DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-SWPA
INITIAL FILING: BASE
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		5,186,009	2,063,001	1,360,850	245,216	142,518	354,545	72,808	141,493	805,577
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	-	1,147,527	-	-	-	-	-	-
6	**PURCHASED POWER**		15,878	7,577	8,301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		1,154,383	599,232	92,584	36,824	10,746	106,216	2,538	49,399	256,845
8	**DEPRECIATION AND AMORTIZATION**		1,295,608	692,768	73,790	67,603	48,838	94,643	25,747	47,887	244,332
9	**GENERAL TAXES**		210,455	122,967	(7,591)	18,500	9,161	18,982	4,802	10,170	33,465
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,820	1,144	230	165	483	88	353	1,367
11	**NET INC TAXES**		204,861	93,737	6,449	19,438	11,816	20,852	6,375	2,773	43,422
12	**AMORT OF INVESTMENT TAX CREDIT**		(1,808)	(1,361)	-	(169)	(36)	(70)	(19)	(38)	(113)
13	**NET OPERATING INCOME**		1,153,453	546,261	38,646	102,791	61,828	113,440	33,278	30,949	226,259
14											
15	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		33,637,313	17,627,326	437	2,644,627	1,702,518	3,321,262	902,073	1,794,407	5,644,663
17	**ACCUM DEPR & AMORT**		(12,937,362)	(7,791,747)	(129)	(738,561)	(555,172)	(1,082,236)	(294,191)	(584,739)	(1,890,586)
18	**ACCUM DEF INCOME TAXES**		(2,826,570)	(1,453,457)	(28,876)	(235,657)	(139,328)	(270,861)	(73,790)	(144,849)	(479,752)
19	**OPERATING RESERVES**		(150,506)	(179,085)	(1,344)	(408)	(3,425)	4,260	(2,293)	1,877	29,912
20	**MATERIALS AND SUPPLIES**		687,157	408,177	157,292	24,982	13,216	23,196	7,007	12,012	41,276
21	**WORKING CAPITAL**		494,316	265,510	192,858	(50,440)	(20,237)	(32,740)	(11,333)	(24,501)	175,197
22	**RATE BASE**		19,220,497	8,876,724	636,385	1,644,543	997,572	1,962,882	527,473	1,054,207	3,520,710
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.00%	6.15%	6.07%	6.25%	6.20%	5.78%	6.31%	2.94%	6.43%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	4,705,437	1,885,282	1,244,640	223,505	127,296	307,139	61,806	127,439	728,329
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,885,282	1,244,640	223,505	127,296	307,139	61,806	127,439	728,329
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	220,249	84,373	60,011	9,397	5,587	14,237	2,543	9,708	34,392
34	PF REV-Customer growth and usage	Function Revenue - Function	63,081	24,568	14,433	3,294	2,333	4,313	1,273	(3,536)	16,403
35	PF REV-Normalize for weather	Function Revenue - Function	4,807	1,402	824	194	177	405	101	111	1,593
36	**PF-SALES OF ELECTRICITY**		288,137	110,343	75,268	12,885	8,097	18,956	3,917	6,283	52,389
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,995,625	1,319,908	236,391	135,393	326,095	65,723	133,721	780,718
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,993,574	1,995,625	1,319,908	236,391	135,393	326,095	65,723	133,721	780,718
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	220,249	84,373	60,011	9,397	5,587	14,237	2,543	9,708	34,392
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	84,373	60,011	9,397	5,587	14,237	2,543	9,708	34,392
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,969,655	1,304,651	232,902	132,884	321,377	64,349	137,146	762,721
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,925,685	1,969,655	1,304,651	232,902	132,884	321,377	64,349	137,146	762,721
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	13,325	10,349	227	1,179	504	902	32	21	110
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	732	16	82	33	60	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	27,069	-	27,069	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	6,342	-	6,342	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	875	-	875	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	11,801	11,801	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	35,307	18,584	0	3,028	1,759	3,426	932	1,851	5,725
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(914)	-	(914)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3,355	1,081	679	137	98	286	53	210	812
67	451 MISC SERVICE REVENUES	Direct Customer	3,422	-	-	-	-	-	-	-	3,422
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	27,824	-	-	-	-	14,016	-	2,043	11,766
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	23,937	-	-	-	5,688	9,166	6,662	2,350	71
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	816	-	-	-	-	-	-	816	-
72	454 RENT-LABOR REL	Labor - Function	10,107	7,426	7	274	45	481	7	244	1,623
73	454 RENT-REAL ESTATE	Labor - Function	3,389	2,490	2	92	15	161	2	82	544
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	19	-	-	19	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	9,482	6,967	6	257	42	451	6	229	1,523
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3,851	-	-	3,851	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1,061	2	-	-	139	269	74	145	431
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(657)	(657)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2,794	-	2,794	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1,535	-	-	1,535	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	6,292	-	6,292	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(22,552)	(22,552)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(42,677)	-	(42,677)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	15	10	2	1	0	1	0	0	1
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,621	36,233	(7,405)	10,454	8,325	29,218	7,769	7,992	26,034
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	14,591	4,700	2,954	594	426	1,246	228	912	3,530
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	29,695	21,818	19	805	133	1,412	20	718	4,769
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(5,428)	-	(5,428)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(35,307)	(18,584)	(0)	(3,028)	(1,759)	(3,426)	(932)	(1,851)	(5,725)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	657	657	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	22,552	22,552	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	52,223	-	52,223	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(9,547)	-	(9,547)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(3,748)	-	-	-	-	-	-	-	(3,748)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	8,126	-	8,126	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		73,815	31,143	48,347	(1,629)	(1,200)	(768)	(684)	(221)	(1,174)
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,436	67,376	40,942	8,826	7,125	28,450	7,085	7,771	24,860
103											
104	**ELECTRIC OPERATING REVENUE**		4,824,057	1,921,515	1,237,235	233,959	135,621	336,358	69,575	135,431	754,363
105	**PF-ELECTRIC OPERATING REVENUE**		361,952	141,486	123,615	11,257	6,897	18,188	3,233	6,062	51,215
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,186,009	2,063,001	1,360,850	245,216	142,518	354,545	72,808	141,493	805,577
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,186,009	2,063,001	1,360,850	245,216	142,518	354,545	72,808	141,493	805,577
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2,532	-	2,532	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	816,427	-	816,427	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	27,331	-	27,331	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	176,220	-	176,220	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	779	-	779	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	-	1,023,187	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2,532)	-	(2,532)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(27,229)	-	(27,229)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	12,386	-	12,386	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	891	-	891	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1,099,997	-	1,099,997	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(959,174)	-	(959,174)	-	-	-	-	-	-
134	**PF-FUEL**		124,340	-	124,340	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	-	1,147,527	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	31,787	31,787	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	246,350	-	246,350	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	1,015	-	1,015	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(220,117)	-	(220,117)	-	-	-	-	-	-
146	**PURCHASED POWER**		58,987	31,776	27,211	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(1,015)	-	(1,015)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	37	-	37	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	10	10	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(24,210)	(24,210)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(17,933)	-	(17,933)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(43,110)	(24,199)	(18,910)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		15,878	7,577	8,301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	39	-	39	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	364,983	364,983	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	23,935	23,935	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55,218	-	55,218	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	104,387	-	104,387	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	11	11	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6,976	6,976	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	50	50	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		555,599	395,955	159,644	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	575	-	575	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	23,380	-	-	23,380	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3,469	3,469	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	584	-	-	584	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		28,008	3,469	575	23,964	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1,007	8	-	-	64	186	-	293	456
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4,658	38	-	-	294	859	-	1,356	2,111
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	36,967	299	-	-	2,336	6,815	-	10,762	16,754
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4,889)	(40)	-	-	(309)	(901)	-	(1,423)	(2,216)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	30	0	-	-	2	5	-	9	13
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	306	-	-	2,387	6,963	-	10,997	17,119
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1,666	-	-	-	1,666	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	920	-	-	-	-	463	-	68	389
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	9,200	-	-	-	-	4,395	-	813	3,992
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7,563	-	-	-	-	-	-	-	7,563
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	6,990	213	-	-	-	-	-	6,777	-
203	**OTHER O&M DISTR EXP-582-587**		26,354	213	-	-	1,666	4,858	-	7,673	11,945
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1,514	0	-	-	32	670	11	208	592
207	**OTHER O&M DISTR EXP-590**		1,514	0	-	-	32	670	11	208	592
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	2,944	-	-	-	2,944	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	81,051	-	-	-	-	40,827	-	5,950	34,273
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	36,451	-	-	-	-	18,361	-	2,676	15,414
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7,895	-	-	-	-	3,771	-	698	3,426
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	1,836	-	-	-	-	-	1,011	-	825
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,169	-	-	-	-	-	-	10,169	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1,598	-	-	-	-	-	-	-	1,598
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	753	2	-	-	99	191	52	103	306
220	**OTHER O&M DISTR EXP-591-598**		142,699	2	-	-	3,043	63,151	1,064	19,597	55,842
221	**OTHER O&M DISTR EXP**		208,339	520	-	-	7,129	75,643	1,075	38,474	85,499
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	182	-	-	-	-	-	-	-	182
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	887	-	-	-	-	-	-	-	887
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(17,604)	-	-	-	-	-	-	-	(17,604)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	85,606	-	-	-	-	-	-	-	85,606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	28,407	-	-	-	-	-	-	-	28,407
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(15,557)	-	-	-	-	-	-	-	(15,557)
235	905 CUST ACCTS EXP-MISC	Direct Customer	218	-	-	-	-	-	-	-	218
236	**OTHER O&M CUST ACCTS EXP**		82,116	0	0	-	-	-	-	-	82,116
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	10,990	-	-	-	-	-	-	-	10,990
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	0	0	-	-	-	-	-	10,990
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	229	-	-	-	-	-	-	-	229
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	11,961	-	-	-	-	-	-	-	11,961
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	575	-	-	-	-	-	-	-	575
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	-	1	-	-	-	-	-	12,766
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	2	1	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	253	186	0	7	1	12	0	6	41
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	4	3	0	0	0	0	0	0	1
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1,783	1,310	1	48	8	85	1	43	286
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2,057	-	2,057	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6,831	5,019	4	185	31	325	5	165	1,097
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4,427)	(3,253)	(3)	(120)	(20)	(211)	(3)	(107)	(711)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(542)	-	-	-	-	-	-	-	(542)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	21,673	15,924	14	588	97	1,031	15	524	3,481
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	260,620	191,489	170	7,065	1,168	12,395	176	6,304	41,853
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	170	170	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	710	-	710	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4,230	3,108	3	115	19	201	3	102	679
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2,074	-	2,074	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	965	709	1	26	4	46	1	23	155
284	**OTHER O&M A&G EXP**		296,404	214,667	5,031	7,914	1,308	13,884	197	7,062	46,340
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		1,194,222	614,612	165,251	31,878	8,437	89,527	1,272	45,536	237,710
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1,867)	(1,372)	(1)	(51)	(8)	(89)	(1)	(45)	(300)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	490	360	0	13	2	23	0	12	79

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295	PF O&M-Adjust for COVID impacts	Labor - Function	4,097	3,010	3	111	18	195	3	99	658
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3,652	2,683	2	99	16	174	2	88	586
297	PF O&M-Adjust for exec comp	Labor - Function	(4,677)	(3,436)	(3)	(127)	(21)	(222)	(3)	(113)	(751)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(404)	(404)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(24,105)	(24,105)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55,929)	-	(55,929)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(10)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(828)	-	(828)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1,507	-	-	-	-	-	-	-	1,507
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(910)	(669)	(1)	(25)	(4)	(43)	(1)	(22)	(146)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1,578	-	-	-	-	795	-	116	667
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1,450	-	-	1,450	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3,701	2,719	2	100	17	176	3	90	594
311	PF O&M-Annualize non labor O&M	Net Plant - Function	48,547	25,554	0	4,163	2,419	4,711	1,282	2,546	7,872
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	307	219	0	8	1	15	0	11	52
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	1,288	-	-	-	-	-	-	-	1,288
314	PF O&M-Customer growth and usage-Cust	Direct Customer	1,371	-	-	-	-	-	-	-	1,371
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	88	63	0	3	1	4	0	(5)	22
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1,679	1,679	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	24,527	-	-	-	-	12,355	-	1,801	10,372
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	28	-	-	-	-	-	-	-	28
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	7	5	0	0	0	0	0	0	1
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6,721)	(4,938)	(4)	(182)	(30)	(320)	(5)	(163)	(1,079)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(22,142)	(16,269)	(14)	(600)	(99)	(1,053)	(15)	(536)	(3,556)
324	PF O&M-Update benefits costs	Labor - Function	(642)	(472)	(0)	(17)	(3)	(31)	(0)	(16)	(103)
325	PF O&M-Update fuel costs	Direct Prod Energy	(17,003)	-	(17,003)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(39,839)	(15,380)	(72,666)	4,946	2,309	16,690	1,265	3,863	19,134
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(39,839)	(15,380)	(72,666)	4,946	2,309	16,690	1,265	3,863	19,134
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,154,383	599,232	92,584	36,824	10,746	106,216	2,538	49,399	256,845
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	487,964	487,964	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3,604)	(3,604)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3,373	3,373	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	491	491	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		488,224	488,224	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	38,801	-	-	38,801	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(221)	-	-	(221)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5,466	5,466	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		44,022	5,466	-	38,555	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	227,137	488	-	-	29,772	57,622	15,794	31,149	92,312
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(1,990)	(4)	-	-	(261)	(505)	(138)	(273)	(809)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,147	484	-	-	29,511	57,117	15,656	30,877	91,503
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43,256	13,396	11	4,687	2,533	5,570	1,315	2,985	12,758
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	14	4	0	1	1	2	0	1	4
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,269	13,400	11	4,688	2,534	5,572	1,315	2,986	12,762
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	49,904	24,797	3	2,582	1,442	2,999	756	1,613	15,713
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	472	-	472	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		50,376	24,797	475	2,582	1,442	2,999	756	1,613	15,713
395	**DEPRECIATION EXPENSE**		851,038	532,372	486	45,825	33,487	65,687	17,727	35,475	119,978
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	8,206	8,206	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	56,464	56,464	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	747	747	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2,625	-	2,625	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	130,521	-	130,521	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2,042	4	-	-	268	518	142	280	830
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3,139	-	-	-	-	-	-	-	3,139
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(27,829)	(14,411)	(451)	(2,348)	(1,364)	(2,657)	(723)	(1,436)	(4,440)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7,689	-	-	-	-	-	-	-	7,689
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	51,010	132,696	(2,348)	(1,097)	(2,139)	(581)	(1,156)	7,218
418	**DEPRECIATION AND AMORTIZATION**		1,034,641	583,382	133,182	43,477	32,390	63,549	17,146	34,320	127,196
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1,066)	(330)	(0)	(116)	(62)	(137)	(32)	(74)	(315)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(118)	(118)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	214	-	-	-	-	-	-	-	214
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	14,127	-	14,127	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	61,796	-	-	-	-	-	-	-	61,796
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3,201	991	1	347	187	412	97	221	944
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	27,697	60	-	-	3,630	7,026	1,926	3,798	11,256
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	257	79	0	28	15	33	8	18	76
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	113,320	113,320	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4,640	-	-	4,640	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(747)	(747)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2,625)	-	(2,625)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,895)	(3,895)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(44)	(0)	-	-	(6)	(11)	(3)	(6)	(18)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	27,829	14,411	451	2,348	1,364	2,657	723	1,436	4,440
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(6,164)	(6,164)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	34,544	74	-	-	4,528	8,763	2,402	4,737	14,039
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	10,536	3,263	3	1,142	617	1,357	320	727	3,108
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10,657	5,295	1	551	308	640	161	344	3,356
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	7,235	7,235	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5,859	-	-	5,859	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(246)	-	-	-	-	(124)	-	(18)	(104)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(520)	-	(520)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(6,213)	(6,213)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1,215	-	-	-	-	-	-	-	1,215
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1,214	1,214	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	219	-	-	-	-	-	-	-	219
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	39,914	-	39,914	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33,496	-	-	-	5,164	9,143	2,625	1,660	14,905
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4,843	4,843	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	6,032	13	-	-	791	1,530	419	827	2,452
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1,509)	(467)	(0)	(164)	(88)	(194)	(46)	(104)	(445)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(18,258)	(18,258)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9,532	-	-	9,532	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(110,743)	-	(110,743)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(5,220)	(5,220)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		260,967	109,386	(59,392)	24,126	16,448	31,095	8,601	13,567	117,136
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		260,967	109,386	(59,392)	24,126	16,448	31,095	8,601	13,567	117,136
479	**DEPREC AND AMORT - ADJUSTED**		1,295,608	692,768	73,790	67,603	48,838	94,643	25,747	47,887	244,332
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	8	6	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	227	91	60	11	6	15	3	6	35

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491	408 GEN TAX-LABOR RELATED	Labor - Function	26,725	19,636	17	724	120	1,271	18	646	4,292
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	103	103	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	333	-	333	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	237	174	0	6	1	11	0	6	38
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	25,116	10,055	6,635	1,193	680	1,642	330	684	3,898
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(9,090)	-	(9,090)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,502	30,066	(2,045)	1,935	807	2,939	352	1,343	8,106
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	97	97	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	55,783	120	-	-	7,312	14,151	3,879	7,650	22,671
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4,121	1,276	1	446	241	531	125	284	1,215
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	94,189	94,189	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	15,176	-	-	15,176	-	-	-	-	-
514	**PROPERTY TAXES**		169,365	95,682	1	15,622	7,553	14,682	4,004	7,934	23,886
515	**GENERAL TAXES**		212,867	125,748	(2,044)	17,557	8,360	17,621	4,356	9,277	31,992
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(34)	(25)	(0)	(1)	(0)	(2)	(0)	(1)	(5)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(31)	(10)	(0)	(3)	(2)	(4)	(1)	(2)	(9)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(442)	(442)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(2)	(5)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(103)	(103)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	7,394	16	-	-	969	1,876	514	1,014	3,005
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2,534	785	1	275	148	326	77	175	747
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,902	1,902	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1,259	-	-	1,259	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(19,712)	(7,891)	(5,207)	(936)	(534)	(1,288)	(259)	(537)	(3,059)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4,522	2,499	0	343	218	424	116	229	692
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	666	489	0	18	3	32	0	16	107
533	**PF-GEN TAX EXCLUDING MYRP**		(2,412)	(2,781)	(5,547)	943	801	1,361	446	893	1,473
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(2,412)	(2,781)	(5,547)	943	801	1,361	446	893	1,473
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		210,455	122,967	(7,591)	18,500	9,161	18,982	4,802	10,170	33,465
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	219,422	94,327	6,368	19,885	12,478	23,235	6,923	5,944	50,263
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(156,391)	(67,231)	(4,539)	(14,173)	(8,893)	(16,561)	(4,935)	(4,236)	(35,824)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(48,078)	(20,668)	(1,395)	(4,357)	(2,734)	(5,091)	(1,517)	(1,302)	(11,013)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		14,954	6,428	434	1,355	850	1,583	472	405	3,425
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	946	767	60	140	63	48	23	(136)	(20)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(3,299)	(2,674)	(209)	(488)	(221)	(168)	(81)	474	68
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	444	360	28	66	30	23	11	(64)	(9)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(82)	(66)	(5)	(12)	(5)	(4)	(2)	12	2
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(114)	(93)	(7)	(17)	(8)	(6)	(3)	16	2
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(11,979)	(9,709)	(758)	(1,773)	(804)	(612)	(294)	1,721	249
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	5,341	4,329	338	790	358	273	131	(767)	(111)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	1,092	885	69	162	73	56	27	(157)	(23)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(34,071)	(27,614)	(2,157)	(5,042)	(2,286)	(1,740)	(836)	4,896	707
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	28,912	23,433	1,831	4,278	1,939	1,476	709	(4,154)	(600)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1,424	612	41	129	81	151	45	39	326
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	180,377	77,542	5,235	16,346	10,257	19,100	5,691	4,886	41,319
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(352)	(285)	(22)	(52)	(24)	(18)	(9)	51	7
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(19,129)	(15,503)	(1,211)	(2,831)	(1,283)	(977)	(469)	2,749	397
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	57	47	4	8	4	3	1	(8)	(1)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	2	2	0	0	0	0	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	4,603	3,731	291	681	309	235	113	(661)	(96)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(869)	(704)	(55)	(129)	(58)	(44)	(21)	125	18
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	1,572	1,274	100	233	105	80	39	(226)	(33)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	212	172	13	31	14	11	5	(30)	(4)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(707)	(573)	(45)	(105)	(47)	(36)	(17)	102	15
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(284)	(230)	(18)	(42)	(19)	(14)	(7)	41	6
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(283)	(230)	(18)	(42)	(19)	(14)	(7)	41	6
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(51)	(41)	(3)	(8)	(3)	(3)	(1)	7	1
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(9,320)	(7,554)	(590)	(1,379)	(625)	(476)	(229)	1,339	193
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(7,821)	(6,339)	(495)	(1,157)	(525)	(399)	(192)	1,124	162
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(864)	(700)	(55)	(128)	(58)	(44)	(21)	124	18
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(1,131)	(916)	(72)	(167)	(76)	(58)	(28)	162	23
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	981	795	62	145	66	50	24	(141)	(20)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(11,336)	(9,188)	(718)	(1,677)	(760)	(579)	(278)	1,629	235
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(1,056)	(856)	(67)	(156)	(71)	(54)	(26)	152	22
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	51,056	41,380	3,233	7,555	3,425	2,607	1,252	(7,336)	(1,059)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	11,237	9,108	712	1,663	754	574	276	(1,615)	(233)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,898	1,538	120	281	127	97	47	(273)	(39)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(392)	(318)	(25)	(58)	(26)	(20)	(10)	56	8
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(5,674)	(4,599)	(359)	(840)	(381)	(290)	(139)	815	118
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	889	720	56	131	60	45	22	(128)	(18)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	1,414	1,146	90	209	95	72	35	(203)	(29)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	32,248	26,136	2,042	4,772	2,163	1,647	791	(4,634)	(669)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(7,063)	(3,140)	(221)	(638)	(390)	(758)	(205)	(377)	(1,334)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	150	122	9	22	10	8	4	(22)	(3)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(19,072)	(15,458)	(1,208)	(2,822)	(1,279)	(974)	(468)	2,740	396
611	**PF-INC TAX EXCLUDING MYRP**		189,908	87,309	6,015	18,082	10,966	19,268	5,903	2,368	39,996
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		189,908	87,309	6,015	18,082	10,966	19,268	5,903	2,368	39,996
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		204,861	93,737	6,449	19,438	11,816	20,852	6,375	2,773	43,422
622	CHECK TOTAL		-	(0)	0	0	0	(0)	0	0	(0)
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,153,453	546,261	38,646	102,791	61,828	113,440	33,278	30,949	226,259
625	**NET INC TAX - FOR TAX CALC**		204,861	93,737	6,449	19,438	11,816	20,852	6,375	2,773	43,422
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(1,808)	(1,361)	-	(169)	(36)	(70)	(19)	(38)	(113)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,753)	(186,117)	(14,012)	(28,084)	(16,235)	(31,967)	(8,587)	(17,247)	(56,504)
628	**TAXABLE INCOME - FOR TAX CALC**		997,753	452,521	31,083	93,975	57,372	102,254	31,046	16,437	213,064
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.53%	20.71%	20.75%	20.68%	20.60%	20.39%	20.53%	16.87%	20.38%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	204,861	93,737	6,449	19,438	11,816	20,852	6,375	2,773	43,422
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5,652	1,820	1,144	230	165	483	88	353	1,367
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,820	1,144	230	165	483	88	353	1,367
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(291)	(1)	-	-	(38)	(74)	(20)	(40)	(118)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1,423)	(1,423)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(174)	-	-	(174)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,834)	(2,369)	-	(174)	(38)	(74)	(20)	(40)	(118)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	945	945	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	14	0	-	-	2	3	1	2	6
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	63	63	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1,026	1,008	-	5	2	3	1	2	6
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		1,026	1,008	-	5	2	3	1	2	6
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(1,808)	(1,361)	-	(169)	(36)	(70)	(19)	(38)	(113)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		3,541,676	1,361,397	1,348,365	94,323	50,164	172,688	23,314	89,851	401,573
667	**NET OPERATING INCOME**		1,282,381	560,118	(111,130)	139,636	85,456	163,669	46,261	45,580	352,790
668	**OPERATING EXPENSE - ADJUSTED**		4,032,557	1,516,740	1,322,204	142,425	80,690	241,106	39,531	110,543	579,318
669	**NET OPERATING INCOME - ADJUSTED**		1,153,453	546,261	38,646	102,791	61,828	113,440	33,278	30,949	226,259
670	CHECK TOTAL		(0)	0	(0)	(0)	0	(0)	0	0	0
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	358,753	186,117	14,012	28,084	16,235	31,967	8,587	17,247	56,504
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	316,148	-	316,148	-	-	-	-	-	-
678	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(159,758)	(159,758)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	16,270,664	16,270,664	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	16,879	16,879	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	8,738	8,738	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		16,136,523	16,136,523	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1,253)	-	-	(1,253)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	313,352	313,352	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	52,451	-	-	52,451	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	2,144,721	-	-	2,144,721	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,512,689	313,352	-	2,199,337	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	65,937	-	-	-	65,937	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	123,997	-	-	-	123,997	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	46,162	-	-	-	46,162	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,170,030	-	-	-	1,170,030	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	121,082	-	-	-	-	121,082	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	517,849	-	-	-	-	-	-	-	517,849
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	548,711	-	-	-	-	548,711	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	26,650	-	-	-	-	-	-	-	26,650
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	160,664	-	-	-	-	-	-	160,664	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52,044	-	-	-	-	52,044	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	811,074	-	-	-	-	-	-	-	811,074
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	969,044	-	-	-	-	969,044	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	63,874	-	-	-	-	-	-	-	63,874
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	85,758	-	-	-	-	-	-	85,758	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	8,954	-	-	-	-	8,954	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	108,679	-	-	-	-	-	-	-	108,679
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	31,369	-	-	-	-	31,369	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	53,031	-	-	-	-	-	-	-	53,031
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	12,987	-	-	-	-	-	-	12,987	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	131,742	-	-	-	-	131,742	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	633,219	-	-	-	-	-	-	-	633,219
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	858,555	-	-	-	-	858,555	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	141,306	-	-	-	-	-	-	-	141,306
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	177,778	-	-	-	-	-	-	177,778	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	54,621	-	-	-	-	-	54,621	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	608,426	-	-	-	-	-	-	-	608,426
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	691,354	-	-	-	-	-	691,354	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	508	-	-	-	-	-	-	-	508
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	960,996	-	-	-	-	-	-	-	960,996
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	434,307	-	-	-	-	-	-	-	434,307
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	23,058	23,058	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	733,091	-	-	-	-	-	-	733,091	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	300,927	-	-	-	-	-	-	300,927	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,783	23,058	-	-	1,406,125	2,721,501	745,974	1,471,205	4,359,920
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	384,896	282,799	250	10,434	1,725	18,305	260	9,311	61,811
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	17,027	17,027	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	656	482	0	18	3	31	0	16	105
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	94,930	-	-	94,930	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	421,419	906	-	-	55,237	106,909	29,304	57,793	171,271
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	53,682	-	-	-	-	-	-	-	53,682
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		972,610	301,214	251	105,382	56,965	125,245	29,565	67,120	286,869
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	90,122	66,216	59	2,443	404	4,286	61	2,180	14,473
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	350,601	350,601	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	40,991	-	-	40,991	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	181,971	391	-	-	23,852	46,164	12,654	24,955	73,956
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	175,947	-	-	-	-	-	-	-	175,947
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		839,632	417,209	59	43,434	24,255	50,450	12,715	27,135	264,375
793	**ELECTRIC PLANT IN SERVICE**		31,189,238	17,191,356	310	2,348,153	1,487,346	2,897,196	788,254	1,565,460	4,911,164
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5,899)	(1,827)	(2)	(639)	(346)	(760)	(179)	(407)	(1,740)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(84,008)	(84,008)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1,620)	(1,620)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3,553)	(3,553)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(16,879)	(16,879)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,415,736	3,043	-	-	185,565	359,154	98,446	194,154	575,375
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	485,125	150,242	125	52,563	28,413	62,471	14,746	33,478	143,086
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	53,285	26,477	4	2,756	1,539	3,202	807	1,722	16,778
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	364,095	364,095	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	241,131	-	-	241,131	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	662	-	-	662	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,448,076	435,970	127	296,474	215,172	424,067	113,820	228,947	733,499
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		2,448,076	435,970	127	296,474	215,172	424,067	113,820	228,947	733,499
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		33,637,313	17,627,326	437	2,644,627	1,702,518	3,321,262	902,073	1,794,407	5,644,663
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	76,711	76,711	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(6,685,671)	(6,685,671)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(4,193)	(4,193)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6,572)	(6,572)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(6,619,724)	(6,619,724)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	364	-	-	364	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(90,963)	(90,963)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(15,220)	-	-	(15,220)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(622,965)	-	-	(622,965)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(729,776)	(90,963)	-	(638,813)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,785,554)	(8,137)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
851	**ACCUM RESERVE-DIST**		(3,785,554)	(8,137)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(14)	(4)	(0)	(1)	(1)	(2)	(0)	(1)	(4)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(313,830)	(97,192)	(81)	(34,003)	(18,381)	(40,413)	(9,540)	(21,657)	(92,563)
858	**ACCUM RESERVE-GEN PLT**		(313,843)	(97,196)	(81)	(34,005)	(18,382)	(40,414)	(9,540)	(21,658)	(92,567)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(517,744)	(257,264)	(36)	(26,783)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
863	**ACCUM RESERVE-INT PLT**		(517,744)	(257,264)	(36)	(26,783)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,966,642)	(7,073,284)	(117)	(699,601)	(529,523)	(1,031,870)	(280,615)	(557,541)	(1,794,091)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	1,840	570	0	199	108	237	56	127	543
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(27,690)	(60)	-	-	(3,629)	(7,025)	(1,925)	(3,797)	(11,254)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(257)	(79)	(0)	(28)	(15)	(33)	(8)	(18)	(76)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(155,754)	(155,754)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4,637)	-	-	(4,637)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3,895	3,895	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	35	35	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	44	44	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6,572	6,572	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(141,096)	(303)	-	-	(18,494)	(35,794)	(9,811)	(19,350)	(57,343)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32,253)	(9,989)	(8)	(3,495)	(1,889)	(4,153)	(980)	(2,226)	(9,513)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(59,872)	(29,750)	(4)	(3,097)	(1,730)	(3,597)	(907)	(1,935)	(18,852)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(533,644)	(533,644)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(28,379)	-	-	(28,379)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	475	-	-	475	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(970,719)	(718,462)	(12)	(38,960)	(25,649)	(50,366)	(13,576)	(27,199)	(96,495)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(970,719)	(718,462)	(12)	(38,960)	(25,649)	(50,366)	(13,576)	(27,199)	(96,495)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(12,937,362)	(7,791,747)	(129)	(738,561)	(555,172)	(1,082,236)	(294,191)	(584,739)	(1,890,586)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	24,814	12,850	402	2,094	1,216	2,369	645	1,280	3,959
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8,741	4,526	142	737	428	834	227	451	1,394
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(52,766)	(27,325)	(854)	(4,452)	(2,587)	(5,038)	(1,371)	(2,722)	(8,418)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	241,205	124,907	3,905	20,351	11,824	23,027	6,267	12,443	38,480
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	45,822	23,729	742	3,866	2,246	4,375	1,191	2,364	7,310
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(3,042,381)	(1,575,487)	(49,257)	(256,696)	(149,143)	(290,450)	(79,044)	(156,943)	(485,360)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,774,566)	(1,436,800)	(44,921)	(234,100)	(136,014)	(264,882)	(72,086)	(143,128)	(442,635)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	5,024	2,602	81	424	246	480	131	259	801
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	12,535	-	12,535	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(28,859)	-	-	-	-	-	-	-	(28,859)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(690)	(214)	(0)	(75)	(40)	(89)	(21)	(48)	(203)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(9,906)	(9,906)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(18,545)	(9,604)	(300)	(1,565)	(909)	(1,770)	(482)	(957)	(2,959)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	115	-	-	-	-	58	-	8	49
926	PF ADIT-Amortize Customer Connect	Direct Customer	1,610	-	-	-	-	-	-	-	1,610
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1,417)	(1,417)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	51	-	-	-	-	-	-	-	51
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(37,280)	-	(37,280)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(15,643)	-	-	-	(2,412)	(4,270)	(1,226)	(775)	(6,960)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	66	-	66	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3,981	3,981	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3,988)	(2,099)	(0)	(342)	(199)	(387)	(105)	(209)	(647)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	40,943	-	40,943	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(52,003)	(16,657)	16,045	(1,558)	(3,314)	(5,978)	(1,704)	(1,721)	(37,117)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,826,570)	(1,453,457)	(28,876)	(235,657)	(139,328)	(270,861)	(73,790)	(144,849)	(479,752)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	315,567	231,861	205	8,555	1,414	15,008	213	7,634	50,678
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(124)	(0)	-	-	(16)	(31)	(9)	(17)	(50)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(805)	(249)	(0)	(87)	(47)	(104)	(24)	(56)	(237)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(33,808)	(24,840)	(22)	(916)	(152)	(1,608)	(23)	(818)	(5,429)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(94,327)	(48,847)	(1,527)	(7,959)	(4,624)	(9,005)	(2,451)	(4,866)	(15,048)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(337,009)	(337,009)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(150,506)	(179,085)	(1,344)	(408)	(3,425)	4,260	(2,293)	1,877	29,912
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	131,615	-	131,615	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	28,652	-	28,652	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	-	160,268	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89,931	217	-	-	13,216	23,196	7,007	5,020	41,276
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,992	-	-	-	-	-	-	6,992	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	407,960	407,960	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	24,982	-	-	24,982	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	281	-	281	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	69,176	-	69,176	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		599,322	408,177	69,457	24,982	13,216	23,196	7,007	12,012	41,276
964	**MATERIALS AND SUPPLIES**		759,590	408,177	229,724	24,982	13,216	23,196	7,007	12,012	41,276
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(69,176)	-	(69,176)	-	-	-	-	-	-
968	**PF-M&S**		(72,433)	-	(72,433)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		687,157	408,177	157,292	24,982	13,216	23,196	7,007	12,012	41,276
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	8,807	-	8,807	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	16,939	-	16,939	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	291,316	150,857	4,717	24,579	14,281	27,811	7,569	15,028	46,475
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	51,019	28,198	0	3,874	2,460	4,785	1,304	2,586	7,811
979	182 ORA-MISC PROD REL	Direct Prod Demand	5,181	5,181	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1,515	1,113	1	41	7	72	1	37	243

