phase motor larger than five horsepower, or to Applicants having multiple three-phase motors which total at least 15 horsepower provided the motors are properly sized for their expected use~~*that meet the requirements for three phase service established in the Company's published Information and Requirements for Electric Service*. If an Applicant requires three-phase service but does not meet this requirement, the Applicant shall pay the amount, if any, by which the cost of constructing a three-phase extension exceeds the cost of constructing a single-phase extension to meet the same kilovolt-ampere load. Such payment will be required in addition to any other charges required by the Company.

~~I. When more than one Applicant is to be served from a bulk power extension, the Company may charge each Applicant a pro rata share of the line extension charges specified under this plan attributable to bulk power facilities.~~

~~J. Normally, the Company does not install overhead facilities in areas served (or contracted to be served) by an underground distribution system. However, where adverse conditions exist which would cause an excessive investment by the Company if underground facilities were installed, overhead facilities may be utilized as needed to avoid such excessive investment. Should the Applicant or local ordinance require the installation of underground facilities, the Applicant shall pay the normal charges for underground service plus the estimated amount by which the cost of providing underground facilities under the adverse conditions exceeds the cost of providing underground facilities under normal conditions.~~

~~K. When existing service facilities are to be replaced because the Customer requires a change in the characteristics of electricity supplied or when existing overhead service facilities are to be converted to underground, the Customer shall pay both of the following:~~

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

~~1. Any applicable charge under Paragraph L., below, for improving the facilities as needed to provide adequate capacity.~~

~~2. The cost of performing the requested work less the cost to improve the existing facilities as required for providing adequate capacity.~~

~~L. The Company shall not be obligated to make any improvement not otherwise addressed in this Section XXII when the estimated cost to the Company of such work exceeds two times the net additional annual revenue.~~

H. Service Upgrades:

1. Residential (not located within an area designated by the Company as an Underground Distribution Area)

a. The Company will provide Service to previously served individually metered Permanent Residences in accordance with the provisions stated herein.

b. The Company will replace inadequate overhead facilities with adequate overhead facilities at no cost to the Customer.

c. The Company will replace inadequate underground facilities with adequate underground facilities at no cost to the Customer, except as otherwise provided in this subparagraph. When the Company deems the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching.

d. For Residential Customers where there is a change in service characteristics, the Company will provide service in accordance with Paragraph H.2.

2. Nonresidential (not located within an area designated by the Company as an Underground Distribution Area)

a. The Company will provide new facilities required to provide Service to previously served individually metered nonresidential Customers in accordance with Paragraph D.

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

b. The estimated annual revenue credit in D.4. will only include the incremental continuing estimated annual revenue, less fuel charge revenue, that can reasonably be expected. Incremental estimated revenue is defined as the revenue associated with the additional usage that will be added after the Company's facilities are upgraded.

c. The incremental revenue credit can also be applied to the estimated cost of the removal of existing facilities that are being replaced with new facilities as part of the upgrade. The total incremental revenue credit applied to a nonresidential upgrade will not exceed two years.

d. When the Company deems the composition of the land is such that normal trenching equipment cannot be used then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Revenue credit will not apply to this charge.

I. Conversions

1. When a Customer requests the Company to convert existing adequate overhead secondary facilities to underground, such service will be furnished, provided the Customer pays to the Company an amount equal to the estimated cost of removing the adequate secondary overhead facilities, plus the estimated installation cost of the underground facilities.

2. When a Residential Customer requests the Company to convert existing inadequate overhead secondary facilities to underground, the Customer will receive credit for improving the overhead facilities as needed to provide adequate capacity. This credit will be applied to the total cost of the conversion project.

3. When a Nonresidential Customer requests the Company to convert existing inadequate overhead secondary facilities to underground, the Customer will receive two years incremental revenue credit applied to the total cost of the conversion project. Incremental estimated revenue is defined as the revenue associated with the additional usage that will be added after the Company's facilities are converted.

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

4. For installations in accordance with I.2. and I.3., above, when the Company deems the composition of the land is such that normal trenching equipment cannot be used then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Any credit listed above will not apply to this charge.

5. When a Customer requests the Company to convert existing overhead primary facilities (greater than 600 Volts) to underground, the Customer will pay the Company the estimated removal cost of the overhead primary facilities, less salvage, plus the estimated installation cost of the underground facilities.

~~M~~*J*. The design of the Company's facilities shall be in accordance with the Company's standard materials and design practices, in accordance with good engineering practices, and in accordance with the Company's long-term plan for the area. Charges for electric line extensions shall be in accordance with such design and, unless otherwise provided for in this Section XXII, shall be determined using the Company's estimated cost of the described work.

~~N~~*K*. When any governmental authority requires by any method, including but not limited to, an ordinance, franchise or administrative ruling, that electric lines and related facilities be located or relocated underground, to the extent such installations of underground facilities is not otherwise covered by this Section XXII, the cost incurred by the Company properly attributable to such installation will be charged, in a manner approved by the Commission, to the Customers receiving electric service within the jurisdiction imposing the requirement.

~~O~~*L*. The Company shall not be required to make any electric line extension on private property until the property owner has granted to the Company an easement of right-of-way for the construction, operation and maintenance of such line extension. The Applicant may be required to secure rights-of-way on private property without cost to the Company, or to assist the Company in obtaining rights-of-way.

~~P~~*M*. The Company shall not be required to make any electric line extension until the Applicant(s) to be supplied from such line extension has:

1. made ~~written~~ application for service,

2. signed the applicable line extension agreement(s),

3. paid any applicable line extension charges,

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

4. provided adequate ~~written~~ certification of proper site preparation and agreed to make payment for the cost of corrections due to inadequate site preparation,

5. made ready for service, including wiring, all premises to be supplied with electric service, and

6. fulfilled any unusual conditions for the connection of electricity as may be required by the Company.

~~Q~~*N*. When required to determine the line extension charge(s), the Company shall determine the amount of revenue reasonably expected to result from the extension or improvement. Where the Company and the Applicant(s) cannot agree on the amount of the expected revenue, but the Applicant(s) has made a bona fide demonstration of the expected revenue, the Company shall require the Applicant(s) to provide adequate written assurance of the expected revenue and a sufficient form of security to support the assurance. Forms of security shall be limited to cash deposit, a bond with surety, or an irrevocable letter of credit, where the terms of such security instruments are acceptable to the Company, or other mutually agreeable form of security. The offer, however, of the Applicant(s) to provide an otherwise acceptable assurance of the expected revenue supported by an acceptable form of security shall not obligate the Company to extend or to improve facilities where the Applicant(s) cannot make a bona fide demonstration of expected revenue.

~~R~~*O*. The Company will make electric line extensions other than those specified herein under the conditions specified in the Company's electric line extension agreements on file with the Commission.

~~S~~*P*. If a proposed electric line extension is of such great length or high cost, or if in the Company's opinion, the anticipated revenue from such line extension is insufficient or temporary, or if the Applicant or Applicants to be supplied are unable to establish a credit standing satisfactory to the Company, the Company reserves the right to determine finally the advisability of making such line extension.

~~T~~*Q*. Whenever it is determined that a line extension on private property to serve one Applicant will be built by the Applicant such line extension (1) shall start within 100 feet of the Company's line, (2) shall be constructed in compliance with the Company's standards and be approved by the Company, (3) shall be maintained by the Applicant at all times in a manner satisfactory to the Company, and (4) the Applicant shall assume all liability for the maintenance and operation of the line. If the line owned by the Applicant is not operated and maintained in a manner satisfactory to the Company, or, in the Company's opinion, may interfere with or be detrimental to the

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TERMS AND CONDITIONS

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

supply of electricity by the Company or any other Customer, then the Company may discontinue the supply of electricity as provided in Section XVI -- Discontinuance of the Supply of Electricity. After such discontinuance the supply will not be restored until conditions are made satisfactory to the Company as provided in Section XVII -- Reconnection of the Supply of Electricity.

~~U~~*R*. These general rules and regulations shall not be construed as prohibiting the Company from making electric line extensions of greater length or higher cost, provided there is no discrimination between Customers using electricity under the same classification.

COMMENTS ON PROPOSED CHANGES TO TERMS AND CONDITIONS

SECTION XXIII

TEMPORARY SERVICE

The purpose of the change is to update the flat charges for temporary services upon Customer request in subsection C.

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TERMS AND CONDITIONS

XXIII. TEMPORARY SERVICE

Upon request of the Customer, temporary service shall be supplied under the following conditions:

A. The Customer shall pay to the Company, prior to connection of the service, a Temporary Service Charge which, except as modified by Paragraphs B. and C., shall be the estimated net cost (including all applicable overhead costs) of installing and removing the service facilities furnished by the Company both on and off the Customer's premise, but in no case shall such charge be less than the applicable reconnection service charge in Section XVII of these Terms and Conditions.

B. Where temporary service is furnished at a permanent service location, the Temporary Service Charge will be the net cost to the Company, including overhead costs, which is in excess of the estimated cost of furnishing the permanent service.

C. When the construction required to provide temporary service falls in one of the three categories outlined in Sections 1., 2., and 3. below, the Customer may elect to pay, in advance of service connection, the associated flat charge for such a service. However, if the Customer requests the Company to prepare an estimate under either Paragraph A. or B. above, then the flat charge under this paragraph will not be applicable.

1. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V overhead service which is within 75 feet from an existing pole equipped with adequate secondary, the Customer may elect to pay a flat charge of $~~460.03~~*484.69*.

2. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V underground service which is within 36 inches of an existing adequate pad mounted transformer, the Customer may elect to pay a flat charge of $~~303.12~~*319.51*.

3. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V underground service which is within 36 inches of an existing adequate secondary or service stub-up, the Customer may elect to pay a flat charge of $~~451.92~~*486.05*.

COMMENTS ON PROPOSED CHANGES TO TERMS AND CONDITIONS

SECTION XXV

NET METERING

The purpose of the change is to reduce the potential for administrative T&C updates in the future should an address change or alternative methodologies develop for submitting a Net Metering request.

The proposed changes are:

Section XXV.B. To remove the physical address to send Interconnection Request. Instructions for submitting a request are provided on the Company's Net Metering website.

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TERMS AND CONDITIONS

XXV. NET METERING

A. Availability

Net metering is available to a "Customer-Generator" that owns and operates a small-scale "Renewable Energy Facility" that meets the following criteria:

1. Has an alternating current capacity of not more than one megawatt; and
2. Uses as its total fuel source a Renewable Energy Resource which is defined as
   a. a solar photovoltaic, solar electric, solar thermal, wind, hydropower, geothermal, or ocean current or wave energy resource; or
   b. a biomass resource, including agricultural waste, animal waste, wood waste, spent pulping liquors, combustible residues, combustible liquids, combustible gases, energy crops, or landfill methane; or
   c. waste heat derived from a Renewable Energy Resource and used to produce electricity or useful, measurable thermal energy at a retail electric Customer's facility; or
   d. hydrogen derived from a Renewable Energy Resource; and
3. Is designed for Customer-Generator's own use, not for sale to Company or a third party; and
4. Is interconnected and operated in parallel with the Company's electric distribution system in accordance with Section XXIV - Generator Interconnection Standard of Company's Terms and Conditions; and
5. Does not generate only thermal energy; and
6. Must generate electricity that flows through Company's meter.

Customer-generators may not participate as suppliers of Renewable Energy Resources in the NC Green Power Program.

B. Interconnection

Customer-Generator shall submit an Interconnection Request in accordance with Section XXIV. ~~The completed Interconnection Request (attached to Section XXIV as Attachment 2 or Attachment 5 as appropriate) is to be sent to the following address:~~

~~Dominion Energy North Carolina~~
~~Net Metering~~
~~600 E. Canal Street, 11th Floor~~
~~Richmond, VA 23219~~

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TERMS AND CONDITIONS

XXV. NET METERING (Continued)

C. Metering

1. Net metered energy shall be measured in accordance with standard metering practices by Company's metering equipment that is capable of measuring (but not necessarily displaying) power flow in both directions.

2. When a Customer-Generator requests metering equipment which is intended to be read off-site and Company would not have normally provided such off-site metering, Company will charge Customer-Generator the actual cost of the meter installation.

D. Billing

1. If Customer-Generator chooses to receive retail electric service in accordance with one of Company's applicable rate schedules that is not a time-of-use rate schedule, credit for excess electricity generated during a monthly billing period shall be carried forward to the following monthly billing period, but shall be granted to Company at no charge and the credit balance reset to zero at the beginning of each summer billing season.

2. If Customer-Generator chooses to receive retail electric service in accordance with one of Company's applicable time-of-use rate schedules, Company shall bill Customer-Generator for the applicable of the basic customer charge, the demand charge(s), and any other charges under such applicable time-of-use rate schedule for a monthly billing period. In addition, Company shall bill Customer-Generator for kilowatt-hour usage for a monthly billing period in accordance with the following:

   a. If both the on-peak and off-peak kilowatt-hours supplied by Company exceed both the on-peak and off-peak kilowatt-hours delivered by Customer-Generator to the grid, Company shall bill Customer-Generator on-peak and off-peak kilowatt-hours equal to the difference by which the on-peak and off-peak kilowatt-hours supplied by Company exceed the on-peak and off-peak kilowatt-hours delivered by Customer-Generator to the grid, respectively.

   b. If both the on-peak and off-peak kilowatt-hours supplied by Company are less than both the on-peak and off-peak kilowatt-hours delivered by Customer-Generator to the grid, Company shall not bill Customer-Generator any on-peak and off-peak kilowatt-hours.

(Continued)

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TERMS AND CONDITIONS

XXV. NET METERING (Continued)

c. In the event either the on-peak or the off-peak kilowatt-hours delivered to the grid by Customer-Generator exceed the on-peak or off-peak kilowatt-hours supplied by Company, respectively, the following shall apply:

1) Where on-peak kilowatt-hours delivered to the grid by Customer-Generator exceed the on-peak kilowatt-hours supplied by Company, the Company shall not bill for on-peak kilowatt-hours and the excess (On-Peak Kilowatt-hour Credits) shall be applied to any remaining off-peak consumption, pursuant to c.4), below.

2) Where on-peak kilowatt-hours supplied by Company exceed the on-peak kilowatt-hours delivered to the grid by Customer-Generator, then Company shall bill the difference.

3) Where off-peak kilowatt-hours delivered to the grid by Customer-Generator exceed the off-peak kilowatt-hours supplied by Company, the Company shall not bill for off-peak kilowatt-hours. The excess shall become Off-peak Kilowatt-hour Credits.

4) Where off-peak kilowatt-hours supplied by Company exceed off-peak kilowatt-hours delivered to the grid by Customer-Generator, then Company shall first apply any On-Peak Kilowatt-hour Credits from c.1), above, to the difference. In the event there is any remaining off-peak consumption after application of On-Peak Kilowatt-hour Credits, such off-peak consumption shall be billed by Company.

3. Any remaining On-peak or Off-peak Kilowatt-hour Credits shall be applied to the following monthly billing period in the same manner described in item D.2.c., above. Except that at the beginning of each summer billing season – as defined in the applicable time-of-use rate schedule, Company shall reset any remaining On-peak or Off-peak Kilowatt-hour Credits to zero.

(Continued)

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XXV. NET METERING (Continued)

4. On-peak and Off-peak Kilowatt-hour Credits are nontransferable. In the event that Customer-Generator terminates participation in Net Metering, existing credits will be applied to Customer-Generator's final bill as a Net Metering participant. On-peak and Off-peak Kilowatt-hour Credits remaining on Customer-Generator's account after the final bill, if any, will be forfeited by Customer-Generator. In no case will any credit balance have any cash value or be convertible to cash.

E. Ownership of Renewable Energy Credits

1. If Customer-Generator chooses to receive retail electric service from Company in accordance with the applicable of Schedule 1P – Residential Service, Schedule 5P – Small General Service, or Schedule 6P – Large General Service, Customer-Generator shall retain ownership of all renewable energy credits (RECs) associated with its electric generation.

2. If Customer-Generator chooses to receive retail electric service from Company in accordance with an applicable rate schedule other than Schedule 1P, Schedule 5P, or Schedule 6P, Customer-Generator shall assign any RECs associated with all electric generation by the Renewable Energy Facility to Company as part of the net metering arrangement.

F. Term of Contract

The term of contract for Net Metering shall be as may be mutually agreed upon by the Customer-Generator and the Company, but for not less than one year.

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COMMENTS ON PROPOSED CHANGES TO TERMS AND CONDITIONS

AGREEMENT FOR THE PURCHASE OF ELECTRICITY

The purpose of the change is to clarify and align with new processes.

The proposed changes are:

First – Paragraph	To replace the option to enter a "no later than date" for electricity and replace it with "at a date agreed upon by the Customer and the Company".
Fourth – Paragraph	To add "Likewise, the execution of this Agreement is a prerequisite for the installation of electric service. In the event the Customer is unable to sign the Agreement, then the installation of electric service may be canceled or delayed". This explains that failure or delaying signing of the agreement may result in cancellation or delay of the project.
Signature Area	To delete "Mail Bill To:" which will remove the chance for errors in billing the customer. The mailing address is entered into our billing system by the Design or Customer Service organization during a process outside of the agreement process; and To reword the second part of the signature area to clarify when the billing parameters will begin.

Agreement for the Purchase
of Electricity

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This Agreement, made this _____ day of _____, 20 __, by and between the Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, a Virginia Corporation (hereinafter called the Company), and _____, the bona fide owner or lessee of the premises described in Paragraph First below, (hereinafter called the Customer).

Witnesseth: That in consideration of the mutual covenants and agreements contained herein the parties hereto contract and agree with each other as follows:

First--The Company shall furnish to the Customer, and the Customer shall purchase from the Company, at a mutually agreed upon delivery point, electricity required by the Customer upon the premises situated at _____, in the operation of a(n) _____

The term of this agreement shall be for an initial period ending _____ years after the commencement of the initial billing period hereunder and shall continue thereafter until either party gives the other ninety (90) days written notice of termination.

If electricity is provided hereunder through new service facilities, the parties hereto shall make every reasonable effort to commence to provide and to receive electricity to serve a diversified load not to exceed_____ kVA ~~not later than the ____ of _____, 20~~ *at a date agreed upon by the Customer and the Company*. In the event that the Company is unable to provide electricity or the Customer is unable to receive electricity on this date, the date can be changed by mutual consent.

Second--The characteristics of electricity supplied hereunder, the voltage at which it will be metered and, where applicable, other special provisions, are as follows:

Third--The sheets attached hereto are made a part hereof and are designated as follows:

(Continued)

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Fourth--In the event the Company is unable to secure and/or maintain adequate rights, easements, franchises and other necessary authorizations, the Company shall not be obligated to render service. *Likewise, the execution of this Agreement is a prerequisite for the installation of electric service. In the event the Customer is unable to sign the Agreement, then the installation of electric service may be canceled or delayed.*

Fifth--All electricity furnished under this Agreement shall be subject to all applicable Terms and Conditions of service on file with the Commission and such Terms and Conditions are incorporated into this agreement by reference. The provisions of this Agreement, all Rate Schedules, and the Terms and Conditions of service are subject to modification at any time in the manner prescribed by law. When the Agreement is so modified, it shall supersede the provisions hereof and the Rate Schedules, if any, that are attached hereto and made a part hereof.

Sixth--The Customer shall not assign this Agreement without the express written consent of the Company. The Company shall have the right to assign this Agreement to any entity, including an affiliated entity that acquires or otherwise succeeds to the Company's business.

Seventh--This Agreement and the applicable Rate Schedules and Terms and Conditions of the Company on file with the Commission embody the entire agreement between the parties hereto and supersedes all prior Agreements and understandings, if any, relating to the subject matter hereof and thereof. Any claim(s) which either party hereto may have or assert in any manner arising out of the supplying of electricity prior to the date of this Agreement at the premise specified in Paragraph First of this Agreement shall be decided without respect to this Agreement.

Eighth--This Agreement shall be binding upon the Company only when accepted by its duly authorized agent and shall not be modified by any promise, agreement or representation of any agent or employee of the Company unless incorporated in writing in this agreement before such acceptance.

Ninth – In the event any provision, or any part or portion of any provision, of this Agreement shall be declared by a court of competent jurisdiction to be unlawful, invalid, void or otherwise unenforceable, the remainder of this Agreement shall be severable and remain enforceable. Only the provision (or part of provision thereof) so declared shall be considered unlawful, invalid, or otherwise unenforceable.

(Continued)

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Tenth – The Agreement shall be governed by and constructed in accordance with the laws of the State of North Carolina, without regard to conflict of laws' provisions.

Customer's Full Name	Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina
Customer's Federal Tax ID	By
By	Typed or Printed Name of Person Signing
Typed or Printed Name of Person Signing	Title
Title	
~~Mail Bill To:~~Agreement Effective Date *Initial Billing Period (Agreement Effective Date) for the Customer Referenced in Paragraph First Shall Commence on:* *But not later than ninety (90) days after the facilities are made available to the customer. Contract Minimums, if applicable, will be made effective according to the dates referenced within Paragraph Second.*	

Premise ID:
Account Number

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Schedule 1
RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable to the separately metered and billed supply of alternating current electricity to any Customer for use in and about (a) a single-family residence, flat or apartment, or (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms or (d) a "family care home" as defined in Chapter 168, Section 21(1) of the General Statutes of North Carolina.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under this schedule prior to August 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after August 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps, or (c) separately metered service to accessory buildings or equipment on residential property that are not themselves intended or suitable for residence.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $~~10.67~~*14.54* per billing month

B. Plus Energy Charge

1. For billing months of June through September:
All kWh @ ~~10.8312~~*13.9174*¢ per kWh
2. For billing months of October through May:
All kWh @ ~~9.3796~~*12.1808*¢ per kWh

The energy charges in this schedule contain a base fuel cost of ~~2.118~~*3.4935* cents per kilowatt-hour.

(Continued)

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Schedule 1
RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

C. The energy charges in II.B. above shall be increased or decreased by any applicable Riders.

D. Effective January 1, 2011, the reduction associated with Energy Conservation Standards is closed, and the 5% discount to the charges in Paragraphs II.B. and II.C. will be available only to those Customers who were receiving the discount as of the closure date and only at the location where service was being provided at the time of closure.

E. The minimum charge shall be the Basic Customer Charge in II.A. above.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in each block of the Monthly Rate shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order.

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Schedule 1DF
DUAL FUEL SERVICE
RESIDENTIAL

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable to separately metered service to an electric heat pump compressor for use for space heating and cooling, provided the Customer purchases electricity for all other residential purposes at the same location in accordance with the provisions of Schedule 1 - Residential Service. This schedule is not applicable for heat pump installations using natural gas as the auxiliary or supplemental heat source, unless the heat pump installation was being served under this schedule prior to November 30, 1989.

Effective January 1, 2011, this schedule is closed and is only available to those Customers receiving service under this schedule on December 31, 2010, or to those Customers who had submitted a written request to the Company on or before December 31, 2010, for service in accordance with this schedule. Service shall only be available at the location where service was being provided at the time of closure.

II. CUSTOMER'S RESPONSIBILITY

A. The Customer agrees to install a residential electric heat pump wired so that the compressor (outdoor unit) can be separately metered.

B. Electric heat pumps must meet the applicable Energy Saver Home Plus equipment efficiency standards in effect at the time of installation or replacement.

C. The primary source of space heating will be the heat pump compressor and a non-electrical heat source such as oil, propane gas, or wood will supply all auxiliary or supplemental heat.

D. When the inside or outside temperature is at or below a mutually agreed upon level, the heat pump compressor operation will be automatically discontinued through the use of controls installed by the Customer and approved by the Company, and all residential space heat will be supplied by a non-electrical heat source. As an alternative to automatic controls installed by the Customer, at the Company's option, remote load control of the heat pump compressor may be provided by the Company.

E. No auxiliary electrical resistance heat may be installed permanently or temporarily.

(Continued)

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Schedule 1DF
DUAL FUEL SERVICE
RESIDENTIAL

(Continued)

II. CUSTOMER'S RESPONSIBILITY (Continued)

F. The Customer will allow the Company the right to inspect the heat pump installation at all reasonable times and to install demand metering on the heat pump service and the Customer's normal residential service as circumstances require.

III. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $~~3.69~~*5.03* per billing month

B. Plus Energy Charge

1. For the billing months of April through October of each year, consumption under the provisions of this schedule will be billed as if all usage at this location were recorded on one meter at the rates applicable for this period in Schedule 1 ~~-~~ Residential Service.

2. For the billing months of November through March of each year:
All kWh @ ~~5.3699~~*7.1569*¢ per kWh.

The energy charges in this schedule contain a base fuel cost of ~~2.118~~*3.4935* cents per kilowatt-hour.

C. The energy charges in III.B., above, shall be increased or decreased by any applicable Riders.

D. The minimum charge shall be the Basic Customer Charge in III.A., above.

IV. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

B. The electricity supplied to the compressor (outdoor unit) for each house or apartment will be metered separately and billed in accordance with this schedule as a separate item on the Customer's Residential Service bill.

(Continued)

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Schedule 1DF
DUAL FUEL SERVICE
RESIDENTIAL

(Continued)

IV. METER READING AND BILLING (Continued)

C. The Company at all reasonable times shall have the right of ingress to and egress from the premises of the Customer for periodic inspections subsequent to the initial inspection of the space heating equipment and controls.

V. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1 percent per month, based on the unpaid balance will be added to the current bill.

VI. TERM OF CONTRACT

Open order.

COMMENTS ON PROPOSED NEW RATE SCHEDULE

RATE SCHEDULE 1E
RESIDENTIAL SERVICE (EXPERIMENTAL)

The Company is proposing a new residential time-of-use rate schedule with a critical peak pricing component, designated as Schedule 1E, Residential Service (Experimental) ("Schedule 1E"). The purpose of Schedule 1E is to encourage residential customers to reduce load during peak hours. Schedule 1E is an experimental, voluntary, rate schedule with a basic customer charge, an energy charge differentiated by time periods within each season, and a critical peak energy charge. The Company is proposing that the availability of Schedule 1E is limited to 500 accounts. The Company proposes that Schedule 1E be available for usage on and after February 1, 2025 through and including December 31, 2028.

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Schedule 1E
RESIDENTIAL SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable to the separately metered and billed supply of alternating current electricity for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms or (d) "family care home" as defined in Chapter 168, Section 21(1) of the General Statutes of North Carolina.

This schedule is not applicable to (i) individual motors rated over 15 HP, (ii) commercial use, or (iii) separately metered service to accessory buildings or equipment on residential property that are not themselves intended or suitable for residence. This schedule is also not applicable for breakdown, relay, or parallel operation service.

II. AVAILABILITY

Subject to a participation limitation of 500 accounts, this schedule is available only where:

A. The Company has installed and deployed its advanced metering infrastructure (AMI);

B. The Customer does not participate in a PJM Interconnection, LLC or Company-Sponsored demand response program or peak-shaving demand response program; and

C. The Company received the Customer's voluntary request for service in accordance with this schedule through and including December 31, 2028. A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule for the Customer's account at the same premise within one year of such discontinuation of service.

III. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $14.54 per billing month

B. Plus Energy Charge

1. For the period beginning May 1 and extending through September 30

All on-peak kWh	@	25.4086¢ per kWh
All off-peak kWh	@	10.3901¢ per kWh
All super off-peak kWh	@	7.3475¢ per kWh

(Continued)

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Schedule 1E
RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (Continued)

2. For period beginning October 1 and extending through April 30

All on-peak kWh	@	19.9831¢ per kWh
All off-peak kWh	@	10.3705¢ per kWh
All super off-peak kWh	@	8.4796¢ per kWh

3. Critical Peak Pricing

All kWh	@	47.6057¢ per kWh

The energy charges in this schedule contain a base fuel cost of 3.4935 cents per kilowatt-hour.

C. The energy charges in III.B., above, shall be increased or decreased by any applicable Riders.

D. The minimum charge shall be the Basic Customer Charge in III.A., above.

IV. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

V. DETERMINATION OF ON-PEAK, OFF-PEAK, SUPER OFF-PEAK, AND CRITICAL PEAK PRICING HOURS

A. On-peak hours (Except Certain Holidays and Exemptions Defined in Paragraph VI.)

1. For the period of May 1 through September 30:
3 P.M. to 6 P.M., Monday through Friday

2. For the period of October 1 through April 30:
6 A.M. to 9 A.M. and 5 P.M. to 8 P.M., Monday through Friday

B. Off-peak hours (Except Exemptions Defined in Paragraph VI.)

1. For the period of May 1 through September 30:
5 A.M. to 3 P.M. and 6 P.M. to 12 A.M., Monday through Friday

2. For the period of October 1 through April 30:
5 A.M. to 6 A.M., 9 A.M. to 5 P.M., and 8 P.M. to 12 A.M., Monday through Friday

3. For weekends and holidays, as identified in Paragraph V.E. below:
5 A.M. to 12 A.M.

(Continued)

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Schedule 1E
RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

V. DETERMINATION OF ON-PEAK, OFF-PEAK, SUPER OFF-PEAK, AND CRITICAL PEAK PRICING HOURS (Continued)

C. Super off-peak hours are 12 A.M. to 5 A.M., except for exemptions defined in Paragraph VI., below.

D. Critical Peak Pricing, as defined in Paragraph VI., below.

E. Holidays:

The following holidays are observed: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving, (Thursday and Friday), Christmas Eve and Christmas Day.

VI. APPLICATION AND NOTIFICATION OF CRITICAL PEAK PRICING

The Company may call up to 30 Critical Peak Pricing days, lasting up to five hours in duration, per calendar year. Any five hour block designated by the Company as Critical Peak Pricing will be priced at the Critical Peak Pricing rate in Paragraph III.B.3. A Critical Peak Pricing block will supersede the on-peak, off-peak, and super off-peak energy charge defined in Paragraphs III.B.1. and III.B.2., as well as the corresponding hours, including holidays, as defined in Paragraph V.

The classification of Critical Peak Pricing days and their applicable Critical Peak block hours for each day will be determined by the Company and will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Receipt of Critical Peak Pricing notification is the Customer's responsibility.

VII. METER READING AND BILLING

Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

VIII. TERM OF CONTRACT

Open order.

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Schedule 1P
RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable to separately metered and billed supply of alternating current electricity for use in a single-family residence or "family care home" as defined in Chapter 168, Section 21(1) of the General Statutes of North Carolina.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use, or (c) separately metered service to accessory buildings or equipment on residential property that are not themselves intended or suitable for residence.

A customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under Schedule 1T within one year of such discontinuation of service.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $~~15.95~~*21.74* per billing month

B. Plus kW Demand Charge

1. For summer billing months of June through September:
All on-peak kW of demand @ $~~9.411~~*11.286* per kW

2. For base billing months of October through May:
All on-peak kW of demand @ $~~5.510~~ *6.608* per kW

C. Plus Energy Charge
All on-peak kWh @ ~~6.7465~~*9.0442*¢ per kWh
All off-peak kWh @ ~~4.7205~~*6.6145*¢ per kWh

The energy charges in this schedule contain a base fuel cost of ~~2.118~~*3.4935* cents per kilowatt-hour.

D. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

E. Effective January 1, 2011, the reduction associated with Energy Conservation Standards is closed, and the 5% discount to the charges in Paragraphs II.B., C., and D. will be available only to those Customers who were receiving the discount as of the closure date and only at the location where service was being provided at the time of closure.

(Continued)

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Schedule 1P
RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

F. The minimum charge shall be the Basic Customer Charge in II.A., above.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours (Except Certain Holidays)

1. For the period of June 1 through September 30:
1 P.M. to 9 P.M., Monday through Friday

2. For the period of October 1 through May 31:
6:30 A.M. to 12 noon and 5 P.M. to 9 P.M., Monday through Friday

B. Off-Peak Hours

1. Off-peak hours are defined as all hours other than those listed in Paragraph V.A., above.

2. The following holidays are observed as off-peak: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving (Thursday and Friday), Christmas Eve and Christmas Day.

VI. METER READING AND BILLING

Meters may be read in units of 10 kilowatt-hours and nearest 0.1 kilowatt and bills rendered accordingly.

VII. TERM OF CONTRACT

Open order.

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Schedule 1T
RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable to separately metered and billed supply of alternating current electricity for use in a single-family residence or "family care home" as defined in Chapter 168, Section 21(1) of the General Statutes of North Carolina.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use, or (c) separately metered service to accessory buildings or equipment on residential property that are not themselves intended or suitable for residence.

A customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under Schedule 1P within one year of such discontinuation of service.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $~~15.13~~*20.62* per billing month

B. Plus Energy Charge

1. For summer billing months of June through September:
All on-peak kWh @ ~~23.0365~~*24.4120*¢ per kWh
All off-peak kWh @ ~~5.4878~~*9.1698*¢ per kWh

2. For base billing months of October through May:
All on-peak kWh @ ~~19.1394~~*20.5149*¢ per kWh
All off-peak kWh @ ~~5.0129~~*8.3699*¢ per kWh

The energy charges in this schedule contain a base fuel cost of ~~2.118~~*3.4935* cents per kilowatt-hour.

C. The energy charges in II.B., above, shall be increased or decreased by any applicable Riders.

D. Effective January 1, 2011, the reduction associated with Energy Conservation Standards is closed, and the 5% discount to the charges in Paragraphs II.B. and II.C. will be available only to those Customers who were receiving the discount as of the closure date and only at the location where service was being provided at the time of closure.

(Continued)

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Schedule 1T
RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

E. The minimum charge shall be the Basic Customer Charge in II.A., above.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-peak hours (Except Certain Holidays)

1. For the period of June 1 through September 30:
1 P.M. to 9 P.M., Monday through Friday

2. For the period of October 1 through May 31:
6:30 A.M. to 12 noon and 5 P.M. to 9 P.M., Monday through Friday

B. Off-peak hours

1. Off-peak hours are defined as all hours other than those listed in Paragraph IV.A. above.

2. The following holidays are observed as off-peak: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving, (Thursday and Friday), Christmas Eve and Christmas Day.

V. METER READING AND BILLING

Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

VI. TERM OF CONTRACT

Open order.

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Schedule 1W
TIME-CONTROLLED STORAGE WATER HEATING
OR STORAGE SPACE HEATING
RESIDENTIAL

I. APPLICABILITY

A. This schedule is applicable to residential time-controlled electric storage water heating. The water heater should be 240 Volts, quick recovery, with a minimum tank size of 30 gallons and a minimum temperature setting of 140˚F. A water heater insulation wrap is not required but is strongly encouraged. Any other type, design, and size of tank, the size and number of heater units, and the method of operation must be approved by the Company.

B. This schedule is also applicable to residential time-controlled electric storage space heating. The type, design, capacity and method of control and operation must be approved by and may be inspected by the Company.

C. Under this schedule, the Customer must also purchase electricity for other purposes at this location, in accordance with a Residential Service Schedule.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge ~~$4.75~~*6.47* per billing month

B. Plus Energy Charge
All kWh @ ~~4.525~~*6.3005*~~¢~~ per kWh

The energy charge in this schedule contains a base fuel cost of ~~2.118~~*3.4935* cents per kilowatt-hour**.**

C. The energy charge in II.B., above, shall be increased or decreased by any applicable Riders.

D. The minimum charge shall be the Basic Customer Charge in II. A., above.

(Continued)

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Schedule 1W
TIME-CONTROLLED STORAGE WATER HEATING
OR STORAGE SPACE HEATING
RESIDENTIAL

(Continued)

III. SERVICE APPLICABLE

Separately metered time-controlled service will be available to electric water heaters and electric storage space heaters meeting the requirements of Paragraph I. The time-control device will be provided by the Company and it will be set for the water heater or storage space heater not to operate from 6:30 A.M. to 11:00 A.M., E.S.T. and 12:30 P.M. to 8:30 P.M., E.S.T. (7:30 A.M. to 12:00 noon, E.D.T. and from 1:30 P.M. to 9:30 P.M., E.D.T.), Monday through Friday, and allow the water heater or storage space heater to operate all other hours including all hours on Saturday and Sunday.

IV. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

V. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

B. The electricity supplied to electric storage water or space heating equipment in each house or apartment will be metered separately and billed in accordance with this schedule as a separate item on the Customer's Residential Service bill.

VI. TERM OF CONTRACT

Open order.

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RATE SCHEDULE 5
SMALL GENERAL SERVICE

Paragraph II.C.2. – MONTHLY RATE

The purpose of adding ‘kW’ to the existing tariff language for demand over 10 through 30 kW is to provide clarity.

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Schedule 5
SMALL GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any nonresidential Customer. This schedule is not applicable for breakdown, relay, or parallel operation service.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $~~18.93~~*22.88* per billing month

B. Plus kW Demand Charge
First 100 kW or less Included in kWh Charge
All kW over 100 @ $~~3.464~~*4.371* per kW

C. Plus Energy Charge

1. For billing months of June through September:
First 800 kWh @ ~~9.4529~~*12.7592*¢ per kWh
Next 2200 kWh* @ ~~9.3823~~*12.6700*¢ per kWh
Additional kWh @ ~~7.2780~~*10.0120*¢ per kWh

2. For billing months of October through May:
First 800 kWh @ ~~8.7024~~*11.8112*¢ per kWh
Next 2200 kWh* @ ~~8.6328~~*11.7233*¢ per kWh
Additional kWh @ ~~6.5436~~ *9.0843*¢ per kWh

*Add 200 kWh for each kW of demand over 10 kW through 30 kW and add 100 kWh for each kW of demand over 30 kW.

The energy charges in this schedule contain a base fuel cost of ~~2.115~~*3.4903* cents per kilowatt-hour.

D. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

E. The Minimum Charge shall be determined as the highest of the following amounts, and as may be increased or decreased by any applicable Riders:

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Schedule 5
SMALL GENERAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

1. The Basic Customer Charge in Paragraph II.A.;

2. The kW of Demand determined under Paragraph IV. of this Rate Schedule, multiplied by $~~5.71~~*7.213* per kW for the billing months of June through September or $~~2.35~~*2.968* per kW for the billing months of October through May;

3. Any Contract Minimum Dollar amount provided for in the Agreement for the Purchase of Electricity executed between the Company and the Customer.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF DEMAND

When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month. When a Customer transfers from another schedule to this schedule, the use of electricity under the former schedule will be used to determine the applicability of the demand provisions of this schedule.

V. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in each block of the Monthly Rate shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Demand Charge for all kW in excess of 100 kW shall be multiplied by two; and the Minimum Charge, excluding all applicable Riders, shall be multiplied by two. All applicable Riders shall be added to such modified Minimum Charge.

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Schedule 5
SMALL GENERAL SERVICE

(Continued)

VI. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

COMMENTS ON PROPOSED NEW RATE SCHEDULE

RATE SCHEDULE SGS-EV
SMALL GENERAL SERVICE (EXPERIMENTAL)

The Company is proposing a new small general service schedule for electric vehicle charging service, designated as Schedule SGS-EV, Small General Service (Experimental) ("Schedule SGS-EV"). The purpose of Schedule SGS-EV is to address, promote, and incentivize the development and investment in electric vehicle charging. Schedule SGS-EV is experimental, voluntary, and initially limited to 25 nonresidential customers. The Company proposes that Schedule SGS-EV be available or usage on and after February 1, 2025 through and including December 31, 2028.

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Schedule SGS-EV
SMALL GENERAL SERVICE - EV CHARGING SERVICE
(EXPERIMENTAL)

I. APPLICABILITY AND AVAILABILITY

A. Except as modified herein, this voluntary schedule is applicable to the supply of alternating current electricity to a limitation of twenty-five (25) nonresidential Customers (1) who require permanent service, (2) who has within the current and previous 11 billing months no more than two peak measured demands of 500 kW or more, and (3) who use this separately metered electric service for providing electric vehicle ("EV") charging service.

B. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

C. For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

D. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

II. 30-DAY RATE

A. Non-Demand Billing

1. Basic Customer Charge
Basic Customer Charge $22.88 per billing month.

2. Plus Energy Charge

a. For the billing months of June through September
All ES kWh @ 12.4948¢ per kWh

b. For the billing months of October through May
All ES kWh @ 11.5540¢ per kWh

3. The energy charges in II.A.2., above, shall be increased or decreased by any applicable Riders.

4. The energy charges in this schedule contain a base fuel cost of 3.4903 cents per kilowatt-hour.

(Continued)

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Schedule SGS-EV
SMALL GENERAL SERVICE - EV CHARGING SERVICE
(EXPERIMENTAL)

(Continued)

II. 30-DAY RATE (Continued)

B. Demand Billing

1. Basic Customer Charge
Basic Customer Charge $22.88 per billing month.

2. Plus kW Demand Charge

a. For the billing months of June through September

All kW of Demand	@	$11.380 per kW

b. For the billing months of October through May

All kW of Demand	@	$ 8.934 per kW

3. Plus Energy Charge

First 150 kWh per kW	@	10.1539¢ per kWh
Next 150 kWh per kW	@	7.4366¢ per kWh
Next 150 kWh per kW	@	6.8686¢ per kWh
Additional kWh	@	5.9203¢ per kWh

4. The energy charges in II.B.3., above, shall be increased or decreased by any applicable Riders.

5. The energy charges in this schedule contain a base fuel cost of 3.4903 cents per kilowatt-hour.

C. Minimum Charge

The Minimum Charge shall be determined as the highest of the following amounts, and as may be increased or decreased by any applicable Riders:

1. The Basic Customer Charge in Paragraph II.A.1 or II.B.1, whichever is applicable.

2. The sum of the charges in Paragraph II.A. or II.B., whichever is applicable, plus $2.164 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph V.

3. If the demand determined under Paragraph V. is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph II. shall not be less than $7.213 per kW of demand for the billing months of June through September or $2.968 per kW of demand for the billing months of October through May.

4. Any Contract Minimum Dollar amount provided for in the Agreement for the Purchase of Electricity executed between the Company and the Customer.

(Continued)

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Schedule SGS-EV
SMALL GENERAL SERVICE - EV CHARGING SERVICE
(EXPERIMENTAL)

(Continued)

III. NON-DEMAND BILLING VS. DEMAND BILLING

A. The non-demand billing charges of Paragraph II.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph V.

B. The demand billing charges of Paragraph II.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph V.

IV. LATE PAYMENT CHARGES

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

V. DETERMINATION OF KW OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month, except when Paragraph VIII. is applicable.

VI. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the kW Demand Charge, and the quantity of kWh in the first three blocks of the Energy Charge and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

(Continued)

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Schedule SGS-EV
SMALL GENERAL SERVICE - EV CHARGING SERVICE
(EXPERIMENTAL)

(Continued)

VIII. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.B. shall be the contract demand.

D. A contract demand pursuant to this Paragraph VIII. shall not be required for nonresidential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

IX. TERM OF CONTRACT

A. The contract shall be open order unless the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

B. This Schedule shall be withdrawn from service and shall no longer be available to the Customer at the Customer's service location on the latter of December 31, 2028, the conclusion of the Customer's initial one (1)-year term, unless terminated early by the Customer or the end of the Customer's then-current one (1)-year term.

C. Notwithstanding the provisions of Paragraph IX. of this schedule, this schedule may be extended upon Company request and Commission approval.

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Schedule 5C
COTTON GIN SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any Customer electing service hereunder for service to a cotton gin.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $~~22.40~~*27.07* per billing month

B. Plus Energy Charges
1. First 800 kWh @ ~~9.4378~~*12.7093*¢ per kWh
2. Additional kWh @ ~~8.0578~~*10.9719*¢ per kWh

The energy charges in this schedule contain a base fuel cost of ~~2.115~~*3.4903* cents per kilowatt-hour.

C. The energy charges in II.B., above, shall be increased or decreased by any applicable Riders.

D. The minimum charge shall be such as may be contracted for but not less than the Basic Customer Charge. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance will be added to the current bill.

IV. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order, unless the Customer or Company requests a written contract. In such case, the term of the contract for the purchase of electricity under this schedule shall be mutually agreed upon, but not less than one year.

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Schedule 5P
SMALL GENERAL SERVICE

I. APPLICABILITY

Service under this schedule is available to nonresidential Customers requiring permanent service and requiring less than 500 kW of demand as determined by actual measurement or by estimation based on connected load. If the Customer equals or exceeds 500 kW during the current billing month, this schedule will not be available to the Customer for the succeeding twelve (12) billing months.

Any Customer receiving service under this schedule prior to March 9, 1983, may continue to be served under this schedule without a demand restriction until such time as service is terminated or service is elected under another applicable schedule.

II. MONTHLY RATE

A. Basic Customer Charge

1. Single-phase services sized at 200 amperes or less -
Basic Customer Charge $~~23.89~~*28.87* per billing month

2. All other services
Basic Customer Charge $~~79.90~~*96.55* per billing month

B. Plus Power Supply Demand Charge

1. For summer billing months of June through September:
All on-peak kW of power supply demand @ $~~9.872~~*12.459* per kW

2. For base billing months of October through May:
All on-peak kW of power supply demand @ $~~7.309~~ *9.224* per kW

C. Plus Distribution Demand Charge
All kW of distribution billing demand @ $~~1.897~~*2.394* per kW

D. Plus Energy Charge
All on-peak kWh @ ~~5.5812~~*7.8647*¢ per kWh
All off-peak kWh @ ~~4.0468~~*5.9283*¢ per kWh

The energy charges in this schedule contain a base fuel cost of ~~2.115~~*3.4903* cents per kilowatt-hour.

E. The energy charges in II. D., above, shall be increased or decreased by any applicable Riders.

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Schedule 5P
SMALL GENERAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

F. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A., B., and C., above. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF POWER SUPPLY DEMAND

The kW of on-peak demand to be billed under II.B., above, will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

V. DETERMINATION OF POWER SUPPLY DEMAND ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

A. For the period of June 1 through September 30:
10 A.M. to 10 P.M., Monday through Friday.

B. For the period of October 1 through May 31:
6 A.M. to 12 Noon and 5 P.M. to 10 P.M., Monday through Friday.

VI. DETERMINATION OF ENERGY ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

A. For the period of June 1 through September 30:
10 A.M. to 10 P.M., Monday through Friday

B. For the period of October 1, through May 31:
6 A.M. to 10 P.M., Monday through Friday

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Schedule 5P
SMALL GENERAL SERVICE

(Continued)

VII. DETERMINATION OF POWER SUPPLY DEMAND AND ENERGY OFF-PEAK HOURS

A. Power Supply Demand off-peak hours are defined as all hours other than those listed in Paragraph V., above.

B. Energy off-peak hours are defined as all hours other than those listed in Paragraph VI., above.

C. The following holidays are observed as off-peak for Power Supply Demand and Energy: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving (Thursday and Friday), Christmas Eve and Christmas.

VIII. DETERMINATION OF DISTRIBUTION DEMAND

A. The distribution demand billed under II.C. shall be the higher of:

1. The highest average kW measured at the location during any 30-minute interval of the current billing month, or

2. The contract demand.

B. The minimum distribution demand will be such as may be contracted for. However, when the Customer's power factor during the current billing month is less than 85 percent, the Company may render billing based on a distribution demand of not less than 85 percent of the Customer's peak kVA demand during the current billing month.

IX. METER READING AND BILLING

Meters may be read in units of 10 kilowatt-hours and nearest 0.1 kilowatt and bills rendered accordingly.

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

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Schedule 5P
SMALL GENERAL SERVICE

(Continued)

XI. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.C. shall be the contract demand.

D. A contract demand pursuant to this Paragraph XI. shall not be required for non-residential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

XII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year. A written agreement may be required as the Company or Customer from time to time may deem necessary.

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Schedule 6C
LARGE GENERAL SERVICE - CURTAILABLE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any customer who requires permanent service and who contracts for the supply of 500 kW of demand or greater. Under this schedule, the Customer shall curtail to a specified firm demand upon Company request.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge ~~$156.45~~*198.34* per billing month

B. Plus Contract Demand Charge

1. Primary Service
All kW of Contract Demand @ ~~$1.515~~*1.839* per kW

2. Secondary Service
All kW of Contract Demand @ ~~$2.023~~*2.456* per kW

C. Plus Summer/Winter Firm Demand Charge
All kW of Summer/Winter Firm Demand @ ~~$4.704~~*5.710* per kW

D. Plus Energy Charge
All kWh @ ~~5.7027~~*7.8415*¢ per kWh

E. The energy charges in this schedule contain a base fuel cost of ~~2.098~~*3.4655* cents per kilowatt-hour.

F. The energy charges in II.D. above, shall be increased or decreased by any applicable Riders.

G. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A., B., and C., above. The minimum charge shall be increased or decreased by any applicable Riders.

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Schedule 6C
LARGE GENERAL SERVICE - CURTAILABLE

(Continued)

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF PEAK DEMAND AND CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or

2. 85% of the highest average kVA demand measured during the current billing month.

Any reactive demand resulting from a Company request shall not be considered in the determination of Peak Demand.

B. The Contract Demand shall be the maximum demand the Company is to supply at any time, but not less than 500 kW, nor less than the highest kW demand at this location during the 12 billing months prior to the effective date of the contract.

In the event that the Peak Demand determined for the current billing month exceeds the Contract Demand, the Contract Demand shall be increased by such excess demand. Where the service voltage is equal to or greater than 2,000 Volts, the Contract Demand will be billed at the charge in Paragraph II.B.1., above. Where the service voltage is less than 2,000 Volts, the Contract Demand will be billed at the charge in Paragraph II.B.2., above.

V. NOTIFICATION AND CURTAILMENT PROVISIONS

A. Curtailments may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential curtailment period is from 2 P.M. to 9 P.M.

During the Winter, the potential curtailment periods are from 6 A.M. to 11 A.M., and from 5 P.M. to 10 P.M. For each calendar year, the total number of curtailments shall be limited to 13 curtailments during the Winter and 19 curtailments during the Summer.

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Schedule 6C
LARGE GENERAL SERVICE - CURTAILABLE

(Continued)

V. NOTIFICATION AND CURTAILMENT PROVISIONS (Continued)

B. When notification of requested curtailment is provided at a time other than during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification, or at the beginning of the next potential curtailment period, whichever occurs later. When notification of requested curtailment is provided during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification. The Customer shall remain at or below the firm level until notification by the Company or until the end of the potential curtailment period, whichever occurs first.

C. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

VI. DETERMINATION OF SUMMER/WINTER FIRM DEMAND

A. Summer Firm Demand is the maximum demand the Company agrees to supply during curtailment periods of the Summer season. Summer Firm Demand shall be billed under Paragraph II.C. during the billing months of May through October. The customer shall specify in writing the Summer Firm Demand prior to the beginning of the April billing month of each year. The Customer may increase the Summer Firm Demand upon 30 days written notice, subject to rebilling beginning with the most recent May billing month. Such rebilling shall not alter any previously applied penalty charge for failure to curtail.

B. Winter Firm Demand is the maximum demand the Company agrees to supply during curtailment periods of the Winter season. Winter Firm Demand shall be billed under Paragraph II.C. during the billing months of November through April. The Customer shall specify in writing the Winter Firm Demand prior to the beginning of the October billing month of each year. The Customer may increase the Winter Firm Demand upon 30 days written notice, subject to rebilling beginning with the most recent November billing month. Such rebilling shall not alter any previously applied penalty charge for failure to curtail.

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Schedule 6C
LARGE GENERAL SERVICE - CURTAILABLE

(Continued)

VII. BILLING FOR FAILURE TO CURTAIL

The Company shall determine the highest average kW measured in any 30-minute interval of each curtailment period. For each curtailment period during the Summer, the Customer shall be billed $~~28.22~~*34.27* times any demand in excess of the Summer Firm Demand. For each curtailment period during the Winter, the Customer shall be billed $~~28.22~~*34.27* times any demand in excess of the Winter Firm Demand. Each season the Customer may request by letter that one period of Company requested curtailment be ignored in the determination of curtailment compliance. Such request shall be made within 10 days of the billing date for the billing month during which the specific Company requested curtailment was made.

VIII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Contract Demand Charge, the Summer/Winter Firm Demand Charge, the penalty charge in Paragraph VII., and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

X. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) in parallel with the Company's facilities, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

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Schedule 6C
LARGE GENERAL SERVICE - CURTAILABLE

(Continued)

X. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE (Continued)

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XI. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be in multiples of one year, continuing thereafter for one-year terms, unless either party provides sixty days written notice of termination prior to the end of any term.

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Schedule 6L
LARGE GENERAL SERVICE

I. AVAILABILITY AND APPLICABILITY

Service under this schedule is available to nonresidential Customers (a) who received service from the Company in accordance with Rate Schedule 6C, 6P, 10, or 6VP immediately prior to the Customer's effective date for service under this schedule; and (b) whose actual peak measured average 30-minute interval demand reached or exceeded 3,000 kW during at least three billing months within the current and previous 11 consecutive billing months, occurring immediately prior to the Customer's effective date for service under this schedule.

Discontinuance of service under this schedule shall be in accordance with Paragraph X of this schedule. This schedule is not applicable to temporary service.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $~~78.98~~*108.74* per billing month

B. Plus Power Supply Demand Charge
All kW of on-peak power supply billing demand @ $~~19.431~~*23.606* per kW

C. Plus Distribution Contract Demand Charge

1. Primary Service
All kW of distribution contract billing demand @ $~~1.006~~*1.222* per kW

2. Secondary Service
All kW of distribution contract billing demand @ $~~1.509~~*1.833* per kW

D. Plus Energy Charge
All on-peak kWh @ ~~2.6079~~*4.0850*¢ per kWh
All off-peak kWh @ ~~2.4440~~*3.8858*¢ per kWh

The energy charges in this schedule contain a base fuel cost of ~~2.098~~*3.4655* cents per kilowatt-hour.

E. The energy charges in Paragraph II.D., above, shall be increased or decreased by any applicable Riders.

F. The minimum charge shall be as may be contracted for, but not less than the sum of the charges in Paragraphs II.A., II.B., and II.C., above. The minimum charge shall be increased or decreased by any applicable Riders.

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Schedule 6L
LARGE GENERAL SERVICE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m.

B. All hours not specified in Paragraph III.A., above, are off-peak.

IV. DETERMINATION OF POWER SUPPLY DEMAND

The kW of demand billed under Paragraph II.B., above, shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours;

B. 75% percent of the highest kW of demand at this location as determined under Paragraph IV.A., above, during the billing months of June through September of the preceding 11 billing months;

C. 1,000 kW.

V. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Distribution Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month; or

2. 85% of the highest average kVA demand measured during the current billing month.

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Schedule 6L
LARGE GENERAL SERVICE

(Continued)

V. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND (Continued)

B. The Distribution Contract Demand billed under Paragraph II.C., above, shall be the maximum demand the Company is to supply, but not less than 3,000 kW. In the event that the Distribution Peak Demand determined for the current billing month exceeds the Distribution Contract Demand, the Distribution Contract Demand shall be increased by such excess demand.

C. Where the service voltage is equal to or greater than 2,000 Volts, the Distribution Contract Demand will be billed at the charge in Paragraph II.C.1., above. Where the service voltage is less than 2,000 Volts, the Distribution Contract Demand will be billed at the charge in Paragraph II.C.2., above. The Distribution Contract Demand shall be billed only where the service voltage is less than 69 kV.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Power Supply Demand Charge, the Distribution Contract Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

VIII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

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Schedule 6L
LARGE GENERAL SERVICE

(Continued)

IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply, but not less than 3,000 kW. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under Paragraph II.C. shall be the contract demand.

D. A contract demand pursuant to this Paragraph IX. shall not be required for non-residential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

X. TERM OF CONTRACT

The contract shall be open order unless (a) parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

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Schedule 6P
LARGE GENERAL SERVICE

I. APPLICABILITY

Service under this schedule is available to nonresidential Customers who require permanent service and who do not qualify for service under Schedule 5P.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $~~78.98~~*108.74* per billing month

B. Plus Power Supply Demand Charge
All kW of on-peak power supply
Billing demand @ $~~14.294~~*17.354* per kW

C. Plus Distribution Demand Charge

1. Primary Service
All kW of distribution billing demand @ $~~1.034~~*1.255* per kW

2. Secondary Service
All kW of distribution billing demand @ $~~1.544~~*1.875* per kW

D. Plus rkVA Demand Charge
All rkVA of Demand @ $~~0.189~~*0.229* per rkVA

E. Plus Energy Charge
All on-peak kWh @ ~~4.1447~~*5.9504*¢ per kWh
All off-peak kWh @ ~~3.4891~~*5.1544*¢ per kWh

The energy charges in this schedule contain a base fuel cost of ~~2.098~~*3.4655* cents per kilowatt-hour.

F. The energy charges in II.E., above, shall be increased or decreased by any applicable Riders.

G. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A., B., C. and D., above. The minimum charge shall be increased or decreased by any applicable Riders.

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Schedule 6P
LARGE GENERAL SERVICE

(Continued)

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF POWER SUPPLY DEMAND

The kW of Power Supply Demand to be billed under II.B., above, shall be the higher of:

A. The highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month, or

B. The average demand for the billing month as determined by dividing the kWh by the product of 24 and the number of days in the billing month.

V. DETERMINATION OF DISTRIBUTION DEMAND

A. Where the service voltage is equal to or greater than 2,000 Volts, Distribution Demand will be billed at the charge in Paragraph II.C.1., above. Where the service voltage is less than 2,000 Volts, the Distribution Demand will be billed at the charge in Paragraph II.C.2., above.

B. The Distribution Demand billed under II.C., above, shall be such as may be contracted for, but not be less than the higher of:

1. The highest average kW measured at the location during any 30-minute interval of the current billing month, or

2. 500 kW.

C. The minimum Distribution Demand will be such as may be contracted for. However, when the Customer's power factor during the current billing month is less than 85 percent, the Company may render billing based on a Distribution Demand of not less than 85 percent of the Customer's peak kVA demand during the current billing month.

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Schedule 6P
LARGE GENERAL SERVICE

(Continued)

VI. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only when the Distribution Demand is 1,000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VII. DETERMINATION OF POWER SUPPLY DEMAND ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

A. For the period of June 1 through September 30: 10 A.M. to 10 P.M., Monday through Friday.

B. For the period of October 1 through May 31: 6 A.M. to 12 NOON and 5 P.M. to 10 P.M., Monday through Friday.

VIII. DETERMINATION OF ENERGY ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

A. For the period of June 1 through September 30: 10 A.M. to 10 P.M., Monday through Friday.

B. For the period of October 1 through May 31: 6 A.M. to 10 P.M., Monday through Friday.

IX. DETERMINATION OF POWER SUPPLY DEMAND AND ENERGY OFF-PEAK HOURS

A. Power Supply Demand off-peak hours are defined as all hours other than those listed in Paragraph VII., above.

B. Energy Off-peak hours are defined as all hours other than those listed in Paragraph VIII., above.

C. The following holidays are observed as off-peak for Power Supply Demand and Energy: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving (Thursday and Friday), Christmas Eve and Christmas Day.

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Schedule 6P
LARGE GENERAL SERVICE

(Continued)

X. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Power Supply Demand Charge, the Distribution Demand Charge, the rkVA Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

XI. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XII. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.C. shall be the contract demand.

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Schedule 6P
LARGE GENERAL SERVICE

(Continued)

XII. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE (Continued)

D. A contract demand pursuant to this Paragraph XII. shall not be required for non-residential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

XIII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon but for not less than one year. A written agreement may be required as the Company or Customer from time to time may deem necessary.

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Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

I. APPLICABILITY

This Schedule is applicable, on a voluntary basis, to the supply of 10,000 kW or more to any Customer who requires permanent service and who has an annual average demand of 5,000 kW or more as determined by dividing the historic annual kWh usage by the number of hours for the year. Should the Customer's annual average demand fall below 5,000 kW, the Customer may continue to be served under this Schedule, provided that the potential exists to average 5,000 kW at the Customer's facility. Otherwise, service under this Schedule shall cease effective with the Customer's anniversary date.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $~~144.30~~*198.68* per billing month

B. Plus Contract Demand Charge

First 12,000 kW of Contract Demand (included in the Capacity Surcharge)
Additional kW of Contract Demand @ $~~0.803~~*0.965* per kW

Where the Customer is served at a voltage below 2 kV, the Contract Demand Charge will be increased by $~~0.803~~*0.965* per kW of Contract Demand.

C. Plus Energy Charge

1. All Base kWh @ ~~5.0650~~*7.0123*¢ per kWh

2. All Peak kWh will be categorized according to the following table and billed at the rates specified.

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Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

(Continued)

II. 30-DAY RATE (Continued)

For the period May 1 through September 30:

Day Classification	On-Peak Period	On-Peak Rate Per kWh	Off-Peak Rate Per kWh
A	10 a.m.-10 p.m.	~~12.2216~~*15.6137*¢	~~5.3348~~*7.5724*¢
B	10 a.m.-10 p.m.	~~5.6899~~*7.7624*¢	~~4.2967~~*6.0889*¢
C	6 a.m.-10 p.m.	~~4.2967~~*6.4108*¢	~~3.4943~~*5.3306*¢

For the period October 1 through April 30:

Day Classification	On-Peak Period	On-Peak Rate Per kWh	Off-Peak Rate Per kWh
A	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	~~12.2216~~*15.6137*¢	~~5.9935~~*8.1283*¢
B	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	~~5.6889~~*8.4155*¢	~~4.7561~~*7.1263*¢
C	6 a.m.-10 p.m.	~~4.6428~~*6.8457*¢	~~3.8373~~*5.7711*¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

The energy charges in this schedule contain a base fuel cost of ~~2.065~~*3.4067* cents per kilowatt-hour.

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Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

(Continued)

II. 30-DAY RATE (Continued)

D. Plus Capacity Surcharge (applicable hours only)

All applicable kWh, up to a maximum of 12,000 times the number of applicable hours for the current billing month @ 42.6¢ per kWh

Any additional kWh during applicable hours @ 36.0¢ per kWh

E. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

F. Where the Customer is served at a voltage below 2 kV, the charges in Paragraphs II.C. and II.E. will be increased by 2%.

G. The minimum charge shall be such as may be contracted for, but not less than the Basic Customer Charge, plus $~~0.803~~*0.965* ($~~1.606~~*1.930* for service below 2 kV) per kW of Contract Demand, plus the base fuel cost of ~~2.065~~*3.4067* cents per kWh, and increased or decreased by any applicable Riders

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF CONTRACT DEMAND

The Contract Demand shall be the maximum demand the Company is to supply, but not less than 10,000 kW. Should the highest average kW demand measured during any 30-minute interval of the current billing month, or 85% of the highest average kVA demand measured similarly, exceed the Contract Demand, then the Contract Demand shall be increased by such excess demand.

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Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

(Continued)

V. DETERMINATION OF BASE DEMAND

For each day of the current billing month, the Company will determine the lowest 30-minute average kW demand measured for the day. From the daily minimum demands of the current billing month, the Company will select the highest daily minimum. That value will be compared with the demand values determined similarly for the previous eleven billing months, and from these twelve values, the Base Demand is determined as the minimum of the twelve.

VI. DETERMINATION OF BASE AND PEAK ENERGY

For each 30-minute interval of the current billing month, any energy purchased during that interval, up to 50% of the Base Demand, is determined to be Base kWh, with any additional energy purchased determined to be Peak kWh. (The 50% value relates to the length of the demand interval. Had such interval been 60 minutes, the percentage would have been 100%.)

VII. NOTIFICATION OF DAY CLASSIFICATION

The energy charge day classification for each day will be determined by the Company and will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

VIII. APPLICATION / NOTIFICATION OF CAPACITY SURCHARGE RATE

A. The Capacity Surcharge rate will apply for no more than 150 hours during any calendar year. Typically, such hours will include those hours of requested curtailment in accordance with Schedule 6C. Factors considered by the Company in determining whether or not the Capacity Surcharge rate will apply include, but are not limited to: a) the Company's reserve margin, b) the Company's system load, c) unanticipated high marginal operating costs, d) the year-to-date number of Capacity Surcharge hours already applied, e) whether or not the Company has implemented curtailment under Schedule 6C and/or classified a day as "A" in accordance with Schedule 10. The Company will provide no less than two hour's notice of application of the Capacity Surcharge rate.

B. A primary and secondary notification procedure shall be established which are mutually agreeable to the Customer and the Company. In the event that such procedures require a dedicated telephone line, such line shall be provided at the Customer's expense.

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Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

(Continued)

IX. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Contract Demand Charge, and the fixed charge components of the minimum charge of the 30-day rate each will be multiplied by the actual number of days in the billing period and divided by 30.

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XI. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) in parallel with the Company's facilities, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year, continuing thereafter for additional one-year terms, unless either party provides at least thirty days written notice of termination prior to the end of any term.

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Schedule 7
ELECTRIC HEATING

I. APPLICABILITY

This schedule is applicable to any general service Customer purchasing alternating current electricity for storage water heating, for clothes drying, or for space heating (but not for process heating), where the Customer also purchases electricity for other purchases at the same location in accordance with a general service schedule; or to those Customer locations where electricity is purchased for water heating only and was served prior to May 1, 1971, on a storage water heating schedule.

This schedule is closed to new applications for service after November 1, 1981. A Customer who was being served under this schedule prior to November 1, 1981, may continue to be served under this schedule until the Customer requests another available schedule.

Where electricity is used for space heating and the same space is cooled by air conditioning equipment that serves no additional space, the air conditioning equipment may be served on this schedule through the same meter.

This schedule is not applicable for any use other than those specified above.

II. MONTHLY RATE

A. Energy Charge
All kilowatt-hours @ ~~9.3652~~*12.6401*¢ per kWh
for billing months of June through September.

All kilowatt-hours @ ~~6.8452~~ *9.4598*¢ per kWh
for billing months of October through May.

The energy charges in this schedule contain a base fuel cost of ~~2.115~~*3.4903* cents per kilowatt-hour.

B. Plus kW Demand Charge
First 100 kW or less Included in Energy Charge
All kW over 100 @ $~~3.45~~*4.354* per kW

C. The energy charges in II.A. above shall be increased or decreased by any applicable Riders.

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Schedule 7
ELECTRIC HEATING

(Continued)

II. MONTHLY RATE (Continued)

D. The minimum charge shall be $~~18.93~~*22.88* per billing month. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the Minimum Charge and the Demand Charge for all kW in excess of 100 kW will be multiplied by two.

VI. EQUIPMENT SPECIFICATIONS

The type, design and size of tank, the size and number of heater units, and the method of water heater operation are subject to approval by the Company.

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Schedule 7
ELECTRIC HEATING

(Continued)

VI. EQUIPMENT SPECIFICATIONS (Continued)

The type, design, capacity, method of operation, and installation of the electric space heating and air conditioning equipment are subject to approval by the Company. The electric space heating design and installation, and the air conditioning equipment design and installation, shall conform to good engineering practice and provide for satisfactory operation and comfort.

The type, design, capacity, method of operation, and installation of the electric clothes drying equipment are subject to approval by the Company.

VII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

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RATE SCHEDULE 10
LARGE GENERAL SERVICE

For consistency among the tariffs, the word "(Continued)" has been added to the footer of Rate Schedule 10.

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Schedule 10
LARGE GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any Customer who requires permanent service and who contracts for the supply of 500 kW of demand or greater, or who operates electric generation rated at 100 kVA or more which may be utilized as a substitute for power contracted for under this schedule.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $~~138.35~~*190.49* per billing month

B. Plus Contract Demand Charge

1. Primary Service
All kW of Contract Demand @ $~~1.512~~*1.836* per kW

2. Secondary Service
All kW of Contract Demand @ $~~2.023~~*2.456* per kW

C. Plus Energy Charge

All kWh will be categorized according to the following table and billed at the rates specified.

1. For the period May 1 through September 30:

Day Classification	On-peak Period	On-peak Rate Per kWh	Off-peak Rate Per kWh
A	10 a.m.-10 p.m.	~~27.6242~~*34.4537*¢	~~11.1861~~*14.4982*¢
B	10 a.m.-10 p.m.	~~6.0608~~*8.2762*¢	~~4.3662~~*6.2190*¢
C	6 a.m.-10 p.m.	~~4.9652~~*6.9462*¢	~~4.1194~~*5.9194*¢

(Continued)

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Schedule 10
LARGE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

2. For the period October 1 through April 30:

Day Classification	On-peak Period	On-peak Rate Per kWh	Off-peak Rate Per kWh
A	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	~~27.6242~~*34.4537*¢	~~11.1861~~*14.4982*¢
B	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	~~6.0618~~*8.2775*¢	~~5.0147~~*7.0063*¢
C	6 a.m.-10 p.m.	~~4.9652~~*6.9462*¢	~~4.1194~~*5.9194*¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

The energy charges in this schedule contain a base fuel cost of ~~2.098~~*3.4655* cents per kilowatt-hour.

D. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

E. The minimum charge shall be such as may be contracted for and shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. NOTIFICATION OF DAY CLASSIFICATION

The energy charge day classification for each day will be determined by the Company and will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

(Continued)

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Schedule 10
LARGE GENERAL SERVICE

(Continued)

V. DETERMINATION OF PEAK DEMAND AND CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or

2. 85% of the highest average kVA demand measured during the current billing month.

Any reactive demand resulting from Company request shall not be considered in the determination of Peak Demand.

B. The Contract Demand shall be the maximum demand the Company is to supply, but not less than 500 kW (except where the Customer operates generation rated at 100 kVA or more which may be utilized as a substitute for power contracted for under this schedule), nor less than the highest demand at this location during the 12 billing months prior to the effective date of the contract. In the event that the Peak Demand determined for the current billing month exceeds the Contract Demand, the Contract Demand shall be increased by such excess demand. Where the service voltage is equal to or greater than 2,000 volts, the Contract Demand will be billed at the charge in Paragraph II.B.1. Where the service voltage is less than 2,000 volts, the Contract Demand will be billed at the charge in Paragraph II.B.2.

VI. METER READING AND BILLING

A. The Customer shall provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.

B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Contract Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

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Schedule 10
LARGE GENERAL SERVICE

(Continued)

VII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

VIII. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) in parallel with the Company's facilities, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

IX. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be in multiples of one year, continuing thereafter for one-year terms, unless either party provides sixty days written notice of termination prior to the end of any term.

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SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

I. APPLICABILITY

A. Service under this schedule is applicable on a voluntary basis to a nonresidential Customer who requires permanent service and who receives service from the Company in accordance with the companion Schedule 6L as of the Customer's effective date for billing under this schedule.

B. The Customer shall be billed on this schedule in conjunction with Schedule 6L.

C. If a Schedule LGS-RTP Customer notifies the Company of an expansion of load and such expansion in total meets the requirements of Rider EDR, the Company at its discretion and in consultation with the Customer can increase the customer baseline load ("CBL") by a portion of or by the total amount of the load expansion. The adjusted load served under Rate Schedule 6L is eligible for Rider EDR, as long as all other requirements of Rider EDR are also met.

If the adjusted load participates in Rider EDR (either a portion of or the total amount of the expanded load) but such load is not metered or sub-metered, then the ratio "R" used in the Rider EDR billing shall be the ratio of New Load added to the CBL to the total load of the new CBL for purposes of monthly billing of Rider EDR.

II. AVAILABILITY

A. In this schedule, the terms below shall have the following definitions:

1. "Monthly Peak Demand" shall mean the Customer's highest measured average 30-minute interval demand during the billing month.

2. "Contract Anniversary Date" shall mean the Customer's effective date for service under this schedule at the Customer's service location.

3. "New Customer" shall be defined in accordance with all of the following:

a. Was not a retail electric service customer within the Company's North Carolina service territory as of the effective date of this schedule; and

b. Was not a retail electric service customer within the Company's North Carolina service territory during any portion of the two-year period immediately preceding the effective date of this schedule; and

c. Established at least one actual Monthly Peak Demand of 3,000 kW or more – but not more than 50,000 kW – during the current and previous 11 consecutive billing months.

(Continued)

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SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

II. AVAILABILITY (Continued)

4. "New Load" shall mean additional load in excess of the Customer's highest existing Monthly Peak Demand served by the Company at the Customer's service location during the current and previous 11 consecutive billing months, prior to the Customer or the New Customer, as defined in Paragraph II.A.3., above, taking service under this schedule.

B. Subject to a limitation of fifteen (15) nonresidential Customers where five (5) spaces shall be reserved for New Customers, this schedule is available only where:

1. The Customer has established an actual Monthly Peak Demand of 3,000 kW or more – not to exceed 50,000 kW – during at least three (3) billing months within the current and previous 11 consecutive billing months, immediately prior to the Customer's effective date for service under this schedule at the Customer's service location; or

2. A New Customer has added New Load of at least 3,000 kW at the New Customer's new service location;

3. The Customer has not received service under this schedule during the current and previous 11 consecutive billing months prior to taking service under this schedule; and

4. If the Customer no longer meets all of the requirements of this schedule, the Customer shall be required to terminate service under this schedule beginning with the Customer's next Contract Anniversary Date. Thereafter, (i) the Customer shall be billed on an alternate, applicable rate schedule, and (ii) the Customer's space on this schedule shall be made available to other customers. Subsequent to such time, the Customer must satisfy all of the requirements in both Paragraph I., above, and this Paragraph II. to be served under this schedule again – pending space availability.

(Continued)

SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

II. AVAILABILITY (Continued)

C. In addition to the availability criteria listed above in this Paragraph II., this schedule shall not be available until all of the following occur:

1. The Company has installed any metering equipment that it deems to be necessary to measure properly the demands and energy usage of the Customer, including a New Customer, at the Customer's service location; and

2. If applicable, the Customer, including a New Customer, has installed and has provided the Company with access to mutually agreed upon communication technology necessary for the Company to communicate with its metering equipment; and

3. The Company may require up to sixty (60) days after all of the criteria in Paragraph I. and Paragraph II. of this schedule are met to provide service under this schedule to the Customer, including a New Customer.

D. A CBL shall be established for the Customer, including a New Customer, as set forth in Paragraph VI., below.

E. The provisions of this schedule may be modified in a rate case proceeding for the Company.

F. This schedule shall terminate on December 31, 2028, subject to the provisions of Paragraph XII. of this schedule, shall be withdrawn from service, and shall no longer be available to the Customer at the Customer's service location. Upon such termination and withdrawal, the Customer shall select an applicable, alternative schedule. However, this schedule may be extended at the Company's request and with Commission approval.

III. BILLING MODIFICATIONS TO COMPANION SCHEDULE 6L

A. The Customer will be billed on this schedule in conjunction with Schedule 6L as specified in Paragraph III.B., below.

B. Billing under the companion Schedule 6L shall be for the CBL and all consumption less than the CBL in each hour, as determined in Paragraph VII.A.1., below, excluding Distribution Demand Charges.

(Continued)

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SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

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IV. 30-DAY RATE

The following charges shall apply in addition to the charges applicable from the companion Schedule 6L, as modified in accordance with Paragraph III., above.

A. Transmission Demand Charge
All kW of transmission billing demand @ $~~3.109~~*3.777* per kW

B. Plus Energy Charge
The Customer's usage, by hour, for load above the CBL as determined in Paragraph VII.A.2., below shall be multiplied by the Hourly Energy Rate applicable for the hour as determined in accordance with Paragraph IX., below.

C. Plus Capacity Surcharge
For select hours only as described below @ 42.60¢ per kWh

Usage billed at the Capacity Surcharge shall be the Customer's hourly usage above the CBL during those hours when the Capacity Surcharge applies.

D. Where the Customer is served at a voltage below 2 kV, the Energy Charge in Paragraph IV.B., above, and the Capacity Surcharge in Paragraph IV.C., above, shall be increased by 2%.

V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m.

B. All hours not specified in Paragraph V.A., above, are off-peak.

(Continued)

SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

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VI. DETERMINATION OF CUSTOMER BASELINE LOAD

A. A Customer, including a New Customer, electing this schedule shall have a CBL. As described below, the Customer's CBL shall be established for a percentage of the Customer's maximum measured average 30-minute interval demand at the Customer's service location, during the on-peak hours of the billing months of June through September, occurring in the current and preceding 11 consecutive billing months ("Peak Summer Demand") immediately prior to the Customer's taking service under this schedule.

B. A Customer and a New Customer (after satisfying all of the criteria in Paragraph II.A.3., above) will be permitted to establish a CBL in accordance with the following:

1. A Customer will select a CBL greater than or equal to 50% of the Customer's Peak Summer Demand. The CBL may take into account (i) the Customer's utilization of behind the meter resources; (ii) installation of permanent energy efficiency measures; (iii) permanent removal or addition of Customer's equipment; (iv) one-time extraordinary events such as natural disasters; (v) annual plant shutdowns or other random variations in the load patterns; and (vi) other on-going changes in demand; or

2. A New Customer, who has established a Monthly Peak Demand of 3,000 kW or more during the on-peak hours of any billing month in the 11 consecutive billing months immediately prior to the effective date of this schedule to the New Customer, will select a CBL equal to 50% of the higher of the following: (i) the New Customer's maximum on-peak Monthly Peak Demand, described above, or (ii) the New Customer's maximum kW of demand from the New Customer's load letter.

C. After initially taking service from the Company under any applicable rate schedule, the New Customer has up to twelve (12) billing months to elect service under this schedule and to establish a CBL in accordance with Paragraph VI.B., above.

D. Once established, the initial CBL may be adjusted once prior to the Customer's first Contract Anniversary Date subject to the provisions of Paragraphs VI.B., above, and VI.F., below. Such change shall be effective with the next bill month that occurs no less than 30 days following the written notice requesting the adjusted CBL.

(Continued)

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SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

VI. DETERMINATION OF CUSTOMER BASELINE LOAD (Continued)

E. The Customer may request an adjustment to the CBL on an annual basis by providing the Company with at least 30-days written notice prior to the Customer's Contract Anniversary Date. Such adjustment shall be subject to the provisions of Paragraphs VI.A. and VI.B., above, as well as VI.F, below, and may take into account (i) the Customer's utilization of behind the meter resources; (ii) installation of permanent energy efficiency measures; (iii) permanent removal or addition of Customer's equipment; (iv) one-time extraordinary events such as natural disasters; (v) annual plant shutdowns or other random variations in the load patterns; and (vi) other on-going changes in demand. Any revision to the CBL shall become effective with the Customer's Contract Anniversary Date.

F. At each Contract Anniversary Date a Customer's Peak Summer Demand will be reviewed and the CBL is subject to the following adjustment if applicable.

1. If the Customer's maximum Monthly Peak Demand increases after the initial CBL is established, the percentage of demand served under this schedule can increase such that the CBL drops down to no less than 50% of the Customer's maximum on-peak Monthly Peak Demand during the billing months of June through September in the current and previous 11 consecutive billing months, immediately prior to the Customer's Contract Anniversary Date ("Current Anniversary Summer Peak Demand"). If the CBL falls below 50% of the Customer's Current Anniversary Summer Peak Demand, the CBL will be increased to 50% of the Customer's Current Anniversary Summer Peak Demand effective with the Customer's next Contract Anniversary Date; or

2. Upon Customer request, if the Customer's maximum Monthly Peak Demand increases after establishment of the CBL such that the demand served under this schedule has increased such that the CBL drops below 50% of that demand, the percentage of demand served under this schedule will not change unless and until the Customer requests an adjustment to the CBL, per Paragraph VI.D. or VI.E., above. However, such new CBL shall not be less than the CBL that existed prior to this new CBL.

G. Subject to the provisions of this schedule, the CBL shall be set as agreed to by the Customer and the Company.

(Continued)

SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

VII. APPLICATION OF CUSTOMER BASELINE LOAD

A. CBL Application to Energy Determination:

1. All energy measured less than or equal to the CBL as determined in Paragraph VI.A. shall be billed on Schedule 6L per Paragraph III.B., above, as follows:

a.) Calculate the CBL related kWh for a 30-minute period (*i.e.*, CBL/2).
b.) Compare the CBL related kWh calculated in VII.A.1.a. to the kWh of each 30-minute period in the interval data.
c.) If the CBL related kWh calculated in VII.A.1.a. is greater than the kWh in the 30-minute interval, the kWh in the 30-minute interval will be the 30-minute energy usage for that interval billed on the Schedule 6L per Paragraph III.B.
d.) If the CBL related kWh calculated in VII.A.1.a. is less than the kWh in the 30-minute interval, the CBL related kWh calculated in VII.A.1.a. will be the 30-minute energy usage for that interval billed on Schedule 6L per Paragraph III.B.

2. All energy measured above the CBL shall be billed as follows:

The Customer's usage, by hour, for load above the CBL shall be the sum of the energy above the CBL determined in Paragraph VII.A.1.a. for each hour's two 30-minute kWh interval periods.

B. CBL Application to Demand Determination:

The CBL shall be the kW of demand as determined in Paragraph VI.A., as applied and billed according to Schedule 6L.

Transmission Demand shall be billed as determined in Paragraph VIII., below.

All Distribution Demand Charges shall be determined without modification of determination as described under Paragraph II.C. and Paragraph V. of Schedule 6L.

(Continued)

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SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

VIII. DETERMINATION OF TRANSMISSION DEMAND

The kW of demand billed under Paragraph IV.A., above, shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours less the CBL, but not less than zero;

B. 75% of the Peak Summer Demand at this location as determined under Paragraph VI.A., above, less the CBL, but not less than zero;

C. 1,000 kW.

IX. DETERMINATION OF HOURLY ENERGY RATE

The Hourly Energy Rate applicable for each hour of a specific day will be determined based upon the following formula, rounded to the nearest one-thousandth of a cent:

Hourly Energy Rate = [(LMP x L) + ADDER] x (1 + T)

Where:

LMP = the PJM Day-Ahead Locational Marginal Price ("LMP") for the applicable PJM load zone

L = Line loss adjustment
Service at Primary Voltage Adjustment Factor = 1.014218
Service at Secondary Voltage Adjustment Factor =1.039727

ADDER = (6LAVG – (LMP x L)) x 0.2 but not less than $~~0.0023980~~*0.002913* per kWh

Where:

6LAVG = (6LNONFUELAVG + 6LBASEFUEL + 6LFUELRIDERS)

6LNONFUELAVG = $~~0.032740~~*0.039822* per kWh or

Basic Revenue Per kWh for Power Supply and Energy Excluding Transmission and Fuel Clause for Schedule 6L determined from Workpaper Supporting Compliance Filing in Docket E-22, Sub ~~562~~*694*.

(Continued)

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SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

IX. DETERMINATION OF HOURLY ENERGY RATE (Continued)

6LBASEFUEL = Current Base Fuel Rate per kWh Applicable to Schedule 6L

6LFUELRIDERS = Sum of All Fuel Riders per kWh Applicable to Schedule 6L

T = North Carolina Regulatory Fee = 0.1475%

The Hourly Energy Rate includes the Company's base fuel component and all applicable per-kilowatt-hour riders that are approved for billing by the Commission.

Each hour of the day is a distinct pricing period. The initial pricing period of the day is the one-hour period beginning at 12:00 midnight and ending at 1:00 a.m. The last pricing period of the day begins at 11:00 p.m. and ends at 12:00 midnight.

X. DETERMINATION OF LMP

A. The LMP component of the Hourly Energy Rate, as defined in Paragraph IX., above, shall mean the respective hourly PJM Day-Ahead Locational Marginal Price for the applicable PJM load zone, or any successor thereto, which includes the Customer's service location. In the event of any future change in PJM's process for determining the price reflecting the cost to procure energy in the PJM market to serve the Customer's Energy, the Day-ahead LMP shall represent the similar or like method used by PJM for determining the Day-ahead LMP.

B. Any reference to "PJM" in this schedule shall mean the PJM Interconnection, LLC (Pennsylvania-New Jersey-Maryland Interconnection, LLC), or any successor, that is the regional transmission organization and is part of the Eastern Interconnection grid that operates an electric transmission system.

(Continued)

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SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

XI. APPLICATION / NOTIFICATION OF CAPACITY SURCHARGE

A. The Capacity Surcharge rate will apply for no more than 150 hours during any calendar year. Typically, such hours will coincide with curtailment requests in accordance with Schedule 6C and when notification is provided under Schedule 6VP that the Capacity Surcharge applies. Factors considered by the Company in determining whether or not the Capacity Surcharge will apply include, but are not limited to: (i) the Company's reserve margin, (ii) the Company's system load, (iii) unanticipated high marginal operating costs, (iv) the year-to-date number of Constraint Adder hours applied, (v) whether or not the Company has implemented curtailment under Schedule 6C, the Capacity Surcharge under Schedule 6VP and/or classified a day as "A" in accordance with Schedule 10. The Company will provide no less than two hours' notice of Capacity Surcharge application.

B. A primary and secondary notification procedure shall be established which are mutually agreeable to the Customer and the Company. In the event that such procedures require a dedicated telephone line, such line shall be provided at the Customer's expense.

XII. TERM OF CONTRACT

A. For Customers, including New Customers, the term of contract under this schedule shall be for not less than one (1) year. Applicable only during the initial one (1)-year term of contract, the Customer will have the option to terminate service under this schedule with thirty (30) days written notice of termination prior to the meter read date in which termination from this schedule will be effective ("Early Termination"). If a Customer elects to terminate service from this schedule in the initial one (1)-year term of contract, the Customer will not be able to receive service again under this schedule until one (1)-year after the effective termination date. This Early Termination provision may only be exercised once by any Customer and shall not apply to any Customer who has previously participated in this schedule.

B. After the conclusion of a Customer's initial one (1)-year term under this schedule, the term of contract under this schedule will continue thereafter for one (1)-year terms, unless either party provides sixty (60) days written notice of termination prior to the end of the then-current term.

C. Notwithstanding the provisions of Paragraphs XII.A. and XII.B., above, and after the conclusion of the Customer's initial one (1)-year term under this schedule, if any then-current minimum one (1)-year term in accordance with Paragraph XII.B., above, has not been satisfied, this schedule shall terminate at the conclusion of the Customer's then-current one (1)-year term.

(Continued)

SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

XII. TERM OF CONTRACT (Continued)

D. This schedule shall be withdrawn from service and shall no longer be available to the Customer at the Customer's service location on the latter of December 31, 2028, the conclusion of the Customer's initial one (1)-year term, unless terminated early by the Customer or the end of the Customer's then-current one (1)-year term.

E. Notwithstanding the provisions of Paragraph XII. of this schedule, this schedule may be extended upon Company request and Commission approval.

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COMMENTS ON PROPOSED CHANGES TO RATE SCHEDULES

RATE SCHEDULE NS

For consistency among the tariffs, the word "(Continued)" has been added to the footer of Rate Schedule NS.

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Schedule NS

I. APPLICABILITY

This Schedule is applicable only to electric service at Nucor Corporation's steel manufacturing and recycling facility (the "Facility") located in Hertford County, North Carolina in accordance with the Agreement for Electric Service between Nucor Corporation and North Carolina Power dated April 30, 1999, as amended May 30, 2002, March 1, 2005, September 26, 2010, and December 19, 2014 (the "Agreement").

II. AVAILABILITY

The rates contained herein are available for electric service provided by the Company at the Facility effective for usage on and after ~~11-01-19~~*05-01-24* for bills rendered by the Company to Nucor Corporation on and after ~~12-01-19~~*06-01-24*.

III. TYPE OF SERVICE

Electric service at the Facility will be non-firm, 60 hertz alternating current electric service, delivered by the Company to the Facility at a voltage of 230 kV, and subject to the interruption/curtailment provisions as summarized in Section IV below. Electric service for the Facility is more specifically discussed in the Agreement.

IV. INTERRUPTION/CURTAILMENT PROVISIONS

Interruptions/curtailments may be called by the Company under the terms and conditions discussed in the Agreement, with certain minimum notice provisions depending on the reason for the interruption/curtailment. Such interruptions/curtailments are divided into two general types: system reliability interruptions and economic curtailments. Nucor must interrupt its power supply in accordance with the Agreement for system reliability interruptions. Nucor may buy through economic curtailments in accordance with the terms of the Agreement. There are two types of economic curtailments: Tier 1 and Tier 2 Economic Curtailments.

A. Tier 1

1. The maximum number of Tier 1 Economic Curtailment Periods and Hours per Curtailment Year (the 12 month period beginning May 1 and ending April 30) and the minimum number of Tier 1 Interruption/Curtailment Hours credited to Nucor for each Tier 1 Interruption/Curtailment are stated in the Agreement.

(Continued)

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IV. INTERRUPTION/CURTAILMENT PROVISIONS (Continued)

A. Tier 1 (Continued)

2. There are two types of Tier 1 Economic Curtailment Hours: A and B (one type per period).

a. Type A Hours

i) The Company may designate certain hours in a Curtailment Year as Type A curtailment hours and periods. The maximum number of Type A curtailment hours and periods per Curtailment Year is set forth in the Agreement.

ii) When a Type A curtailment is declared Nucor must curtail operation of its electric arc furnace. It may, however, buy-through at the Economic Buy-through Price to operate the remainder of the Facility.

iii) The Company may, at its discretion, allow Nucor to buy-through at the Economic Buy-through Price to operate the electric arc furnace.

b. Type B Hours

i) The Company may designate certain hours in a Curtailment Year as Type B curtailment hours and periods. The maximum number of Type B curtailment hours and periods per Curtailment Year is set forth in the Agreement.

ii) Nucor may buy-through at the Economic Buy-through Price to operate its entire Facility.

B. Tier 2

1. The maximum number of Tier 2 Curtailment Hours and Curtailment Periods per Curtailment Year and the minimum number of Tier 2 Curtailment Hours credited to Nucor for each Tier 2 Curtailment Period is stated in the Agreement.

(Continued)

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IV. INTERRUPTION/CURTAILMENT PROVISIONS (Continued)

B. Tier 2 (Continued)

2. There are two types of Tier 2 Hours: A and B.

a. Type A Hours

i) The Company may request that Nucor curtail operation of its electric arc furnace during a Tier 2, Type A Curtailment Hour. Nucor, however, may buy-through at the Tier 2, Type A Energy Charge to operate the remainder of the Facility.

ii) When a Tier 2, Type A Curtailment Hour is declared and the Company does not request curtailment of its electric arc furnace, Nucor may operate its entire Facility at the Tier 2, Type A Energy Charge.

iii) The maximum number of Tier 2, Type A Curtailment Hours is stated in the Agreement.

b. Type B Hours

i) Nucor may operate its entire Facility at the Tier 2, Type B Energy Charge.

ii) The maximum number of Tier 2, Type B Hours is stated in the Agreement.

3. Notification of a Tier 2 Curtailment Period (including applicable hours, the Type, and, if Type A, whether an arc furnace curtailment will be required) will be provided to Nucor by 5 p.m. of the previous day.

4. The Company reserves the right to change a designated Tier 2 Hour to a Tier 1 Hour within the notification timeframe for a Tier 1 Hour as stated in the Agreement. When a Tier 2 Hour is superceded by a Tier 1 Hour that hour will be treated as a Tier 1 Hour with respect to Tier 1 maximum Hours, maximum Periods and minimum credits as provided in the Agreement.

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V. RATES FOR SERVICE

A. Monthly Customer Charge of $~~4,572.89~~*5,507.03*

B. Monthly Reservation Charges for Delivery Service:

1. Transmission Charge @ $~~2.10500~~*2.53500*/kW of Billing Demand

2. Ancillary Service Charge @ $~~0.68900~~*0.83000*/kW of Billing Demand

C. Energy Charges

1. Tier 1 - All hourly energy consumed during a Tier 1 Economic Curtailment Hour, Tier 1 Energy, shall be billed at the applicable hourly Economic Buy-through Price, defined as the fair market price of energy as determined by the Company for each Economic Curtailment Hour in accordance with the Agreement. The Company will notify Nucor of the price at least 50, and no more than 70 minutes prior to the commencement of each Curtailment Hour, unless the parties mutually agree to some other mechanism to communicate such price in accordance with the Agreement.

2. Tier 2, Type A – All hourly energy consumed during a Tier 2, Type A Curtailment Hour shall be billed at the rate provided in the Agreement plus the appropriate Fuel Riders as provided in Paragraph V.E. below.

3. Tier 2, Type B – All hourly energy consumed during a Tier 2, Type B Hour shall be billed at the rate provided in the Agreement.

4. Tier 3 – All hourly energy consumed outside of a Tier 1 Hour or Tier 2 Hour, Tier 3 Energy, shall be billed at the rate provided in the Agreement plus the appropriate Fuel Riders as provided in Paragraph V.E. below.

D. All applicable per-kWh non-fuel riders

All applicable per-kWh non-fuel riders will be billed to all Tier 1 Type A and B, Tier 2 Type A and B, and Tier 3 kWh.

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V. RATES FOR SERVICE (Continued)

E. Fuel Factor

1. All applicable Fuel Riders will be billed to all Tier 2, Type A and Tier 3 kWh.

2. After the application of the Fuel Riders in Paragraph V.E.1., for fuel recovery purposes, all Energy Charges in V.C. above include the base fuel cost of ~~2.036~~*3.3583*¢/kWh and all applicable Fuel Riders.

VI. DETERMINATION OF BILLING DEMAND

The Billing Demand for the current month will be the highest of:

A. The highest average kW demand measured during any 60-minute clock-hour interval since September 1, 2000;

B. 95% of the highest average kVA demand measured during any 60-minute clock-hour interval since September 1, 2000; or

C. 85,000 kW.

VII. TERMS AND CONDITIONS OF SERVICE

The electric service to which this Schedule is applicable will be provided by the Company in accordance with the provisions of the Agreement, except that, where not inconsistent with or in conflict with the Agreement, Sections IX, XVI-XVIII, and XX, of the Company's filed Terms and Conditions, as approved by the Commission, shall apply. This Schedule is not intended to and shall not establish any rate or service provisions beyond those already agreed to by the parties in the Agreement.

The initial term of service under this Schedule is through the earlier of midnight December 31, 2019, or midnight the day before the effective date of rates approved by the Commission in the Company's next general rate case. Thereafter, this Agreement shall extend for successive renewal terms of two years each unless either party gives 365 calendar days notice of intent to terminate prior to the end of the initial term or any renewal term, as provided in the Agreement, with the following exception. Should the Company file a general rate case with the Commission prior to December 31, 2019, the written notice provided by either party to terminate the Agreement at midnight the day before the effective date of the rates approved by the Commission in the Company's next general rate case shall be provided at least 306 calendar days prior to the effective date of the rates approved by the Commission in the Company's next general rate case.

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AGREEMENT FOR ELECTRIC SERVICE
BETWEEN
NUCOR CORPORATION AND
VIRGINIA ELECTRIC AND POWER COMPANY,
doing business in North Carolina as
DOMINION ENERGY NORTH CAROLINA

The proposed language changes to the existing language in the Agreement are as follows:

Exhibit A, III.B.: To replace “superceded” with “superseded”.

Exhibit A, IV.B.4.: To update the effective date of the Renewable Energy & Energy Efficiency Portfolio Standard Riders.

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CONFIDENTIAL VERSION

AMENDED

AGREEMENT FOR ELECTRIC SERVICE BETWEEN NUCOR CORPORATION AND VIRGINIA ELECTRIC AND POWER COMPANY, doing business in North Carolina as DOMINION ENERGY NORTH CAROLINA

This AGREEMENT FOR ELECTRIC SERVICE, effective as of April 30, 1999, and as amended May 30, 2002, and subsequently amended March 1, 2005, September 26, 2010, and December 19, 2014, is by and between NUCOR CORPORATION, a Delaware corporation (referred to herein as "Nucor" or "Customer"), and VIRGINIA ELECTRIC AND POWER COMPANY, a Virginia public service corporation, doing business in North Carolina as Dominion Energy North Carolina (referred to herein as "Dominion Energy North Carolina" or "Company"). Both Nucor and Dominion Energy North Carolina also are herein individually referred to as "Party" and collectively referred to as "Parties."

RECITALS

WHEREAS, Nucor is planning to construct and operate a steel manufacturing and recycling facility (the "Facility") in the State of North Carolina, contingent upon obtaining, among other things, a low-cost, reliable source of electricity; and

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WHEREAS, the site for the proposed Facility is located in Dominion Energy North Carolina's certificated service territory in Hertford County, North Carolina (the "Hertford Site"); and

WHEREAS, the Facility will require substantial quantities of electricity such that the economics of Nucor's decision to locate the Facility at the Hertford Site will be substantially affected by the cost of electricity and Nucor would not have decided to locate the Facility at the Hertford Site but for Nucor's expectation of low-cost power; and

WHEREAS, Dominion Energy North Carolina desires to provide the electric requirements for the Facility on the terms and conditions set forth herein and believes it can meet such requirements without adversely affecting the adequacy or reliability of service to any of Dominion Energy North Carolina's other customers; and

WHEREAS, the supply of electricity to the Facility by Dominion Energy North Carolina shall be on an interruptible basis.

NOW THEREFORE, upon consideration of the mutual covenants and undertakings hereinafter set forth, the Parties agree to the following:

1. DEFINITIONS

a. "Agreement" shall be this amended Agreement for Electric Service between Nucor and Dominion Energy North Carolina, including all attachments hereto.

b. "Commission" shall mean the North Carolina Utilities Commission.

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c. "Contract Year" shall mean the 12-month period beginning on date of First Steel Melt and each anniversary thereafter.

d. "Curtailment Hour," "Curtailment Period" and "Economic Buy-through Price" are defined as set forth in Section III of the Special Terms and Conditions.

e. "Curtailment Year" – means the twelve month period of May 1 through April 30 of the following year.

f. "Facility" shall be the steel manufacturing and recycling mill to be constructed, owned and operated by Nucor in Hertford County, North Carolina.

g. "Filed Terms and Conditions" means Virginia Electric and Power Company's Terms and Conditions for Supplying Electricity in the State of North Carolina, as filed with and approved by the Commission.

h. "First Steel Melt" shall be the day Nucor first attempts to melt steel in its electric furnaces. The parties hereby specify September 1, 2000, as the day of First Steel Melt for purposes of this Agreement.

i. "Interconnection Facilities" shall mean the 230 KV transmission facilities required to connect the Substation to Dominion Energy North Carolina's existing 230 KV transmission line.

j. "Interest Rate" shall mean the lesser of (i) the prime rate as quoted from time to time by Chase Manhattan Bank, N.A., currently located at Chase Manhattan Plaza, New York, NY 10081, or its successor,

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plus **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** percentage points or (ii) the highest legal rate of interest.

k. "Point of Common Coupling" or "POCC" shall be the point where the Interconnection Facilities connect with Dominion Energy North Carolina's existing 230 KV line.

l. "Point of Delivery" shall be the point where the Company's conductors for the delivery of electricity are connected with the Customer's conductors for the receipt of electricity.

m. "Prudent Electric Utility Practice" shall mean any of the practices, methods and acts engaged in or accepted by a significant portion of the electric industry that, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, would have been expected to accomplish the desired result at a reasonable cost consistent with reasonable reliability, safety, expedition and protection of the environment. Prudent electric utility practices are not intended to be limited to the optimum practices, methods or acts to the exclusion of all others, but rather to a spectrum of possible reasonable practices, methods, or acts engaged in or accepted by a significant portion of the electric industry at the time the decision was made.

n. "Regulatory Body" shall mean the Virginia State Corporation Commission or the North Carolina Utilities Commission, or a successor entity of either with jurisdiction over the Company.

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o. "Substation" shall be the substation to serve the Facility.

p. "Special Terms and Conditions" shall be the special terms and conditions pursuant to which Dominion Energy North Carolina shall provide electric service to the Facility. A copy of the Special Terms and Conditions, including all applicable charges, is attached hereto as Exhibit A and incorporated by reference herein.

q. "Term" shall mean the term of this Agreement, as set forth in Article 7 hereof.

2. ELECTRIC SERVICE PRIOR TO FIRST STEEL MELT

All electricity supplied for, on behalf of, or during the construction of, the Facility prior to First Steel Melt shall be provided pursuant to the appropriate filed rates, terms and conditions, and shall not be provided pursuant to the Special Terms and Conditions.

3. ELECTRIC SERVICE UPON AND FOLLOWING FIRST STEEL MELT

a. Commencing at 12:00 AM on the day of First Steel Melt and continuing throughout the remainder of the Term hereof, Nucor shall purchase all of its requirements of electricity for the Facility from Dominion Energy North Carolina pursuant to this Agreement and the Special Terms and Conditions attached hereto; provided, however, Nucor shall have the right to install and operate non-parallel on-site generation. Should Nucor desire to install on-site generation to be operated in parallel with Dominion Energy North

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Carolina's system, the parties will, at Nucor's request, negotiate in good faith to establish the appropriate terms and conditions for such an arrangement.

b. Supply of electricity under this Agreement is considered as non-firm service and shall be subject to the rights of Dominion Energy North Carolina to interrupt the supply of electricity pursuant to the Special Terms and Conditions.

4. EFFECT OF COMPETITION

a. If, during the Term hereof, (i) legislative or regulatory action provides the opportunity for customers to exercise choice of generation suppliers or to participate in other forms of retail electric competition in the State of North Carolina or specifically on the Dominion Energy North Carolina system, or (ii) if by pilot project, Nucor chooses to take advantage of such an opportunity for customer choice or retail electric competition at the Facility for some or all of its load, then, at either party's request (Dominion Energy North Carolina may not make such a request effective until at least one year after the date retail competition is actually available to Nucor in the state of North Carolina on Dominion Energy North Carolina's system), the parties shall meet and agree to amend the Agreement to effect the following:

(1) the obligations of Nucor to purchase its requirements of electricity from Dominion Energy North Carolina shall cease

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for the portion of load that is able to be removed legally from Dominion Energy North Carolina's obligation to serve (the "Removed Load");

(2) the obligations of Dominion Energy North Carolina to provide the supply of electricity (the commodity) to the Facility as provided in Section 14 hereof shall cease for the Removed Load;

(3) the monthly charges for service (other than facilities charges, if any), and the provisions related to interruption, curtailment and economic buy-throughs, as set forth in this Agreement and the Special Terms and Conditions, shall no longer be effective for the Removed Load; provided, however, all Special Terms and Conditions shall continue to apply to electricity that does not constitute Removed Load; and

(4) Dominion Energy North Carolina shall transmit Removed Load for Nucor on a firm basis over its system (if a firm transmission path, to the extent necessary, is available over Dominion Energy North Carolina's interconnections with other systems), deliver such electricity to Nucor and provide necessary ancillary services to Nucor in accordance with the appropriate transmission tariff. Dominion Energy North Carolina shall retain the right and the equipment to interrupt the Facility if necessary for transmission reasons.

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b. Following the date that the amendments (referred to in Section 4a. above) to this Agreement are effective, Dominion Energy North Carolina (or an affiliate of Dominion Energy North Carolina) shall have the right to compete with other electric generation suppliers for the right to supply the Facility with electric energy.

c. Notwithstanding Sections 4a. and 4.b. above, if Customer receives a bona fide offer from another entity to provide Customer's requirements of electric energy at the Facility (a "Third-Party Offer"), at least fifteen business days prior to acceptance of such offer, Customer shall provide Dominion Energy North Carolina with written notice of the existence of a Third-Party Offer. Upon Dominion Energy North Carolina's receipt of notice of a Third-Party Offer, Dominion Energy North Carolina shall have ten business days to propose a counter-offer to provide Customer's requirements of electric energy at the Facility before Customer may accept the Third-Party Offer.

d. Dominion Energy North Carolina's right to notice of offers and to make counter-offers described in this Section 4 shall continue in effect until the end of the Term hereof (including any extensions thereto).

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5. NECESSARY APPROVALS AND MODIFICATIONS

a. This amended Agreement (including Exhibit A "Special Terms and Conditions" and the revised Schedule NS consistent with this amended Agreement) for electric service is expressly conditioned upon, and shall be subject to, any approvals or authorizations (an "Approval") that may be required by the Commission, which shall have continuing regulatory authority over this Agreement. The provisions of this Agreement, and Schedule NS, including all rates and the terms and conditions of service, are subject to modification at any time by Commission order. When the Agreement and/or Schedule NS are so modified, they shall supersede the provisions hereof and the rates attached hereto and made a part of this Agreement. The rates, terms and conditions contained in this amended Agreement supersede those of the original Agreement dated April 30, 1999 and the amended Agreements dated May 30, 2002, March 1, 2005, and September 26, 2010, and will be made effective with the effective date of Schedule NS as approved by the Commission but no earlier than ~~November 1, 2019~~*May 1, 2024*.

b. The Parties shall use their best efforts to seek and support the Commission's initial Approval of this amended Agreement within a reasonable time by filing such papers, presenting such testimony, and taking such other actions as may be necessary or appropriate to secure the Approval.

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c. If the Commission fails to grant any necessary Approval to this amended Agreement and/or Schedule NS, then this amended Agreement shall terminate automatically.

d. If the Commission grants Approval of this amended Agreement, but modifies any essential provision of this amended Agreement (as defined by either Party hereto), then the Parties agree to negotiate in good faith to continue the arrangement as contemplated herein; provided, however, if no agreement can be reached within 30 days, then either Party may terminate this amended Agreement by giving at least ten days written notice to the other Party.

e. If the Commission fails to grant any necessary Approval of this amended Agreement within 180 days of the effective date of the amended Agreement dated December 19, 2014, then either party may terminate this amended Agreement by giving at least ten days written notice to the other Party.

f. At any time during the Term hereof, if any Regulatory Body issues a final decision which adversely impacts the economic benefits of this contract to the Company or Nucor, then the Parties shall immediately commence negotiations to amend this Agreement so as to minimize any adverse financial impact on either party resulting from such decision; provided, however, if the Parties are unable to reach agreement on any such amendment within 60 days of the date of the Regulatory Body's decision, then either party may

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terminate this Agreement, such termination to be effective no sooner than 90 days after the date of written notification to the other party.

g. The termination of this Agreement for any reason, except as in Section 4.a., shall not relieve Dominion Energy North Carolina of its legal obligation to provide electric service to Customer at the Facility.

6. PROVISION OF PRICING INFORMATION

a. Dominion Energy North Carolina shall provide Nucor with electricity pricing information pursuant to the terms and conditions set forth in the Special Terms and Conditions. To the extent that Nucor requires equipment to receive, store or process such electricity pricing information, Nucor shall provide such equipment at its own cost.

b. The pricing information supplied to Nucor pursuant to the Special Terms and Conditions concerning Economic Buy-throughs is based on then current market prices and shall not be subject to an after-the-fact actual cost verification or any manner of actual cost "true up."

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7. TERM

a. Unless sooner terminated or extended pursuant to the terms hereof, the Initial Term of this Agreement shall commence on the effective date hereof and shall continue in effect through the earlier of midnight December 31, 2019, or midnight the day before the effective date of rates approved by the Commission in the Company's next general rate case. This Agreement shall thereafter extend for successive Renewal Terms of two years ("Renewal Term(s)") unless terminated by written notice from either party at least 365 calendar days prior to the end of the Initial Term or any Renewal Term with the following exception. Should the Company file a general rate case with the Commission prior to December 31, 2019, the written notice provided by either party to terminate the Agreement at midnight the day before the effective date of the rates approved by the Commission in the Company's next general rate case shall be provided at least 306 calendar days prior to the effective date of the rates approved by the Commission in the Company's next general rate case.

b. If, at any time during the Initial Term or Renewal Term hereof, Nucor desires to take all of its electric service at the Facility from Dominion Energy North Carolina under an applicable electric service tariff, then Nucor shall provide Dominion Energy North Carolina with at least 3 months written notice of its intent to receive

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electric service from Dominion Energy North Carolina under such applicable electric service tariff. Provided, however, if Nucor desires to elect firm service under an applicable tariff, then Company must approve, in advance, the firm level of demand. Upon the effective date of such election, this Agreement shall terminate automatically and be of no further force and effect (except as provided in Section 9.a. (iii)). In the event modifications to a potentially applicable tariff or this Agreement, or development of a new applicable tariff and/or service agreement, are necessary or desirable to either party, then upon request of either party, the parties agree to negotiate in good faith for at least 60 days to attempt to develop the requested new or revised document.

c. Upon the termination of this Agreement for any reason other than under Section 7.b. above, if Nucor desires electric service from Dominion Energy North Carolina, Nucor may elect any available Dominion Energy North Carolina electric service tariff. In such event, the parties also agree to enter into good faith negotiations regarding an appropriate service agreement and any firm level of demand. In the event modifications to the potentially applicable tariff, or development of a new applicable tariff, are necessary or desirable to either party to fit their specific circumstances, then upon request of either party, the parties agree to negotiate in good faith for at least 60 days to attempt to develop such modifications.

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8. BILLING

a. Dominion Energy North Carolina shall bill Nucor monthly for the payments due for electric service purchased under this Agreement. Bills will be sent by facsimile to a designated Nucor representative, who shall verify by facsimile to Dominion Energy North Carolina receipt of each bill.

b. Nucor shall pay such bills within six business days of billing and shall remit payment to Dominion Energy North Carolina using an overnight courier service acceptable to Dominion Energy North Carolina, such that Dominion Energy North Carolina receives payment within seven business days of billing. Bills not paid within such period shall accrue interest, on a daily basis, at the Interest Rate.

9. INTERCONNECTION ARRANGEMENTS

a. Interconnection Facilities

(i) Dominion Energy North Carolina, at its cost, shall provide, own and maintain the necessary Interconnection Facilities (as defined herein) to provide service to Nucor at the Facility; provided however, that Dominion Energy North Carolina is able to utilize the Utility Corridor owned by Nucor without charge to site the Interconnection Facilities. If the Utility Corridor is not adequate to fully meet Dominion Energy North Carolina's needs for the Interconnection Facilities (for

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that portion of the Interconnection Facilities along the corridor), or if Nucor does not make the Utility Corridor available to Dominion Energy North Carolina, for the Interconnection Facilities, then Nucor shall be responsible for the difference between the estimated cost of the Interconnection Facilities (including right of way procurement) as built and the estimated cost of the Interconnection Facilities (including right of way procurement) if Dominion Energy North Carolina were able to fully utilize the Utility Corridor, such difference to constitute the "Excess Amount." Nucor shall pay the Excess Amount through a monthly facilities charge equal to 1.35% of the Excess Amount.

(ii) To the extent that Dominion Energy North Carolina provides equipment, facilities or services in addition to those necessary to provide normal electric service to the Facility hereunder, Dominion Energy North Carolina and Nucor shall enter into a separate agreement (or agreements) that addresses the obligations of each Party relating to the design, construction, maintenance, ownership and payment for such other equipment, facilities or services. If Nucor elects for Dominion Energy North Carolina, or Dominion Energy North Carolina is otherwise entitled, to own and

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maintain any equipment or facilities other than the normal Interconnection Facilities, then Dominion Energy North Carolina shall provide and maintain such facilities in exchange for a monthly facilities charge of 1.35% of the original cost of such facilities (as mutually agreed to in advance by the Parties).

(iii) If the Interconnection Facilities are to be removed during or after the Initial Term hereof or any Renewal Term or if Nucor discontinues electric service to the Facility, then (i) if such event occurs during the Term hereof, Nucor shall pay to Dominion Energy North Carolina the sum of the depreciated reproduction cost of the installation of such Interconnection Facilities and the cost of removal (less salvage) or (ii) if the event occurs following the Term hereof, Nucor shall pay to Dominion Energy North Carolina the sum of the depreciated original cost of the installation of such Interconnection Facilities and the cost of removal (less salvage). The rights and obligations set forth in this Section 9.a (iii) shall survive the expiration, termination or cancellation of this Agreement.

b. In the event that Nucor decides to own the Substation, such ownership shall not preclude Dominion Energy North Carolina (or an affiliate of Dominion Energy North Carolina) from submitting a proposal to perform the construction and/or operation and

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maintenance services at the Substation under a separate arrangement; provided, however, the selection of Dominion Energy North Carolina (or an affiliate of Dominion Energy North Carolina) shall be at Nucor's sole discretion.

c. Dominion Energy North Carolina shall design and construct its facilities necessary to deliver the electricity to be provided hereunder, and Nucor shall design and construct its facilities (such as the Substation) necessary to receive delivery of electricity hereunder, in accordance with Prudent Electric Utility Practice. Each party shall maintain such facilities in a safe operating condition and in conformity with Prudent Electric Utility Practice. The Parties shall cooperate in the operation and maintenance of the lines, switches, tele-metering equipment, power factor corrective equipment and all Nucor-owned facilities that could affect the proper operation of Dominion Energy North Carolina's transmission system.

d. Nucor shall design, construct, operate and maintain the Facility, with the objective such that the Facility shall not cause Flicker, Harmonic Distortion, or Power Factors, in excess of the following requirements, at the POCC during normal system operating conditions (i.e., when the minimum short circuit capacity supplied by Dominion Energy North Carolina at the POCC is at least 3470 MVA):

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(i) 1.0 or less for the short term flicker (P_{ST}99%) and 0.8 or less for the long term Flicker (P_{LT}99%), as measured by the Dominion Energy North Carolina meter, with the 120 volt Flicker frequency weighting curve, as adjusted by removing background Flicker levels not attributable to the Facility; such values shall be evaluated over a two-week period using the measurement method for P_{ST} and P_{LT} per IEC 61000-4-15 (1997-11), determined on a rolling basis (with 20,020 values per two-week period for P_{ST} and P_{LT} calculated the same way except that P_{LT} will use 12 consecutive P_{ST} values), with such values not to exceed 1.0 and 0.8 respectively for more than 1% (201) of the rolling measurement periods.

(ii) Harmonic current levels, based on a load current equivalent of 0 – **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** MW, shall not exceed the values in the following table for each harmonic order more than 5% of the time based on a probability distribution calculated for a two-week period:

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Harmonic order	Current in the network 230kV [%]
2	2.5
3	2
4	1.5
5	2
6	0.5
7	2
8	0.5
9	2
10	0.5
11	1
12	0.25
13	1
14	0.25
15	1
16	0.25
17	0.75
>18	Acc. IEEE 519-1992
Interharmonics <3rd harmonic	1
Interharmonics >3rd harmonic	0.5

(iii) Power factor, measured over a one-hour period (on the clock hour), shall not be less than 0.95 lagging and Nucor shall provide no more than 60 MVAR of reactive power leading under light real power loading.

e. (i) Any time during the term of this Agreement, Nucor may propose to Dominion Energy North Carolina, in writing, that revisions to any of the requirements set forth in Section 9.d. above be made. Within 15 days of such written proposal, the parties shall jointly retain the Technology Institute, located at ABB's facility in Raleigh, North Carolina (the "Institute"), to perform a study to determine whether such revisions are necessary and appropriate, balancing the need to reasonably protect Dominion Energy North

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Carolina's other customers from adverse impacts, with the limitations (including cost-effectiveness) of the technology available to Nucor to meet such requirements.

(ii) In the event that the Institute determines that the proposed revision(s) are necessary and appropriate under paragraph 9.e.(i), then the parties shall, in good faith, amend this Agreement to reflect such changed requirements. Both parties agree that the determination by the Institute shall be final and the Parties shall be bound by any such determination.

f. If (i) Nucor fails to design, install, operate or maintain the necessary facilities and equipment such that the Facility is unable to comply, under normal operating conditions for Dominion Energy North Carolina, with the standards set forth in Section 9.d. above and (ii) Nucor's operation of the Facility has a direct adverse effect on Dominion Energy North Carolina system customers (collectively, an "Objectionable Operation Condition"), then Dominion Energy North Carolina shall provide Nucor with written notice of the occurrence of the Objectionable Operation Condition within 24 hours. Upon receipt of such notice and except as provided for in Section 9.g. below, Nucor shall correct or otherwise discontinue the Objectionable Operation Condition within 24 hours of the time of receipt of Dominion Energy North Carolina's notice (the "Remedial Period"). Except as set forth in Section 9.g. below, if Nucor does

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not correct or otherwise discontinue the Objectionable Operation Condition within the Remedial Period, then Dominion Energy North Carolina shall have the right to deny or suspend electric service to the Facility until Nucor has corrected or otherwise discontinued the Objectionable Operation Condition described in Dominion Energy North Carolina's notice. In the event of a system emergency caused by an Objectionable Operation Condition such that Dominion Energy North Carolina must act without full notice to avoid irreparable harm to the system or other customers, Dominion Energy North Carolina reserves the right to interrupt service to Nucor with less or no notice; in such an event, Dominion Energy North Carolina will use its best efforts to provide as much notice as possible and to resume service as soon as possible.

g. Notwithstanding Section 9.f. above, if the Objectionable Operation Condition is unable to be corrected within the Remedial Period due to equipment lead times or other circumstances beyond Nucor's reasonable control, then Nucor shall submit for Dominion Energy North Carolina's approval, (i) a written schedule indicating the correction activities and (ii) a written plan of alternative operation of the Facility to eliminate the adverse impact on Dominion Energy North Carolina's system or other customers until such time as the Objectionable Operation Condition is able to be corrected in accordance with the proposed schedule (the "Corrective Action").

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Dominion Energy North Carolina shall promptly review and, if acceptable, approve Nucor's proposed Corrective Action. In the event that Nucor fails to take the Corrective Action in accordance with the schedule or fails to operate the Facility in accordance with the alternative operation plan, then Dominion Energy North Carolina shall have the right to deny or suspend electric service to the Facility until Nucor has corrected or otherwise discontinued the Objectionable Operation Condition.

h. If Nucor fails to remedy an Objectionable Operation Condition as required by Section 9.f. or 9.g. above, as applicable, Dominion Energy North Carolina, may, in its sole discretion, remedy the Objectionable Operation Condition. In such event, Dominion Energy North Carolina shall provide Nucor with an invoice of the costs and expenses reasonably incurred in remedying the Objectionable Operation Condition, and Nucor shall pay such invoice within 30 days of the date thereof.

i. For purposes of this Section 9, "adverse effect" shall mean (i) any event resulting in a Dominion Energy North Carolina customer complaint that is coincident with Nucor's operation of the Facility at the POCC beyond the levels set forth in Section 9.d., as measured by the Dominion Energy North Carolina Flicker or power quality meters, and as determined by Dominion Energy North Carolina, to be the result of Nucor's operation of the Facility or (ii) any event

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resulting in equipment damage at a Dominion Energy North Carolina customer facility or a Dominion Energy North Carolina transmission or distribution facility that is coincident with Nucor's operation of the Facility at the POCC beyond the levels set forth in Section 9.d., as measured by the Dominion Energy North Carolina Flicker or power quality meters, and as determined by Dominion Energy North Carolina, to be the result of Nucor's operation of the Facility.

10. METER TESTING AND BILLING ADJUSTMENT

a. Dominion Energy North Carolina shall test and calibrate meters, or cause them to be tested and calibrated, by comparison with accurate standards at least once each Contract Year. At Nucor's request, Dominion Energy North Carolina shall also make, or cause to be made, special meter tests in addition to the required tests described above. The costs of all tests shall be borne or provided for by Dominion Energy North Carolina; provided, however, that if any special meter test made at Nucor's request indicates that the meters are recording accurately, then Nucor shall reimburse Dominion Energy North Carolina for the reasonable cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by testing to be inaccurate shall be corrected for the ninety (90) days previous to such test in

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accordance with the percentage of inaccuracy found by such test. Such corrected amount shall be included, without interest, as a debit or credit, as the case may be, in the next monthly billing to Nucor.

b. If any meter shall fail to register, in part or completely, for any period, then the Parties shall agree as to the amount of energy furnished during such period and Dominion Energy North Carolina shall bill Nucor on that basis.

11. RIGHT OF ACCESS

a. The duly authorized agents and employees of Dominion Energy North Carolina shall, upon reasonable advance notice, have free access at all reasonable hours to the premises of the Facility and the Substation for (i) installing, repairing, inspecting, testing, renewing or exchanging any or all of its equipment which may be located on the premises of the Facility or the substation, (ii) reading or testing meters or (iii) performing any other work incident to the performance of this Agreement.

b. In addition, Nucor shall provide Dominion Energy North Carolina with all necessary easements and access to the property owned, leased or otherwise controlled by Nucor for the construction, operation and maintenance of all Interconnection Facilities necessary to serve the Facility. Nucor agrees to cooperate with Dominion Energy North Carolina in Dominion Energy North

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Carolina's maintenance of such Interconnection Facilities and, to that end, Dominion Energy North Carolina shall attempt to schedule maintenance activities at a mutually agreeable time. Absent such mutual agreement, Dominion Energy North Carolina shall schedule the maintenance and provide Nucor reasonable advance notice of the date and time of the maintenance. If Nucor requires such maintenance activities to be performed outside of Dominion Energy North Carolina's normal working hours, then Nucor shall be responsible for such reasonable additional costs incurred by Dominion Energy North Carolina due to work performed outside of normal working hours; provided, however, Nucor shall have the right to verify the amount of such additional costs incurred.

c. The Parties agree to protect the property of the other Party located on its premises and to permit no one to inspect or tamper with the wiring and apparatus of the other Party except such other Party's agents or employees, or persons authorized by law; provided, however, neither Party assumes the duty of inspecting the wiring or apparatus of the other Party and shall not be responsible therefor.

12. RESPONSIBILITY FOR DAMAGES OR LOSS

The electricity supplied under this Agreement is supplied upon the express condition that after it passes the Point of Delivery it becomes the property of Nucor, and Dominion Energy North Carolina shall not be liable for loss or damage to any person or property whatsoever, resulting directly or

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indirectly from the use, misuse or presence of the electricity on the Facility, or elsewhere, after it passes the Point of Delivery except where such loss or damage shall be shown to have been caused by the negligence or wrongful acts or omissions of Dominion Energy North Carolina, its agents or employees. Similarly, Nucor shall not be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse or presence of the electricity on Dominion Energy North Carolina's facilities, or elsewhere, before it passes the Point of Delivery except where such loss or damage shall be shown to have been caused by the negligence or wrongful acts or omissions of Nucor, its agents or employees. Dominion Energy North Carolina also shall not be liable for any loss or damage to any person or property whatsoever resulting directly and indirectly from any curtailment or interruption of electric service in accordance with the Special Terms and Conditions.

13. USAGE OF POWER

The electricity delivered to the Facility under this Agreement may be utilized by all ancillary support facilities that are located on the Nucor-owned plant site, but otherwise shall not be resold, delivered, shared or distributed to any person, firm, corporation, association or cooperative other than the Facility, it being understood and agreed that Nucor purchases and accepts the electricity delivered to it under this Agreement solely for use by Nucor at the Facility.

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14. CONTINUITY OF SERVICE

a. Notwithstanding the Special Terms and Conditions regarding interruption of electric service, Dominion Energy North Carolina shall use reasonable diligence required of a public utility in the State of North Carolina to provide electricity to the Facility, subject to the rights of curtailment and interruption set forth herein.

b. If the supply of electricity shall fail or be interrupted, or become defective through acts of God, governmental authority, action of the elements, public enemy, accident, strikes, labor trouble, required maintenance work, or any other cause beyond the reasonable control of Dominion Energy North Carolina, then Dominion Energy North Carolina shall not be liable therefor or for damages caused thereby.

15. SERVICE COORDINATION COMMITTEE

Prior to the date of First Steel Melt, each Party shall designate in writing one regular representative (and an alternative representative to act in the absence of the regular representative) familiar with this Agreement and with the facilities used to provide electric service hereunder, who shall be authorized to act on the designating Party's behalf in relation to electric service matters included in this Agreement. The individuals so designated shall comprise a Service Coordination Committee and shall cooperate with one another and, from time-to-time as the need may arise, determine and agree upon operating matters pertaining to the coordination of electric

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service hereunder. The members shall keep one another apprised of projected maintenance schedules of their respective facilities and such other matters as may better harmonize their respective operations. The members of the Committee shall also serve as the designated point of regular contact for the Party they represent. The Committee shall have no authority to revise any provision of this Agreement or to authorize any deviation from the provisions of this Agreement.

16. DISPUTE RESOLUTION

a. It is the intention of the Parties to make a good faith effort to resolve, without resort to litigation, any dispute, controversy or claim arising out of or relating to this Agreement or any breach, termination or invalidity hereof (a "Dispute") according to the procedures set forth in this Section.

b. Nucor's and Dominion Energy North Carolina's representatives who receive notices pursuant to Section 18 shall attempt to resolve all Disputes by negotiation. In the event of a Dispute that cannot be resolved promptly by those representatives, each Party shall immediately designate a special representative with authority to resolve the Dispute. The designated special representatives shall promptly begin discussions in an effort to agree upon a resolution of the Dispute. If the special representatives do not agree upon a resolution of the Dispute within 20 days of the referral to them, either Party may elect to abandon negotiations. If a Dispute cannot

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be resolved pursuant to the procedures outlined herein, then either Party may pursue any remedy available to it.

17. ASSIGNMENT

Neither Party shall assign its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed. No assignment by a Party shall relieve the assignor of its obligations hereunder without the written consent of the other Party to accept the assignee as a substitute obligor.

18. NOTICE

Notice to Nucor under this Agreement shall be sent by registered mail or such other mail service with return receipt requested, as follows:

Controller
Nucor Steel
1505 River Road
Cofield, North Carolina 27922

Notice to Dominion Energy North Carolina under this Agreement shall be sent by registered mail or such other mail service with return receipt requested, as follows:

Director –Regulation
Virginia Electric and Power Company
P. O. Box 26666
Richmond, Virginia 23261

Notice under this Agreement may alternatively be given to Nucor or Dominion Energy North Carolina by personally delivering a copy of the notice to the applicable address specified above. Notice shall be deemed

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given under this Agreement as of the date of receipt of such notice. Either Party may, from time to time, designate a different person to whom notice under this Section 18 may be given. Any such designation shall be in writing and given in the manner provided in this Section 18.

19. DEFAULT

a. If a Party shall fail to perform any obligation under this Agreement such that it is a material breach of the Agreement, then the other Party shall notify in writing the non-performing Party that it has failed to perform and that such non-performance is a material breach of the Agreement. If the non-performing Party fails to perform the obligation, which is the subject of the notification, or otherwise remedy or, in good faith, initiate a remedy, within 30 days from the date of the notification, the non-performing Party shall be deemed to be in default under the Agreement (an "Event of Default").

b. Following an Event of Default, the non-defaulting Party shall have, along with any other legally available remedies, the option to cancel the Agreement.

20. CONFIDENTIAL TREATMENT

The specific terms of this Agreement are confidential and the confidential treatment accorded this Agreement shall be governed by the Confidentiality Agreement between the parties effective July 1, 1998;

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provided, however, that either of the parties may disclose the Agreement and/or its specific terms to any governmental official or entity under reasonable confidentiality arrangements intended to prevent public disclosure.

21. MISCELLANEOUS

a. Headings of Articles. Headings of articles in this Agreement have been inserted for convenience only and shall in no way affect the interpretation of any term or provision hereof.

b. Severability. Except where expressly stated otherwise, the duties, obligations, and liabilities of the Parties are intended to be several and not joint or collective.

c. Governing Law. This Agreement shall be governed by and interpreted in accordance with the laws of the State of North Carolina, without regard to conflicts of laws principles.

d. Waivers. Any waiver at any time by a Party of its rights with respect to a material breach of the Agreement or an Event of Default or with respect to any other matters arising in connection with this Agreement shall not be deemed a waiver with respect to any subsequent material breach of the Agreement or an Event of Default or any other matter.

e. Benefit of Agreement. This Agreement is intended solely for the benefit of the Parties hereto. Nothing in this Agreement shall be

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construed to create any duty to, or standard of care with reference to, or any liability to, any person not a Party to this Agreement.

f. Type of Agreement. This Agreement shall not be interpreted or construed to create an association, joint venture, or partnership between the Parties or to impose any partnership obligation or liability upon either Party. Neither Party shall have any right, power or authority to enter into any Agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

g. Filed Terms and Conditions. Unless otherwise expressly addressed herein, Dominion Energy North Carolina's Filed Terms and Conditions shall not apply to the provision of electric service hereunder; except that, where not inconsistent with or in conflict with this Agreement, Sections IX, XVI-XVIII and XX, as approved by the Commission, shall apply.

h. Survivability of Obligations. Cancellation, expiration or earlier termination of this Agreement shall not relieve the Parties of obligations that by their nature should survive such cancellation, expiration or termination.

i. Counterparts. This Agreement may be executed in any number of counterparts, each of which, when executed and delivered, shall be deemed an original.

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j. Amendments. This Agreement may not be amended, altered, modified or supplemented, except in a writing signed by authorized representatives of the Parties, with approval by the Commission. Notwithstanding the preceding sentence, this Agreement, including the attached Special Terms and Conditions, and/or Schedule NS, may be modified at any time pursuant to Commission order.

k. Entire Agreement. This Agreement embodies the entire agreement between the Parties hereto and supersedes all prior agreements and understandings, if any, relating to the subject matter hereof, unless indicated otherwise herein.

[SIGNATURES APPEAR ON THE FOLLOWING PAGE]

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IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives the day and year first above written.

_____	_____
NUCOR CORPORATION	**VIRGINIA ELECTRIC AND POWER COMPANY, doing business in North Carolina as DOMINION ENERGY NORTH CAROLINA**

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EXHIBIT A

SPECIAL TERMS AND CONDITIONS

I. RELIABILITY

The Company is not obligated to provide firm service under the Agreement. The Company shall have the right to interrupt/curtail the Customer's service in accordance with the provisions below.

II. CAPACITY CURTAILMENT/INTERRUPTION OF ELECTRIC SUPPLY

Dominion Energy North Carolina shall have the right to issue a curtailment notice to Nucor that requires Nucor to curtail its electric service if the Company reasonably and in good faith believes that the current or projected operating conditions on the Dominion Energy North Carolina system, or within systems interconnected with the Dominion Energy North Carolina system, constitute a system emergency such that continued service to Nucor will jeopardize the Company's ability to provide service to firm customers (a "Capacity Curtailment"). Capacity Curtailments for Nucor shall be called only when the Company has also called for interruptions or curtailments of all other interruptible and curtailable customers. Nucor shall be entitled to credit for any Capacity Curtailments as Tier 1 Type A Curtailment Hours under Section III. below.

