

Dominion Resources Services, Inc.
Law Department
P.O. Box 26532, Richmond, VA 23261



Dominion®

Horace P. Payne, Jr.
Senior Counsel
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JAN 12 2011

Clerk's Office
N.C. Utilities Commission

VIA OVERNIGHT DELIVERY

January 11, 2011

Ms. Renné Vance, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27603

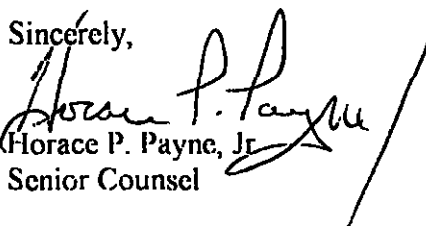
Re: Docket No. E-100, Sub 127 – In the Matter of Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities - 2010

Dear Ms. Vance:

Enclosed for filing are an original and thirty (30) copies of Dominion North Carolina Power's comparisons of avoided cost payments, provided pursuant to ordering paragraph 4 of the North Carolina Utility Commission's *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities* entered on December 19, 2007 in Docket No. E-100, Sub 106.

Should you have any questions, please do not hesitate to call.

Sincerely,


Horace P. Payne, Jr.
Senior Counsel

Enclosure

Clerk-PS
AG
7 Comm
Bennink
Kirby
Watson
Hoover
Kite
Hilburn
Sedgans
Ericson
Jones
Hodge
Ex Dir
3/5 Legal
3/5 Acctg
2/5 Elec
3/5 Elec

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VIA OVERNIGHT DELIVERY

January 11, 2010

Ms. Renné Vance, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27603

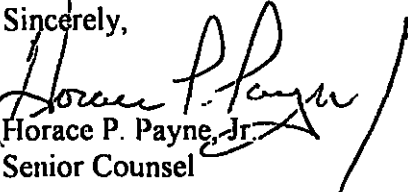
Re: Docket No. E-100, Sub 127 – In the Matter of Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities - 2010

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Should you have any questions, please do not hesitate to call.

Sincerely,


Horace P. Payne, Jr.
Senior Counsel

Enclosure



January 7, 2011

Mr. Jack Forsythe
1022 Allen Avenue
West River, MD 20778

Dear Mr. Forsythe:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

Please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241 if you have any questions.

Sincerely,



Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 119 Goose Castle Ter

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/28/09-01/26/10)	257	0.07165	18.41	0.55	18.96
February (01/26/10-02/23/10)	333	0.07169	23.87	0.72	24.59
March (02/23/10-03/26/10)	374	0.07169	26.81	0.80	27.61
April (03/26/10-04/26/10)	450	0.07169	32.26	0.97	33.23
May (04/26/10-05/25/10)	388	0.07169	27.82	0.83	28.65
June (05/25/10-06/25/10)	430	0.07169	30.83	0.92	31.75
July (06/25/10-07/27/10)	426	0.07169	30.54	0.92	31.46
August (07/27/10-08/25/10)	369	0.07169	26.45	0.79	27.24
September (08/25/10-09/24/10)	430	0.07169	30.83	0.92	31.75
October (09/24/10-10/25/10)	356	0.07169	25.52	0.77	26.29
November (10/25/10-11/24/10)	325	0.07169	23.30	0.70	24.00
December (11/24/10-12/27/10)	218	0.07169	15.63	0.47	16.10
Total	4356				321.63

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/28/09-01/26/10)	257	0.06701	17.22	0.52	17.74
February (01/26/10-02/23/10)	333	0.05695	18.96	0.57	19.53
March (02/23/10-03/26/10)	374	0.03983	14.90	0.45	15.35
April (03/26/10-04/26/10)	450	0.03782	17.02	0.51	17.53
May (04/26/10-05/25/10)	388	0.04246	16.47	0.49	16.96
June (05/25/10-06/25/10)	430	0.05612	24.13	0.72	24.85
July (06/25/10-07/27/10)	426	0.06752	28.76	0.86	29.62
August (07/27/10-08/25/10)	369	0.05877	21.69	0.65	22.34
September (08/25/10-09/24/10)	430	0.04462	19.19	0.58	19.77
October (09/24/10-10/25/10)	356	0.04088	14.55	0.44	14.99
November (10/25/10-11/24/10)	325	0.04121	13.39	0.40	13.79
December (11/24/10-12/27/10)	218	0.06020	13.12	0.39	13.51
Total	4356				225.98