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	100,905	52,253	1,634	8,514	4,947	9,633	2,622	5,205	16,098
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	656	-	-	-	-	-	-	-	656
983	182 ORA-ABSAT-D/A	Direct Prod Demand	75,799	75,799	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	21,022	21,022	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	91,452	-	-	-	-	-	-	-	91,452
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	47,285	47,285	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	62,044	-	-	-	-	-	-	-	62,044
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4,624	-	4,624	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(32,890)	-	(32,890)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	7,046	7,046	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2,080	4	-	-	273	528	145	285	845
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(68)	(21)	(0)	(7)	(4)	(9)	(2)	(5)	(20)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	652	1	-	-	85	165	45	89	265
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	7,441	-	7,441	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	25,215	18,527	16	684	113	1,199	17	610	4,049
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1,611	834	26	136	79	154	42	83	257
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4,196)	-	-	(4,196)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(18,438)	(9,548)	(299)	(1,556)	(904)	(1,760)	(479)	(951)	(2,941)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(5,031)	(5,031)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(43)	(0)	-	-	(6)	(11)	(3)	(6)	(17)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(429)	(133)	(0)	(46)	(25)	(55)	(13)	(30)	(126)
1016	253 ODC-REPS-NC	Direct Prod Energy	(7,053)	-	(7,053)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(29,722)	(21,838)	(19)	(806)	(133)	(1,414)	(20)	(719)	(4,773)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(74,312)	(74,312)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(3,027)	-	(3,027)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(47,285)	(47,285)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(36,877)	(19,097)	(597)	(3,111)	(1,808)	(3,521)	(958)	(1,902)	(5,883)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(62,578)	-	(62,578)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(61,118)	-	(61,118)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4,605)	(2,385)	(75)	(389)	(226)	(440)	(120)	(238)	(735)
1029	**WORKING CAPITAL - OTHER**		433,663	227,193	(123,445)	27,717	19,138	37,139	10,149	20,073	215,699

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(47,201)	-	-	-	-	-	-	-	(47,201)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	-	-	-	-	-	-	-	(47,201)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	122,482	63,542	4,784	9,588	5,543	10,914	2,932	5,888	19,291
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,482	63,542	4,784	9,588	5,543	10,914	2,932	5,888	19,291
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	45,351	23,528	1,771	3,550	2,052	4,041	1,086	2,180	7,143
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	28,144	14,601	1,099	2,203	1,274	2,508	674	1,353	4,433
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,495	38,128	2,870	5,753	3,326	6,549	1,759	3,533	11,576
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	205	106	8	16	9	18	5	10	32
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	106	8	16	9	18	5	10	32
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	224,159	164,699	146	6,077	1,005	10,661	151	5,422	35,998
1051	254 ORL-SFAS 158	Labor - Function	5	4	0	0	0	0	0	0	1
1052	**WORKING CAPITAL - SFAS 158**		224,164	164,703	146	6,077	1,005	10,661	151	5,422	35,999
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,282,526)	(664,152)	(20,765)	(108,211)	(62,872)	(122,440)	(33,321)	(66,160)	(204,605)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(664,152)	(20,765)	(108,211)	(62,872)	(122,440)	(33,321)	(66,160)	(204,605)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	325,093	-	325,093	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	-	325,093	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	423,787	423,787	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(18,573)	(18,573)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		405,214	405,214	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		254,590	234,735	188,691	(59,060)	(33,850)	(57,159)	(18,325)	(31,233)	30,791
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	17,242	8,945	673	1,350	780	1,536	413	829	2,716
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(53,684)	-	(53,684)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3,233)	(1,787)	(0)	(246)	(156)	(303)	(83)	(164)	(495)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	37,006	19,163	599	3,122	1,814	3,533	961	1,909	5,904
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(16,331)	(16,331)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(4,233)	-	(4,233)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(19,863)	(19,863)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1,555)	-	(1,555)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(879)	(646)	(1)	(24)	(4)	(42)	(1)	(21)	(141)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(12,427)	-	-	-	-	-	-	-	(12,427)
1082	PF WC-Adjust for COVID impacts	Direct Customer	123,592	-	-	-	-	-	-	-	123,592
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2,953	-	-	2,953	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	42,424	42,424	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	859	859	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3,021	-	3,021	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	32,890	-	32,890	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	42,426	-	42,426	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(492)	-	-	-	-	(248)	-	(36)	(208)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	17,079	8,990	0	1,465	851	1,657	451	895	2,769
1091	PF WC-Amortize Customer Connect	Direct Customer	(6,894)	-	-	-	-	-	-	-	(6,894)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	6,070	6,070	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(219)	-	-	-	-	-	-	-	(219)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	159,657	-	159,657	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	66,993	-	-	-	10,328	18,285	5,250	3,320	29,809
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(17,049)	(17,049)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(175,343)	-	(175,343)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		239,726	30,775	4,167	8,620	13,614	24,419	6,992	6,732	144,406
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		239,726	30,775	4,167	8,620	13,614	24,419	6,992	6,732	144,406
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		494,316	265,510	192,858	(50,440)	(20,237)	(32,740)	(11,333)	(24,501)	175,197
1117	CHECK TOTAL		0	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		17,627,851	9,145,099	688,490	1,379,967	797,749	1,570,740	421,941	847,448	2,776,417
1120											
1121	**PF-RATEBASE**		1,592,646	(268,374)	(52,106)	264,576	199,823	392,141	105,533	206,760	744,293
1122	**RATE BASE - ADJUSTED**		19,220,497	8,876,724	636,385	1,644,543	997,572	1,962,882	527,473	1,054,207	3,520,710
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	116,266	85,426	76	3,152	521	5,529	79	2,812	18,671

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	23,674	-	-	-	-	-	-	-	23,674
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	6,320	-	-	-	-	-	-	-	6,320
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	45,834	114	-	-	1,568	16,641	236	8,464	18,809
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	255,603	255,603	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	7,388	-	-	-	-	-	-	-	7,388
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	11,086	1,373	228	9,485	-	-	-	-	-
1134	**LABOR ALLOCATION**		466,171	342,516	303	12,637	2,089	22,171	315	11,277	74,863

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,499,415	525,815	317,849	68,515	46,522	108,856	25,110	21,286	385,464
4											
5	**FUEL USED IN ELECTRIC GENERATION**		268,732	-	268,732	-	-	-	-	-	-
6	**PURCHASED POWER**		3,640	1,832	1,808	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		332,908	144,875	20,646	9,569	3,231	29,789	810	5,586	118,402
8	**DEPRECIATION AND AMORTIZATION**		367,635	167,474	16,083	17,567	14,737	26,669	8,283	5,299	111,523
9	**GENERAL TAXES**		59,047	29,734	(1,641)	4,810	2,759	5,296	1,536	1,048	15,504
10	**INTEREST ON CUSTOMER DEPOSITS**		2,527	888	536	115	80	180	43	35	650
11	**NET INC TAXES**		75,510	28,120	1,785	6,030	4,307	7,859	2,418	1,561	23,430
12	**AMORT OF INVESTMENT TAX CREDIT**		(466)	(329)	-	(44)	(11)	(20)	(6)	(4)	(52)
13	**NET OPERATING INCOME**		389,883	153,221	9,900	30,467	21,418	39,083	12,025	7,761	116,008
14											
15	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		9,471,792	4,261,038	95	686,337	511,898	924,239	287,892	183,647	2,616,647
17	**ACCUM DEPR & AMORT**		(3,572,590)	(1,883,518)	(28)	(191,663)	(166,924)	(301,162)	(93,890)	(59,844)	(875,561)
18	**ACCUM DEF INCOME TAXES**		(796,964)	(351,337)	(6,294)	(61,147)	(41,916)	(75,528)	(23,581)	(15,010)	(222,151)
19	**OPERATING RESERVES**		(30,509)	(43,285)	(293)	(103)	(1,030)	1,212	(732)	202	13,520
20	**MATERIALS AND SUPPLIES**		173,525	98,652	34,283	6,492	4,011	7,185	2,259	1,428	19,216
21	**WORKING CAPITAL**		147,891	64,994	42,031	(13,086)	(5,979)	(8,419)	(3,484)	(1,702)	73,536
22	**RATE BASE**		5,462,053	2,146,544	138,700	426,830	300,060	547,526	168,465	108,722	1,625,206
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	1,326,532	466,056	281,091	60,561	42,113	94,482	22,753	18,543	340,933
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		1,326,532	466,056	281,091	60,561	42,113	94,482	22,753	18,543	340,933
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	84,537	29,701	17,913	3,859	2,684	6,021	1,450	1,182	21,727
34	PF REV-Customer growth and usage	Function Revenue - Function	38,678	13,589	8,196	1,766	1,228	2,755	663	541	9,941
35	PF REV-Normalize for weather	Function Revenue - Function	4,101	1,441	869	187	130	292	70	57	1,054
36	**PF-SALES OF ELECTRICITY**		127,316	44,730	26,978	5,812	4,042	9,068	2,184	1,780	32,721
37	**SALES OF ELECTRICITY - ADJUSTED**		1,453,847	510,786	308,070	66,373	46,154	103,550	24,937	20,323	373,654
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,453,847	510,786	308,070	66,373	46,154	103,550	24,937	20,323	373,654
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	84,537	29,701	17,913	3,859	2,684	6,021	1,450	1,182	21,727
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		84,537	29,701	17,913	3,859	2,684	6,021	1,450	1,182	21,727
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,411,068	495,757	299,005	64,420	44,796	100,503	24,203	19,725	362,659
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,411,068	495,757	299,005	64,420	44,796	100,503	24,203	19,725	362,659
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,772)	-	(1,772)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	5,900	-	5,900	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	191	-	191	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	9,903	4,492	0	786	529	953	298	189	2,656
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,500	527	318	68	48	107	26	21	386
67	451 MISC SERVICE REVENUES	Direct Customer	1,530	-	-	-	-	-	-	-	1,530
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	10,496	-	-	-	-	3,957	-	703	5,835
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	2,783	1,795	1	71	14	135	2	25	740
73	454 RENT-REAL ESTATE	Labor - Function	933	602	0	24	5	45	1	9	248
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	5	-	-	5	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	2,611	1,684	1	67	13	126	2	24	694
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	1,001	-	-	1,001	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	356	1	-	-	42	75	24	15	200
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	609	-	609	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	399	-	-	399	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,371	-	1,371	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(5,451)	(5,451)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(9,302)	-	(9,302)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	4	2	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		26,945	6,345	(1,498)	2,421	649	5,399	352	986	12,290
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	6,525	2,292	1,383	298	207	465	112	91	1,677
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	8,178	5,273	4	209	40	396	6	75	2,174
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1,183)	-	(1,183)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(9,903)	(4,492)	(0)	(786)	(529)	(953)	(298)	(189)	(2,656)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	159	159	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	5,451	5,451	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	11,382	-	11,382	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2,081)	-	(2,081)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(1,676)	-	-	-	-	-	-	-	(1,676)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,772	-	1,772	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		18,623	8,683	11,277	(279)	(282)	(93)	(179)	(24)	(480)
102	**OTHER OPERATING REVENUE - ADJUSTED**		45,568	15,028	9,779	2,142	368	5,306	173	963	11,810
103											
104	**ELECTRIC OPERATING REVENUE**		1,353,476	472,402	279,594	62,981	42,762	99,880	23,105	19,530	353,222
105	**PF-ELECTRIC OPERATING REVENUE**		145,939	53,413	38,255	5,534	3,760	8,975	2,005	1,756	32,241
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,499,415	525,815	317,849	68,515	46,522	108,856	25,110	21,286	385,464
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,499,415	525,815	317,849	68,515	46,522	108,856	25,110	21,286	385,464
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	552	-	552	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	177,945	-	177,945	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	5,957	-	5,957	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	38,408	-	38,408	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	170	-	170	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		223,010	-	223,010	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(552)	-	(552)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,935)	-	(5,935)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	7,245	-	7,245	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	839	-	839	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	253,251	-	253,251	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(209,126)	-	(209,126)	-	-	-	-	-	-
134	**PF-FUEL**		45,722	-	45,722	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		268,732	-	268,732	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	7,684	7,684	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	53,694	-	53,694	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(47,976)	-	(47,976)	-	-	-	-	-	-
146	**PURCHASED POWER**		13,391	7,681	5,710	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	8	-	8	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(5,852)	(5,852)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3,910)	-	(3,910)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(9,752)	(5,850)	(3,902)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		3,640	1,832	1,808	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	88,212	88,212	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	5,785	5,785	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12,035	-	12,035	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	22,752	-	22,752	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	3	3	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,686	1,686	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	16	16	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		130,498	95,702	34,795	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	6,076	-	-	6,076	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	838	838	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	152	-	-	152	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		7,191	838	125	6,227	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	281	2	-	-	19	51	-	12	198
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,301	9	-	-	89	234	-	54	916
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	10,328	72	-	-	703	1,858	-	426	7,270
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,366)	(10)	-	-	(93)	(246)	-	(56)	(961)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	0	6
194	**OTHER O&M DISTR EXP-580-581, 588-589**		10,553	74	-	-	718	1,898	-	435	7,428
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	501	-	-	-	501	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	347	-	-	-	-	131	-	23	193
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	3,454	-	-	-	-	1,194	-	280	1,980
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3,010	-	-	-	-	-	-	-	3,010
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	52	52	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		7,363	52	-	-	501	1,324	-	303	5,183
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	528	0	-	-	10	189	4	34	292
207	**OTHER O&M DISTR EXP-590**		528	0	-	-	10	189	4	34	292
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	885	-	-	-	885	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	30,573	-	-	-	-	11,527	-	2,049	16,998
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	13,750	-	-	-	-	5,184	-	921	7,645
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,964	-	-	-	-	1,024	-	240	1,699
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	732	-	-	-	-	-	323	-	409
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	636	-	-	-	-	-	-	-	636
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	253	0	-	-	30	53	17	11	142
220	**OTHER O&M DISTR EXP-591-598**		49,793	0	-	-	915	17,788	339	3,221	27,529
221	**OTHER O&M DISTR EXP**		68,237	126	-	-	2,143	21,199	343	3,994	40,432
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	81	-	-	-	-	-	-	-	81
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	441	-	-	-	-	-	-	-	441
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(7,872)	-	-	-	-	-	-	-	(7,872)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	38,281	-	-	-	-	-	-	-	38,281
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	12,703	-	-	-	-	-	-	-	12,703
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(6,957)	-	-	-	-	-	-	-	(6,957)
235	905 CUST ACCTS EXP-MISC	Direct Customer	97	-	-	-	-	-	-	-	97
236	**OTHER O&M CUST ACCTS EXP**		36,766	0	0	-	-	-	-	-	36,766
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	4,914	-	-	-	-	-	-	-	4,914
244	**OTHER O&M CUST SVC & INFO EXP**		4,914	0	0	-	-	-	-	-	4,914
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	103	-	-	-	-	-	-	-	103
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	5,349	-	-	-	-	-	-	-	5,349
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	257	-	-	-	-	-	-	-	257
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		5,709	-	0	-	-	-	-	-	5,709
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	1	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	70	45	0	2	0	3	0	1	19
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	491	317	0	13	2	24	0	4	131
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	449	-	449	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	1,881	1,213	1	48	9	91	1	17	500
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(1,219)	(786)	(1)	(31)	(6)	(59)	(1)	(11)	(324)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(243)	-	-	-	-	-	-	-	(243)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	5,969	3,849	3	153	29	289	5	54	1,587
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	71,773	46,281	37	1,836	351	3,474	56	654	19,084
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	41	41	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	155	-	155	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	1,165	751	1	30	6	56	1	11	310
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	452	-	452	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	266	171	0	7	1	13	0	2	71
284	**OTHER O&M A&G EXP**		81,251	51,883	1,097	2,056	393	3,891	63	733	21,135
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		334,565	148,549	36,018	8,284	2,537	25,090	406	4,727	108,955
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(514)	(332)	(0)	(13)	(3)	(25)	(0)	(5)	(137)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	135	87	0	3	1	7	0	1	36

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295	PF O&M-Adjust for COVID impacts	Labor - Function	1,128	727	1	29	6	55	1	10	300
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	1,006	649	1	26	5	49	1	9	267
297	PF O&M-Adjust for exec comp	Labor - Function	(1,288)	(831)	(1)	(33)	(6)	(62)	(1)	(12)	(342)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(5,826)	(5,826)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12,190)	-	(12,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(180)	-	(180)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	674	-	-	-	-	-	-	-	674
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(251)	(162)	(0)	(6)	(1)	(12)	(0)	(2)	(67)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	595	-	-	-	-	224	-	40	331
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	377	-	-	377	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	1,019	657	1	26	5	49	1	9	271
311	PF O&M-Annualize non labor O&M	Net Plant - Function	13,617	6,177	0	1,080	727	1,311	409	261	3,651
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	118	76	0	3	1	6	0	1	31
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	494	-	-	-	-	-	-	-	494
314	PF O&M-Customer growth and usage-Cust	Direct Customer	945	-	-	-	-	-	-	-	945
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	651	-	651	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	54	35	0	1	0	3	0	0	14
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	406	406	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	9,252	-	-	-	-	3,488	-	620	5,144
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	6	-	-	-	-	-	-	-	6
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(1,851)	(1,193)	(1)	(47)	(9)	(90)	(1)	(17)	(492)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(6,098)	(3,932)	(3)	(156)	(30)	(295)	(5)	(56)	(1,621)
324	PF O&M-Update benefits costs	Labor - Function	(177)	(114)	(0)	(5)	(1)	(9)	(0)	(2)	(47)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3,707)	-	(3,707)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(1,657)	(3,674)	(15,371)	1,285	694	4,698	404	859	9,447
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(1,657)	(3,674)	(15,371)	1,285	694	4,698	404	859	9,447
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		332,908	144,875	20,646	9,569	3,231	29,789	810	5,586	118,402
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	117,936	117,936	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(871)	(871)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	815	815	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	158	158	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		118,038	118,038	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	10,083	-	-	10,083	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(57)	-	-	(57)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1,321	1,321	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		11,340	1,321	-	10,019	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	76,215	118	-	-	8,951	16,034	5,041	3,188	42,883
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(668)	(1)	-	-	(78)	(140)	(44)	(28)	(376)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		75,547	117	-	-	8,873	15,893	4,997	3,160	42,507
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	13,359	3,238	2	1,218	762	1,552	420	306	5,862
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	4	1	0	0	0	0	0	0	2
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		13,363	3,239	2	1,218	762	1,552	420	306	5,864
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	15,450	5,993	1	671	433	835	241	165	7,111
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	103	-	103	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		15,553	5,993	104	671	433	835	241	165	7,111
395	**DEPRECIATION EXPENSE**		233,841	128,708	106	11,908	10,068	18,280	5,657	3,631	55,482
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1,983	1,983	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	13,647	13,647	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	180	180	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	572	-	572	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	28,448	-	28,448	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	685	1	-	-	80	144	45	29	386
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	1,404	-	-	-	-	-	-	-	1,404
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(7,778)	(3,484)	(98)	(609)	(410)	(739)	(231)	(147)	(2,059)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	3,060	-	-	-	-	-	-	-	3,060
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		42,202	12,328	28,922	(609)	(330)	(595)	(185)	(118)	2,789
418	**DEPRECIATION AND AMORTIZATION**		276,042	141,036	29,028	11,299	9,739	17,685	5,472	3,513	58,271
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(329)	(80)	(0)	(30)	(19)	(38)	(10)	(8)	(145)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	85	-	-	-	-	-	-	-	85
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	3,079	-	3,079	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	27,634	-	-	-	-	-	-	-	27,634
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	988	240	0	90	56	115	31	23	434
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	9,293	14	-	-	1,092	1,955	615	389	5,229
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	79	19	0	7	5	9	2	2	35
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	27,388	27,388	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	1,206	-	-	1,206	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(180)	(180)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(572)	-	(572)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(941)	(941)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(15)	(0)	-	-	(2)	(3)	(1)	(1)	(8)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	7,778	3,484	98	609	410	739	231	147	2,059
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,490)	(1,490)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	11,591	18	-	-	1,361	2,438	767	485	6,522
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	3,254	789	1	297	186	378	102	75	1,428
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,299	1,280	0	143	93	178	52	35	1,518
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,749	1,749	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1,523	-	-	1,523	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(93)	-	-	-	-	(35)	-	(6)	(52)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1,502)	(1,502)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	544	-	-	-	-	-	-	-	544
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	293	293	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	12,991	-	-	-	1,605	2,876	904	572	7,035
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	1,170	1,170	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	2,024	3	-	-	238	426	134	85	1,139
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(466)	(113)	(0)	(42)	(27)	(54)	(15)	(11)	(204)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(4,413)	(4,413)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	2,477	-	-	2,477	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(24,137)	-	(24,137)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(1,262)	(1,262)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		91,593	26,438	(12,945)	6,268	4,998	8,984	2,811	1,786	53,252
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		91,593	26,438	(12,945)	6,268	4,998	8,984	2,811	1,786	53,252
479	**DEPREC AND AMORT - ADJUSTED**		367,635	167,474	16,083	17,567	14,737	26,669	8,283	5,299	111,523
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	2	1	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(71)	-	-	-	-	-	-	-	(71)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	64	23	14	3	2	5	1	1	16

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491	408 GEN TAX-LABOR RELATED	Labor - Function	7,360	4,746	4	188	36	356	6	67	1,957
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	25	25	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	72	-	72	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	65	42	0	2	0	3	0	1	17
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	7,100	2,495	1,505	324	225	506	122	99	1,825
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,981)	-	(1,981)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		12,638	7,332	(387)	517	264	870	129	168	3,745
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	23	23	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	18,718	29	-	-	2,198	3,938	1,238	783	10,532
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	1,273	308	0	116	73	148	40	29	558
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	22,765	22,765	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	3,944	-	-	3,944	-	-	-	-	-
514	**PROPERTY TAXES**		46,722	23,125	0	4,060	2,271	4,086	1,278	812	11,090
515	**GENERAL TAXES**		59,359	30,457	(387)	4,577	2,535	4,955	1,407	980	14,836
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(9)	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(10)	(2)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(0)	(2)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,481	4	-	-	291	522	164	104	1,396
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	782	190	0	71	45	91	25	18	343
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	460	460	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	327	-	-	327	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(5,573)	(1,958)	(1,181)	(254)	(177)	(397)	(96)	(78)	(1,432)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	1,259	604	0	89	66	118	37	23	321
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	183	118	0	5	1	9	0	2	49
533	**PF-GEN TAX EXCLUDING MYRP**		(313)	(723)	(1,255)	234	224	340	130	68	668
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(313)	(723)	(1,255)	234	224	340	130	68	668
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		59,047	29,734	(1,641)	4,810	2,759	5,296	1,536	1,048	15,504
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	80,868	30,115	1,911	6,458	4,613	8,416	2,590	1,671	25,093
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(57,638)	(21,464)	(1,362)	(4,603)	(3,288)	(5,999)	(1,846)	(1,191)	(17,885)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(17,719)	(6,599)	(419)	(1,415)	(1,011)	(1,844)	(567)	(366)	(5,498)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		5,511	2,052	130	440	314	574	176	114	1,710
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	311	116	7	25	18	32	10	6	96
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(1,082)	(403)	(26)	(86)	(62)	(113)	(35)	(22)	(336)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	146	54	3	12	8	15	5	3	45
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(27)	(10)	(1)	(2)	(2)	(3)	(1)	(1)	(8)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(38)	(14)	(1)	(3)	(2)	(4)	(1)	(1)	(12)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(3,931)	(1,464)	(93)	(314)	(224)	(409)	(126)	(81)	(1,220)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	1,752	653	41	140	100	182	56	36	544
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	358	133	8	29	20	37	11	7	111
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(11,180)	(4,163)	(264)	(893)	(638)	(1,164)	(358)	(231)	(3,469)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	9,487	3,533	224	758	541	987	304	196	2,944
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	525	195	12	42	30	55	17	11	163
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	66,477	24,756	1,571	5,309	3,792	6,919	2,129	1,374	20,628
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(115)	(43)	(3)	(9)	(7)	(12)	(4)	(2)	(36)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(6,277)	(2,337)	(148)	(501)	(358)	(653)	(201)	(130)	(1,948)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	19	7	0	2	1	2	1	0	6
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	1,510	562	36	121	86	157	48	31	469
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(285)	(106)	(7)	(23)	(16)	(30)	(9)	(6)	(88)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	516	192	12	41	29	54	17	11	160
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	70	26	2	6	4	7	2	1	22

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(232)	(86)	(5)	(19)	(13)	(24)	(7)	(5)	(72)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(93)	(35)	(2)	(7)	(5)	(10)	(3)	(2)	(29)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(93)	(35)	(2)	(7)	(5)	(10)	(3)	(2)	(29)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(17)	(6)	(0)	(1)	(1)	(2)	(1)	(0)	(5)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(3,058)	(1,139)	(72)	(244)	(174)	(318)	(98)	(63)	(949)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(2,566)	(956)	(61)	(205)	(146)	(267)	(82)	(53)	(796)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(284)	(106)	(7)	(23)	(16)	(30)	(9)	(6)	(88)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(371)	(138)	(9)	(30)	(21)	(39)	(12)	(8)	(115)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	322	120	8	26	18	34	10	7	100
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(3,720)	(1,385)	(88)	(297)	(212)	(387)	(119)	(77)	(1,154)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(346)	(129)	(8)	(28)	(20)	(36)	(11)	(7)	(108)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	16,753	6,239	396	1,338	956	1,744	537	346	5,198
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	3,687	1,373	87	294	210	384	118	76	1,144
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	623	232	15	50	36	65	20	13	193
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(129)	(48)	(3)	(10)	(7)	(13)	(4)	(3)	(40)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(1,862)	(693)	(44)	(149)	(106)	(194)	(60)	(38)	(578)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	292	109	7	23	17	30	9	6	90
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	464	173	11	37	26	48	15	10	144
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	10,581	3,941	250	845	604	1,101	339	219	3,283
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(1,981)	(738)	(47)	(158)	(113)	(206)	(63)	(41)	(615)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	49	18	1	4	3	5	2	1	15
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(6,258)	(2,331)	(148)	(500)	(357)	(651)	(200)	(129)	(1,942)
611	**PF-INC TAX EXCLUDING MYRP**		69,999	26,068	1,654	5,590	3,993	7,285	2,242	1,447	21,720
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		69,999	26,068	1,654	5,590	3,993	7,285	2,242	1,447	21,720
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		75,510	28,120	1,785	6,030	4,307	7,859	2,418	1,561	23,430
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		389,883	153,221	9,900	30,467	21,418	39,083	12,025	7,761	116,008
625	**NET INC TAX - FOR TAX CALC**		75,510	28,120	1,785	6,030	4,307	7,859	2,418	1,561	23,430
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(466)	(329)	-	(44)	(11)	(20)	(6)	(4)	(52)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(99,713)	(45,005)	(3,054)	(7,287)	(4,882)	(8,912)	(2,741)	(1,770)	(26,062)
628	**TAXABLE INCOME - FOR TAX CALC**		365,213	136,006	8,631	29,166	20,832	38,010	11,696	7,548	113,323
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.68%	20.68%	20.68%	20.68%	20.68%	20.68%	20.68%	20.68%	20.68%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	75,510	28,120	1,785	6,030	4,307	7,859	2,418	1,561	23,430
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	2,527	888	536	115	80	180	43	35	650
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		2,527	888	536	115	80	180	43	35	650
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(98)	(0)	-	-	(11)	(21)	(6)	(4)	(55)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(228)	(228)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(344)	(344)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(45)	-	-	(45)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(715)	(573)	-	(45)	(11)	(21)	(6)	(4)	(55)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	228	228	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	5	0	-	-	1	1	0	0	3
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	15	15	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		249	244	-	1	1	1	0	0	3
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		249	244	-	1	1	1	0	0	3
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(466)	(329)	-	(44)	(11)	(20)	(6)	(4)	(52)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		913,691	330,091	294,045	24,669	15,193	48,464	7,498	9,365	184,366
667	**NET OPERATING INCOME**		439,785	142,310	(14,451)	38,312	27,569	51,416	15,607	10,165	168,856
668	**OPERATING EXPENSE - ADJUSTED**		1,109,533	372,594	307,948	38,048	25,104	69,773	13,085	13,525	269,456
669	**NET OPERATING INCOME - ADJUSTED**		389,883	153,221	9,900	30,467	21,418	39,083	12,025	7,761	116,008
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	99,713	45,005	3,054	7,287	4,882	8,912	2,741	1,770	26,062
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	68,906	-	68,906	-	-	-	-	-	-
678	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(38,612)	(38,612)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	3,932,446	3,932,446	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	4,079	4,079	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2,813	2,813	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		3,900,726	3,900,726	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(326)	-	-	(326)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	75,734	75,734	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	13,630	-	-	13,630	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	557,321	-	-	557,321	-	-	-	-	-
696	**TRANSMISSION PLANT**		646,359	75,734	-	570,625	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	20,498	-	-	-	20,498	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	38,548	-	-	-	38,548	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	363,735	-	-	-	363,735	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	256,823	-	-	-	-	-	-	-	256,823
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	172,586	-	-	-	-	172,586	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	13,221	-	-	-	-	-	-	-	13,221
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	55,326	-	-	-	-	-	-	55,326	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	402,245	-	-	-	-	-	-	-	402,245
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	304,793	-	-	-	-	304,793	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	31,687	-	-	-	-	-	-	-	31,687
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	29,532	-	-	-	-	-	-	29,532	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	53,898	-	-	-	-	-	-	-	53,898
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	9,866	-	-	-	-	9,866	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	26,308	-	-	-	-	-	-	-	26,308
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	4,472	-	-	-	-	-	-	4,472	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	314,039	-	-	-	-	-	-	-	314,039
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	270,041	-	-	-	-	270,041	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	70,100	-	-	-	-	-	-	-	70,100
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	61,219	-	-	-	-	-	-	61,219	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	301,831	-	-	-	-	-	-	-	301,831
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	238,074	-	-	-	-	-	238,074	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	382,412	-	-	-	-	-	-	-	382,412
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	172,825	-	-	-	-	-	-	-	172,825
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	5,573	5,573	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	105,998	68,350	55	2,711	519	5,130	83	966	28,184
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	4,115	4,115	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	181	117	0	5	1	9	0	2	48
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	24,668	-	-	24,668	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	141,405	219	-	-	16,608	29,748	9,352	5,914	79,563
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	24,005	-	-	-	-	-	-	-	24,005
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	24,819	16,004	13	635	121	1,201	19	226	6,599
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	84,737	84,737	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	10,652	-	-	10,652	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	61,059	95	-	-	7,171	12,846	4,038	2,554	34,356
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	78,680	-	-	-	-	-	-	-	78,680
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
793	**ELECTRIC PLANT IN SERVICE**		8,707,056	4,155,668	67	609,296	447,202	806,219	251,567	160,212	2,276,825
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(1,822)	(442)	(0)	(166)	(104)	(212)	(57)	(42)	(799)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(20,304)	(20,304)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(392)	(392)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(859)	(859)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(4,079)	(4,079)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	475,043	735	-	-	55,794	99,938	31,418	19,868	267,289
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	149,822	36,312	27	13,659	8,543	17,401	4,706	3,433	65,741
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	16,497	6,399	1	716	463	891	258	176	7,592
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	87,998	87,998	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	62,660	-	-	62,660	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	172	-	-	172	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		764,736	105,369	28	77,041	64,696	118,019	36,325	23,435	339,822
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		764,736	105,369	28	77,041	64,696	118,019	36,325	23,435	339,822
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		9,471,792	4,261,038	95	686,337	511,898	924,239	287,892	183,647	2,616,647
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	18,540	18,540	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(1,615,855)	(1,615,855)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1,349)	(1,349)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1,588)	(1,588)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(1,600,253)	(1,600,253)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	95	-	-	95	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(21,985)	(21,985)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(3,955)	-	-	(3,955)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(161,882)	-	-	(161,882)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(187,727)	(21,985)	-	(165,742)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(1,270,223)	(1,967)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
851	**ACCUM RESERVE-DIST**		(1,270,223)	(1,967)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(96,921)	(23,490)	(18)	(8,836)	(5,527)	(11,257)	(3,045)	(2,221)	(42,528)
858	**ACCUM RESERVE-GEN PLT**		(96,925)	(23,491)	(18)	(8,836)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(160,292)	(62,178)	(8)	(6,960)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
863	**ACCUM RESERVE-INT PLT**		(160,292)	(62,178)	(8)	(6,960)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(3,315,420)	(1,709,874)	(26)	(181,538)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	568	138	0	52	32	66	18	13	249
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(9,291)	(14)	-	-	(1,091)	(1,955)	(615)	(389)	(5,228)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(79)	(19)	(0)	(7)	(5)	(9)	(2)	(2)	(35)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(37,644)	(37,644)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(1,205)	-	-	(1,205)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	941	941	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	8	8	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	11	11	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1,588	1,588	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(47,344)	(73)	-	-	(5,561)	(9,960)	(3,131)	(1,980)	(26,639)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(9,961)	(2,414)	(2)	(908)	(568)	(1,157)	(313)	(228)	(4,371)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(18,536)	(7,190)	(1)	(805)	(520)	(1,002)	(289)	(198)	(8,531)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(128,976)	(128,976)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(7,374)	-	-	(7,374)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	124	-	-	124	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(257,170)	(173,645)	(3)	(10,124)	(7,712)	(14,017)	(4,333)	(2,784)	(44,554)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(257,170)	(173,645)	(3)	(10,124)	(7,712)	(14,017)	(4,333)	(2,784)	(44,554)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(3,572,590)	(1,883,518)	(28)	(191,663)	(166,924)	(301,162)	(93,890)	(59,844)	(875,561)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	6,935	3,106	88	543	366	659	206	131	1,836
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	2,443	1,094	31	191	129	232	72	46	647
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(14,747)	(6,605)	(186)	(1,155)	(778)	(1,402)	(438)	(279)	(3,905)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	67,410	30,193	851	5,281	3,555	6,408	2,000	1,273	17,849
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	12,806	5,736	162	1,003	675	1,217	380	242	3,391
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(850,262)	(380,835)	(10,736)	(66,606)	(44,843)	(80,825)	(25,227)	(16,062)	(225,128)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	1,404	629	18	110	74	133	42	27	372
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2,732	-	2,732	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(12,905)	-	-	-	-	-	-	-	(12,905)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(213)	(52)	(0)	(19)	(12)	(25)	(7)	(5)	(93)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(2,394)	(2,394)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(5,183)	(2,321)	(65)	(406)	(273)	(493)	(154)	(98)	(1,372)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	43	-	-	-	-	16	-	3	24
926	PF ADIT-Amortize Customer Connect	Direct Customer	720	-	-	-	-	-	-	-	720
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(343)	(343)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(6,067)	-	-	-	(750)	(1,343)	(422)	(267)	(3,285)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	14	-	14	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	962	962	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(1,119)	(507)	(0)	(89)	(60)	(108)	(34)	(21)	(300)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	8,924	-	8,924	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(21,549)	(4,026)	3,497	(404)	(1,021)	(1,818)	(575)	(362)	(16,840)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(796,964)	(351,337)	(6,294)	(61,147)	(41,916)	(75,528)	(23,581)	(15,010)	(222,151)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	86,906	56,038	45	2,223	425	4,206	68	792	23,108
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(42)	(0)	-	-	(5)	(9)	(3)	(2)	(23)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(249)	(60)	(0)	(23)	(14)	(29)	(8)	(6)	(109)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(9,311)	(6,004)	(5)	(238)	(46)	(451)	(7)	(85)	(2,476)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(26,362)	(11,808)	(333)	(2,065)	(1,390)	(2,506)	(782)	(498)	(6,980)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(81,452)	(81,452)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(30,509)	(43,285)	(293)	(103)	(1,030)	1,212	(732)	202	13,520
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	28,686	-	28,686	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	6,245	-	6,245	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		34,931	-	34,931	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	34,151	53	-	-	4,011	7,185	2,259	1,428	19,216
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	98,600	98,600	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	6,492	-	-	6,492	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	61	-	61	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	15,077	-	15,077	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		154,381	98,652	15,139	6,492	4,011	7,185	2,259	1,428	19,216
964	**MATERIALS AND SUPPLIES**		189,313	98,652	50,070	6,492	4,011	7,185	2,259	1,428	19,216
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(710)	-	(710)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(15,077)	-	(15,077)	-	-	-	-	-	-
968	**PF-M&S**		(15,787)	-	(15,787)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		173,525	98,652	34,283	6,492	4,011	7,185	2,259	1,428	19,216
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,919	-	1,919	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	3,692	-	3,692	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	81,415	36,466	1,028	6,378	4,294	7,739	2,416	1,538	21,557
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	14,200	6,816	0	1,005	740	1,332	416	265	3,626
979	182 ORA-MISC PROD REL	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	417	269	0	11	2	20	0	4	111