Nucor may be required to remove its electric arc furnace from operation within no less than **[BEGIN CONFIDENTIAL]** [redacted] **[END CONFIDENTIAL]** of receipt of the curtailment notice and Nucor may be required to remove the remainder of its Facility from operation within **[BEGIN CONFIDENTIAL]** [redacted]

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[redacted]**[END CONFIDENTIAL]** of receipt of the curtailment notice. The curtailment notice shall specify the amount of notice being given Nucor and whether said notice applies to Nucor's electric arc furnace and/or the remainder of the Facility. In the event Nucor fails to curtail within the notice period specified by the Company in accordance with this provision, as its sole remedy, Dominion Energy North Carolina shall have the right to physically interrupt service by remotely opening breakers to the Nucor Facility.

The Company shall endeavor to keep Nucor informed of the operating conditions on its system and shall use Prudent Electric Utility Practice to avoid Capacity Curtailments, and if and when they occur despite Dominion Energy North Carolina's best efforts, the Company shall use its best efforts to terminate them as soon as reasonably possible. Where Capacity Curtailments are necessary, Dominion Energy North Carolina shall use its best efforts to limit requested curtailments to Nucor's arc furnaces and permit Nucor to continue to operate the remainder of its Facility.

III. CURTAILMENT HOURS AND ECONOMIC BUY-THROUGHS

A. TIER 1

Nucor is subject to a maximum of **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]** Tier 1 Curtailment Periods (a period of one or more consecutive hours that the Company has designated as Tier 1 Curtailment Hours) for a total of up to **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]** Tier 1 Curtailment Hours for each twelve month period beginning May 1 and

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ending April 30 (the Curtailment Year), including credit for any hours of Capacity Curtailment under Section II. above. Tier 1 Curtailment Hours may be called by Dominion Energy North Carolina, at its discretion. (Nucor anticipates Dominion Energy North Carolina to call Tier 1 Curtailment Hours each Curtailment Year.) Except as provided below for the winter period, Nucor shall receive a minimum credit of **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** Tier 1 Curtailment Hours or credit for the actual number of Tier 1 Curtailment Hours designated, whichever is greater, for each Tier 1 Curtailment Period. Tier 1 Curtailment Hours shall be sixty minute clock hours beginning at the top of the hour. Tier 1 Curtailment Hours shall consist of two types – Type A and Type B.

The Company shall give Nucor at least **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** advance notice of the designation of any Tier 1 Curtailment Hours and corresponding Tier 1 Curtailment Period. (Dominion Energy North Carolina may deviate from clock hours beginning at the top of the hour and will give: (i) at least **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** advance notice for no more than five (5) PJM-initiated uses of emergency demand-side capacity resources per Curtailment Year; or (ii) at least **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** advance notice in the event of the unexpected loss of a **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** or larger generation unit. In either event, any partial hour will be treated as a full hour toward the Tier 1 limit, and all energy billed during any partial hour will be billed as Tier 3 energy.) When such notice is given, the

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Company shall designate the duration of the Tier 1 Curtailment Period, the Type (A or B) of the Tier 1 Curtailment Hours in the Tier 1 Curtailment Period (all Tier 1 Curtailment Hours during a Tier 1 Curtailment Period must be one Type), and provide the Company's best estimate of the hourly Economic Buy-through Price (as defined below) for each Tier 1 Curtailment Hour in the Tier 1 Curtailment Period, provided, however, such estimate of the Economic Buy-through Price shall not be considered a firm offer to sell electricity at that price unless the Tier 1 Curtailment notice specifically indicates otherwise. During the winter months (December to March), Dominion Energy North Carolina may designate two separate segments of Tier 1 Curtailment Hours (all Tier 1 Curtailment Hours must be one Type) during the same calendar day as one Tier 1 Curtailment Period, so long as the Company provides **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** notice of such designation prior to the first Tier 1 Curtailment Hour for the calendar day. The combined Tier 1 and Tier 2 Curtailment Periods containing two separate segments shall not exceed two per Curtailment Year.

When the Company designates Tier 1 Type A Curtailment Hours, Nucor shall curtail the operation of its electric arc furnace. However, Nucor may buy-through the requested Tier 1 Curtailment Hours and continue to operate the balance of its Facility, subject to payment of the hourly Economic Buy-through Price, as defined below. The Company may designate a maximum of **[BEGIN CONFIDENTIAL]** **[END CONFIDENTIAL]** Tier 1 Type A Curtailment Periods per Contract Year for a maximum of **[BEGIN CONFIDENTIAL]** **[END**

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CONFIDENTIAL] Tier 1 Type A Curtailment Hours per Curtailment Year. The Company, in its discretion, may allow Nucor the option to Buy-through some or all of the Tier 1 Type A Curtailment Hours for the arc furnace.

When the Company designates Tier 1 Type B Curtailment Hours, Nucor may buy-through the requested Tier 1 Curtailment Hours and continue to operate its entire Facility, including its arc furnace, subject to payment of the hourly Economic Buy-through Price, as defined below. The Company may designate a maximum of **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]** Tier 1 Type B Curtailment Periods per Curtailment Year for a maximum of **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]** Tier 1 Type B Curtailment Hours per Curtailment Year.

The Economic Buy-through Price is the hourly price charged to Nucor for electricity during Curtailment Periods. The Economic Buy-through Price shall equal the fair market price of energy, as determined by Dominion Energy North Carolina in the application of its best judgment and in good faith, for each applicable Tier 1 Curtailment Hour. This Price shall not exceed the hourly price that Dominion Energy North Carolina would sell the same energy at the same time to any other purchaser in the wholesale marketplace.

Dominion Energy North Carolina shall provide the applicable hourly Economic Buy-through Price by telephone to Nucor (Nucor will designate a telephone number to be used for this purpose, which will be answered 24 hours

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per day) at least 50 minutes prior and no more than 70 minutes prior to each Tier 1 Curtailment Hour, at which time Nucor's representative shall designate the amount of energy (in MWH) that Nucor schedules at that Price. (Nucor may call Dominion Energy North Carolina back closer to the Tier 1 Curtailment Hour to request the latest market price in order to schedule more energy, but Dominion Energy North Carolina is not obligated to provide such energy if it is no longer available.) In the event regional trading practices for hourly electric markets change, Nucor and Dominion Energy North Carolina will negotiate in good faith a modification of the timing of this Economic Buy-through practice to reflect those regional practices. In addition, Nucor and Dominion Energy North Carolina may also establish by mutual agreement other mechanisms to determine and communicate the hourly Economic Buy-through Price in lieu of or in addition to this approach (such as a committed price farther in advance, a price for the entire Tier 1 Curtailment Period, an index price, etc.) and to communicate Nucor's desire to purchase and the scheduled amount at the Economic Buy-through Price.

Nucor shall pay Dominion Energy North Carolina for all kWh consumed during each Tier 1 Curtailment Hour at the Economic Buy-through Price. For all kWh consumed in excess of **[BEGIN CONFIDENTIAL]** [redacted] **[END CONFIDENTIAL]** over the amount scheduled by Nucor for that hour, Nucor shall pay, in addition to the Economic Buy-through Price, an under-scheduling penalty of **[BEGIN CONFIDENTIAL]** [redacted] **[END CONFIDENTIAL]** of the Economic Buy-

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through Price. For all kWh scheduled by Nucor for that hour but not consumed, less **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]**, Nucor shall pay as an over-scheduling penalty the Economic Buy-through Price less $**[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]**/MWH.

B. TIER 2

Nucor is subject to a maximum of **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]** Tier 2 Periods and a maximum of **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]** Hours for each twelve month period beginning May 1 and ending April 30 (Curtailment Year). Except for the winter months (December to March), each Tier 2 Period shall be at least **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]** consecutive hours in duration. During the winter months, Dominion Energy North Carolina may designate two separate segments of a Tier 2 Period during the same calendar day as a single Tier 2 Period, so long as the Company provides notice of such designation by 5 P.M. the previous day. (Nucor anticipates Dominion Energy North Carolina to call Tier 2 Hours each Curtailment Year.) Tier 2 Hours shall be sixty minute clock hours beginning at the top of the hour. The combined Tier 1 and Tier 2 Curtailment Periods reflecting two separate segments shall not exceed two per Curtailment Year.

The Company may request that Nucor curtail operation of its electric arc furnace for a maximum of **[BEGIN CONFIDENTIAL]**[redacted]**[END**

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CONFIDENTIAL] Tier 2 Hours, designated as Type A. Nucor, however, may buy-through at the Tier 2, Type A Energy Charge to operate the remainder of the Facility. When curtailment of the electric arc furnace is not requested, Nucor may operate its entire Facility at the Tier 2, Type A Energy Charge.

The other **[BEGIN CONFIDENTIAL]** [redacted] **[END CONFIDENTIAL]** of the **[BEGIN CONFIDENTIAL]** [redacted] **[END CONFIDENTIAL]** Tier 2 Hours will be designated as Type B, subject to the Tier 2, Type B Energy Charge. Nucor, however, may buy-through these curtailments at the Tier 2, Type B Energy Charge to operate its entire Facility. The decision to buy-through Tier 2, Type B curtailments shall be within Nucor's sole discretion.

The Company reserves the right to change a designated Tier 2 Hour to a Tier 1 Hour within the notification timeframe for a Tier 1 Hour as stated in Paragraph III.A. above. When a Tier 2 Hour is ~~superceded~~superseded by a Tier 1 Hour that hour will be treated as a Tier 1 Hour with respect to Tier 1 maximum Hours, maximum Periods and minimum credits as provided in Paragraph III. A., above.

The Company shall give Nucor advance notice of the designation of any Tier 2 Hour (and any request to curtail its arc furnace during that hour) by notifying Nucor of such Tier 2 Hour (and any request to curtail) by 5 PM the previous day.

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IV. MONTHLY CHARGES

Nucor shall pay for each kilowatt hour (kWh) of electricity consumed at the Energy Charges as set out below. In addition, Nucor shall pay the Other Monthly Charges set out below for delivery services (transmission and ancillary services), substation (if any) and customer charges.

A. Energy Charges

1. Tier 1 – All hourly energy consumed during a Tier 1 Curtailment Hour, Tier 1 Energy, shall be billed at the applicable hourly Economic Buy-Through Price as described in Section III. A.

2. Tier 2 Energy Charge

   a. Type A – All hourly energy consumed during a Tier 2, Type A Curtailment Hour shall be billed at a cents-per-kWh ("¢/kWh") rate of **[BEGIN CONFIDENTIAL]** [redacted] **[END CONFIDENTIAL]** ¢/kWh effective for usage on and after ~~November 1, 2019~~*May 1, 2024*.

   b. Type B – All energy consumed during a Tier 2, Type B Hour shall be billed at the applicable **[BEGIN CONFIDENTIAL]** [redacted]

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[redacted]**[END CONFIDENTIAL]**. (All **[BEGIN CONFIDENTIAL]**[redacted]**[END CONFIDENTIAL]** charges in excess of the base fuel charge and all applicable riders shall be credited to Nucor's base revenue.)

3. Tier 3 – All hourly energy consumed outside of a Tier 1 or Tier 2 period, Tier 3 Energy, shall be billed at a cents-per-kWh rate of **[BEGIN CONFIDENTIAL]** [redacted]**[END CONFIDENTIAL]** ¢/kWh effective for usage on and after ~~November 1, 2019~~*May 1, 2024*.

4. Tier 2, Type A and Tier 3 Energy will be billed all applicable Fuel Riders as specified in Paragraph IV. C.1. below.

B. Other Monthly Charges

1. Reservation Charges for Delivery (Transmission and Ancillary Services) Service: Nucor will pay Company $~~2.10500~~*2.53500*/KW for transmission and $~~0.68900~~*0.83000*/KW for ancillary services as payment for the delivery of electricity to the facility. Such Reservation Charges shall be applied to the current monthly Billing Demand, as determined in Section V of these Special Terms and Conditions;

2. Substation Charge: In the event that Nucor elects to have Company own the Substation, Nucor shall pay Company 1.59% per

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month of the original cost of such facilities (as mutually agreed to in advance by the parties) in the form of a facilities charge to cover installation, operation, maintenance, replacement and all other costs associated with said Substation; and

3. **Customer Charge**: Nucor will pay Company a monthly customer charge of $~~4,572.89~~*5,507.03*.

4. **Renewable Energy & Energy Efficiency Portfolio Standard Riders ("REPS Riders"):** For Dominion Energy North Carolina's REPS Riders recovery purposes, this Agreement includes the collection of the REPS Riders, effective for usage on and after February 1, ~~2020~~*2024*.

5. **Excess Deferred Income Tax Rider ("Rider EDIT"):** Under terms of this Agreement, Rider EDIT is applicable to all Tier 2, Type A and Tier 3 kWh for a two-year period, effective for usage on and after November 1, 2019, subject to reconciliation in the second year. Rider EDIT is not subject to refund.

C. **Fuel Factor**

1. All applicable Fuel Riders will be billed to all Tier 2, Type A and Tier 3 kWh (the base fuel factor is already reflected in the Energy Charges for Tier 1, Tier 2 and Tier 3).

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2. For Dominion Energy North Carolina's fuel recovery purposes, all Energy Charges include the base fuel cost of ~~2.036~~*3.3583*¢/kWh and all applicable Fuel Riders.

D. North Carolina General Franchise Tax

The North Carolina general franchise tax, G.S. § 105-122, is imposed on the Company, pursuant to North Carolina Session Law 2013-316 (see NCUC Dockets M-100, Sub 138 and E-22, Sub 506), and is included in the pricing for all Tier 2, Type A kWh and for all Tier 3 kWh; in the transmission charge and in the ancillary services charge under Reservation Charges for Delivery (Transmission and Ancillary Services) Service; and in the monthly customer charge under Customer Charge. The Parties agree that the sum of the revenue produced by the foregoing charges is designed to collect fully the applicable North Carolina general franchise tax and no additional revenues shall be collected through Tier 1 kWh or Tier 2, Type B kWh charges for the purposes of collecting the North Carolina general franchise tax.

V. DETERMINATION OF BILLING DEMAND FOR DELIVERY SERVICE

The Billing Demand for the current month shall be the highest of:

A. The highest average kW demand measured during any 60 minute clock-hour interval since September 1, 2000;

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B. 95% of the highest average kVA demand measured during any 60-minute clock-hour interval since September 1, 2000; or

C. 85,000 kW.

VI. MODIFICATION TO SPECIAL TERMS AND CONDITIONS

These Special Terms and Conditions are subject to modification at any time as ordered by the Commission.

VII. NOTIFICATION

A. A notification procedure will be established, which shall be mutually agreeable to both parties, to implement interruption of service as may be required in accordance with this Agreement and these Special Terms and Conditions. The procedure may require the installation of a telephone line, at the Customer's expense, dedicated solely to notification.

B. Notification of Curtailment Hours for Tier 1 and Tier 2 shall be through a procedure established which is mutually agreeable to the Customer and the Company. In the event that notification cannot be accomplished due solely to circumstances attributable to the Company, notification shall not be deemed accomplished and no Curtailment Hours designation shall be applicable to such hour or hours which were the subject of the failed notification.

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VIII. METERS AND METER READING

The Company shall provide, own and maintain any metering equipment it deems necessary, including such equipment necessary to properly measure Customer's demands and energy usage. The Company shall decide whether to locate metering equipment to measure Nucor's demand and energy usage on the high-side or low-side of the Substation. If such equipment is located on the low-side of the Substation, then Customer's usage shall be adjusted (increased) based on acceptable engineering practice to reflect losses through the Substation. The Customer shall provide the Company with access to the Customer's telephone service necessary for the Company to communicate with its metering equipment.

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Schedule 26
OUTDOOR LIGHTING SERVICE

I. APPLICABILITY

This schedule is applicable to any county or municipality or to any Housing Authority project created under Chapter 157 of the General Statutes of North Carolina; or any board agency or authority thereof; or any other Customer for outdoor lighting service except where installations are prevented by any public authority having jurisdiction or are otherwise unlawful.

Effective on and after April 30, 2008, new and replacement mercury vapor lamped luminaires are unavailable. If only the lamp or photo-control cell fails on an existing mercury vapor lamped luminaire, the Company will replace the lamp or photo-control cell for as long as these replacement parts remain reasonably available from suppliers. If the lamp or photo-control cell fails on an existing mercury vapor lamped luminaire after these replacement parts are no longer reasonably available from suppliers, or if the ballast or housing fails on an existing mercury vapor lamped luminaire, the Company will replace the mercury vapor lamped luminaire with a LED luminaire of similar lumen output and light distribution at no additional charge to the Customer. The replacement LED luminaire shall be billed under the applicable Schedule 26 LED luminaire rate.

Effective on and after January 1, 2020, new high pressure sodium vapor lamped luminaires are unavailable. The Company will only install LED luminaires for new installations. Such LED luminaires shall be billed under the applicable Schedule 26 LED luminaire rate.

In addition, on failure of an existing high pressure sodium vapor lamped luminaire, the Company will replace the high pressure sodium vapor lamped luminaire with an LED luminaire of similar lumen output and light distribution at no additional charge to the Customer. The replacement LED luminaire shall be billed under the applicable Schedule 26 LED luminaire rate.

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Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE

A. Watchlite, Area, and Roadway Lighting Service

1. Mercury Vapor and Sodium Vapor Lighting

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate per Unit per Month
3,300	Mercury Vapor	125	40	$~~11.77~~*16.62*
7,000	Mercury Vapor	208	70	$~~13.79~~*19.60*
11,000	Mercury Vapor	294	100	$~~16.32~~*23.28*
20,000	Mercury Vapor	452	150	$~~21.03~~*30.12*
33,000	Mercury Vapor	765	250	$~~35.69~~*51.09*
53,000	Mercury Vapor	1,080	360	$~~44.13~~*63.46*
5,000	Sodium Vapor	82	30	$~~12.61~~*17.74*
8,000	Sodium Vapor	120	40	$~~13.52~~*19.06*
14,000	Sodium Vapor	202	70	$~~15.40~~*21.85*
23,000	Sodium Vapor	315	105	$~~19.80~~*28.17*
42,000	Sodium Vapor	490	160	$~~31.27~~*44.45*
127,000	Sodium Vapor	1,130	380	$~~46.04~~*66.23*

2. LED Lighting – Basic Fixtures

Luminaire Rate Tier	Type	Monthly kWh Operating Range	Billed Monthly kWh	Rate per Unit per Month
1	LED	0 – 9	5	$~~10.21~~*14.25*
2	LED	10 – 19	15	$~~12.11~~*16.96*
3	LED	20 – 29	25	$~~13.64~~*19.14*
4	LED	30 – 39	35	$~~14.54~~*20.45*
5	LED	40 – 49	45	$~~16.51~~*23.25*
6	LED	50 – 59	55	$~~19.91~~*28.05*
7	LED	60 – 69	65	$~~21.15~~*29.83*
8	LED	70 – 79	75	$~~22.33~~*31.53*
9	LED	80 – 89	85	$~~24.11~~*34.07*
10	LED	90 – 99	95	$~~25.18~~*35.61*

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Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE (Continued)

B. Premium Fixtures

1. The following charges are applicable for sodium vapor premium fixtures mounted on non-decorative poles or decorative fluted fiberglass poles. The applicable rate per unit per month is determined in accordance with the pole type as shown below.

				Rate per Unit per Month		
Approximate Lumens	Type	Input Wattage	Monthly kWh	Non-decorative Pole	Decorative Fluted Pole	Each Additional Unit on Same Pole
5,000	Sodium Vapor	82	30	~~$27.65~~*38.70*	~~$42.09~~*58.83*	~~$13.00~~*18.28*
8,000	Sodium Vapor	120	40	~~$28.16~~*39.47*	~~$43.31~~*60.58*	~~$13.49~~*19.02*
14,000	Sodium Vapor	202	70	~~$30.67~~*43.13*	~~$45.35~~*63.59*	~~$15.10~~*21.43*
23,000	Sodium Vapor	315	105	~~$37.16~~*52.36*	Not Available	~~$21.56~~*30.62*
42,000	Sodium Vapor	490	160	~~$40.68~~*57.57*		~~$25.08~~*35.82*

2. The following charges are applicable for LED premium fixtures mounted on non-decorative poles or decorative fluted fiberglass poles.

Luminaire Rate Tier	Type	Monthly kWh Operating Range	Billed Monthly kWh	Rate per Unit per Month
1	LED	0 – 9	5	~~$26.87~~*37.47*
2	LED	10 – 19	15	~~$27.52~~*38.43*
3	LED	20 – 29	25	~~$29.55~~*41.32*
4	LED	30 – 39	35	~~$31.59~~*44.22*
5	LED	40 – 49	45	~~$32.25~~*45.19*
6	LED	50 – 59	55	~~$32.90~~*46.15*
7	LED	60 – 69	65	~~$33.56~~*47.13*
8	LED	70 – 79	75	~~$34.21~~*48.09*
9	LED	80 – 89	85	~~$35.52~~*49.97*
10	LED	90 – 99	95	~~$36.17~~*50.93*

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Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE (Continued)

C. Wide-area Lighting Service (Expressway fixture)

Wide-area lighting is provided under this paragraph using Expressway-type fixtures mounted on non-decorative poles.

				Rate per Unit per Month	
Approximate Lumens	Type	Input Wattage	Monthly kWh	First Unit per Pole	Each Additional on Same Pole
23,000	Sodium Vapor	315	105	$~~45.91~~*64.56*	$~~27.29~~*38.61*
42,000	Sodium Vapor	490	160	$~~50.74~~*71.59*	$~~31.63~~*44.95*

D. Directional Lighting Service

Directional lighting is provided under this paragraph for directional fixtures mounted on non-decorative poles.

				Rate per Unit per Month	
Approximate Lumens	Type	Input Wattage	Monthly kWh	First Unit per Pole	Each Additional on Same Pole
20,000	Mercury Vapor	452	150	$~~22.26~~*31.84*	$~~17.67~~*25.44*
53,000	Mercury Vapor	1,080	360	$~~42.18~~*60.74*	$~~28.12~~*41.15*
42,000	Sodium Vapor	490	160	$~~32.27~~*45.84*	$~~18.17~~*26.19*
127,000	Sodium Vapor	1,130	380	$~~45.40~~*65.34*	$~~31.39~~*45.81*

E. Suburban Lighting Service -- Residential Underground only

Suburban poles and fixtures are available for providing area lighting to residential property exclusive of apartments, condominiums and townhouses. The monthly charges for Suburban Lighting Service are as follows:

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Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE (Continued)

Approximate Lumens	Input Wattage	Monthly kWh	Rate per Unit per Month
5,000	82	30	$~~15.71~~*22.06*
8,000	120	40	$~~16.52~~*23.24*

F. Fuel Costs

The energy charges in this schedule contain a base fuel cost of ~~2.118~~*3.4935* cents per kilowatt-hour.

G. The rate per unit per month in Paragraphs II.A.1., II.A.2., II.B.1., II.B.2., II.C., II.D. and II.E., above, shall be increased or decreased by any applicable Riders.

H. Minimum Charge

The monthly minimum charge will be the rate specified in Paragraph II.A., II.B.1., II.B.2., II.C., II.D., or II.E., above. The minimum charge shall be increased or decreased by any applicable Riders.

III. CONVERSION CHARGE

Upon Customer request, the Company will convert an existing mercury vapor or sodium vapor luminaire, billed in accordance with the applicable of Paragraph II.A.1. or II.B.1., above, to an available LED luminaire upon payment, in advance, by the Customer to the Company of the applicable Conversion Charge, as shown below:

For Luminaires Billed in Accordance With	Conversion Charge
Paragraph II.A.1. Mercury Vapor Lighting	$ 0.00
Paragraph II.A.1. Sodium Vapor Lighting	$131.00
Paragraph II.B.1. Sodium Vapor Lighting	$364.00

The above Conversion Charges will not apply if the lamp or photo-control cell fails on an existing mercury vapor luminaire, after these replacement parts are no longer reasonably available from suppliers or if the ballast or housing fails.

IV. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

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Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

V. BILLING

The Company shall have the option of monthly or bimonthly billing.

VI. TERMS AND CONDITIONS

The complete installation is to be provided, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. Normally, overhead lights will be installed on Company wood poles or on other wood poles on which the Company has installed standard attachments. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

The Company shall not be obligated to construct or own any line extension or other facilities to provide outdoor lighting service, the cost of which shall exceed four times the continuing annual revenue, excluding approved fuel charge revenue, anticipated from any such line extension. If the cost of installing the line extension or other facilities is in excess of four times the anticipated continuing annual revenue, excluding approved fuel charge revenue, the Customer will pay to the Company, in advance of the construction of the extension or other facilities, an amount equal to the excess cost.

Outside the areas designated by the Company as underground distribution areas, when the Company is requested by the Customer to install underground units for outdoor lighting service, the Company will make such an installation provided the Customer pays to the Company, in advance, the amount by which the cost of the installation exceeds four times the continuing annual revenue, excluding approved fuel charge revenue anticipated from the installation. The Customer, however, shall install, own and maintain all fixed items such as conduit, pads, handholds and pole foundations. Poles will not be considered fixed items. Within the areas designated by the Company as underground distribution areas, the Company shall not be obligated to construct or own any facilities beyond the property line of the Customer.

The Customer shall report to the Company, as promptly as possible any and all lights that are out or not burning properly. The Company will endeavor to replace or repair such lights on the next following regular working day.

VII. TERM OF CONTRACT

Open order where the fixtures and other service facilities are in place. In all other cases, the term of contract shall be such as may be mutually agreed upon, but not less than one year.

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RATE SCHEDULE 30
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ELECTRIC SERVICE

Paragraph II.A.3. – MONTHLY RATE

The purpose of adding ‘kW’ to the existing tariff language for demand over 10 through 30 kW is to provide clarity.

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Schedule 30
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ELECTRIC SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any county or municipality or to any Housing Authority project created under Chapter 157 of the General Statutes of North Carolina, or any board, agency or authority thereof. This schedule is not applicable to defense or veteran housing projects or for breakdown, relay or parallel operation service.

II. MONTHLY RATE

A. Miscellaneous Light and Power Service

1. Basic Customer Charge
Basic Customer Charge $~~18.93~~*22.88* per billing month

2. Plus kW Demand Charge
First 100 kW or less included in kWh Charge
All kW over 100 @ $~~3.46~~*4.371* per kW

3. Plus Energy Charge

a. For billing months of June through September:

First 800 kWh	@	~~9.4529~~*12.7592*¢ per kWh
Next 2200 kWh*	@	~~9.3823~~*12.6700*¢ per kWh
Additional kWh	@	~~7.2780~~*10.0120*¢ per kWh

b. For billing months of October through May:

First 800 kWh	@	~~8.7024~~*11.8112*¢ per kWh
Next 2200 kWh*	@	~~8.6328~~*11.7233*¢ per kWh
Additional kWh	@	~~6.5436~~ *9.0843*¢ per kWh

*Add 200 kWh for each kW of demand over 10 kW through 30 kW, and add 100 kWh for each kW of demand over 30 kW.

The energy charges in this schedule contain a base fuel cost of ~~2.115~~*3.4903* cents per kilowatt-hour.

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Schedule 30
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ELECTRIC SERVICE

(Continued)

II. MONTHLY RATE (Continued)

4. The energy charges in II.A.3., above, shall be increased or decreased by any applicable Riders.

5. Minimum Charge

The Minimum Charge shall be determined as the highest of the following increased or decreased by any applicable Riders:

a. The Basic Customer Charge in Paragraph II.A.;

b. The kW of Demand determined under Paragraph IV. of this schedule, multiplied by ~~$5.71~~*7.213* per kW for the billing months of June through September or ~~$2.35~~*2.968* per kW for the billing months of October through May;

c. Any Contract Minimum Dollar Amount provided for in the Agreement for the Purchase of Electricity executed between the Company and the Customer.

B. Outdoor Lighting Service Available under Schedule 26

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance will be added to the current bill.

IV. DETERMINATION OF DEMAND

When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month. When a Customer transfers from another schedule to this schedule the use of electricity under the former schedule will be used to determine the applicability of the demand provisions of this schedule.

(Continued)

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Schedule 30
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ELECTRIC SERVICE

(Continued)

V. METER READING AND BILLING

A. Meters may be read in units of 10 kWh and bills rendered accordingly. For unmetered traffic control service installations, one-twelfth of the estimated annual kWh will be billed each month.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in each block of the Monthly Rate shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Demand Charge for all kW in excess of 100 kW shall be multiplied by two; and the Minimum Charge, excluding all applicable Riders, shall be multiplied by two. All applicable Riders shall be added to such modified Minimum Charge.

VI. TERM OF CONTRACT

Open order, unless the Customer or Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be mutually agreed upon, but not less than one year.

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Schedule 30T
COUNTY, MUNICIPAL OR STATE
TRAFFIC CONTROL SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any county, municipal, or state-owned traffic control service.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $~~8.79~~*11.69* per billing month

B. Plus Energy Charge

1. All kWh @ ~~8.0305~~*10.2691*¢ per kWh

The energy charge in this schedule contains a base fuel cost of ~~2.118~~*3.4935* cents per kilowatt-hour.

2. The energy charge in II.B., above, shall be increased or decreased by any applicable Riders.

C. The minimum charge shall be such as may be contracted for but not less than the Basic Customer Charge in II.A., above. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance will be added to the current bill.

IV. METER READING AND BILLING

A. For unmetered services connected prior to August 1, 1973, the wattage of the lamp(s) will be determined and the annual kWh estimated. One-twelfth of the estimated annual kWh will be billed each month.

B. Services connected on and after August 1, 1973, will be metered. Meters may be read in units of 10 kWh and bills rendered accordingly.

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Schedule 30T
COUNTY, MUNICIPAL OR STATE
TRAFFIC CONTROL SERVICE

(Continued)

IV. METER READING AND BILLING (Continued)

C. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

D. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order, unless the Customer or Company requests a written contract. In such case, the term of the contract for the purchase of electricity under this schedule shall be mutually agreed upon, but not less than one year.

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Schedule 42
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ALL-ELECTRIC BUILDING SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any county or municipality or to any Housing Authority project created under Chapter 157 of the General Statutes of North Carolina, or any board, agency or authority thereof. This schedule is for service to any all-electric public school or other all-electric public building owned or leased by the county or municipality or Housing Authority provided:

A. Each building is normally occupied by employees of the county or municipality, or tenants of the Housing Authority for not less than 180 days per year.

B. Electricity used in each building is for all purposes including space heating, water heating and cooking.

C. Electric space heating equipment in each building is permanently installed and no other source of comfort heating is used.

This schedule is not applicable to defense or veteran housing projects or for breakdown, relay or parallel operation service.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $~~18.93~~*22.88* per billing month

B. Plus Energy Charge

~~9.3652~~*12.6401*¢ per kWh for billing months of June through September
~~6.8452~~ *9.4598*¢ per kWh for billing months of October through May

The energy charges in this schedule contain a base fuel cost of ~~2.115~~*3.4903* cents per kilowatt-hour.

C. Plus kW Demand Charge

First 100 kW of demand or less included in Energy Charge
All kW over 100 @ $~~3.45~~*4.354* per kW

D. The energy charges in II.B., above, shall be increased or decreased by any applicable Riders.

E. The minimum charge shall be the Basic Customer Charge in II.A., above. The minimum charge shall be increased or decreased by any applicable Riders.

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Schedule 42
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ALL-ELECTRIC BUILDING SERVICE

(Continued)

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance will be added to the current bill.

IV. DETERMINATION OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. METER READING

A. Meters may be read in units of 10 kWh and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the minimum charge and demand charge for all kW in excess of 100 kW will be multiplied by two.

VI. EQUIPMENT SPECIFICATIONS

The type, design and size of tank, the size and number of heater units, and the method of water heater operation are subject to approval by the Company.

The type, design, capacity, method of operation, and installation of the electric space heating equipment are subject to approval by the Company. The electric space heating design and installation shall conform to good engineering practice and provide for satisfactory operation and comfort.

VII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

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EXHIBIT OF APPLICABLE RIDERS

I. The riders listed below are applicable to the following Dominion Energy North Carolina filed Rate Schedules 1, 1DF, 1P, 1T, 1W, 5, 5C, 5P, 6C, 6L, 6P, 6VP, LGS – RTP With Customer Baseline Load, NS, 7, 10, 26, 30, 30T, and 42, as well as applicable charges specified in any special rates, contracts or incentives.

Rider	Description	Effective For Usage On and After
A	Fuel Cost Rider	~~02-01-24~~*05-01-24*
B	Experience Modification Factor (EMF)	02-01-24 Through and Including 01-31-25
B1	Experience Modification Factor (EMF)	02-01-24 Through and Including 01-31-25
C	Demand Side Management/ Energy Efficiency Rider	02-01-24
CE	DSM/EE Experience Modification Factor (DSM/EE EMF)	02-01-24
RP	Renewable Energy & Energy Efficiency Portfolio Standard Rider	02-01-24 Through and Including 01-31-25
RPE	RPS Experience Modification Factor (REPS EMF)	02-01-24 Through and Including 01-31-25

II. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

Rider	Description	Effective Date
CO	NC GreenPower Carbon Offset Program	For Bills Rendered On and After 08-01-11
D	Tax Effect Recovery Factor	~~09-01-20~~*05-01-24*
EDR	Economic Development	11-01-16
F	Receivers or Trustees	06-01-54
GP	NC GreenPower Program	For Bills Rendered On and After 04-09-15
REN	NC GreenPower Program	For Bills Rendered On and After 07-28-03

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RIDER A

FUEL COST RIDER

The applicable cents per kilowatt-hour charge[1] shall be added to the base fuel cost contained in the energy charges within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	~~1.3755~~*0.0000*¢/kWh
Schedule 1DF	Residential	~~1.3755~~*0.0000*¢/kWh
Schedule 1P	Residential	~~1.3755~~*0.0000*¢/kWh
Schedule 1T	Residential	~~1.3755~~*0.0000*¢/kWh
Schedule 1W	Residential	~~1.3755~~*0.0000*¢/kWh
Schedule 5	SGS & Public Authority	~~1.3753~~*0.0000*¢/kWh
Schedule 5C	SGS & Public Authority	~~1.3753~~*0.0000*¢/kWh
Schedule 5P	SGS & Public Authority	~~1.3753~~*0.0000*¢/kWh
Schedule 7	SGS & Public Authority	~~1.3753~~*0.0000*¢/kWh
Schedule 30	SGS & Public Authority	~~1.3753~~*0.0000*¢/kWh
Schedule 42	SGS & Public Authority	~~1.3753~~*0.0000*¢/kWh
Schedule 6C	Large General Service	~~1.3675~~*0.0000*¢/kWh
Schedule 6L	Large General Service	~~1.3675~~*0.0000*¢/kWh
Schedule 6P	Large General Service	~~1.3675~~*0.0000*¢/kWh
Schedule 10	Large General Service	~~1.3675~~*0.0000*¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	~~1.3675~~*0.0000*¢/kWh
Schedule 26	Outdoor Lighting	~~1.3755~~*0.0000*¢/kWh
Schedule 30T	Traffic Control	~~1.3755~~*0.0000*¢/kWh
Schedule 6VP	6VP	~~1.3417~~*0.0000*¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	~~1.3223~~*0.0000*¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider A is Included in the Energy Charges

[1]This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

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RIDER D

TAX EFFECT RECOVERY

Contributions in aid of construction ("contributions") made pursuant to the following provisions of the Terms and Conditions shall be multiplied by a Tax Effect Recovery Factor (TERF) of ~~1.15226~~*1.15877* to determine the total payment amount due from the Customer (or Applicant):

1. Section IV – Service Connections, Paragraphs F.3.a., F.3.b., and F.3.d. (one-time charge only);

2. Section XXII, Electric Line Extensions and Installations.

The TERF shall also be applied to other contributions that may occur from time to time to the extent they are classified as taxable income to the Company. However, the TERF shall not be applied to contributions for the provision of temporary service.

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Dominion Energy North Carolina

Docket E-22, Sub 694

For the test year ended December 31, 2023

Item No. 39c

Include workpapers showing derivation of rates by rate schedule. (May be combined with item 42c if desired)

DOMINION ENERGY NORTH CAROLINA
ALLOCATION OF PROPOSED REVENUE INCREASE
12 MONTHS ENDED DECEMBER 31, 2023 - ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH & EE
DOCKET NO. E-22, SUB 694

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		BASE NON-FUEL		BASE FUEL
1	PROPOSED BASE NON-FUEL RATE INCREASE	$56,623,974		
2	LESS: CHANGE IN LATE PAYMENT REVENUE	$94,521		
3	CHANGE IN LOAD MGT CREDITS	$0		
4	CHANGE IN CONTRACT DOLLAR AMOUNT	$0	MISC. REVENUES	
5	CHANGE IN MISC SERVICE REVENUE	($353,568)		
6	CHANGE IN FACILITIES CHARGES	($73,600)		
7	PROPOSED REVENUE CHANGE TO RATE SCHEDULES AND RIDER EDR	$56,956,621		
8	PROPOSED CHANGE TO RIDER EDR	($4,826)		
9	PROPOSED CHANGE TO RATE SCHEDULES	$56,961,447		
10	PRESENT RIDER EDR REVENUE	($37,798)		
11	PRESENT BASE NON-FUEL REVENUE	$253,168,781		
12	SUM OF PRESENT BASE NON-FUEL REV & RIDER EDR REV	$253,130,983		
13	OVERALL BASE NON-FUEL REVENUE PERCENTAGE INCREASE	22.5028%		

	A. CALCULATION OF PROPOSED CLASS PERCENTAGES	PRESENT BASE NON-FUEL RATE SCHEDULE REVENUE INCL. GROWTH THROUGH 06/30/2024	INCREASE IN BASE NON-FUEL REVENUE	CHANGE IN LATE PAYMENT, LOAD MGT CREDITS MISC. SER. CHG., AND FACILITIES CHG REVENUE	INCREASE IN BASE NON-FUEL RATE SCHEDULE REVENUE	TARGET BASE NON-FUEL RATE SCHEDULE PERCENT INCREASE	TARGET PERCENT INCREASE/ OVERALL BASE NON-FUEL PERCENT INCREASE	PRESENT BASE FUEL AND RIDER A REVENUE	PROPOSED BASE FUEL AND RIDER A REVENUE	CHANGE IN BASE FUEL AND RIDER A REVENUE	PERCENTAGE CHANGE IN BASE FUEL AND RIDER A REVENUE
14	RESIDENTIAL	$140,543,919	$29,880,418	($164,524)	$30,044,942	21.3776%	95.00%	$56,588,061	$56,588,061	$0	0.0000%
15	SMALL GENERAL SERVICE & PUBLIC AUTH	$50,282,973	$12,786,818	($186,637)	$12,973,454	25.8009%	114.66%	$26,591,644	$26,591,644	$0	0.0000%
16	LARGE GENERAL SERVICE	$25,192,890	$5,456,066	$42,081	$5,413,985	21.4901%	95.50%	$19,283,367	$19,283,367	$0	0.0000%
17	6VP	$9,824,655	$2,012,610	$22,874	$1,989,736	20.2525%	90.00%	$8,922,606	$8,922,606	$0	0.0000%
18	SCHEDULE NS	$22,022,655	$4,445,963	($14,170)	$4,460,134	20.2525%	90.00%	$24,569,249	$24,569,249	$0	0.0000%
19	TRAFFIC	$50,962	$11,032	($436)	$11,468	22.5028%	100.00%	$17,939	$17,939	$0	0.0000%
20	OUTDOOR & STREET LIGHTS	$5,250,727	$2,035,892	($31,835)	$2,067,727	39.3798%	175.00%	$686,720	$686,720	$0	0.0000%
21	BASE NON-FUEL REVENUE	$253,168,781	$56,628,800	($332,647)	$56,961,447	22.4994%		$136,659,587	$136,659,587	$0	0.0000%
22	RIDER EDR REVENUE	($37,798)	($4,826)	$0	($4,826)	12.7672%					
23	BASE NON-FUEL RATE SCHEDULE REV + RIDER EDR REV	$253,130,983			$56,956,621						

	B. TOTAL PROPOSED BASE NON-FUEL REVENUES EXCLUDES ALL FUEL, NON-FUEL RIDERS, MISC REVENUE	NORTH CAROLINA JURISDICTIONAL	RESIDENTIAL	SGS & PUBLIC AUTH	LGS	6VP	NS	TRAFFIC	OUTDOOR & ST LIGHTS
24	PRESENT BASE NON-FUEL REVENUE	$253,168,781	$140,543,919	$50,282,973	$25,192,890	$9,824,655	$22,022,655	$50,962	$5,250,727
25	PROPOSED BASE NON-FUEL REVENUE	$310,130,227	$170,588,860	$63,256,427	$30,606,875	$11,814,392	$26,482,789	$62,430	$7,318,455
26	CHANGE	$56,961,447	$30,044,942	$12,973,454	$5,413,985	$1,989,736	$4,460,134	$11,468	$2,067,727
27	% CHANGE	**22.4994%**	**21.3776%**	**25.8009%**	**21.4901%**	**20.2525%**	**20.2525%**	**22.5028%**	**39.3798%**

	C. TOTAL PROPOSED BASE FUEL REVENUES	NORTH CAROLINA JURISDICTIONAL	RESIDENTIAL	SGS & PUBLIC AUTH	LGS	6VP	NS	TRAFFIC	OUTDOOR & ST LIGHTS
28	PRESENT BASE FUEL REVENUE + PRESENT RIDER A REVENUE	$136,659,587	$56,588,061	$26,591,644	$19,283,367	$8,922,606	$24,569,249	$17,939	$686,720
29	PROPOSED BASE FUEL REVENUE (PROPOSED RIDER A $0)	$136,659,587	$56,588,061	$26,591,644	$19,283,367	$8,922,606	$24,569,249	$17,939	$686,720
30	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
31	% CHANGE	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**

	D. TOTAL PROPOSED BASE REVENUES EXCLUDING MISCELLANEOUS REVENUES	NORTH CAROLINA JURISDICTIONAL	RESIDENTIAL	SGS & PUBLIC AUTH	LGS	6VP	NS	TRAFFIC	OUTDOOR & ST LIGHTS
32	PRESENT BASE NON FUEL AND BASE FUEL REVENUE	$389,828,367	$197,131,979	$76,874,616	$44,476,257	$18,747,262	$46,591,905	$68,901	$5,937,448
33	PROPOSED BASE NON FUEL AND BASE FUEL REVENUE	$446,789,814	$227,176,921	$89,848,071	$49,890,242	$20,736,998	$51,052,039	$80,369	$8,005,175
34	CHANGE	$56,961,447	$30,044,942	$12,973,454	$5,413,985	$1,989,736	$4,460,134	$11,468	$2,067,727
35	% CHANGE	**14.6119%**	**15.2410%**	**16.8761%**	**12.1728%**	**10.6135%**	**9.5728%**	**16.6439%**	**34.8252%**

	E. TOTAL PROPOSED BASE REVENUES INCLUDING MISCELLANEOUS REVENUES AND RIDER EDR	NORTH CAROLINA JURISDICTIONAL	RESIDENTIAL	SGS & PUBLIC AUTH	LGS	6VP	NS	TRAFFIC	OUTDOOR & ST LIGHTS
36	PRESENT BASE NON FUEL AND BASE FUEL REVENUE	$392,568,168	$197,901,067	$77,891,836	$45,002,677	$19,006,645	$46,681,065	$69,815	$6,015,064
37	PROPOSED BASE NON FUEL AND BASE FUEL REVENUE	$449,192,142	$227,778,878	$90,677,718	$50,458,052	$21,018,993	$51,126,714	$80,846	$8,050,941
38	CHANGE	$56,623,974	$29,877,811	$12,785,882	$5,455,375	$2,012,348	$4,445,649	$11,031	$2,035,877
39	% CHANGE	**14.4240%**	**15.0973%**	**16.4149%**	**12.1223%**	**10.5876%**	**9.5235%**	**15.8003%**	**33.8463%**

	F. TOTAL PROPOSED EDIT	NORTH CAROLINA JURISDICTIONAL	RESIDENTIAL	SGS & PUBLIC AUTH	LGS	6VP	NS	TRAFFIC	OUTDOOR & ST LIGHTS
40	PRESENT EDIT CHARGE	$0	$0	$0	$0	$0	$0	$0	$0
41	PROPOSED EDIT CHARGE	$0	$0	$0	$0	$0	$0	$0	$0
42	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0

	G. TOTAL PROPOSED BASE REVENUES AND EDIT	NORTH CAROLINA JURISDICTIONAL	RESIDENTIAL	SGS & PUBLIC AUTH	LGS	6VP	NS	TRAFFIC	OUTDOOR & ST LIGHTS
43	PRESENT BASE NON FUEL AND BASE FUEL AND EDIT REVENUE	$392,568,168	$197,901,067	$77,891,836	$45,002,677	$19,006,645	$46,681,065	$69,815	$6,015,064
44	PROPOSED BASE NON FUEL AND BASE FUEL AND EDIT REVENUE	$449,192,142	$227,778,878	$90,677,718	$50,458,052	$21,018,993	$51,126,714	$80,846	$8,050,941
45	CHANGE	$56,623,974	$29,877,811	$12,785,882	$5,455,375	$2,012,348	$4,445,649	$11,031	$2,035,877
46	% CHANGE	**14.4240%**	**15.0973%**	**16.4149%**	**12.1223%**	**10.5876%**	**9.5235%**	**15.8003%**	**33.8463%**

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DOMINION ENERGY NORTH CAROLINA
PRESENT RATES (EFFECTIVE 11/01/19) VERSUS PROPOSED RATES WITH $56,623,974 BASE NON-FUEL INCREASE
12 MONTHS ENDED DECEMBER 31, 2023 - ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH & EE
DOCKET NO. E-22, SUB 694
SUMMARY OF FINAL RATE DESIGN

		NORTH CAROLINA JURISDICTIONAL	RESIDENTIAL	SGS & PUBLIC AUTH	LGS	6VP	NS	TRAFFIC	OUTDOOR & ST LIGHTS
A.	**BASE NON-FUEL MISCELLANEOUS REVENUE**								
1	PRESENT LATE PAYMENT REVENUE	$716,699	$342,576	$145,776	$94,277	$38,996	$84,138	$120	$10,817
2	PRESENT LOAD MANAGEMENT CREDITS	$0	$0	$0	$0	$0	$0	$0	$0
3	PRESENT CONTRACT DOLLAR AMOUNT REVENUE	$206,819	$0	$188,034	$18,785	$0	$0	$0	$0
4	PRESENT MISCELLANEOUS SERVICE REVENUE	$589,151	$446,834	$74,381	$201	$12	$4	$799	$66,919
5	PRESENT FACILITIES CHARGE REVENUE	$1,264,929	$96	$616,355	$418,566	$222,432	$7,479	$0	$0
6	PRESENT TOTAL MISCELLANEOUS REVENUE	$2,777,598	$789,507	$1,024,547	$531,828	$261,441	$91,621	$919	$77,735
7	PROPOSED LATE PAYMENT REVENUE	$811,220	$446,213	$165,463	$80,060	$30,906	$69,274	$163	$19,142
8	PROPOSED LOAD MANAGEMENT CREDITS	$0	$0	$0	$0	$0	$0	$0	$0
9	PRESENT CONTRACT DOLLAR AMOUNT REVENUE	$206,819	$0	$188,034	$18,785	$0	$0	$0	$0
10	PROPOSED MISCELLANEOUS SERVICE REVENUE	$235,583	$178,675	$29,743	$80	$5	$2	$319	$26,759
11	PROPOSED FACILITIES CHARGE REVENUE	$1,191,329	$95	$454,670	$474,984	$253,404	$8,175	$0	$0
12	PROPOSED TOTAL MISCELLANEOUS REVENUE	$2,444,951	$624,983	$837,910	$573,909	$284,315	$77,451	$483	$45,901
13	CHANGE	($332,647)	($164,524)	($186,637)	$42,081	$22,874	($14,170)	($436)	($31,835)
14	% CHANGE	-11.9761%	-20.8389%	-18.2165%	7.9125%	8.7492%	-15.4663%	-47.4663%	-40.9526%
	BASE NON-FUEL RIDER EDR REVENUE								
15	PRESENT EDR REVENUE	($37,798)	($20,418)	($7,327)	($5,408)	($2,058)	($2,461)	($5)	($119)
16	PROPOSED EDR REVENUE	($42,623)	($23,025)	($8,263)	($6,099)	($2,321)	($2,775)	($6)	($135)
17	CHANGE	($4,826)	($2,607)	($935)	($691)	($263)	($314)	($1)	($15)
18	% CHANGE	12.7672%	12.7672%	12.7672%	12.7672%	12.7672%	12.7672%	12.7672%	12.7672%
B.	**BASE NON-FUEL RATE SCHEDULE REVENUE**								
19	PRESENT BASE NON-FUEL RATE SCHEDULE REVENUE	$253,168,781	$140,543,919	$50,282,973	$25,192,890	$9,824,655	$22,022,655	$50,962	$5,250,727
20	PROPOSED BASE NON-FUEL RATE SCHEDULE REVENUE	$310,130,227	$170,587,442	$63,256,722	$30,607,029	$11,815,273	$26,483,344	$62,430	$7,317,988
21	CHANGE	$56,961,447	$30,043,524	$12,973,749	$5,414,139	$1,990,617	$4,460,689	$11,468	$2,067,260
22	% CHANGE	22.4994%	21.3766%	25.8015%	21.4907%	20.2614%	20.2550%	22.5031%	39.3709%
C.	**TOTAL BASE NON-FUEL REVENUE**								
23	PRESENT BASE NON-FUEL REVENUE (A.6 + B.15 + B.191)	$255,908,581	$141,313,007	$51,300,192	$25,719,310	$10,084,039	$22,111,815	$51,876	$5,328,343
24	PROPOSED BASE NON-FUEL REVENUE (A.12 + A.16 + B.20)	$312,532,555	$171,189,399	$64,086,369	$31,174,839	$12,097,267	$26,558,020	$62,907	$7,363,754
25	CHANGE	$56,623,974	$29,876,393	$12,786,177	$5,455,529	$2,013,229	$4,446,205	$11,031	$2,035,411
26	% CHANGE	22.1266%	21.1420%	24.9242%	21.2118%	19.9645%	20.1078%	21.2646%	38.1997%
D.	**BASE FUEL REVENUE**								
27	PRESENT BASE FUEL REVENUE + PRESENT RIDER A REVENUE	$136,659,587	$56,588,061	$26,591,644	$19,283,367	$8,922,606	$24,569,249	$17,939	$686,720
28	PROPOSED BASE FUEL REVENUE	$136,659,587	$56,588,061	$26,591,644	$19,283,367	$8,922,606	$24,569,249	$17,939	$686,720
29	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
30	% CHANGE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E.	**TOTAL BASE REVENUE (BASE NON-FUEL + BASE FUEL)**								
31	PRESENT TOTAL BASE REVENUE (C.23 + D.27)	$392,568,168	$197,901,067	$77,891,836	$45,002,677	$19,006,645	$46,681,065	$69,815	$6,015,064
32	PROPOSED TOTAL BASE REVENUE (C.24 + D.28)	$449,192,142	$227,777,460	$90,678,013	$50,458,206	$21,019,874	$51,127,269	$80,846	$8,050,474
33	CHANGE	$56,623,974	$29,876,393	$12,786,177	$5,455,529	$2,013,229	$4,446,205	$11,031	$2,035,411
34	% CHANGE	14.4240%	15.0966%	16.4153%	12.1227%	10.5922%	9.5246%	15.8006%	33.8386%
F.	**TOTAL RIDER EDIT REVENUE**								
35	PRESENT TOTAL RIDER EDIT REVENUE	$0	$0	$0	$0	$0	$0	$0	$0
36	PROPOSED TOTAL RIDER EDIT REVENUE	$0	$0	$0	$0	$0	$0	$0	$0
37	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
G.	**TOTAL BASE REVENUE AND RIDER EDIT REVENUE**								
38	PRESENT TOTAL BASE REVENUE AND RIDER EDIT REVENUE (E.31 + F.35)	$392,568,168	$197,901,067	$77,891,836	$45,002,677	$19,006,645	$46,681,065	$69,815	$6,015,064
39	PROPOSED TOTAL BASE REVENUE AND RIDER EDIT REVENUE (E.32 + F.36)	$449,192,142	$227,777,460	$90,678,013	$50,458,206	$21,019,874	$51,127,269	$80,846	$8,050,474
40	CHANGE	$56,623,974	$29,876,393	$12,786,177	$5,455,529	$2,013,229	$4,446,205	$11,031	$2,035,411
41	% CHANGE	14.4240%	15.0966%	16.4153%	12.1227%	10.5922%	9.5246%	15.8006%	33.8386%
H.	**RIDER B**								
42	RIDER B REVENUE EFFECTIVE 2/1/2024	$7,253,542	$3,003,128	$1,411,750	$1,023,290	$473,540	$1,304,439	$952	$36,444
43	RIDER B REVENUE EFFECTIVE 2/1/2024	$7,253,542	$3,003,128	$1,411,750	$1,023,290	$473,540	$1,304,439	$952	$36,444
44	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
45	% CHANGE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
I.	**RIDER B1**								
46	RIDER B1 REVENUE EFFECTIVE 2/1/2024	$24,820,953	$10,199,943	$4,653,519	$3,502,779	$1,595,839	$4,750,996	$3,119	$114,758
47	RIDER B1 REVENUE EFFECTIVE 2/1/2024	$24,820,953	$10,199,943	$4,653,519	$3,502,779	$1,595,839	$4,750,996	$3,119	$114,758
48	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
49	% CHANGE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
J.	**NON-FUEL RIDER REVENUE (DSM/EE, REPS; EXCLUDES RIDER EDIT)**								
50	NON-FUEL RIDER REVENUE EFFECTIVE 2/1/2024	$6,036,504	$2,954,953	$2,164,218	$916,514	$820	$0	$0	$0
51	NON-FUEL RIDER REVENUE EFFECTIVE 2/1/2024	$6,036,504	$2,954,953	$2,164,218	$916,514	$820	$0	$0	$0
52	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
53	% CHANGE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
K.	**TOTAL REVENUE INCLUDING BASE REVENUE, RIDER EDIT REVENUE, RIDER B, AND RIDER B1**								
54	PRESENT TOTAL REVENUE (G.38 + H.42 + I.46 + J.50)	$430,679,167	$214,059,091	$86,121,322	$50,445,259	$21,076,843	$52,736,500	$73,886	$6,166,266
55	PROPOSED TOTAL REVENUE (G.39 + H.43 + I.47 + J.51)	$487,303,141	$243,935,484	$98,907,499	$55,900,788	$23,090,072	$57,182,704	$84,917	$8,201,676
56	CHANGE	$56,623,974	$29,876,393	$12,786,177	$5,455,529	$2,013,229	$4,446,205	$11,031	$2,035,411
57	% CHANGE	13.1476%	13.9571%	14.8467%	10.8148%	9.5519%	8.4310%	14.9300%	33.0088%

DOMINION ENERGY NORTH CAROLINA
PRESENT RATES (EFFECTIVE 11/01/19) VERSUS PROPOSED RATES WITH $56,623,974 BASE NON-FUEL INCREASE
12 MONTHS ENDED DECEMBER 31, 2023 - ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH & EE
DOCKET NO. E-22, SUB 694

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Apr 01 2024

		(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(16)	(17)
					PRESENT ANNUALIZED REVENUE								PROPOSED REVENUE BASED ON $56,623,974 BASE NON-FUEL REVENUE INCREASE EDIT RIDERS AND FUEL REVENUE DECREASE							
LINE NO.		BOOKED 12/2023 CUST INCLUDING GROWTH THROUGH		BOOKED KWH SALES INCLUDING GROWTH THROUGH	BASE NON-FUEL REVENUE #	RIDER NON-FUEL REVENUE ##	BASE FUEL REVENUE	RIDER A FUEL REVENUE ##	RIDER B FUEL REVENUE ##	RIDER B1 FUEL REVENUE ##	FUEL REVENUE ($)+(6)+(7)+(8)	TOTAL REVENUE	BASE NON-FUEL REVENUE ###	RIDER NON-FUEL REVENUE ####	BASE FUEL REVENUE #####	RIDER A FUEL REVENUE @	RIDER B FUEL REVENUE @	RIDER B1 FUEL REVENUE @	FUEL REVENUE (13)+(14)+(15)+(16)	TOTAL REVENUE
	RESIDENTIAL																			
1	SCHEDULE 1	107,612		1,504,186,279	$131,347,602	$2,743,864	$31,802,363	$20,653,518	$2,783,833	$9,455,122	$64,694,836	$198,786,302	$159,425,245	$2,743,864	$52,455,881	$0	$2,783,833	$9,455,122	$64,694,836	$226,863,945
2	SCHEDULE 1DF (DUEL FUEL)	929	*	2,210,435	$112,983	$2,911	$46,456	$30,170	$4,067	$13,812	$94,503	$210,397	$137,135	$2,911	$76,625	$0	$4,067	$13,812	$94,503	$234,550
3	SCHEDULE 1P (TIME-OF-USAGE)	436		13,301,314	$922,145	$20,638	$279,947	$181,807	$24,505	$83,231	$569,489	$1,512,272	$1,119,287	$20,638	$461,753	$0	$24,505	$83,231	$569,489	$1,709,414
4	SCHEDULE 1T (TIME-OF-USAGE)	35		671,122	$57,206	$1,142	$14,033	$9,114	$1,228	$4,172	$28,548	$86,895	$69,435	$1,142	$23,147	$0	$1,228	$4,172	$28,548	$99,124
5	SCHEDULE 1W (WATER HEATER)	15	*	111,866	$3,563	$147	$2,369	$1,539	$207	$704	$4,820	$8,530	$4,324	$147	$3,908	$0	$207	$704	$4,820	$9,291
6	SUBTOTAL - RESIDENTIAL	108,083	**	1,520,481,017	$132,443,498	$2,768,702	$32,145,188	$20,876,147	$2,813,840	$9,557,041	$65,392,196	$200,604,396	$160,755,426	$2,768,702	$53,021,315	$0	$2,813,840	$9,557,041	$65,392,196	$228,916,325
7	INCREASED USAGE, WEATHER & CUST GROWTH	1,714		102,282,823	$8,100,421	$186,251	$2,162,407	$1,404,339	$189,287	$642,903	$4,398,936	$12,685,607	$9,832,016	$186,251	$3,566,746	$0	$189,287	$642,903	$4,398,936	$14,417,202
8	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	SUBTOTAL - RESIDENTIAL ADJ. FOR GROWTH	109,797	**	1,622,763,840	$140,543,919	$2,954,953	$34,307,575	$22,280,486	$3,003,128	$10,199,943	$69,791,132	$213,290,003	$170,587,442	$2,954,953	$56,588,061	$0	$3,003,128	$10,199,943	$69,791,132	$243,333,527
	SMALL GEN SERVICE & PUBLIC AUTHORITY																			
10	SCHEDULE 5	14.801		500,603.442	$34,733.821	$1,549.506	$10,587.759	$6,884.797	$927.618	$3,057.685	$21,457.858	$57,741.185	$43,686.332	$1,549.506	$17,472.555	$0	$927.618	$3,057.685	$21,457.858	$66,693.69
11	SCHEDULE 5C (COTTON GIN)	19		4,066.462	$247.376	$7.956	$86.006	$55.926	$7.535	$24.838	$174.305	$429.637	$311.200	$7.956	$141.932	$0	$7.535	$24.838	$174.305	$493.46
12	SCHEDULE 5P (TIME-OF-USAGE)	1,057		122,853.635	$6,557.249	$262.826	$2,598.354	$1,689.606	$227.648	$750.390	$5,265.998	$12,086.074	$8,249.128	$262.826	$4,287.960	$0	$227.648	$750.390	$5,265.998	$13,777.95
13	SCHEDULE 7	50	*	864,339	$50,081	$1,545	$18,281	$11,887	$1,602	$5,279	$37,049	$88,675	$63,010	$1,545	$30,168	$0	$1,602	$5,279	$37,049	$101,60
14	SCHEDULE 30 - (PUBLIC AUTHORITY)	1.218		71,055.929	$4,746.761	$175.249	$1,502.833	$977.232	$131.667	$434.010	$3,045.741	$7,967.751	$5,980.836	$175.249	$2,480.065	$0	$131.667	$434.010	$3,045.741	$9,201.82
15	SCHEDULE 42 - (ALL ELEC / PUB AUTH)	998		46,136.472	$2,950.042	$120.854	$975.786	$634.515	$85.491	$281.802	$1,977.594	$5,048.490	$3,711.165	$120.854	$1,610.301	$0	$85.491	$281.802	$1,977.594	$5,809.61
16	SUBTOTAL - SGS & PUBLIC AUTHORITY	18,093	**	745,580.278	$49,285.329	$2,117.936	$15,769.019	$10,253.963	$1,381.560	$4,554.003	$31,958.545	$83,361.810	$62,001.672	$2,117.936	$26,022.982	$0	$1,381.560	$4,554.003	$31,958.545	$96,078.15
17	INCREASED USAGE, WEATHER & CUST GROWTH	328		16,292.640	$997.643	$46.282	$344.589	$224.073	$30.190	$99.515	$698.368	$1,742.292	$1,255.050	$46.282	$568.662	$0	$30.190	$99.515	$698.368	$1,999.69
18	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19	SUBTOTAL - SGS & PA ADJ. FOR GROWTH	18,421	**	761,872.918	$50,282.973	$2,164.218	$16,113.608	$10,478.036	$1,411.750	$4,653.519	$32,656.913	$85,104.103	$63,256.722	$2,164.218	$26,591.644	$0	$1,411.750	$4,653.519	$32,656.913	$98,077.852
	LARGE GEN SERVICE																			
20	SCHEDULE 6C	2		5,281.121	$222.692	$8.555	$110.798	$72.219	$9.712	$33.245	$225.974	$457.221	$270.549	$8.555	$183.017	$0	$9.712	$33.245	$225.974	$505.077
21	SCHEDULE 6L	4		335,253.672	$13,766.991	$542.839	$6,927.737	$4,515.577	$607.250	$2,078.651	$14,129.216	$28,439.047	$16,725.605	$542.839	$11,443.315	$0	$607.250	$2,078.651	$14,129.216	$31,397.660
22	SCHEDULE 6P	24		93,022.502	$4,689.959	$153.120	$1,939.813	$1,264.392	$170.034	$582.036	$3,956.276	$8,799.354	$5,697.825	$153.120	$3,204.205	$0	$170.034	$582.036	$3,956.276	$9,807.221
23	SCHEDULE 10 0.0000%	25		138,637.609	$7,054.897	$227.441	$2,892.406	$1,885.303	$253.534	$867.860	$5,899.103	$13,181.441	$8,571.103	$227.441	$4,777.709	$0	$253.534	$867.860	$5,899.103	$14,697.647
24	SCHEDULE LGS-RTP WITH CBL	0		0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
25	SCHEDULE LGS-RTP WITH ED	0		0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26	SUBTOTAL - LARGE GENERAL SERVICE	55		572,194.905	25.734.539	931.955	$11,870.755	$7,737.492	$1,040.530	$3,561.792	24.210.568	50.877.062	$31,265.082	$931.955	$19,608.246	$0	$1,040.530	$3,561.792	24.210.568	$56,407.606
27	INCREASED USAGE, WEATHER & CUST GROWTH	1		(9,480.412)	($541.649)	($15.441)	($196.681)	($128.199)	($17.240)	($59.014)	($401.133)	($958.223)	($658.054)	($15.441)	($324.879)	$0	($17.240)	($59.014)	($401.133)	($1,074.628)
28	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
29	SUBTOTAL - LGS ADJ. FOR GROWTH	56		562,714.493	$25,192.890	$916.514	$11,674.074	$7,609.293	$1,023.290	$3,502.779	$23,809.436	$49,918.839	$30,607.029	$916.514	$19,283.367	$0	$1,023.290	$3,502.779	$23,809.436	$55,332.976
30	**SCHEDULE 6VP**	3		255,486.894	$9,583.715	$800	$5,275.804	$3,427.868	$461.920	$1,556.682	$10,722.274	$20,306.789	$11,525.514	$800	$8,703.672	$0	$461.920	$1,556.682	$10,722.274	$22,248.588
31	INCREASED USAGE, WEATHER & CUST GROWTH	0		6,426.584	$240.941	$20	$132.709	$86.225	$11.619	$39.157	$269.711	$510.672	$289.759	$20	$218.934	$0	$11.619	$39.157	$269.711	$559.49
32	SUBTOTAL - 6VP ADJ. FOR GROWTH	3		261,913.478	$9,824.655	$820	$5,408.513	$3,514.093	$473.540	$1,595.839	$10,991.985	$20,817.460	$11,815.273	$820	$8,922.606	$0	$473.540	$1,595.839	$10,991.985	$22,808.078
33	**SCHEDULE NS**	1		657,936.799	$19,805.302	$0	$13,395.593	$8,699.898	$1,173.101	$4,272.642	$27,541.234	$47,346.536	$23,816.866	$0	$22,095.492	$0	$1,173.101	$4,272.642	$27,541.234	$51,358.100
34	INCREASED USAGE, WEATHER & CUST GROWTH	0		73,661.017	$2,217.354	$0	$1,499.738	$974.020	$131.338	$478.355	$3,083.450	$5,300.804	$2,666.479	$0	$2,473.758	$0	$131.338	$478.355	$3,083.450	$5,749.929
35	SUBTOTAL - SCHEDULE NS ADJ. FOR GROWTH	1		731,597.816	$22,022.655	$0	$14,895.332	$9,673.918	$1,304.439	$4,750.996	$30,624.685	$52,647.340	$26,483.344	$0	$24,569.249	$0	$1,304.439	$4,750.996	$30,624.685	$57,108.029
36	**TRAFFIC CONTROL**																			
37	SCHEDULE 30T - TRAFFIC CONTROL	195		465.629	$48.204	$0	$9.862	$6.405	$863	$2.828	$19.958	$68.163	$59.052	$0	$16.267	$0	$863	$2.828	$19.958	$79.010
38	INCREASED USAGE, WEATHER & CUST GROWTH	1		47.870	$2.757	$0	$1.014	$658	$89	$291	$2.052	$4.809	$3.378	$0	$1.672	$0	$89	$291	$2.052	$5.430
39	SUBTOTAL - 30T ADJ. FOR GROWTH	196		513.499	$50.962	$0	$10.876	$7.063	$952	$3.119	$22.010	$72.972	$62.430	$0	$17.939	$0	$952	$3.119	$22.010	$84.440
	OUTDOOR LIGHTING SERVICE																			
40	SCHEDULE 26 - OUTDOOR LIGHTING	15.303	*	13,922.900	$3,403.010	$0	$294.887	$191.509	$25.813	$81.282	$593.491	$3,996.501	$4,742.848	$0	$486.397	$0	$25.813	$81.282	$593.491	$5,336.33
41	SCHEDULE 26 - STREET & ROADWAY	1,025		7,557.364	$1,753.735	$0	$160.065	$103.952	$14.011	$44.120	$322.148	$2,075.883	$2,444.155	$0	$264.017	$0	$14.011	$44.120	$322.148	$2,766.30
42	SUBTOTAL - OUTDOOR LIGHTING SERVICE	1,025	**	21,480.264	$5,156.744	$0	$454.952	$295.461	$39.824	$125.402	$915.639	$6,072.384	$7,187.003	$0	$750.413	$0	$39.824	$125.402	$915.639	$8,102.642
43	INCREASED USAGE, WEATHER & CUST GROWTH	-2	*	(1,823.177)	$93.983	$0	($38.615)	($25.078)	($3.380)	($10.644)	($77.717)	$16.266	$130.985	$0	($63.693)	$0	($3.380)	($10.644)	($77.717)	$53.268
44	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
45	SUBTOTAL - ODL SERVICE ADJ. FOR GROWTH	1,023	**	19,657.087	$5,250.727	$0	$416.337	$270.383	$36.444	$114.758	$837.923	$6,088.650	$7,317.988	$0	$686.720	$0	$36.444	$114.758	$837.923	$8,155.910
46	SUBTOTAL - NUMBERED RATE SCHEDULES	129.497	**	3.961.033.131	$253.168.781	$6.036.504	$82.826.315	$53.833.272	$7.253.542	$24.820.953	$168.734.082	$427.939.367	$310.130.227	$6.036.504	$136.659.587	$0	$7.253.542	$24.820.953	$168.734.082	$484.900.813
47	ECONOMIC DEVELOPMENT RIDER				($37,798)	$0	$0	$0	$0	$0	$0	($37,798)	($42,623)	$0	$0	$0	$0	$0	$0	($42,623)
48	LOAD MANAGEMENT CREDITS				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
49	FACILITIES CHARGES				$1,264,929	$0	$0	$0	$0	$0	$0	$1,264,929	$1,191,329	$0	$0	$0	$0	$0	$0	$1,191,329
50	CONTRACT DOLLAR AMOUNT				$206,819	$0	$0	$0	$0	$0	$0	$206,819	$206,819	$0	$0	$0	$0	$0	$0	$206,819
51	TOTAL - SALES OF ELECTRICITY	129.497	**	3.961.033.131	$254.602.731	$6.036.504	$82.826.315	$53.833.272	$7.253.542	$24.820.953	$168.734.082	$429.373.317	$311.485.752	$6.036.504	$136.659.587	$0	$7.253.542	$24.820.953	$168.734.082	$486.256.338
52	MISCELLANEOUS SERVICE REVENUE				$589.151	$0	$0	$0	$0	$0	$0	$589.151	$235.583	$0	$0	$0	$0	$0	$0	$235.583
53	FORFEITED DISCOUNT (LATE PAYMENT)				$716,699	$0	$0	$0	$0	$0	$0	$716,699	$811,220	$0	$0	$0	$0	$0	$0	$811,220
54	TOTAL - MISCELLANEOUS REVENUE				$1,305,850	$0	$0	$0	$0	$0	$0	$1,305,850	$1,046,803	$0	$0	$0	$0	$0	$0	$1,046,803
55	TOTAL - SALES OF ELECTRICITY	129,497	**	3,961,033,131	$255,908,581	$6,036,504	$82,826,315	$53,833,272	$7,253,542	$24,820,953	$168,734,082	$430,679,167	$312,532,555	$6,036,504	$136,659,587	$0	$7,253,542	$24,820,953	$168,734,082	$487,303,141

NOTES:
* DUPLICATE CUSTOMERS.
** EXCLUDES DUPLICATE CUSTOMERS.
\# REVENUE BASED ON RATES EFFECTIVE 11/01/2019 FROM DOCKET E-22 SUB 562 EXCLUDING BASE FUEL.
\## BASED ON RATES EFFECTIVE 2/1/2024.
\### NON-FUEL BASE REVENUE INCLUDES PROPOSED NON-FUEL BASE REVENUE INCREASE OF $56,623,974.
\#### NON-FUEL RIDER REVENUE INCLUDES PROPOSED RIDER EDIT CHARGE OF $ COMBINED WITH CURRENT NON-FUEL RIDER REVENUE ANNUALIZED WITH RATES EFFECTIVE 02/01/2024.
\##### BASED ON APPROVED BASE FUEL RATES.
@ BASED ON RIDER A RATES, RIDER B RATES, AND RIDER B1 RATES EFFECTIVE 2/1/2024.
(1) FUEL REVENUE REFLECTS THE 5% ENERGY CONSERVATION DISCOUNT AND THE 2% DISCOUNT FOR THOSE CUSTOMERS WHOSE METERS ARE READ ON THE COMPANY'S SIDE OF THE TRANSFORMERS.

DOMINION ENERGY NORTH CAROLINA
PRESENT RATES (EFFECTIVE 11/01/19) VERSUS PROPOSED RATES WITH $ BASE NON-FUEL INCREASE
12 MONTHS ENDED DECEMBER 31, 2023 - ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH & EE
DOCKET NO. E-22, SUB 694

	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)
		TOTAL CHANGE								PERCENTAGE CHANGE								CHANGE AND PERCENTAGE CHANGE FROM PRESENT BASE NON-FUEL, BASE FUEL, AND RIDER A			
LINE NO.		BASE NON-FUEL	RIDER NON-FUEL	BASE FUEL	RIDER A FUEL	RIDER B FUEL	RIDER B1 FUEL	TOTAL FUEL	TOTAL	BASE NON-FUEL	RIDER NON-FUEL	BASE FUEL	RIDER A FUEL	RIDER B FUEL	TOTAL B1 FUEL	TOTAL FUEL	TOTAL	PRESENT BASE NON-FUEL + BASE FUEL +	PROPOSED BASE NON-FUEL + BASE FUEL + RIDER A	CHANGE	% CHANGE
	RESIDENTIAL																				
1	SCHEDULE 1	$28,077,643	$0	$20,653,518	($20,653,518)	$0	$0	$0	$28,077,643	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	14.12%	$183,803,483	$211,881,126	$28,077,643	15.28%
2	SCHEDULE 1DF (DUEL FUEL)	$24.153	$0	$30.170	(30.170)	$0	$0	$0	$24.153	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	11.48%	$189.608	$213.761	$24.153	12.74%
3	SCHEDULE 1P (TIME-OF-USAGE)	$197,142	$0	$181,807	($181,807)	$0	$0	$0	$197,142	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	13.04%	$1,383,898	$1,581,040	$197,142	14.25%
4	SCHEDULE 1T (TIME-OF-USAGE)	$12,229	$0	$9.114	($9,114)	$0	$0	$0	$12,229	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	14.07%	$80,353	$92,582	$12,229	15.22%
5	SCHEDULE 1W (WATER HEATER)	$762	$0	$1,539	($1,539)	$0	$0	$0	$762	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	8.93%	$7,471	$8,232	$762	10.19%
6	SUBTOTAL - RESIDENTIAL	$28,311,928	$0	$20,876,147	($20,876,147)	$0	$0	$0	$28,311,928	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	14.11%	$185,464,812	$213,776,741	$28,311,928	15.27%
7	INCREASED USAGE, WEATHER & CUST GROWTH	$1,731,595	$0	$1,404,339	($1,404,339)	$0	$0	$0	$1,731,595	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	13.65%	$11,667,167	$13,398,762	$1,731,595	14.84%
8	ENERGY REDUCTION DUE TO EE	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
9	SUBTOTAL - RESIDENTIAL ADJ. FOR GROWTH	$30,043,524	$0	$22,280,486	($22,280,486)	$0	$0	$0	$30,043,524	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	14.09%	$197,131,979	$227,175,503	$30,043,524	15.24%
	SMALL GEN SERVICE & PUBLIC AUTHORITY																				
10	SCHEDULE 5	$8,952,511	$0	$6,884,797	($6,884,797)	$0	$0	$0	$8,952,511	25.77%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.50%	$52,206,376	$61,158,887	$8,952,511	17.15%
11	SCHEDULE 5C (COTTON GIN)	$63,824	$0	$55,926	($55,926)	$0	$0	$0	$63,824	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	14.86%	$389,308	$453,132	$63,824	16.39%
12	SCHEDULE 5P (TIME-OF-USAGE)	$1,691,879	$0	$1,689,606	($1,689,606)	$0	$0	$0	$1,691,879	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	14.00%	$10,845,209	$12,537,089	$1,691,879	15.60%
13	SCHEDULE 7	$12,930	$0	$11,887	($11,887)	$0	$0	$0	$12,930	25.82%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	14.58%	$80,249	$93,179	$12,930	16.11%
14	SCHEDULE 30 - (PUBLIC AUTHORITY)	$1,234.075	$0	$977.232	($977.232)	$0	$0	$0	$1,234.075	26.00%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.49%	$7,226.826	$8,460.901	$1,234.075	17.08%
15	SCHEDULE 42 - (ALL ELEC / PUB AUTH)	$761,124	$0	$634,515	($634,515)	$0	$0	$0	$761,124	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.08%	$4,560,343	$5,321,467	$761,124	16.69%
16	SUBTOTAL - SGS & PUBLIC AUTHORITY	$12,716,343	$0	$10,253,963	($10,253,963)	$0	$0	$0	$12,716,343	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.25%	$75,308,311	$88,024,654	$12,716,343	16.89%
17	INCREASED USAGE, WEATHER & CUST GROWTH	$257,407	$0	$224,073	($224,073)	$0	$0	$0	$257,407	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	14.77%	$1,566,305	$1,823,712	$257,407	16.43%
18	ENERGY REDUCTION DUE TO EE	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
19	SUBTOTAL - SGS & PA ADJ. FOR GROWTH	$12,973,749	$0	$10,478,036	($10,478,036)	$0	$0	$0	$12,973,749	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.24%	$76,874,616	$89,848,365	$12,973,749	16.88%
	LARGE GEN SERVICE																				
20	SCHEDULE 6C	$47,857	$0	$72,219	($72,219)	$0	$0	$0	$47,857	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	10.47%	$405,709	$453,566	$47,857	11.80%
21	SCHEDULE 6L	$2,958,614	$0	$4,515,577	($4,515,577)	$0	$0	$0	$2,958,614	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	10.40%	$25,210,306	$28,168,920	$2,958,614	11.74%
22	SCHEDULE 6P	$1,007,867	$0	$1,264,392	($1,264,392)	$0	$0	$0	$1,007,867	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	11.45%	$7,894,164	$8,902,030	$1,007,867	12.77%
23	SCHEDULE 10	$1,516,206	$0	$1,885,303	($1,885,303)	$0	$0	$0	$1,516,206	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	11.50%	$11,832,607	$13,348,813	$1,516,206	12.81%
24	SCHEDULE LGS-RTP WITH CBL	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
25	SCHEDULE LGS-RTP WITH ED	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
26	SUBTOTAL - LARGE GENERAL SERVICE	$5,530.543	$0	$7,737.492	($7,737.492)	$0	$0	$0	$5,530.543	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	10.87%	$45,342.785	$50,873.329	$5,530.543	12.20%
27	INCREASED USAGE, WEATHER & CUST GROWTH	($116,404)	$0	($128,199)	$128,199	$0	$0	$0	($116,404)	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	12.15%	($866,529)	($982,933)	($116,404)	13.43%
28	ENERGY REDUCTION DUE TO EE	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
29	SUBTOTAL - LGS ADJ. FOR GROWTH	$5,414,139	$0	$7,609,293	($7,609,293)	$0	$0	$0	$5,414,139	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	10.85%	$44,476,257	$49,890,396	$5,414,139	12.17%
30	**SCHEDULE 6VP**	$1,941,799	$0	$3,427,868	($3,427,868)	$0	$0	$0	$1,941,799	20.26%	0.00%	64.97%	-100.00%	0.00%	0.00%	0.00%	9.56%	$18,287,387	$20,229,186	$1,941,799	10.62%
31	INCREASED USAGE, WEATHER & CUST GROWTH	$48,818	$0	$86,225	($86,225)	$0	$0	$0	$48,818	20.26%	0.00%	64.97%	-100.00%	0.00%	0.00%	0.00%	9.56%	$459,875	$508,693	$48,818	10.62%
32	SUBTOTAL - 6VP ADJ. FOR GROWTH	$1.990.617	$0	$3.514.093	($3.514.093)	$0	$0	$0	$1.990.617	20.26%	0.00%	64.97%	-100.00%	0.00%	0.00%	0.00%	9.56%	$18.747.262	$20.737.879	$1.990.617	10.62%
33	**SCHEDULE NS**	$4,011,564	$0	$8,699,898	($8,699,898)	$0	$0	$0	$4,011,564	20.26%	0.00%	64.95%	-100.00%	0.00%	0.00%	0.00%	8.47%	$41,900,793	$45,912,357	$4,011,564	9.57%
34	INCREASED USAGE, WEATHER & CUST GROWTH	$449,125	$0	$974,020	($974,020)	$0	$0	$0	$449,125	20.26%	0.00%	64.95%	-100.00%	0.00%	0.00%	0.00%	8.47%	$4,691,112	$5,140,237	$449,125	9.57%
35	SUBTOTAL - SCHEDULE NS ADJ. FOR GROWTH	$4.460.689	$0	$9.673.918	($9.673.918)	$0	$0	$0	$4.460.689	20.26%	0.00%	64.95%	-100.00%	0.00%	0.00%	0.00%	8.47%	$46.591.905	$51.052.594	$4.460.689	9.57%
	TRAFFIC CONTROL																				
37	SCHEDULE 30T - TRAFFIC CONTROL	$10,847	$0	$6,405	($6,405)	$0	$0	$0	$10,847	22.50%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	15.91%	$64,471	$75,319	$10,847	16.83%
38	INCREASED USAGE, WEATHER & CUST GROWTH	$620	$0	$658	($658)	$0	$0	$0	$620	22.50%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	12.90%	$4,430	$5,050	$620	14.01%
39	SUBTOTAL - 30T ADJ. FOR GROWTH	$11,468	$0	$7,063	($7,063)	$0	$0	$0	$11,468	22.50%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	15.72%	$68,901	$80,369	$11,468	16.64%
	OUTDOOR LIGHTING SERVICE																				
40	SCHEDULE 26 - OUTDOOR LIGHTING	$1,339,838	$0	$191,509	($191,509)	$0	$0	$0	$1,339,838	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	33.53%	$3,889,406	$5,229,244	$1,339,838	34.45%
41	SCHEDULE 26 - STREET & ROADWAY	$690,421	$0	$103,952	($103,952)	$0	$0	$0	$690,421	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	33.26%	$2,017,751	$2,708,172	$690,421	34.22%
42	SUBTOTAL - OUTDOOR LIGHTING SERVICE	$2,030,258	$0	$295,461	($295,461)	$0	$0	$0	$2,030,258	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	33.43%	$5,907,157	$7,937,416	$2,030,258	34.37%
43	INCREASED USAGE, WEATHER & CUST GROWTH	$37,002	$0	($25,078)	$25,078	$0	$0	$0	$37,002	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	227.48%	$30,290	$67,292	$37,002	122.16%
44	ENERGY REDUCTION DUE TO EE	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
45	SUBTOTAL - ODL SERVICE ADJ. FOR GROWTH	$2,067,260	$0	$270,383	($270,383)	$0	$0	$0	$2,067,260	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	33.95%	$5,937,448	$8,004,708	$2,067,260	34.82%
46	SUBTOTAL - NUMBERED RATE SCHEDULES	$56,961,447	$0	$53,833,272	($53,833,272)	$0	$0	$0	$56,961,447	22.50%	0.00%	65.00%	-100.00%	0.00%	0.00%	0.00%	13.31%	$389,828,367	$446,789,814	$56,961,447	14.61%
47	ECONOMIC DEVELOPMENT RIDER	($4,826)	$0	$0	$0	$0	$0	$0	($4,826)	12.77%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.77%	($37,798)	($42,623)	($4,826)	12.77%
48	LOAD MANAGEMENT CREDITS	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
49	FACILITIES CHARGES	($73.600)	$0	$0	$0	$0	$0	$0	($73.600)	-5.82%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-5.82%	$1.264.929	$1.191.329	($73.600)	-5.82%
50	CONTRACT DOLLAR AMOUNT	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
51	TOTAL - SALES OF ELECTRICITY	$56,883,021	$0	$53,833,272	($53,833,272)	$0	$0	$0	$56,883,021	22.34%	0.00%	65.00%	-100.00%	0.00%	0.00%	0.00%	13.25%	$391,262,318	$448,145,339	$56,883,021	14.54%
52	MISCELLANEOUS SERVICE REVENUE	($353,568)	$0	$0	$0	$0	$0	$0	($353,568)	-60.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-60.01%	$589,151	$235,583	($353,568)	-60.01%
53	FORFEITED DISCOUNT (LATE PAYMENT)	$94,521	$0	$0	$0	$0	$0	$0	$94,521	13.19%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	13.19%	$716,699	$811,220	$94,521	13.19%
54	TOTAL - MISCELLANEOUS REVENUE	($259,047)	$0	$0	$0	$0	$0	$0	($259,047)	-19.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-19.84%	$1,305,850	$1,046,803	($259,047)	-19.84%
55	TOTAL - SALES OF ELECTRICITY	$56.623.974	$0	$53.833.272	($53.833.272)	$0	$0	$0	$56.623.974	22.13%	0.00%	65.00%	-100.00%	0.00%	0.00%	0.00%	13.15%	$392.568.168	$449.192.142	$56.623.974	14.42%

NOTES:
* DUPLICATE CUSTOMERS.
** EXCLUDES DUPLICATE CUSTOMERS.
\# REVENUE BASED ON RATES EFFECTIVE 11/01/2019 FROM DOCKET E-22 SUB 562 EXCLUDING BASE FUEL.
\## BASED ON RATES EFFECTIVE 2/1/2024.
\### NON-FUEL BASE REVENUE INCLUDES PROPOSED NON-FUEL BASE REVENUE INCREASE OF $56,623,974.
\#### NON-FUEL RIDER REVENUE INCLUDES PROPOSED RIDER EDIT CHARGE OF $ COMBINED WITH CURRENT NON-FUEL RIDER REVENUE ANNUALIZED WITH RATES EFFECTIVE 02/01/2024.
\##### BASED ON APPROVED BASE FUEL RATES.
@ BASED ON RIDER A RATES, RIDER B RATES, AND RIDER B1 RATES EFFECTIVE 2/1/2024.
(1) FUEL REVENUE REFLECTS THE 5% ENERGY CONSERVATION DISCOUNT AND THE 2% DISCOUNT FOR THOSE CUSTOMERS WHOSE METERS ARE READ ON THE COMPANY'S SIDE OF THE TRANSFORMERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1 DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.043086
BASIC CUSTOMER CHARGE	1,289,832	$10.67	$13,762,507	$14.54 ^^	$18,754,157	$14.54	$14.54
PEAK MONTHS - ALL KWH	567,765,166	$0.087132	$49,470,514	$0.104239 *	$59,183,279	$0.139174	$0.147325
BASE MONTHS - ALL KWH	883,255,779	$0.072616	$64,138,502	$0.086873 *	$76,731,089	$0.121808	$0.129959
CONSERVATION DISCOUNT - 5%							
PEAK MONTHS - ALL KWH	22,367,869	$0.082775	$1,851,509	$0.099027	$2,215,024	$0.132215	$0.139959
BASE MONTHS - ALL KWH	30,797,465	$0.068985	$2,124,569	$0.082529	$2,541,695	$0.115718	$0.123461
TOTAL BASIC REVENUE	1,504,186,279		$131,347,602		$159,425,245		
BASIC PERCENTAGE INCREASE			21.3776%		21.3766%		
PROPOSED BASIC INCREASE			$28,078,989		$28,077,643		
UNIT CUSTOMER COST			$22.27				
PROPOSED BASIC CUSTOMER CHARGE			$14.54 ^^				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$23,087,339				
TOTAL BASIC REVENUE LESS BCC			$117,585,095				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.196346				

EXCLUDES ALL FUEL.
* ADJUSTED TO MEET REVENUE REQUIREMENT
^^ PRESENT CUSTOMER CHARGE IS INCREASED BY 1/3 OF THE DIFFERENCE BETWEEN THE UNIT CUSTOMER COST AND THE PRESENT BCC.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1DF DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.043086
BASIC CUSTOMER CHARGE	11,289	$3.69	$41,656	$5.03	$56,784	$5.03	$5.03
BASE MONTHS - ALL KWH	1,869,075	$0.032519	$60,780	$0.036634	$68,472	$0.071569	$0.079720
CONSERVATION DISCOUNT - 5%							
BASE MONTHS - ALL KWH	341,360	$0.030893	$10,546	$0.034802	$11,880	$0.067991	$0.075734
TOTAL BASIC REVENUE	2,210,435		$112,983		$137,135		
BASIC PERCENTAGE INCREASE			21.3776%		21.3775%		
PROPOSED BASIC INCREASE			$24,153		$24,153		
PERCENTAGE INCREASE IN SCHEDULE 1 BCC			36.2699%				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$9,026				
TOTAL BASIC REVENUE LESS BCC			$71,326				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.126541				

EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1E DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

SCH 1E IS DESIGNED TO BE REVENUE NEUTRAL WITH SCH 1

THE FOLLOWING EXHIBIT IS PROOF OF REVENUE THAT THE NEW SCH 1E HAS BEEN DESIGNED TO BE REVENUE NEUTRAL WITH SCH 1

			(1)	(2)	(3)	(4)	(5)
Interval	Schedule 1 Input		BILLING UNITS 12/31/2023	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (2)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.043086
	1,289,832	BASIC CUSTOMER CHARGE	1,289,832	$14.54	$18,754,157	$14.54	$14.54
		ENERGY-KWH					
56,579,631		ON-PEAK - SUMMER	55,969,385	$0.219151	$12,265,770	$0.254086	$0.262237
485,346,240		OFF-PEAK - SUMMER	480,111,483	$0.068966	$33,111,321	$0.103901	$0.112052
95,426,718		SUPER OFF-PEAK - SUMMER	94,397,482	$0.038540	$3,638,065	$0.073475	$0.081626
159,240,729		ON-PEAK - BASE	157,523,220	$0.164896	$25,974,935	$0.199831	$0.207982
511,179,176		OFF-PEAK - BASE	505,665,795	$0.068770	$34,774,504	$0.103705	$0.111856
160,081,505		SUPER OFF-PEAK - BASE	158,354,928	$0.049861	$7,895,807	$0.084796	$0.092947
52,732,741		CRITICAL PEAK PRICING	52,163,986	$0.441122	$23,010,686	$0.476057	$0.484208
	Booked kWh						
1,520,586,740	1,504,186,279	TOTAL BASIC REVENUE	1,504,186,279		$159,425,245		

THE FOLLOWING IS THE ITEM 39.C RATE DESIGN FOR PROPOSED NEW SCHEDULE 1E

DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1E DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

			(1)	(2)	(3)	(4)	(5)
Interval	Schedule 1 Input		BILLING UNITS 12/31/2023	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (2)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.043086
	0	BASIC CUSTOMER CHARGE	0	$14.54	$0	$14.54	$14.54
		ENERGY-KWH					
0		ON-PEAK - SUMMER	0	$0.219151	$0	$0.254086	$0.262237
0		OFF-PEAK - SUMMER	0	$0.068966	$0	$0.103901	$0.112052
0		SUPER OFF-PEAK - SUMMER	0	$0.038540	$0	$0.073475	$0.081626
0		ON-PEAK - BASE	0	$0.164896	$0	$0.199831	$0.207982
0		OFF-PEAK - BASE	0	$0.068770	$0	$0.103705	$0.111856
0		SUPER OFF-PEAK - BASE	0	$0.049861	$0	$0.084796	$0.092947
0		CRITICAL PEAK PRICING	0	$0.441122	$0	$0.476057	$0.484208
	Booked kWh						
0	0	TOTAL BASIC REVENUE	0		$0		

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1P DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.043086
BASIC CUSTOMER CHARGE	5,132	$15.95	$81,855	$21.74	$111,570	$21.74	$21.74
PEAK MONTHS - ALL ON-PEAK KW	20,176	$9.411	$189,872	$11.286	$227,702	$11.286	$11.286
BASE MONTHS - ALL ON-PEAK KW	30,019	$5.510	$165,405	$6.608	$198,366	$6.608	$6.608
ALL ON-PEAK KWH	3,343,537	$0.046285	$154,756	$0.055507	$185,590	$0.090442	$0.098593
ALL OFF-PEAK KWH	8,281,361	$0.026025	$215,522	$0.031210	$258,461	$0.066145	$0.074296
CONSERVATION DISCOUNT - 5%							
PEAK MONTHS - ALL ON-PEAK KW	3,896	$8.940	$34,835	$10.722	$41,777	$10.722	$10.722
BASE MONTHS - ALL ON-PEAK KW	5,563	$5.235	$29,120	$6.278	$34,926	$6.278	$6.278
ALL ON-PEAK KWH	484,764	$0.043971	$21,315	$0.052732	$25,563	$0.085920	$0.093664
ALL OFF-PEAK KWH	1,191,652	$0.024724	$29,462	$0.029650	$35,332	$0.062838	$0.070582
TOTAL BASIC REVENUE	13,301,314		$922,145		$1,119,287		
BASIC PERCENTAGE INCREASE			21.3776%		21.3786%		
PROPOSED BASIC INCREASE			$197,133		$197,142		
PERCENTAGE INCREASE IN SCHEDULE 1 BCC			36.2699%				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$167,418				
TOTAL BASIC REVENUE LESS BCC			$840,289				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.199239				

EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1T DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)		(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#		PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.043086
BASIC CUSTOMER CHARGE	412	$15.13	$6,234	$20.62		$8,495	$20.62	$20.62
PEAK MONTHS - ALL ON-PEAK KWH	66,710	$0.209185	$13,955	$0.209185		$13,955	$0.244120	$0.252271
PEAK MONTHS - ALL OFF-PEAK KWH	154,624	$0.033698	$5,211	$0.056763	*	$8,777	$0.091698	$0.099849
BASE MONTHS - ALL ON-PEAK KWH	79,187	$0.170214	$13,479	$0.170214		$13,479	$0.205149	$0.213300
BASE MONTHS - ALL OFF-PEAK KWH	199,607	$0.028949	$5,778	$0.048764	*	$9,734	$0.083699	$0.091850
CONSERVATION DISCOUNT - 5%								
PEAK MONTHS - ALL ON-PEAK KWH	23,913	$0.198726	$4,752	$0.198726		$4,752	$0.231914	$0.239657
PEAK MONTHS - ALL OFF-PEAK KWH	54,596	$0.032013	$1,748	$0.053925	*	$2,944	$0.087114	$0.094857
BASE MONTHS - ALL ON-PEAK KWH	26,130	$0.161703	$4,225	$0.161703		$4,225	$0.194892	$0.202635
BASE MONTHS - ALL OFF-PEAK KWH	66,356	$0.027502	$1,825	$0.046326	*	$3,074	$0.079514	$0.087258
TOTAL BASIC REVENUE	671,122		$57,206			$69,435		
BASIC PERCENTAGE INCREASE			21.3776%			21.3773%		
PROPOSED BASIC INCREASE			$12,229			$12,229		
PERCENTAGE INCREASE IN SCHEDULE 1 BCC			36.2699%					
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$9,967					
TOTAL BASIC REVENUE LESS BCC			$50,972					
NO CHANGE IN ON-PEAK CHARGES BASED ON MARGINAL COST ANALYSIS								
PRESENT REVENUE FROM OFF-PEAK CHARGES			$14,562					
FACTOR TO BE APPLIED TO BASE RATES OFF-PEAK ENERGY CHARGES			1.684497					

EXCLUDES ALL FUEL.
* ADJUSTMENT TO CHARGES TO MEET REVENUE REQUIREMENT

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1W DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.043086
BASIC CUSTOMER CHARGE	183	$4.75	$869	$6.47	$1,184	$6.47	$6.47
ALL KWH	111,866	$0.024076	$2,693	$0.028070	$3,140	$0.063005	$0.071156
TOTAL BASIC REVENUE	111,866		$3,563		$4,324		
BASIC PERCENTAGE INCREASE			21.3776%		21.3767%		
PROPOSED BASIC INCREASE			$762		$762		
PERCENTAGE INCREASE IN SCHEDULE 1 BCC			36.2699%				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$447				
TOTAL BASIC REVENUE LESS BCC			$2,693				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.165903				

EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
COMBINED RATE SCHEDULES 5 AND 30 FOR DERIVATION OF PROPOSED RATES (RATE DESIGN ONLY)
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)		(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#		PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
BASIC CUSTOMER CHARGE	195,947	$18.93	$3,709,277	$22.88	^^	$4,482,288	$22.88	$22.88
FIRST 100 KW OR LESS	1,598,373	$0.000	$0	$0.000		$0	$0.000	$0.000
ALL KW OVER 100	353,725	$3.460	$1,223,889	$4.371		$1,546,132	$4.371	$4.371
KW MINIMUM - PEAK	47,001	$5.710	$268,376	$7.213		$339,018	$7.213	$7.213
KW MINIMUM - BASE	32,193	$2.350	$75,653	$2.968		$95,549	$2.968	$2.968
KWH INCLUDED IN MINIMUM	2,323,831	$0.00	$0	$0.000		$0	$0.034903	$0.042864
ENERGY - PEAK MONTHS								
FIRST 800 KWH	31,334,723	$0.073379	$2,299,311	$0.092689		$2,904,384	$0.127592	$0.135553
NEXT 2200 KWH	95,301,460	$0.072673	$6,925,843	$0.091797		$8,748,388	$0.126700	$0.134661
ADDITIONAL KWH	96,028,057	$0.051630	$4,957,929	$0.065217		$6,262,662	$0.100120	$0.108081
ENERGY - BASE MONTHS								
FIRST 800 KWH	58,568,181	$0.065874	$3,858,120	$0.083209		$4,873,400	$0.118112	$0.126073
NEXT 2200 KWH	162,887,503	$0.065178	$10,616,682	$0.082330		$13,410,528	$0.117233	$0.125194
ADDITIONAL KWH	125,206,216	$0.044286	$5,544,883	$0.055940		$7,004,036	$0.090843	$0.098804
ENERGY - PEAK MONTHS - 2% DISCOUNT								
FIRST 800 KWH	1,961	$0.071911	$141	$0.090835		$178	$0.125040	$0.132842
NEXT 2200 KWH	0	$0.071220	$0	$0.089961		$0	$0.124166	$0.131968
ADDITIONAL KWH	0	$0.050597	$0	$0.063913		$0	$0.098118	$0.105919
ENERGY - BASE MONTHS - 2% DISCOUNT								
FIRST 800 KWH	5,896	$0.064557	$381	$0.081545		$481	$0.115750	$0.123552
NEXT 2200 KWH	1,543	$0.063874	$99	$0.080683		$125	$0.114888	$0.122690
ADDITIONAL KWH	0	$0.043400	$0	$0.054821		$0	$0.089026	$0.096828
TOTAL BASIC REVENUE	571,659,371		$39,480,581			$49,667,168		
BASIC PERCENTAGE INCREASE			25.8009%			25.8015%		
PROPOSED BASIC INCREASE			$10,186,341			$10,186,586		
UNIT CUSTOMER COST			$26.92					
PROPOSED BASIC CUSTOMER CHARGE			$22.88	^^				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$9,413,330					
TOTAL BASIC REVENUE LESS BCC			$35,771,305					
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.263153					

EXCLUDES ALL FUEL.
^^ PRESENT CUSTOMER CHARGE IS INCREASED BY 1/2 OF THE DIFFERENCE BETWEEN THE UNIT CUSTOMER COST AND THE PRESENT BCC.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5 DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
BASIC CUSTOMER CHARGE	181,385	$18.93	$3,433,618	$22.88	$4,149,182	$22.88	$22.88
FIRST 100 KW OR LESS	1,401,729	$0.000	$0.00	$0.000	$0.00	$0.000	$0.000
ALL KW OVER 100	284,378	$3.460	$983,947	$4.371	$1,243,015	$4.371	$4.371
KW MINIMUM - PEAK	34,869	$5.710	$199,102	$7.213	$251,510	$7.213	$7.213
KW MINIMUM - BASE	22,374	$2.350	$52,579	$2.968	$66,406	$2.968	$2.968
KWH INCLUDED IN MINIMUM	1,548,354	$0.00	$0	$0.00	$0	$0.034903	$0.042864
ENERGY - PEAK MONTHS							
FIRST 800 KWH	28,952,091	$0.073379	$2,124,475	$0.092689	$2,683,540	$0.127592	$0.135553
NEXT 2200 KWH	83,363,293	$0.072673	$6,058,261	$0.091797	$7,652,500	$0.126700	$0.134661
ADDITIONAL KWH	81,529,033	$0.051630	$4,209,344	$0.065217	$5,317,079	$0.100120	$0.108081
ENERGY - BASE MONTHS							
FIRST 800 KWH	54,093,419	$0.065874	$3,563,350	$0.083209	$4,501,059	$0.118112	$0.126073
NEXT 2200 KWH	143,019,444	$0.065178	$9,321,721	$0.082330	$11,774,791	$0.117233	$0.125194
ADDITIONAL KWH	108,088,409	$0.044286	$4,786,803	$0.055940	$6,046,466	$0.090843	$0.098804
ENERGY - PEAK MONTHS - 2% DISCOUNT							
FIRST 800 KWH	1,961	$0.071911	$141	$0.090835	$178	$0.125040	$0.132842
NEXT 2200 KWH	0	$0.071220	$0	$0.089961	$0	$0.124166	$0.131968
ADDITIONAL KWH	0	$0.050597	$0	$0.063913	$0	$0.098118	$0.105919
ENERGY - BASE MONTHS - 2% DISCOUNT							
FIRST 800 KWH	5,896	$0.064557	$381	$0.081545	$481	$0.115750	$0.123552
NEXT 2200 KWH	1,543	$0.063874	$99	$0.080683	$125	$0.114888	$0.122690
ADDITIONAL KWH	0	$0.043400	$0	$0.054821	$0	$0.089026	$0.096828
TOTAL BASIC REVENUE	500,603,442		$34,733,821		$43,686,332 25.7746% $8,952,511		

NOTE: RATE DESIGN - SEE COMBINED RATE SCHEDULES 5 & 30 FOR RATE DESIGN.
EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE SGS-EV DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

SCH SGS-EV IS DESIGNED TO BE REVENUE NEUTRAL WITH SCHEDULES 5 AND 30

THE FOLLOWING EXHIBIT IS PROOF OF REVENUE THAT THE NEW SCH SGS-EV HAS BEEN DESIGNED TO BE REVENUE NEUTRAL WITH SCH 5 & 30

		(1)	(2)	(3)	(4)	(5)
Study Units		RATE DESIGN UNITS 12/31/2023	PROPOSED BASIC RATES	PROPOSED BASIC REVENUE (1) X (2)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
	NON DEMAND BILLING					
151,178	BASIC CUSTOMER CHARGE	152,064	$22.88	$3,478,458	$22.88	$22.88
	KW DEMAND					
208,531	ALL KW PEAK	206,011	$0.000	$0	$0.000	$0.000
542,842	ALL KW BASE	536,281	$0.000	$0	$0.000	$0.000
11,713	ALL EXCESS KW DEMAND	11,571	$2.164	$25,041	$2.164	$2.164
	ENERGY - NO DISCOUNT					
40,782,802	ALL KWHS - PEAK MONTHS	40,289,917	$0.090045	$3,627,906	$0.124948	$0.132909
99,745,719	ALL KWHS - BASE MONTHS	98,540,230	$0.080637	$7,945,989	$0.115540	$0.123501
	ENERGY - 2% DISCOUNT					
1,968	ALL KWHS - PEAK MONTHS	1,944	$0.088244	$172	$0.122449	$0.130251
7,467	ALL KWHS - BASE MONTHS	7,377	$0.079024	$583	$0.113229	$0.121031
	DEMAND MINIMUM					
349	MINIMUM BILLS	345	$0.000	$0	$0.000	$0.000
12,158	MINIMUM BILLED DEMAND - PEAK MONTHS	12,011	$7.213	$86,634	$7.213	$7.213
29,824	MINIMUM BILLED DEMAND - BASE MONTHS	29,464	$2.968	$87,448	$2.968	$2.968
471,626	KWH IN MINIMUM	465,926	$0.00	$0	$0.034903	$0.042864
141,009,583	SUBTOTAL - NON-DEMAND BILLING	139,305,394		$15,252,229		
	DEMAND BILLING					
43,628	BASIC CUSTOMER CHARGE	43,883	$22.88	$1,003,830	$22.88	$22.88
	KW DEMAND					
487,644	ALL KW PEAK	481,751	$11.380	$5,482,321	$11.380	$11.380
728,011	ALL KW BASE	719,213	$8.934	$6,425,445	$8.934	$8.934
67,707	ALL EXCESS KW DEMAND	66,889	$2.164	$144,747	$2.164	$2.164
	ENERGY - NO DISCOUNT					
186,780,223	FIRST 150 KWH PER KW	184,522,867	$0.066636	$12,295,866	$0.101539	$0.109500
160,478,533	NEXT 150 KWH PER KW	158,539,050	$0.039463	$6,256,427	$0.074366	$0.082327
67,942,220	NEXT 150 KWH PER KW	67,121,096	$0.033783	$2,267,552	$0.068686	$0.076647
22,442,192	ADD'L KWH	22,170,964	$0.024300	$538,752	$0.059203	$0.067164
	ENERGY - 2% DISCOUNT					
0	FIRST 150 KWH PER KW	0	$0.065303	$0	$0.099508	$0.107310
0	NEXT 150 KWH PER KW	0	$0.038674	$0	$0.072879	$0.080680
0	NEXT 150 KWH PER KW	0	$0.033107	$0	$0.067312	$0.075114
0	ADD'L KWH	0	$0.023814	$0	$0.058019	$0.065821
437,643,168	SUBTOTAL - DEMAND BILLING	432,353,977		$34,414,939		
578,652,751	TOTAL STUDY - DEMAND & ND BILLING	571,659,371		$49,667,168		
571,659,371	BOOKED SALES FOR SCH 5/30					
0.9879143746	BOOKED TO STUDY RATIO					

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THE FOLLOWING IS THE ITEM 39.C RATE DESIGN FOR PROPOSED NEW SCHEDULE SGS-EV

Study Units		RATE DESIGN UNITS 12/31/2023	PROPOSED BASIC RATES	PROPOSED BASIC REVENUE (1) X (2)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
	NON DEMAND BILLING					
0	BASIC CUSTOMER CHARGE	0	$22.88	$0	$22.88	$22.88
	KW DEMAND					
0	ALL KW PEAK	0	$0.000	$0	$0.000	$0.000
0	ALL KW BASE	0	$0.000	$0	$0.000	$0.000
0	ALL EXCESS KW DEMAND	0	$2.164	$0	$2.164	$2.164
	ENERGY - NO DISCOUNT					
0	ALL KWHS - PEAK MONTHS	0	$0.090045	$0	$0.124948	$0.132909
0	ALL KWHS - BASE MONTHS	0	$0.080637	$0	$0.115540	$0.123501
	ENERGY - 2% DISCOUNT					
0	ALL KWHS - PEAK MONTHS	0	$0.088244	$0	$0.122449	$0.130251
0	ALL KWHS - BASE MONTHS	0	$0.079024	$0	$0.113229	$0.121031
	DEMAND MINIMUM					
0	MINIMUM BILLS	0	$0.000	$0	$0.000	$0.000
0	MINIMUM BILLED DEMAND - PEAK MONTHS	0	$7.213	$0	$7.213	$7.213
0	MINIMUM BILLED DEMAND - BASE MONTHS	0	$2.968	$0	$2.968	$2.968
0	KWH IN MINIMUM	0	$0.00	$0	$0.034903	$0.042864
0	SUBTOTAL - NON-DEMAND BILLING	0		$0		
	DEMAND BILLING					
0	BASIC CUSTOMER CHARGE	0	$22.88	$0	$22.88	$22.88
	KW DEMAND					
0	ALL KW PEAK	0	$11.380	$0	$11.380	$11.380
0	ALL KW BASE	0	$8.934	$0	$8.934	$8.934
0	ALL EXCESS KW DEMAND	0	$2.164	$0	$2.164	$2.164
	ENERGY - NO DISCOUNT					
0	FIRST 150 KWH PER KW	0	$0.066636	$0	$0.101539	$0.109500
0	NEXT 150 KWH PER KW	0	$0.039463	$0	$0.074366	$0.082327
0	NEXT 150 KWH PER KW	0	$0.033783	$0	$0.068686	$0.076647
0	ADD'L KWH	0	$0.024300	$0	$0.059203	$0.067164
	ENERGY - 2% DISCOUNT					
0	FIRST 150 KWH PER KW	0	$0.065303	$0	$0.099508	$0.107310
0	NEXT 150 KWH PER KW	0	$0.038674	$0	$0.072879	$0.080680
0	NEXT 150 KWH PER KW	0	$0.033107	$0	$0.067312	$0.075114
0	ADD'L KWH	0	$0.023814	$0	$0.058019	$0.065821
437,643,168	SUBTOTAL - DEMAND BILLING	0		$0		
578,652,751	TOTAL STUDY - DEMAND & ND BILLING	0		$0		
571,659,371	BOOKED SALES FOR SCH 5/30					
0.9879143746	BOOKED TO STUDY RATIO					

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5C DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
BASIC CUSTOMER CHARGE	204	$22.40	$4,570	$27.07	$5,522	$27.07	$27.07
ENERGY CHARGES							
FIRST 800 KWH - ALL	82,963	$0.073228	$6,075	$0.092190	$7,648	$0.127093	$0.135054
ADDITIONAL KWH - ALL	3,983,499	$0.059428	$236,731	$0.074816	$298,029	$0.109719	$0.117680
TOTAL BASIC REVENUE	4,066,462		$247,376		$311,200		
BASIC PERCENTAGE INCREASE			25.8009%		25.8003%		
PROPOSED BASIC INCREASE			$63,825		$63,824		
PERCENTAGE INCREASE IN SCHEDULE 5/30 BCC			20.8399%				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$62,873				
TOTAL BASIC REVENUE LESS BCC			$242,807				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.258941				

EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5P DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
BASIC CUSTOMER CHARGE - 200 A - 1 PHASE	9,175	$23.89	$219,194	$28.87	$264,886	$28.87	$28.87
BASIC CUSTOMER CHARGE - ALL OTHER	3,389	$79.90	$270,771	$96.55	$327,195	$96.55	$96.55
ALL DISTRIBUTION DEMAND KW	298,885	$1.897	$566,985	$2.394	$715,531	$2.394	$2.394
POWER SUPPLY DEMAND CHARGES							
PEAK MONTHS - ALL ON-PEAK KW	100,246	$9.872	$989,633	$12.459	$1,248,971	$12.459	$12.459
BASE MONTHS - ALL ON-PEAK KW	176,488	$7.309	$1,289,948	$9.224	$1,627,922	$9.224	$9.224
ENERGY CHARGES							
ALL ON-PEAK KWH	55,228,870	$0.034662	$1,914,343	$0.043744	$2,415,932	$0.078647	$0.086608
ALL OFF-PEAK KWH	67,624,765	$0.019318	$1,306,375	$0.024380	$1,648,692	$0.059283	$0.067244
TOTAL BASIC REVENUE	122,853,635		$6,557,249		$8,249,128		
BASIC PERCENTAGE INCREASE			25.8009%		25.8017%		
PROPOSED BASIC INCREASE			$1,691,829		$1,691,879		
PERCENTAGE INCREASE IN SCHEDULE 5/30 BCC			20.8399%				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$1,589,712				
TOTAL BASIC REVENUE LESS BCC			$6,067,285				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.262014				

EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6C DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)		(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#		PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034655	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042789
BASIC CUSTOMER CHARGE	25	$156.45	$3,911	$198.34	^^	$4,959	$198.34	$198.34
CONTRACT DEMAND CHARGE								
ALL KW - PRIMARY SERVICE	9,440	$1.515	$14,301	$1.839		$17,359	$1.839	$1.839
ALL KW - SECONDARY SERVICE	6,975	$2.023	$14,111	$2.456		$17,131	$2.456	$2.456
FIRM CONTRACT DEMAND - ALL KW	0	$4.704	$0	$5.710		$0	$5.710	$5.710
ENERGY CHARGES								
ALL KWH	5,281,121	$0.036047	$190,369	$0.043760	*	$231,099	$0.078415	$0.086549
ALL KWH - 2% DISCOUNT	0	$0.035326	$0	$0.042884	*	$0	$0.076846	$0.084818
TOTAL BASE REVENUE	5,281,121		$222,692			$270,549		
BASIC PERCENTAGE INCREASE			21.4901%			21.4901%		
PROPOSED BASIC INCREASE			$47,857			$47,857		
UNIT CUSTOMER COST			$198.34					
PROPOSED BASIC CUSTOMER CHARGE			$198.34	^^				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$46,810					
TOTAL BASIC REVENUE LESS BCC			$218,781					
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.213956					

\# EXCLUDES ALL FUEL.
* ADJUSTED TO MEET REVENUE REQUIREMENT
^^ PROPOSED BASIC CUSTOMER CHARGE SET EQUAL TO THE UNIT CUSTOMER COST.

DOMINION ENERGY NORTH CAROLINA
DOCKET E-22, SUB 694
SCHEDULE 6C PENALTY CHARGE

	Present	Proposed
Penalty Charge	$28.22	$34.29
Adjustment		($0.023)
Final Proposed Penalty Charge		$34.27
Change Percentage	21.4901%	
Factor to Apply to Prices	1.214901	

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6L DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034655	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042789
BASIC CUSTOMER CHARGE	59	$78.98	$4,660	$108.74	$6,416	$108.74	$108.74
ALL POWER SUPPLY DEMAND KW	588,041	$19.431	$11,426,224	$23.606	$13,881,296	$23.606	$23.606
DISTRIBUTION DEMAND KW							
ALL DISTRIBUTION KW - PRIMARY SERVICE	77,802	$1.006	$78,269	$1.222	$95,074	$1.222	$1.222
ALL DISTRIBUTION KW - SECONDARY SERVICE	574,291	$1.509	$866,605	$1.833	$1,052,676	$1.833	$1.833
ENERGY CHARGES							
ALL ON-PEAK KWH	39,300,500	$0.005099	$200,393	$0.006195	$243,467	$0.040850	$0.048984
ALL OFF-PEAK KWH	43,606,538	$0.003460	$150,879	$0.004203	$183,278	$0.038858	$0.046992
ENERGY CHARGES - 2% DISCOUNT							
ALL ON-PEAK KWH	114,743,958	$0.004997	$573,378	$0.006071	$696,622	$0.040033	$0.048004
ALL OFF-PEAK KWH	137,602,676	$0.003391	$466,583	$0.004119	$566,777	$0.038081	$0.046052
TOTAL ANNUALIZED REVENUE	335,253,672		$13,766,991		$16,725,605		
LESS: TOTAL FUEL REVENUE			21.4901%		21.4906%		
TOTAL BASIC REVENUE			$2,958,545		$2,958,614		
UNIT CUSTOMER COST			$198.34				
PROPOSED BASIC CUSTOMER CHARGE EQUAL TO PROPOSED SCH 6P BCC			$108.74				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$2,956,789				
TOTAL BASIC REVENUE LESS BCC			$13,762,331				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.214846				

EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6P DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)		(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#		PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034655	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042789
BASIC CUSTOMER CHARGE	293	$78.98	$23,141	$108.74	^^	$31,862	$108.74	$108.74
ALL POWER SUPPLY DEMAND KW	190,471	$14.294	$2,722,587	$17.354		$3,305,427	$17.354	$17.354
DISTRIBUTION DEMAND KW								
ALL DISTRIBUTION KW - PRIMARY SERVICE	34,849	$1.034	$36,033	$1.255		$43,735	$1.255	$1.255
ALL DISTRIBUTION KW - SECONDARY SERVICE	221,731	$1.544	$342,352	$1.875		$415,745	$1.875	$1.875
RKVA	39,563	$0.189	$7,477	$0.229		$9,060	$0.229	$0.229
ENERGY CHARGES								
ALL ON-PEAK KWH	28,918,113	$0.020467	$591,867	$0.024849		$718,586	$0.059504	$0.067638
ALL OFF-PEAK KWH	35,984,646	$0.013911	$500,582	$0.016889		$607,745	$0.051544	$0.059678
ENERGY CHARGES - 2% DISCOUNT								
ALL ON-PEAK KWH	12,851,158	$0.020058	$257,764	$0.024352		$312,952	$0.058314	$0.066285
ALL OFF-PEAK KWH	15,268,586	$0.013633	$208,153	$0.016551		$252,714	$0.050513	$0.058484
TOTAL BASE REVENUE	93,022,502		$4,689,959			$5,697,825		
BASIC PERCENTAGE INCREASE			21.4901%			21.4899%		
PROPOSED BASIC INCREASE			$1,007,878			$1,007,867		
UNIT CUSTOMER COST			$198.34					
PROPOSED BASIC CUSTOMER CHARGE			$108.74	^^				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$999,158					
TOTAL BASIC REVENUE LESS BCC			$4,666,817					
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.214098					

\# EXCLUDES ALL FUEL.
^^ PRESENT CUSTOMER CHARGE IS INCREASED BY 1/4 OF THE DIFFERENCE BETWEEN THE UNIT CUSTOMER COST AND THE PRESENT BCC.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6VP DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

		(1)	(2)	(3)	(4)		(5)	(6)	(7)
		BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#		PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034067	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.041968
BASIC CUSTOMER CHARGE		36	$144.30	$5,195	$198.68		$7,152	$198.68	$198.68
MINUMUM CHARGE									
ALL KW OF CONTRACT DEMAND		331,825	$1.512	$501,720	$1.836	*	$609,231	$1.836	$1.836
CONTRACT DEMAND CHARGE - PRIMARY									
FIRST 12,000 KW OF CONTRACT DEMAND		245,481	$0.000	$0	$0.000		$0	$0.000	$0.000
ADDITIONAL KW OF CONTRACT DEMAND		304,642	$0.803	$244,627	$0.965		$293,979	$0.965	$0.965
CONTRACT DEMAND CHARGE - SECONDARY									
FIRST 12,000 KW OF CONTRACT DEMAND		0	$0.803	$0	$0.965		$0	$0.965	$0.965
ADDITIONAL KW OF CONTRACT DEMAND		0	$1.606	$0	$1.930		$0	$1.930	$1.930
CAPACITY SURCHARGE									
ALL KWH UP TO 12,000 TIMES APPLICABLE HRS		2,147,437	$0.426	$914,808	$0.426		$914,808	$0.426	$0.426
ANY ADDITIONAL KWH DURING APPLICABLE HRS		32,851	$0.360	$11,826	$0.360		$11,826	$0.360	$0.360
ENERGY CHARGES									
A - ON-PEAK KWH	- SUMMER	3,892,820	$0.101566	$395,378	$0.122070		$475,196	$0.156137	$0.164038
A - OFF-PEAK KWH	- SUMMER	3,564,318	$0.032698	$116,546	$0.041657	**	$148,479	$0.075724	$0.083625
B - ON-PEAK KWH	- SUMMER	27,329,140	$0.036249	$990,654	$0.043557	***	$1,190,362	$0.077624	$0.085525
B - OFF-PEAK KWH	- SUMMER	24,365,370	$0.022317	$543,762	$0.026822		$653,528	$0.060889	$0.068790
C - ON-PEAK KWH	- SUMMER	930,805	$0.022317	$20,773	$0.030041	**	$27,962	$0.064108	$0.072009
C - OFF-PEAK KWH	- SUMMER	399,506	$0.014293	$5,710	$0.019239	**	$7,686	$0.053306	$0.061207
A - ON-PEAK KWH	- WINTER	110,002	$0.101566	$11,172	$0.122070		$13,428	$0.156137	$0.164038
A - OFF-PEAK KWH	- WINTER	95,439	$0.039285	$3,749	$0.047216		$4,506	$0.081283	$0.089184
B - ON-PEAK KWH	- WINTER	13,033,866	$0.036239	$472,334	$0.050088	**	$652,844	$0.084155	$0.092056
B - OFF-PEAK KWH	- WINTER	10,810,010	$0.026911	$290,908	$0.037196	**	$402,085	$0.071263	$0.079164
C - ON-PEAK KWH	- WINTER	8,990,352	$0.025778	$231,753	$0.034390	**	$309,178	$0.068457	$0.076358
C - OFF-PEAK KWH	- WINTER	2,945,372	$0.017723	$52,201	$0.023644	**	$69,641	$0.057711	$0.065612
BASE KWH		159,019,895	$0.030000	$4,770,597	$0.036056		$5,733,621	$0.070123	$0.078024
ENERGY CHARGES WITH 2% DISC PLUS 2% SURCHARGE									
A - ON-PEAK KWH	- SUMMER	0	$0.101525	$0	$0.122021		$0	$0.156075	$0.163972
A - OFF-PEAK KWH	- SUMMER	0	$0.032685	$0	$0.041640		$0	$0.075694	$0.083591
B - ON-PEAK KWH	- SUMMER	0	$0.036235	$0	$0.043539		$0	$0.077592	$0.085490
B - OFF-PEAK KWH	- SUMMER	0	$0.022308	$0	$0.026811		$0	$0.060865	$0.068762
C - ON-PEAK KWH	- SUMMER	0	$0.022308	$0	$0.030029		$0	$0.064082	$0.071980
C - OFF-PEAK KWH	- SUMMER	0	$0.014287	$0	$0.019232		$0	$0.053285	$0.061183
A - ON-PEAK KWH	- WINTER	0	$0.101525	$0	$0.122021		$0	$0.156075	$0.163972
A - OFF-PEAK KWH	- WINTER	0	$0.039269	$0	$0.047197		$0	$0.081250	$0.089148
B - ON-PEAK KWH	- WINTER	0	$0.036225	$0	$0.050068		$0	$0.084122	$0.092019
B - OFF-PEAK KWH	- WINTER	0	$0.026900	$0	$0.037181		$0	$0.071234	$0.079132
C - ON-PEAK KWH	- WINTER	0	$0.025768	$0	$0.034376		$0	$0.068430	$0.076327
C - OFF-PEAK KWH	- WINTER	0	$0.017716	$0	$0.023635		$0	$0.057688	$0.065586
BASE KWH		0	$0.029988	$0	$0.036042		$0	$0.070095	$0.077993
TOTAL BASE REVENUE		255,486,894		$9,583,715			$11,525,514		
BASIC PERCENTAGE INCREASE				20.2525%			20.2614%		
PROPOSED BASIC INCREASE				$1,940,940			$1,941,799		
UNIT CUSTOMER COST				$457.55					
PROPOSED BASIC CUSTOMER CHARGE INCREASED BY SAME % INCREASE AS PROPOSED SCH 6P BCC				$198.68					
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE				$1,938,982					
TOTAL BASIC REVENUE LESS MINIMUM CHARGE REVENUE				$9,081,995					
FOR PROPOSED MINIMUM CHARGE SET CONTRACT KW DEMAND RATE									
EQUAL TO PROPOSED SCHEDULE 10 PRIMARY RATE				$1.836					
MINIMUM CHARGE CONTRACT DEMAND REVENUE				$609,231					
INCREASE IN MINIMUM CHARGE REVENUE				$107,511					
PROPOSED BASIC INCREASE LESS INCREASE IN MINIMUM CHARGE REVENUE				$1,833,429					
PERCENTAGE INCREASE TO ALL CHARGES EXCLUDING MINIMUM CHARGE				20.1875%					
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING MINIMUM CHARGE				1.201875					

\# EXCLUDES ALL FUEL.
* SET EQUAL TO PROPOSED SCHEDULE 10 CONTRACT DEMAND RATE.
** PRICES UPDATED FOR MARGINAL COST ANALYSIS
*** ADJUSTMENT TO CHARGES TO MEET REVENUE REQUIREMENT

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 7 DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
MINIMUM CHARGE	189	$18.93	$3,578	$22.88	$4,323	$22.88	$22.88
FIRST 100 KW OR LESS	5,489	$0.000	$0	$0.000	$0	$0.000	$0.000
ALL KW OVER 100	0	$3.450	$0	$4.354	$0	$4.354	$4.354
ENERGY CHARGES							
PEAK MONTHS - ALL KWH	307,825	$0.072502	$22,318	$0.091498	$28,165	$0.126401	$0.134362
BASE MONTHS - ALL KWH	511,295	$0.047302	$24,185	$0.059695	$30,522	$0.094598	$0.102559
KWH IN MINIMUM CHARGE	45,219	$0.00000	$0	$0.000000	$0	$0.034903	$0.042864
TOTAL BASE REVENUE	864,339		$50,081		$63,010		
BASIC PERCENTAGE INCREASE			25.8009%		25.8172%		
PROPOSED BASIC INCREASE			$12,921		$12,930		
PROPOSED BASIC CUSTOMER CHARGE EQUAL TO PROPOSED SCH 5/30 BCC			$22.88				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$12,176				
TOTAL BASIC REVENUE LESS BCC			$46,503				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.261826				

NOTE: RATE DESIGN - PROPOSED PRICES SET AT PROPOSED SCHEDULE 42 PRICING.
EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 10 DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
		BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034655	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042789
BASIC CUSTOMER CHARGE		290	$138.35	$40,122	$190.49	$55,241	$190.49	$190.49
CONTRACT DEMAND CHARGE								
ALL KW - PRIMARY SERVICE		158,270	$1.512	$239,304	$1.836	$290,583	$1.836	$1.836
ALL KW - SECONDARY SERVICE		266,378	$2.023	$538,882	$2.456	$654,224	$2.456	$2.456
ENERGY CHARGES								
A - ON-PEAK KWH	- SUMMER	4,097,379	0.255262	$1,045,905	$0.309882	$1,269,704	$0.344537	$0.352671
A - OFF-PEAK KWH	- SUMMER	3,784,796	0.090881	$343,966	$0.110327	$417,565	$0.144982	$0.153116
B - ON-PEAK KWH	- SUMMER	19,104,352	0.039628	$757,067	$0.048107	$919,053	$0.082762	$0.090896
B - OFF-PEAK KWH	- SUMMER	16,520,268	0.022682	$374,713	$0.027535	$454,886	$0.062190	$0.070324
C - ON-PEAK KWH	- SUMMER	625,639	0.028672	$17,938	$0.034807	$21,777	$0.069462	$0.077596
C - OFF-PEAK KWH	- SUMMER	291,998	0.020214	$5,902	$0.024539	$7,165	$0.059194	$0.067328
A - ON-PEAK KWH	- WINTER	80,389	0.255262	$20,520	$0.309882	$24,911	$0.344537	$0.352671
A - OFF-PEAK KWH	- WINTER	72,597	0.090881	$6,598	$0.110327	$8,009	$0.144982	$0.153116
B - ON-PEAK KWH	- WINTER	22,601,941	0.039638	$895,896	$0.048120	$1,087,605	$0.082775	$0.090909
B - OFF-PEAK KWH	- WINTER	20,005,538	0.029167	$583,502	$0.035408	$708,356	$0.070063	$0.078197
C - ON-PEAK KWH	- WINTER	9,106,677	0.028672	$261,107	$0.034807	$316,976	$0.069462	$0.077596
C - OFF-PEAK KWH	- WINTER	3,712,525	0.020214	$75,045	$0.024539	$91,102	$0.059194	$0.067328
ENERGY CHARGES - 2% DISCOUNT								
A - ON-PEAK KWH	- SUMMER	2,305,439	0.250157	$576,721	$0.303684	$700,126	$0.337646	$0.345618
A - OFF-PEAK KWH	- SUMMER	2,008,118	0.089063	$178,850	$0.108120	$217,119	$0.142082	$0.150054
B - ON-PEAK KWH	- SUMMER	8,212,910	0.038835	$318,952	$0.047145	$387,196	$0.081107	$0.089078
B - OFF-PEAK KWH	- SUMMER	7,749,461	0.022228	$172,258	$0.026984	$209,114	$0.060946	$0.068918
C - ON-PEAK KWH	- SUMMER	145,752	0.028099	$4,095	$0.034111	$4,972	$0.068073	$0.076044
C - OFF-PEAK KWH	- SUMMER	84,186	0.019810	$1,668	$0.024048	$2,025	$0.058010	$0.065981
A - ON-PEAK KWH	- WINTER	34,843	0.250157	$8,716	$0.303684	$10,581	$0.337646	$0.345618
A - OFF-PEAK KWH	- WINTER	33,729	0.089063	$3,004	$0.108120	$3,647	$0.142082	$0.150054
B - ON-PEAK KWH	- WINTER	7,640,960	0.038845	$296,815	$0.047158	$360,329	$0.081120	$0.089091
B - OFF-PEAK KWH	- WINTER	7,013,363	0.028584	$200,468	$0.034700	$243,363	$0.068662	$0.076633
C - ON-PEAK KWH	- WINTER	2,344,994	0.028099	$65,891	$0.034111	$79,990	$0.068073	$0.076044
C - OFF-PEAK KWH	- WINTER	1,059,755	0.019810	$20,993	$0.024048	$25,485	$0.058010	$0.065981
TOTAL BASE REVENUE		138,637,609		$7,054,897		$8,571,103		
BASIC PERCENTAGE INCREASE				21.4901%		21.4915%		
PROPOSED BASIC INCREASE				$1,516,107		$1,516,206		
UNIT CUSTOMER COST				$198.34				
PROPOSED BASIC CUSTOMER CHARGE INCREASED BY SAME % INCREASE AS PROPOSED SCH 6P BCC				$190.49				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE				$1,500,988				
TOTAL BASIC REVENUE LESS BCC				$7,014,776				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE				1.213975				

(1) SET "A DAY" PRICES EQUAL FOR ALL SEASONS.
EXCLUDES ALL FUEL.

Dominion Energy North Carolina
Schedule LGS - RTP

	Present	Proposed
Adder	$0.002398	$0.002913
Change Percentage	21.4901%	
Factor to Apply to Prices	1.214901	

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SCHEDULE LGS - RTP WITH CUSTOMER BASELINE LOAD

Information for the initial calculation was taken from Item 45e Unit Cost Study and the Rate Schedule 6L design worksheet showing proposed basic revenue and rates filed on August 4, 2017 in Docket E-22, Sub 532.

Calculation of Transmission Demand Charge in Docket No. E-22 Sub 532

	Docket No. E-22 Sub 532	
From Item 45e Unit Cost Study		
LGS Class Transmission Demand Basic Rate Revenue	$	7,899,597
6VP Class Transmission Demand Basic Rate Revenue	$	2,413,190
Total LGS and 6VP Class Transmission Demand Basic Rate Revenue	$	10,312,787
Total LGS and 6VP Class Distribution Demand Units		3,373,150
Calculated Rate for Allocation	$	3.057
Schedule 6L Distribution Demand Units		848,134
Transmission Demand Basic Rate Revenue for Schedule 6L	$	2,593,014
Schedule 6L Power Supply Demand Units		800,655
Tranmission Rate ($ / Power Supply kW)	$	3.239
Transmission Rate as Recalculated in Docket E-22 Sub 562	$	3.109

Docket E-22 Sub 694

Increase to LGS Class Revenue		21.4901%
Factor to Apply to Prices		1.214901317
Transmission Rate as Recalculated in Docket E-22 Sub 694	$	3.777

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DOCKET E-22, SUB 694

SCHEDULE LGS - RTP WITH CUSTOMER BASELINE LOAD

Information for the following calculation was taken from the Rate Schedule 6L design worksheet showing proposed basic revenue and rates filed on March 28, 2024 in Docket E-22, Sub 694.