January 7, 2011

Mr. Dean Carrico
DRC Development, Inc.
P.O. Box 3442
Kill Devil Hills, NC 27948

Dear Mr. Carrico:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
142 Owens Road

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/17/09-01/20/10)	98	0.07154	7.01	0.21	7.22
February (01/20/10-02/18/10)	143	0.07169	10.25	0.31	10.56
March (02/18/10-03/19/10)	81	0.07169	5.81	0.17	5.98
April (03/19/10-04/16/10)	106	0.07169	7.60	0.23	7.83
May (04/16/10-05/19/10)	65	0.07169	4.66	0.14	4.80
June (05/19/10-06/18/10)	39	0.07169	2.80	0.08	2.88
July (06/18/10-07/20/10)	43	0.07169	3.08	0.09	3.17
August (07/20/10-08/18/10)	24	0.07169	1.72	0.05	1.77
September (08/18/10-09/16/10)	8	0.07169	0.57	0.02	0.59
October (09/16/10-10/18/10)	56	0.07169	4.01	0.12	4.13
November (10/18/10-11/17/10)	46	0.07169	3.30	0.10	3.40
December (11/17/10-12/16/10)	99	0.07169	7.10	0.21	7.31
Total	808				59.64

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/17/09-01/20/10)	98	0.06583	6.45	0.19	6.64
February (01/20/10-02/18/10)	143	0.05552	7.94	0.24	8.18
March (02/18/10-03/19/10)	81	0.04202	3.40	0.10	3.50
April (03/19/10-04/16/10)	106	0.03748	3.97	0.12	4.09
May (04/16/10-05/19/10)	65	0.04172	2.71	0.08	2.79
June (05/19/10-06/18/10)	39	0.04913	1.92	0.06	1.98
July (06/18/10-07/20/10)	43	0.06706	2.88	0.09	2.97
August (07/20/10-08/18/10)	24	0.06486	1.56	0.05	1.61
September (08/18/10-09/16/10)	8	0.04409	0.35	0.01	0.36
October (09/16/10-10/18/10)	56	0.04377	2.45	0.07	2.52
November (10/18/10-11/17/10)	46	0.04108	1.89	0.06	1.95
December (11/17/10-12/16/10)	99	0.05434	5.38	0.16	5.54
Total	808				42.13



January 7, 2011

Ms. Mary A. Lacey
148 Turner Road
Eure, NC 27935

Dear Ms. Lacey:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler", written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 148 Turner Road

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/04/09-01/05/10)	182	0.07138	12.99	0.39	13.38
February (01/05/10-02/03/10)	195	0.07169	13.98	0.42	14.40
March (02/03/10-03/04/10)	233	0.07169	16.70	0.50	17.20
April (03/04/10-04/05/10)	329	0.07169	23.59	0.71	24.30
May (04/05/10-05/06/10)	360	0.07169	25.81	0.77	26.58
June (05/06/10-06/03/10)	311	0.07169	22.30	0.67	22.97
July (06/03/10-07/02/10)	349	0.07169	25.02	0.75	25.77
August (07/02/10-08/05/10)	386	0.07169	27.67	0.83	28.50
September (08/05/10-09/02/10)	313	0.07169	22.44	0.67	23.11
October (09/02/10-10/04/10)	301	0.07169	21.58	0.65	22.23
November (10/04/10-11/03/10)	278	0.07169	19.93	0.60	20.53
December (11/03/10-12/07/10)	267	0.07169	19.14	0.57	19.71
Total	3504				258.68