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	28,200	12,631	356	2,209	1,487	2,681	837	533	7,467
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	18,320	18,320	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	5,081	5,081	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	36,392	-	-	-	-	-	-	-	36,392
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	11,428	11,428	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	27,745	-	-	-	-	-	-	-	27,745
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	1,008	-	1,008	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(7,171)	-	(7,171)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1,703	1,703	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	698	1	-	-	82	147	46	29	393
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(21)	(5)	(0)	(2)	(1)	(2)	(1)	(0)	(9)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	219	0	-	-	26	46	14	9	123
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,622	-	1,622	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	6,944	4,478	4	178	34	336	5	63	1,846
1006	186 MDD-MISC PROD REL	Direct Prod Demand	803	803	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	450	202	6	35	24	43	13	9	119
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(1,090)	-	-	(1,090)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(5,153)	(2,308)	(65)	(404)	(272)	(490)	(153)	(97)	(1,364)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(1,216)	(1,216)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(14)	(0)	-	-	(2)	(3)	(1)	(1)	(8)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(132)	(32)	(0)	(12)	(8)	(15)	(4)	(3)	(58)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,537)	-	(1,537)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(8,185)	(5,278)	(4)	(209)	(40)	(396)	(6)	(75)	(2,176)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(79)	(79)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(17,960)	(17,960)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(208)	(208)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(660)	-	(660)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(11,428)	(11,428)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(10,306)	(4,616)	(130)	(807)	(544)	(980)	(306)	(195)	(2,729)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(13,639)	-	(13,639)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(13,325)	-	(13,325)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(1,287)	(576)	(16)	(101)	(68)	(122)	(38)	(24)	(341)
1029	**WORKING CAPITAL - OTHER**		150,096	55,742	(26,912)	7,190	5,754	10,335	3,239	2,054	92,693

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(21,107)	-	-	-	-	-	-	-	(21,107)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(21,107)	-	-	-	-	-	-	-	(21,107)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	34,043	15,365	1,043	2,488	1,667	3,043	936	604	8,898
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		34,043	15,365	1,043	2,488	1,667	3,043	936	604	8,898
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	12,605	5,689	386	921	617	1,127	347	224	3,295
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	7,822	3,531	240	572	383	699	215	139	2,045
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		20,427	9,220	626	1,493	1,000	1,826	562	363	5,339
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	57	26	2	4	3	5	2	1	15
1047	**WORKING CAPITAL - REQ BANK BALANCE**		57	26	2	4	3	5	2	1	15
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	61,732	39,806	32	1,579	302	2,988	48	563	16,414
1051	254 ORL-SFAS 158	Labor - Function	1	1	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		61,733	39,807	32	1,579	302	2,988	48	563	16,415
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(358,431)	(160,542)	(4,526)	(28,078)	(18,904)	(34,072)	(10,634)	(6,771)	(94,904)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(358,431)	(160,542)	(4,526)	(28,078)	(18,904)	(34,072)	(10,634)	(6,771)	(94,904)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	70,856	-	70,856	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		70,856	-	70,856	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	102,425	102,425	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(4,489)	(4,489)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		97,936	97,936	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		55,611	57,554	41,120	(15,324)	(10,177)	(15,876)	(5,848)	(3,186)	7,348
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	4,792	2,163	147	350	235	428	132	85	1,253
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(11,701)	-	(11,701)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(900)	(432)	(0)	(64)	(47)	(84)	(26)	(17)	(230)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	10,342	4,632	131	810	545	983	307	195	2,738
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(3,947)	(3,947)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(923)	-	(923)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(4,801)	(4,801)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(339)	-	(339)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(242)	(156)	(0)	(6)	(1)	(12)	(0)	(2)	(64)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(4,945)	-	-	-	-	-	-	-	(4,945)
1082	PF WC-Adjust for COVID impacts	Direct Customer	55,268	-	-	-	-	-	-	-	55,268
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	767	-	-	767	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	10,253	10,253	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	208	208	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	659	-	659	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	7,171	-	7,171	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	9,247	-	9,247	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(185)	-	-	-	-	(70)	-	(12)	(103)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	4,790	2,173	0	380	256	461	144	92	1,285
1091	PF WC-Amortize Customer Connect	Direct Customer	(3,083)	-	-	-	-	-	-	-	(3,083)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1,467	1,467	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	34,798	-	34,798	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	25,983	-	-	-	3,211	5,751	1,808	1,143	14,069
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(4,121)	(4,121)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(38,217)	-	(38,217)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		92,281	7,440	911	2,238	4,199	7,458	2,364	1,484	66,188
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		92,281	7,440	911	2,238	4,199	7,458	2,364	1,484	66,188
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		147,891	64,994	42,031	(13,086)	(5,979)	(8,419)	(3,484)	(1,702)	73,536
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		4,899,543	2,211,405	150,055	358,080	239,898	437,884	134,683	86,948	1,280,590
1120											
1121	**PF-RATEBASE**		562,510	(64,862)	(11,354)	68,750	60,162	109,642	33,782	21,774	344,616
1122	**RATE BASE - ADJUSTED**		5,462,053	2,146,544	138,700	426,830	300,060	547,526	168,465	108,722	1,625,206
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	32,019	20,646	16	819	157	1,550	25	292	8,514

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	10,597	-	-	-	-	-	-	-	10,597
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	2,826	-	-	-	-	-	-	-	2,826
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	15,012	28	-	-	472	4,664	75	879	8,895
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	61,776	61,776	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	3,304	-	-	-	-	-	-	-	3,304
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	2,846	332	50	2,465	-	-	-	-	-
1134	**LABOR ALLOCATION**		128,381	82,782	66	3,284	628	6,213	101	1,171	34,136

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		4,437	1,747	1,127	220	125	299	67	58	792
4											
5	**FUEL USED IN ELECTRIC GENERATION**		959	-	959	-	-	-	-	-	-
6	**PURCHASED POWER**		13	6	6	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		978	513	74	34	10	88	2	17	241
8	**DEPRECIATION AND AMORTIZATION**		1,121	592	57	62	44	79	25	16	246
9	**GENERAL TAXES**		183	105	(6)	17	8	16	5	3	35
10	**INTEREST ON CUSTOMER DEPOSITS**		5	2	1	0	0	0	0	0	1
11	**NET INC TAXES**		182	78	5	17	10	19	6	4	44
12	**AMORT OF INVESTMENT TAX CREDIT**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		997	453	30	90	53	97	30	19	225
14											
15	**NUCLEAR FUEL**		246	-	246	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		29,224	15,069	0	2,428	1,520	2,745	855	545	6,060
17	**ACCUM DEPR & AMORT**		(11,204)	(6,661)	(0)	(678)	(496)	(895)	(279)	(178)	(2,018)
18	**ACCUM DEF INCOME TAXES**		(2,455)	(1,243)	(22)	(216)	(125)	(224)	(70)	(45)	(510)
19	**OPERATING RESERVES**		(131)	(153)	(1)	(0)	(3)	4	(2)	1	24
20	**MATERIALS AND SUPPLIES**		584	349	122	23	12	21	7	4	45
21	**WORKING CAPITAL**		454	230	150	(46)	(18)	(25)	(10)	(5)	178
22	**RATE BASE**		16,718	7,591	495	1,510	891	1,626	500	323	3,780
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		5.96%	5.96%	5.96%	5.96%	5.96%	5.96%	5.96%	5.96%	5.96%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	3,859	1,522	980	191	111	255	60	50	691
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		3,859	1,522	980	191	111	255	60	50	691
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	297	117	76	15	9	20	5	4	53
34	PF REV-Customer growth and usage	Function Revenue - Function	138	54	35	7	4	9	2	2	25
35	PF REV-Normalize for weather	Function Revenue - Function	13	5	3	1	0	1	0	0	2
36	**PF-SALES OF ELECTRICITY**		448	177	114	22	13	30	7	6	80
37	**SALES OF ELECTRICITY - ADJUSTED**		4,308	1,698	1,094	213	124	284	67	56	771
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,308	1,698	1,094	213	124	284	67	56	771
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	297	117	76	15	9	20	5	4	53
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		297	117	76	15	9	20	5	4	53
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,157	1,639	1,056	206	120	274	65	54	744
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,157	1,639	1,056	206	120	274	65	54	744
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	21	-	21	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	1	-	1	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	10	10	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	31	16	0	3	2	3	1	1	6
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3	1	1	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	3	-	-	-	-	-	-	-	3
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	25	-	-	-	-	12	-	2	11
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	9	6	0	0	0	0	0	0	1
73	454 RENT-REAL ESTATE	Labor - Function	3	2	0	0	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	8	6	0	0	0	0	0	0	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	4	-	-	4	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2	-	2	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		70	22	(6)	8	2	16	1	3	24
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	12	5	3	1	0	1	0	0	2
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	25	19	0	1	0	1	0	0	4
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(31)	(16)	(0)	(3)	(2)	(3)	(1)	(1)	(6)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	19	19	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	41	-	41	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	6	-	6	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		59	27	38	(1)	(1)	(1)	(1)	(0)	(3)
102	**OTHER OPERATING REVENUE - ADJUSTED**		129	49	33	7	1	15	0	3	21
103											
104	**ELECTRIC OPERATING REVENUE**		3,930	1,543	975	199	113	271	61	53	715
105	**PF-ELECTRIC OPERATING REVENUE**		507	204	152	21	12	29	6	6	77
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		4,437	1,747	1,127	220	125	299	67	58	792
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,437	1,747	1,127	220	125	299	67	58	792
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	635	-	635	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	21	-	21	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	137	-	137	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		796	-	796	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	26	-	26	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	3	-	3	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	904	-	904	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(747)	-	(747)	-	-	-	-	-	-
134	**PF-FUEL**		163	-	163	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		959	-	959	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	27	27	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	192	-	192	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(171)	-	(171)	-	-	-	-	-	-
146	**PURCHASED POWER**		48	27	20	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(35)	(21)	(14)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		13	6	6	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	312	312	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	20	20	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	43	-	43	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	81	-	81	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6	6	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		463	339	124	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	21	-	-	21	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3	3	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		25	3	0	22	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4	0	-	-	0	1	-	0	3
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	30	0	-	-	2	6	-	1	21
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4)	(0)	-	-	(0)	(1)	-	(0)	(3)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		31	0	-	-	2	6	-	1	21
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1	-	-	-	1	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	8	-	-	-	-	4	-	1	4
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	11	-	-	-	-	-	-	-	11
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		21	0	-	-	1	4	-	1	15
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1	0	-	-	0	1	0	0	1
207	**OTHER O&M DISTR EXP-590**		1	0	-	-	0	1	0	0	1
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	3	-	-	-	3	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	72	-	-	-	-	34	-	6	32
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	32	-	-	-	-	15	-	3	14
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7	-	-	-	-	3	-	1	3
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	2	-	-	-	-	-	1	-	1
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		119	0	-	-	3	53	1	10	52
221	**OTHER O&M DISTR EXP**		172	0	-	-	6	63	1	12	89
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	1	-	-	-	-	-	-	-	1
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	71	-	-	-	-	-	-	-	71
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	24	-	-	-	-	-	-	-	24
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		68	0	0	-	-	-	-	-	68
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	9	-	-	-	-	-	-	-	9
244	**OTHER O&M CUST SVC & INFO EXP**		9	0	0	-	-	-	-	-	9
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	10	-	-	-	-	-	-	-	10
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		11	-	0	-	-	-	-	-	11
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	2	1	0	0	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2	-	2	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6	4	0	0	0	0	0	0	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	18	14	0	1	0	1	0	0	3
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	222	164	0	6	1	10	0	2	38
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4	3	0	0	0	0	0	0	1
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	1	1	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		252	184	4	7	1	12	0	2	42
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		1,000	525	129	29	8	75	1	14	219
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	3	3	0	0	0	0	0	0	1
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3	2	0	0	0	0	0	0	1
297	PF O&M-Adjust for exec comp	Labor - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1	-	-	-	-	-	-	-	1
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3	2	0	0	0	0	0	0	1
311	PF O&M-Annualize non labor O&M	Net Plant - Function	42	22	0	4	2	4	1	1	8
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	2	-	-	-	-	-	-	-	2
314	PF O&M-Customer growth and usage-Cust	Direct Customer	3	-	-	-	-	-	-	-	3
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	2	-	2	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	22	-	-	-	-	10	-	2	10
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(19)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
324	PF O&M-Update benefits costs	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(22)	(13)	(55)	5	2	14	1	3	22
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(22)	(13)	(55)	5	2	14	1	3	22
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		978	513	74	34	10	88	2	17	241
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	417	417	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		417	417	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	36	-	-	36	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5	5	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		40	5	-	35	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	200	0	-	-	27	48	15	9	101
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(2)	(0)	-	-	(0)	(0)	(0)	(0)	(1)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		198	0	-	-	26	47	15	9	100
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	38	11	0	4	2	5	1	1	13
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		38	11	0	4	2	5	1	1	13
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	43	21	0	2	1	2	1	0	14
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		43	21	0	2	1	2	1	0	14
395	**DEPRECIATION EXPENSE**		736	455	0	42	30	54	17	11	127
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	7	7	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	48	48	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2	-	2	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	102	-	102	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2	0	-	-	0	0	0	0	1
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3	-	-	-	-	-	-	-	3
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(24)	(12)	(0)	(2)	(1)	(2)	(1)	(0)	(5)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	11	-	-	-	-	-	-	-	11
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		151	44	103	(2)	(1)	(2)	(1)	(0)	10
418	**DEPRECIATION AND AMORTIZATION**		887	499	104	40	29	53	16	10	137
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	11	-	11	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	51	-	-	-	-	-	-	-	51
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3	1	0	0	0	0	0	0	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	24	0	-	-	3	6	2	1	12
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	97	97	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	24	12	0	2	1	2	1	0	5
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	30	0	-	-	4	7	2	1	15
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	9	3	0	1	1	1	0	0	3
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	9	5	0	1	0	1	0	0	3
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1	-	-	-	-	-	-	-	1
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	31	-	31	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	5	9	3	2	16
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4	4	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	5	0	-	-	1	1	0	0	3
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		234	94	(46)	22	15	27	8	5	110
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		234	94	(46)	22	15	27	8	5	110
479	**DEPREC AND AMORT - ADJUSTED**		1,121	592	57	62	44	79	25	16	246
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	23	17	0	1	0	1	0	0	4
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	21	8	5	1	1	1	0	0	4
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		37	25	(2)	2	1	2	0	0	8
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	49	0	-	-	7	12	4	2	25
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4	1	0	0	0	0	0	0	1
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	81	81	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	14	-	-	14	-	-	-	-	-
514	**PROPERTY TAXES**		147	82	0	14	7	12	4	2	26
515	**GENERAL TAXES**		184	107	(2)	16	7	15	4	3	33
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	6	0	-	-	1	2	0	0	3
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2	1	0	0	0	0	0	0	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(16)	(6)	(4)	(1)	(0)	(1)	(0)	(0)	(3)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4	2	0	0	0	0	0	0	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	1	0	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(1)	(2)	(4)	1	1	1	0	0	2
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(1)	(2)	(4)	1	1	1	0	0	2
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		183	105	(6)	17	8	16	5	3	35
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	164	70	4	15	9	17	5	3	39
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(117)	(50)	(3)	(11)	(7)	(12)	(4)	(2)	(28)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(36)	(15)	(1)	(3)	(2)	(4)	(1)	(1)	(9)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		11	5	0	1	1	1	0	0	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(9)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(32)	(14)	(1)	(3)	(2)	(3)	(1)	(1)	(8)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	14	6	0	1	1	1	0	0	3
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(92)	(39)	(2)	(9)	(5)	(9)	(3)	(2)	(22)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	78	33	2	7	4	8	2	2	19
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	135	58	4	13	8	14	4	3	32
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(51)	(22)	(1)	(5)	(3)	(5)	(2)	(1)	(12)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	12	5	0	1	1	1	0	0	3
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(25)	(11)	(1)	(2)	(1)	(3)	(1)	(1)	(6)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(21)	(9)	(1)	(2)	(1)	(2)	(1)	(0)	(5)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(30)	(13)	(1)	(3)	(2)	(3)	(1)	(1)	(7)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	137	59	4	13	8	14	4	3	33
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	30	13	1	3	2	3	1	1	7
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	5	2	0	0	0	1	0	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(15)	(7)	(0)	(1)	(1)	(2)	(0)	(0)	(4)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	87	37	2	8	5	9	3	2	21
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(51)	(22)	(1)	(5)	(3)	(5)	(2)	(1)	(12)
611	**PF-INC TAX EXCLUDING MYRP**		170	73	5	16	10	18	5	3	41
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		170	73	5	16	10	18	5	3	41
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		182	78	5	17	10	19	6	4	44
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		997	453	30	90	53	97	30	19	225
625	**NET INC TAX - FOR TAX CALC**		182	78	5	17	10	19	6	4	44
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(311)	(159)	(11)	(26)	(15)	(26)	(8)	(5)	(61)
628	**TAXABLE INCOME - FOR TAX CALC**		865	370	24	81	49	89	27	18	208
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.98%	20.98%	20.98%	20.98%	20.98%	20.98%	20.98%	20.98%	20.98%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	182	78	5	17	10	19	6	4	44
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5	2	1	0	0	0	0	0	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5	2	1	0	0	0	0	0	1
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	1	1	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1	1	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		1	1	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		2,928	1,163	1,049	86	45	143	22	28	393
667	**NET OPERATING INCOME**		1,001	380	(74)	113	69	128	39	25	322
668	**OPERATING EXPENSE - ADJUSTED**		3,440	1,295	1,097	130	72	202	37	39	567
669	**NET OPERATING INCOME - ADJUSTED**		997	453	30	90	53	97	30	19	225
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	311	159	11	26	15	26	8	5	61
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	246	-	246	-	-	-	-	-	-
678	**NUCLEAR FUEL**		246	-	246	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(137)	(137)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	13,911	13,911	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	14	14	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		13,794	13,794	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	268	268	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	48	-	-	48	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,972	-	-	1,972	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,287	268	-	2,019	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	61	-	-	-	61	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	114	-	-	-	114	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,080	-	-	-	1,080	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	478	-	-	-	-	-	-	-	478
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	513	-	-	-	-	513	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	164	-	-	-	-	-	-	164	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	749	-	-	-	-	-	-	-	749
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	905	-	-	-	-	905	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	59	-	-	-	-	-	-	-	59
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	88	-	-	-	-	-	-	88	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	100	-	-	-	-	-	-	-	100
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	29	-	-	-	-	29	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	49	-	-	-	-	-	-	-	49
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	13	-	-	-	-	-	-	13	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	584	-	-	-	-	-	-	-	584
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	802	-	-	-	-	802	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	130	-	-	-	-	-	-	-	130
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	182	-	-	-	-	-	-	182	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	562	-	-	-	-	-	-	-	562
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	707	-	-	-	-	-	707	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1,387	-	-	-	-	-	-	-	1,387
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	627	-	-	-	-	-	-	-	627
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	20	20	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		9,429	20	-	-	1,256	2,249	707	447	4,749
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	327	242	0	10	2	15	0	3	56
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	15	15	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	1	0	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	87	-	-	87	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	370	1	-	-	49	88	28	18	187
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	45	-	-	-	-	-	-	-	45
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		845	258	0	97	51	104	28	20	287
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	77	57	0	2	0	4	0	1	13
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	300	300	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	38	-	-	38	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	160	0	-	-	21	38	12	8	81
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	146	-	-	-	-	-	-	-	146
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		720	357	0	40	22	42	12	8	240
793	**ELECTRIC PLANT IN SERVICE**		27,075	14,696	0	2,156	1,328	2,395	747	476	5,277
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,244	3	-	-	166	297	93	59	627
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	421	128	0	48	25	52	14	10	143
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	46	23	0	3	1	3	1	1	15
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	311	311	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	222	-	-	222	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,149	373	0	273	192	351	108	70	784
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		2,149	373	0	273	192	351	108	70	784
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		29,224	15,069	0	2,428	1,520	2,745	855	545	6,060
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	66	66	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(5,716)	(5,716)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(5,659)	(5,659)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(78)	(78)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(573)	-	-	(573)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(664)	(78)	-	(586)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
851	**ACCUM RESERVE-DIST**		(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(273)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
858	**ACCUM RESERVE-GEN PLT**		(273)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(444)	(220)	(0)	(25)	(13)	(26)	(7)	(5)	(148)
863	**ACCUM RESERVE-INT PLT**		(444)	(220)	(0)	(25)	(13)	(26)	(7)	(5)	(148)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(10,367)	(6,046)	(0)	(642)	(473)	(853)	(266)	(169)	(1,917)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	2	0	0	0	0	0	0	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(24)	(0)	-	-	(3)	(6)	(2)	(1)	(12)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(133)	(133)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6	6	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(124)	(0)	-	-	(17)	(30)	(9)	(6)	(62)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(28)	(9)	(0)	(3)	(2)	(3)	(1)	(1)	(10)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(51)	(25)	(0)	(3)	(2)	(3)	(1)	(1)	(17)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(456)	(456)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(837)	(614)	(0)	(36)	(23)	(42)	(13)	(8)	(101)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(837)	(614)	(0)	(36)	(23)	(42)	(13)	(8)	(101)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(11,204)	(6,661)	(0)	(678)	(496)	(895)	(279)	(178)	(2,018)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	22	11	0	2	1	2	1	0	4
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8	4	0	1	0	1	0	0	2
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(46)	(23)	(1)	(4)	(2)	(4)	(1)	(1)	(9)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	209	107	3	19	11	19	6	4	41
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	40	20	1	4	2	4	1	1	8
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(2,640)	(1,347)	(38)	(236)	(133)	(240)	(75)	(48)	(523)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	4	2	0	0	0	0	0	0	1
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	10	-	10	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(24)	-	-	-	-	-	-	-	(24)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(16)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	1	-	-	-	-	-	-	-	1
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(16)	-	-	-	(2)	(4)	(1)	(1)	(7)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3	3	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	32	-	32	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(48)	(14)	12	(1)	(3)	(5)	(2)	(1)	(33)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,455)	(1,243)	(22)	(216)	(125)	(224)	(70)	(45)	(510)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	268	198	0	8	1	12	0	2	46
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(29)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(82)	(42)	(1)	(7)	(4)	(7)	(2)	(1)	(16)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(288)	(288)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(131)	(153)	(1)	(0)	(3)	4	(2)	1	24
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	102	-	102	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	22	-	22	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		125	-	125	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89	0	-	-	12	21	7	4	45
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	349	349	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	23	-	-	23	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	54	-	54	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		515	349	54	23	12	21	7	4	45
964	**MATERIALS AND SUPPLIES**		640	349	179	23	12	21	7	4	45
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(54)	-	(54)	-	-	-	-	-	-
968	**PF-M&S**		(56)	-	(56)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		584	349	122	23	12	21	7	4	45
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	7	-	7	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	13	-	13	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	253	129	4	23	13	23	7	5	50
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	44	24	0	4	2	4	1	1	8
979	182 ORA-MISC PROD REL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1	1	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	88	45	1	8	4	8	2	2	17
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	65	65	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	18	18	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	132	-	-	-	-	-	-	-	132
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	40	40	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	52	-	-	-	-	-	-	-	52
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4	-	4	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2	0	-	-	0	0	0	0	1
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	6	-	6	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	21	16	0	1	0	1	0	0	4
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1	1	0	0	0	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(16)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(25)	(19)	(0)	(1)	(0)	(1)	(0)	(0)	(4)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(32)	(16)	(0)	(3)	(2)	(3)	(1)	(1)	(6)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1029	**WORKING CAPITAL - OTHER**		440	197	(96)	25	17	31	10	6	250

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(39)	-	-	-	-	-	-	-	(39)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(39)	-	-	-	-	-	-	-	(39)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	106	54	4	9	5	9	3	2	21
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		106	54	4	9	5	9	3	2	21
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	39	20	1	3	2	3	1	1	8
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	24	12	1	2	1	2	1	0	5
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		64	33	2	5	3	5	2	1	13
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	191	141	0	6	1	9	0	2	33
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		191	141	0	6	1	9	0	2	33
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,113)	(568)	(16)	(99)	(56)	(101)	(32)	(20)	(221)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,113)	(568)	(16)	(99)	(56)	(101)	(32)	(20)	(221)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	253	-	253	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		253	-	253	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	362	362	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		346	346	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		248	204	147	(54)	(30)	(47)	(17)	(9)	56
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	15	8	1	1	1	1	0	0	3
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	32	16	0	3	2	3	1	1	6
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(18)	-	-	-	-	-	-	-	(18)
1082	PF WC-Adjust for COVID impacts	Direct Customer	103	-	-	-	-	-	-	-	103
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	3	-	-	3	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	2	-	2	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	26	-	26	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	33	-	33	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	15	8	0	1	1	1	0	0	3
1091	PF WC-Amortize Customer Connect	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	124	-	124	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	10	17	5	3	31
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		205	26	3	8	12	22	7	4	122
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		205	26	3	8	12	22	7	4	122
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		454	230	150	(46)	(18)	(25)	(10)	(5)	178
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		15,304	7,821	536	1,267	713	1,301	400	258	3,009
1120											
1121	**PF-RATEBASE**		1,414	(229)	(41)	243	179	326	100	65	771
1122	**RATE BASE - ADJUSTED**		16,718	7,591	495	1,510	891	1,626	500	323	3,780
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	99	73	0	3	0	5	0	1	17

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	20	-	-	-	-	-	-	-	20
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	5	-	-	-	-	-	-	-	5
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	38	0	-	-	1	14	0	3	20
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	219	219	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	6	-	-	-	-	-	-	-	6
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	10	1	0	9	-	-	-	-	-
1134	**LABOR ALLOCATION**		396	293	0	12	2	18	0	3	68

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,063,563	363,943	239,816	45,523	34,692	85,249	18,553	26,583	249,204
4											
5	**FUEL USED IN ELECTRIC GENERATION**		205,320	-	205,320	-	-	-	-	-	-
6	**PURCHASED POWER**		2,818	1,436	1,381	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		262,721	113,596	15,774	7,746	2,959	27,276	742	7,724	86,904
8	**DEPRECIATION AND AMORTIZATION**		293,190	131,319	12,288	14,221	13,494	24,420	7,585	7,766	82,096
9	**GENERAL TAXES**		47,625	23,264	(1,257)	3,883	2,518	4,833	1,402	1,594	11,389
10	**INTEREST ON CUSTOMER DEPOSITS**		1,851	634	418	79	62	145	33	46	433
11	**NET INC TAXES**		34,111	11,757	716	2,757	2,253	4,110	1,265	1,358	9,896
12	**AMORT OF INVESTMENT TAX CREDIT**		(372)	(258)	-	(36)	(10)	(18)	(6)	(6)	(39)
13	**NET OPERATING INCOME**		216,300	82,194	5,175	16,873	13,417	24,483	7,533	8,101	58,524
14											
15	**NUCLEAR FUEL**		52,647	-	52,647	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		7,686,168	3,341,215	73	555,597	468,733	846,304	263,616	281,330	1,929,299
17	**ACCUM DEPR & AMORT**		(2,883,817)	(1,476,920)	(22)	(155,153)	(152,849)	(275,767)	(85,973)	(91,680)	(645,454)
18	**ACCUM DEF INCOME TAXES**		(645,521)	(275,496)	(4,809)	(49,499)	(38,382)	(69,160)	(21,592)	(22,833)	(163,750)
19	**OPERATING RESERVES**		(24,615)	(33,942)	(224)	(83)	(943)	1,110	(670)	245	9,893
20	**MATERIALS AND SUPPLIES**		137,492	77,360	26,193	5,255	3,673	6,579	2,068	2,189	14,174
21	**WORKING CAPITAL**		107,064	50,969	32,113	(10,593)	(5,475)	(7,709)	(3,190)	(3,357)	54,306
22	**RATE BASE**		4,429,417	1,683,185	105,972	345,523	274,758	501,357	154,259	165,894	1,198,468
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		4.88%	4.88%	4.88%	4.88%	4.88%	4.88%	4.88%	4.88%	4.88%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	939,155	321,893	212,232	40,045	31,419	73,499	16,824	23,368	219,876
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		939,155	321,893	212,232	40,045	31,419	73,499	16,824	23,368	219,876
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	56,446	19,347	12,756	2,407	1,888	4,418	1,011	1,404	13,215
34	PF REV-Customer growth and usage	Function Revenue - Function	29,551	10,129	6,678	1,260	989	2,313	529	735	6,919
35	PF REV-Normalize for weather	Function Revenue - Function	2,878	986	650	123	96	225	52	72	674
36	**PF-SALES OF ELECTRICITY**		88,876	30,462	20,084	3,790	2,973	6,955	1,592	2,211	20,808
37	**SALES OF ELECTRICITY - ADJUSTED**		1,028,031	352,355	232,316	43,835	34,392	80,454	18,416	25,579	240,683
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,028,031	352,355	232,316	43,835	34,392	80,454	18,416	25,579	240,683
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	56,446	19,347	12,756	2,407	1,888	4,418	1,011	1,404	13,215
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		56,446	19,347	12,756	2,407	1,888	4,418	1,011	1,404	13,215
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		995,601	341,240	224,987	42,452	33,307	77,916	17,835	24,772	233,091
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		995,601	341,240	224,987	42,452	33,307	77,916	17,835	24,772	233,091
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,354)	-	(1,354)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4,508	-	4,508	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,056	-	1,056	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	146	-	146	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	2,237	2,237	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	8,037	3,523	0	636	484	873	272	290	1,958
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,099	377	248	47	37	86	20	27	257
67	451 MISC SERVICE REVENUES	Direct Customer	1,121	-	-	-	-	-	-	-	1,121
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	8,541	-	-	-	-	3,623	-	644	4,273
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	2,184	1,407	1	58	12	123	2	37	543
73	454 RENT-REAL ESTATE	Labor - Function	732	472	0	19	4	41	1	12	182
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	4	-	-	4	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	2,049	1,320	1	54	12	116	2	34	509
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	810	-	-	810	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	299	0	-	-	38	69	22	23	148
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	465	-	465	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	323	-	-	323	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,048	-	1,048	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(4,274)	(4,274)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(7,107)	-	(7,107)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	3	2	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		21,648	4,939	(1,139)	1,951	588	4,932	318	1,068	8,992
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	4,779	1,638	1,080	204	160	374	86	119	1,119
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	6,415	4,135	3	169	37	362	6	107	1,595
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(904)	-	(904)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(8,037)	(3,523)	(0)	(636)	(484)	(873)	(272)	(290)	(1,958)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	125	125	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	4,274	4,274	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	8,697	-	8,697	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,590)	-	(1,590)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(1,227)	-	-	-	-	-	-	-	(1,227)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,354	-	1,354	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		13,885	6,649	8,639	(263)	(288)	(137)	(181)	(64)	(472)
102	**OTHER OPERATING REVENUE - ADJUSTED**		35,533	11,588	7,500	1,688	300	4,795	137	1,004	8,520
103											
104	**ELECTRIC OPERATING REVENUE**		960,803	326,832	211,092	41,996	32,007	78,430	17,142	24,435	228,868
105	**PF-ELECTRIC OPERATING REVENUE**		102,760	37,111	28,724	3,527	2,685	6,819	1,411	2,147	20,336
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,063,563	363,943	239,816	45,523	34,692	85,249	18,553	26,583	249,204
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,063,563	363,943	239,816	45,523	34,692	85,249	18,553	26,583	249,204
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	422	-	422	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	135,956	-	135,956	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4,551	-	4,551	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	29,345	-	29,345	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	130	-	130	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		170,387	-	170,387	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4,534)	-	(4,534)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	5,535	-	5,535	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	641	-	641	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	193,492	-	193,492	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(159,780)	-	(159,780)	-	-	-	-	-	-
134	**PF-FUEL**		34,933	-	34,933	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		205,320	-	205,320	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	6,025	6,025	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	41,024	-	41,024	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(36,655)	-	(36,655)	-	-	-	-	-	-
146	**PURCHASED POWER**		10,386	6,023	4,362	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	6	-	6	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	2	2	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(4,589)	(4,589)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,987)	-	(2,987)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(7,568)	(4,587)	(2,981)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2,818	1,436	1,381	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	69,174	69,174	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4,536	4,536	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9,195	-	9,195	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	17,383	-	17,383	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,322	1,322	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	12	12	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		101,631	75,046	26,585	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	96	-	96	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	4,918	-	-	4,918	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	657	657	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	123	-	-	123	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		5,794	657	96	5,041	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	256	2	-	-	18	46	-	43	147
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,184	7	-	-	81	214	-	201	681
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	9,401	57	-	-	643	1,701	-	1,594	5,405
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,243)	(7)	-	-	(85)	(225)	-	(211)	(715)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	1	4
194	**OTHER O&M DISTR EXP-580-581, 588-589**		9,606	58	-	-	657	1,738	-	1,629	5,523
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	459	-	-	-	459	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	282	-	-	-	-	120	-	21	141
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	2,799	-	-	-	-	1,093	-	256	1,450
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	2,262	-	-	-	-	-	-	-	2,262
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	899	40	-	-	-	-	-	859	-
203	**OTHER O&M DISTR EXP-582-587**		6,702	40	-	-	459	1,213	-	1,137	3,854
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	430	0	-	-	9	173	3	31	214
207	**OTHER O&M DISTR EXP-590**		430	0	-	-	9	173	3	31	214
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	811	-	-	-	811	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	24,879	-	-	-	-	10,555	-	1,876	12,448
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	11,189	-	-	-	-	4,747	-	844	5,598
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,402	-	-	-	-	938	-	220	1,244
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	595	-	-	-	-	-	296	-	300
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	478	-	-	-	-	-	-	-	478
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	213	0	-	-	27	49	15	16	105
220	**OTHER O&M DISTR EXP-591-598**		40,567	0	-	-	838	16,288	311	2,956	20,174
221	**OTHER O&M DISTR EXP**		57,305	99	-	-	1,963	19,412	314	5,753	29,764
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	60	-	-	-	-	-	-	-	60
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	323	-	-	-	-	-	-	-	323
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(5,765)	-	-	-	-	-	-	-	(5,765)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	28,035	-	-	-	-	-	-	-	28,035
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	9,303	-	-	-	-	-	-	-	9,303
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(5,095)	-	-	-	-	-	-	-	(5,095)
235	905 CUST ACCTS EXP-MISC	Direct Customer	71	-	-	-	-	-	-	-	71
236	**OTHER O&M CUST ACCTS EXP**		26,925	0	0	-	-	-	-	-	26,925
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	3,599	-	-	-	-	-	-	-	3,599
244	**OTHER O&M CUST SVC & INFO EXP**		3,599	0	0	-	-	-	-	-	3,599
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	75	-	-	-	-	-	-	-	75
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	3,917	-	-	-	-	-	-	-	3,917
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	188	-	-	-	-	-	-	-	188
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		4,181	-	0	-	-	-	-	-	4,181
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	55	35	0	1	0	3	0	1	14
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	385	248	0	10	2	22	0	6	96
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	343	-	343	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	1,476	951	1	39	8	83	1	25	367
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(956)	(616)	(0)	(25)	(5)	(54)	(1)	(16)	(238)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(178)	-	-	-	-	-	-	-	(178)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	4,682	3,018	2	124	27	265	4	78	1,164
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	56,304	36,292	28	1,486	322	3,181	51	943	14,001
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	32	32	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	118	-	118	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	914	589	0	24	5	52	1	15	227
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	345	-	345	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	208	134	0	6	1	12	0	3	52
284	**OTHER O&M A&G EXP**		63,731	40,685	838	1,665	360	3,563	58	1,056	15,506
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		263,165	116,487	27,519	6,706	2,323	22,975	372	6,809	79,975
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(403)	(260)	(0)	(11)	(2)	(23)	(0)	(7)	(100)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	106	68	0	3	1	6	0	2	26