Present Adder Component, 6LNONFUELAVG = $0.032740

Calculation of Proposed Adder Component, 6LNONFUELAVG

Rate Schedule 6L Power Supply and Energy Components	Schedule 6L Billing Units 12/31/2023	Proposed Basic Rates	Calculated Basic Revenue	Calculated Transmission Demand Rate (1)	Calculated Basic Transmission Revenue	Basic Revenue Excluding Transmission	Adder Component 6LNONFUELAVG Basic Revenue Excluding Transmission Per kWh
Power Supply Demand kW	588,041	$ 23.606	$ 13,881,296	$ 3.777	$ 2,221,031	$ 11,660,265	
Energy Charges							
All On-peak kWh	39,300,500	$ 0.006195	$ 243,467	$ 0.000	$ 0	$ 243,467	
All Off-peak kWh	43,606,538	$ 0.004203	$ 183,278	$ 0.000	$ 0	$ 183,278	
Energy Charges - 2% Discount							
All On-peak kWh	114,743,958	$ 0.006071	$ 696,622	$ 0.000	$ 0	$ 696,622	
All Off-peak kWh	137,602,676	$ 0.004119	$ 566,777	$ 0.000	$ 0	$ 566,777	
Total	335,253,672		$ 15,571,440		$ 2,221,031	$ 13,350,409	$ 0.039822

Note
1) From worksheets showing calculation of Transmission Demand Charge

SCHEDULE LGS - RTP WITH CUSTOMER BASELINE LOAD

	Present	Proposed (1)
Capacity Surcharge		
Per kWh	$0.426	$0.426

Note:
(1) Charge comes from Schedule 6VP proposed rate

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE NS DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.033583	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.041860
MONTHLY CUSTOMER CHARGE	12	$4,572.89	$54,875	$5,507.03	$66,084	$5,507.03	$5,507.03
RESERVATION DEMAND KW							
TRANSMISSION CHARGE	2,037,077	$2.10500	$4,288,047	$2.53500	$5,163,990	$2.53500	$2.53500
ANCILLARY SERVICE CHARGE	2,037,077	$0.68900	$1,403,546	$0.83000	$1,690,774	$0.83000	$0.83000
ENERGY CHARGES							
TIER 1	[redacted]						
TIER 2 (A)							
TIER 2 (B)							
TIER 3							
TOTAL BASE REVENUE	657,936,799		$19,805,302		$23,816,866		
BASIC PERCENTAGE INCREASE			20.2525%		20.2550%		
PROPOSED BASIC INCREASE			$4,011,065		$4,011,564		
TOTAL PRESENT BASE REVENUE LESS TIER 1 AND TIER 2 (B)			$19,635,251				
TOTAL BASIC REVENUE LESS BCC, LESS TIER 1 AND TIER 2(B)			$19,580,376				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.204279				

EXCLUDES ALL FUEL.

[redacted]

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 26 DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
WATCHLITE, AREA AND ROADWAY LIGHTING	MONTHLY KWH PER LAMP	NUMBER OF LAMPS ANNUALLY 12/31/2023	ANNUAL KWH	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (2) X (4)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (2) X (6)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042627
MERCURY VAPOR									
3,300 LUMENS	40	34,398	1,375,940	$10.92	$375,728	$15.22	$523,545	$16.62	$16.93
7,000 LUMENS	70	52,680	3,687,566	$12.31	$648,348	$17.15	$903,454	$19.60	$20.13
11,000 LUMENS	100	2,404	240,382	$14.20	$34,139	$19.79	$47,572	$23.28	$24.05
20,000 LUMENS	150	5,194	779,124	$17.85	$92,731	$24.88	$129,231	$30.12	$31.27
33,000 LUMENS	250	77	19,208	$30.40	$2,335	$42.36	$3,255	$51.09	$53.02
53,000 LUMENS	360	86	30,929	$36.51	$3,136	$50.88	$4,371	$63.46	$66.23
SODIUM VAPOR									
5,000 LUMENS	30	2,200	66,003	$11.97	$26,345	$16.69	$36,720	$17.74	$17.97
8,000 LUMENS	40	56,976	2,279,033	$12.67	$722,043	$17.66	$1,006,193	$19.06	$19.37
14,000 LUMENS	70	55,446	3,881,206	$13.92	$771,661	$19.40	$1,075,648	$21.85	$22.38
23,000 LUMENS	105	11,579	1,215,743	$17.58	$203,505	$24.50	$283,673	$28.17	$28.98
42,000 LUMENS	160	12,168	1,946,934	$27.88	$339,268	$38.86	$472,862	$44.45	$45.68
127,000 LUMENS	380	1,536	583,747	$37.99	$58,362	$52.95	$81,341	$66.23	$69.15
LED									
1 LUMINAIRE RATE TIER	5	3,280	16,398	$10.10	$33,138	$14.08	$46,177	$14.25	$14.29
2 LUMINAIRE RATE TIER	15	45,719	685,792	$11.79	$539,138	$16.44	$751,628	$16.96	$17.08
3 LUMINAIRE RATE TIER	25	33,215	830,380	$13.11	$435,468	$18.27	$606,842	$19.14	$19.34
4 LUMINAIRE RATE TIER	35	2,580	90,291	$13.80	$35,597	$19.23	$49,608	$20.45	$20.72
5 LUMINAIRE RATE TIER	45	5,529	248,819	$15.56	$86,019	$21.68	$119,875	$23.25	$23.60
6 LUMINAIRE RATE TIER	55	181	9,935	$18.75	$3,386	$26.13	$4,720	$28.05	$28.47
7 LUMINAIRE RATE TIER	65	8,128	528,320	$19.77	$160,717	$27.56	$224,008	$29.83	$30.33
8 LUMINAIRE RATE TIER	75	3,076	230,695	$20.74	$63,800	$28.91	$88,925	$31.53	$32.11
9 LUMINAIRE RATE TIER	85	2,643	224,679	$22.31	$58,971	$31.10	$82,206	$34.07	$34.72
10 LUMINAIRE RATE TIER	95	13	1,226	$23.17	$299	$32.29	$417	$35.61	$36.34
PREMIUM FIXTURES									
NON-DECORATIVE POLE									
5,000 LUMENS	30	26	774	$27.01	$697	$37.65	$972	$38.70	$38.93
8,000 LUMENS	40	114	4,575	$27.31	$3,124	$38.07	$4,354	$39.47	$39.78
14,000 LUMENS	70	464	32,475	$29.19	$13,541	$40.68	$18,873	$43.13	$43.66
23,000 LUMENS	105	189	19,860	$34.94	$6,608	$48.69	$9,209	$52.36	$53.17
42,000 LUMENS	160	284	45,419	$37.29	$10,586	$51.98	$14,756	$57.57	$58.80
DECORATIVE FLUTED POLE									
5,000 LUMENS	30	0	0	$41.45	$0	$57.78	$0	$58.83	$59.06
8,000 LUMENS	40	240	9,617	$42.46	$10,209	$59.18	$14,228	$60.58	$60.89
14,000 LUMENS	70	1,853	129,692	$43.87	$81,275	$61.14	$113,277	$63.59	$64.12
EACH ADD'L UNIT ON SAME POLE									
5,000 LUMENS	30	0	0	$12.36	$0	$17.23	$0	$18.28	$18.51
8,000 LUMENS	40	50	2,018	$12.64	$638	$17.62	$889	$19.02	$19.33
14,000 LUMENS	70	0	0	$13.62	$0	$18.98	$0	$21.43	$21.96
23,000 LUMENS	105	181	18,968	$19.34	$3,493	$26.95	$4,868	$30.62	$31.43
42,000 LUMENS	160	52	8,258	$21.69	$1,120	$30.23	$1,560	$35.82	$37.05
LED									
1 LUMINAIRE RATE TIER	5	0	0	$26.76	$0	$37.30	$0	$37.47	$37.51
2 LUMINAIRE RATE TIER	15	12	185	$27.20	$335	$37.91	$467	$38.43	$38.55
3 LUMINAIRE RATE TIER	25	0	0	$29.02	$0	$40.45	$0	$41.32	$41.52
4 LUMINAIRE RATE TIER	35	0	0	$30.85	$0	$43.00	$0	$44.22	$44.49
5 LUMINAIRE RATE TIER	45	0	0	$31.30	$0	$43.62	$0	$45.19	$45.54
6 LUMINAIRE RATE TIER	55	26	1,419	$31.74	$819	$44.23	$1,141	$46.15	$46.57
7 LUMINAIRE RATE TIER	65	0	0	$32.18	$0	$44.86	$0	$47.13	$47.63
8 LUMINAIRE RATE TIER	75	0	0	$32.62	$0	$45.47	$0	$48.09	$48.67
9 LUMINAIRE RATE TIER	85	0	0	$33.72	$0	$47.00	$0	$49.97	$50.62
10 LUMINAIRE RATE TIER	95	0	0	$34.16	$0	$47.61	$0	$50.93	$51.66
WIDE- AREA LIGHTING (EXPRESSWAY FIXTURE)									
FIRST UNIT PER POLE									
23,000 LUMENS	105	0	0	$43.69	$0	$60.89	$0	$64.56	$65.37
42,000 LUMENS	160	26	4,129	$47.35	$1,222	$66.00	$1,703	$71.59	$72.82
EACH ADD'L UNIT ON SAME POLE									
23,000 LUMENS	105	0	0	$25.07	$0	$34.94	$0	$38.61	$39.42
42,000 LUMENS	160	26	4,129	$28.24	$729	$39.36	$1,016	$44.95	$46.18
DIRECTIONAL LIGHTING									
FIRST UNIT PER POLE									
20,000 LUMENS - MERCURY VAPOR	150	931	139,703	$19.08	$17,773	$26.60	$24,774	$31.84	$32.99
53,000 LUMENS - MERCURY VAPOR	360	167	59,990	$34.56	$5,758	$48.16	$8,025	$60.74	$63.51
42,000 LUMENS - SODIUM VAPOR	160	6,290	1,006,393	$28.88	$181,662	$40.25	$253,171	$45.84	$47.07
127,000 LUMENS - SODIUM VAPOR	380	685	260,306	$37.35	$25,586	$52.06	$35,662	$65.34	$68.26
EACH ADD'L UNIT ON SAME POLE									
20,000 LUMENS - MERCURY VAPOR	150	153	22,972	$14.49	$2,220	$20.20	$3,094	$25.44	$26.59
53,000 LUMENS - MERCURY VAPOR	360	129	46,451	$20.50	$2,645	$28.57	$3,686	$41.15	$43.92
42,000 LUMENS - SODIUM VAPOR	160	2,523	403,631	$14.78	$37,288	$20.60	$51,967	$26.19	$27.42
127,000 LUMENS - SODIUM VAPOR	380	461	175,082	$23.34	$10,754	$32.53	$14,988	$45.81	$48.73
SUBURBAN LIGHTING SERVICE									
5,000 LUMENS	30	210	6,299	$15.07	$3,165	$21.01	$4,412	$22.06	$22.29
8,000 LUMENS	40	2,639	105,566	$15.67	$41,363	$21.84	$57,639	$23.24	$23.55
TOTAL BASIC REVENUE		356,838	21,480,264		$5,156,744		$7,187,003		
		29,737							
BASIC AVERAGE RATE AVERAGE RATE					$0.24007		$0.33459		
BOOKED KWH					21,480,264		21,480,264		
BASIC ANNUALIZED REVENUE					$5,156,744		$7,187,003		
BASIC PERCENTAGE INCREASE					39.3798%		39.3709%		
PROPOSED BASIC INCREASE					$2,030,717		$2,030,258		
FACTOR TO BE APPLIED TO ALL BASIC PRICES					1.3938				

EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 30 DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
BASIC CUSTOMER CHARGE	14,562	$18.93	$275,659	$22.88	$333,106	$22.88	$22.88
FIRST 100 KW OR LESS	196,644	$0.000	$0	$0.000	$0	$0.000	$0.000
ALL KW OVER 100	69,347	$3.460	$239,942	$4.371	$303,117	$4.371	$4.371
KW MINIMUM - PEAK	12,132	$5.710	$69,274	$7.213	$87,508	$7.213	$7.213
KW MINIMUM - BASE	9,819	$2.350	$23,074	$2.968	$29,142	$2.968	$2.968
KWH INCLUDED IN MINIMUM	775,478	$0.00	$0	$0.00	$0	$0.034903	$0.042864
ENERGY - PEAK MONTHS							
FIRST 800 KWH	2,382,632	$0.073379	$174,835	$0.092689	$220,844	$0.127592	$0.135553
NEXT 2200 KWH	11,938,167	$0.072673	$867,582	$0.091797	$1,095,888	$0.126700	$0.134661
ADDITIONAL KWH	14,499,024	$0.051630	$748,585	$0.065217	$945,583	$0.100120	$0.108081
ENERGY - BASE MONTHS							
FIRST 800 KWH	4,474,762	$0.065874	$294,770	$0.083209	$372,340	$0.118112	$0.126073
NEXT 2200 KWH	19,868,059	$0.065178	$1,294,960	$0.082330	$1,635,737	$0.117233	$0.125194
ADDITIONAL KWH	17,117,807	$0.044286	$758,079	$0.055940	$957,570	$0.090843	$0.098804
ENERGY - PEAK MONTHS - 2% DISCOUNT							
FIRST 800 KWH	0	$0.071911	$0	$0.090835	$0	$0.125040	$0.132842
NEXT 2200 KWH	0	$0.071220	$0	$0.089961	$0	$0.124166	$0.131968
ADDITIONAL KWH	0	$0.050597	$0	$0.063913	$0	$0.098118	$0.105919
ENERGY - BASE MONTHS - 2% DISCOUNT							
FIRST 800 KWH	0	$0.064557	$0	$0.081545	$0	$0.115750	$0.123552
NEXT 2200 KWH	0	$0.063874	$0	$0.080683	$0	$0.114888	$0.122690
ADDITIONAL KWH	0	$0.043400	$0	$0.054821	$0	$0.089026	$0.096828
TOTAL BASIC REVENUE	71,055,929		$4,746,761		$5,980,836		
BASIC PERCENTAGE INCREASE					25.9983%		
PROPOSED BASIC INCREASE					$1,234,075		

NOTE: RATE DESIGN - SEE COMBINED RATE SCHEDULES 5 & 30 FOR RATE DESIGN.
EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 30T DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034935	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042863
BASIC CUSTOMER CHARGE	2,352	$8.79	$20,674	$11.69	$27,503	$11.69	$11.69
ALL KWH	465,629	$0.059125	$27,530	$0.067756	$31,549	$0.102691	$0.110619
TOTAL BASIC REVENUE	465,629		$48,204		$59,052		
BASIC PERCENTAGE INCREASE			22.5028%		22.5031%		
PROPOSED BASIC INCREASE			$10,847		$10,847		
UNIT CUSTOMER COST			$17.50				
PROPOSED BASIC CUSTOMER CHARGE			$11.69				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$4,019				
TOTAL BASIC REVENUE LESS BCC			$27,530				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.145973				

EXCLUDES ALL FUEL.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 42 DERIVATION OF PROPOSED RATES
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	BILLING UNITS 12/31/2023	PRESENT BASIC RATES 11/01/2019 #	PRESENT BASIC REVENUE (1) X (2)	PROPOSED BASIC RATES#	PROPOSED BASIC REVENUE (1) X (4)	TOTAL RATE WITH PROPOSED BASE FUEL $0.034903	TOTAL RATE WITH PROPOSED TOTAL FUEL $0.042864
BASIC CUSTOMER CHARGE	11,625	$18.93	$220,061	$22.88	$265,922	$22.88	$22.88
FIRST 100 KW OR LESS	1,033,393	$0.000	$0	$0.000	$0	$0.000	$0.000
ALL KW OVER 100	35,953	$3.450	$124,036	$4.354	$156,537	$4.354	$4.354
ENERGY CHARGES							
PEAK MONTHS - ALL KWH	16,809,406	$0.072502	$1,218,716	$0.091498	$1,538,027	$0.126401	$0.134362
BASE MONTHS - ALL KWH	29,327,066	$0.047302	$1,387,229	$0.059695	$1,750,679	$0.094598	$0.102559
TOTAL BASIC REVENUE	46,136,472		$2,950,042		$3,711,165		
BASIC PERCENTAGE INCREASE			25.8009%		25.8004%		
PROPOSED BASIC INCREASE			$761,137		$761,124		
PROPOSED BASIC CUSTOMER CHARGE EQUAL TO PROPOSED SCH 5/30 BCC			$22.88				
PROPOSED BASIC INCREASE MINUS PROPOSED BCC REVENUE INCREASE			$715,276				
TOTAL BASIC REVENUE LESS BCC			$2,729,981				
FACTOR TO BE APPLIED TO BASE RATES EXCLUDING BCC CHARGE			1.262008				

EXCLUDES ALL FUEL.

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NORTH CAROLINA
FIXED CHARGE ANALYSIS
FINAL ORDER CAPITAL STRUCTURE

ASSUMED CONDITIONS	DISTRIBUTION FIXED CHARGE
Curve	**R 2.0**
(A) Book Life of Major Portion of Composite Property years	41
(B) GuidelineTax Life years - MACRS	20
(C) Allowance for Interim Retirements	
(D) Rate of Return	9.623%
(E) Debt Ratio	46.151%
(F) Debt Interest Rate	4.239%
(G) Federal Income Tax Rate	25.554%
(H) Property Tax Rate	0.563%
(I) Insurance	0.009%
(J) Salvage	0.000%
(K) Operation and Maintenance Expenses	1.947%
(L) Gross Receipts Tax Rate	0.000%
(M) Investment Tax Credit Rate	0.000%
(N) A & G Ratio (Excluding Insurance)	0.633%
(O) Materials & Supplies	0.000%
(P) General Plant Application	0.000%
RETURN ON AND AMORTIZATION of INVESTMENT	
(1) Rate of Return	9.623%
(2) Amortization Factor	0.104%
(3) Total Return and Amortization	9.727%
FEDERAL INCOME TAX	
(4) Total Return and Amortization	9.727%
(5) Book Depreciation (SLM = 1/A)	2.439%
(6) Balance for Return	7.288%
(7) Interest Deduction (#6 *E *F/D)	1.482%
(8) Tax Depreciation	2.439%
(9) Taxable Return After Federal Income Tax (#4 - #7 - #8)	5.807%
(10) Federal Inc Tax Before ITC (#9 * G)/(1 -G)	1.993%
(11) Investment Tax Credit (#5 * M)	0.000%
(12) Federal Income Tax (#10 - #11)	1.993%
OTHER CHARGES	
(13) Property Tax	0.563%
(14) Insurance	0.009%
(15) Operation and Maintenance Expenses	1.947%
(16) A & G Expense (Excluding Insurance)	0.633%
(17) Materials & Supplies	0.000%
(18) General Plant Application	0.000%
(19) Total Exclusive of G.R. Tax (#3 + #12 + #13 + #14 +#15 +#16+#17+#18)	14.8717%
(20) Gross Receipts Tax (#19 * (1/(1-L) - 1))	0.000%
(21) Total Annual Revenue Requirements	**14.8717%**
(22) Monthly Revenue Requirement (#21/12)	**1.239%**

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ANNUAL REVENUE REQUIREMENTS
AFTER PAYMENT OF 100% OF
EXCESS PLANT AND EQUIPMENT COST

ASSUMED CONDITIONS	**DISTRIBUTION FIXED CHARGE**
(A) Book Life of Major Portion of Composite Property years	41
(B) Amortization Factor	0.104%
(C) Federal Income Tax Rate	25.554%
(D) Property Tax Rate	0.563%
(E) Insurance (Self-Insured)	0.009%
(F) Operation and Maintenance Expense	1.947%
(G) Gross Receipts Tax Rate	0.000%
(H) A & G Ratio (Excluding Insurance)	0.633%
(I) Materials & Supplies	0.000%
(J) General Plant Application	0.000%
(K) Rate of Return	9.623%
Payment for Cost of Excess Plant and Equipment	100.000%
MONTHLY CHARGE	
(1) Amortization Factor	0.104%
(2) Federal Income Tax (#1 * C/(1-C))	0.036%
(3) Property Tax	0.563%
(4) Insurance	0.009%
(5) Operation and Maintenance Expenses	1.947%
(6) A & G	0.633%
(7) Materials & Supplies	0.000%
(8) General Plant Application	0.000%
(9) Sub Total	3.291%
(10) Gross Receipts Tax (#9 * (1/ (1-G) - 1))	0.000%
(11) Total Annual Charge (#9+#10)	**3.291%**
(12) Monthly Charge (#11/12) Rounded	**0.274%**

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DOMINION ENERGY NORTH CAROLINA
FIXED CHARGE ANALYSIS
DIRECT FILING

ASSUMED CONDITIONS	**TRANSMISSION FIXED CHARGE**
Curve	**R 2.5**
(A) Book Life of Major Portion of Composite Property years	56
(B) Guideline Tax Life years - MACRS	15
(C) Allowance for Interim Retirements	
(D) Rate of Return	9.623%
(E) Debt Ratio	46.151%
(F) Debt Interest Rate	4.239%
(G) Federal Income Tax Rate	25.554%
(H) Property Tax Rate	0.530%
(I) Insurance	0.009%
(J) Salvage	0.000%
(K) Operation and Maintenance Expenses	-0.751%
(L) Gross Receipts Tax Rate	0.000%
(M) Investment Tax Credit Rate	0.000%
(N) A & G Ratio (Excluding Insurance)	0.142%
(O) Materials & Supplies	0.000%
(P) General Plant Application	0.000%
RETURN ON AND AMORTIZATION of INVESTMENT	
(1) Rate of Return	9.623%
(2) Amortization Factor	-0.592%
(3) Total Return and Amortization	9.031%
FEDERAL INCOME TAX	
(4) Total Return and Amortization	9.031%
(5) Book Depreciation (SLM = 1/A)	1.786%
(6) Balance for Return	7.246%
(7) Interest Deduction (#6 *E *F/D)	1.473%
(8) Tax Depreciation	1.786%
(9) Taxable Return After Federal Income Tax (#4 - #7 - #8)	5.773%
(10) Federal Inc Tax Before ITC (#9 * G)/(1 -G)	1.981%
(11) Investment Tax Credit (#5 * M)	0.000%
(12) Federal Income Tax (#10 - #11)	1.981%
OTHER CHARGES	
(13) Property Tax	0.530%
(14) Insurance	0.009%
(15) Operation and Maintenance Expenses	-0.751%
(16) A & G Expense (Excluding Insurance)	0.142%
(17) Materials & Supplies	0.000%
(18) General Plant Application	0.000%
(19) Total Exclusive of G.R. Tax (#3 + #12 + #13 + #14 +#15 +#16+#17+#18)	10.9429%
(20) Gross Receipts Tax (#19 * (1/(1-L) - 1))	0.000%
(21) Total Annual Revenue Requirements	**10.9429%**
(22) Monthly Revenue Requirement (#21/12)	**0.912%**

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DOMINION ENERGY NORTH CAROLINA 2024
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE
MISCELLANEOUS SERVICE CHARGES

Description	Charge
Service Connection Charge	$ 17.32
Service Reconnection Charge - Residential	$ 7.08
Service Reconnection Charge - Non-Residential	$ 38.52
AMI Opt-Out Monthly Fee	$ 30.88
Service Reconnection Charge - AMI Opt-Out *(Residential Only)*	$ 34.49
Customer Requested Meter Test *(Single-phase meter)*	$ 55.86
Customer Requested Meter Test *(Three-phase meter)*	$ 111.72
Temporary Service Charge *(Minimum Charge - Residential)*	$ 7.08
Temporary Service Charge *(Minimum Charge - Non-Residential)*	$ 38.52
Temporary Service Charge *(Overhead with 75 feet)*	$ 484.69
Temporary Service Charge *(Underground within 3 feet of transformer)*	$ 319.51
Temporary Service Charge *(Underground within 3 feet of service)*	$ 486.05

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DOMINION ENERGY NORTH CAROLINA 2024
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE

SERVICE CONNECTION CHARGE

Line No.	Description		Amount	Reference
	Meter Reading Charge Calculation:			
1	Meter Servicer - One Hour Straight Time	$	65.94	*see Labor and Vehicle Rates*
2	Pick-up Truck - One Hour	$	14.36	*see Labor and Vehicle Rates*
3	Hourly Meter Reading Charge	$	80.30	Line 1 + Line 2
4	Amount Completed per Hour		2.6	
5	Total Meter Reading Charge	$	30.88	Line 3/ Line 4
	2023 Service Connections:			
6	New Meters		2,014	*See 2023 Connects*
7	Existing AMI Meter		9,539	*2023 Connects Net of New Meters, Adj. for AMI Penetration*
8	Existing Non-AMI Meters		5,602	*2023 Connects Net of New Meters, Adj. for AMI Penetration*
9	Total Connections		17,155	
	Service Connection Charge Calculation:			
9	Customer Service Charge	$	3.61	*See Customer Service Costs*
10	Total Meter Reading Charge	$	30.88	Line 5
11	Total	$	34.49	Line 9 + Line 10
12	Cost to Connect New Meters	$	69,468.28	Line 6 x Line 11
13	Cost to Connect Existing AMI Meter	$	34,416.82	Line 7 x Line 9
14	Cost to Connect Existing Non-AMI Meters	$	193,233.92	Line 8 x Line 11
15	Total Cost to Connect	$	297,119.01	Line 12 + Line 13 +Line 14
16	**Weighted Average Connection Charge**	**$**	**17.32**	Line 15/ Line 9

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DOMINION ENERGY NORTH CAROLINA 2024
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE

SERVICE RECONNECTION CHARGE - Residential

Line No.	Description		Amount	Reference
	Service Reconnections With Remote Capable AMI			
1	Customer Service Charge	$	3.61	*See Customer Service Costs*
2	**Service Reconnection Charge**	**$**	**3.61**	
	Service Reconnections Without Remote Capable AMI			
	Normal Hours:			
1	Meter Servicer - One Hour Straight Time	$	65.94	*See Labor and Vehicle Rates*
2	Pickup Truck - One Hour	$	14.36	*See Labor and Vehicle Rates*
3	Hourly Field Work Charge	$	80.30	Line 1 + Line 2
4	Amount Completed per Hour		2.6	
5	Total Field Work Charge	$	30.88	Line 3/ Line 4
6	Customer Service Charge	$	3.61	*See Customer Service Costs*
7	**Service Reconnection Charge - Normal Hours**	**$**	**34.49**	Line 5 + Line 6
	After Normal Hours:			
8	Meter Servicer - Two Hours Time and a Half **	$	122.88	*See Labor and Vehicle Rates x 2*
9	Pickup Truck - One Hour	$	14.36	*See Labor and Vehicle Rates*
10	Field Work Charge	$	137.24	Line 8 + Line 9
11	Customer Service Charge	$	3.61	*See Customer Service Costs*
12	**Service Reconnection Charge - After Normal Hours**	**$**	**140.85**	Line 10 + Line 11

** Based on two-hour minimum call out.

Calculate Weighted Average Rates:

13	Total Residential reconnect - Normal Hours		293	See Test Year Charge Information
14	Total Residential reconnect - After Normal hours		20	See Test Year Charge Information
15	Residential Reconnects - Remote Capable / AMI - Normal Hours		266	Line 13 x AMI Analytics
16	Residential Reconnects - Remote Capable / AMI - After Normal Hours		18	Line 14 x AMI Analytics
17	Residential Reconnects - Non Remote Capable - Normal Hours		27	Line 13 - Line 15
18	Residential Reconnects - Non Remote Capable - After Normal Hours		2	Line 14 - Line 16
19	Total Residential Reconnect Cost - Remote Capable / AM - Normal Hours	$	959.72	Line 15 x Line 2
20	Total Residential Reconnect Cost - Remote Capable / AMI - After Normal hours	$	65.51	Line 16 x Line 2
21	Total Residential Reconnect Cost - Non Remote Capable - Normal Hours	$	931.58	Line 17 x Line 7
22	Total Residential Reconnect Cost - Non Remote Capable - After Normal hours	$	259.66	Line 18 x Line 12
23	**Weighted Average Reconnect Charge All Hours**	**$**	**7.08**	

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DOMINION ENERGY NORTH CAROLINA 2024
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE

SERVICE RECONNECTION CHARGE - Non Residential

Line No.	Description	Amount	Reference
	Service Reconnections With Remote Capable AMI		
1	Customer Service Center Charge	$ 3.61	*See Customer Service Center Costs*
2	**Service Reconnection Charge**	**$ 3.61**	
	Service Reconnections Without Remote Capable AMI		
	Normal Hours:		
3	Meter Servicer - One Hour Straight Time	$ 65.94	*See Labor and Vehicle Rates*
4	Pickup Truck - One Hour	$ 14.36	*See Labor and Vehicle Rates*
5	Hourly Field Work Charge	$ 80.30	Line 3 + Line 4
6	Amount Completed per Hour	2.6	
7	Total Field Work Charge	$ 30.88	Line 5 / Line 6
8	Customer Service Center Charge	$ 3.61	*See Customer Service Center Costs*
9	**Service Reconnection Charge - Normal Hours**	**$ 34.49**	Line 7 + Line 8
	After Normal Hours:		
10	Meter Servicer - Two Hours Time and a Half **	$ 122.88	*See Labor and Vehicle Rates x 2*
11	Pickup Truck - One Hour	$ 14.36	*See Labor and Vehicle Rates*
12	Field Work Charge	$ 137.24	Line 10 + Line 11
13	Customer Service Charge	$ 3.61	*See Customer Service Costs*
14	**Service Reconnection Charge - After Normal Hours**	**$ 140.85**	Line 12 + Line 13
	** Based on two-hour minimum call out.		
	Calculate Weighted Average Rates:		
15	Total Non-Residential reconnect - Normal Hours	115	See Test Year Charge Information
16	Total Non-Residential reconnect - After Normal hours	11	See Test Year Charge Information
17	Non-Residential Reconnects - Remote Capable / AMI - Normal Hours	15	Line 15 x AMI Analytics (2023 Connects)
18	Non-Residential Reconnects - Remote Capable / AMI - After Normal Hours	1	Line 16 x AMI Analytics (2023 Connects)
19	Non-Residential Reconnects - Non Remote Capable - Normal Hours	100	Line 15 - Line 17
20	Non-Residential Reconnects - Non Remote Capable - After Normal Hours	10	Line 16 - Line 18
21	Total Non-Residential Reconnect Cost - Remote Capable / AM - Normal Hours	$ 54.28	Line 17 x Line 2
22	Total Non-Residential Reconnect Cost - Remote Capable / AMI - After Normal hours	$ 5.19	Line 18 x Line 2
23	Total Non-Residential Reconnect Cost - Non Remote Capable - Normal Hours	$ 3,447.78	Line 19 x Line 9
24	Total Non-Residential Reconnect Cost - Non Remote Capable - After Normal hours	$ 1,346.66	Line 20 x Line 14
25	**Weighted Average Reconnect Charge All Hours**	**$ 38.52**	

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Meter Test Calculations

Meterman 1 hour of labor	$	83.40
Vehicle Cost per hour	$	28.32
Total Charge per hour	**$**	**111.72**

Single Phase Meter Test

Total Charge per hour	$	111.72
Charge per minute	$	1.86
Time Required for test (minutes)		30
Total Charge for Single phase test	**$**	**55.86**

Three Phase Meter Test

Total Charge per hour	$	111.72
Charge per minute	$	1.86
Time Required for test (minutes)		60
Total Charge for Single phase test	**$**	**111.72**

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DOMINION ENERGY NORTH CAROLINA 2024
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE

TEMPORARY SERVICE CHARGES

Line No.	Description		Notes
Minimum Charge			
1	Reconnection Charge - Residential	$ 7.08	Section XVII of the T & C's
2	Reconnection Charge - Non-Residential	$ 38.52	Section XVII of the T & C's
Overhead Service within 75 feet			
3	Labor	$ 283.60	See Note (a)
4	Vehicle/Equipment	$ 107.30	
5	Material	$ 123.04	
6	Salvage	$ (29.25)	
	Total	$ 484.69	
Underground Service within 3 feet of a pad mounted transformer			
7	Labor	$ 183.23	See Note (a)
8	Vehicle/Equipment	$ 71.48	
9	Material	$ 90.55	
10	Salvage	$ (25.75)	
	Total	$ 319.51	
Underground Service within 3 feet of an existing adequate secondary or service stub-up			
11	Labor	$ 294.66	See Note (a)
12	Vehicle/Equipment	$ 126.59	
13	Material	$ 90.55	
14	Salvage	$ (25.75)	
	Total	$ 486.05	

NOTES:

(a) The temporary service charges (with the exception of the Minimum Charge) were based on work estimates calculated using the Company's Work Management Information System (WMIS)
The Minimum Charge is the same as the Service Reconnection Charge

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DOMINION ENERGY NORTH CAROLINA 2024
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE

AMI Opt-Out Charges

Line No.	Description	Amount	Reference
	AMI Meter Reading Charge		
1	Meter Servicer - One Hour Straight Time	$ 65.94	*See Labor and Vehicle Rates*
2	Pickup Truck - One Hour	$ 14.36	*See Labor and Vehicle Rates*
3	Hourly Field Work Charge	$ 80.30	Line 1 + Line 2
4	Amount Completed per Hour	2.6	
5	**AMI Opt-Out - Monthly Fee**	**$ 30.88**	Line 3 / Line 4
	Service Reconnections Without Remote Capable AMI		
	Normal Hours:		
1	Meter Servicer - One Hour Straight Time	$ 65.94	*See Labor and Vehicle Rates*
2	Pickup Truck - One Hour	$ 14.36	*See Labor and Vehicle Rates*
3	Hourly Field Work Charge	$ 80.30	Line 1 + Line 2
4	Amount Completed per Hour	2.6	
5	Total Field Work Charge	$ 30.88	Line 3/ Line 4
6	Customer Service Charge	$ 3.61	*See Customer Service Costs*
7	**Service Reconnection Charge - AMI Opt-Out**	**$ 34.49**	Line 5 + Line 6

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DOMINION ENERGY NORTH CAROLINA
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE

LABOR AND VEHICLE RATES

HOURLY LABOR RATES

Description	Straight Time	Time and One-half
Customer Account Specialist II	$ 43.63	
Meter Servicer	$ 65.94	$ 61.44
Field Meterman	$ 83.40	

HOURLY VEHICLE RATES

Vehicle	Rate
Light Van	$28.32
Pickup Truck	$14.36

NOTES:
All labor rates are the present SAP labor activity rates
All straight time labor rates are loaded with payroll taxes and benefits
All time and one-half rates are loaded with payroll taxes only
All vehicle rates are the present SAP rates

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DOMINION ENERGY NORTH CAROLINA 2024
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE

CUSTOMER SERVICE COSTS		
Average Cost per Connect	$	11.25
Connects through Dominion		1,838
Total Cost of Connects	$	20,673.96
Managed Account (MA)		
Average Cost per Connect	$	-
Connects through MYA		4,463
Total Cost of Connects (See Note 1)	$	-
Batch (CUMSO500)		
Average Cost per Connect	$	-
Batch		3,685
	$	-
Faneuil		
Average Cost per Connect	$	5.75
Connects through Faneuil		7,169
Total Cost of Connects	$	41,222.57
Total Cost of Connects	$	61,896.53
Total Connects		17,155
Average Cost per Connect	**$**	**3.61**

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DOMINION ENERGY NORTH CAROLINA 2024
TERMS AND CONDITIONS FOR THE PROVISION OF ELECTRIC SERVICE

Annual Connects Inputs

TYPE	REVCLASS	OCCURENCES
1. SERVICE CONNECTION CHARGE	RES	15,476
1. SERVICE CONNECTION CHARGE	NONRES	1,679
2. RETURNED CHECK CHARGE	RES	5,015
2. RETURNED CHECK CHARGE	NONRES	303
3. RECONNECT CHG - NORMAL HOURS	RES	293
3. RECONNECT CHG - NORMAL HOURS	NONRES	115
4. RECONNECT CHG - AFTER NORMAL HOURS	RES	20
4. RECONNECT CHG - AFTER NORMAL HOURS	NONRES	11
5. TEMPORARY SERVICE - MINIMUM CHG	RES	9
5. TEMPORARY SERVICE - MINIMUM CHG	NONRES	29
6. TEMPORARY SERVICE - OVERHEAD	RES	-
6. TEMPORARY SERVICE - OVERHEAD	NONRES	46
7. TEMPORARY SERVICE - UG TRANSFORMER	RES	-
7. TEMPORARY SERVICE - UG TRANSFORMER	NONRES	52
8. TEMPORARY SERVICE - UG STUB-UP	RES	-
8. TEMPORARY SERVICE - UG STUB-UP	NONRES	22

2,014 2023 Actual "Connects" aka new meters

17,155 Connection Charge Count From Previous year RBS

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VIRGINIA ELECTRIC AND POWER COMPANY
ADVANCED METERING COSTS - IDR ONLY

Installation Costs - IDR Meter Does Not Exist

	1 phase, 240V, 3 wire class 200	1 phase, 240V, 3 wire class 320	1 phase, 240V, 3 wire class 400	3 phase, 120V, 4 wire class 200 & 320	3 phase, 120V, 4 wire class 400	3 phase, 120V, 4 wire class 10 &20
Meter Difference	$ 80.07	$ 88.38	$ 88.38	$ 97.91	$ 97.91	$ 82.61
Stores + Bin Stock Overheads	X 6%	X 6%	X 6%	X 6%	X 6%	X 6%
Total IDR Material Cost	$ 84.87	$ 93.68	$ 93.68	$ 103.78	$ 103.78	$ 87.57
Electric Meter Worker Rate	$ 83.40	$ 83.40	$ 83.40	$ 83.40	$ 83.40	$ 83.40
Van Hourly Rate	+ $ 28.32	+ $ 28.32	+ $ 28.32	+ $ 28.32	+ $ 28.32	+ $ 28.32
Worker and Van Rate	$ 111.72	$ 111.72	$ 111.72	$ 111.72	$ 111.72	$ 111.72
Travel & Installation time	X 1.75	X 1.75	X 1.75	X 2.50	X 2.50	X 2.50
Total Travel & Installation Cost	$ 195.51	$ 195.51	$ 195.51	$ 279.30	$ 279.30	$ 279.30
Annual Installation Cost	$ 280.38	$ 289.19	$ 289.19	$ 383.08	$ 383.08	$ 366.87
Annual Installation Cost with TERF	$ 323.07	$ 333.22	$ 333.22	$ 441.41	$ 441.41	$ 422.73
Monthly Charge	$ 0.77	$ 0.79	$ 0.79	$ 1.05	$ 1.05	$ 1.01

Removal Costs

	1 phase, 240V, 3 wire class 200	1 phase, 240V, 3 wire class 320	1 phase, 240V, 3 wire class 400	3 phase, 120V, 4 wire class 200 & 320	3 phase, 120V, 4 wire class 400	3 phase, 120V, 4 wire class 10 & 20
Electric Meter Worker Rate	$ 83.40	$ 83.40	$ 83.40	$ 83.40	$ 83.40	$ 83.40
Van Hourly Rate	+ $ 28.32	+ $ 28.32	+ $ 28.32	+ $ 28.32	+ $ 28.32	+ $ 28.32
Worker and Van Rate	$ 111.72	$ 111.72	$ 111.72	$ 111.72	$ 111.72	$ 111.72
Travel & Removal time	X 1.75	X 1.75	X 1.75	X 2.50	X 2.50	X 2.50
Total Travel & Removal Cost	$ 195.51	$ 195.51	$ 195.51	$ 279.30	$ 279.30	$ 279.30

Assumptions	New Meter	Existing Meter	Difference	Contacts
1 phase, 240V, 3 wire, class 200	$ 102.29	$22.22	$ 80.07	$ -
1 phase, 240V, 3 wire, class 320	$ 150.67	$62.29	$ 88.38	$ -
1 phase, 240V, 3 wire, class 400	$ 150.67	$62.29	$ 88.38	$ -
3 phase, 120V, 4 wire, class 200 & 320	$ 220.84	$122.93	$ 97.91	$ -
3 phase, 120V, 4 wire, class 400	$ 220.84	$122.93	$ 97.91	$ -
3 phase, 120V, 4 wire, class 10 & 20	$ 205.54	$122.93	$ 82.61	$ -
	IDR	CONTACTS		
Facility Charge	0.274%			
TERF rate	1.15226			
Stores Overhead	6%			
Bin Stock Overhead	0%			
Meter Shop & Engr. Support (Hrs)	-	0		
Field Installation time 1 phase meter (Hrs)	1.75	0		
Field Removal time 1 phase meter (Hrs)	1.75			
Field Installation time 3 phase meter (Hrs)	2.50	0		
Field Removal time 3 phase meter (Hrs)	2.50			
Meterman labor rate	$ 83.40			
Van Hourly Rate	$ 28.32			

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Virginia Electric and Power Company
Contact Closure Installation Costs

	One Circuit ("Assumes RUG")	Additional Circuits at Same Site ("Assumes RUGs")
KYZ Module	$ 61.20	$ 61.20
Total Meter Material Cost	$ 61.20	$ 61.20
Electric Meter Worker Rate	$ 83.40	$ 83.40
Van Hourly Rate	+ $ 28.32	+ $ 28.32
Worker and Van Rate	$ 111.72	$ 111.72
Travel & Installation time	X 2.75	X 2.00
Total Travel & Installation Cost	$ 307.23	$ 223.44
Annual Installation Cost	$ 368.43	$ 284.64
Annual Installation Cost with TERF	$ 424.53	$ 327.98
	Monthly Installment Charge	**Monthly Installment Charge**
	$ 1.01	$ 0.78

(1) Annual Installation Cost must be multiplied by the monthly charge in Section IV - Service
(2) Annual Installation Cost must be multiplied by a Tax Effect Recovery Factor (TERF) found

Contact Closure Removal Costs

	One Circuit ("Assumes RUG")	Additional Circuits at Same Site ("Assumes RUGs")
Electric Meter Worker Rate	$ 83.40	$ 83.40
Van Hourly Rate	+ $ 28.32	+ $ 28.32
Worker and Van Rate	$ 111.72	$ 111.72
Travel & Removal time	X 2.75	X 2.00
Total Travel & Removal Cost	$ 307.23	$ 223.44

Description of Costs	$ Amount
KYZ Meter Price Diff	$ 61.20
8 Point Terminal Block	$ -
Facility Charge	0.274%
TERF rate	1.15226
Stores Overhead	6%
Bin Stock Overhead	0%
Installation time (Hours)	2.00
Removal time (Hours)	2.00
Travel Time (Hours)	0.75
Meterman labor rate	$ 83.40
Van Hourly Rate	$ 28.32

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Virginia Power
Calculation of Rate of Return
Net of Tax on Debt
For CIAC discount Purposes

Rate of Return	0.076644
Less: ROR Not subject to Net of Tax Calculation (Equity component of Cap Structure)	0.057080
Long Term Debt Component	0.019564
VA. Tax Rate	0.056530
NC Tax Rate	0.001117
WV. Tax Rate	0.000000
State Apportioned Tax Rate	0.057647
State Income Tax Effect	0.001100
Long Term debt component after State Income Tax	0.018464
Federal Tax Rate	0.210000
Federal Tax Effect	0.003877
Long Term Debt component after Federal Tax Rate	0.014587
Net after Tax Rate of Return	0.071667

Virginia Power
CIAC - TERF
YEAR 2023

COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
TAX YEAR	DEPRECIABLE BASIS	DEPRECIATION RATE	TAX DEPRECIATION	W.VA. STATE INCOME TAX	N.C. STATE INCOME TAX	VA STATE INCOME TAX	NET FEDERAL TAXABLE INCOME	CURRENT FEDERAL TAX	NET TAX CASH BENEFIT (COL 5+6+7+8)	PRESENT VALUE OF COL. 9 @ IN SERV DATE
2018	$100,000	3.750%	$3,750	$0	($4)	($212)	($3,534)	($742)	($958)	($894)
2019	$100,000	7.219%	$7,219	$0	($8)	($408)	($6,803)	($1,429)	($1,845)	($1,606)
2020	$100,000	6.677%	$6,677	$0	($7)	($377)	($6,292)	($1,321)	($1,706)	($1,386)
2021	$100,000	6.177%	$6,177	$0	($7)	($349)	($5,821)	($1,222)	($1,578)	($1,197)
2022	$100,000	5.713%	$5,713	$0	($6)	($323)	($5,384)	($1,131)	($1,460)	($1,033)
2023	$100,000	5.285%	$5,285	$0	($6)	($299)	($4,980)	($1,046)	($1,351)	($892)
2024	$100,000	4.888%	$4,888	$0	($5)	($276)	($4,606)	($967)	($1,249)	($769)
2025	$100,000	4.522%	$4,522	$0	($5)	($256)	($4,261)	($895)	($1,156)	($664)
2026	$100,000	4.462%	$4,462	$0	($5)	($252)	($4,205)	($883)	($1,140)	($612)
2027	$100,000	4.461%	$4,461	$0	($5)	($252)	($4,204)	($883)	($1,140)	($571)
2028	$100,000	4.462%	$4,462	$0	($5)	($252)	($4,205)	($883)	($1,140)	($533)
2029	$100,000	4.461%	$4,461	$0	($5)	($252)	($4,204)	($883)	($1,140)	($497)
2030	$100,000	4.462%	$4,462	$0	($5)	($252)	($4,205)	($883)	($1,140)	($464)
2031	$100,000	4.461%	$4,461	$0	($5)	($252)	($4,204)	($883)	($1,140)	($433)
2032	$100,000	4.462%	$4,462	$0	($5)	($252)	($4,205)	($883)	($1,140)	($404)
2033	$100,000	4.461%	$4,461	$0	($5)	($252)	($4,204)	($883)	($1,140)	($377)
2034	$100,000	4.462%	$4,462	$0	($5)	($252)	($4,205)	($883)	($1,140)	($352)
2035	$100,000	4.461%	$4,461	$0	($5)	($252)	($4,204)	($883)	($1,140)	($328)
2036	$100,000	4.462%	$4,462	$0	($5)	($252)	($4,205)	($883)	($1,140)	($306)
2037	$100,000	4.461%	$4,461	$0	($5)	($252)	($4,204)	($883)	($1,140)	($286)
2038	$100,000	2.231%	$2,231	$0	($2)	($126)	($2,102)	($442)	($570)	($133)
		100.00%	$100,000	$0	($112)	($5,653)	($94,235)	($19,789)	($25,554)	($13,734)

WV	0		
NC	0.0011166	TAX RATE	0.21
VA	0.0565302		
		ROR	0.071666784

NC authorized rate of return on rate base 7.664% discounted 7.17%

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VIRGINIA ELECTRIC AND POWER COMPANY
CIAC TAX GROSS-UP CALCULATION
North Carolina - 2018

CIAC Gross-Up	100.0%	
Income Subject to State Income Tax	100.0%	
VA State Income Tax Rate	5.653020%	5.653020%
NC State Income Tax Rate	0.111660%	0.111660%
WV State Income Tax Rate	0.000000%	0.000000%
Income Subject to Federal Tax	94.235320%	
Federal Income Tax	19.789417%	21.000000%
Total Tax Rate	25.554097%	
Reciprocal	74.445903%	

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VIRGINIA ELECTRIC AND POWER COMPANY
TAX ON CIAC NET OF PRESENT VALUE
OF FUTURE DEPRECIATION DEDUCTIONS
DISTRIBUTION PROPERTY
North Carolina TERF Rate

Taxable Income-CIAC		$100,000
VA State Income Tax	$5,653	
NC State Income Tax	$112	
WV State Income Tax	$0	
Total State Income Tax	$5,765	
Current Federal Tax on CIAC Net of State Income Tax Deduction	19,789	
Total Federal and State Income Tax	$25,554	
Discounted Tax Benefit from Depreciation	(13,734)	
Net Cost of Tax on CIAC	$11,820	
Total Payment Required to Neutralize Tax Effect		15,877
Total Taxable Income (CIAC Plus Gross-Up)		$115,877
VA. State Income Tax		6,551
NC. State Income Tax		129
WV. State Income Tax		0
Total State Income Tax		6,680
Federal Taxable Income		$109,197
Total Current Federal Tax		$22,931
Add: Total State Income Tax		6,680
Total Tax Payments		$29,611
Less: Present Value of Depreciation		13,734
Total Additional Contribution from Customer		$15,877
Discounted Gross-Up Percentage		15.877%

NC authorized rate of return on rate base 7.664% discounted 7.17%

VIRGINIA ELECTRIC AND POWER COMPANY

Cost of Capital and Capital Structure

Adjusted December 31, 2023 Balances with Proposed ROE

Description	2023 Amount	2023 Percent	EOP 2023 Annualized Cost Rate	2023 Weighted Cost	Tax Rate	Pre-Tax Cost
Total Long-Term Debt	$18,477,656,776	46.151%	4.239%	1.956%		
Total Debt	18,477,656,776	46.151%	4.239%	1.956%		1.956%
Common Equity:						
Common Stock & Other Paid-in Capital	10,100,249,537	25.227%				
Retained Earnings	11,459,545,121	28.622%				
Total Common Equity	21,559,794,658	53.849%	10.600%	5.708%	25.554%	7.667%
Total Capitalization	$40,037,451,435	100.000%		7.664%		**9.624%**

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Virginia Power
2023 State Apportionment

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		Current Tax	Current Def	Non Current Def
NC	0.04466400			
Current	2.500000%			
Def Current	2.500000%			
Non Current	2.500000%			
	0.111660%	0.00111660	0.00111660	0.00111660
WV	0.00000000			
Current	6.500000%			
Def Current	6.500000%			
Non Current	6.500000%			
	0.000000%	0.00000000	0.00000000	0.00000000
VA	0.94217000			
Current	6.000000%			
Def Current	6.000000%			
Non Current	6.000000%	0.05653020	0.05653020	0.05653020
DC	0.00000000			
Current	8.250000%			
Def Current	8.250000%			
Non Current	8.250000%	0.00000000	0.00000000	0.00000000
State Rate		0.05764680	0.05764680	0.05764680
State Tax Effected		0.04554097	0.04554097	0.04554097
Federal Rate		0.21000000	0.21000000	0.21000000
Transactional Rate		0.25554097	0.25554097	0.25554097
fed effect of state		-0.01210583	-0.01210583	-0.01210583

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 40:

Item 40 is Confidential and has been filed under seal.

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 41:

A list of generation units completed or under construction during the test year. This list should include the capacity, actual or estimated total cost, type of fuel to be utilized, and the in-service or estimated completion date for each unit.

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VA and NC Regulated Projects: January 2023 - December 2024

Project	Capacity (Mwac)	Actual or Estimated Cost ($M)*	Type of Fuel to be Utilized	In-Service or Estimated Completion Date**
Black Bear (Distributed Solar)	1.6	$7.5	Solar	9/12/2023
Bridleton (Utility Solar)	20	$46.9	Solar	Q3/2024
Camellia (Utility Solar)	20	$45.5	Solar	Q2/2024
Dry Bridge (Battery Storage)	20	$41.2	Battery	11/21/2023
Fountain Creek (Utility Solar)	80	$143.0	Solar	Q3/2024
Norge (Utility Solar)	20	$43.7	Solar	11/30/2023
North Ridge (Utility Solar)	20	$52.0	Solar	Q4/2024
Otter Creek (Utility Solar)	60	$133.9	Solar	Q1/2024
Piney Creek (Utility Solar)	80	$172.1	Solar	8/15/2023
Quillwort FKA Powhatan (Utility Solar)	18	$40.2	Solar	Q1/2024
Racefield (DER Projects)	3.0	$14.9	Solar	Q3/2024
Sebera (Utility Solar)	20	$41.7	Solar	Q1/2024
Solidago (Utility Solar)	20	$38.8	Solar	8/1/2023
Springfield (DER Projects)	2.0	$8.4	Solar	Q3/2024
Winterberry (Utility Solar)	20	$41.2	Solar	11/28/2023
Winterpock (Utility Solar)	20	$55.0	Solar	Q2/2024
Bookers Mill	127	$249.0	Solar	Q2/2024

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

Item No. 42

a. If not included in Item 45, file test year revenues from sale of electricity for each NC Retail rate schedule based on:

1. Per books revenues
2. Present rates annualized
3. Proposed rates annualized

For each rate schedule in 42a(1) through 42a(3) above, show separate amounts for: a. Basic rate revenue, b. Other revenues from sales of electricity (facilities charges, etc.)

b. If not shown separately in Item 45, file test year operating revenues from sources other than sales of electricity based on:
1. Per books revenues
2. Present rates annualized
3. Proposed rates annualized

Show separate amounts for each operating revenue account included in 42b(1) through 42b(3) above.

c. Provide detailed workpapers showing the calculation of revenues for each NC retail rate schedule in 42a and 42b above. Where applicable, show the number of billing units used in the calculations, such as the kWh usage or the kW billing demand, as appropriate, in each rate block (may be combined with Item 39c if desired).

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DOMINION ENERGY NORTH CAROLINA
PER BOOKS REVENUE BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

		BASIC REVENUE				RIDERS	FUEL	TOTAL
RATE SCHEDULE	ANNUAL KWH SALES	BASIC RATE SCHEDULE REVENUE	FACILITIES CHARGE REVENUE	LOAD MANAGEMENT	TOTAL BILLED BASIC REVENUE	TOTAL RIDER REVENUE	TOTAL FUEL REVENUE	TOTAL REVENUE
1	1,504,186,279	$129,421,457	$96	$0	$129,421,553	$2,685,760	$61,226,700	$193,334,013
1DF	2,210,435	$109,695	$0	$0	$109,695	$3,609	$89,974	$203,279
1P	13,301,314	$893,691	$0	$0	$893,691	$20,396	$541,419	$1,455,506
1T	671,122	$55,477	$0	$0	$55,477	$927	$27,317	$83,721
1W	111,866	$3,205	$0	$0	$3,205	$188	$4,553	$7,946
5	500,603,442	$34,341,540	$51,862	$0	$34,393,402	$901,683	$20,271,672	$55,566,757
5C	4,066,462	$242,627	$0	$0	$242,627	$6,683	$164,669	$413,979
5P	122,853,635	$6,515,198	$564,440	$0	$7,079,638	$187,622	$4,974,893	$12,242,153
6C	5,281,121	$217,526	$0	$0	$217,526	$15,051	$213,482	$446,060
6P	93,022,502	$4,547,797	$114,506	$0	$4,662,302	$83,364	$3,760,306	$8,505,972
6VP	255,486,894	$11,256,014	$222,432	$0	$11,478,447	$225	$10,129,545	$21,608,216
6L	335,253,672	$13,374,664	$255,477	$0	$13,630,141	$112,412	$13,552,167	$27,294,719
7	864,339	$48,434	$0	$0	$48,434	$1,249	$35,001	$84,683
10	138,637,609	$6,948,332	$48,583	$0	$6,996,915	$150,175	$5,604,234	$12,751,324
LGS RTP w/CBL	-	$0	$0	$0	$0	$0	$0	$0
LGS RTP w/ED	-	$0	$0	$0	$0	$0	$0	$0
NS	657,936,799	$17,217,307	$7,479	$0	$17,224,787	$0	$26,018,752	$43,243,538
26	21,480,264	$5,151,625	$0	$0	$5,151,625	($3)	$865,023	$6,016,645
30	71,055,929	$4,646,290	$22	$0	$4,646,312	$119,047	$2,877,372	$7,642,731
30T	465,629	$48,946	$0	$0	$48,946	$0	$18,855	$67,801
42	46,136,472	$2,791,705	$31	$0	$2,791,736	$77,552	$1,868,272	$4,737,560
TOTAL	3,773,625,786	$237,831,531	$1,264,929	$0	$239,096,460	$4,365,938	$152,244,208	$395,706,605

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DOMINION ENERGY NORTH CAROLINA
PRESENT RATES (EFFECTIVE 11/01/19) VERSUS PROPOSED RATES WITH $56,623,974 BASE NON-FUEL INCREASE
12 MONTHS ENDED DECEMBER 31, 2023 - ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH & EE
DOCKET NO. E-22, SUB 694
SUMMARY OF FINAL RATE DESIGN

		NORTH CAROLINA JURISDICTIONAL	RESIDENTIAL	SGS & PUBLIC AUTH	LGS	6VP	NS	TRAFFIC	OUTDOOR & ST LIGHTS
A.	**BASE NON-FUEL MISCELLANEOUS REVENUE**								
1	PRESENT LATE PAYMENT REVENUE	$716,699	$342,576	$145,776	$94,277	$38,996	$84,138	$120	$10,817
2	PRESENT LOAD MANAGEMENT CREDITS	$0	$0	$0	$0	$0	$0	$0	$0
3	PRESENT CONTRACT DOLLAR AMOUNT REVENUE	$206,819	$0	$188,034	$18,785	$0	$0	$0	$0
4	PRESENT MISCELLANEOUS SERVICE REVENUE	$589,151	$446,834	$74,381	$201	$12	$4	$799	$66,919
5	PRESENT FACILITIES CHARGE REVENUE	$1,264,929	$96	$616,355	$418,566	$222,432	$7,479	$0	$0
6	PRESENT TOTAL MISCELLANEOUS REVENUE	$2,777,598	$789,507	$1,024,547	$531,828	$261,441	$91,621	$919	$77,735
7	PROPOSED LATE PAYMENT REVENUE	$811,220	$446,213	$165,463	$80,060	$30,906	$69,274	$163	$19,142
8	PROPOSED LOAD MANAGEMENT CREDITS	$0	$0	$0	$0	$0	$0	$0	$0
9	PRESENT CONTRACT DOLLAR AMOUNT REVENUE	$206,819	$0	$188,034	$18,785	$0	$0	$0	$0
10	PROPOSED MISCELLANEOUS SERVICE REVENUE	$235,583	$178,675	$29,743	$80	$5	$2	$319	$26,759
11	PROPOSED FACILITIES CHARGE REVENUE	$1,191,329	$95	$454,670	$474,984	$253,404	$8,175	$0	$0
12	PROPOSED TOTAL MISCELLANEOUS REVENUE	$2,444,951	$624,983	$837,910	$573,909	$284,315	$77,451	$483	$45,901
13	CHANGE	($332,647)	($164,524)	($186,637)	$42,081	$22,874	($14,170)	($436)	($31,835)
14	% CHANGE	-11.9761%	-20.8389%	-18.2165%	7.9125%	8.7492%	-15.4663%	-47.4663%	-40.9526%
	BASE NON-FUEL RIDER EDR REVENUE								
15	PRESENT EDR REVENUE	($37,798)	($20,418)	($7,327)	($5,408)	($2,058)	($2,461)	($5)	($119)
16	PROPOSED EDR REVENUE	($42,623)	($23,025)	($8,263)	($6,099)	($2,321)	($2,775)	($6)	($135)
17	CHANGE	($4,826)	($2,607)	($935)	($691)	($263)	($314)	($1)	($15)
18	% CHANGE	12.7672%	12.7672%	12.7672%	12.7672%	12.7672%	12.7672%	12.7672%	12.7672%
B.	**BASE NON-FUEL RATE SCHEDULE REVENUE**								
19	PRESENT BASE NON-FUEL RATE SCHEDULE REVENUE	$253,168,781	$140,543,919	$50,282,973	$25,192,890	$9,824,655	$22,022,655	$50,962	$5,250,727
20	PROPOSED BASE NON-FUEL RATE SCHEDULE REVENUE	$310,130,227	$170,587,442	$63,256,722	$30,607,029	$11,815,273	$26,483,344	$62,430	$7,317,988
21	CHANGE	$56,961,447	$30,043,524	$12,973,749	$5,414,139	$1,990,617	$4,460,689	$11,468	$2,067,260
22	% CHANGE	22.4994%	21.3766%	25.8015%	21.4907%	20.2614%	20.2550%	22.5031%	39.3709%
C.	**TOTAL BASE NON-FUEL REVENUE**								
23	PRESENT BASE NON-FUEL REVENUE (A.6 + B.15 + B.191)	$255,908,581	$141,313,007	$51,300,192	$25,719,310	$10,084,039	$22,111,815	$51,876	$5,328,343
24	PROPOSED BASE NON-FUEL REVENUE (A.12 + A.16 + B.20)	$312,532,555	$171,189,399	$64,086,369	$31,174,839	$12,097,267	$26,558,020	$62,907	$7,363,754
25	CHANGE	$56,623,974	$29,876,393	$12,786,177	$5,455,529	$2,013,229	$4,446,205	$11,031	$2,035,411
26	% CHANGE	22.1266%	21.1420%	24.9242%	21.2118%	19.9645%	20.1078%	21.2646%	38.1997%
D.	**BASE FUEL REVENUE**								
27	PRESENT BASE FUEL REVENUE + PRESENT RIDER A REVENUE	$136,659,587	$56,588,061	$26,591,644	$19,283,367	$8,922,606	$24,569,249	$17,939	$686,720
28	PROPOSED BASE FUEL REVENUE	$136,659,587	$56,588,061	$26,591,644	$19,283,367	$8,922,606	$24,569,249	$17,939	$686,720
29	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
30	% CHANGE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E.	**TOTAL BASE REVENUE (BASE NON-FUEL + BASE FUEL)**								
31	PRESENT TOTAL BASE REVENUE (C.23 + D.27)	$392,568,168	$197,901,067	$77,891,836	$45,002,677	$19,006,645	$46,681,065	$69,815	$6,015,064
32	PROPOSED TOTAL BASE REVENUE (C.24 + D.28)	$449,192,142	$227,777,460	$90,678,013	$50,458,206	$21,019,874	$51,127,269	$80,846	$8,050,474
33	CHANGE	$56,623,974	$29,876,393	$12,786,177	$5,455,529	$2,013,229	$4,446,205	$11,031	$2,035,411
34	% CHANGE	14.4240%	15.0966%	16.4153%	12.1227%	10.5922%	9.5246%	15.8006%	33.8386%
F.	**TOTAL RIDER EDIT REVENUE**								
35	PRESENT TOTAL RIDER EDIT REVENUE	$0	$0	$0	$0	$0	$0	$0	$0
36	PROPOSED TOTAL RIDER EDIT REVENUE	$0	$0	$0	$0	$0	$0	$0	$0
37	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
G.	**TOTAL BASE REVENUE AND RIDER EDIT REVENUE**								
38	PRESENT TOTAL BASE REVENUE AND RIDER EDIT REVENUE (E.31 + F.35)	$392,568,168	$197,901,067	$77,891,836	$45,002,677	$19,006,645	$46,681,065	$69,815	$6,015,064
39	PROPOSED TOTAL BASE REVENUE AND RIDER EDIT REVENUE (E.32 + F.36)	$449,192,142	$227,777,460	$90,678,013	$50,458,206	$21,019,874	$51,127,269	$80,846	$8,050,474
40	CHANGE	$56,623,974	$29,876,393	$12,786,177	$5,455,529	$2,013,229	$4,446,205	$11,031	$2,035,411
41	% CHANGE	14.4240%	15.0966%	16.4153%	12.1227%	10.5922%	9.5246%	15.8006%	33.8386%
H.	**RIDER B**								
42	RIDER B REVENUE EFFECTIVE 2/1/2024	$7,253,542	$3,003,128	$1,411,750	$1,023,290	$473,540	$1,304,439	$952	$36,444
43	RIDER B REVENUE EFFECTIVE 2/1/2024	$7,253,542	$3,003,128	$1,411,750	$1,023,290	$473,540	$1,304,439	$952	$36,444
44	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
45	% CHANGE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
I.	**RIDER B1**								
46	RIDER B1 REVENUE EFFECTIVE 2/1/2024	$24,820,953	$10,199,943	$4,653,519	$3,502,779	$1,595,839	$4,750,996	$3,119	$114,758
47	RIDER B1 REVENUE EFFECTIVE 2/1/2024	$24,820,953	$10,199,943	$4,653,519	$3,502,779	$1,595,839	$4,750,996	$3,119	$114,758
48	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
49	% CHANGE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
J.	**NON-FUEL RIDER REVENUE (DSM/EE, REPS; EXCLUDES RIDER EDIT)**								
50	NON-FUEL RIDER REVENUE EFFECTIVE 2/1/2024	$6,036,504	$2,954,953	$2,164,218	$916,514	$820	$0	$0	$0
51	NON-FUEL RIDER REVENUE EFFECTIVE 2/1/2024	$6,036,504	$2,954,953	$2,164,218	$916,514	$820	$0	$0	$0
52	CHANGE	$0	$0	$0	$0	$0	$0	$0	$0
53	% CHANGE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
K.	**TOTAL REVENUE INCLUDING BASE REVENUE, RIDER EDIT REVENUE, RIDER B, AND RIDER B1**								
54	PRESENT TOTAL REVENUE (G.38 + H.42 + I.46 + J.50)	$430,679,167	$214,059,091	$86,121,322	$50,445,259	$21,076,843	$52,736,500	$73,886	$6,166,266
55	PROPOSED TOTAL REVENUE (G.39 + H.43 + I.47 + J.51)	$487,303,141	$243,935,484	$98,907,499	$55,900,788	$23,090,072	$57,182,704	$84,917	$8,201,676
56	CHANGE	$56,623,974	$29,876,393	$12,786,177	$5,455,529	$2,013,229	$4,446,205	$11,031	$2,035,411
57	% CHANGE	13.1476%	13.9571%	14.8467%	10.8148%	9.5519%	8.4310%	14.9300%	33.0088%

DOMINION ENERGY NORTH CAROLINA
ANNUALIZED REVENUE REFLECTS 11/01/2019 BASIC RATES
12 MONTHS ENDED DECEMBER 31, 2023
ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH
DOCKET NO. E-22, SUB 694

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LINE NO.		BOOKED 12/31/2023 CUST INCLUDING GROWTH THROUGH 06/30/2024		BOOKED KWH SALES INCLUDING GROWTH THROUGH 06/30/2024	BASIC RATE REVENUE #	RIDER NON-FUEL REVENUE #	BASE FUEL REVENUE	RIDER A FUEL REVENUE	RIDER B FUEL REVENUE	RIDER B1 FUEL REVENUE	FUEL REVENUE #	TOTAL REVENUE
	RESIDENTIAL											
1	SCHEDULE 1	107,612		1,504,186,279	$131,347,602	$2,743,864	$31,802,363	$20,653,518	$2,783,833	$9,455,122	$64,694,836	$198,786,302
2	SCHEDULE 1DF (DUEL FUEL)	929	*	2,210,435	$112,983	$2,911	$46,456	$30,170	$4,067	$13,812	$94,503	$210,397
3	SCHEDULE 1P (TIME-OF-USAGE)	436		13,301,314	$922,145	$20,638	$279,947	$181,807	$24,505	$83,231	$569,489	$1,512,272
4	SCHEDULE 1T (TIME-OF-USAGE)	35		671,122	$57,206	$1,142	$14,033	$9,114	$1,228	$4,172	$28,548	$86,895
5	SCHEDULE 1W (WATER HEATER)	15	*	111,866	$3,563	$147	$2,369	$1,539	$207	$704	$4,820	$8,530
6	SUBTOTAL - RESIDENTIAL	108,083	**	1,520,481,017	$132,443,498	$2,768,702	$32,145,168	$20,876,147	$2,813,840	$9,557,041	$65,392,196	$200,604,396
7	INCREASED USAGE, WEATHER & CUST GROWTH	1,714		102,282,823	$8,100,421	$186,251	$2,162,407	$1,404,339	$189,287	$642,903	$4,398,936	$12,685,607
8	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0
9	SUBTOTAL - RESIDENTIAL	109,797		1,622,763,840	$140,543,919	$2,954,953	$34,307,575	$22,280,486	$3,003,128	$10,199,943	$69,791,132	$213,290,003
	SMALL GEN SERVICE & PUBLIC AUTHORITY											
10	SCHEDULE 5	14,801		500,603,442	$34,733,821	$1,549,506	$10,587,759	$6,884,797	$927,618	$3,057,685	$21,457,858	$57,741,185
11	SCHEDULE 5C (COTTON GIN)	19		4,066,462	$247,376	$7,956	$86,006	$55,926	$7,535	$24,838	$174,305	$429,637
12	SCHEDULE 5P (TIME-OF-USAGE)	1,057		122,853,635	$6,557,249	$262,826	$2,598,354	$1,689,606	$227,648	$750,390	$5,265,998	$12,086,074
13	SCHEDULE 7	50	*	864,339	$50,081	$1,545	$18,281	$11,887	$1,602	$5,279	$37,049	$88,675
14	SCHEDULE 30 - (PUBLIC AUTHORITY)	1,218		71,055,929	$4,746,761	$175,249	$1,502,833	$977,232	$131,667	$434,010	$3,045,741	$7,967,751
15	SCHEDULE 42 - (ALL ELEC / PUB AUTH)	998		46,136,472	$2,950,042	$120,854	$975,786	$634,515	$85,491	$281,802	$1,977,594	$5,048,490
16	SUBTOTAL - SGS & PUBLIC AUTHORITY	18,093	**	745,580,278	$49,285,329	$2,117,936	$15,769,019	$10,253,963	$1,381,560	$4,554,003	$31,958,545	$83,361,810
17	INCREASED USAGE, WEATHER & CUST GROWTH	328		16,292,640	$997,643	$46,282	$344,589	$224,073	$30,190	$99,515	$698,368	$1,742,292
18	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0
19	SUBTOTAL - SGS & PA	18,421		761,872,918	$50,282,973	$2,164,218	$16,113,608	$10,478,036	$1,411,750	$4,653,519	$32,656,913	$85,104,103
	LARGE GEN SERVICE											
20	SCHEDULE 6C	2		5,281,121	$222,692	$8,555	$110,798	$72,219	$9,712	$33,245	$225,974	$457,221
21	SCHEDULE 6L	4		335,253,672	$13,766,991	$542,839	$6,927,737	$4,515,577	$607,250	$2,078,651	$14,129,216	$28,439,047
22	SCHEDULE 6P	24		93,022,502	$4,689,959	$153,120	$1,939,813	$1,264,392	$170,034	$582,036	$3,956,276	$8,799,354
23	SCHEDULE 10	25		138,637,609	$7,054,897	$227,441	$2,892,406	$1,885,303	$253,534	$867,860	$5,899,103	$13,181,441
24	SCHEDULE LGS-RTP WITH CBL	0		0	$0	$0	$0	$0	$0	$0	$0	$0
25	SCHEDULE LGS-RTP WITH ED	0		0	$0	$0	$0	$0	$0	$0	$0	$0
26	SUBTOTAL - LARGE GENERAL SERVICE	55		572,194,905	$25,734,539	$931,955	$11,870,755	$7,737,492	$1,040,530	$3,561,792	$24,210,568	$50,877,062
27	INCREASED USAGE, WEATHER & CUST GROWTH	1		(9,480,412)	($541,649)	($15,441)	($196,681)	($128,199)	($17,240)	($59,014)	($401,133)	($958,223)
28	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0
29	SUBTOTAL - LGS	56		562,714,493	$25,192,890	$916,514	$11,674,074	$7,609,293	$1,023,290	$3,502,779	$23,809,436	$49,918,839
30	**SCHEDULE 6VP**	3		255,486,894	$9,583,715	$800	$5,275,804	$3,427,868	$461,920	$1,556,682	$10,722,274	$20,306,789
31	INCREASED USAGE, WEATHER & CUST GROWTH	0		6,426,584	$240,941	$20	$132,709	$86,225	$11,619	$39,157	$269,711	$510,672
32	SUBTOTAL - 6VP	3		261,913,478	$9,824,655	$820	$5,408,513	$3,514,093	$473,540	$1,595,839	$10,991,985	$20,817,460
33	**SCHEDULE NS**	1		657,936,799	$19,805,302	$0	$13,395,593	$8,699,898	$1,173,101	$4,272,642	$27,541,234	$47,346,536
34	INCREASED USAGE, WEATHER & CUST GROWTH	0		73,661,017	$2,217,354	$0	$1,499,738	$974,020	$131,338	$478,355	$3,083,450	$5,300,804
35	SUBTOTAL - NS	1		731,597,816	$22,022,655	$0	$14,895,332	$9,673,918	$1,304,439	$4,750,996	$30,624,685	$52,647,340
36	**TRAFFIC CONTROL**											
37	SCHEDULE 30T - TRAFFIC CONTROL	195		465,629	$48,204	$0	$9,862	$6,405	$863	$2,828	$19,958	$68,163
38	INCREASED USAGE, WEATHER & CUST GROWTH	1		47,870	$2,757	$0	$1,014	$658	$89	$291	$2,052	$4,809
39	SUBTOTAL - 30T	196		513,499	$50,962	$0	$10,876	$7,063	$952	$3,119	$22,010	$72,972
	OUTDOOR LIGHTING SERVICE											
40	SCHEDULE 26 - OUTDOOR LIGHTING	15,303	*	13,922,900	$3,403,010	$0	$294,887	$191,509	$25,813	$81,282	$593,491	$3,996,501
41	SCHEDULE 26 - STREET & ROADWAY	1,025		7,557,364	$1,753,735	$0	$160,065	$103,952	$14,011	$44,120	$322,148	$2,075,883
42	SUBTOTAL - OUTDOOR LIGHTING SERVICE	1,025	**	21,480,264	$5,156,744	$0	$454,952	$295,461	$39,824	$125,402	$915,639	$6,072,384
43	INCREASED USAGE, WEATHER & CUST GROWTH	-2		(1,823,177)	$93,983	$0	($38,615)	($25,078)	($3,380)	($10,644)	($77,717)	$16,266
44	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0
45	SUBTOTAL - ODL SERVICE	1,023		19,657,087	$5,250,727	$0	$416,337	$270,383	$36,444	$114,758	$837,923	$6,088,650
46	SUBTOTAL - NUMBERED RATE SCHEDULES	129,497	**	3,961,033,131	$253,168,781	$6,036,504	$82,826,315	$53,833,272	$7,253,542	$24,820,953	$168,734,082	$427,939,367
47	ECONOMIC DEVELOPMENT RIDER				($37,798)	$0	$0	$0	$0	$0	$0	($37,798)
48	LOAD MANAGEMENT CREDITS				$0	$0	$0	$0	$0	$0	$0	$0
49	FACILITIES CHARGES				$1,264,929	$0	$0	$0	$0	$0	$0	$1,264,929
50	CONTRACT DOLLAR AMOUNT				$206,819	$0	$0	$0	$0	$0	$0	$206,819
51	TOTAL - SALES OF ELECTRICITY	129,497	**	3,961,033,131	$254,602,731	$6,036,504	$82,826,315	$53,833,272	$7,253,542	$24,820,953	$168,734,082	$429,373,317
52	MISCELLANEOUS SERVICE REVENUE				$589,151	$0	$0	$0	$0	$0	$0	$589,151
53	FORFEITED DISCOUNT (LATE PAYMENT)				$716,699	$0	$0	$0	$0	$0	$0	$716,699
54	TOTAL - MISCELLANEOUS REVENUE				$1,305,850	$0	$0	$0	$0	$0	$0	$1,305,850
55	TOTAL - SALES OF ELECTRICITY	129,497	**	3,961,033,131	$255,908,581	$6,036,504	$82,826,315	$53,833,272	$7,253,542	$24,820,953	$168,734,082	$430,679,167

NOTES:
* DUPLICATE CUSTOMERS.
** EXCLUDES DUPLICATE CUSTOMERS.
# REVENUE BASED ON RATES EFFECTIVE 11/01/2019 EXCLUDING BASE FUEL.

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DOMINION ENERGY NORTH CAROLINA
INCREASED USAGE, WEATHER NORMALIZATION AND CUSTOMER GROWTH CALCULATION
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	06/30/2024 END-OF-PERIOD CUSTOMERS		KWH ATTRIBUTED TO INCREASED USAGE	TOTAL WEATHER EFFECT KWH		KWH ATTRIBUTED TO CUSTOMER GROWTH	TOTAL KWH	PRESENT BASIC AVERAGE RATE	PRESENT BASIC AVERAGE RATE EXCLUDING BCC	TOTAL INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH ADJUSTMENT
RESIDENTIAL	109,797		10,714,006	77,830,460	*	13,738,357	102,282,823	$0.08711	$0.07797	$8,100,421
SCHEDULE 7	45	&	22,069	55,255	*	(107,640)	(30,316)	$0.05794	$0.05380	($2,077)
OUTDOOR LIGHTING	15,342	&	(2,190,467)	0	#	202,794	(1,987,673)	$0.24442	$0.00000	$49,567
STREET LIGHTS	1,023		(26,908)	0	#	191,404	164,496	$0.23206	$0.00000	$44,416
TRAFFIC LIGHTS	196		49,514	0	#	(1,644)	47,870	$0.10353	$0.05913	$2,757
PUBLIC AUTHORITY	1,408		3,478,579	1,751,140	*	4,599,843	9,829,562	$0.06452	$0.06133	$617,525
SCHEDULE 42	1,029		(1,095,276)	2,155,330	*	3,497,425	4,557,479	$0.06394	$0.05917	$286,356
COMMERCIAL - 5	15,959		(3,050,011)	10,071,710	*	(2,892,090)	4,129,609	$0.06663	$0.06005	$228,923
COMMERCIAL - 6	37		(24,087,228)	0	#	2,957,429	(21,129,799)	$0.05000	$0.04964	($1,047,731)
INDUSTRIAL - 5	24		(2,781,182)	361,680	*	225,808	(2,193,694)	$0.06157	$0.06075	($133,084)
INDUSTRIAL - 6 (EXCL. 6VP)	19		19,925,161	0	#	(8,275,774)	11,649,387	$0.04354	$0.04348	$506,081
INDUSTRIAL - 6VP	3		6,426,584	0	#	0	6,426,584	$0.03751	$0.03749	$240,941
SCHEDULE NS	1		73,661,017	0		0	73,661,017	$0.03010	$0.03002	$2,217,354
TOTAL NC	129,497		81,045,858	92,225,575		14,135,912	187,407,345			$11,111,449

& *DUPLICATED CUSTOMERS - NOT INCLUDED IN TOTALS.*
* *WEATHER EFFECT SHOWN IS THE TEST PERIOD 12 MONTHS ENDED DECEMBER 31, 2023.*
# *NO WEATHER EFFECT FOR THESE CUSTOMER GROUPS.*

BY RATE CLASS	EOP CUST	INC USAGE	WEATHER	GROWTH	TOTAL	AVG RATE	GROWTH REVENUE
RESIDENTIAL	109,797	10,714,006	77,830,460	13,738,357	102,282,823	$0.07920	$8,100,421
SGS / PA	18,421	(3,425,821)	14,395,115	5,323,346	16,292,640	$0.06123	$997,643
LGS	56	(4,162,067)	0	(5,318,345)	(9,480,412)	$0.05713	($541,649)
NS	1	73,661,017	0	0	73,661,017	$0.03010	$2,217,354
6VP	3	6,426,584	0	0	6,426,584	$0.03749	$240,941
ODL & ST LTS	1,023	(2,217,375)	0	394,198	(1,823,177)	($0.05155)	$93,983
TRAFFIC	196	49,514	0	(1,644)	47,870	$0.05760	$2,757
TOTAL	129,497	81,045,858	92,225,575	14,135,912	187,407,345	$0.05929	$11,111,449

DOMINION ENERGY NORTH CAROLINA
PRESENT RATES (EFFECTIVE 11/01/19) VERSUS PROPOSED RATES WITH $56,623,974 BASE NON-FUEL INCREASE
12 MONTHS ENDED DECEMBER 31, 2023 - ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH & EE
DOCKET NO. E-22, SUB 694

		(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
					PRESENT ANNUALIZED REVENUE								PROPOSED REVENUE BASED ON $56,623,974 BASE NON-FUEL REVENUE INCREASE EDIT RIDERS AND FUEL REVENUE DECREASE						
LINE NO.		BOOKED 12/2023 CUST INCLUDING GROWTH THROUGH		BOOKED KWH SALES INCLUDING GROWTH THROUGH	BASE NON-FUEL REVENUE #	RIDER NON-FUEL REVENUE ##	BASE FUEL REVENUE	RIDER A FUEL REVENUE ##	RIDER B FUEL REVENUE ##	RIDER B1 FUEL REVENUE ##	FUEL REVENUE ($)+(6)+(7)+(8)	TOTAL REVENUE	BASE NON-FUEL REVENUE ###	RIDER NON-FUEL REVENUE ####	BASE FUEL REVENUE #####	RIDER A FUEL REVENUE @	RIDER B FUEL REVENUE @	RIDER B1 FUEL REVENUE @	FUEL REVENUE (13)+(14)+(15)+(16)	TOTAL REVENUE
	RESIDENTIAL																			
1	SCHEDULE 1	107,612		1,504,186,279	$131,347,602	$2,743,864	$31,802,363	$20,653,518	$2,783,833	$9,455,122	$64,694,836	$198,786,302	$159,425,245	$2,743,864	$52,455,881	$0	$2,783,833	$9,455,122	$64,694,836	$226,863,945
2	SCHEDULE 1DF (DUEL FUEL)	929	*	2,210,435	$112,983	$2,911	$46,456	$30,170	$4,067	$13,812	$94,503	$210,397	$137,135	$2,911	$76,625	$0	$4,067	$13,812	$94,503	$234,550
3	SCHEDULE 1P (TIME-OF-USAGE)	436		13,301,314	$922,145	$20,638	$279,947	$181,807	$24,505	$83,231	$569,489	$1,512,272	$1,119,287	$20,638	$461,753	$0	$24,505	$83,231	$569,489	$1,709,414
4	SCHEDULE 1T (TIME-OF-USAGE)	35		671,122	$57,206	$1,142	$14,033	$9,114	$1,228	$4,172	$28,548	$86,895	$69,435	$1,142	$23,147	$0	$1,228	$4,172	$28,548	$99,124
5	SCHEDULE 1W (WATER HEATER)	15	*	111,866	$3,563	$147	$2,369	$1,539	$207	$704	$4,820	$8,530	$4,324	$147	$3,908	$0	$207	$704	$4,820	$9,291
6	SUBTOTAL - RESIDENTIAL	108,083	**	1,520,481,017	$132,443,498	$2,768,702	$32,145,188	$20,876,147	$2,813,840	$9,557,041	$65,392,196	$200,604,396	$160,755,426	$2,768,702	$53,021,315	$0	$2,813,840	$9,557,041	$65,392,196	$228,916,325
7	INCREASED USAGE, WEATHER & CUST GROWTH	1,714		102,282,823	$8,100,421	$186,251	$2,162,407	$1,404,339	$189,287	$642,903	$4,398,936	$12,685,607	$9,832,016	$186,251	$3,566,746	$0	$189,287	$642,903	$4,398,936	$14,417,202
8	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	SUBTOTAL - RESIDENTIAL ADJ. FOR GROWTH	109,797	**	1,622,763,840	$140,543,919	$2,954,953	$34,307,575	$22,280,486	$3,003,128	$10,199,943	$69,791,132	$213,290,003	$170,587,442	$2,954,953	$56,588,061	$0	$3,003,128	$10,199,943	$69,791,132	$243,333,520
	SMALL GEN SERVICE & PUBLIC AUTHORITY																			
10	SCHEDULE 5	14.801		500,603.442	$34,733.821	$1,549.506	$10,587.759	$6,884.797	$927.618	$3,057.685	$21,457.858	$57,741.185	$43,686.332	$1,549.506	$17,472.555	$0	$927.618	$3,057.685	$21,457.858	$66,693.69
11	SCHEDULE 5C (COTTON GIN)	19		4,066.462	$247.376	$7.956	$86.006	$55.926	$7.535	$24.838	$174.305	$429.637	$311.200	$7.956	$141.932	$0	$7.535	$24.838	$174.305	$493.46
12	SCHEDULE 5P (TIME-OF-USAGE)	1,057		122,853.635	$6,557.249	$262.826	$2,598.354	$1,689.606	$227.648	$750.390	$5,265.998	$12,086.074	$8,249.128	$262.826	$4,287.960	$0	$227.648	$750.390	$5,265.998	$13,777.95
13	SCHEDULE 7	50	*	864,339	$50,081	$1,545	$18,281	$11,887	$1,602	$5,279	$37,049	$88,675	$63,010	$1,545	$30,168	$0	$1,602	$5,279	$37,049	$101,60
14	SCHEDULE 30 - (PUBLIC AUTHORITY)	1.218		71,055.929	$4,746.761	$175.249	$1,502.833	$977.232	$131.667	$434.010	$3,045.741	$7,967.751	$5,980.836	$175.249	$2,480.065	$0	$131.667	$434.010	$3,045.741	$9,201.82
15	SCHEDULE 42 - (ALL ELEC / PUB AUTH)	998		46,136.472	$2,950.042	$120.854	$975.786	$634.515	$85.491	$281.802	$1,977.594	$5,048.490	$3,711.165	$120.854	$1,610.301	$0	$85.491	$281.802	$1,977.594	$5,809.61
16	SUBTOTAL - SGS & PUBLIC AUTHORITY	18,093	**	745,580.278	$49,285.329	$2,117.936	$15,769.019	$10,253.963	$1,381.560	$4,554.003	$31,958.545	$83,361.810	$62,001.672	$2,117.936	$26,022.982	$0	$1,381.560	$4,554.003	$31,958.545	$96,078.15
17	INCREASED USAGE, WEATHER & CUST GROWTH	328		16,292.640	$997.643	$46.282	$344.589	$224.073	$30.190	$99.515	$698.368	$1,742.292	$1,255.050	$46.282	$568.662	$0	$30.190	$99.515	$698.368	$1,999.699
18	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
19	SUBTOTAL - SGS & PA ADJ. FOR GROWTH	18,421	**	761,872.918	$50,282.973	$2,164.218	$16,113.608	$10,478.036	$1,411.750	$4,653.519	$32,656.913	$85,104.103	$63,256.722	$2,164.218	$26,591.644	$0	$1,411.750	$4,653.519	$32,656.913	$98,077.852
	LARGE GEN SERVICE																			
20	SCHEDULE 6C	2		5,281.121	$222.692	$8.555	$110.798	$72.219	$9.712	$33.245	$225.974	$457.221	$270.549	$8.555	$183.017	$0	$9.712	$33.245	$225.974	$505.077
21	SCHEDULE 6L	4		335,253.672	$13,766.991	$542.839	$6,927.737	$4,515.577	$607.250	$2,078.651	$14,129.216	$28,439.047	$16,725.605	$542.839	$11,443.315	$0	$607.250	$2,078.651	$14,129.216	$31,397.660
22	SCHEDULE 6P	24		93,022.502	$4,689.959	$153.120	$1,939.813	$1,264.392	$170.034	$582.036	$3,956.276	$8,799.354	$5,697.825	$153.120	$3,204.205	$0	$170.034	$582.036	$3,956.276	$9,807.221
23	SCHEDULE 10 0.0000%	25		138,637.609	$7,054.897	$227.441	$2,892.406	$1,885.303	$253.534	$867.860	$5,899.103	$13,181.441	$8,571.103	$227.441	$4,777.709	$0	$253.534	$867.860	$5,899.103	$14,697.647
24	SCHEDULE LGS-RTP WITH CBL	0		0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
25	SCHEDULE LGS-RTP WITH ED	0		0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26	SUBTOTAL - LARGE GENERAL SERVICE	55		572,194.905	25.734.539	931.955	$11,870.755	$7,737.492	$1,040.530	$3,561.792	24.210.568	50.877.062	$31,265.082	$931.955	$19,608.246	$0	$1,040.530	$3,561.792	24.210.568	$56,407.606
27	INCREASED USAGE, WEATHER & CUST GROWTH	1		(9,480.412)	($541.649)	($15.441)	($196.681)	($128.199)	($17.240)	($59.014)	($401.133)	($958.223)	($658.054)	($15.441)	($324.879)	$0	($17.240)	($59.014)	($401.133)	($1,074.628)
28	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
29	SUBTOTAL - LGS ADJ. FOR GROWTH	56		562,714.493	$25,192.890	$916.514	$11,674.074	$7,609.293	$1,023.290	$3,502.779	$23,809.436	$49,918.839	$30,607.029	$916.514	$19,283.367	$0	$1,023.290	$3,502.779	$23,809.436	$55,332.978
30	**SCHEDULE 6VP**	3		255,486.894	$9,583.715	$800	$5,275.804	$3,427.868	$461.920	$1,556.682	$10,722.274	$20,306.789	$11,525.514	$800	$8,703.672	$0	$461.920	$1,556.682	$10,722.274	$22,248.588
31	INCREASED USAGE, WEATHER & CUST GROWTH	0		6,426.584	$240.941	$20	$132.709	$86.225	$11.619	$39.157	$269.711	$510.672	$289.759	$20	$218.934	$0	$11.619	$39.157	$269.711	$559.49
32	SUBTOTAL - 6VP ADJ. FOR GROWTH	3		261,913.478	$9,824.655	$820	$5,408.513	$3,514.093	$473.540	$1,595.839	$10,991.985	$20,817.460	$11,815.273	$820	$8,922.606	$0	$473.540	$1,595.839	$10,991.985	$22,808.078
33	**SCHEDULE NS**	1		657,936.799	$19,805.302	$0	$13,395.593	$8,699.898	$1,173.101	$4,272.642	$27,541.234	$47,346.536	$23,816.866	$0	$22,095.492	$0	$1,173.101	$4,272.642	$27,541.234	$51,358.100
34	INCREASED USAGE, WEATHER & CUST GROWTH	0		73,661.017	$2,217.354	$0	$1,499.738	$974.020	$131.338	$478.355	$3,083.450	$5,300.804	$2,666.479	$0	$2,473.758	$0	$131.338	$478.355	$3,083.450	$5,749.929
35	SUBTOTAL - SCHEDULE NS ADJ. FOR GROWTH	1		731,597.816	$22,022.655	$0	$14,895.332	$9,673.918	$1,304.439	$4,750.996	$30,624.685	$52,647.340	$26,483.344	$0	$24,569.249	$0	$1,304.439	$4,750.996	$30,624.685	$57,108.029
36	**TRAFFIC CONTROL**																			
37	SCHEDULE 30T - TRAFFIC CONTROL	195		465.629	$48.204	$0	$9.862	$6.405	$863	$2.828	$19.958	$68.163	$59.052	$0	$16.267	$0	$863	$2.828	$19.958	$79.010
38	INCREASED USAGE, WEATHER & CUST GROWTH	1		47.870	$2.757	$0	$1.014	$658	$89	$291	$2.052	$4.809	$3.378	$0	$1.672	$0	$89	$291	$2.052	$5.430
39	SUBTOTAL - 30T ADJ. FOR GROWTH	196		513.499	$50.962	$0	$10.876	$7.063	$952	$3.119	$22.010	$72.972	$62.430	$0	$17.939	$0	$952	$3.119	$22.010	$84.440
	OUTDOOR LIGHTING SERVICE																			
40	SCHEDULE 26 - OUTDOOR LIGHTING	15.303	*	13,922.900	$3,403.010	$0	$294.887	$191.509	$25.813	$81.282	$593.491	$3,996.501	$4,742.848	$0	$486.397	$0	$25.813	$81.282	$593.491	$5,336.339
41	SCHEDULE 26 - STREET & ROADWAY	1,025		7,557.364	$1,753.735	$0	$160.065	$103.952	$14.011	$44.120	$322.148	$2,075.883	$2,444.155	$0	$264.017	$0	$14.011	$44.120	$322.148	$2,766.303
42	SUBTOTAL - OUTDOOR LIGHTING SERVICE	1,025	**	21,480.264	$5,156.744	$0	$454.952	$295.461	$39.824	$125.402	$915.639	$6,072.384	$7,187.003	$0	$750.413	$0	$39.824	$125.402	$915.639	$8,102.642
43	INCREASED USAGE, WEATHER & CUST GROWTH	-2	*	(1,823.177)	$93.983	$0	($38.615)	($25.078)	($3.380)	($10.644)	($77.717)	$16.266	$130.985	$0	($63.693)	$0	($3.380)	($10.644)	($77.717)	$53.268
44	ENERGY REDUCTION DUE TO EE			0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
45	SUBTOTAL - ODL SERVICE ADJ. FOR GROWTH	1,023	**	19,657.087	$5,250.727	$0	$416.337	$270.383	$36.444	$114.758	$837.923	$6,088.650	$7,317.988	$0	$686.720	$0	$36.444	$114.758	$837.923	$8,155.910
46	SUBTOTAL - NUMBERED RATE SCHEDULES	129.497	**	3.961.033.131	$253.168.781	$6.036.504	$82.826.315	$53.833.272	$7.253.542	$24.820.953	$168.734.082	$427.939.367	$310.130.227	$6.036.504	$136.659.587	$0	$7.253.542	$24.820.953	$168.734.082	$484.900.813
47	ECONOMIC DEVELOPMENT RIDER				($37,798)	$0	$0	$0	$0	$0	$0	($37,798)	($42,623)	$0	$0	$0	$0	$0	$0	($42,623)
48	LOAD MANAGEMENT CREDITS				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
49	FACILITIES CHARGES				$1,264,929	$0	$0	$0	$0	$0	$0	$1,264,929	$1,191,329	$0	$0	$0	$0	$0	$0	$1,191,329
50	CONTRACT DOLLAR AMOUNT				$206,819	$0	$0	$0	$0	$0	$0	$206,819	$206,819	$0	$0	$0	$0	$0	$0	$206,819
51	TOTAL - SALES OF ELECTRICITY	129.497	**	3.961.033.131	$254.602.731	$6.036.504	$82.826.315	$53.833.272	$7.253.542	$24.820.953	$168.734.082	$429.373.317	$311.485.752	$6.036.504	$136.659.587	$0	$7.253.542	$24.820.953	$168.734.082	$486.256.338
52	MISCELLANEOUS SERVICE REVENUE				$589.151	$0	$0	$0	$0	$0	$0	$589.151	$235.583	$0	$0	$0	$0	$0	$0	$235.583
53	FORFEITED DISCOUNT (LATE PAYMENT)				$716,699	$0	$0	$0	$0	$0	$0	$716,699	$811,220	$0	$0	$0	$0	$0	$0	$811,220
54	TOTAL - MISCELLANEOUS REVENUE				$1,305,850	$0	$0	$0	$0	$0	$0	$1,305,850	$1,046,803	$0	$0	$0	$0	$0	$0	$1,046,803
55	TOTAL - SALES OF ELECTRICITY	129,497	**	3,961,033,131	$255,908,581	$6,036,504	$82,826,315	$53,833,272	$7,253,542	$24,820,953	$168,734,082	$430,679,167	$312,532,555	$6,036,504	$136,659,587	$0	$7,253,542	$24,820,953	$168,734,082	$487,303,141

NOTES:
* DUPLICATE CUSTOMERS.
** EXCLUDES DUPLICATE CUSTOMERS.
\# REVENUE BASED ON RATES EFFECTIVE 11/01/2019 FROM DOCKET E-22 SUB 562 EXCLUDING BASE FUEL.
BASED ON RATES EFFECTIVE 2/1/2024.
NON-FUEL BASE REVENUE INCLUDES PROPOSED NON-FUEL BASE REVENUE INCREASE OF $56,623,974.
NON-FUEL RIDER REVENUE INCLUDES PROPOSED RIDER EDIT CHARGE OF $ COMBINED WITH CURRENT NON-FUEL RIDER REVENUE ANNUALIZED WITH RATES EFFECTIVE 02/01/2024.
BASED ON APPROVED BASE FUEL RATES.
@ BASED ON RIDER A RATES, RIDER B RATES, AND RIDER B1 RATES EFFECTIVE 2/1/2024.
(1) FUEL REVENUE REFLECTS THE 5% ENERGY CONSERVATION DISCOUNT AND THE 2% DISCOUNT FOR THOSE CUSTOMERS WHOSE METERS ARE READ ON THE COMPANY'S SIDE OF THE TRANSFORMERS.

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DOMINION ENERGY NORTH CAROLINA
PRESENT RATES (EFFECTIVE 11/01/19) VERSUS PROPOSED RATES WITH $ BASE NON-FUEL INCREASE
12 MONTHS ENDED DECEMBER 31, 2023 - ADJUSTED FOR INCREASED USAGE, WEATHER, AND CUSTOMER GROWTH & EE
DOCKET NO. E-22, SUB 694

	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)
		TOTAL CHANGE								PERCENTAGE CHANGE								CHANGE AND PERCENTAGE CHANGE FROM PRESENT BASE NON-FUEL, BASE FUEL, AND RIDER A			
LINE NO.		BASE NON-FUEL	RIDER NON-FUEL	BASE FUEL	RIDER A FUEL	RIDER B FUEL	RIDER B1 FUEL	TOTAL FUEL	TOTAL	BASE NON-FUEL	RIDER NON-FUEL	BASE FUEL	RIDER A FUEL	RIDER B FUEL	TOTAL B1 FUEL	TOTAL FUEL	TOTAL	PRESENT BASE NON-FUEL + BASE FUEL +	PROPOSED BASE NON-FUEL + BASE FUEL + RIDER A	CHANGE	% CHANGE
	RESIDENTIAL																				
1	SCHEDULE 1	$28,077,643	$0	$20,653,518	($20,653,518)	$0	$0	$0	$28,077,643	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	14.12%	$183,803,483	$211,881,126	$28,077,643	15.28%
2	SCHEDULE 1DF (DUEL FUEL)	$24.153	$0	$30.170	($30.170)	$0	$0	$0	$24.153	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	11.48%	$189.608	$213.761	$24.153	12.74%
3	SCHEDULE 1P (TIME-OF-USAGE)	$197,142	$0	$181,807	($181,807)	$0	$0	$0	$197,142	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	13.04%	$1,383,898	$1,581,040	$197,142	14.25%
4	SCHEDULE 1T (TIME-OF-USAGE)	$12,229	$0	$9.114	($9,114)	$0	$0	$0	$12,229	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	14.07%	$80,353	$92,582	$12,229	15.22%
5	SCHEDULE 1W (WATER HEATER)	$762	$0	$1,539	($1,539)	$0	$0	$0	$762	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	8.93%	$7,471	$8,232	$762	10.19%
6	SUBTOTAL - RESIDENTIAL	$28,311,928	$0	$20,876,147	($20,876,147)	$0	$0	$0	$28,311,928	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	14.11%	$185,464,812	$213,776,741	$28,311,928	15.27%
7	INCREASED USAGE, WEATHER & CUST GROWTH	$1,731,595	$0	$1,404,339	($1,404,339)	$0	$0	$0	$1,731,595	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	13.65%	$11,667,167	$13,398,762	$1,731,595	14.84%
8	ENERGY REDUCTION DUE TO EE	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
9	SUBTOTAL - RESIDENTIAL ADJ. FOR GROWTH	$30,043,524	$0	$22,280,486	($22,280,486)	$0	$0	$0	$30,043,524	21.38%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	14.09%	$197,131,979	$227,175,503	$30,043,524	15.24%
	SMALL GEN SERVICE & PUBLIC AUTHORITY																				
10	SCHEDULE 5	$8,952,511	$0	$6,884,797	($6,884,797)	$0	$0	$0	$8,952,511	25.77%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.50%	$52,206,376	$61,158,887	$8,952,511	17.15%
11	SCHEDULE 5C (COTTON GIN)	$63,824	$0	$55,926	($55,926)	$0	$0	$0	$63,824	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	14.86%	$389,308	$453,132	$63,824	16.39%
12	SCHEDULE 5P (TIME-OF-USAGE)	$1,691,879	$0	$1,689,606	($1,689,606)	$0	$0	$0	$1,691,879	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	14.00%	$10,845,209	$12,537,089	$1,691,879	15.60%
13	SCHEDULE 7	$12,930	$0	$11,887	($11,887)	$0	$0	$0	$12,930	25.82%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	14.58%	$80,249	$93,179	$12,930	16.11%
14	SCHEDULE 30 - (PUBLIC AUTHORITY)	$1,234.075	$0	$977.232	($977.232)	$0	$0	$0	$1,234.075	26.00%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.49%	$7,226.826	$8,460.901	$1,234.075	17.08%
15	SCHEDULE 42 - (ALL ELEC / PUB AUTH)	$761,124	$0	$634,515	($634,515)	$0	$0	$0	$761,124	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.08%	$4,560,343	$5,321,467	$761,124	16.69%
16	SUBTOTAL - SGS & PUBLIC AUTHORITY	$12,716,343	$0	$10,253,963	($10,253,963)	$0	$0	$0	$12,716,343	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.25%	$75,308,311	$88,024,654	$12,716,343	16.89%
17	INCREASED USAGE, WEATHER & CUST GROWTH	$257,407	$0	$224,073	($224,073)	$0	$0	$0	$257,407	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	14.77%	$1,566,305	$1,823,712	$257,407	16.43%
18	ENERGY REDUCTION DUE TO EE	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
19	SUBTOTAL - SGS & PA ADJ. FOR GROWTH	$12,973,749	$0	$10,478,036	($10,478,036)	$0	$0	$0	$12,973,749	25.80%	0.00%	65.03%	-100.00%	0.00%	0.00%	0.00%	15.24%	$76,874,616	$89,848,365	$12,973,749	16.88%
	LARGE GEN SERVICE																				
20	SCHEDULE 6C	$47,857	$0	$72,219	($72,219)	$0	$0	$0	$47,857	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	10.47%	$405,709	$453,566	$47,857	11.80%
21	SCHEDULE 6L	$2,958,614	$0	$4,515,577	($4,515,577)	$0	$0	$0	$2,958,614	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	10.40%	$25,210,306	$28,168,920	$2,958,614	11.74%
22	SCHEDULE 6P	$1,007,867	$0	$1,264,392	($1,264,392)	$0	$0	$0	$1,007,867	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	11.45%	$7,894,164	$8,902,030	$1,007,867	12.77%
23	SCHEDULE 10	$1,516,206	$0	$1,885,303	($1,885,303)	$0	$0	$0	$1,516,206	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	11.50%	$11,832,607	$13,348,813	$1,516,206	12.81%
24	SCHEDULE LGS-RTP WITH CBL	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
25	SCHEDULE LGS-RTP WITH ED	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
26	SUBTOTAL - LARGE GENERAL SERVICE	$5,530,543	$0	$7,737,492	($7,737,492)	$0	$0	$0	$5,530,543	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	10.87%	$45,342,785	$50,873,329	$5,530,543	12.20%
27	INCREASED USAGE, WEATHER & CUST GROWTH	($116,404)	$0	($128,199)	$128,199	$0	$0	$0	($116,404)	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	12.15%	($866,529)	($982,933)	($116,404)	13.43%
28	ENERGY REDUCTION DUE TO EE	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
29	SUBTOTAL - LGS ADJ. FOR GROWTH	$5,414,139	$0	$7,609,293	($7,609,293)	$0	$0	$0	$5,414,139	21.49%	0.00%	65.18%	-100.00%	0.00%	0.00%	0.00%	10.85%	$44,476,257	$49,890,396	$5,414,139	12.17%
30	**SCHEDULE 6VP**	$1,941,799	$0	$3,427,868	($3,427,868)	$0	$0	$0	$1,941,799	20.26%	0.00%	64.97%	-100.00%	0.00%	0.00%	0.00%	9.56%	$18,287,387	$20,229,186	$1,941,799	10.62%
31	INCREASED USAGE, WEATHER & CUST GROWTH	$48,818	$0	$86,225	($86,225)	$0	$0	$0	$48,818	20.26%	0.00%	64.97%	-100.00%	0.00%	0.00%	0.00%	9.56%	$459,875	$508,693	$48,818	10.62%
32	SUBTOTAL - 6VP ADJ. FOR GROWTH	$1.990.617	$0	$3.514.093	($3.514.093)	$0	$0	$0	$1.990.617	20.26%	0.00%	64.97%	-100.00%	0.00%	0.00%	0.00%	9.56%	$18.747.262	$20.737.879	$1.990.617	10.62%
33	**SCHEDULE NS**	$4,011,564	$0	$8,699,898	($8,699,898)	$0	$0	$0	$4,011,564	20.26%	0.00%	64.95%	-100.00%	0.00%	0.00%	0.00%	8.47%	$41,900,793	$45,912,357	$4,011,564	9.57%
34	INCREASED USAGE, WEATHER & CUST GROWTH	$449,125	$0	$974,020	($974,020)	$0	$0	$0	$449,125	20.26%	0.00%	64.95%	-100.00%	0.00%	0.00%	0.00%	8.47%	$4,691,112	$5,140,237	$449,125	9.57%
35	SUBTOTAL - SCHEDULE NS ADJ. FOR GROWTH	$4.460.689	$0	$9.673.918	($9.673.918)	$0	$0	$0	$4.460.689	20.26%	0.00%	64.95%	-100.00%	0.00%	0.00%	0.00%	8.47%	$46.591.905	$51.052.594	$4.460.689	9.57%
	TRAFFIC CONTROL																				
37	SCHEDULE 30T - TRAFFIC CONTROL	$10,847	$0	$6,405	($6,405)	$0	$0	$0	$10,847	22.50%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	15.91%	$64,471	$75,319	$10,847	16.83%
38	INCREASED USAGE, WEATHER & CUST GROWTH	$620	$0	$658	($658)	$0	$0	$0	$620	22.50%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	12.90%	$4,430	$5,050	$620	14.01%
39	SUBTOTAL - 30T ADJ. FOR GROWTH	$11,468	$0	$7,063	($7,063)	$0	$0	$0	$11,468	22.50%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	15.72%	$68,901	$80,369	$11,468	16.64%
	OUTDOOR LIGHTING SERVICE																				
40	SCHEDULE 26 - OUTDOOR LIGHTING	$1,339,838	$0	$191,509	($191,509)	$0	$0	$0	$1,339,838	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	33.53%	$3,889,406	$5,229,244	$1,339,838	34.45%
41	SCHEDULE 26 - STREET & ROADWAY	$690,421	$0	$103,952	($103,952)	$0	$0	$0	$690,421	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	33.26%	$2,017,751	$2,708,172	$690,421	34.22%
42	SUBTOTAL - OUTDOOR LIGHTING SERVICE	$2,030,258	$0	$295,461	($295,461)	$0	$0	$0	$2,030,258	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	33.43%	$5,907,157	$7,937,416	$2,030,258	34.37%
43	INCREASED USAGE, WEATHER & CUST GROWTH	$37,002	$0	($25,078)	$25,078	$0	$0	$0	$37,002	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	227.48%	$30,290	$67,292	$37,002	122.16%
44	ENERGY REDUCTION DUE TO EE	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
45	SUBTOTAL - ODL SERVICE ADJ. FOR GROWTH	$2,067,260	$0	$270,383	($270,383)	$0	$0	$0	$2,067,260	39.37%	0.00%	64.94%	-100.00%	0.00%	0.00%	0.00%	33.95%	$5,937,448	$8,004,708	$2,067,260	34.82%
46	SUBTOTAL - NUMBERED RATE SCHEDULES	$56,961,447	$0	$53,833,272	($53,833,272)	$0	$0	$0	$56,961,447	22.50%	0.00%	65.00%	-100.00%	0.00%	0.00%	0.00%	13.31%	$389,828,367	$446,789,814	$56,961,447	14.61%
47	ECONOMIC DEVELOPMENT RIDER	($4,826)	$0	$0	$0	$0	$0	$0	($4,826)	12.77%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.77%	($37,798)	($42,623)	($4,826)	12.77%
48	LOAD MANAGEMENT CREDITS	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	0.00%
49	FACILITIES CHARGES	($73.600)	$0	$0	$0	$0	$0	$0	($73.600)	-5.82%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-5.82%	$1.264.929	$1.191.329	($73.600)	-5.82%
50	CONTRACT DOLLAR AMOUNT	$0	$0	$0	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
51	TOTAL - SALES OF ELECTRICITY	$56,883,021	$0	$53,833,272	($53,833,272)	$0	$0	$0	$56,883,021	22.34%	0.00%	65.00%	-100.00%	0.00%	0.00%	0.00%	13.25%	$391,262,318	$448,145,339	$56,883,021	14.54%
52	MISCELLANEOUS SERVICE REVENUE	($353,568)	$0	$0	$0	$0	$0	$0	($353,568)	-60.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-60.01%	$589,151	$235,583	($353,568)	-60.01%
53	FORFEITED DISCOUNT (LATE PAYMENT)	$94,521	$0	$0	$0	$0	$0	$0	$94,521	13.19%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	13.19%	$716,699	$811,220	$94,521	13.19%
54	TOTAL - MISCELLANEOUS REVENUE	($259,047)	$0	$0	$0	$0	$0	$0	($259,047)	-19.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-19.84%	$1,305,850	$1,046,803	($259,047)	-19.84%
55	TOTAL - SALES OF ELECTRICITY	$56.623.974	$0	$53.833.272	($53.833.272)	$0	$0	$0	$56.623.974	22.13%	0.00%	65.00%	-100.00%	0.00%	0.00%	0.00%	13.15%	$392.568.168	$449.192.142	$56.623.974	14.42%

NOTES:
* DUPLICATE CUSTOMERS.
** EXCLUDES DUPLICATE CUSTOMERS.
\# REVENUE BASED ON RATES EFFECTIVE 11/01/2019 FROM DOCKET E-22 SUB 562 EXCLUDING BASE FUEL.
\## BASED ON RATES EFFECTIVE 2/1/2024.
\### NON-FUEL BASE REVENUE INCLUDES PROPOSED NON-FUEL BASE REVENUE INCREASE OF $56,623,974.
\#### NON-FUEL RIDER REVENUE INCLUDES PROPOSED RIDER EDIT CHARGE OF $ COMBINED WITH CURRENT NON-FUEL RIDER REVENUE ANNUALIZED WITH RATES EFFECTIVE 02/01/2024.
\##### BASED ON APPROVED BASE FUEL RATES.
@ BASED ON RIDER A RATES, RIDER B RATES, AND RIDER B1 RATES EFFECTIVE 2/1/2024.
(1) FUEL REVENUE REFLECTS THE 5% ENERGY CONSERVATION DISCOUNT AND THE 2% DISCOUNT FOR THOSE CUSTOMERS WHOSE METERS ARE READ ON THE COMPANY'S SIDE OF THE TRANSFORMERS.

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DOMINION ENERGY NORTH CAROLINA
12 MONTHS ENDED DECEMBER 31, 2023
REFLECTS JUNE 30, 2024 UPDATE
DOCKET NO. E-22, SUB 694

PER BOOK, PRESENT AND PROPOSED ANNUALIZED TEST YEAR OPERATING REVENUES FROM SOURCES OTHER THAN SALES FOR ELECTRICITY

ACCOUNT	DESCRIPTION	PER BOOKS REVENUES	PRESENT RATES ANNUALIZED	PROPOSED RATES ANNUALIZED
450	Forfeited Discounts	$ 673,740	$ 716,699	$ 811,220
451	Miscellaneous Service Revenues	$ 579,749	$ 589,151	$ 235,583
560	Other Electric Operating Revenues	$ 2,505,669	$ 2,505,669	$ 2,485,523
	Total	$ 3,759,159	$ 3,811,520	$ 3,532,327

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DOMINION ENERGY NORTH CAROLINA
CALCULATION OF PROPOSED FACILITIES CHARGE REVENUE
PROPOSED CAPITAL STRUCTURE
DOCKET NO. E-22, SUB 694

	PRESENT FACILITIES CHARGE		PROPOSED FACILITIES CHARGE		PROPOSED
DISTRIBUTION	**PERCENT**	**REVENUE**	**PERCENT**	**REVENUE**	**INCREASE**
ONE-TIME	0.390%	$585,405	0.274%	$411,638	($173,767)
NON-ONE TIME	1.080%	$678,433	1.239%	$778,506	$100,074
TOTAL DISTRIBUTION		$1,263,838		$1,190,144	($73,694)
TRANSMISSION					
ONE-TIME	0.130%	$0	0.130%	$0	$0
NON-ONE TIME	0.840%	$1,091	0.912%	$1,184	$93
TOTAL TRANSMISSION		$1,091		$1,184	$93
TOTAL FACILITIES CHARGE		$1,264,929		$1,191,329	($73,600)

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DOMINION ENERGY NORTH CAROLINA
CALCULATION OF PRESENT E-O-P LOAD MGT CREDITS
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	YEAR	MONTH	BOOKED LOAD MGT CREDIT SCH SG	BOOKED LOAD MGT CREDIT TOTAL	
1	2019	1	$ -	$ -	<== ACTUAL
2	2019	2	$ -	$ -	<== ACTUAL
3	2019	3	$ -	$ -	<== ACTUAL
4	2019	4	$ -	$ -	<== ACTUAL
5	2019	5	$ -	$ -	<== ACTUAL
6	2019	6	$ -	$ -	<== ACTUAL
7	2019	7	$ -	$ -	<== ACTUAL
8	2019	8	$ -	$ -	<== ACTUAL
9	2019	9	$ -	$ -	<== ACTUAL
10	2019	10	$ -	$ -	<== ACTUAL
11	2019	11	$ -	$ -	<== ACTUAL
12	2019	12	$ -	$ -	<== ACTUAL
13	2020	1	$ -	$ -	<== ACTUAL
14	2020	2	$ -	$ -	<== ACTUAL
15	2020	3	$ -	$ -	<== ACTUAL
16	2020	4	$ -	$ -	<== ACTUAL
17	2020	5	$ -	$ -	<== ACTUAL
18	2020	6	$ -	$ -	<== ACTUAL
19	2020	7	$ -	$ -	<== ACTUAL
20	2020	8	$ -	$ -	<== ACTUAL
21	2020	9	$ -	$ -	<== ACTUAL
22	2020	10	$ -	$ -	<== ACTUAL
23	2020	11	$ -	$ -	<== ACTUAL
24	2020	12	$ -	$ -	<== ACTUAL
25	2021	1	$ -	$ -	<== ACTUAL
26	2021	2	$ -	$ -	<== ACTUAL
27	2021	3	$ -	$ -	<== ACTUAL
28	2021	4	$ -	$ -	<== ACTUAL
29	2021	5	$ -	$ -	<== ACTUAL
30	2021	6	$ -	$ -	<== ACTUAL
31	2021	7	$ -	$ -	<== ACTUAL
32	2021	8	$ -	$ -	<== ACTUAL
33	2021	9	$ (39,115)	$ (39,115)	<== ACTUAL
34	2021	10	$ (1,348)	$ (1,348)	<== ACTUAL
35	2021	11	$ -	$ -	<== ACTUAL
36	2021	12	$ -	$ -	<== ACTUAL
37	2022	1	$ -	$ -	<== ACTUAL
38	2022	2	$ -	$ -	<== ACTUAL
39	2022	3	$ -	$ -	<== ACTUAL
40	2022	4	$ -	$ -	<== ACTUAL
41	2022	5	$ -	$ -	<== ACTUAL
42	2022	6	$ -	$ -	<== ACTUAL
43	2022	7	$ 1,348	$ 1,348	<== ACTUAL
44	2022	8	$ -	$ -	<== ACTUAL
45	2022	9	$ -	$ -	<== ACTUAL
46	2022	10	$ -	$ -	<== ACTUAL
47	2022	11	$ -	$ -	<== ACTUAL
48	2022	12	$ -	$ -	<== ACTUAL
49	2023	1	$ -	$ -	<== ACTUAL
50	2023	2	$ -	$ -	<== ACTUAL
51	2023	3	$ -	$ -	<== ACTUAL
52	2023	4	$ -	$ -	<== ACTUAL
53	2023	5	$ -	$ -	<== ACTUAL
54	2023	6	$ -	$ -	<== ACTUAL
55	2023	7	$ -	$ -	<== ACTUAL
56	2023	8	$ -	$ -	<== ACTUAL
57	2023	9	$ -	$ -	<== ACTUAL

58	2023	10	$ -	$ -	<== ACTUAL
59	2023	11	$ -	$ -	<== ACTUAL
60	2023	12	$ -	$ -	<== ACTUAL

2023 MGT CREDITS $ -

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DOMINION ENERGY NORTH CAROLINA
CALCULATION OF PROPOSED E-O-P LOAD MGT CREDITS - JUNE 2024
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

	YEAR	MONTH	BOOKED LOAD MGT CREDIT SCH SG	BOOKED LOAD MGT CREDIT TOTAL	
1	2019	1	$ -	$ -	<== ACTUAL
2	2019	2	$ -	$ -	<== ACTUAL
3	2019	3	$ -	$ -	<== ACTUAL
4	2019	4	$ -	$ -	<== ACTUAL
5	2019	5	$ -	$ -	<== ACTUAL
6	2019	6	$ -	$ -	<== ACTUAL
7	2019	7	$ -	$ -	<== ACTUAL
8	2019	8	$ -	$ -	<== ACTUAL
9	2019	9	$ -	$ -	<== ACTUAL
10	2019	10	$ -	$ -	<== ACTUAL
11	2019	11	$ -	$ -	<== ACTUAL
12	2019	12	$ -	$ -	<== ACTUAL
13	2020	1	$ -	$ -	<== ACTUAL
14	2020	2	$ -	$ -	<== ACTUAL
15	2020	3	$ -	$ -	<== ACTUAL
16	2020	4	$ -	$ -	<== ACTUAL
17	2020	5	$ -	$ -	<== ACTUAL
18	2020	6	$ -	$ -	<== ACTUAL
19	2020	7	$ -	$ -	<== ACTUAL
20	2020	8	$ -	$ -	<== ACTUAL
21	2020	9	$ -	$ -	<== ACTUAL
22	2020	10	$ -	$ -	<== ACTUAL
23	2020	11	$ -	$ -	<== ACTUAL
24	2020	12	$ -	$ -	<== ACTUAL
25	2021	1	$ -	$ -	<== ACTUAL
26	2021	2	$ -	$ -	<== ACTUAL
27	2021	3	$ -	$ -	<== ACTUAL
28	2021	4	$ -	$ -	<== ACTUAL
29	2021	5	$ -	$ -	<== ACTUAL
30	2021	6	$ -	$ -	<== ACTUAL
31	2021	7	$ -	$ -	<== ACTUAL
32	2021	8	$ -	$ -	<== ACTUAL
33	2021	9	$ (39,115)	$ (39,115)	<== ACTUAL
34	2021	10	$ (1,348)	$ (1,348)	<== ACTUAL
35	2021	11	$ -	$ -	<== ACTUAL
36	2021	12	$ -	$ -	<== ACTUAL
37	2022	1	$ -	$ -	<== ACTUAL
38	2022	2	$ -	$ -	<== ACTUAL
39	2022	3	$ -	$ -	<== ACTUAL
40	2022	4	$ -	$ -	<== ACTUAL
41	2022	5	$ -	$ -	<== ACTUAL
42	2022	6	$ -	$ -	<== ACTUAL
43	2022	7	$ 1,348	$ 1,348	<== ACTUAL
44	2022	8	$ -	$ -	<== ACTUAL
45	2022	9	$ -	$ -	<== ACTUAL
46	2022	10	$ -	$ -	<== ACTUAL
47	2022	11	$ -	$ -	<== ACTUAL
48	2022	12	$ -	$ -	<== ACTUAL
49	2023	1	$ -	$ -	<== ACTUAL
50	2023	2	$ -	$ -	<== ACTUAL
51	2023	3	$ -	$ -	<== ACTUAL
52	2023	4	$ -	$ -	<== ACTUAL
53	2023	5	$ -	$ -	<== ACTUAL
54	2023	6	$ -	$ -	<== ACTUAL
55	2023	7	$ -	$ -	<== ACTUAL
56	2023	8	$ -	$ -	<== ACTUAL
57	2023	9	$ -	$ -	<== ACTUAL
58	2023	10	$ -	$ -	<== ACTUAL

59	2023	11	$	-	$	-	<== ACTUAL
60	2023	12	$	-	$	-	<== ACTUAL
61	2024	1	$	-	$	-	<== PREDICTED
62	2024	2	$	-	$	-	<== PREDICTED
63	2024	3	$	-	$	-	<== PREDICTED
64	2024	4	$	-	$	-	<== PREDICTED
65	2024	5	$	-	$	-	<== PREDICTED
66	2024	6	$	-	$	-	<== PREDICTED

$ -	**LOAD MGT CREDITS - NC**
$0	**CHANGE IN LM CREDITS**

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DOMINION ENERGY NORTH CAROLINA
TOTAL ANNUALIZED REVENUE
ADJUSTMENT TO MISCELLANEOUS REVENUE
TOTAL BASIC REVENUE
DOCKET NO. E-22, SUB 694

(1) Terms and Conditions Section (Miscellaneous Charge)	(2) Current Charge	(3) Proposed Charge	(4) Difference (3) - (2)	(5) Occurrences in 2023	(6) Increase (Decrease) (4) x (5)
Section IV - Service Connections					
(Connect Charge)	$37.66	$17.32	-$20.34	17,155	-$348,938
Section X - Billing and Re-billing of Metered and Unmetered Services					
(AMI Opt-Out Monthly Fee)	$0.00	$30.88	$30.88	152	$4,694
Section XII - Payments					
(Returned Check Charge)	$13.33	$13.33	$0.00	5,318	$0
Section XIV - Customer Responsibility					
(Trouble Call Charge)	$0.00	$0.00	$0.00	0	$0
Section XVII - Reconnection of the Electric Service					
(Reconnect Charge - Normal Hours Residential)	$34.76	$7.08	-$27.68	293	-$8,110
(Reconnect Charge - After Normal Hours Residential)	$125.68	$7.08	-$118.60	20	-$2,372
(Reconnect Charge - Normal Hours Non-Residential)	$34.76	$38.52	$3.76	115	$432
(Reconnect Charge - After Normal Hours Non-Residential)	$125.68	$38.52	-$87.16	11	-$959
(Service Reconnection Charge - AMI Opt-Out)	$0.00	$34.49	$34.49	0	$0.00
Section XXI - Meter Tests Requested by Customer					
Tests - See note (a)					
(Single-phase Meter Charge)	$60.40	$55.86	-$4.54	0	$0
(Poly-phase Meter Charge)	$120.80	$111.72	-$9.08	0	$0
Section XXIII - Temporary Service					
(Overhead Charge)	$460.03	$484.69	$24.66	46	$1,134
(Underground from Transformer Charge)	$303.12	$319.51	$16.39	52	$852
(Underground from Stub-up Charge)	$451.92	$486.05	$34.13	22	$751
(Minimum Charge)	$34.76	$7.08	-$27.68	38	-$1,052
Total					-$353,568

Total Proposed Misc Service Revenue with Growth $235,583

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1 - RESIDENTIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	1,289,832	$10.67	$13,762,507	$14.54	$18,754,157
PEAK MONTHS - ALL KWH	567,765,166	$0.130218	$73,933,244	$0.147325	$83,646,009
BASE MONTHS - ALL KWH	883,255,779	$0.115702	$102,194,460	$0.129959	$114,787,048
CONSERVATION DISCOUNT - 5%					
PEAK MONTHS - ALL KWH	22,367,869	$0.123707	$2,767,064	$0.139959	$3,130,579
BASE MONTHS - ALL KWH	30,797,465	$0.109917	$3,385,162	$0.123461	$3,802,288
TOTAL ANNUALIZED REVENUE	1,504,186,279		$196,042,438		$224,120,081
LESS: TOTAL FUEL REVENUE			$64,694,836		$64,694,836
TOTAL BASIC REVENUE			$131,347,602		$159,425,245

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1DF - RESIDENTIAL - DUAL FUEL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	11,289	$3.69	$41,656	$5.03	$56,784
BASE MONTHS - ALL KWH	1,869,075	$0.075605	$141,311	$0.079720	$149,003
CONSERVATION DISCOUNT - 5%					
BASE MONTHS - ALL KWH	341,360	$0.071825	$24,518	$0.075734	$25,853
TOTAL ANNUALIZED REVENUE	2,210,435		$207,486		$231,639
LESS: TOTAL FUEL REVENUE			$94,503		$94,503
TOTAL BASIC REVENUE			$112,983		$137,135

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
\## INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
\### EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1P - RESIDENTIAL - TOU
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	5,132	$15.95	$81,855	$21.74	$111,570
PEAK MONTHS - ALL ON-PEAK KW	20,176	$9.411	$189,872	$11.286	$227,702
BASE MONTHS - ALL ON-PEAK KW	30,019	$5.510	$165,405	$6.608	$198,366
ALL ON-PEAK KWH	3,343,537	$0.089371	$298,815	$0.098593	$329,649
ALL OFF-PEAK KWH	8,281,361	$0.069111	$572,333	$0.074296	$615,272
CONSERVATION DISCOUNT - 5%					
PEAK MONTHS - ALL ON-PEAK KW	3,896	$8.940	$34,835	$10.722	$41,777
BASE MONTHS - ALL ON-PEAK KW	5,563	$5.235	$29,120	$6.278	$34,926
ALL ON-PEAK KWH	484,764	$0.084902	$41,158	$0.093664	$45,405
ALL OFF-PEAK KWH	1,191,652	$0.065655	$78,238	$0.070582	$84,109
TOTAL ANNUALIZED REVENUE	13,301,314		$1,491,634		$1,688,775
LESS: TOTAL FUEL REVENUE			$569,489		$569,489
TOTAL BASIC REVENUE			$922,145		$1,119,287

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1T - RESIDENTIAL - TOU
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	412	$15.13	$6,234	$20.62	$8,495
PEAK MONTHS - ALL ON-PEAK KWH	66,710	$0.252271	$16,829	$0.252271	$16,829
PEAK MONTHS - ALL OFF-PEAK KWH	154,624	$0.076784	$11,873	$0.099849	$15,439
BASE MONTHS - ALL ON-PEAK KWH	79,187	$0.213300	$16,890	$0.213300	$16,890
BASE MONTHS - ALL OFF-PEAK KWH	199,607	$0.072035	$14,379	$0.091850	$18,334
CONSERVATION DISCOUNT - 5%					
PEAK MONTHS - ALL ON-PEAK KWH	23,913	$0.239657	$5,731	$0.239657	$5,731
PEAK MONTHS - ALL OFF-PEAK KWH	54,596	$0.072945	$3,983	$0.094857	$5,179
BASE MONTHS - ALL ON-PEAK KWH	26,130	$0.202635	$5,295	$0.202635	$5,295
BASE MONTHS - ALL OFF-PEAK KWH	66,356	$0.068433	$4,541	$0.087258	$5,790
TOTAL ANNUALIZED REVENUE	671,122		$85,754		$97,983
LESS: TOTAL FUEL REVENUE			$28,548		$28,548
TOTAL BASIC REVENUE			$57,206		$69,435

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1W - RESIDENTIAL - TIME CONTROLED WATER/SPACE HEATING
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	183	$4.75	$869	$6.47	$1,184
ALL KWH	111,866	$0.067162	$7,513	$0.071156	$7,960
TOTAL ANNUALIZED REVENUE	111,866		$8,382		$9,144
LESS: TOTAL FUEL REVENUE			$4,820		$4,820
TOTAL BASIC REVENUE			$3,563		$4,324

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5 - SMALL GENERAL SERVICE - COMMERCIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	179,731	$18.93	$3,402,308	$22.88	$4,111,347
FIRST 100 KW OR LESS	1,360,615	$0.000	$0	$0.000	$0
ALL KW OVER 100	236,335	$3.460	$817,719	$4.371	$1,033,020
KW MINIMUM - PEAK	33,388	$5.710	$190,646	$7.213	$240,828
KW MINIMUM - BASE	21,146	$2.350	$49,693	$2.968	$62,762
KWH INCLUDED IN MINIMUM	1,472,558	$0.042864	$63,120	$0.042864	$63,120
ENERGY - PEAK MONTHS					
FIRST 800 KWH	28,607,947	$0.116243	$3,325,474	$0.135553	$3,877,893
NEXT 2200 KWH	79,462,824	$0.115537	$9,180,896	$0.134661	$10,700,543
ADDITIONAL KWH	74,377,193	$0.094494	$7,028,198	$0.108081	$8,038,761
ENERGY - BASE MONTHS					
FIRST 800 KWH	53,551,694	$0.108738	$5,823,104	$0.126073	$6,751,423
NEXT 2200 KWH	136,782,299	$0.108042	$14,778,233	$0.125194	$17,124,323
ADDITIONAL KWH	99,257,406	$0.087150	$8,650,283	$0.098804	$9,807,029
ENERGY - PEAK MONTHS - 2% DISCOUNT					
FIRST 800 KWH	1,961	$0.113918	$223	$0.132842	$260
NEXT 2200 KWH	0	$0.113226	$0	$0.131968	$0
ADDITIONAL KWH	0	$0.092604	$0	$0.105919	$0
ENERGY - BASE MONTHS - 2% DISCOUNT					
FIRST 800 KWH	5,896	$0.106563	$628	$0.123552	$728
NEXT 2200 KWH	1,543	$0.105881	$163	$0.122690	$189
ADDITIONAL KWH	0	$0.085407	$0	$0.096828	$0
TOTAL ANNUALIZED REVENUE	473,521,320		$53,310,689		$61,812,227
LESS: TOTAL FUEL REVENUE			$20,297,010		$20,297,010
TOTAL BASIC REVENUE			$33,013,680		$41,515,217

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.

INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.

EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5 - SMALL GENERAL SERVICE - INDUSTRIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	239	$18.93	$4,524	$22.88	$5,467
FIRST 100 KW OR LESS	11,014	$0.000	$0	$0.000	$0
ALL KW OVER 100	19,375	$3.460	$67,037	$4.371	$84,687
KW MINIMUM - PEAK	0	$5.710	$0	$7.213	$0
KW MINIMUM - BASE	0	$2.350	$0	$2.968	$0
KWH INCLUDED IN MINIMUM	0	$0.042864	$0	$0.042864	$0
ENERGY - PEAK MONTHS					
FIRST 800 KWH	59,129	$0.116243	$6,873	$0.135553	$8,015
NEXT 2200 KWH	1,070,765	$0.115537	$123,713	$0.134661	$144,190
ADDITIONAL KWH	1,573,433	$0.094494	$148,680	$0.108081	$170,058
ENERGY - BASE MONTHS					
FIRST 800 KWH	107,566	$0.108738	$11,696	$0.126073	$13,561
NEXT 2200 KWH	2,358,169	$0.108042	$254,781	$0.125194	$295,229
ADDITIONAL KWH	3,560,677	$0.087150	$310,313	$0.098804	$351,809
ENERGY - PEAK MONTHS - 2% DISCOUNT					
FIRST 800 KWH	0	$0.113918	$0	$0.132842	$0
NEXT 2200 KWH	0	$0.113226	$0	$0.131968	$0
ADDITIONAL KWH	0	$0.092604	$0	$0.105919	$0
ENERGY - BASE MONTHS - 2% DISCOUNT					
FIRST 800 KWH	0	$0.106563	$0	$0.123552	$0
NEXT 2200 KWH	0	$0.105881	$0	$0.122690	$0
ADDITIONAL KWH	0	$0.085407	$0	$0.096828	$0
TOTAL ANNUALIZED REVENUE	8,729,739		$927,618		$1,073,017
LESS: TOTAL FUEL REVENUE			$374,192		$374,192
TOTAL BASIC REVENUE			$553,426		$698,825

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5 - SMALL GENERAL SERVICE - PUBLIC AUTHORITY
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	1,415	$18.93	$26,786	$22.88	$32,368
FIRST 100 KW OR LESS	30,100	$0.000	$0	$0.000	$0
ALL KW OVER 100	28,668	$3.460	$99,191	$4.371	$125,307
KW MINIMUM - PEAK	1,481	$5.710	$8,456	$7.213	$10,682
KW MINIMUM - BASE	1,228	$2.350	$2,886	$2.968	$3,645
KWH INCLUDED IN MINIMUM	75,795	$0.042864	$3,249	$0.042864	$3,249
ENERGY - PEAK MONTHS					
FIRST 800 KWH	285,014	$0.116243	$33,131	$0.135553	$38,635
NEXT 2200 KWH	2,829,704	$0.115537	$326,936	$0.134661	$381,051
ADDITIONAL KWH	5,578,407	$0.094494	$527,126	$0.108081	$602,920
ENERGY - BASE MONTHS					
FIRST 800 KWH	434,159	$0.108738	$47,210	$0.126073	$54,736
NEXT 2200 KWH	3,878,976	$0.108042	$419,092	$0.125194	$485,625
ADDITIONAL KWH	5,270,326	$0.087150	$459,309	$0.098804	$520,729
ENERGY - PEAK MONTHS - 2% DISCOUNT					
FIRST 800 KWH	0	$0.113918	$0	$0.132842	$0
NEXT 2200 KWH	0	$0.113226	$0	$0.131968	$0
ADDITIONAL KWH	0	$0.092604	$0	$0.105919	$0
ENERGY - BASE MONTHS - 2% DISCOUNT					
FIRST 800 KWH	0	$0.106563	$0	$0.123552	$0
NEXT 2200 KWH	0	$0.105881	$0	$0.122690	$0
ADDITIONAL KWH	0	$0.085407	$0	$0.096828	$0
TOTAL ANNUALIZED REVENUE	18,352,383		$1,953,371		$2,258,946
LESS: TOTAL FUEL REVENUE			$786,657		$786,657
TOTAL BASIC REVENUE			$1,166,714		$1,472,289

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.

INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.

EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5C - SMALL GERERAL SERVICE - COTTON GIN SERVICE
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	204	$22.40	$4,570	$27.07	$5,522
ENERGY CHARGES					
FIRST 800 KWH - ALL	82,963	$0.116092	$9,631	$0.135054	$11,205
ADDITIONAL KWH - ALL	3,983,499	$0.102292	$407,480	$0.117680	$468,778
TOTAL ANNUALIZED REVENUE	4,066,462		$421,681		$485,505
LESS: TOTAL FUEL REVENUE			$174,305		$174,305
TOTAL BASIC REVENUE			$247,376		$311,200

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INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
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EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5P - SMALL GENERAL SERVICE - COMMERCIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE - 200 A - 1 PHASE	9,167	$23.89	$218,997	$28.87	$264,648
BASIC CUSTOMER CHARGE - ALL OTHER	3,171	$79.90	$253,373	$96.55	$306,172
ALL DISTRIBUTION DEMAND KW	273,926	$1.897	$519,638	$2.394	$655,779
POWER SUPPLY DEMAND CHARGES					
PEAK MONTHS - ALL ON-PEAK KW	91,045	$9.872	$898,794	$12.459	$1,134,327
BASE MONTHS - ALL ON-PEAK KW	161,539	$7.309	$1,180,688	$9.224	$1,490,035
ENERGY CHARGES					
ALL ON-PEAK KWH	50,092,822	$0.077526	$3,883,496	$0.086608	$4,338,439
ALL OFF-PEAK KWH	61,500,762	$0.062182	$3,824,240	$0.067244	$4,135,557
TOTAL ANNUALIZED REVENUE	111,593,584		$10,779,226		$12,324,958
LESS: TOTAL FUEL REVENUE			$4,783,347		$4,783,347
TOTAL BASIC REVENUE			$5,995,879		$7,541,610

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
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EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5P - SMALL GENERAL SERVICE - INDUSTRIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE - 200 A - 1 PHASE	0	$23.89	$0	$28.87	$0
BASIC CUSTOMER CHARGE - ALL OTHER	48	$79.90	$3,835	$96.55	$4,634
ALL DISTRIBUTION DEMAND KW	3,124	$1.897	$5,926	$2.394	$7,479
POWER SUPPLY DEMAND CHARGES					
PEAK MONTHS - ALL ON-PEAK KW	1,063	$9.872	$10,491	$12.459	$13,240
BASE MONTHS - ALL ON-PEAK KW	1,994	$7.309	$14,574	$9.224	$18,393
ENERGY CHARGES					
ALL ON-PEAK KWH	647,798	$0.077526	$50,221	$0.086608	$56,105
ALL OFF-PEAK KWH	788,007	$0.062182	$49,000	$0.067244	$52,989
TOTAL ANNUALIZED REVENUE	1,435,805		$134,047		$152,839
LESS: TOTAL FUEL REVENUE			$61,544		$61,544
TOTAL BASIC REVENUE			$72,503		$91,295

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INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 5P - SMALL GENERAL SERVICE - PUBLIC AUTHORITY
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE - 200 A - 1 PHASE	8	$23.89	$197	$28.87	$238
BASIC CUSTOMER CHARGE - ALL OTHER	170	$79.90	$13,562	$96.55	$16,389
ALL DISTRIBUTION DEMAND KW	21,835	$1.897	$41,421	$2.394	$52,273
POWER SUPPLY DEMAND CHARGES					
PEAK MONTHS - ALL ON-PEAK KW	8,139	$9.872	$80,348	$12.459	$101,404
BASE MONTHS - ALL ON-PEAK KW	12,955	$7.309	$94,686	$9.224	$119,494
ENERGY CHARGES					
ALL ON-PEAK KWH	4,488,249	$0.077526	$347,956	$0.086608	$388,718
ALL OFF-PEAK KWH	5,335,996	$0.062182	$331,803	$0.067244	$358,814
TOTAL ANNUALIZED REVENUE	9,824,245		$909,974		$1,037,330
LESS: TOTAL FUEL REVENUE			$421,106		$421,106
TOTAL BASIC REVENUE			$488,867		$616,223

INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6C - LARGE GENERAL SERVICE - PUBLIC AUTHORITY
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	25	$156.45	$3,911	$198.34	$4,959
CONTRACT DEMAND CHARGE					
ALL KW - PRIMARY SERVICE	9,440	$1.515	$14,301	$1.839	$17,359
ALL KW - SECONDARY SERVICE	6,975	$2.023	$14,111	$2.456	$17,131
FIRM CONTRACT DEMAND - ALL KW	0	$4.704	$0	$5.710	$0
ENERGY CHARGES					
ALL KWH	5,281,121	$0.078836	$416,342	$0.086549	$457,073
ALL KWH - 2% DISCOUNT	0	$0.077259	$0	$0.084818	$0
TOTAL ANNUALIZED REVENUE	5,281,121		$448,666		$496,523
LESS: TOTAL FUEL REVENUE			$225,974		$225,974
TOTAL BASIC REVENUE			$222,692		$270,549

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INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
DOCKET E-22, SUB 694
SCHEDULE 6C PENALTY CHARGE

	Present	Proposed
Penalty Charge	$28.22	$34.29
Adjustment		($0.023)
Final Proposed Penalty Charge		$34.27
Change Percentage	21.4901%	
Factor to Apply to Prices	1.214901	

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6L - LARGE GENERAL SERVICE - INDUSTRIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	59	$78.98	$4,660	$108.74	$6,416
ALL POWER SUPPLY DEMAND KW	588,041	$19.431	$11,426,224	$23.606	$13,881,296
DISTRIBUTION DEMAND KW					
ALL DISTRIBUTION KW - PRIMARY SERVICE	77,802	$1.006	$78,269	$1.222	$95,074
ALL DISTRIBUTION KW - SECONDARY SERVICE	574,291	$1.509	$866,605	$1.833	$1,052,676
ENERGY CHARGES					
ALL ON-PEAK KWH	39,300,500	$0.047888	$1,882,022	$0.048984	$1,925,096
ALL OFF-PEAK KWH	43,606,538	$0.046249	$2,016,759	$0.046992	$2,049,158
ENERGY CHARGES - 2% DISCOUNT					
ALL ON-PEAK KWH	114,743,958	$0.046930	$5,384,962	$0.048004	$5,508,206
ALL OFF-PEAK KWH	137,602,676	$0.045324	$6,236,706	$0.046052	$6,336,900
TOTAL ANNUALIZED REVENUE	335,253,672		$27,896,207		$30,854,821
LESS: TOTAL FUEL REVENUE			$14,129,216		$14,129,216
TOTAL BASIC REVENUE			$13,766,991		$16,725,605

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6P - LARGE GENERAL SERVICE - COMMERCIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	221	$78.98	$17,455	$108.74	$24,032
ALL POWER SUPPLY DEMAND KW	152,228	$14.294	$2,175,942	$17.354	$2,641,758
DISTRIBUTION DEMAND KW					
ALL DISTRIBUTION KW - PRIMARY SERVICE	20,304	$1.034	$20,994	$1.255	$25,482
ALL DISTRIBUTION KW - SECONDARY SERVICE	182,573	$1.544	$281,893	$1.875	$342,325
RKVA	21,019	$0.189	$3,973	$0.229	$4,813
ENERGY CHARGES					
ALL ON-PEAK KWH	22,618,025	$0.063256	$1,430,726	$0.067638	$1,529,838
ALL OFF-PEAK KWH	28,497,489	$0.056700	$1,615,808	$0.059678	$1,700,673
ENERGY CHARGES - 2% DISCOUNT					
ALL ON-PEAK KWH	10,924,341	$0.061991	$677,210	$0.066285	$724,123
ALL OFF-PEAK KWH	13,495,416	$0.055566	$749,886	$0.058484	$789,272
TOTAL ANNUALIZED REVENUE	75,535,272		$6,973,886		$7,782,316
LESS: TOTAL FUEL REVENUE			$3,211,181		$3,211,181
TOTAL BASIC REVENUE			$3,762,705		$4,571,135

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6P - LARGE GENERAL SERVICE - INDUSTRIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	58	$78.98	$4,581	$108.74	$6,307
ALL POWER SUPPLY DEMAND KW	36,321	$14.294	$519,176	$17.354	$630,319
DISTRIBUTION DEMAND KW					
ALL DISTRIBUTION KW - PRIMARY SERVICE	14,545	$1.034	$15,039	$1.255	$18,253
ALL DISTRIBUTION KW - SECONDARY SERVICE	29,625	$1.544	$45,742	$1.875	$55,548
RKVA	18,544	$0.189	$3,505	$0.229	$4,246
ENERGY CHARGES					
ALL ON-PEAK KWH	5,950,711	$0.063256	$376,418	$0.067638	$402,494
ALL OFF-PEAK KWH	7,226,069	$0.056700	$409,718	$0.059678	$431,237
ENERGY CHARGES - 2% DISCOUNT					
ALL ON-PEAK KWH	1,926,816	$0.061991	$119,445	$0.066285	$127,719
ALL OFF-PEAK KWH	1,773,169	$0.055566	$98,528	$0.058484	$103,703
TOTAL ANNUALIZED REVENUE	16,876,766		$1,592,151		$1,779,827
LESS: TOTAL FUEL REVENUE			$718,974		$718,974
TOTAL BASIC REVENUE			$873,178		$1,060,853

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6P - LARGE GENERAL SERVICE - PUBLIC AUTHORITY
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	14	$78.98	$1,106	$108.74	$1,522
ALL POWER SUPPLY DEMAND KW	1,922	$14.294	$27,470	$17.354	$33,351
DISTRIBUTION DEMAND KW					
ALL DISTRIBUTION KW - PRIMARY SERVICE	0	$1.034	$0	$1.255	$0
ALL DISTRIBUTION KW - SECONDARY SERVICE	9,532	$1.544	$14,718	$1.875	$17,873
RKVA	0	$0.189	$0	$0.229	$0
ENERGY CHARGES					
ALL ON-PEAK KWH	349,376	$0.063256	$22,100	$0.067638	$23,631
ALL OFF-PEAK KWH	261,088	$0.056700	$14,804	$0.059678	$15,581
ENERGY CHARGES - 2% DISCOUNT					
ALL ON-PEAK KWH	0	$0.061991	$0	$0.066285	$0
ALL OFF-PEAK KWH	0	$0.055566	$0	$0.058484	$0
TOTAL ANNUALIZED REVENUE	610,464		$80,197		$91,958
LESS: TOTAL FUEL REVENUE			$26,121		$26,121
TOTAL BASIC REVENUE			$54,076		$65,837

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.

INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.

EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 6VP - LARGE GENERAL SERVICE
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694
CALCULATION OF REVENUES

	(1) BILLING UNITS 12/31/2023	(2) PRESENT TOTAL RATES #	(3) PRESENT TOTAL REVENUE (1) X (2)	(4) PROPOSED TOTAL RATES ##	(5) PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	36	$144.30	$5,195	$198.68	$7,152
MINIMUM CHARGE					
ALL KW OF CONTRACT DEMAND	331,825	$1.512	$501,720	$1.836	$609,231
BLOCK 2	0	$0.000	$0	$0.000	$0
CONTRACT DEMAND CHARGE - PRIMARY					
FIRST 12,000 KW OF CONTRACT DEMAND	245,481	$0.000	$0	$0.000	$0
ADDITIONAL KW OF CONTRACT DEMAND	304,642	$0.803	$244,627	$0.965	$293,979
CONTRACT DEMAND CHARGE - SECONDARY					
FIRST 12,000 KW OF CONTRACT DEMAND	0	$0.803	$0	$0.965	$0
ADDITIONAL KW OF CONTRACT DEMAND	0	$1.606	$0	$1.930	$0
CAPACITY SURCHARGE					
ALL KWH UP TO 12,000 TIMES APPLICABLE HRS	2,147,437	$0.426	$914,808	$0.426	$914,808
ANY ADDITIONAL KWH DURING APPLICABLE HRS	32,851	$0.360	$11,826	$0.360	$11,826
ENERGY CHARGES					
A - ON-PEAK KWH - SUMMER	3,892,820	$0.143534	$558,752	$0.164038	$638,570
A - OFF-PEAK KWH - SUMMER	3,564,318	$0.074666	$266,133	$0.083625	$298,066
B - ON-PEAK KWH - SUMMER	27,329,140	$0.078217	$2,137,603	$0.085525	$2,337,312
B - OFF-PEAK KWH - SUMMER	24,365,370	$0.064285	$1,566,328	$0.068790	$1,676,094
C - ON-PEAK KWH - SUMMER	930,805	$0.064285	$59,837	$0.072009	$67,026
C - OFF-PEAK KWH - SUMMER	399,506	$0.056261	$22,477	$0.061207	$24,453
A - ON-PEAK KWH - WINTER	110,002	$0.143534	$15,789	$0.164038	$18,044
A - OFF-PEAK KWH - WINTER	95,439	$0.081253	$7,755	$0.089184	$8,512
B - ON-PEAK KWH - WINTER	13,033,866	$0.078207	$1,019,340	$0.092056	$1,199,849
B - OFF-PEAK KWH - WINTER	10,810,010	$0.068879	$744,583	$0.079164	$855,759
C - ON-PEAK KWH - WINTER	8,990,352	$0.067746	$609,060	$0.076358	$686,485
C - OFF-PEAK KWH - WINTER	2,945,372	$0.059691	$175,812	$0.065612	$193,252
BASE KWH	159,019,895	$0.071968	$11,444,344	$0.078024	$12,407,368
ENERGY CHARGES WITH 2% DISC PLUS 2% SURCHARGE					
A - ON-PEAK KWH - SUMMER	0	$0.143477	$0	$0.163972	$0
A - OFF-PEAK KWH - SUMMER	0	$0.074636	$0	$0.083591	$0
B - ON-PEAK KWH - SUMMER	0	$0.078186	$0	$0.085490	$0
B - OFF-PEAK KWH - SUMMER	0	$0.064259	$0	$0.068762	$0
C - ON-PEAK KWH - SUMMER	0	$0.064259	$0	$0.071980	$0
C - OFF-PEAK KWH - SUMMER	0	$0.056238	$0	$0.061183	$0
A - ON-PEAK KWH - WINTER	0	$0.143477	$0	$0.163972	$0
A - OFF-PEAK KWH - WINTER	0	$0.081220	$0	$0.089148	$0
B - ON-PEAK KWH - WINTER	0	$0.078176	$0	$0.092019	$0
B - OFF-PEAK KWH - WINTER	0	$0.068851	$0	$0.079132	$0
C - ON-PEAK KWH - WINTER	0	$0.067719	$0	$0.076327	$0
C - OFF-PEAK KWH - WINTER	0	$0.059667	$0	$0.065586	$0
BASE KWH	0	$0.071939	$0	$0.077993	$0
TOTAL ANNUALIZED REVENUE	255,486,894		$20,305,989		$22,247,788
LESS: TOTAL FUEL REVENUE			$10,722,274		$10,722,274
TOTAL BASIC REVENUE			$9,583,715		$11,525,514

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 7 - SMALL GENERAL SERVICE - ELECTRIC HEAT
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
MINIMUM CHARGE	189	$18.93	$3,578	$22.88	$4,323
FIRST 100 KW OR LESS	5,489	$0.000	$0	$0.000	$0
ALL KW OVER 100	0	$3.450	$0	$4.354	$0
ENERGY CHARGES					
PEAK MONTHS - ALL KWH	307,825	$0.115366	$35,513	$0.134362	$41,360
BASE MONTHS - ALL KWH	511,295	$0.090166	$46,101	$0.102559	$52,438
KWH IN MINIMUM CHARGE (FUEL ONLY)	45,219	$0.042864	$1,938	$0.042864	$1,938
TOTAL ANNUALIZED REVENUE	864,339		$87,130		$100,060
LESS: TOTAL FUEL REVENUE			$37,049		$37,049
TOTAL BASIC REVENUE			$50,081		$63,010

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INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 10 - LARGE GENERAL SERVICE - COMMERCIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	146	$138.35	$20,199	$190.49	$27,811
CONTRACT DEMAND CHARGE					
ALL KW - PRIMARY SERVICE	65,426	$1.512	$98,924	$1.836	$120,122
ALL KW - SECONDARY SERVICE	84,007	$2.023	$169,946	$2.456	$206,321
ENERGY CHARGES					
A - ON-PEAK KWH - SUMMER	1,453,289	$0.298051	$433,154	$0.352671	$512,533
A - OFF-PEAK KWH - SUMMER	1,414,527	$0.133670	$189,080	$0.153116	$216,587
B - ON-PEAK KWH - SUMMER	7,925,500	$0.082417	$653,196	$0.090896	$720,396
B - OFF-PEAK KWH - SUMMER	6,241,728	$0.065471	$408,652	$0.070324	$438,943
C - ON-PEAK KWH - SUMMER	233,025	$0.071461	$16,652	$0.077596	$18,082
C - OFF-PEAK KWH - SUMMER	107,089	$0.063003	$6,747	$0.067328	$7,210
A - ON-PEAK KWH - WINTER	53,479	$0.298051	$15,939	$0.352671	$18,860
A - OFF-PEAK KWH - WINTER	49,662	$0.133670	$6,638	$0.153116	$7,604
B - ON-PEAK KWH - WINTER	9,690,847	$0.082427	$798,787	$0.090909	$880,985
B - OFF-PEAK KWH - WINTER	7,951,463	$0.071956	$572,155	$0.078197	$621,781
C - ON-PEAK KWH - WINTER	3,901,722	$0.071461	$278,821	$0.077596	$302,758
C - OFF-PEAK KWH - WINTER	1,413,474	$0.063003	$89,053	$0.067328	$95,166
ENERGY CHARGES - 2% DISCOUNT					
A - ON-PEAK KWH - SUMMER	0	$0.292090	$0	$0.345618	$0
A - OFF-PEAK KWH - SUMMER	0	$0.130997	$0	$0.150054	$0
B - ON-PEAK KWH - SUMMER	0	$0.080769	$0	$0.089078	$0
B - OFF-PEAK KWH - SUMMER	0	$0.064162	$0	$0.068918	$0
C - ON-PEAK KWH - SUMMER	0	$0.070032	$0	$0.076044	$0
C - OFF-PEAK KWH - SUMMER	0	$0.061743	$0	$0.065981	$0
A - ON-PEAK KWH - WINTER	0	$0.292090	$0	$0.345618	$0
A - OFF-PEAK KWH - WINTER	0	$0.130997	$0	$0.150054	$0
B - ON-PEAK KWH - WINTER	0	$0.080778	$0	$0.089091	$0
B - OFF-PEAK KWH - WINTER	0	$0.070517	$0	$0.076633	$0
C - ON-PEAK KWH - WINTER	0	$0.070032	$0	$0.076044	$0
C - OFF-PEAK KWH - WINTER	0	$0.061743	$0	$0.065981	$0
TOTAL ANNUALIZED REVENUE	40,435,806		$3,757,945		$4,195,160
LESS: TOTAL FUEL REVENUE			$1,730,208		$1,730,208
TOTAL BASIC REVENUE			$2,027,738		$2,464,952

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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Apr 01 2024

DOMINION ENERGY NORTH CAROLINA
SCHEDULE 10 - LARGE GENERAL SERVICE - PUBLIC AUTHORITY
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	22	$138.35	$3,044	$190.49	$4,191
CONTRACT DEMAND CHARGE					
ALL KW - PRIMARY SERVICE	0	$1.512	$0	$1.836	$0
ALL KW - SECONDARY SERVICE	17,671	$2.023	$35,748	$2.456	$43,399
ENERGY CHARGES					
A - ON-PEAK KWH - SUMMER	286,486	$0.298051	$85,388	$0.352671	$101,035
A - OFF-PEAK KWH - SUMMER	263,599	$0.133670	$35,235	$0.153116	$40,361
B - ON-PEAK KWH - SUMMER	1,257,560	$0.082417	$103,644	$0.090896	$114,307
B - OFF-PEAK KWH - SUMMER	1,170,771	$0.065471	$76,652	$0.070324	$82,333
C - ON-PEAK KWH - SUMMER	56,437	$0.071461	$4,033	$0.077596	$4,379
C - OFF-PEAK KWH - SUMMER	24,189	$0.063003	$1,524	$0.067328	$1,629
A - ON-PEAK KWH - WINTER	3,862	$0.298051	$1,151	$0.352671	$1,362
A - OFF-PEAK KWH - WINTER	4,608	$0.133670	$616	$0.153116	$706
B - ON-PEAK KWH - WINTER	740,859	$0.082427	$61,067	$0.090909	$67,351
B - OFF-PEAK KWH - WINTER	688,427	$0.071956	$49,536	$0.078197	$53,833
C - ON-PEAK KWH - WINTER	430,396	$0.071461	$30,757	$0.077596	$33,397
C - OFF-PEAK KWH - WINTER	195,056	$0.063003	$12,289	$0.067328	$13,133
ENERGY CHARGES - 2% DISCOUNT					
A - ON-PEAK KWH - SUMMER	0	$0.292090	$0	$0.345618	$0
A - OFF-PEAK KWH - SUMMER	0	$0.130997	$0	$0.150054	$0
B - ON-PEAK KWH - SUMMER	0	$0.080769	$0	$0.089078	$0
B - OFF-PEAK KWH - SUMMER	0	$0.064162	$0	$0.068918	$0
C - ON-PEAK KWH - SUMMER	0	$0.070032	$0	$0.076044	$0
C - OFF-PEAK KWH - SUMMER	0	$0.061743	$0	$0.065981	$0
A - ON-PEAK KWH - WINTER	0	$0.292090	$0	$0.345618	$0
A - OFF-PEAK KWH - WINTER	0	$0.130997	$0	$0.150054	$0
B - ON-PEAK KWH - WINTER	0	$0.080778	$0	$0.089091	$0
B - OFF-PEAK KWH - WINTER	0	$0.070517	$0	$0.076633	$0
C - ON-PEAK KWH - WINTER	0	$0.070032	$0	$0.076044	$0
C - OFF-PEAK KWH - WINTER	0	$0.061743	$0	$0.065981	$0
TOTAL ANNUALIZED REVENUE	5,122,248		$500,683		$561,416
LESS: TOTAL FUEL REVENUE			$219,176		$219,176
TOTAL BASIC REVENUE			$281,507		$342,240

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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Apr 01 2024

DOMINION ENERGY NORTH CAROLINA
SCHEDULE 10 - LARGE GENERAL SERVICE - INDUSTRIAL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	122	$138.35	$16,879	$190.49	$23,239
CONTRACT DEMAND CHARGE					
ALL KW - PRIMARY SERVICE	92,844	$1.512	$140,380	$1.836	$170,461
ALL KW - SECONDARY SERVICE	164,700	$2.023	$333,188	$2.456	$404,503
ENERGY CHARGES					
A - ON-PEAK KWH - SUMMER	2,357,603	$0.298051	$702,686	$0.352671	$831,458
A - OFF-PEAK KWH - SUMMER	2,106,671	$0.133670	$281,599	$0.153116	$322,565
B - ON-PEAK KWH - SUMMER	9,921,292	$0.082417	$817,683	$0.090896	$901,806
B - OFF-PEAK KWH - SUMMER	9,107,768	$0.065471	$596,295	$0.070324	$640,495
C - ON-PEAK KWH - SUMMER	336,177	$0.071461	$24,024	$0.077596	$26,086
C - OFF-PEAK KWH - SUMMER	160,719	$0.063003	$10,126	$0.067328	$10,821
A - ON-PEAK KWH - WINTER	23,048	$0.298051	$6,870	$0.352671	$8,129
A - OFF-PEAK KWH - WINTER	18,327	$0.133670	$2,450	$0.153116	$2,806
B - ON-PEAK KWH - WINTER	12,170,235	$0.082427	$1,003,156	$0.090909	$1,106,384
B - OFF-PEAK KWH - WINTER	11,365,649	$0.071956	$817,827	$0.078197	$888,760
C - ON-PEAK KWH - WINTER	4,774,559	$0.071461	$341,195	$0.077596	$370,487
C - OFF-PEAK KWH - WINTER	2,103,996	$0.063003	$132,558	$0.067328	$141,658
ENERGY CHARGES - 2% DISCOUNT					
A - ON-PEAK KWH - SUMMER	2,305,439	$0.292090	$673,396	$0.345618	$796,800
A - OFF-PEAK KWH - SUMMER	2,008,118	$0.130997	$263,057	$0.150054	$301,326
B - ON-PEAK KWH - SUMMER	8,212,910	$0.080769	$663,346	$0.089078	$731,590
B - OFF-PEAK KWH - SUMMER	7,749,461	$0.064162	$497,218	$0.068918	$534,074
C - ON-PEAK KWH - SUMMER	145,752	$0.070032	$10,207	$0.076044	$11,084
C - OFF-PEAK KWH - SUMMER	84,186	$0.061743	$5,198	$0.065981	$5,555
A - ON-PEAK KWH - WINTER	34,843	$0.292090	$10,177	$0.345618	$12,042
A - OFF-PEAK KWH - WINTER	33,729	$0.130997	$4,418	$0.150054	$5,061
B - ON-PEAK KWH - WINTER	7,640,960	$0.080778	$617,225	$0.089091	$680,739
B - OFF-PEAK KWH - WINTER	7,013,363	$0.070517	$494,560	$0.076633	$537,455
C - ON-PEAK KWH - WINTER	2,344,994	$0.070032	$164,224	$0.076044	$178,323
C - OFF-PEAK KWH - WINTER	1,059,755	$0.061743	$65,432	$0.065981	$69,924
TOTAL ANNUALIZED REVENUE	93,079,555		$8,695,372		$9,713,631
LESS: TOTAL FUEL REVENUE			$3,949,719		$3,949,719
TOTAL BASIC REVENUE			$4,745,653		$5,763,911

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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Apr 01 2024

DOMINION ENERGY NORTH CAROLINA
SCHEDULE NS
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
MONTHLY CUSTOMER CHARGE	12	$4,572.89	$54,875	$5,507.03	$66,084
RESERVATION DEMAND KW					
TRANSMISSION SERVICE CHARGE	2,037,077	$2.10500	$4,288,047	$2.53500	$5,163,990
ANCILLARY SERVICE CHARGE	2,037,077	$0.68900	$1,403,546	$0.83000	$1,690,774
ENERGY CHARGES					
TIER 1 (A)	[redacted]				
TIER 2 (A)					
TIER 2 (B)					
TIER 3					
TOTAL ANNUAL REVENUE	657,936,799		$47,346,536		$51,358,100
LESS: TOTAL FUEL REVENUE			$27,541,234		$27,541,234
TOTAL BASIC REVENUE			$19,805,302		$23,816,866

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
\## INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
\### EXCLUDES NON-FUEL RIDERS.

[redacted]

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Apr 01 2024

DOMINION ENERGY NORTH CAROLINA
SCHEDULE 26 - RESIDENTIAL - OUTDOOR LIGHTING
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
WATCHLITE, AREA AND ROADWAY LIGHTING	KWH PER LAMP	ANNUAL NUMBER OF LAMPS	ANNUAL KWH (1) X (2)	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (2) X (4)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (2) X (6) ##
MERCURY VAPOR							
3,300 LUMENS	40	1,749	69,963	$12.63	$22,087	$16.93	$29,603
7,000 LUMENS	70	27,492	1,924,469	$15.29	$420,394	$20.13	$553,529
11,000 LUMENS	100	135	13,549	$18.46	$2,502	$24.05	$3,259
20,000 LUMENS	150	25	3,695	$24.25	$597	$31.27	$770
33,000 LUMENS	250	12	3,079	$41.05	$506	$53.02	$653
53,000 LUMENS	360	0	0	$51.85	$0	$66.23	$0
SODIUM VAPOR							
5,000 LUMENS	30	924	27,714	$13.25	$12,244	$17.97	$16,600
8,000 LUMENS	40	38,751	1,550,020	$14.38	$557,150	$19.37	$750,407
14,000 LUMENS	70	20,804	1,456,285	$16.90	$351,616	$22.38	$465,676
23,000 LUMENS	105	468	49,146	$22.05	$10,322	$28.98	$13,562
42,000 LUMENS	160	296	47,299	$34.70	$10,258	$45.68	$13,504
127,000 LUMENS	380	12	4,681	$54.19	$667	$69.15	$852
LED							
1 LUMINAIRE RATE TIER	5	1,626	8,129	$10.32	$16,775	$14.29	$23,239
2 LUMINAIRE RATE TIER	15	27,012	405,181	$12.43	$335,806	$17.08	$461,349
3 LUMINAIRE RATE TIER	25	19,203	480,070	$14.18	$272,222	$19.34	$371,299
4 LUMINAIRE RATE TIER	35	111	3,880	$15.29	$1,695	$20.72	$2,297
5 LUMINAIRE RATE TIER	45	604	27,160	$17.48	$10,547	$23.60	$14,243
6 LUMINAIRE RATE TIER	55	0	0	$21.09	$0	$28.47	$0
7 LUMINAIRE RATE TIER	65	542	35,228	$22.54	$12,218	$30.33	$16,438
8 LUMINAIRE RATE TIER	75	12	924	$23.94	$295	$32.11	$395
9 LUMINAIRE RATE TIER	85	111	9,423	$25.93	$2,875	$34.72	$3,849
10 LUMINAIRE RATE TIER	95	0	0	$27.22	$0	$36.34	$0
PREMIUM FIXTURES							
NON-DECORATIVE POLE							
5,000 LUMENS	30	0	0	$28.29	$0	$38.93	$0
8,000 LUMENS	40	37	1,478	$29.02	$1,072	$39.78	$1,470
14,000 LUMENS	70	12	862	$32.17	$396	$43.66	$538
23,000 LUMENS	105	0	0	$39.41	$0	$53.17	$0
42,000 LUMENS	160	0	0	$44.11	$0	$58.80	$0
DECORATIVE FLUTED POLE							
5,000 LUMENS	30	0	0	$42.73	$0	$59.06	$0
8,000 LUMENS	40	0	0	$44.17	$0	$60.89	$0
14,000 LUMENS	70	0	0	$46.85	$0	$64.12	$0
EACH ADD'L UNIT ON SAME POLE							
5,000 LUMENS	30	0	0	$13.64	$0	$18.51	$0
8,000 LUMENS	40	25	985	$14.35	$353	$19.33	$476
14,000 LUMENS	70	0	0	$16.60	$0	$21.96	$0
23,000 LUMENS	105	0	0	$23.81	$0	$31.43	$0
42,000 LUMENS	160	0	0	$28.51	$0	$37.05	$0
LED							
1 LUMINAIRE RATE TIER	5	0	0	$26.98	$0	$37.51	$0
2 LUMINAIRE RATE TIER	15	12	185	$27.84	$343	$38.55	$475
3 LUMINAIRE RATE TIER	25	0	0	$30.09	$0	$41.52	$0
4 LUMINAIRE RATE TIER	35	0	0	$32.34	$0	$44.49	$0
5 LUMINAIRE RATE TIER	45	0	0	$33.22	$0	$45.54	$0
6 LUMINAIRE RATE TIER	55	0	0	$34.08	$0	$46.57	$0
7 LUMINAIRE RATE TIER	65	0	0	$34.95	$0	$47.63	$0
8 LUMINAIRE RATE TIER	75	0	0	$35.82	$0	$48.67	$0
9 LUMINAIRE RATE TIER	85	0	0	$37.34	$0	$50.62	$0
10 LUMINAIRE RATE TIER	95	0	0	$38.21	$0	$51.66	$0
WIDE- AREA LIGHTING (EXPRESSWAY FIXTURE)							
FIRST UNIT PER POLE							
23,000 LUMENS	105	0	0	$48.16	$0	$65.37	$0
42,000 LUMENS	160	0	0	$54.17	$0	$72.82	$0
EACH ADD'L UNIT ON SAME POLE							
23,000 LUMENS	105	0	0	$29.54	$0	$39.42	$0
42,000 LUMENS	160	0	0	$35.06	$0	$46.18	$0
DIRECTIONAL LIGHTING							
FIRST UNIT PER POLE							
20,000 LUMENS - MERCURY VAPOR	150	37	5,543	$25.48	$941	$32.99	$1,219
53,000 LUMENS - MERCURY VAPOR	360	0	0	$49.90	$0	$63.51	$0
42,000 LUMENS - SODIUM VAPOR	160	160	25,620	$35.70	$5,717	$47.07	$7,537
127,000 LUMENS - SODIUM VAPOR	380	0	0	$53.55	$0	$68.26	$0
EACH ADD'L UNIT ON SAME POLE							
20,000 LUMENS - MERCURY VAPOR	150	12	1,848	$20.89	$257	$26.59	$328
53,000 LUMENS - MERCURY VAPOR	360	0	0	$35.84	$0	$43.92	$0
42,000 LUMENS - SODIUM VAPOR	160	0	0	$21.60	$0	$27.42	$0
127,000 LUMENS - SODIUM VAPOR	380	0	0	$39.54	$0	$48.73	$0
SUBURBAN LIGHTING SERVICE							
5,000 LUMENS	30	197	5,912	$16.35	$3,223	$22.29	$4,393
8,000 LUMENS	40	1,995	79,817	$17.38	$34,676	$23.55	$46,982
TOTAL ANNUAL REVENUE		142,377	6,242,145		$2,087,755		$2,804,943
		AVERAGE RATE			$0.33446		$0.44936
		BOOKED KWH			6,242,145		
		TOTAL ANNUALIZED REVENUE			$2,087,755		$2,804,943
		LESS: TOTAL FUEL REVENUE			$266,084		$266,084
		TOTAL BASIC REVENUE			$1,821,671		$2,538,859

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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Apr 01 2024

DOMINION ENERGY NORTH CAROLINA
SCHEDULE 26 - COMMERCIAL - OUTDOOR LIGHTING
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
WATCHLITE, AREA AND ROADWAY LIGHTING	KWH PER LAMP	ANNUAL NUMBER OF LAMPS	ANNUAL KWH (1) X (2)	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (2) X (4)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (2) X (6) ##
MERCURY VAPOR							
3,300 LUMENS	40	1,200	48,000	$12.63	$15,153	$16.93	$20,310
7,000 LUMENS	70	11,845	829,156	$15.29	$181,127	$20.13	$238,488
11,000 LUMENS	100	439	43,871	$18.46	$8,101	$24.05	$10,552
20,000 LUMENS	150	1,432	214,837	$24.25	$34,728	$31.27	$44,792
33,000 LUMENS	250	65	16,129	$41.05	$2,648	$53.02	$3,420
53,000 LUMENS	360	39	13,935	$51.85	$2,007	$66.23	$2,564
SODIUM VAPOR							
5,000 LUMENS	30	503	15,097	$13.25	$6,669	$17.97	$9,042
8,000 LUMENS	40	9,097	363,869	$14.38	$130,792	$19.37	$176,159
14,000 LUMENS	70	12,129	849,027	$16.90	$204,995	$22.38	$271,493
23,000 LUMENS	105	4,968	521,610	$22.05	$109,548	$28.98	$143,944
42,000 LUMENS	160	6,000	959,994	$34.70	$208,208	$45.68	$274,080
127,000 LUMENS	380	1,329	505,029	$54.19	$72,020	$69.15	$91,900
LED							
1 LUMINAIRE RATE TIER	5	710	3,548	$10.32	$7,322	$14.29	$10,143
2 LUMINAIRE RATE TIER	15	10,258	153,870	$12.43	$127,524	$17.08	$175,201
3 LUMINAIRE RATE TIER	25	6,748	168,709	$14.18	$95,666	$19.34	$130,484
4 LUMINAIRE RATE TIER	35	1,819	63,677	$15.29	$27,819	$20.72	$37,700
5 LUMINAIRE RATE TIER	45	2,748	123,677	$17.48	$48,028	$23.60	$64,857
6 LUMINAIRE RATE TIER	55	181	9,935	$21.09	$3,810	$28.47	$5,144
7 LUMINAIRE RATE TIER	65	5,703	370,707	$22.54	$128,573	$30.33	$172,982
8 LUMINAIRE RATE TIER	75	981	73,548	$23.94	$23,475	$32.11	$31,485
9 LUMINAIRE RATE TIER	85	2,219	188,644	$25.93	$57,554	$34.72	$77,063
10 LUMINAIRE RATE TIER	95	13	1,226	$27.22	$351	$36.34	$469
PREMIUM FIXTURES							
NON-DECORATIVE POLE							
5,000 LUMENS	30	26	774	$28.29	$730	$38.93	$1,005
8,000 LUMENS	40	77	3,097	$29.02	$2,247	$39.78	$3,079
14,000 LUMENS	70	452	31,613	$32.17	$14,529	$43.66	$19,719
23,000 LUMENS	105	142	14,903	$39.41	$5,594	$53.17	$7,546
42,000 LUMENS	160	284	45,419	$44.11	$12,522	$58.80	$16,692
DECORATIVE FLUTED POLE							
5,000 LUMENS	30	0	0	$42.73	$0	$59.06	$0
8,000 LUMENS	40	52	2,065	$44.17	$2,280	$60.89	$3,142
14,000 LUMENS	70	0	0	$46.85	$0	$64.12	$0
EACH ADD'L UNIT ON SAME POLE							
5,000 LUMENS	30	0	0	$13.64	$0	$18.51	$0
8,000 LUMENS	40	26	1,032	$14.35	$370	$19.33	$499
14,000 LUMENS	70	0	0	$16.60	$0	$21.96	$0
23,000 LUMENS	105	181	18,968	$23.81	$4,301	$31.43	$5,677
42,000 LUMENS	160	52	8,258	$28.51	$1,472	$37.05	$1,912
LED							
1 LUMINAIRE RATE TIER	5	0	0	$26.98	$0	$37.51	$0
2 LUMINAIRE RATE TIER	15	0	0	$27.84	$0	$38.55	$0
3 LUMINAIRE RATE TIER	25	0	0	$30.09	$0	$41.52	$0
4 LUMINAIRE RATE TIER	35	0	0	$32.34	$0	$44.49	$0
5 LUMINAIRE RATE TIER	45	0	0	$33.22	$0	$45.54	$0
6 LUMINAIRE RATE TIER	55	26	1,419	$34.08	$879	$46.57	$1,202
7 LUMINAIRE RATE TIER	65	0	0	$34.95	$0	$47.63	$0
8 LUMINAIRE RATE TIER	75	0	0	$35.82	$0	$48.67	$0
9 LUMINAIRE RATE TIER	85	0	0	$37.34	$0	$50.62	$0
10 LUMINAIRE RATE TIER	95	0	0	$38.21	$0	$51.66	$0
WIDE- AREA LIGHTING (EXPRESSWAY FIXTURE)							
FIRST UNIT PER POLE							
23,000 LUMENS	105	0	0	$48.16	$0	$65.37	$0
42,000 LUMENS	160	26	4,129	$54.17	$1,398	$72.82	$1,879
EACH ADD'L UNIT ON SAME POLE							
23,000 LUMENS	105	0	0	$29.54	$0	$39.42	$0
42,000 LUMENS	160	26	4,129	$35.06	$905	$46.18	$1,192
DIRECTIONAL LIGHTING							
FIRST UNIT PER POLE							
20,000 LUMENS - MERCURY VAPOR	150	800	119,999	$25.48	$20,382	$32.99	$26,395
53,000 LUMENS - MERCURY VAPOR	360	155	55,742	$49.90	$7,727	$63.51	$9,833
42,000 LUMENS - SODIUM VAPOR	160	4,529	724,641	$35.70	$161,692	$47.07	$213,182
127,000 LUMENS - SODIUM VAPOR	380	477	181,418	$53.55	$25,566	$68.26	$32,588
EACH ADD'L UNIT ON SAME POLE							
20,000 LUMENS - MERCURY VAPOR	150	129	19,355	$20.89	$2,695	$26.59	$3,431
53,000 LUMENS - MERCURY VAPOR	360	129	46,451	$35.84	$4,625	$43.92	$5,667
42,000 LUMENS - SODIUM VAPOR	160	1,897	303,482	$21.60	$40,973	$27.42	$52,010
127,000 LUMENS - SODIUM VAPOR	380	271	102,967	$39.54	$10,714	$48.73	$13,204
SUBURBAN LIGHTING SERVICE							
5,000 LUMENS	30	13	387	$16.35	$211	$22.29	$288
8,000 LUMENS	40	490	19,613	$17.38	$8,521	$23.55	$11,545
TOTAL ANNUAL REVENUE		90,683	7,247,955		$1,826,448		$2,423,957
AVERAGE RATE					$0.25199		$0.33443
BOOKED KWH					7,247,955		
TOTAL ANNUALIZED REVENUE					$1,826,448		$2,423,957
LESS: TOTAL FUEL REVENUE					$308,959		$308,959
TOTAL BASIC REVENUE					$1,517,490		$2,114,998

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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Apr 01 2024

DOMINION ENERGY NORTH CAROLINA
SCHEDULE 26 - INDUSTRIAL - OUTDOOR LIGHTING
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
WATCHLITE, AREA AND ROADWAY LIGHTING	KWH PER LAMP	ANNUAL NUMBER OF LAMPS	ANNUAL KWH (1) X (2)	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (2) X (4)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (2) X (6) ##
MERCURY VAPOR							
3,300 LUMENS	40	0	0	$12.63	$0	$16.93	$0
7,000 LUMENS	70	160	11,228	$15.29	$2,453	$20.13	$3,229
11,000 LUMENS	100	71	7,129	$18.46	$1,316	$24.05	$1,715
20,000 LUMENS	150	339	50,792	$24.25	$8,210	$31.27	$10,590
33,000 LUMENS	250	0	0	$41.05	$0	$53.02	$0
53,000 LUMENS	360	0	0	$51.85	$0	$66.23	$0
SODIUM VAPOR							
5,000 LUMENS	30	18	535	$13.25	$236	$17.97	$320
8,000 LUMENS	40	89	3,564	$14.38	$1,281	$19.37	$1,726
14,000 LUMENS	70	374	26,198	$16.90	$6,325	$22.38	$8,377
23,000 LUMENS	105	927	97,307	$22.05	$20,436	$28.98	$26,853
42,000 LUMENS	160	267	42,772	$34.70	$9,277	$45.68	$12,212
127,000 LUMENS	380	18	6,772	$54.19	$966	$69.15	$1,232
LED							
1 LUMINAIRE RATE TIER	5	0	0	$10.32	$0	$14.29	$0
2 LUMINAIRE RATE TIER	15	0	0	$12.43	$0	$17.08	$0
3 LUMINAIRE RATE TIER	25	89	2,228	$14.18	$1,263	$19.34	$1,723
4 LUMINAIRE RATE TIER	35	71	2,495	$15.29	$1,090	$20.72	$1,477
5 LUMINAIRE RATE TIER	45	18	802	$17.48	$311	$23.60	$421
6 LUMINAIRE RATE TIER	55	0	0	$21.09	$0	$28.47	$0
7 LUMINAIRE RATE TIER	65	89	5,792	$22.54	$2,009	$30.33	$2,703
8 LUMINAIRE RATE TIER	75	18	1,337	$23.94	$427	$32.11	$572
9 LUMINAIRE RATE TIER	85	53	4,545	$25.93	$1,387	$34.72	$1,856
10 LUMINAIRE RATE TIER	95	0	0	$27.22	$0	$36.34	$0
PREMIUM FIXTURES							
NON-DECORATIVE POLE							
5,000 LUMENS	30	0	0	$28.29	$0	$38.93	$0
8,000 LUMENS	40	0	0	$29.02	$0	$39.78	$0
14,000 LUMENS	70	0	0	$32.17	$0	$43.66	$0
23,000 LUMENS	105	0	0	$39.41	$0	$53.17	$0
42,000 LUMENS	160	0	0	$44.11	$0	$58.80	$0
DECORATIVE FLUTED POLE							
5,000 LUMENS	30	0	0	$42.73	$0	$59.06	$0
8,000 LUMENS	40	0	0	$44.17	$0	$60.89	$0
14,000 LUMENS	70	0	0	$46.85	$0	$64.12	$0
EACH ADD'L UNIT ON SAME POLE							
5,000 LUMENS	30	0	0	$13.64	$0	$18.51	$0
8,000 LUMENS	40	0	0	$14.35	$0	$19.33	$0
14,000 LUMENS	70	0	0	$16.60	$0	$21.96	$0
23,000 LUMENS	105	0	0	$23.81	$0	$31.43	$0
42,000 LUMENS	160	0	0	$28.51	$0	$37.05	$0
LED							
1 LUMINAIRE RATE TIER	5	0	0	$26.98	$0	$37.51	$0
2 LUMINAIRE RATE TIER	15	0	0	$27.84	$0	$38.55	$0
3 LUMINAIRE RATE TIER	25	0	0	$30.09	$0	$41.52	$0
4 LUMINAIRE RATE TIER	35	0	0	$32.34	$0	$44.49	$0
5 LUMINAIRE RATE TIER	45	0	0	$33.22	$0	$45.54	$0
6 LUMINAIRE RATE TIER	55	0	0	$34.08	$0	$46.57	$0
7 LUMINAIRE RATE TIER	65	0	0	$34.95	$0	$47.63	$0
8 LUMINAIRE RATE TIER	75	0	0	$35.82	$0	$48.67	$0
9 LUMINAIRE RATE TIER	85	0	0	$37.34	$0	$50.62	$0
10 LUMINAIRE RATE TIER	95	0	0	$38.21	$0	$51.66	$0
WIDE- AREA LIGHTING (EXPRESSWAY FIXTURE)							
FIRST UNIT PER POLE							
23,000 LUMENS	105	0	0	$48.16	$0	$65.37	$0
42,000 LUMENS	160	0	0	$54.17	$0	$72.82	$0
EACH ADD'L UNIT ON SAME POLE							
23,000 LUMENS	105	0	0	$29.54	$0	$39.42	$0
42,000 LUMENS	160	0	0	$35.06	$0	$46.18	$0
DIRECTIONAL LIGHTING							
FIRST UNIT PER POLE							
20,000 LUMENS - MERCURY VAPOR	150	0	0	$25.48	$0	$32.99	$0
53,000 LUMENS - MERCURY VAPOR	360	0	0	$49.90	$0	$63.51	$0
42,000 LUMENS - SODIUM VAPOR	160	267	42,772	$35.70	$9,544	$47.07	$12,583
127,000 LUMENS - SODIUM VAPOR	380	160	60,950	$53.55	$8,589	$68.26	$10,948
EACH ADD'L UNIT ON SAME POLE							
20,000 LUMENS - MERCURY VAPOR	150	0	0	$20.89	$0	$26.59	$0
53,000 LUMENS - MERCURY VAPOR	360	0	0	$35.84	$0	$43.92	$0
42,000 LUMENS - SODIUM VAPOR	160	71	11,406	$21.60	$1,540	$27.42	$1,955
127,000 LUMENS - SODIUM VAPOR	380	143	54,178	$39.54	$5,637	$48.73	$6,947
SUBURBAN LIGHTING SERVICE							
5,000 LUMENS	30	0	0	$16.35	$0	$22.29	$0
8,000 LUMENS	40	0	0	$17.38	$0	$23.55	$0
TOTAL ANNUAL REVENUE		3,244	432,800		$82,298		$107,439
		AVERAGE RATE			$0.19015		$0.24824
		BOOKED KWH			432,800		
		TOTAL ANNUALIZED REVENUE			$82,298		$107,439
		LESS: TOTAL FUEL REVENUE			$18,449		$18,449
		TOTAL BASIC REVENUE			$63,849		$88,990

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 26 - PUBLIC AUTHORITY - STREET AND ROADWAY LIGHTING
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
WATCHLITE, AREA AND ROADWAY LIGHTING	KWH PER LAMP	ANNUAL NUMBER OF LAMPS	ANNUAL KWH (1) X (2)	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (2) X (4)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (2) X (6) ##
MERCURY VAPOR							
3,300 LUMENS	40	31,449	1,257,977	$12.63	$397,140	$16.93	$532,284
7,000 LUMENS	70	13,182	922,713	$15.29	$201,564	$20.13	$265,397
11,000 LUMENS	100	1,758	175,834	$18.46	$32,467	$24.05	$42,293
20,000 LUMENS	150	3,399	509,799	$24.25	$82,408	$31.27	$106,290
33,000 LUMENS	250	0	0	$41.05	$0	$53.02	$0
53,000 LUMENS	360	47	16,993	$51.85	$2,448	$66.23	$3,126
SODIUM VAPOR							
5,000 LUMENS	30	755	22,658	$13.25	$10,010	$17.97	$13,571
8,000 LUMENS	40	9,039	361,580	$14.38	$129,969	$19.37	$175,051
14,000 LUMENS	70	22,139	1,549,696	$16.90	$374,169	$22.38	$495,546
23,000 LUMENS	105	5,216	547,680	$22.05	$115,023	$28.98	$151,138
42,000 LUMENS	160	5,605	896,869	$34.70	$194,517	$45.68	$256,058
127,000 LUMENS	380	177	67,265	$54.19	$9,592	$69.15	$12,240
LED							
1 LUMINAIRE RATE TIER	5	944	4,720	$10.32	$9,740	$14.29	$13,494
2 LUMINAIRE RATE TIER	15	8,449	126,742	$12.43	$105,041	$17.08	$144,312
3 LUMINAIRE RATE TIER	25	7,175	179,374	$14.18	$101,713	$19.34	$138,733
4 LUMINAIRE RATE TIER	35	578	20,239	$15.29	$8,842	$20.72	$11,982
5 LUMINAIRE RATE TIER	45	2,160	97,181	$17.48	$37,739	$23.60	$50,962
6 LUMINAIRE RATE TIER	55	0	0	$21.09	$0	$28.47	$0
7 LUMINAIRE RATE TIER	65	1,794	116,593	$22.54	$40,438	$30.33	$54,405
8 LUMINAIRE RATE TIER	75	2,065	154,887	$23.94	$49,437	$32.11	$66,306
9 LUMINAIRE RATE TIER	85	260	22,068	$25.93	$6,733	$34.72	$9,015
10 LUMINAIRE RATE TIER	95	0	0	$27.22	$0	$36.34	$0
PREMIUM FIXTURES							
NON-DECORATIVE POLE							
5,000 LUMENS	30	0	0	$28.29	$0	$38.93	$0
8,000 LUMENS	40	0	0	$29.02	$0	$39.78	$0
14,000 LUMENS	70	0	0	$32.17	$0	$43.66	$0
23,000 LUMENS	105	47	4,956	$39.41	$1,860	$53.17	$2,510
42,000 LUMENS	160	0	0	$44.11	$0	$58.80	$0
DECORATIVE FLUTED POLE							
5,000 LUMENS	30	0	0	$42.73	$0	$59.06	$0
8,000 LUMENS	40	189	7,553	$44.17	$8,340	$60.89	$11,496
14,000 LUMENS	70	1,853	129,692	$46.85	$86,803	$64.12	$118,805
EACH ADD'L UNIT ON SAME POLE							
5,000 LUMENS	30	0	0	$13.64	$0	$18.51	$0
8,000 LUMENS	40	0	0	$14.35	$0	$19.33	$0
14,000 LUMENS	70	0	0	$16.60	$0	$21.96	$0
23,000 LUMENS	105	0	0	$23.81	$0	$31.43	$0
42,000 LUMENS	160	0	0	$28.51	$0	$37.05	$0
LED							
1 LUMINAIRE RATE TIER	5	0	0	$26.98	$0	$37.51	$0
2 LUMINAIRE RATE TIER	15	0	0	$27.84	$0	$38.55	$0
3 LUMINAIRE RATE TIER	25	0	0	$30.09	$0	$41.52	$0
4 LUMINAIRE RATE TIER	35	0	0	$32.34	$0	$44.49	$0
5 LUMINAIRE RATE TIER	45	0	0	$33.22	$0	$45.54	$0
6 LUMINAIRE RATE TIER	55	0	0	$34.08	$0	$46.57	$0
7 LUMINAIRE RATE TIER	65	0	0	$34.95	$0	$47.63	$0
8 LUMINAIRE RATE TIER	75	0	0	$35.82	$0	$48.67	$0
9 LUMINAIRE RATE TIER	85	0	0	$37.34	$0	$50.62	$0
10 LUMINAIRE RATE TIER	95	0	0	$38.21	$0	$51.66	$0
WIDE- AREA LIGHTING (EXPRESSWAY FIXTURE)							
FIRST UNIT PER POLE							
23,000 LUMENS	105	0	0	$48.16	$0	$65.37	$0
42,000 LUMENS	160	0	0	$54.17	$0	$72.82	$0
EACH ADD'L UNIT ON SAME POLE							
23,000 LUMENS	105	0	0	$29.54	$0	$39.42	$0
42,000 LUMENS	160	0	0	$35.06	$0	$46.18	$0
DIRECTIONAL LIGHTING							
FIRST UNIT PER POLE							
20,000 LUMENS - MERCURY VAPOR	150	94	14,161	$25.48	$2,405	$32.99	$3,115
53,000 LUMENS - MERCURY VAPOR	360	12	4,248	$49.90	$589	$63.51	$749
42,000 LUMENS - SODIUM VAPOR	160	1,334	213,361	$35.70	$47,608	$47.07	$62,768
127,000 LUMENS - SODIUM VAPOR	380	47	17,937	$53.55	$2,528	$68.26	$3,222
EACH ADD'L UNIT ON SAME POLE							
20,000 LUMENS - MERCURY VAPOR	150	12	1,770	$20.89	$246	$26.59	$314
53,000 LUMENS - MERCURY VAPOR	360	0	0	$35.84	$0	$43.92	$0
42,000 LUMENS - SODIUM VAPOR	160	555	88,743	$21.60	$11,981	$27.42	$15,208
127,000 LUMENS - SODIUM VAPOR	380	47	17,937	$39.54	$1,866	$48.73	$2,300
SUBURBAN LIGHTING SERVICE							
5,000 LUMENS	30	0	0	$16.35	$0	$22.29	$0
8,000 LUMENS	40	153	6,136	$17.38	$2,666	$23.55	$3,612
TOTAL ANNUAL REVENUE		120,535	7,557,364		$2,075,883		$2,766,303
AVERAGE RATE					$0.27468		$0.36604
BOOKED KWH					7,557,364		
TOTAL ANNUALIZED REVENUE					$2,075,883		$2,766,303
LESS: TOTAL FUEL REVENUE					$322,148		$322,148
TOTAL BASIC REVENUE					$1,753,735		$2,444,155

\# INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 30 - PUBLIC AUTHORITY
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	14,562	$18.93	$275,659	$22.88	$333,106
FIRST 100 KW OR LESS	196,644	$0.000	$0	$0.000	$0
ALL KW OVER 100	69,347	$3.460	$239,942	$4.371	$303,117
KW MINIMUM - PEAK	12,132	$5.710	$69,274	$7.213	$87,508
KW MINIMUM - BASE	9,819	$2.350	$23,074	$2.968	$29,142
KWH INCLUDED IN MINIMUM (FUEL ONLY)	775,478	$0.042864	$33,240	$0.042864	$33,240
ENERGY - PEAK MONTHS					
FIRST 800 KWH	2,382,632	$0.116243	$276,964	$0.135553	$322,973
NEXT 2200 KWH	11,938,167	$0.115537	$1,379,300	$0.134661	$1,607,605
ADDITIONAL KWH	14,499,024	$0.094494	$1,370,071	$0.108081	$1,567,069
ENERGY - BASE MONTHS					
FIRST 800 KWH	4,474,762	$0.108738	$486,577	$0.126073	$564,147
NEXT 2200 KWH	19,868,059	$0.108042	$2,146,585	$0.125194	$2,487,362
ADDITIONAL KWH	17,117,807	$0.087150	$1,491,817	$0.098804	$1,691,308
ENERGY - PEAK MONTHS - 2% DISCOUNT					
FIRST 800 KWH	0	$0.113918	$0	$0.132842	$0
NEXT 2200 KWH	0	$0.113226	$0	$0.131968	$0
ADDITIONAL KWH	0	$0.092604	$0	$0.105919	$0
ENERGY - BASE MONTHS - 2% DISCOUNT					
FIRST 800 KWH	0	$0.106563	$0	$0.123552	$0
NEXT 2200 KWH	0	$0.105881	$0	$0.122690	$0
ADDITIONAL KWH	0	$0.085407	$0	$0.096828	$0
TOTAL ANNUALIZED REVENUE	71,055,929		$7,792,502		$9,026,577
LESS: TOTAL FUEL REVENUE			$3,045,741		$3,045,741
TOTAL BASIC REVENUE			$4,746,761		$5,980,836

INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

Apr 01 2024

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 30T - COUNTY, MUNICIPAL OR STATE - TRAFFIC CONTROL
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	2,352	$8.79	$20,674	$11.69	$27,503
ALL KWH	465,629	$0.101988	$47,489	$0.110619	$51,507
TOTAL ANNUALIZED REVENUE	465,629		$68,163		$79,010
LESS: TOTAL FUEL REVENUE			$19,958		$19,958
TOTAL BASIC REVENUE			$48,204		$59,052

Apr 01 2024

INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 42 - PUBLIC AUTHORITY - ALL ELECTRIC BUILDING
12 MONTHS ENDED DECEMBER 31, 2023
DOCKET NO. E-22, SUB 694

CALCULATION OF REVENUES

	(1)	(2)	(3)	(4)	(5)
	BILLING UNITS 12/31/2023	PRESENT TOTAL RATES #	PRESENT TOTAL REVENUE (1) X (2)	PROPOSED TOTAL RATES ##	PROPOSED TOTAL REVENUE (1) X (4) ###
BASIC CUSTOMER CHARGE	11,625	$18.93	$220,061	$22.88	$265,922
FIRST 100 KW OR LESS	1,033,393	$0.000	$0	$0.000	$0
ALL KW OVER 100	35,953	$3.450	$124,036	$4.354	$156,537
ENERGY CHARGES					
PEAK MONTHS - ALL KWH	16,809,406	$0.115366	$1,939,234	$0.134362	$2,258,545
BASE MONTHS - ALL KWH	29,327,066	$0.090166	$2,644,304	$0.102559	$3,007,755
TOTAL ANNUALIZED REVENUE	46,136,472		$4,927,636		$5,688,759
LESS: TOTAL FUEL REVENUE			$1,977,594		$1,977,594
TOTAL BASIC REVENUE			$2,950,042		$3,711,165

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INCLUDES 02/01/2024 APPROVED FUEL LEVEL AND EXCLUDES NON-FUEL RIDERS.
INCLUDES PLACEHOLDER BASE FUEL (EQUAL TO CURRENT BASE FUEL PLUS CURRENT RIDER A) PLUS CURRENT RIDER B EMF AND RIDER B1 EMF. EXCLUDES NON-FUEL RIDERS.
EXCLUDES NON-FUEL RIDERS.

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PRESENT AND PROPOSED FORFEITED DISCOUNT (LATE PAYMENT)

FROM COS	
NC Forfeited Discounts	$673,740
Total Rate Revenue	$403,610,501
Misc Service Revenue	$579,749
Total Juris Revenue	$404,190,250
Late Pmt as % of Total JurisRevenue	0.1667%
Total Annualized Revenue	$410,649,984
From Above	0.1667%
Late Payment (Annualized without growth)	$684,508
Total Annualized Revenue with Growth	$429,962,468
From Above	0.1667%
Annualized Late Payment with Growth	$716,699

Proposed Total Late Payment (Frm Reg Acctn)	$811,220
Change In Total Late Payment	$94,521

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BILLED EDR CREDITS - NORTH CAROLINA JURISDICTION FROM MARCH 2022 TO PRESENT

NAME **Customer 1**

RATE SCH **6P**
INCREMENT KW **2,000**

DISCOUNT TYPE **Flat 10%**
START DATE **Mar-22**
END DATE **Jan-26**

YR	M0		MONTHLY TOTAL		ANNUAL TOTAL
2022	3	($3,875.70)	$ (3,876)		
2022	4	($3,841.25)	$ (3,841)		
2022	5	($3,575.55)	$ (3,576)		
2022	6	$ -	$ -		
2022	7	($3,675.76)	$ (3,676)		
2022	8	($3,834.98)	$ (3,835)		
2022	9	($3,511.55)	$ (3,512)		
2022	10	($3,468.40)	$ (3,468)		
2022	11	($3,608.63)	$ (3,609)		
2022	12	($3,922.24)	$ (3,922)		
2023	1	($3,527.42)	$ (3,527)		
2023	2	($3,392.47)	$ (3,392)		
2023	3	($3,470.72)	$ (3,471)		
2023	4	($4,030.76)	$ (4,031)		
2023	5	($3,470.72)	$ (3,471)		
2023	6	($2,889.64)	$ (2,890)		
2023	7	($2,949.98)	$ (2,950)		
2023	8	($2,816.30)	$ (2,816)		
2023	9	($3,017.67)	$ (3,018)		
2023	10	($3,319.20)	$ (3,319)		
2023	11	($2,916.70)	$ (2,917)		
2023	12	($2,851.28)	$ (2,851)	**$**	**(38,653)**
2024	1	($3,022.90)	$ (3,023)		
2024	2	($3,041.63)	$ (3,042)		
2023 Total		$ (38,653)	$ (38,653)		
2023 Average		$ (3,221)			

Summary

2023 Actual Rider EDR	$	(38,653)
2023 EOP	$	(34,215)
Annualized Rider EDR Feb 2024 (12 Months)	**$**	**(37,798)**
Proposed Rider EDR	**$**	**(42,623)**
Change	**$**	**(4,826)**

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DOMINION ENERGY NORTH CAROLINA
SCHEDULE 1, SCHEDULE 5, SCHEDULE 6P, PROPOSED SCHEDULE 6L TYPICAL BILLS
PRESENT AND PROPOSED
DOCKET NO. E-22, SUB 694

Schedule 1	**1,000 kWh**	
Base Customer Charge	$10.67	$14.540000
Base Non-Fuel - Peak	$0.087132	$0.104239
Base Non-Fuel - Base	$0.072616	$0.086873
Base Fuel	$0.02118	$0.034935
Fuel Rider A	$0.013755	$0.000000
Fuel Rider B	$0.001854	$0.001854
Fuel Rider B1	$0.006297	$0.006297
DSM Rider C	$0.001029	$0.001029
DSM Rider CE	$0.000288	$0.000288
REPS Rider RP	$0.55	$0.55
REPS Rider RPE	$0.02	$0.02
EDIT Credit Rider	$0.000000	$0.000000
EDIT Charge Rider	$0.000000	$0.000000
Bill Amount	**Present**	**Proposed**
Total Peak Bill	$142.78	$163.76
Total Base Bill	$128.27	$146.39
Per Year	$1,597.28	$1,826.16
Typical Bill	$133.11	$152.18
Change in Total Charges		$19.07
% Change		14.33%
Change in Base Charges		
Total Peak Bill	$132.74	$153.71
Total Base Bill	$118.22	$136.35
Per Year	$1,476.72	$1,705.64
Typical Bill	$123.06	$142.14
Change		$19.08
% Change		15.50%

Schedule 5	**50 kW** **12,500 kWh**	
Base Customer Charge	$18.93	$22.88
Base Non-Fuel - 1st 800kWh -Peak	$0.07338	$0.092689
Base Non-Fuel - Next 2,200 kWh -Peak	$0.07267	$0.091797
Base Non-Fuel - Addtl kWh -Peak	$0.05163	$0.065217
Base Non-Fuel - 1st 800kWh -Base	$0.06587	$0.083209
Base Non-Fuel - Next 2,200 kWh -Base	$0.06518	$0.082330
Base Non-Fuel - Addtl kWh -Base	$0.04429	$0.055940
Base Fuel	$0.02115	$0.03490
Fuel Rider A	$0.013753	$0.000000
Fuel Rider B	$0.001853	$0.001853
Fuel Rider B1	$0.006108	$0.006108
DSM Rider C	$0.001536	$0.001536
DSM Rider CE	$0.000251	$0.000251
REPS Rider RP	$3.07	$3.07
REPS Rider RPE	$0.11	$0.11
EDIT Credit Rider	$0.000000	$0.000000
EDIT Charge Rider	$0.000000	$0.000000
Bill Amount	**Present**	**Proposed**
Total Peak Bill	$1,415.58	$1,639.35
Total Base Bill	$1,322.41	$1,521.67
Per Year	$16,241.60	$18,730.70
Typical Bill	$1,353.47	$1,560.89
Change in Total Charges		$207.42
% Change		15.33%

Schedule 6P	**1000 kW** **576,000 kWh** **259,200 On-Peak** **316,800 Off-Peak** **619 rkVA**	
Base Customer Charge	$78.98	$108.74
Power Supply kW Charge	$14.294	$17.354
Distribution kW Charge-Primary	$1.034	$1.255
rkVA Demand Charge	$0.189	$0.229
On-Peak kWh	$0.02047	$0.024849
Off-Peak kWh	$0.01391	$0.016889
Base Fuel	$0.02098	$0.03466
Fuel Rider A	$0.013675	$0.000000
Fuel Rider B	$0.001839	$0.001839
Fuel Rider B1	$0.006295	$0.006295
DSM Rider C	$0.001389	$0.001389
DSM Rider CE	$0.000227	$0.000227
REPS Rider RP	$20.46	$20.46
REPS Rider RPE	$0.74	$0.74
EDIT Credit Rider	$0.000000	$0.000000
EDIT Charge Rider	$0.000000	$0.000000
Bill Amount	**Present**	**Proposed**
Total Peak Bill	$50,834.49	$56,249.26
Total Base Bill	$50,834.49	$56,249.26
Per Year	$610,013.88	$674,991.15
Typical Bill	$50,834.49	$56,249.26
Change in Total Charges		$5,414.77
% Change		10.65%

Schedule 6L	**10,000 kW** **6,000,000 kWh** **2,400,000 On-Peak** **3,600,000 Off-Peak** **0 rkVA**	
Base Customer Charge	$78.98	$108.74
Power Supply kW Charge	$19.431	$23.606
Distribution kW Charge-Primary	$1.006	$1.222
rkVA Demand Charge	$0.000	$0.000
On-Peak kWh	$0.00510	$0.006195
Off-Peak kWh	$0.00346	$0.004203
Base Fuel	$0.02098	$0.03466
Fuel Rider A	$0.013675	$0.000000
Fuel Rider B	$0.001839	$0.001839
Fuel Rider B1	$0.006295	$0.006295
DSM Rider C	$0.000000	$0.000000
DSM Rider CE	$0.000000	$0.000000
REPS Rider RP	$20.46	$20.46
REPS Rider RPE	$0.74	$0.74
EDIT Credit Rider	$0.000000	$0.000000
EDIT Charge Rider	$0.000000	$0.000000
	$256,734.00	256734
Bill Amount	**Present**	**Proposed**
Total Peak Bill	$485,897.78	$535,142.74
Total Base Bill	$485,897.78	$535,142.74
Per Year	$5,830,773.36	$6,421,712.91
Typical Bill	$485,897.78	$535,142.74
Change in Total Charges		$49,244.96
% Change		10.13%

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Dominion Energy North Carolina
Schedule LGS - RTP

	Present	Proposed
Adder	$0.002398	$0.002913
Change Percentage	21.4901%	
Factor to Apply to Prices	1.214901	

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DOMINION ENERGY NORTH CAROLINA
DOCKET E-22, SUB 694

SCHEDULE LGS - RTP WITH CUSTOMER BASELINE LOAD

Information for the initial calculation was taken from Item 45e Unit Cost Study and the Rate Schedule 6L design worksheet showing proposed basic revenue and rates filed on August 4, 2017 in Docket E-22, Sub 532.

Calculation of Transmission Demand Charge in Docket No. E-22 Sub 532

		Docket No. E-22 Sub 532
From Item 45e Unit Cost Study		
LGS Class Transmission Demand Basic Rate Revenue	$	7,899,597
6VP Class Transmission Demand Basic Rate Revenue	$	2,413,190
Total LGS and 6VP Class Transmission Demand Basic Rate Revenue	$	10,312,787
Total LGS and 6VP Class Distribution Demand Units		3,373,150
Calculated Rate for Allocation	$	3.057
Schedule 6L Distribution Demand Units		848,134
Transmission Demand Basic Rate Revenue for Schedule 6L	$	2,593,014
Schedule 6L Power Supply Demand Units		800,655
Tranmission Rate ($ / Power Supply kW)	$	3.239
Transmission Rate as Recalculated in Docket E-22 Sub 562	$	3.109

Docket E-22 Sub 694

Increase to LGS Class Revenue		21.4901%
Factor to Apply to Prices		1.214901317
Transmission Rate as Recalculated in Docket E-22 Sub 694	$	3.777

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DOMINION ENERGY NORTH CAROLINA
DOCKET E-22, SUB 694

SCHEDULE LGS - RTP WITH CUSTOMER BASELINE LOAD

Information for the following calculation was taken from the Rate Schedule 6L design worksheet showing proposed basic revenue and rates filed on March 28, 2024 in Docket E-22, Sub 694.

Present Adder Component, 6LNONFUELAVG = $0.032740

Calculation of Proposed Adder Component, 6LNONFUELAVG

Rate Schedule 6L Power Supply and Energy Components	Schedule 6L Billing Units 12/31/2023	Proposed Basic Rates	Calculated Basic Revenue	Calculated Transmission Demand Rate (1)	Calculated Basic Transmission Revenue	Basic Revenue Excluding Transmission	Adder Component 6LNONFUELAVG Basic Revenue Excluding Transmission Per kWh
Power Supply Demand kW	588,041	$ 23.606	$ 13,881,296	$ 3.777	$ 2,221,031	$ 11,660,265	
Energy Charges							
All On-peak kWh	39,300,500	$ 0.006195	$ 243,467	$ 0.000	$ 0	$ 243,467	
All Off-peak kWh	43,606,538	$ 0.004203	$ 183,278	$ 0.000	$ 0	$ 183,278	
Energy Charges - 2% Discount							
All On-peak kWh	114,743,958	$ 0.006071	$ 696,622	$ 0.000	$ 0	$ 696,622	
All Off-peak kWh	137,602,676	$ 0.004119	$ 566,777	$ 0.000	$ 0	$ 566,777	
Total	335,253,672		$ 15,571,440		$ 2,221,031	$ 13,350,409	$ 0.039822

Note
1) From worksheets showing calculation of Transmission Demand Charge

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SCHEDULE LGS - RTP WITH CUSTOMER BASELINE LOAD

	Present	Proposed (1)
Capacity Surcharge		
Per kWh	$0.426	$0.426

Note:
(1) Charge comes from Schedule 6VP proposed rate

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CONTRACT DOLLAR MINIMUM ADJUSTMENT

Charge Code/Item	Rate Code	Customer Class	Contract Dollar Amount	Proposed Contract Dollar Amount	Proposed Change in Contract Dollar Amount
0100/0064 - Contr Dol Amt	NN-5: NC Schedule 5	NC B. Small Gen Svc & PA	$93,503		
0100/0065 - Contr Dol Amt	NN-5: NC Schedule 6	NC B. Small Gen Svc & PA	$93,990		
0100/0065 - Contr Dol Amt	NN-5: NC Schedule 7	NC B. Small Gen Svc & PA	$541		
0100/0065 - Contr Dol Amt	NN-6P: NC Schedule 6P	NC C. Large Gen Svc	$18,785		
		Total	**$206,819**		
	Residential		$0	$0	$0
	SGS/PA		$188,034	$188,034	$0
	LGS		$18,785	$18,785	$0
	6VP		$0	$0	$0
	Nucor/Spec Cont		$0	$0	$0
	Traffic		$0	$0	$0
	Outdoor Lighting		$0	$0	$0
	Total		**$206,819**	**$206,819**	**$0**

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 43:

Provide most recently approved long-term utility load forecast. This forecast should include as a minimum summer/winter peak loads, reserve margins, yearly energy forecasts and anticipated capacity sources.

b. If not included in Item 43, provide detail yearly breakdown of load management/energy conservation forecasts by major rate class (residential, commercial, industrial, and wholesale) by program type.

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DSM Coincident MW Capacity Savings (System)

	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Total Residential	97	171	254	281	303	311	320	320	322	324	333	335	338	336	344	358
Total Commercial	103	222	346	363	383	393	391	390	395	408	424	425	426	420	419	438
Total All Other	1	4	8	12	15	19	23	25	26	26	26	26	27	27	27	27
Sub-Total	201	397	608	655	702	723	735	736	743	758	783	786	791	783	791	823
Voltage Optimization Program																
Residential	2	9	19	28	38	47	56	62	63	63	64	64	64	65	65	65
Commercial	2	10	20	30	40	50	60	66	68	68	68	69	69	70	70	70
All Other	1	4	8	12	15	19	23	25	26	26	26	26	27	27	27	27
Sub-Total	5	23	46	70	93	117	140	154	157	158	159	159	160	161	162	163
Cumulative Total	207	420	654	725	795	840	875	890	900	916	941	945	951	944	952	985

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DSM Energy (MWh) (System)

	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Total Residential	519,015	945,714	1,367,652	1,379,693	1,386,855	1,388,402	1,393,340	1,397,254	1,401,083	1,403,351	1,408,351	1,422,187	1,420,759	1,454,273	1,522,657	1,583,137
Total Commercial	465,985	998,236	1,550,369	1,613,839	1,680,609	1,738,973	1,737,872	1,738,061	1,766,580	1,807,048	1,825,911	1,837,055	1,837,455	1,833,039	1,826,829	1,879,684
Total All Other	4,724	20,429	41,843	63,297	84,752	106,382	127,579	140,632	143,863	144,958	145,235	145,986	146,872	148,088	148,376	149,129
Sub-Total	989,725	1,964,380	2,959,864	3,056,829	3,152,216	3,233,757	3,258,790	3,275,947	3,311,526	3,355,356	3,379,496	3,405,229	3,405,086	3,435,400	3,497,863	3,611,950
Voltage Optimization Program																
Residential	9,409	40,688	83,336	126,066	168,797	211,877	254,094	280,091	286,526	288,707	289,259	290,755	292,519	294,941	295,516	297,014
Commercial	10,101	43,680	89,463	135,335	181,207	227,454	272,776	300,684	307,592	309,933	310,525	312,132	314,026	316,625	317,242	318,851
All Other	4,724	20,429	41,843	63,297	84,752	106,382	127,579	140,632	143,863	144,958	145,235	145,986	146,872	148,088	148,376	149,129
Sub-Total	24,235	104,798	214,643	324,698	434,755	545,713	654,449	721,406	737,981	743,597	745,019	748,874	753,417	759,654	761,135	764,994
Cumulative Total	**1,013,960**	**2,069,177**	**3,174,506**	**3,381,527**	**3,586,971**	**3,779,470**	**3,913,239**	**3,997,353**	**4,049,507**	**4,098,953**	**4,124,515**	**4,154,103**	**4,158,502**	**4,195,054**	**4,258,997**	**4,376,944**

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DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023

Item No. 44:

For the 24 months ending the last month of the test year, submit the following data:

a. kWh sales for each rate schedule (system*, N.C. Retail, other jurisdictional retail, and wholesale).

b. Rate revenues for each rate schedule (for the N.C. retail jurisdictions and test period only).

c. Number of bills rendered for each rate schedule (system*, N.C. retail, other jurisdictional retail, and wholesale).

* System means all sales and bills

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REPORT ID: CRRV130 VIRGINIA POWER/NORTH CAROLINA POWER PROCESS DATE: 12/29/22 PAGE: 1
PGM ID : CURRV120 CBMS RATES BY STATES RUN DATE: 12/30/22 TIME: 12:32
FOR 12 MONTHS ENDED DECEMBER 2022

VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
000	*		S				0		0	0	0		0
100							406-	12,985-	29,143-	9,424-	893-		52,445-
100				FR			0	20-	37-	17-	2-		77-
100				KR			0	11-	19-	5-	0		35-
100				TR			0		0	0	0		0
100				WH			3-	76-	197-	60-	3-		336-
100			P				3	99	220	63	4		386
100			S				38,621	1,106,335	2,802,153	932,745	96,376		4,937,609
100			S	FR			584	16,949	45,216	14,029	1,445		77,638
100			S	KR			193	5,563	16,390	4,740	504		27,197
100			S	KRRK			1	29	80	17	1		127
100			S	RB			0		0	0	0		0
100			S	RK			6	140	372	119	11		642
100			S	TR			38	1,014	2,850	947	109		4,920
100			S	WH			7	192	494	145	7		838
100	DP-R		S				1	27	55	23	3		108
100	EV						29-	715-	2,253-	884-	129-		3,981-
100	EV		S				52	1,346	3,921	1,377	168		6,812
100	GS-1						0		0	0	0		0
100	GS-1		S				209	6,374	14,854	5,576	688		27,492
100	GS-1		S	KR			0	1	0	0	0		1
100	GS-2	ND	S				5	107	350	163	24		644
100	SP						13-	289-	847-	260-	17-		1,413-
100	SP		S				8	412	697	240	25		1,375
100	1					2,277,449	46,645-	1,503,563-	2,754,755-	1,122,464-	115,100-		5,495,882-
100	1			FR		17,591	198-	14,081-	3,479-	4,739-	480-		22,779-
100	1			FRFR			0	26-	54-	15-	2-		97-
100	1			FRRB		9	2-	166-	0	46-	7-		219-
100	1			FRRK		8	0		0	0	0		0
100	1			FRRKVK		1	0		0	0	0		0
100	1			FRVB			0		0	0	0		0
100	1			FRVK		1	0		0	0	0		0
100	1			KR		12,055	990-	90,045-	1,148-	19,536-	1,084-		111,814-
100	1			KRRB		2	0		0	0	0		0
100	1			KRRK		50	2	200	0	40	6		246
100	1			KRRKTR			0	7	0	0	0		7
100	1			KRRKVK		1	0		0	0	0		0
100	1			KRVB		1	0		0	0	0		0
100	1			KRVK		14	0		0	0	0		0
100	1			RB		38	1-	178-	0	42-	6-		227-
100	1			RK		302	1-	121-	0	36-	5-		162-
100	1			RKVB			0		0	0	0		0

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REPORT ID: CRRV130 VIRGINIA POWER/NORTH CAROLINA POWER PROCESS DATE: 12/29/22 PAGE: 2
PGM ID : CURRV120 CBMS RATES BY STATES RUN DATE: 12/30/22 TIME: 12:32
FOR 12 MONTHS ENDED DECEMBER 2022

VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1			RKVK		2	0		0	0	0		0
100	1			TR		3,451	26	2,642	83-	625	72		3,257
100	1			TRTR			1-	46-	98-	40-	6-		190-
100	1			TRVB		1	0		0	0	0		0
100	1			TRVK		24	0		0	0	0		0
100	1			VB		6	0		0	0	0		0
100	1			VK		54	0		0	0	0		0
100	1			WH			213-	4,576-	14,064-	4,537-	341-		23,519-
100	1		P				3,143	91,361	230,091	76,833	8,142		406,427
100	1		P	FR			55	1,518	4,154	1,302	132		7,107
100	1		P	KR			19	664	1,810	513	55		3,042
100	1		S				1,573,889	52,792,035	112,657,341	48,450,593	7,232,019	57	221,132,046
100	1		S				1,805,091	59,392,950	128,568,826	55,567,924	8,294,394	50	251,824,144
100	1		S				5,658,617	158,792,662	446,707,413	174,194,864	26,001,345	108	805,696,392
100	1		S				4,893,789	146,042,857	388,924,082	104,221,428	7,789,565	108	646,978,039
100	1		S				1,772,523	55,963,369	124,912,601	34,463,166	1,781,386	54	217,120,575
100	1		S				1,835,207	55,632,305	127,776,869	35,681,928	1,844,383	57	220,935,542
100	1		S				5,590,529	145,576,760	380,866,148	108,696,653	5,618,482	108	640,758,149
100	1		S				2,644,974	69,565,874	178,251,509	51,426,230	2,658,199	50	301,901,863
100	1		S				2,487,824	72,412,338	175,499,104	76,585,162	11,431,549	50	335,928,204
100	1		S	FR			213,972	6,295,777	16,736,812	5,142,505	525,970		28,701,063
100	1		S	FRFR			40	1,046	3,421	1,134	153		5,754
100	1		S	FRKR			14	382	1,212	322	25		1,941
100	1		S	FRKRRB			1	31	91	32	5		159
100	1		S	FRKRVK			1	30	87	28	4		148
100	1		S	FRRB			130	3,552	10,483	2,970	268		17,273
100	1		S	FRRBTR			2	66	162	67	10		305
100	1		S	FRRK			162	4,148	13,215	4,070	453		21,886
100	1		S	FRRKTRVK			1	25	73	14	1		113
100	1		S	FRRKVK			7	214	666	186	25		1,090
100	1		S	FRTR			28	890	2,199	754	91		3,933
100	1		S	FRVB			0	23	43	12	2		80
100	1		S	FRVBVK			0	11	18	5	1		34
100	1		S	FRVK			3	180	454	127	16		777
100	1		S	FRWH			322	7,722	22,849	6,270	324		37,165
100	1		S	KR			142,587	4,215,234	12,104,652	3,447,206	356,932		20,124,023
100	1		S	KRKR			22	671	1,881	602	81		3,234
100	1		S	KRKRRKRK			0	12	18	4	0		34
100	1		S	KRRB			29	823	2,344	685	75		3,926
100	1		S	KRRK			662	18,797	58,052	16,013	1,654		94,515
100	1		S	KRRKTR			2	70	159	41	2		273
100	1		S	KRRKTRVK			1	21	55	11	1		88

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1		S	KRRKVK			3	156	297	68	7		527
100	1		S	KRRKWH			2	45	160	38	2		245
100	1		S	KRTR			124	3,615	9,514	2,912	283		16,324
100	1		S	KRTRVK			1	33	112	34	5		184
100	1		S	KRVB			3	120	316	101	15		552
100	1		S	KRVBVK			2	79	229	77	11		396
100	1		S	KRVK			147	4,605	15,435	4,167	562		24,768
100	1		S	KRVKVK			0	18	40	13	2		73
100	1		S	KRWH			220	5,497	17,551	4,280	221		27,549
100	1		S	RB			439	13,149	34,194	10,977	1,214		59,534
100	1		S	RBRB			1	19	41	10	1		71
100	1		S	RBRK			0	18	30	9	1		58
100	1		S	RBTR			2	71	189	64	7		332
100	1		S	RK			3,989	112,856	302,681	99,006	10,795		525,338
100	1		S	RKRK			6	144	511	158	18		831
100	1		S	RKTR			18	493	1,380	480	59		2,412
100	1		S	RKTRVK			2	40	151	32	2		224
100	1		S	RKVB			3	79	232	90	13		415
100	1		S	RKVBVK			1	35	97	36	5		173
100	1		S	RKVK			18	522	1,612	453	57		2,644
100	1		S	RKWH			2	43	129	36	2		210
100	1		S	TR			40,249	1,190,967	3,099,540	1,000,199	109,341		5,400,047
100	1		S	TRTR			13	375	873	310	41		1,600
100	1		S	TRTRVK			2	50	238	43	2		333
100	1		S	TRVB			8	200	587	228	34		1,049
100	1		S	TRVBVK			4	106	298	113	17		534
100	1		S	TRVK			294	8,693	29,169	8,280	1,101		47,244
100	1		S	TRWH			68	1,487	4,735	1,314	68		7,605
100	1		S	VB			45	1,302	3,413	1,376	205		6,296
100	1		S	VBVK			17	585	1,401	539	80		2,605
100	1		S	VK			535	16,451	49,480	15,361	2,103		83,395
100	1		S	WH			57,588	1,360,292	3,829,644	1,120,111	58,015		6,368,063
100	1		T				120	3,016	8,940	2,949	318		15,223
100	1EV		S				10	329	726	311	46		1,412
100	1G						0		0	0	0		0
100	1G		S				9	327	634	239	31		1,231
100	1G		S	KRRK			0	1	1	0	0		2
100	1P		S				49	1,270	3,401	1,513	226		6,409
100	1S						24-	399-	2,070-	464-	24-		2,956-
100	1S		S				1,003	26,054	69,454	30,835	4,598		130,941
100	1S		S	FR			11	248	750	337	50		1,386
100	1T						0		0	0	0		0

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1T		S				226	6,268	15,800	6,930	1,034		30,032
100	1T		S	KR			7	149	491	188	28		856
100	1W						13-	294-	830-	245-	13-		1,381-
100	1W		S				55	1,150	3,847	1,356	140		6,493
100	100		S				19	699	1,443	590	83		2,816
100	24						328-	6,510-	23,352-	8,555-	1,019-		39,436-
100	24		S				456	10,082	32,720	11,701	1,352		55,856
100	27						505-	11,921-	35,509-	10,574-	737-		58,742-
100	27			TR			4-	94-	293-	108-	15-		510-
100	27			WH			4-	97-	281-	86-	4-		468-
100	27		S				3,936	96,666	285,772	92,826	9,109		484,373
100	27		S	FR			14	354	912	285	26		1,576
100	27		S	KR			24	548	1,932	542	52		3,074
100	27		S	TR			5	132	387	149	22		691
100	27		S	WH			4	97	281	86	4		468
100	28						61-	1,648-	4,469-	1,483-	149-		7,749-
100	28		S				599	14,607	43,154	14,323	1,459		73,543
100	28		S	FR			2	42	131	50	7		230
100	28		S	KR			14	399	1,265	342	30		2,035
100	5VA		S				0	1	1	0	0		2
101			S				63	1,377	3,816	1,546	167		6,906
101		100	S				3	67	182	58	3		310
101	1		S				12	240	703	353	53		1,348
101	1	100					0		0	0	0		0
101	1	100	S				22	506	1,329	577	71		2,482
101	1	100	S	FR			14	221	846	443	66		1,576
101	1EV	100	S				0	15	11	5	0		31
101	1S					5,669	45	1,744	2,314	1,196	139		5,393
101	1S			FR		28	0		0	0	0		0
101	1S			KR		15	0		0	0	0		0
101	1S			RK		1	0		0	0	0		0
101	1S			TR		5	0		0	0	0		0
101	1S		S				135,751	3,409,001	8,562,291	3,319,601	351,743		15,642,635
101	1S		S	FR			649	16,852	43,174	15,964	1,721		77,711
101	1S		S	KR			300	8,413	23,467	7,287	752		39,920
101	1S		S	TR			85	2,602	6,104	1,970	189		10,864
101	1S		S	WH			12	272	732	242	13		1,258
101	1S	100					2,202-	79,449-	137,831-	65,101-	9,269-		291,650-
101	1S	100		FR			4-	692-	680-	134-	20-		1,526-
101	1S	100	S				18,994	445,747	1,180,347	468,388	50,465		2,144,948
101	1S	100	S	FR			63	1,541	4,224	1,647	199		7,610
101	1S	100	S	KR			16	390	1,027	369	35		1,820

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
101	1S	100	S	RK			13	455	904	342	37		1,738
101	1S	100	S	WH			51	1,100	2,857	980	51		4,988
101	1T	100	S				0	29	34	7	1		71
101	27	100					0	94-	55-	0	0		149-
101	27	100	S				9	260	643	285	42		1,229
102	1P					585	0		0	0	0		0
102	1P			FR		4	0		0	0	0		0
102	1P			KR		5	0		0	0	0		0
102	1P	101					636-	7,673-	27,340-	12,629-	722-		48,364-
102	1P	101	S				18,820	440,549	1,138,269	453,546	46,652		2,079,016
102	1P	101	S	FR			107	2,615	6,807	2,465	230		12,118
102	1P	101	S	KR			52	2,095	4,434	1,292	134		7,955
103			S				15	317	987	295	15		1,614
103	1		S				1	160	122	50	5		337
103	1	100					0		0	0	0		0
103	1	100	S				3	70	226	84	8		388
103	1T					527	0		0	0	0		0
103	1T			KR		1	0		0	0	0		0
103	1T			TR		1	0		0	0	0		0
103	1T		S				8,468	230,835	567,340	205,825	21,545		1,025,545
103	1T		S	KR			17	522	1,495	445	44		2,506
103	1T	100					461-	4,752-	25,889-	13,856-	2,004-		46,502-
103	1T	100	S				1,312	33,871	85,316	32,090	3,403		154,679
103	1T	100	S	TR			12	292	580	209	23		1,103
103	1T	100	S	WH			1	11	20	13	1		45
104			S				0	5	6	3	0		14
104	1						5-	41-	228-	112-	10-		391-
104	1		S				204	5,779	9,182	4,864	490		20,314
104	1W				91		1-	68-	152-	13-	12		222-
104	1W		S				109	1,579	4,920	2,706	294		9,499
131			S				1	28	29	14	1		71
131	29					23	1-	35-	39-	19-	1-		93-
131	29		S				39	2,092	1,592	967	106		4,757
192							0		0	0	0		0
192			P				0	47	5	3	0		55
192			S				2	1,169	172	92	13		1,446
192	GS-1		S				0	465	81	36	4		587
192	GS-2	ND					0	15-	2-	1-	0		18-
192	GS-2	ND	S				1	385	58	31	4		478
192	GS-2T		S				1	1,271	253	118	13		1,655
192	ST LT		S				0	36	4	1	0		41
192	1						0	237	40	16	1		294

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
192	1		P				0	35	4	2	0		41
192	1		S				972	427,191	51,903	24,263	2,678		506,035
192	1		S	TR			0	199	28	12	1		239
192	1G		S				0	1,207	148	72	9		1,436
192	1P		S				0	106	11	5	1		123
192	1S		S				0	305	31	15	2		352
192	1T		S				0	99	10	5	1		114
192	10						1-	222-	52-	24-	3-		301-
192	10		P				0	236	73	34	4		348
192	10		S				1	1,054	212	99	11		1,377
192	100						0	61-	3-	1-	0		65-
192	100		S				0	554	42	20	2		618
192	110		S				0	715	152	69	7		944
192	130		S				0	105	16	7	1		129
192	150		S				0	1,208	248	112	12		1,579
192	24				4,491		3-	1,780-	219-	128-	17-		2,144-
192	24			TR	2		0		0	0	0		0
192	24		P				72	24,303	3,659	1,676	178		29,816
192	24		S				80	23,897	4,318	2,040	230		30,486
192	27						0	121-	14-	7-	1-		142-
192	27		P				0	144	14	6	1		165
192	27		S				36	13,029	1,886	878	96		15,888
192	28						4-	684-	198-	73-	4-		958-
192	28		S				16	3,999	929	370	23		5,322
192	5C		S				0	38	9	3	0		51
192	5VA						0		0	0	0		0
192	5VA		S				0		0	0	0		0
192	6VA		S				1	554	165	76	8		803
193							0	71-	26-	11-	1-		108-
193			P				4	1,165	238	132	20		1,556
193			S				61	12,554	3,263	1,687	223		17,727
193	DP-R		S				0	123	25	12	1		161
193	GS-1		S				11	935	376	175	18		1,504
193	GS-2T		S				11	1,403	603	277	28		2,311
193	1						6-	556-	184-	102-	9-		850-
193	1			TR			0	210	104	46	5		365
193	1		P				0	792	246	113	12		1,163
193	1		S				17,511	3,055,606	921,443	426,659	44,884		4,448,592
193	1		S	TR			10	1,227	375	163	17		1,782
193	1		S	VK			0	46	18	7	1		71
193	1EV		S				0	90	25	12	1		128
193	1G						0	139-	35-	17-	2-		192-

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
193	1G		S				46	7,847	2,349	1,100	119		11,415
193	1P		S				11	2,010	566	256	25		2,857
193	1S						0	69-	20-	12-	2-		103-
193	1S		S				54	10,428	2,813	1,327	141		14,710
193	1T		S				4	1,213	294	136	14		1,657
193	100		S				12	2,517	601	279	30		3,427
193	120		S				0	90	25	12	1		129
193	130		S				48	6,170	2,722	1,274	135		10,301
193	24						8-	1,318-	431-	222-	27-		1,999-
193	24		S				15	2,561	848	422	51		3,882
193	27				30,648		115-	25,526-	2,150-	2,435-	186-		30,297-
193	27			TR	12		0	35-	0	4-	1-		39-
193	27			VK	1		0		0	0	0		0
193	27		P				164	50,683	8,664	3,998	417		63,762
193	27		S				2,684	532,598	140,859	64,889	6,716		745,062
193	27		S	TR			0	5	1	1	0		7
193	28		S				51	8,682	2,857	1,351	148		13,037
193	5		S				0	18	8	4	1		30
193	5VA		S				0	90	25	12	1		129
194							0	5-	5-	2-	0		13-
194			S				6	399	362	193	26		980
194	GS-1		S				10	359	330	153	16		858
194	GS-2T		S				11	468	384	176	18		1,046
194	1						1-	288-	266-	133-	15-		703-
194	1		S				3,738	225,359	195,752	91,212	9,615		521,939
194	1		S	TR			0	50	47	21	2		120
194	1G		S				0	295	252	119	13		679
194	1P						0	4-	4-	1-	0		9-
194	1P		S				24	1,494	1,303	605	63		3,465
194	1S						0	12-	11-	6-	1-		30-
194	1S		S				21	1,228	1,078	503	53		2,862
194	1T		S				0	144	119	56	6		324
194	24						1-	71-	65-	38-	6-		179-
194	24		S				1	97	98	53	7		256
194	27		S				28	1,674	1,468	674	68		3,885
194	28				4,847		15-	934-	457-	282-	22-		1,694-
194	28			TR	1		0		0	0	0		0
194	28		P				0	100	88	41	4		233
194	28		S				394	22,915	20,500	9,539	1,002		53,955
194	28		S	TR			0	1-	1-	0	0		2-
237	DP-R					270	0		0	0	0		0
237	DP-R			FR		4	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
237	DP-R			KR		5	0		0	0	0		0
237	DP-R			TR		3	0		0	0	0		0
237	DP-R			TRVK		1	0		0	0	0		0
237	DP-R		S				3,188	93,103	237,954	77,200	8,017		416,275
237	DP-R		S	FR			38	1,347	3,085	952	102		5,486
237	DP-R		S	KR			69	1,884	7,109	1,688	183		10,864
237	DP-R		S	KRTR			1	42	98	29	1		170
237	DP-R		S	TR			30	930	2,265	709	74		3,979
237	DP-R		S	TRVK			7	270	713	183	24		1,190
237	DP-R	100					0	1,008-	348-	0	0		1,356-
237	DP-R	100		FR			2-	101-	154-	42-	2-		299-
237	DP-R	100		KR			5-	97-	1,752-	151-	23-		2,023-
240	1		S				9	258	658	247	27		1,191
240	1EV					234	13	599	766	332	36		1,734
240	1EV			FR		2	0		0	0	0		0
240	1EV			FRVB			0		0	0	0		0
240	1EV			FRVK			0		0	0	0		0
240	1EV			KR		15	0		0	0	0		0
240	1EV			TR		5	0		0	0	0		0
240	1EV		S				3,323	83,030	235,077	80,948	8,511		407,566
240	1EV		S	FR			22	620	1,784	526	51		2,982
240	1EV		S	FRVB			1	24	74	25	4		127
240	1EV		S	FRVBVK			1	19	51	18	3		90
240	1EV		S	FRVK			5	137	331	138	18		624
240	1EV		S	KR			127	3,318	10,384	3,084	313		17,100
240	1EV		S	KRTR			1	36	96	41	6		179
240	1EV		S	TR			34	919	2,370	912	119		4,320
240	1EV		S	WH			6	130	434	115	6		684
240	1EV	100					4-	129-	280-	125-	19-		552-
240	1EV	100		TR			3-	85-	218-	102-	15-		420-
240	1EV	100	S				1,026	24,507	72,454	25,128	2,660		124,748
240	1EV	100	S	FR			28	450	1,784	704	76		3,014
240	1EV	100	S	KR			64	1,626	5,325	1,583	170		8,703
240	1EV	100	S	TR			30	715	2,116	695	72		3,599
241			S				0	6	13	3	0		22
241	EV				128		0		0	0	0		0
241	EV			TR	1		0		0	0	0		0
241	EV		S				16	469	1,005	459	61		1,994
241	EV		S	TR			1	13	56	33	5		106
241	EV	100					4-	362-	301-	101-	13-		778-
241	EV	100		TR			0	32-	50-	0	0		82-
241	1		S				404	9,467	25,053	9,819	1,030		45,368

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
241	1		S	TR			3	100	271	94	10		475
241	1	100					2-	113-	220-	47-	3-		383-
241	1	100	S				3	151	247	110	11		519
242			S	37			0		0	0	0		0
242	GS-2T		S	37			0	32	0	0	0		32
242	SP					3	0		0	0	0		0
242	SP			37		124	0	23-	0	0	0		23-
242	SP			38		1	0		0	0	0		0
242	SP		S				0		0	0	0		0
242	SP		S	37			0	68	0	0	0		68
242	1						0		0	0	0		0
242	1			37			0	23-	0	0	0		23-
242	1		S				0		0	0	0		0
242	1		S	37			0	3,787	0	0	0		3,787
242	1		S	38			0	50	0	0	0		50
242	1S		S	37			0	63	0	0	0		63
260			S				32	955	2,292	866	103		4,217
260			S	KR			0	18	34	15	2		69
260			S	TR			0	15	36	8	0		60
260		100	S				0		0	0	0		0
260	1		S				14	407	1,076	429	64		1,974
260	1		S	TR			1	33	99	36	5		173
260	1	100					4-	121-	264-	108-	14-		508-
260	1	100	S				2	45	146	36	2		229
260	1G					9,130	176	6,104	11,957	4,275	445		22,780
260	1G			FR		100	0		0	0	0		0
260	1G			FRRK		1	0		0	0	0		0
260	1G			FRVB			0		0	0	0		0
260	1G			FRVK		1	0		0	0	0		0
260	1G			KR		150	0		0	0	0		0
260	1G			KRRK		5	0		0	0	0		0
260	1G			KRVK		1	0		0	0	0		0
260	1G			RB		4	0		0	0	0		0
260	1G			RK		31	0		0	0	0		0
260	1G			TR		242	2	68	221	50	3		342
260	1G			TRVB			0		0	0	0		0
260	1G			TRVK		2	0		0	0	0		0
260	1G			VK		3	0		0	0	0		0
260	1G		P				2	205	413	139	15		772
260	1G		S				107,231	3,094,020	7,728,824	2,638,225	282,934		13,744,002
260	1G		S	FR			1,170	33,916	91,857	28,278	2,923		156,973
260	1G		S	FRKR			1	25	64	16	1		106

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
260	1G		S	FRKRVK			1	31	142	25	2		200
260	1G		S	FRRK			5	180	411	138	17		745
260	1G		S	FRTR			3	86	214	66	7		373
260	1G		S	FRVB			2	48	145	47	7		247
260	1G		S	FRVBVK			1	18	43	16	2		80
260	1G		S	FRVK			8	250	980	260	38		1,528
260	1G		S	KR			1,636	47,999	136,645	39,977	4,225		228,846
260	1G		S	KRRK			43	1,452	3,738	1,056	107		6,353
260	1G		S	KRRKTR			1	20	48	19	3		90
260	1G		S	KRTR			2	105	242	80	8		435
260	1G		S	KRVK			6	280	669	210	30		1,189
260	1G		S	RB			14	519	1,081	337	36		1,973
260	1G		S	RK			357	10,214	26,151	8,842	960		46,167
260	1G		S	RKTR			2	51	147	45	5		248
260	1G		S	TR			2,621	77,033	198,411	64,743	6,994		347,182
260	1G		S	TRTR			1	17	38	14	1		70
260	1G		S	TRVB			2	60	192	62	9		323
260	1G		S	TRVBVK			1	21	61	19	3		104
260	1G		S	TRVK			25	767	2,400	705	87		3,958
260	1G		S	VK			26	779	2,340	804	116		4,039
260	1G	100					346-	27,695-	31,889-	8,868-	1,022-		69,473-
260	1G	100		FR			2-	362-	357-	35-	4-		757-
260	1G	100		KR			6-	423-	584-	173-	21-		1,202-
260	1G	100		KRRK			0	13-	29-	9-	1-		53-
260	1G	100		KRVK			2-	81-	196-	65-	10-		352-
260	1G	100		RK			0	19-	17-	8-	1-		45-
260	1G	100		TR			11-	728-	1,319-	292-	42-		2,381-
260	1G	100	S				636	19,448	45,496	15,146	1,512		81,601
260	1G	100	S	FR			4	205	506	123	12		846
260	1G	100	S	KR			39	1,190	3,282	949	99		5,520
260	1G	100	S	RB			39	961	2,909	938	97		4,905
260	1G	100	S	RK			13	396	953	354	38		1,741
260	1G	100	S	TR			27	839	1,801	667	73		3,381
260	1G	101	S				7	163	503	126	6		798
260	1P		S				3	77	237	85	13		412
260	1S		S				10	252	757	294	44		1,348
260	24		S				0	18	13	7	1		40
260	24	100					0	16-	7-	3-	1-		27-
BILLED REVENUE							40,222	2,328,258	29,054,466	841,631,776	2,122,926,621	708,276,038	74,583,092	642	3,747,418,161
BUNDLED REVENUE										769,598-	0				
UNBUNDLED REVENUE										842,401,375	2,122,926,621				

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
UNBILLED REVENUE							540,556	31,672,250	36,410,850	35,423,004	8,430,001		111,936,107
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								31,672,250	36,410,850				
TOTAL RESIDENTIAL					40,222	2,328,258	29,595,022	873,304,026	2,159,337,471	743,699,042	83,013,093	642	3,859,354,268

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
000	*						0		0	0	0		0
000	*		P				0		0	0	0		0
000	*		S				0		0	0	0		0
000	GS-1						0		0	0	0		0
000	GS-1		P				0		0	0	0		0
000	GS-1		S				0		0	0	0		0
000	GS-2	ND	S				0		0	0	0		0
105	GS-1						0	143-	19-	4-	0		167-
105	GS-1	110	S				0	140	2	0	0		142
105	GS-2	ND 117	S				0		0	0	0	3,347	3,347
105	GS-3	117	S				0		0	0	0	1,671	1,671
105	24	110	S				1	28	96	23	1		148
105	27	227	S				3	50	223	54	3		330
105	28						3-	71-	209-	51-	3-		334-
105	28	227	S				0	158-	0	0	0		158-
105	5					461	486-	34,611-	8,611-	11,554-	1,158-		55,934-
105	5			TR		1	0		0	0	0		0
105	5		S				2	186	268	79	7		540
105	5	110	S				3,328	90,065	251,726	83,713	9,356	2,986	437,846
105	5	110	S	TR			52	760	3,849	1,343	157		6,109
105	5	117					0	1,416	0	1,076-	340-		0
105	5	117	S				2,010	23,990	166,645	50,173	5,534		246,342
105	5	227	S				18,499	260,760	1,360,483	454,714	48,683		2,124,640
106	25					4	0		0	0	0		0
106	25		S				99	5,795	4,900	2,474	276		13,446
108							8-	203-	631-	155-	8-		997-
108			S				0		0	0	0		0
108		110	S				5	116	306	81	6		510
108	GS-1		S				7	221	550	136	7		914
108	GS-1	110	S				8	304	740	279	39		1,362
108	GS-2	ND	S				28	479	2,111	857	128		3,575
108	24						67-	1,219-	5,121-	1,304-	72-		7,717-
108	24	110	S				53	1,037	4,245	1,073	60		6,415
108	27						105-	1,787-	8,010-	2,027-	105-		11,929-
108	27		S				19	675	1,607	528	61		2,871
108	27	110	S				1,004	16,545	77,479	24,144	2,470		120,638
108	28						17-	319-	1,348-	534-	80-		2,281-
108	28	110	S				179	3,069	13,824	4,310	444		21,647
108	5C					2,777	973-	71,021-	20,992-	23,851-	2,543-		118,406-
108	5C			FR		2	0		0	0	0		0
108	5C			KR			1-	29-	82-	20-	1-		132-
108	5C			MT		1	0		0	0	0		0

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
108	5C		S				10,176	185,128	786,918	253,150	27,734		1,252,930
108	5C	108	S				35	801	2,635	823	87		4,346
108	5C	110					15	442	1,181	385	43		2,051
108	5C	110	P				581	10,220	44,878	14,058	1,455		70,611
108	5C	110	S				143,292	2,798,794	11,103,604	3,528,881	379,160	1,347	17,811,785
108	5C	110	S				0	11,824	3,366	0	0		15,190
108	5C	110	S	FR			279	4,924	22,526	6,995	781		35,226
108	5C	110	S	KR			17	294	1,560	340	18		2,212
108	5C	110	S	MT			295	4,864	22,842	7,164	741		35,611
108	7						0	12-	14-	4-	0		30-
108	7	110	S				43	1,427	3,381	1,071	116		5,995
109		227	S				4	80	247	75	4		407
109	GS-2 ND		S				0		0	0	0	12	12
109	GS-2T		S				0		0	0	0	87	87
109	27	108					19-	474-	1,563-	372-	19-		2,428-
109	27	227	S				9	231	690	179	9		1,109
109	5P					230	0		0	0	0		0
109	5P			FR		1	0		0	0	0		0
109	5P		S				3,275	61,011	221,458	80,424	8,588		371,481
109	5P	101					0		0	0	0		0
109	5P	101	S				240	4,004	16,200	5,852	620		26,676
109	5P	108					51-	2,533-	4,829-	983-	51-		8,396-
109	5P	108	S				4,157	66,925	259,747	102,652	11,084		440,408
109	5P	110	S				1,198	25,817	80,077	29,325	3,109		138,329
109	5P	227					1,311	18,248	78,762	32,950	3,678		133,637
109	5P	227	P				244	4,076	15,872	6,430	781		27,158
109	5P	227	S				40,936	692,143	2,646,754	1,008,140	108,323	544	4,455,904
109	5P	227	S	FR			402	5,883	25,801	10,255	1,178		43,118
110							202-	5,101-	11,468-	3,941-	206-		20,717-
110			P				9	160	486	173	9		827
110			S				5,409	113,401	331,749	131,064	13,641		589,855
110			S				0	182	33	0	0		215
110			S	FR			1	37	88	39	6		170
110			S	KR			3	50	153	55	3		260
110			S	TR			1	34	79	23	1		138
110			S	24			1	34	48	21	3		105
110		110	S				9	232	593	246	27		1,098
110	*						0		0	0	0		0
110	*		S				15,478	301,642	915,038	300,920	15,554		1,533,154
110	DP-1		S				2	80	121	59	9		270
110	GS-1					174,840	114,513-	2,680,215-	7,236,637-	2,384,621-	165,147-		12,466,620-
110	GS-1						0	7,685	971	0	0		8,656

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
110	GS-1					17,544	0		0	0	0		0
110	GS-1			FR		75	6	580	0	129	15		725
110	GS-1			KR		129	61-	3,794-	1,482-	1,636-	204-		7,115-
110	GS-1			KRRK			0		0	0	0		0
110	GS-1			MT		2	17-	293-	842-	521-	78-		1,733-
110	GS-1			RK		9	7-	66-	536-	223-	33-		859-
110	GS-1			TR		56	4-	104-	264-	90-	5-		463-
110	GS-1			TRVB			0		0	0	0		0
110	GS-1			TRVK			0		0	0	0		0
110	GS-1			24		40	226-	11,634-	4,502-	4,975-	410-		21,520-
110	GS-1			2425		1	0		0	0	0		0
110	GS-1			36		1	0		0	0	0		0
110	GS-1		P				43,716	777,212	2,966,757	1,062,262	111,134	782	4,918,147
110	GS-1		P				0	7,654	1,440	0	0		9,093
110	GS-1		S				769,081	20,138,219	47,102,740	23,675,392	3,533,928	50,154	94,500,432
110	GS-1		S				933,729	23,382,105	63,123,351	23,160,409	2,522,996	54,549	112,243,410
110	GS-1		S				794,043	20,537,530	46,273,062	15,438,576	798,013	556,083	83,603,264
110	GS-1		S				930,710	21,939,644	51,513,199	21,305,927	1,951,532	52,407	96,762,708
110	GS-1		S				0	3,724,755	631,560	0	0		4,356,316
110	GS-1		S	FR			2,334	49,652	154,827	57,237	6,096		267,811
110	GS-1		S	KR			2,297	59,404	168,487	56,295	5,994		290,180
110	GS-1		S	KRRK			17	287	1,275	329	17		1,908
110	GS-1		S	KRRKTR			7	135	507	156	14		812
110	GS-1		S	MT			130	2,241	7,485	3,392	399		13,517
110	GS-1		S	RK			308	6,367	19,706	8,593	1,136		35,802
110	GS-1		S	TR			639	19,262	41,075	15,685	1,671		77,693
110	GS-1		S	TRVB			11	189	649	323	48		1,209
110	GS-1		S	TRVBVK			6	99	342	172	26		638
110	GS-1		S	TRVK			16	270	1,257	502	75		2,104
110	GS-1		S	24			2,318	59,460	136,773	55,614	5,674		257,521
110	GS-1		S	2425			20	537	1,184	465	55		2,241
110	GS-1		S	36			52	801	3,718	1,433	188		6,140
110	GS-1		T				19	510	1,047	423	44		2,024
110	GS-1	110	P				116	2,146	6,937	2,790	292		12,166
110	GS-1	110	S				21,597	509,953	1,334,986	535,442	58,271	3,306	2,441,959
110	GS-1	110	S				0	3,562	824	0	0		4,387
110	GS-1	110	S	KR			126	2,589	9,416	3,144	340		15,489
110	GS-2	ND					28,264-	354,047-	1,802,751-	553,879-	29,786-		2,740,463-
110	GS-2	ND	P				0	15	0	0	0		15
110	GS-2	ND	S				7,318	102,020	393,101	160,340	13,064	7,490	676,015
110	GS-2	ND	S				0	46	10	0	0		56
110	GS-2T		S				301	5,936	17,498	8,140	1,018		32,592

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
110	GS-3		S				66	1,276	3,502	1,356	86		6,220
110	GS-4		P				0	170	121	47	5		343
110	SP		S				28	824	1,760	685	68		3,336
110	1						76-	1,590-	4,440-	1,678-	142-		7,850-
110	1		S				190	3,026	11,476	5,320	694		20,516
110	1S		S				5	85	249	141	21		496
110	10		S				52	909	3,039	1,230	125	11,719	17,023
110	100						34-	290-	1,935-	1,039-	155-		3,419-
110	100		S				1	52,744-	34	17	3		52,690-
110	110						2	31,428	124	54	8		31,614
110	110		S				0		0	0	0		0
110	120						0		0	0	0		0
110	120		S				0	15	0	0	0		15
110	24						290-	5,810-	18,042-	7,552-	893-		32,297-
110	24		S				328	7,221	19,857	8,241	912		36,231
110	27						334-	6,440-	20,701-	7,766-	741-		35,648-
110	27		P				17	493	1,094	429	46		2,061
110	27		S				1,203	24,523	73,355	28,650	2,869		129,397
110	27	110	S				39	613	2,101	794	50		3,556
110	28						106-	2,060-	6,452-	2,470-	233-		11,215-
110	28		S				432	9,566	26,437	10,732	1,175		47,910
110	28	110	S				2	46	171	76	11		305
110	5		S				1	43	51	23	3		120
110	5C		S				104	2,958	6,265	2,481	252		11,956
110	5P		S				11	306	598	332	49		1,285
110	5VA		S				9	189	538	229	26		981
110	7						18-	395-	1,079-	382-	23-		1,879-
110	7		S				113	3,333	6,744	2,577	240		12,894
114			S				174	3,518	8,986	5,218	754		18,476
114		227	S				0		0	0	0		0
114	GS-1		S				2,331	22,449	105,581	57,394	6,170	275	191,870
114	GS-1	227					9-	387-	561-	167-	9-		1,123-
114	GS-1	227	S				194	2,850	10,605	5,957	889		20,302
114	GS-2	ND	S				488	8,073	23,713	14,768	2,162	11,946	60,661
114	GS-2	ND 227					0		0	0	0		0
114	GS-2	ND 227	P				223	2,584	12,285	4,333	224		19,427
114	GS-2	ND 227	S				49	637	2,307	1,506	225	12	4,687
114	GS-2T					3,759	10,479	151,482	538,362	273,217	32,509		995,570
114	GS-2T			FR		2	0		0	0	0		0
114	GS-2T			MT		5	0		0	0	0		0
114	GS-2T			RK		1	0		0	0	0		0
114	GS-2T			TR		1	0		0	0	0		0

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
114	GS-2T		24			45	0		0	0	0		0
114	GS-2T		32			1	0		0	0	0		0
114	GS-2T		P				28,224	402,670	1,441,971	693,379	74,151	2,102	2,614,274
114	GS-2T		P	MT			1,156	12,793	54,744	28,287	2,996		98,820
114	GS-2T		P	24			340	5,802	20,782	8,564	966		36,114
114	GS-2T		S				1,440,689	19,504,579	74,065,679	35,426,124	3,795,040	33,169	132,824,591
114	GS-2T		S	FR			410	6,729	23,520	10,287	1,137		41,673
114	GS-2T		S	MT			5,042	59,220	242,949	124,477	13,439		440,086
114	GS-2T		S	RK			339	3,475	15,842	8,186	846		28,349
114	GS-2T		S	TR			1,416	13,329	67,734	34,223	3,551		118,837
114	GS-2T		S	24			21,094	316,942	1,057,013	513,926	54,064		1,941,944
114	GS-2T		S	32			1,144	16,587	59,210	30,738	3,841		110,377
114	GS-2T	117	S				2,196	22,308	94,261	57,492	6,890	24	180,976
114	GS-2T	227					6,165-	261,157-	701,046-	154,161-	17,043-		1,133,406-
114	GS-2T	227		24			175-	29,232-	6,174-	4,718-	595-		40,719-
114	GS-2T	227		32			320-	4,689-	16,073-	9,831-	1,467-		32,061-
114	GS-2T	227	P				3,686	54,066	207,750	88,291	8,962		359,070
114	GS-2T	227	S				228,887	3,139,484	11,739,388	5,701,560	626,132	4,182	21,210,746
114	GS-2T	227	S	24			64	765	2,789	1,965	293		5,813
114	27		S				1,225	24,297	62,039	28,991	2,868		118,195
114	27	227					14-	467-	804-	444-	66-		1,781-
114	27	227	S				21	231	894	641	96		1,862
114	28		P				867	10,213	44,073	21,425	2,317	61	78,090
114	28		S				3,808	56,917	201,170	91,623	9,387		359,096
114	28	227	S				349	6,425	19,268	8,288	823		34,804
117							0		0	0	0		0
117			P				0		0	0	0		0
117			S				108	1,817	14,595	3,313	494		20,219
117			S				0	2,876	1,365	0	0		4,241
117	GS-1		S				0		0	0	0	651	651
117	GS-2	ND					0		0	0	0		0
117	GS-2	ND	S				3,274	26,048	151,829	73,497	6,403	2,866	260,643
117	GS-2	ND	S				0		0	0	0		0
117	GS-2	ND	117 S				0		0	0	0	16	16
117	GS-2T		S				0		0	0	0	271	271
117	GS-3					712	36,150-	46,460-	2,297,933-	1,108,532-	164,739-	9,109	3,608,554-
117	GS-3						4,006	51,830-	24,473	84,095	5,988		62,726
117	GS-3					435	0		0	0	0		0
117	GS-3			FR		3	202	919	16,398	6,205	926		24,448
117	GS-3			KR		1	0		0	0	0		0
117	GS-3			K1		4	1,054-	18,521-	81,602-	28,934-	3,734-		132,790-
117	GS-3			MR		28	1,662	10,373	70,660	44,067	5,392		130,492

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
117	GS-3			MRMT		3	37,818-	131,315-	1,485,228-	720,738-	33,400-		2,370,681-
117	GS-3			MR24		1	0		0	0	0		0
117	GS-3			MT		75	995-	9,402-	74,458-	32,751-	5,233-		121,844-
117	GS-3			MT			0		0	0	0		0
117	GS-3			MT		4	0		0	0	0		0
117	GS-3			MTTR		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			MT28		2	0		0	0	0		0
117	GS-3			RK		1	599	1,172-	31,657	18,430	2,751		51,666
117	GS-3			TR		7	155-	15,277-	7,584-	4,761-	711-		28,333-
117	GS-3			24		31	393-	15,655-	25,143-	5,737-	210		46,325-
117	GS-3			2425		17	1,645	5,108-	66,385	51,339	7,782		120,398
117	GS-3			28		6	0	18,861-	24,356	4,174-	1,321-		0
117	GS-3		P				0		0	0	0	4,768	4,768
117	GS-3		S				5,107,272	36,219,542	221,614,033	126,505,322	13,744,409	5,631,096	403,714,401
117	GS-3		S				0	9,721,231	5,313,305	0	0		15,034,536
117	GS-3		S	FR			14,528	120,207	692,968	355,637	37,760		1,206,572
117	GS-3		S	KR			5,016	72,615	272,769	130,141	15,363		490,888
117	GS-3		S	K1			67,879	441,665	2,617,387	1,700,804	188,833		4,948,689
117	GS-3		S	MR			130,859	1,149,759	5,805,749	3,321,588	377,566		10,654,662
117	GS-3		S	MRMT			59,177	320,880	2,372,898	1,245,459	89,499		4,028,736
117	GS-3		S	MR24			986	14,730	85,318	22,767	2,134		124,950
117	GS-3		S	MT			388,320	2,851,363	17,758,016	9,605,819	1,040,997		31,256,195
117	GS-3		S	MT			0	852,069	545,198	0	0		1,397,267
117	GS-3		S	MTTR			11,384	77,379	469,054	277,837	29,326		853,596
117	GS-3		S	MT24			8,091	69,391	348,865	198,730	21,236		638,223
117	GS-3		S	RK			4,033	32,377	245,318	97,865	10,203		385,763
117	GS-3		S	TR			58,222	367,826	2,652,688	1,474,743	167,011		4,662,268
117	GS-3		S	24			121,903	1,027,911	6,440,325	2,992,349	319,464		10,780,048
117	GS-3		S	2425			110,669	821,728	5,040,334	2,703,858	285,994		8,851,913
117	GS-3		S	28			18,322	151,165	958,737	451,879	48,691		1,610,472
117	GS-3	117					1	9,690	0	7,360-	2,330-		0
117	GS-3	117					0	3,544	0	2,692-	852-		0
117	GS-3	117		MR			2,698	6,787-	103,745	83,041	12,395		192,393
117	GS-3	117		MT			0	26,389	0	20,044-	6,345-		0
117	GS-3	117		MT			0		0	0	0		0
117	GS-3	117		MT28			784	12,457	48,455	17,809	1,605		80,327
117	GS-3	117		28			0	3,774	0	2,866-	907-		0
117	GS-3	117	S				138,597	1,234,554	6,983,447	3,383,970	357,460	235,796	12,195,228
117	GS-3	117	S				0	1,034,401	478,961	0	0		1,513,362
117	GS-3	117	S	MR			30,458	137,104	1,159,500	732,333	74,976		2,103,913
117	GS-3	117	S	MT			40,765	243,355	1,764,707	1,059,695	125,518		3,193,274

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
117	GS-3	117	S	MT			0	338,717	197,948	0	0		536,665
117	GS-3	117	S	MT28			10,067	119,329	563,541	245,128	25,760		953,759
117	GS-3	117	S	2425			5,319	38,056	299,214	129,558	13,626		480,454
117	GS-3	117	S	28			9,825	54,969	430,498	239,183	25,104		749,754
117	GS-3	118	S				0		0	0	0	199,979	199,979
117	GS-3	118	S	MT			0	493,920	441,787	0	0		935,707
117	GS-3	120	S	MT			7,149	66,174	314,557	178,376	19,656		578,764
117	GS-3	227	S				1,540	34,820	87,571	33,837	2,773	3,984	162,984
117	GS-3	227	S				0	8,713	2,287	0	0		10,999
117	GS-3	227	S	MR			1,453	16,490	103,706	36,770	4,158		161,124
117	GS-3	227	S	2425			9	1,087	2,584	176	9		3,856
117	GS-4						404-	271,604-	202,559-	7,864-	406-		482,433-
117	SCR-S		S				0		0	0	0	178,774	178,774
117	10		S				0		0	0	0	20,587	20,587
117	27			MT			2,031-	16,715-	109,949-	41,984-	2,831-		171,478-
117	27			MT			0	34,902-	2,335-	0	0		37,237-
117	27		S	MT			1,811	15,312	100,303	35,214	1,820		152,649
117	28		S	MT			0	2,874	989	0	0		3,863
117	28		S	28			3,064	15,206	116,239	77,139	8,644		217,229
117	6VA		S				0		0	0	0	1,054	1,054
120	GS-2	ND	P				565	120,149	317,571	10,994	568		449,282
120	GS-4					76	43,707-	1,136,006-	1,197,606-	707,016-	1,264		3,039,364-
120	GS-4						4,737	153,535-	21,449	145,821	21,766		35,501
120	GS-4					27	0		0	0	0		0
120	GS-4			K1		8	912,185-	1,593,265-	32,608,466-	18,780,725-	1,247,577-		54,230,034-
120	GS-4			MR		2	2,819-	78,379	238,355-	127,517-	25,848-		313,341-
120	GS-4			MT		3	1,772	11,066-	60,924	54,536	8,140		112,534
120	GS-4			MT		2	0		0	0	0		0
120	GS-4			RK		1	0	6,223	0	4,727-	1,496-		0
120	GS-4			TR		1	0		0	0	0		0
120	GS-4			TR2425		1	0		0	0	0		0
120	GS-4			24		1	0		0	0	0		0
120	GS-4			2425		4	0		0	0	0		0
120	GS-4		P				4,029,523	11,725,286	150,994,655	100,796,088	11,156,212	5,252,224	279,924,465
120	GS-4		P				0	3,780,963	3,475,909	0	0		7,256,872
120	GS-4		P	K1			2,470,198	566,935	82,212,996	56,559,125	5,183,044		144,522,100
120	GS-4		P	MR			79,525	172,188	3,208,890	2,014,857	228,275		5,624,210
120	GS-4		P	MT			84,080	284,615	3,534,897	2,050,597	216,120		6,086,230
120	GS-4		P	MT			0	193,798	225,018	0	0		418,816
120	GS-4		P	RK			6,991	48,784	318,399	178,206	20,409		565,799
120	GS-4		P	TR			31,954	103,811	1,272,148	801,523	89,173		2,266,656
120	GS-4		P	TR2425			18,327	55,875	811,605	455,037	49,658		1,372,175

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
120	GS-4		P	24			21,062	70,030	973,061	518,261	55,598		1,616,950
120	GS-4		P	2425			43,471	222,816	1,865,762	1,054,228	109,859		3,252,666
120	GS-4		S				0		0	0	0	156,824	156,824
120	GS-4		T				15,859	4,640	710,369	480,123	70,311	1,506,048	2,771,492
120	GS-4		T	K1			756,918	1,331,044-	25,594,770	19,178,753	2,173,142		45,615,622
120	GS-4	120					0		0	0	0		0
120	GS-4	120		2425			0		0	0	0		0
120	GS-4	120	P				66,505	172,260	2,429,153	1,628,291	172,954	12	4,402,670
120	GS-4	120	P				0	117,030	134,731	0	0		251,761
120	GS-4	120	P	2425			3,558	28,199	204,149	86,561	9,080		327,990
120	GS-4	227					0	1,350	0	1,026-	325-		0
120	GS-4	227	P				1,644	13,258	61,692	36,581	3,117	4,234	118,882
123	GS-3	117	S				0		0	0	0	4,718	4,718
123	6					2	0		0	0	0		0
123	6	117	S				296	3,199	12,369	5,749	297		21,614
123	6	227					0	2,094	0	1,591-	504-		0
123	6	227	S				2,466	18,255	121,558	63,152	7,297		210,262
126	10	117	S				0		0	0	0	25,496	25,496
126	6TS					17	55-	1,126-	3,153-	1,077-	56-		5,412-
126	6TS			MR		1	0		0	0	0		0
126	6TS			MRMT		2	0		0	0	0		0
126	6TS			MT		2	0		0	0	0		0
126	6TS			24		1	283	381	12,424	8,692	1,297		22,795
126	6TS		S				5,740	47,120	256,602	138,918	14,425	50,798	507,862
126	6TS		S	24			3,333	25,304	140,262	80,476	8,309		254,351
126	6TS	117					0		0	0	0		0
126	6TS	117	S				48,272	418,744	2,117,033	1,185,019	126,527	166,480	4,013,802
126	6TS	117	S	MR			3,763	31,785	162,399	94,231	10,456		298,871
126	6TS	117	S	MRMT			32,690	244,459	1,161,046	804,836	86,445		2,296,786
126	6TS	117	S	MT			21,597	144,870	856,685	529,775	56,502		1,587,832
126	6TS	227					174-	1,160-	6,800-	3,378-	175-		11,513-
126	6TS	227	S				8,408	72,301	379,933	206,431	22,042	52	680,758
128	GS-3		S				0		0	0	0	32,190	32,190
129	DP-2		S				83	1,221	5,797	1,934	181		9,133
129	GS-1		S				3,901	61,502	272,358	92,606	9,222		435,689
129	GS-1	110					11-	196-	776-	259-	21-		1,251-
129	GS-1	110	S				12	227	831	280	23		1,361
129	GS-2	ND	S				259	3,970	18,599	6,300	654		29,523
129	24		S				38	417	2,708	948	106		4,180
129	24	110					35-	372-	2,515-	857-	93-		3,838-
129	5		S				3	117	231	71	5		423
129	5C		S				576	8,972	39,658	13,375	1,267		63,272

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RATE	SCHEDULE		ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL														
129	5C		110					22-	313-	1,420-	426-	22-		2,180-
129	5P			S				46	690	3,129	1,075	106		5,000
129	7					322		0		0	0	0		0
129	7			S				1,624	24,473	114,760	39,031	3,997		182,261
129	7		110					134-	1,806-	9,534-	2,984-	259-		14,583-
130			227	S				150	1,884	5,585	2,923	151		10,543
130	GS-2	ND	227	S				0		0	0	0	36	36
130	GS-3			S				0		0	0	0	12	12
130	10						199	0		0	0	0		0
130	10				MR		16	0		0	0	0		0
130	10				MRMT		1	0		0	0	0		0
130	10				MR24			0		0	0	0		0
130	10				MT		16	0		0	0	0		0
130	10				MT24			0		0	0	0		0
130	10				TR		1	0		0	0	0		0
130	10				24		9	0		0	0	0		0
130	10				2425		2	0		0	0	0		0
130	10				2428			0		0	0	0		0
130	10				28		1	0		0	0	0		0
130	10			S				0		0	0	0	191,691	191,691
130	10		110	S				47	20,872	11,931	914	47		33,764
130	10		117					0		0	0	0	4	4
130	10		117					59,822-	550,028-	2,670,564-	1,308,920-	106,263-		4,635,775-
130	10		117		MR			5,515-	24,605-	213,608-	124,343-	10,958-		373,514-
130	10		117		MRMT			1,898-	12,717-	85,479-	41,956-	3,509-		143,661-
130	10		117		MR24			0		0	0	0		0
130	10		117		MT			4,671-	43,583-	228,796-	108,328-	10,230-		390,937-
130	10		117		TR			0		0	0	0		0
130	10		117		24			3,811-	35,912-	162,446-	78,240-	5,142-		281,740-
130	10		117		2425			3,307-	3,937	122,470-	88,017-	10,831-		217,382-
130	10		117		2428			120-	1,756-	6,235-	2,331-	121-		10,443-
130	10		117		28			2,230-	15,829-	96,851-	45,700-	2,979-		161,360-
130	10		117	S				439,575	4,706,894	16,293,040	8,598,399	458,153	270,640	30,327,125
130	10		117	S	MR			54,321	532,068	1,934,354	1,061,627	56,328		3,584,377
130	10		117	S	MRMT			10,368	123,164	386,019	201,581	10,420		721,183
130	10		117	S	MR24			791	9,594	29,312	15,369	794		55,069
130	10		117	S	MT			71,273	915,643	2,630,140	1,396,928	75,162		5,017,873
130	10		117	S	TR			7,716	59,712	291,601	150,039	7,755		509,107
130	10		117	S	24			23,650	240,835	863,848	465,713	25,631		1,596,028
130	10		117	S	2425			26,723	252,178	967,667	519,566	26,856		1,766,268
130	10		117	S	2428			728	10,593	29,335	14,150	731		54,809
130	10		117	S	28			10,928	94,091	402,656	215,634	11,987		724,368