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/04/09-01/05/10)	182	0.05324	9.69	0.29	9.98
February (01/05/10-02/03/10)	195	0.06504	12.68	0.38	13.06
March (02/03/10-03/04/10)	233	0.05216	12.15	0.36	12.51
April (03/04/10-04/05/10)	329	0.03647	12.00	0.36	12.36
May (04/05/10-05/06/10)	360	0.04176	15.03	0.45	15.48
June (05/06/10-06/03/10)	311	0.04300	13.37	0.40	13.77
July (06/03/10-07/02/10)	349	0.05963	20.81	0.62	21.43
August (07/02/10-08/05/10)	386	0.06702	25.87	0.78	26.65
September (08/03/10-09/02/10)	313	0.05496	17.20	0.52	17.72
October (09/02/10-10/04/10)	301	0.04369	13.15	0.39	13.54
November (10/04/10-11/03/10)	278	0.04066	11.30	0.34	11.64
December (11/03/10-12/07/10)	267	0.04108	10.97	0.33	11.30
Total	3504				179.44



January 7, 2011

Mr. Jeremy L. Peters
302 First Flight Run
Kitty Hawk, NC 27949

Dear Mr. Peters:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

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Robert J. Trexler
Director - Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
302 First Flight Run

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
June (05/05/2010-06/10/2010)	692	0.07169	49.61	1.49	51.10
July (06/10/2010-7/13/2010)	602	0.07169	43.16	1.29	44.45
August (07/13/2010-08/10/2010)	475	0.07169	34.05	1.02	35.07
September (08/10/2010-09/13/2010)	505	0.07169	36.20	1.09	37.29
October (09/13/2010-10/08/2010)	326	0.07169	23.37	0.70	24.07
November (10/08/2010-11/09/2010)	379	0.07169	27.17	0.82	27.99
December (11/09/2010-12/10/2010)	316	0.07169	22.65	0.68	23.33
Total	3295				243.30

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
June (05/05/2010-06/10/2010)	692	0.04428	30.64	0.92	31.56
July (06/10/2010-7/13/2010)	602	0.06343	38.18	1.15	39.33
August (07/13/2010-08/10/2010)	475	0.06719	31.92	0.96	32.88
September (08/10/2010-09/13/2010)	505	0.04861	24.55	0.74	25.29
October (09/13/2010-10/08/2010)	326	0.04587	14.95	0.45	15.40
November (10/08/2010-11/09/2010)	379	0.04126	15.64	0.47	16.11
December (11/09/2010-12/10/2010)	316	0.04463	14.10	0.42	14.52
Total	3295				175.09



January 7, 2011

Mr. James A. Bailey, Jr.
409 W Villa Dunes Dr
Nags Head, NC 27959

Dear Mr. Bailey:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

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Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 409 W. Villa Dunes Drive

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/04/09-01/07/10)	253	0.07140	18.06	0.54	18.60
February (01/07/10-02/08/10)	283	0.07169	20.29	0.61	20.90
March (02/08/10-03/08/10)	390	0.07169	27.96	0.84	28.80
April (03/08/10-04/08/10)	412	0.07169	29.54	0.89	30.43
May (04/08/10-05/05/10)	431	0.07169	30.90	0.93	31.83
June (05/05/10-06/04/10)	454	0.07169	32.55	0.98	33.53
July (06/04/10-07/06/10)	525	0.07169	37.64	1.13	38.77
August (07/06/10-08/04/10)	424	0.07169	30.40	0.91	31.31
September (08/04/10-09/02/10)	433	0.07169	31.04	0.93	31.97
October (09/02/10-10/05/10)	406	0.07169	29.11	0.87	29.98
November (10/05/10-11/03/10)	387	0.07169	26.31	0.79	27.10
December (11/03/10-12/06/10)	295	0.07169	21.15	0.63	21.78
Total	4673				345.00