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295	PF O&M-Adjust for COVID impacts	Labor - Function	885	570	0	23	5	50	1	15	220
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	789	509	0	21	5	45	1	13	196
297	PF O&M-Adjust for exec comp	Labor - Function	(1,010)	(651)	(1)	(27)	(6)	(57)	(1)	(17)	(251)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(76)	(76)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4,569)	(4,569)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(9,314)	-	(9,314)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	494	-	-	-	-	-	-	-	494
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(197)	(127)	(0)	(5)	(1)	(11)	(0)	(3)	(49)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	485	-	-	-	-	206	-	37	242
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	305	-	-	305	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	800	515	0	21	5	45	1	13	199
311	PF O&M-Annualize non labor O&M	Net Plant - Function	11,051	4,844	0	875	666	1,200	375	399	2,693
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	79	51	0	2	0	4	0	1	20
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	330	-	-	-	-	-	-	-	330
314	PF O&M-Customer growth and usage-Cust	Direct Customer	722	-	-	-	-	-	-	-	722
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	497	-	497	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	41	27	0	1	0	2	0	1	10
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	318	318	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	7,529	-	-	-	-	3,194	-	568	3,767
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	58	-	58	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	5	-	-	-	-	-	-	-	5
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(1,452)	(936)	(1)	(38)	(8)	(82)	(1)	(24)	(361)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(4,784)	(3,083)	(2)	(126)	(27)	(270)	(4)	(80)	(1,190)
324	PF O&M-Update benefits costs	Labor - Function	(139)	(89)	(0)	(4)	(1)	(8)	(0)	(2)	(35)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,832)	-	(2,832)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(444)	(2,891)	(11,744)	1,040	636	4,301	370	915	6,929
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(444)	(2,891)	(11,744)	1,040	636	4,301	370	915	6,929
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		262,721	113,596	15,774	7,746	2,959	27,276	742	7,724	86,904
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	92,482	92,482	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(683)	(683)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	639	639	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	115	115	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		92,553	92,553	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	8,162	-	-	8,162	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1,036	1,036	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		9,146	1,036	-	8,110	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	64,104	93	-	-	8,197	14,682	4,616	4,886	31,632
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(562)	(1)	-	-	(72)	(129)	(40)	(43)	(277)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		63,543	92	-	-	8,125	14,553	4,575	4,843	31,355
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	10,807	2,539	2	986	697	1,421	384	465	4,313
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	3	1	0	0	0	0	0	0	1
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		10,811	2,540	2	986	698	1,421	384	465	4,314
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	12,096	4,700	1	543	397	764	221	252	5,219
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	79	-	79	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		12,175	4,700	79	543	397	764	221	252	5,219
395	**DEPRECIATION EXPENSE**		188,228	100,920	81	9,640	9,219	16,739	5,180	5,560	40,888
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1,555	1,555	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	10,701	10,701	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	142	142	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	437	-	437	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	21,735	-	21,735	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	576	1	-	-	74	132	41	44	284
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	1,028	-	-	-	-	-	-	-	1,028
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(6,307)	(2,732)	(75)	(493)	(376)	(677)	(211)	(225)	(1,519)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	2,300	-	-	-	-	-	-	-	2,300
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		32,167	9,667	22,097	(493)	(302)	(545)	(170)	(181)	2,093
418	**DEPRECIATION AND AMORTIZATION**		220,395	110,587	22,178	9,146	8,918	16,194	5,011	5,379	42,982
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(266)	(63)	(0)	(24)	(17)	(35)	(9)	(11)	(106)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	64	-	-	-	-	-	-	-	64
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2,353	-	2,353	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	20,237	-	-	-	-	-	-	-	20,237
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	800	188	0	73	52	105	28	34	319
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	7,817	11	-	-	999	1,790	563	596	3,857
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	64	15	0	6	4	8	2	3	26
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	21,477	21,477	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	976	-	-	976	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(142)	(142)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(738)	(738)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(12)	(0)	-	-	(2)	(3)	(1)	(1)	(6)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	6,307	2,732	75	493	376	677	211	225	1,519
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,168)	(1,168)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	9,749	14	-	-	1,247	2,233	702	743	4,811
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	2,632	618	0	240	170	346	94	113	1,051
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,583	1,004	0	116	85	163	47	54	1,114
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,371	1,371	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1,233	-	-	1,233	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(75)	-	-	-	-	(32)	-	(6)	(38)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1,177)	(1,177)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	398	-	-	-	-	-	-	-	398
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	230	230	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	6,647	-	6,647	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	10,634	-	-	-	1,470	2,633	828	523	5,180
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	918	918	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1,702	2	-	-	218	390	123	130	840
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(377)	(89)	(0)	(34)	(24)	(50)	(13)	(16)	(150)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(3,460)	(3,460)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	2,005	-	-	2,005	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(18,442)	-	(18,442)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(989)	(989)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		72,795	20,732	(9,890)	5,074	4,577	8,227	2,574	2,387	39,115
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		72,795	20,732	(9,890)	5,074	4,577	8,227	2,574	2,387	39,115
479	**DEPREC AND AMORT - ADJUSTED**		293,190	131,319	12,288	14,221	13,494	24,420	7,585	7,766	82,096
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	2	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	45	16	10	2	2	4	1	1	11

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491	408 GEN TAX-LABOR RELATED	Labor - Function	5,774	3,722	3	152	33	326	5	97	1,436
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	20	20	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55	-	55	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	51	33	0	1	0	3	0	1	13
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	5,022	1,721	1,135	214	168	393	90	125	1,176
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,514)	-	(1,514)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		9,403	5,512	(310)	370	203	726	96	224	2,583
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	18	18	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	15,744	23	-	-	2,013	3,606	1,134	1,200	7,769
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	1,030	242	0	94	66	135	37	44	411
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	17,851	17,851	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	3,192	-	-	3,192	-	-	-	-	-
514	**PROPERTY TAXES**		37,835	18,134	0	3,286	2,079	3,741	1,170	1,244	8,179
515	**GENERAL TAXES**		47,238	23,646	(310)	3,656	2,282	4,467	1,266	1,468	10,763
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(7)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(8)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(0)	(2)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,087	3	-	-	267	478	150	159	1,030
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	633	149	0	58	41	83	23	27	253
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	360	360	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	265	-	-	265	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(3,941)	(1,351)	(891)	(168)	(132)	(308)	(71)	(98)	(923)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	1,021	474	0	72	60	108	34	36	237
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	144	93	0	4	1	8	0	2	36
533	**PF-GEN TAX EXCLUDING MYRP**		387	(382)	(947)	227	236	367	136	126	626
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		387	(382)	(947)	227	236	367	136	126	626
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		47,625	23,264	(1,257)	3,883	2,518	4,833	1,402	1,594	11,389
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	39,109	13,480	821	3,161	2,583	4,712	1,450	1,557	11,346
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(27,875)	(9,608)	(585)	(2,253)	(1,841)	(3,358)	(1,033)	(1,109)	(8,087)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(8,569)	(2,954)	(180)	(693)	(566)	(1,032)	(318)	(341)	(2,486)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		2,665	919	56	215	176	321	99	106	773
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	41	14	1	3	3	5	2	2	12
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(141)	(49)	(3)	(11)	(9)	(17)	(5)	(6)	(41)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	19	7	0	2	1	2	1	1	6
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(513)	(177)	(11)	(41)	(34)	(62)	(19)	(20)	(149)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	229	79	5	19	15	28	8	9	66
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	47	16	1	4	3	6	2	2	14
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,460)	(503)	(31)	(118)	(96)	(176)	(54)	(58)	(424)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,239	427	26	100	82	149	46	49	359
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	254	87	5	21	17	31	9	10	74
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	32,150	11,081	675	2,598	2,123	3,873	1,192	1,280	9,327
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(15)	(5)	(0)	(1)	(1)	(2)	(1)	(1)	(4)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(820)	(283)	(17)	(66)	(54)	(99)	(30)	(33)	(238)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	197	68	4	16	13	24	7	8	57
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(37)	(13)	(1)	(3)	(2)	(4)	(1)	(1)	(11)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	67	23	1	5	4	8	2	3	20
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	9	3	0	1	1	1	0	0	3

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(30)	(10)	(1)	(2)	(2)	(4)	(1)	(1)	(9)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(12)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(12)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(399)	(138)	(8)	(32)	(26)	(48)	(15)	(16)	(116)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(335)	(116)	(7)	(27)	(22)	(40)	(12)	(13)	(97)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(37)	(13)	(1)	(3)	(2)	(4)	(1)	(1)	(11)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(48)	(17)	(1)	(4)	(3)	(6)	(2)	(2)	(14)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	42	14	1	3	3	5	2	2	12
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(486)	(167)	(10)	(39)	(32)	(59)	(18)	(19)	(141)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(45)	(16)	(1)	(4)	(3)	(5)	(2)	(2)	(13)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,188	754	46	177	145	264	81	87	635
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	482	166	10	39	32	58	18	19	140
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	81	28	2	7	5	10	3	3	24
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(17)	(6)	(0)	(1)	(1)	(2)	(1)	(1)	(5)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(243)	(84)	(5)	(20)	(16)	(29)	(9)	(10)	(71)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	38	13	1	3	3	5	1	2	11
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	61	21	1	5	4	7	2	2	18
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,382	476	29	112	91	167	51	55	401
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(1,608)	(554)	(34)	(130)	(106)	(194)	(60)	(64)	(466)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	6	2	0	1	0	1	0	0	2
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(817)	(282)	(17)	(66)	(54)	(98)	(30)	(33)	(237)
611	**PF-INC TAX EXCLUDING MYRP**		31,446	10,839	660	2,542	2,077	3,789	1,166	1,252	9,123
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		31,446	10,839	660	2,542	2,077	3,789	1,166	1,252	9,123
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		34,111	11,757	716	2,757	2,253	4,110	1,265	1,358	9,896
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		216,300	82,194	5,175	16,873	13,417	24,483	7,533	8,101	58,524
625	**NET INC TAX - FOR TAX CALC**		34,111	11,757	716	2,757	2,253	4,110	1,265	1,358	9,896
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(372)	(258)	-	(36)	(10)	(18)	(6)	(6)	(39)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(80,598)	(35,290)	(2,333)	(5,899)	(4,471)	(8,160)	(2,510)	(2,709)	(19,225)
628	**TAXABLE INCOME - FOR TAX CALC**		169,441	58,403	3,558	13,695	11,189	20,414	6,282	6,744	49,156
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.13%	20.13%	20.13%	20.13%	20.13%	20.13%	20.13%	20.13%	20.13%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	34,111	11,757	716	2,757	2,253	4,110	1,265	1,358	9,896
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	1,851	634	418	79	62	145	33	46	433
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		1,851	634	418	79	62	145	33	46	433
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(82)	(0)	-	-	(11)	(19)	(6)	(6)	(41)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(179)	(179)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(270)	(270)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(37)	-	-	(37)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(568)	(449)	-	(37)	(11)	(19)	(6)	(6)	(41)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	179	179	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	4	0	-	-	0	1	0	0	2
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	12	12	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		196	191	-	1	0	1	0	0	2
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		196	191	-	1	0	1	0	0	2
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(372)	(258)	-	(36)	(10)	(18)	(6)	(6)	(39)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		715,519	257,848	224,611	19,766	13,750	44,083	6,775	13,802	134,885
667	**NET OPERATING INCOME**		245,284	68,985	(13,518)	22,230	18,257	34,348	10,367	10,633	93,982
668	**OPERATING EXPENSE - ADJUSTED**		847,264	281,749	234,641	28,650	21,275	60,767	11,020	18,482	190,679
669	**NET OPERATING INCOME - ADJUSTED**		216,300	82,194	5,175	16,873	13,417	24,483	7,533	8,101	58,524
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	80,598	35,290	2,333	5,899	4,471	8,160	2,510	2,709	19,225
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	52,647	-	52,647	-	-	-	-	-	-
678	**NUCLEAR FUEL**		52,647	-	52,647	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(30,278)	(30,278)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	3,083,705	3,083,705	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	3,199	3,199	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2,044	2,044	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		3,058,670	3,058,670	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(264)	-	-	(264)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	59,388	59,388	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	11,033	-	-	11,033	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	451,157	-	-	451,157	-	-	-	-	-
696	**TRANSMISSION PLANT**		521,315	59,388	-	461,927	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	18,770	-	-	-	18,770	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	35,297	-	-	-	35,297	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	333,064	-	-	-	333,064	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	188,081	-	-	-	-	-	-	-	188,081
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	158,033	-	-	-	-	158,033	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	9,682	-	-	-	-	-	-	-	9,682
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	50,661	-	-	-	-	-	-	50,661	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	294,580	-	-	-	-	-	-	-	294,580
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	279,092	-	-	-	-	279,092	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	23,206	-	-	-	-	-	-	-	23,206
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	27,041	-	-	-	-	-	-	27,041	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	39,472	-	-	-	-	-	-	-	39,472
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	9,034	-	-	-	-	9,034	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	19,266	-	-	-	-	-	-	-	19,266
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	4,095	-	-	-	-	-	-	4,095	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	229,983	-	-	-	-	-	-	-	229,983
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	247,270	-	-	-	-	247,270	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	51,337	-	-	-	-	-	-	-	51,337
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	56,057	-	-	-	-	-	-	56,057	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	221,043	-	-	-	-	-	-	-	221,043
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	217,999	-	-	-	-	-	217,999	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	287,441	-	-	-	-	-	-	-	287,441
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	129,904	-	-	-	-	-	-	-	129,904
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	4,370	4,370	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	92,901	-	-	-	-	-	-	92,901	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	83,153	53,598	42	2,195	475	4,698	76	1,392	20,678
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	3,227	3,227	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	142	91	0	4	1	8	0	2	35
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	19,969	-	-	19,969	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	118,936	172	-	-	15,208	27,240	8,564	9,065	58,689
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	17,580	-	-	-	-	-	-	-	17,580
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	19,470	12,550	10	514	111	1,100	18	326	4,842
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	66,448	66,448	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	8,623	-	-	8,623	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	51,357	74	-	-	6,567	11,762	3,698	3,914	25,342
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	57,621	-	-	-	-	-	-	-	57,621
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
793	**ELECTRIC PLANT IN SERVICE**		7,054,190	3,258,587	52	493,232	409,492	738,237	230,354	245,455	1,678,781
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(1,474)	(346)	(0)	(134)	(95)	(194)	(52)	(63)	(588)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(15,922)	(15,922)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(307)	(307)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(673)	(673)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(3,199)	(3,199)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	399,560	577	-	-	51,089	91,511	28,769	30,453	197,161
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	121,209	28,475	21	11,057	7,823	15,934	4,309	5,217	48,373
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	12,916	5,018	1	580	424	816	236	269	5,572
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	69,005	69,005	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	50,724	-	-	50,724	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	139	-	-	139	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		631,978	82,627	21	62,365	59,241	108,068	33,262	35,875	250,518
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		631,978	82,627	21	62,365	59,241	108,068	33,262	35,875	250,518
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		7,686,168	3,341,215	73	555,597	468,733	846,304	263,616	281,330	1,929,299
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	14,539	14,539	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(1,267,105)	(1,267,105)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(981)	(981)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(1,254,792)	(1,254,792)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	77	-	-	77	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(17,240)	(17,240)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(3,202)	-	-	(3,202)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(131,045)	-	-	(131,045)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(151,410)	(17,240)	-	(134,170)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(1,068,389)	(1,542)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
851	**ACCUM RESERVE-DIST**		(1,068,389)	(1,542)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(78,411)	(18,420)	(13)	(7,153)	(5,061)	(10,308)	(2,788)	(3,375)	(31,293)
858	**ACCUM RESERVE-GEN PLT**		(78,414)	(18,421)	(13)	(7,153)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(125,496)	(48,758)	(6)	(5,634)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
863	**ACCUM RESERVE-INT PLT**		(125,496)	(48,758)	(6)	(5,634)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(2,678,501)	(1,340,754)	(20)	(146,957)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	460	108	0	42	30	60	16	20	183
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(7,815)	(11)	-	-	(999)	(1,790)	(563)	(596)	(3,856)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(64)	(15)	(0)	(6)	(4)	(8)	(2)	(3)	(26)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(29,519)	(29,519)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(975)	-	-	(975)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	738	738	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	7	7	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	8	8	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1,246	1,246	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(39,821)	(57)	-	-	(5,092)	(9,120)	(2,867)	(3,035)	(19,650)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(8,059)	(1,893)	(1)	(735)	(520)	(1,059)	(287)	(347)	(3,216)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(14,512)	(5,638)	(1)	(652)	(476)	(917)	(265)	(302)	(6,261)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(101,139)	(101,139)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(5,970)	-	-	(5,970)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	100	-	-	100	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(205,316)	(136,167)	(2)	(8,196)	(7,062)	(12,835)	(3,967)	(4,263)	(32,825)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(205,316)	(136,167)	(2)	(8,196)	(7,062)	(12,835)	(3,967)	(4,263)	(32,825)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(2,883,817)	(1,476,920)	(22)	(155,153)	(152,849)	(275,767)	(85,973)	(91,680)	(645,454)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	5,624	2,436	67	440	335	604	188	201	1,354
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	1,981	858	24	155	118	213	66	71	477
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(11,959)	(5,179)	(142)	(935)	(712)	(1,284)	(401)	(427)	(2,879)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	54,668	23,676	650	4,275	3,255	5,868	1,831	1,951	13,162
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	10,385	4,498	124	812	618	1,115	348	371	2,500
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(689,537)	(298,626)	(8,203)	(53,918)	(41,062)	(74,010)	(23,099)	(24,608)	(166,011)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	1,139	493	14	89	68	122	38	41	274
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2,087	-	2,087	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(9,451)	-	-	-	-	-	-	-	(9,451)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(172)	(40)	(0)	(16)	(11)	(23)	(6)	(7)	(69)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,877)	(1,877)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(4,203)	(1,820)	(50)	(329)	(250)	(451)	(141)	(150)	(1,012)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	35	-	-	-	-	15	-	3	18
926	PF ADIT-Amortize Customer Connect	Direct Customer	527	-	-	-	-	-	-	-	527
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(6,208)	-	(6,208)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(4,966)	-	-	-	(687)	(1,230)	(387)	(244)	(2,419)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	11	-	11	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	754	754	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(908)	(398)	(0)	(72)	(55)	(99)	(31)	(33)	(221)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	6,818	-	6,818	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(16,682)	(3,157)	2,672	(327)	(935)	(1,665)	(526)	(391)	(12,353)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(645,521)	(275,496)	(4,809)	(49,499)	(38,382)	(69,160)	(21,592)	(22,833)	(163,750)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	68,175	43,944	34	1,800	389	3,851	62	1,141	16,953
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(35)	(0)	-	-	(4)	(8)	(3)	(3)	(17)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(201)	(47)	(0)	(18)	(13)	(26)	(7)	(9)	(80)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(7,304)	(4,708)	(4)	(193)	(42)	(413)	(7)	(122)	(1,816)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(21,379)	(9,259)	(254)	(1,672)	(1,273)	(2,295)	(716)	(763)	(5,147)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(63,872)	(63,872)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(24,615)	(33,942)	(224)	(83)	(943)	1,110	(670)	245	9,893
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	21,917	-	21,917	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	4,771	-	4,771	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		26,689	-	26,689	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	28,725	41	-	-	3,673	6,579	2,068	2,189	14,174
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	77,319	77,319	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	5,255	-	-	5,255	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	47	-	47	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	11,520	-	11,520	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		122,865	77,360	11,566	5,255	3,673	6,579	2,068	2,189	14,174
964	**MATERIALS AND SUPPLIES**		149,554	77,360	38,255	5,255	3,673	6,579	2,068	2,189	14,174
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(542)	-	(542)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(11,520)	-	(11,520)	-	-	-	-	-	-
968	**PF-M&S**		(12,062)	-	(12,062)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		137,492	77,360	26,193	5,255	3,673	6,579	2,068	2,189	14,174
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,467	-	1,467	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,821	-	2,821	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	66,025	28,594	785	5,163	3,932	7,087	2,212	2,356	15,896
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	11,516	5,345	0	814	677	1,219	381	405	2,674
979	182 ORA-MISC PROD REL	Direct Prod Demand	982	982	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	327	211	0	9	2	18	0	5	81

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	22,870	9,904	272	1,788	1,362	2,455	766	816	5,506
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	14,366	14,366	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	3,984	3,984	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	27,354	-	-	-	-	-	-	-	27,354
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	8,962	8,962	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	20,319	-	-	-	-	-	-	-	20,319
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	770	-	770	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(5,479)	-	(5,479)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1,335	1,335	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	587	1	-	-	75	134	42	45	290
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(17)	(4)	(0)	(2)	(1)	(2)	(1)	(1)	(7)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	184	0	-	-	24	42	13	14	91
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,240	-	1,240	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	5,447	3,511	3	144	31	308	5	91	1,355
1006	186 MDD-MISC PROD REL	Direct Prod Demand	630	630	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	365	158	4	29	22	39	12	13	88
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(883)	-	-	(883)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(4,179)	(1,810)	(50)	(327)	(249)	(449)	(140)	(149)	(1,006)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(954)	(954)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(12)	(0)	-	-	(2)	(3)	(1)	(1)	(6)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(107)	(25)	(0)	(10)	(7)	(14)	(4)	(5)	(43)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,175)	-	(1,175)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(6,421)	(4,139)	(3)	(169)	(37)	(363)	(6)	(108)	(1,597)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(14,084)	(14,084)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(163)	(163)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(504)	-	(504)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(8,962)	(8,962)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(8,358)	(3,620)	(99)	(654)	(498)	(897)	(280)	(298)	(2,012)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(10,421)	-	(10,421)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(10,181)	-	(10,181)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(1,044)	(452)	(12)	(82)	(62)	(112)	(35)	(37)	(251)
1029	**WORKING CAPITAL - OTHER**		118,546	43,710	(20,561)	5,820	5,269	9,463	2,966	3,148	68,731

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(15,458)	-	-	-	-	-	-	-	(15,458)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(15,458)	-	-	-	-	-	-	-	(15,458)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	27,517	12,049	797	2,014	1,526	2,786	857	925	6,564
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		27,517	12,049	797	2,014	1,526	2,786	857	925	6,564
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	10,189	4,461	295	746	565	1,032	317	342	2,430
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	6,323	2,768	183	463	351	640	197	212	1,508
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		16,511	7,230	478	1,209	916	1,672	514	555	3,939
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	46	20	1	3	3	5	1	2	11
1047	**WORKING CAPITAL - REQ BANK BALANCE**		46	20	1	3	3	5	1	2	11
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	48,427	31,215	24	1,278	277	2,736	44	811	12,043
1051	254 ORL-SFAS 158	Labor - Function	1	1	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		48,428	31,215	24	1,278	277	2,736	44	811	12,043
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(290,677)	(125,887)	(3,458)	(22,729)	(17,310)	(31,199)	(9,738)	(10,374)	(69,982)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(290,677)	(125,887)	(3,458)	(22,729)	(17,310)	(31,199)	(9,738)	(10,374)	(69,982)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	54,136	-	54,136	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		54,136	-	54,136	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	80,318	80,318	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(3,520)	(3,520)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		76,798	76,798	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		35,850	45,135	31,417	(12,405)	(9,319)	(14,538)	(5,355)	(4,934)	5,848
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	3,874	1,696	112	284	215	392	121	130	924
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(8,940)	-	(8,940)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(730)	(339)	(0)	(52)	(43)	(77)	(24)	(26)	(169)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	8,387	3,632	100	656	499	900	281	299	2,019
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(3,095)	(3,095)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(705)	-	(705)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(3,765)	(3,765)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(259)	-	(259)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(190)	(122)	(0)	(5)	(1)	(11)	(0)	(3)	(47)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(3,717)	-	-	-	-	-	-	-	(3,717)
1082	PF WC-Adjust for COVID impacts	Direct Customer	40,475	-	-	-	-	-	-	-	40,475
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	621	-	-	621	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	8,040	8,040	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	163	163	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	503	-	503	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	5,479	-	5,479	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	7,065	-	7,065	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(151)	-	-	-	-	(64)	-	(11)	(75)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	3,888	1,704	0	308	234	422	132	140	947
1091	PF WC-Amortize Customer Connect	Direct Customer	(2,258)	-	-	-	-	-	-	-	(2,258)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1,150	1,150	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	26,587	-	26,587	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	21,268	-	-	-	2,940	5,266	1,656	1,047	10,360
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(47)	-	(47)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(3,231)	(3,231)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(29,199)	-	(29,199)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		71,214	5,834	696	1,812	3,845	6,829	2,165	1,577	48,458
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		71,214	5,834	696	1,812	3,845	6,829	2,165	1,577	48,458
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		107,064	50,969	32,113	(10,593)	(5,475)	(7,709)	(3,190)	(3,357)	54,306
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		3,960,286	1,734,048	114,647	289,869	219,669	400,960	123,326	133,097	944,669
1120											
1121	**PF-RATEBASE**		469,132	(50,863)	(8,675)	55,654	55,089	100,397	30,933	32,798	253,799
1122	**RATE BASE - ADJUSTED**		4,429,417	1,683,185	105,972	345,523	274,758	501,357	154,259	165,894	1,198,468
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	25,118	16,190	13	663	143	1,419	23	421	6,246

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	7,761	-	-	-	-	-	-	-	7,761
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	2,070	-	-	-	-	-	-	-	2,070
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	12,607	22	-	-	432	4,271	69	1,266	6,548
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	48,443	48,443	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	2,420	-	-	-	-	-	-	-	2,420
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	2,293	260	38	1,995	-	-	-	-	-
1134	**LABOR ALLOCATION**		100,712	64,915	51	2,658	575	5,690	92	1,686	25,044

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		495,992	183,710	101,371	24,665	15,552	35,790	8,417	6,995	119,493
4											
5	**FUEL USED IN ELECTRIC GENERATION**		83,820	-	83,820	-	-	-	-	-	-
6	**PURCHASED POWER**		1,250	610	641	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		101,687	48,107	7,033	3,197	1,000	9,221	251	1,727	31,152
8	**DEPRECIATION AND AMORTIZATION**		117,402	55,769	5,630	5,873	4,564	8,258	2,565	1,638	33,104
9	**GENERAL TAXES**		19,075	9,913	(572)	1,613	857	1,646	477	325	4,816
10	**INTEREST ON CUSTOMER DEPOSITS**		611	228	125	31	19	43	10	9	148
11	**NET INC TAXES**		27,678	10,722	718	2,281	1,506	2,747	845	545	8,313
12	**AMORT OF INVESTMENT TAX CREDIT**		(153)	(109)	-	(15)	(3)	(6)	(2)	(1)	(17)
13	**NET OPERATING INCOME**		144,621	58,471	3,977	11,683	7,609	13,882	4,271	2,752	41,976
14											
15	**NUCLEAR FUEL**		24,122	-	24,122	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		3,059,562	1,417,995	33	229,463	158,543	286,211	89,156	56,784	821,376
17	**ACCUM DEPR & AMORT**		(1,156,730)	(626,883)	(10)	(64,079)	(51,699)	(93,261)	(29,076)	(18,504)	(273,217)
18	**ACCUM DEF INCOME TAXES**		(256,930)	(116,901)	(2,203)	(20,443)	(12,982)	(23,389)	(7,302)	(4,641)	(69,069)
19	**OPERATING RESERVES**		(11,485)	(14,388)	(103)	(34)	(319)	375	(227)	62	3,148
20	**MATERIALS AND SUPPLIES**		57,678	32,779	12,001	2,170	1,242	2,225	699	442	6,120
21	**WORKING CAPITAL**		50,190	21,558	14,736	(4,375)	(1,852)	(2,608)	(1,080)	(526)	24,338
22	**RATE BASE**		1,766,407	714,160	48,577	142,702	92,933	169,553	52,170	33,617	512,695
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.19%	8.19%	8.19%	8.19%	8.19%	8.19%	8.19%	8.19%	8.19%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	490,360	182,615	100,167	24,468	15,248	34,128	7,930	6,836	118,968
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		490,360	182,615	100,167	24,468	15,248	34,128	7,930	6,836	118,968
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(12,573)	(4,682)	(2,568)	(627)	(391)	(875)	(203)	(175)	(3,050)
34	PF REV-Customer growth and usage	Function Revenue - Function	3,142	1,170	642	157	98	219	51	44	762
35	PF REV-Normalize for weather	Function Revenue - Function	(461)	(172)	(94)	(23)	(14)	(32)	(7)	(6)	(112)
36	**PF-SALES OF ELECTRICITY**		(9,892)	(3,684)	(2,021)	(494)	(308)	(688)	(160)	(138)	(2,400)
37	**SALES OF ELECTRICITY - ADJUSTED**		480,468	178,931	98,146	23,974	14,940	33,439	7,770	6,698	116,569
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		480,468	178,931	98,146	23,974	14,940	33,439	7,770	6,698	116,569
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(12,573)	(4,682)	(2,568)	(627)	(391)	(875)	(203)	(175)	(3,050)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(12,573)	(4,682)	(2,568)	(627)	(391)	(875)	(203)	(175)	(3,050)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		477,787	177,932	97,598	23,840	14,857	33,253	7,727	6,661	115,918
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		477,787	177,932	97,598	23,840	14,857	33,253	7,727	6,661	115,918
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(617)	-	(617)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	2,065	-	2,065	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	484	-	484	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	67	-	67	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	948	948	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	3,204	1,495	0	263	164	295	92	59	837
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	363	135	74	18	11	25	6	5	88
67	451 MISC SERVICE REVENUES	Direct Customer	370	-	-	-	-	-	-	-	370
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	2,854	-	-	-	-	1,225	-	217	1,411
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,882	-	-	-	516	750	604	6	6
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	868	596	1	24	4	42	1	8	193
73	454 RENT-REAL ESTATE	Labor - Function	291	200	0	8	1	14	0	3	65
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	815	559	0	22	4	39	1	7	181
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	335	-	-	335	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	112	0	-	-	13	23	7	5	64
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	213	-	213	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	133	-	-	133	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	480	-	480	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(1,811)	(1,811)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(3,256)	-	(3,256)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		9,681	2,070	(558)	805	714	2,413	711	310	3,216
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1,578	588	322	79	49	110	26	22	383
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,551	1,752	1	70	12	123	2	23	568
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(414)	-	(414)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(3,204)	(1,495)	(0)	(263)	(164)	(295)	(92)	(59)	(837)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	53	53	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	1,811	1,811	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	3,985	-	3,985	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(728)	-	(728)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(405)	-	-	-	-	-	-	-	(405)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	617	-	617	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		5,842	2,709	3,782	(114)	(102)	(63)	(65)	(14)	(292)
102	**OTHER OPERATING REVENUE - ADJUSTED**		15,524	4,779	3,225	691	611	2,350	647	296	2,924
103											
104	**ELECTRIC OPERATING REVENUE**		500,042	184,685	99,609	25,272	15,962	36,541	8,642	7,146	122,185
105	**PF-ELECTRIC OPERATING REVENUE**		(4,050)	(975)	1,762	(608)	(410)	(751)	(225)	(151)	(2,692)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		495,992	183,710	101,371	24,665	15,552	35,790	8,417	6,995	119,493
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		495,992	183,710	101,371	24,665	15,552	35,790	8,417	6,995	119,493
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	193	-	193	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	62,292	-	62,292	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	2,085	-	2,085	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	13,445	-	13,445	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	59	-	59	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		78,067	-	78,067	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(193)	-	(193)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,078)	-	(2,078)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	623	-	623	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(88)	-	(88)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	80,273	-	80,273	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(72,786)	-	(72,786)	-	-	-	-	-	-
134	**PF-FUEL**		5,752	-	5,752	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		83,820	-	83,820	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	2,557	2,557	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	18,796	-	18,796	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(16,794)	-	(16,794)	-	-	-	-	-	-
146	**PURCHASED POWER**		4,555	2,557	1,999	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3	-	3	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(1,948)	(1,948)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(1,361)	-	(1,361)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(3,305)	(1,947)	(1,358)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,250	610	641	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	29,310	29,310	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1,922	1,922	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4,213	-	4,213	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	7,965	-	7,965	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	560	560	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	18	18	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		43,992	31,811	12,181	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	44	-	44	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,031	-	-	2,031	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	279	279	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	51	-	-	51	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,404	279	44	2,082	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	106	1	-	-	6	16	-	4	80
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	490	3	-	-	27	73	-	17	370
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	3,887	24	-	-	218	575	-	132	2,938
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(514)	(3)	-	-	(29)	(76)	-	(17)	(389)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	3	0	-	-	0	0	-	0	2
194	**OTHER O&M DISTR EXP-580-581, 588-589**		3,972	25	-	-	222	588	-	134	3,002
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	155	-	-	-	155	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	94	-	-	-	-	41	-	7	47
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	935	-	-	-	-	370	-	87	479
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	1,569	-	-	-	-	-	-	-	1,569
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	17	17	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		2,771	17	-	-	155	410	-	94	2,095
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	146	0	-	-	3	58	1	11	73
207	**OTHER O&M DISTR EXP-590**		146	0	-	-	3	58	1	11	73
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	274	-	-	-	274	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	8,314	-	-	-	-	3,569	-	634	4,111
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	3,739	-	-	-	-	1,605	-	285	1,849
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	803	-	-	-	-	317	-	74	411
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	199	-	-	-	-	-	100	-	99
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	332	-	-	-	-	-	-	-	332
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	79	0	-	-	9	16	5	3	45
220	**OTHER O&M DISTR EXP-591-598**		13,739	0	-	-	283	5,508	105	996	6,847
221	**OTHER O&M DISTR EXP**		20,628	42	-	-	664	6,564	106	1,235	12,017
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	20	-	-	-	-	-	-	-	20
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	107	-	-	-	-	-	-	-	107
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1,904)	-	-	-	-	-	-	-	(1,904)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	9,259	-	-	-	-	-	-	-	9,259
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	3,073	-	-	-	-	-	-	-	3,073
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1,683)	-	-	-	-	-	-	-	(1,683)
235	905 CUST ACCTS EXP-MISC	Direct Customer	24	-	-	-	-	-	-	-	24
236	**OTHER O&M CUST ACCTS EXP**		8,893	0	0	-	-	-	-	-	8,893
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1,189	-	-	-	-	-	-	-	1,189
244	**OTHER O&M CUST SVC & INFO EXP**		1,189	0	0	-	-	-	-	-	1,189
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1,294	-	-	-	-	-	-	-	1,294
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	62	-	-	-	-	-	-	-	62
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1,381	-	0	-	-	-	-	-	1,381
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	22	15	0	1	0	1	0	0	5
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	153	105	0	4	1	7	0	1	34
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	156	-	156	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	587	403	0	16	3	28	0	5	131
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(380)	(261)	(0)	(10)	(2)	(18)	(0)	(3)	(85)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(59)	-	-	-	-	-	-	-	(59)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,862	1,279	1	51	9	89	1	17	414
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	22,391	15,378	13	614	109	1,076	17	202	4,983
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	54	-	54	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	363	250	0	10	2	17	0	3	81
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	158	-	158	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	83	57	0	2	0	4	0	1	18
284	**OTHER O&M A&G EXP**		25,405	17,239	383	688	122	1,205	19	227	5,523
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		103,891	49,370	12,607	2,769	786	7,769	126	1,462	29,002
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(160)	(110)	(0)	(4)	(1)	(8)	(0)	(1)	(36)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	42	29	0	1	0	2	0	0	9