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
130	10	120					0	828	0	629-	199-		0
130	10	120		MT			0	977	0	742-	235-		0
130	10	120	S				733	15,395	31,577	14,261	737		61,971
130	10	120	S	MT			3,466	75,139	143,868	67,381	3,483		289,870
130	10	227					368-	1,165-	17,521-	15,436-	2,988-		37,110-
130	10	227		MR			0	882	0	670-	212-		0
130	10	227		MT			0	406	0	308-	98-		0
130	10	227		24			0	330	0	251-	79-		0
130	10	227	S				65,713	1,066,481	2,607,696	1,288,056	69,326	21,308	5,052,867
130	10	227	S	MR			1,347	15,528	49,365	26,184	1,353		92,430
130	10	227	S	MT			5,694	79,341	215,041	111,052	5,834		411,269
130	10	227	S	MT24			252	9,752	12,431	4,908	254		27,345
130	10	227	S	24			5,171	73,068	203,631	102,048	5,670		384,417
130	24	117					271-	2,826-	12,007-	5,269-	272-		20,374-
130	24	117		MT			447-	5,171-	15,027-	8,687-	449-		29,334-
130	27	117					217-	3,302-	11,577-	4,217-	218-		19,315-
130	27	117	S				0		0	0	0	2,274	2,274
130	27	120	S				1,932	15,689	67,925	37,568	1,942		123,124
130	28	117		MRMT			354-	1,181-	13,632-	8,124-	750-		23,687-
130	28	117	S	MRMT			0		0	0	0		0
131			S				0	1	1	1	0		3
131	GS-1		S				9	282	389	225	22		918
131	GS-2	ND	S				40	1,072	1,547	982	115		3,716
131	24						0	64-	3-	2-	0		69-
131	25		S				0	21	20	14	2		57
131	29					950	25-	2,056-	173-	742-	102-		3,073-
131	29		S				3,464	133,549	142,768	85,144	9,108		370,569
131	29	110	S				20	1,195	851	517	57		2,620
168	5						0	41-	0	4-	0		45-
168	5		S				0	39	0	6	1		45
192							3-	676-	161-	58-	3-		898-
192			P				0	24	3	1	0		28
192			S				11	4,076	621	259	21		4,977
192	GS-1						1-	96-	21-	5-	1		122-
192	GS-1						0	136-	5-	0	0		141-
192	GS-1		S				768	270,161	41,291	19,206	2,129		332,787
192	GS-1		S				0	676	19	0	0		695
192	GS-2	ND					8-	1,829-	432-	164-	10-		2,435-
192	GS-2	ND					0	14-	0	0	0		14-
192	GS-2	ND	P				0	204	21	10	1		236
192	GS-2	ND	S				243	61,173	13,136	6,134	689		81,132
192	GS-2	ND	S				0	1,118	24	0	0		1,142

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
192	GS-2T		S				0	1,274	266	120	13		1,673
192	GS-3		S				48	8,983	2,504	1,137	121		12,745
192	GS-3		S				0	166	1	0	0		167
192	1		S				0	16	2	1	0		18
192	10						24-	5,594-	1,248-	648-	83-		7,573-
192	10		P				46	7,365	2,206	1,027	114		10,712
192	10		S				75	21,957	3,895	1,850	207		27,908
192	100		S				1	1,275	172	82	10		1,539
192	110		S				0	448	72	32	3		555
192	130		S				0	1,188	231	106	11		1,536
192	150		S				0	644	169	76	8		898
192	24				1,365		6-	1,529-	659-	276-	42-		2,505-
192	24		P				5	977	235	136	20		1,368
192	24		S				251	39,244	13,447	6,244	682		59,616
192	27						7	2,946	320	161	20		3,448
192	27		P				8	2,832	346	159	17		3,353
192	27		S				128	44,469	6,916	3,185	345		54,916
192	28						0	331-	52-	22-	2-		407-
192	28		S				71	25,179	3,807	1,758	188		30,932
192	29		S				12	4,188	469	215	23		4,895
192	5		S				0	1,056	210	101	12		1,378
192	5C		S				72	21,663	3,903	1,821	203		27,589
192	5P		S				0	840	182	83	9		1,114
192	5VA		S				12	1,659	456	207	22		2,344
192	6VA		S				0	225	49	22	2		298
192	7		S				0	138	23	10	1		172
193							20-	3,068-	1,018-	397-	23-		4,506-
193			P				1	566	81	45	7		698
193			S				88	12,064	4,704	2,303	269		19,340
193	DP-1		S				0	286	95	44	5		429
193	DP-2		S				36	3,674	1,825	851	89		6,439
193	GS-1						51-	4,950-	2,462-	1,051-	75-		8,539-
193	GS-1						0	183-	3-	0	0		186-
193	GS-1		P				0	933	291	135	14		1,373
193	GS-1		S				17,031	2,384,764	890,166	416,046	43,998		3,734,975
193	GS-1		S				0	15,590	622	0	0		16,211
193	GS-1		S	TR			0	25	12	5	0		42
193	GS-1		S	TRVK			0	121	81	32	5		239
193	GS-2	ND					5	240	337	221	43		841
193	GS-2	ND					0	24-	0	0	0		25-
193	GS-2	ND	P				64	9,543	3,423	1,542	150		14,658
193	GS-2	ND	S				6,063	685,959	314,860	147,681	15,535		1,164,036

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
193	GS-2	ND	S				0	17,549	682	0	0		18,231
193	GS-2	ND	S	TR			0	226	108	47	5		385
193	GS-2T						8	398	365	185	23		973
193	GS-2T		S				735	83,921	38,476	17,978	1,900		142,275
193	GS-3						1-	80-	33-	13-	1-		127-
193	GS-3		P				39	7,428	2,080	963	100		10,571
193	GS-3		S				518	82,553	27,235	12,827	1,384		123,999
193	GS-3		S				0	5,838	173	0	0		6,011
193	GS-4		P				37	4,436	1,983	934	101		7,453
193	GS-4		P				0	181	5	0	0		185
193	ST LT		S				7	826	372	223	33		1,455
193	1						0	33-	12-	7-	1-		52-
193	1		S				2	388	156	88	12		643
193	10						45-	4,610-	2,262-	1,213-	159-		8,244-
193	10		P				4	584	255	116	11		967
193	10		S				342	38,247	17,794	8,652	981		65,673
193	100						1-	73-	33-	15-	1-		122-
193	100		S				50	5,788	2,448	1,199	139		9,574
193	110		S				12	1,030	601	282	30		1,942
193	120		S				0	91	26	12	1		129
193	130						1-	65-	29-	17-	3-		114-
193	130		S				23	2,575	1,200	573	63		4,411
193	24						85-	12,425-	4,281-	1,980-	190-		18,876-
193	24		P				8	956	301	157	21		1,436
193	24		S				184	34,497	9,515	4,665	531		49,208
193	27				9,590		215-	31,788-	11,256-	5,652-	677-		49,374-
193	27						0	169-	2-	8-	3-		182-
193	27				130		0		0	0	0		0
193	27			TR	1		0		0	0	0		0
193	27			TRVK			0		0	0	0		0
193	27		P				299	51,780	15,596	7,231	756		75,363
193	27		S				10,259	1,636,062	537,322	249,468	26,139		2,448,991
193	27		S				0	703	27	0	0		730
193	28						27-	4,246-	1,340-	544-	30-		6,160-
193	28		S				1,648	226,850	86,495	40,662	4,388		358,393
193	28		S				0	210	8	0	0		218
193	29		S				108	15,239	5,546	2,575	271		23,631
193	5						2-	262-	119-	53-	5-		438-
193	5		S				166	19,140	8,657	3,995	411		32,203
193	5C						12-	1,305-	613-	253-	17-		2,189-
193	5C		S				2,229	283,775	116,446	54,439	5,748	69	460,476
193	5P		S				130	15,727	6,851	3,199	338		26,115

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
193	5VA		S				0	480	245	114	12		851
193	6TS		S				14	1,628	719	329	33		2,709
193	7		S				4	805	299	138	14		1,256
194							2-	216-	167-	68-	5-		456-
194			S				5	344	309	152	19		824
194	DP-1		S				0	76	94	44	5		219
194	DP-2		S				11	557	604	282	30		1,473
194	GS-1						32-	1,474-	1,682-	837-	99-		4,091-
194	GS-1						0	39-	2-	0	0		42-
194	GS-1		S				4,405	232,765	230,520	107,738	11,426		582,449
194	GS-1		S				0	2,417	241	0	0		2,658
194	GS-2	ND					27-	1,189-	1,401-	550-	26-		3,165-
194	GS-2	ND					0	49-	4-	0	0		53-
194	GS-2	ND	P				12	461	470	218	23		1,172
194	GS-2	ND	S				2,260	101,993	118,027	54,844	5,727		280,591
194	GS-2	ND	S				0	7,454	828	0	0		8,282
194	GS-2T		P				0	5	6	3	0		14
194	GS-2T		S				591	24,706	30,900	14,461	1,534	161	71,761
194	GS-3						0	46	40	18	2		106
194	GS-3		S				279	16,473	14,610	6,826	725		38,635
194	GS-3		S				0	157	12	0	0		169
194	GS-4		P				0	100	88	41	4		233
194	1						0	5-	5-	3-	0		14-
194	1		S				1	96	66	27	2		192
194	10						6-	300-	369-	164-	15-		848-
194	10		P				14	667	766	365	40		1,838
194	10		S				62	2,972	3,361	1,660	195		8,188
194	100		S				0	50	44	21	2		116
194	150		S				2	107	122	68	10		308
194	24						26-	1,287-	1,375-	648-	67-		3,377-
194	24		S				68	3,788	3,488	1,715	200		9,191
194	27						14-	1,001-	716-	306-	22-		2,045-
194	27		S				220	11,746	11,554	5,333	548		29,181
194	28						0		0	0	0	245	245
194	28				4,663		155-	7,527-	8,038-	3,803-	405-		19,772-
194	28			TR	1		0		0	0	0		0
194	28		P				12	465	510	260	28		1,262
194	28		S				7,386	419,703	386,923	180,136	18,988	7,243	1,012,991
194	28		S				0	1,740	153	0	0		1,892
194	28		S	TR			0	127	149	65	7		347
194	29		S				0	249	220	103	11		582
194	5						1-	59-	59-	23-	1-		142-

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
194	5		S				110	5,761	5,668	2,645	280		14,355
194	5C						4-	189-	196-	97-	11-		494-
194	5C		S				883	46,705	46,229	21,593	2,287		116,814
194	5P						0	19-	12-	5-	0		36-
194	5P		S				67	3,545	3,475	1,607	166		8,794
194	6TS		S				12	439	534	249	26		1,250
194	7						0	4-	4-	1-	0		9-
194	7		S				13	707	694	325	35		1,761
227							915-	1,946	47,379-	27,064-	3,853-		76,349-
227			P				58	1,311	4,241	1,794	268	4,026	11,640
227			S				5,019	58,307	280,792	123,588	13,270	1	475,958
227			S				0	2,351	865	0	0		3,216
227			S	24			2	31	144	72	11		257
227		227	S				7	121	477	214	32		844
227	*		S				49	1,344	3,855	1,037	76	2,519	8,832
227	GS-1						288-	4,689-	18,501-	6,385-	545-		30,120-
227	GS-1						0	34-	0	0	0		34-
227	GS-1		P				131	1,366	6,650	3,741	507	1,013	13,277
227	GS-1		S				12,569	180,383	772,838	314,890	34,959	254,064	1,557,134
227	GS-1		S				0	868	403	0	0		1,271
227	GS-1		S	FR			59	675	3,282	1,801	269		6,027
227	GS-2	ND					0		0	0	0	1	1
227	GS-2	ND				28,273	227,451-	4,087,027-	13,731,965-	5,318,742-	512,341-	1,467	23,648,608-
227	GS-2	ND					163	58,639-	14,200-	5,009	748		67,082-
227	GS-2	ND				1,110	0		0	0	0		0
227	GS-2	ND		FR		25	102-	1,576-	7,913-	2,408-	237-		12,134-
227	GS-2	ND		KR		33	18-	432-	1,484-	370-	27-		2,313-
227	GS-2	ND		KRRB		1	91-	1,638-	7,679-	1,764-	91-		11,173-
227	GS-2	ND		MR			1,017-	6,165	37,654-	31,294-	4,671-		67,454-
227	GS-2	ND		MT		48	376	3,300	10,113	9,263	996		23,672
227	GS-2	ND		MT			0	488-	181-	0	0		669-
227	GS-2	ND		MT		4	0		0	0	0		0
227	GS-2	ND		RB		1	0		0	0	0		0
227	GS-2	ND		RK		7	0		0	0	0		0
227	GS-2	ND		TR		10	0		0	0	0		0
227	GS-2	ND		24		74	732	10,767	50,469	16,109	1,330		78,676
227	GS-2	ND		2425			0		0	0	0		0
227	GS-2	ND		32		1	0		0	0	0		0
227	GS-2	ND		36		1	0		0	0	0		0
227	GS-2	ND	P				170,919	2,775,030	9,606,373	4,140,611	430,529	371,258	17,323,802
227	GS-2	ND	P				0	169,382	48,775	0	0		218,156
227	GS-2	ND	P	KR			254	2,595	15,529	6,281	674		25,079

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
227	GS-2	ND	P	MT			2,969	58,691	177,929	73,234	7,897		317,752
227	GS-2	ND	S				517,014	7,555,471	29,629,493	15,915,774	2,375,682	519,345	55,995,765
227	GS-2	ND	S				613,337	7,979,986	35,091,818	18,880,954	2,818,282	519,831	65,290,870
227	GS-2	ND	S				716,440	9,002,979	40,352,570	22,054,881	3,292,041	520,171	75,222,643
227	GS-2	ND	S				800,335	9,679,800	43,804,946	24,637,523	3,677,541	523,630	82,323,440
227	GS-2	ND	S				696,608	10,251,321	40,126,264	16,002,488	1,478,203	490,817	68,349,092
227	GS-2	ND	S				714,312	9,674,386	43,194,042	13,888,371	717,884	745,024	68,219,706
227	GS-2	ND	S				591,557	8,414,682	34,532,562	11,501,648	594,515	742,566	55,785,973
227	GS-2	ND	S				539,068	7,429,297	31,337,583	10,481,092	541,763	494,770	50,284,505
227	GS-2	ND	S				635,919	8,426,183	36,429,324	12,364,169	639,098	477,410	58,336,184
227	GS-2	ND	S				629,820	8,008,844	34,608,890	12,245,589	632,969	473,192	55,969,484
227	GS-2	ND	S				615,175	8,261,607	34,410,502	11,960,855	618,251	511,936	55,763,152
227	GS-2	ND	S				613,582	9,023,796	35,584,993	18,888,498	2,819,408	542,113	66,858,808
227	GS-2	ND	S				0	11,439,973	4,596,723	0	0		16,036,696
227	GS-2	ND	S	FR			5,830	83,332	380,423	144,850	15,828		624,434
227	GS-2	ND	S	KR			8,249	115,285	571,627	212,248	24,710		923,870
227	GS-2	ND	S	KRKR			2	80	215	45	2		342
227	GS-2	ND	S	KRRB			1,055	21,067	92,340	25,276	2,566		141,249
227	GS-2	ND	S	MR			1,333	7,974-	49,283	41,032	6,125		88,465
227	GS-2	ND	S	MT			33,828	438,043	1,859,875	832,770	89,420		3,220,109
227	GS-2	ND	S	MT			0	58,804	21,794	0	0		80,598
227	GS-2	ND	S	RB			649	7,932	40,376	15,843	1,683		65,834
227	GS-2	ND	S	RBRB			84	717	4,029	1,639	85		6,469
227	GS-2	ND	S	RK			5,774	71,410	302,367	145,754	16,408		535,940
227	GS-2	ND	S	TR			3,900	62,978	244,358	99,820	11,518		418,674
227	GS-2	ND	S	24			42,216	569,991	2,482,225	1,025,900	107,340		4,185,456
227	GS-2	ND	S	24			0	18,090	7,734	0	0		25,824
227	GS-2	ND	S	2425			72	952	3,973	1,391	72		6,387
227	GS-2	ND	S	32			333	3,600	17,827	8,206	880		30,513
227	GS-2	ND	S	36			1,182	11,367	58,020	29,147	3,138		101,672
227	GS-2	ND	T				1,188	23,619	89,252	29,248	3,144	1,812	147,075
227	GS-2	ND	110 S				818	19,588	59,349	20,293	2,214		101,443
227	GS-2	ND	117 S				0		0	0	0	2,395	2,395
227	GS-2	ND	117 S				0	14,370	2,839	0	0		17,209
227	GS-2	ND	227				110	6,465	6,432	773-	810-		11,315
227	GS-2	ND	227	24			55	696	3,291	1,707	255		5,948
227	GS-2	ND	227 P				2,775	46,426	187,700	68,469	7,395	1,068	311,058
227	GS-2	ND	227 P				0	21,989	4,158	0	0		26,147
227	GS-2	ND	227 P	MT			946	14,527	58,689	22,949	2,393		98,558
227	GS-2	ND	227 S				90,802	1,418,503	5,631,610	2,241,889	242,070	15,162	9,549,234
227	GS-2	ND	227 S				0	153,651	65,415	0	0		219,066
227	GS-2	ND	227 S	KR			180	2,259	12,962	4,565	524		20,310

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
227	GS-2 ND	227	S	MT			2,648	35,550	139,369	66,091	7,280		248,290
227	GS-2 ND	227	S	24			2,858	60,085	200,765	68,411	6,936		336,197
227	GS-2T		P				0	158	80	0	0		238
227	GS-2T		S				1,498	20,854	89,357	45,634	6,718	5,154	167,717
227	GS-2T		S				0	1,520	646	0	0		2,166
227	GS-3						1,700-	10,291	62,860-	52,329-	7,811-		112,709-
227	GS-3			MR			332-	1,907	11,182-	10,230-	1,527-		21,032-
227	GS-3		S				1,041	11,318	55,210	31,903	4,739	5,267	108,436
227	GS-3		S				0	6,309	2,298	0	0		8,607
227	GS-3		S	MRMR			665	6,467-	12,493	20,463	3,054		29,543
227	GS-4						89-	3,036-	7,298-	1,727-	89-		12,150-
227	GS-4		P				268	6,831	18,692	6,407	648		32,576
227	GS-4		S				0		0	0	0		0
227	SCR-P						1,174-	29,199-	65,860-	22,820-	1,180-		119,059-
227	1		S				9	315	741	290	43		1,389
227	100						0	453-	746-	6-	0		1,206-
227	100		S				47	651	2,794	908	47		4,400
227	110		S				10	164	604	197	10		975
227	24						1,306-	8,651-	78,387-	33,294-	3,817-		124,149-
227	24		S				1,042	11,690	62,599	25,926	2,848		103,062
227	24	227	S				73	990	4,608	1,428	74		7,100
227	27						245-	3,079-	14,873-	6,498-	800-		25,250-
227	27		P				1,633	18,037	91,463	39,178	3,988	1,952	154,618
227	27		S				18,128	211,199	1,005,552	440,767	46,164	4,874	1,708,557
227	27		S				0	16,834	7,046	0	0		23,880
227	27	227	S				60	695	3,401	1,170	60		5,326
227	28						1,067-	12,404-	65,600-	20,838-	1,099-		99,940-
227	28		S				15,551	172,631	816,655	374,993	38,621	12	1,402,911
227	28	227					40	291	1,429	784	41		2,544
227	28	227	S				7	148	536	224	33		941
227	5P		S				58	689	3,262	1,800	269		6,020
238	DP-1					47	201	11,913	1,490	4,939	526		18,868
238	DP-1		S				1,736	27,496	95,597	42,632	4,556		170,281
239	DP-2					53	58-	1,362	4,116-	1,267-	104-		4,125-
239	DP-2		P				334	4,208	18,941	8,031	821		32,002
239	DP-2		S				20,377	264,427	1,166,636	494,969	51,740	12	1,977,785
239	DP-2	227					76-	738-	7,253-	2,351-	351-		10,693-
242	GS-1		S	37			0	447	0	0	0		447
242	GS-1		S	38			0	99	0	0	0		99
242	GS-2 ND		P	38			0	50	0	0	0		50
242	GS-2 ND		S	37			0	95	0	0	0		95
242	GS-2 ND		S	38			0	99	0	0	0		99

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
242	GS-2	ND	S	39			0	88	0	0	0		88
242	GS-2T			39			0	15-	0	0	0		15-
242	GS-2T		S	37			0	32	0	0	0		32
242	GS-2T		S	39			0	88	0	0	0		88
242	SP						0		0	0	0		0
242	SP			37		20	0		0	0	0		0
242	SP			38		6	0		0	0	0		0
242	SP			39		3	0	15	0	0	0		15
242	SP		S				0		0	0	0		0
242	SP		S	37			0	63	0	0	0		63
242	5C		S	38			0	50	0	0	0		50
242	5C		S	39			0	81	0	0	0		81
247			P				0	537	697	0	0		1,234
247		120					0	40,808-	52,965-	0	0		93,772-
247	10					11	0		0	0	0		0
247	10			MR		2	0		0	0	0		0
247	10			MT		2	0		0	0	0		0
247	10			24			0		0	0	0		0
247	10		P				13,250	187,482	606,443	258,132	13,487	148,066	1,213,610
247	10	110					0		0	0	0		0
247	10	110	P				5	5,668	5,174	108	6		10,956
247	10	117					0		0	0	0		0
247	10	117	P				2,121	8,094	64,931	41,256	2,133	13,048	129,461
247	10	117	P	MT			4,126	17,349	124,307	80,226	4,147		226,029
247	10	120					7,228-	45,315-	294,178-	159,387-	13,235-		512,115-
247	10	120		MR			1,186-	4,285-	34,987-	23,057-	1,192-		63,521-
247	10	120		MT			588-	637-	20,095-	14,400-	1,533-		36,665-
247	10	120		24			0	1,871	0	1,421-	450-		0
247	10	120	P				42,507	230,017	1,441,991	828,620	43,402	51,522	2,595,552
247	10	120	P	MR			22,203	87,562	687,926	435,893	23,639		1,235,020
247	10	120	P	MT			5,105	59,962	200,398	100,268	5,448		366,076
247	10	120	P	24			3,289	29,419	120,854	63,965	3,306		217,544
247	10	227					111-	2,451-	5,264-	2,160-	112-		9,986-
247	10	227	P				1,084	29,813	56,567	21,336	1,172		108,888
251	MBR GS-4					3	626,699	44,071,543	0	15,036,798	1,532,587		60,640,928
251	MBR GS-4		P				32,460-	1,123,802-	3,819,362-	631,128-	32,623-	699,226	4,907,689-
255	MBR-S			MT		1	0		0	0	0		0
255	MBR-S	117	S	MT			42,203	366,493	2,931,889	1,021,257	105,958		4,425,597
256	MBR-P					2	0		0	0	0		0
256	MBR-P	120	P				911,792	6,971,920	57,527,770	22,438,534	2,407,468	445,548	89,791,240
258	SCR-S					16	0		0	0	0		0
258	SCR-S	117	S				1,590,099	17,082,856	111,401,544	39,126,514	4,196,978	1,485,232	173,293,123

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RATE	SCHEDULE		ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL														
259	SCR-P						40	0		0	0	0		0
259	SCR-P		120					8,551	416,504-	363,890	480,315	108,013		535,714
259	SCR-P		120	P				6,782,002	53,717,862	425,540,002	168,744,631	18,490,923	1,335,683	667,829,100
259	SCR-P		120	S				0		0	0	0	77,896	77,896
261			117					398-	2,059-	28,965-	12,253-	1,829-		45,105-
261			117	S				0		0	0	0		0
261			227	S				34	882	2,373	777	72		4,103
261	GS-2	ND	117	S				156	1,524	5,533	4,808	718	534	13,116
261	GS-2	ND	227	S				114	1,544	4,173	3,513	524		9,754
261	GS-3		117	S				599	1,652	29,348	13,752	1,270		46,022
261	10						230	0		0	0	0		0
261	10				MR		17	0		0	0	0		0
261	10				MRMT		2	0		0	0	0		0
261	10				MT		18	0		0	0	0		0
261	10				RK		1	0		0	0	0		0
261	10				TR		2	0		0	0	0		0
261	10		110					0		0	0	0		0
261	10		110	S				0	16,363	1,696	0	0		18,059
261	10		117					0		0	0	0	1	1
261	10		117					45,463-	218,802-	3,514,031-	1,448,530-	224,415-		5,405,778-
261	10		117		MR			2,278-	25,024-	177,861-	60,619-	7,458-		270,961-
261	10		117		MRMT			913-	15,299-	56,653-	20,967-	1,937-		94,856-
261	10		117		MR24			0		0	0	0		0
261	10		117		MT			4,610-	6,139-	281,250-	130,889-	17,690-		435,969-
261	10		117		RK			8	2,455-	3,850-	1,029	287		4,989-
261	10		117		TR			1,835-	5,930-	100,347-	48,076-	5,771-		160,124-
261	10		117		24			1,493-	8,447-	89,857-	41,911-	5,576-		145,792-
261	10		117		2425			1,211-	2,777-	71,375-	33,207-	4,278-		111,636-
261	10		117	S				712,106	5,254,478	36,529,745	20,939,164	2,961,169	497,239	66,181,794
261	10		117	S	MR			77,829	598,540	3,771,744	2,230,898	305,392		6,906,575
261	10		117	S	MRMT			13,606	107,884	640,345	393,580	54,521		1,196,330
261	10		117	S	MR24			237	732	8,195	5,451	503		14,880
261	10		117	S	MT			109,304	1,194,513	5,153,272	3,166,171	439,372		9,953,329
261	10		117	S	RK			1,127	33,587	73,291	33,885	4,925		145,688
261	10		117	S	TR			14,646	86,594	699,685	407,439	53,559		1,247,277
261	10		117	S	24			4,758	18,503	247,594	120,308	13,581		399,986
261	10		117	S	2425			5,935	20,757-	262,863	171,431	23,706		437,243
261	10		117	S	2428			108	1,544	5,818	2,103	109		9,573
261	10		117	S	28			1,891	5,436	78,421	44,073	4,216		132,146
261	10		227					0		0	0	0	5	5
261	10		227					905	18,760	35,807	22,017	2,309		78,893
261	10		227		MR			196	339	6,818	6,040	902		14,099

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
261	10	227		MT			69	922	2,482	2,139	319		5,862
261	10	227	S				82,096	949,480	4,073,748	2,470,887	359,396	25,101	7,878,612
261	10	227	S	MR			1,503	23,163	67,445	46,246	6,903		143,757
261	10	227	S	MT			6,358	54,330	293,094	194,483	28,819		570,726
261	24	117	S				0		0	0	0	2,145	2,145
261	24	117	S	MT			643	6,536-	33,113	19,789	2,954		49,321
261	27	117		MRMT			339-	4,117-	41,032-	10,434-	1,557-		57,141-
261	27	117	S				3,472	25,868	156,438	92,050	11,260	3,913	289,529
261	27	117	S	MRMT			1,104	11,138	73,506	28,001	3,180		115,826
261	28	117	S				163	595	7,232	3,751	347	1,448	13,373
261	28	117	S	MT			870	973	34,759	19,993	1,847		57,571
261	28	227	S				168	604	8,867	3,869	357		13,697
262	10					12	0		0	0	0		0
262	10			MR		2	0		0	0	0		0
262	10			MT		1	0		0	0	0		0
262	10			MTRK		1	0		0	0	0		0
262	10	110					0	13	0	10-	3-		0
262	10	110	P				9	8,233	3,111	310	46		11,700
262	10	120					3,574-	22,592	269,771-	123,386-	20,651-		391,215-
262	10	120		MR			85-	2,073	36,347-	974	750		32,549-
262	10	120		MT			273-	14,133-	24,518-	4,481-	11-		43,143-
262	10	120	P				70,480	451,662	3,228,355	2,063,108	290,126	221,514	6,254,764
262	10	120	P	MR			30,893	75,128	1,336,032	879,887	119,439		2,410,487
262	10	120	P	MT			5,579	87,244	306,800	154,287	20,110		568,441
262	10	120	P	MTRK			1,930	11,811	90,422	56,318	7,884		166,434
262	10	227	P				1,162	18,967	57,959	35,036	5,118		117,081
BILLED REVENUE						16,073	232,746	38,190,033	451,742,234	1,978,088,993	945,264,486	102,556,624	27,020,948	3,504,673,282
BUNDLED REVENUE									42,616,513	0				
UNBUNDLED REVENUE									409,125,721	1,978,088,993				
UNBILLED REVENUE								568,910	9,544,647	3,905,271	35,749,040	8,387,006		57,585,962
BUNDLED REVENUE									0	0				
UNBUNDLED REVENUE									9,544,647	3,905,271				
TOTAL COMMERCIAL						16,073	232,746	38,758,943	461,286,881	1,981,994,264	981,013,526	110,943,630	27,020,948	3,562,259,244

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
105	GS-2T	110	S				0	132	22	7	1		161
105	5					2	0		0	0	0		0
105	5	110					0	13	1	0	0		14
105	5	110	S				4	233	519	158	16		926
110			S				19	461	1,110	364	19		1,954
110	GS-1					152	112-	8,149-	0	2,851-	323-		11,323-
110	GS-1			TR			0		0	0	0		0
110	GS-1		P				20	729	1,157	455	48		2,389
110	GS-1		S				3,130	74,206	184,250	76,131	7,977	6,631	349,195
110	GS-1		S	TR			10	195	556	182	9		942
110	GS-1	110	S				61	1,193	3,599	1,463	153		6,409
110	GS-2	ND	S				9	150	469	276	41	2,046	2,983
110	GS-2T		S				51	990	3,007	1,232	125		5,354
114	GS-2T					22	85	3,833	8,253	2,319	292		14,697
114	GS-2T		S				12,055	187,655	692,394	293,231	30,746		1,204,026
114	GS-2T	227					70-	1,831-	4,873-	1,366-	71-		8,142-
114	GS-2T	227	S				458	5,885	25,212	11,367	1,229		43,693
117	GS-2	ND	S				0		0	0	0	20	20
117	GS-2T		S				0		0	0	0	10,093	10,093
117	GS-3					27	548-	10,916-	44,570-	17,734-	2,787-		76,007-
117	GS-3					7	0		0	0	0		0
117	GS-3			MR		2	0	931	0	707-	224-		0
117	GS-3			MRMT		1	2,837	4,534	133,176	87,341	13,037		238,087
117	GS-3			MT		8	337	2,720	20,447	10,385	1,550		35,102
117	GS-3			MT			4,138	125,601-	16,027	127,375	19,013		36,814
117	GS-3			MT		5	0		0	0	0		0
117	GS-3			MTRK		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			24		3	0		0	0	0		0
117	GS-3			2425		1	0		0	0	0		0
117	GS-3		S				133,172	948,711	6,081,429	3,298,549	358,358	738,308	11,425,355
117	GS-3		S				0	636,872	454,999	0	0		1,091,871
117	GS-3		S	MR			16,800	94,218	668,891	411,381	43,705		1,218,195
117	GS-3		S	MRMT			26,031	137,421	1,012,747	624,194	63,531		1,837,894
117	GS-3		S	MT			127,508	840,461	6,115,555	3,039,595	305,563		10,301,174
117	GS-3		S	MT			0	456,083	338,533	0	0		794,617
117	GS-3		S	MTRK			51,896	252,812	2,106,601	1,280,949	138,230		3,778,592
117	GS-3		S	MT24			4,419	23,440	170,600	106,395	10,917		311,352
117	GS-3		S	24			28,586	186,599	1,152,633	697,040	73,442		2,109,714
117	GS-3		S	2425			19,797	84,786	731,971	484,808	51,518		1,353,082
117	GS-3	117					18-	7,235	196-	1,870	692		9,602
117	GS-3	117					0		0	0	0		0

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
117	GS-3	117	S				24,896	168,207	1,158,686	610,859	65,164	191,997	2,194,913
117	GS-3	117	S				0	90,817	58,501	0	0		149,318
117	GS-3	117	S	MT			28,511	149,630	1,061,727	704,838	76,289		1,992,483
117	GS-3	117	S	MT			0	642,175	431,990	0	0		1,074,166
117	GS-3	117	S	24			4,723	28,874	211,674	116,890	12,671		370,109
117	GS-3	227	S				0		0	0	0	30,790	30,790
117	28			MT			715-	6,966-	37,660-	22,004-	3,284-		69,914-
117	28		S				0		0	0	0	746	746
117	28		S	MT			715	6,966	37,660	22,004	3,284		69,914
120			T				34,449	39,630	1,216,186	1,060,471	158,292	4,462	2,479,041
120	GS-2	ND	P				0		0	0	0	1,214	1,214
120	GS-4					12	198,812-	2,800,963	7,366,955-	6,154,850-	924,486-		11,645,329-
120	GS-4						13,929	456,093-	64,111	441,558	68,041		117,616
120	GS-4					22	0		0	0	0		0
120	GS-4			K1		1	0		0	0	0		0
120	GS-4			MR		2	528-	22,379	2,868	11,389-	881-		12,977
120	GS-4			MT		2	15,315-	607,050	278,467-	391,951-	45,204-		108,572-
120	GS-4			MT			0	30,205	0	22,943-	7,262-		0
120	GS-4			MT		2	0		0	0	0		0
120	GS-4			24		2	0		0	0	0		0
120	GS-4		P				587,616	4,949,912	22,897,348	15,087,408	1,749,881	2,902,503	47,587,052
120	GS-4		P				0	2,020,043	2,459,906	0	0		4,479,949
120	GS-4		P	K1			0	177,517	186,407	0	0		363,924
120	GS-4		P	MR			984,103	2,233,003	35,247,178	23,909,013	2,500,582		63,889,776
120	GS-4		P	MT			570,272	978,716	21,311,648	14,281,093	1,583,951		38,155,407
120	GS-4		P	MT			0	361,074	350,046	0	0		711,120
120	GS-4		P	24			36,922	161,422	1,572,908	892,054	92,249		2,718,633
120	GS-4		T				926,580	1,189,745-	33,702,576	23,532,629	2,677,654	146,267	58,869,380
120	GS-4		T				0	158,508	1,376,806	0	0		1,535,314
120	GS-4	120	P				0	429,479	435,031	0	0		864,510
120	10						0		0	0	0		0
120	10		P				0		0	0	0	31,407	31,407
120	27		P				0		0	0	0	19,152	19,152
120	27		P	MT			31,853	67,917	1,082,300	619,315	32,012		1,801,543
120	28		P				0		0	0	0	4,684	4,684
126	6TS					1	0		0	0	0		0
126	6TS		S				1,185	8,762	47,822	29,413	3,206		89,204
127	GS-4		T				0		0	0	0	435,435	435,435
130	10					22	0		0	0	0		0
130	10			MR		5	0		0	0	0		0
130	10			MT		10	0		0	0	0		0
130	10			24		1	0		0	0	0		0

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
130	10		S				0	218	0	0	0	73,653	73,871
130	10	117					5,838-	57,568-	274,321-	141,400-	14,696-		487,985-
130	10	117		MR			3,327-	2,319	135,656-	85,574-	9,952-		228,862-
130	10	117		MT			7,986-	79,346-	345,952-	166,477-	11,574-		603,349-
130	10	117		24			382-	9,018-	18,223-	9,010-	886-		37,137-
130	10	117	S				42,436	629,678	1,667,035	828,353	43,689	46,638	3,215,393
130	10	117	S	MR			37,794	316,111	1,315,247	739,556	39,480		2,410,394
130	10	117	S	MT			57,228	691,287	2,108,114	1,123,276	60,863		3,983,541
130	10	117	S	24			1,932	45,259	85,160	37,857	2,040		170,315
130	10	120	S	MT			595	11,143	22,445	11,552	597		45,737
130	10	227					1	29	0	22-	7-		0
130	10	227		MT			0	161	0	122-	39-		0
130	10	227	S				4,202	85,936	182,051	82,654	4,527	1,611	356,779
130	10	227	S	MT			411	10,487	17,433	7,982	413		36,315
130	28	227	S				702	7,157	24,652	13,634	705		46,147
192	GS-1		S				0	18	3	2	0		22
192	GS-2	ND	S				0	373	70	35	5		483
192	10						0	106-	31-	16-	2-		155-
192	10		S				0	339	80	41	5		464
192	24				7		0		0	0	0		0
192	24		S				0	34	10	6	1		50
192	27						0	44-	7-	3-	0		55-
192	27		S				0	54	15	8	1		78
192	28						1-	121-	36-	10-	1-		168-
192	28		P				1	479	146	60	6		692
192	28		S				0	244	53	25	3		325
193	GS-1		S				3	503	216	105	12		836
193	GS-2	ND					1-	101-	41-	18-	1-		160-
193	GS-2	ND	S				133	15,167	6,910	3,225	341		25,643
193	GS-2	ND	S				0	181	5	0	0		186
193	GS-3		S				48	4,548	2,571	1,201	127		8,447
193	GS-3		S				0	2,193	88	0	0		2,280
193	GS-4		P				83	8,965	4,202	1,975	210		15,352
193	GS-4		P				0	526	20	0	0		546
193	MBR-P		P				11	788	344	161	17		1,311
193	MBR-S		S				0	90	25	12	1		128
193	10						14-	1,313-	698-	331-	35-		2,376-
193	10		P				59	4,638	2,939	1,433	165		9,176
193	10		S				74	6,901	3,881	1,846	201		12,829
193	27				46		4-	358-	216-	173-	38-		784-
193	27						1	36	0	14	2		51
193	27				5		0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
193	27		P				0	116	44	0	0		161
193	27		S				133	11,703	6,795	3,165	332		21,995
193	28						32-	3,559-	1,897-	808-	91-		6,355-
193	28		P				75	5,675	4,111	1,756	174		11,716
193	28		S				35	4,389	1,885	987	124		7,386
194	GS-1		S				3	276	333	160	18		787
194	GS-2	ND					5-	196-	251-	104-	6-		557-
194	GS-2	ND	S				71	2,902	3,410	1,698	173		8,183
194	GS-2T		S				25	1,370	1,546	722	77		3,715
194	GS-3						1-	38-	41-	16-	1-		96-
194	GS-3		S				46	1,814	2,538	1,165	118		5,635
194	GS-3		S				0	305	34	0	0		339
194	GS-4		P				0	99	88	41	4		232
194	GS-4		P				0	576	55	0	0		631
194	MBR-S		S				24	1,459	1,510	707	75		3,751
194	10						19-	721-	945-	426-	41-		2,133-
194	10		P				12	536	636	300	32		1,505
194	10		S				122	4,844	6,429	2,982	306		14,561
194	24		S				1	30	39	15	1		84
194	27						0	11-	16-	7-	1-		34-
194	27		S				7	247	339	165	17		768
194	28					46	65-	2,746-	3,636-	1,688-	197-		8,267-
194	28						1-	15-	0	19-	1-		36-
194	28		P				75	2,707	4,190	1,791	178		8,866
194	28		S				123	4,991	6,416	3,153	362		14,922
227	GS-1	227	S				480	4,848	25,588	11,539	1,180		43,155
227	GS-2	ND				158	556-	6,113-	29,380-	14,485-	1,722-		51,700-
227	GS-2	ND					0	639-	45-	0	0		684-
227	GS-2	ND				4	0		0	0	0		0
227	GS-2	ND		MT		4	0		0	0	0		0
227	GS-2	ND	P				7,662	68,487	358,184	174,122	15,656	46	616,496
227	GS-2	ND	S				67,694	974,770	4,085,563	1,658,721	176,464	63,122	6,958,639
227	GS-2	ND	S				0	57,318	11,682	0	0		69,001
227	GS-2	ND	S	MT			1,050	16,108	59,457	26,003	2,826		104,395
227	GS-2	ND	227 S				2,783	51,886	199,169	67,882	7,151	514	326,603
227	GS-2	ND	227 S				0	8,045	2,789	0	0		10,835
227	GS-2	ND	227 S	MT			1,341	16,269	80,079	32,776	3,466		132,589
227	GS-2T		S				67	1,846	5,282	2,061	308		9,497
227	24		S				45	544	2,771	871	45		4,231
227	27		S				133	1,997	8,326	2,590	134	1,028	14,074
227	28						154-	2,485-	9,790-	2,998-	155-		15,428-
227	28		S				782	8,291	36,422	19,049	2,003	1,704	67,470

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
239	DP-2					1	65	759	2,686	2,016	301		5,762
239	DP-2		S				742	12,762	39,125	17,689	1,777		71,353
247	10					14	0		0	0	0		0
247	10			MR		3	0		0	0	0		0
247	10			MT		1	0		0	0	0		0
247	10	120					46,798-	130,052	1,553,236-	1,070,816-	97,962-		2,591,961-
247	10	120		MR			12,937-	40,314	472,097-	311,791-	32,077-		775,651-
247	10	120		MT			0	832	0	632-	200-		0
247	10	120	P				197,474	928,249	6,537,051	3,865,246	206,608	186,819	11,723,974
247	10	120	P	MR			66,488	195,462	2,124,192	1,337,324	80,939		3,737,918
247	10	120	P	MT			14,262	82,413	484,208	285,916	17,064		869,602
247	10	120	T				97,872	28,514	3,232,504	1,902,927	98,361	214,484	5,476,790
247	10	227					0	239	0	182-	58-		0
247	10	227	P				343	3,331	12,005	6,647	344		22,326
247	27	120					756-	604-	36,625-	17,374-	1,605-		56,208-
247	27	120		MR			3,000-	4,926	88,271-	68,908-	6,365-		158,618-
247	27	120	P	MR			3,000	4,926-	88,271	68,908	6,365		158,618
247	28	120					2,479-	46,539-	125,469-	48,198-	2,491-		222,697-
247	28	120	P				8,617	109,074	368,903	167,536	8,660		654,172
255	MBR-S			MT		1	0		0	0	0		0
255	MBR-S	117	S				0		0	0	0	20,976	20,976
255	MBR-S	117	S	MT			42,176	494,871	3,075,667	1,040,827	112,287		4,723,651
256	MBR-P					2	0		0	0	0		0
256	MBR-P	120					0		0	0	0		0
256	MBR-P	120	P				472,689	1,983,028	32,123,981	10,632,613	931,552	564,228	46,235,403
261		117	S				0		0	0	0		0
261	10					22	0		0	0	0		0
261	10			MR		5	0		0	0	0		0
261	10			MT		11	0		0	0	0		0
261	10	117					6,047-	64,924-	396,463-	185,546-	27,586-		674,520-
261	10	117		MR			872-	16,415	47,325-	38,163-	7,589-		76,663-
261	10	117		MT			6,279-	21,532-	318,262-	157,069-	17,389-		514,252-
261	10	117	S				68,867	677,770	3,553,004	2,011,251	282,017	140,124	6,664,168
261	10	117	S	MR			49,037	313,309	2,213,765	1,414,654	195,278		4,137,007
261	10	117	S	MT			79,242	711,902	3,697,538	2,238,301	300,462		6,948,203
261	10	117	S	24			232	5,822	12,906	5,336	493		24,556
261	10	227					0		0	0	0		0
261	10	227	S				5,359	64,553	275,512	164,967	24,624	1,933	531,590
261	10	227	S	MT			416	13,740	18,312	12,331	1,765		46,147
261	27	117					151-	613-	8,074-	3,460-	320-		12,466-
261	27	117	S				343	443	19,357	9,374	1,202		30,376
261	28	117					514-	1,427-	18,126-	11,818-	1,092-		32,463-

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
261	28	117	S				1,070	3,960	51,382	27,398	3,166		85,906
261	28	227	S				344	3,006	13,032	10,597	1,582		28,217
262	10					16	0		0	0	0		0
262	10			MR		3	0		0	0	0		0
262	10			MT		2	0		0	0	0		0
262	10	110	T				0	259	0	0	0		259
262	10	120					123,813-	567,432	5,782,319-	3,389,633-	435,385-		9,039,904-
262	10	120		MR			16,550-	49,439	602,935-	487,794-	69,184-		1,110,474-
262	10	120		MT			959-	16,584	94,079-	48,894-	10,542-		136,930-
262	10	120	P				338,705	570,557	13,770,024	9,730,423	1,335,939	260,091	25,667,034
262	10	120	P	MR			115,406	131,472	4,750,809	3,312,749	454,343		8,649,372
262	10	120	P	MT			22,898	92,112	1,073,456	675,430	95,890		1,936,887
262	10	120	T				233,402	581,090-	9,781,245	6,422,735	831,161	300,277	16,754,329
262	10	227	P				702	5,386	43,821	21,608	3,225		74,040
262	27	120		MR			6,248-	4,922	275,234-	143,538-	13,259-		427,110-
262	27	120	P				924	98	35,186	21,232	1,961		58,478
262	27	120	P	MR			2,585	3,348	33,628	79,571	11,877		128,424
262	28	120					1,674-	12,095	86,899-	47,192-	6,319-		128,315-
262	28	120	P				16,017	74,877	621,005	460,391	63,258		1,219,531
BILLED REVENUE					104	558	5,281,376	27,854,930	224,790,220	129,599,533	13,827,233	6,403,003	402,474,926
BUNDLED REVENUE								26,256-	0				
UNBUNDLED REVENUE								27,881,186	224,790,220				
UNBILLED REVENUE							21,743	723,412	82,773-	3,441,008	977,008		5,058,655
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								723,412	82,773-				
TOTAL INDUSTRIAL					104	558	5,303,119	28,578,342	224,707,447	133,040,541	14,804,241	6,403,003	407,533,581
TOTAL VA JURISDICTIONAL					56,400	2,561,563	73,657,084	1,363,169,249	4,366,039,182	857,753,109	208,760,964	33,424,593	7,829,147,093

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
143			S				88	1,345	5,928	2,171	413		9,856
143	GS-1						0		0	0	0		0
143	GS-1		S				40	181	2,898	1,397	182		4,658
143	GS-2	ND	S				109	245	7,390	2,411	649		10,694
143	1						0	15-	13-	0	0		28-
143	1		S				3	83	230	108	20		441
143	100					8,858	6,483-	57,754-	452,958-	111,885-	45,081-		667,678-
143	100			BY		8	183-	4,047-	12,426-	3,808-	2,562-		22,843-
143	100			BYL		1	0		0	0	0		0
143	100			EK		14	564-	6,586-	38,814-	17,047-	4,256-		66,703-
143	100			FR		4	0		0	0	0		0
143	100			KR		74	0	8-	6-	2-	1-		17-
143	100			KRSA			0		0	0	0		0
143	100			L		2	0		0	0	0		0
143	100			L 24		1	0		0	0	0		0
143	100			MT		2	6-	88-	447-	136-	50		621-
143	100			RC		1	0		0	0	0		0
143	100			SA		8	0		0	0	0		0
143	100			23		11	142-	1,229-	10,175-	3,746-	159		14,990-
143	100			24		44	223-	1,803	14,730-	5,580	2,234-		9,582-
143	100			36		10	61-	1,021-	4,221-	1,357-	496		6,103-
143	100		P				17,107	243,011	1,147,192	476,112	39,847	41,652	1,947,814
143	100		S				658,699	9,771,349	44,953,274	17,534,738	1,587,836	27,262	73,874,460
143	100		S	BY			4,899	74,093	337,268	131,929	12,250		555,539
143	100		S	BYL			2,100	25,246	143,756	56,974	4,905		230,881
143	100		S	EK			11,855	155,060	832,609	317,616	27,314		1,332,599
143	100		S	FR			1,232	17,332	80,554	32,442	3,165		133,492
143	100		S	KR			3,747	57,000	273,722	96,989	7,436		435,148
143	100		S	KRSA			148	2,143	10,317	5,796	588		18,844
143	100		S	L			1,048	13,677	71,041	28,529	2,180		115,427
143	100		S	L 24			871	10,992	58,632	23,295	1,524		94,443
143	100		S	MT			3,110	43,593	206,092	83,823	7,692		341,201
143	100		S	RC			0	133	281	104	6		524
143	100		S	SA			1,047	15,626	68,069	41,172	4,177		129,043
143	100		S	23			9,856	137,972	672,979	262,148	24,772		1,097,870
143	100		S	24			29,440	392,861	1,996,681	774,992	75,034		3,239,568
143	100		S	36			8,717	128,201	589,973	230,948	22,771		971,894
143	102		S				0	29	0	0	0		29
143	120						0		0	0	0		0
143	130		S				0	79	0	0	0		79
143	131		S				0	121	218	79	6		424
143	150		S				550	7,832	37,272	14,448	1,304		60,856

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
143	154		S				0	29	0	0	0		29
143	24		S				11	159	749	234	77-		1,065
146							77,539	620,379	3,499,133	3,049,620	309,382		7,478,514
146			S				32	389	2,315	710	260-		3,155
146	GS-1		S				32	430	2,360	1,021	8		3,820
146	1		S				2	60	127	39	6-		220
146	100		S				87	1,276	6,092	2,357	249		9,974
146	110					3,889	6,698-	4,010,727-	3,919,709-	150,668-	5,493-		8,086,596-
146	110			BY		2	0	33-	0	0	0		33-
146	110			FR		2	0		0	0	0		0
146	110			KR		10	0		0	0	0		0
146	110			KRSA			0		0	0	0		0
146	110			SA		2	0		0	0	0		0
146	110			23		15	42	1,940	2,821	2,280	388-		6,654
146	110			24		15	207-	58	13,707-	3,149-	2,608-		19,406-
146	110			36		1	0		0	0	0		0
146	110		P				2,997	35,516	196,929	80,699	5,667		318,810
146	110		S				337,822	4,310,747	23,055,741	8,918,255	505,425	3,418	36,793,586
146	110		S	BY			17	386	1,242	380	139-		1,869
146	110		S	FR			558	6,475	38,358	14,917	1,703		61,453
146	110		S	KR			542	7,121	38,815	13,716	685		60,337
146	110		S	KRSA			26	324	1,744	1,007	102		3,178
146	110		S	SA			332	4,256	21,787	13,070	1,326		40,439
146	110		S	23			11,946	138,376	807,433	317,501	22,390		1,285,700
146	110		S	24			9,508	107,708	646,816	250,382	25,303		1,030,208
146	110		S	36			600	7,667	40,778	16,023	1,543		66,012
146	120						0		0	0	0		0
146	130		S				0		0	0	0	12	12
146	150						76-	865-	3,678-	1,677-	613		5,608-
146	150		S				3	44	238	73	27-		328
147	GS-1		S				1	18	78	28	2		126
147	100		S				6	1,660-	2,792-	242	25		4,185-
147	120					2,342	104,618-	1,312,854-	5,949,904-	3,697,391-	436,162-		11,396,311-
147	120			KR		3	0	13-	0	0	0		13-
147	120			MM		4	479-	32,293-	0	12,944-	4,191-		49,427-
147	120			MT		1	0		0	0	0		0
147	120			RC		6	0		0	0	0		0
147	120			SA		1	0		0	0	0		0
147	120			23		1	0		0	0	0		0
147	120			24		1	0		0	0	0		0
147	120		P				2,923	43,652	192,106	77,312	4,222	12	317,305
147	120		S				219,874	3,265,600	13,553,103	6,779,955	608,685	119,344	24,326,687

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
147	120		S	KR			9	378	857	302	45-		1,492
147	120		S	MM			2,956	39,774	173,135	80,069	12,724		305,702
147	120		S	MT			1,359	19,059	85,888	35,677	1,958		142,582
147	120		S	RC			320	3,615	19,877	8,663	399		32,554
147	120		S	SA			117	1,780	7,537	4,611	468		14,396
147	120		S	23			413	5,731	26,471	11,281	1,586		45,068
147	120		S	24			67	862	4,425	1,796	85		7,168
147	150		S				217	2,882	14,396	5,806	268	1,069	24,421
149			S				46	769	4,284	1,023	275		6,350
149	100						6-	525-	2,456-	124-	33-		3,139-
149	100		S				27	359	1,597	813	197		2,965
149	110		S				40	296-	693	1,233	299	86	2,014
149	120		S				0		0	0	0	41,908	41,908
149	130					742	39,209-	75,763	1,672,738-	795,132-	89,124-		2,481,230-
149	130			FR		11	967-	19,241	33,959-	27,732-	14,066-		56,515-
149	130			FRMT		4	1,201	12,531-	45,469	47,245	4,793		84,977
149	130			FRMT2425		1	0		0	0	0		0
149	130			FRSA			0		0	0	0		0
149	130			FR24		1	0		0	0	0		0
149	130			FR2425		1	2,645	30,785-	102,444	122,152	2,320		196,130
149	130			KR		10	544-	2,350-	31,452-	19,311-	8,467-		61,580-
149	130			KRSA		1	0		0	0	0		0
149	130			L		2	940-	3,634-	48,822-	36,966-	3,750-		93,172-
149	130			MM		5	1,079-	26,085	52,684-	60,664-	14,755-		102,019-
149	130			MT		16	117-	5,901-	9,742-	4,846-	658		19,831-
149	130			SA		3	0		0	0	0		0
149	130			23		7	18	6,652-	924	7,537	4,204		6,013
149	130			2324		1	0		0	0	0		0
149	130			24		47	1,136-	5,378-	50,752-	8,727-	10,291		54,566-
149	130			2425		5	0	2,729	0	0	2,729-		0
149	130			36		1	0		0	0	0		0
149	130		P				143,532	763,885	6,709,808	3,865,086	380,451	241,657	11,960,886
149	130		P	FR			35,241	138,566	1,302,654	877,076	76,402		2,394,697
149	130		P	FRSA			4,844	20,762	170,713	190,515	19,328		401,316
149	130		P	MM			64,051	314,523	2,981,540	1,757,030	119,312		5,172,405
149	130		P	23			3,295	10,911	133,420	89,693	8,429		242,452
149	130		S				995,610	10,114,437	51,707,040	26,470,395	2,299,524	1,020,020	91,611,417
149	130		S	FR			48,011	342,885	2,095,359	1,267,660	101,318		3,807,222
149	130		S	FRFR			1,127	6,039	42,835	25,008	9,140-		64,742
149	130		S	FRFRMT2425			3,801	20,215	137,314	84,344	22,692		264,565
149	130		S	FRMT			44,312	356,799	1,856,908	1,153,602	59,235		3,426,544
149	130		S	FRMT2425			38,682	249,570	1,365,588	1,044,326	51,228		2,710,712

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
149	130		S	FR24			27,643	133,001	1,081,142	741,070	60,621		2,015,834
149	130		S	FR2425			17,797	53,852	659,891	486,509	28,031		1,228,283
149	130		S	KR			26,999	208,597	1,375,789	701,391	29,526		2,315,303
149	130		S	KRSA			782	8,958	47,788	30,779	3,123		90,649
149	130		S	L			4,625	44,809	255,072	135,509	11,325		446,715
149	130		S	MM			2,957	22,749	164,721	91,832	4,030		283,332
149	130		S	MT			100,962	842,375	4,247,611	2,675,602	209,496		7,975,085
149	130		S	SA			3,115	34,726	158,738	122,506	12,428		328,398
149	130		S	23			8,078	67,852	390,953	213,543	23,386		695,734
149	130		S	2324			1,349	11,166	60,820	36,130	3,745		111,861
149	130		S	24			105,869	1,030,366	5,226,607	2,792,823	233,900		9,283,696
149	130		S	2425			32,389	373,057	1,822,010	863,872	81,431		3,140,370
149	130		S	36			1,506	22,933	110,653	40,443	4,102		178,131
149	130		T				69,898	318,855-	2,851,521	1,762,145	332,221		4,627,032
149	150		S				5,948	35,141	232,584	159,560	11,779		439,063
150	130		S				0		0	0	0	5,099	5,099
152	131					16	8,138-	504,871-	27,710	84,413-	129,366		432,207-
152	131		S				111,792	904,898	4,621,161	2,929,829	121,038	59,122	8,636,048
156	100					107	12	3,520-	7,364	2,001	3,277-		2,568
156	100			EK		2	0		0	0	0		0
156	100			24		1	5	94-	317	1,006	260-		969
156	100		S				10,833	154,090	730,050	288,918	20,613		1,193,672
156	100		S	EK			1,333	17,711	93,935	35,729	3,739		151,113
156	100		S	24			887	9,646	61,472	23,450	2,344		96,911
158			S				62	722	4,014	1,376	503-		5,609
158	110					81	71	1,094	5,155	2,159	1,883		10,291
158	110		S				7,204	105,540	492,369	189,869	12,023	12	799,813
159	120					53	149-	2,192-	10,519-	2,327-	341		14,697-
159	120		S				7,831	206,250	517,558	206,986	16,189	11,966	958,948
222	GS-1						0		0	0	0		0
222	100		S				0		0	0	0	4,010	4,010
222	130		S				0		0	0	0	10,693	10,693
222	132					64	9,400-	99,145-	506,101-	192,156-	61,138		736,264-
222	132			EK		4	0	909	0	577-	331-		0
222	132			24		8	4,403-	16,872	232,548-	116,295-	35,151-		367,123-
222	132		P				2,313	19,621	130,790	61,742	3,210		215,362
222	132		S				142,118	2,445,011	8,510,039	3,745,271	215,790	31,734	14,947,846
222	132		S	EK			4,056	102,926	271,237	108,410	9,302		491,875
222	132		S	24			22,398	251,079	1,264,369	620,035	63,366		2,198,849
245	134					2	0		0	0	0		0
245	134		P				252,423	1,166,063	9,406,932	6,732,926	543,094		17,849,016

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
BILLED REVENUE						16,527	3,598,934	34,056,328	194,351,336	97,266,906	8,058,014	1,619,076	335,351,654
BUNDLED REVENUE								468,050-	0				
UNBUNDLED REVENUE								34,524,378	194,351,336				
UNBILLED REVENUE							63,981	4,728,122	0	4,424,626	1,780,351		10,933,099
BUNDLED REVENUE								4,728,122	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL						16,527	3,662,915	38,784,450	194,351,336	101,691,532	9,838,365	1,619,076	346,284,753

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
143			S				36	206	2,724	1,016	314		4,260
143	GS-1		S				12	129	836	459	47		1,471
143	1		S				2	63	167	84	12		326
143	100					1,058	21,567-	312,759-	1,134,324-	761,782-	88,068-		2,296,932-
143	100			BY		7	70	588	5,193	2,600	648-		7,733
143	100			EK		4	0		0	0	0		0
143	100			FR		2	0		0	0	0		0
143	100			L		1	0		0	0	0		0
143	100			SA		3	0		0	0	0		0
143	100			23		1	0		0	0	0		0
143	100			24		8	730	8,508	51,341	23,586	2,495		85,930
143	100			36		1	0		0	0	0		0
143	100		P				10,413	287,978	713,171	307,849	16,523	39,599	1,365,119
143	100		S				155,664	2,236,501	10,292,430	4,358,669	396,578	4,893	17,289,071
143	100		S	BY			3,651	48,456	259,822	98,602	9,194		416,074
143	100		S	EK			4,256	59,101	298,633	113,523	12,256		483,514
143	100		S	FR			1,432	20,160	99,262	37,963	3,413		160,798
143	100		S	L			837	6,117	59,409	22,264	1,934		89,725
143	100		S	SA			382	5,676	25,074	15,004	1,522		47,276
143	100		S	23			1,129	15,319	78,391	30,202	3,248		127,160
143	100		S	24			3,911	52,883	265,292	101,978	9,626		429,779
143	100		S	36			754	11,534	51,004	19,812	2,189		84,539
143	110		S				32	420	2,238	719	193		3,570
143	130		S				15	280	892	328	50-		1,449
143	154		S				5	80	362	107	29		578
146			S				17	200	1,254	384	90		1,928
146	GS-1		S				49	617	3,586	1,942	206		6,351
146	1		S				2	54	152	82	8		296
146	100						5-	19	336-	110-	32-		460-
146	100		S				50	406	3,446	1,172	330		5,354
146	110					951	1,210-	9,466-	82,052-	18,627-	2,449-		112,593-
146	110			SA		1	0		0	0	0		0
146	110			24		7	63-	723-	4,256-	1,398-	511		5,866-
146	110		P				75	1,081	5,159	1,998	35		8,272
146	110		S				99,064	1,246,219	6,712,891	2,612,430	185,626	3,671	10,760,837
146	110		S	SA			465	5,802	28,047	18,262	1,853		53,964
146	110		S	24			6,591	77,016	452,535	176,460	16,191		722,202
146	110	110	S				34	499	2,648	970	133		4,250
147	GS-1		S				0	7	2	1	0		10
147	120					218	19-	3,438-	2,406-	7,572	1,039-		689
147	120			23		1	0		0	0	0		0
147	120			24		1	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
147	120		S				24,199	423,142	1,579,999	629,860	46,293	5,969	2,685,263
147	120		S	23			688	9,515	45,416	18,340	839		74,110
147	120		S	24			186	2,589	12,741	4,949	750		21,030
149	130					191	3,260-	13,568-	155,879-	86,058-	20,705-		276,210-
149	130			MT		2	199	311-	12,863	7,835	795		21,181
149	130			SA		1	0		0	0	0		0
149	130			23		1	0		0	0	0		0
149	130			24		14	495	9,551	18,366	20,813	8,786-		39,944
149	130		P				9,779	72,197	510,765	270,368	27,701	1,761	882,793
149	130		S				225,042	2,406,555	11,957,485	5,982,322	551,156	35,302	20,932,820
149	130		S	MT			15,013	160,549	660,862	396,855	39,658		1,257,924
149	130		S	SA			478	5,450	25,569	18,766	1,904		51,689
149	130		S	23			1,373	16,328	81,706	36,586	3,919		138,540
149	130		S	24			32,862	327,270	1,616,147	877,460	75,303		2,896,180
156	GS-1		S				2	25	73	42	13		153
156	100					955	627-	5,714-	42,799-	9,437-	1,495		56,454-
156	100			EK		1	131-	60	9,729-	2,908-	2,021-		14,597-
156	100			SA			0		0	0	0		0
156	100			24		8	21	218	1,610	2,520	123-		4,225
156	100		P				199	2,749	13,197	5,246	403		21,595
156	100		S				54,780	819,996	3,806,335	1,444,279	102,516	2,118	6,175,244
156	100		S	EK			1,800	23,224	128,823	47,800	7,297		207,145
156	100		S	SA			5	79	329	181	18		608
156	100		S	24			3,634	46,864	249,918	92,372	6,253		395,407
158	110					487	765-	5,100-	52,775-	12,254-	1,924-		72,053-
158	110			EK		1	0		0	0	0		0
158	110			FR		1	0		0	0	0		0
158	110			FR24		1	0	49-	51-	899	86		886
158	110			KR		1	0		0	0	0		0
158	110			KRSA			0		0	0	0		0
158	110			24		7	11	428-	816	1,441	329		2,158
158	110		S				75,342	941,686	5,158,683	1,978,177	114,551	410	8,193,507
158	110		S	EK			627	8,033	43,585	16,717	1,262		69,597
158	110		S	FR			429	4,230	31,730	10,608	51-		46,517
158	110		S	FR24			1,061	11,063	72,789	27,399	3,146		114,398
158	110		S	KR			200	2,498	14,585	4,887	483		22,454
158	110		S	KRSA			40	506	2,726	1,561	158		4,950
158	110		S	24			6,074	71,658	411,926	156,878	13,915		654,378
159	120					358	38-	108	2,185-	1,020-	659-		3,757-
159	120			24		2	0		0	0	0		0
159	120		S				11,398	185,135	749,695	305,330	18,935		1,259,095
159	120		S	24			992	14,675	65,797	26,412	1,131		108,015

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
222	132					8	70	18,902-	11,428	5,606	245-		2,114-
222	132			24		1	0		0	0	0		0
222	132			2425		1	0		0	0	0		0
222	132		S				18,525	290,370	1,081,921	489,466	40,157	21,052	1,922,966
222	132		S	24			1,443	31,669	87,669	39,133	2,785		161,255
222	132		S	2425			5,008	123,176	347,627	134,797	11,537		617,136
BILLED REVENUE						4,303	753,968	9,726,629	46,732,350	20,118,349	1,612,544	114,775	78,304,652
BUNDLED REVENUE								19,073-	0				
UNBUNDLED REVENUE								9,745,702	46,732,350				
UNBILLED REVENUE							6,082	1,125,564	0	1,045,391	416,653		2,587,608
BUNDLED REVENUE								1,125,564	0				
UNBUNDLED REVENUE								0	0				
TOTAL COUNTY						4,303	760,050	10,852,193	46,732,350	21,163,740	2,029,197	114,775	80,892,260
TOTAL COUNTY/MUNICIPAL						20,830	4,422,965	49,636,643	241,083,686	122,855,272	11,867,562	1,733,851	427,177,013

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
132			S				116	1,635	6,252	2,775	803		11,465
132	GS-1		S				101	1,599	5,346	3,117	1,457		11,519
132	ST LT						2-	38-	99-	32-	3-		171-
132	ST LT		S				36	1,229	2,042	906	309		4,486
132	TRF SGNL						276	8,034	15,508	6,588	1,985		32,116
132	TRF SGNL		S				0	180	189	80	24		473
132	1		S				14	440	793	286	41		1,560
132	110		S				0	9	7	2	0		19
132	5VA					4,782	4,136-	44,963-	241,745-	107,993-	38,469-		433,172-
132	5VA			FR		1	0		0	0	0		0
132	5VA			KR		1	0		0	0	0		0
132	5VA			MT		3	0		0	0	0		0
132	5VA			24		14	0		0	0	0		0
132	5VA			34		2	0		0	0	0		0
132	5VA			36		5	0		0	0	0		0
132	5VA		P				5,234	65,371	301,511	132,291	43,917	25	543,114
132	5VA		S				218,975	3,733,005	11,909,105	5,333,734	1,616,539	15,299	22,607,682
132	5VA		S	FR			744	9,880	40,156	18,234	5,645		73,915
132	5VA		S	KR			88	1,489	5,319	2,180	670		9,658
132	5VA		S	MT			1,169	17,214	68,750	27,923	8,009		121,896
132	5VA		S	24			5,928	78,103	312,747	146,882	46,523		584,255
132	5VA		S	34			2	373	295	121	34		822
132	5VA		S	36			2,269	29,084	117,950	56,254	17,824		221,113
132	6VA		S				289	4,032	14,775	7,000	2,103	23	27,932
135			S				173	308	10,627	5,317	2,490		18,743
135	GS-2	ND					0		0	0	0		0
135	ST LT						60-	401-	3,470-	1,153-	103-		5,127-
135	ST LT		S				1,959	10,489	118,558	47,068	13,775	144	190,034
135	5VA		S				0	62	74	0	0		135
135	6VA						0		0	0	0	2,136	2,136
135	6VA					426	70,121-	523,844-	5,402,521-	1,172,125-	71,465	9,901	7,017,125-
135	6VA			FRMT		3	8,117-	155,302-	204,754-	257,258-	125,392-		742,707-
135	6VA			KR		1	0		0	0	0		0
135	6VA			MR		2	0		0	0	0		0
135	6VA			MRMT		1	5,216-	24,464-	284,639-	100,133-	8,924-		418,160-
135	6VA			MT		33	7,722-	35,726	325,402-	277,227-	155,006-		721,908-
135	6VA			MTSF			0		0	0	0		0
135	6VA			MT24		1	0		0	0	0		0
135	6VA			SP			3,098	16,006-	114,217	95,220	44,589		238,020
135	6VA			24		37	332	31,735	12,261	11,505-	19,066-		13,425
135	6VA			2425		1	0		0	0	0		0
135	6VA		P				114,555	432,710	5,089,432	2,715,150	763,033	1,174,349	10,174,674

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
135	6VA		P	FRMT			45,394	148,942	1,995,179	1,220,235	461,043		3,825,399
135	6VA		P	MT			17,641	132,021	746,025	453,556	156,502		1,488,105
135	6VA		P	SP			9,240	56,031	313,460	283,982	132,982		786,455
135	6VA		S				964,512	4,773,587	46,450,533	24,647,816	8,389,400	1,802,847	86,064,183
135	6VA		S				421,472	2,203,450	20,798,116	9,101,017	1,830,593	979,650	34,912,827
135	6VA		S	FRMT			1,824	10,989	93,033	44,232	13,262		161,516
135	6VA		S	KR			2,097	14,347	138,103	52,466	17,017		221,933
135	6VA		S	MR			6,913	36,366	334,551	166,553	48,981		586,451
135	6VA		S	MRMT			33,253	162,330	1,611,798	796,714	230,929		2,801,770
135	6VA		S	MT			320,926	1,346,964	14,097,097	7,822,433	2,375,101		25,641,595
135	6VA		S	MTSF			19,853	118,519	818,458	610,143	285,716		1,832,836
135	6VA		S	MT24			4,255	21,284	200,454	104,136	31,934		357,808
135	6VA		S	24			64,962	262,091	3,200,077	1,642,805	546,058		5,651,031
135	6VA		S	2425			8,836	49,072	420,712	217,798	68,049		755,631
138	6TSVA					5	0		0	0	0		0
138	6TSVA			FRMT			1,523-	6,376-	70,316-	29,230-	2,605-		108,527-
138	6TSVA			MT		3	0		0	0	0		0
138	6TSVA			24		2	0		0	0	0		0
138	6TSVA			2425		1	581-	7,886-	20,681-	4,119-	6,732		25,955-
138	6TSVA		P				6,639	39,112	327,163	165,459	53,189	67,934	652,857
138	6TSVA		P	FRMT			7,320	34,387	369,959	140,508	12,522		557,376
138	6TSVA		S				15,823	85,241	754,232	383,849	115,070	54,574	1,392,966
138	6TSVA		S	MT			19,418	94,807	917,103	476,218	146,940		1,635,068
138	6TSVA		S	24			2,365	14,653	112,885	58,193	18,115		203,846
138	6TSVA		S	2425			6,566	25,763	308,364	158,274	46,654		539,054
BILLED REVENUE						5,324	2,237,189	13,313,383	105,599,589	55,186,740	17,278,456	4,106,882	195,485,047
BUNDLED REVENUE								151,260-	0				
UNBUNDLED REVENUE								13,464,643	105,599,589				
UNBILLED REVENUE							38,264	1,179,170	1,392,730	2,259,000	1,741,999		6,572,901
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								1,179,170	1,392,730				
TOTAL COMMONWEALTH						5,324	2,275,453	14,492,553	106,992,319	57,445,740	19,020,455	4,106,882	202,057,948

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
147	120			RC		12	0		0	0	0		0
147	120		S	RC			371	4,559	22,995	10,041	462		38,056
155	GS-1		S				4	375	137	114	37		664
155	100						1-	15-	35-	23-	7-		79-
155	100		S				6	158	210	138	39		545
155	102		S				48	1,507	1,477	1,132	85		4,201
155	150		S				0	114	108	89	17		328
155	154					940	589-	18,730-	18,726-	13,339-	3,996		46,799-
155	154			RC		3	0		0	0	0		0
155	154			SA			0		0	0	0		0
155	154		S				13,798	464,443	481,694	373,675	20,567		1,340,380
155	154		S	RC			174	5,022	6,145	4,747	221		16,135
155	154		S	SA			10	272	310	362	37		981
193	27					1	0		0	0	0		0
196			S				5	468	321	168	79		1,036
196	GS-1		S				2	189	269	114	37		609
196	ST LT					216	3-	637-	187-	124-	50-		998-
196	ST LT		S				3,165	225,452	186,372	76,942	23,213		511,979
196	TRF SGNL		S				84	6,175	5,146	2,130	642		14,093
196	5VA						1-	94-	74-	36-	17-		221-
196	5VA		P				1	341	226	93	28		689
196	5VA		S				331	25,186	19,434	8,018	2,426		55,064
196	6VA						30-	2,466-	1,788-	901-	400-		5,555-
196	6VA		S				842	72,766	49,686	20,614	6,303		149,369
197	ALS RICH		S				12	934	530	247	18		1,730
197	GRAN ML		S				0	277	45	21	2		345
197	GS-2 ND		S				0	269	159	74	6		507
197	ST LT		S				0	168	20	10	1		199
197	100		S				252	28,028	14,547	6,660	487		49,722
197	102		S				348	49,136	20,291	9,407	705		79,540
197	110						0	22-	9-	4-	1-		37-
197	110		S				183	22,827	10,659	4,945	355		38,785
197	120		S				25	5,481	1,600	731	54		7,866
197	130		P				12	1,000	656	304	23		1,983
197	130		S				290	36,305	16,611	7,592	564		61,072
197	132		S				24	2,153	1,333	597	56		4,140
197	150						0		0	0	0	5,147	5,147
197	150					628	900-	107,624-	60,360-	26,621-	6,303-		200,908-
197	150		P				36	6,353	2,279	1,057	79	15,363	25,131
197	150		S				188,655	29,795,684	10,642,678	5,024,447	358,507	109,790	45,931,105
197	154		S				16	2,075	733	307	15-		3,101
197	24		S				0	22	3	1	0		26

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
197	5VA		S				0	74	21	10	1		105
197	6VA		S				13	2,688	934	437	35		4,093
198	GRAN ML					1	0		0	0	0		0
198	GRAN ML		S				0	161	44	20	1		226
199	ALS RICH					3	0		0	0	0		0
199	ALS RICH		S				3,936	95,947	230,949	105,159	7,881		439,936
201	XMH RSTN					1	0		0	0	0		0
201	XMH RSTN		S				348	95,386	19,769	9,173	687		125,015
BILLED REVENUE						1,805	211,467	30,822,407	11,657,212	5,628,528	420,858	130,300	48,659,306
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								30,822,407	11,657,212				
UNBILLED REVENUE							1,532	204,492	0	101,242	35,746		341,478
BUNDLED REVENUE								204,492	0				
UNBUNDLED REVENUE								0	0				
TOTAL STREET LIGHTS						1,805	212,999	31,026,899	11,657,212	5,729,770	456,604	130,300	49,000,784

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
141	GS-1		S				11	318	465	201	18		1,002
141	ST LT		S				48	832	1,991	1,028	310		4,161
141	TRF SGNL					1,709	7,149	82,235	336,593	173,749	52,339		644,916
141	TRF SGNL		S				6,732	239,569	316,815	164,024	49,761		770,169
141	5VA						48	504	2,003	1,034	312		3,853
141	5VA		S				2	98	186	108	41		433
144			S				3	107	184	64	23-		332
144	ALS RICH		S				0	37	53	23	2		114
144	GS-1		S				1	50	90	35	9		183
144	TRF SGNL						12	200	1,057	456	34		1,748
144	TRF SGNL		S				0	29	0	0	0		29
144	100		S				60	985	3,608	1,556	115		6,264
144	102					1,273	11,561	194,445	715,197	308,763	22,749		1,241,154
144	102			SA			0		0	0	0		0
144	102		S				4,240	121,723	263,183	112,895	8,145		505,945
144	102		S	SA			3	35	183	120	12		350
144	110		S				12	139	457	195	11		801
144	130		S				0	31	13	6	0		50
144	150		S				24	243	1,140	492	37		1,912
BILLED REVENUE						2,982	29,906	641,580	1,643,218	764,749	133,872		3,183,416
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								641,580	1,643,218				
UNBILLED REVENUE							240	20,328	0	7,751	2,253		30,333
BUNDLED REVENUE								20,328	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						2,982	30,146	661,908	1,643,218	772,500	136,125		3,213,749

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
194	MS				72		25-	3,135-	0	0	0		3,135-
194	MS		P				123	8,682	6,454	0	0		15,135
194	MS		S				284	21,013	14,807	0	0		35,820
BILLED REVENUE					72		382	26,560	21,261				47,820
BUNDLED REVENUE								3,135-	0				
UNBUNDLED REVENUE								29,695	21,261				
UNBILLED REVENUE							5	195	0	502	125		822
BUNDLED REVENUE								195	0				
UNBUNDLED REVENUE								0	0				
TOTAL MS					72		387	26,755	21,261	502	125		48,642
203	MS					1	123,000	6,847,090	3,100,008	0	0		9,947,098
203	MS		S				7,591-	3,671,300-	3,100,009	0	0		571,291-
BILLED REVENUE						1	115,409	3,175,790	6,200,017				9,375,807
BUNDLED REVENUE								3,175,790	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NASA						1	115,409	3,175,790	6,200,017				9,375,807
100	MS					105	7-	812-	0	0	0		812-
100	MS		S				1,346	74,508	99,987	0	0		174,495
100	MS		S	WH			1	66	73	0	0		138
101	MS					1	0		0	0	0		0
101	MS		S				23	1,231	1,498	0	0		2,729
104	MS		S				0	60	17	0	0		77
105	MS					3	0		0	0	0		0
105	MS	110	S				0	296	31	0	0		327
105	MS	227	S				32	1,722	2,587	0	0		4,310
110			S				4	132	223	109	16		480
110	GS-1		S				0	7	18	10	2		37
110	MS					962	90-	6,007-	0	2,858-	438-		9,303-
110	MS		P				1	314	147	63	8		532

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
110	MS		S				22,259	524,563	1,351,093	545,030	57,904	595	2,479,184
110	MS	110	S				134	3,061	7,406	2,923	235		13,626
110	5P		S				0	44	0	0	0		44
117	MS					47	470-	2,076	0	44,825-	11,769-		54,517-
117	MS			MR		9	307-	8,363-	0	9,081-	1,300-		18,744-
117	MS			MT		1	0		0	0	0		0
117	MS			MT24		1	118,666	5,817,723	0	2,935,316	318,083		9,071,122
117	MS			RK		1	0		0	0	0		0
117	MS			2526		1	0		0	0	0		0
117	MS		S				335,252	2,400,964	14,658,427	8,219,226	875,356	983,823	27,137,796
117	MS		S	MR			31,782	272,237	1,398,062	780,490	83,401		2,534,190
117	MS		S	MT			7,861	40,804	293,265	190,330	19,763		544,163
117	MS		S	RK			1,726	33,952	168,823	53,142	7,932		263,849
117	MS		S	2526			11,478	68,167	502,737	274,669	27,836		873,409
117	MS	117		MR			0		0	0	0		0
117	MS	117	S	MR			3,504	21,005	141,247	85,990	9,189		257,431
120	MS					27	32,461-	1,098,625-	0	1,024,411-	157,121-		2,280,157-
120	MS			FR		1	0		0	0	0		0
120	MS			MR		5	17	2,452	0	531	79		3,063
120	MS			MRMT		3	115	9,841	0	3,154	402		13,397
120	MS			MT		1	0		0	0	0		0
120	MS			24		1	0		0	0	0		0
120	MS		P				1,267,857	4,329,953	53,841,119	31,631,711	3,483,957	2,169,996	95,456,736
120	MS		P	FR			3,237	15,970	204,979	80,104	8,684		309,737
120	MS		P	MR			699,231	2,087,231	29,996,826	17,217,248	1,849,294		51,150,600
120	MS		P	MRMT			38,811	130,236	1,708,640	962,430	104,797		2,906,102
120	MS		P	MT			83,583	255,311	2,953,546	2,098,134	233,747		5,540,738
120	MS		P	24			55,178	166,174	2,691,453	1,352,033	143,840		4,353,501
120	134		P				0		0	0	0	19,321	19,321
123	MS					1	0		0	0	0		0
123	MS	117	S				5,502	186,136	241,298	0	0	320	427,755
126	MS					1	0		0	0	0		0
126	MS			MT		1	0		0	0	0		0
126	MS	117					328-	19,710	1,166-	7,222-	602-		10,719
126	MS	117	S				24,288	88,450	940,026	595,217	63,343	62,627	1,749,662
126	MS	117	S	MT			20,810	142,363	837,078	519,083	57,163		1,555,688
129	MS				13		0		0	0	0		0
129	MS		S				239	10,194	17,266	0	0		27,460
129	MS	110					0	11-	21-	0	0		32-
130	MS					2	0		0	0	0		0
130	MS		S				5,102	62,871	208,508	101,141	5,744		378,264
130	MS	117					1,189-	14,305-	60,793-	23,112-	1,195-		99,405-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
130	MS	117	S				6,582	35,671	219,108	132,872	8,164	1,311	397,126
192	MS				3		0		0	0	0		0
192	MS		S				0	810	147	0	0		958
193	MS				40		1-	231-	0	0	0		231-
193	MS		P				4	851	318	0	0		1,169
193	MS		S				45	6,998	2,292	0	0		9,290
227	GS-1		P				182	8,451	10,103	0	0		18,554
227	MS					321	3,233-	277,069-	0	0	0		277,069-
227	MS			FR		1	0		0	0	0		0
227	MS			RK		1	0		0	0	0		0
227	MS			24		1	0		0	0	0		0
227	MS			32		1	0		0	0	0		0
227	MS		P				8,697	338,663	457,135	0	0	3,531	799,329
227	MS		S				115,622	4,441,712	5,950,084	0	0	2,129	10,393,925
227	MS		S	FR			1,332	50,597	76,777	0	0		127,375
227	MS		S	RK			543	30,624	31,385	0	0		62,009
227	MS		S	24			1,248	49,258	74,385	0	0		123,643
227	MS		S	32			847	30,307	37,595	0	0		67,902
227	MS	110	S				6	373	324	0	0		697
227	MS	227	S				363	16,318	25,334	0	0		41,652
227	5P		S				38	1,834	2,171	0	0		4,005
247	MS					3	0		0	0	0		0
247	MS			MR		6	0		0	0	0		0
247	MS			MRMT		1	0		0	0	0		0
247	MS	120					3,344-	83,157-	154,905-	0	0		238,062-
247	MS	120		MR			15,998-	382,763-	566,440-	0	0		949,202-
247	MS	120		MRMT			199-	5,863-	6,664-	0	0		12,527-
247	MS	120	P				39,906	991,776	1,317,278	0	0	90,332	2,399,386
247	MS	120	P	MR			251,310	5,876,306	7,828,899	0	0		13,705,204
247	MS	120	P	MRMT			1,072	34,302	39,107	0	0		73,409
261	MS					2	0		0	0	0		0
261	MS	117					697-	27,177-	45,392-	0	0		72,569-
261	MS	117	S				15,190	586,193	768,431	0	0	937	1,355,561
262	MS					4	0		0	0	0		0
262	MS			MR		8	0		0	0	0		0
262	MS			MRMT		1	0		0	0	0		0
262	MS	120					1,979-	48,601-	91,113-	0	0		139,714-
262	MS	120		MR			41,735-	1,227,113-	2,100,377-	0	0		3,327,489-
262	MS	120		MRMT			352-	16,887-	19,202-	0	0		36,089-
262	MS	120	P				57,643	2,047,772	2,536,171	0	0	94,155	4,678,099
262	MS	120	P	MR			439,727	14,998,771	19,135,534	0	0		34,134,305
262	MS	120	P	MRMT			1,508	69,171	75,165	0	0		144,336

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
262	MS	227	P	MR			335	15,225	13,333	0	0		28,558
BILLED REVENUE					56	1,522	3,577,849	43,204,823	147,821,383	66,669,447	7,186,514	3,429,077	268,311,252
BUNDLED REVENUE								4,440,985	0				
UNBUNDLED REVENUE								38,763,838	147,821,383				
UNBILLED REVENUE							40,865	1,305,455	0	2,952,538	723,882		4,981,875
BUNDLED REVENUE								1,305,455	0				
UNBUNDLED REVENUE								0	0				
TOTAL MISC					56	1,522	3,618,714	44,510,278	147,821,383	69,621,985	7,910,396	3,429,077	273,293,127
TOTAL OTHER PUBL AUTH					128	6,310	3,977,655	79,401,630	167,343,091	76,124,757	8,503,250	3,559,377	334,932,109
TOTAL VA NON-JURISDICTIONAL					128	32,464	10,676,073	143,530,826	515,419,096	256,425,769	39,391,267	9,400,110	964,167,070

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1					1	0		0	0	0		0
100	26		S				0		0	0	0		0
163							120-	13,703-	0	0	0		13,703-
163			P				1	131	0	0	0		131
163			S				1,304	141,477	0	0	0		141,477
163			S	CD			13	1,341	0	0	0		1,341
163	1					102,162	3,295-	330,983-	0	0	0		330,983-
163	1			CD		3,860	37-	3,960-	0	0	0		3,960-
163	1		P				1,064	116,802	0	0	0		116,802
163	1		P	CD			28	2,731	0	0	0		2,731
163	1		S				956,547	110,234,930	0	0	0	64	110,234,995
163	1		S				555,907	56,917,384	0	0	0	32	56,917,416
163	1		S	CD			59,261	6,245,602	0	0	0		6,245,602
163	1		S	CDCD			1	113	0	0	0		113
163	1DF						16-	1,696-	0	0	0		1,696-
163	1DF			CD			19	1,744	0	0	0		1,744
163	1DF		S				13,319	1,464,483	0	0	0		1,464,483
163	1DF		S	CD			2,526	265,886	0	0	0		265,886
163	1P		S				29	2,993	0	0	0		2,993
163	1T		S				8	931	0	0	0		931
163	1W		S				18	2,091	0	0	0		2,091
163	26						358-	40,150-	0	0	0		40,150-
163	26			CD			9-	956-	0	0	0		956-
163	26		S				2,782	292,543	0	0	0		292,543
163	26		S	CD			37	3,713	0	0	0		3,713
163	5		S				3	348	0	0	0		348
163	5		S	CD			18	1,789	0	0	0		1,789
164		163	S				4	339	0	0	0		339
164	1	163	S				170	14,372	0	0	0		14,372
164	1P					342	0		0	0	0		0
164	1P			CD		72	0		0	0	0		0
164	1P		S				421	39,271	0	0	0		39,271
164	1P		S	CD			28	2,572	0	0	0		2,572
164	1P	163					14-	725-	0	0	0		725-
164	1P	163		CD			0		0	0	0		0
164	1P	163	P				26	2,437	0	0	0		2,437
164	1P	163	S				10,503	963,572	0	0	0		963,572
164	1P	163	S	CD			1,646	163,415	0	0	0		163,415
165	1T					28	0		0	0	0		0
165	1T			CD		8	0		0	0	0		0
165	1T	163					17-	1,853-	0	0	0		1,853-
165	1T	163	S				542	59,614	0	0	0		59,614

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
165	1T	163	S	CD			226	22,792	0	0	0		22,792
166			S				2	99	0	0	0		99
166	1						3-	286-	0	0	0		286-
166	1		S				8	639	0	0	0		639
166	1DF				974		7-	712-	0	0	0		712-
166	1DF			CD	5		0		0	0	0		0
166	1DF		S				2,251	165,562	0	0	0		165,562
166	1DF		S	CD			12	855	0	0	0		855
166	26						0	7-	0	0	0		7-
166	26		S				33	2,408	0	0	0		2,408
167	1		S				12	910	0	0	0		910
167	1W				16		3-	137-	0	0	0		137-
167	1W		S				111	5,783	0	0	0		5,783
195							5-	1,257-	0	0	0		1,257-
195			P				1	125	0	0	0		125
195			S				11	3,554	0	0	0		3,554
195	1						14	3,474	0	0	0		3,474
195	1		P				10	1,881	0	0	0		1,881
195	1		S				5,971	1,758,304	0	0	0		1,758,304
195	1DF						0	100-	0	0	0		100-
195	1DF		S				59	17,062	0	0	0		17,062
195	1P		S				12	3,736	0	0	0		3,736
195	1T		S				0	635	0	0	0		635
195	1W		S				0	47	0	0	0		47
195	26				10,305		204-	51,819-	0	0	0		51,819-
195	26		P				28	7,032	0	0	0		7,032
195	26		S				1,297	326,568	0	0	0		326,568
195	30		S				0		0	0	0		0
195	30T		S				0	304	0	0	0		304
195	42		S				0	684	0	0	0		684
195	5						0		0	0	0		0
195	5		S				12	2,930	0	0	0		2,930
195	5P		S				0	192	0	0	0		192
BILLED REVENUE					11,300	106,473	1,612,207	178,819,856	0			96	178,819,953
BUNDLED REVENUE								178,819,856	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							29,456	2,066,930	0	1,285,001	0		3,351,933
BUNDLED REVENUE								2,066,930	0				
UNBUNDLED REVENUE								0	0				

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL	RESIDENTIAL				11,300	106,473	1,641,663	180,886,786	0	1,285,001		96	182,171,886

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
168							48-	4,630-	0	0	0		4,630-
168			S				624	55,480	0	0	0		55,480
168	1		S				17	1,488	0	0	0		1,488
168	26						1,371-	115,448-	0	0	0		115,448-
168	26		P				0	41	0	0	0		41
168	26		S				3,047	255,930	0	0	0		255,930
168	30		S				0	42	0	0	0		42
168	5					15,268	33,369-	2,636,390-	0	0	0		2,636,390-
168	5			CD		1	0		0	0	0		0
168	5			MT		1	0		0	0	0		0
168	5		P				3,470	286,698	0	0	0		286,698
168	5		P	MT			18	1,915	0	0	0		1,915
168	5		S				517,582	48,313,676	0	0	0	46,392	48,360,068
168	5		S	CD			0	260	0	0	0		260
168	5		T				1,234	114,084	0	0	0		114,084
168	5P						20	1,629	0	0	0		1,629
168	5P		S				108	8,784	0	0	0	12,147	20,930
168	7						2-	264-	0	0	0		264-
168	7		S				17	1,711	0	0	0		1,711
169	5C					15	1-	94-	0	0	0		94-
169	5C		S				5,748	482,092	0	0	0		482,092
170			S				0		0	0	0		0
170	26		S				634	50,688	0	0	0		50,688
170	5		S				0	54	0	0	0		54
170	5P					1,054	1,471	64,315	0	0	0		64,315
170	5P		P				11,925	836,117	0	0	0	110,982	947,099
170	5P		S				107,862	8,372,971	0	0	0	440,166	8,813,137
175	6C					1	0		0	0	0		0
175	6C		S				2,283	150,722	0	0	0		150,722
176	6P					14	527-	51,029-	0	0	0		51,029-
176	6P			MT		4	63-	11,173-	0	0	0		11,173-
176	6P		P				3,781	276,288	0	0	0		276,288
176	6P		P	MT			4,211	277,424	0	0	0		277,424
176	6P		S				45,538	3,247,194	0	0	0	74,242	3,321,436
176	6P		S	MT			21,574	1,628,831	0	0	0		1,628,831
182	5						5-	334-	0	0	0		334-
182	5		S				737	60,449	0	0	0		60,449
182	7				51		5-	498-	0	0	0		498-
182	7		S				180	14,141	0	0	0		14,141
183	10					13	253-	21,206-	0	0	0		21,206-
183	10		P				3,504	248,012	0	0	0		248,012
183	10		S				30,832	2,319,829	0	0	0	8,580	2,328,409

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
195							44-	8,495-	0	0	0		8,495-
195			S				61	11,805	0	0	0		11,805
195	1						0	10-	0	0	0		10-
195	1		S				0	130	0	0	0		130
195	10		S				115	19,166	0	0	0		19,166
195	26				2,379		122-	25,434-	0	0	0		25,434-
195	26		P				50	13,507	0	0	0		13,507
195	26		S				1,983	450,987	0	0	0		450,987
195	30		S				0	874	0	0	0		874
195	5						56-	8,218-	0	0	0		8,218-
195	5		P				10	2,325	0	0	0		2,325
195	5		S				5,477	1,210,558	0	0	0		1,210,558
195	5C		S				11	1,379	0	0	0		1,379
195	5P						2-	405-	0	0	0		405-
195	5P		P				12	2,266	0	0	0		2,266
195	5P		S				281	49,826	0	0	0		49,826
195	6C		S				24	3,276	0	0	0		3,276
195	6P		S				198	39,839	0	0	0		39,839
195	6P-SG		S				22	4,969	0	0	0		4,969
195	7		S				25	6,634	0	0	0		6,634
210	26						33-	7,576-	0	0	0		7,576-
210	26		S				33	7,576	0	0	0		7,576
210	6P-SG					1	0		0	0	0		0
210	6P-SG		S				2,551	222,848	0	0	0		222,848
252	6L			MT		1	0		0	0	0		0
252	6L		P				0		0	0	0	4,743	4,743
252	6L		P	MT			18,032	1,102,979	0	0	0		1,102,979
BILLED REVENUE					2,431	16,373	759,401	67,330,605	0			697,252	68,027,856
BUNDLED REVENUE								67,330,605	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							8,734	782,450	0	397,998	0		1,180,445
BUNDLED REVENUE								782,450	0				
UNBUNDLED REVENUE								0	0				
TOTAL COMMERCIAL					2,431	16,373	768,135	68,113,055	0	397,998		697,252	69,208,301

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
168	26		S				1,177	105,315	0	0	0		105,315
168	5					18	548	44,587	0	0	0		44,587
168	5		S				9,319	788,176	0	0	0	5,795	793,972
168	5P		S				216	19,259	0	0	0		19,259
170	5P					4	0	1,419-	0	0	0		1,419-
170	5P		S				1,574	120,426	0	0	0	76	120,503
176	26						19,988-	1,220,921-	0	0	0		1,220,921-
176	6P					4	23,244-	1,423,155-	0	0	0		1,423,155-
176	6P			MT		1	0		0	0	0		0
176	6P		P				5,481	418,617	0	0	0	101	418,719
176	6P		S				57,379	3,597,389	0	0	0	33,089	3,630,478
176	6P		S	MT			5,709	452,974	0	0	0		452,974
183	10					8	434	27,333	0	0	0		27,333
183	10			MT		3	369	25,175	0	0	0		25,175
183	10		P				39,313	2,847,706	0	0	0	11,385	2,859,091
183	10		P	MT			4,600	372,612	0	0	0		372,612
183	10		S				24,583	1,877,796	0	0	0	23,266	1,901,062
183	10		S	MT			34,644	2,451,681	0	0	0		2,451,681
195	10						12	3,295	0	0	0		3,295
195	10		S				48	9,660	0	0	0		9,660
195	26				22		10-	1,691-	0	0	0		1,691-
195	26		P				7	1,184	0	0	0		1,184
195	26		S				16	3,020	0	0	0		3,020
195	5		P				0	326	0	0	0		326
195	5		S				62	12,193	0	0	0		12,193
195	5P		S				28	6,083	0	0	0		6,083
195	6L						60	10,485	0	0	0		10,485
195	6L		P				35	6,835	0	0	0		6,835
195	6L		S				87	10,898	0	0	0		10,898
195	6P						3-	669-	0	0	0		669-
195	6P		P				11	2,557	0	0	0		2,557
195	6P		S				66	11,300	0	0	0		11,300
195	6VP		P				35	4,497	0	0	0		4,497
233	RTP					1	887,868	45,832,860	0	0	0		45,832,860
233	RTP		T				179,785-	8,867,809-	0	0	0	7,479	8,860,329-
235	26		P				3,528	229,425	0	0	0	13,503	242,929
235	6VP					3	3,113-	205,147-	0	0	0		205,147-
235	6VP		P				287,400	18,017,511	0	0	0	208,929	18,226,439
252	26			MT			20,120-	1,303,152-	0	0	0		1,303,152-
252	26		S	MT			20,120	1,303,152	0	0	0		1,303,152
252	6L					2	0		0	0	0		0
252	6L			MT		3	2,246-	202,599-	0	0	0		202,599-

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
252	6L		P				96,329	5,906,319	0	0	0	30,478	5,936,798
252	6L		P	MT			10,933	718,309	0	0	0		718,309
252	6L		S				20,393	1,292,810	0	0	0	222,212	1,515,022
252	6L		S	MT			238,674	15,622,849	0	0	0		15,622,849
BILLED REVENUE					22	47	1,502,549	88,928,052	0			556,313	89,484,370
BUNDLED REVENUE								88,928,052	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							8,481	416,220	0	665,998	0		1,082,217
BUNDLED REVENUE								416,220	0				
UNBUNDLED REVENUE								0	0				
TOTAL INDUSTRIAL					22	47	1,511,030	89,344,272	0	665,998		556,313	90,566,587
TOTAL NC JURISDICTIONAL					13,753	122,894	3,920,828	338,344,113	0	2,348,997		1,253,661	341,946,774

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
170	5P					6	147	8,787	0	0	0		8,787
170	5P		S				3,870	272,436	0	0	0		272,436
175	6C					1	0		0	0	0		0
175	6C		P				2,834	184,801	0	0	0		184,801
176	6P					1	0		0	0	0		0
176	6P		S				1,150	122,320	0	0	0		122,320
184	30					660	591-	66,736-	0	0	0		66,736-
184	30		P				14	1,304	0	0	0		1,304
184	30		S				27,243	2,523,565	0	0	0		2,523,565
188	42					102	44-	3,726-	0	0	0		3,726-
188	42		S				7,073	598,161	0	0	0		598,161
195	10		S				0	411	0	0	0		411
195	26				24		0	82-	0	0	0		82-
195	26		S				24	4,748	0	0	0		4,748
195	30						0	20-	0	0	0		20-
195	30		S				63	13,910	0	0	0		13,910
195	42		S				0	349	0	0	0		349
BILLED REVENUE					24	769	41,783	3,660,228	0				3,660,228
BUNDLED REVENUE								3,660,228	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							549	43,677	0	21,413	0		65,090
BUNDLED REVENUE								43,677	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL					24	769	42,332	3,703,905	0	21,413			3,725,318

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
170	5P					2	0		0	0	0		0
170	5P		S				111	14,282	0	0	0		14,282
184			S				18	1,605	0	0	0		1,605
184	26		S				24	2,114	0	0	0		2,114
184	30					412	1,285-	111,852-	0	0	0		111,852-
184	30		P				878	71,783	0	0	0		71,783
184	30		S				44,956	3,957,823	0	0	0	24	3,957,847
188			S				8	613	0	0	0		613
188	26						35-	2,460-	0	0	0		2,460-
188	42					664	937-	79,795-	0	0	0		79,795-
188	42		S				33,777	2,956,735	0	0	0	31	2,956,766
195	26				56		0	83-	0	0	0		83-
195	26		S				40	8,814	0	0	0		8,814
195	30						0	127-	0	0	0		127-
195	30		S				128	28,439	0	0	0		28,439
195	42						0	186	0	0	0		186
195	42		S				98	19,944	0	0	0		19,944
195	5		S				0	1,073	0	0	0		1,073
BILLED REVENUE					56	1,078	77,781	6,869,094	0			55	6,869,149
BUNDLED REVENUE								6,869,094	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							882	75,909	0	37,819	0		113,728
BUNDLED REVENUE								75,909	0				
UNBUNDLED REVENUE								0	0				
TOTAL COUNTY					56	1,078	78,663	6,945,003	0	37,819		55	6,982,877

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
195			S				0	80	0	0	0		80
195	10		S				15	3,259	0	0	0		3,259
195	26					176	183-	44,353-	0	0	0		44,353-
195	26		S				6,518	1,559,940	0	0	0		1,559,940
195	30						0	31-	0	0	0		31-
195	30		S				220	42,502	0	0	0		42,502
195	30T		S				60	19,563	0	0	0		19,563
195	42		S				25	6,200	0	0	0		6,200
195	5						0	67-	0	0	0		67-
195	5		S				1	1,437	0	0	0		1,437
BILLED REVENUE						176	6,656	1,588,530	0				1,588,530
BUNDLED REVENUE								1,588,530	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							44	10,060	0	966	0		11,024
BUNDLED REVENUE								10,060	0				
UNBUNDLED REVENUE								0	0				
TOTAL STREET LIGHTS						176	6,700	1,598,590	0	966			1,599,554

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
187	26						2-	159-	0	0	0		159-
187	26		S				37	3,403	0	0	0		3,403
187	30T					194	0	439	0	0	0		439
187	30T		S				369	49,851	0	0	0		49,851
BILLED REVENUE						194	404	53,534	0				53,534
BUNDLED REVENUE								53,534	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							3	350	0	34	0		384
BUNDLED REVENUE								350	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						194	407	53,884	0	34			53,918

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FOR 12 MONTHS ENDED DECEMBER 2022

NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
163			S				0	13	0	0	0		13
163	MS					17	0		0	0	0		0
163	MS			CD		3	0		0	0	0		0
163	MS		S				242	26,653	0	0	0		26,653
163	MS		S	CD			63	6,444	0	0	0		6,444
168	MS					130	19-	1,925-	0	0	0		1,925-
168	MS		P				8,257	694,947	0	0	0		694,947
168	MS		S				3,935	373,285	0	0	0	79	373,364
170	MS					1	0		0	0	0		0
170	MS		S				198	14,886	0	0	0		14,886
182	MS				4		6-	520-	0	0	0		520-
182	MS		S				67	5,691	0	0	0		5,691
183	MS					1	0		0	0	0		0
183	MS		P				15,995	1,201,035	0	0	0	1,158	1,202,194
195	MS				28		0		0	0	0		0
195	MS		S				36	8,343	0	0	0		8,343
BILLED REVENUE									0				0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							361	26,524	0	12,769	0		39,293
BUNDLED REVENUE								26,524	0				
UNBUNDLED REVENUE								0	0				
TOTAL OTHER PUBL AUTH						32	152	29,129	2,355,376	0	12,769		1,237	2,369,383
TOTAL NC NON-JURISDICTIONAL						113	2,370	157,231	14,656,758	0	73,001		1,292	14,731,050

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FOR 12 MONTHS ENDED DECEMBER 2022

FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
VA RESALE													
088	RC SEPA		P			1	35,079	1,219,742	0	1,192,959	76,955		2,489,657
BILLED REVENUE						1	35,079	1,219,742	0	1,192,959	76,955		2,489,657
BUNDLED REVENUE								1,219,742	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL VA RESALE						1	35,079	1,219,742	0	1,192,959	76,955		2,489,657

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FOR 12 MONTHS ENDED DECEMBER 2022

FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
NC RESALE													
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NC RESALE									0				0
TOTAL FERC JURISDICTIONAL						1	35,079	1,219,742	0	1,192,959	76,955		2,489,657
TOTAL SYSTEM					70,393	2,719,291	88,446,295	1,860,920,688	4,881,458,278	117,793,835	248,229,186	44,079,656	9,152,481,644
VA NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
NC NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NON-REQUIRED RESALE									0				0
TOTAL SYSTEM AND NON-SYSTEM					70,393	2,719,291	88,446,295	1,860,920,688	4,881,458,278	117,793,835	248,229,186	44,079,656	9,152,481,644

*** END OF REPORT ***

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FOR THE MONTH OF JANUARY 2023

VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100							41-	2,395-	3,043-	1,268-	189-		6,895-
100			S				3,642	100,335	254,613	112,101	16,733		483,782
100			S	FR			36	964	2,650	1,115	166		4,896
100			S	KR			9	260	764	287	43		1,353
100			S	RK			0		0	0	0		0
100			S	TR			7	157	487	208	31		883
100	DP-R		S				1	23	44	18	3		88
100	EV		S				0	15	24	10	1		50
100	GS-1		S				18	498	1,241	547	82		2,368
100	GS-2	ND	S				0		0	0	0		0
100	SP						2-	55-	210-	77-	11-		352-
100	SP		S				4	98	301	116	17		532
100	1					2,291,262	3,084-	283,221-	0	94,949-	14,173-		392,343-
100	1			FR		15,428	4	526	0	113	17		656
100	1			FRRB		5	0		0	0	0		0
100	1			FRRK		9	0		0	0	0		0
100	1			FRRKVK		1	0		0	0	0		0
100	1			FRVB		1	0		0	0	0		0
100	1			FRVK		1	0		0	0	0		0
100	1			KR		11,081	1	104	0	18	3		124
100	1			KRKR			0	11-	14-	5-	1-		31-
100	1			KRRB		2	0		0	0	0		0
100	1			KRRK		46	0	7	0	0	0		7
100	1			KRRKVK		1	0		0	0	0		0
100	1			KRVB		3	0		0	0	0		0
100	1			KRVK		19	0		0	0	0		0
100	1			MT		1	0		0	0	0		0
100	1			RB		45	1-	81-	0	18-	3-		102-
100	1			RK		339	1-	93-	0	26-	4-		123-
100	1			RKVB		1	0		0	0	0		0
100	1			RKVK		2	0		0	0	0		0
100	1			TR		4,326	6	597	0	183	27		807
100	1			TRVB		4	0		0	0	0		0
100	1			TRVK		35	3-	310-	0	83-	12-		405-
100	1			VB		22	0		0	0	0		0
100	1			VK		79	0		0	0	0		0
100	1		P				338	9,404	23,670	10,417	1,555		45,045
100	1		P	FR			8	185	565	247	37		1,033
100	1		P	KR			2	58	143	52	8		260
100	1		S				3,011,058	82,716,263	210,411,159	92,692,423	13,835,814	57	399,655,716
100	1		S	FR			20,327	562,855	1,508,489	625,737	93,401		2,790,483
100	1		S	FRFR			5	156	395	163	24		738

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FOR THE MONTH OF JANUARY 2023

VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1		S	FRRB			6	168	480	188	28		864
100	1		S	FRRK			19	466	1,438	589	88		2,580
100	1		S	FRRKVK			2	45	166	54	8		273
100	1		S	FRTR			5	135	385	161	24		706
100	1		S	FRVB			0	10	17	4	1		33
100	1		S	FRVK			1	39	131	44	7		220
100	1		S	KR			13,754	387,274	1,129,008	423,418	63,202		2,002,902
100	1		S	KRKR			1	52	110	41	6		209
100	1		S	KRRB			3	76	226	83	12		398
100	1		S	KRRK			62	1,670	5,182	1,894	283		9,029
100	1		S	KRRKVK			1	22	60	17	3		101
100	1		S	KRTR			14	385	1,023	426	64		1,898
100	1		S	KRVB			3	87	249	82	12		430
100	1		S	KRVK			25	706	2,595	782	117		4,200
100	1		S	RB			58	1,623	4,260	1,799	269		7,951
100	1		S	RK			456	12,528	33,104	14,038	2,095		61,766
100	1		S	RKTR			4	128	275	113	17		533
100	1		S	RKVB			2	54	169	69	10		302
100	1		S	RKVK			1	35	79	25	4		143
100	1		S	TR			5,366	150,279	397,293	165,191	24,657		737,421
100	1		S	TRTR			7	147	478	205	31		861
100	1		S	TRVB			6	155	488	196	29		868
100	1		S	TRVK			54	1,423	5,054	1,663	248		8,389
100	1		S	VB			36	935	2,658	1,113	166		4,872
100	1		S	VK			97	2,703	8,705	2,973	444		14,825
100	1		S	WH			0	19	35	14	2		70
100	1		T				10	250	665	296	44		1,255
100	1EV		S				12	303	814	361	54		1,531
100	1G		S				1	29	60	25	4		117
100	1P		S				46	1,034	3,144	1,425	213		5,816
100	1S		S				563	13,144	38,476	17,331	2,587		71,538
100	1S		S	FR			7	153	480	217	32		882
100	1S		S	KR			1	30	78	28	4		141
100	1T		S				172	4,158	11,832	5,307	792		22,089
100	1T		S	KR			4	87	326	126	19		558
100	1W		S				5	123	366	165	25		679
100	100		S				8	220	544	240	36		1,040
100	24						13-	415-	937-	389-	58-		1,799-
100	24		S				24	701	1,744	751	112		3,308
100	27						37-	816-	2,495-	1,129-	168-		4,607-
100	27		S				319	7,735	21,898	9,813	1,465	23	40,934
100	27		S	KR			3	62	215	82	12		371

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FOR THE MONTH OF JANUARY 2023

VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	27		S	MT			39	713	2,575	1,201	179		4,668
100	28						1-	29-	87-	39-	6-		160-
100	28		S				69	1,603	4,855	2,131	318		8,907
100	28		S	FR			2	49	141	60	9		258
101		100	S				2	59	146	75	11		292
101	GS-1		S				3	76	201	100	15		392
101	1		S				5	102	289	150	22		564
101	1	100	S				11	274	754	346	52		1,426
101	1S					5,601	3	79	177	94	14		364
101	1S			FR		28	0		0	0	0		0
101	1S			KR		15	0		0	0	0		0
101	1S			RK		1	0		0	0	0		0
101	1S			TR		6	0		0	0	0		0
101	1S		S				13,875	349,612	866,178	427,117	63,754		1,706,661
101	1S		S	FR			64	1,626	4,169	1,959	292		8,046
101	1S		S	KR			38	948	2,814	1,159	173		5,094
101	1S		S	TR			14	371	938	417	62		1,788
101	1S	100					58-	4,590-	5,897-	1,799-	269-		12,555-
101	1S	100		TR			0	19-	15-	0	0		34-
101	1S	100	S				1,849	45,047	114,024	56,909	8,495		224,475
101	1S	100	S	FR			8	200	539	257	38		1,035
101	1S	100	S	RK			1	34	69	38	6		147
102	1P					568	0		0	0	0		0
102	1P			FR		4	0		0	0	0		0
102	1P			KR		5	0		0	0	0		0
102	1P	101					23-	780-	1,586-	709-	106-		3,180-
102	1P	101	S				2,024	47,048	123,502	62,296	9,299		242,145
102	1P	101	S	FR			19	423	1,180	593	88		2,284
102	1P	101	S	KR			5	198	429	150	22		800
103	1		S				0	13	9	5	1		28
103	1	100	S				3	9-	155	93	14		253
103	1S		S				5	112	351	165	25		652
103	1T					516	0		0	0	0		0
103	1T			KR		1	0		0	0	0		0
103	1T			TR		1	0		0	0	0		0
103	1T		S				947	23,364	62,734	29,138	4,349		119,586
103	1T		S	KR			3	64	214	84	13		374
103	1T	100					0		0	0	0		0
103	1T	100	S				147	3,692	9,625	4,523	675		18,514
103	1T	100	S	TR			1	26	59	27	4		116
104	1		S				19	515	909	600	90		2,113
104	1W				86		1	20	67	44	7		138

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FOR THE MONTH OF JANUARY 2023

VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
104	1W		S				12	180	561	370	55		1,166
131	29					23	0		0	0	0		0
131	29		S				3	183	145	101	15		445
192							0	20	4	2	0		26
192			S				2	559	91	50	7		708
192	GS-1		S				0	14	4	2	0		21
192	GS-2	ND	S				0	27	5	3	0		35
192	GS-2T		S				0	138	27	15	2		183
192	1						0	83	11	6	1		102
192	1		P				0	8	1	0	0		9
192	1		S				99	43,818	5,583	3,038	454		52,893
192	1		S	TR			0	17	2	1	0		21
192	1G		S				0	138	17	9	1		167
192	1P		S				0	16	2	1	0		18
192	1S		S				0	40	5	3	0		48
192	1T		S				0	8	1	0	0		9
192	10		P				0	15	5	3	0		23
192	10		S				0	77	16	9	1		103
192	100		S				0	38	4	2	0		44
192	110		S				0	62	14	7	1		84
192	130		S				0	9	1	1	0		11
192	150		S				0	102	22	12	2		137
192	24				5,476		0	27-	1-	1-	0		29-
192	24			TR	2		0		0	0	0		0
192	24		P				6	2,040	321	175	26		2,563
192	24		S				6	2,408	347	189	28		2,972
192	27		P				0	24	3	1	0		28
192	27		S				3	1,056	171	93	14		1,333
192	28		S				0	60	9	5	1		74
192	5VA		S				0	18	3	2	0		22
192	6VA		S				0	55	16	9	1		82
193			P				1	145	42	23	3		213
193			S				11	2,191	634	351	52		3,227
193	DP-R		S				0	10	2	1	0		14
193	GS-1		S				0	32	12	7	1		51
193	GS-2T		S				0	28	11	6	1		47
193	1						1	80	31	18	3		131
193	1			TR			0	19	9	5	1		34
193	1		P				0	56	18	10	2		86
193	1		S				1,422	252,362	78,812	43,766	6,533		381,473
193	1		S	TR			1	162	46	24	4		236
193	1		S	VK			0	8	3	1	0		12

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
193	1EV		S				0	8	2	1	0		11
193	1G		S				4	740	224	124	19		1,107
193	1P		S				1	239	80	44	7		369
193	1S		S				4	822	228	129	19		1,199
193	1T		S				0	98	24	14	2		138
193	100		S				1	212	53	29	4		298
193	120		S				0	8	2	1	0		11
193	130		S				4	525	239	134	20		918
193	24						1-	144-	32-	18-	3-		198-
193	24		S				2	386	109	60	9		564
193	27				29,756		3-	595-	0	80-	12-		686-
193	27			TR	16		0		0	0	0		0
193	27			VK	1		0		0	0	0		0
193	27		P				13	4,253	748	415	62		5,478
193	27		S				202	41,108	11,188	6,210	927		59,433
193	28		S				6	892	316	176	26		1,409
193	5VA		S				0	8	2	1	0		11
194			S				0	16	17	9	1		44
194	GS-1		S				0	12	10	6	1		28
194	1						1-	47-	42-	24-	4-		116-
194	1		S				305	19,270	16,884	9,400	1,403		46,956
194	1		S	TR			0	4	4	2	0		11
194	1G		S				0	30	25	14	2		71
194	1P		S				2	133	117	65	10		326
194	1S		S				2	106	92	51	8		256
194	1T		S				0	12	10	6	1		28
194	24						0	26-	19-	10-	2-		57-
194	24		S				0	30	24	13	2		68
194	27		S				3	169	154	86	13		422
194	28				4,723		1-	111-	0	30-	5-		146-
194	28			TR	1		0		0	0	0		0
194	28		P				0	9	8	4	1		21
194	28		S				31	1,903	1,705	948	141		4,698
237	DP-R					261	0		0	0	0		0
237	DP-R			FR		4	0		0	0	0		0
237	DP-R			KR		5	0		0	0	0		0
237	DP-R			TR		3	0		0	0	0		0
237	DP-R			TRVK		1	0		0	0	0		0
237	DP-R		S				350	9,267	31,740	10,776	1,609		53,392
237	DP-R		S	FR			3	114	289	94	14		510
237	DP-R		S	KR			5	152	430	139	21		741
237	DP-R		S	TR			4	114	291	108	16		529

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
237	DP-R		S	TRVK			1	41	177	45	7		270
237	DP-R	100					8-	263-	612-	240-	36-		1,150-
240	1		S				1	35	106	37	6		185
240	1EV					223	1	31	93	34	5		163
240	1EV			FR		2	0		0	0	0		0
240	1EV			FRVB		1	0		0	0	0		0
240	1EV			KR		14	0		0	0	0		0
240	1EV			TR		6	0		0	0	0		0
240	1EV		S				308	7,787	25,153	9,477	1,415		43,832
240	1EV		S	FR			2	45	144	51	8		246
240	1EV		S	FRVB			1	30	94	32	5		160
240	1EV		S	KR			12	311	1,133	372	56		1,871
240	1EV		S	TR			7	169	570	206	31		975
240	1EV	100	S				107	2,548	8,422	3,288	491		14,749
240	1EV	100	S	FR			3	51	229	95	14		390
240	1EV	100	S	KR			5	130	471	158	24		782
240	1EV	100	S	TR			4	99	345	124	19		587
241	EV				126		0		0	0	0		0
241	EV			TR	1		0		0	0	0		0
241	EV		S				0	3	0	0	0		3
241	1		S				44	1,046	2,806	1,353	202		5,406
241	1		S	TR			0	12	31	15	2		60
241	1	100					2-	24-	88-	55-	8-		174-
241	1	100	S				1	15	43	27	4		89
242	GS-2T		S	37			0	3	0	0	0		3
242	SP					4	0		0	0	0		0
242	SP			37		119	0		0	0	0		0
242	SP			38		1	0		0	0	0		0
242	SP		S				0		0	0	0		0
242	SP		S	37			0	5	0	0	0		5
242	1			37			0	2-	0	0	0		2-
242	1		S				0		0	0	0		0
242	1		S	37			0	319	0	0	0		319
242	1		S	38			0	4	0	0	0		4
242	1S		S	37			0	5	0	0	0		5
260			S				15	396	1,178	457	68		2,099
260		100	S				0		0	0	0		0
260	1		S				12	321	954	369	55		1,699
260	1G					9,340	16	482	1,308	501	75		2,366
260	1G			FR		94	0		0	0	0		0
260	1G			FRRK		1	0		0	0	0		0
260	1G			FRVB		1	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
260	1G			FRVK		1	0		0	0	0		0
260	1G			KR		139	0		0	0	0		0
260	1G			KRRK		3	0		0	0	0		0
260	1G			KRVK		2	0		0	0	0		0
260	1G			RB		3	0		0	0	0		0
260	1G			RK		36	0		0	0	0		0
260	1G			TR		270	0		0	0	0		0
260	1G			TRVB		1	0		0	0	0		0
260	1G			TRVK		3	0		0	0	0		0
260	1G			VK		4	0		0	0	0		0
260	1G		P				1	29	80	30	4		143
260	1G		S				12,085	342,804	969,035	372,037	55,532		1,739,408
260	1G		S	FR			120	3,415	10,217	3,705	553		17,890
260	1G		S	FRRK			1	20	53	19	3		94
260	1G		S	FRVB			1	28	88	29	4		149
260	1G		S	FRVK			1	36	184	39	6		265
260	1G		S	KR			163	4,731	15,029	5,027	750		25,537
260	1G		S	KRRK			2	63	178	57	9		307
260	1G		S	KRVK			1	28	72	20	3		124
260	1G		S	RB			1	32	76	25	4		137
260	1G		S	RK			37	1,089	3,080	1,145	171		5,485
260	1G		S	TR			317	9,185	26,814	9,755	1,456		47,210
260	1G		S	TRTR			2	45	142	51	8		246
260	1G		S	TRVB			2	45	147	50	8		250
260	1G		S	TRVK			3	81	279	82	12		455
260	1G		S	VK			5	151	535	162	24		873
260	1G	100					29-	1,540-	2,712-	898-	134-		5,285-
260	1G	100		KR			0	5-	13-	4-	1-		23-
260	1G	100		TR			2-	75-	181-	65-	10-		331-
260	1G	100	S				70	2,030	5,574	2,168	324		10,096
260	1G	100	S	FR			1	38	121	41	6		206
260	1G	100	S	KR			3	99	322	106	16		543
260	1G	100	S	RB			5	118	382	148	22		670
260	1G	100	S	RK			1	34	102	37	6		179
260	1G	100	S	TR			3	83	221	85	13		402
260	1P		S				3	73	235	89	13		410
260	1S		S				5	133	424	160	24		741
260	27	100		KR			0	11-	1-	0	0		12-
BILLED REVENUE					40,188	2,340,024	3,088,352	84,927,496	216,286,646	95,072,007	14,191,005	80	410,477,235
BUNDLED REVENUE								283,177-	0				
UNBUNDLED REVENUE								85,210,673	216,286,646				

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
UNBILLED REVENUE							376,632-	24,707,820-	15,903,710-	11,594,003-	1,730,997-		53,936,536-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								24,707,820-	15,903,710-				
TOTAL RESIDENTIAL					40,188	2,340,024	2,711,720	60,219,676	200,382,936	83,478,004	12,460,008	80	356,540,699

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
000	*		S				0		0	0	0		0
105	GS-2 ND	117	S				0		0	0	0	279	279
105	GS-3	117	S				0		0	0	0	139	139
105	5					450	122-	10,763-	0	3,746-	559-		15,068-
105	5			TR		1	0		0	0	0		0
105	5		S				0	16	27	10	2		55
105	5	110	S				248	7,093	19,406	7,642	1,141		35,282
105	5	110	S	TR			2	39	160	59	9		266
105	5	117	S				186	2,521	16,750	5,735	856		25,862
105	5	227	S				1,640	23,222	120,575	50,478	7,535		201,810
106	25					4	0		0	0	0		0
106	25		S				8	392	419	254	38		1,102
108		110	S				1	37	108	42	6		194
108	GS-1	110	S				16	314	1,257	506	76		2,154
108	GS-2 ND	110	S				27	441	2,021	822	123		3,407
108	27		S				3	87	263	103	15		468
108	27	110	S				110	1,879	8,359	3,392	506		14,136
108	28	110	S				65	1,199	5,046	2,012	300		8,557
108	5C					2,775	124-	2,454-	9,467-	3,824-	571-		16,316-
108	5C			FR		2	0		0	0	0		0
108	5C			MT		1	0		0	0	0		0
108	5C		S				1,063	19,396	80,994	32,731	4,886		138,006
108	5C	108	S				3	76	252	99	15		442
108	5C	110					1	31	83	32	5		151
108	5C	110	P				70	1,183	5,284	2,146	320		8,933
108	5C	110	S				14,122	273,710	1,081,125	434,734	64,891	112	1,854,572
108	5C	110	S	FR			21	373	1,646	632	94		2,746
108	5C	110	S	MT			31	505	2,318	943	141		3,907
108	5C	110	S				0	933	389	0	0		1,322
108	7	110	S				4	116	278	109	16		519
109	GS-2 ND		S				0		0	0	0	1	1
109	GS-2T		S				0		0	0	0	7	7
109	5P					227	0		0	0	0		0
109	5P			FR		1	0		0	0	0		0
109	5P		S				303	5,250	18,668	9,340	1,394		34,652
109	5P	108					0	1,024-	658-	0	0		1,682-
109	5P	108	S				309	4,786	18,115	9,512	1,420		33,833
109	5P	110	S				104	2,121	6,413	3,204	478		12,216
109	5P	227					43-	413	1,797-	1,315-	196-		2,895-
109	5P	227	P				9	191	607	267	40		1,104
109	5P	227	S				3,482	58,156	210,652	107,197	16,001	10	392,017
109	5P	227	S	FR			31	513	2,007	966	144		3,630

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
110							16-	296-	1,076-	488-	73-		1,933-
110			S				314	7,719	17,915	9,675	1,444		36,753
110	*		S				16	2,204	845	502	75	1,159	4,785
110	GS-1					174,871	1,274-	45,578-	72,650-	39,225-	5,855-		163,307-
110	GS-1			FR		70	1	69	0	19	3		91
110	GS-1			KR		126	3-	94-	234-	98-	15-		441-
110	GS-1			MT		2	0		0	0	0		0
110	GS-1			RK		17	0		0	0	0		0
110	GS-1			TR		60	0		0	0	0		0
110	GS-1			TRVB		1	0		0	0	0		0
110	GS-1			24		37	21-	445-	1,277-	644-	96-		2,462-
110	GS-1			2425		1	0		0	0	0		0
110	GS-1			36		1	0		0	0	0		0
110	GS-1		P				1,949	34,779	102,849	59,990	8,954	314	206,886
110	GS-1		S				315,891	7,828,679	17,890,829	9,724,378	1,451,518	17,275	36,912,679
110	GS-1		S	FR			294	5,624	16,766	9,055	1,352		32,796
110	GS-1		S	KR			220	5,517	15,242	6,757	1,009		28,525
110	GS-1		S	MT			11	195	549	326	49		1,118
110	GS-1		S	RK			57	1,128	3,236	1,765	263		6,393
110	GS-1		S	TR			73	1,983	4,481	2,253	336		9,054
110	GS-1		S	TRVB			5	97	333	166	25		621
110	GS-1		S	24			194	4,917	10,510	5,987	894		22,308
110	GS-1		S	2425			1	31	45	22	3		102
110	GS-1		S	36			0	18	0	0	0		18
110	GS-1		T				3	61	163	89	13		326
110	GS-1	110	P				9	176	490	277	41		984
110	GS-1	110	S				1,790	42,649	99,748	55,105	8,225	276	206,003
110	GS-1	110	S	KR			5	112	318	139	21		591
110	GS-1						0	477	207	0	0		684
110	GS-1		P				0	477	128	0	0		605
110	GS-1		S				0	283,566	69,283	0	0		352,850
110	GS-1	110	S				0	216	70	0	0		286
110	GS-1					17,586	0		0	0	0		0
110	GS-2	ND					76-	805-	5,146-	2,342-	350-		8,643-
110	GS-2	ND	P				2	60	144	77	11		292
110	GS-2	ND	S				1,088	19,370	56,210	33,488	4,999	623	114,690
110	GS-2	ND 110	S				2	102	103	52	8		264
110	GS-2	ND	S				0	38	7	0	0		45
110	GS-2T		S				93	1,768	5,033	2,866	428		10,096
110	GS-3		S				3	66	182	100	15		364
110	GS-4		P				0	14	10	5	1		30
110	SP		S				2	58	97	49	7		211

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
110	1		S				7	272	445	220	33		970
110	10		S				8	160	434	243	36	977	1,850
110	24						71-	1,603-	4,411-	2,196-	328-		8,538-
110	24		S				101	2,099	5,949	3,113	465		11,626
110	24	110	S				11	272	665	335	50		1,322
110	27		P				1	43	85	42	6		177
110	27		S				144	2,031	8,384	4,425	660		15,500
110	28						66-	1,044-	3,816-	2,023-	302-		7,185-
110	28		S				109	1,911	6,159	3,341	499		11,909
110	5C		S				19	409	1,053	587	88		2,136
110	7						1-	39-	86-	42-	6-		174-
110	7		S				9	244	503	263	39		1,050
114		227	S				81	1,266	4,553	2,489	372		8,679
114	GS-1		S				188	2,019	8,450	5,801	866	138	17,274
114	GS-1	227	S				56	946	3,103	1,736	259		6,044
114	GS-2 ND		S				279	3,755	14,435	8,594	1,283	888	28,955
114	GS-2 ND	227	S				16	198	674	479	72	1	1,424
114	GS-2T					4,115	1,784-	988	72,365-	54,917-	8,197-		134,491-
114	GS-2T		FR			2	0		0	0	0		0
114	GS-2T		MT			5	0		0	0	0		0
114	GS-2T		RK			1	0		0	0	0		0
114	GS-2T		TR			1	0		0	0	0		0
114	GS-2T		24			46	0		0	0	0		0
114	GS-2T		32			1	75	1,032	3,644	2,317	346		7,338
114	GS-2T	P					2,382	36,369	121,341	73,314	10,943	175	242,143
114	GS-2T	P	MT				109	1,493	4,911	3,355	501		10,260
114	GS-2T	P	24				25	505	1,336	755	113		2,708
114	GS-2T	S					121,220	1,790,092	6,076,560	3,731,638	557,006	3,051	12,158,348
114	GS-2T	S	FR				25	534	1,412	773	115		2,836
114	GS-2T	S	MT				452	5,376	20,898	13,902	2,075		42,252
114	GS-2T	S	RK				34	332	1,552	1,059	158		3,101
114	GS-2T	S	TR				134	1,220	6,299	4,112	614		12,246
114	GS-2T	S	24				1,699	26,674	89,136	52,313	7,809		175,932
114	GS-2T	117	S				292	2,734	11,998	8,996	1,343	2	25,073
114	GS-2T	227					762-	15,247-	41,721-	23,464-	3,502-		83,934-
114	GS-2T	227	P				537	7,351	27,508	16,539	2,469		53,867
114	GS-2T	227	S				27,463	382,644	1,308,691	845,410	126,191	497	2,663,432
114	GS-2T	227	S	24			45	543	1,969	1,381	206		4,100
114	27		S				70	1,057	3,648	2,143	320		7,169
114	27	227					8-	380-	486-	236-	35-		1,138-
114	27	227	S				20	224	829	602	90		1,744
114	28		S				298	4,118	16,089	9,166	1,368		30,741