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/04/09-01/07/10)	253	0.05640	14.27	0.48	14.70
February (01/07/10-02/08/10)	283	0.06150	17.40	0.52	17.92
March (02/08/10-03/08/10)	390	0.04926	19.21	0.58	19.79
April (03/08/10-04/08/10)	412	0.03683	15.17	0.46	15.63
May (04/08/10-05/05/10)	431	0.04102	17.68	0.53	18.21
June (05/05/10-06/04/10)	454	0.04372	19.86	0.60	20.46
July (06/04/10-07/06/10)	525	0.05871	30.82	0.92	31.74
August (07/06/10-08/04/10)	424	0.06885	29.19	0.88	30.07
September (08/04/10-09/02/10)	433	0.05563	24.09	0.72	24.81
October (09/02/10-10/05/10)	406	0.04378	17.77	0.53	18.30
November (10/05/10-11/03/10)	387	0.04045	14.85	0.45	15.30
December (11/03/10-12/06/10)	295	0.04056	11.97	0.36	12.33
Total	4673				239.26



January 7, 2011

Mr. Todd Ottenstein
Corolla Companies 1
P.O. Box 303
Corolla, NC 27927

Dear Mr. Ottenstein:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler", with a stylized flourish at the end.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
1210 Ocean Trail

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/30/2009-02/02/2010)	184	0.07168	13.19	0.40	13.59
February (02/02/2010-02/26/10)	166	0.07169	11.90	0.36	12.26
March (02/26/2010-03/29/2010)	152	0.07169	10.90	0.33	11.23
April (03/29/2010-04/28/2010)	112	0.07169	8.03	0.24	8.27
May (04/28/2010-05/28/2010)	80	0.07169	5.74	0.17	5.91
June (05/28/2010-06/29/2010)	65	0.07169	4.66	0.14	4.80
July (06/29/2010-7/29/2010)	59	0.07169	4.23	0.13	4.36
August (07/29/2010-08/27/2010)	29	0.07169	2.08	0.06	2.14
September (08/27/2010-09/28/2010)	63	0.07169	4.52	0.14	4.66
October (09/28/2010-10/27/2010)	85	0.07169	6.09	0.18	6.27
November (10/27/2010-11/30/2010)	94	0.07169	6.74	0.20	6.94
December (11/30/2010-12/29/2010)	182	0.07169	13.05	0.39	13.44
Total	1271				93.87

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/30/2009-02/02/2010)	184	0.06731	12.39	0.37	12.76
February (02/02/2010-02/26/10)	166	0.05371	8.92	0.27	9.19
March (02/26/2010-03/29/2010)	152	0.03864	5.87	0.18	6.05
April (03/29/2010-04/28/2010)	112	0.03813	4.27	0.13	4.40
May (04/28/2010-05/28/2010)	80	0.04357	3.49	0.10	3.59
June (05/28/2010-06/29/2010)	65	0.05854	3.81	0.11	3.92
July (06/29/2010-7/29/2010)	59	0.06698	3.95	0.12	4.07
August (07/29/2010-08/27/2010)	29	0.05687	1.65	0.05	1.70
September (08/27/2010-09/28/2010)	63	0.04526	2.85	0.09	2.94
October (09/28/2010-10/27/2010)	85	0.04022	3.42	0.10	3.52
November (10/27/2010-11/30/2010)	94	0.04062	3.82	0.11	3.93
December (11/30/2010-12/29/2010)	182	0.06496	11.82	0.35	12.17
Total	1271				68.24



January 7, 2011

Mr. Bridge McDowell
P.O. Box 229
Point Harbor, NC 27964

Dear Mr. McDowell:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director - Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009
 3620 Virginia Dare Trail N