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295	PF O&M-Adjust for COVID impacts	Labor - Function	352	242	0	10	2	17	0	3	78
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	314	215	0	9	2	15	0	3	70
297	PF O&M-Adjust for exec comp	Labor - Function	(402)	(276)	(0)	(11)	(2)	(19)	(0)	(4)	(89)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1,936)	(1,936)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4,267)	-	(4,267)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	163	-	-	-	-	-	-	-	163
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(78)	(54)	(0)	(2)	(0)	(4)	(0)	(1)	(17)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	162	-	-	-	-	70	-	12	80
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	126	-	-	126	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	318	218	0	9	2	15	0	3	71
311	PF O&M-Annualize non labor O&M	Net Plant - Function	4,406	2,055	0	361	225	406	127	81	1,151
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(17)	(12)	(0)	(0)	(0)	(1)	(0)	(0)	(4)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(74)	-	-	-	-	-	-	-	(74)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	68	-	-	-	-	-	-	-	68
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	62	-	62	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	4	3	0	0	0	0	0	0	1
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	135	135	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	2,516	-	-	-	-	1,080	-	192	1,244
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(577)	(397)	(0)	(16)	(3)	(28)	(0)	(5)	(128)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,902)	(1,306)	(1)	(52)	(9)	(91)	(1)	(17)	(423)
324	PF O&M-Update benefits costs	Labor - Function	(55)	(38)	(0)	(2)	(0)	(3)	(0)	(0)	(12)
325	PF O&M-Update fuel costs	Direct Prod Energy	(1,290)	-	(1,290)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,204)	(1,264)	(5,575)	428	215	1,452	125	265	2,150
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(2,204)	(1,264)	(5,575)	428	215	1,452	125	265	2,150
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		101,687	48,107	7,033	3,197	1,000	9,221	251	1,727	31,152
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	39,186	39,186	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(289)	(289)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	271	271	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	176	176	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		39,343	39,343	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,371	-	-	3,371	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	439	439	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		3,789	439	-	3,350	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	23,981	39	-	-	2,772	4,965	1,561	986	13,657
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(210)	(0)	-	-	(24)	(43)	(14)	(9)	(120)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		23,771	39	-	-	2,748	4,922	1,547	977	13,538
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	4,138	1,076	1	407	236	480	130	95	1,713
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	1
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		4,139	1,076	1	407	236	481	130	95	1,714
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	4,618	1,991	0	224	134	259	75	51	1,884
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	36	-	36	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		4,654	1,991	36	224	134	259	75	51	1,884
395	**DEPRECIATION EXPENSE**		75,696	42,889	37	3,981	3,118	5,661	1,752	1,123	17,135
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	659	659	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	4,534	4,534	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	60	60	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	199	-	199	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	9,959	-	9,959	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	216	0	-	-	25	45	14	9	123
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	339	-	-	-	-	-	-	-	339
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,519)	(1,159)	(34)	(204)	(127)	(229)	(71)	(45)	(649)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	1,595	-	-	-	-	-	-	-	1,595
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		15,042	4,095	10,123	(204)	(102)	(184)	(57)	(37)	1,409
418	**DEPRECIATION AND AMORTIZATION**		90,739	46,983	10,160	3,778	3,016	5,477	1,695	1,086	18,544
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(102)	(27)	(0)	(10)	(6)	(12)	(3)	(2)	(42)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	44	-	-	-	-	-	-	-	44
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,078	-	1,078	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6,684	-	-	-	-	-	-	-	6,684
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	306	80	0	30	17	36	10	7	127
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	2,924	5	-	-	338	605	190	120	1,665
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	25	6	0	2	1	3	1	1	10
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	9,100	9,100	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	403	-	-	403	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(313)	(313)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(5)	(0)	-	-	(1)	(1)	(0)	(0)	(3)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,519	1,159	34	204	127	229	71	45	649
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(495)	(495)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	3,647	6	-	-	422	755	237	150	2,077
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	1,008	262	0	99	57	117	32	23	417
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	986	425	0	48	29	55	16	11	402
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	581	581	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	509	-	-	509	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(25)	-	-	-	-	(11)	-	(2)	(12)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	131	-	-	-	-	-	-	-	131
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	97	97	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	3,045	-	3,045	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	3,950	-	-	-	497	890	280	177	2,107
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	389	389	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	637	1	-	-	74	132	41	26	363
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(144)	(38)	(0)	(14)	(8)	(17)	(5)	(3)	(60)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,466)	(1,466)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	828	-	-	828	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(8,449)	-	(8,449)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(419)	(419)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		26,663	8,786	(4,530)	2,096	1,548	2,782	870	552	14,561
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		26,663	8,786	(4,530)	2,096	1,548	2,782	870	552	14,561
479	**DEPREC AND AMORT - ADJUSTED**		117,402	55,769	5,630	5,873	4,564	8,258	2,565	1,638	33,104
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	24	9	5	1	1	2	0	0	6

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491	408 GEN TAX-LABOR RELATED	Labor - Function	2,296	1,577	1	63	11	110	2	21	511
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	8	8	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	25	-	25	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	20	14	0	1	0	1	0	0	5
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,627	978	537	131	82	183	42	37	637
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(694)	-	(694)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		4,291	2,587	(125)	196	94	296	45	58	1,142
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	8	8	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	5,890	10	-	-	681	1,219	383	242	3,354
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	394	102	0	39	22	46	12	9	163
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	7,564	7,564	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,318	-	-	1,318	-	-	-	-	-
514	**PROPERTY TAXES**		15,174	7,684	0	1,357	703	1,265	396	251	3,517
515	**GENERAL TAXES**		19,465	10,271	(125)	1,553	797	1,561	440	309	4,659
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(1)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	781	1	-	-	90	162	51	32	445
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	242	63	0	24	14	28	8	6	100
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	153	153	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	109	-	-	109	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(2,062)	(768)	(421)	(103)	(64)	(143)	(33)	(29)	(500)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	408	201	0	30	20	37	11	7	102
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	57	39	0	2	0	3	0	1	13
533	**PF-GEN TAX EXCLUDING MYRP**		(389)	(357)	(447)	60	60	85	36	17	157
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(389)	(357)	(447)	60	60	85	36	17	157
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		19,075	9,913	(572)	1,613	857	1,646	477	325	4,816
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	39,921	15,465	1,036	3,291	2,172	3,962	1,219	786	11,991
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(28,453)	(11,023)	(739)	(2,345)	(1,548)	(2,824)	(869)	(560)	(8,546)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(8,747)	(3,389)	(227)	(721)	(476)	(868)	(267)	(172)	(2,627)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		2,721	1,054	71	224	148	270	83	54	817
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(467)	(181)	(12)	(38)	(25)	(46)	(14)	(9)	(140)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	1,626	630	42	134	88	161	50	32	488
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(219)	(85)	(6)	(18)	(12)	(22)	(7)	(4)	(66)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	40	16	1	3	2	4	1	1	12
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	56	22	1	5	3	6	2	1	17
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	5,905	2,288	153	487	321	586	180	116	1,774
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(2,633)	(1,020)	(68)	(217)	(143)	(261)	(80)	(52)	(791)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(538)	(209)	(14)	(44)	(29)	(53)	(16)	(11)	(162)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	16,796	6,507	436	1,385	914	1,667	513	331	5,045
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(14,253)	(5,522)	(370)	(1,175)	(775)	(1,415)	(435)	(280)	(4,281)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	259	100	7	21	14	26	8	5	78
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	32,817	12,713	852	2,705	1,785	3,257	1,002	646	9,857
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	173	67	5	14	9	17	5	3	52
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	9,430	3,653	245	777	513	936	288	186	2,832
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(28)	(11)	(1)	(2)	(2)	(3)	(1)	(1)	(8)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(2,269)	(879)	(59)	(187)	(123)	(225)	(69)	(45)	(682)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	428	166	11	35	23	43	13	8	129
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(775)	(300)	(20)	(64)	(42)	(77)	(24)	(15)	(233)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(105)	(40)	(3)	(9)	(6)	(10)	(3)	(2)	(31)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	349	135	9	29	19	35	11	7	105
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	140	54	4	12	8	14	4	3	42
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	140	54	4	12	8	14	4	3	42
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	25	10	1	2	1	2	1	0	8
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	4,595	1,780	119	379	250	456	140	90	1,380
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	3,856	1,494	100	318	210	383	118	76	1,158
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	426	165	11	35	23	42	13	8	128
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	557	216	14	46	30	55	17	11	167
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(484)	(187)	(13)	(40)	(26)	(48)	(15)	(10)	(145)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	5,588	2,165	145	461	304	555	171	110	1,678
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	521	202	14	43	28	52	16	10	156
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(25,170)	(9,750)	(653)	(2,075)	(1,369)	(2,498)	(769)	(495)	(7,560)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(5,540)	(2,146)	(144)	(457)	(301)	(550)	(169)	(109)	(1,664)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(935)	(362)	(24)	(77)	(51)	(93)	(29)	(18)	(281)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	193	75	5	16	11	19	6	4	58
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	2,797	1,084	73	231	152	278	85	55	840
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(438)	(170)	(11)	(36)	(24)	(43)	(13)	(9)	(132)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(697)	(270)	(18)	(57)	(38)	(69)	(21)	(14)	(209)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(15,898)	(6,159)	(413)	(1,310)	(865)	(1,578)	(486)	(313)	(4,775)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(641)	(248)	(17)	(53)	(35)	(64)	(20)	(13)	(193)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(74)	(29)	(2)	(6)	(4)	(7)	(2)	(1)	(22)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	9,402	3,642	244	775	511	933	287	185	2,824
611	**PF-INC TAX EXCLUDING MYRP**		24,957	9,668	648	2,057	1,358	2,477	762	491	7,496
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		24,957	9,668	648	2,057	1,358	2,477	762	491	7,496
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		27,678	10,722	718	2,281	1,506	2,747	845	545	8,313
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		144,621	58,471	3,977	11,683	7,609	13,882	4,271	2,752	41,976
625	**NET INC TAX - FOR TAX CALC**		27,678	10,722	718	2,281	1,506	2,747	845	545	8,313
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(153)	(109)	-	(15)	(3)	(6)	(2)	(1)	(17)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(32,466)	(14,973)	(1,070)	(2,436)	(1,512)	(2,760)	(849)	(547)	(8,319)
628	**TAXABLE INCOME - FOR TAX CALC**		139,681	54,111	3,626	11,514	7,599	13,863	4,266	2,749	41,954
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		19.82%	19.82%	19.82%	19.82%	19.82%	19.82%	19.82%	19.82%	19.82%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	27,678	10,722	718	2,281	1,506	2,747	845	545	8,313
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	611	228	125	31	19	43	10	9	148
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		611	228	125	31	19	43	10	9	148
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(31)	(0)	-	-	(4)	(6)	(2)	(1)	(18)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(76)	(76)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(114)	(114)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(15)	-	-	(15)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(236)	(190)	-	(15)	(4)	(6)	(2)	(1)	(18)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	76	76	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	1
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		83	81	-	0	0	0	0	0	1
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		83	81	-	0	0	0	0	0	1
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(153)	(109)	-	(15)	(3)	(6)	(2)	(1)	(17)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		299,813	110,272	102,904	8,340	4,762	15,113	2,352	2,917	53,152
667	**NET OPERATING INCOME**		200,229	74,413	(3,295)	16,933	11,199	21,428	6,290	4,229	69,032
668	**OPERATING EXPENSE - ADJUSTED**		351,371	125,240	97,394	12,981	7,943	21,908	4,146	4,242	77,517
669	**NET OPERATING INCOME - ADJUSTED**		144,621	58,471	3,977	11,683	7,609	13,882	4,271	2,752	41,976
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	32,466	14,973	1,070	2,436	1,512	2,760	849	547	8,319
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	24,122	-	24,122	-	-	-	-	-	-
678	**NUCLEAR FUEL**		24,122	-	24,122	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(12,829)	(12,829)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,306,617	1,306,617	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,355	1,355	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	3,133	3,133	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,298,276	1,298,276	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	25,164	25,164	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	4,557	-	-	4,557	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	186,329	-	-	186,329	-	-	-	-	-
696	**TRANSMISSION PLANT**		215,941	25,164	-	190,777	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	6,344	-	-	-	6,344	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	11,930	-	-	-	11,930	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	100	-	-	-	100	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	112,569	-	-	-	112,569	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	11	-	-	-	-	11	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	62,119	-	-	-	-	-	-	-	62,119
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	53,412	-	-	-	-	53,412	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	3,196	-	-	-	-	-	-	-	3,196
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	17,107	-	-	-	-	-	-	17,107	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52	-	-	-	-	52	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	97,294	-	-	-	-	-	-	-	97,294
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	94,328	-	-	-	-	94,328	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	7,660	-	-	-	-	-	-	-	7,660
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	9,131	-	-	-	-	-	-	9,131	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	5	-	-	-	-	5	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	13,037	-	-	-	-	-	-	-	13,037
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	3,053	-	-	-	-	3,053	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	6,360	-	-	-	-	-	-	-	6,360
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	1,383	-	-	-	-	-	-	1,383	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	77	-	-	-	-	77	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	75,959	-	-	-	-	-	-	-	75,959
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	83,572	-	-	-	-	83,572	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	16,947	-	-	-	-	-	-	-	16,947
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	18,929	-	-	-	-	-	-	18,929	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	117	-	-	-	-	-	117	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	72,968	-	-	-	-	-	-	-	72,968
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	73,611	-	-	-	-	-	73,611	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	199,394	-	-	-	-	-	-	-	199,394
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	90,113	-	-	-	-	-	-	-	90,113
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	1,852	1,852	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	33,068	22,710	19	906	161	1,589	26	299	7,359
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,367	1,367	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	56	39	0	2	0	3	0	1	13
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	8,247	-	-	8,247	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	44,493	73	-	-	5,144	9,212	2,896	1,829	25,339
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	5,806	-	-	-	-	-	-	-	5,806
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	7,743	5,317	4	212	38	372	6	70	1,723
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	28,155	28,155	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	3,561	-	-	3,561	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	19,212	31	-	-	2,221	3,978	1,251	790	10,942
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	19,031	-	-	-	-	-	-	-	19,031
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
793	**ELECTRIC PLANT IN SERVICE**		2,817,589	1,382,984	24	203,706	138,506	249,664	77,907	49,538	715,260
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(564)	(147)	(0)	(56)	(32)	(66)	(18)	(13)	(234)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(6,746)	(6,746)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(130)	(130)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(285)	(285)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,355)	(1,355)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	149,472	244	-	-	17,280	30,948	9,730	6,143	85,126
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	46,406	12,065	10	4,567	2,646	5,389	1,457	1,061	19,212
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	4,931	2,126	0	239	143	276	80	55	2,011
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	29,239	29,239	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	20,949	-	-	20,949	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	58	-	-	58	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		241,974	35,011	10	25,757	20,037	36,547	11,249	7,246	106,116
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		241,974	35,011	10	25,757	20,037	36,547	11,249	7,246	106,116
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		3,059,562	1,417,995	33	229,463	158,543	286,211	89,156	56,784	821,376
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	6,160	6,160	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(536,893)	(536,893)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1,503)	(1,503)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(528)	(528)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(532,764)	(532,764)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	32	-	-	32	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(7,305)	(7,305)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,322)	-	-	(1,322)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(54,122)	-	-	(54,122)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(62,718)	(7,305)	-	(55,413)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(399,676)	(653)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
851	**ACCUM RESERVE-DIST**		(399,676)	(653)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(30,021)	(7,805)	(6)	(2,954)	(1,712)	(3,486)	(943)	(687)	(12,428)
858	**ACCUM RESERVE-GEN PLT**		(30,022)	(7,805)	(6)	(2,954)	(1,712)	(3,486)	(943)	(687)	(12,429)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(47,914)	(20,660)	(3)	(2,327)	(1,393)	(2,682)	(775)	(530)	(19,545)
863	**ACCUM RESERVE-INT PLT**		(47,914)	(20,660)	(3)	(2,327)	(1,393)	(2,682)	(775)	(530)	(19,545)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(1,073,093)	(569,187)	(9)	(60,694)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	176	46	0	17	10	20	6	4	73
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(2,923)	(5)	-	-	(338)	(605)	(190)	(120)	(1,665)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(25)	(6)	(0)	(2)	(1)	(3)	(1)	(1)	(10)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(12,508)	(12,508)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(403)	-	-	(403)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	313	313	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	3	3	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	4	4	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	528	528	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(14,897)	(24)	-	-	(1,722)	(3,084)	(970)	(612)	(8,484)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(3,085)	(802)	(1)	(304)	(176)	(358)	(97)	(71)	(1,277)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(5,541)	(2,389)	(0)	(269)	(161)	(310)	(90)	(61)	(2,260)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(42,854)	(42,854)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,466)	-	-	(2,466)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	41	-	-	41	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(83,637)	(57,696)	(1)	(3,385)	(2,389)	(4,341)	(1,342)	(861)	(13,624)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(83,637)	(57,696)	(1)	(3,385)	(2,389)	(4,341)	(1,342)	(861)	(13,624)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,156,730)	(626,883)	(10)	(64,079)	(51,699)	(93,261)	(29,076)	(18,504)	(273,217)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,246	1,033	31	182	113	204	64	41	579
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	791	364	11	64	40	72	22	14	204
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,776)	(2,198)	(65)	(386)	(241)	(434)	(135)	(86)	(1,231)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	21,833	10,046	298	1,765	1,101	1,984	619	394	5,625
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	4,148	1,909	57	335	209	377	118	75	1,069
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(275,392)	(126,717)	(3,758)	(22,268)	(13,889)	(25,029)	(7,812)	(4,966)	(70,952)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	455	209	6	37	23	41	13	8	117
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	956	-	956	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(3,121)	-	-	-	-	-	-	-	(3,121)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(66)	(17)	(0)	(6)	(4)	(8)	(2)	(2)	(27)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(796)	(796)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,679)	(772)	(23)	(136)	(85)	(153)	(48)	(30)	(432)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	12	-	-	-	-	5	-	1	6
926	PF ADIT-Amortize Customer Connect	Direct Customer	174	-	-	-	-	-	-	-	174
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(114)	(114)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(2,844)	-	(2,844)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(1,845)	-	-	-	(232)	(416)	(131)	(83)	(984)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	5	-	5	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	320	320	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(362)	(169)	(0)	(30)	(19)	(33)	(10)	(7)	(95)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	3,124	-	3,124	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(5,781)	(1,339)	1,224	(135)	(316)	(563)	(178)	(112)	(4,363)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(256,930)	(116,901)	(2,203)	(20,443)	(12,982)	(23,389)	(7,302)	(4,641)	(69,069)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	27,112	18,620	16	743	132	1,302	21	245	6,033
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(1)	(7)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(77)	(20)	(0)	(8)	(4)	(9)	(2)	(2)	(32)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,905)	(1,995)	(2)	(80)	(14)	(140)	(2)	(26)	(646)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(8,538)	(3,929)	(117)	(690)	(431)	(776)	(242)	(154)	(2,200)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(27,064)	(27,064)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(11,485)	(14,388)	(103)	(34)	(319)	375	(227)	62	3,148
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	10,042	-	10,042	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	2,186	-	2,186	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		12,228	-	12,228	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	10,746	18	-	-	1,242	2,225	699	442	6,120
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	32,761	32,761	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,170	-	-	2,170	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	21	-	21	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	5,278	-	5,278	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		50,977	32,779	5,299	2,170	1,242	2,225	699	442	6,120
964	**MATERIALS AND SUPPLIES**		63,205	32,779	17,528	2,170	1,242	2,225	699	442	6,120
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(248)	-	(248)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,278)	-	(5,278)	-	-	-	-	-	-
968	**PF-M&S**		(5,526)	-	(5,526)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		57,678	32,779	12,001	2,170	1,242	2,225	699	442	6,120
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	672	-	672	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	1,292	-	1,292	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	26,370	12,133	360	2,132	1,330	2,397	748	476	6,794
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,606	2,269	0	336	229	412	129	82	1,149
979	182 ORA-MISC PROD REL	Direct Prod Demand	416	416	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	130	89	0	4	1	6	0	1	29

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	9,134	4,203	125	739	461	830	259	165	2,353
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	6,087	6,087	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	1,688	1,688	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	18,975	-	-	-	-	-	-	-	18,975
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	3,797	3,797	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6,711	-	-	-	-	-	-	-	6,711
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	351	-	351	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(2,496)	-	(2,496)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	566	566	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	220	0	-	-	25	45	14	9	125
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(7)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	69	0	-	-	8	14	4	3	39
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	565	-	565	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,166	1,488	1	59	11	104	2	20	482
1006	186 MDD-MISC PROD REL	Direct Prod Demand	267	267	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	146	67	2	12	7	13	4	3	38
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(365)	-	-	(365)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,669)	(768)	(23)	(135)	(84)	(152)	(47)	(30)	(430)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(404)	(404)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(4)	(0)	-	-	(1)	(1)	(0)	(0)	(3)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(41)	(11)	(0)	(4)	(2)	(5)	(1)	(1)	(17)
1016	253 ODC-REPS-NC	Direct Prod Energy	(538)	-	(538)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,554)	(1,754)	(1)	(70)	(12)	(123)	(2)	(23)	(568)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(5,968)	(5,968)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(230)	-	(230)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(3,338)	(1,536)	(46)	(270)	(168)	(303)	(95)	(60)	(860)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(4,775)	-	(4,775)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(4,638)	-	(4,638)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(417)	(192)	(6)	(34)	(21)	(38)	(12)	(8)	(107)
1029	**WORKING CAPITAL - OTHER**		52,893	18,544	(9,383)	2,404	1,782	3,200	1,003	635	34,707

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(5,105)	-	-	-	-	-	-	-	(5,105)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(5,105)	-	-	-	-	-	-	-	(5,105)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	11,084	5,112	365	832	516	942	290	187	2,840
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		11,084	5,112	365	832	516	942	290	187	2,840
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	4,104	1,893	135	308	191	349	107	69	1,052
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,547	1,175	84	191	119	216	67	43	653
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,651	3,067	219	499	310	565	174	112	1,704
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	19	9	1	1	1	2	0	0	5
1047	**WORKING CAPITAL - REQ BANK BALANCE**		19	9	1	1	1	2	0	0	5
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	19,258	13,226	11	528	94	925	15	174	4,286
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		19,259	13,226	11	528	94	925	15	174	4,286
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(116,092)	(53,418)	(1,584)	(9,387)	(5,855)	(10,551)	(3,293)	(2,094)	(29,910)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(116,092)	(53,418)	(1,584)	(9,387)	(5,855)	(10,551)	(3,293)	(2,094)	(29,910)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	24,804	-	24,804	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		24,804	-	24,804	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	34,032	34,032	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,491)	(1,491)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		32,541	32,541	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		26,052	19,082	14,432	(5,123)	(3,152)	(4,917)	(1,811)	(985)	8,526
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,560	720	51	117	73	133	41	26	400
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(4,096)	-	(4,096)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(292)	(144)	(0)	(21)	(15)	(26)	(8)	(5)	(73)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,350	1,541	46	271	169	304	95	60	863
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,311)	(1,311)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(323)	-	(323)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(1,595)	(1,595)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(118)	-	(118)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(76)	(52)	(0)	(2)	(0)	(4)	(0)	(1)	(17)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(2,578)	-	-	-	-	-	-	-	(2,578)
1082	PF WC-Adjust for COVID impacts	Direct Customer	13,368	-	-	-	-	-	-	-	13,368
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	257	-	-	257	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,407	3,407	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	69	69	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	229	-	229	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	2,496	-	2,496	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	3,237	-	3,237	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(50)	-	-	-	-	(22)	-	(4)	(25)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,550	723	0	127	79	143	45	28	405
1091	PF WC-Amortize Customer Connect	Direct Customer	(746)	-	-	-	-	-	-	-	(746)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	487	487	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	12,182	-	12,182	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	7,901	-	-	-	994	1,780	559	354	4,214
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,369)	(1,369)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(13,378)	-	(13,378)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		24,138	2,476	304	748	1,300	2,308	731	459	15,812
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		24,138	2,476	304	748	1,300	2,308	731	459	15,812
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		50,190	21,558	14,736	(4,375)	(1,852)	(2,608)	(1,080)	(526)	24,338
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,595,240	735,708	52,566	119,717	74,300	135,600	41,709	26,885	408,754
1120											
1121	**PF-RATEBASE**		171,167	(21,548)	(3,990)	22,985	18,633	33,952	10,461	6,732	103,941
1122	**RATE BASE - ADJUSTED**		1,766,407	714,160	48,577	142,702	92,933	169,553	52,170	33,617	512,695
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	9,989	6,860	6	274	49	480	8	90	2,223

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2,563	-	-	-	-	-	-	-	2,563
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	684	-	-	-	-	-	-	-	684
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	4,538	9	-	-	146	1,444	23	272	2,644
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	20,526	20,526	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	799	-	-	-	-	-	-	-	799
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	952	110	17	824	-	-	-	-	-
1134	**LABOR ALLOCATION**		40,051	27,506	23	1,098	195	1,924	31	362	8,912