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COMMERCIAL													
114	28	227	S				32	507	1,544	988	148		3,186
117	GS-1		S				730	7,330	30,702	22,466	3,353		63,851
117	GS-2	ND	S				0		0	0	0	4	4
117	GS-2	ND 117	S				0		0	0	0	1	1
117	GS-3					802	18,970-	114,587-	873,924-	583,958-	87,165-		1,659,634-
117	GS-3			FR		3	202-	919-	16,398-	6,205-	926-		24,448-
117	GS-3			KR		2	0		0	0	0		0
117	GS-3			K1		4	3,725-	27,262-	187,282-	114,666-	17,116-		346,326-
117	GS-3			MR		30	728-	10,615-	50,791-	22,421-	3,347-		87,173-
117	GS-3			MRMT		3	203-	634-	11,091-	6,255-	934-		18,913-
117	GS-3			MR24		1	0		0	0	0		0
117	GS-3			MT		78	1,410-	1,500	57,331-	43,411-	6,480-		105,721-
117	GS-3			MTTR		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			MT28		2	0		0	0	0		0
117	GS-3			RK		1	189-	440-	9,398-	5,817-	868-		16,524-
117	GS-3			TR		10	0		0	0	0		0
117	GS-3			24		30	200-	280-	8,997-	6,165-	920-		16,363-
117	GS-3			2425		17	1,025-	3,064	34,920-	31,539-	4,708-		68,103-
117	GS-3			28		6	0		0	0	0		0
117	GS-3		P				0		0	0	0	1,268	1,268
117	GS-3		S				465,480	3,527,937	20,993,318	14,329,334	2,138,880	484,965	41,474,433
117	GS-3		S	FR			1,329	12,865	69,273	40,904	6,106		129,147
117	GS-3		S	KR			658	8,181	36,807	20,241	3,021		68,250
117	GS-3		S	K1			8,389	59,659	370,522	258,236	38,546		726,963
117	GS-3		S	MR			12,527	129,412	602,083	385,617	57,559		1,174,671
117	GS-3		S	MRMT			1,851	15,060	86,489	56,987	8,506		167,042
117	GS-3		S	MR24			97	1,305	8,878	2,974	444		13,601
117	GS-3		S	MT			34,392	271,895	1,667,872	1,058,723	158,031		3,156,522
117	GS-3		S	MTTR			822	6,880	38,263	25,320	3,779		74,242
117	GS-3		S	MT24			645	5,428	28,618	19,862	2,965		56,873
117	GS-3		S	TR			6,503	45,081	318,400	200,202	29,883		593,566
117	GS-3		S	24			10,554	91,447	585,152	324,891	48,495		1,049,985
117	GS-3		S	2425			10,829	89,969	473,277	333,368	49,761		946,374
117	GS-3		S	28			1,785	14,006	95,056	54,951	8,202		172,214
117	GS-3	117		MR			2,698-	6,787	103,745-	83,041-	12,395-		192,393-
117	GS-3	117		MT28			246-	927-	15,606-	7,583-	1,132-		25,248-
117	GS-3	117	S				11,911	107,749	616,558	366,674	54,732	19,675	1,165,387
117	GS-3	117	S	MR			2,657	27,865	195,281	81,778	12,207		317,131
117	GS-3	117	S	MT			3,338	26,619	159,658	102,761	15,339		304,378
117	GS-3	117	S	MT28			1,401	19,276	81,115	43,118	6,436		149,945
117	GS-3	117	S	2425			513	3,952	31,322	15,802	2,359		53,434

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COMMERCIAL													
117	GS-3	117	S	28			767	5,043	40,780	23,610	3,524		72,957
117	GS-3	118	S				0		0	0	0	16,665	16,665
117	GS-3	120	S	MT			555	6,124	27,026	17,071	2,548		52,769
117	GS-3	227	S				58	6,811	1,184	1,785	266	332	10,377
117	GS-3	227	S	MR			123	1,528	9,030	3,788	565		14,911
117	GS-3						4,594-	123,425	15,467-	141,424-	21,110-		54,577-
117	GS-3		S				0	898,039	670,993	0	0		1,569,032
117	GS-3		S	MT			0	70,676	61,853	0	0		132,529
117	GS-3	117	S				0	97,142	64,743	0	0		161,885
117	GS-3	117	S	MT			0	25,218	23,466	0	0		48,684
117	GS-3	118	S	MT			0	50,336	58,809	0	0		109,144
117	GS-3					333	0		0	0	0		0
117	GS-3			MT		1	0		0	0	0		0
117	SCR-S		S				0		0	0	0	14,898	14,898
117	10		S				0		0	0	0	1,928	1,928
117	28		S	28			330	1,897	12,755	10,173	1,518		26,343
117	6VA		S				0		0	0	0	88	88
120							243-	5,703-	56,127-	7,489-	1,118-		70,437-
120			P				24,178	65,271	898,494	744,296	111,098	14,783	1,833,942
120	GS-4					78	83,995-	205,638	3,677,844-	2,585,704-	385,957-		6,443,868-
120	GS-4			K1		8	73-	79,014	25,170	2,259-	337-		101,588
120	GS-4			MR		2	0		0	0	0		0
120	GS-4			MT		3	1,772-	11,066	60,924-	54,536-	8,140-		112,534-
120	GS-4			RK		1	0		0	0	0		0
120	GS-4			TR2425		1	0		0	0	0		0
120	GS-4			24		1	0		0	0	0		0
120	GS-4			2425		4	0		0	0	0		0
120	GS-4		P				511,943	1,875,058	20,450,089	15,759,667	2,352,380	542,275	40,979,469
120	GS-4		P	K1			134,566	125,477	4,539,013	4,142,489	618,332		9,425,310
120	GS-4		P	MR			6,062	22,575	232,950	186,616	27,855		469,996
120	GS-4		P	MT			8,727	30,027	378,754	268,662	40,102		717,545
120	GS-4		P	RK			468	4,739	24,072	14,398	2,149		45,359
120	GS-4		P	TR			3,760	10,054	175,509	115,735	17,275		318,573
120	GS-4		P	TR2425			1,421	5,177	61,585	43,730	6,527		117,019
120	GS-4		P	24			1,829	6,856	90,636	56,292	8,402		162,187
120	GS-4		P	2425			3,451	19,330	140,089	106,225	15,856		281,499
120	GS-4		S				0		0	0	0	1,032	1,032
120	GS-4		T				4,377	4,803	164,236	134,755	20,114	251,008	574,916
120	GS-4		T	K1			66,269	114,145-	2,240,747	2,040,012	304,504		4,471,118
120	GS-4	120	P				5,371	16,163	198,212	165,353	24,682	1	404,411
120	GS-4	120	P	2425			300	2,549	15,142	9,239	1,379		28,309
120	GS-4	227	P				1,513	13,665	68,841	46,565	6,951		136,021

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COMMERCIAL													
120	GS-4						4,737-	152,591	21,449-	145,821-	21,766-		36,445-
120	GS-4		P				0	283,288	426,029	0	0		709,317
120	GS-4		P	MT			0	20,308	29,119	0	0		49,427
120	GS-4	120	P				0	10,234	13,816	0	0		24,050
120	GS-4					32	0		0	0	0		0
120	GS-4			MT		2	0		0	0	0		0
123	GS-3	117	S				0		0	0	0	393	393
123	6					2	0		0	0	0		0
123	6	227	S				266	2,191	13,557	8,204	1,225		25,176
126	10	117	S				0		0	0	0	2,125	2,125
126	6TS					17	0		0	0	0		0
126	6TS			MR		1	0		0	0	0		0
126	6TS			MRMT		2	0		0	0	0		0
126	6TS			MT		2	0		0	0	0		0
126	6TS			24		1	282-	381-	12,424-	8,692-	1,297-		22,795-
126	6TS		S				523	4,372	23,812	16,089	2,402	4,235	50,910
126	6TS		S	24			645	5,452	27,095	19,858	2,964		55,369
126	6TS	117	S				4,107	37,020	191,285	126,428	18,871	14,467	388,071
126	6TS	117	S	MR			239	2,566	11,364	7,351	1,097		22,378
126	6TS	117	S	MRMT			2,559	18,998	92,747	78,761	11,756		202,262
126	6TS	117	S	MT			1,829	12,829	75,138	56,296	8,403		152,667
126	6TS	227	S				680	6,564	33,583	20,934	3,125	4	64,210
128	GS-3		S				0		0	0	0	5,853	5,853
129			S				0	8	2	1	0		11
129	DP-2		S				9	133	579	266	40		1,018
129	GS-1		S				548	8,673	35,848	16,878	2,519		63,919
129	GS-1	110	S				5	70	296	139	21		525
129	GS-2	ND	S				27	425	1,794	845	126		3,190
129	5		S				1	15	63	29	4		111
129	5C		S				100	1,560	6,509	3,066	458		11,594
129	5P		S				8	125	525	248	37		935
129	7				315		0		0	0	0		0
129	7		S				167	2,614	11,013	5,139	767		19,533
129	7	110					20-	319-	1,307-	616-	92-		2,333-
130	GS-2	ND	227	S			0		0	0	0	3	3
130	GS-3			S			0		0	0	0	1	1
130	10	117		S			0		0	0	0	2,826	2,826
131				S			26	743	1,098	793	118		2,752
131	GS-1			S			1	45	64	45	7		161
131	GS-2	ND		S			2	48	67	47	7		170
131	29					947	52-	1,480-	2,250-	1,600-	239-		5,569-
131	29			S			408	15,260	17,929	12,554	1,874		47,617

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COMMERCIAL													
131	29	110	S				2	98	67	47	7		218
192							0	7	0	0	0		7
192			S				0	39	7	4	1		51
192	GS-1						0	18-	6-	3-	0		28-
192	GS-1		S				79	27,423	4,496	2,441	364		34,724
192	GS-1		S				0	46	2	0	0		48
192	GS-2	ND					0	61-	19-	10-	2-		92-
192	GS-2	ND	P				0	39	4	2	0		46
192	GS-2	ND	S				27	6,694	1,522	824	123		9,163
192	GS-2	ND	S				0	97	3	0	0		100
192	GS-2T		S				0	89	17	9	1		117
192	GS-3		S				4	808	230	125	19		1,180
192	1		S				0	23	2	1	0		26
192	10		P				3	474	145	79	12		710
192	10		S				10	3,095	555	304	45		3,999
192	100		S				0	122	19	10	2		152
192	110		S				0	51	7	4	1		63
192	130		S				0	100	20	11	2		133
192	150		S				0	54	15	8	1		78
192	24				1,767		3	834	20-	80	12		906
192	24	P					1	294	47	26	4		371
192	24	S					24	8,008	1,366	744	111		10,229
192	27						0	281-	21-	13-	2-		317-
192	27	P					1	555	32	18	3		608
192	27	S					20	8,548	1,131	626	93		10,398
192	28	S					8	2,698	437	237	35		3,409
192	29	S					1	346	41	22	3		412
192	5	S					0	115	24	13	2		154
192	5C	S					8	2,259	427	231	35		2,952
192	5P	S					0	83	18	10	1		112
192	5VA	S					1	151	43	23	3		221
192	6VA	S					0	21	5	2	0		29
192	7	S					0	9	1	1	0		11
193							0	12	6	3	0		22
193		P					0	31	9	5	1		45
193		S					14	3,200	760	422	63		4,444
193	DP-1	S					0	24	8	5	1		38
193	DP-2	S					2	276	133	74	11		494
193	GS-1						2	317	87	48	7		459
193	GS-1	P					0	79	26	14	2		121
193	GS-1	S					1,399	199,647	77,041	43,062	6,428		326,177
193	GS-1	S	TRVK				0	24	17	6	1		48

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COMMERCIAL													
193	GS-1		S				0	1,236	75	0	0		1,310
193	GS-2	ND					1-	57-	68-	38-	6-		168-
193	GS-2	ND	P				5	724	270	151	23		1,168
193	GS-2	ND	S				513	59,505	28,112	15,801	2,359		105,776
193	GS-2	ND	S	TR			0	19	9	5	1		34
193	GS-2	ND	S				0	1,330	76	0	0		1,406
193	GS-2T						1	62	48	27	4		141
193	GS-2T		S				63	7,273	3,454	1,928	288		12,943
193	GS-3		P				3	632	185	102	15		935
193	GS-3		S				43	7,023	2,402	1,337	200		10,962
193	GS-3		S				0	243	15	0	0		258
193	GS-4		P				2	254	119	66	10		450
193	GS-4		P				0	15	1	0	0		16
193	ST LT		S				0	40	16	9	1		66
193	1		S				2	302	91	50	7		450
193	10		P				2	239	107	61	9		417
193	10		S				24	2,851	1,351	754	112		5,068
193	100		S				5	598	263	147	22		1,030
193	110		S				1	127	64	36	5		232
193	120		S				0	8	2	1	0		11
193	130		S				2	206	97	54	8		365
193	24						10-	1,688-	549-	316-	47-		2,600-
193	24		P				2	354	119	66	10		548
193	24		S				65	8,627	3,435	1,987	297		14,346
193	27				9,471		52-	6,172-	2,435-	1,590-	237-		10,434-
193	27			TR	1		0		0	0	0		0
193	27			TRVK	1		0		0	0	0		0
193	27		P				23	4,053	1,255	698	104		6,110
193	27		S				778	127,290	43,008	23,942	3,574		197,813
193	27		S				0	65	4	0	0		69
193	27				130		0		0	0	0		0
193	28		S				153	21,194	8,430	4,697	701		35,022
193	28		S				0	18	1	0	0		19
193	29		S				9	1,283	480	267	40		2,069
193	5		S				17	1,940	910	508	76		3,434
193	5C						1-	128-	55-	31-	5-		218-
193	5C		S				188	24,471	10,372	5,796	865	6	41,510
193	5P		S				11	1,320	584	326	49		2,279
193	5VA		S				0	41	21	12	2		76
193	6TS		S				1	123	56	31	5		214
193	7		S				0	62	24	13	2		102
194							0	26-	23-	13-	2-		64-

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COMMERCIAL													
194			S				3	205	182	101	15		503
194	DP-1		S				0	7	8	5	1		20
194	DP-2		S				0	24	24	14	2		64
194	GS-1		S				359	20,005	19,862	11,062	1,651		52,580
194	GS-1		S				0	174	26	0	0		201
194	GS-2	ND					0	17-	15-	9-	1-		42-
194	GS-2	ND	P				1	35	36	20	3		94
194	GS-2	ND	S				172	8,278	9,492	5,290	790		23,850
194	GS-2	ND					0	72-	10-	0	0		82-
194	GS-2	ND	S				0	712	111	0	0		823
194	GS-2T		P				0	5	6	3	0		14
194	GS-2T		S				55	2,443	3,018	1,684	251	134	7,529
194	GS-3		S				24	1,483	1,331	740	111		3,665
194	10		P				1	54	62	35	5		156
194	10		S				5	248	281	156	23		708
194	100		S				0	4	4	2	0		11
194	24						31-	1,154-	1,625-	943-	141-		3,863-
194	24		S				40	1,629	2,126	1,222	182		5,159
194	27		S				15	828	839	467	70		2,205
194	28				4,600		6-	418-	219-	184-	27-		848-
194	28			TR		1	0		0	0	0		0
194	28		P				0	19	14	8	1		43
194	28		S				589	35,163	32,560	18,120	2,705	624	89,171
194	28		S	TR			0	11	13	7	1		32
194	28		S				0	153	19	0	0		172
194	29		S				0	22	19	11	2		53
194	5		S				9	492	485	270	40		1,287
194	5C						2-	87-	82-	47-	7-		224-
194	5C		S				74	4,133	4,099	2,285	341		10,858
194	5P		S				7	421	406	227	34		1,087
194	6TS		S				1	39	47	26	4		116
194	7		S				1	58	57	32	5		151
227			S				407	6,598	26,226	12,533	1,871	177	47,406
227			S				0	1,163	722	0	0		1,885
227	*		P				14	214	937	438	65		1,655
227	*		S				13	371	1,013	395	59	2,519	4,356
227	GS-1						69-	1,228-	4,322-	2,128-	318-		7,996-
227	GS-1		P				128	1,876	7,387	3,945	589		13,798
227	GS-1		S				1,577	25,484	98,918	48,541	7,246	161	180,350
227	GS-1		S	FR			49	617	3,009	1,496	223		5,346
227	GS-1		S				0	710	462	0	0		1,172
227	GS-2	ND					0		0	0	0	1,014	1,014

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
227	GS-2	ND				28,447	19,802-	506,948-	1,100,943-	609,584-	90,990-	122	2,308,342-
227	GS-2	ND		FR		24	0		0	0	0		0
227	GS-2	ND		KR		35	0		0	0	0		0
227	GS-2	ND		KRRB		1	0		0	0	0		0
227	GS-2	ND		MT		46	270	1,241	13,626	8,297	1,238		24,403
227	GS-2	ND		RB		1	0		0	0	0		0
227	GS-2	ND		RK		9	0		0	0	0		0
227	GS-2	ND		TR		12	0		0	0	0		0
227	GS-2	ND		24		57	87-	220-	5,094-	2,681-	400-		8,395-
227	GS-2	ND		32		1	0		0	0	0		0
227	GS-2	ND		36		1	0		0	0	0		0
227	GS-2	ND	P				12,486	187,564	740,764	384,366	57,373	11,023	1,381,090
227	GS-2	ND	P	KR			20	223	1,294	618	92		2,227
227	GS-2	ND	P	MT			138	1,657	6,798	4,255	635		13,346
227	GS-2	ND	S				666,364	9,449,918	38,510,480	20,513,360	3,061,944	538,541	72,074,242
227	GS-2	ND	S	FR			464	8,247	30,274	14,294	2,134		54,949
227	GS-2	ND	S	KR			953	12,953	63,535	29,333	4,378		110,200
227	GS-2	ND	S	KRRB			79	1,265	6,780	2,438	364		10,848
227	GS-2	ND	S	MT			2,771	37,835	152,446	85,297	12,732		288,309
227	GS-2	ND	S	RB			81	796	4,164	2,503	374		7,837
227	GS-2	ND	S	RK			421	5,863	25,131	12,965	1,935		45,894
227	GS-2	ND	S	TR			449	7,935	28,947	13,807	2,061		52,750
227	GS-2	ND	S	24			3,985	53,308	236,135	122,686	18,313		430,442
227	GS-2	ND	S	32			35	380	1,844	1,064	159		3,447
227	GS-2	ND	S	36			92	1,054	5,252	2,830	422		9,557
227	GS-2	ND	T				133	2,347	9,383	4,097	612	151	16,590
227	GS-2	ND	110 S				77	1,836	5,415	2,366	353		9,970
227	GS-2	ND	110 S	KR			8	233	706	239	36		1,214
227	GS-2	ND	117 S				0		0	0	0	1	1
227	GS-2	ND	227				20-	408-	857-	617-	92-		1,974-
227	GS-2	ND	227	24			55-	696-	3,291-	1,707-	255-		5,948-
227	GS-2	ND	227 P				240	3,730	14,822	7,396	1,104	89	27,141
227	GS-2	ND	227 P	MT			98	1,317	5,257	3,002	448		10,023
227	GS-2	ND	227 S				7,964	124,092	477,368	245,165	36,595	1,178	884,397
227	GS-2	ND	227 S	KR			11	169	863	347	52		1,432
227	GS-2	ND	227 S	MT			191	2,719	8,890	5,884	878		18,371
227	GS-2	ND	227 S	24			359	6,453	23,578	11,044	1,648		42,723
227	GS-2	ND					163-	5,714-	4,419-	5,009-	748-		15,889-
227	GS-2	ND	P				0	16,211	5,939	0	0		22,150
227	GS-2	ND	S				0	947,244	533,631	0	0		1,480,875
227	GS-2	ND	S	MT			0	3,302	2,111	0	0		5,414
227	GS-2	ND	S	24			0	1,119	807	0	0		1,927

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
227	GS-2 ND	227	P				0	1,365	255	0	0		1,621
227	GS-2 ND	227	S				0	11,268	7,263	0	0		18,530
227	GS-2 ND					845	0		0	0	0		0
227	GS-2 ND			MT		3	0		0	0	0		0
227	GS-2T		S				631	8,896	36,389	19,436	2,901	3	67,626
227	GS-2T		S				0	137	50	0	0		187
227	GS-3		S				66	1,629	4,692	2,046	305	499	9,171
227	24						48-	1,059-	3,492-	1,483-	221-		6,255-
227	24		S				1,043	9,275	54,186	32,105	4,792	1,444	101,803
227	27		P				85	1,464	6,199	2,623	391	163	10,841
227	27		S				1,417	18,935	85,416	43,628	6,512		154,492
227	27		S				0	1,566	949	0	0		2,514
227	28						57-	1,358-	4,363-	1,761-	263-		7,744-
227	28		S				1,324	15,476	70,965	40,767	6,085	1	133,295
227	5P		S				26	621	1,941	798	119		3,479
238	DP-1					47	17	1,331	0	525	78		1,934
238	DP-1		S				149	2,411	9,660	4,600	687		17,357
239	DP-2					51	129	1,382	11,224	3,977	594		17,177
239	DP-2		P				30	381	2,024	911	136		3,452
239	DP-2		S				1,727	23,201	106,274	53,176	7,937	1	190,590
242	GS-1		S	37			0	32	0	0	0		32
242	GS-1		S	38			0	8	0	0	0		8
242	GS-2 ND		P	38			0	4	0	0	0		4
242	GS-2 ND		S	37			0	8	0	0	0		8
242	GS-2 ND		S	38			0	8	0	0	0		8
242	GS-2 ND		S	39			0	7	0	0	0		7
242	GS-2T		S	37			0	3	0	0	0		3
242	GS-2T		S	39			0	15	0	0	0		15
242	SP			37		20	0		0	0	0		0
242	SP			38		6	0		0	0	0		0
242	SP			39		3	0	9	0	0	0		9
242	SP		S	37			0	5	0	0	0		5
242	5C		S	38			0	4	0	0	0		4
251	MBR GS-4					3	47,504	4,183,022	0	1,462,351	218,279		5,863,653
251	MBR GS-4		P				0		0	0	0	59,089	59,089
255	MBR-S			MT		1	0		0	0	0		0
255	MBR-S	117	S	MT			3,249	81,093	224,064	100,008	14,928		420,093
256	MBR-P					2	0		0	0	0		0
256	MBR-P	120	P				75,196	1,699,471	4,926,425	2,314,835	345,526	37,129	9,323,386
258	SCR-S					16	0		0	0	0		0
258	SCR-S	117	S				130,220	3,370,582	9,002,129	4,008,697	598,362	128,409	17,108,179
259	SCR-P					40	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
259	SCR-P	120					47,542-	272,384	2,136,496-	1,463,546-	218,457-		3,546,116-
259	SCR-P	120	P				621,159	13,315,821	37,732,750	19,121,758	2,854,225	133,672	73,158,227
261	10					450	0		0	0	0		0
261	10			MR		33	0		0	0	0		0
261	10			MRMT		3	0		0	0	0		0
261	10			MT		35	0		0	0	0		0
261	10			RK		3	0		0	0	0		0
261	10			TR		3	0		0	0	0		0
261	10	117					1,899-	56,622-	174,541-	58,472-	8,728-		298,363-
261	10	117		K1			272	1,619	18,247	8,376	1,250		29,493
261	10	117		MR			259-	4,291-	500-	7,988-	1,192-		13,971-
261	10	117		MT			2,940-	21,430-	86,219-	90,520-	13,512-		211,681-
261	10	117		RK			81	2,031	3,974	2,502	374		8,881
261	10	117	S				108,828	1,069,729	4,184,666	3,350,152	500,063	95,639	9,200,249
261	10	117	S	MR			11,298	108,354	421,222	347,796	51,914		929,286
261	10	117	S	MRMT			2,112	23,346	71,173	65,008	9,703		169,231
261	10	117	S	MT			18,581	254,362	666,833	571,985	85,378		1,578,558
261	10	117	S	RK			148	9,093	10,962	4,568	682		25,304
261	10	117	S	TR			1,748	14,631	71,627	53,815	8,033		148,106
261	10	227					0		0	0	0	1	1
261	10	227					98	436	767	3,020	451		4,674
261	10	227		MR			196-	339-	6,818-	6,040-	902-		14,099-
261	10	227		MT			69-	922-	2,482-	2,139-	319-		5,862-
261	10	227	S				14,332	207,774	540,426	441,192	65,855	3,867	1,259,114
261	10	227	S	MR			437	7,587	16,948	13,444	2,007		39,986
261	10	227	S	MT			1,181	14,035	40,308	36,367	5,428		96,138
261	27	117	S				362	3,183	14,181	11,136	1,662	455	30,618
262	10					25	0		0	0	0		0
262	10			MR		4	0		0	0	0		0
262	10			MT		2	0		0	0	0		0
262	10			MTRK		2	0		0	0	0		0
262	10	120					1,582-	10,725-	61,055-	48,714-	7,271-		127,766-
262	10	120		MR			1,218	3,549-	40,491	37,502	5,598		80,042
262	10	120		MT			438-	3,731-	28,109-	13,495-	2,014-		47,348-
262	10	120	P				14,352	78,833	509,084	441,818	65,948	13,526	1,109,210
262	10	120	P	MR			4,121	19,287	142,770	126,861	18,936		307,855
262	10	120	P	MT			1,183	14,933	43,255	36,427	5,437		100,052
262	10	120	P	MTRK			268	2,169	10,527	8,250	1,231		22,177
262	10	227	P				219	4,035	6,456	6,756	1,008		18,254
BILLED REVENUE					16,286	233,064	3,428,954	55,185,056	177,189,852	105,556,755	15,756,018	2,434,392	356,122,086
BUNDLED REVENUE								4,173,659	0				
UNBUNDLED REVENUE								51,011,397	177,189,852				
UNBILLED REVENUE							507,375-	16,085,413-	13,602,353-	15,619,024-	2,332,007-		47,638,796-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								16,085,413-	13,602,353-				

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL	COMMERCIAL				16,286	233,064	2,921,579	39,099,643	163,587,499	89,937,731	13,424,011	2,434,392	308,483,290

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
105	GS-2T	110	S				0	12	2	1	0		15
105	5					2	0		0	0	0		0
105	5	110					0	12-	1-	0	0		14-
105	5	110	S				1	28	89	34	5		157
110	GS-1					144	0		0	0	0		0
110	GS-1		P				1	45	90	44	7		186
110	GS-1		S				393	8,176	21,235	12,085	1,804	758	44,057
110	GS-1	110	S				7	121	377	218	33		748
110	GS-2	ND	S				0		0	0	0	409	409
110	GS-2T		S				4	84	231	130	19		465
114	GS-2T					21	31-	1,819-	0	943-	141-		2,903-
114	GS-2T		S				1,014	16,260	55,729	31,211	4,659		107,859
114	GS-2T	227	S				46	742	2,902	1,422	212		5,278
117	GS-2	ND	S				0		0	0	0	2	2
117	GS-2T		S				0		0	0	0	841	841
117	GS-3					25	517-	809-	38,177-	15,908-	2,375-		57,268-
117	GS-3			MR		2	0		0	0	0		0
117	GS-3			MRMT		1	2,837-	4,534-	133,176-	87,341-	13,037-		238,087-
117	GS-3			MT		8	36	1,361-	306-	1,100	164		403-
117	GS-3			MTRK		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			24		3	0		0	0	0		0
117	GS-3			2425		1	1,410	471-	60,832	43,401	6,478		110,241
117	GS-3		S				11,721	99,861	601,897	360,806	53,856	67,088	1,183,508
117	GS-3		S	MR			1,516	8,408	59,330	46,669	6,966		121,373
117	GS-3		S	MRMT			5,081	26,518	33,180	156,404	23,346		239,448
117	GS-3		S	MT			7,115	81,974	451,542	219,039	32,695		785,250
117	GS-3		S	MTRK			3,881	21,815	180,638	119,485	17,835		339,773
117	GS-3		S	MT24			313	2,028	13,062	9,632	1,438		26,160
117	GS-3		S	24			1,895	15,731	87,021	58,335	8,707		169,793
117	GS-3	117					298	782	18,902	9,185	1,371		30,239
117	GS-3	117	S				1,567	14,901	80,262	48,245	7,201	16,000	166,609
117	GS-3	117	S	MT			2,133	13,481	87,480	65,656	9,800		176,418
117	GS-3	117	S	24			391	3,095	19,097	12,029	1,795		36,016
117	GS-3	227	S				0		0	0	0	2,566	2,566
117	GS-3			MT			4,138-	125,601	16,027-	127,375-	19,013-		36,814-
117	GS-3		S				0	47,428	42,779	0	0		90,207
117	GS-3		S	MT			0	48,182	47,395	0	0		95,577
117	GS-3	117	S				0	7,842	6,367	0	0		14,208
117	GS-3	117	S	MT			0	57,548	46,310	0	0		103,858
117	GS-3					8	0		0	0	0		0
117	GS-3			MT		5	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
120	GS-2	ND	P				0		0	0	0	121	121
120	GS-4					12	33,660-	429,045	1,187,281-	1,036,184-	154,667-		1,949,086-
120	GS-4			MR		2	40	1,961-	1,056	1,230	184		509
120	GS-4			MT		2	1,764	75,257-	0	54,293	8,104		12,861-
120	GS-4			24		2	0		0	0	0		0
120	GS-4		P				64,877	553,051	2,579,133	1,997,160	298,108	260,341	5,687,793
120	GS-4		P	MR			91,097	167,294	3,315,300	2,804,345	418,593		6,705,531
120	GS-4		P	MT			13,147	51,889	715,468	404,712	60,410		1,232,479
120	GS-4		P	24			2,892	14,844	133,901	89,024	13,288		251,058
120	GS-4		T				101,131	141,651	3,541,564	3,113,206	464,695	11,755	7,273,777
120	GS-4						2,349-	66,336	3,800-	72,307-	10,793-		20,565-
120	GS-4		P				0	251,246	388,061	0	0		639,307
120	GS-4		P	K1			0	17,137	22,582	0	0		39,719
120	GS-4		P	MT			0	32,637	36,196	0	0		68,832
120	GS-4		T				0	12,502	143,199	0	0		155,701
120	GS-4	120	P				0	60,183	60,948	0	0		121,132
120	GS-4					23	0		0	0	0		0
120	GS-4			K1		1	0		0	0	0		0
120	GS-4			MT		2	0		0	0	0		0
120	10		P				0		0	0	0	2,617	2,617
120	27		P				0		0	0	0	19,152	19,152
120	27		P	MT			33,078	84,134	1,142,275	1,018,286	151,995		2,396,690
120	28		P				4,232	11,990	160,322	130,270	19,445	390	322,417
126	6TS					1	0		0	0	0		0
126	6TS		S				79	763	3,715	2,420	361		7,259
192	GS-1		S				0	18	3	2	0		22
192	GS-2	ND	S				0	41	9	5	1		56
192	10		S				0	24	6	3	1		34
192	24				9		0		0	0	0		0
192	27		S				0	14	4	2	0		20
192	28		P				0	30	10	5	1		46
192	28		S				0	22	5	3	0		31
193	GS-1		S				1	71	31	18	3		122
193	GS-2	ND	S				10	1,224	572	319	48		2,162
193	GS-2	ND	S				0	15	1	0	0		16
193	GS-3		S				4	348	207	116	17		688
193	GS-3		S				0	240	14	0	0		254
193	GS-4		P				6	673	327	183	27		1,209
193	GS-4		P				0	45	3	0	0		47
193	MBR-P		P				1	67	30	17	3		117
193	MBR-S		S				0	8	2	1	0		11
193	10		P				0	56	25	14	2		98

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INDUSTRIAL													
193	10		S				4	361	202	113	17		693
193	27				44		7	946	0	212	32		1,190
193	27		P				1	101	47	26	4		178
193	27		S				11	976	586	327	49		1,938
193	27						0	36-	0	14-	2-		51-
193	27				5		0		0	0	0		0
193	28						3-	307-	141-	79-	12-		538-
193	28		P				5	368	273	152	23		816
193	28		S				6	668	305	171	26		1,170
194	GS-1		S				1	36	41	23	3		104
194	GS-2	ND	S				5	215	255	155	23		648
194	GS-2T		S				2	121	136	76	11		344
194	GS-3		S				2	78	94	52	8		232
194	GS-3		S				0	27	4	0	0		31
194	GS-4		P				0	31	5	0	0		36
194	MBR-S		S				2	129	133	74	11		348
194	10		P				1	42	49	27	4		123
194	10		S				8	351	451	252	38		1,091
194	28				45		6	536	79-	189	28		674
194	28		P				5	191	286	159	24		660
194	28		S				11	450	597	333	50		1,430
194	28						0	9	0	8	1		18
227	GS-1	227	S				44	482	2,384	1,350	201		4,417
227	GS-2	ND				158	112-	2,841	924-	3,446-	514-		2,044-
227	GS-2	ND		MT		4	0		0	0	0		0
227	GS-2	ND	P				349	3,228	16,760	10,739	1,603	4	32,335
227	GS-2	ND	S				6,062	92,253	365,647	186,609	27,854	5,348	677,712
227	GS-2	ND	S	MT			92	1,345	5,069	2,844	425		9,683
227	GS-2	ND	227 S				236	4,158	16,000	7,271	1,085	43	28,557
227	GS-2	ND	227 S	MT			111	1,476	6,844	3,431	512		12,263
227	GS-2	ND	S				0	4,615	1,220	0	0		5,835
227	GS-2	ND	227 S				0	489	245	0	0		735
227	GS-2	ND				4	0		0	0	0		0
227	GS-2T		S				34	939	2,674	1,042	155		4,810
227	28		S				87	663	3,229	2,682	400	155	7,130
239	DP-2					1	60	682	2,439	1,834	274		5,229
255	MBR-S			MT		1	0		0	0	0		0
255	MBR-S	117	S				0		0	0	0	1,748	1,748
255	MBR-S	117	S	MT			3,440	89,079	230,875	105,906	15,808		441,667
256	MBR-P					1	0		0	0	0		0
256	MBR-P	120	P				13,596	301,819	793,960	418,527	62,472	1	1,576,779
261	10					42	0		0	0	0		0

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
261	10			MR		10	0		0	0	0		0
261	10			MT		20	0		0	0	0		0
261	10	117					485	868-	16,398	14,937	2,230		32,697
261	10	117		MT			63-	8,034	1,481-	1,954-	292-		4,307
261	10	117	S				7,549	105,836	314,585	232,377	34,686	21,155	708,639
261	10	117	S	MR			6,881	61,701	251,158	211,825	31,618		556,302
261	10	117	S	MT			10,698	133,186	411,548	329,340	49,159		923,233
261	10	227					265	1,824-	12,354	8,154	1,217		19,900
261	10	227	S				810	15,657	31,520	24,922	3,720	322	76,141
261	10	227	S	MT			95	2,429	3,193	2,919	436		8,976
261	28	227	S				264	2,842	9,504	8,117	1,212		21,674
262	10					30	0		0	0	0		0
262	10			MR		6	0		0	0	0		0
262	10			MT		3	0		0	0	0		0
262	10	110	T				0	135	6,811	0	0		6,946
262	10	120					2,918	7,033-	105,719	89,824	13,408		201,918
262	10	120		MT			2,402	2,780-	78,878	73,946	11,038		161,082
262	10	120	P				38,677	159,292	1,336,802	1,190,624	177,720	39,339	2,903,776
262	10	120	P	MR			10,225	48,877	340,437	314,757	46,982		751,053
262	10	120	P	MT			509	5,643	23,127	15,678	2,340		46,788
262	10	120	T				16,886	5,778	602,430	519,822	77,592	42,897	1,248,518
262	10	227	P				57	766	2,568	1,756	262		5,352
262	28	120	P				1,601	15,501	76,377	49,271	7,354		148,503
BILLED REVENUE					103	547	431,982	3,474,571	17,854,544	13,298,067	1,984,946	493,052	37,106,083
BUNDLED REVENUE								77,076-	0				
UNBUNDLED REVENUE								3,551,647	17,854,544				
UNBILLED REVENUE							66,729-	1,819,866-	1,795,002-	2,053,961-	306,999-		5,975,828-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								1,819,866-	1,795,002-				
TOTAL INDUSTRIAL					103	547	365,253	1,654,705	16,059,542	11,244,106	1,677,947	493,052	31,130,255
TOTAL VA JURISDICTIONAL					56,577	2,573,635	5,998,552	100,974,024	380,029,977	184,659,841	27,561,966	2,927,524	696,154,244

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
143			S				66	970	3,954	2,598	264		7,785
143	1		S				0	2	2	1	0		5
143	100					8,995	5,168-	49,239-	329,836-	203,269-	20,622-		602,965-
143	100			BY		8	95-	120	6,566-	3,733-	379-		10,558-
143	100			BYL		1	0		0	0	0		0
143	100			EK		14	463-	3,447-	33,305-	18,218-	1,848-		56,817-
143	100			FR		5	0		0	0	0		0
143	100			KR		71	0		0	0	0		0
143	100			KRSA		2	0		0	0	0		0
143	100			L		2	0		0	0	0		0
143	100			L 24		1	0		0	0	0		0
143	100			MT		2	0		0	0	0		0
143	100			RC		1	0		0	0	0		0
143	100			SA		47	0		0	0	0		0
143	100			23		11	76	177	5,304	2,981	302		8,765
143	100			24		43	123-	1,786-	8,263-	4,849-	492-		15,390-
143	100			36		10	0		0	0	0		0
143	100		P				453	6,624	29,533	17,821	1,808		55,787
143	100		S				56,806	888,845	3,751,141	2,234,174	226,655	2,334	7,103,151
143	100		S	BY			493	7,171	33,053	19,378	1,966		61,568
143	100		S	BYL			155	2,054	10,340	6,087	618		19,098
143	100		S	EK			1,261	14,870	86,359	49,589	5,031		155,849
143	100		S	FR			98	1,437	6,155	3,838	389		11,819
143	100		S	KR			249	4,058	18,152	9,797	994		33,000
143	100		S	KRSA			84	1,226	5,627	3,290	334		10,477
143	100		S	L			94	1,360	6,220	3,682	374		11,635
143	100		S	L 24			79	1,000	5,040	3,110	316		9,466
143	100		S	MT			280	4,064	18,034	11,021	1,118		34,238
143	100		S	RC			0	13	31	17	2		63
143	100		S	SA			592	8,899	38,355	23,284	2,362		72,900
143	100		S	23			630	9,179	41,886	24,771	2,513		78,348
143	100		S	24			2,314	33,657	151,074	90,990	9,231		284,952
143	100		S	36			633	9,285	41,529	24,880	2,524		78,218
143	102		S				0	2	0	0	0		2
143	130		S				0	7	0	0	0		7
143	131		S				0	11	20	11	1		43
143	150		S				37	539	2,370	1,441	146		4,496
143	154		S				0	2	0	0	0		2
143	27		S				0	17	0	0	0		17
146	100		S				8	115	532	321	33		1,001
146	110					4,009	571-	3,144-	38,128-	22,465-	2,279-		66,016-
146	110			BY		2	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
146	110			FR		2	0		0	0	0		0
146	110			KR		9	0		0	0	0		0
146	110			KRSA		1	0		0	0	0		0
146	110			SA		11	0		0	0	0		0
146	110			23		15	71	1,799-	4,698	2,796	284		5,979
146	110			24		14	120-	1,059-	7,795-	4,706-	477-		14,037-
146	110			36		1	0		0	0	0		0
146	110		P				285	3,587	18,361	11,224	1,139		34,311
146	110		S				32,861	437,756	2,122,515	1,292,422	131,115	466	3,984,273
146	110		S	BY			0	13	0	0	0		13
146	110		S	FR			41	525	2,581	1,615	164		4,885
146	110		S	KR			26	377	1,786	1,003	102		3,269
146	110		S	KRSA			31	388	2,096	1,208	123		3,815
146	110		S	SA			198	2,555	12,853	7,790	790		23,987
146	110		S	23			824	10,389	53,014	32,410	3,288		99,101
146	110		S	24			707	8,922	44,886	27,812	2,822		84,441
146	110		S	36			48	613	3,082	1,886	191		5,772
146	130		S				0		0	0	0	1	1
147	110		S				1	4-	46	28	3		72
147	120					2,335	486-	5,321-	30,795-	19,124-	1,940-		57,181-
147	120			KR		2	0		0	0	0		0
147	120			MM		4	0		0	0	0		0
147	120			MT		1	0		0	0	0		0
147	120			RC		6	0		0	0	0		0
147	120			SA		4	0		0	0	0		0
147	120			23		1	0		0	0	0		0
147	120			24		1	0		0	0	0		0
147	120		P				273	4,077	17,309	10,726	1,088	1	33,202
147	120		S				12,447	212,634	784,360	489,523	49,662	13,834	1,550,012
147	120		S	KR			0	9	10	6	1		26
147	120		S	MM			155	2,324	9,030	6,086	617		18,058
147	120		S	MT			213	3,156	12,603	8,363	848		24,970
147	120		S	RC			28	349	1,667	1,091	111		3,217
147	120		S	SA			72	1,108	4,609	2,849	289		8,855
147	120		S	23			26	387	1,669	1,010	102		3,168
147	120		S	24			8	123	491	309	31		954
147	150		S				16	248	1,046	642	65	89	2,090
149	110		S				0		0	0	0	7	7
149	120		S				0		0	0	0	7,620	7,620
149	130					732	3,689-	43,523	168,183-	145,090-	14,719-		284,469-
149	130			FR		10	0		0	0	0		0
149	130			FRMT		4	1,201-	12,531	45,469-	47,245-	4,793-		84,977-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
149	130			FRMT2425		1	0		0	0	0		0
149	130			FRSA		1	0		0	0	0		0
149	130			FR24		1	0		0	0	0		0
149	130			FR2425		1	2,617-	31,953	98,372-	102,924-	10,442-		179,785-
149	130			KR		6	343-	3,319	12,551-	13,480-	1,368-		24,079-
149	130			KRSA		4	0		0	0	0		0
149	130			L		2	0		0	0	0		0
149	130			MM		5	0		0	0	0		0
149	130			MT		16	0		0	0	0		0
149	130			SA		17	0		0	0	0		0
149	130			23		7	9-	1,400	90-	371-	38-		901
149	130			2324		1	0		0	0	0		0
149	130			24		47	237-	4,781-	11,128-	9,341-	948-		26,197-
149	130			2425		5	0		0	0	0		0
149	130			36		1	0		0	0	0		0
149	130		P				12,790	88,575	638,642	503,032	51,032	20,953	1,302,234
149	130		P	FR			944	4,343	37,560	37,128	3,767		82,797
149	130		P	FRSA			2,681	11,276	95,863	105,444	10,697		223,280
149	130		P	MM			6,176	34,746	266,615	242,918	24,644		568,922
149	130		P	23			305	1,456	11,081	11,988	1,216		25,740
149	130		S				81,250	940,855	4,351,927	3,195,556	324,187	86,054	8,898,579
149	130		S	FR			4,164	31,390	180,009	163,774	16,615		391,788
149	130		S	FRMT			5,449	44,714	210,670	214,301	21,741		491,427
149	130		S	FRMT2425			3,829	22,872	134,676	150,595	15,278		323,420
149	130		S	FR24			2,674	15,302	102,296	105,168	10,669		233,436
149	130		S	FR2425			1,512	8,662	55,893	59,467	6,033		130,055
149	130		S	KR			1,410	13,484	70,621	55,473	5,628		145,205
149	130		S	KRSA			543	6,153	33,060	21,374	2,168		62,755
149	130		S	L			326	3,861	18,001	12,837	1,302		36,001
149	130		S	MM			247	2,182	11,573	9,705	985		24,444
149	130		S	MT			8,327	79,773	354,816	327,514	33,226		795,330
149	130		S	SA			1,691	19,225	86,539	66,496	6,746		179,006
149	130		S	23			644	6,654	32,364	25,309	2,568		66,894
149	130		S	2324			94	1,005	4,802	3,697	375		9,879
149	130		S	24			8,557	92,642	434,655	336,534	34,141		897,972
149	130		S	2425			2,569	34,983	150,089	101,030	10,249		296,351
149	130		S	36			108	1,973	8,540	4,248	431		15,191
149	130		T				3,158	3,483	121,775	124,220	12,602		262,079
149	150		S				562	3,523	20,858	22,088	2,241		48,710
150	130		S				0		0	0	0	1,275	1,275
152	131					16	7,093-	36,056	243,420-	278,984-	28,303-		514,650-
152	131		S				12,795	88,759	515,005	503,223	51,052	5,363	1,163,401

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
156	100					109	26-	866-	1,796-	1,003-	102-		3,767-
156	100		EK			2	0		0	0	0		0
156	100		24			1	0	380	4	18-	2-		364
156	100		S				1,020	15,456	66,172	40,128	4,071		125,827
156	100		S	EK			87	1,191	5,887	3,415	346		10,839
156	100		S	24			71	1,033	4,858	2,808	285		8,984
158	110					81	20	260	1,198	791	80		2,329
158	110		S				620	10,301	40,272	24,397	2,475	1	77,447
159	120					53	12-	421	357-	456-	46-		438-
159	120		S				929	16,109	59,674	36,545	3,707	997	117,033
222	100		S				0		0	0	0	2,673	2,673
222	132					63	327-	24,066-	70,364-	12,861-	1,305-		108,596-
222	132		EK			4	0		0	0	0		0
222	132		24			8	143	423	7,378	5,609	569		13,980
222	132		P				269	1,843	11,415	10,594	1,075		24,927
222	132		S				10,500	223,068	456,792	412,960	41,894	2,636	1,137,350
222	132		S	EK			303	9,481	14,305	11,905	1,208		36,898
222	132		S	24			1,590	26,687	65,767	62,542	6,345		161,341
245	134					2	0		0	0	0		0
245	134		P				23,283	102,285	870,191	915,726	92,900		1,981,102
BILLED REVENUE						16,831	291,799	3,689,343	15,798,848	11,476,283	1,164,261	144,304	32,273,034
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								3,689,343	15,798,848				
UNBILLED REVENUE							49,961-	2,743,765-	0	1,633,771-	165,888-		4,543,421-
BUNDLED REVENUE								2,743,765-	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL						16,831	241,838	945,578	15,798,848	9,842,512	998,373	144,304	27,729,613

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
143	GS-1		S				55	87	4,043	2,178	221		6,529
143	100					1,153	1,946-	105,387-	185,283-	76,533-	7,764-		374,968-
143	100			BY		7	112-	183	8,186-	4,394-	446-		12,842-
143	100			EK		4	0		0	0	0		0
143	100			FR		2	0		0	0	0		0
143	100			L		1	0		0	0	0		0
143	100			SA		15	0		0	0	0		0
143	100			23		1	0		0	0	0		0
143	100			24		8	24	1,136	1,384	926	94		3,540
143	100			36		1	0		0	0	0		0
143	100		P				1,587	64,226	110,172	62,406	6,331	2,090	245,227
143	100		S				12,673	199,222	834,961	498,448	50,567	551	1,583,748
143	100		S	BY			450	6,546	30,998	17,682	1,794		57,018
143	100		S	EK			283	3,970	19,118	11,138	1,130		35,356
143	100		S	FR			99	1,446	6,660	3,894	395		12,395
143	100		S	L			74	671	4,995	2,891	293		8,850
143	100		S	SA			242	3,608	15,778	9,507	964		29,857
143	100		S	23			64	934	4,349	2,526	256		8,064
143	100		S	24			289	4,211	18,655	11,358	1,152		35,377
143	100		S	36			49	728	3,326	1,935	196		6,185
143	150						0	5-	0	0	0		5-
143	150		S				0	9	0	0	0		9
143	6VA		P				0		0	0	0		0
146			S				32	414	1,861	1,271	129		3,675
146	110					1,078	254-	232-	15,127-	9,979-	1,012-		26,351-
146	110			SA		3	0		0	0	0		0
146	110			24		7	0		0	0	0		0
146	110		P				15	203	939	593	60		1,794
146	110		S				9,089	121,468	581,883	357,465	36,265	306	1,097,387
146	110		S	SA			254	3,204	14,612	10,009	1,015		28,840
146	110		S	24			469	5,903	30,207	18,431	1,870		56,410
146	110	110	S				2	34	151	86	9		281
147	120					219	17-	1,751-	4,338	654-	66-		1,866
147	120			23		1	0		0	0	0		0
147	120			24		1	0		0	0	0		0
147	120		S				2,361	46,839	147,608	92,873	9,422	521	297,263
147	120		S	23			88	1,307	5,585	3,457	351		10,699
147	120		S	24			10	158	703	400	41		1,302
149	130					191	291	5,245	17,969	11,443	1,161		35,819
149	130			MT		2	199-	311	12,863-	7,835-	795-		21,181-
149	130			SA		4	0		0	0	0		0
149	130			23		1	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
149	130			24		14	5-	1,093	562	191-	19-		1,446
149	130		P				714	7,479	43,349	28,089	2,850	147	81,914
149	130		S				17,887	216,839	985,458	703,499	71,370	3,185	1,980,350
149	130		S	MT			1,320	15,755	64,852	51,920	5,267		137,794
149	130		S	SA			223	2,798	12,726	8,768	890		25,181
149	130		S	23			94	1,406	6,260	3,681	373		11,721
149	130		S	24			2,217	26,222	114,418	87,175	8,844		236,659
156	100					948	52	896	3,505	2,064	209		6,674
156	100			EK		1	0		0	0	0		0
156	100			SA		1	0		0	0	0		0
156	100			24		8	11-	316	765-	432-	44-		925-
156	100		P				12	185	800	488	49		1,523
156	100		S				4,854	76,334	326,872	190,916	19,368	87	613,578
156	100		S	EK			110	1,550	7,509	4,335	440		13,833
156	100		S	SA			3	52	222	122	12		409
156	100		S	24			323	4,698	21,152	12,699	1,288		39,837
158	110					488	252-	1,169	17,141-	9,926-	1,007-		26,905-
158	110			EK		1	0		0	0	0		0
158	110			FR		1	0		0	0	0		0
158	110			FR24		1	6-	111	407-	245-	25-		565-
158	110			KRSA		1	0		0	0	0		0
158	110			24		7	92-	331	6,297-	3,601-	365-		9,933-
158	110		S				7,466	98,561	481,678	293,628	29,788	33	903,688
158	110		S	EK			49	626	3,213	1,933	196		5,968
158	110		S	FR			36	459	2,568	1,435	146		4,608
158	110		S	FR24			84	1,045	5,379	3,286	333		10,043
158	110		S	KRSA			18	237	1,259	724	73		2,293
158	110		S	24			539	6,780	34,883	21,211	2,152		65,026
159	120					356	1-	46-	41-	30-	3-		121-
159	120			24		2	0		0	0	0		0
159	120		S				1,117	18,948	70,935	43,927	4,456		138,267
159	120		S	24			104	1,563	6,613	4,088	415		12,679
222	132					7	253-	171-	11,428-	9,953-	1,010-		22,561-
222	132			24		1	0		0	0	0		0
222	132			2425		1	0		0	0	0		0
222	132		S				1,573	27,860	65,866	61,864	6,276	1,787	163,652
222	132		S	24			134	3,068	5,897	5,277	535		14,777
222	132		S	2425			263	11,881	14,273	10,342	1,049		37,545
BILLED REVENUE						4,537	64,544	892,733	3,883,006	2,538,615	257,539	8,707	7,580,599
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								892,733	3,883,006				

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
UNBILLED REVENUE							1,384-	647,021-	0	385,242-	39,116-		1,071,382-
BUNDLED REVENUE								647,021-	0				
UNBUNDLED REVENUE								0	0				
TOTAL COUNTY						4,537	63,160	245,712	3,883,006	2,153,373	218,423	8,707	6,509,217
TOTAL COUNTY/MUNICIPAL						21,368	304,998	1,191,290	19,681,854	11,995,885	1,216,796	153,011	34,238,830

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
132	ST LT		S				2	83	107	57	27		274
132	TRF SGNL						23	658	1,294	694	325		2,972
132	TRF SGNL		S				0	15	16	8	4		43
132	1		S				1	27	65	35	16		143
132	5VA					4,858	142-	64	7,426-	4,372-	2,047-		13,781-
132	5VA			FR		1	0		0	0	0		0
132	5VA			KR		1	0		0	0	0		0
132	5VA			MT		3	0		0	0	0		0
132	5VA			24		14	0		0	0	0		0
132	5VA			34		2	0		0	0	0		0
132	5VA			36		5	0		0	0	0		0
132	5VA		P				178	2,909	11,347	5,486	2,569	2	22,312
132	5VA		S				19,987	344,146	1,083,932	614,278	287,652	1,275	2,331,282
132	5VA		S	FR			84	1,057	4,464	2,582	1,209		9,312
132	5VA		S	KR			9	159	568	286	134		1,146
132	5VA		S	MT			147	2,034	7,960	4,518	2,116		16,628
132	5VA		S	24			482	6,458	25,662	14,820	6,940		53,879
132	5VA		S	34			1	34	33	18	8		93
132	5VA		S	36			194	2,512	10,082	5,974	2,798		21,365
132	6VA		S				23	323	1,162	692	324	3	2,504
135	ST LT		S				152	277	8,469	4,663	2,184		15,593
135	100		P				1,192	57,299	32,924	36,643	17,159		144,024
135	6VA					443	15,299-	10,789	555,923-	470,184-	220,176-	1,799	1,233,695-
135	6VA			FRMT		3	0		0	0	0		0
135	6VA			KR		1	0		0	0	0		0
135	6VA			MR		2	254	412	11,312	7,795	3,650		23,170
135	6VA			MRMT		1	0		0	0	0		0
135	6VA			MT		32	46	5,786	29,244	1,412	661		37,103
135	6VA			MTSF		1	0		0	0	0		0
135	6VA			MT24		1	0		0	0	0		0
135	6VA			SP		1	3,467	21,017-	124,123	106,565	49,902		259,572
135	6VA			24		36	648-	13,179	29,238-	19,920-	9,328-		45,306-
135	6VA			2425		1	0		0	0	0		0
135	6VA		P				12,276	69,412	589,452	377,285	176,674	57,454	1,270,277
135	6VA		P	FRMT			2,797	15,257	134,481	85,949	40,248		275,934
135	6VA		P	MT			1,216	8,723	51,600	37,372	17,501		115,196
135	6VA		P	SP			3,255	20,845	142,164	100,039	46,846		309,895
135	6VA		S				117,946	705,571	5,671,581	3,624,966	1,697,485	379,620	12,079,225
135	6VA		S	FRMT			162	1,005	8,146	4,990	2,337		16,478
135	6VA		S	KR			127	1,430	10,101	3,909	1,831		17,271
135	6VA		S	MR			224	2,352	14,153	6,878	3,221		26,605
135	6VA		S	MRMT			2,131	10,970	103,830	65,500	30,672		210,973

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
135	6VA		S	MT			21,618	115,693	999,127	664,407	311,126		2,090,352
135	6VA		S	MTSF			3,642	16,496	156,053	111,936	52,417		336,902
135	6VA		S	MT24			336	1,821	16,007	10,331	4,838		32,997
135	6VA		S	24			5,470	34,246	291,821	168,114	78,724		572,904
135	6VA		S	2425			579	3,509	31,200	17,807	8,339		60,854
138	6TSVA					5	0		0	0	0		0
138	6TSVA			MT		3	0		0	0	0		0
138	6TSVA			24		2	0		0	0	0		0
138	6TSVA			2425		1	609-	4,821	28,146-	18,723-	8,767-		50,815-
138	6TSVA		P				403	3,543	23,891	12,370	5,793	2,170	47,768
138	6TSVA		S				1,536	9,102	75,012	47,195	22,100	4,574	157,982
138	6TSVA		S	MT			1,468	8,580	73,439	45,114	21,126		148,259
138	6TSVA		S	24			187	1,263	9,519	5,750	2,693		19,225
138	6TSVA		S	2425			1,053	5,451	50,754	32,352	15,150		103,707
BILLED REVENUE						5,417	185,970	1,467,294	9,184,362	5,715,591	2,676,481	446,897	19,490,622
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								1,467,294	9,184,362				
UNBILLED REVENUE							25,291-	890,390-	579,510-	777,000-	364,000-		2,610,900-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								890,390-	579,510-				
TOTAL COMMONWEALTH						5,417	160,679	576,904	8,604,852	4,938,591	2,312,481	446,897	16,879,722

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
147	120			RC		12	0		0	0	0		0
147	120		S	RC			25	359	1,516	995	101		2,972
155	102		S				4	124	119	139	14		396
155	150		S				0	12	12	14	1		39
155	154					946	10-	341-	334-	390-	40-		1,105-
155	154			RC		3	0		0	0	0		0
155	154			SA		1	0		0	0	0		0
155	154		S				1,225	41,914	41,189	48,184	4,888		136,176
155	154		S	RC			14	414	471	551	56		1,492
155	154		S	SA			8	239	276	322	33		870
193	27					1	0		0	0	0		0
196	GS-1		S				0	17	22	12	5		56
196	ST LT					218	0	34-	0	8-	4-		45-
196	ST LT		S				264	18,878	15,492	8,102	3,794		46,266
196	TRF SGNL		S				7	512	428	225	105		1,269
196	5VA		P				0	29	19	10	5		62
196	5VA		S				27	2,089	1,603	838	393		4,923
196	6VA		S				68	5,930	3,995	2,092	980		12,997
197	ALS RICH		S				1	78	43	30	3		154
197	GS-2 ND		S				0	22	13	9	1		45
197	ST LT		S				0	14	2	1	0		17
197	100		S				21	2,392	1,198	837	85		4,512
197	102		S				29	4,084	1,657	1,155	117		7,013
197	110		S				16	1,936	885	618	63		3,502
197	120		S				2	456	130	91	9		686
197	130		P				1	84	53	37	4		178
197	130		S				24	2,978	1,332	932	95		5,336
197	132		S				2	172	107	74	8		360
197	150						0		0	0	0	170	170
197	150					628	1,421-	263,684-	103,875-	55,875-	5,668-		429,102-
197	150		P				3	528	184	130	13		856
197	150		S				15,015	2,805,947	985,743	590,533	59,909	10,419	4,452,550
197	154		S				1	117	29	20	2		169
197	5VA		S				0	6	2	1	0		9
197	6VA		S				1	225	77	53	5		360
199	ALS RICH					3	0		0	0	0		0
199	ALS RICH		S				328	7,881	18,813	12,913	1,310		40,917
201	XMH RSTN					1	0		0	0	0		0
201	XMH RSTN		S				29	7,939	1,610	1,126	114		10,789
BILLED REVENUE						1,813	15,684	2,641,317	972,811	613,771	66,401	10,589	4,304,889
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								2,641,317	972,811				
UNBILLED REVENUE							472-	114,875-	0	18,050-	2,839-		135,761-
BUNDLED REVENUE								114,875-	0				
UNBUNDLED REVENUE								0	0				

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL STREET LIGHTS						1,813	15,212	2,526,442	972,811	595,721	63,562	10,589	4,169,128

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
141	ST LT		S				4	68	166	108	51		393
141	TRF SGNL					1,733	596	6,607	28,081	18,305	8,572		61,565
141	TRF SGNL		S				630	20,977	29,682	19,350	9,061		79,070
141	5VA						4	40	167	109	51		367
141	5VA		S				0	5	9	6	3		24
144	ALS RICH		S				0	3	4	3	0		10
144	TRF SGNL						1	16	86	56	6		163
144	100		S				5	78	291	191	19		579
144	102					1,284	973	15,994	58,487	38,261	3,882		116,624
144	102			SA		1	0		0	0	0		0
144	102		S				383	10,933	23,041	15,073	1,529		50,575
144	102		S	SA			6	71	362	237	24		693
144	110		S				1	10	35	23	2		70
144	130		S				0	3	1	1	0		4
144	150		S				2	20	92	60	6		179
BILLED REVENUE						3,018	2,605	54,825	140,504	91,783	23,206		310,316
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								54,825	140,504				
UNBILLED REVENUE					11-		6,785-	0	947-	162-			7,894-
BUNDLED REVENUE							6,785-	0					
UNBUNDLED REVENUE							0	0					
TOTAL TRAFFIC LIGHTS						3,018	2,594	48,040	140,504	90,836	23,044		302,422

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
100	MS					215	0	53-	0	0	0		53-
100	MS		S				133	8,399	9,269	0	0		17,667
101	MS					1	0		0	0	0		0
101	MS		S				4	199	200	0	0		399
104	MS		S				0	5	2	0	0		7
105	MS					3	0		0	0	0		0
105	MS	110	S				0	25	2	0	0		27
105	MS	227	S				0	31	31	0	0		61
110	MS					975	4-	300-	0	131-	20-		450-
110	MS		P				0	29	11	5	1		45
110	MS		S				2,303	51,650	128,717	70,906	10,584	50	261,907
110	MS	110	S				15	326	843	476	71		1,716
114	MS					1	0		0	0	0		0
117	MS					45	334	20,320	0	10,286	1,535		32,142
117	MS			MR		9	0	3,369-	0	0	0		3,369-
117	MS			MT		1	0		0	0	0		0
117	MS			MT24		1	8,999	449,871	0	277,016	41,349		768,235
117	MS			RK		3	0		0	0	0		0
117	MS			2526		1	0		0	0	0		0
117	MS		S				28,567	208,990	1,235,391	879,398	131,264	81,800	2,536,843
117	MS		S	MR			2,673	22,984	114,855	82,301	12,285		232,424
117	MS		S	MT			684	3,749	26,205	21,068	3,145		54,167
117	MS		S	RK			900	10,692	65,974	27,700	4,135		108,501
117	MS		S	2526			1,095	6,151	46,817	33,712	5,032		91,712
117	MS	117	S	MR			335	1,980	14,718	10,313	1,539		28,550
120	MS					27	0		0	0	0		0
120	MS			FR		1	0		0	0	0		0
120	MS			MR		5	17-	2,452-	0	531-	79-		3,063-
120	MS			MRMT		3	7	1,195	0	230	34		1,459
120	MS			MT		1	0		0	0	0		0
120	MS			24		1	0		0	0	0		0
120	MS		P				100,412	402,482	4,325,304	3,091,072	461,391	181,907	8,462,156
120	MS		P	FR			259	1,489	16,443	7,958	1,188		27,078
120	MS		P	MR			64,148	184,805	2,658,247	1,974,728	294,760		5,112,540
120	MS		P	MRMT			2,959	11,533	126,213	91,077	13,595		242,417
120	MS		P	MT			7,832	26,963	276,139	241,087	35,986		580,175
120	MS		P	24			5,100	17,460	249,247	157,011	23,436		447,154
123	MS					1	0		0	0	0		0
123	MS	117	S				460	19,567	21,172	0	0	27	40,766
126	MS					1	0		0	0	0		0
126	MS			MT		1	0		0	0	0		0
126	MS	117					77-	752	4,352-	2,383-	356-		6,338-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
126	MS	117	S				1,945	10,489	78,641	59,885	8,939	5,219	163,172
126	MS	117	S	MT			1,694	13,092	70,384	52,148	7,784		143,408
129	MS				13		0		0	0	0		0
129	MS		S				28	1,452	1,854	0	0		3,306
192	MS				4		0		0	0	0		0
192	MS		S				0	81	15	0	0		96
193	MS				40		0		0	0	0		0
193	MS		P				0	16	6	0	0		22
193	MS		S				4	615	204	0	0		819
194	MS				72		0		0	0	0		0
194	MS		P				8	655	451	0	0		1,107
194	MS		S				24	2,019	1,306	0	0		3,325
203	MS					1	10,718	617,895	335,005	0	0		952,900
203	MS		S				10,325-	1,137,433-	335,005	0	0		802,428-
203	MS		T				8,650	421,074	335,005	0	0		756,079
227	MS					326	280-	25,996-	0	0	0		25,996-
227	MS			FR		1	0		0	0	0		0
227	MS			RK		2	0		0	0	0		0
227	MS			24		1	0		0	0	0		0
227	MS			32		1	0		0	0	0		0
227	MS		P				682	32,287	34,134	0	0	272	66,692
227	MS		S				9,936	464,253	504,584	0	0	177	969,015
227	MS		S	FR			147	6,977	9,251	0	0		16,228
227	MS		S	RK			179	10,120	10,693	0	0		20,814
227	MS		S	24			130	6,273	8,079	0	0		14,352
227	MS		S	32			74	3,321	3,500	0	0		6,821
227	MS	110	S				1	58	53	0	0		111
227	MS	227	S				50	2,983	3,719	0	0		6,702
247	MS	120	P				0		0	0	0	6	6
261	MS					4	0		0	0	0		0
261	MS	117					1,156	40,045	42,405	0	0		82,450
261	MS	117	S				2,308	100,776	83,298	0	0	187	184,261
262	MS					7	0		0	0	0		0
262	MS			MR		13	0		0	0	0		0
262	MS			MRMT		1	0		0	0	0		0
262	MS	120					1,778	56,947	60,484	0	0		117,431
262	MS	120		MR			13,628	405,820	429,682	0	0		835,502
262	MS	120	P				7,719	308,728	256,482	0	0	8,152	573,361
262	MS	120	P	MR			39,156	1,516,779	1,297,189	0	0		2,813,968
262	MS	120	P	MRMT			209	9,924	7,401	0	0		17,325
262	MS	227	P	MR			61	2,903	2,008	0	0		4,911

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
BILLED REVENUE					129	1,653	316,801	4,317,626	13,222,286	7,085,332	1,057,598	277,797	25,960,635
BUNDLED REVENUE								340,752	0				
UNBUNDLED REVENUE								3,976,874	12,217,271				
UNBILLED REVENUE							40,859-	1,915,457-	0	1,258,044-	187,004-		3,360,506-
BUNDLED REVENUE								1,915,457-	0				
UNBUNDLED REVENUE								0	0				
TOTAL MS					129	1,653	275,942	2,402,169	13,222,286	5,827,288	870,594	277,797	22,600,129
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NASA									0				0
110			S				2	69	120	59	9		256
110	5P		S				0	15	0	0	0		15
120	134		P				0		0	0	0	1,610	1,610
227	GS-1		P				101	4,630	5,353	0	0		9,983
227	5P		S				18	838	945	0	0		1,784
BILLED REVENUE							121	5,552	6,418	59	9	1,610	13,648
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								5,552	6,418				
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL MISC							121	5,552	6,418	59	9	1,610	13,648
TOTAL OTHER PUBL AUTH					129	6,484	293,869	4,982,203	14,342,019	6,513,904	957,209	289,996	27,085,327
TOTAL VA NON-JURISDICTIONAL					129	33,269	759,546	6,750,397	42,628,725	23,448,380	4,486,486	889,904	78,203,879

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1					1	0		0	0	0		0
163							5	468	0	0	0		468
163			S				280	28,758	0	0	0		28,758
163			S	CD			2	185	0	0	0		185
163	1					102,761	434-	46,444-	0	0	0		46,444-
163	1			CD		3,744	5-	522-	0	0	0		522-
163	1		P				129	13,361	0	0	0		13,361
163	1		P	CD			3	266	0	0	0		266
163	1		S				160,383	16,706,943	0	0	0	8	16,706,951
163	1		S	CD			5,758	571,550	0	0	0		571,550
163	1DF						2-	208-	0	0	0		208-
163	1DF			CD			1	130	0	0	0		130
163	1DF		S				1,016	107,439	0	0	0		107,439
163	1DF		S	CD			197	19,765	0	0	0		19,765
163	1P		S				17	1,737	0	0	0		1,737
163	1T		S				8	755	0	0	0		755
163	1W		S				2	189	0	0	0		189
163	26						33-	3,583-	0	0	0		3,583-
163	26		S				199	20,539	0	0	0		20,539
163	26		S	CD			2	232	0	0	0		232
163	30		S				1	147	0	0	0		147
163	5		S				3	322	0	0	0		322
163	5		S	CD			2	197	0	0	0		197
164	1	163	S				34	2,989	0	0	0		2,989
164	1P					352	0		0	0	0		0
164	1P			CD		72	0		0	0	0		0
164	1P		S				67	5,708	0	0	0		5,708
164	1P		S	CD			6	474	0	0	0		474
164	1P	163	P				5	391	0	0	0		391
164	1P	163	S				1,014	85,469	0	0	0		85,469
164	1P	163	S	CD			174	14,834	0	0	0		14,834
165	1T					28	0		0	0	0		0
165	1T			CD		7	0		0	0	0		0
165	1T	163	S				43	4,169	0	0	0		4,169
165	1T	163	S	CD			17	1,490	0	0	0		1,490
166	1						0	7	0	0	0		7
166	1		S				5	339	0	0	0		339
166	1DF				955		1-	127-	0	0	0		127-
166	1DF			CD	5		0		0	0	0		0
166	1DF		S				558	35,393	0	0	0		35,393
166	1DF		S	CD			3	188	0	0	0		188
166	26		S				6	403	0	0	0		403

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
167	1		S				1	90	0	0	0		90
167	1W				16		0		0	0	0		0
167	1W		S				10	532	0	0	0		532
195			P				1	125	0	0	0		125
195			S				2	446	0	0	0		446
195	1						1	292	0	0	0		292
195	1		P				1	163	0	0	0		163
195	1		S				485	147,821	0	0	0		147,821
195	1DF		S				4	1,406	0	0	0		1,406
195	1P		S				2	650	0	0	0		650
195	1T		S				0	52	0	0	0		52
195	26				10,394		0	22	0	0	0		22
195	26		P				2	473	0	0	0		473
195	26		S				86	22,801	0	0	0		22,801
195	30T		S				0	74	0	0	0		74
195	42		S				0	56	0	0	0		56
195	5		S				1	221	0	0	0		221
195	5P		S				0	64	0	0	0		64
BILLED REVENUE						11,370	106,965	170,061	17,749,241	0		8	17,749,249
BUNDLED REVENUE									17,749,241	0			
UNBUNDLED REVENUE									0	0			
UNBILLED REVENUE								19,935-	1,787,200-	0	469,001-	0	2,256,200-
BUNDLED REVENUE									1,787,200-	0			
UNBUNDLED REVENUE									0	0			
TOTAL RESIDENTIAL						11,370	106,965	150,126	15,962,041	0	469,001-	8	15,493,049

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
168							0	64-	0	0	0		64-
168			S				27	2,715	0	0	0		2,715
168	26						357-	28,591-	0	0	0		28,591-
168	26		S				595	47,702	0	0	0		47,702
168	5					15,292	3,813-	343,446-	0	0	0		343,446-
168	5			CD		1	0		0	0	0		0
168	5			MT		1	0		0	0	0		0
168	5		P				308	25,216	0	0	0		25,216
168	5		P	MT			1	138	0	0	0		138
168	5		S				43,930	4,099,382	0	0	0	3,851	4,103,233
168	5		S	CD			0	20	0	0	0		20
168	5		T				124	10,837	0	0	0		10,837
168	5P		S				2	217	0	0	0	1,019	1,237
168	7		S				3	269	0	0	0		269
169	5C					15	111	8,985	0	0	0		8,985
169	5C		S				2,587	217,575	0	0	0		217,575
170	26		S				5	538	0	0	0		538
170	5P					1,052	2,590-	7,156,005-	0	0	0		7,156,005-
170	5P		P				3,822	7,243,440	0	0	0	11,516	7,254,956
170	5P		S				8,731	666,208	0	0	0	36,053	702,261
175	6C					1	0		0	0	0		0
175	6C		S				202	13,463	0	0	0		13,463
176	6P					14	303-	19,905-	0	0	0		19,905-
176	6P			MT		4	354-	21,831-	0	0	0		21,831-
176	6P		P				299	22,117	0	0	0		22,117
176	6P		P	MT			650	43,110	0	0	0		43,110
176	6P		S				3,969	289,361	0	0	0	6,187	295,547
176	6P		S	MT			1,795	137,087	0	0	0		137,087
182	5		S				79	5,777	0	0	0		5,777
182	7				50		5-	342-	0	0	0		342-
182	7		S				29	2,062	0	0	0		2,062
183	10					13	612	35,347	0	0	0		35,347
183	10		S				2,692	181,392	0	0	0	1,767	183,159
195							0	16	0	0	0		16
195			S				3	642	0	0	0		642
195	10		S				9	1,560	0	0	0		1,560
195	26				2,381		4	717	0	0	0		717
195	26		P				4	1,102	0	0	0		1,102
195	26		S				154	36,712	0	0	0		36,712
195	30		S				0	71	0	0	0		71
195	5						4-	641-	0	0	0		641-
195	5		P				0	42	0	0	0		42

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
195	5		S				449	102,839	0	0	0		102,839
195	5C		S				1	142	0	0	0		142
195	5P		P				1	190	0	0	0		190
195	5P		S				17	3,166	0	0	0		3,166
195	6C		S				2	275	0	0	0		275
195	6P		S				16	3,294	0	0	0		3,294
195	6P-SG		S				1	294	0	0	0		294
195	7		S				3	693	0	0	0		693
210	6P-SG					1	0		0	0	0		0
210	6P-SG		S				66	8,935	0	0	0		8,935
252	6L			MT		1	0		0	0	0		0
252	6L		P				0		0	0	0	593	593
252	6L		P	MT			2,283	144,815	0	0	0		144,815
BILLED REVENUE					2,431	16,395	66,160	5,787,638	0			60,986	5,848,624
BUNDLED REVENUE								5,787,638	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							11,068-	739,320-	0	258,998-	0		998,317-
BUNDLED REVENUE								739,320-	0				
UNBUNDLED REVENUE								0	0				
TOTAL COMMERCIAL					2,431	16,395	55,092	5,048,318	0	258,998-		60,986	4,850,307

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
168	26		S				84	9,236	0	0	0		9,236
168	5					18	480	39,849	0	0	0		39,849
168	5		S				215	14,019	0	0	0	96	14,115
170	5P					4	0		0	0	0		0
170	5P		S				47	5,594	0	0	0		5,594
176	6P					4	31	1,303	0	0	0		1,303
176	6P			MT		1	0		0	0	0		0
176	6P		P				503	41,911	0	0	0	18	41,930
176	6P		S				797	57,302	0	0	0	2,892	60,194
176	6P		S	MT			394	33,953	0	0	0		33,953
183	10					8	434-	27,333-	0	0	0		27,333-
183	10			MT		3	369-	25,175-	0	0	0		25,175-
183	10		P				3,231	205,650	0	0	0	1,035	206,685
183	10		P	MT			651	47,904	0	0	0		47,904
183	10		S				2,536	171,885	0	0	0	1,951	173,835
183	10		S	MT			2,933	184,359	0	0	0		184,359
195	10						3	706	0	0	0		706
195	10		S				4	822	0	0	0		822
195	26				22		1	301-	0	0	0		301-
195	26		P				0	377	0	0	0		377
195	26		S				2	331	0	0	0		331
195	5		P				0	27	0	0	0		27
195	5		S				5	974	0	0	0		974
195	5P		S				1	196	0	0	0		196
195	6L						5	907	0	0	0		907
195	6L		P				3	553	0	0	0		553
195	6L		S				7	930	0	0	0		930
195	6P		P				2	467	0	0	0		467
195	6P		S				5	832	0	0	0		832
233	RTP					1	0		0	0	0		0
233	RTP		T				3,826	19,060-	0	0	0		19,060-
235	26		P				1,669	113,739	0	0	0	13,503	127,243
235	6VP					3	0		0	0	0		0
235	6VP		P				17,505	1,030,554	0	0	0	5,033	1,035,586
252	6L					2	0		0	0	0		0
252	6L			MT		3	0		0	0	0		0
252	6L		P				6,490	431,667	0	0	0	2,342	434,009
252	6L		S				1,913	126,783	0	0	0	18,845	145,628
252	6L		S	MT			20,186	1,392,324	0	0	0		1,392,324
BILLED REVENUE					22	47	62,726	3,843,285	0			45,715	3,889,000
BUNDLED REVENUE								3,843,285	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							20,888-	630,210-	0	477,999-	0		1,108,209-
BUNDLED REVENUE								630,210-	0				
UNBUNDLED REVENUE								0	0				

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL	INDUSTRIAL				22	47	41,838	3,213,075	0	477,999-		45,715	2,780,791
TOTAL	NC JURISDICTIONAL				13,823	123,407	247,056	24,223,434	0	1,205,998-		106,709	23,124,147

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
170	5P					6	147-	8,787-	0	0	0		8,787-
170	5P		S				510	34,590	0	0	0		34,590
175	6C					1	0		0	0	0		0
175	6C		P				288	18,796	0	0	0		18,796
176	6P					1	0		0	0	0		0
176	6P		S				63	8,912	0	0	0		8,912
184	30					657	331-	28,220-	0	0	0		28,220-
184	30		P				2	182	0	0	0		182
184	30		S				2,523	227,265	0	0	0		227,265
188	42					103	19-	1,452-	0	0	0		1,452-
188	42		S				731	56,954	0	0	0		56,954
195	10		S				0	27	0	0	0		27
195	26				24		0		0	0	0		0
195	26		S				2	396	0	0	0		396
195	30		S				6	1,295	0	0	0		1,295
195	42		S				0	29	0	0	0		29
BILLED REVENUE					24	768	3,628	309,987	0				309,987
BUNDLED REVENUE								309,987	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							467-	29,617-	0	10,813-	0		40,431-
BUNDLED REVENUE								29,617-	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL					24	768	3,161	280,370	0	10,813-			269,556

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
170	5P					2	0		0	0	0		0
170	5P		S				16	1,655	0	0	0		1,655
184	30					408	224-	19,662-	0	0	0		19,662-
184	30		P				94	7,647	0	0	0		7,647
184	30		S				3,548	307,765	0	0	0	2	307,767
188	42					658	125-	9,661-	0	0	0		9,661-
188	42		S				3,679	289,652	0	0	0	3	289,655
195	26				56		0		0	0	0		0
195	26		S				3	695	0	0	0		695
195	30						0	14-	0	0	0		14-
195	30		S				11	2,393	0	0	0		2,393
195	42						0	16	0	0	0		16
195	42		S				8	1,624	0	0	0		1,624
195	5		S				0	90	0	0	0		90
BILLED REVENUE					56	1,068	7,010	582,200	0			5	582,205
BUNDLED REVENUE								582,200	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							699-	48,454-	0	17,577-	0		66,031-
BUNDLED REVENUE								48,454-	0				
UNBUNDLED REVENUE								0	0				
TOTAL COUNTY					56	1,068	6,311	533,746	0	17,577-		5	516,174

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
195	10		S				1	218	0	0	0		218
195	26					180	172-	38,200-	0	0	0		38,200-
195	26		S				621	152,743	0	0	0		152,743
195	30		S				18	3,602	0	0	0		3,602
195	30T		S				5	1,576	0	0	0		1,576
195	42		S				2	505	0	0	0		505
195	5		S				0	121	0	0	0		121
BILLED REVENUE						180	475	120,565	0				120,565
BUNDLED REVENUE								120,565	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							18-	4,166-	0	12-	0		4,178-
BUNDLED REVENUE								4,166-	0				
UNBUNDLED REVENUE								0	0				
TOTAL STREET LIGHTS						180	457	116,399	0	12-			116,387

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
187	26		S				3	272	0	0	0		272
187	30T					195	0	58	0	0	0		58
187	30T		S				32	4,270	0	0	0		4,270
BILLED REVENUE						195	35	4,600	0				4,600
BUNDLED REVENUE								4,600	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							1	44-	0	12	0		32-
BUNDLED REVENUE								44-	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						195	36	4,556	0	12			4,568

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
163	MS					17	0		0	0	0		0
163	MS			CD		3	0		0	0	0		0
163	MS		S				20	2,154	0	0	0		2,154
163	MS		S	CD			6	554	0	0	0		554
168	MS					131	5-	548-	0	0	0		548-
168	MS		P				751	63,335	0	0	0		63,335
168	MS		S				381	35,065	0	0	0		35,065
170	MS					1	0		0	0	0		0
170	MS		S				17	1,304	0	0	0		1,304
182	MS				4		0		0	0	0		0
182	MS		S				7	508	0	0	0		508
183	MS					1	0		0	0	0		0
183	MS		P				1,256	80,675	0	0	0	97	80,772
195	MS				28		0		0	0	0		0
195	MS		S				3	654	0	0	0		654
BILLED REVENUE									0				0
BUNDLED REVENUE							0	0					
UNBUNDLED REVENUE							0	0					
UNBILLED REVENUE					292-		15,459-		0	5,612-	0		21,072-
BUNDLED REVENUE							15,459-		0				
UNBUNDLED REVENUE							0		0				
TOTAL OTHER PUBL AUTH					32	153	2,144	168,242	0	5,612-		97	162,726
TOTAL NC NON-JURISDICTIONAL					112	2,364	12,109	1,103,313	0	34,002-		102	1,069,411

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FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
VA RESALE													
088	RC SEPA		P			1	4,494	243,150	0	199,847	14,336		457,332
BILLED REVENUE						1	4,494	243,150	0	199,847	14,336		457,332
	BUNDLED REVENUE							243,150	0				
	UNBUNDLED REVENUE							0	0				
UNBILLED REVENUE							0	0	0	0	0		0
	BUNDLED REVENUE							0	0				
	UNBUNDLED REVENUE							0	0				
TOTAL VA RESALE						1	4,494	243,150	0	199,847	14,336		457,332

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FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
NC RESALE													
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NC RESALE									0				0
TOTAL FERC JURISDICTIONAL						1	4,494	243,150	0	199,847	14,336		457,332
TOTAL SYSTEM					70,641	2,732,676	7,021,757	133,294,318	422,658,702	207,068,068	32,062,788	3,924,239	799,009,013
VA NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
NC NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NON-REQUIRED RESALE									0				0
TOTAL SYSTEM AND NON-SYSTEM					70,641	2,732,676	7,021,757	133,294,318	422,658,702	207,068,068	32,062,788	3,924,239	799,009,013

*** END OF REPORT ***

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100							16-	525-	1,110-	484-	72-		2,191-
100			S				2,584	73,507	181,683	79,544	11,873		346,607
100			S	FR			28	828	2,112	871	130		3,941
100			S	KR			6	171	489	183	27		870
100			S	TR			0	1	1	0	0		2
100	EV		S				0	16	25	10	2		52
100	GS-1		S				28	829	1,978	870	130		3,806
100	SP		S				1	40	77	33	5		155
100	1					2,293,087	6,229-	576,636-	0	191,753-	28,622-		797,011-
100	1			FR		15,185	23-	2,252-	0	697-	104-		3,053-
100	1			FRFR			2-	67-	149-	56-	8-		281-
100	1			FRRB		6	0		0	0	0		0
100	1			FRRK		9	0		0	0	0		0
100	1			FRRKVK		1	0		0	0	0		0
100	1			FRVB		1	0		0	0	0		0
100	1			FRVK		1	0		0	0	0		0
100	1			KR		10,970	7-	707-	0	202-	30-		939-
100	1			KRRB		3	0		0	0	0		0
100	1			KRRK		45	1-	78-	0	21-	3-		101-
100	1			KRRKVK		1	0		0	0	0		0
100	1			KRTR			1-	22-	48-	17-	3-		89-
100	1			KRVB		3	0		0	0	0		0
100	1			KRVK		19	0		0	0	0		0
100	1			MT		1	0		0	0	0		0
100	1			RB		45	1-	41-	41-	16-	2-		100-
100	1			RK		347	0		0	0	0		0
100	1			RKVB		1	0		0	0	0		0
100	1			RKVK		2	0		0	0	0		0
100	1			TR		4,415	4-	114-	255-	110-	16-		495-
100	1			TRTR			0	10-	8-	3-	1-		22-
100	1			TRVB		4	0		0	0	0		0
100	1			TRVK		32	5-	142-	494-	162-	24-		823-
100	1			VB		22	0		0	0	0		0
100	1			VK		81	0	31-	38-	12-	2-		82-
100	1		P				264	7,903	18,665	8,129	1,213		35,910
100	1		P	FR			6	150	439	189	28		805
100	1		P	KR			2	55	132	47	7		241
100	1		S				2,432,459	70,952,697	171,335,402	74,880,828	11,177,151	132	328,346,209
100	1		S	FR			16,486	483,654	1,244,642	507,506	75,753		2,311,555
100	1		S	FRFR			9	239	659	266	40		1,204
100	1		S	FRRB			6	184	496	192	29		900
100	1		S	FRRK			14	371	1,108	445	66		1,990

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1		S	FRRKVK			1	36	120	38	6		199
100	1		S	FRTR			2	66	166	68	10		310
100	1		S	FRVB			0	13	28	8	1		50
100	1		S	FRVK			1	35	111	37	5		188
100	1		S	KR			11,233	335,491	927,623	345,782	51,613		1,660,509
100	1		S	KRKR			9	237	712	270	40		1,259
100	1		S	KRRB			6	154	513	194	29		890
100	1		S	KRRK			55	1,566	4,608	1,679	251		8,104
100	1		S	KRRKVK			0	17	41	12	2		71
100	1		S	KRTR			28	731	2,078	860	128		3,797
100	1		S	KRVB			2	82	221	71	11		383
100	1		S	KRVK			20	621	2,100	629	94		3,444
100	1		S	MT			31	606	2,060	960	143		3,770
100	1		S	RB			44	1,330	3,280	1,364	204		6,178
100	1		S	RK			382	11,080	27,916	11,755	1,755		52,506
100	1		S	RKTR			4	116	308	129	19		571
100	1		S	RKVB			2	49	151	60	9		269
100	1		S	RKVK			1	33	72	23	3		131
100	1		S	TR			4,525	134,234	337,459	139,312	20,795		631,800
100	1		S	TRTR			2	52	127	53	8		240
100	1		S	TRVB			6	168	499	194	29		889
100	1		S	TRVK			44	1,245	4,127	1,350	201		6,924
100	1		S	VB			31	835	2,282	940	140		4,197
100	1		S	VK			79	2,347	7,138	2,421	361		12,267
100	1		S	WH			0	18	32	13	2		65
100	1		T				8	217	540	237	35		1,029
100	1EV		S				9	259	659	291	43		1,252
100	1G		S				7	231	512	223	33		999
100	1P		S				26	642	1,796	804	120		3,363
100	1S		S				458	11,270	31,533	14,103	2,105		59,011
100	1S		S	FR			4	79	248	112	17		457
100	1T		S				142	3,566	9,774	4,358	650		18,349
100	1T		S	KR			3	70	250	96	14		431
100	1W		S				4	99	276	123	18		517
100	100		S				8	310	613	260	39		1,222
100	110		S				2	57	121	51	8		237
100	24						19-	481-	1,329-	585-	87-		2,482-
100	24		S				51	1,279	3,522	1,563	233		6,598
100	27						44-	1,118-	3,131-	1,368-	204-		5,821-
100	27			KR			1-	51-	118-	43-	6-		218-
100	27		S				263	6,664	18,200	8,103	1,209		34,176
100	27		S	KR			2	56	188	72	11		326

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	28						6-	192-	401-	171-	26-		790-
100	28		S				51	1,314	3,518	1,569	234		6,634
101			S				11	296	683	337	50		1,366
101	1	100	S				10	235	658	308	46		1,247
101	1S					5,591	3	229	0	79	12		320
101	1S			FR		27	0		0	0	0		0
101	1S			KR		15	0		0	0	0		0
101	1S			RK		1	0		0	0	0		0
101	1S			TR		6	0		0	0	0		0
101	1S		S				11,880	308,452	748,306	365,729	54,591		1,477,078
101	1S		S	FR			50	1,297	3,284	1,531	229		6,341
101	1S		S	KR			31	810	2,305	940	140		4,196
101	1S		S	TR			13	361	904	390	58		1,712
101	1S	100					120-	6,637-	10,220-	3,695-	552-		21,104-
101	1S	100	S				1,710	42,732	106,238	52,644	7,858		209,471
101	1S	100	S	FR			7	178	464	218	33		893
101	1S	100	S	RK			1	31	60	34	5		130
102	1P					566	0		0	0	0		0
102	1P			FR		4	0		0	0	0		0
102	1P			KR		5	0		0	0	0		0
102	1P	101					12-	753-	1,095-	366-	55-		2,269-
102	1P	101	S				1,562	37,881	95,728	48,072	7,176		188,857
102	1P	101	S	FR			14	316	859	427	64		1,666
102	1P	101	S	KR			4	151	318	111	17		597
103	1		S				0	13	7	4	1		25
103	1	100	S				9	248	636	289	43		1,217
103	1S		S				3	76	218	101	15		409
103	1T					510	0		0	0	0		0
103	1T			KR		1	0		0	0	0		0
103	1T			TR		1	0		0	0	0		0
103	1T		S				792	20,601	52,946	24,390	3,641		101,578
103	1T		S	KR			3	63	208	82	12		364
103	1T	100					11-	309-	699-	342-	51-		1,400-
103	1T	100	S				101	2,586	6,567	3,115	465		12,732
103	1T	100	S	TR			1	26	55	25	4		110
104	1		S				16	461	769	507	76		1,813
104	1W				86		1	16	49	32	5		102
104	1W		S				10	148	444	293	44		929
131	29					23	0		0	0	0		0
131	29		S				3	172	124	87	13		396
192							0		0	0	0		0
192			S				1	472	72	39	6		589

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
192	GS-2	ND	S				0	16	2	1	0		18
192	GS-2T		S				0	54	15	8	1		78
192	1						0	56	9	5	1		70
192	1		P				0	8	1	0	0		9
192	1		S				98	43,779	5,562	3,031	452		52,824
192	1		S	TR			0	17	2	1	0		21
192	1G		S				0	41	5	3	0		50
192	1P		S				0	21	3	1	0		26
192	1S		S				0	48	6	3	0		57
192	1T		S				0	8	1	0	0		9
192	100		S				0	38	4	2	0		44
192	110		S				0	62	14	7	1		84
192	130		S				0	9	1	1	0		11
192	150		S				0	94	21	11	2		128
192	24				5,618		0	227-	0	11-	2-		240-
192	24			TR	2		0		0	0	0		0
192	24		P				6	2,041	321	175	26		2,564
192	24		S				8	2,986	447	243	36		3,713
192	27						0		0	0	0		0
192	27		P				0	82	4	2	0		88
192	27		S				3	956	149	81	12		1,199
192	28						0		0	0	0		0
192	28		S				0	110	13	7	1		131
192	5VA		S				0	9	1	1	0		11
192	6VA		S				0	56	16	9	1		82
193							0	37	15	9	1		62
193			P				1	113	38	21	3		175
193			S				16	2,674	877	487	73		4,112
193	DP-R		S				0	10	2	1	0		14
193	GS-1		S				0	32	12	7	1		51
193	1						1-	195-	62-	34-	5-		296-
193	1			TR			0	19	9	5	1		34
193	1		P				0	41	14	8	1		65
193	1		S				1,356	241,416	75,172	41,739	6,230		364,557
193	1		S	TR			1	142	41	22	3		208
193	1		S	VK			0	8	3	1	0		12
193	1G		S				4	713	218	121	18		1,070
193	1P		S				1	119	32	18	3		172
193	1S		S				5	1,021	290	163	24		1,498
193	1T		S				0	109	27	15	2		152
193	100		S				1	229	59	33	5		325
193	120		S				0	8	2	1	0		11

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
193	130		S				4	526	239	134	20		919
193	24		S				2	389	113	62	9		573
193	27				29,590		8-	1,903-	0	250-	37-		2,191-
193	27			TR	16		0		0	0	0		0
193	27			VK	1		0		0	0	0		0
193	27		P				12	3,923	654	363	54		4,993
193	27		S				180	35,273	9,985	5,541	827		51,626
193	28		S				6	896	312	174	26		1,408
193	5VA		S				0	8	2	1	0		11
194			S				1	40	28	15	2		85
194	GS-1		S				0	12	10	6	1		29
194	GS-2T		S				1	89	74	41	6		210
194	1						0	20-	18-	10-	2-		50-
194	1		S				289	18,412	15,994	8,905	1,329		44,641
194	1		S	TR			0	4	4	2	0		11
194	1G		S				0	30	25	14	2		71
194	1P		S				2	130	113	63	9		316
194	1S		S				0	10-	11-	6-	1-		28-
194	1S		S				2	126	117	65	10		318
194	1T		S				0	12	10	6	1		29
194	100		S				0		0	0	0		0
194	24		S				0	6	6	3	0		16
194	27		S				3	162	147	82	12		402
194	28				4,705		1-	84-	74-	42-	6-		205-
194	28			TR	1		0		0	0	0		0
194	28		P				0	9	8	4	1		21
194	28		S				29	1,754	1,588	885	132		4,358
237	DP-R					257	0		0	0	0		0
237	DP-R			FR		4	0		0	0	0		0
237	DP-R			KR		5	0		0	0	0		0
237	DP-R			TR		3	0		0	0	0		0
237	DP-R			TRVK		1	0		0	0	0		0
237	DP-R		S				294	8,293	20,626	9,046	1,350		39,315
237	DP-R		S	FR			3	105	204	81	12		403
237	DP-R		S	KR			4	135	298	112	17		562
237	DP-R		S	TR			3	100	207	86	13		405
237	DP-R		S	TRVK			1	39	99	32	5		175
237	DP-R	100					0		0	0	0		0
240	1		S				1	26	68	23	4		121
240	1EV					223	1	29	83	31	5		147
240	1EV			FR		2	0		0	0	0		0
240	1EV			FRVB		1	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
240	1EV			KR		12	0		0	0	0		0
240	1EV			TR		5	0		0	0	0		0
240	1EV		S				252	6,527	20,529	7,750	1,157		35,962
240	1EV		S	FR			1	28	84	29	4		145
240	1EV		S	FRVB			1	26	81	27	4		138
240	1EV		S	KR			10	267	952	318	47		1,584
240	1EV		S	TR			5	139	449	163	24		775
240	1EV	100		KR			0	44-	27-	10-	2-		83-
240	1EV	100	S				74	1,973	6,338	2,276	340		10,927
240	1EV	100	S	KR			4	118	415	138	21		691
240	1EV	100	S	TR			3	82	276	100	15		473
241	EV				126		0		0	0	0		0
241	EV			TR	1		0		0	0	0		0
241	EV		S				0	3	0	0	0		3
241	1		S				36	840	2,270	1,111	166		4,387
241	1		S	TR			0	12	30	14	2		58
241	1	100	S				1	12	26	17	2		56
242	GS-2T		S	37			0	3	0	0	0		3
242	SP					3	0		0	0	0		0
242	SP			37		119	0		0	0	0		0
242	SP			38		1	0		0	0	0		0
242	SP		S				0		0	0	0		0
242	SP		S	37			0	5	0	0	0		5
242	1			37			0	8-	0	0	0		8-
242	1		S				0		0	0	0		0
242	1		S	37			0	300	0	0	0		300
242	1		S	38			0	4	0	0	0		4
242	1S		S	37			0	5	0	0	0		5
260			S				4	126	323	123	18		590
260		100	S				0		0	0	0		0
260	1		S				9	271	707	263	39		1,281
260	1	100					1-	29-	50-	22-	3-		105-
260	1G					9,380	13	414	1,066	408	61		1,949
260	1G			FR		92	0		0	0	0		0
260	1G			FRRK		1	0		0	0	0		0
260	1G			FRVB		1	0		0	0	0		0
260	1G			FRVK		1	0		0	0	0		0
260	1G			KR		137	0		0	0	0		0
260	1G			KRRK		3	0		0	0	0		0
260	1G			KRVK		2	0		0	0	0		0
260	1G			RB		3	0		0	0	0		0
260	1G			RK		35	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
260	1G			TR		264	0		0	0	0		0
260	1G			TRVB		1	0		0	0	0		0
260	1G			TRVK		3	0		0	0	0		0
260	1G			VK		4	0		0	0	0		0
260	1G		P				1	22	54	20	3		99
260	1G		S				9,841	288,687	794,536	302,932	45,217		1,431,373
260	1G		S	FR			99	2,921	8,599	3,048	455		15,023
260	1G		S	FRRK			1	20	50	18	3		91
260	1G		S	FRVB			1	27	81	27	4		140
260	1G		S	FRVK			1	23	126	21	3		173
260	1G		S	KR			133	3,948	12,301	4,079	609		20,937
260	1G		S	KRRK			2	56	151	48	7		262
260	1G		S	KRVK			1	29	75	21	3		127
260	1G		S	RB			1	31	72	23	4		130
260	1G		S	RK			37	1,108	3,097	1,134	169		5,509
260	1G		S	TR			266	7,876	22,417	8,176	1,220		39,689
260	1G		S	TRVB			1	36	116	39	6		198
260	1G		S	TRVK			2	75	249	73	11		408
260	1G		S	VK			5	137	486	146	22		791
260	1G	100					29-	1,079-	2,446-	882-	132-		4,538-
260	1G	100		TR			3-	125-	265-	96-	14-		500-
260	1G	100	S				54	1,634	4,400	1,657	247		7,938
260	1G	100	S	FR			2	42	135	46	7		229
260	1G	100	S	KR			2	60	194	62	9		325
260	1G	100	S	KRTR			1	27	74	27	4		133
260	1G	100	S	RB			4	88	283	108	16		495
260	1G	100	S	RK			1	37	113	41	6		198
260	1G	100	S	TR			2	75	196	74	11		356
260	1P		S				2	58	187	68	10		322
260	1S		S				2	65	206	77	11		359
BILLED REVENUE						40,146	2,341,594	2,492,343	72,547,828	176,199,409	76,724,340	11,452,316	132	336,924,023
BUNDLED REVENUE									581,574-	0				
UNBUNDLED REVENUE									73,129,402	176,199,409				
UNBILLED REVENUE								241,636-	7,700,450-	15,084,130-	7,437,999-	1,109,997-		31,332,576-
BUNDLED REVENUE									0	0				
UNBUNDLED REVENUE									7,700,450-	15,084,130-				

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL	RESIDENTIAL				40,146	2,341,594	2,250,707	64,847,378	161,115,279	69,286,341	10,342,319	132	305,591,447

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
000	*		S				0		0	0	0		0
105	GS-2 ND	117	S				0		0	0	0	279	279
105	GS-3	117	S				0		0	0	0	139	139
105	5					447	25-	2,287-	0	770-	115-		3,171-
105	5			TR		1	0		0	0	0		0
105	5		S				0	17	30	11	2		60
105	5	110	S				234	6,916	18,135	7,205	1,076	328	33,661
105	5	110	S	TR			2	44	187	69	10		310
105	5	117	S				175	2,291	14,587	5,375	802		23,056
105	5	227	S				1,313	19,051	97,604	40,405	6,031		163,091
106	25					5	0		0	0	0		0
106	25		S				7	363	376	225	34		997
108	GS-1	110	S				12	224	916	370	55		1,565
108	24						21-	399-	1,600-	643-	96-		2,738-
108	24	110	S				49	913	3,722	1,499	224		6,358
108	27		S				4	95	301	119	18		534
108	27	110	S				76	1,323	5,761	2,335	348		9,767
108	28	110	S				25	476	1,935	779	116		3,306
108	5C					2,776	146-	2,429-	11,272-	4,504-	672-		18,877-
108	5C			FR		2	0		0	0	0		0
108	5C			MT		1	0		0	0	0		0
108	5C		S				1,048	19,371	79,872	32,259	4,815		136,318
108	5C	108	S				4	83	282	112	17		494
108	5C	110					1	29	76	30	4		139
108	5C	110	P				60	1,046	4,583	1,859	277		7,765
108	5C	110	S				11,803	236,018	905,055	363,335	54,233	112	1,558,753
108	5C	110	S	FR			18	341	1,484	566	84		2,475
108	5C	110	S	MT			28	472	2,147	874	130		3,624
108	5C	110	S				0	849	347	0	0		1,197
108	7	110	S				10	245	769	305	46		1,365
109	GS-2T		S				0		0	0	0	2	2
109	5P					228	0		0	0	0		0
109	5P			FR		1	0		0	0	0		0
109	5P		S				263	5,920	17,729	8,110	1,211		32,970
109	5P	101	S				257	2,838	10,705	7,907	1,180		22,631
109	5P	108					49-	2,554-	4,371-	1,513-	226-		8,664-
109	5P	108	S				283	4,424	16,637	8,704	1,299		31,065
109	5P	110	S				111	2,293	6,937	3,424	511		13,166
109	5P	227					122	1,740	6,883	3,763	562		12,948
109	5P	227	P				7	170	509	213	32		924
109	5P	227	S				3,223	54,711	196,209	99,209	14,808	62	364,999
109	5P	227	S	FR			27	474	1,789	822	123		3,207

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COMMERCIAL													
110							6	163	352	188	28		730
110			S				228	5,986	13,026	7,019	1,048		27,079
110	*		S				15	1,872	766	454	68	1,159	4,318
110	GS-1					174,648	5,697-	115,502-	300,649-	175,379-	26,178-		617,708-
110	GS-1			FR		69	106-	6,959-	0	3,271-	488-		10,718-
110	GS-1			KR		129	0		0	0	0		0
110	GS-1			MT		1	0		0	0	0		0
110	GS-1			RK		17	0		0	0	0		0
110	GS-1			TR		69	0		0	0	0		0
110	GS-1			TRVB		1	0		0	0	0		0
110	GS-1			24		38	0		0	0	0		0
110	GS-1			2425		1	0		0	0	0		0
110	GS-1			36		1	0		0	0	0		0
110	GS-1		P				2,112	49,990	110,800	65,029	9,707	52	235,578
110	GS-1		S				276,273	7,125,415	15,725,069	8,504,788	1,269,474	17,278	32,642,024
110	GS-1		S	FR			179	4,015	10,850	5,502	821		21,189
110	GS-1		S	KR			197	5,143	13,766	6,080	907		25,895
110	GS-1		S	MT			9	171	463	272	41		947
110	GS-1		S	RK			47	984	2,680	1,446	216		5,326
110	GS-1		S	TR			62	1,835	3,844	1,905	284		7,868
110	GS-1		S	TRVB			5	92	310	154	23		579
110	GS-1		S	24			167	4,481	9,034	5,146	768		19,430
110	GS-1		S	2425			1	28	36	17	3		84
110	GS-1		S	36			0	18	0	0	0		18
110	GS-1		T				1	40	87	43	6		177
110	GS-1	110	P				3	61	146	78	12		297
110	GS-1	110	S				1,525	38,279	85,691	46,940	7,007	276	178,192
110	GS-1	110	S	KR			4	104	277	119	18		517
110	GS-1						0	1,273	353	0	0		1,626
110	GS-1		P				0	474	125	0	0		599
110	GS-1		S				0	255,759	60,255	0	0		316,014
110	GS-1	110	S				0	201	62	0	0		263
110	GS-1					17,552	0		0	0	0		0
110	GS-2	ND					63-	2,205-	3,206-	1,925-	287-		7,623-
110	GS-2	ND	S				521	9,052	27,409	16,032	2,393	623	55,510
110	GS-2T		S				79	1,582	4,306	2,433	363		8,684
110	GS-3		S				972	13,831	49,371	29,912	4,465		97,578
110	GS-4		P				0	14	10	5	1		30
110	SP		S				0	11	1	1	0		14
110	1		S				20	437	1,078	603	90		2,208
110	1S		S				5	99	296	169	25		589
110	10		S				0		0	0	0	977	977

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
110	100		S				73	1,121	3,773	2,253	336		7,483
110	110						49	30,645-	2,737	1,500	224		26,185-
110	24		S				9	188	515	290	43		1,036
110	27						17-	504-	1,019-	534-	80-		2,136-
110	27		P				2	57	133	70	10		270
110	27		S				82	1,901	4,643	2,531	378		9,452
110	28		S				45	977	2,475	1,371	205		5,027
110	5C		S				17	374	922	509	76		1,881
110	7		S				8	230	493	260	39		1,022
114			S				65	952	3,052	1,998	298		6,301
114		227					7-	177-	490-	214-	32-		913-
114	GS-1		S				191	2,084	8,122	5,871	876	138	17,090
114	GS-1	227	S				56	941	2,634	1,713	256		5,544
114	GS-2 ND		S				324	4,994	15,982	9,970	1,488	888	33,323
114	GS-2 ND	227	S				23	249	991	708	106	1	2,055
114	GS-2T					4,110	1,246-	3,886-	65,274-	38,349-	5,724-		113,232-
114	GS-2T			FR		2	0		0	0	0		0
114	GS-2T			MT		5	0		0	0	0		0
114	GS-2T			RK		1	0		0	0	0		0
114	GS-2T			TR		1	0		0	0	0		0
114	GS-2T			24		46	0		0	0	0		0
114	GS-2T			32		1	75-	1,032-	3,644-	2,317-	346-		7,338-
114	GS-2T		P				1,956	30,299	96,249	60,201	8,986	175	195,911
114	GS-2T		P	MT			90	1,309	3,967	2,769	413		8,458
114	GS-2T		P	24			23	518	1,238	701	105		2,562
114	GS-2T		S				106,265	1,593,655	5,176,116	3,271,271	488,289	2,707	10,532,038
114	GS-2T		S	FR			8	203	377	237	35		852
114	GS-2T		S	MT			416	4,987	17,883	12,820	1,914		37,604
114	GS-2T		S	RK			29	283	1,282	896	134		2,594
114	GS-2T		S	TR			130	1,192	5,908	3,987	595		11,682
114	GS-2T		S	24			1,469	23,855	74,742	45,214	6,749		150,560
114	GS-2T		S	32			126	2,076	5,944	3,866	577		12,463
114	GS-2T	117	S				250	2,346	10,258	7,696	1,149	2	21,450
114	GS-2T	227					372-	18,803-	31,218-	11,461-	1,711-		63,193-
114	GS-2T	227	P				486	6,852	24,368	14,966	2,234		48,419
114	GS-2T	227	S				24,045	338,452	1,127,373	740,194	110,486	222	2,316,727
114	GS-2T	227	S	24			23	264	960	708	106		2,037
114	27		S				65	933	3,312	2,006	299		6,550
114	27	227					10-	3,008-	2,107-	308-	46-		5,469-
114	27	227	S				18	206	761	540	81		1,588
114	28		S				534	6,825	27,125	16,438	2,454		52,841
117	GS-1		S				2,526	16,265	41,979	77,762	11,607		147,613

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
117	GS-2	ND	S				0		0	0	0	4	4
117	GS-2	ND	S				0		0	0	0	1	1
117	GS-3					803	8,523-	161,959-	419,758-	262,361-	39,162-	64	883,176-
117	GS-3			FR		3	0		0	0	0		0
117	GS-3			KR		2	0		0	0	0		0
117	GS-3			K1		4	0		0	0	0		0
117	GS-3			MR		31	952-	1,997	24,474-	29,311-	4,375-		56,164-
117	GS-3			MRMT		3	0		0	0	0		0
117	GS-3			MR24		1	0		0	0	0		0
117	GS-3			MT		78	229-	3,134-	17,328-	7,049-	1,052-		28,563-
117	GS-3			MTTR		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			MT28		2	0		0	0	0		0
117	GS-3			RK		1	410-	1,612	22,259-	12,613-	1,883-		35,143-
117	GS-3			TR		10	0		0	0	0		0
117	GS-3			24		29	326-	1,723-	12,170-	10,030-	1,497-		25,421-
117	GS-3			2425		16	550-	9,899-	46,268-	16,924-	2,526-		75,618-
117	GS-3			28		6	0		0	0	0		0
117	GS-3		S			433,805	3,322,250	19,121,622	13,354,267	1,993,336	461,351		38,252,827
117	GS-3		S	FR		1,116	10,573	53,865	34,347	5,127			103,911
117	GS-3		S	KR		706	8,919	39,813	21,730	3,244			73,705
117	GS-3		S	K1		4,923	35,226	182,567	151,536	22,619			391,948
117	GS-3		S	MR		11,254	114,819	523,928	346,445	51,712			1,036,905
117	GS-3		S	MRMT		1,558	11,727	68,437	47,971	7,160			135,295
117	GS-3		S	MT		32,058	263,659	1,513,421	986,874	147,307			2,911,261
117	GS-3		S	MTTR		762	6,493	33,315	23,444	3,499			66,752
117	GS-3		S	MT24		599	5,228	25,698	18,447	2,753			52,126
117	GS-3		S	RK		1,175	9,532	70,817	36,171	5,399			121,919
117	GS-3		S	TR		5,912	39,575	277,930	181,988	27,165			526,659
117	GS-3		S	24		9,689	82,276	526,886	298,251	44,519			951,932
117	GS-3		S	2425		9,419	76,664	444,739	289,944	43,279			854,626
117	GS-3		S	28		1,627	13,695	88,716	50,096	7,478			159,985
117	GS-3	117				875	861-	36,952	26,927	4,019			67,037
117	GS-3	117		MT28		537-	3,241-	32,849-	16,522-	2,466-			55,079-
117	GS-3	117	S			11,139	107,734	559,455	342,906	51,184	17,332		1,078,611
117	GS-3	117	S	MR		2,754	15,404	107,852	84,787	12,656			220,698
117	GS-3	117	S	MT		3,317	26,802	161,482	102,121	15,243			305,649
117	GS-3	117	S	MT28		1,288	18,911	79,350	39,662	5,920			143,843
117	GS-3	117	S	2425		441	3,505	27,189	13,576	2,026			46,297
117	GS-3	117	S	28		745	5,635	40,218	22,927	3,422			72,202
117	GS-3	118	S			0		0	0	0	16,665		16,665
117	GS-3	120	S	MT		456	5,225	22,944	14,046	2,097			44,312

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
117	GS-3	227	S				0		0	0	0	3	3
117	GS-3	227	S	MR			97	1,416	8,336	2,971	443		13,166
117	GS-3						828	32,135-	4,798	25,497	3,806		1,966
117	GS-3		S				0	721,671	542,433	0	0		1,264,103
117	GS-3		S	MT			0	63,268	53,751	0	0		117,019
117	GS-3	117	S				0	73,810	48,632	0	0		122,442
117	GS-3	117	S	MT			0	25,644	23,719	0	0		49,363
117	GS-3	118	S	MT			0	43,865	51,923	0	0		95,788
117	GS-3					331	0		0	0	0		0
117	GS-3			MT		1	0		0	0	0		0
117	SCR-S		S				0		0	0	0	14,898	14,898
117	10		S				0		0	0	0	1,413	1,413
117	28		S	28			279	1,668	12,507	8,579	1,280		24,034
117	6VA		S				0		0	0	0	88	88
120	GS-4					80	24,134	99,362-	837,887	742,955	110,898		1,592,377
120	GS-4			K1		8	1,007-	70,533-	42,782-	31,009-	4,629-		148,954-
120	GS-4			MR		2	0		0	0	0		0
120	GS-4			MT		3	1,357	5,824-	58,285	41,770	6,235		100,466
120	GS-4			RK		1	437	1,357	22,220	13,439	2,006		39,021
120	GS-4			TR2425		1	0		0	0	0		0
120	GS-4			24		1	0		0	0	0		0
120	GS-4			2425		4	0		0	0	0		0
120	GS-4		P				386,943	1,474,070	14,314,361	11,911,649	1,778,002	458,549	29,936,632
120	GS-4		P	K1			133,530	243,722	4,478,237	4,110,578	613,569		9,446,106
120	GS-4		P	MR			6,153	23,076	229,887	189,405	28,272		470,640
120	GS-4		P	MT			4,652	16,652	207,156	143,220	21,378		388,406
120	GS-4		P	TR2425			1,395	5,180	60,546	42,937	6,409		115,072
120	GS-4		P	24			1,854	6,940	82,707	57,072	8,519		155,238
120	GS-4		P	2425			3,169	18,440	134,585	97,552	14,561		265,138
120	GS-4		S				0		0	0	0	15,815	15,815
120	GS-4		T				4,227	4,677	160,667	130,135	19,425	251,008	565,912
120	GS-4		T	K1			57,297	123,104-	2,126,761	1,763,817	263,278		4,030,751
120	GS-4	120	P				5,057	15,330	177,027	155,665	23,235	1	371,258
120	GS-4	120	P	2425			304	2,715	16,017	9,345	1,395		29,472
120	GS-4	227	P				240	1,654	8,912	7,386	1,103		19,055
120	GS-4		P				0	253,221	381,095	0	0		634,316
120	GS-4		P	MT			0	9,634	10,305	0	0		19,939
120	GS-4	120	P				0	10,537	14,185	0	0		24,721
120	GS-4					34	0		0	0	0		0
120	GS-4			MT		2	0		0	0	0		0
120	MBR GS-4		P				13,252	40,995	462,724	407,950	60,893		972,562
123	GS-3	117	S				0		0	0	0	393	393

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
123	6					2	0		0	0	0		0
123	6	227	S				258	1,977	12,534	7,950	1,187		23,647
126	10	117	S				0		0	0	0	2,125	2,125
126	6TS					17	0		0	0	0		0
126	6TS			MR		1	0		0	0	0		0
126	6TS			MRMT		2	0		0	0	0		0
126	6TS			MT		2	0		0	0	0		0
126	6TS			24		1	954-	8,201-	40,354-	29,362-	4,383-		82,300-
126	6TS		S				425	4,102	19,636	13,079	1,952	505	39,274
126	6TS		S	24			309	2,749	13,259	9,505	1,419		26,932
126	6TS	117	S				3,830	34,197	171,481	117,908	17,600	13,947	355,133
126	6TS	117	S	MR			242	2,595	11,454	7,462	1,114		22,624
126	6TS	117	S	MRMT			579	3,936	22,713	17,832	2,662		47,142
126	6TS	117	S	MT			1,934	13,363	77,289	59,529	8,886		159,066
126	6TS	227	S				620	6,231	29,279	19,092	2,850	4	57,456
128	GS-3		S				0		0	0	0	2,926	2,926
129	DP-2		S				7	111	464	219	33		826
129	GS-1		S				455	7,307	29,710	13,994	2,089		53,100
129	GS-1	110	S				3	49	204	96	14		363
129	GS-2	ND	S				23	353	1,483	699	104		2,639
129	5		S				0	7	28	13	2		50
129	5C		S				80	1,246	5,198	2,448	365		9,258
129	5P		S				5	78	329	155	23		586
129	7				315		0		0	0	0		0
129	7		S				145	2,276	9,490	4,470	667		16,904
129	7	110					8-	122-	518-	244-	36-		920-
130	GS-2	ND	227	S			0		0	0	0	3	3
130	GS-3			S			0		0	0	0	1	1
130	10	117		S			0		0	0	0	2,826	2,826
131	GS-1			S			1	34	46	32	5		117
131	GS-2	ND		S			1	40	54	38	6		138
131	29					948	22-	1,574-	0	665-	99-		2,338-
131	29			S			345	13,503	15,164	10,617	1,585		40,869
131	29	110		S			1	98	65	46	7		215
192							0	7	0	0	0		7
192				S			1	265	39	21	3		328
192	GS-1						0	35	8	4	1		48
192	GS-1			S			80	27,387	4,516	2,449	366		34,717
192	GS-1			S			0	46	2	0	0		48
192	GS-2	ND					2-	389-	104-	56-	8-		558-
192	GS-2	ND		P			0	39	4	2	0		46
192	GS-2	ND		S			28	7,008	1,594	862	129		9,592

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COMMERCIAL													
192	GS-2	ND	S				0	83	3	0	0		86
192	GS-2T		S				1	250	51	27	4		332
192	GS-3		S				4	810	230	125	19		1,183
192	1		S				0	16	2	1	0		18
192	10		P				3	491	150	81	12		735
192	10		S				15	4,833	853	464	69		6,220
192	100		S				0	130	20	11	2		162
192	110		S				0	35	6	3	0		45
192	130		S				0	100	20	11	2		133
192	150		S				0	54	15	8	1		78
192	24				1,832		7-	2,515-	0	216-	32-		2,763-
192	24		P				1	130	30	16	2		178
192	24		S				23	7,205	1,299	704	105		9,313
192	27						1	206	30	16	2		254
192	27		P				0	256	26	14	2		298
192	27		S				12	3,942	656	356	53		5,007
192	28		S				8	2,975	459	250	37		3,722
192	29		S				1	346	41	22	3		413
192	5		S				0	115	24	13	2		155
192	5C		S				8	2,296	433	235	35		2,998
192	5P		S				0	106	20	11	2		138
192	5VA		S				1	152	43	23	3		221
192	6VA		S				0	21	5	2	0		29
192	7		S				0	9	1	1	0		11
193							0	8-	2-	1-	0		11-
193			P				0	31	9	5	1		45
193			S				16	3,069	867	481	72		4,489
193	DP-1		S				0	24	8	5	1		38
193	DP-2		S				4	399	222	124	19		764
193	GS-1						0	98	8-	6-	1-		83
193	GS-1		P				0	79	26	14	2		121
193	GS-1		S				1,315	189,179	72,472	40,489	6,044		308,184
193	GS-1		S	TRVK			0	24	17	6	1		49
193	GS-1		S				0	947	55	0	0		1,002
193	GS-2	ND					3-	405-	164-	94-	14-		677-
193	GS-2	ND	P				5	727	270	151	23		1,170
193	GS-2	ND	S				491	57,635	26,951	15,121	2,257		101,964
193	GS-2	ND	S	TR			0	19	9	5	1		34
193	GS-2	ND	S				0	1,324	75	0	0		1,399
193	GS-2T						1	63	48	27	4		141
193	GS-2T		S				62	7,204	3,434	1,917	286		12,842
193	GS-3		P				3	634	185	102	15		937

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
193	GS-3		S				44	7,206	2,470	1,363	203		11,242
193	GS-3		S				0	131	8	0	0		139
193	GS-4		P				4	492	225	126	19		861
193	GS-4		P				0	15	1	0	0		16
193	1		S				1	138	40	22	3		204
193	10		P				0	27	12	6	1		46
193	10		S				24	2,868	1,351	754	112		5,084
193	100						0	27	12	6	1		46
193	100		S				5	610	267	149	22		1,048
193	110		S				1	146	72	40	6		263
193	120		S				0	8	2	1	0		11
193	130		S				2	207	97	54	8		366
193	150		S				0	33	12	7	1		53
193	24						1-	113-	46-	26-	4-		189-
193	24		P				1	185	70	39	6		299
193	24		S				11	1,649	588	329	49		2,616
193	27				9,441		132-	17,522-	6,722-	4,063-	607-		28,914-
193	27			TR	1		0		0	0	0		0
193	27			TRVK	1		0		0	0	0		0
193	27		P				23	4,150	1,265	704	105		6,224
193	27		S				771	125,072	42,672	23,744	3,544		195,032
193	27		S				0	58	3	0	0		61
193	27				131		0		0	0	0		0
193	28		S				201	27,579	10,975	6,197	925		45,676
193	28		S				0	18	1	0	0		19
193	29		S				9	1,286	480	267	40		2,073
193	5		S				9	1,169	520	290	43		2,022
193	5C		S				176	23,174	9,736	5,432	811	6	39,157
193	5P						0	18-	8-	4-	1-		31-
193	5P		S				11	1,403	633	353	53		2,443
193	5VA		S				0	41	21	12	2		76
193	6TS		S				1	123	56	31	5		215
193	7						0	15-	4-	2-	0		23-
193	7		S				0	63	24	13	2		102
194			S				9	694	500	273	41		1,507
194	DP-1		S				0	7	8	5	1		20
194	DP-2		S				1	74	82	46	7		208
194	GS-1						2-	109-	118-	66-	10-		303-
194	GS-1		S				350	19,606	19,356	10,781	1,609		51,353
194	GS-1		S				0	172	26	0	0		198
194	GS-2	ND					9-	465-	502-	279-	42-		1,287-
194	GS-2	ND	P				1	36	36	20	3		95

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
194	GS-2	ND	S				177	8,646	9,792	5,454	814		24,705
194	GS-2	ND	S				0	601	92	0	0		693
194	GS-2T		P				0	5	6	3	0		14
194	GS-2T		S				55	2,527	3,041	1,697	253	134	7,652
194	GS-3		S				26	1,616	1,425	792	118		3,951
194	GS-4		P				0	17	15	9	1		43
194	1		S				0	31	27	15	2		75
194	10		P				1	54	62	35	5		157
194	10		S				7	347	376	209	31		963
194	100		S				0	9	8	4	1		21
194	110		S				0	4	4	2	0		11
194	24						0	13-	12-	6-	1-		32-
194	24		S				5	297	264	147	22		730
194	27						29-	1,045-	1,527-	892-	133-		3,598-
194	27		S				11	673	625	348	52		1,697
194	28				4,589		3-	267-	83-	91-	14-		455-
194	28			TR	1		0		0	0	0		0
194	28		P				0	19	14	8	1		43
194	28		S				589	34,486	32,484	18,119	2,705	624	88,419
194	28		S	TR			0	11	13	7	1		32
194	28		S				0	154	19	0	0		174
194	29		S				0	22	19	11	2		54
194	5		S				9	496	485	270	40		1,291
194	5C		S				68	3,826	3,762	2,096	313		9,996
194	5P		S				6	312	310	173	26		821
194	5VA		S				0	9	8	4	1		21
194	6TS		S				1	39	47	26	4		117
194	7						0	9-	8-	4-	1-		21-
194	7		S				1	58	57	32	5		151
227			P				44	28,378	3,787	1,346	201		33,711
227			S				469	5,699	25,023	14,453	2,157	1	47,334
227			S				0	1,632	939	0	0		2,572
227	GS-1						116-	1,548-	7,387-	3,586-	535-		13,057-
227	GS-1		P				0		0	0	0	212	212
227	GS-1		S				1,540	26,053	98,912	47,405	7,076	156	179,601
227	GS-1		S	FR			43	510	2,473	1,311	196		4,490
227	GS-1		S				0	717	412	0	0		1,129
227	GS-2	ND				28,463	41,747-	917,653-	2,849,403-	1,285,140-	191,827-	122	5,243,901-
227	GS-2	ND		FR		24	0		0	0	0		0
227	GS-2	ND		KR		34	0		0	0	0		0
227	GS-2	ND		KRRB		1	0		0	0	0		0
227	GS-2	ND		MT		47	241-	827-	13,058-	7,431-	1,109-		22,426-

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
227	GS-2	ND		RB		1	0		0	0	0		0
227	GS-2	ND		RK		9	0		0	0	0		0
227	GS-2	ND		TR		14	0		0	0	0		0
227	GS-2	ND		24		56	119-	1,001-	8,355-	3,673-	548-		13,577-
227	GS-2	ND		32		1	0		0	0	0		0
227	GS-2	ND		36		1	0		0	0	0		0
227	GS-2	ND	P				12,719	321,456	716,491	391,526	58,442	11,021	1,498,935
227	GS-2	ND	P	KR			20	204	1,183	606	90		2,083
227	GS-2	ND	P	MT			115	1,406	5,554	3,536	528		11,023
227	GS-2	ND	S				635,496	9,294,446	36,537,681	19,563,101	2,920,103	544,505	68,859,835
227	GS-2	ND	S	FR			445	7,783	28,391	13,705	2,046		51,924
227	GS-2	ND	S	KR			821	11,402	55,921	25,273	3,772		96,368
227	GS-2	ND	S	KRRB			78	1,431	7,020	2,416	361		11,227
227	GS-2	ND	S	MT			3,244	42,683	176,436	99,876	14,908		333,904
227	GS-2	ND	S	RB			66	624	3,242	2,041	305		6,212
227	GS-2	ND	S	RK			430	5,179	22,355	13,228	1,974		42,736
227	GS-2	ND	S	TR			424	6,785	26,565	13,051	1,948		48,349
227	GS-2	ND	S	24			3,294	44,710	191,722	101,399	15,135		352,966
227	GS-2	ND	S	32			34	366	1,768	1,046	156		3,336
227	GS-2	ND	S	36			88	882	4,446	2,707	404		8,439
227	GS-2	ND	T				136	2,536	9,757	4,201	627	151	17,271
227	GS-2	ND	110 S				61	1,398	3,985	1,892	282		7,558
227	GS-2	ND	117 S				0		0	0	0	1	1
227	GS-2	ND	227				35	100	1,961	1,085	162		3,307
227	GS-2	ND	227	P			215	3,305	12,924	6,612	987	89	23,917
227	GS-2	ND	227	P	MT		95	1,313	5,126	2,918	436		9,793
227	GS-2	ND	227	S			7,263	110,002	430,160	223,576	33,372	1,178	798,288
227	GS-2	ND	227	S	KR		16	316	1,260	487	73		2,135
227	GS-2	ND	227	S	MT		171	2,427	7,545	5,278	788		16,038
227	GS-2	ND	227	S	24		267	4,445	17,478	8,209	1,225		31,358
227	GS-2	ND					0	10,412-	4,019-	0	0		14,431-
227	GS-2	ND		P			0	12,402	5,447	0	0		17,849
227	GS-2	ND		S			0	765,310	437,764	0	0		1,203,073
227	GS-2	ND		S	MT		0	2,962	1,935	0	0		4,898
227	GS-2	ND		S	24		0	957	687	0	0		1,644
227	GS-2	ND	227	P			0	590	41	0	0		631
227	GS-2	ND	227	S			0	10,476	6,780	0	0		17,256
227	GS-2	ND				849	0		0	0	0		0
227	GS-2	ND		MT		2	0		0	0	0		0
227	GS-2T		S				700	9,061	38,625	21,559	3,218	1,399	73,862
227	GS-2T		S				0	1,335	499	0	0		1,834
227	GS-3		S				35	452	2,170	1,086	162	499	4,369

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
227	1		S				4	81	265	112	17		474
227	24						50-	1,214-	3,792-	1,529-	228-		6,764-
227	24		S				326	4,101	18,266	10,030	1,497		33,894
227	27						23-	489-	1,622-	693-	103-		2,907-
227	27		P				152	1,782	8,574	4,675	698	163	15,892
227	27		S				1,143	14,738	65,328	35,180	5,251	315	120,813
227	27		S				0	1,286	789	0	0		2,075
227	28						0		0	0	0		0
227	28		S				1,110	12,560	56,124	34,163	5,099	1	107,947
227	5P		S				18	290	1,163	539	80		2,073
238	DP-1					47	16	1,037	0	501	75		1,612
238	DP-1		S				143	2,371	7,070	4,412	659		14,511
239	DP-2					51	129-	12,606-	0	3,977-	594-		17,177-
239	DP-2		P				38	448	1,755	1,158	173		3,533
239	DP-2		S				1,673	22,763	82,518	51,509	7,689	1	164,479
242	GS-1		S	37			0	42	0	0	0		42
242	GS-1		S	38			0	4	0	0	0		4
242	GS-2	ND	P	38			0	4	0	0	0		4
242	GS-2	ND	S	37			0	8	0	0	0		8
242	GS-2	ND	S	38			0	8	0	0	0		8
242	GS-2	ND	S	39			0	7	0	0	0		7
242	GS-2T		S	37			0	3	0	0	0		3
242	GS-2T		S	39			0	15	0	0	0		15
242	SP			37		20	0		0	0	0		0
242	SP			38		6	0		0	0	0		0
242	SP			39		3	0	24-	0	0	0		24-
242	SP		S	37			0	3	0	0	0		3
242	5C		S	38			0	4	0	0	0		4
242	5C		S	39			0	22	0	0	0		22
251	MBR GS-4		P				0		0	0	0		0
251	MBR GS-4						0		0	0	0		0
255	MBR-S			MT		1	0		0	0	0		0
255	MBR-S	117	S	MT			2,937	7,411	78,845	90,422	13,497		190,175
256	MBR-P					2	0		0	0	0		0
256	MBR-P	120	P				75,443	30,379-	1,780,073	2,322,452	346,663	37,129	4,455,938
258	SCR-S					16	0		0	0	0		0
258	SCR-S	117	S				131,380	382,940	3,120,832	4,044,404	603,691	128,409	8,280,277
259	SCR-P					42	0		0	0	0		0
259	SCR-P	120					17,688-	114,623-	903,513-	544,495-	81,274-		1,643,905-
259	SCR-P	120	P				586,725	244,172-	12,239,935	18,061,736	2,696,000	122,454	32,875,954
259	SCR-P	120	S				0		0	0	0	7,081	7,081
261	GS-2	ND	227 S				67	1,243	2,318	2,057	307		5,925

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
261	GS-3	117	S	MR			169	1,401	5,781	5,188	774		13,144
261	GS-3	227	S				0		0	0	0	58	58
261	10					449	0		0	0	0		0
261	10			MR		33	0		0	0	0		0
261	10			MRMT		3	0		0	0	0		0
261	10			MT		35	0		0	0	0		0
261	10			RK		3	0		0	0	0		0
261	10			TR		3	0		0	0	0		0
261	10	110	S				0	4,994	1,252-	0	0		3,742
261	10	117					6,448-	53,063-	771,778-	198,488-	29,627-		1,052,956-
261	10	117		K1			185	2,567	11,504	5,703	851		20,625
261	10	117		MR			94-	3,246-	13,735-	2,890-	431-		20,301-
261	10	117		MT			365-	11,262-	58,233-	11,243-	1,678-		82,416-
261	10	117		RK			191-	5,141-	9,010-	5,876-	877-		20,905-
261	10	117	S				103,449	1,019,342	4,157,558	3,184,587	475,350	87,365	8,924,202
261	10	117	S	MR			9,691	92,750	362,579	298,315	44,528		798,172
261	10	117	S	MRMT			2,086	23,366	69,983	64,220	9,586		167,154
261	10	117	S	MT			15,103	204,657	538,690	464,920	69,397		1,277,664
261	10	117	S	RK			340	9,478	18,220	10,464	1,562		39,724
261	10	117	S	TR			1,555	12,351	63,300	47,864	7,145		130,659
261	10	227					0		0	0	0	1	1
261	10	227					878-	10,208-	31,718-	27,014-	4,032-		72,971-
261	10	227		MR			758	3,390-	38,096	23,345	3,485		61,537
261	10	227	S				14,684	210,633	543,733	452,039	67,474	3,913	1,277,792
261	10	227	S	MR			510	7,021	20,168	15,712	2,345		45,246
261	10	227	S	MT			1,058	11,983	36,164	32,568	4,861		85,576
261	10	227	S	RK			148	2,660	5,630	4,551	679		13,520
261	27	117	S				385	3,327	14,675	11,838	1,767	455	32,061
262	GS-4	120	P				932	4,152	32,789	28,677	4,280		69,898
262	10					24	0		0	0	0		0
262	10			MR		4	0		0	0	0		0
262	10			MT		2	0		0	0	0		0
262	10			MTRK		2	0		0	0	0		0
262	10	110	P				3	2,738	754-	82	12		2,079
262	10	120					228	959-	8,858	7,030	1,049		15,978
262	10	120		MR			2,642-	7,379	87,688-	81,343-	12,142-		173,794-
262	10	120	P				12,518	92,812	434,893	385,365	57,522	35,413	1,006,006
262	10	120	P	MR			5,438	25,948	191,917	167,399	24,987		410,250
262	10	120	P	MT			769	12,661	26,789	23,686	3,536		66,671
262	10	120	P	MTRK			232	1,932	8,461	7,150	1,067		18,610
262	10	227	P				209	3,651	6,243	6,426	959		17,279

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
BILLED REVENUE					16,311	232,833	3,183,495	28,649,055	130,495,003	98,000,754	14,628,168	2,268,198	274,041,158
BUNDLED REVENUE								24,904-	0				
UNBUNDLED REVENUE								28,673,959	130,495,003				
UNBILLED REVENUE							85,502-	1,240,158-	1,909,525-	2,631,985-	392,993-		6,174,657-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								1,240,158-	1,909,525-				
TOTAL COMMERCIAL					16,311	232,833	3,097,993	27,408,897	128,585,478	95,368,769	14,235,175	2,268,198	267,866,501