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/11/09-01/11/10)	0	0.07169	0.00	0.00	0.00
February (01/11/10-02/10/10)	160	0.07169	11.47	0.34	11.81
March (02/10/10-03/12/10)	7	0.07169	0.50	0.02	0.52
April (03/12/10-04/13/10)	1	0.07169	0.07	0.00	0.07
May (04/13/10-05/11/10)	224	0.07169	16.06	0.48	16.54
June (05/11/10-06/11/10)	550	0.07169	39.43	1.18	40.61
July (06/11/10-07/12/10)	632	0.07169	45.31	1.36	46.67
August (07/12/10-08/10/10)	548	0.07169	39.29	1.18	40.47
September (08/10/10-09/10/10)	566	0.07169	40.58	1.22	41.80
October (09/10/10-10/08/10)	442	0.07169	31.69	0.95	32.64
November (10/08/10-11/08/10)	470	0.07169	33.69	1.01	34.70
December (11/08/10-12/10/10)	445	0.07169	31.90	0.96	32.86
Total	4045				298.69

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/11/09-01/11/10)	0	0.06567	0.00	0.00	0.00
February (01/11/10-02/10/10)	160	0.05626	8.84	0.27	9.11
March (02/10/10-03/12/10)	7	0.04661	0.33	0.01	0.34
April (03/12/10-04/13/10)	1	0.03688	0.04	0.00	0.04
May (04/13/10-05/11/10)	224	0.04202	9.41	0.28	9.69
June (05/11/10-06/11/10)	550	0.04496	24.73	0.74	25.47
July (06/11/10-07/12/10)	632	0.06390	40.38	1.21	41.59
August (07/12/10-08/10/10)	548	0.06690	36.71	1.10	37.81
September (08/10/10-09/10/10)	566	0.04989	28.24	0.85	29.09
October (09/10/10-10/08/10)	442	0.04475	19.78	0.59	20.37
November (10/08/10-11/08/10)	470	0.04114	19.34	0.58	19.92
December (11/08/10-12/10/10)	445	0.04463	19.86	0.60	20.46
Total	4045				213.89



January 7, 2011

Ms. Khlaire Parré
437 Roncesvalles Ave. Unit #425
Toronto, ON M6R 3B9
CANADA

Dear Ms. Parré:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert J. Trexler", with a long horizontal flourish extending to the right.

Robert J. Trexler
Director -- Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
4113 Lindberg Ave

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/11/09-01/12/10)	181	0.07146	12.93	0.39	13.32
February (01/12/10-02/10/10)	160	0.07169	11.47	0.34	11.81
March (02/10/10-03/12/10)	226	0.07169	16.20	0.49	16.69
April (03/12/10-04/13/10)	268	0.07169	19.21	0.58	19.79
May (04/13/10-05/11/10)	261	0.07169	18.71	0.56	19.27
June (05/11/10-06/11/10)	289	0.07169	20.72	0.62	21.34
July (06/11/10-07/13/10)	330	0.07169	23.66	0.71	24.37
August (07/13/10-08/10/10)	289	0.07169	20.72	0.62	21.34
September (08/10/10-09/10/10)	304	0.07169	21.79	0.65	22.44
October (09/10/10-10/08/10)	212	0.07169	15.20	0.46	15.66
November (10/08/10-11/08/10)	231	0.07169	16.56	0.50	17.06
December (11/08/10-12/10/10)	202	0.07169	14.48	0.43	14.91
Total	2953				218

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/11/09-01/12/10)	181	0.06639	12.02	0.36	12.38
February (01/12/10-02/10/10)	160	0.05410	8.66	0.26	8.92
March (02/10/10-03/12/10)	226	0.04661	10.53	0.32	10.85
April (03/12/10-04/13/10)	268	0.03688	9.88	0.30	10.18
May (04/13/10-05/11/10)	261	0.04202	10.97	0.33	11.30
June (05/11/10-06/11/10)	289	0.04496	12.99	0.39	13.38
July (06/11/10-07/13/10)	330	0.06382	21.06	0.63	21.69
August (07/13/10-08/10/10)	289	0.06719	19.42	0.58	20.00
September (08/10/10-09/10/10)	304	0.04989	15.17	0.46	15.63
October (09/10/10-10/08/10)	212	0.04475	9.49	0.28	9.77
November (10/08/10-11/08/10)	231	0.04114	9.50	0.29	9.79
December (11/08/10-12/10/10)	202	0.04463	9.02	0.27	9.29
Total	2953				153.18