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		384,963	191,862	110,971	25,763	11,451	26,288	6,047	4,887	7,695
4											
5	**FUEL USED IN ELECTRIC GENERATION**		91,890	-	91,890	-	-	-	-	-	-
6	**PURCHASED POWER**		1,340	638	702	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		72,072	50,461	7,709	3,351	739	6,785	181	1,210	1,636
8	**DEPRECIATION AND AMORTIZATION**		85,220	58,326	6,172	6,155	3,368	6,080	1,845	1,148	2,126
9	**GENERAL TAXES**		14,197	10,389	(633)	1,689	633	1,212	344	228	334
10	**INTEREST ON CUSTOMER DEPOSITS**		21	11	6	1	1	1	0	0	0
11	**NET INC TAXES**		19,838	11,639	816	2,481	1,155	2,101	633	396	617
12	**AMORT OF INVESTMENT TAX CREDIT**		(141)	(115)	-	(15)	(3)	(4)	(1)	(1)	(1)
13	**NET OPERATING INCOME**		100,525	60,512	4,309	12,100	5,557	10,112	3,045	1,906	2,982
14											
15	**NUCLEAR FUEL**		26,443	-	26,443	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,215,688	1,484,366	37	240,459	117,175	210,978	64,334	39,791	58,548
17	**ACCUM DEPR & AMORT**		(883,446)	(656,106)	(11)	(67,149)	(38,209)	(68,747)	(20,981)	(12,967)	(19,276)
18	**ACCUM DEF INCOME TAXES**		(186,426)	(122,398)	(2,415)	(21,423)	(9,592)	(17,237)	(5,267)	(3,252)	(4,842)
19	**OPERATING RESERVES**		(15,224)	(15,085)	(112)	(36)	(236)	275	(164)	44	90
20	**MATERIALS AND SUPPLIES**		53,636	34,386	13,156	2,274	918	1,640	505	309	447
21	**WORKING CAPITAL**		31,648	22,669	16,152	(4,585)	(1,379)	(1,938)	(791)	(369)	1,889
22	**RATE BASE**		1,242,318	747,832	53,249	149,541	68,676	124,970	37,637	23,557	36,857
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.09%	8.09%	8.09%	8.09%	8.09%	8.09%	8.09%	8.09%	8.09%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	368,034	184,287	106,103	24,693	10,933	24,349	5,594	4,617	7,459
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		368,034	184,287	106,103	24,693	10,933	24,349	5,594	4,617	7,459
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	3,004	1,504	866	202	89	199	46	38	61
34	PF REV-Customer growth and usage	Function Revenue - Function	3,446	1,726	993	231	102	228	52	43	70
35	PF REV-Normalize for weather	Function Revenue - Function	(405)	(203)	(117)	(27)	(12)	(27)	(6)	(5)	(8)
36	**PF-SALES OF ELECTRICITY**		6,045	3,027	1,743	406	180	400	92	76	123
37	**SALES OF ELECTRICITY - ADJUSTED**		374,080	187,314	107,846	25,099	11,112	24,749	5,686	4,693	7,582
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		374,080	187,314	107,846	25,099	11,112	24,749	5,686	4,693	7,582
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	3,004	1,504	866	202	89	199	46	38	61
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		3,004	1,504	866	202	89	199	46	38	61
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		371,038	185,791	106,969	24,895	11,022	24,548	5,639	4,655	7,520
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		371,038	185,791	106,969	24,895	11,022	24,548	5,639	4,655	7,520
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	376	259	5	37	18	32	10	6	9
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(676)	-	(676)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	2,264	-	2,264	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	530	-	530	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	73	-	73	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	994	994	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,347	1,565	0	275	121	218	66	41	60
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	13	6	4	1	0	1	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	13	-	-	-	-	-	-	-	13
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,101	-	-	-	-	900	-	152	49
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,068	-	-	-	293	425	343	4	4
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	700	626	1	25	3	31	0	5	9
73	454 RENT-REAL ESTATE	Labor - Function	235	210	0	8	1	10	0	2	3
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	657	587	1	23	3	29	0	5	8
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	351	-	-	351	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	40	0	-	-	10	17	5	3	5
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(55)	(55)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	234	-	234	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	140	-	-	140	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	526	-	526	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(1,900)	(1,900)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(3,569)	-	(3,569)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		5,386	2,293	(684)	862	449	1,662	425	219	160
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	55	27	16	4	2	4	1	1	1
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,056	1,838	2	73	9	90	1	16	26
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(454)	-	(454)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,347)	(1,565)	(0)	(275)	(121)	(218)	(66)	(41)	(60)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	55	55	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	1,900	1,900	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	4,368	-	4,368	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(798)	-	(798)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(14)	-	-	-	-	-	-	-	(14)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	676	-	676	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		5,497	2,256	3,809	(198)	(110)	(124)	(64)	(24)	(47)
102	**OTHER OPERATING REVENUE - ADJUSTED**		10,883	4,548	3,125	664	338	1,539	361	195	113
103											
104	**ELECTRIC OPERATING REVENUE**		373,420	186,579	105,419	25,555	11,381	26,011	6,019	4,836	7,619
105	**PF-ELECTRIC OPERATING REVENUE**		11,543	5,283	5,552	207	69	276	28	52	76
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		384,963	191,862	110,971	25,763	11,451	26,288	6,047	4,887	7,695
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		384,963	191,862	110,971	25,763	11,451	26,288	6,047	4,887	7,695
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	212	-	212	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	68,286	-	68,286	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	2,286	-	2,286	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	14,739	-	14,739	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	65	-	65	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		85,580	-	85,580	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(212)	-	(212)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,277)	-	(2,277)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	684	-	684	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	88,041	-	88,041	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(79,829)	-	(79,829)	-	-	-	-	-	-
134	**PF-FUEL**		6,310	-	6,310	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		91,890	-	91,890	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	2,677	2,677	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	20,605	-	20,605	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(18,411)	-	(18,411)	-	-	-	-	-	-
146	**PURCHASED POWER**		4,867	2,676	2,191	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3	-	3	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,039)	(2,039)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(1,492)	-	(1,492)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(3,527)	(2,038)	(1,489)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,340	638	702	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	30,747	30,747	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,016	2,016	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4,618	-	4,618	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	8,731	-	8,731	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	588	588	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		46,706	33,353	13,353	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	48	-	48	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,129	-	-	2,129	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	292	292	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	53	-	-	53	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,522	292	48	2,182	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	27	1	-	-	4	12	-	3	8
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	125	3	-	-	20	54	-	12	37
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	995	25	-	-	161	426	-	92	290
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(132)	(3)	-	-	(21)	(56)	-	(12)	(38)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		1,016	26	-	-	164	436	-	94	296
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	115	-	-	-	115	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	36	-	-	-	-	30	-	5	2
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	351	-	-	-	-	274	-	61	17
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	189	-	-	-	-	-	-	-	189
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	18	18	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		709	18	-	-	115	304	-	66	207
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	56	0	-	-	2	43	1	7	3
207	**OTHER O&M DISTR EXP-590**		56	0	-	-	2	43	1	7	3
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	203	-	-	-	203	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,208	-	-	-	-	2,621	-	444	143
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,443	-	-	-	-	1,179	-	200	64
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	302	-	-	-	-	235	-	52	14
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	76	-	-	-	-	-	72	-	3
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	40	-	-	-	-	-	-	-	40
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	28	0	-	-	7	12	4	2	3
220	**OTHER O&M DISTR EXP-591-598**		5,299	0	-	-	209	4,048	76	698	268
221	**OTHER O&M DISTR EXP**		7,080	44	-	-	491	4,830	77	865	774
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	4	-	-	-	-	-	-	-	4
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(66)	-	-	-	-	-	-	-	(66)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	322	-	-	-	-	-	-	-	322
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	107	-	-	-	-	-	-	-	107
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		309	0	0	-	-	-	-	-	309
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	41	-	-	-	-	-	-	-	41
244	**OTHER O&M CUST SVC & INFO EXP**		41	0	0	-	-	-	-	-	41
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	45	-	-	-	-	-	-	-	45
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	2	-	-	-	-	-	-	-	2
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		48	-	0	-	-	-	-	-	48
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	18	16	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	123	110	0	4	1	5	0	1	2
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	171	-	171	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	473	423	0	17	2	21	0	4	6
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(307)	(274)	(0)	(11)	(1)	(13)	(0)	(2)	(4)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,501	1,342	1	53	7	66	1	12	19
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	18,047	16,132	14	643	80	792	13	142	231
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	59	-	59	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	293	262	0	10	1	13	0	2	4
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	173	-	173	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	67	60	0	2	0	3	0	1	1
284	**OTHER O&M A&G EXP**		20,632	18,084	420	720	90	887	14	159	257
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		77,338	51,773	13,821	2,902	581	5,717	91	1,024	1,429
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(129)	(116)	(0)	(5)	(1)	(6)	(0)	(1)	(2)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	34	30	0	1	0	1	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	284	254	0	10	1	12	0	2	4
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	253	226	0	9	1	11	0	2	3
297	PF O&M-Adjust for exec comp	Labor - Function	(324)	(289)	(0)	(12)	(1)	(14)	(0)	(3)	(4)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,031)	(2,031)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4,678)	-	(4,678)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	6	-	-	-	-	-	-	-	6
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(63)	(56)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	62	-	-	-	-	51	-	9	3
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	132	-	-	132	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	256	229	0	9	1	11	0	2	3
311	PF O&M-Annualize non labor O&M	Net Plant - Function	3,227	2,152	0	378	166	299	91	56	83
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	4	4	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	18	-	-	-	-	-	-	-	18
314	PF O&M-Customer growth and usage-Cust	Direct Customer	75	-	-	-	-	-	-	-	75
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	67	-	67	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	5	4	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	141	141	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	971	-	-	-	-	793	-	134	43
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(465)	(416)	(0)	(17)	(2)	(20)	(0)	(4)	(6)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,533)	(1,371)	(1)	(55)	(7)	(67)	(1)	(12)	(20)
324	PF O&M-Update benefits costs	Labor - Function	(44)	(40)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
325	PF O&M-Update fuel costs	Direct Prod Energy	(1,415)	-	(1,415)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(5,266)	(1,312)	(6,112)	449	159	1,068	90	186	207
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(5,266)	(1,312)	(6,112)	449	159	1,068	90	186	207
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		72,072	50,461	7,709	3,351	739	6,785	181	1,210	1,636
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	41,108	41,108	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(304)	(304)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	284	284	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	7	7	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		41,095	41,095	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,533	-	-	3,533	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	460	460	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		3,971	460	-	3,510	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	8,565	41	-	-	2,049	3,660	1,126	691	998
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(75)	(0)	-	-	(18)	(32)	(10)	(6)	(9)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		8,490	41	-	-	2,031	3,628	1,117	685	989
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,351	1,129	1	427	174	354	94	66	107
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,352	1,129	1	427	174	354	94	66	107
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	2,795	2,089	0	235	99	191	54	36	92
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	39	-	39	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		2,835	2,089	40	235	99	191	54	36	92
395	**DEPRECIATION EXPENSE**		58,742	44,814	41	4,172	2,305	4,173	1,264	787	1,187
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	691	691	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	4,757	4,757	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	63	63	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	218	-	218	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	10,917	-	10,917	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	77	0	-	-	18	33	10	6	9
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	12	-	-	-	-	-	-	-	12
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(1,857)	(1,214)	(38)	(213)	(94)	(169)	(52)	(32)	(47)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	192	-	-	-	-	-	-	-	192
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		15,069	4,298	11,098	(213)	(75)	(136)	(41)	(26)	166
418	**DEPRECIATION AND AMORTIZATION**		73,812	49,112	11,138	3,959	2,229	4,037	1,223	761	1,353
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(58)	(28)	(0)	(11)	(4)	(9)	(2)	(2)	(3)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	5	-	-	-	-	-	-	-	5
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,182	-	1,182	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	232	-	-	-	-	-	-	-	232
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	174	84	0	32	13	26	7	5	8
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	1,044	5	-	-	250	446	137	84	122
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	14	7	0	3	1	2	1	0	1
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	9,546	9,546	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	422	-	-	422	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(328)	(328)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	1,857	1,214	38	213	94	169	52	32	47
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(519)	(519)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,303	6	-	-	312	557	171	105	152
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	573	275	0	104	42	86	23	16	26
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	597	446	0	50	21	41	12	8	20
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	610	610	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	533	-	-	533	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(1)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(523)	(523)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	5	-	-	-	-	-	-	-	5
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	102	102	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	3,338	-	3,338	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,468	-	-	-	362	649	196	124	138
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	408	408	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	227	1	-	-	54	97	30	18	26
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(82)	(39)	(0)	(15)	(6)	(12)	(3)	(2)	(4)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,538)	(1,538)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	868	-	-	868	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(9,263)	-	(9,263)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(440)	(440)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		11,408	9,215	(4,966)	2,196	1,139	2,043	622	387	773
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		11,408	9,215	(4,966)	2,196	1,139	2,043	622	387	773
479	**DEPREC AND AMORT - ADJUSTED**		85,220	58,326	6,172	6,155	3,368	6,080	1,845	1,148	2,126
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	18	9	5	1	1	1	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	1,851	1,654	1	66	8	81	1	15	24
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	9	9	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	28	-	28	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	16	15	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	1,962	983	566	132	58	130	30	25	40
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(760)	-	(760)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,123	2,670	(160)	199	67	213	31	40	63
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	8	8	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	2,103	10	-	-	503	899	277	170	245
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	224	108	0	41	17	34	9	6	10
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	7,935	7,935	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,382	-	-	1,382	-	-	-	-	-
514	**PROPERTY TAXES**		11,652	8,061	0	1,422	520	933	286	176	255
515	**GENERAL TAXES**		14,776	10,730	(160)	1,622	587	1,146	317	215	319
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(28)	-	(28)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	279	1	-	-	67	119	37	22	32
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	138	66	0	25	10	21	5	4	6
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	160	160	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	115	-	-	115	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,540)	(771)	(444)	(103)	(46)	(102)	(23)	(19)	(31)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	304	210	0	31	15	27	8	5	7
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	46	41	0	2	0	2	0	0	1
533	**PF-GEN TAX EXCLUDING MYRP**		(579)	(341)	(472)	68	46	66	27	12	15
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(579)	(341)	(472)	68	46	66	27	12	15
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		14,197	10,389	(633)	1,689	633	1,212	344	228	334
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	21,776	12,775	896	2,723	1,268	2,307	695	435	677
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(15,520)	(9,106)	(639)	(1,941)	(903)	(1,644)	(495)	(310)	(483)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(4,771)	(2,799)	(196)	(597)	(278)	(505)	(152)	(95)	(148)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1,484	871	61	186	86	157	47	30	46
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	49	29	2	6	3	5	2	1	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(170)	(100)	(7)	(21)	(10)	(18)	(5)	(3)	(5)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	23	13	1	3	1	2	1	0	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(617)	(362)	(25)	(77)	(36)	(65)	(20)	(12)	(19)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	275	161	11	34	16	29	9	5	9
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	56	33	2	7	3	6	2	1	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,756)	(1,030)	(72)	(220)	(102)	(186)	(56)	(35)	(55)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,490	874	61	186	87	158	48	30	46
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	141	83	6	18	8	15	5	3	4
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	17,901	10,502	737	2,239	1,042	1,896	571	357	557
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(18)	(11)	(1)	(2)	(1)	(2)	(1)	(0)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(986)	(578)	(41)	(123)	(57)	(104)	(31)	(20)	(31)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	237	139	10	30	14	25	8	5	7
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(45)	(26)	(2)	(6)	(3)	(5)	(1)	(1)	(1)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	81	48	3	10	5	9	3	2	3
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	11	6	0	1	1	1	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(36)	(21)	(1)	(5)	(2)	(4)	(1)	(1)	(1)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(15)	(9)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(15)	(9)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(480)	(282)	(20)	(60)	(28)	(51)	(15)	(10)	(15)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(403)	(236)	(17)	(50)	(23)	(43)	(13)	(8)	(13)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(45)	(26)	(2)	(6)	(3)	(5)	(1)	(1)	(1)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(58)	(34)	(2)	(7)	(3)	(6)	(2)	(1)	(2)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	51	30	2	6	3	5	2	1	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(584)	(343)	(24)	(73)	(34)	(62)	(19)	(12)	(18)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(54)	(32)	(2)	(7)	(3)	(6)	(2)	(1)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,631	1,544	108	329	153	279	84	53	82
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	579	340	24	72	34	61	18	12	18
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	98	57	4	12	6	10	3	2	3
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(20)	(12)	(1)	(3)	(1)	(2)	(1)	(0)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(292)	(172)	(12)	(37)	(17)	(31)	(9)	(6)	(9)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	46	27	2	6	3	5	1	1	1
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	73	43	3	9	4	8	2	1	2
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,662	975	68	208	97	176	53	33	52
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(469)	(275)	(19)	(59)	(27)	(50)	(15)	(9)	(15)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	8	5	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(983)	(577)	(40)	(123)	(57)	(104)	(31)	(20)	(31)
611	**PF-INC TAX EXCLUDING MYRP**		18,354	10,768	755	2,295	1,068	1,944	586	366	571
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		18,354	10,768	755	2,295	1,068	1,944	586	366	571
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		19,838	11,639	816	2,481	1,155	2,101	633	396	617
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		100,525	60,512	4,309	12,100	5,557	10,112	3,045	1,906	2,982
625	**NET INC TAX - FOR TAX CALC**		19,838	11,639	816	2,481	1,155	2,101	633	396	617
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(141)	(115)	-	(15)	(3)	(4)	(1)	(1)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(24,163)	(15,680)	(1,173)	(2,553)	(1,118)	(2,034)	(613)	(383)	(610)
628	**TAXABLE INCOME - FOR TAX CALC**		96,060	56,357	3,952	12,013	5,592	10,175	3,064	1,918	2,988
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	19,838	11,639	816	2,481	1,155	2,101	633	396	617
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	21	11	6	1	1	1	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		21	11	6	1	1	1	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(11)	(0)	-	-	(3)	(5)	(1)	(1)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(80)	(80)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(120)	(120)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(226)	(200)	-	(16)	(3)	(5)	(1)	(1)	(1)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	80	80	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		86	85	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		86	85	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(141)	(115)	-	(15)	(3)	(4)	(1)	(1)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		257,650	114,973	112,637	8,654	3,481	11,053	1,677	2,030	3,146
667	**NET OPERATING INCOME**		115,769	71,607	(7,219)	16,902	7,900	14,958	4,342	2,806	4,473
668	**OPERATING EXPENSE - ADJUSTED**		284,438	131,350	106,662	13,662	5,894	16,175	3,001	2,981	4,712
669	**NET OPERATING INCOME - ADJUSTED**		100,525	60,512	4,309	12,100	5,557	10,112	3,045	1,906	2,982
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	24,163	15,680	1,173	2,553	1,118	2,034	613	383	610
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	26,443	-	26,443	-	-	-	-	-	-
678	**NUCLEAR FUEL**		26,443	-	26,443	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(13,458)	(13,458)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,370,692	1,370,692	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	121	121	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,358,776	1,358,776	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(114)	-	-	(114)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	26,398	26,398	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	4,775	-	-	4,775	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	195,258	-	-	195,258	-	-	-	-	-
696	**TRANSMISSION PLANT**		226,317	26,398	-	199,919	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,624	-	-	-	4,624	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,696	-	-	-	8,696	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,404	-	-	-	1,404	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	82,052	-	-	-	82,052	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	154	-	-	-	-	154	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	2,158	-	-	-	-	-	-	-	2,158
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	38,932	-	-	-	-	38,932	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	110	-	-	-	-	-	-	-	110
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	11,981	-	-	-	-	-	-	11,981	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	727	-	-	-	-	727	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	3,380	-	-	-	-	-	-	-	3,380
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	68,756	-	-	-	-	68,756	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	264	-	-	-	-	-	-	-	264
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	6,395	-	-	-	-	-	-	6,395	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	75	-	-	-	-	75	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	453	-	-	-	-	-	-	-	453
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,226	-	-	-	-	2,226	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	219	-	-	-	-	-	-	-	219
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	969	-	-	-	-	-	-	969	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,083	-	-	-	-	1,083	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	2,639	-	-	-	-	-	-	-	2,639
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	60,917	-	-	-	-	60,917	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	583	-	-	-	-	-	-	-	583
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	13,258	-	-	-	-	-	-	13,258	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	1,644	-	-	-	-	-	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	2,510	-	-	-	-	-	-	-	2,510
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	51,557	-	-	-	-	-	51,557	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	17	-	-	-	-	-	-	-	17
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	23,956	-	-	-	-	-	-	-	23,956
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	10,827	-	-	-	-	-	-	-	10,827
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	1,942	1,942	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	17	-	-	-	-	-	-	17	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	26,652	23,824	21	950	119	1,169	19	209	342
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,434	1,434	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	45	41	0	2	0	2	0	0	1
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	8,643	-	-	8,643	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	15,891	76	-	-	3,802	6,791	2,090	1,281	1,851
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	202	-	-	-	-	-	-	-	202
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	6,241	5,578	5	222	28	274	4	49	80
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	29,536	29,536	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	3,732	-	-	3,732	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	6,862	33	-	-	1,642	2,932	902	553	799
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	661	-	-	-	-	-	-	-	661
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
793	**ELECTRIC PLANT IN SERVICE**		2,089,518	1,447,639	26	213,468	102,366	184,038	56,217	34,714	51,052
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(321)	(154)	(0)	(58)	(24)	(48)	(13)	(9)	(15)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(7,077)	(7,077)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(136)	(136)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(299)	(299)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,422)	(1,422)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	53,385	256	-	-	12,771	22,814	7,021	4,305	6,218
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	26,370	12,657	10	4,785	1,956	3,971	1,052	744	1,195
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,985	2,230	0	251	106	203	58	38	98
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	30,673	30,673	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	21,953	-	-	21,953	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	60	-	-	60	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		126,170	36,727	11	26,991	14,809	26,940	8,117	5,078	7,496
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		126,170	36,727	11	26,991	14,809	26,940	8,117	5,078	7,496
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,215,688	1,484,366	37	240,459	117,175	210,978	64,334	39,791	58,548
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	6,462	6,462	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(563,222)	(563,222)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(554)	(554)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(557,371)	(557,371)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	33	-	-	33	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(7,663)	(7,663)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,386)	-	-	(1,386)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(56,716)	-	-	(56,716)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(65,731)	(7,663)	-	(58,068)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(142,747)	(685)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
851	**ACCUM RESERVE-DIST**		(142,747)	(685)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(17,059)	(8,188)	(7)	(3,096)	(1,265)	(2,569)	(680)	(481)	(773)
858	**ACCUM RESERVE-GEN PLT**		(17,059)	(8,188)	(7)	(3,096)	(1,265)	(2,569)	(680)	(481)	(773)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(29,001)	(21,673)	(3)	(2,438)	(1,029)	(1,977)	(559)	(371)	(950)
863	**ACCUM RESERVE-INT PLT**		(29,001)	(21,673)	(3)	(2,438)	(1,029)	(1,977)	(559)	(371)	(950)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(811,909)	(595,581)	(10)	(63,602)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	100	48	0	18	7	15	4	3	5
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(1,044)	(5)	-	-	(250)	(446)	(137)	(84)	(122)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(14)	(7)	(0)	(3)	(1)	(2)	(1)	(0)	(1)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(13,121)	(13,121)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(422)	-	-	(422)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	328	328	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	3	3	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	4	4	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	554	554	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(5,320)	(26)	-	-	(1,273)	(2,274)	(700)	(429)	(620)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,753)	(841)	(1)	(318)	(130)	(264)	(70)	(49)	(79)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(3,354)	(2,506)	(0)	(282)	(119)	(229)	(65)	(43)	(110)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(44,956)	(44,956)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,584)	-	-	(2,584)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	43	-	-	43	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(71,536)	(60,526)	(1)	(3,547)	(1,765)	(3,200)	(968)	(603)	(927)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(71,536)	(60,526)	(1)	(3,547)	(1,765)	(3,200)	(968)	(603)	(927)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(883,446)	(656,106)	(11)	(67,149)	(38,209)	(68,747)	(20,981)	(12,967)	(19,276)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	1,656	1,082	34	190	84	150	46	28	42
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	583	381	12	67	29	53	16	10	15
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(3,522)	(2,301)	(71)	(405)	(178)	(320)	(98)	(60)	(88)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	16,098	10,519	327	1,850	814	1,463	447	276	404
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,058	1,998	62	351	155	278	85	52	77
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(203,054)	(132,674)	(4,120)	(23,336)	(10,265)	(18,450)	(5,637)	(3,480)	(5,092)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	335	219	7	39	17	30	9	6	8
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,048	-	1,048	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(108)	-	-	-	-	-	-	-	(108)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(37)	(18)	(0)	(7)	(3)	(6)	(1)	(1)	(2)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(835)	(835)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,238)	(809)	(25)	(142)	(63)	(112)	(34)	(21)	(31)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	5	-	-	-	-	4	-	1	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	6	-	-	-	-	-	-	-	6
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(3,118)	-	(3,118)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(686)	-	-	-	(169)	(303)	(91)	(58)	(64)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	6	-	6	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	335	335	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(265)	(177)	(0)	(31)	(14)	(25)	(8)	(5)	(7)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	3,424	-	3,424	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(1,247)	(1,403)	1,342	(142)	(231)	(411)	(125)	(78)	(198)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(186,426)	(122,398)	(2,415)	(21,423)	(9,592)	(17,237)	(5,267)	(3,252)	(4,842)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	21,852	19,533	17	779	97	958	15	172	280
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(44)	(21)	(0)	(8)	(3)	(7)	(2)	(1)	(2)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,341)	(2,093)	(2)	(83)	(10)	(103)	(2)	(18)	(30)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(6,296)	(4,113)	(128)	(724)	(318)	(572)	(175)	(108)	(158)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(28,391)	(28,391)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(15,224)	(15,085)	(112)	(36)	(236)	275	(164)	44	90
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	11,008	-	11,008	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	2,397	-	2,397	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		13,405	-	13,405	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,838	18	-	-	918	1,640	505	309	447
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	34,368	34,368	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,274	-	-	2,274	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	23	-	23	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	5,786	-	5,786	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		46,290	34,386	5,809	2,274	918	1,640	505	309	447
964	**MATERIALS AND SUPPLIES**		59,694	34,386	19,214	2,274	918	1,640	505	309	447
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,786)	-	(5,786)	-	-	-	-	-	-
968	**PF-M&S**		(6,058)	-	(6,058)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		53,636	34,386	13,156	2,274	918	1,640	505	309	447
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	737	-	737	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	1,417	-	1,417	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	19,443	12,704	394	2,234	983	1,767	540	333	488
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	3,433	2,374	0	352	169	304	93	57	83
979	182 ORA-MISC PROD REL	Direct Prod Demand	436	436	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	105	94	0	4	0	5	0	1	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	6,735	4,400	137	774	340	612	187	115	169
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	6,386	6,386	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	1,771	1,771	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	2,280	-	-	-	-	-	-	-	2,280
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	3,983	3,983	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	233	-	-	-	-	-	-	-	233
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	385	-	385	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(2,737)	-	(2,737)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	594	594	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	78	0	-	-	19	34	10	6	9
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	25	0	-	-	6	11	3	2	3
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	619	-	619	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	1,746	1,561	1	62	8	77	1	14	22
1006	186 MDD-MISC PROD REL	Direct Prod Demand	280	280	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	108	70	2	12	5	10	3	2	3
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(382)	-	-	(382)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,231)	(804)	(25)	(141)	(62)	(112)	(34)	(21)	(31)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(424)	(424)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(23)	(11)	(0)	(4)	(2)	(4)	(1)	(1)	(1)
1016	253 ODC-REPS-NC	Direct Prod Energy	(590)	-	(590)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,058)	(1,840)	(2)	(73)	(9)	(90)	(1)	(16)	(26)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(6,260)	(6,260)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(252)	-	(252)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(3,983)	(3,983)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(2,461)	(1,608)	(50)	(283)	(124)	(224)	(68)	(42)	(62)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(5,234)	-	(5,234)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(5,087)	-	(5,087)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(307)	(201)	(6)	(35)	(16)	(28)	(9)	(5)	(8)
1029	**WORKING CAPITAL - OTHER**		19,658	19,420	(10,290)	2,519	1,317	2,359	724	445	3,163

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(177)	-	-	-	-	-	-	-	(177)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(177)	-	-	-	-	-	-	-	(177)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	8,250	5,353	400	872	382	695	209	131	208
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		8,250	5,353	400	872	382	695	209	131	208
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,055	1,982	148	323	141	257	77	48	77
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	1,896	1,230	92	200	88	160	48	30	48
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		4,950	3,212	240	523	229	417	125	79	125
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	14	9	1	1	1	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		14	9	1	1	1	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	15,522	13,875	12	553	69	681	11	122	199
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		15,522	13,875	12	553	69	681	11	122	199
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(85,598)	(55,929)	(1,737)	(9,837)	(4,327)	(7,778)	(2,376)	(1,467)	(2,147)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(85,598)	(55,929)	(1,737)	(9,837)	(4,327)	(7,778)	(2,376)	(1,467)	(2,147)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	27,191	-	27,191	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		27,191	-	27,191	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	35,701	35,701	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,565)	(1,565)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		34,137	34,137	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		23,945	20,077	15,818	(5,369)	(2,330)	(3,625)	(1,307)	(690)	1,372
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,161	754	56	123	54	98	29	18	29
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(4,490)	-	(4,490)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(218)	(150)	(0)	(22)	(11)	(19)	(6)	(4)	(5)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	2,470	1,614	50	284	125	224	69	42	62
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,376)	(1,376)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(354)	-	(354)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(1,673)	(1,673)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(129)	-	(129)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(61)	(54)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(310)	-	-	-	-	-	-	-	(310)
1082	PF WC-Adjust for COVID impacts	Direct Customer	464	-	-	-	-	-	-	-	464
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	269	-	-	269	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,574	3,574	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	72	72	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	251	-	251	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	2,737	-	2,737	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	3,548	-	3,548	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(19)	-	-	-	-	(16)	-	(3)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,135	757	0	133	59	105	32	20	29
1091	PF WC-Amortize Customer Connect	Direct Customer	(26)	-	-	-	-	-	-	-	(26)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	511	511	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	13,354	-	13,354	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,936	-	-	-	724	1,297	392	248	275
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,436)	(1,436)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(14,666)	-	(14,666)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		7,703	2,592	334	784	950	1,687	516	321	518
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		7,703	2,592	334	784	950	1,687	516	321	518
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		31,648	22,669	16,152	(4,585)	(1,379)	(1,938)	(791)	(369)	1,889
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,187,288	770,441	57,621	125,454	54,913	99,954	30,097	18,839	29,968
1120											
1121	**PF-RATEBASE**		55,031	(22,609)	(4,372)	24,087	13,763	25,016	7,540	4,718	6,889
1122	**RATE BASE - ADJUSTED**		1,242,318	747,832	53,249	149,541	68,676	124,970	37,637	23,557	36,857
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	8,051	7,197	6	287	36	353	6	63	103

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	89	-	-	-	-	-	-	-	89
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	24	-	-	-	-	-	-	-	24
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,558	10	-	-	108	1,063	17	190	170
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	21,533	21,533	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	28	-	-	-	-	-	-	-	28
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	998	116	19	864	-	-	-	-	-
1134	**LABOR ALLOCATION**		32,280	28,855	25	1,151	144	1,416	22	254	414

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		104,710	5,459	6,973	154	351	22,024	182	47,118	22,448
4											
5	**FUEL USED IN ELECTRIC GENERATION**		5,980	-	5,980	-	-	-	-	-	-
6	**PURCHASED POWER**		77	28	49	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		43,848	2,194	496	41	48	9,973	12	18,047	13,037
8	**DEPRECIATION AND AMORTIZATION**		40,424	2,536	431	75	219	8,339	123	20,146	8,555
9	**GENERAL TAXES**		7,053	448	(45)	20	41	1,825	23	4,378	363
10	**INTEREST ON CUSTOMER DEPOSITS**		556	30	38	1	2	110	1	250	124
11	**NET INC TAXES**		(1,730)	(160)	(20)	(5)	(10)	(446)	(6)	(1,082)	(1)
12	**AMORT OF INVESTMENT TAX CREDIT**		(29)	(5)	-	(0)	(0)	(7)	(0)	(17)	(0)
13	**NET OPERATING INCOME**		8,531	388	44	22	52	2,229	29	5,396	370
14											
15	**NUCLEAR FUEL**		1,847	-	1,847	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		1,216,949	64,543	3	2,943	7,597	322,317	4,273	781,986	33,288
17	**ACCUM DEPR & AMORT**		(408,949)	(28,529)	(1)	(822)	(2,477)	(105,030)	(1,393)	(254,853)	(15,844)
18	**ACCUM DEF INCOME TAXES**		(99,965)	(5,322)	(169)	(262)	(622)	(25,894)	(350)	(62,810)	(4,536)
19	**OPERATING RESERVES**		2,970	(656)	(8)	(0)	(15)	375	(11)	415	2,871
20	**MATERIALS AND SUPPLIES**		2,553	1,494	919	28	-	-	-	112	-
21	**WORKING CAPITAL**		(208)	986	1,128	(56)	(89)	(4,924)	(52)	(12,481)	15,281
22	**RATE BASE**		715,198	32,517	3,720	1,830	4,393	186,844	2,466	452,369	31,059
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		1.19%	1.19%	1.19%	1.19%	1.19%	1.19%	1.19%	1.19%	1.19%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	94,088	5,038	6,454	140	334	18,706	174	42,294	20,948
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		94,088	5,038	6,454	140	334	18,706	174	42,294	20,948
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,872	421	540	12	28	1,565	15	3,539	1,753
34	PF REV-Customer growth and usage	Function Revenue - Function	(5,226)	(280)	(359)	(8)	(19)	(1,039)	(10)	(2,349)	(1,164)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		2,646	142	181	4	9	526	5	1,189	589
37	**SALES OF ELECTRICITY - ADJUSTED**		96,734	5,179	6,636	144	343	19,232	178	43,484	21,537
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		96,734	5,179	6,636	144	343	19,232	178	43,484	21,537
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,872	421	540	12	28	1,565	15	3,539	1,753
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,872	421	540	12	28	1,565	15	3,539	1,753
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		101,960	5,459	6,994	152	362	20,271	188	45,833	22,701
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		101,960	5,459	6,994	152	362	20,271	188	45,833	22,701
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(47)	-	(47)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	158	-	158	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	37	-	37	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	5	-	5	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	43	43	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,248	68	0	3	8	333	4	807	24
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	330	18	23	0	1	66	1	148	73
67	451 MISC SERVICE REVENUES	Direct Customer	336	-	-	-	-	-	-	-	336
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,288	-	-	-	-	1,277	-	10	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	3,183	-	-	-	-	902	-	2,281	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	Labor - Function	271	27	0	0	0	45	0	92	106
73	454 RENT-REAL ESTATE	Labor - Function	91	9	0	0	0	15	0	31	35
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	254	26	0	0	0	42	0	86	99
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	4	-	-	4	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	91	0	-	-	1	26	0	63	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	16	-	16	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	2	-	-	2	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	37	-	37	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(83)	(83)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(249)	-	(249)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	-	-	-	0	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		7,013	106	(26)	11	10	2,706	5	3,526	674
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1,435	77	98	2	5	285	3	645	319
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	795	80	0	1	1	133	0	271	310
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,248)	(68)	(0)	(3)	(8)	(333)	(4)	(807)	(24)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	83	83	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	305	-	305	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(368)	-	-	-	-	-	-	-	(368)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	47	-	47	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		964	174	363	(0)	(2)	86	(2)	108	237
102	**OTHER OPERATING REVENUE - ADJUSTED**		7,976	280	338	10	8	2,792	4	3,635	911
103											
104	**ELECTRIC OPERATING REVENUE**		101,101	5,143	6,428	151	344	21,412	179	45,821	21,622
105	**PF-ELECTRIC OPERATING REVENUE**		3,609	315	545	4	7	612	3	1,298	826
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		104,710	5,459	6,973	154	351	22,024	182	47,118	22,448
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		104,710	5,459	6,973	154	351	22,024	182	47,118	22,448
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	15	-	15	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	4,770	-	4,770	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	160	-	160	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	1,030	-	1,030	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		5,978	-	5,978	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(159)	-	(159)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(388)	-	(388)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	6,137	-	6,137	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(5,573)	-	(5,573)	-	-	-	-	-	-
134	**PF-FUEL**		2	-	2	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		5,980	-	5,980	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	116	116	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,439	-	1,439	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(1,286)	-	(1,286)	-	-	-	-	-	-
146	**PURCHASED POWER**		269	116	153	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(89)	(89)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(193)	(89)	(104)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		77	28	49	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	1,337	1,337	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	88	88	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	323	-	323	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	610	-	610	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	26	26	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		2,383	1,450	933	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	26	-	-	26	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	13	13	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		43	13	3	27	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	246	0	-	-	0	20	-	226	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,138	0	-	-	1	90	-	1,046	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	9,031	1	-	-	10	718	-	8,301	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,194)	(0)	-	-	(1)	(95)	-	(1,098)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	7	0	-	-	0	1	-	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		9,227	1	-	-	11	733	-	8,482	0
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	43	-	-	-	-	42	-	0	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	474	-	-	-	-	470	-	4	-
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	5,914	1	-	-	-	-	-	5,914	-
203	**OTHER O&M DISTR EXP-582-587**		6,438	1	-	-	7	512	-	5,918	0
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	63	0	-	-	0	62	0	1	0
207	**OTHER O&M DISTR EXP-590**		63	0	-	-	0	62	0	1	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,751	-	-	-	-	3,720	-	30	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,687	-	-	-	-	1,673	-	14	-
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	406	-	-	-	-	403	-	4	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	5	-	-	-	-	-	5	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	64	0	-	-	0	19	0	45	0
220	**OTHER O&M DISTR EXP-591-598**		5,926	0	-	-	14	5,815	5	93	0
221	**OTHER O&M DISTR EXP**		21,655	2	-	-	32	7,122	5	14,494	0
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	18	-	-	-	-	-	-	-	18
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1,731)	-	-	-	-	-	-	-	(1,731)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	8,416	-	-	-	-	-	-	-	8,416
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	2,793	-	-	-	-	-	-	-	2,793
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1,530)	-	-	-	-	-	-	-	(1,530)
235	905 CUST ACCTS EXP-MISC	Direct Customer	21	-	-	-	-	-	-	-	21
236	**OTHER O&M CUST ACCTS EXP**		7,986	0	0	-	-	-	-	-	7,986
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1,080	-	-	-	-	-	-	-	1,080
244	**OTHER O&M CUST SVC & INFO EXP**		1,080	0	0	-	-	-	-	-	1,080
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	23	-	-	-	-	-	-	-	23
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1,176	-	-	-	-	-	-	-	1,176
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	57	-	-	-	-	-	-	-	57
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1,255	-	0	-	-	-	-	-	1,255
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	7	1	0	0	0	1	0	2	3
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	48	5	0	0	0	8	0	16	19
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	12	-	12	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	183	18	0	0	0	31	0	62	71
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(119)	(12)	(0)	(0)	(0)	(20)	(0)	(40)	(46)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	580	58	0	1	0	97	0	198	226
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	6,980	701	1	8	5	1,167	1	2,375	2,722
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4	-	4	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	113	11	0	0	0	19	0	39	44
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	12	-	12	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	26	3	0	0	0	4	0	9	10
284	**OTHER O&M A&G EXP**		7,795	786	29	9	6	1,307	1	2,660	2,996
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		42,196	2,251	965	36	38	8,429	6	17,154	13,317
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(50)	(5)	(0)	(0)	(0)	(8)	(0)	(17)	(20)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	13	1	0	0	0	2	0	4	5

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295	PF O&M-Adjust for COVID impacts	Labor - Function	110	11	0	0	0	18	0	37	43
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	98	10	0	0	0	16	0	33	38
297	PF O&M-Adjust for exec comp	Labor - Function	(125)	(13)	(0)	(0)	(0)	(21)	(0)	(43)	(49)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(327)	-	(327)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	148	-	-	-	-	-	-	-	148
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(24)	(2)	(0)	(0)	(0)	(4)	(0)	(8)	(10)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	73	-	-	-	-	72	-	1	-
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	99	10	0	0	0	17	0	34	39
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,715	94	0	5	11	457	6	1,110	34
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	1	0	0	0	2	0	4	4
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	46	-	-	-	-	-	-	-	46
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(245)	-	-	-	-	-	-	-	(245)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(7)	(1)	(0)	(0)	(0)	(1)	(0)	(2)	(3)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	6	6	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	1,135	-	-	-	-	1,126	-	9	-
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(180)	(18)	(0)	(0)	(0)	(30)	(0)	(61)	(70)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(593)	(60)	(0)	(1)	(0)	(99)	(0)	(202)	(231)
324	PF O&M-Update benefits costs	Labor - Function	(17)	(2)	(0)	(0)	(0)	(3)	(0)	(6)	(7)
325	PF O&M-Update fuel costs	Direct Prod Energy	(99)	-	(99)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		1,652	(57)	(469)	5	10	1,544	6	893	(280)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		1,652	(57)	(469)	5	10	1,544	6	893	(280)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		43,848	2,194	496	41	48	9,973	12	18,047	13,037
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	1,788	1,788	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	12	12	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		1,787	1,787	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	43	-	-	43	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	20	20	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		63	20	-	43	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	19,395	2	-	-	133	5,594	75	13,591	0
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(170)	(0)	-	-	(1)	(49)	(1)	(119)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		19,225	2	-	-	132	5,545	74	13,472	0
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,302	49	0	5	11	538	6	1,278	414
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,302	49	0	5	11	539	6	1,278	414
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	2,174	91	0	3	6	290	4	696	1,084
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	3	-	3	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		2,177	91	3	3	6	290	4	696	1,084
395	**DEPRECIATION EXPENSE**		25,554	1,948	3	51	149	6,373	84	15,447	1,498
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	30	30	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	207	207	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	15	-	15	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	763	-	763	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	174	0	-	-	1	50	1	122	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	309	-	-	-	-	-	-	-	309
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(970)	(53)	(3)	(3)	(6)	(258)	(3)	(626)	(19)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		530	187	775	(3)	(5)	(208)	(3)	(504)	290
418	**DEPRECIATION AND AMORTIZATION**		26,084	2,135	778	48	145	6,166	81	14,943	1,788
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(57)	(1)	(0)	(0)	(0)	(13)	(0)	(31)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	83	-	83	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6,075	-	-	-	-	-	-	-	6,075
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	170	4	0	0	1	40	0	95	31
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	2,365	0	-	-	16	682	9	1,657	0
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	14	0	0	0	0	3	0	8	2
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	415	415	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(3)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	970	53	3	3	6	258	3	626	19
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,950	0	-	-	20	851	11	2,067	0
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	561	12	0	1	3	131	2	311	101
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	464	19	0	1	1	62	1	149	232
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	27	27	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(11)	-	-	-	-	(11)	-	(0)	-
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	119	-	-	-	-	-	-	-	119
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	4	4	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	213	-	-	-	-	-	-	-	213
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	233	-	233	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	88	-	-	-	24	43	13	8	0
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	18	18	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	515	0	-	-	4	149	2	361	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(80)	(2)	(0)	(0)	(0)	(19)	(0)	(45)	(14)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	11	-	-	11	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(647)	-	(647)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		14,340	401	(347)	27	74	2,174	42	5,203	6,767
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		14,340	401	(347)	27	74	2,174	42	5,203	6,767
479	**DEPREC AND AMORT - ADJUSTED**		40,424	2,536	431	75	219	8,339	123	20,146	8,555
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	5	0	0	0	0	1	0	2	1