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
105	5					2	0		0	0	0		0
105	5	110					0	10	2	1	0		13
105	5	110	S				1	23	64	25	4		115
110	GS-1					145	298-	19,570-	0	9,187-	1,371-		30,128-
110	GS-1		P				1	67	70	34	5		177
110	GS-1		S				219	5,605	12,289	6,741	1,006		25,642
110	GS-1	110	S				5	99	293	167	25		584
110	GS-2	ND	S				0		0	0	0	409	409
110	GS-2T		S				4	85	231	130	19		466
114	GS-2T					21	51	747	3,160	1,564	233		5,704
114	GS-2T		S				876	13,556	47,661	26,967	4,025		92,210
114	GS-2T	227	S				37	647	2,056	1,126	168		3,997
117	GS-2	ND	S				0		0	0	0	2	2
117	GS-2T		S				0		0	0	0	841	841
117	GS-3					25	103	2,067-	2,808	3,183	475		4,399
117	GS-3			MR		2	0		0	0	0		0
117	GS-3			MRMT		1	5,081-	26,518-	33,180-	156,404-	23,346-		239,448-
117	GS-3			MT		8	1,253-	5,573-	45,744-	38,572-	5,758-		95,647-
117	GS-3			MTRK		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			24		3	0		0	0	0		0
117	GS-3			2425		1	1,410-	471	60,832-	43,401-	6,478-		110,241-
117	GS-3		S				11,514	95,215	524,287	354,438	52,905	62,762	1,089,607
117	GS-3		S	MR			1,507	8,281	57,376	46,387	6,924		118,968
117	GS-3		S	MRMT			7,148	37,265	276,643	220,031	32,843		566,782
117	GS-3		S	MT			10,253	80,316	494,087	315,629	47,113		937,145
117	GS-3		S	MTRK			4,147	19,044	163,372	127,661	19,055		329,132
117	GS-3		S	MT24			373	2,248	14,068	11,485	1,714		29,515
117	GS-3		S	24			2,160	16,413	93,002	66,490	9,925		185,830
117	GS-3		S	2425			1,628	14,893	111,796	50,114	7,480		184,284
117	GS-3	117					468-	1,245	23,132-	14,415-	2,152-		38,453-
117	GS-3	117	S				2,079	18,956	108,500	63,985	9,551	16,000	216,992
117	GS-3	117	S	MT			2,322	13,190	84,996	71,483	10,670		180,339
117	GS-3	117	S	24			406	2,688	16,747	12,487	1,864		33,786
117	GS-3	227	S				0		0	0	0	2,566	2,566
117	GS-3		S				0	43,155	41,677	0	0		84,833
117	GS-3		S	MT			0	61,466	59,608	0	0		121,075
117	GS-3	117	S				0	7,959	6,496	0	0		14,455
117	GS-3	117	S	MT			0	55,695	44,368	0	0		100,063
117	GS-3					8	0		0	0	0		0
117	GS-3			MT		5	0		0	0	0		0
120	GS-2	ND	P				0		0	0	0	121	121

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
120	GS-4					12	34,893	440,898-	1,180,516	1,074,141	160,333		1,974,091
120	GS-4			MR		2	259	8,424-	5,801-	7,987	1,192		5,046-
120	GS-4			MT		2	3,312-	39,481	91,195-	101,961-	15,219-		168,894-
120	GS-4			24		2	0		0	0	0		0
120	GS-4		P				71,788	553,076	2,765,968	2,209,937	329,868	297,153	6,156,001
120	GS-4		P	MR			82,556	144,883	2,927,624	2,541,413	379,346		5,993,266
120	GS-4		P	MT			46,711	133,561	1,733,475	1,437,955	214,638		3,519,628
120	GS-4		P	24			2,721	13,449	119,874	83,757	12,502		229,582
120	GS-4		T				27,936	10,695	1,059,043	859,979	128,366	11,755	2,068,933
120	GS-4						5,803-	185,184	30,958-	178,625-	26,663-		51,061-
120	GS-4		P				0	185,847	283,443	0	0		469,290
120	GS-4		P	K1			0	16,333	23,565	0	0		39,898
120	GS-4		P	MT			0	28,523	33,216	0	0		61,739
120	GS-4		T				0	14,337	153,646	0	0		167,982
120	GS-4					22	0		0	0	0		0
120	GS-4			K1		1	0		0	0	0		0
120	GS-4			MT		2	0		0	0	0		0
120	10		P				0		0	0	0	2,617	2,617
120	28		P				0		0	0	0	390	390
126	6TS					1	0		0	0	0		0
126	6TS		S				68	654	3,198	2,101	314		6,268
127	GS-4		T				0		0	0	0	36,286	36,286
192	GS-1		S				0	18	3	2	0		22
192	GS-2	ND	S				0	41	9	5	1		56
192	10		S				0	24	6	3	1		34
192	24				9		0		0	0	0		0
192	27		S				0	14	4	2	0		20
192	28		P				0	31	10	5	1		46
192	28		S				0	22	5	3	0		31
193	GS-1		S				0	59	26	14	2		101
193	GS-2	ND	S				6	541	304	170	25		1,040
193	GS-2	ND	S				0	15	1	0	0		16
193	GS-3		S				4	416	233	130	19		799
193	GS-3		S				0	192	11	0	0		203
193	GS-4		P				7	778	374	209	31		1,392
193	MBR-P		P				1	68	30	17	3		118
193	MBR-S		S				0	8	2	1	0		11
193	10						4-	269-	197-	110-	16-		593-
193	10		P				5	409	259	145	22		835
193	10		S				2	215	100	56	8		378
193	27				44		0	71-	0	3-	0		74-
193	27		S				12	1,110	682	381	57		2,230

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
193	27				5		0		0	0	0		0
193	28		P				5	372	273	152	23		820
193	28		S				3	364	165	92	14		636
194	GS-1		S				1	36	41	23	3		104
194	GS-2	ND	S				3	119	160	102	15		396
194	GS-2T		S				2	122	136	76	11		345
194	GS-3		S				10	389	555	310	46		1,299
194	GS-3		S				0	27	4	0	0		32
194	GS-4		P				0	9	8	4	1		21
194	GS-4		P				0	45	6	0	0		51
194	MBR-S		S				2	131	133	74	11		350
194	10		P				1	43	49	27	4		124
194	10		S				11	474	623	348	52		1,498
194	28				46		8-	613-	0	241-	36-		891-
194	28		P				5	187	278	155	23		643
194	28		S				9	401	515	287	43		1,246
194	28						0	9-	0	8-	1-		18-
227	GS-1	227	S				41	477	2,329	1,276	190		4,272
227	GS-2	ND				161	555-	49,499-	0	17,074-	2,549-		69,122-
227	GS-2	ND		MT		4	0		0	0	0		0
227	GS-2	ND	P				342	3,227	16,359	10,534	1,572	4	31,697
227	GS-2	ND	S				6,190	94,529	367,058	190,559	28,444	4,928	685,519
227	GS-2	ND 227	S				250	4,648	17,526	7,709	1,151	43	31,077
227	GS-2	ND 227	S	MT			115	1,402	6,540	3,540	528		12,011
227	GS-2	ND	S				0	4,436	1,156	0	0		5,592
227	GS-2	ND 227	S				0	467	250	0	0		718
227	GS-2T		S				32	902	2,560	997	149		4,609
227	28		S				58	399	1,939	1,773	265	155	4,531
239	DP-2					1	125-	1,441-	5,125-	3,850-	575-		10,991-
239	DP-2		S				141	6,023	9,516	4,338	647		20,524
255	MBR-S			MT		1	0		0	0	0		0
255	MBR-S	117	S				0		0	0	0	1,748	1,748
255	MBR-S	117	S	MT			3,210	10,605	90,151	98,803	14,748		214,306
256	MBR-P					1	0		0	0	0		0
256	MBR-P	120	P				14,243	12,483-	342,581	438,465	65,448	1	834,012
261	10					43	0		0	0	0		0
261	10			MR		10	0		0	0	0		0
261	10			MT		20	0		0	0	0		0
261	10		S				92	3,762	6,205	2,841	424		13,232
261	10	117					783-	12,847-	36,590-	24,106-	3,598-		77,141-
261	10	117		MT			15-	254-	262	475-	71-		538-
261	10	117	S				8,102	117,453	333,779	249,399	37,227	20,812	758,670

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
261	10	117	S	MR			6,533	53,478	236,151	201,112	30,019		520,760
261	10	117	S	MT			9,085	116,754	349,466	279,674	41,746		787,640
261	10	227					265-	1,824	12,354-	8,154-	1,217-		19,900-
261	10	227	S				729	9,612	28,088	22,453	3,351	322	63,826
261	10	227	S	MT			92	2,429	3,145	2,835	423		8,833
261	28	227	S				245	2,809	8,805	7,543	1,126		20,283
262	10					30	0		0	0	0		0
262	10			MR		6	0		0	0	0		0
262	10			MT		3	0		0	0	0		0
262	10	120					9,444-	6,236-	341,955-	290,711-	43,393-		682,295-
262	10	120		MT			1,243	6,455-	48,723	38,258	5,711		86,236
262	10	120	P				45,389	209,070	1,598,550	1,397,257	208,563	46,569	3,460,008
262	10	120	P	MR			9,800	49,021	327,064	301,685	45,031		722,801
262	10	120	P	MT			2,853	18,783	99,072	87,835	13,111		218,800
262	10	120	T				15,776	5,556	555,087	485,659	72,492	42,897	1,161,691
262	10	227	P				78	745	2,924	2,398	358		6,424
262	28	120	P				1,066	14,989	38,084	32,825	4,900		90,797
BILLED REVENUE					104	547	408,736	1,972,215	16,260,537	12,582,662	1,878,160	548,381	33,241,056
BUNDLED REVENUE								69,069-	0				
UNBUNDLED REVENUE								2,041,284	16,260,537				
UNBILLED REVENUE							2,870-	28,342-	9,726	88,010-	12,996-		119,621-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								28,342-	9,726				
TOTAL INDUSTRIAL					104	547	405,866	1,943,873	16,270,263	12,494,652	1,865,164	548,381	33,121,435
TOTAL VA JURISDICTIONAL					56,561	2,574,974	5,754,566	94,200,148	305,971,020	177,149,762	26,442,658	2,816,711	606,579,383

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
143			S			0	4	0	0	0			4
143	1		S			1	29	71	39	4			143
143	100					8,970	2,448-	20,184-	153,815-	96,278-	9,767-		280,045-
143	100			BY		8	93-	2,824-	6,204-	3,651-	370-		13,049-
143	100			BYL		1	0		0	0	0		0
143	100			EK		14	0		0	0	0		0
143	100			FR		5	0		0	0	0		0
143	100			KR		69	0		0	0	0		0
143	100			KRSA		2	0		0	0	0		0
143	100			L		2	0		0	0	0		0
143	100			L 24		1	0		0	0	0		0
143	100			MT		2	0		0	0	0		0
143	100			RC		1	0		0	0	0		0
143	100			SA		47	0		0	0	0		0
143	100			23		11	76-	177-	5,304-	2,981-	302-		8,765-
143	100			24		43	194-	1,415-	13,563-	7,641-	775-		23,393-
143	100			36		10	0		0	0	0		0
143	100		P				968	14,108	62,123	38,076	3,863		118,169
143	100		S				54,058	862,381	3,550,808	2,126,093	215,691	2,691	6,757,663
143	100		S	BY			496	7,297	33,546	19,490	1,977		62,311
143	100		S	BYL			153	2,060	10,247	6,014	610		18,931
143	100		S	EK			945	13,174	63,729	37,152	3,769		117,823
143	100		S	FR			92	1,382	5,839	3,621	367		11,209
143	100		S	KR			224	3,747	15,707	8,829	896		29,179
143	100		S	KRSA			78	1,161	5,322	3,080	313		9,875
143	100		S	L			93	1,373	6,184	3,651	370		11,578
143	100		S	L 24			78	985	5,143	3,052	310		9,489
143	100		S	MT			277	4,064	17,727	10,883	1,104		33,777
143	100		S	RC			0	12	26	14	1		53
143	100		S	SA			557	8,472	36,146	21,918	2,224		68,761
143	100		S	23			734	10,811	48,708	28,850	2,927		91,296
143	100		S	24			2,316	34,067	151,470	91,076	9,240		285,852
143	100		S	36			596	8,815	39,276	23,459	2,380		73,929
143	102		S				0	2	0	0	0		2
143	130		S				0	7	0	0	0		7
143	131		S				0	10	17	9	1		38
143	150						0		0	0	0		1-
143	150		S				36	529	2,295	1,397	142		4,363
143	154		S				0	2	0	0	0		2
143	6VA		P				0		0	0	0		0
146	GS-1		S				0	36	23	13	1		73
146	100		S				7	101	445	272	28		845

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
146	110					3,941	433-	1,565-	29,636-	17,030-	1,728-		49,958-
146	110			BY		2	0		0	0	0		0
146	110			FR		2	0		0	0	0		0
146	110			KR		9	0		0	0	0		0
146	110			KRSA		1	0		0	0	0		0
146	110			SA		11	0		0	0	0		0
146	110			23		15	213-	1,430	14,370-	8,358-	848-		22,146-
146	110			24		14	42-	191	3,164-	1,652-	168-		4,793-
146	110			36		1	0		0	0	0		0
146	110		P				230	2,943	14,689	9,052	918		27,602
146	110		S				30,571	413,793	1,971,393	1,202,360	121,979	296	3,709,820
146	110		S	BY			0	7	0	0	0		7
146	110		S	FR			37	483	2,361	1,456	148		4,447
146	110		S	KR			23	350	1,607	899	91		2,947
146	110		S	KRSA			27	347	1,836	1,057	107		3,348
146	110		S	SA			171	2,232	11,164	6,708	681		20,785
146	110		S	23			1,266	16,169	82,279	49,793	5,051		153,293
146	110		S	24			698	8,916	44,083	27,452	2,785		83,236
146	110		S	36			46	592	2,939	1,807	183		5,521
146	130		S				0		0	0	0	1	1
147	120					2,322	488-	23,966-	28,937-	19,209-	1,949-		74,061-
147	120			KR		2	0		0	0	0		0
147	120			MM		4	0		0	0	0		0
147	120			MT		1	0		0	0	0		0
147	120			RC		18	0		0	0	0		0
147	120			SA		4	0		0	0	0		0
147	120			23		1	0		0	0	0		0
147	120			24		1	0		0	0	0		0
147	120		P				270	4,065	17,004	10,610	1,076	1	32,757
147	120		S				12,103	197,113	766,533	476,024	48,292	8,057	1,496,019
147	120		S	KR			5	88	314	180	18		601
147	120		S	MM			108	1,638	6,193	4,242	430		12,504
147	120		S	MT			179	2,686	10,895	7,020	712		21,313
147	120		S	RC			48	660	2,865	1,879	191		5,594
147	120		S	SA			61	937	3,910	2,384	242		7,473
147	120		S	23			24	369	1,555	947	96		2,967
147	120		S	24			8	122	488	304	31		945
147	150		S				18	272	1,135	695	70	89	2,261
149	110		S				0		0	0	0	7	7
149	120		S				0		0	0	0	3,810	3,810
149	130					727	501-	1,556	27,333-	19,698-	1,998-		47,474-
149	130			FR		10	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
149	130			FRMT		4	0		0	0	0		0
149	130			FRMT2425		1	0		0	0	0		0
149	130			FRSA		1	0		0	0	0		0
149	130			FR24		1	0		0	0	0		0
149	130			FR2425		1	116-	6,644	4,380-	4,574-	464-		2,774-
149	130			KR		6	0		0	0	0		0
149	130			KRSA		4	0		0	0	0		0
149	130			L		2	0		0	0	0		0
149	130			MM		5	0		0	0	0		0
149	130			MT		16	2,663	20,923-	111,836	104,719	10,624		206,255
149	130			SA		17	0		0	0	0		0
149	130			23		7	160-	3,515	3,699-	6,293-	638-		7,116-
149	130			2324		1	0		0	0	0		0
149	130			24		47	121-	836-	6,573-	4,763-	483-		12,654-
149	130			2425		5	0		0	0	0		0
149	130			36		1	0		0	0	0		0
149	130		P				10,795	76,722	537,134	424,579	43,073	20,454	1,101,962
149	130		P	FRSA			2,611	11,187	93,239	102,691	10,418		217,534
149	130		P	MM			5,364	31,805	225,700	210,974	21,403		489,882
149	130		P	23			290	1,591	11,375	11,390	1,156		25,511
149	130		S				75,297	877,785	3,956,437	2,961,420	300,434	81,660	8,177,738
149	130		S	FR			4,192	31,889	178,094	164,878	16,727		391,587
149	130		S	FRMT			3,823	26,826	138,833	150,363	15,254		331,275
149	130		S	FRMT2425			3,822	22,626	130,799	150,319	15,250		318,993
149	130		S	FR24			2,541	14,824	95,621	99,938	10,139		220,521
149	130		S	FR2425			1,727	9,690	62,507	67,915	6,890		147,002
149	130		S	KR			1,022	10,481	54,118	40,206	4,079		108,884
149	130		S	KRSA			500	5,687	30,282	19,646	1,993		57,608
149	130		S	L			304	3,463	16,057	11,941	1,211		32,671
149	130		S	MM			231	2,101	10,943	9,085	922		23,051
149	130		S	MT			5,135	57,609	218,888	201,947	20,487		498,931
149	130		S	SA			1,398	15,772	69,970	54,974	5,577		146,293
149	130		S	23			627	6,372	30,844	24,664	2,502		64,382
149	130		S	2324			100	1,058	4,998	3,924	398		10,377
149	130		S	24			8,547	90,792	424,800	336,161	34,103		885,856
149	130		S	2425			2,482	32,037	137,378	97,599	9,901		276,916
149	130		S	36			130	2,067	9,087	5,097	517		16,769
149	130		T				3,142	4,375	121,579	123,559	12,535		262,049
149	150		S				590	3,740	22,041	23,220	2,356		51,356
150	130		S				0		0	0	0	1,275	1,275
152	131					16	2,539-	17,727-	62,268-	99,878-	10,133-		190,005-
152	131		S				10,758	98,165	423,205	423,096	42,923	4,840	992,228

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
156	100					108	5-	3,571	951-	186-	19-		2,414
156	100		EK			2	0		0	0	0		0
156	100		24			1	19-	142	1,221-	735-	75-		1,888-
156	100		S				1,044	15,965	68,019	41,049	4,164		129,198
156	100		S	EK			104	1,459	7,011	4,090	415		12,974
156	100		S	24			67	974	4,463	2,631	267		8,336
158	110					81	18	231	1,074	696	71		2,072
158	110		S				534	8,612	34,890	21,002	2,131	1	66,636
159	120					53	312	994-	18,240	12,269	1,245		30,759
159	120		S				913	14,475	57,611	35,920	3,644	997	112,648
222	100		S				0		0	0	0	1,337	1,337
222	132					63	404	2,382	21,832	15,908	1,614		41,736
222	132		EK			4	0		0	0	0		0
222	132		24			8	187-	525	9,590-	7,341-	745-		17,151-
222	132		P				224	1,592	9,593	8,802	893		20,879
222	132		S				9,664	187,275	412,413	380,098	38,561	2,513	1,020,861
222	132		S	EK			330	8,651	15,012	12,986	1,317		37,966
222	132		S	24			1,614	27,514	67,306	63,461	6,438		164,719
245	134					2	0		0	0	0		0
245	134		P				19,863	91,065	755,380	781,204	79,253		1,706,902
BILLED REVENUE						16,729	283,149	3,354,233	15,215,696	11,136,010	1,129,742	128,029	30,963,700
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								3,354,233	15,215,696				
UNBILLED REVENUE							20,896-	1,473,070-	0	828,013-	84,631-		2,385,716-
BUNDLED REVENUE								1,473,070-	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL						16,729	262,253	1,881,163	15,215,696	10,307,997	1,045,111	128,029	28,577,984

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
143	100					1,216	242	3,599	14,380	9,523	966		28,468
143	100			BY		7	0		0	0	0		0
143	100			EK		4	0		0	0	0		0
143	100			FR		2	0		0	0	0		0
143	100			L		1	0		0	0	0		0
143	100			SA		15	0		0	0	0		0
143	100			23		1	0		0	0	0		0
143	100			24		8	57	1,907	2,882	2,241	227		7,257
143	100			36		1	0		0	0	0		0
143	100		P				249	3,660	15,755	9,774	992	1	30,182
143	100		S				11,595	180,965	765,129	456,014	46,262	189	1,448,560
143	100		S	BY			341	5,045	23,285	13,405	1,360		43,095
143	100		S	EK			318	4,517	21,089	12,495	1,268		39,368
143	100		S	FR			103	1,527	6,989	4,065	412		12,993
143	100		S	L			71	661	4,878	2,808	285		8,631
143	100		S	SA			223	3,359	14,609	8,769	890		27,627
143	100		S	23			69	1,022	4,616	2,724	276		8,638
143	100		S	24			300	4,412	19,247	11,783	1,195		36,637
146	GS-1		S				5	66	331	189	19		605
146	110					1,091	53	5,761-	3,592	2,090	212		133
146	110			SA		3	0		0	0	0		0
146	110			23		1	0		0	0	0		0
146	110			24		7	0		0	0	0		0
146	110		P				16	212	975	637	65		1,889
146	110		S				9,475	128,454	610,605	372,633	37,803	306	1,149,801
146	110		S	SA			234	2,996	13,866	9,218	935		27,015
146	110		S	24			482	6,175	31,196	18,967	1,924		58,262
146	110	110	S				2	35	155	88	9		287
147	100		S				2	8	109	68	7		191
147	120					219	241-	1,270-	12,656-	9,464-	960-		24,349-
147	120			24		1	0		0	0	0		0
147	120		S				1,997	35,202	125,181	78,535	7,967	521	247,406
147	120		S	23			97	1,463	6,102	3,811	387		11,763
147	120		S	24			12	184	818	461	47		1,509
149	130					191	910-	8,046-	47,112-	35,780-	3,630-		94,568-
149	130			MT		2	0		0	0	0		0
149	130			SA		4	0		0	0	0		0
149	130			23		1	0		0	0	0		0
149	130			24		14	545-	2,181	23,065-	21,431-	2,174-		44,488-
149	130		P				629	7,539	42,285	24,754	2,511	147	77,237
149	130		S				18,251	222,953	989,471	717,817	72,822	3,147	2,006,209
149	130		S	MT			1,081	12,685	50,601	42,531	4,315		110,132

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
149	130		S	SA			100	1,731	7,153	3,921	398		13,203
149	130		S	23			97	1,468	6,471	3,823	388		12,150
149	130		S	24			3,818	43,387	172,713	150,154	15,233		381,487
156	100					947	221-	32	15,605-	8,698-	882-		25,153-
156	100			EK		1	0		0	0	0		0
156	100			SA		1	0		0	0	0		0
156	100			24		8	7	476-	193	264	27		7
156	100		P				12	187	806	485	49		1,527
156	100		S				4,757	75,408	319,671	187,101	18,981	85	601,247
156	100		S	EK			132	1,885	9,042	5,182	526		16,635
156	100		S	SA			3	56	242	133	14		445
156	100		S	24			344	5,044	22,373	13,539	1,373		42,329
158	110					486	224	3,448-	15,587	8,820	895		21,854
158	110			EK		1	0		0	0	0		0
158	110			FR		1	0		0	0	0		0
158	110			FR24		1	9	245-	410	351	36		551
158	110			KRSA		1	0		0	0	0		0
158	110			24		7	77	296-	5,343	3,029	307		8,383
158	110		S				7,423	99,212	478,810	291,951	29,618	33	899,625
158	110		S	EK			47	603	2,999	1,847	187		5,637
158	110		S	FR			112	1,420	7,846	4,414	448		14,129
158	110		S	FR24			78	981	4,905	3,072	312		9,270
158	110		S	KRSA			20	255	1,323	768	78		2,423
158	110		S	24			314	4,009	20,309	12,334	1,251		37,904
159	120					356	29	19	1,916	1,140	116		3,191
159	120			24		2	38	8	2,572	1,487	151		4,218
159	120		S				943	16,132	59,799	37,095	3,763		116,789
159	120		S	24			58	874	3,685	2,269	230		7,058
222	132					7	0		0	0	0		0
222	132			24		1	0		0	0	0		0
222	132			2425		1	0		0	0	0		0
222	132		S				1,126	18,721	47,011	44,282	4,492	1,727	116,234
222	132		S	24			106	2,721	4,777	4,176	424		12,097
222	132		S	2425			264	10,524	13,656	10,367	1,052		35,598
BILLED REVENUE						4,610	64,125	895,962	3,879,320	2,522,031	255,859	6,156	7,559,328
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								895,962	3,879,320				
UNBILLED REVENUE							3,967-	270,109-	0	149,992-	15,367-		435,466-
BUNDLED REVENUE								270,109-	0				
UNBUNDLED REVENUE								0	0				

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL COUNTY						4,610	60,158	625,853	3,879,320	2,372,039	240,492	6,156	7,123,862
TOTAL COUNTY/MUNICIPAL						21,339	322,411	2,507,016	19,095,016	12,680,036	1,285,603	134,185	35,701,846

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
132	ST LT		S				4	130	226	120	56		533
132	TRF SGNL						23	659	1,294	694	325		2,972
132	TRF SGNL		S				0	15	16	8	4		43
132	1		S				0	18	25	13	6		63
132	5VA					4,972	201-	1,434-	10,609-	6,172-	2,890-		21,105-
132	5VA			FR		1	0		0	0	0		0
132	5VA			KR		1	0		0	0	0		0
132	5VA			MT		3	0		0	0	0		0
132	5VA			24		14	0		0	0	0		0
132	5VA			34		2	0		0	0	0		0
132	5VA			36		5	0		0	0	0		0
132	5VA		P				172	3,039	11,506	5,282	2,474	2	22,302
132	5VA		S				18,326	322,049	998,967	563,217	263,741	1,275	2,149,249
132	5VA		S	FR			61	830	3,385	1,862	872		6,949
132	5VA		S	KR			9	154	541	271	127		1,093
132	5VA		S	MT			118	1,836	7,484	3,616	1,693		14,630
132	5VA		S	24			465	6,380	24,884	14,291	6,692		52,247
132	5VA		S	34			1	33	29	15	7		84
132	5VA		S	36			182	2,400	9,456	5,598	2,621		20,075
132	6VA		S				25	354	1,283	770	361	3	2,771
135	ST LT		S				159	330	8,942	4,894	2,292		16,459
135	100		P				980	6,852	45,432	30,119	14,104	3,299	99,806
135	6VA					439	18,289-	72,082	916,002-	562,081-	263,209-	899	1,668,311-
135	6VA			FRMT		3	0		0	0	0		0
135	6VA			KR		1	0		0	0	0		0
135	6VA			MR		2	254-	412-	11,312-	7,795-	3,650-		23,170-
135	6VA			MRMT		1	0		0	0	0		0
135	6VA			MT		32	1,161-	2,800	51,152-	35,686-	16,711-		100,749-
135	6VA			MTSF		1	0		0	0	0		0
135	6VA			MT24		1	0		0	0	0		0
135	6VA			SP		1	6,566-	37,023	238,340-	201,785-	94,491-		497,593-
135	6VA			24		36	209	1,094-	11,389	6,413	3,003		19,710
135	6VA			2425		1	0		0	0	0		0
135	6VA		P				11,426	62,876	530,299	351,178	164,448	157,518	1,266,320
135	6VA		P	FRMT			3,066	15,912	136,266	94,239	44,130		290,546
135	6VA		P	MT			1,390	9,908	58,460	42,726	20,007		131,102
135	6VA		P	SP			2,660	18,212	116,147	81,752	38,283		254,395
135	6VA		S				122,158	700,190	5,846,665	3,754,395	1,758,094	235,688	12,295,032
135	6VA		S	FRMT			179	1,065	8,486	5,488	2,570		17,609
135	6VA		S	KR			127	1,309	9,427	3,891	1,822		16,449
135	6VA		S	MR			560	2,750	30,267	17,206	8,057		58,281
135	6VA		S	MRMT			2,184	10,241	98,205	67,123	31,432		207,002

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
135	6VA		S	MT			20,737	117,305	955,415	637,317	298,440		2,008,477
135	6VA		S	MTSF			3,553	17,691	146,816	109,192	51,132		324,832
135	6VA		S	MT24			359	2,045	17,321	11,030	5,165		35,561
135	6VA		S	24			4,387	27,552	231,242	134,833	63,139		456,765
135	6VA		S	2425			730	4,093	36,889	22,425	10,501		73,907
138	6TSVA					5	0		0	0	0		0
138	6TSVA			MT		3	0		0	0	0		0
138	6TSVA			24		2	0		0	0	0		0
138	6TSVA			2425		1	0		0	0	0		0
138	6TSVA		P				602	3,606	27,903	18,502	8,664	2,170	60,845
138	6TSVA		S				1,329	8,323	64,659	40,853	19,130	4,550	137,514
138	6TSVA		S	MT			1,603	9,040	76,670	49,257	23,066		158,033
138	6TSVA		S	24			178	1,185	8,856	5,479	2,566		18,085
138	6TSVA		S	2425			527	3,118	26,720	16,198	7,585		53,621
BILLED REVENUE						5,527	172,018	1,470,465	8,324,157	5,286,748	2,475,658	405,404	17,962,434
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								1,470,465	8,324,157				
UNBILLED REVENUE							12,961-	252,510-	490,340-	397,999-	186,999-		1,327,849-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								252,510-	490,340-				
TOTAL COMMONWEALTH						5,527	159,057	1,217,955	7,833,817	4,888,749	2,288,659	405,404	16,634,585

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
155	102		S				4	124	119	139	14		396
155	150		S				0	12	12	14	1		39
155	154					948	13-	408-	422-	493-	50-		1,373-
155	154			RC		3	0		0	0	0		0
155	154			SA		1	0		0	0	0		0
155	154		S				928	29,788	31,193	36,489	3,702		101,172
155	154		S	RC			11	328	365	426	43		1,162
193	27					1	0		0	0	0		0
196	GS-1		S				0	17	22	12	5		56
196	ST LT					219	0	29	0	7	3		39
196	ST LT		S				261	18,622	15,316	8,010	3,751		45,698
196	TRF SGNL		S				7	512	428	225	105		1,269
196	5VA		P				0	29	19	10	5		62
196	5VA		S				21	1,681	1,235	645	302		3,863
196	6VA		S				68	5,916	3,965	2,076	972		12,929
197	ALS RICH		S				1	78	43	30	3		154
197	GS-2 ND		S				0	23	13	9	1		45
197	ST LT		S				0	14	2	1	0		17
197	100		S				19	2,187	1,081	756	77		4,100
197	102		S				29	4,085	1,657	1,155	117		7,014
197	110		S				15	1,710	830	580	59		3,180
197	120		S				2	457	130	91	9		687
197	130		P				1	84	53	37	4		178
197	130		S				22	2,686	1,219	852	86		4,843
197	132		S				2	172	107	74	8		361
197	150						0		0	0	0	211	211
197	150					627	318-	383,075-	182,254-	12,491-	1,267-		579,087-
197	150		P				3	528	184	130	13	917	1,773
197	150		S				16,664	2,887,028	921,528	655,407	66,491	10,794	4,541,246
197	154		S				1	117	29	20	2		169
197	5VA		S				0	6	2	1	0		9
197	6VA		S				1	225	77	53	5		360
199	ALS RICH					3	0		0	0	0		0
199	ALS RICH		S				328	7,894	18,813	12,913	1,310		40,929
201	XMH RSTN					1	0		0	0	0		0
201	XMH RSTN		S				29	7,940	1,610	1,126	114		10,790
BILLED REVENUE						1,803	18,086	2,588,809	817,376	708,304	75,885	11,922	4,202,291
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								2,588,809	817,376				

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
UNBILLED REVENUE							1,667-	270,178-	0	71,728-	8,384-		350,292-
BUNDLED REVENUE								270,178-	0				
UNBUNDLED REVENUE								0	0				
TOTAL STREET LIGHTS						1,803	16,419	2,318,631	817,376	636,576	67,501	11,922	3,851,999

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
141	ST LT		S				4	68	166	108	51		393
141	TRF SGNL					1,738	594	6,571	28,028	18,270	8,556		61,424
141	TRF SGNL		S				559	19,780	26,335	17,167	8,039		71,322
141	5VA						4	40	167	109	51		368
141	5VA		S				0	5	9	6	3		24
144	ALS RICH		S				0	3	4	3	0		10
144	TRF SGNL						1	16	86	56	6		164
144	100		S				5	78	291	191	19		579
144	102					1,285	963	15,888	57,889	37,870	3,842		115,488
144	102			SA		1	0		0	0	0		0
144	102		S				346	10,159	20,777	13,592	1,379		45,907
144	110		S				1	10	35	23	2		70
144	130		S				0	3	1	1	0		4
144	150		S				2	20	92	60	6		179
BILLED REVENUE						3,024	2,479	52,641	133,880	87,456	21,954		295,932
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								52,641	133,880				
UNBILLED REVENUE							321-	19,892-	0	5,271-	616-		25,781-
BUNDLED REVENUE								19,892-	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						3,024	2,158	32,749	133,880	82,185	21,338		270,151

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
000	MS						0		0	0	0		0
000	MS		S				0		0	0	0		0
100	MS					217	2-	342-	0	0	0		342-
100	MS		S				325	19,912	22,389	0	0		42,301
101	MS					1	0		0	0	0		0
101	MS		S				3	162	162	0	0		324
104	MS		S				0	5	1	0	0		7
105	MS					3	0		0	0	0		0
105	MS	110	S				0	25	3	0	0		28
110	MS					991	3-	326-	0	107-	16-		449-
110	MS		P				0	29	11	5	1		45
110	MS		S				2,059	48,309	116,014	63,375	9,460	50	237,208
110	MS	110	S				13	292	724	407	61		1,484
114	MS					1	0		0	0	0		0
114	MS	227	S				24	1,265	1,334	0	0		2,598
117	MS					46	8,211-	502,960-	0	252,772-	37,730-		793,463-
117	MS			MR		9	0		0	0	0		0
117	MS			MT		1	0		0	0	0		0
117	MS			MT24		1	9,209	463,973	0	283,491	42,315		789,779
117	MS			RK		3	0		0	0	0		0
117	MS			2526		1	0		0	0	0		0
117	MS		S				33,418	252,838	1,414,082	1,028,738	153,556	79,727	2,928,942
117	MS		S	MR			2,615	23,623	113,386	80,511	12,018		229,537
117	MS		S	MT			652	3,454	24,923	20,075	2,997		51,448
117	MS		S	RK			882	10,129	57,626	27,159	4,054		98,968
117	MS		S	2526			1,089	6,282	47,642	33,509	5,002		92,436
117	MS	117	S	MR			282	1,783	11,957	8,693	1,298		23,731
120	MS					27	4,044	195,163	0	124,497	18,583		338,243
120	MS			FR		1	0		0	0	0		0
120	MS			MR		5	14,945	86,728	0	460,054	68,670		615,452
120	MS			MRMT		3	123-	10,497-	0	3,793-	566-		14,856-
120	MS			MT		1	0		0	0	0		0
120	MS			24		1	4,463	215,114	0	137,385	20,507		373,005
120	MS		P				81,043	325,131	3,438,620	2,494,838	372,394	169,056	6,800,039
120	MS		P	FR			288	1,533	16,160	8,853	1,322		27,868
120	MS		P	MR			64,349	207,301	2,560,839	1,980,927	295,685		5,044,752
120	MS		P	MRMT			3,415	15,964	152,316	105,119	15,691		289,089
120	MS		P	MT			6,276	22,087	226,164	193,211	28,840		470,302
123	MS					1	0		0	0	0		0
123	MS	117	S				435	18,576	20,245	0	0	27	38,847
126	MS					1	0		0	0	0		0
126	MS			MT		1	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
126	MS	117					233-	98	7,447-	7,170-	1,070-		15,589-
126	MS	117	S				2,086	11,281	83,989	64,210	9,584	5,219	174,284
126	MS	117	S	MT			1,554	12,317	65,169	47,838	7,141		132,465
129	MS				13		0		0	0	0		0
129	MS		S				26	1,312	1,669	0	0		2,982
192	MS				5		0		0	0	0		0
192	MS		S				0	81	15	0	0		96
193	MS				41		0		0	0	0		0
193	MS		P				1	111	41	0	0		152
193	MS		S				4	612	198	0	0		810
194	MS				71		0		0	0	0		0
194	MS		P				7	560	385	0	0		945
194	MS		S				24	2,031	1,305	0	0		3,335
203	MS					1	0	340,091-	0	295,921	44,170		0
203	MS		T				421	350,615-	340,092	0	0		10,523-
227	MS					329	177-	20,625-	0	0	0		20,625-
227	MS			FR		1	0		0	0	0		0
227	MS			RK		2	0		0	0	0		0
227	MS			24		1	0		0	0	0		0
227	MS			32		1	0		0	0	0		0
227	MS		P				649	30,688	31,508	0	0	272	62,468
227	MS		S				9,171	431,143	465,720	0	0	177	897,041
227	MS		S	FR			151	6,928	8,316	0	0		15,244
227	MS		S	RK			171	9,633	10,091	0	0		19,724
227	MS		S	24			114	5,550	7,203	0	0		12,753
227	MS		S	32			75	3,297	3,277	0	0		6,574
227	MS	110	S				1	53	43	0	0		96
227	MS	227	S				52	2,541	3,297	0	0		5,839
247	MS	120	P				0		0	0	0	3	3
261	MS					4	0		0	0	0		0
261	MS	117					1,156-	40,045-	42,405-	0	0		82,450-
261	MS	117	S				4,448	190,072	159,468	0	0	187	349,727
262	MS					7	0		0	0	0		0
262	MS			MR		14	0		0	0	0		0
262	MS			MRMT		1	0		0	0	0		0
262	MS	120					1,778-	56,947-	60,484-	0	0		117,431-
262	MS	120		MR			5,987	191,501	243,259	0	0		434,760
262	MS	120	P				9,108	363,184	304,431	0	0	15,198	682,812
262	MS	120	P	MR			52,574	2,022,996	1,752,328	0	0		3,775,324
262	MS	120	P	MRMT			165	7,931	5,853	0	0		13,783

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
BILLED REVENUE					130	1,676	304,935	3,891,150	11,601,919	7,194,974	1,073,967	269,916	24,031,922
BUNDLED REVENUE								264,478-	0				
UNBUNDLED REVENUE								4,155,628	11,261,827				
UNBILLED REVENUE							5,686-	327,180-	0	174,974-	25,997-		528,152-
BUNDLED REVENUE								327,180-	0				
UNBUNDLED REVENUE								0	0				
TOTAL MS					130	1,676	299,249	3,563,970	11,601,919	7,020,000	1,047,970	269,916	23,503,770
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NASA									0				0
100	1		S				0	31	32	0	0		64
110			S				1	30	47	23	3		104
110	5P		S				0	15	0	0	0		15
120	134		P				0		0	0	0	1,610	1,610
227	GS-1		P				97	4,354	4,612	0	0		8,966
227	5P		S				17	827	976	0	0		1,803
BILLED REVENUE							115	5,257	5,667	23	3	1,610	12,562
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								5,257	5,667				
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL MISC							115	5,257	5,667	23	3	1,610	12,562
TOTAL OTHER PUBL AUTH					130	6,503	317,941	5,920,607	12,558,842	7,738,784	1,136,812	283,448	27,638,482
TOTAL VA NON-JURISDICTIONAL					130	33,369	799,409	9,645,578	39,487,675	25,307,569	4,711,074	823,037	79,974,913

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
163							3-	273-	0	0	0		273-
163			S				295	31,729	0	0	0		31,729
163			S	CD			3	300	0	0	0		300
163	1					102,747	588-	60,440-	0	0	0		60,440-
163	1			CD		3,733	14-	1,331-	0	0	0		1,331-
163	1		P				96	10,453	0	0	0		10,453
163	1		P	CD			2	241	0	0	0		241
163	1		S				122,483	13,474,420	0	0	0	8	13,474,428
163	1		S	CD			4,333	457,230	0	0	0		457,230
163	1DF						2-	226-	0	0	0		226-
163	1DF			CD			2	177	0	0	0		177
163	1DF		S				807	90,267	0	0	0		90,267
163	1DF		S	CD			156	16,648	0	0	0		16,648
163	1P		S				23	2,377	0	0	0		2,377
163	1T		S				11	1,176	0	0	0		1,176
163	1W		S				1	127	0	0	0		127
163	26						57-	6,035-	0	0	0		6,035-
163	26		S				153	16,409	0	0	0		16,409
163	26		S	CD			2	185	0	0	0		185
163	5		S				2	237	0	0	0		237
163	5		S	CD			2	178	0	0	0		178
164		163	S				2	193	0	0	0		193
164	1	163	S				6	606	0	0	0		606
164	1P					356	0		0	0	0		0
164	1P			CD		72	0		0	0	0		0
164	1P		S				37	3,560	0	0	0		3,560
164	1P		S	CD			3	225	0	0	0		225
164	1P	163					2	187	0	0	0		187
164	1P	163	P				2	175	0	0	0		175
164	1P	163	S				810	76,827	0	0	0		76,827
164	1P	163	S	CD			134	13,001	0	0	0		13,001
165	1T					28	0		0	0	0		0
165	1T			CD		7	0		0	0	0		0
165	1T	163	S				57	5,867	0	0	0		5,867
165	1T	163	S	CD			9	892	0	0	0		892
166			S				1	38	0	0	0		38
166	1		S				6	396	0	0	0		396
166	1DF				950		1-	109-	0	0	0		109-
166	1DF			CD	5		0		0	0	0		0
166	1DF		S				495	33,751	0	0	0		33,751
166	1DF		S	CD			3	188	0	0	0		188
166	26		S				6	430	0	0	0		430

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
167	1		S				1	49	0	0	0		49
167	1W				15		2-	165-	0	0	0		165-
167	1W		S				9	519	0	0	0		519
195							1-	284-	0	0	0		284-
195			P				0	62	0	0	0		62
195			S				3	855	0	0	0		855
195	1						1	283	0	0	0		283
195	1		P				1	162	0	0	0		162
195	1		S				420	131,275	0	0	0		131,275
195	1DF						0	14-	0	0	0		14-
195	1DF		S				4	1,373	0	0	0		1,373
195	1P		S				1	373	0	0	0		373
195	1T		S				0	80	0	0	0		80
195	26				10,380		10-	2,551-	0	0	0		2,551-
195	26		P				2	527	0	0	0		527
195	26		S				36	10,278	0	0	0		10,278
195	42		S				0	56	0	0	0		56
195	5		S				0	51	0	0	0		51
195	5P		S				0	17	0	0	0		17
BILLED REVENUE					11,350	106,943	129,744	14,313,022	0			8	14,313,030
BUNDLED REVENUE								14,313,022	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							9,184-	628,610-	0	984,999	0		356,388
BUNDLED REVENUE								628,610-	0				
UNBUNDLED REVENUE								0	0				
TOTAL RESIDENTIAL					11,350	106,943	120,560	13,684,412	0	984,999		8	14,669,418

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
168			S				25	2,650	0	0	0		2,650
168	26						10-	1,126-	0	0	0		1,126-
168	26		S				1,098	91,419	0	0	0		91,419
168	30		S				0	47	0	0	0		47
168	5					14,801	5,048-	463,790-	0	0	0		463,790-
168	5			CD		1	0		0	0	0		0
168	5			MT		1	0		0	0	0		0
168	5		P				296	24,899	0	0	0		24,899
168	5		P	MT			1	122	0	0	0		122
168	5		S				39,474	3,820,428	0	0	0	3,830	3,824,258
168	5		S	CD			0	20	0	0	0		20
168	5		T				105	9,550	0	0	0		9,550
168	5P		S				2	225	0	0	0	1,019	1,244
168	7		S				0	61	0	0	0		61
169	5C					15	111-	8,985-	0	0	0		8,985-
169	5C		S				395	33,955	0	0	0		33,955
170	26		S				5	531	0	0	0		531
170	5P					1,042	426-	29,699-	0	0	0		29,699-
170	5P		P				1,079	84,725	0	0	0	8,589	93,314
170	5P		S				8,157	671,926	0	0	0	29,686	701,613
175	6C					1	0		0	0	0		0
175	6C		S				176	12,017	0	0	0		12,017
176	6P					14	462	31,025	0	0	0		31,025
176	6P			MT		4	0		0	0	0		0
176	6P		P				267	22,142	0	0	0		22,142
176	6P		P	MT			286	19,667	0	0	0		19,667
176	6P		S				2,882	217,382	0	0	0	6,184	223,565
176	6P		S	MT			1,752	142,196	0	0	0		142,196
182	5						2-	178-	0	0	0		178-
182	5		S				66	5,138	0	0	0		5,138
182	7				49		6-	409-	0	0	0		409-
182	7		S				27	2,095	0	0	0		2,095
183	10					11	152	15,223	0	0	0		15,223
183	10		P				184	13,072	0	0	0		13,072
183	10		S				1,832	133,671	0	0	0	796	134,467
195							1-	239-	0	0	0		239-
195			S				8	1,563	0	0	0		1,563
195	10		S				8	1,297	0	0	0		1,297
195	26				2,327		12-	2,281-	0	0	0		2,281-
195	26		P				4	1,141	0	0	0		1,141
195	26		S				125	28,157	0	0	0		28,157
195	30		S				0	58	0	0	0		58

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
195	5						9-	1,659-	0	0	0		1,659-
195	5		P				0	43	0	0	0		43
195	5		S				421	98,637	0	0	0		98,637
195	5C		S				1	154	0	0	0		154
195	5P		S				28	4,976	0	0	0		4,976
195	6C		S				2	277	0	0	0		277
195	6P		S				16	3,292	0	0	0		3,292
195	6P-SG		S				1	298	0	0	0		298
195	7		S				3	582	0	0	0		582
210	6P-SG					1	0		0	0	0		0
210	6P-SG		S				65	8,644	0	0	0		8,644
BILLED REVENUE					2,376	15,891	53,780	4,994,939	0			50,104	5,045,043
BUNDLED REVENUE								4,994,939	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							3,245-	184,180-	0	246,999	0		62,816
BUNDLED REVENUE								184,180-	0				
UNBUNDLED REVENUE								0	0				
TOTAL COMMERCIAL					2,376	15,891	50,535	4,810,759	0	246,999		50,104	5,107,859

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
168	26		S				87	9,900	0	0	0		9,900
168	5					18	247-	21,157-	0	0	0		21,157-
168	5		S				986	88,040	0	0	0	96	88,136
168	5P		S				22	1,989	0	0	0		1,989
170	5P					4	0		0	0	0		0
170	5P		S				179	14,100	0	0	0	13	14,112
176	6P					4	123-	4,823-	0	0	0		4,823-
176	6P			MT		1	0		0	0	0		0
176	6P		P				475	36,506	0	0	0	9	36,515
176	6P		S				747	52,181	0	0	0	2,892	55,074
176	6P		S	MT			367	31,901	0	0	0		31,901
183	10					8	129	9,845	0	0	0		9,845
183	10			MT		3	331	24,465	0	0	0		24,465
183	10		P				3,123	215,219	0	0	0		215,219
183	10		S				1,895	131,024	0	0	0	1,840	132,865
183	10		S	MT			3,387	233,875	0	0	0		233,875
195	10		S				1	311	0	0	0		311
195	26				22		4	803	0	0	0		803
195	26		S				2	339	0	0	0		339
195	5		P				0	28	0	0	0		28
195	5		S				5	1,032	0	0	0		1,032
195	5P		S				4	840	0	0	0		840
195	6L						5	889	0	0	0		889
195	6L		P				3	577	0	0	0		577
195	6L		S				8	1,020	0	0	0		1,020
195	6P		P				1	237	0	0	0		237
195	6P		S				5	838	0	0	0		838
195	6VP		P				3	377	0	0	0		377
233	RTP					1	0		0	0	0		0
233	RTP		T				62,214	4,622,548	0	0	0		4,622,548
235	6VP					3	0		0	0	0		0
235	6VP		P				20,887	1,297,981	0	0	0	18,536	1,316,517
252	6L					2	0	62,249-	0	0	0		62,249-
252	6L			MT		4	0		0	0	0		0
252	6L		P				6,618	419,406	0	0	0	2,935	422,341
252	6L		P	MT			2,128	147,852	0	0	0		147,852
252	6L		S				2,093	201,278	0	0	0	18,845	220,123
252	6L		S	MT			21,286	1,504,220	0	0	0		1,504,220
BILLED REVENUE					22	48	126,625	8,961,392	0			45,166	9,006,559
BUNDLED REVENUE								8,961,392	0				
UNBUNDLED REVENUE								0	0				

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
UNBILLED REVENUE							4,172	176,330	0	953,000	0		1,129,329
BUNDLED REVENUE								176,330	0				
UNBUNDLED REVENUE								0	0				
TOTAL INDUSTRIAL					22	48	130,797	9,137,722	0	953,000		45,166	10,135,888
TOTAL NC JURISDICTIONAL					13,748	122,882	301,892	27,632,893	0	2,184,998		95,278	29,913,165

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
168	5					11	0		0	0	0		0
170	5P					7	0		0	0	0		0
170	5P		S				412	30,790	0	0	0		30,790
175	6C					1	0		0	0	0		0
175	6C		P				266	18,152	0	0	0		18,152
184			S				1	97	0	0	0		97
184	30					692	481-	40,897-	0	0	0		40,897-
184	30		S				2,217	206,658	0	0	0		206,658
184	5		S				4	375	0	0	0		375
188	30		S				6	485	0	0	0		485
188	42					138	86-	6,369-	0	0	0		6,369-
188	42		S				767	61,355	0	0	0		61,355
195	26				3		0		0	0	0		0
195	26		S				0	14	0	0	0		14
195	30		S				4	903	0	0	0		903
BILLED REVENUE					3	849	3,110	271,563	0				271,563
BUNDLED REVENUE								271,563	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							452-	29,028-	0	1,298	0		27,730-
BUNDLED REVENUE								29,028-	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL					3	849	2,658	242,535	0	1,298			243,833

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
168	5					120	195	16,132	0	0	0		16,132
168	5		S				279	26,193	0	0	0		26,193
170	5P					7	0		0	0	0		0
170	5P		S				182	16,259	0	0	0		16,259
176	6P					1	53	6,511	0	0	0		6,511
183	10					2	0		0	0	0		0
183	10		S				253	19,356	0	0	0		19,356
184			S				2	207	0	0	0		207
184	30					582	238-	21,140-	0	0	0		21,140-
184	30		P				73	6,817	0	0	0		6,817
184	30		S				3,862	351,126	0	0	0	2	351,128
184	5		S				3	287	0	0	0		287
188			S				25	1,849	0	0	0		1,849
188	1		S				1	124	0	0	0		124
188	42					819	201-	14,811-	0	0	0		14,811-
188	42		S				3,707	304,272	0	0	0	3	304,275
195	26				8		0		0	0	0		0
195	26		S				3	705	0	0	0		705
195	30		S				7	1,566	0	0	0		1,566
195	42						0	16	0	0	0		16
195	42		S				3	765	0	0	0		765
195	5		S				0	71	0	0	0		71
BILLED REVENUE					8	1,531	8,209	716,305	0			5	716,310
BUNDLED REVENUE								716,305	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							159-	6,318-	0	30,560	0		24,241
BUNDLED REVENUE								6,318-	0				
UNBUNDLED REVENUE								0	0				
TOTAL COUNTY					8	1,531	8,050	709,987	0	30,560		5	740,551

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
195			S				0	62	0	0	0		62
195	10		S				3	576	0	0	0		576
195	26					321	18	4,117	0	0	0		4,117
195	26		S				555	142,344	0	0	0		142,344
195	30						3-	591-	0	0	0		591-
195	30		S				26	5,148	0	0	0		5,148
195	30T		S				0	332	0	0	0		332
195	42		S				8	1,979	0	0	0		1,979
195	5		S				4	1,083	0	0	0		1,083
195	5P		P				1	190	0	0	0		190
195	5P		S				1	280	0	0	0		280
BILLED REVENUE						321	613	155,520	0				155,520
BUNDLED REVENUE								155,520	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							53-	11,095-	0	946-	0		12,041-
BUNDLED REVENUE								11,095-	0				
UNBUNDLED REVENUE								0	0				
TOTAL STREET LIGHTS						321	560	144,425	0	946-			143,479

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
187	26		S				3	298	0	0	0		298
187	30T					195	0	50	0	0	0		50
187	30T		S				31	4,250	0	0	0		4,250
BILLED REVENUE						195	34	4,598	0				4,598
BUNDLED REVENUE								4,598	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							6-	535-	0	53-	0		587-
BUNDLED REVENUE								535-	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						195	28	4,063	0	53-			4,011

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
163	MS					18	0		0	0	0		0
163	MS			CD		3	0		0	0	0		0
163	MS		S				16	1,726	0	0	0		1,726
163	MS		S	CD			5	509	0	0	0		509
168	MS					157	39-	3,678-	0	0	0		3,678-
168	MS		P				768	65,053	0	0	0		65,053
168	MS		S				410	39,910	0	0	0		39,910
170	MS					4	0		0	0	0		0
170	MS		S				266	20,347	0	0	0		20,347
182	MS				4		0		0	0	0		0
182	MS		S				4	366	0	0	0		366
183	MS					1	0		0	0	0		0
183	MS		P				1,218	82,785	0	0	0	97	82,882
195	MS				29		0		0	0	0		0
195	MS		S				3	662	0	0	0		662
BILLED REVENUE									0				0
BUNDLED REVENUE							0	0					
UNBUNDLED REVENUE							0	0					
UNBILLED REVENUE					122-		6,284-	0	7,145	0			860
BUNDLED REVENUE							6,284-	0					
UNBUNDLED REVENUE							0	0					
TOTAL OTHER PUBL AUTH					33	183	2,529	201,396	0	7,145		97	208,637
TOTAL NC NON-JURISDICTIONAL					44	3,079	13,825	1,302,406	0	38,004		102	1,340,511

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FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
VA RESALE													
088	RC SEPA		P			1	5,173	47,062	0	230,036	16,501		293,599
BILLED REVENUE						1	5,173	47,062	0	230,036	16,501		293,599
	BUNDLED REVENUE							47,062	0				
	UNBUNDLED REVENUE							0	0				
UNBILLED REVENUE							0	0	0	0	0		0
	BUNDLED REVENUE							0	0				
	UNBUNDLED REVENUE							0	0				
TOTAL VA RESALE						1	5,173	47,062	0	230,036	16,501		293,599

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FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
NC RESALE													
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NC RESALE									0				0
TOTAL FERC JURISDICTIONAL						1	5,173	47,062	0	230,036	16,501		293,599
TOTAL SYSTEM					70,483	2,734,305	6,874,865	132,828,087	345,458,695	204,910,369	31,170,233	3,735,128	718,101,571
VA NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
NC NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NON-REQUIRED RESALE									0				0
TOTAL SYSTEM AND NON-SYSTEM					70,483	2,734,305	6,874,865	132,828,087	345,458,695	204,910,369	31,170,233	3,735,128	718,101,571

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
000	*		S				0		0	0	0		0
100							20-	607-	1,407-	612-	91-		2,717-
100			P				0	10	22	9	1		42
100			S				1,855	56,193	131,538	57,097	8,523		253,351
100			S	FR			9	226	631	268	40		1,165
100			S	KR			2	49	158	60	9		276
100			S	TR			2	54	123	49	7		234
100	*		S				0	31	31	13	2		77
100	DP-R		S				1	49	98	41	6		193
100	EV						2-	92-	151-	62-	9-		315-
100	EV		S				0	13	17	7	1		39
100	GS-1		S				44	1,278	3,090	1,341	200		5,909
100	SP		S				1	39	72	30	5		145
100	1					2,298,292	3,709-	85,381-	253,636-	114,188-	17,044-		470,249-
100	1			FR		14,954	4	238	384	115	17		755
100	1			FRFR			0	21-	42-	9-	1-		73-
100	1			FRRB		6	0		0	0	0		0
100	1			FRRK		9	0		0	0	0		0
100	1			FRRKVK		1	0		0	0	0		0
100	1			FRVB		1	0		0	0	0		0
100	1			FRVK		1	0		0	0	0		0
100	1			KR		10,868	6	169	470	170	25		835
100	1			KRKRRKRK			0	13-	0	0	0		13-
100	1			KRRB		3	0		0	0	0		0
100	1			KRRK		45	0	7	0	0	0		7
100	1			KRRKVK		1	0		0	0	0		0
100	1			KRVB		3	0		0	0	0		0
100	1			KRVK		19	0		0	0	0		0
100	1			MT		1	0		0	0	0		0
100	1			RB		43	0		0	0	0		0
100	1			RK		344	2-	227-	0	59-	9-		295-
100	1			RKTR			1-	35-	85-	35-	5-		160-
100	1			RKVB		1	0		0	0	0		0
100	1			RKVK		2	0		0	0	0		0
100	1			TR		4,533	4-	446-	0	129-	19-		594-
100	1			TRTR			0	15-	25-	10-	1-		51-
100	1			TRVB		4	0		0	0	0		0
100	1			TRVK		31	0		0	0	0		0
100	1			VB		22	0		0	0	0		0
100	1			VK		79	0		0	0	0		0
100	1			WH			0	43-	10-	10-	2-		64-
100	1		P				257	7,969	18,202	7,896	1,179		35,246

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1		P	FR			4	106	291	122	18		537
100	1		P	KR			1	52	124	44	7		227
100	1		S				2,250,709	70,398,771	160,163,534	69,285,821	10,342,007	132	310,190,266
100	1		S	FR			14,535	459,016	1,124,561	447,437	66,787		2,097,802
100	1		S	FRFR			2	96	219	75	11		401
100	1		S	FRFRRB			1	38	107	41	6		192
100	1		S	FRRB			5	169	448	163	24		804
100	1		S	FRRK			16	443	1,268	496	74		2,281
100	1		S	FRRKVK			1	32	99	31	5		167
100	1		S	FRTR			2	69	172	70	10		322
100	1		S	FRVB			0	12	23	6	1		42
100	1		S	FRVK			1	29	81	26	4		139
100	1		S	KR			10,044	321,695	837,015	309,199	46,153		1,514,061
100	1		S	KRKR			1	30	52	19	3		103
100	1		S	KRKRRKRK			0	20	0	0	0		20
100	1		S	KRRB			6	166	509	189	28		892
100	1		S	KRRK			46	1,387	3,904	1,406	210		6,906
100	1		S	KRRKVK			0	7	0	0	0		7
100	1		S	KRTR			6	194	466	191	29		880
100	1		S	KRVB			2	91	238	73	11		413
100	1		S	KRVK			18	551	1,836	548	82		3,017
100	1		S	MT			27	499	1,784	831	124		3,238
100	1		S	RB			43	1,369	3,257	1,315	196		6,137
100	1		S	RK			367	11,361	27,202	11,305	1,688		51,556
100	1		S	RKTR			1	35	85	35	5		160
100	1		S	RKVB			1	35	96	36	5		172
100	1		S	RKVK			1	33	69	22	3		127
100	1		S	TR			4,230	134,584	318,565	130,230	19,439		602,817
100	1		S	TRTR			3	122	257	106	16		500
100	1		S	TRVB			5	149	427	162	24		763
100	1		S	TRVK			35	1,049	3,313	1,081	161		5,604
100	1		S	VB			24	714	1,850	740	110		3,414
100	1		S	VK			80	2,529	7,278	2,450	366		12,623
100	1		S	WH			1	75	61	25	4		165
100	1		T				7	213	523	228	34		997
100	1EV		S				4	124	256	109	16		505
100	1G						0		0	0	0		0
100	1G		S				2	43	111	49	7		210
100	1P		S				22	558	1,495	665	99		2,817
100	1S						9-	232-	755-	292-	44-		1,324-
100	1S		S				397	10,529	27,656	12,222	1,824		52,230
100	1S		S	FR			3	76	236	106	16		434

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1T		S				110	3,019	7,691	3,379	504		14,593
100	1T		S	KR			2	56	189	72	11		329
100	1W		S				3	72	182	80	12		347
100	100						0	7-	0	0	0		7-
100	100		S				7	255	496	210	31		993
100	100		S	KR			0	20	42	15	2		79
100	110		S				1	29	60	25	4		118
100	110		S	FR			0	18	36	13	2		69
100	24						5-	97-	312-	143-	21-		574-
100	24		S				14	316	933	421	63		1,733
100	27						55-	1,274-	3,776-	1,688-	252-		6,989-
100	27		S				307	7,794	21,293	9,443	1,410		39,939
100	27		S	KR			1	37	107	40	6		191
100	28		S				47	1,212	3,244	1,441	215		6,112
101		100	S				2	52	117	56	8		233
101	1		S				3	72	180	86	13		351
101	1	100	S				13	317	864	411	61		1,653
101	1S					5,585	3	75	164	84	13		335
101	1S			FR		27	0		0	0	0		0
101	1S			KR		15	0		0	0	0		0
101	1S			RK		1	0		0	0	0		0
101	1S			TR		6	0		0	0	0		0
101	1S		S				10,202	288,881	663,919	314,064	46,879		1,313,743
101	1S		S	FR			43	1,278	3,019	1,311	196		5,804
101	1S		S	KR			31	932	2,484	970	145		4,530
101	1S		S	TR			9	277	630	265	40		1,212
101	1S	100					60-	2,867-	4,586-	1,851-	276-		9,580-
101	1S	100	S				1,345	36,217	85,892	41,398	6,179		169,685
101	1S	100	S	FR			8	218	568	251	37		1,074
101	1S	100	S	RK			1	28	50	27	4		110
102	1P					562	0		0	0	0		0
102	1P			FR		4	0		0	0	0		0
102	1P			KR		5	0		0	0	0		0
102	1P	101					1-	112-	101-	21-	3-		238-
102	1P	101	S				1,543	39,036	95,840	47,486	7,088		189,450
102	1P	101	S	FR			11	264	679	334	50		1,327
102	1P	101	S	KR			4	184	336	121	18		658
103	1		S				0	17	28	15	2		62
103	1	100					0		0	0	0		0
103	1	100	S				1	33	76	36	5		149
103	1S		S				2	56	151	70	10		287
103	1T					506	0		0	0	0		0

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
103	1T			KR		1	0		0	0	0		0
103	1T			TR		1	0		0	0	0		0
103	1T		S				800	21,813	53,287	24,626	3,676		103,401
103	1T		S	KR			2	39	117	47	7		210
103	1T	100					18-	320-	1,087-	557-	83-		2,048-
103	1T	100	S				108	2,741	6,929	3,318	495		13,483
103	1T	100	S	TR			1	24	46	21	3		94
104	1		S				17	515	781	515	77		1,887
104	1W				86		1	14	41	27	4		86
104	1W		S				10	160	461	304	45		971
131	29					23	0		0	0	0		0
131	29		S				2	161	108	75	11		355
192							0		0	0	0		0
192			P				0	36	4	2	0		43
192			S				1	214	30	16	2		262
192	GS-1		S				0	8	1	0	0		9
192	GS-2	ND	S				0	16	2	1	0		18
192	GS-2T		S				0	27	7	4	1		39
192	ST LT		S				0	12	1	1	0		14
192	1						0	96	13	7	1		117
192	1		P				0	8	1	0	0		9
192	1		S				116	51,539	6,590	3,585	535		62,250
192	1		S	TR			0	17	2	1	0		21
192	1G		S				0	87	13	7	1		108
192	1P		S				0	25	3	2	0		30
192	1S		S				0	45	5	3	0		53
192	1T		S				0	8	1	0	0		9
192	10		S				3	960	153	84	13		1,209
192	100		S				0	38	4	2	0		44
192	110		S				0	62	14	7	1		84
192	130		S				0	9	1	1	0		11
192	150		S				0	94	21	11	2		128
192	24				5,782		0	116-	19-	10-	2-		147-
192	24			TR	2		0		0	0	0		0
192	24		P				6	2,115	324	177	26		2,643
192	24		S				9	3,399	520	284	42		4,245
192	27		P				0	8	1	0	0		9
192	27		S				3	1,178	173	94	14		1,459
192	28		S				0	103	19	10	2		134
192	5VA		S				0	9	1	1	0		11
192	6VA		S				0	56	16	9	1		82
193							0	20-	6-	4-	1-		31-

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
193			P				2	492	97	54	8		652
193			S				10	2,152	578	320	48		3,098
193	DP-R		S				0	10	2	1	0		14
193	GS-1		S				0	39	17	10	1		68
193	1						0	47-	20-	12-	2-		81-
193	1			TR			0	19	9	5	1		34
193	1		P				0	71	22	12	2		107
193	1		S				1,555	275,856	86,196	47,859	7,144		417,054
193	1		S	TR			1	162	46	24	4		236
193	1		S	VK			0	8	3	1	0		12
193	1EV		S				0	15	4	2	0		23
193	1G		S				4	707	216	120	18		1,060
193	1P		S				1	191	63	35	5		295
193	1S		S				5	923	259	146	22		1,350
193	1T		S				1	125	32	18	3		178
193	100		S				1	229	59	33	5		325
193	120		S				0	8	2	1	0		11
193	130		S				4	526	239	134	20		919
193	24						0	49-	14-	8-	1-		73-
193	24		S				8	2,518	471	262	39		3,290
193	27				29,468		4-	930-	229-	130-	19-		1,310-
193	27			TR	16		0		0	0	0		0
193	27			VK	1		0		0	0	0		0
193	27		P				13	4,034	730	405	60		5,230
193	27		S				211	45,496	11,677	6,489	969		64,630
193	28		S				7	1,075	392	218	33		1,718
193	5VA		S				0	23	7	4	1		34
194							0	13-	12-	6-	1-		32-
194			S				0	27	25	14	2		69
194	GS-1		S				0	12	10	6	1		29
194	1						0	4-	4-	2-	0		11-
194	1		S				334	21,226	18,460	10,276	1,534		51,496
194	1		S	TR			0	4	4	2	0		11
194	1G		S				1	34	29	16	2		82
194	1P		S				2	152	133	74	11		369
194	1S		S				2	126	111	62	9		307
194	1T		S				0	12	10	6	1		29
194	24		S				0	4	4	2	0		11
194	27		S				4	246	221	123	18		610
194	28				4,681		0	19-	0	5-	1-		25-
194	28			TR	1		0		0	0	0		0
194	28		P				0	9	8	4	1		21

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
194	28		S				33	1,970	1,814	1,009	151		4,943
237	DP-R					253	0		0	0	0		0
237	DP-R			FR		4	0		0	0	0		0
237	DP-R			KR		5	0		0	0	0		0
237	DP-R			TR		3	0		0	0	0		0
237	DP-R			TRVK		1	0		0	0	0		0
237	DP-R		S				237	7,503	16,609	7,286	1,087		32,485
237	DP-R		S	FR			2	103	191	75	11		381
237	DP-R		S	KR			3	124	262	100	15		501
237	DP-R		S	TR			2	97	174	73	11		355
237	DP-R		S	TRVK			1	35	87	28	4		154
237	DP-R	100					0	7-	0	0	0		7-
240	1		S				1	48	123	43	6		222
240	1EV					223	1	102	0	28	4		134
240	1EV			FR		2	0		0	0	0		0
240	1EV			FRVB		1	0		0	0	0		0
240	1EV			KR		12	0		0	0	0		0
240	1EV			TR		6	0		0	0	0		0
240	1EV		S				252	6,639	20,457	7,769	1,160		36,025
240	1EV		S	FR			1	27	78	27	4		135
240	1EV		S	FRVB			1	22	65	21	3		112
240	1EV		S	KR			9	235	823	272	41		1,370
240	1EV		S	TR			4	109	331	120	18		577
240	1EV	100	S				95	2,368	7,631	2,940	439		13,377
240	1EV	100	S	FR			5	84	360	149	22		615
240	1EV	100	S	KR			6	140	505	171	26		841
240	1EV	100	S	TR			2	53	164	60	9		287
241	EV				126		0		0	0	0		0
241	EV			TR	1		0		0	0	0		0
241	EV		S				0	3	0	0	0		3
241	EV	100					1-	40-	71-	39-	6-		156-
241	1		S				45	1,054	2,785	1,396	208		5,443
241	1		S	TR			0	10	24	11	2		47
241	1	100					0	19-	14-	9-	1-		44-
241	1	100	S				1	13	31	20	3		67
242	GS-2T		S	37			0	3	0	0	0		3
242	SP					2	0		0	0	0		0
242	SP			37		119	0		0	0	0		0
242	SP			38		1	0		0	0	0		0
242	SP		S				0		0	0	0		0
242	SP		S	37			0	5	0	0	0		5
242	1		S				0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
242	1		S	37			0	339	0	0	0		339
242	1		S	38			0	4	0	0	0		4
242	1S		S	37			0	8	0	0	0		8
260			S				11	285	861	325	49		1,520
260		100	S				0		0	0	0		0
260	1		S				26	712	1,981	796	119		3,608
260	1		S	KR			1	19	49	16	2		86
260	1	100					1-	40-	97-	36-	5-		178-
260	1G					9,366	10	347	840	320	48		1,555
260	1G			FR		92	0		0	0	0		0
260	1G			FRRK		1	0		0	0	0		0
260	1G			FRVB		1	0		0	0	0		0
260	1G			FRVK		1	0		0	0	0		0
260	1G			KR		140	0		0	0	0		0
260	1G			KRRK		3	0		0	0	0		0
260	1G			KRVK		2	0		0	0	0		0
260	1G			RB		3	0		0	0	0		0
260	1G			RK		35	0		0	0	0		0
260	1G			TR		257	0		0	0	0		0
260	1G			TRVB		1	0		0	0	0		0
260	1G			TRVK		3	0		0	0	0		0
260	1G			VK		4	0		0	0	0		0
260	1G		P				1	18	41	15	2		77
260	1G		S				8,813	270,008	712,255	271,285	40,494		1,294,042
260	1G		S	FR			86	2,643	7,555	2,655	396		13,249
260	1G		S	FRRK			1	18	44	16	2		81
260	1G		S	FRVB			1	24	72	23	3		122
260	1G		S	FRVK			1	25	132	24	4		184
260	1G		S	KR			120	3,734	11,159	3,698	552		19,142
260	1G		S	KRRK			1	53	139	44	7		243
260	1G		S	KRVK			0	24	52	15	2		93
260	1G		S	RB			1	28	63	20	3		114
260	1G		S	RK			29	918	2,397	891	133		4,339
260	1G		S	TR			223	7,035	18,740	6,856	1,023		33,654
260	1G		S	TRVB			1	29	91	29	4		153
260	1G		S	TRVK			2	76	225	66	10		377
260	1G		S	VK			4	114	389	116	17		636
260	1G	100					30-	1,075-	2,367-	919-	137-		4,498-
260	1G	100		KR			0	16-	39-	13-	2-		70-
260	1G	100		TR			1-	32-	69-	25-	4-		130-
260	1G	100	S				53	1,649	4,284	1,627	243		7,802
260	1G	100	S	FR			1	26	81	26	4		136

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
260	1G	100	S	KR			2	51	154	50	7		261
260	1G	100	S	RB			3	75	242	90	13		420
260	1G	100	S	RK			1	32	93	34	5		164
260	1G	100	S	TR			2	83	201	75	11		371
260	1P		S				2	43	131	48	7		229
260	1S		S				2	56	173	65	10		303
BILLED REVENUE					40,164	2,346,540	2,305,968	72,451,335	164,309,424	70,986,813	10,595,903	132	318,343,598
BUNDLED REVENUE								583-	0				
UNBUNDLED REVENUE								72,451,918	164,309,424				
UNBILLED REVENUE							141,725-	4,637,630-	4,623,720-	4,363,003-	651,003-		14,275,353-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								4,637,630-	4,623,720-				
TOTAL RESIDENTIAL					40,164	2,346,540	2,164,243	67,813,705	159,685,704	66,623,810	9,944,900	132	304,068,245

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
000	*						0		0	0	0		0
000	*		S				0		0	0	0		0
105	GS-2	ND 117	S				0		0	0	0	279	279
105	GS-3	117	S				0		0	0	0	139	139
105	GS-4	110	P				0		0	0	0	1,067	1,067
105	5					447	35-	593-	2,698-	1,077-	161-		4,529-
105	5			TR		1	0		0	0	0		0
105	5		S				1	33	53	20	3		109
105	5	110	S				212	6,964	16,562	6,517	973	418	31,433
105	5	110	S	TR			2	41	168	62	9		279
105	5	117	S				169	2,322	16,170	5,196	776		24,463
105	5	227	S				1,540	22,309	114,555	47,407	7,076		191,347
106	25					4	0		0	0	0		0
106	25		S				6	328	291	183	27		829
108		110	S				0	18-	0	0	0		18-
108	GS-1	110	S				2	52	129	50	8		238
108	24						19-	369-	1,427-	571-	85-		2,452-
108	24	110	S				19	369	1,427	571	85		2,452
108	27						20-	445-	1,571-	623-	93-		2,732-
108	27		S				2	65	176	69	10		320
108	27	110	S				107	1,998	8,204	3,306	494		14,001
108	28						30-	618-	2,292-	914-	136-		3,960-
108	28	110	S				20	447	1,587	630	94		2,759
108	5C					2,779	15-	339-	1,137-	449-	67-		1,992-
108	5C			FR		2	0		0	0	0		0
108	5C			MT		1	0		0	0	0		0
108	5C		S				857	16,590	65,535	26,397	3,940		112,463
108	5C	108	S				4	87	302	119	18		526
108	5C	110					1	28	72	28	4		132
108	5C	110	P				53	929	4,034	1,635	244		6,842
108	5C	110	S				11,197	231,273	860,469	344,686	51,450	112	1,487,990
108	5C	110	S	FR			18	336	1,459	556	83		2,435
108	5C	110	S	MT			23	385	1,731	703	105		2,924
108	5C	110	S				0	797	324	0	0		1,121
108	7	110	S				8	215	638	253	38		1,144
109	GS-2	ND	S				0		0	0	0	2	2
109	GS-2T		S				0		0	0	0	12	12
109	GS-3	227	S				67	1,101	4,140	2,050	306		7,597
109	5P					227	0		0	0	0		0
109	5P			FR		1	0		0	0	0		0
109	5P		S				211	4,316	13,959	6,501	970		25,746
109	5P	101	S				45	770	2,747	1,393	208		5,118

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
109	5P	108					76-	1,364-	4,585-	2,348-	350-		8,647-
109	5P	108	S				290	4,949	17,709	8,930	1,333		32,921
109	5P	110	S				126	2,934	8,233	3,892	581		15,640
109	5P	227					9-	684	208-	290-	43-		143
109	5P	227	P				12	229	786	360	54		1,428
109	5P	227	S				2,991	53,030	186,241	92,073	13,743	73	345,161
109	5P	227	S	FR			28	436	1,766	860	128		3,190
110							5	38	291	159	24		512
110			S				548	9,045	31,241	16,872	2,518		59,676
110	DP-1		S				3	86	190	100	15		392
110	GS-1					174,899	2,261-	119,770-	118,674-	69,611-	10,390-		318,445-
110	GS-1			FR		68	1	104	0	26	4		133
110	GS-1			KR		128	10-	237-	689-	305-	46-		1,277-
110	GS-1			MT		1	0		0	0	0		0
110	GS-1			RK		16	0		0	0	0		0
110	GS-1			TR		73	2	71	155	71	11		307
110	GS-1			TRVB		1	0		0	0	0		0
110	GS-1			24		38	0		0	0	0		0
110	GS-1			2425		1	0		0	0	0		0
110	GS-1			36		1	0		0	0	0		0
110	GS-1		P				967	19,071	55,155	29,762	4,442	11,401	119,831
110	GS-1		S				274,220	7,400,349	15,696,622	8,441,600	1,260,043	17,266	32,815,880
110	GS-1		S	FR			162	3,745	9,944	4,980	743		19,413
110	GS-1		S	KR			198	5,366	13,844	6,089	909		26,208
110	GS-1		S	MT			3	57	139	78	12		285
110	GS-1		S	RK			44	929	2,487	1,340	200		4,956
110	GS-1		S	TR			98	2,612	5,958	3,007	449		12,026
110	GS-1		S	TRVB			5	96	326	162	24		608
110	GS-1		S	24			173	4,648	9,405	5,338	797		20,188
110	GS-1		S	2425			1	28	35	17	3		83
110	GS-1		S	36			0	18	0	0	0		18
110	GS-1		T				1	37	78	38	6		159
110	GS-1	110	P				5	121	292	157	23		594
110	GS-1	110	S				1,461	39,075	83,184	44,977	6,714	276	174,225
110	GS-1	110	S	KR			4	104	276	119	18		517
110	GS-1						0	724	140	0	0		864
110	GS-1		P				0	457	118	0	0		575
110	GS-1		S				0	288,009	67,272	0	0		355,281
110	GS-1	110	S				0	181	54	0	0		234
110	GS-1					17,568	0		0	0	0		0
110	GS-2	ND					41-	631-	2,120-	1,264-	189-		4,204-
110	GS-2	ND	S				751	13,829	39,525	23,129	3,452	623	80,558

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
110	GS-2T		S				113	2,228	6,191	3,491	521		12,431
110	GS-3						0	67-	0	0	0		67-
110	GS-3		S				1	208	43	21	3		275
110	GS-4		P				0	14	10	5	1		30
110	SP		S				3	100	180	89	13		383
110	1		S				8	307	507	254	38		1,106
110	1S		S				4	83	238	134	20		475
110	10		S				9	173	475	267	40	977	1,932
110	100						5-	90-	250-	141-	21-		502-
110	100		S				0		0	0	0		0
110	110						0	29-	0	0	0		29-
110	110		S				0	1	0	0	0		1
110	24						7-	285-	433-	213-	32-		963-
110	24		S				14	492	844	422	63		1,820
110	27						7-	214-	424-	216-	32-		886-
110	27		P				1	45	92	46	7		190
110	27		S				76	1,793	4,327	2,350	351		8,820
110	28						24-	453-	1,310-	749-	112-		2,624-
110	28		S				52	1,033	2,859	1,598	238		5,729
110	5C		S				5	192	324	166	25		707
110	5P		S				1	23	37	18	3		80
110	7		S				8	250	474	248	37		1,008
114			S				76	1,051	3,197	2,345	350		6,944
114	GS-1		S				168	1,963	7,360	5,182	773		15,277
114	GS-1	227	S				53	886	2,690	1,625	243		5,443
114	GS-2	ND	S				206	3,371	10,411	6,338	946	888	21,954
114	GS-2	ND 227	S				16	172	663	484	72	1	1,392
114	GS-2T					4,112	621-	5,010-	33,881-	19,120-	2,854-		60,864-
114	GS-2T			FR		2	0		0	0	0		0
114	GS-2T			MT		5	0		0	0	0		0
114	GS-2T			RK		1	0		0	0	0		0
114	GS-2T			TR		1	0		0	0	0		0
114	GS-2T			24		44	0		0	0	0		0
114	GS-2T			32		1	0		0	0	0		0
114	GS-2T		P				2,394	37,133	117,655	73,693	11,000	175	239,656
114	GS-2T		P	MT			85	1,298	3,757	2,605	389		8,049
114	GS-2T		P	24			37	930	2,142	1,154	172		4,398
114	GS-2T		S				111,062	1,726,673	5,518,966	3,418,926	510,329	3,044	11,177,938
114	GS-2T		S	FR			45	875	2,655	1,384	207		5,120
114	GS-2T		S	MT			371	4,802	16,538	11,415	1,704		34,460
114	GS-2T		S	RK			26	278	1,185	812	121		2,396
114	GS-2T		S	TR			123	1,124	5,839	3,796	567		11,326

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
114	GS-2T		S	24			1,648	27,254	85,641	50,723	7,571		171,190
114	GS-2T		S	32			50	904	2,415	1,553	232		5,104
114	GS-2T	117	S				243	2,328	9,850	7,476	1,116	4	20,774
114	GS-2T	227					999-	16,837-	49,377-	30,767-	4,592-		101,573-
114	GS-2T	227	P				436	6,389	22,272	13,415	2,002		44,078
114	GS-2T	227	S				25,978	373,654	1,230,514	799,711	119,370	223	2,523,472
114	GS-2T	227	S	24			58	721	2,533	1,797	268		5,319
114	27		S				16	332	814	491	73		1,709
114	27	227	S				18	194	760	539	81		1,574
114	28		P				249	4,802	13,553	7,666	1,144	10	27,176
114	28		S				535	7,522	30,435	16,468	2,458		56,884
114	28	227	S				57	954	3,160	1,763	263		6,140
117			S				371	1,069-	9,749	11,421	1,705		21,806
117	GS-2	ND	S				123	1,731	11,779	3,792	566	4	17,872
117	GS-2	ND 117	S				0		0	0	0	1	1
117	GS-3					798	20,127-	5,022-	936,078-	619,590-	92,484-	64	1,653,111-
117	GS-3			FR		3	0		0	0	0		0
117	GS-3			KR		2	0		0	0	0		0
117	GS-3			K1		4	170-	2,607-	12,747-	5,224-	780-		21,359-
117	GS-3			MR		31	1,000-	1,091-	46,400-	30,797-	4,597-		82,885-
117	GS-3			MRMT		3	0		0	0	0		0
117	GS-3			MR24		1	0		0	0	0		0
117	GS-3			MT		78	162-	1,581	9,614-	4,992-	745-		13,770-
117	GS-3			MTTR		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			MT28		2	0		0	0	0		0
117	GS-3			RK		4	0		0	0	0		0
117	GS-3			TR		10	0		0	0	0		0
117	GS-3			24		29	510-	8,382-	41,840-	15,710-	2,345-		68,276-
117	GS-3			2425		15	2,221-	22,116-	125,574-	68,372-	10,206-		226,268-
117	GS-3			28		6	0		0	0	0		0
117	GS-3		P				0		0	0	0	1,589	1,589
117	GS-3		S				438,880	3,470,550	20,009,256	13,510,487	2,016,654	512,362	39,519,310
117	GS-3		S	FR			1,128	10,504	54,897	34,734	5,185		105,320
117	GS-3		S	KR			619	7,904	36,654	19,068	2,846		66,472
117	GS-3		S	K1			5,970	33,398	251,959	183,769	27,430		496,556
117	GS-3		S	MR			14,869	136,054	691,075	457,735	68,324		1,353,187
117	GS-3		S	MRMT			1,498	11,550	66,703	46,122	6,885		131,260
117	GS-3		S	MR24			486	5,677	41,456	14,963	2,234		64,329
117	GS-3		S	MT			29,793	261,548	1,482,635	917,137	136,897		2,798,218
117	GS-3		S	MTTR			924	7,080	37,450	28,438	4,245		77,213
117	GS-3		S	MT24			616	5,553	26,635	18,958	2,830		53,975

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
117	GS-3		S	RK			383	2,958	22,067	11,782	1,759		38,565
117	GS-3		S	TR			5,977	40,617	284,642	183,993	27,464		536,715
117	GS-3		S	24			10,378	98,655	580,388	319,490	47,689		1,046,222
117	GS-3		S	2425			9,645	81,462	458,297	296,925	44,321		881,004
117	GS-3		S	28			1,482	12,908	83,536	45,618	6,809		148,871
117	GS-3	117					875-	861	36,952-	26,927-	4,019-		67,037-
117	GS-3	117	P				0		0	0	0	31	31
117	GS-3	117	S				12,446	118,318	632,805	383,150	57,191	19,645	1,211,109
117	GS-3	117	S	MR			2,603	14,463	101,152	80,130	11,961		207,705
117	GS-3	117	S	MT			3,148	25,029	152,489	96,916	14,466		288,900
117	GS-3	117	S	MT28			686	10,457	41,200	21,116	3,152		75,925
117	GS-3	117	S	2425			442	3,504	26,704	13,599	2,030		45,836
117	GS-3	117	S	28			1,376	10,011	70,044	42,353	6,322		128,730
117	GS-3	118	S				0		0	0	0	16,665	16,665
117	GS-3	120	S	MT			425	5,185	22,739	13,093	1,954		42,971
117	GS-3	227	S				34	8,676	14,330	1,055	158	661	24,880
117	GS-3	227	S	MR			76	1,308	7,670	2,332	348		11,659
117	GS-3						3,784-	104,669	18,921-	116,482-	17,387-		48,122-
117	GS-3		S				0	832,164	606,672	0	0		1,438,837
117	GS-3		S	MT			0	67,788	56,851	0	0		124,639
117	GS-3	117	S				0	79,800	50,234	0	0		130,034
117	GS-3	117	S	MT			0	23,487	19,562	0	0		43,049
117	GS-3	118	S	MT			0	44,087	52,841	0	0		96,928
117	GS-3					330	0		0	0	0		0
117	GS-3			MT		1	0		0	0	0		0
117	SCR-S		S				0		0	0	0	14,898	14,898
117	10		S				0		0	0	0	2,411	2,411
117	28		S	28			274	1,655	9,800	8,445	1,261		21,161
117	6VA		S				0		0	0	0	88	88
120	GS-4					78	26,652-	18,924-	1,206,658-	820,467-	122,468-		2,168,517-
120	GS-4			K1		8	7,409-	45,616	248,972-	228,087-	34,046-		465,489-
120	GS-4			MR		2	0		0	0	0		0
120	GS-4			MT		3	1,357-	5,824	58,285-	41,770-	6,235-		100,466-
120	GS-4			RK		2	437-	1,357-	22,220-	13,439-	2,006-		39,021-
120	GS-4			TR2425		1	0		0	0	0		0
120	GS-4			24		1	0		0	0	0		0
120	GS-4			2425		4	0		0	0	0		0
120	GS-4		P				519,506	1,939,138	19,368,470	15,992,467	2,387,129	655,567	40,342,772
120	GS-4		P	K1			133,555	350,051	6,304,543	4,111,365	613,686		11,379,645
120	GS-4		P	MR			5,835	21,440	224,217	179,621	26,811		452,088
120	GS-4		P	MT			7,665	26,457	318,808	235,952	35,220		616,437
120	GS-4		P	RK			1,206	9,668	53,019	37,120	5,541		105,348

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
120	GS-4		P	TR2425			1,338	4,896	58,274	41,189	6,148		110,507
120	GS-4		P	24			1,484	6,205	69,297	45,692	6,820		128,014
120	GS-4		P	2425			4,500	25,992	198,809	138,542	20,680		384,024
120	GS-4		S				0		0	0	0	15,815	15,815
120	GS-4		T				4,831	5,329	182,347	148,727	22,200	251,008	609,611
120	GS-4		T	K1			62,125	111,051-	2,174,577	1,912,453	285,464		4,261,442
120	GS-4	120	P				4,955	14,878	182,179	152,521	22,766	2	372,347
120	GS-4	120	P	2425			543	4,911	28,996	16,727	2,497		53,130
120	GS-4	227	P				239	1,649	8,324	7,346	1,097		18,416
120	GS-4						0	86,483-	97,770-	0	0		184,253-
120	GS-4		P				0	372,700	503,358	0	0		876,058
120	GS-4		P	MT			0	27,798	40,449	0	0		68,247
120	GS-4	120	P				0	17,641	23,925	0	0		41,566
120	GS-4					34	0		0	0	0		0
120	GS-4			MT		2	0		0	0	0		0
123	GS-3	117	S				0		0	0	0	393	393
123	6					2	0		0	0	0		0
123	6	227	S				219	1,991	11,233	6,738	1,006		20,968
126	10	117	S				0		0	0	0	2,125	2,125
126	6TS					17	0		0	0	0		0
126	6TS			MR		1	0		0	0	0		0
126	6TS			MRMT		2	0		0	0	0		0
126	6TS			MT		2	0		0	0	0		0
126	6TS			24		1	0		0	0	0		0
126	6TS		S				390	3,917	18,630	12,002	1,791	7,989	44,328
126	6TS		S	24			1,252	10,718	53,182	38,550	5,754		108,204
126	6TS	117					268	661	14,243	8,258	1,233		24,395
126	6TS	117	S				3,454	31,131	156,857	106,329	15,871	13,529	323,717
126	6TS	117	S	MR			245	2,674	12,023	7,536	1,125		23,357
126	6TS	117	S	MRMT			4,667	34,227	164,274	143,677	21,446		363,624
126	6TS	117	S	MT			1,596	11,965	65,440	49,131	7,334		133,870
126	6TS	227	S				548	6,002	27,143	16,857	2,516	4	52,523
128	GS-3		S				0		0	0	0	2,926	2,926
129	DP-2		S				3	45	188	89	13		335
129	GS-1		S				373	5,830	24,557	11,481	1,714		43,582
129	GS-1	110					28-	177-	1,958-	849-	127-		3,111-
129	GS-1	110	S				4	58	245	115	17		436
129	GS-2	ND	S				16	245	1,029	485	72		1,831
129	5		S				0	11	0	0	0		11
129	5C		S				56	904	3,688	1,737	259		6,588
129	5P		S				4	64	267	126	19		475
129	7				315		0		0	0	0		0

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COMMERCIAL													
129	7		S				142	2,229	9,288	4,374	653		16,543
129	7	110					16-	255-	1,078-	508-	76-		1,916-
130	GS-2 ND	227	S				0		0	0	0	3	3
130	GS-3		S				0		0	0	0	1	1
130	10	117	S				0		0	0	0	2,826	2,826
131			S				0	7	5	4	1		17
131	GS-1		S				1	27	35	24	4		90
131	GS-2 ND		S				2	49	68	48	7		172
131	29					948	0		0	0	0		0
131	29		S				334	13,495	14,706	10,297	1,537		40,035
131	29	110	S				1	94	59	42	6		201
192			S				2	562	86	47	7		701
192	DP-2		S				0	14	2	1	0		18
192	GS-1						0	12	4	2	0		20
192	GS-1		S				88	30,639	5,001	2,712	405		38,757
192	GS-1		S				0	46	2	0	0		48
192	GS-2 ND		P				0	39	4	2	0		46
192	GS-2 ND		S				29	7,361	1,665	901	134		10,061
192	GS-2 ND		S				0	112	4	0	0		115
192	GS-2T		S				1	228	45	24	4		300
192	GS-3		S				4	943	253	137	20		1,353
192	1		S				0	16	2	1	0		18
192	10		P				3	491	150	81	12		735
192	10		S				4	1,014	223	121	18		1,376
192	100		S				1	171	29	16	2		218
192	110		S				0	60	9	5	1		74
192	130		S				0	100	20	11	2		133
192	150		S				0	54	15	8	1		78
192	24				1,943		27-	8,758-	1,484-	824-	123-		11,189-
192	24		P				1	130	30	16	2		178
192	24		S				27	9,195	1,526	831	124		11,676
192	27						0	129	3	2	0		133
192	27		P				0	256	26	14	2		298
192	27		S				17	5,742	979	531	79		7,330
192	28						0	21-	1-	0	0		22-
192	28		S				6	2,324	356	193	29		2,902
192	29		S				1	346	41	22	3		413
192	5		S				0	115	24	13	2		155
192	5C		S				9	2,724	510	276	41		3,552
192	5P		S				0	99	19	10	2		130
192	5VA		S				1	152	43	23	3		221
192	6VA		S				0	21	5	2	0		29

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COMMERCIAL													
192	7		S				0	9	1	1	0		11
193							3-	627-	183-	101-	15-		926-
193			S				19	864	1,064	589	88		2,604
193	DP-1		S				0	24	8	5	1		38
193	DP-2		S				3	318	163	91	14		585
193	GS-1						7-	1,042-	368-	218-	33-		1,661-
193	GS-1		P				0	79	26	14	2		121
193	GS-1		S				1,483	212,257	81,732	45,645	6,813		346,447
193	GS-1		S	TRVK			0	24	17	6	1		49
193	GS-1		S				0	1,517	94	0	0		1,611
193	GS-2	ND					1-	144-	48-	27-	4-		223-
193	GS-2	ND	P				5	727	270	151	23		1,170
193	GS-2	ND	S				524	62,180	28,775	16,141	2,409		109,505
193	GS-2	ND	S	TR			0	19	9	5	1		34
193	GS-2	ND	S				0	1,360	77	0	0		1,437
193	GS-2T						0	35-	1	1	0		33-
193	GS-2T		S				68	8,124	3,759	2,098	313		14,294
193	GS-3		P				7	1,274	370	204	31		1,879
193	GS-3		S				54	9,424	2,968	1,651	246		14,290
193	GS-3		S				0	122	7	0	0		130
193	GS-4		P				3	374	172	96	14		656
193	GS-4		P				0	15	1	0	0		16
193	ST LT		S				0	15	4	2	0		23
193	1		S				1	138	40	22	3		204
193	10		P				1	104	47	26	4		181
193	10		S				24	2,868	1,351	754	112		5,084
193	100						0	27	12	6	1		46
193	100		S				5	610	267	149	22		1,048
193	110		S				2	223	107	60	9		399
193	120		S				0	8	2	1	0		11
193	130		S				1	171	81	45	7		305
193	24						0	44-	18-	10-	1-		73-
193	24		P				1	185	70	39	6		299
193	24		S				17	2,672	928	515	77		4,192
193	27				9,405		39-	6,361-	1,627-	1,209-	180-		9,377-
193	27			TR	1		0		0	0	0		0
193	27			TRVK	1		0		0	0	0		0
193	27		P				25	4,706	1,390	776	116		6,987
193	27		S				890	143,279	49,216	27,409	4,091		223,995
193	27		S				0	58	3	0	0		61
193	27				129		0		0	0	0		0
193	28						2-	229-	112-	63-	9-		414-

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COMMERCIAL													
193	28		S				169	23,697	9,325	5,200	776		38,998
193	28		S				0	18	1	0	0		19
193	29		S				9	1,286	480	267	40		2,073
193	5		S				17	2,063	957	534	80		3,634
193	5C						0	8-	2-	1-	0		11-
193	5C		S				200	25,983	11,015	6,155	919	6	44,078
193	5P		S				12	1,478	652	364	54		2,549
193	5VA		S				0	41	21	12	2		76
193	6TS		S				1	116	54	30	5		205
193	6VA		S				0	15	4	2	0		23
193	7		S				0	69	25	14	2		111
194							4-	238-	212-	119-	18-		587-
194			S				3	155-	171	95	14		126
194	DP-1		S				0	7	8	5	1		20
194	DP-2		S				1	44	48	27	4		124
194	GS-1						5-	257-	280-	164-	24-		725-
194	GS-1		S				385	21,552	21,287	11,864	1,771		56,475
194	GS-1		S				0	181	27	0	0		207
194	GS-2	ND	P				1	36	36	20	3		95
194	GS-2	ND	S				177	8,676	9,782	5,455	814		24,728
194	GS-2	ND	S				0	645	99	0	0		744
194	GS-2T		P				0	5	6	3	0		14
194	GS-2T		S				58	2,655	3,211	1,792	267	134	8,059
194	GS-3		S				24	1,482	1,319	734	110		3,645
194	GS-4		P				0	9	8	4	1		21
194	1		S				0	31	27	15	2		75
194	10		P				1	45	55	30	5		135
194	10		S				6	336	349	194	29		908
194	100		S				0	18	15	9	1		43
194	110		S				0	4	4	2	0		11
194	24						1-	47-	50-	28-	4-		129-
194	24		S				5	280	254	141	21		696
194	27						7-	369-	363-	206-	31-		969-
194	27		S				26	1,371	1,449	811	121		3,752
194	28					4,585	14-	829-	718-	430-	64-		2,041-
194	28			TR		1	0		0	0	0		0
194	28		P				2	101	114	63	9		288
194	28		S				650	38,513	35,968	20,017	2,988	624	98,110
194	28		S	TR			0	11	13	7	1		32
194	28		S				0	154	19	0	0		174
194	29		S				0	22	19	11	2		54
194	5		S				9	496	485	270	40		1,291

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
194	5C		S				76	4,307	4,227	2,355	352		11,241
194	5P		S				6	319	313	175	26		833
194	5VA		S				0	9	8	4	1		21
194	7						1-	60-	61-	34-	5-		160-
194	7		S				3	148	149	83	12		392
227							23-	252-	1,201-	714-	107-		2,274-
227			S				540	7,272	29,558	16,635	2,483		55,948
227	*		S				13	1,756	917	393	59	1,159	4,283
227	GS-1						65-	1,125-	4,147-	1,989-	297-		7,558-
227	GS-1		P				91	952	4,798	2,810	419		8,979
227	GS-1		S				1,157	20,718	74,880	35,629	5,318	885	137,430
227	GS-1	227	S				3	89	202	79	12		382
227	GS-2	ND					0		0	0	0	1,520	1,520
227	GS-2	ND				28,436	43,489-	1,146,798-	3,156,510-	1,338,760-	199,831-	122	5,841,776-
227	GS-2	ND		FR		24	0		0	0	0		0
227	GS-2	ND		KR		32	0		0	0	0		0
227	GS-2	ND		KRRB		1	0		0	0	0		0
227	GS-2	ND		MT		47	24-	239	2,341-	726-	108-		2,935-
227	GS-2	ND		RB		1	0		0	0	0		0
227	GS-2	ND		RK		10	0		0	0	0		0
227	GS-2	ND		TR		16	0		0	0	0		0
227	GS-2	ND		24		57	311-	27,866-	0	9,581-	1,430-		38,878-
227	GS-2	ND		32		1	0		0	0	0		0
227	GS-2	ND		36		1	0		0	0	0		0
227	GS-2	ND	P				19,516	342,058	1,136,179	600,792	89,678	14,368	2,183,075
227	GS-2	ND	P	KR			16	164	936	485	72		1,657
227	GS-2	ND	P	MT			109	1,341	5,259	3,351	500		10,451
227	GS-2	ND	P	RK			999	20,226	48,657	30,766	4,592		104,242
227	GS-2	ND	S				634,791	9,201,316	36,670,209	19,541,421	2,916,867	552,304	68,882,118
227	GS-2	ND	S	FR			450	7,939	29,095	13,866	2,070		52,970
227	GS-2	ND	S	KR			859	11,721	58,413	26,449	3,948		100,530
227	GS-2	ND	S	KRRB			76	1,447	6,902	2,327	347		11,023
227	GS-2	ND	S	MT			2,829	37,882	151,329	87,099	13,001		289,311
227	GS-2	ND	S	RB			62	674	3,470	1,921	287		6,351
227	GS-2	ND	S	RK			517	6,427	28,028	15,926	2,377		52,759
227	GS-2	ND	S	TR			442	7,738	27,975	13,607	2,031		51,352
227	GS-2	ND	S	24			3,192	47,420	195,859	98,275	14,669		356,223
227	GS-2	ND	S	32			31	340	1,632	949	142		3,063
227	GS-2	ND	S	36			77	790	3,972	2,360	352		7,474
227	GS-2	ND	T				115	2,162	8,284	3,532	527	151	14,655
227	GS-2	ND	110 S				66	1,717	4,937	2,047	306		9,006
227	GS-2	ND	117 S				0		0	0	0	1	1

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COMMERCIAL													
227	GS-2	ND	227				70-	278-	4,057-	2,169-	324-		6,827-
227	GS-2	ND	227	P			182	2,982	11,369	5,588	834	89	20,862
227	GS-2	ND	227	P	MT		80	1,308	5,048	2,458	367		9,181
227	GS-2	ND	227	S			7,283	116,449	440,044	224,195	33,465	1,238	815,390
227	GS-2	ND	227	S	KR		14	284	1,126	416	62		1,888
227	GS-2	ND	227	S	MT		143	2,196	6,530	4,415	659		13,800
227	GS-2	ND	227	S	24		252	4,895	17,299	7,762	1,159		31,114
227	GS-2	ND					160	11,737-	3,359-	4,934	736		9,426-
227	GS-2	ND		P			0	13,003	5,354	0	0		18,357
227	GS-2	ND		S			0	903,779	515,235	0	0		1,419,014
227	GS-2	ND		S	MT		0	1,482	1,012	0	0		2,495
227	GS-2	ND		S	24		0	879	636	0	0		1,515
227	GS-2	ND	227	P			0	1,112	273	0	0		1,385
227	GS-2	ND	227	S			0	9,410	5,695	0	0		15,106
227	GS-2	ND				849	0		0	0	0		0
227	GS-2	ND			MT	2	0		0	0	0		0
227	GS-2T						0		0	0	0		0
227	GS-2T			S			684	9,598	39,867	21,047	3,142	468	74,122
227	GS-3			S			132	1,144	5,587	4,054	605	499	11,890
227	GS-4						614-	22,129-	46,020-	18,906-	2,822-		89,877-
227	GS-4			P			390	13,569	23,701	12,013	1,793		51,076
227	24						499-	5,175-	25,835-	15,355-	2,292-		48,657-
227	24			S			142	1,682	7,400	4,380	654		14,116
227	27						20-	488-	1,457-	622-	93-		2,659-
227	27			P			45	827	3,358	1,385	207	163	5,940
227	27			S			1,080	13,753	60,422	33,237	4,961		112,373
227	27		227	S			13	421	1,048	408	61		1,939
227	27			S			0	1,242	769	0	0		2,010
227	28						2-	33-	109-	52-	8-		202-
227	28			S			976	11,449	48,307	30,032	4,483	1	94,273
227	5C			S			7	220	528	206	31		985
238	DP-1					47	16	983	0	481	72		1,536
238	DP-1			S			144	2,462	7,202	4,436	662		14,762
239	DP-2					51	0		0	0	0		0
239	DP-2			P			34	408	1,690	1,061	158		3,317
239	DP-2			S			1,525	21,244	74,247	46,940	7,007	1	149,439
242	GS-1			S	37		0	42	0	0	0		42
242	GS-1			S	38		0	12	0	0	0		12
242	GS-2	ND		P	38		0	4	0	0	0		4
242	GS-2	ND		S	37		0	8	0	0	0		8
242	GS-2	ND		S	38		0	8	0	0	0		8
242	GS-2	ND		S	39		0	7	0	0	0		7

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
242	GS-2T		S	37			0	3	0	0	0		3
242	GS-2T		S	39			0	7	0	0	0		7
242	SP			37		20	0		0	0	0		0
242	SP			38		6	0		0	0	0		0
242	SP			39		3	0		0	0	0		0
242	SP		S	37			0	8	0	0	0		8
242	5C		S	38			0	4	0	0	0		4
242	5C		S	39			0	7	0	0	0		7
255	MBR-S			MT		1	0		0	0	0		0
255	MBR-S	117	S	MT			3,375	8,894-	79,298	103,906	15,510		189,819
256	MBR-P					2	0		0	0	0		0
256	MBR-P	120	P				68,313	305,138-	1,491,264	2,102,952	313,899	37,129	3,640,106
258	SCR-S					16	0		0	0	0		0
258	SCR-S	117	S				118,913	136,989-	2,336,490	3,660,623	546,406	128,409	6,534,939
259	SCR-P					42	0		0	0	0		0
259	SCR-P		P				154,596	928,114	5,249,905	4,759,082	710,368	18,955	11,666,425
259	SCR-P	120	P				536,793	2,412,305-	8,855,466	16,524,622	2,466,562	120,290	25,554,635
261	GS-3	117	S				559	6,049	21,033	17,210	2,569		46,860
261	10					451	0		0	0	0		0
261	10			MR		33	0		0	0	0		0
261	10			MRMT		3	0		0	0	0		0
261	10			MT		35	0		0	0	0		0
261	10			RK		3	0		0	0	0		0
261	10			TR		3	0		0	0	0		0
261	10	110	S				9	6,225	1,182-	280	42		5,365
261	10	117					6,024-	39,179-	648,533-	185,443-	27,680-		900,835-
261	10	117		K1			191	192	13,698	5,881	878		20,650
261	10	117		MR			2,035-	15,724-	74,683-	62,650-	9,351-		162,408-
261	10	117		MT			2,084-	48,782-	70,879-	64,147-	9,575-		193,383-
261	10	117	S				102,226	1,041,877	4,154,064	3,146,926	469,729	84,628	8,897,224
261	10	117	S	K1			164	1,891	5,468	5,049	754		13,162
261	10	117	S	MR			10,552	105,216	394,513	324,820	48,485		873,033
261	10	117	S	MRMT			1,688	19,215	57,507	51,962	7,756		136,441
261	10	117	S	MT			17,152	261,157	607,970	528,001	78,813		1,475,941
261	10	117	S	RK			191	5,560	9,914	5,882	878		22,233
261	10	117	S	TR			1,674	12,875	67,759	51,523	7,691		139,848
261	10	227					0		0	0	0	1	1
261	10	227					126-	1,299-	4,856-	3,863-	577-		10,595-
261	10	227		MR			758-	3,390	38,096-	23,345-	3,485-		61,537-
261	10	227	S				13,146	201,798	490,546	404,671	60,404	3,922	1,161,341
261	10	227	S	MR			2,437	23,607	88,769	75,028	11,199		198,602
261	10	227	S	MT			955	11,603	32,609	29,408	4,390		78,010

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
261	10	227	S	RK			66	1,202	2,563	2,037	304		6,107
261	24	117		MT			2,081-	18,371-	91,324-	64,072-	9,564-		183,330-
261	24	117	S				0		0	0	0	6,435	6,435
261	24	117	S	MT			314	4,068	35,025	9,679	1,445		50,217
261	27	117	S				311	2,967	11,817	9,587	1,431	455	26,256
262	10					24	0		0	0	0		0
262	10			MR		4	0		0	0	0		0
262	10			MT		2	0		0	0	0		0
262	10			MTRK		2	0		0	0	0		0
262	10	110	P				1	1,245	342-	46	7		955
262	10	120					375-	712-	16,339-	11,530-	1,721-		30,302-
262	10	120	P				11,855	84,599	406,550	364,933	54,472	12,128	922,682
262	10	120	P	MR			4,022	17,693	138,225	123,813	18,481		298,211
262	10	120	P	MT			730	12,694	24,595	22,471	3,354		63,115
262	10	120	P	MTRK			248	2,006	8,853	7,632	1,139		19,631
262	10	227	P				200	3,832	6,160	6,162	920		17,073
BILLED REVENUE							16,380	233,074	3,354,381	28,546,144	138,157,298	103,261,572	15,413,432	2,543,682	287,922,128
BUNDLED REVENUE										26,779-	0				
UNBUNDLED REVENUE										28,572,923	138,157,298				
UNBILLED REVENUE									223,356	2,237,342	8,470,630	6,875,024	1,026,999		18,609,996
BUNDLED REVENUE										0	0				
UNBUNDLED REVENUE										2,237,342	8,470,630				
TOTAL COMMERCIAL							16,380	233,074	3,577,737	30,783,486	146,627,928	110,136,596	16,440,431	2,543,682	306,532,124

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
105	5					2	0		0	0	0		0
105	5	110					0	2	0	0	0		2
105	5	227	S				0	16	25	10	1		53
110	GS-1					143	0		0	0	0		0
110	GS-1		P				1	54	75	37	6		172
110	GS-1		S				223	5,805	12,612	6,879	1,027	1,136	27,459
110	GS-1	110	S				5	86	251	142	21		500
110	GS-2	ND	S				0		0	0	0	409	409
110	GS-2T		S				4	79	212	118	18		427
114	GS-2T					21	15	314	921	473	71		1,779
114	GS-2T		S				857	13,194	47,256	26,385	3,938		90,773
114	GS-2T	227	S				34	641	1,949	1,051	157		3,798
117	GS-2	ND	S				0		0	0	0	2	2
117	GS-2T		S				0		0	0	0	841	841
117	GS-3					25	103-	585-	4,967-	3,183-	475-		9,210-
117	GS-3			MR		2	0		0	0	0		0
117	GS-3			MRMT		1	0		0	0	0		0
117	GS-3			MT		8	456-	6,183-	36,676-	14,033-	2,095-		58,987-
117	GS-3			MTRK		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			24		3	0		0	0	0		0
117	GS-3			2425		1	3,175-	22,939-	171,240-	97,746-	14,590-		306,515-
117	GS-3		S				12,301	93,770	580,066	378,673	56,523	62,451	1,171,483
117	GS-3		S	MR			1,385	7,877	54,065	42,640	6,365		110,947
117	GS-3		S	MRMT			2,409	12,359	86,513	74,169	11,071		184,112
117	GS-3		S	MT			9,249	86,596	479,693	284,726	42,500		893,515
117	GS-3		S	MTRK			4,120	19,081	173,462	126,839	18,933		338,315
117	GS-3		S	MT24			340	2,042	13,136	10,458	1,561		27,197
117	GS-3		S	24			2,038	15,028	83,837	62,732	9,364		170,960
117	GS-3		S	2425			6,111	32,902	242,880	188,111	28,079		491,973
117	GS-3	117					946-	3,682-	48,940-	29,123-	4,347-		86,092-
117	GS-3	117	S				2,856	26,241	135,673	87,906	13,121	16,000	278,942
117	GS-3	117	S	MT			2,450	14,057	90,302	75,409	11,256		191,025
117	GS-3	117	S	24			370	2,718	16,547	11,383	1,699		32,347
117	GS-3	227	S				0		0	0	0	5,132	5,132
117	GS-3		S				0	43,146	41,726	0	0		84,871
117	GS-3		S	MT			0	40,191	38,342	0	0		78,533
117	GS-3	117	S				0	7,751	6,386	0	0		14,137
117	GS-3	117	S	MT			0	57,305	46,620	0	0		103,925
117	GS-3					8	0		0	0	0		0
117	GS-3			MT		5	0		0	0	0		0
120	GS-2	ND	P				0		0	0	0	121	121

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
120	GS-4					12	27,558-	216,507	1,034,611-	848,333-	126,627-		1,793,065-
120	GS-4			MR		2	110	10,082	7,176	3,383	505		21,146
120	GS-4			MT		2	1,388	154-	81,368	42,741	6,380		130,335
120	GS-4			24		2	0		0	0	0		0
120	GS-4		P				65,575	487,407	2,555,308	2,018,659	301,317	287,073	5,649,764
120	GS-4		P	MR			74,449	137,315	2,773,665	2,291,832	342,092		5,544,904
120	GS-4		P	MT			46,189	128,455	1,706,879	1,421,892	212,240		3,469,466
120	GS-4		P	24			2,595	13,660	116,548	79,887	11,924		222,020
120	GS-4		T				83,005	101,679	3,011,294	2,555,229	381,408	11,755	6,061,365
120	GS-4						6,902-	224,516	29,660-	212,472-	31,715-		49,331-
120	GS-4		P				0	203,863	306,933	0	0		510,796
120	GS-4		P	K1			0	15,506	21,571	0	0		37,077
120	GS-4		P	MT			0	28,491	33,024	0	0		61,515
120	GS-4		T				0	14,066	142,792	0	0		156,859
120	GS-4	120	P				0	120,506	127,283	0	0		247,789
120	GS-4					22	0		0	0	0		0
120	GS-4			K1		1	0		0	0	0		0
120	GS-4			MT		2	0		0	0	0		0
120	10		P				0		0	0	0	2,617	2,617
120	28		P				0		0	0	0	390	390
126	6TS					1	0		0	0	0		0
126	6TS		S				68	654	3,198	2,101	314		6,268
127	GS-4		T				0		0	0	0	72,573	72,573
192	GS-1		S				0	18	3	2	0		22
192	GS-2	ND	S				0	64	14	8	1		87
192	10		S				0	24	6	3	1		34
192	24				9		0		0	0	0		0
192	27		S				0	27	7	4	1		39
192	28		P				0	31	10	5	1		46
193			S				0	120-	0	0	0		120-
193	GS-1		S				0	59	26	14	2		101
193	GS-2	ND	S				18	2,120	972	543	81		3,716
193	GS-2	ND	S				0	15	1	0	0		16
193	GS-3		S				4	421	243	135	20		820
193	GS-3		S				0	192	11	0	0		203
193	GS-4		P				7	778	374	209	31		1,392
193	GS-4		P				0	90	5	0	0		95
193	MBR-P		P				1	68	30	17	3		118
193	MBR-S		S				0	8	2	1	0		11
193	10		P				5	401	255	143	21		821
193	10		S				11	963	601	335	50		1,949
193	27				43		10-	1,264-	0	295-	44-		1,604-

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
193	27		S				15	1,379	850	474	71		2,774
193	27				5		0		0	0	0		0
193	28		P				5	372	273	152	23		820
193	28		S				1	173	78	44	7		301
194	GS-1		S				1	36	41	23	3		104
194	GS-2	ND	S				9	403	477	279	42		1,200
194	GS-2T		S				2	122	136	76	11		345
194	GS-3		S				1	65	80	45	7		196
194	GS-3		S				0	27	4	0	0		32
194	GS-4		P				0	9	8	4	1		21
194	GS-4		P				0	71	9	0	0		80
194	MBR-S		S				2	131	133	74	11		350
194	10		P				1	52	57	32	5		145
194	10		S				8	367	458	256	38		1,120
194	28				46		0	12-	0	4-	1-		17-
194	28		P				5	187	278	155	23		643
194	28		S				4	202	243	135	20		600
194	28						0		0	0	0		0
227	GS-1	227	S					41	425	2,095	1,251	187	3,958
227	GS-2	ND				161		0		0	0	0	0
227	GS-2	ND		MT		4		0		0	0	0	0
227	GS-2	ND	P					456	5,201	26,911	14,043	2,096	4 48,254
227	GS-2	ND	S					5,471	86,405	333,298	168,420	25,139	6,691 619,954
227	GS-2	ND	S	MT				188	2,728	10,384	5,801	866	19,779
227	GS-2	ND	S					238	4,432	15,972	7,324	1,093	43 28,865
227	GS-2	ND	S	MT				101	1,243	5,836	3,120	466	10,664
227	GS-2	ND	S					0	3,106	748	0	0	3,855
227	GS-2	ND	S					0	453	206	0	0	659
227	GS-2T		S					30	844	2,390	931	139	4,304
227	28		S					50	359	1,744	1,552	232	155 4,041
239	DP-2					1		69	707	3,593	2,112	315	6,728
255	MBR-S			MT		1		0		0	0	0	0
255	MBR-S	117	S					0		0	0	0	1,748 1,748
255	MBR-S	117	S	MT				3,003	2,832-	77,750	92,456	13,801	181,175
256	MBR-P					1		0		0	0	0	0
256	MBR-P	120	P					12,543	61,506-	271,539	386,110	57,633	1 653,777
261	10					42		0		0	0	0	0
261	10			MR		10		0		0	0	0	0
261	10			MT		20		0		0	0	0	0
261	10		S					220	6,226	12,332	6,764	1,010	26,332
261	10	117						422-	654-	16,418-	12,978-	1,937-	31,988-
261	10	117		MT				706-	10,887-	28,449-	21,719-	3,242-	64,296-

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INDUSTRIAL													
261	10	117	S				9,149	117,592	373,977	281,629	42,038	25,544	840,778
261	10	117	S	MR			7,175	60,239	258,948	220,878	32,970		573,035
261	10	117	S	MT			12,378	157,130	469,107	381,032	56,875		1,064,145
261	10	227	S				715	14,564	28,223	22,012	3,286	322	68,406
261	10	227	S	MT			71	2,113	2,455	2,185	326		7,079
261	27		S				220	6,225	12,332	6,764	1,010		26,331
261	27	117					220-	6,225-	12,332-	6,764-	1,010-		26,331-
261	28	227	S				116	1,442	4,170	3,559	531		9,702
262	10					30	0		0	0	0		0
262	10			MR		6	0		0	0	0		0
262	10			MT		3	0		0	0	0		0
262	10	110	T				180	432	22,830	5,534	826		29,622
262	10	120		MT			1,322-	3,813	52,474-	40,685-	6,073-		95,419-
262	10	120	P				45,091	199,844	1,578,289	1,388,093	207,195	51,709	3,425,131
262	10	120	P	MR			12,910	61,443	430,141	397,436	59,324		948,344
262	10	120	P	MT			3,333	18,635	116,140	102,614	15,317		252,705
262	10	120	T				15,209	5,349	550,760	468,181	69,883	42,897	1,137,070
262	10	227	P				68	779	2,905	2,084	311		6,080
262	28	120	P				1,351	13,957	55,104	41,585	6,207		116,853
BILLED REVENUE						103	544	406,803	2,851,480	16,279,685	12,523,168	1,869,285	589,614	34,113,234
BUNDLED REVENUE									1,264-	0				
UNBUNDLED REVENUE									2,852,744	16,279,685				
UNBILLED REVENUE								48,888	567,109	1,614,158	1,504,978	224,998		3,911,240
BUNDLED REVENUE									0	0				
UNBUNDLED REVENUE									567,109	1,614,158				
TOTAL INDUSTRIAL						103	544	455,691	3,418,589	17,893,843	14,028,146	2,094,283	589,614	38,024,474
TOTAL VA JURISDICTIONAL						56,647	2,580,158	6,197,671	102,015,780	324,207,475	190,788,552	28,479,614	3,133,428	648,624,843

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
143	1		S			0	7	0	0	0			7
143	100					9,112	750-	41,775-	45,072-	29,498-	2,993-		119,337-
143	100			BY		8	62-	131	4,091-	2,419-	245-		6,625-
143	100			BYL		1	0		0	0	0		0
143	100			EK		14	0		0	0	0		0
143	100			FR		5	0		0	0	0		0
143	100			KR		69	0		0	0	0		0
143	100			KRSA		2	0		0	0	0		0
143	100			L		2	0		0	0	0		0
143	100			L 24		1	0		0	0	0		0
143	100			MT		2	0		0	0	0		0
143	100			RC		1	0		0	0	0		0
143	100			SA		47	0		0	0	0		0
143	100			23		11	90-	1,327-	5,858-	3,541-	359-		11,085-
143	100			24		43	638-	1,140-	43,303-	25,077-	2,544-		72,064-
143	100			36		10	0		0	0	0		0
143	100		P				419	4,126	27,207	16,491	1,673		49,497
143	100		S				54,414	875,645	3,619,007	2,140,101	217,112	2,902	6,854,767
143	100		S	BY			422	6,235	28,602	16,579	1,682		53,098
143	100		S	BYL			138	1,837	9,207	5,414	549		17,007
143	100		S	EK			1,188	16,547	80,619	46,717	4,739		148,623
143	100		S	FR			78	1,177	5,067	3,068	311		9,623
143	100		S	KR			192	3,260	14,075	7,543	765		25,644
143	100		S	KRSA			73	1,088	5,073	2,885	293		9,338
143	100		S	L			94	1,396	6,228	3,713	377		11,714
143	100		S	L 24			73	914	4,667	2,861	290		8,732
143	100		S	MT			241	3,545	15,855	9,490	963		29,852
143	100		S	RC			0	11	24	13	1		50
143	100		S	SA			573	8,717	37,281	22,551	2,288		70,837
143	100		S	23			863	12,741	57,435	33,935	3,443		107,554
143	100		S	24			3,127	46,246	204,011	122,999	12,478		385,735
143	100		S	36			640	9,472	42,420	25,177	2,554		79,622
143	102		S				0	2	0	0	0		2
143	110						6-	88-	402-	221-	22-		734-
143	130		S				0	7	0	0	0		7
143	131		S				0	10	17	9	1		38
143	150		S				32	471	2,095	1,240	126		3,931
143	154		S				0	2	0	0	0		2
146	100		S				6	88	383	233	24		728
146	110					3,953	353	10,945-	23,280	13,875	1,408		27,617
146	110			BY		2	0		0	0	0		0
146	110			FR		2	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
146	110			KR		9	0		0	0	0		0
146	110			KRSA		1	0		0	0	0		0
146	110			SA		11	0		0	0	0		0
146	110			23		15	0		0	0	0		0
146	110			24		14	220-	2,154-	14,079-	8,657-	878-		25,768-
146	110			36		1	0		0	0	0		0
146	110		P				270	3,446	16,856	10,611	1,077		31,991
146	110		S				30,020	410,477	1,958,547	1,180,706	119,782	134	3,669,645
146	110		S	BY			31	413	2,134	1,217	123		3,887
146	110		S	FR			30	400	2,050	1,197	121		3,768
146	110		S	KR			19	306	1,345	763	77		2,491
146	110		S	KRSA			48	625	3,404	1,894	192		6,115
146	110		S	SA			178	2,334	11,702	6,984	709		21,729
146	110		S	23			970	12,442	62,704	38,144	3,870		117,159
146	110		S	24			919	11,811	58,049	36,125	3,665		109,650
146	110		S	36			45	578	2,862	1,763	179		5,382
146	130		S				0		0	0	0	1	1
147	120					2,320	742-	37,619	45,419-	29,186-	2,961-		39,947-
147	120			KR		2	0		0	0	0		0
147	120			MM		4	0		0	0	0		0
147	120			MT		1	0		0	0	0		0
147	120			RC		18	0		0	0	0		0
147	120			SA		4	0		0	0	0		0
147	120			23		1	0		0	0	0		0
147	120			24		1	0		0	0	0		0
147	120		P				237	3,573	15,046	9,321	946	1	28,886
147	120		S				11,985	200,089	758,415	471,367	47,820	12,821	1,490,511
147	120		S	KR			2	43	134	77	8		262
147	120		S	MM			92	1,408	5,198	3,604	366		10,575
147	120		S	MT			102	1,543	6,228	4,026	408		12,206
147	120		S	RC			44	610	2,615	1,729	175		5,129
147	120		S	SA			55	846	3,516	2,146	218		6,725
147	120		S	23			23	348	1,405	890	90		2,734
147	120		S	24			8	132	519	325	33		1,009
147	150		S				23	347	1,444	891	90	89	2,861
149	110		S				0		0	0	0	7	7
149	120		S				0		0	0	0	3,810	3,810
149	130					729	2,426-	12,666-	127,163-	95,422-	9,680-		244,931-
149	130			FR		10	0		0	0	0		0
149	130			FRMT		4	0		0	0	0		0
149	130			FRMT2425		1	0		0	0	0		0
149	130			FRSA		1	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
149	130			FR24		1	0		0	0	0		0
149	130			FR2425		1	215	2,226-	7,734	8,443	857		14,808
149	130			KR		6	0		0	0	0		0
149	130			KRSA		4	0		0	0	0		0
149	130			L		2	0		0	0	0		0
149	130			MM		5	0		0	0	0		0
149	130			MT		16	2,663-	20,923	111,836-	104,719-	10,624-		206,255-
149	130			SA		17	0		0	0	0		0
149	130			23		7	66-	1,953-	5,732-	2,587-	262-		10,534-
149	130			2324		1	0		0	0	0		0
149	130			24		47	1,426-	7,980	75,846-	56,069-	5,688-		129,623-
149	130			2425		4	0		0	0	0		0
149	130			36		1	0		0	0	0		0
149	130		P				10,192	75,078	513,028	400,869	40,668	21,436	1,051,079
149	130		P	FR			1,888	8,678	71,288	74,255	7,533		161,754
149	130		P	FRSA			2,555	11,375	90,592	100,488	10,194		212,650
149	130		P	MM			5,099	30,329	214,610	200,552	20,346		465,837
149	130		P	23			276	1,399	10,039	10,855	1,101		23,395
149	130		S				78,282	926,923	4,169,940	3,078,841	312,346	85,805	8,573,856
149	130		S	FR			3,744	29,220	161,920	147,258	14,939		353,336
149	130		S	FRMT			3,840	24,926	140,902	151,011	15,320		332,159
149	130		S	FRMT2425			3,626	21,183	121,892	142,611	14,468		300,153
149	130		S	FR24			2,555	16,074	93,756	100,488	10,194		220,513
149	130		S	FR2425			1,502	8,720	54,602	59,089	5,995		128,407
149	130		S	KR			889	9,732	47,278	34,960	3,547		95,518
149	130		S	KRSA			994	11,056	58,957	39,078	3,964		113,056
149	130		S	L			265	3,399	15,284	10,430	1,058		30,172
149	130		S	MM			229	2,236	11,512	9,016	915		23,679
149	130		S	MT			10,377	98,657	433,763	408,144	41,406		981,969
149	130		S	SA			2,301	25,536	117,146	90,480	9,179		242,341
149	130		S	23			640	6,177	30,642	25,188	2,555		64,562
149	130		S	2324			99	964	4,660	3,898	395		9,918
149	130		S	24			10,460	115,379	517,118	411,391	41,735		1,085,622
149	130		S	2425			2,069	26,207	111,021	81,392	8,257		226,878
149	130		S	36			115	1,872	8,202	4,531	460		15,064
149	130		T				2,848	3,826	104,877	111,996	11,362		232,061
149	150		S				526	3,477	20,063	20,672	2,097		46,309
150	130		S				0		0	0	0	1,275	1,275
152	131					16	64	901-	2,696	2,498	253		4,546
152	131		S				9,771	93,764	377,826	384,313	38,988	4,210	899,101
156	100					105	18	3,578-	1,730	696	71		1,081-
156	100			EK		2	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
156	100			24		1	12	152-	753	477	48		1,126
156	100		S				1,000	15,418	65,563	39,341	3,991		124,313
156	100		S	EK			92	1,289	6,423	3,632	368		11,712
156	100		S	24			71	1,049	4,714	2,796	284		8,844
158	110					80	16	202	1,004	647	66		1,919
158	110		S				592	12,790	38,767	23,287	2,362	1	77,208
159	120					52	367-	868	22,247-	14,442-	1,465-		37,287-
159	120		S				873	15,932	55,182	34,342	3,484	1,993	110,933
222	100		S				0		0	0	0	1,337	1,337
222	132					63	32	4,015-	1,343-	1,251	127		3,980-
222	132			EK		4	0		0	0	0		0
222	132			24		8	31	581-	1,204	1,204	122		1,950
222	132			2425		1	336	525	26,782	13,227	1,342		41,876
222	132		P				204	1,580	8,923	8,037	815		19,356
222	132		S				11,154	219,870	479,506	438,693	44,505	2,648	1,185,222
222	132		S	EK			334	8,909	15,251	13,137	1,333		38,630
222	132		S	24			1,454	24,767	60,809	57,169	5,800		148,544
245	134					2	0		0	0	0		0
245	134		P				19,249	89,859	731,173	757,080	76,805		1,654,918
BILLED REVENUE						16,878	289,460	3,577,712	15,603,467	11,384,599	1,154,960	138,470	31,859,213
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								3,577,712	15,603,467				
UNBILLED REVENUE							31,847	2,122,056	0	1,234,454	125,758		3,482,266
BUNDLED REVENUE								2,122,056	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL						16,878	321,307	5,699,768	15,603,467	12,619,053	1,280,718	138,470	35,341,479

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
143	1		S			0	0	9	0	0	0		9
143	100					1,257	41-	3,979-	2,236-	1,628-	165-		8,008-
143	100			BY		8	0		0	0	0		0
143	100			EK		4	0		0	0	0		0
143	100			FR		2	0		0	0	0		0
143	100			L		1	0		0	0	0		0
143	100			SA		15	0		0	0	0		0
143	100			23		1	0		0	0	0		0
143	100			24		8	128-	813-	8,111-	5,046-	512-		14,482-
143	100			36		1	0		0	0	0		0
143	100		P				258	3,805	16,780	10,162	1,031	1	31,780
143	100		S				12,360	195,821	822,887	486,124	49,317	551	1,554,700
143	100		S	BY			290	4,302	20,268	11,408	1,157		37,135
143	100		S	EK			292	4,143	19,712	11,492	1,166		36,514
143	100		S	FR			92	1,367	6,363	3,635	369		11,734
143	100		S	L			67	600	4,579	2,643	268		8,090
143	100		S	SA			211	3,196	13,889	8,297	842		26,224
143	100		S	23			76	1,122	5,174	2,991	303		9,591
143	100		S	24			447	6,611	29,226	17,565	1,782		55,184
143	100		S	36			108	1,595	7,175	4,236	430		13,435
143	5VA		S				4	73	291	160	16		540
146	100		S	23			90	1,151	5,627	3,541	359		10,679
146	110					1,112	484-	321	32,861-	19,055-	1,933-		53,528-
146	110			SA		3	0		0	0	0		0
146	110			23		1	0		0	0	0		0
146	110			24		7	0		0	0	0		0
146	110		P				10	142	634	377	38		1,192
146	110		S				9,341	127,012	604,740	367,378	37,270	306	1,136,706
146	110		S	SA			228	2,918	13,216	8,977	911		26,022
146	110		S	23			158	2,024	9,824	6,220	631		18,699
146	110		S	24			471	6,032	30,662	18,514	1,878		57,086
146	110	110	S				2	32	138	79	8		257
146	120		S				166	2,115	10,052	6,530	662		19,360
147	GS-1		S				0	7	2	1	0		10
147	120					221	569-	2,933-	43,953-	22,388-	2,271-		71,544-
147	120			24		1	0		0	0	0		0
147	120		S				3,162	53,048	198,721	124,368	12,617	1,042	389,796
147	120		S	24			22	339	1,478	868	88		2,774
149	130					192	369-	3,790	18,918-	14,521-	1,473-		31,122-
149	130			MT		2	0		0	0	0		0
149	130			SA		4	0		0	0	0		0
149	130			23		1	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
149	130			24		14	150-	210	9,921-	5,901-	599-		16,211-
149	130		P				799	7,157	41,658	31,409	3,186	147	83,558
149	130		S				18,572	232,033	1,016,821	730,422	74,101	3,020	2,056,397
149	130		S	MT			1,143	13,392	53,194	44,942	4,559		116,087
149	130		S	SA			322	3,553	16,552	12,646	1,283		34,035
149	130		S	23			89	1,332	5,882	3,511	356		11,081
149	130		S	24			2,839	33,851	139,261	111,661	11,328		296,101
156	100					944	36-	919-	2,632-	1,406-	143-		5,100-
156	100			EK		2	75	1,080	5,153	2,963	301		9,496
156	100			SA		1	0		0	0	0		0
156	100			24		8	157-	172	10,620-	6,160-	625-		17,234-
156	100		P				13	202	877	525	53		1,658
156	100		S				4,890	79,554	332,014	192,310	19,510	92	623,480
156	100		S	EK			47	660	3,255	1,829	186		5,929
156	100		S	SA			3	46	192	105	11		354
156	100		S	24			621	9,198	40,680	24,408	2,476		76,762
158	110					486	290-	286-	20,265-	11,397-	1,156-		33,104-
158	110			EK		1	0		0	0	0		0
158	110			FR		1	0		0	0	0		0
158	110			FR24		1	77-	254	5,011-	3,010-	305-		8,072-
158	110			KRSA		1	0		0	0	0		0
158	110			24		7	77-	296	5,343-	3,029-	307-		8,383-
158	110		S				7,202	97,714	470,865	283,254	28,736	39	880,608
158	110		S	EK			42	538	2,725	1,646	167		5,076
158	110		S	FR			80	1,031	5,633	3,153	320		10,137
158	110		S	FR24			137	1,759	8,787	5,400	548		16,494
158	110		S	KRSA			18	230	1,231	692	70		2,223
158	110		S	24			757	9,701	49,009	29,763	3,019		91,492
159	GS-2	ND	S				0		0	0	0		0
159	120					358	28-	9	1,825-	1,086-	110-		3,012-
159	120			24		2	38-	8-	2,572-	1,487-	151-		4,218-
159	120		S				1,109	19,438	70,509	43,635	4,427		138,009
159	120		S	24			113	1,721	7,182	4,448	451		13,803
222	132					7	0		0	0	0		0
222	132			24		1	0		0	0	0		0
222	132			2425		1	0		0	0	0		0
222	132		S				1,553	25,802	64,776	61,061	6,195	1,787	159,621
222	132		S	24			101	2,718	4,634	3,980	404		11,735
222	132		S	2425			321	10,560	15,764	12,634	1,282		40,240
BILLED REVENUE						4,676	66,257	966,848	4,013,824	2,605,849	264,362	6,985	7,857,875
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								966,848	4,013,824				
UNBILLED REVENUE							7,589	543,985	0	316,544	32,240		892,768
BUNDLED REVENUE								543,985	0				
UNBUNDLED REVENUE								0	0				

