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November 22, 2017

**VIA ELECTRONIC FILING**

Ms. M. Lynn Jarvis  
Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Progress, LLC's Proposed Notice to Customers  
Docket Nos. E-2, Subs 1143, 1144, and 1146**

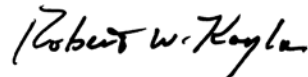
Dear Ms. Jarvis:

Pursuant to the North Carolina Utilities Commission's ("Commission") November 17, 2017 *Order Approving Fuel Charge Adjustment* in Docket No. E-2, Sub 1146, its November 17, 2017 *Order Approving REPS and REPS EMF Rider and Approving REPS Compliance Report* in Docket No. E-2, Sub 1144, and its November 17, 2017 *Order Approving Joint Agency Asset Rider Adjustment* in Docket No. E-2, Sub 1143, enclosed is the proposed Notice to Customers of Change in Rates developed by Duke Energy Progress, LLC ("DEP") and the Public Staff.

DEP respectfully requests that the Commission review the Customer Notice as soon as possible to allow DEP sufficient time for the design, printing and programming of the notice to be included in customer bills during December 2017.

Thank you for your attention to this matter. If you have any questions, please let me know.

Respectfully submitted,



Robert W. Kaylor

Enclosure

cc: All Parties of Record

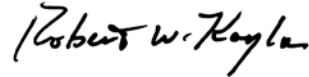
OFFICIAL COPY

Nov 22 2017

**CERTIFICATE OF SERVICE**

I certify that a copy of Duke Energy Progress, LLC's Proposed Notice to Customers of Change in Rates in Docket Nos. E-2, Sub 1143, Sub 1144, and Sub 1146 has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid properly addressed to parties of record.

This the 22<sup>nd</sup> day of November, 2017.



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ATTORNEY FOR DUKE ENERGY  
PROGRESS, LLC

**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

**DOCKET NO. E-2, SUB 1143  
DOCKET NO. E-2, SUB 1144  
DOCKET NO. E-2, SUB 1146**

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

**DOCKET NO. E-2, SUB 1143**

In the Matter of )  
Application by Duke Energy Progress, LLC for )  
Approval of Joint Agency Asset Rider for )  
Recovery of Costs Related to Facilities )  
Purchased from Joint Power Agency Pursuant to )  
G.S. 62-133.14 and Commission Rule R8-70 )

**DOCKET NO. E-2, SUB 1144**

In the Matter of )  
Application by Duke Energy Progress, LLC for )  
Approval of Renewable Energy and Energy )  
Efficiency Portfolio Standard Cost Recovery )  
Rider Pursuant to G.S. 62-133.8 and )  
Commission Rule R8-67 )

**DOCKET NO. E-2, SUB 1146**

In the Matter of )  
Application of Duke Energy Progress, LLC )  
Pursuant to G.S. 62-133.2 and Commission Rule )  
R8-55 Relating to Fuel and Fuel-Related Costs )  
Adjustment for Electric Utilities )

**NOTICE TO  
CUSTOMERS  
OF CHANGE IN RATES**

NOTICE IS GIVEN that, as required by legislation passed by the North Carolina General Assembly, the North Carolina Utilities Commission (Commission) has authorized Duke Energy Progress, LLC (DEP) to adjust its rates to recover certain costs associated with its costs of purchasing renewable energy and its costs of fuel. The Commission's Orders in Docket No. E-2, Subs 1144 and 1146 were issued on November 17, 2017.

NOTICE IS FURTHER GIVEN that the Commission authorized DEP to recover costs associated with its purchase of the ownership interests of the North Carolina Eastern Municipal Power Agency in several DEP generating plants. The Commission's Order was issued on November 17, 2017, in Docket No. E-2, Sub 1143.

**Fuel-related Rate Change**

The rate change associated with DEP's fuel costs followed Commission

review of DEP's fuel and fuel-related expenses during the 12-month period ended March 31, 2017, and forecasted costs through November 30, 2018. The increase for each rate class is as follows: Residential – 0.346 cents per kWh; Small General Service – 0.392 cents per kWh; Medium General Service – 0.275 cents per kWh; Large General Service – 0.180 cents per kWh; and Lighting and Industrial – 0.782 cents per kWh, all including regulatory fee.

### **Renewable Energy and Energy Efficiency Portfolio Standard (REPS) Rate Change**

The rate change associated with DEP's obligation to purchase energy produced by renewable resources followed Commission review of DEP's renewable energy costs for the 12-month period ended March 31, 2017, and forecasted costs through November 30, 2018. The decrease in the monthly charge per customer authorized by the Commission for each class of customers is as follows: Residential – \$0.74; General Commercial – \$4.24; Industrial – \$24.50, all including regulatory fee. For purposes of this rate, a "customer" is defined as all accounts (metered and unmetered) serving the same person or company of the same revenue classification located on the same or contiguous properties. Upon written notification from a customer to DEP, accounts meeting these criteria shall be coded to receive only one monthly REPS charge, regardless of the class of customer.

### **Joint Agency Asset Rider**

The rate change associated with DEP's purchase of certain generating plants from North Carolina Eastern Municipal Power Agency followed Commission review of DEP's costs through the 12-month period ended December 31, 2016, and forecasted costs through November 30, 2018. The change in the monthly charge for residential customers is an increase of 0.253 cents per kWh, including regulatory fee. The impact on other customers varies based upon their rate schedules. Fuel savings associated with DEP's purchase of the generating plants are passed through to customers in DEP's fuel and fuel-related rates.

### **Summary of Rate Impact**

All of these billing adjustments are effective December 1, 2017. The total monthly impact of all rate changes for a residential customer consuming 1,000 kWh per month is an increase of \$5.25. The total monthly impact for commercial, lighting, and industrial customers will vary based upon consumption.

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_ day of \_\_\_\_\_, 2017.

NORTH CAROLINA UTILITIES COMMISSION

M. Lynn Jarvis, Chief Clerk