January 7, 2011

National Park Service
Attn: Mr. Steve Thompson
1401 National Park Drive
Manteo, NC 27954

Dear Mr. Thompson:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
Coquina Beach

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/4/09-01/06/10)	504	0.07139	35.98	1.08	37.06
February (1/06/10-02/05/10)	442	0.07169	31.69	0.95	32.64
March (02/05/10-03/05/10)	424	0.07169	30.40	0.91	31.31
April (03/05/10-04/07/10)	314	0.07169	22.51	0.68	23.19
May (04/07/10-05/05/10)	69	0.07169	4.95	0.15	5.10
June (05/05/10-06/04/10)	31	0.07169	2.22	0.07	2.29
July (06/04/10-07/06/10)	22	0.07169	1.58	0.05	1.63
August (07/06/10-08/04/10)	35	0.07169	2.51	0.08	2.59
September (08/04/10-09/02/10)	14	0.07169	1.00	0.03	1.03
October (09/02/10-10/04/10)	55	0.07169	3.94	0.12	4.06
November (10/04/10-11/02/10)	42	0.07169	3.01	0.09	3.10
December (11/02/10-12/06/10)	225	0.07169	16.13	0.48	16.61
Total	2177				160.61

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/4/09-01/06/10)	504	0.05525	27.85	0.84	28.69
February (1/06/10-02/05/10)	442	0.06208	27.44	0.82	28.26
March (02/05/10-03/05/10)	424	0.05220	22.13	0.66	22.79
April (03/05/10-04/07/10)	314	0.03677	11.55	0.35	11.90
May (04/07/10-05/05/10)	69	0.04120	2.84	0.09	2.93
June (05/05/10-06/04/10)	31	0.04374	1.36	0.04	1.40
July (06/04/10-07/06/10)	22	0.05871	1.29	0.04	1.33
August (07/06/10-08/04/10)	35	0.06885	2.41	0.07	2.48
September (08/04/10-09/02/10)	14	0.05563	0.78	0.02	0.80
October (09/02/10-10/04/10)	55	0.04369	2.40	0.07	2.47
November (10/04/10-11/02/10)	42	0.04040	1.70	0.05	1.75
December (11/02/10-12/06/10)	225	0.04078	9.18	0.28	9.46
Total	2177				114.26



January 7, 2011

Jockey's Ridge State Park
Attn: Mr. Debo Cox
Park Superintendent
P.O. Box 592
Nags Head, NC 27959

Dear Mr. Cox:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director - Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009
Jockey's Ridge State Park

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
June (05/21/2010-06/11/2010)	179	0.07169	12.83	0.38	13.21
July (06/11/2010-07/12/2010)	549	0.07169	39.36	1.18	40.54
August (07/12/2010-08/10/2010)	885	0.07169	63.45	1.90	65.35
September (08/10/2010-09/09/2010)	440	0.07169	31.54	0.95	32.49
October (09/09/2010-10/08/2010)	949	0.07169	68.03	2.04	70.07
November (10/08/2010-11/08/2010)	922	0.07169	66.10	1.98	68.08
December (11/08/2010-12/10/2010)	897	0.07169	64.31	1.93	66.24
Total	4821				355.98

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
June (05/21/2010-06/11/2010)	179	0.04708	8.43	0.25	8.68
July (06/11/2010-07/12/2010)	549	0.06390	35.08	1.05	36.13
August (07/12/2010-08/10/2010)	885	0.06699	59.29	1.78	61.07
September (08/10/2010-09/09/2010)	440	0.05038	22.17	0.67	22.84
October (09/09/2010-10/08/2010)	949	0.04442	42.15	1.26	43.41
November (10/08/2010-11/08/2010)	922	0.04114	37.93	1.14	39.07
December (11/08/2010-12/10/2010)	897	0.04463	40.03	1.20	41.23
Total	4821				252.43