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL COUNTY						4,676	73,846	1,510,833	4,013,824	2,922,393	296,602	6,985	8,750,643
TOTAL COUNTY/MUNICIPAL						21,554	395,153	7,210,601	19,617,291	15,541,446	1,577,320	145,455	44,092,122

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
132	ST LT		S				2	83	107	57	27		274
132	TRF SGNL						23	659	1,294	694	325		2,972
132	TRF SGNL		S				0	15	16	8	4		43
132	1		S				0	13	9	5	2		28
132	5VA					4,964	109-	2,981-	3,112	3,352-	1,570-		4,791-
132	5VA			FR		1	0		0	0	0		0
132	5VA			KR		1	0		0	0	0		0
132	5VA			MT		3	0		0	0	0		0
132	5VA			24		13	0		0	0	0		0
132	5VA			34		2	0		0	0	0		0
132	5VA			36		5	0		0	0	0		0
132	5VA		P				158	2,717	9,528	4,856	2,274	2	19,377
132	5VA		S				18,990	339,965	1,042,490	583,650	273,309	1,275	2,240,689
132	5VA		S	FR			62	827	3,383	1,909	894		7,012
132	5VA		S	KR			7	117	404	203	95		819
132	5VA		S	MT			106	1,651	6,714	3,245	1,520		13,130
132	5VA		S	24			415	5,733	22,250	12,758	5,974		46,715
132	5VA		S	2424			28	382	1,421	851	398		3,052
132	5VA		S	34			0	32	26	14	6		78
132	5VA		S	36			254	3,378	13,215	7,806	3,656		28,055
132	6VA		S				22	318	1,125	667	312	2	2,424
135			S				0		0	0	0	149	149
135			S	MT			36	307	2,091	1,116	522		4,037
135	ST LT		S				166	344	9,556	5,116	2,396		17,412
135	100		P				3,745	89,024	167,429	115,099	53,898	3,471	428,920
135	6VA					437	10,667-	177,549-	484,067-	327,828-	153,514-	1,800	1,141,157-
135	6VA			FRMT		3	0		0	0	0		0
135	6VA			KR		1	0		0	0	0		0
135	6VA			MR		2	0		0	0	0		0
135	6VA			MRMT		1	0		0	0	0		0
135	6VA			MT		32	567-	9,704-	25,108-	17,433-	8,164-		60,409-
135	6VA			MTSF		1	12,456-	101,222-	535,833-	382,827-	179,269-		1,199,150-
135	6VA			MT24		1	0		0	0	0		0
135	6VA			SP		1	2,908	18,339-	125,898	89,384	41,856		238,798
135	6VA			24		36	427-	687	21,723-	13,122-	6,145-		40,302-
135	6VA			2425		1	0		0	0	0		0
135	6VA		P				16,818	163,075	766,615	516,887	242,046	162,203	1,850,826
135	6VA		P	FRMT			1,943	22,969	91,328	59,716	27,964		201,977
135	6VA		P	MT			2,081	15,578	85,473	63,966	29,954		194,970
135	6VA		P	SP			2,730	18,958	120,984	83,904	39,290		263,136
135	6VA		S				109,649	640,967	5,236,301	3,369,947	1,578,066	286,757	11,112,038
135	6VA		S	FRMT			142	954	6,986	4,354	2,039		14,333

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
135	6VA		S	KR			141	1,333	9,963	4,333	2,029		17,658
135	6VA		S	MR			449	2,528	23,282	13,805	6,464		46,079
135	6VA		S	MRMT			2,098	10,102	95,930	64,468	30,189		200,689
135	6VA		S	MT			29,781	151,475	1,357,047	915,292	428,610		2,852,423
135	6VA		S	MTSF			15,713	71,113	686,965	482,909	226,135		1,467,122
135	6VA		S	MT24			271	1,680	13,822	8,341	3,906		27,750
135	6VA		S	24			5,107	30,105	263,454	156,961	73,501		524,022
135	6VA		S	2424			79	691	4,767	2,437	1,141		9,036
135	6VA		S	2425			603	3,453	30,853	18,533	8,679		61,518
138	6TSVA					5	629	4,875-	29,053	19,326	9,050		52,553
138	6TSVA			MT		3	0		0	0	0		0
138	6TSVA			24		2	0		0	0	0		0
138	6TSVA			2425		1	0		0	0	0		0
138	6TSVA		P				693	3,783	30,435	21,299	9,974	2,170	67,660
138	6TSVA		S				677	5,310	34,137	20,803	9,741	4,550	74,541
138	6TSVA		S	MT			1,472	8,349	70,500	45,244	21,186		145,279
138	6TSVA		S	24			171	1,199	8,774	5,255	2,461		17,688
138	6TSVA		S	2425			417	2,499	21,244	12,812	6,000		42,555
BILLED REVENUE							5,516	194,360	1,287,703	9,331,250	5,973,468	2,797,231	462,379	19,852,028
BUNDLED REVENUE									0	0				
UNBUNDLED REVENUE									1,287,703	9,331,250				
UNBILLED REVENUE								16,750	237,570	750,710	515,001	241,000		1,744,281
BUNDLED REVENUE									0	0				
UNBUNDLED REVENUE									237,570	750,710				
TOTAL COMMONWEALTH							5,516	211,110	1,525,273	10,081,960	6,488,469	3,038,231	462,379	21,596,309

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
155	102		S				4	124	119	139	14		396
155	150		S				0	12	12	14	1		39
155	154					945	12-	383-	409-	479-	49-		1,319-
155	154			RC		3	0		0	0	0		0
155	154			SA		1	0		0	0	0		0
155	154		S				1,355	47,369	45,550	53,286	5,406		151,611
155	154		S	RC			10	292	322	377	38		1,029
155	154		S	SA			16	466	536	627	64		1,693
193	27					1	0		0	0	0		0
196							2-	110-	115-	60-	28-		313-
196			S				2	188	197	52	24		461
196	ST LT					218	0	29-	0	7-	3-		39-
196	ST LT		S				268	19,313	15,720	8,226	3,852		47,111
196	TRF SGNL		S				7	512	428	225	105		1,269
196	5VA		P				0	29	19	10	5		62
196	5VA		S				35	2,653	2,059	1,076	504		6,293
196	6VA						0	31-	21-	11-	5-		68-
196	6VA		S				74	6,497	4,365	2,285	1,070		14,217
197	ALS RICH		S				1	78	43	30	3		154
197	GS-1		S				0	25	16	14	1		56
197	ST LT		S				0	14	2	1	0		17
197	100		S				24	2,626	1,326	927	94		4,973
197	102		S				29	4,085	1,657	1,155	117		7,014
197	110		S				16	2,108	918	641	65		3,731
197	120		S				3	694	188	132	13		1,028
197	130		P				1	84	53	37	4		178
197	130		S				31	3,946	1,729	1,210	123		7,008
197	132		S				2	172	107	74	8		361
197	150						0		0	0	0	211	211
197	150					629	524-	65,715-	104-	20,609-	2,091-		88,519-
197	150		P				3	528	184	130	13		856
197	150		S				15,069	2,590,385	837,262	592,664	60,125	10,881	4,091,318
197	154		S				1	117	29	20	2		169
197	5VA		S				0	37	20	14	1		72
197	6VA		S				1	225	77	53	5		360
199	ALS RICH					3	0		0	0	0		0
199	ALS RICH		S				328	7,894	18,813	12,913	1,310		40,929
201	XMH RSTN					1	0		0	0	0		0
201	XMH RSTN		S				29	7,940	1,610	1,126	114		10,790
BILLED REVENUE						1,801	16,771	2,632,145	932,712	656,292	70,905	11,092	4,303,148
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								2,632,145	932,712				
UNBILLED REVENUE							1,327	274,506	0	55,968	6,528		337,004
BUNDLED REVENUE								274,506	0				
UNBUNDLED REVENUE								0	0				

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL STREET LIGHTS						1,801	18,098	2,906,651	932,712	712,260	77,433	11,092	4,640,152

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
141	ST LT		S				4	68	166	108	51		393
141	TRF SGNL					1,728	589	6,380	27,792	18,116	8,483		60,772
141	TRF SGNL		S				585	21,879	27,570	17,973	8,416		75,838
141	5VA						4	40	167	109	51		368
141	5VA		S				0	5	9	6	3		24
144	ALS RICH		S				0	3	4	3	0		10
144	TRF SGNL						1	16	86	56	6		164
144	100		S				5	78	291	191	19		579
144	102					1,299	978	16,168	58,784	38,455	3,901		117,308
144	102			SA		1	0		0	0	0		0
144	102		S				373	11,521	22,412	14,662	1,487		50,082
144	102		S	SA			5	66	327	214	22		628
144	110		S				1	10	35	23	2		70
144	130		S				0	3	1	1	0		4
144	150		S				2	20	92	60	6		179
BILLED REVENUE						3,028	2,547	56,257	137,736	89,977	22,447		306,419
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								56,257	137,736				
UNBILLED REVENUE							225	19,744	0	4,034	472		24,251
BUNDLED REVENUE								19,744	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						3,028	2,772	76,001	137,736	94,011	22,919		330,670

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
100	MS					293	19-	2,793-	0	0	0		2,793-
100	MS		S				305	19,462	21,277	0	0		40,739
101	MS					1	0		0	0	0		0
101	MS		S				2	139	139	0	0		279
104	MS		S				0	5	1	0	0		7
105	MS					3	0		0	0	0		0
105	MS	110	S				0	25	2	0	0		27
105	MS	227	S				1	173	84	0	0		257
110	MS					991	9-	812-	0	268-	40-		1,119-
110	MS		P				0	29	11	5	1		45
110	MS		S				1,927	47,485	109,474	59,325	8,855	50	225,188
110	MS	110	S				14	312	789	444	66		1,611
114	MS					1	0		0	0	0		0
114	MS	227	S				21	1,148	1,189	0	0		2,337
117	MS					46	505-	22,818-	0	15,535-	2,319-		40,671-
117	MS			MR		9	0		0	0	0		0
117	MS			MT		1	0		0	0	0		0
117	MS			MT24		1	8,186	419,587	0	252,009	37,616		709,213
117	MS			RK		3	0		0	0	0		0
117	MS			2526		1	0		0	0	0		0
117	MS		S				31,429	237,397	1,361,247	967,500	144,415	88,052	2,798,611
117	MS		S	MR			2,304	21,064	103,067	70,922	10,586		205,639
117	MS		S	MT			600	3,258	21,714	18,460	2,755		46,187
117	MS		S	RK			839	10,693	59,502	25,829	3,855		99,879
117	MS		S	2526			1,916	11,333	85,200	58,980	8,804		164,317
117	MS	117	S	MR			266	1,762	11,500	8,181	1,221		22,664
120	MS					27	4,044-	195,163-	0	124,497-	18,583-		338,243-
120	MS			FR		1	0		0	0	0		0
120	MS			MR		5	17,717-	617,271-	0	545,398-	81,409-		1,244,078-
120	MS			MRMT		3	0		0	0	0		0
120	MS			MT		1	0		0	0	0		0
120	MS			24		1	4,463-	215,114-	0	137,385-	20,507-		373,005-
120	MS		P				105,105	425,374	4,471,366	3,235,556	482,958	192,724	8,807,979
120	MS		P	FR			254	1,405	15,049	7,825	1,168		25,446
120	MS		P	MR			72,822	242,018	2,921,757	2,241,750	334,617		5,740,141
120	MS		P	MRMT			3,218	14,695	143,184	99,077	14,789		271,745
120	MS		P	MT			6,766	23,702	244,404	208,282	31,089		507,477
120	MS		P	24			8,412	29,757	430,185	258,965	38,655		757,562
123	MS					1	0		0	0	0		0
123	MS	117	S				346	14,851	16,323	0	0	27	31,201
126	MS					1	0		0	0	0		0
126	MS			MT		1	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

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OTHER PUBL AUTH													
126	MS	117					209	560-	7,700	6,448	962		14,549
126	MS	117	S				1,736	9,494	70,033	53,427	7,975	5,219	146,148
126	MS	117	S	MT			1,509	11,928	63,147	46,438	6,932		128,445
129	MS				13		0		0	0	0		0
129	MS		S				15	779	987	0	0		1,766
192	MS				6		0		0	0	0		0
192	MS		S				0	92	16	0	0		108
193	MS				44		0		0	0	0		0
193	MS		P				0	64	23	0	0		87
193	MS		S				4	727	229	0	0		956
194	MS				70		0		0	0	0		0
194	MS		P				9	755	518	0	0		1,273
194	MS		S				24	2,053	1,318	0	0		3,371
203	MS					1	22,628	1,620,159	362,922	0	0		1,983,081
203	MS		T				1,241	209,418-	362,922	0	0		153,504
227	MS					326	113-	9,610-	0	0	0		9,610-
227	MS			FR		1	0		0	0	0		0
227	MS			RK		2	0		0	0	0		0
227	MS			24		1	0		0	0	0		0
227	MS			32		1	0		0	0	0		0
227	MS		P				647	31,558	34,903	0	0	272	66,732
227	MS		S				8,859	424,322	450,852	0	0	177	875,351
227	MS		S	FR			106	4,926	6,106	0	0		11,031
227	MS		S	RK			183	10,309	10,886	0	0		21,195
227	MS		S	24			111	5,517	7,227	0	0		12,744
227	MS		S	32			72	3,172	3,146	0	0		6,318
227	MS	110	S				1	52	41	0	0		93
227	MS	227	S				38	1,924	2,537	0	0		4,461
247	MS	120	P				0		0	0	0	8	8
261	MS					4	0		0	0	0		0
261	MS	117	S				1,973	87,535	72,101	0	0	187	159,823
262	MS					7	0		0	0	0		0
262	MS			MR		14	0		0	0	0		0
262	MS			MRMT		1	0		0	0	0		0
262	MS	120		MR			19,615-	597,322-	672,940-	0	0		1,270,262-
262	MS	120	P				6,942	278,453	232,927	0	0	22,585	533,965
262	MS	120	P	MR			68,803	2,631,974	2,301,017	0	0		4,932,991
262	MS	120	P	MRMT			156	7,554	6,158	0	0		13,712
262	MS	227	P	MR			300	12,315	10,197	0	0		22,512
BILLED REVENUE					133	1,749	313,814	4,800,455	13,352,437	6,796,340	1,014,461	309,301	26,272,994
BUNDLED REVENUE								766,747	0				
UNBUNDLED REVENUE								4,033,708	12,626,593				
UNBILLED REVENUE							28,653	1,481,430	0	881,973	130,995		2,494,398
BUNDLED REVENUE								1,481,430	0				
UNBUNDLED REVENUE								0	0				

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL MS					133	1,749	342,467	6,281,885	13,352,437	7,678,313	1,145,456	309,301	28,767,392
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NASA									0				0
110			S				1	30	46	22	3		101
110	5P		S				0	15	0	0	0		15
120	134		P				0		0	0	0	1,610	1,610
227	GS-1		P				88	3,968	4,287	0	0		8,255
227	5P		S				13	629	783	0	0		1,412
BILLED REVENUE							102	4,642	5,116	22	3	1,610	11,393
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								4,642	5,116				
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL MISC							102	4,642	5,116	22	3	1,610	11,393
TOTAL OTHER PUBL AUTH					133	6,578	363,439	9,269,179	14,428,001	8,484,606	1,245,811	322,003	33,749,607
TOTAL VA NON-JURISDICTIONAL					133	33,648	969,702	18,005,053	44,127,252	30,514,521	5,861,362	929,837	99,438,038

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
163							2	273	0	0	0		273
163			S				269	31,527	0	0	0		31,527
163			S	CD			1	132	0	0	0		132
163	1					102,854	1,214-	129,060-	0	0	0		129,060-
163	1			CD		3,717	6-	686-	0	0	0		686-
163	1		P				110	12,916	0	0	0		12,916
163	1		P	CD			2	192	0	0	0		192
163	1		S				117,218	14,123,386	0	0	0	8	14,123,394
163	1		S	CD			3,884	448,271	0	0	0		448,271
163	1		S	CDCD			3	304	0	0	0		304
163	1DF						4-	455-	0	0	0		455-
163	1DF			CD			1	164	0	0	0		164
163	1DF		S				769	93,903	0	0	0		93,903
163	1DF		S	CD			145	16,764	0	0	0		16,764
163	1P		S				18	2,090	0	0	0		2,090
163	1T		S				6	729	0	0	0		729
163	1W		S				1	124	0	0	0		124
163	26						19-	2,263-	0	0	0		2,263-
163	26			CD			2-	229-	0	0	0		229-
163	26		S				116	13,510	0	0	0		13,510
163	26		S	CD			4	459	0	0	0		459
163	30		S				0	6	0	0	0		6
163	5		S	CD			2	168	0	0	0		168
164		163	S				2	183	0	0	0		183
164	1	163	S				1	67	0	0	0		67
164	1P					358	0		0	0	0		0
164	1P			CD		72	0		0	0	0		0
164	1P		S				35	3,820	0	0	0		3,820
164	1P		S	CD			2	168	0	0	0		168
164	1P	163					4-	189-	0	0	0		189-
164	1P	163	P				2	183	0	0	0		183
164	1P	163	S				734	79,891	0	0	0		79,891
164	1P	163	S	CD			108	12,593	0	0	0		12,593
165	1T					28	0		0	0	0		0
165	1T			CD		7	0		0	0	0		0
165	1T	163	S				36	4,312	0	0	0		4,312
165	1T	163	S	CD			17	1,844	0	0	0		1,844
166			S				2	113	0	0	0		113
166	1						1	105	0	0	0		105
166	1		S				7	586	0	0	0		586
166	1DF				950		8-	553-	0	0	0		553-
166	1DF			CD	5		0		0	0	0		0

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
166	1DF		S				381	30,397	0	0	0		30,397
166	1DF		S	CD			2	152	0	0	0		152
166	26						2-	131-	0	0	0		131-
166	26		S				4	355	0	0	0		355
167	1		S				1	112	0	0	0		112
167	1W				15		0		0	0	0		0
167	1W		S				7	489	0	0	0		489
195							0	127-	0	0	0		127-
195			P				1	131	0	0	0		131
195			S				3	819	0	0	0		819
195	1						1	214	0	0	0		214
195	1		P				1	187	0	0	0		187
195	1		S				550	174,401	0	0	0		174,401
195	1DF		S				5	1,614	0	0	0		1,614
195	1P						0	37-	0	0	0		37-
195	1P		S				2	747	0	0	0		747
195	1T		S				0	82	0	0	0		82
195	26		S				0		0	0	0		0
195	26					10,392	8-	2,184-	0	0	0		2,184-
195	26		P				2	505	0	0	0		505
195	26		S				39	11,710	0	0	0		11,710
195	30T		S				0	11	0	0	0		11
195	5		S				0	36	0	0	0		36
195	5P		S				0	148	0	0	0		148
BILLED REVENUE						11,362	107,036	123,230	14,934,979	0		8	14,934,987
BUNDLED REVENUE									14,934,979	0			
UNBUNDLED REVENUE									0	0			
UNBILLED REVENUE								13,259-	893,260-	0	475,998-	0	1,369,260-
BUNDLED REVENUE									893,260-	0			
UNBUNDLED REVENUE									0	0			
TOTAL RESIDENTIAL						11,362	107,036	109,971	14,041,719	0	475,998-	8	13,565,727

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
168							0	33-	0	0	0		33-
168			S				66	6,730	0	0	0		6,730
168	1		S				0	6	0	0	0		6
168	26						6-	553-	0	0	0		553-
168	26		S				190	17,992	0	0	0		17,992
168	5					14,810	1,666-	158,989-	0	0	0		158,989-
168	5			CD		1	0		0	0	0		0
168	5			MT		1	0		0	0	0		0
168	5		P				446	41,039	0	0	0		41,039
168	5		P	MT			1	154	0	0	0		154
168	5		S				33,587	3,655,934	0	0	0	3,851	3,659,785
168	5		S	CD			0	20	0	0	0		20
168	5		T				105	10,881	0	0	0		10,881
168	5P						18	1,750	0	0	0		1,750
168	5P		S				0		0	0	0	1,019	1,019
169	5C					15	0		0	0	0		0
169	5C		S				116	10,905	0	0	0		10,905
170	*		S				3	401	0	0	0	928	1,329
170	26		S				3	469	0	0	0		469
170	5P					1,043	145-	18,949-	0	0	0		18,949-
170	5P		P				1,004	87,313	0	0	0	10,361	97,674
170	5P		S				8,108	760,216	0	0	0	45,560	805,777
175	6C					1	0		0	0	0		0
175	6C		S				191	15,134	0	0	0		15,134
176	6P					14	462-	31,025-	0	0	0		31,025-
176	6P			MT		4	0		0	0	0		0
176	6P		P				260	22,638	0	0	0		22,638
176	6P		P	MT			280	23,612	0	0	0		23,612
176	6P		S				3,738	319,086	0	0	0	8,879	327,966
176	6P		S	MT			1,895	166,698	0	0	0		166,698
182	5		S				51	4,460	0	0	0		4,460
182	7				48		0		0	0	0		0
182	7		S				18	1,516	0	0	0		1,516
183	10					11	834-	56,978-	0	0	0		56,978-
183	10		P				204	17,096	0	0	0		17,096
183	10		S				2,481	192,491	0	0	0	796	193,287
195							1-	84-	0	0	0		84-
195			S				1	476	0	0	0		476
195	10		S				8	1,339	0	0	0		1,339
195	26				2,323		12-	2,421-	0	0	0		2,421-
195	26		P				4	1,126	0	0	0		1,126
195	26		S				143	32,534	0	0	0		32,534

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
195	5						1-	142-	0	0	0		142-
195	5		P				0	44	0	0	0		44
195	5		S				476	115,571	0	0	0		115,571
195	5C		S				1	152	0	0	0		152
195	5P		S				24	4,568	0	0	0		4,568
195	6C		S				2	298	0	0	0		298
195	6P		S				17	3,717	0	0	0		3,717
195	6P-SG		S				1	312	0	0	0		312
195	7		S				2	585	0	0	0		585
210	6P-SG					1	0		0	0	0		0
210	6P-SG		S				122	15,169	0	0	0		15,169
BILLED REVENUE					2,371	15,901	50,439	5,263,258	0			71,394	5,334,654
BUNDLED REVENUE								5,263,258	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							4,649	334,860	0	165,999	0		500,861
BUNDLED REVENUE								334,860	0				
UNBUNDLED REVENUE								0	0				
TOTAL COMMERCIAL					2,371	15,901	55,088	5,598,118	0	165,999		71,394	5,835,515

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
168	26		S				4	420	0	0	0		420
168	5					17	9	964-	0	0	0		964-
168	5		S				875	85,251	0	0	0	96	85,346
170	5P					4	15-	2,764-	0	0	0		2,764-
170	5P		S				175	14,721	0	0	0	6	14,727
176	6P					4	385-	33,024-	0	0	0		33,024-
176	6P			MT		1	0		0	0	0		0
176	6P		P				838	77,191	0	0	0	9	77,200
176	6P		S				760	59,729	0	0	0	2,892	62,622
176	6P		S	MT			410	39,601	0	0	0		39,601
183	10					8	129-	9,845-	0	0	0		9,845-
183	10			MT		3	331-	24,465-	0	0	0		24,465-
183	10		P				3,622	280,771	0	0	0	2,070	282,841
183	10		P	MT			715	55,776	0	0	0		55,776
183	10		S				2,903	227,948	0	0	0	2,200	230,148
183	10		S	MT			2,807	210,989	0	0	0		210,989
195	10						3	611	0	0	0		611
195	10		S				7	1,383	0	0	0		1,383
195	26				22		4-	816-	0	0	0		816-
195	26		S				0	56	0	0	0		56
195	5		P				0	28	0	0	0		28
195	5		S				8	1,536	0	0	0		1,536
195	5P		S				2	494	0	0	0		494
195	6L						5	963	0	0	0		963
195	6L		P				3	590	0	0	0		590
195	6L		S				7	1,022	0	0	0		1,022
195	6P		P				1	246	0	0	0		246
195	6P		S				5	889	0	0	0		889
195	6VP		P				3	410	0	0	0		410
233	RTP					1	193,543	10,672,689	0	0	0		10,672,689
233	RTP		T				69,526-	2,940,937-	0	0	0	1,870	2,939,067-
235	6VP					3	0		0	0	0		0
235	6VP		P				19,098	1,323,305	0	0	0	18,536	1,341,841
252	6L					2	0		0	0	0		0
252	6L			MT		4	0		0	0	0		0
252	6L		P				14,436	1,066,821	0	0	0	5,277	1,072,098
252	6L		P	MT			1,950	143,275	0	0	0		143,275
252	6L		S				1,852	140,066	0	0	0	18,845	158,911
252	6L		S	MT			18,816	1,489,169	0	0	0		1,489,169
BILLED REVENUE					22	47	192,467	12,883,135	0			51,801	12,934,936
BUNDLED REVENUE								12,883,135	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							40,972-	1,326,260-	0	1,430,999-	0		2,757,258-
BUNDLED REVENUE								1,326,260-	0				
UNBUNDLED REVENUE								0	0				

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL	INDUSTRIAL				22	47	151,495	11,556,875	0	1,430,999-		51,801	10,177,678
TOTAL	NC JURISDICTIONAL				13,755	122,984	316,554	31,196,712	0	1,740,998-		123,203	29,578,920

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
168	5					9	2-	286-	0	0	0		286-
168	5		S				3	471	0	0	0		471
170	5P					7	0		0	0	0		0
170	5P		S				455	38,423	0	0	0		38,423
175	6C					1	0		0	0	0		0
175	6C		P				264	20,603	0	0	0		20,603
184			S				5	825	0	0	0		825
184	30					636	231-	21,912-	0	0	0		21,912-
184	30		S				1,684	178,986	0	0	0		178,986
184	5		S				3	346	0	0	0		346
188			S				2	273	0	0	0		273
188	42					120	37-	2,853-	0	0	0		2,853-
188	42		S				469	43,571	0	0	0		43,571
188	5		S				0	58	0	0	0		58
195	26				1		0		0	0	0		0
195	30		S				1	117	0	0	0		117
BILLED REVENUE				1	773	2,616	258,622	0					258,622
BUNDLED REVENUE							258,622	0					
UNBUNDLED REVENUE							0	0					
UNBILLED REVENUE							77	6,684	0	2,813	0		9,499
BUNDLED REVENUE								6,684	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL				1	773	2,693	265,306	0	2,813				268,121

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
168	5					101	207-	17,646-	0	0	0		17,646-
168	5		S				1,630	159,895	0	0	0	524	160,419
170	5P					7	0		0	0	0		0
170	5P		S				180	18,182	0	0	0		18,182
176	6P					1	53-	6,511-	0	0	0		6,511-
176	6P		S				124	15,706	0	0	0		15,706
183	10					2	0		0	0	0		0
183	10		S				261	22,138	0	0	0		22,138
184	1		S				0	33	0	0	0		33
184	30					684	259-	22,578-	0	0	0		22,578-
184	30		P				64	6,124	0	0	0		6,124
184	30		S				4,276	430,118	0	0	0	2	430,120
184	5		S				1	124	0	0	0		124
188			S				93	9,570	0	0	0	3	9,573
188	30		S				44	3,989	0	0	0		3,989
188	42					827	222-	17,597-	0	0	0		17,597-
188	42		P				19	1,655	0	0	0		1,655
188	42		S				3,698	336,501	0	0	0		336,501
188	5		S				3	311	0	0	0		311
195	26				3		0		0	0	0		0
195	26		S				3	512	0	0	0		512
195	30		S				3	632	0	0	0		632
195	42		S				0	118	0	0	0		118
195	5		S				0	30	0	0	0		30
BILLED REVENUE					3	1,622	9,658	941,306	0			529	941,835
BUNDLED REVENUE								941,306	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							1,346	88,049	0	47,417	0		135,466
BUNDLED REVENUE								88,049	0				
UNBUNDLED REVENUE								0	0				
TOTAL COUNTY					3	1,622	11,004	1,029,355	0	47,417		529	1,077,301

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FOR THE MONTH OF MARCH 2023

NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
195			S				0	30	0	0	0		30
195	10		S				3	594	0	0	0		594
195	26					329	24-	5,546-	0	0	0		5,546-
195	26		P				0	16	0	0	0		16
195	26		S				628	160,686	0	0	0		160,686
195	30		S				41	9,325	0	0	0		9,325
195	30T		S				9	3,095	0	0	0		3,095
195	42						1-	170-	0	0	0		170-
195	42		S				15	3,748	0	0	0		3,748
195	5		S				5	1,475	0	0	0		1,475
195	5P		P				2	403	0	0	0		403
195	5P		S				1	287	0	0	0		287
BILLED REVENUE						329	679	173,943	0				173,943
BUNDLED REVENUE								173,943	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							46	10,113	0	1,954	0		12,067
BUNDLED REVENUE								10,113	0				
UNBUNDLED REVENUE								0	0				
TOTAL STREET LIGHTS						329	725	184,056	0	1,954			186,010

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
187	26		S				3	303	0	0	0		303
187	30T					196	1	77	0	0	0		77
187	30T		S				28	4,146	0	0	0		4,146
BILLED REVENUE						196	32	4,526	0				4,526
BUNDLED REVENUE								4,526	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							2	217	0	44	0		261
BUNDLED REVENUE								217	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						196	34	4,743	0	44			4,787

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
163	MS					17	0		0	0	0		0
163	MS			CD		3	0		0	0	0		0
163	MS		S				15	1,832	0	0	0		1,832
163	MS		S	CD			5	564	0	0	0		564
168	MS					146	0	54-	0	0	0		54-
168	MS		P				507	51,116	0	0	0		51,116
168	MS		S				397	42,963	0	0	0		42,963
168	5		S				5	574	0	0	0		574
170	MS					4	0		0	0	0		0
170	MS		S				280	22,992	0	0	0		22,992
182	MS				4		0		0	0	0		0
182	MS		S				3	230	0	0	0		230
183	MS					1	0		0	0	0		0
183	MS		P				1,125	87,348	0	0	0	97	87,445
195	MS				29		0	96-	0	0	0		96-
195	MS		S				3	793	0	0	0		793
BILLED REVENUE									0				0
BUNDLED REVENUE							0	0					
UNBUNDLED REVENUE							0	0					
UNBILLED REVENUE						111	7,957	0	3,767	0			11,725
BUNDLED REVENUE							7,957	0					
UNBUNDLED REVENUE							0	0					
TOTAL OTHER PUBL AUTH		33	171		2,451	216,219	0	3,767			97		220,084
TOTAL NC NON-JURISDICTIONAL		37	3,091		16,907	1,699,679	0	55,995			626		1,756,303

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FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
VA RESALE													
088	RC SEPA		P			1	1,807	85,049	0	80,356	5,764		171,169
BILLED REVENUE						1	1,807	85,049	0	80,356	5,764		171,169
BUNDLED REVENUE								85,049	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL VA RESALE						1	1,807	85,049	0	80,356	5,764		171,169

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FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
NC RESALE													
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NC RESALE									0				0
TOTAL FERC JURISDICTIONAL						1	1,807	85,049	0	80,356	5,764		171,169
TOTAL SYSTEM					70,572	2,739,882	7,502,641	153,002,273	368,334,727	219,698,426	34,346,740	4,187,094	779,569,273
VA NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
NC NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NON-REQUIRED RESALE									0				0
TOTAL SYSTEM AND NON-SYSTEM					70,572	2,739,882	7,502,641	153,002,273	368,334,727	219,698,426	34,346,740	4,187,094	779,569,273

*** END OF REPORT ***

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STATE	REVENUE CLASS	RATE SCHEDULE	NUMBER OF CUSTOMERS	CONSUMPTION IN MWH	GROSS REVENUE
VA	COMMERCIAL	VE-100	2	-	$ 35
VA	COMMERCIAL	VE-150	2	-	$ 42
VA	COMMERCIAL	VN-5	3,248	17,056	$ 2,013,266
VA	COMMERCIAL	VN-5C	22,838	117,179	$ 14,047,477
VA	COMMERCIAL	VN-5P	1,687	38,459	$ 4,143,528
VA	COMMERCIAL	VN-6	16	2,025	$ 178,358
VA	COMMERCIAL	VN-6TS	189	96,279	$ 7,557,019
VA	COMMERCIAL	VN-7	2,153	4,059	$ 435,864
VA	COMMERCIAL	VN-10-P	249	277,968	$ 20,806,866
VA	COMMERCIAL	VN-10-S	3,663	1,247,495	$ 102,904,115
VA	COMMERCIAL	VN-DP1	180	1,520	$ 146,801
VA	COMMERCIAL	VN-DP2	355	14,756	$ 1,437,811
VA	COMMERCIAL	VN-GS1	910,828	2,707,229	$ 301,785,220
VA	COMMERCIAL	VN-GS2	192,582	6,550,062	$ 625,633,879
VA	COMMERCIAL	VN-GS2T	24,303	1,427,757	$ 129,589,983
VA	COMMERCIAL	VN-GS3	7,107	5,551,323	$ 430,100,909
VA	COMMERCIAL	VN-GS4	749	7,168,836	$ 500,290,525
VA	COMMERCIAL	VN-MBR-P	16	800,861	$ 44,168,623
VA	COMMERCIAL	VN-MBR-S	9	41,924	$ 2,220,621
VA	COMMERCIAL	VN-SCR-P	53	6,797,755	$ 358,087,803
VA	COMMERCIAL	VN-SCR-S	37	1,263,732	$ 75,444,904
VA	COMMERCIAL	VO-24	16,891	1,878	$ 731,497
VA	COMMERCIAL	VO-25	18	76	$ 12,032
VA	COMMERCIAL	VO-27	73,599	29,641	$ 6,377,029
VA	COMMERCIAL	VO-28	35,584	12,234	$ 2,350,580
VA	COMMERCIAL	VO-29	2,805	2,805	$ 288,437
VA	COMMERCIAL	VO-SP	25	142	$ (13,276)
VA	COMMONWEALTH	VC-5VA	10,061	191,805	$ 20,103,868
VA	COMMONWEALTH	VC-6TSVA	72	44,456	$ 3,728,516
VA	COMMONWEALTH	VC-6VA	2,065	1,540,268	$ 137,916,347
VA	COMMONWEALTH	VC-DIRLGT	1,599	3,343	$ 561,248
VA	COMMONWEALTH	VC-TRFCTR	3,315	10,164	$ 1,070,500
VA	COMMONWEALTH	VN-GS1	40	805	$ 52,031
VA	COMMONWEALTH	VN-GS2	2	5,415	$ 457,601
VA	COMMONWEALTH	VO-24	15	2	$ 601
VA	COMMONWEALTH	VO-27	22	7	$ 1,299
VA	COMMONWEALTH	VO-28	7	1	$ 172
VA	COUNTY	VE-100	7,332	220,727	$ 27,230,122
VA	COUNTY	VE-102	2	1	$ 117
VA	COUNTY	VE-110	5,044	181,622	$ 21,817,520
VA	COUNTY	VE-120	1,686	47,339	$ 5,675,828
VA	COUNTY	VE-130	1,686	363,349	$ 36,858,821
VA	COUNTY	VE-132	139	43,572	$ 5,157,693
VA	COUNTY	VE-134	17	164,989	$ 14,894,572
VA	COUNTY	VE-150	60	22	$ 5,659
VA	COUNTY	VE-154	10	2	$ 189
VA	COUNTY	VN-GS1	62	501	$ 49,317
VA	COUNTY	VO-24	93	13	$ 4,060
VA	COUNTY	VO-27	68	14	$ 3,110
VA	COUNTY	VO-28	9	1	$ 264
VA	FEDERAL	V-NASA	8	102,460	$ 7,590,461
VA	FEDERAL	VE-100	83	9,186	$ 46,885
VA	FEDERAL	VE-110	26	4,331	$ 134,683
VA	FEDERAL	VE-120	8	185	$ 7,870
VA	FEDERAL	VE-130	4	85,254	$ 104,686
VA	FEDERAL	VN-5	17	805	$ 3,399
VA	FEDERAL	VN-6	7	4,561	$ 318,574

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VA	FEDERAL	VN-6TS	17	38,510	$	2,737,681
VA	FEDERAL	VN-7	88	193	$	20,893
VA	FEDERAL	VN-10-P	160	715,525	$	47,717,505
VA	FEDERAL	VN-10-S	36	35,037	$	1,716,155
VA	FEDERAL	VN-GS1	4,396	41,323	$	2,103,234
VA	FEDERAL	VN-GS2	2,048	170,993	$	9,516,564
VA	FEDERAL	VN-GS2T	9	4,995	$	27,528
VA	FEDERAL	VN-GS3	381	425,753	$	31,722,464
VA	FEDERAL	VN-GS4	286	2,348,322	$	138,654,568
VA	FEDERAL	VO-24	51	1,369	$	1,279
VA	FEDERAL	VO-27	302	74	$	13,800
VA	FEDERAL	VO-28	475	269	$	46,070
VA	FEDERAL	VO-NPS	1	17	$	2,127
VA	FEDERAL	VR-1	4	2	$	262
VA	INDUSTRIAL	VN-5	16	107	$	10,164
VA	INDUSTRIAL	VN-6TS	9	844	$	66,254
VA	INDUSTRIAL	VN-10-P	279	534,060	$	37,890,609
VA	INDUSTRIAL	VN-10-S	520	237,561	$	19,473,430
VA	INDUSTRIAL	VN-DP2	6	672	$	62,729
VA	INDUSTRIAL	VN-GS1	1,224	3,925	$	418,314
VA	INDUSTRIAL	VN-GS2	1,346	65,453	$	6,564,387
VA	INDUSTRIAL	VN-GS2T	174	9,021	$	885,103
VA	INDUSTRIAL	VN-GS3	372	400,863	$	30,851,146
VA	INDUSTRIAL	VN-GS4	197	1,935,177	$	119,174,225
VA	INDUSTRIAL	VN-MBR-P	20	151,093	$	7,599,707
VA	INDUSTRIAL	VN-MBR-S	9	37,257	$	2,081,102
VA	INDUSTRIAL	VO-24	86	22	$	4,384
VA	INDUSTRIAL	VO-27	369	438	$	77,883
VA	INDUSTRIAL	VO-28	346	310	$	50,672
VA	MUNICIPAL	VE-100	12,246	559,023	$	68,760,743
VA	MUNICIPAL	VE-102	6	-	$	110
VA	MUNICIPAL	VE-110	7,110	243,564	$	29,003,205
VA	MUNICIPAL	VE-120	3,052	85,510	$	10,168,231
VA	MUNICIPAL	VE-130	3,449	1,106,317	$	114,135,382
VA	MUNICIPAL	VE-131	120	78,728	$	7,401,698
VA	MUNICIPAL	VE-132	268	102,374	$	12,536,046
VA	MUNICIPAL	VE-150	32	5	$	1,274
VA	MUNICIPAL	VE-ALS	24	2,634	$	338,756
VA	MUNICIPAL	VN-GS1	44	93	$	10,060
VA	MUNICIPAL	VN-GS2	1	5	$	564
VA	MUNICIPAL	VN-GS3	3	14,879	$	802,109
VA	MUNICIPAL	VO-24	49	3	$	1,224
VA	MUNICIPAL	VO-27	143	38	$	8,145
VA	MUNICIPAL	VO-28	8	1	$	132
VA	RESIDENTIAL	VE-100	41	18	$	2,573
VA	RESIDENTIAL	VE-110	2	2	$	154
VA	RESIDENTIAL	VE-150	1	1	$	192
VA	RESIDENTIAL	VN-5C	2	4	$	593
VA	RESIDENTIAL	VN-10-S	28	6,006	$	480,196
VA	RESIDENTIAL	VN-GS1	1,428	2,899	$	318,811
VA	RESIDENTIAL	VN-GS2	105	18,766	$	1,229,981
VA	RESIDENTIAL	VN-GS2T	28	376	$	34,640
VA	RESIDENTIAL	VN-GS3	15	3,912	$	359,785
VA	RESIDENTIAL	VO-24	50,255	1,603	$	601,448
VA	RESIDENTIAL	VO-27	242,835	15,034	$	3,782,642
VA	RESIDENTIAL	VO-28	38,736	3,089	$	633,266
VA	RESIDENTIAL	VO-29	171	28	$	3,362
VA	RESIDENTIAL	VO-SP	177	184	$	(26,680)

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VA	RESIDENTIAL	VR-1	19,331,182	20,945,762	$	2,628,183,197
VA	RESIDENTIAL	VR-1EV	2,002	3,279	$	375,826
VA	RESIDENTIAL	VR-1G	81,513	89,491	$	10,709,186
VA	RESIDENTIAL	VR-1P	4,774	12,833	$	1,378,590
VA	RESIDENTIAL	VR-1S	46,134	111,636	$	12,175,639
VA	RESIDENTIAL	VR-1T	4,227	6,243	$	739,730
VA	RESIDENTIAL	VR-1W	682	274	$	24,964
VA	RESIDENTIAL	VR-DPR	2,289	2,268	$	280,626
VA	RESIDENTIAL	VR-EV	844	347	$	37,111
VA	ST. LIGHTS	VE-150	4,762	124,752	$	33,607,046
VA	ST. LIGHTS	VE-154	1,893	10,408	$	1,172,491
VA	ST. LIGHTS	VE-XMH	9	263	$	98,252
VA	ST. LIGHTS	VO-24	19	3	$	852
VA	ST. LIGHTS	VO-27	34	13	$	2,669
VA	ST. LIGHTS	VO-28	7	1	$	132
VA	TRAFFIC SIGNALS	VE-102	2,598	12,593	$	1,564,977
NC	COMMERCIAL	NN-5	79,956	369,673	$	39,679,894
NC	COMMERCIAL	NN-5C	99	2,850	$	273,056
NC	COMMERCIAL	NN-5P	2,789	87,383	$	8,365,216
NC	COMMERCIAL	NN-6P	146	59,596	$	5,127,855
NC	COMMERCIAL	NN-6P-SG	5	1,946	$	196,804
NC	COMMERCIAL	NN-7	372	557	$	54,403
NC	COMMERCIAL	NN-10	85	18,368	$	1,640,399
NC	COMMERCIAL	NN-30	8	732	$	75,192
NC	COMMERCIAL	NO-26	17,717	5,458	$	1,297,009
NC	COUNTY	NN-5	296	16,134	$	1,648,011
NC	COUNTY	NN-5P	81	5,096	$	455,822
NC	COUNTY	NN-6P	1	440	$	39,906
NC	COUNTY	NN-10	17	4,566	$	430,308
NC	COUNTY	NN-30	1,837	44,975	$	4,829,223
NC	COUNTY	NN-42	1,636	30,632	$	3,262,018
NC	COUNTY	NO-26	20	5	$	1,897
NC	FEDERAL	NN-5	519	16,274	$	913,270
NC	FEDERAL	NN-5P	5	2,019	$	13,078
NC	FEDERAL	NN-6C	2	405	$	32,207
NC	FEDERAL	NN-7	34	49	$	4,820
NC	FEDERAL	NN-10	9	12,013	$	1,013,706
NC	FEDERAL	NN-30	8	2,996	$	539
NC	FEDERAL	NN-42	9	1,907	$	1,149
NC	FEDERAL	NO-26	2	1,025	$	605
NC	INDUSTRIAL	NN-5	140	7,072	$	704,640
NC	INDUSTRIAL	NN-5P	36	1,322	$	117,621
NC	INDUSTRIAL	NN-6L	40	293,229	$	22,144,893
NC	INDUSTRIAL	NN-6P	42	16,230	$	1,414,959
NC	INDUSTRIAL	NN-6VP	22	210,401	$	17,651,663
NC	INDUSTRIAL	NN-10	74	81,096	$	6,980,585
NC	INDUSTRIAL	NN-NS	7	532,111	$	32,691,024
NC	INDUSTRIAL	NO-26	155	348	$	63,692
NC	MUNICIPAL	NN-5	66	78	$	9,998
NC	MUNICIPAL	NN-5P	37	3,521	$	289,149
NC	MUNICIPAL	NN-6C	16	3,932	$	322,059
NC	MUNICIPAL	NN-30	920	10,332	$	1,140,461
NC	MUNICIPAL	NN-42	402	3,676	$	390,615
NC	MUNICIPAL	NO-26	7	8	$	1,821
NC	RESIDENTIAL	NN-5	102	264	$	28,876
NC	RESIDENTIAL	NN-5C	2	6	$	267
NC	RESIDENTIAL	NN-6P	1	234	$	17,614
NC	RESIDENTIAL	NN-30	7	7	$	765

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NC	RESIDENTIAL	NN-42	4	4	$	398
NC	RESIDENTIAL	NO-26	86,263	5,248	$	1,503,172
NC	RESIDENTIAL	NR-1	853,485	1,172,500	$	143,841,886
NC	RESIDENTIAL	NR-1DF	2,251	919	$	81,883
NC	RESIDENTIAL	NR-1P	3,134	11,073	$	1,147,920
NC	RESIDENTIAL	NR-1T	290	521	$	62,581
NC	RESIDENTIAL	NR-1W	127	90	$	6,131
NC	ST. LIGHTS	NO-26	1,957	5,871	$	1,493,827
NC	TRAFFIC SIGNALS	NN-30T	226	363	$	50,799

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FOR THE MONTH OF APRIL 2023

VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100							5-	212-	381-	162-	24-		779-
100			P				1	23	44	18	3		87
100			S				203	6,366	14,455	6,248	933		28,002
100			S	FR			2	82	186	71	11		350
100			S	TR			1	21	41	16	2		81
100	GS-1		S				7	168	452	201	30		851
100	SP		S				1	28	59	25	4		116
100	1					2,298,654	858-	86,718-	0	26,406-	3,941-		117,065-
100	1			FR		14,863	4-	133-	327-	129-	19-		609-
100	1			FRN1N2		3	0		0	0	0		0
100	1			FRRB		5	0		0	0	0		0
100	1			FRRK		8	0		0	0	0		0
100	1			FRRKVK		1	0		0	0	0		0
100	1			FRVB		1	0		0	0	0		0
100	1			FRVK		1	0		0	0	0		0
100	1			KR		10,824	1	47	123	45	7		221
100	1			KRN1N2		4	0		0	0	0		0
100	1			KRRB		3	0		0	0	0		0
100	1			KRRK		45	0		0	0	0		0
100	1			KRRKVK		1	0		0	0	0		0
100	1			KRVB		3	0		0	0	0		0
100	1			KRVK		19	0		0	0	0		0
100	1			MT		1	0		0	0	0		0
100	1			N1N2		419	0		0	0	0		0
100	1			N1N2RK		1	0		0	0	0		0
100	1			N1N2TR		2	0		0	0	0		0
100	1			RB		44	0		0	0	0		0
100	1			RK		344	0		0	0	0		0
100	1			RKVB		1	0		0	0	0		0
100	1			RKVK		2	0		0	0	0		0
100	1			TR		4,548	1	38	81	32	5		156
100	1			TRVB		4	0		0	0	0		0
100	1			TRVK		30	0		0	0	0		0
100	1			VB		22	0		0	0	0		0
100	1			VK		79	0		0	0	0		0
100	1		P				36	1,129	2,547	1,102	165		4,942
100	1		S				274,270	8,659,572	19,391,007	8,443,138	1,260,272	3	37,753,993
100	1		S	FR			1,700	54,279	131,898	52,328	7,811		246,316
100	1		S	FRRB			1	48	104	40	6		198
100	1		S	FRRK			2	52	159	66	10		287
100	1		S	KR			1,249	40,613	104,293	38,447	5,739		189,091
100	1		S	KRN1N2			0	7	0	0	0		7

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1		S	KRRK			6	182	528	192	29		931
100	1		S	KRTR			1	33	63	22	3		121
100	1		S	KRVK			4	111	369	110	16		606
100	1		S	N1N2			20	601	1,372	612	91		2,677
100	1		S	RB			4	141	298	118	18		574
100	1		S	RK			41	1,305	3,056	1,268	189		5,817
100	1		S	TR			480	15,585	36,201	14,768	2,204		68,759
100	1		S	TRVB			2	63	175	63	9		311
100	1		S	TRVK			4	127	352	111	17		607
100	1		S	VB			1	42	91	34	5		173
100	1		S	VK			7	239	604	201	30		1,074
100	1EV		S				2	45	121	54	8		228
100	1P		S				3	72	181	79	12		344
100	1S		S				19	457	1,318	592	88		2,455
100	1T		S				5	149	367	160	24		699
100	100						4-	120-	260-	110-	16-		506-
100	100		S				6	259	468	196	29		952
100	24						8-	201-	564-	252-	38-		1,054-
100	27						6-	192-	438-	187-	28-		845-
100	27		S				22	603	1,557	681	102		2,943
100	28		S				6	158	418	186	28		789
101	1	100	S				8	206	516	239	36		996
101	1S					5,583	0		0	0	0		0
101	1S			FR		27	0		0	0	0		0
101	1S			KR		15	0		0	0	0		0
101	1S			N2		2	0		0	0	0		0
101	1S			RK		1	0		0	0	0		0
101	1S			TR		6	0		0	0	0		0
101	1S		S				1,592	45,013	104,994	49,015	7,316		206,338
101	1S		S	FR			7	191	502	227	34		953
101	1S		S	KR			1	44	100	31	5		180
101	1S	100					2-	633-	761-	72-	11-		1,476-
101	1S	100	S				564	15,252	36,702	17,368	2,592		71,915
101	1S	100	S	FR			4	84	224	111	17		436
102	1P					561	0		0	0	0		0
102	1P			FR		4	0		0	0	0		0
102	1P			KR		5	0		0	0	0		0
102	1P	101					0	23-	27-	12-	2-		64-
102	1P	101	S				187	4,887	12,059	5,741	857		23,544
102	1P	101	S	KR			1	39	91	38	6		173
103	1T					504	0		0	0	0		0
103	1T			KR		1	0		0	0	0		0

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
103	1T			TR		1	0		0	0	0		0
103	1T		S				62	1,400	3,815	1,916	286		7,416
103	1T	100	S				40	832	2,538	1,240	185		4,795
104	1		S				3	75	149	98	15		338
104	1W				86		0		0	0	0		0
104	1W		S				1	16	34	22	3		76
131	29					23	0		0	0	0		0
131	29		S				0	14	9	6	1		30
192			S				0	84	10	5	1		100
192	1						0	50	7	4	1		61
192	1		S				24	10,655	1,352	734	110		12,850
192	1		S	TR			0	9	2	1	0		11
192	1G		S				0	8	1	0	0		9
192	1S		S				0	8	1	0	0		9
192	100		S				0	16	2	1	0		18
192	24				5,868		0	3	0	1	0		4
192	24			TR	2		0		0	0	0		0
192	24		S				1	334	59	32	5		429
192	27		P				0	35	6	3	0		45
192	27		S				1	265	46	25	4		339
192	28						0		0	0	0		0
192	28		S				0	9	1	1	0		11
192	6VA		S				0	45	14	8	1		67
193							2-	403-	116-	64-	10-		593-
193			S				1	188	57	32	5		281
193	1						0	9-	0	0	0		8-
193	1		P				0	9	4	2	0		15
193	1		S				248	42,866	13,756	7,627	1,138		65,387
193	1		S	TR			0	24	9	5	1		39
193	1EV		S				0	8	2	1	0		11
193	1G		S				1	110	36	20	3		170
193	1P		S				0	46	13	7	1		68
193	1S		S				2	310	83	48	7		449
193	27				29,417		3-	490-	161-	94-	14-		759-
193	27			TR	17		0		0	0	0		0
193	27			VK	1		0		0	0	0		0
193	27		P				1	170	55	30	5		260
193	27		S				36	7,569	2,012	1,114	166		10,862
193	28		S				0	39	12	7	1		59
193	5VA		S				0	8	2	1	0		11
194			S				0	22	19	10	2		52
194	1						0	13-	12-	6-	1-		32-

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
194	1		S				51	3,256	2,838	1,580	236		7,911
194	1P		S				0	13	12	6	1		32
194	1S		S				0	31	27	15	2		75
194	27		S				0	4	4	2	0		11
194	28				4,678		1-	134-	0	39-	6-		178-
194	28			TR	1		0		0	0	0		0
194	28		S				3	182	192	107	16		497
237	DP-R					252	0		0	0	0		0
237	DP-R			FR		4	0		0	0	0		0
237	DP-R			KR		5	0		0	0	0		0
237	DP-R			TR		3	0		0	0	0		0
237	DP-R			TRVK		1	0		0	0	0		0
237	DP-R		S				34	984	2,398	1,047	156		4,586
240	1EV					221	0		0	0	0		0
240	1EV			FR		2	0		0	0	0		0
240	1EV			FRVB		1	0		0	0	0		0
240	1EV			KR		12	0		0	0	0		0
240	1EV			TR		6	0		0	0	0		0
240	1EV		S				39	1,027	3,117	1,199	179		5,522
240	1EV		S	KR			1	40	115	39	6		199
240	1EV		S	TR			0	8	4	2	0		14
240	1EV	100					0	8-	7-	3-	0		18-
240	1EV	100	S				12	290	969	380	57		1,695
240	1EV	100	S	FR			2	36	159	66	10		271
240	1EV	100	S	KR			1	40	142	46	7		235
241	EV				126		0		0	0	0		0
241	EV			TR	1		0		0	0	0		0
241	1		S				3	75	170	93	14		352
242	SP					2	0		0	0	0		0
242	SP			37		119	0		0	0	0		0
242	SP			38		1	0		0	0	0		0
242	SP		S	37			0	3	0	0	0		3
242	1		S	37			0	63	0	0	0		63
242	1S		S	37			0	3	0	0	0		3
260		100	S				0		0	0	0		0
260	1		S				6	161	471	178	27		837
260	1G					9,338	1	103	0	29	4		136
260	1G			FR		93	0		0	0	0		0
260	1G			FRRK		1	0		0	0	0		0
260	1G			FRVB		1	0		0	0	0		0
260	1G			FRVK		1	0		0	0	0		0
260	1G			KR		141	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
260	1G			KRRK		3	0		0	0	0		0
260	1G			KRVK		2	0		0	0	0		0
260	1G			N1N2		10	0		0	0	0		0
260	1G			RB		2	0		0	0	0		0
260	1G			RK		35	0		0	0	0		0
260	1G			TR		258	0		0	0	0		0
260	1G			TRVB		1	0		0	0	0		0
260	1G			TRVK		3	0		0	0	0		0
260	1G			VK		4	0		0	0	0		0
260	1G		S				1,130	35,152	91,682	34,781	5,192		166,807
260	1G		S	FR			7	224	643	227	34		1,127
260	1G		S	FRRK			0	17	39	13	2		71
260	1G		S	KR			15	465	1,388	454	68		2,374
260	1G		S	KRRK			0	10	18	5	1		34
260	1G		S	KRVK			0	11	23	6	1		41
260	1G		S	RB			0	2	2	0	0		4
260	1G		S	RK			3	105	259	96	14		475
260	1G		S	TR			33	1,046	2,787	1,009	151		4,993
260	1G		S	VK			1	39	139	43	6		227
260	1G	100					4-	156-	336-	137-	20-		650-
260	1G	100		TR			0	185-	196-	0	0		381-
260	1G	100	S				10	336	841	302	45		1,524
260	1G	100	S	RK			1	27	70	27	4		128
BILLED REVENUE					40,197	2,347,187	281,349	8,867,711	19,977,205	8,661,074	1,292,807	3	38,798,795
BUNDLED REVENUE								86,746-	0				
UNBUNDLED REVENUE								8,954,457	19,977,205				
UNBILLED REVENUE							1,436,709-	44,915,540-	101,671,430-	44,227,999-	6,602,000-		197,416,969-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								44,915,540-	101,671,430-				
TOTAL RESIDENTIAL					40,197	2,347,187	1,155,360-	36,047,829-	81,694,225-	35,566,925-	5,309,193-	3	158,618,174-

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
000	*						0		0	0	0		0
000	*		S				0		0	0	0		0
105	5					446	0		0	0	0		0
105	5			TR		1	0		0	0	0		0
105	5	110	S				21	995	1,652	640	95		3,383
105	5	117	S				94	1,207	7,565	2,900	433		12,104
105	5	227	S				138	2,089	10,420	4,242	633		17,385
106	25					4	0		0	0	0		0
108	GS-1	110	S				0	10	6	2	0		18
108	5C					2,779	0		0	0	0		0
108	5C			FR		2	0		0	0	0		0
108	5C			MT		1	0		0	0	0		0
108	5C		S				36	860	2,785	1,103	165		4,912
108	5C	110	S				1,209	25,982	93,010	37,215	5,555		161,762
109	5P					227	0		0	0	0		0
109	5P			FR		1	0		0	0	0		0
109	5P		S				34	878	2,592	1,033	154		4,657
109	5P	108	S				13	277	914	412	61		1,664
109	5P	110	S				10	250	708	323	48		1,328
109	5P	227	S				401	7,323	25,362	12,351	1,844		46,879
109	5P	227	S	FR			30	494	1,916	916	137		3,464
110							1-	51-	36-	18-	3-		107-
110			S				142	2,294	8,088	4,359	651		15,391
110	GS-1					174,890	23	282	799-	718	107		308
110	GS-1			FR		68	0		0	0	0		0
110	GS-1			KR		128	0		0	0	0		0
110	GS-1			MT		1	0		0	0	0		0
110	GS-1			RK		16	0		0	0	0		0
110	GS-1			TR		73	0		0	0	0		0
110	GS-1			TRVB		1	0		0	0	0		0
110	GS-1			24		39	0		0	0	0		0
110	GS-1			2425		1	0		0	0	0		0
110	GS-1			36		1	0		0	0	0		0
110	GS-1		P				121	2,312	6,455	3,739	558		13,064
110	GS-1		S				31,071	856,713	1,650,476	956,478	142,769	2,893	3,609,329
110	GS-1		S	FR			24	578	1,342	729	109		2,757
110	GS-1		S	KR			19	573	1,374	590	88		2,626
110	GS-1		S	TR			11	511	718	346	52		1,626
110	GS-1		S	24			21	348	1,088	639	95		2,171
110	GS-1	110	S				157	4,121	8,960	4,820	720		18,621
110	GS-1						0	140	32	0	0		172
110	GS-1		P				0	52	6	0	0		58

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
110	GS-1		S				0	40,983	8,643	0	0		49,627
110	GS-1					17,576	0		0	0	0		0
110	GS-2	ND					0		0	0	0		0
110	GS-2	ND	S				23	6,928	1,225	704	105	430	9,393
110	GS-2	ND	S				0	34	6	0	0		40
110	GS-2T		S				4	112	260	137	20		529
110	GS-3		S				0	32	0	0	0		33
110	SP		S				0	11	1	1	0		13
110	1		S				1	44	56	28	4		132
110	100		S				13	212	679	401	60		1,352
110	24		S				1	42	55	27	4		128
110	27		P				1	39	73	36	5		153
110	27		S				39	785	2,143	1,206	180		4,314
110	28		S				0	44	25	12	2		83
110	5C		S				2	47	110	57	8		222
110	7		S				0	11	0	0	0		11
114	GS-2	ND	S				107	1,560	5,043	3,282	490		10,375
114	GS-2T					4,124	674-	3,899-	35,565-	20,750-	3,097-		63,311-
114	GS-2T			FR		2	0		0	0	0		0
114	GS-2T			MT		5	0		0	0	0		0
114	GS-2T			RK		1	0		0	0	0		0
114	GS-2T			TR		1	0		0	0	0		0
114	GS-2T			24		44	0		0	0	0		0
114	GS-2T			32		1	0		0	0	0		0
114	GS-2T		P				161	2,275	8,350	4,967	741	175	16,508
114	GS-2T		P	MT			80	1,365	3,562	2,467	368		7,763
114	GS-2T		S				9,974	153,217	500,011	307,026	45,828	303	1,006,386
114	GS-2T		S	MT			148	1,482	6,248	4,544	678		12,952
114	GS-2T		S	24			39	509	1,811	1,191	178		3,690
114	GS-2T		S	32			55	973	2,739	1,693	253		5,658
114	GS-2T	227					358-	5,876-	19,227-	11,016-	1,644-		37,764-
114	GS-2T	227	P				43	546	1,884	1,334	199		3,963
114	GS-2T	227	S				1,928	28,587	93,910	59,342	8,858		190,697
117	*		S				480	4,495	26,163	14,787	2,207		47,652
117	GS-2	ND	S				0		0	0	0	2	2
117	GS-3					828	2,025-	3,002-	110,860-	62,339-	9,305-		185,506-
117	GS-3			FR		3	0		0	0	0		0
117	GS-3			KR		2	0		0	0	0		0
117	GS-3			K1		1	0		0	0	0		0
117	GS-3			MR		31	449-	330-	24,544-	13,807-	2,061-		40,742-
117	GS-3			MRMT		3	0		0	0	0		0
117	GS-3			MR24		1	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
117	GS-3			MT		78	0		0	0	0		0
117	GS-3			MTTR		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			MT28		2	0		0	0	0		0
117	GS-3			RK		4	0		0	0	0		0
117	GS-3			TR		10	0		0	0	0		0
117	GS-3			24		30	0		0	0	0		0
117	GS-3			2425		15	0		0	0	0		0
117	GS-3			28		6	0		0	0	0		0
117	GS-3		S				84,350	700,041	3,646,869	2,596,618	387,586	70,799	7,401,914
117	GS-3		S	FR			816	7,451	35,312	25,106	3,747		71,616
117	GS-3		S	KR			577	7,847	34,870	17,764	2,652		63,133
117	GS-3		S	K1			788	4,376	31,292	24,270	3,623		63,560
117	GS-3		S	MR			1,358	9,215	55,599	41,802	6,240		112,856
117	GS-3		S	MT			5,969	45,378	246,074	183,738	27,426		502,616
117	GS-3		S	TR			4,568	28,661	220,792	140,611	20,988		411,052
117	GS-3		S	24			432	2,577	18,777	13,309	1,987		36,648
117	GS-3		S	2425			2,535	18,436	111,593	78,027	11,647		219,703
117	GS-3		S	28			640	6,045	37,341	19,693	2,939		66,018
117	GS-3	117	S				3,725	42,544	211,439	114,670	17,116	1,615	387,384
117	GS-3	117	S	MR			2,613	14,480	102,279	80,436	12,006		209,202
117	GS-3	117	S	MT			1,057	10,719	65,788	32,540	4,857		113,904
117	GS-3	117	S	2425			433	3,696	26,749	13,343	1,992		45,781
117	GS-3	227	S				0		0	0	0	3	3
117	GS-3		S				0	124,010	106,379	0	0		230,389
117	GS-3		S	MT			0	14,355-	2,285	0	0		12,071-
117	GS-3	117	S				0	3,264	2,175	0	0		5,439
117	GS-3					302	0		0	0	0		0
117	GS-3			MT		1	0		0	0	0		0
117	10		S				0		0	0	0	86	86
120	GS-4					80	0		0	0	0		0
120	GS-4			K1		2	0		0	0	0		0
120	GS-4			MR		2	0		0	0	0		0
120	GS-4			MT		3	0		0	0	0		0
120	GS-4			RK		2	0		0	0	0		0
120	GS-4			TR2425		1	0		0	0	0		0
120	GS-4			24		1	0		0	0	0		0
120	GS-4			2425		4	0		0	0	0		0
120	GS-4		P				253,310	806,072	9,265,479	7,797,884	1,163,958	272,312	19,305,704
120	GS-4		P	K1			74,570	205,277	2,613,446	2,295,554	342,648		5,456,925
120	GS-4		P	MT			114	1,608	9,161	3,514	525		14,808
120	GS-4		S				0		0	0	0	1,032	1,032

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
120	GS-4		T	K1			57,574	111,514-	2,120,601	1,772,364	264,553		4,046,005
120	GS-4		P				0	146,934	221,113	0	0		368,046
120	GS-4		P	MT			0	9,826	10,857	0	0		20,683
120	GS-4					38	0		0	0	0		0
120	GS-4			MT		2	0		0	0	0		0
123	6					2	0		0	0	0		0
126	6TS					17	0		0	0	0		0
126	6TS			MR		1	0		0	0	0		0
126	6TS			MRMT		2	0		0	0	0		0
126	6TS			MT		2	0		0	0	0		0
126	6TS			24		1	0		0	0	0		0
126	6TS		S				159	1,584	7,864	4,885	729	24	15,087
126	6TS		S	24			278	2,491	11,920	8,554	1,277		24,242
126	6TS	117					268-	661-	14,243-	8,258-	1,233-		24,395-
126	6TS	227	S				67	1,182	4,154	2,050	306		7,693
128	GS-3		S				0		0	0	0	2,926	2,926
129	GS-1		S				37	610	2,424	1,142	170		4,347
129	GS-2	ND	S				3	42	176	83	12		314
129	5C		S				9	148	590	278	41		1,058
129	7				315		0		0	0	0		0
129	7		S				10	164	672	316	47		1,199
131	GS-1		S				1	23	30	21	3		77
131	29					948	0		0	0	0		0
131	29		S				34	1,426	1,510	1,057	158		4,151
192			S				0	58	10	5	1		74
192	GS-1		S				14	4,652	821	445	66		5,984
192	GS-2	ND	S				5	1,156	282	152	23		1,613
192	10		S				0	8	1	0	0		9
192	100		S				0	41	9	5	1		55
192	110		S				0	9	1	1	0		11
192	24				1,979		1-	143-	16-	16-	2-		177-
192	24		S				9	2,483	517	279	42		3,321
192	27						0	33	5	3	0		42
192	27		S				2	759	120	65	10		954
192	28		S				1	208	31	17	3		258
192	5		S				0	18	3	2	0		22
192	5C		S				1	408	80	43	6		538
192	5VA		S				0	14	4	2	0		20
192	6VA		S				0	14	4	2	0		20
193							2-	345-	100-	55-	8-		509-
193			S				3	533	148	82	12		775
193	GS-1						0	49	21	12	2		84

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COMMERCIAL													
193	GS-1		S				166	24,572	9,158	5,101	761		39,592
193	GS-1		S				0	200	12	0	0		212
193	GS-2	ND	P				0	58	26	15	2		101
193	GS-2	ND	S				70	7,974	3,870	2,156	322		14,322
193	GS-2	ND	S				0	55	3	0	0		58
193	GS-2T		S				4	440	211	118	18		786
193	GS-3		S				1	103	47	26	4		180
193	10		S				11	1,056	607	339	51		2,052
193	100		S				0	18	8	4	1		31
193	24		S				3	387	141	78	12		617
193	27				9,399		5-	917-	201-	164-	25-		1,307-
193	27			TR	1		0		0	0	0		0
193	27			TRVK	1		0		0	0	0		0
193	27		P				0	28	13	7	1		49
193	27		S				158	22,646	8,658	4,859	725		36,889
193	27				129		0		0	0	0		0
193	28		S				16	2,219	898	500	75		3,692
193	29		S				1	206	51	28	4		289
193	5		S				1	152	62	34	5		253
193	5C		S				20	2,697	1,106	617	92		4,512
193	5P		S				1	114	76	42	6		238
193	6TS		S				0	18	8	4	1		31
194							4-	207-	196-	109-	16-		528-
194			S				1	31	32	18	3		85
194	GS-1		S				47	2,558	2,570	1,432	214		6,773
194	GS-2	ND					0	7-	8-	5-	1-		20-
194	GS-2	ND	S				19	941	1,026	572	85		2,624
194	GS-2	ND	S				0	4	1	0	0		5
194	GS-2T		S				3	158	173	96	14		441
194	GS-3		S				2	78	85	47	7		218
194	24		S				1	40	34	19	3		95
194	27		S				1	77	75	42	6		199
194	28				4,581		3-	329-	0	102-	15-		446-
194	28			TR	1		0		0	0	0		0
194	28		S				64	3,607	3,517	1,960	293	123	9,500
194	28		S				0	60	5	0	0		66
194	5		S				1	44	39	22	3		107
194	5C		S				7	391	372	207	31		1,000
194	5P		S				0	24	23	13	2		61
194	7		S				0	4	4	2	0		11
227			P				106	1,072	5,443	3,275	489		10,279
227			S				6	171	443	172	26		812

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COMMERCIAL													
227	*		P				10	185	737	322	48		1,293
227	GS-1		S				214	3,524	13,529	6,576	982		24,611
227	GS-1		S				0	597	290	0	0		887
227	GS-2	ND				26,797	4,015-	27,218-	174,697-	123,599-	18,449-		343,963-
227	GS-2	ND		FR		24	0		0	0	0		0
227	GS-2	ND		KR		32	0		0	0	0		0
227	GS-2	ND		KRRB		1	0		0	0	0		0
227	GS-2	ND		MT		47	28-	283-	1,910-	874-	130-		3,198-
227	GS-2	ND		RB		1	0		0	0	0		0
227	GS-2	ND		RK		10	0		0	0	0		0
227	GS-2	ND		TR		16	0		0	0	0		0
227	GS-2	ND		24		56	0		0	0	0		0
227	GS-2	ND		32		1	0		0	0	0		0
227	GS-2	ND		36		1	0		0	0	0		0
227	GS-2	ND	P				1,847	39,443	102,719	56,861	8,487	2,273	209,785
227	GS-2	ND	S				70,616	987,083	3,943,348	2,173,840	324,480	141,685	7,570,437
227	GS-2	ND	S	FR			29	388	1,803	894	133		3,218
227	GS-2	ND	S	KR			140	2,130	11,161	4,302	642		18,235
227	GS-2	ND	S	MT			272	6,216	15,391	8,364	1,249		31,220
227	GS-2	ND	S	TR			88	2,278	6,325	2,710	404		11,717
227	GS-2	ND	S	24			79	1,225	5,326	2,443	365		9,359
227	GS-2	ND	T				86	1,460	6,199	2,636	393		10,688
227	GS-2	ND 110	S				8	192	563	234	35		1,023
227	GS-2	ND 227	P				2	77	167	65	10		318
227	GS-2	ND 227	P	MT			39	433	2,067	1,204	180		3,884
227	GS-2	ND 227	S				752	11,179	43,122	23,160	3,457		80,917
227	GS-2	ND 227	S	KR			10	159	789	310	46		1,304
227	GS-2	ND 227	S	24			60	893	4,076	1,844	275		7,088
227	GS-2	ND					160-	3,595	1,009-	4,934-	736-		3,085-
227	GS-2	ND	P				0	1,297	236	0	0		1,533
227	GS-2	ND	S				0	69,149	39,890	0	0		109,038
227	GS-2	ND				2,472	0		0	0	0		0
227	GS-2	ND		MT		2	0		0	0	0		0
227	GS-2T		S				159	1,858	8,774	4,883	729		16,244
227	GS-3		S				0		0	0	0	121	121
227	24		S				139	1,386	7,173	4,268	637		13,464
227	27						4-	136-	336-	131-	20-		622-
227	27		P				90	840	4,235	2,761	412		8,248
227	27		S				249	2,797	12,276	7,655	1,143		23,871
227	27	227	S				4	136	336	131	20		622
227	28		S				55	685	3,220	1,694	253		5,853
238	DP-1					47	0		0	0	0		0

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COMMERCIAL													
238	DP-1		S				41	627	2,086	1,271	190		4,174
239	DP-2					51	0		0	0	0		0
239	DP-2		P				29	388	1,447	904	135		2,873
239	DP-2		S				215	2,510	10,473	6,623	989		20,595
242	GS-1		S	37			0	11	0	0	0		11
242	GS-2	ND	S	37			0	5	0	0	0		5
242	SP			37		20	0		0	0	0		0
242	SP			38		6	0		0	0	0		0
242	SP			39		3	0		0	0	0		0
242	SP		S	37			0	3	0	0	0		3
255	MBR-S			MT		1	0		0	0	0		0
256	MBR-P					2	0		0	0	0		0
258	SCR-S					16	0		0	0	0		0
258	SCR-S	117	S				0		17,637	0	0		17,637
259	SCR-P					42	0		0	0	0		0
259	SCR-P		P				19,793	80,512-	323,849	609,307	90,949		943,593
259	SCR-P	120	P				0		443,872	0	0		443,872
261	10					450	0		0	0	0		0
261	10			MR		33	0		0	0	0		0
261	10			MRMT		3	0		0	0	0		0
261	10			MT		35	0		0	0	0		0
261	10			RK		3	0		0	0	0		0
261	10			TR		3	0		0	0	0		0
261	10	117					782-	5,566-	30,027-	24,086-	3,595-		63,274-
261	10	117		K1			648-	4,377-	43,450-	19,961-	2,979-		70,767-
261	10	117		MT			154-	937-	5,418-	4,727-	706-		11,787-
261	10	117	S				17,192	165,966	698,107	529,226	78,995	10,255	1,482,549
261	10	117	S	MR			79	1,375	4,354	2,431	363		8,522
261	10	117	S	MRMT			593	9,962	19,300	18,244	2,723		50,229
261	10	117	S	MT			699	7,906	28,533	21,513	3,211		61,163
261	10	117	S	TR			1,667	12,866	68,572	51,311	7,659		140,407
261	10	227	S				893	16,140	34,347	27,486	4,103	164	82,241
261	10	227	S	MT			409	4,280	13,986	12,595	1,880		32,740
261	24	117	S	MT			2,342	22,742	77,699	72,092	10,761		183,294
262	10					25	0		0	0	0		0
262	10			MR		4	0		0	0	0		0
262	10			MT		2	0		0	0	0		0
262	10			MTRK		2	0		0	0	0		0
262	10		P				0	1	0	0	0		1
262	10	120	P				3,102	42,772	104,148	95,507	14,256	49,361	306,043
262	10	120	P	MR			1,349	6,764	49,325	41,534	6,200		103,823

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COMMERCIAL													
BILLED REVENUE					16,406	233,068	657,216	4,614,253	27,423,775	20,231,596	3,019,886	556,582	55,846,090
BUNDLED REVENUE								329-	0				
UNBUNDLED REVENUE								4,614,582	27,423,775				
UNBILLED REVENUE							1,807,314-	30,971,377-	70,107,234-	55,636,068-	8,305,008-		165,019,688-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								30,971,377-	70,107,234-				
TOTAL COMMERCIAL					16,406	233,068	1,150,098-	26,357,124-	42,683,459-	35,404,472-	5,285,122-	556,582	109,173,598-

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INDUSTRIAL													
105	5					2	0		0	0	0		0
105	5	110					0	12-	2-	1-	0		15-
110	GS-1					143	0		0	0	0		0
110	GS-1		S				7	258	840-	228	34		320-
110	GS-1	110	S				4	82	234	132	20		467
114	GS-2T					21	44-	480-	2,644-	1,361-	203-		4,689-
114	GS-2T		S				186	2,635	9,921	5,711	852		19,119
117	GS-3					25	0		0	0	0		0
117	GS-3			MR		2	0		0	0	0		0
117	GS-3			MRMT		1	0		0	0	0		0
117	GS-3			MT		8	0		0	0	0		0
117	GS-3			MTRK		1	0		0	0	0		0
117	GS-3			MT24		1	0		0	0	0		0
117	GS-3			24		3	0		0	0	0		0
117	GS-3			2425		1	0		0	0	0		0
117	GS-3		S				3,358	33,282	189,522	103,371	15,430	22,225	363,830
117	GS-3		S	MT			7,402	48,337	370,300	227,856	34,011		680,505
117	GS-3		S	MT24			345	2,050	13,647	10,621	1,585		27,903
117	GS-3		S	2425			1,528	8,014	58,628	47,046	7,022		120,710
117	GS-3	117	S				0		0	0	0	382	382
117	GS-3	117	S	24			359	2,698	16,459	11,047	1,649		31,854
117	GS-3		S				0	30,286	29,993	0	0		60,279
117	GS-3	117	S				0	7,173	5,714	0	0		12,888
117	GS-3					8	0		0	0	0		0
117	GS-3			MT		5	0		0	0	0		0
120	GS-4					12	74,305-	64,164-	2,598,293-	2,287,411-	341,432-		5,291,301-
120	GS-4			MR		2	1,648-	6,043-	80,153-	50,745-	7,574-		144,516-
120	GS-4			MT		2	31,266-	143,268	1,106,315-	962,483-	143,666-		2,069,195-
120	GS-4			24		2	0		0	0	0		0
120	GS-4		P				56,948	476,967	2,253,425	1,753,084	261,676	161,422	4,906,574
120	GS-4		P	MR			2,007	6,368	79,537	61,793	9,224		156,921
120	GS-4		P	MT			46,523	133,127	1,715,977	1,432,163	213,773		3,495,040
120	GS-4		P	24			705	2,818	30,554	21,708	3,240		58,321
120	GS-4		T				60,024	72,737	2,155,909	1,847,777	275,810	11,755	4,363,988
120	GS-4		P				0	50,097	45,857	0	0		95,955
120	GS-4		T				0	13,494	139,595	0	0		153,089
120	GS-4					22	0		0	0	0		0
120	GS-4			K1		1	0		0	0	0		0
120	GS-4			MT		2	0		0	0	0		0
120	28		P				0		0	0	0	390	390
126	6TS					1	0		0	0	0		0
192	10		S				0	15	5	3	0		23

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VIRGINIA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
192	24				9		0		0	0	0		0
192	28		P				0	31	10	5	1		46
193	GS-1		S				0	12	6	3	0		22
193	GS-3		S				0	46	20	11	2		80
193	GS-4		P				1	102	47	26	4		179
193	10		P				0	9	4	2	0		15
193	27				44		5-	643-	0	152-	23-		818-
193	27				5		0		0	0	0		0
193	28		P				5	372	273	152	23		820
194	GS-2T		S				1	50	54	30	5		139
194	GS-3		S				3	114	164	91	14		383
194	GS-4		P				0	9	8	4	1		21
194	10		P				0	9	8	4	1		21
194	10		S				5	215	278	155	23		672
194	28				46		0		0	0	0		0
194	28		P				5	187	278	155	23		643
227	GS-1	227	S				43	445	2,199	1,335	199		4,178
227	GS-2	ND				161	0		0	0	0		0
227	GS-2	ND		MT		4	0		0	0	0		0
227	GS-2	ND	P				12	208	844	369	55	4	1,481
227	GS-2	ND	S				348	6,575	19,819	10,700	1,597		38,692
227	GS-2	ND 227	S				25	401	1,742	776	116		3,034
227	GS-2	ND	S				0	1,391	2	0	0		1,393
239	DP-2					1	69-	707-	3,593-	2,112-	315-		6,728-
255	MBR-S			MT		1	0		0	0	0		0
256	MBR-P					1	0		0	0	0		0
261	10					42	0		0	0	0		0
261	10			MR		10	0		0	0	0		0
261	10			MT		20	0		0	0	0		0
261	10	117	S				823	24,681	42,200	25,337	3,782	3,496	99,497
261	10	117	S	MR			651	6,894	22,595	20,027	2,989		52,505
261	10	117	S	MT			2,545	19,943	90,860	78,350	11,695		200,848
262	10					29	0		0	0	0		0
262	10			MR		6	0		0	0	0		0
262	10			MT		3	0		0	0	0		0
262	10	110	T				0	119	7,703	7	1		7,831
262	10	120		MT			2,323-	5,422	75,128-	71,519-	10,675-		151,899-
262	10	120	P				3,727	19,597	130,997	114,717	17,123	1,454	283,888
262	10	120	P	MT			110	1,082	4,811	3,383	505		9,781
262	28	120	P				1,942	15,934	81,691	59,788	8,924		166,337

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VIRGINIA JURISDICTIONAL

RATE SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL												
BILLED REVENUE				104	543	79,982	1,065,505	3,654,922	2,462,183	367,521	201,128	7,751,263
BUNDLED REVENUE							0	0				
UNBUNDLED REVENUE							1,065,505	3,654,922				
UNBILLED REVENUE						245,435-	3,354,620-	7,593,576-	7,556,045-	1,128,012-		19,632,253-
BUNDLED REVENUE							0	0				
UNBUNDLED REVENUE							3,354,620-	7,593,576-				
TOTAL INDUSTRIAL				104	543	165,453-	2,289,115-	3,938,654-	5,093,862-	760,491-	201,128	11,880,990-
TOTAL VA JURISDICTIONAL				56,707	2,580,798	2,470,911-	64,694,068-	128,316,338-	76,065,259-	11,354,806-	757,713	279,672,762-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
143	GS-1		S				6	151	418	230	23		822
143	1		S				3	95	233	128	13		469
143	100					9,125	4,455-	1,446	301,809-	175,227-	17,777-		493,366-
143	100			BY		8	28-	33	2,063-	1,086-	110-		3,227-
143	100			BYL		1	0		0	0	0		0
143	100			EK		14	0		0	0	0		0
143	100			FR		6	0		0	0	0		0
143	100			KR		69	0		0	0	0		0
143	100			KRSA		2	0		0	0	0		0
143	100			L		2	0		0	0	0		0
143	100			L 24		1	0		0	0	0		0
143	100			MT		2	0		0	0	0		0
143	100			RC		1	0		0	0	0		0
143	100			SA		47	0		0	0	0		0
143	100			23		10	0		0	0	0		0
143	100			24		43	163-	296	11,193-	6,411-	650-		17,958-
143	100			36		10	0		0	0	0		0
143	100		S				6,654	109,226	428,372	261,690	26,548	72	825,909
143	100		S	BY			179	2,657	12,046	7,044	715		22,461
143	100		S	FR			160	2,354	11,536	6,284	637		20,810
143	100		S	KR			36	529	2,602	1,403	142		4,677
143	100		S	L			89	1,320	5,933	3,507	356		11,116
143	100		S	SA			3	55	238	131	13		437
143	100		S	24			85	1,269	5,670	3,326	337		10,603
146	GS-1		S				1	24	59	34	3		120
146	1		S				3	65	209	119	12		404
146	110					3,956	2,342-	5,624	155,618-	92,119-	9,345-		251,458-
146	110			BY		2	0		0	0	0		0
146	110			FR		2	0		0	0	0		0
146	110			KR		9	0		0	0	0		0
146	110			KRSA		1	0		0	0	0		0
146	110			SA		11	0		0	0	0		0
146	110			23		15	0		0	0	0		0
146	110			24		14	128-	497	8,478-	5,040-	511-		13,533-
146	110			36		1	0		0	0	0		0
146	110		P				82	1,045	5,315	3,216	326		9,902
146	110		S				3,495	47,507	221,317	137,466	13,946	5	420,241
146	110		S	BY			0	7	0	0	0		7
146	110		S	FR			26	343	1,772	1,041	106		3,262
146	110		S	23			106	1,357	6,899	4,154	421		12,832
147	120					2,316	522-	47,405-	38,113-	20,546-	2,084-		108,148-
147	120			KR		2	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
147	120			MM		4	0		0	0	0		0
147	120			MT		1	0		0	0	0		0
147	120			RC		18	0		0	0	0		0
147	120			SA		4	0		0	0	0		0
147	120			23		1	0		0	0	0		0
147	120			24		1	0		0	0	0		0
147	120		P				2	41	145	90	9		285
147	120		S				955	15,741	60,413	37,576	3,812	5,193	122,735
147	120		S	MM			5	85	290	206	21		603
147	120		S	RC			3	55	187	124	13		379
149	130					727	7,705-	32,268	397,526-	303,036-	30,743-		699,037-
149	130			FR		9	160-	18,013-	0	6,289-	638-		24,940-
149	130			FRMT		4	0		0	0	0		0
149	130			FRMT2425		1	0		0	0	0		0
149	130			FRSA		1	0		0	0	0		0
149	130			FR24		1	0		0	0	0		0
149	130			FR2425		1	1,609-	14,299	59,220-	63,285-	6,420-		114,626-
149	130			KR		6	0		0	0	0		0
149	130			KRSA		4	0		0	0	0		0
149	130			L		2	0		0	0	0		0
149	130			MM		5	0		0	0	0		0
149	130			MT		16	0		0	0	0		0
149	130			SA		17	0		0	0	0		0
149	130			23		7	296-	3,373	11,379-	11,658-	1,183-		20,848-
149	130			2324		1	0		0	0	0		0
149	130			24		46	414-	721-	23,456-	16,279-	1,652-		42,108-
149	130			2425		4	0		0	0	0		0
149	130			36		1	0		0	0	0		0
149	130		P				4,627	29,641	216,851	181,960	18,460	11,184	458,096
149	130		S				14,355	166,894	750,351	564,571	57,275	17,404	1,556,495
149	130		S	FR			1,755	10,629	64,760	69,024	7,002		151,416
149	130		S	FR24			2,205	14,785	81,378	86,723	8,798		191,684
149	130		S	L			89	1,147	4,272	3,504	356		9,280
149	130		S	MT			709	8,935	40,856	27,879	2,828		80,498
149	130		S	23			166	1,414	7,173	6,526	662		15,776
149	130		S	24			2,177	19,735	102,728	85,610	8,685		216,758
149	130		T				3,158	4,405	121,775	124,220	12,602		263,002
152	131					16	139-	597	9,160-	5,466-	555-		14,584-
152	131		S				443	6,945	21,406	17,426	1,768	1,259	48,805
156	100					105	235-	443	16,264-	9,223-	936-		25,980-
156	100			EK		2	0		0	0	0		0
156	100			24		1	70-	83	4,860-	2,738-	278-		7,793-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
156	100		S				29	557	1,191	1,142	116		3,007
156	100		S	24			66	979	4,417	2,608	265		8,268
158	110					80	0		0	0	0		0
158	110		S				49	768	2,877	1,929	196		5,770
159	120					51	63-	24	4,218-	2,495-	253-		6,942-
159	120		S				15	245	921	572	58		1,795
222	132					63	1,610-	8,060-	78,961-	63,320-	6,424-		156,766-
222	132			EK		4	0		0	0	0		0
222	132			24		8	134-	389-	6,441-	5,251-	533-		12,614-
222	132			2425		1	336-	525-	26,782-	13,227-	1,342-		41,876-
222	132		S				1,341	33,448	61,040	52,729	5,349	364	152,930
222	132		S	24			124	2,530	5,382	4,879	495		13,285
245	134					2	0		0	0	0		0
BILLED REVENUE						16,885	22,792	470,853	1,095,491	896,375	90,934	35,481	2,589,135
BUNDLED REVENUE								18,013-	0				
UNBUNDLED REVENUE								488,866	1,095,491				
UNBILLED REVENUE							155,977-	10,331,269-	0	6,047,435-	613,648-		16,992,351-
BUNDLED REVENUE								10,331,269-	0				
UNBUNDLED REVENUE								0	0				
TOTAL MUNICIPAL						16,885	133,185-	9,860,416-	1,095,491	5,151,060-	522,714-	35,481	14,403,216-

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
143	GS-1		S				1	25	59	32	3		120
143	100					1,259	1,583-	2,184-	106,081-	62,276-	6,318-		176,858-
143	100			BY		8	0		0	0	0		0
143	100			EK		4	0		0	0	0		0
143	100			FR		2	0		0	0	0		0
143	100			L		1	0		0	0	0		0
143	100			SA		15	0		0	0	0		0
143	100			23		1	0		0	0	0		0
143	100			24		8	55-	132	3,824-	2,154-	219-		6,064-
143	100			36		1	0		0	0	0		0
143	100		S				1,918	22,104	127,044	75,429	7,652	29	232,258
143	100		S	BY			18	289	1,316	723	73		2,402
143	100		S	24			26	403	1,779	1,021	104		3,307
146	GS-1		S				1	45	103	59	6		213
146	GS-2	ND	S				30	385	1,912	1,170	119		3,586
146	100		S				4	61	287	164	17		528
146	110					1,121	933-	2,477	62,960-	36,713-	3,724-		100,920-
146	110			SA		3	0		0	0	0		0
146	110			23		2	0		0	0	0		0
146	110			24		7	0		0	0	0		0
146	110		S				1,439	15,918	89,724	56,589	5,741	1	167,974
146	110		S	24			84	1,078	5,349	3,292	334		10,053
146	150		S				6	82	397	227	23		729
147	120					219	0		0	0	0		0
147	120			24		1	0		0	0	0		0
147	120		S				14	296	914	568	58		1,835
149	130					192	879-	3,302-	52,867-	34,567-	3,507-		94,243-
149	130			MT		2	0		0	0	0		0
149	130			SA		4	0		0	0	0		0
149	130			23		1	0		0	0	0		0
149	130			24		14	141-	565	7,360-	5,527-	561-		12,883-
149	130		S				1,547	24,909	91,922	60,837	6,172	11	183,851
156	100					944	409-	395	28,134-	16,099-	1,633-		45,471-
156	100			EK		2	75-	1,080-	5,153-	2,963-	301-		9,496-
156	100			SA		1	0		0	0	0		0
156	100			24		8	0		0	0	0		0
156	100		S				1,219	19,205	82,002	47,950	4,864	17	154,038
156	100		S	EK			73	1,052	5,198	2,888	293		9,431
156	100		S	24			19	280	1,230	732	74		2,316
158	110					486	441-	835	30,171-	17,354-	1,761-		48,450-
158	110			EK		1	0		0	0	0		0
158	110			FR		1	0		0	0	0		0

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RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
158	110			FR24		1	0		0	0	0		0
158	110			KRSA		1	0		0	0	0		0
158	110			24		7	0		0	0	0		0
158	110		S				1,490	19,663	95,287	58,607	5,946	2	179,505
159	120					357	0		0	0	0		0
159	120			24		2	0		0	0	0		0
159	120		S				88	1,585	5,606	3,479	353		11,023
222	132					7	0		0	0	0		0
222	132			24		1	0		0	0	0		0
222	132			2425		1	0		0	0	0		0
222	132		S				0		0	0	0	1,707	1,707
222	132		S	24			118	2,728	5,168	4,630	470		12,996
222	132		S	2425			362	10,585	16,994	14,236	1,444		43,259
BILLED REVENUE						4,685	3,941	118,531	235,741	154,980	15,722	1,767	526,746
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								118,531	235,741				
UNBILLED REVENUE							35,702-	2,548,143-	0	1,491,563-	151,352-		4,191,057-
BUNDLED REVENUE								2,548,143-	0				
UNBUNDLED REVENUE								0	0				
TOTAL COUNTY						4,685	31,761-	2,429,612-	235,741	1,336,583-	135,630-	1,767	3,664,311-
TOTAL COUNTY/MUNICIPAL						21,570	164,946-	12,290,028-	1,331,232	6,487,643-	658,344-	37,248	18,067,527-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
132	GS-1		S				0	17	23	12	6		58
132	GS-2	ND	S				6	113	344	189	89		734
132	1		S				0	17	23	12	6		59
132	110		S				20	287	1,024	600	281		2,192
132	5VA					4,945	229-	21	19,773-	7,051-	3,302-		30,105-
132	5VA			FR		1	0		0	0	0		0
132	5VA			KR		1	0		0	0	0		0
132	5VA			MT		3	0		0	0	0		0
132	5VA			24		13	0		0	0	0		0
132	5VA			34		2	0		0	0	0		0
132	5VA			36		5	0		0	0	0		0
132	5VA		P				80	1,447	5,342	2,454	1,149		10,392
132	5VA		S				3,017	51,486	163,689	92,726	43,421	311	351,633
132	5VA		S	24			14	192	698	420	196		1,506
132	6VA		S				0		0	0	0	1	1
135	GS-2	ND	S				1,004	1,862	54,282	30,851	14,447		101,441
135	ST LT		S				140	291	8,050	4,295	2,011		14,647
135	6VA					440	5,344-	11,981	237,503-	164,235-	76,907-	1	466,663-
135	6VA			FRMT		3	0		0	0	0		0
135	6VA			KR		1	0		0	0	0		0
135	6VA			MR		2	0		0	0	0		0
135	6VA			MRMT		1	0		0	0	0		0
135	6VA			MT		32	1,250-	3,700	58,674-	38,421-	17,992-		111,387-
135	6VA			MTSF		1	0		0	0	0		0
135	6VA			MT24		1	0		0	0	0		0
135	6VA			SP		1	2,908-	18,339	125,898-	89,384-	41,856-		238,798-
135	6VA			24		36	0		0	0	0		0
135	6VA			2425		1	0		0	0	0		0
135	6VA		P				6,664	35,050	307,056	204,801	95,903	38,010	680,820
135	6VA		P	MT			333	1,839	15,517	10,246	4,798		32,399
135	6VA		P	SP			5,250	37,707	230,090	161,354	75,558		504,708
135	6VA		S				22,306	161,900	1,078,310	685,551	321,027	81,474	2,328,262
135	6VA		S	KR			127	1,309	9,439	3,900	1,826		16,474
135	6VA		S	MT			4,355	38,391	209,011	133,846	62,677		443,926
135	6VA		S	MTSF			4,040	18,430	177,042	124,162	58,142		377,775
135	6VA		S	24			2,635	15,379	132,766	80,972	37,917		267,035
138	6TSVA					6	629-	4,875	29,053-	19,326-	9,050-		52,553-
138	6TSVA			MT		3	0		0	0	0		0
138	6TSVA			24		2	0		0	0	0		0
138	6TSVA			2425		1	0		0	0	0		0
138	6TSVA		S				393	2,070	18,800	12,082	5,658	2,307	40,917
138	6TSVA		S	MT			455	2,511	21,563	13,984	6,548		44,606

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMONWEALTH													
138	6TSVA		S	2425			487	2,683	23,551	14,981	7,015		48,230
BILLED REVENUE						5,501	40,966	411,897	1,985,719	1,259,021	589,568	122,104	4,368,309
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								411,897	1,985,719				
UNBILLED REVENUE							110,711-	2,033,940-	4,604,060-	3,403,001-	1,593,001-		11,634,002-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								2,033,940-	4,604,060-				
TOTAL COMMONWEALTH						5,501	69,745-	1,622,043-	2,618,341-	2,143,980-	1,003,433-	122,104	7,265,693-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
155	154					944	0		0	0	0		0
155	154			RC		3	0		0	0	0		0
155	154			SA		1	0		0	0	0		0
155	154		S				89	2,979	2,887	3,505	356		9,725
196	ST LT					218	0		0	0	0		0
196	ST LT		S				26	2,199	1,511	791	371		4,873
196	5VA		P				0	29	19	10	5		62
196	5VA		S				4	346	258	135	63		802
196	6VA		S				27	2,293	1,587	830	389		5,098
197	100		S				4	312	218	153	15		698
197	110		S				1	65	30	21	2		118
197	120		S				0	22	5	4	0		31
197	130		S				3	273	187	131	13		605
197	132		S				2	172	107	74	8		361
197	150					630	201-	51,080-	0	7,905-	802-		59,787-
197	150		S				39	3,914	2,221	1,553	158		7,845
197	154		S				0	70	8	6	1		85
197	6VA		S				0	17	4	3	0		24
199	ALS RICH					3	0		0	0	0		0
201	XMH RSTN					1	0		0	0	0		0
BILLED REVENUE						1,800	6-	38,389-	9,042	689-	579		29,460-
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								38,389-	9,042				
UNBILLED REVENUE							2,805-	524,884-	0	116,691-	14,001-		655,577-
BUNDLED REVENUE								524,884-	0				
UNBUNDLED REVENUE								0	0				
TOTAL STREET LIGHTS						1,800	2,811-	563,273-	9,042	117,380-	13,422-		685,037-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
141	TRF SGNL					1,733	0	12	11	7	3		34
141	TRF SGNL		S				86	2,999	3,943	2,634	1,233		10,809
141	102		S				0	12	11	7	3		34
144	GS-1		S				0	2	0	0	0		2
144	102					1,300	7	127	417	273	28		845
144	102			SA		1	0		0	0	0		0
144	102		S				134	3,825	8,027	5,280	536		17,668
BILLED REVENUE						3,034	227	6,977	12,409	8,201	1,803		29,392
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								6,977	12,409				
UNBILLED REVENUE							426-	37,376-	0	8,310-	998-		46,685-
BUNDLED REVENUE								37,376-	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						3,034	199-	30,399-	12,409	109-	805		17,293-

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
100	MS					304	0		0	0	0		0
100	MS		S				103	6,477	7,107	0	0		13,585
101	MS					1	0		0	0	0		0
101	MS		S				2	133	136	0	0		268
105	MS					3	0		0	0	0		0
110	MS					1,006	0		0	0	0		0
110	MS		S				267	6,844	13,888	8,210	1,225		30,167
110	MS	110	S				1	55	78	38	6		178
114	MS					1	0		0	0	0		0
117	MS					46	192-	10,757-	0	5,924-	884-		17,565-
117	MS			MR		9	0		0	0	0		0
117	MS			MT		1	0		0	0	0		0
117	MS			MT24		1	0		0	0	0		0
117	MS			RK		3	0		0	0	0		0
117	MS			2526		1	0		0	0	0		0
117	MS		S				639	7,823	40,364	19,666	2,935	518	71,307
120	MS					27	0		0	0	0		0
120	MS			FR		1	0		0	0	0		0
120	MS			MR		5	0		0	0	0		0
120	MS			MRMT		3	0		0	0	0		0
120	MS			MT		1	0		0	0	0		0
120	MS			24		1	0		0	0	0		0
120	MS		P				10,879	41,926	509,071	334,912	49,991	6,439	942,339
120	MS		P	MR			311	1,193	12,104	9,562	1,427		24,286
120	MS		P	MRMT			2,473	9,547	107,454	76,143	11,366		204,509
123	MS					1	0		0	0	0		0
126	MS					1	0		0	0	0		0
126	MS			MT		1	0		0	0	0		0
126	MS	117					1,946-	5,056	77,271-	59,891-	8,940-		141,045-
129	MS				13		0		0	0	0		0
129	MS		S				1	61	78	0	0		139
192	MS				6		0		0	0	0		0
193	MS				45		0		0	0	0		0
193	MS		P				0	48	17	0	0		65
193	MS		S				0	77	21	0	0		99
194	MS				70		0		0	0	0		0
194	MS		S				2	180	112	0	0		291
203	MS					1	0	394,681-	1	343,420	51,260		0
203	MS		T				1,592	307,022-	394,681	0	0		87,659
227	MS					332	51-	13,918-	0	0	0		13,918-
227	MS			FR		1	0		0	0	0		0
227	MS			RK		2	0		0	0	0		0

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VIRGINIA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
227	MS			24		1	0		0	0	0		0
227	MS			32		1	0		0	0	0		0
227	MS		P				96	4,600	5,481	0	0		10,081
227	MS		S				913	42,697	40,768	0	0	88	83,553
247	MS	120	P				0		0	0	0	2	2
261	MS					4	0		0	0	0		0
261	MS	117	S				187	9,145	6,922	0	0		16,067
262	MS					7	0		0	0	0		0
262	MS			MR		14	0		0	0	0		0
262	MS			MRMT		1	0		0	0	0		0
262	MS	120	P				0		0	0	0	2,137	2,137
262	MS	120	P	MR			15,745	621,536	524,036	0	0		1,145,572
BILLED REVENUE					134	1,781	31,022	31,020	1,585,048	726,136	108,386	9,184	2,459,776
BUNDLED REVENUE								726,378-	0				
UNBUNDLED REVENUE								757,398	1,190,366				
UNBILLED REVENUE							172,417-	8,166,170-	0	5,307,999-	792,000-		14,266,167-
BUNDLED REVENUE								8,166,170-	0				
UNBUNDLED REVENUE								0	0				
TOTAL MS					134	1,781	141,395-	8,135,150-	1,585,048	4,581,863-	683,614-	9,184	11,806,391-
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NASA									0				0
100	1		S				3	199	207	0	0		406
193	110		S				0	51	18	0	0		68
193	6VA		S				0	48	17	0	0		65
BILLED REVENUE							3	298	242				539
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								298	242				
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL MISC							3	298	242				539
TOTAL OTHER PUBL AUTH					134	6,615	144,402-	8,728,524-	1,606,741	4,699,352-	696,231-	9,184	12,508,182-
TOTAL VA NON-JURISDICTIONAL					134	33,686	379,093-	22,640,595-	319,632	13,330,975-	2,358,008-	168,536	37,841,402-

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
100	1					1	0		0	0	0		0
163							0	44-	0	0	0		44-
163			S				40	4,787	0	0	0		4,787
163			S	CD			3	321	0	0	0		321
163	1					102,884	50-	5,233-	0	0	0		5,233-
163	1			CD		3,712	0		0	0	0		0
163	1		P				19	2,278	0	0	0		2,278
163	1		S				20,174	2,433,586	0	0	0		2,433,586
163	1		S	CD			617	70,707	0	0	0		70,707
163	1DF		S				151	17,917	0	0	0		17,917
163	1DF		S	CD			26	2,983	0	0	0		2,983
163	1P		S				4	519	0	0	0		519
163	26						7-	787-	0	0	0		787-
163	26		S				15	1,840	0	0	0		1,840
163	5		S	CD			1	148	0	0	0		148
164	1	163	S				21	5,166	0	0	0		5,166
164	1P					361	0		0	0	0		0
164	1P			CD		72	0		0	0	0		0
164	1P		S				2	225	0	0	0		225
164	1P	163	S				54	5,800	0	0	0		5,800
164	1P	163	S	CD			1	138	0	0	0		138
165	1T					28	0		0	0	0		0
165	1T			CD		7	0		0	0	0		0
165	1T	163	S				5	615	0	0	0		615
166			S				0	4	0	0	0		4
166	1						0	22	0	0	0		22
166	1		S				0	4	0	0	0		4
166	1DF				949		0		0	0	0		0
166	1DF			CD	5		0		0	0	0		0
166	1DF		S				1	542	0	0	0		542
166	1DF		S	CD			0	7	0	0	0		7
167	1		S				0	44	0	0	0		44
167	1W				15		0		0	0	0		0
167	1W		S				2	137	0	0	0		137
195							0	57-	0	0	0		57-
195			P				1	131	0	0	0		131
195			S				0	133	0	0	0		133
195	1						0	121	0	0	0		121
195	1		P				0	14	0	0	0		14
195	1		S				96	32,297	0	0	0		32,297
195	1DF		S				1	308	0	0	0		308
195	1P		S				0	58	0	0	0		58

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
RESIDENTIAL													
195	1T		S				0	25	0	0	0		25
195	26				10,401		2-	575-	0	0	0		575-
195	26		P				0	100	0	0	0		100
195	26		S				8	2,210	0	0	0		2,210
BILLED REVENUE					11,370	107,065	21,183	2,576,491	0				2,576,491
BUNDLED REVENUE								2,576,491	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							84,113-	7,236,510-	0	3,016,002-	0		10,252,511-
BUNDLED REVENUE								7,236,510-	0				
UNBUNDLED REVENUE								0	0				
TOTAL RESIDENTIAL					11,370	107,065	62,930-	4,660,019-	0	3,016,002-			7,676,020-

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COMMERCIAL													
168			S				0	55	0	0	0		55
168	1		S				5	546	0	0	0		546
168	26						38-	3,537-	0	0	0		3,537-
168	26		S				1	2,393-	0	0	0		2,393-
168	5					14,825	271-	22,488-	0	0	0		22,488-
168	5			CD		1	0		0	0	0		0
168	5			MT		1	0		0	0	0		0
168	5		P				3	2,179-	0	0	0		2,179-
168	5		S				4,619	415,157	0	0	0	1,765	416,922
168	5		S	CD			0	20	0	0	0		20
168	5		T				87	9,426	0	0	0		9,426
168	5P		S				0		0	0	0	1,019	1,019
169	5C					15	0		0	0	0		0
169	5C		S				8	825	0	0	0		825
170	26						24-	1,924-	0	0	0		1,924-
170	26		S				24	1,926	0	0	0		1,926
170	5P					1,042	179-	15,131-	0	0	0		15,131-
170	5P		P				42	4,247	0	0	0	1,008	5,255
170	5P		S				981	93,838	0	0	0	12,356	106,194
176	6P					14	0		0	0	0		0
176	6P			MT		3	280-	23,612-	0	0	0		23,612-
176	6P		P				0		0	0	0		0
176	6P		P	MT			280	23,612	0	0	0		23,612
182	5		S				12	1,011	0	0	0		1,011
182	7				47		0		0	0	0		0
182	7		S				3	257	0	0	0		257
183	10					11	0		0	0	0		0
183	10		P				149	12,698	0	0	0		12,698
183	10		S				382	30,054	0	0	0		30,054
195	26				2,323		15-	2,600-	0	0	0		2,600-
195	26		S				20	5,930	0	0	0		5,930
195	5						7-	1,507-	0	0	0		1,507-
195	5		S				64	15,180	0	0	0		15,180
195	5C		S				0	66	0	0	0		66
195	5P		S				0	66	0	0	0		66
195	7		S				0	124	0	0	0		124
210	6P-SG					1	0		0	0	0		0
BILLED REVENUE					2,370	15,913	5,866	539,667	0			16,148	555,815
BUNDLED REVENUE								539,667	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							30,929-	2,086,700-	0	1,106,000-	0		3,192,699-
BUNDLED REVENUE								2,086,700-	0				
UNBUNDLED REVENUE								0	0				

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TOTAL	COMMERCIAL				2,370	15,913	25,063-	1,547,033-	0	1,106,000-		16,148	2,636,884-

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NORTH CAROLINA JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
INDUSTRIAL													
168	5					17	0		0	0	0		0
170	5P					4	0		0	0	0		0
176	6P					4	0		0	0	0		0
176	6P			MT		1	0		0	0	0		0
183	10					8	0		0	0	0		0
183	10			MT		3	0		0	0	0		0
183	10		P				0		0	0	0	1,035	1,035
195	26				22		0		0	0	0		0
195	6VP		P				3	410	0	0	0		410
233	RTP					1	0		0	0	0		0
233	RTP		T				14,613	351,959-	0	0	0	623	351,336-
235	6VP					3	0		0	0	0		0
235	6VP		P				4,407	352,382	0	0	0	13,503	365,886
252	6L					2	0		0	0	0		0
252	6L			MT		4	0		0	0	0		0
BILLED REVENUE					22	47	19,023	833	0			15,161	15,995
BUNDLED REVENUE								833	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							30,392-	1,129,110-	0	1,061,000-	0		2,190,110-
BUNDLED REVENUE								1,129,110-	0				
UNBUNDLED REVENUE								0	0				
TOTAL INDUSTRIAL					22	47	11,369-	1,128,277-	0	1,061,000-		15,161	2,174,115-
TOTAL NC JURISDICTIONAL					13,762	123,025	99,362-	7,335,329-	0	5,183,002-		31,309	12,487,019-

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
MUNICIPAL													
168	5					9	0		0	0	0		0
168	5		S				1	93	0	0	0		93
170	5P					7	0		0	0	0		0
170	5P		S				0	12-	0	0	0		12-
175	6C					2	0		0	0	0		0
184	30					548	0		0	0	0		0
184	30		S				295	24,999	0	0	0		24,999
184	5		S				3	481	0	0	0		481
188	42					108	0		0	0	0		0
188	42		S				13	2,353-	0	0	0		2,353-
188	5		S				0	40	0	0	0		40
195	26				1		0		0	0	0		0
BILLED REVENUE					1	674	312	23,248	0				23,248
BUNDLED REVENUE								23,248	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE						1,087-	70,138-	0	39,835-	0			109,974-
BUNDLED REVENUE							70,138-	0					
UNBUNDLED REVENUE							0	0					
TOTAL MUNICIPAL					1	674	775-	46,890-	0	39,835-			86,726-

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
COUNTY													
168	5					101	0	24	0	0	0		24
168	5		S				261	26,270	0	0	0		26,270
170	5P					7	0		0	0	0		0
170	5P		S				31	2,754	0	0	0		2,754
176	6P					1	0		0	0	0		0
183	10					2	0		0	0	0		0
183	10		S				0		0	0	0		0
184	30					706	0		0	0	0		0
184	30		S				242	27,270	0	0	0		27,270
184	5		S				2	240	0	0	0		240
188	42					904	0		0	0	0		0
188	42		S				456	18,511	0	0	0		18,511
188	5		S				5	495	0	0	0		495
195	26				1		0		0	0	0		0
195	5		S				0	16	0	0	0		16
BILLED REVENUE					1	1,721	997	75,580	0				75,580
BUNDLED REVENUE								75,580	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE						4,014-		255,425-	0	145,071-	0		400,495-
BUNDLED REVENUE								255,425-	0				
UNBUNDLED REVENUE								0	0				
TOTAL COUNTY					1	1,721	3,017-	179,845-	0	145,071-			324,915-

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
STREET LIGHTS													
195	10		S				0	3-	0	0	0		3-
195	26					334	16-	3,566-	0	0	0		3,566-
195	26		P				0	16	0	0	0		16
195	26		S				28	7,751	0	0	0		7,751
195	30		S				6	1,314	0	0	0		1,314
195	42		S				4	958	0	0	0		958
195	5		S				0	70	0	0	0		70
195	5P		S				0		0	0	0		0
BILLED REVENUE						334	22	6,540	0				6,540
BUNDLED REVENUE								6,540	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							107-	23,070-	0	3,897-	0		26,967-
BUNDLED REVENUE								23,070-	0				
UNBUNDLED REVENUE								0	0				
TOTAL STREET LIGHTS						334	85-	16,530-	0	3,897-			20,427-

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
TRAFFIC LIGHTS													
187	30T					196	0		0	0	0		0
187	30T		S				5	519	0	0	0		519
BILLED REVENUE						196	5	519	0				519
BUNDLED REVENUE								519	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							5-	600-	0	102-	0		702-
BUNDLED REVENUE								600-	0				
UNBUNDLED REVENUE								0	0				
TOTAL TRAFFIC LIGHTS						196		81-	0	102-			183-

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NORTH CAROLINA NON-JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
OTHER PUBL AUTH													
163	MS					17	0		0	0	0		0
163	MS			CD		3	0		0	0	0		0
163	MS		S				0	59	0	0	0		59
168	MS					147	0		0	0	0		0
168	MS		S				24	1,770	0	0	0		1,770
170	MS					5	90-	7,416-	0	0	0		7,416-
170	MS		S				90	7,479	0	0	0		7,479
176	MS			MT		1	0		0	0	0		0
182	MS				4		0		0	0	0		0
183	MS					1	0		0	0	0		0
195	MS				28		0		0	0	0		0
195	MS		S				0	125	0	0	0		125
BILLED REVENUE									0				0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							972-	56,507-	0	32,093-	0		88,600-
BUNDLED REVENUE								56,507-	0				
UNBUNDLED REVENUE								0	0				
TOTAL OTHER PUBL AUTH						32	174	948-	54,490-	0	32,093-		86,583-
TOTAL NC NON-JURISDICTIONAL						34	3,099	4,825-	297,836-	0	220,998-		518,834-

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FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
VA RESALE													
088	RC SEPA		P			1	0		0	0	0		0
BILLED REVENUE						1			0				0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL VA RESALE						1			0				0

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FERC JURISDICTIONAL

RATE	SCHEDULE	ALT RATE	VOLTAGE TYPE	RIDERS	DUPLICATE CUSTOMERS	CUSTOMERS	MWHRS	DISTRIBUTION REVENUE	SUPPLY REVENUE	FUEL REVENUE	UNCOLLECTED FUEL	FACILITY CHARGES	TOTAL REVENUE
NC RESALE													
UNBILLED REVENUE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NC RESALE									0				0
TOTAL FERC JURISDICTIONAL						1			0				0
TOTAL SYSTEM					70,637	2,740,609	2,954,191-	94,967,828-	127,996,706-	94,800,234-	13,712,814-	957,558	330,520,017-
VA NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
NC NON-REQ RESALE							0	0	0	0	0		0
BUNDLED REVENUE								0	0				
UNBUNDLED REVENUE								0	0				
TOTAL NON-REQUIRED RESALE									0				0
TOTAL SYSTEM AND NON-SYSTEM					70,637	2,740,609	2,954,191-	94,967,828-	127,996,706-	94,800,234-	13,712,814-	957,558	330,520,017-

*** END OF REPORT ***

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twenty-four Months Ended December 31, 2023

The attached schedules include:
a. MWh Sales (system, NC retail, other jurisdictional retail, and wholesale);
b. rate revenues for each rate schedule; and
c. average customer counts - number of bills rendered (system, NC retail, other jurisdictional retail, and wholesale).

For 2022, which utilized the CBMS Rates by States Report, the MWH sales for two of the three wholesale customers were excluded; they were recorded directly in SAP. Beginning in April 2023, all three wholesale customers were recorded directly in SAP and were thus excluded from the new CORE system-derived results. The summary below reflects this information.

2022	Customers (System)	MWh Sales (System)	Total Retail Revenue (NC only)
Per CBMS Rates by States Report	2,719,291	88,446,295	$ 356,677,824
Per Wholesale Schedule	2	1,511,452	
Total 2022	**2,719,293**	**89,957,747**	**$ 356,677,824**

2023	Customers (System)	MWh Sales (System)	Total Retail Revenue (NC only)
Per CBMS RBS (Jan-Apr) + CORE Data (Apr-Dec)	2,766,022	89,401,851	$ 375,292,290
Per Wholesale Schedule (& CBMS RBS for Jan-Mar)	3	1,488,434	
Total 2023	**2,766,025**	**90,890,285**	**$ 375,292,290**

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2022

Resale 2022

Customer	Assignment	Post Date	Text	MWHRS	G/L
VMEA	VMEA ENERGY	1/1/2022	1221 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(123,805)	7101110
VMEA	VMEA ENERGY	1/31/2022	1221 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	119,985	7101110
VMEA	VMEA ENERGY	1/31/2022	0122 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	167,296	7101110
VMEA	VMEA ENERGY	2/1/2022	0122 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(167,296)	7101110
VMEA	VMEA ENERGY	2/25/2022	0122 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	152,041	7101110
VMEA	VMEA ENERGY	2/25/2022	0222 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	137,468	7101110
VMEA	VMEA ENERGY	3/1/2022	0222 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(137,468)	7101110
VMEA	VMEA ENERGY	3/30/2022	0222 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	122,248	7101110
VMEA	VMEA ENERGY	3/30/2022	0322 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	131,786	7101110
VMEA	VMEA ENERGY	4/1/2022	0322 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(131,786)	7101110
VMEA	VMEA ENERGY	4/28/2022	0322 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	115,915	7101110
VMEA	VMEA ENERGY	4/28/2022	0422 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	91,304	7101110
VMEA	VMEA ENERGY	5/1/2022	0422 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(91,304)	7101110
VMEA	VMEA ENERGY	5/31/2022	0422 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	104,617	7101110
VMEA	VMEA ENERGY	5/31/2022	0522 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	98,889	7101110
VMEA	VMEA ENERGY	6/1/2022	0522 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(98,889)	7101110
VMEA	VMEA ENERGY	6/30/2022	0522 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	111,949	7101110
VMEA	VMEA ENERGY	6/30/2022	0622 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	114,637	7101110
VMEA	VMEA ENERGY	7/1/2022	0622 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(114,637)	7101110
VMEA	VMEA ENERGY	7/28/2022	0622 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	122,882	7101110
VMEA	VMEA ENERGY	7/28/2022	0722 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	140,591	7101110
VMEA	VMEA ENERGY	8/1/2022	0722 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(140,591)	7101110
VMEA	VMEA ENERGY	8/30/2022	0722 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	138,437	7101110
VMEA	VMEA ENERGY	8/30/2022	0822 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	134,966	7101110
VMEA	VMEA ENERGY	9/1/2022	0822 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(134,966)	7101110
VMEA	VMEA ENERGY	9/30/2022	0822 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	137,758	7101110
VMEA	VMEA ENERGY	9/30/2022	0922 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	134,966	7101110
VMEA	VMEA ENERGY	10/1/2022	0922 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(134,966)	7101110
VMEA	VMEA ENERGY	10/31/2022	0922 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	116,049	7101110
VMEA	VMEA ENERGY	10/31/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	134,966	7101110
VMEA	VMEA ENERGY	10/31/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(134,966)	7101110
VMEA	VMEA ENERGY	10/31/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	105,966	7101110
VMEA	VMEA ENERGY	10/31/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(105,966)	7101110
VMEA	VMEA ENERGY	10/31/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	105,966	7101110
VMEA	VMEA ENERGY	11/1/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(134,966)	7101110
VMEA	VMEA ENERGY	11/1/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	134,966	7101110
VMEA	VMEA ENERGY	11/1/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(105,966)	7101110
VMEA	VMEA ENERGY	11/1/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	105,966	7101110
VMEA	VMEA ENERGY	11/1/2022	1022 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(105,966)	7101110
VMEA	VMEA ENERGY	11/30/2022	1022 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	103,590	7101110
VMEA	VMEA ENERGY	11/30/2022	1122 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	107,396	7101110
VMEA	VMEA ENERGY	12/1/2022	1122 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(107,396)	7101110
VMEA	VMEA ENERGY	12/31/2022	1122 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	112,604	7101110
VMEA	VMEA ENERGY	12/31/2022	1222 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	130,434	7101110
WINDSOR	WINDSOR ENERGY	1/1/2022	1221 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,766)	7101110
WINDSOR	WINDSOR ENERGY	1/28/2022	1221 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,925	7101110
WINDSOR	WINDSOR ENERGY	1/28/2022	0122 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	5,616	7101110
WINDSOR	WINDSOR ENERGY	2/1/2022	0122 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(5,616)	7101110
WINDSOR	WINDSOR ENERGY	2/25/2022	0122 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	5,039	7101110
WINDSOR	WINDSOR ENERGY	2/25/2022	0222 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,614	7101110
WINDSOR	WINDSOR ENERGY	3/1/2022	0222 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,614)	7101110
WINDSOR	WINDSOR ENERGY	3/30/2022	0222 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,858	7101110
WINDSOR	WINDSOR ENERGY	3/30/2022	0322 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,424	7101110
WINDSOR	WINDSOR ENERGY	4/1/2022	0322 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,424)	7101110
WINDSOR	WINDSOR ENERGY	4/26/2022	0322 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,601	7101110
WINDSOR	WINDSOR ENERGY	4/26/2022	0422 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,424	7101110
WINDSOR	WINDSOR ENERGY	4/26/2022	0422 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,424)	7101110
WINDSOR	WINDSOR ENERGY	4/26/2022	0422 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,065	7101110
WINDSOR	WINDSOR ENERGY	5/1/2022	0422 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,424)	7101110
WINDSOR	WINDSOR ENERGY	5/1/2022	0422 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,424	7101110
WINDSOR	WINDSOR ENERGY	5/1/2022	0422 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,065)	7101110
WINDSOR	WINDSOR ENERGY	5/26/2022	0422 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,185	7101110
WINDSOR	WINDSOR ENERGY	5/26/2022	0522 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,319	7101110
WINDSOR	WINDSOR ENERGY	6/1/2022	0522 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,319)	7101110
WINDSOR	WINDSOR ENERGY	6/27/2022	0522 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,683	7101110
WINDSOR	WINDSOR ENERGY	6/27/2022	0622 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,848	7101110
WINDSOR	WINDSOR ENERGY	7/1/2022	0622 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,848)	7101110
WINDSOR	WINDSOR ENERGY	7/21/2022	0622 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	4,082	7101110
WINDSOR	WINDSOR ENERGY	7/21/2022	0722 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,719	7101110
WINDSOR	WINDSOR ENERGY	8/1/2022	0722 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,719)	7101110
WINDSOR	WINDSOR ENERGY	8/29/2022	0622 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	4,768	7101110
WINDSOR	WINDSOR ENERGY	8/29/2022	0822 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,530	7101110
WINDSOR	WINDSOR ENERGY	9/1/2022	0822 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,530)	7101110
WINDSOR	WINDSOR ENERGY	9/28/2022	0822 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	4,542	7101110

Customer	Sum of MWHRS
VMEA	1,464,704
WINDSOR	46,748
Grand Total	**1,511,452**

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WINDSOR	WINDSOR ENERGY	9/28/2022	0922 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,982	7101110
WINDSOR	WINDSOR ENERGY	10/1/2022	0922 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,982)	7101110
WINDSOR	WINDSOR ENERGY	10/31/2022	0922 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,783	7101110
WINDSOR	WINDSOR ENERGY	10/31/2022	1022 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,557	7101110
WINDSOR	WINDSOR ENERGY	11/1/2022	1022 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,557)	7101110
WINDSOR	WINDSOR ENERGY	11/30/2022	1022 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,208	7101110
WINDSOR	WINDSOR ENERGY	11/30/2022	1122 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,605	7101110
WINDSOR	WINDSOR ENERGY	12/1/2022	1122 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,605)	7101110
WINDSOR	WINDSOR ENERGY	12/31/2022	1122 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,462	7101110
WINDSOR	WINDSOR ENERGY	12/31/2022	1222 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,378	7101110
				1,511,452	

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Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Resale 2023

Customer	Assignment	Post Date	Text	MWHRS	G/L
CBEC	CBEC	4/30/2023	APR 23 CBEC REVENUE	2,411	4106030
CBEC	CBEC	5/31/2023	MAY 23 CBEC REVENUE	1,865	4106030
CBEC	CBEC	6/30/2023	JUN 23 CBEC REVENUE	2,212	4106030
CBEC	CBEC	7/31/2023	JUL 23 CBEC REVENUE	2,628	4106030
CBEC	CBEC	8/31/2023	AUG 23 CBEC REVENUE	3,265	4106030
CBEC	CBEC	9/30/2023	SEP 23 CBEC REVENUE	2,025	4106030
CBEC	CBEC	10/31/2023	OCT 23 CBEC REVENUE	2,418	4106030
CBEC	CBEC	11/30/2023	NOV 23 CBEC REVENUE	2,987	4106030
CBEC	CBEC	12/31/2023	DEC 23 CBEC REVENUE	4,627	4106030
VMEA	VMEA ENERGY	1/31/2023	1222 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	137,923	7101110
VMEA	VMEA ENERGY	2/28/2023	0123 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	127,682	7101110
VMEA	VMEA ENERGY	3/31/2023	0223 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	111,160	7101110
VMEA	VMEA ENERGY	4/30/2023	0323 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	116,183	7101110
VMEA	VMEA ENERGY	5/31/2023	0423 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	102,424	7101110
VMEA	VMEA ENERGY	6/28/2023	0523 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	103,768	7101110
VMEA	VMEA ENERGY	7/31/2023	0623 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	110,171	7101110
VMEA	VMEA ENERGY	8/31/2023	0723 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	138,832	7101110
VMEA	VMEA ENERGY	9/30/2023	0823 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	133,883	7101110
VMEA	VMEA ENERGY	10/23/2023	0923 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	115,205	7101110
VMEA	VMEA ENERGY	11/30/2023	1023 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	103,109	7101110
VMEA	VMEA ENERGY	12/31/2023	1123 ACTUAL VMEA GENERATION ENERGY CHG - GEN (MW)	111,673	7101110
VMEA	VMEA ENERGY	1/31/2023	0123 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	143,522	7101110
VMEA	VMEA ENERGY	2/28/2023	0223 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	136,075	7101110
VMEA	VMEA ENERGY	3/31/2023	0323 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	125,928	7101110
VMEA	VMEA ENERGY	4/30/2023	0423 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	116,908	7101110
VMEA	VMEA ENERGY	5/31/2023	0523 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	116,908	7101110
VMEA	VMEA ENERGY	6/28/2023	0623 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	126,380	7101110
VMEA	VMEA ENERGY	7/31/2023	0723 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	141,977	7101110
VMEA	VMEA ENERGY	8/31/2023	0823 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	145,312	7101110
VMEA	VMEA ENERGY	9/30/2023	0923 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	131,941	7101110
VMEA	VMEA ENERGY	10/23/2023	1023 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	114,362	7101110
VMEA	VMEA ENERGY	11/30/2023	1123 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	113,259	7101110
VMEA	VMEA ENERGY	12/31/2023	1223 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	125,429	7101110
VMEA	VMEA ENERGY	1/1/2023	1222 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(130,434)	7101110
VMEA	VMEA ENERGY	2/1/2023	0123 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(143,522)	7101110
VMEA	VMEA ENERGY	3/1/2023	0223 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(136,075)	7101110
VMEA	VMEA ENERGY	4/1/2023	0323 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(125,928)	7101110
VMEA	VMEA ENERGY	5/1/2023	0423 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(116,908)	7101110
VMEA	VMEA ENERGY	6/1/2023	0523 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(116,908)	7101110
VMEA	VMEA ENERGY	7/1/2023	0623 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(126,380)	7101110
VMEA	VMEA ENERGY	8/1/2023	0723 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(141,977)	7101110
VMEA	VMEA ENERGY	9/1/2023	0823 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(145,312)	7101110
VMEA	VMEA ENERGY	10/1/2023	0923 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(131,941)	7101110
VMEA	VMEA ENERGY	11/1/2023	1023 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(114,362)	7101110
VMEA	VMEA ENERGY	12/1/2023	1123 ESTIMATE VMEA GENERATION ENERGY CHG - GEN (MW	(113,259)	7101110
WINDSOR	WINDSOR ENERGY	1/30/2023	1222 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	4,564	7101110
WINDSOR	WINDSOR ENERGY	2/28/2023	0123 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	4,046	7101110
WINDSOR	WINDSOR ENERGY	3/31/2023	0223 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,407	7101110
WINDSOR	WINDSOR ENERGY	4/30/2023	0323 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,558	7101110
WINDSOR	WINDSOR ENERGY	5/31/2023	0423 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,105	7101110
WINDSOR	WINDSOR ENERGY	6/27/2023	0523 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,187	7101110
WINDSOR	WINDSOR ENERGY	7/31/2023	0623 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,691	7101110
WINDSOR	WINDSOR ENERGY	8/31/2023	0723 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	4,766	7101110
WINDSOR	WINDSOR ENERGY	9/29/2023	0823 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	4,660	7101110
WINDSOR	WINDSOR ENERGY	10/23/2023	0923 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,678	7101110
WINDSOR	WINDSOR ENERGY	11/30/2023	1023 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,344	7101110
WINDSOR	WINDSOR ENERGY	12/31/2023	1123 ACTUAL WINDSOR GENERATION ENERGY CHG - GEN (M	3,575	7101110
WINDSOR	WINDSOR ENERGY	1/31/2023	0123 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,228	7101110
WINDSOR	WINDSOR ENERGY	2/28/2023	0223 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,505	7101110
WINDSOR	WINDSOR ENERGY	3/31/2023	0323 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,978	7101110
WINDSOR	WINDSOR ENERGY	4/30/2023	0423 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,470	7101110
WINDSOR	WINDSOR ENERGY	5/31/2023	0523 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,475	7101110
WINDSOR	WINDSOR ENERGY	6/27/2023	0623 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,156	7101110
WINDSOR	WINDSOR ENERGY	7/31/2023	0723 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,743	7101110
WINDSOR	WINDSOR ENERGY	8/31/2023	0823 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	5,006	7101110
WINDSOR	WINDSOR ENERGY	9/29/2023	0923 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,822	7101110
WINDSOR	WINDSOR ENERGY	10/23/2023	1023 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,374	7101110
WINDSOR	WINDSOR ENERGY	11/30/2023	1123 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	3,540	7101110
WINDSOR	WINDSOR ENERGY	12/31/2023	1223 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	4,313	7101110
WINDSOR	WINDSOR ENERGY	1/1/2023	1222 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,378)	7101110
WINDSOR	WINDSOR ENERGY	2/1/2023	0123 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,228)	7101110
WINDSOR	WINDSOR ENERGY	3/1/2023	0223 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,505)	7101110
WINDSOR	WINDSOR ENERGY	4/1/2023	0323 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,978)	7101110
WINDSOR	WINDSOR ENERGY	5/1/2023	0423 ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,470)	7101110

Customer	Sum of MWHRS
VMEA	1,407,007
WINDSOR	45,515
CBEC	24,438
Grand Total	**1,476,960**

WINDSOR	WINDSOR ENERGY	6/1/2023	0523	ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,475)	7101110
WINDSOR	WINDSOR ENERGY	7/1/2023	0623	ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,156)	7101110
WINDSOR	WINDSOR ENERGY	8/1/2023	0723	ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,743)	7101110
WINDSOR	WINDSOR ENERGY	9/1/2023	0823	ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(5,006)	7101110
WINDSOR	WINDSOR ENERGY	10/1/2023	0923	ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,822)	7101110
WINDSOR	WINDSOR ENERGY	11/1/2023	1023	ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(4,374)	7101110
WINDSOR	WINDSOR ENERGY	12/1/2023	1123	ESTIMATE WINDSOR GENERATION ENERGY CHG - GEN	(3,540)	7101110
					1,476,960	

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