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491	408 GEN TAX-LABOR RELATED	Labor - Function	716	72	0	1	1	120	0	244	279
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2	-	2	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	6	1	0	0	0	1	0	2	2
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	507	27	35	1	2	101	1	228	113
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(53)	-	(53)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,168	100	(16)	2	2	223	1	476	380
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	4,763	0	-	-	33	1,374	18	3,338	0
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	219	5	0	0	1	51	1	122	39
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	345	345	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	17	-	-	17	-	-	-	-	-
514	**PROPERTY TAXES**		5,345	351	0	17	34	1,425	19	3,460	39
515	**GENERAL TAXES**		6,513	451	(16)	19	36	1,648	20	3,936	420
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	631	0	-	-	4	182	2	442	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	135	3	0	0	1	32	0	75	24
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	7	7	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(398)	(21)	(27)	(1)	(1)	(79)	(1)	(179)	(89)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	154	9	0	0	1	41	1	100	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	18	2	0	0	0	3	0	6	7
533	**PF-GEN TAX EXCLUDING MYRP**		540	(3)	(29)	2	5	178	3	442	(57)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		540	(3)	(29)	2	5	178	3	442	(57)
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		7,053	448	(45)	20	41	1,825	23	4,378	363
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	1,823	169	21	5	11	470	6	1,140	1
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,299)	(120)	(15)	(4)	(8)	(335)	(4)	(812)	(0)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(399)	(37)	(5)	(1)	(2)	(103)	(1)	(250)	(0)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		124	12	1	0	1	32	0	78	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(194)	(18)	(2)	(1)	(1)	(50)	(1)	(122)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	677	63	8	2	4	175	2	424	0
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(91)	(8)	(1)	(0)	(1)	(24)	(0)	(57)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	17	2	0	0	0	4	0	10	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	23	2	0	0	0	6	0	15	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	2,460	228	29	7	14	635	8	1,538	1
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(1,097)	(102)	(13)	(3)	(6)	(283)	(4)	(686)	(0)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(224)	(21)	(3)	(1)	(1)	(58)	(1)	(140)	(0)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	6,996	648	81	21	41	1,805	23	4,375	2
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(5,937)	(550)	(69)	(18)	(35)	(1,532)	(20)	(3,712)	(2)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	12	1	0	0	0	3	0	7	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	1,499	139	17	4	9	387	5	937	0
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	72	7	1	0	0	19	0	45	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	3,928	364	46	12	23	1,013	13	2,456	1
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(12)	(1)	(0)	(0)	(0)	(3)	(0)	(7)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(945)	(88)	(11)	(3)	(6)	(244)	(3)	(591)	(0)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	178	17	2	1	1	46	1	112	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(323)	(30)	(4)	(1)	(2)	(83)	(1)	(202)	(0)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(44)	(4)	(1)	(0)	(0)	(11)	(0)	(27)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	145	13	2	0	1	37	0	91	0
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	58	5	1	0	0	15	0	36	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	58	5	1	0	0	15	0	36	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	10	1	0	0	0	3	0	7	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	1,914	177	22	6	11	494	6	1,197	1
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	1,606	149	19	5	9	414	5	1,004	0
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	177	16	2	1	1	46	1	111	0
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	232	21	3	1	1	60	1	145	0
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(201)	(19)	(2)	(1)	(1)	(52)	(1)	(126)	(0)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	2,328	216	27	7	14	601	8	1,455	1
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	217	20	3	1	1	56	1	136	0
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(10,484)	(971)	(122)	(31)	(62)	(2,705)	(35)	(6,555)	(3)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(2,307)	(214)	(27)	(7)	(14)	(595)	(8)	(1,443)	(1)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(390)	(36)	(5)	(1)	(2)	(101)	(1)	(244)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	80	7	1	0	0	21	0	50	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	1,165	108	14	3	7	301	4	729	0
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(182)	(17)	(2)	(1)	(1)	(47)	(1)	(114)	(0)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(290)	(27)	(3)	(1)	(2)	(75)	(1)	(182)	(0)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(6,622)	(613)	(77)	(20)	(39)	(1,708)	(22)	(4,140)	(2)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(250)	(23)	(3)	(1)	(1)	(64)	(1)	(156)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(31)	(3)	(0)	(0)	(0)	(8)	(0)	(19)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	3,916	363	46	12	23	1,010	13	2,449	1
611	**PF-INC TAX EXCLUDING MYRP**		(1,854)	(172)	(22)	(6)	(11)	(478)	(6)	(1,159)	(1)
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		(1,854)	(172)	(22)	(6)	(11)	(478)	(6)	(1,159)	(1)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(1,730)	(160)	(20)	(5)	(10)	(446)	(6)	(1,082)	(1)
622	CHECK TOTAL		-	(0)	(0)	(0)	(0)	(0)	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		8,531	388	44	22	52	2,229	29	5,396	370
625	**NET INC TAX - FOR TAX CALC**		(1,730)	(160)	(20)	(5)	(10)	(446)	(6)	(1,082)	(1)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(29)	(5)	-	(0)	(0)	(7)	(0)	(17)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(11,730)	(682)	(82)	(31)	(71)	(3,055)	(40)	(7,398)	(371)
628	**TAXABLE INCOME - FOR TAX CALC**		(4,957)	(459)	(58)	(15)	(29)	(1,279)	(16)	(3,100)	(2)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		34.89%	34.89%	34.89%	34.89%	34.89%	34.89%	34.89%	34.89%	34.89%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(1,730)	(160)	(20)	(5)	(10)	(446)	(6)	(1,082)	(1)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	556	30	38	1	2	110	1	250	124
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		556	30	38	1	2	110	1	250	124
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(25)	(0)	-	-	(0)	(7)	(0)	(17)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(34)	(9)	-	(0)	(0)	(7)	(0)	(17)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	3	3	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		5	4	-	0	0	0	0	1	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		5	4	-	0	0	0	0	1	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(29)	(5)	-	(0)	(0)	(7)	(0)	(17)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		81,686	4,987	7,898	104	221	16,378	109	36,343	15,648
667	**NET OPERATING INCOME**		19,414	157	(1,470)	47	123	5,034	70	9,478	5,975
668	**OPERATING EXPENSE - ADJUSTED**		96,179	5,071	6,929	132	299	19,795	153	41,722	22,078
669	**NET OPERATING INCOME - ADJUSTED**		8,531	388	44	22	52	2,229	29	5,396	370
670	CHECK TOTAL		(0)	-	0	-	-	-	-	0	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	11,730	682	82	31	71	3,055	40	7,398	371
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
678	**NUCLEAR FUEL**		1,847	-	1,847	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(585)	(585)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	59,605	59,605	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	62	62	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		59,082	59,082	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	58	-	-	58	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	2,390	-	-	2,390	-	-	-	-	-
696	**TRANSMISSION PLANT**		3,594	1,148	-	2,447	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	304	-	-	-	304	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	572	-	-	-	572	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,398	-	-	-	5,398	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	116,366	-	-	-	-	116,366	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,561	-	-	-	-	2,561	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	821	-	-	-	-	-	-	821	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	30,627	-	-	-	-	30,627	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,524	-	-	-	-	4,524	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	438	-	-	-	-	-	-	438	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	6,633	-	-	-	-	6,633	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	146	-	-	-	-	146	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	66	-	-	-	-	-	-	66	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	99,323	-	-	-	-	99,323	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	4,008	-	-	-	-	4,008	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	909	-	-	-	-	-	-	909	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	3,533	-	-	-	-	-	3,533	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	1	-	-	-	-	-	-	-	1
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	84	84	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	639,697	-	-	-	-	-	-	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		916,014	84	-	-	6,275	264,189	3,533	641,931	2
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	10,309	1,036	1	12	8	1,723	1	3,507	4,020
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	62	62	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	18	2	0	0	0	3	0	6	7
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	106	-	-	106	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	35,984	3	-	-	246	10,378	139	25,217	0
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	5,278	-	-	-	-	-	-	-	5,278
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		51,756	1,103	1	117	254	12,105	140	28,730	9,304
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,414	243	0	3	2	404	0	821	941
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	1,284	1,284	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	46	-	-	46	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	15,538	1	-	-	106	4,481	60	10,889	0
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	17,298	-	-	-	-	-	-	-	17,298
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		36,580	1,528	0	48	108	4,885	60	11,710	18,239
793	**ELECTRIC PLANT IN SERVICE**		1,067,026	62,946	2	2,612	6,637	281,178	3,734	682,372	27,545
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(314)	(7)	(0)	(1)	(2)	(73)	(1)	(174)	(56)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(308)	(308)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	120,886	11	-	-	828	34,865	466	84,715	0
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	25,815	550	1	59	127	6,038	70	14,330	4,641
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,321	97	0	3	7	310	4	743	1,158
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,334	1,334	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	269	-	-	269	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		149,923	1,597	1	330	960	41,139	539	99,614	5,742
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		149,923	1,597	1	330	960	41,139	539	99,614	5,742
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		1,216,949	64,543	3	2,943	7,597	322,317	4,273	781,986	33,288
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	281	281	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(24,492)	(24,492)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(24,235)	(24,235)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(333)	(333)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(17)	-	-	(17)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(694)	-	-	(694)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(1,044)	(333)	-	(711)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(323,237)	(30)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
851	**ACCUM RESERVE-DIST**		(323,237)	(30)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(16,700)	(356)	(0)	(38)	(82)	(3,906)	(45)	(9,270)	(3,002)
858	**ACCUM RESERVE-GEN PLT**		(16,701)	(356)	(0)	(38)	(82)	(3,906)	(45)	(9,271)	(3,002)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(22,556)	(942)	(0)	(30)	(67)	(3,012)	(37)	(7,221)	(11,247)
863	**ACCUM RESERVE-INT PLT**		(22,556)	(942)	(0)	(30)	(67)	(3,012)	(37)	(7,221)	(11,247)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(387,773)	(25,897)	(1)	(778)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	98	2	0	0	0	23	0	54	18
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(2,364)	(0)	-	-	(16)	(682)	(9)	(1,657)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(14)	(0)	(0)	(0)	(0)	(3)	(0)	(8)	(2)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(571)	(571)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	14	14	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	24	24	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(12,048)	(1)	-	-	(83)	(3,475)	(46)	(8,443)	(0)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,716)	(37)	(0)	(4)	(8)	(401)	(5)	(953)	(309)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(2,608)	(109)	(0)	(3)	(8)	(348)	(4)	(835)	(1,301)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(1,955)	(1,955)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(21,176)	(2,632)	(0)	(43)	(114)	(4,887)	(64)	(11,841)	(1,594)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(21,176)	(2,632)	(0)	(43)	(114)	(4,887)	(64)	(11,841)	(1,594)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(408,949)	(28,529)	(1)	(822)	(2,477)	(105,030)	(1,393)	(254,853)	(15,844)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	865	47	2	2	5	230	3	558	17
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	305	17	1	1	2	81	1	197	6
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,839)	(100)	(5)	(5)	(12)	(489)	(6)	(1,187)	(36)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	8,408	457	23	23	53	2,235	30	5,424	164
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,597	87	4	4	10	425	6	1,030	31
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(106,054)	(5,769)	(288)	(286)	(666)	(28,189)	(374)	(68,413)	(2,070)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	175	10	0	0	1	47	1	113	3
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	73	-	73	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2,837)	-	-	-	-	-	-	-	(2,837)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(37)	(1)	(0)	(0)	(0)	(9)	(0)	(20)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(646)	(35)	(2)	(2)	(4)	(172)	(2)	(417)	(13)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	5	-	-	-	-	5	-	0	-
926	PF ADIT-Amortize Customer Connect	Direct Customer	158	-	-	-	-	-	-	-	158
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	50	-	-	-	-	-	-	-	50
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(41)	-	-	-	(11)	(20)	(6)	(4)	(0)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	15	15	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(141)	(8)	(0)	(0)	(1)	(38)	(0)	(91)	(3)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	239	-	239	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(3,246)	(61)	94	(2)	(15)	(186)	(9)	(419)	(2,648)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(99,965)	(5,322)	(169)	(262)	(622)	(25,894)	(350)	(62,810)	(4,536)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	8,452	849	1	10	6	1,413	1	2,876	3,296
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(11)	(0)	-	-	(0)	(3)	(0)	(7)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(43)	(1)	(0)	(0)	(0)	(10)	(0)	(24)	(8)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(905)	(91)	(0)	(1)	(1)	(151)	(0)	(308)	(353)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(3,288)	(179)	(9)	(9)	(21)	(874)	(12)	(2,121)	(64)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(1,235)	(1,235)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		2,970	(656)	(8)	(0)	(15)	375	(11)	415	2,871
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	769	-	769	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	167	-	167	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		936	-	936	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	112	-	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	1,494	1,494	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	28	-	-	28	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	2	-	2	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	404	-	404	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		2,040	1,494	406	28	-	-	-	112	-
964	**MATERIALS AND SUPPLIES**		2,976	1,494	1,342	28	-	-	-	112	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(404)	-	(404)	-	-	-	-	-	-
968	**PF-M&S**		(423)	-	(423)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		2,553	1,494	919	28	-	-	-	112	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	51	-	51	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	99	-	99	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	10,155	552	28	27	64	2,699	36	6,551	198
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,732	103	0	4	11	464	6	1,127	16
979	182 ORA-MISC PROD REL	Direct Prod Demand	19	19	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	41	4	0	0	0	7	0	14	16

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	3,517	191	10	9	22	935	12	2,269	69
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	638	-	-	-	-	-	-	-	638
983	182 ORA-ABSAT-D/A	Direct Prod Demand	278	278	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	77	77	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	173	173	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6,100	-	-	-	-	-	-	-	6,100
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	27	-	27	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(191)	-	(191)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	26	26	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	178	0	-	-	1	51	1	124	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(0)	(0)	(0)	(0)	(1)	(0)	(2)	(1)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	56	0	-	-	0	16	0	39	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	43	-	43	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	675	68	0	1	1	113	0	230	263
1006	186 MDD-MISC PROD REL	Direct Prod Demand	12	12	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	56	3	0	0	0	15	0	36	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(643)	(35)	(2)	(2)	(4)	(171)	(2)	(415)	(13)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(3)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(23)	(0)	(0)	(0)	(0)	(5)	(0)	(13)	(4)
1016	253 ODC-REPS-NC	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(796)	(80)	(0)	(1)	(1)	(133)	(0)	(271)	(310)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(272)	(272)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,286)	(70)	(3)	(3)	(8)	(342)	(5)	(829)	(25)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(366)	-	(366)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(355)	-	(355)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(161)	(9)	(0)	(0)	(1)	(43)	(1)	(104)	(3)
1029	**WORKING CAPITAL - OTHER**		19,594	844	(719)	31	85	3,605	48	8,755	6,944

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(4,640)	-	-	-	-	-	-	-	(4,640)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(4,640)	-	-	-	-	-	-	-	(4,640)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	4,005	233	28	11	24	1,043	14	2,526	127
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		4,005	233	28	11	24	1,043	14	2,526	127
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,483	86	10	4	9	386	5	935	47
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	920	53	6	2	6	240	3	580	29
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,403	140	17	6	15	626	8	1,516	76
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	7	0	0	0	0	2	0	4	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		7	0	0	0	0	2	0	4	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	6,004	603	1	7	4	1,004	1	2,043	2,341
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		6,004	603	1	7	4	1,004	1	2,043	2,341
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(44,707)	(2,432)	(121)	(120)	(281)	(11,883)	(158)	(28,840)	(873)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(44,707)	(2,432)	(121)	(120)	(281)	(11,883)	(158)	(28,840)	(873)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	1,899	-	1,899	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		1,899	-	1,899	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	1,552	1,552	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(68)	(68)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		1,484	1,484	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(13,951)	873	1,105	(66)	(152)	(5,604)	(87)	(13,997)	3,975
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	564	33	4	2	3	147	2	356	18
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(314)	-	(314)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(110)	(7)	(0)	(0)	(1)	(29)	(0)	(71)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,290	70	4	3	8	343	5	832	25
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(24)	(2)	(0)	(0)	(0)	(4)	(0)	(8)	(9)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
1082	PF WC-Adjust for COVID impacts	Direct Customer	12,151	-	-	-	-	-	-	-	12,151
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	3	-	-	3	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	155	155	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	18	-	18	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	191	-	191	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	248	-	248	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(23)	-	-	-	-	(23)	-	(0)	-
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	603	33	0	2	4	161	2	390	12
1091	PF WC-Amortize Customer Connect	Direct Customer	(678)	-	-	-	-	-	-	-	(678)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	22	22	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(213)	-	-	-	-	-	-	-	(213)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	933	-	933	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	177	-	-	-	48	85	27	17	0
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,024)	-	(1,024)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		13,743	113	23	10	62	680	35	1,515	11,305
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		13,743	113	23	10	62	680	35	1,515	11,305
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(208)	986	1,128	(56)	(89)	(4,924)	(52)	(12,481)	15,281
1117	CHECK TOTAL		0	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		576,377	33,500	4,025	1,535	3,500	150,098	1,965	363,500	18,254
1120											
1121	**PF-RATEBASE**		138,821	(983)	(306)	295	893	36,746	501	88,869	12,805
1122	**RATE BASE - ADJUSTED**		715,198	32,517	3,720	1,830	4,393	186,844	2,466	452,369	31,059
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,114	313	0	4	2	521	0	1,060	1,214

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2,307	-	-	-	-	-	-	-	2,307
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	621	-	-	-	-	-	-	-	621
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	4,764	0	-	-	7	1,567	1	3,189	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	936	936	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	726	-	-	-	-	-	-	-	726
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	17	5	1	11	-	-	-	-	-
1134	**LABOR ALLOCATION**		12,486	1,255	2	14	9	2,087	1	4,248	4,869

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		66	7	2	(0)	2	45	1	1	8
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1	-	1	-	-	-	-	-	-
6	**PURCHASED POWER**		0	0	0	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		4	0	0	-	0	2	0	0	1
8	**DEPRECIATION AND AMORTIZATION**		3	1	0	-	0	2	0	0	1
9	**GENERAL TAXES**		1	0	(0)	0	0	0	0	0	0
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		12	1	0	-	0	8	0	0	1
12	**AMORT OF INVESTMENT TAX CREDIT**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		45	5	1	(0)	1	32	1	0	5
14											
15	**NUCLEAR FUEL**		0	-	0	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		109	13	0	-	3	79	2	1	12
17	**ACCUM DEPR & AMORT**		(37)	(6)	(0)	-	(1)	(26)	(1)	(0)	(4)
18	**ACCUM DEF INCOME TAXES**		(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
19	**OPERATING RESERVES**		0	(0)	(0)	-	(0)	0	(0)	0	0
20	**MATERIALS AND SUPPLIES**		1	0	0	-	-	-	-	-	-
21	**WORKING CAPITAL**		(0)	0	0	-	(0)	(1)	(0)	(0)	0
22	**RATE BASE**		64	7	1	-	2	46	1	1	7
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		70.34%	70.34%	70.34%	70.34%	70.34%	70.34%	70.34%	70.34%	70.34%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	65	7	2	(0)	2	45	1	1	8
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		65	7	2	(0)	2	45	1	1	8
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	2	0	0	0	0	1	0	0	0
34	PF REV-Customer growth and usage	Function Revenue - Function	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		0	0	0	0	0	0	0	0	0
37	**SALES OF ELECTRICITY - ADJUSTED**		65	7	2	(0)	2	45	1	1	8
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		65	7	2	0	2	45	1	1	8
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	2	0	0	0	0	1	0	0	0
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		2	0	0	0	0	1	0	0	0
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		66	7	2	(0)	2	46	1	1	8
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		66	7	2	(0)	2	46	1	1	8
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	0	-	0	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	0	0	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	0	0	0	-	0	0	0	0	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	0	0	0	-	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	-	-	-	-	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	0	0	0	-	0	0	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	-	-	-	-	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	-	-	-	-	-	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1	0	(0)	0	0	0	0	0	0
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	0	0	0	-	0	0	0	0	0
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	0	-	0	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		0	0	0	0	(0)	(0)	(0)	(0)	(0)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1	0	0	0	0	0	0	0	0
103											
104	**ELECTRIC OPERATING REVENUE**		65	7	2	(0)	2	45	1	1	8
105	**PF-ELECTRIC OPERATING REVENUE**		1	0	0	0	0	0	0	0	0
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		66	7	2	(0)	2	45	1	1	8
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		66	7	2	(0)	2	45	1	1	8
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	1	-	1	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1	-	1	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1	-	1	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
134	**PF-FUEL**		0	-	0	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1	-	1	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	0	0	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
146	**PURCHASED POWER**		0	0	0	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(0)	(0)	(0)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		0	0	0	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	0	0	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		1	0	0	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	-	-	-	-	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	-	-	-	-	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		0	0	0	-	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(0)	(0)	-	-	(0)	(0)	-	(0)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		0	0	-	-	0	0	-	0	0
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	0	-	-	-	-	0	-	0	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		0	0	-	-	0	0	-	0	0
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	0	0	-	-	0	0	0	0	0
207	**OTHER O&M DISTR EXP-590**		0	0	-	-	0	0	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	0	-	-	-	-	0	-	0	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	0	-	-	-	-	-	0	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	0	0	-	-	0	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		2	0	-	-	0	1	0	0	0
221	**OTHER O&M DISTR EXP**		2	0	-	-	0	2	0	0	0
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	0	-	-	-	-	-	-	-	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	0	-	-	-	-	-	-	-	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		0	0	0	-	-	-	-	-	0
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	-	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	0	0	0	-	0	0	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	1	0	0	-	0	0	0	0	0
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	0	0	0	-	0	0	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	0	0	0	-	0	0	0	0	0
284	**OTHER O&M A&G EXP**		1	0	0	-	0	0	0	0	0
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		3	0	0	-	0	2	0	0	1
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	-	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	0	0	0	-	0	0	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	0	0	0	-	0	0	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	0	0	0	-	0	0	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	0	0	0	-	0	0	0	0	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	0	0	0	-	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	0	-	-	-	-	-	-	-	0
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		0	(0)	(0)	-	0	0	0	0	(0)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		0	(0)	(0)	-	0	0	0	0	(0)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		4	0	0	-	0	2	0	0	1
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	0	0	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		0	0	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	-	-	-	-	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		0	0	-	-	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2	0	-	-	0	1	0	0	0
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2	0	-	-	0	1	0	0	0
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	0	0	0	-	0	0	0	0	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	-	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		0	0	0	-	0	0	0	0	0
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		0	0	0	-	0	0	0	0	0
395	**DEPRECIATION EXPENSE**		2	0	0	-	0	2	0	0	0
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	0	0	-	-	0	0	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		0	0	0	-	(0)	(0)	(0)	(0)	0
418	**DEPRECIATION AND AMORTIZATION**		2	0	0	-	0	2	0	0	0
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	0	-	0	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	0	0	0	-	0	0	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	0	-	-	-	-	-	-	-	0
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1	0	(0)	-	0	1	0	0	0
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		1	0	(0)	-	0	1	0	0	0
479	**DEPREC AND AMORT - ADJUSTED**		3	1	0	-	0	2	0	0	1
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	0	0	0	-	0	0	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	-	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		0	0	0	0	0	0	0	0	0
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	0	0	-	-	0	0	0	0	0
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	0	0	0	-	0	0	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	0	0	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	-	-	-	-	-	-	-	-	-
514	**PROPERTY TAXES**		0	0	0	-	0	0	0	0	0
515	**GENERAL TAXES**		1	0	0	0	0	1	0	0	0
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	0	0	0	-	0	0	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	0	0	0	-	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		1	0	(0)	0	0	0	0	0	0
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	13	1	0	-	0	9	0	0	2
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(9)	(1)	(0)	-	(0)	(7)	(0)	(0)	(1)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(3)	(0)	(0)	-	(0)	(2)	(0)	(0)	(0)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1	0	0	-	0	1	0	0	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	11	1	0	-	0	8	0	0	1
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
611	**PF-INC TAX EXCLUDING MYRP**		11	1	0	-	0	8	0	0	1
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		11	1	0	-	0	8	0	0	1
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		12	1	0	-	0	8	0	0	1
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		45	5	1	-	1	32	1	0	5
625	**NET INC TAX - FOR TAX CALC**		12	1	0	-	0	8	0	0	1
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
628	**TAXABLE INCOME - FOR TAX CALC**		55	6	1	-	1	40	1	1	6
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.96%	20.96%	20.96%	20.96%	20.96%	20.96%	20.96%	20.96%	20.96%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	12	1	0	-	0	8	0	0	1
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	-	-	-	-	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	0	0	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		0	0	-	-	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		0	0	-	-	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		9	1	2	0	0	5	0	0	1
667	**NET OPERATING INCOME**		56	6	0	(0)	1	40	1	1	7
668	**OPERATING EXPENSE - ADJUSTED**		21	2	2	0	0	13	0	0	3
669	**NET OPERATING INCOME - ADJUSTED**		45	5	1	(0)	1	32	1	0	5
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	1	0	0	-	0	1	0	0	0
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
678	**NUCLEAR FUEL**		0	-	0	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	12	12	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		12	12	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	-	-	-	-	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	-	-	-	-	-	-	-	-	-
696	**TRANSMISSION PLANT**		0	0	-	-	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	2	-	-	-	2	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	28	-	-	-	-	28	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	1	-	-	-	-	1	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	7	-	-	-	-	7	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	2	-	-	-	-	2	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	2	-	-	-	-	2	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	0	-	-	-	-	0	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	24	-	-	-	-	24	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	1	-	-	-	-	1	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	1	-	-	-	-	-	1	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	-	-	-	-	-	-	-	-	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		78	0	-	-	2	65	1	1	9
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	1	0	0	-	0	0	0	0	0
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	-	-	-	-	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	3	0	-	-	0	3	0	0	0
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		4	0	0	-	0	3	0	0	1
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	-	-	-	-	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	1	0	-	-	0	1	0	0	0
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		2	0	0	-	0	1	0	0	1
793	**ELECTRIC PLANT IN SERVICE**		97	13	0	-	2	69	1	1	10
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	10	0	-	-	0	9	0	0	1
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	2	0	0	-	0	1	0	0	0
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		13	0	0	-	0	10	0	0	2
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		13	0	0	-	0	10	0	0	2
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		109	13	0	-	3	79	2	1	12
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(5)	(5)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	-	-	-	-	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	-	-	-	-	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(0)	(0)	-	-	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
851	**ACCUM RESERVE-DIST**		(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
858	**ACCUM RESERVE-GEN PLT**		(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
863	**ACCUM RESERVE-INT PLT**		(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(35)	(5)	(0)	-	(1)	(24)	(0)	(0)	(4)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	0	0	0	-	0	0	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	0	0	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(37)	(6)	(0)	-	(1)	(26)	(1)	(0)	(4)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1	0	0	-	0	1	0	0	0
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(10)	(1)	(0)	-	(0)	(7)	(0)	(0)	(1)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	0	-	-	-	-	-	-	-	0
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	0	-	0	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(0)	(0)	0	-	(0)	(0)	(0)	(0)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	1	0	0	-	0	0	0	0	0
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		0	(0)	(0)	-	(0)	0	(0)	0	0
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	0	-	0	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		0	-	0	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	0	0	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	-	-	-	-	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		0	0	0	-	-	-	-	-	-
964	**MATERIALS AND SUPPLIES**		1	0	0	-	-	-	-	-	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
968	**PF-M&S**		(0)	-	(0)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		1	0	0	-	-	-	-	-	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	1	0	0	-	0	1	0	0	0
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	0	0	0	-	0	0	0	0	0
979	182 ORA-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	0	0	0	-	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
983	182 ORA-ABSAT-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	-	-	-	-	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1	0	(0)	-	0	1	0	0	0

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(0)	-	-	-	-	-	-	-	(0)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	0	0	0	-	0	0	0	0	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		0	0	0	-	0	0	0	0	0
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		0	0	0	-	0	0	0	0	0
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	-	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	0	0	0	-	0	0	0	0	0
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	-	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		0	0	0	-	0	0	0	0	0
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(4)	(0)	(0)	-	(0)	(3)	(0)	(0)	(0)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(4)	(0)	(0)	-	(0)	(3)	(0)	(0)	(0)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		0	-	0	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		0	0	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(1)	0	0	-	(0)	(1)	(0)	(0)	(0)
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	0	0	0	-	0	0	0	0	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
1082	PF WC-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	-	-	-	-	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	0	0	0	-	0	0	0	0	0
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1	0	0	-	0	0	0	0	0
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		1	0	0	-	0	0	0	0	0
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(0)	0	0	-	(0)	(1)	(0)	(0)	0
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		53	7	1	-	1	37	1	0	6
1120											
1121	**PF-RATEBASE**		11	(0)	(0)	-	0	9	0	0	2
1122	**RATE BASE - ADJUSTED**		64	7	1	-	2	46	1	1	7
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	0	0	0	-	0	0	0	0	0

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	0	0	-	-	0	0	0	0	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	0	0	0	-	-	-	-	-	-
1134	**LABOR ALLOCATION**		1	0	0	-	0	1	0	0	0

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		37,392	3,827	4,929	112	371	1,066	192	25,664	1,232
4											
5	**FUEL USED IN ELECTRIC GENERATION**		4,253	-	4,253	-	-	-	-	-	-
6	**PURCHASED POWER**		55	20	35	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		15,585	1,571	352	31	53	485	13	12,550	529
8	**DEPRECIATION AND AMORTIZATION**		13,052	1,816	306	57	240	434	135	9,489	575
9	**GENERAL TAXES**		2,652	321	(32)	15	45	86	25	2,119	74
10	**INTEREST ON CUSTOMER DEPOSITS**		16	2	2	0	0	0	0	11	1
11	**NET INC TAXES**		(727)	(85)	(12)	(4)	(12)	(22)	(7)	(568)	(17)
12	**AMORT OF INVESTMENT TAX CREDIT**		(12)	(4)	-	(0)	(0)	(0)	(0)	(8)	(0)
13	**NET OPERATING INCOME**		2,520	186	25	13	45	83	25	2,072	71
14											
15	**NUCLEAR FUEL**		1,312	-	1,312	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		456,021	46,216	2	2,211	8,338	15,055	4,690	367,174	12,334
17	**ACCUM DEPR & AMORT**		(153,984)	(20,428)	(1)	(617)	(2,719)	(4,906)	(1,529)	(119,619)	(4,164)
18	**ACCUM DEF INCOME TAXES**		(36,955)	(3,811)	(120)	(197)	(683)	(1,230)	(384)	(29,469)	(1,061)
19	**OPERATING RESERVES**		416	(470)	(6)	(0)	(17)	20	(12)	813	88
20	**MATERIALS AND SUPPLIES**		8,624	1,070	653	21	-	-	-	6,880	-
21	**WORKING CAPITAL**		(7,219)	(2,748)	801	(42)	(98)	(139)	(57)	(5,265)	329
22	**RATE BASE**		268,216	19,830	2,642	1,375	4,822	8,800	2,707	220,514	7,527
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	34,325	3,546	4,582	102	354	949	183	23,484	1,125
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		34,325	3,546	4,582	102	354	949	183	23,484	1,125
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	5,110	528	682	15	53	141	27	3,496	167
34	PF REV-Customer growth and usage	Function Revenue - Function	(3,717)	(384)	(496)	(11)	(38)	(103)	(20)	(2,543)	(122)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		1,393	144	186	4	14	39	7	953	46
37	**SALES OF ELECTRICITY - ADJUSTED**		35,718	3,690	4,768	106	368	988	191	24,437	1,171
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		35,718	3,690	4,768	106	368	988	191	24,437	1,171
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	5,110	528	682	15	53	141	27	3,496	167
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		5,110	528	682	15	53	141	27	3,496	167
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		39,435	4,074	5,264	117	407	1,090	211	26,980	1,293
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		39,435	4,074	5,264	117	407	1,090	211	26,980	1,293
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	112	-	112	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	4	-	4	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	31	31	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	471	49	0	3	9	16	5	379	12
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	10	1	1	0	0	0	0	7	0
67	451 MISC SERVICE REVENUES	Direct Customer	10	-	-	-	-	-	-	-	10
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	113	-	-	-	-	64	-	11	37
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	810	-	-	-	-	-	-	810	-
72	454 RENT-LABOR REL	Labor - Function	92	19	0	0	0	2	0	65	4
73	454 RENT-REAL ESTATE	Labor - Function	31	7	0	0	0	1	0	22	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	86	18	0	0	0	2	0	61	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3	-	-	3	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	33	0	-	-	1	1	0	30	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	12	-	12	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(177)	-	(177)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	-	-	-	0	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1,596	64	(33)	8	10	86	5	1,385	70
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	41	4	6	0	0	1	0	28	1
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	270	57	0	1	1	6	0	192	13
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(23)	-	(23)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(471)	(49)	(0)	(3)	(9)	(16)	(5)	(379)	(12)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	59	59	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	217	-	217	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(11)	-	-	-	-	-	-	-	(11)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	34	-	34	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		79	74	194	(2)	(8)	(8)	(5)	(158)	(9)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1,674	138	161	6	2	79	1	1,227	61
103											
104	**ELECTRIC OPERATING REVENUE**		35,921	3,610	4,549	109	364	1,036	189	24,869	1,195
105	**PF-ELECTRIC OPERATING REVENUE**		1,472	218	380	2	7	31	3	795	37
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		37,392	3,827	4,929	112	371	1,066	192	25,664	1,232
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		37,392	3,827	4,929	112	371	1,066	192	25,664	1,232
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	11	-	11	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	3,388	-	3,388	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	113	-	113	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	731	-	731	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		4,246	-	4,246	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	4,365	-	4,365	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(3,959)	-	(3,959)	-	-	-	-	-	-
134	**PF-FUEL**		7	-	7	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		4,253	-	4,253	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	83	83	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,022	-	1,022	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(913)	-	(913)	-	-	-	-	-	-
146	**PURCHASED POWER**		192	83	109	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(74)	-	(74)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(137)	(63)	(74)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		55	20	35	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	957	957	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	63	63	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	229	-	229	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	433	-	433	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	18	18	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		1,701	1,039	662	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	20	-	-	20	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	9	9	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		32	9	2	20	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	2	0	-	-	0	1	-	1	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	11	0	-	-	1	4	-	3	2
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	89	1	-	-	11	30	-	27	19
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(12)	(0)	-	-	(2)	(4)	-	(4)	(3)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		91	1	-	-	12	31	-	28	20
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	8	-	-	-	8	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	4	-	-	-	-	2	-	0	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	37	-	-	-	-	19	-	5	13
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	1	1	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		64	1	-	-	8	22	-	19	14
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	113	0	-	-	0	3	0	107	2
207	**OTHER O&M DISTR EXP-590**		113	0	-	-	0	3	0	107	2
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	14	-	-	-	14	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	329	-	-	-	-	188	-	33	108
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	148	-	-	-	-	84	-	15	49
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	31	-	-	-	-	17	-	4	11
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	8	-	-	-	-	-	5	-	3
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,062	-	-	-	-	-	-	10,062	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	23	0	-	-	0	1	0	21	1
220	**OTHER O&M DISTR EXP-591-598**		10,616	0	-	-	15	290	6	10,135	171
221	**OTHER O&M DISTR EXP**		10,883	1	-	-	35	345	6	10,290	206
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	243	-	-	-	-	-	-	-	243
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	81	-	-	-	-	-	-	-	81
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		231	0	0	-	-	-	-	-	231
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	31	-	-	-	-	-	-	-	31
244	**OTHER O&M CUST SVC & INFO EXP**		31	0	0	-	-	-	-	-	31
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	34	-	-	-	-	-	-	-	34
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	2	-	-	-	-	-	-	-	2
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		36	-	0	-	-	-	-	-	36
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	2	0	0	0	0	0	0	2	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	16	3	0	0	0	0	0	12	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	8	-	8	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	62	13	0	0	0	1	0	44	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(40)	(9)	(0)	(0)	(0)	(1)	(0)	(29)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	197	42	0	0	0	5	0	140	9
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	2,371	502	1	6	6	57	1	1,686	112
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	3	-	3	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	38	8	0	0	0	1	0	27	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	9	-	9	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	9	2	0	0	0	0	0	6	0
284	**OTHER O&M A&G EXP**		2,674	563	21	7	6	63	1	1,889	124
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		15,588	1,612	686	27	41	409	7	12,179	628
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(17)	(4)	(0)	(0)	(0)	(0)	(0)	(12)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	4	1	0	0	0	0	0	3	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	37	8	0	0	0	1	0	27	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	33	7	0	0	0	1	0	24	2
297	PF O&M-Adjust for exec comp	Labor - Function	(43)	(9)	(0)	(0)	(0)	(1)	(0)	(30)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(232)	-	(232)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	4	-	-	-	-	-	-	-	4
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(8)	(2)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	6	-	-	-	-	4	-	1	2
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	34	7	0	0	0	1	0	24	2
311	PF O&M-Annualize non labor O&M	Net Plant - Function	648	67	0	3	12	21	7	521	17
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	7	2	0	0	0	0	0	5	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	30	-	-	-	-	-	-	-	30
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(174)	-	-	-	-	-	-	-	(174)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(27)	-	(27)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	4	4	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	100	-	-	-	-	57	-	10	33
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(61)	(13)	(0)	(0)	(0)	(1)	(0)	(43)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(201)	(43)	(0)	(1)	(0)	(5)	(0)	(143)	(10)
324	PF O&M-Update benefits costs	Labor - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(4)	(41)	(333)	4	11	76	7	371	(99)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(4)	(41)	(333)	4	11	76	7	371	(99)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		15,585	1,571	352	31	53	485	13	12,550	529
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	1,280	1,280	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	9	9	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		1,279	1,279	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	32	-	-	32	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	14	14	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		47	14	-	32	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	7,044	1	-	-	146	261	82	6,356	198
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(62)	(0)	-	-	(1)	(2)	(1)	(56)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		6,982	1	-	-	145	259	81	6,300	196
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	750	35	0	4	12	25	7	635	30
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		750	35	0	4	12	25	7	636	30
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	471	65	0	2	7	14	4	337	41
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	2	-	2	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		473	65	2	2	7	14	4	337	41
395	**DEPRECIATION EXPENSE**		9,531	1,395	2	38	164	298	92	7,273	268
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	22	22	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	148	148	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	11	-	11	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	542	-	542	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	63	0	-	-	1	2	1	57	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	9	-	-	-	-	-	-	-	9
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(367)	(38)	(2)	(2)	(7)	(12)	(4)	(294)	(10)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		429	134	551	(2)	(5)	(10)	(3)	(236)	1
418	**DEPRECIATION AND AMORTIZATION**		9,960	1,529	553	36	159	288	89	7,037	269
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(18)	(1)	(0)	(0)	(0)	(1)	(0)	(16)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	59	-	59	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	176	-	-	-	-	-	-	-	176
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	55	3	0	0	1	2	1	47	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	859	0	-	-	18	32	10	775	24
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	4	0	0	0	0	0	0	4	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	297	297	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	367	38	2	2	7	12	4	294	10
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,071	0	-	-	22	40	12	967	30
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	183	9	0	1	3	6	2	155	7
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	100	14	0	0	2	3	1	72	9
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	19	19	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	3	-	-	-	-	-	-	-	3
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	3	3	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	6	-	-	-	-	-	-	-	6
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	166	-	166	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	132	-	-	-	26	47	15	9	35
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	13	13	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	187	0	-	-	4	7	2	169	5
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(26)	(1)	(0)	(0)	(0)	(1)	(0)	(22)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(48)	(48)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(460)	-	(460)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,092	287	(246)	20	81	146	46	2,452	306
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		3,092	287	(246)	20	81	146	46	2,452	306
479	**DEPREC AND AMORT - ADJUSTED**		13,052	1,816	306	57	240	434	135	9,489	575
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	2	0	0	0	0	0	0	1	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	243	52	0	1	1	6	0	173	12
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	2	0	0	0	0	0	0	2	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	185	19	25	1	2	5	1	126	6
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		395	71	(11)	1	3	11	1	302	17
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,730	0	-	-	36	64	20	1,561	49
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	71	3	0	0	1	2	1	61	3
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	247	247	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	13	-	-	13	-	-	-	-	-
514	**PROPERTY TAXES**		2,061	251	0	13	37	67	21	1,622	51
515	**GENERAL TAXES**		2,456	322	(11)	14	40	78	22	1,923	69
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	229	0	-	-	5	9	3	207	6
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	44	2	0	0	1	1	0	37	2
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(145)	(15)	(19)	(0)	(1)	(4)	(1)	(99)	(5)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	59	7	0	0	1	2	1	47	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	6	1	0	0	0	0	0	4	0
533	**PF-GEN TAX EXCLUDING MYRP**		195	(2)	(21)	1	5	8	3	195	5
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		195	(2)	(21)	1	5	8	3	195	5
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		2,652	321	(32)	15	45	86	25	2,119	74
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	(247)	(29)	(4)	(1)	(4)	(7)	(2)	(193)	(6)
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	176	21	3	1	3	5	2	138	4
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	54	6	1	0	1	2	1	42	1
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		(17)	(2)	(0)	(0)	(0)	(1)	(0)	(13)	(0)
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(26)	(3)	(0)	(0)	(0)	(1)	(0)	(20)	(1)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	89	10	1	0	1	3	1	70	2
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(9)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	2	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	2	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	325	38	5	2	5	10	3	254	8
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(145)	(17)	(2)	(1)	(2)	(4)	(1)	(113)	(3)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(30)	(3)	(0)	(0)	(0)	(1)	(0)	(23)	(1)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	924	108	15	5	15	28	9	722	22
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(784)	(92)	(13)	(4)	(13)	(24)	(7)	(613)	(19)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	(203)	(24)	(3)	(1)	(3)	(6)	(2)	(159)	(5)
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	10	1	0	0	0	0	0	7	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	519	61	9	3	9	16	5	405	12
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(125)	(15)	(2)	(1)	(2)	(4)	(1)	(98)	(3)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	24	3	0	0	0	1	0	18	1
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(43)	(5)	(1)	(0)	(1)	(1)	(0)	(33)	(1)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	19	2	0	0	0	1	0	15	0
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	8	1	0	0	0	0	0	6	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	8	1	0	0	0	0	0	6	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	1	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	253	30	4	1	4	8	2	197	6
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	212	25	4	1	3	6	2	166	5
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	23	3	0	0	0	1	0	18	1
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	31	4	1	0	1	1	0	24	1
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(27)	(3)	(0)	(0)	(0)	(1)	(0)	(21)	(1)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	307	36	5	2	5	9	3	240	7
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	29	3	0	0	0	1	0	22	1
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(1,384)	(162)	(23)	(7)	(23)	(42)	(13)	(1,082)	(33)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(305)	(36)	(5)	(2)	(5)	(9)	(3)	(238)	(7)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(51)	(6)	(1)	(0)	(1)	(2)	(0)	(40)	(1)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	11	1	0	0	0	0	0	8	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	154	18	3	1	3	5	1	120	4
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(24)	(3)	(0)	(0)	(0)	(1)	(0)	(19)	(1)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(38)	(4)	(1)	(0)	(1)	(1)	(0)	(30)	(1)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(874)	(102)	(15)	(5)	(14)	(26)	(8)	(683)	(21)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(94)	(11)	(2)	(1)	(2)	(3)	(1)	(74)	(2)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	517	61	9	3	9	16	5	404	12
611	**PF-INC TAX EXCLUDING MYRP**		(710)	(83)	(12)	(4)	(12)	(21)	(7)	(555)	(17)
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		(710)	(83)	(12)	(4)	(12)	(21)	(7)	(555)	(17)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(727)	(85)	(12)	(4)	(12)	(22)	(7)	(568)	(17)
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		2,520	186	25	13	45	83	25	2,072	71
625	**NET INC TAX - FOR TAX CALC**		(727)	(85)	(12)	(4)	(12)	(22)	(7)	(568)	(17)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(12)	(4)	-	(0)	(0)	(0)	(0)	(8)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(4,516)	(418)	(58)	(23)	(78)	(143)	(44)	(3,634)	(118)
628	**TAXABLE INCOME - FOR TAX CALC**		(2,736)	(320)	(45)	(15)	(45)	(82)	(25)	(2,138)	(65)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		26.59%	26.59%	26.59%	26.59%	26.59%	26.59%	26.59%	26.59%	26.59%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(727)	(85)	(12)	(4)	(12)	(22)	(7)	(568)	(17)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	16	2	2	0	0	0	0	11	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		16	2	2	0	0	0	0	11	1
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(15)	(6)	-	(0)	(0)	(0)	(0)	(8)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	2	2	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		3	3	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		3	3	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(12)	(4)	-	(0)	(0)	(0)	(0)	(8)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		32,426	3,540	5,583	77	239	774	117	21,129	966
667	**NET OPERATING INCOME**		3,494	69	(1,034)	32	125	262	71	3,740	229
668	**OPERATING EXPENSE - ADJUSTED**		34,872	3,641	4,904	99	325	983	166	23,592	1,161
669	**NET OPERATING INCOME - ADJUSTED**		2,520	186	25	13	45	83	25	2,072	71
670	CHECK TOTAL		0	0	0	(0)	-	-	-	-	0
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	4,516	418	58	23	78	143	44	3,634	118
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	1,312	-	1,312	-	-	-	-	-	-
678	**NUCLEAR FUEL**		1,312	-	1,312	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(419)	(419)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	42,681	42,681	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	44	44	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		42,306	42,306	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	822	822	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	44	-	-	44	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,796	-	-	1,796	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,660	822	-	1,838	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	334	-	-	-	334	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	628	-	-	-	628	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,925	-	-	-	5,925	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	1,631	-	-	-	-	-	-	-	1,631
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,811	-	-	-	-	2,811	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	84	-	-	-	-	-	-	-	84
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	901	-	-	-	-	-	-	901	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2,555	-	-	-	-	-	-	-	2,555
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,965	-	-	-	-	4,965	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	201	-	-	-	-	-	-	-	201
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	481	-	-	-	-	-	-	481	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	342	-	-	-	-	-	-	-	342
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	161	-	-	-	-	161	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	167	-	-	-	-	-	-	-	167
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	73	-	-	-	-	-	-	73	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,994	-	-	-	-	-	-	-	1,994
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	4,399	-	-	-	-	4,399	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	445	-	-	-	-	-	-	-	445
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	997	-	-	-	-	-	-	997	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,917	-	-	-	-	-	-	-	1,917
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	3,878	-	-	-	-	-	3,878	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	60	60	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	297,744	-	-	-	-	-	-	297,744	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	3,501	742	1	9	8	84	1	2,490	166
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	45	45	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	6	1	0	0	0	0	0	4	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	79	-	-	79	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	13,069	2	-	-	271	485	152	11,793	367
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	152	-	-	-	-	-	-	-	152
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		16,853	790	1	88	279	568	154	14,287	686
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	820	174	0	2	2	20	0	583	39
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	920	920	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	34	-	-	34	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	5,643	1	-	-	117	209	66	5,092	158
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	500	-	-	-	-	-	-	-	500
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		7,917	1,094	0	36	119	229	66	5,675	697
793	**ELECTRIC PLANT IN SERVICE**		402,430	45,073	1	1,963	7,285	13,133	4,098	320,158	10,720
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(102)	(5)	(0)	(1)	(2)	(3)	(1)	(87)	(4)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(44)	(44)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	43,905	8	-	-	909	1,628	512	39,617	1,232
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	8,406	394	1	44	139	283	77	7,126	342
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	502	69	0	2	8	15	4	360	44
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	955	955	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	202	-	-	202	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		53,591	1,144	1	248	1,054	1,922	592	47,016	1,614
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		53,591	1,144	1	248	1,054	1,922	592	47,016	1,614
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		456,021	46,216	2	2,211	8,338	15,055	4,690	367,174	12,334
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	201	201	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(17,538)	(17,538)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(17,354)	(17,354)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(239)	(239)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(522)	-	-	(522)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(773)	(239)	-	(534)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(117,399)	(21)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
851	**ACCUM RESERVE-DIST**		(117,399)	(21)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(5,438)	(255)	(0)	(28)	(90)	(183)	(50)	(4,610)	(221)
858	**ACCUM RESERVE-GEN PLT**		(5,438)	(255)	(0)	(28)	(90)	(183)	(50)	(4,610)	(221)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(4,882)	(675)	(0)	(22)	(73)	(141)	(41)	(3,499)	(430)
863	**ACCUM RESERVE-INT PLT**		(4,882)	(675)	(0)	(22)	(73)	(141)	(41)	(3,499)	(430)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(145,845)	(18,543)	(0)	(585)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	32	1	0	0	1	1	0	27	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(859)	(0)	-	-	(18)	(32)	(10)	(775)	(24)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(409)	(409)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	10	10	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	17	17	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(4,376)	(1)	-	-	(91)	(162)	(51)	(3,948)	(123)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(559)	(26)	(0)	(3)	(9)	(19)	(5)	(474)	(23)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(565)	(78)	(0)	(3)	(8)	(16)	(5)	(405)	(50)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(1,400)	(1,400)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(24)	-	-	(24)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(8,138)	(1,885)	(0)	(33)	(126)	(228)	(71)	(5,578)	(218)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(8,138)	(1,885)	(0)	(33)	(126)	(228)	(71)	(5,578)	(218)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(153,984)	(20,428)	(1)	(617)	(2,719)	(4,906)	(1,529)	(119,619)	(4,164)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	328	34	2	2	6	11	3	262	9
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	115	12	1	1	2	4	1	92	3
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(696)	(72)	(4)	(4)	(13)	(23)	(7)	(557)	(18)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,184	328	16	17	58	104	33	2,545	84
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	605	62	3	3	11	20	6	483	16
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(40,157)	(4,131)	(204)	(215)	(730)	(1,317)	(411)	(32,095)	(1,055)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	66	7	0	0	1	2	1	53	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	52	-	52	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(82)	-	-	-	-	-	-	-	(82)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(10)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(245)	(25)	(1)	(1)	(4)	(8)	(3)	(196)	(6)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	5	-	-	-	-	-	-	-	5
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	1	-	-	-	-	-	-	-	1
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(155)	-	(155)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(62)	-	-	-	(12)	(22)	(7)	(4)	(17)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	10	10	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(53)	(6)	(0)	(0)	(1)	(2)	(1)	(43)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	170	-	170	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(333)	(44)	67	(1)	(17)	(30)	(9)	(200)	(99)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(36,955)	(3,811)	(120)	(197)	(683)	(1,230)	(384)	(29,469)	(1,061)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	2,870	608	1	7	7	69	1	2,042	136
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(4)	(0)	-	-	(0)	(0)	(0)	(3)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(14)	(1)	(0)	(0)	(0)	(0)	(0)	(12)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(308)	(65)	(0)	(1)	(1)	(7)	(0)	(219)	(15)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(1,245)	(128)	(6)	(7)	(23)	(41)	(13)	(995)	(33)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(884)	(884)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		416	(470)	(6)	(0)	(17)	20	(12)	813	88
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	546	-	546	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	119	-	119	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		665	-	665	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,880	-	-	-	-	-	-	6,880	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	1,070	1,070	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	21	-	-	21	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	1	-	1	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	287	-	287	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		8,260	1,070	288	21	-	-	-	6,880	-
964	**MATERIALS AND SUPPLIES**		8,925	1,070	953	21	-	-	-	6,880	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
968	**PF-M&S**		(301)	-	(301)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		8,624	1,070	653	21	-	-	-	6,880	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	37	-	37	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	70	-	70	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	3,845	396	20	21	70	126	39	3,073	101
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	663	74	0	3	12	22	7	529	17
979	182 ORA-MISC PROD REL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	14	3	0	0	0	0	0	10	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	1,332	137	7	7	24	44	14	1,064	35
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	18	-	-	-	-	-	-	-	18
983	182 ORA-ABSAT-D/A	Direct Prod Demand	199	199	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	55	55	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	124	124	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	176	-	-	-	-	-	-	-	176
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	19	-	19	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	18	18	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	64	0	-	-	1	2	1	58	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	20	0	-	-	0	1	0	18	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	31	-	31	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	229	49	0	1	1	5	0	163	11
1006	186 MDD-MISC PROD REL	Direct Prod Demand	9	9	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	21	2	0	0	0	1	0	17	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(243)	(25)	(1)	(1)	(4)	(8)	(2)	(195)	(6)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(270)	(57)	(0)	(1)	(1)	(6)	(0)	(192)	(13)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(195)	(195)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(124)	(124)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(487)	(50)	(2)	(3)	(9)	(16)	(5)	(389)	(13)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(260)	-	(260)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(252)	-	(252)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(61)	(6)	(0)	(0)	(1)	(2)	(1)	(49)	(2)
1029	**WORKING CAPITAL - OTHER**		1,448	(2,808)	(510)	23	94	168	53	4,100	328

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(134)	-	-	-	-	-	-	-	(134)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(134)	-	-	-	-	-	-	-	(134)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	1,542	143	20	8	27	49	15	1,241	40
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		1,542	143	20	8	27	49	15	1,241	40
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	571	53	7	3	10	18	6	459	15
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	354	33	5	2	6	11	3	285	9
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		925	86	12	5	16	29	9	744	24
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	3	0	0	0	0	0	0	2	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		3	0	0	0	0	0	0	2	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	2,039	432	1	5	5	49	1	1,450	97
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		2,039	432	1	5	5	49	1	1,450	97
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(16,928)	(1,741)	(86)	(90)	(308)	(555)	(173)	(13,530)	(445)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(16,928)	(1,741)	(86)	(90)	(308)	(555)	(173)	(13,530)	(445)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	1,349	-	1,349	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		1,349	-	1,349	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	1,112	1,112	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		1,063	1,063	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(8,694)	(2,826)	785	(49)	(167)	(260)	(96)	(5,992)	(89)
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	217	20	3	1	4	7	2	175	6
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(42)	(5)	(0)	(0)	(1)	(1)	(0)	(34)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	488	50	2	3	9	16	5	390	13
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(52)	(52)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(8)	(2)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
1082	PF WC-Adjust for COVID impacts	Direct Customer	351	-	-	-	-	-	-	-	351
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2	-	-	2	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	111	111	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	12	-	12	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	136	-	136	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	176	-	176	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(2)	-	-	-	-	(1)	-	(0)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	228	24	0	1	4	8	2	183	6
1091	PF WC-Amortize Customer Connect	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	16	16	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	663	-	663	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	265	-	-	-	52	94	29	19	71
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(728)	-	(728)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1,475	77	17	7	68	121	38	727	419
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		1,475	77	17	7	68	121	38	727	419
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(7,219)	(2,748)	801	(42)	(98)	(139)	(57)	(5,265)	329
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		221,922	20,537	2,859	1,154	3,842	7,014	2,157	178,548	5,811
1120											
1121	**PF-RATEBASE**		46,294	(707)	(217)	221	980	1,786	550	41,965	1,716
1122	**RATE BASE - ADJUSTED**		268,216	19,830	2,642	1,375	4,822	8,800	2,707	220,514	7,527
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	1,058	224	0	3	3	25	0	752	50

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	67	-	-	-	-	-	-	-	67
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	18	-	-	-	-	-	-	-	18
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	2,394	0	-	-	8	76	1	2,264	45
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	670	670	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	21	-	-	-	-	-	-	-	21
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	12	4	1	8	-	-	-	-	-
1134	**LABOR ALLOCATION**		4,240	898	1	11	10	101	2	3,016	201

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		2,014	190	199	12	3	10	2	249	1,349
4											
5	**FUEL USED IN ELECTRIC GENERATION**		172	-	172	-	-	-	-	-	-
6	**PURCHASED POWER**		2	1	1	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		894	81	14	4	1	5	0	134	655
8	**DEPRECIATION AND AMORTIZATION**		868	98	12	7	3	5	1	101	641
9	**GENERAL TAXES**		130	17	(1)	2	0	1	0	23	89
10	**INTEREST ON CUSTOMER DEPOSITS**		14	1	1	0	0	0	0	2	10
11	**NET INC TAXES**		(85)	(10)	(1)	(1)	(0)	(1)	(0)	(15)	(58)
12	**AMORT OF INVESTMENT TAX CREDIT**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		19	2	0	0	0	0	0	3	14
14											
15	**NUCLEAR FUEL**		51	-	51	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		22,070	2,462	0	267	89	161	50	3,926	15,115
17	**ACCUM DEPR & AMORT**		(7,597)	(1,091)	(0)	(75)	(29)	(52)	(16)	(1,279)	(5,054)
18	**ACCUM DEF INCOME TAXES**		(1,852)	(202)	(5)	(24)	(7)	(13)	(4)	(315)	(1,282)
19	**OPERATING RESERVES**		60	(24)	(0)	(0)	(0)	0	(0)	9	76
20	**MATERIALS AND SUPPLIES**		227	55	26	3	1	1	0	30	111
21	**WORKING CAPITAL**		429	35	31	(5)	(1)	(1)	(1)	(57)	427
22	**RATE BASE**		13,387	1,234	103	166	52	95	29	2,314	9,393
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		0.14%	0.14%	0.14%	0.14%	0.14%	0.14%	0.14%	0.14%	0.14%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	2,138	202	212	12	4	11	2	270	1,426
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		2,138	202	212	12	4	11	2	270	1,426
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(169)	(16)	(17)	(1)	(0)	(1)	(0)	(21)	(113)
34	PF REV-Customer growth and usage	Function Revenue - Function	(74)	(7)	(7)	(0)	(0)	(0)	(0)	(9)	(49)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		(243)	(23)	(24)	(1)	(0)	(1)	(0)	(31)	(162)
37	**SALES OF ELECTRICITY - ADJUSTED**		1,895	179	188	11	3	9	2	239	1,264
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,895	179	188	11	3	9	2	239	1,264
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(169)	(16)	(17)	(1)	(0)	(1)	(0)	(21)	(113)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(169)	(16)	(17)	(1)	(0)	(1)	(0)	(21)	(113)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,969	186	196	11	3	10	2	248	1,313
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,969	186	196	11	3	10	2	248	1,313
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4	-	4	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	0	-	0	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	2	2	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	23	3	0	0	0	0	0	4	15
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	8	1	1	0	0	0	0	1	6
67	451 MISC SERVICE REVENUES	Direct Customer	9	-	-	-	-	-	-	-	9
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	34	-	-	-	-	1	-	0	33
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	6	1	0	0	0	0	0	1	4
73	454 RENT-REAL ESTATE	Labor - Function	2	0	0	0	0	0	0	0	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	6	1	0	0	0	0	0	1	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	0	-	-	0	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	2	0	-	-	0	0	0	0	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		86	4	(1)	1	0	1	0	7	73
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	37	3	4	0	0	0	0	5	25
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	18	3	0	0	0	0	0	2	12
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(23)	(3)	(0)	(0)	(0)	(0)	(0)	(4)	(15)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	8	-	8	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1	-	1	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		33	7	11	(0)	(0)	0	(0)	3	12
102	**OTHER OPERATING REVENUE - ADJUSTED**		119	11	11	1	0	1	0	10	85
103											
104	**ELECTRIC OPERATING REVENUE**		2,224	206	212	13	4	11	2	277	1,499
105	**PF-ELECTRIC OPERATING REVENUE**		(210)	(16)	(13)	(1)	(0)	(1)	(0)	(28)	(150)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		2,014	190	199	12	3	10	2	249	1,349
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		2,014	190	199	12	3	10	2	249	1,349
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	133	-	133	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4	-	4	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	29	-	29	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		166	-	166	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	171	-	171	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(155)	-	(155)	-	-	-	-	-	-
134	**PF-FUEL**		5	-	5	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		172	-	172	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	4	4	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	40	-	40	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
146	**PURCHASED POWER**		9	4	4	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(6)	(3)	(3)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2	1	1	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	49	49	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9	-	9	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	17	-	17	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		80	54	26	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2	-	-	2	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		3	0	0	2	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	6	0	-	-	0	0	-	0	5
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	44	0	-	-	0	0	-	0	43
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(6)	(0)	-	-	(0)	(0)	-	(0)	(6)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		45	0	-	-	0	0	-	0	44
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	11	-	-	-	-	0	-	0	11
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	0	-	-	-	-	-	-	0	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	19	-	-	-	-	-	-	-	19
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		31	0	-	-	0	0	-	0	31
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	3	0	-	-	0	0	0	1	2
207	**OTHER O&M DISTR EXP-590**		3	0	-	-	0	0	0	1	2
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	98	-	-	-	-	2	-	0	96
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	44	-	-	-	-	1	-	0	43
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	10	-	-	-	-	0	-	0	10
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	2	-	-	-	-	-	0	-	2
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	108	-	-	-	-	-	-	108	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	4	-	-	-	-	-	-	-	4
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	0	0	0	1
220	**OTHER O&M DISTR EXP-591-598**		267	0	-	-	0	3	0	108	156
221	**OTHER O&M DISTR EXP**		346	0	-	-	0	4	0	110	232
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	2	-	-	-	-	-	-	-	2
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	216	-	-	-	-	-	-	-	216
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	72	-	-	-	-	-	-	-	72
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(39)	-	-	-	-	-	-	-	(39)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		207	0	0	-	-	-	-	-	207
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	28	-	-	-	-	-	-	-	28
244	**OTHER O&M CUST SVC & INFO EXP**		28	0	0	-	-	-	-	-	28
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	30	-	-	-	-	-	-	-	30
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	1	-	-	-	-	-	-	-	1
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		32	-	0	-	-	-	-	-	32
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1	0	0	0	0	0	0	0	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	4	1	0	0	0	0	0	0	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	13	2	0	0	0	0	0	1	9
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	154	26	0	1	0	1	0	18	108
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	2	0	0	0	0	0	0	0	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	1	0	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		172	29	1	1	0	1	0	20	120
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		868	84	27	3	0	4	0	130	619
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	2	0	0	0	0	0	0	0	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	2	0	0	0	0	0	0	0	2
297	PF O&M-Adjust for exec comp	Labor - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	4	-	-	-	-	-	-	-	4
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	2	0	0	0	0	0	0	0	2
311	PF O&M-Annualize non labor O&M	Net Plant - Function	31	4	0	0	0	0	0	6	21
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	30	-	-	-	-	1	-	0	29
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(13)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(9)
324	PF O&M-Update benefits costs	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		26	(2)	(13)	0	0	1	0	4	35
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		26	(2)	(13)	0	0	1	0	4	35
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		894	81	14	4	1	5	0	134	655
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	66	66	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		70	70	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4	-	-	4	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		5	1	-	4	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	321	0	-	-	2	3	1	68	248
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(3)	(0)	-	-	(0)	(0)	(0)	(1)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		319	0	-	-	2	3	1	67	246
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43	2	0	0	0	0	0	7	34
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43	2	0	0	0	0	0	7	34
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	48	3	0	0	0	0	0	4	40
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		48	3	0	0	0	0	0	4	40
395	**DEPRECIATION EXPENSE**		485	76	0	5	2	3	1	78	320
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	8	8	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	21	-	21	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	3	0	-	-	0	0	0	1	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	8	-	-	-	-	-	-	-	8
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(18)	(2)	(0)	(0)	(0)	(0)	(0)	(3)	(12)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	19	-	-	-	-	-	-	-	19
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		43	7	22	(0)	(0)	(0)	(0)	(3)	17
418	**DEPRECIATION AND AMORTIZATION**		527	83	22	4	2	3	1	75	337
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2	-	2	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	156	-	-	-	-	-	-	-	156
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3	0	0	0	0	0	0	1	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	39	0	-	-	0	0	0	8	30
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	15	15	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	18	2	0	0	0	0	0	3	12
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	49	0	-	-	0	0	0	10	38
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	11	0	0	0	0	0	0	2	8
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10	1	0	0	0	0	0	1	9
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	3	-	-	-	-	-	-	-	3
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	6	-	6	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	41	-	-	-	0	1	0	0	40
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	9	0	-	-	0	0	0	2	7
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		340	15	(10)	2	1	2	0	26	303
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		340	15	(10)	2	1	2	0	26	303
479	**DEPREC AND AMORT - ADJUSTED**		868	98	12	7	3	5	1	101	641
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	16	3	0	0	0	0	0	2	11
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	12	1	1	0	0	0	0	1	8
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		26	4	(0)	0	0	0	0	3	19
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	79	0	-	-	0	1	0	17	61
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4	0	0	0	0	0	0	1	3
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	13	13	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	2	-	-	2	-	-	-	-	-
514	**PROPERTY TAXES**		97	13	0	2	0	1	0	17	64
515	**GENERAL TAXES**		123	17	(0)	2	0	1	0	21	83
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	10	0	-	-	0	0	0	2	8
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	3	0	0	0	0	0	0	0	2
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(6)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	3	0	0	0	0	0	0	1	2
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	0	0	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		7	(0)	(1)	0	0	0	0	2	6
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		7	(0)	(1)	0	0	0	0	2	6
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		130	17	(1)	2	0	1	0	23	89
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	69	8	1	1	0	0	0	12	46
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(49)	(6)	(1)	(1)	(0)	(0)	(0)	(8)	(33)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(15)	(2)	(0)	(0)	(0)	(0)	(0)	(3)	(10)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		5	1	0	0	0	0	0	1	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(6)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	31	4	0	0	0	0	0	5	21
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(3)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	113	13	1	1	0	1	0	19	76
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(50)	(6)	(1)	(1)	(0)	(0)	(0)	(9)	(34)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(10)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(7)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	320	38	3	4	1	2	1	55	216
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(272)	(32)	(3)	(3)	(1)	(2)	(1)	(46)	(183)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	57	7	1	1	0	0	0	10	38
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	1	2
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	180	21	2	2	1	1	0	31	121
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(43)	(5)	(0)	(1)	(0)	(0)	(0)	(7)	(29)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	8	1	0	0	0	0	0	1	6
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(15)	(2)	(0)	(0)	(0)	(0)	(0)	(3)	(10)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	7	1	0	0	0	0	0	1	4
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	0	2
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	0	2
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	88	10	1	1	0	1	0	15	59
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	74	9	1	1	0	1	0	13	50
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	8	1	0	0	0	0	0	1	5
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	11	1	0	0	0	0	0	2	7
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(6)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	107	13	1	1	0	1	0	18	72
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	10	1	0	0	0	0	0	2	7
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(480)	(57)	(5)	(6)	(2)	(3)	(1)	(82)	(324)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(106)	(13)	(1)	(1)	(0)	(1)	(0)	(18)	(71)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(18)	(2)	(0)	(0)	(0)	(0)	(0)	(3)	(12)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	4	0	0	0	0	0	0	1	2
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	53	6	1	1	0	0	0	9	36
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(8)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(6)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(13)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(9)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(303)	(36)	(3)	(4)	(1)	(2)	(1)	(52)	(205)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	179	21	2	2	1	1	0	31	121
611	**PF-INC TAX EXCLUDING MYRP**		(90)	(11)	(1)	(1)	(0)	(1)	(0)	(15)	(61)
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		(90)	(11)	(1)	(1)	(0)	(1)	(0)	(15)	(61)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(85)	(10)	(1)	(1)	(0)	(1)	(0)	(15)	(58)
622	CHECK TOTAL		-	-	-	-	-	-	-	-	(0)
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		19	2	0	0	0	0	0	3	14
625	**NET INC TAX - FOR TAX CALC**		(85)	(10)	(1)	(1)	(0)	(1)	(0)	(15)	(58)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(223)	(26)	(2)	(3)	(1)	(2)	(0)	(38)	(151)
628	**TAXABLE INCOME - FOR TAX CALC**		(289)	(34)	(3)	(4)	(1)	(2)	(1)	(49)	(195)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		29.52%	29.52%	29.52%	29.52%	29.52%	29.52%	29.52%	29.52%	29.52%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(85)	(10)	(1)	(1)	(0)	(1)	(0)	(15)	(58)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	14	1	1	0	0	0	0	2	10
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		14	1	1	0	0	0	0	2	10
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	0	0	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		0	0	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		0	0	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		1,711	190	220	9	3	8	1	229	1,051
667	**NET OPERATING INCOME**		513	16	(8)	4	1	3	1	48	448
668	**OPERATING EXPENSE - ADJUSTED**		1,994	188	199	11	3	10	2	245	1,336
669	**NET OPERATING INCOME - ADJUSTED**		19	2	0	0	0	0	0	3	14
670	CHECK TOTAL		0	0	(0)	0	(0)	(0)	0	0	(0)
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	223	26	2	3	1	2	0	38	151
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	51	-	51	-	-	-	-	-	-
678	**NUCLEAR FUEL**		51	-	51	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	2,199	2,199	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	80	80	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		2,260	2,260	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	42	42	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5	-	-	5	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	217	-	-	217	-	-	-	-	-
696	**TRANSMISSION PLANT**		265	42	-	222	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4	-	-	-	4	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	63	-	-	-	63	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	1,448	-	-	-	-	-	-	-	1,448
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	30	-	-	-	-	30	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	75	-	-	-	-	-	-	-	75
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	10	-	-	-	-	-	-	10	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2,267	-	-	-	-	-	-	-	2,267
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	53	-	-	-	-	53	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	179	-	-	-	-	-	-	-	179
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	304	-	-	-	-	-	-	-	304
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2	-	-	-	-	2	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	148	-	-	-	-	-	-	-	148
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,770	-	-	-	-	-	-	-	1,770
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	47	-	-	-	-	47	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	395	-	-	-	-	-	-	-	395
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	11	-	-	-	-	-	-	11	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,701	-	-	-	-	-	-	-	1,701
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	41	-	-	-	-	-	41	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	2,362	-	-	-	-	-	-	-	2,362
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	1,068	-	-	-	-	-	-	-	1,068
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	3	3	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	3,183	-	-	-	-	-	-	3,183	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		15,177	3	-	-	74	132	41	3,210	11,717
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	227	38	0	1	0	1	0	27	160
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	10	-	-	10	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	596	0	-	-	3	5	2	126	460
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	135	-	-	-	-	-	-	-	135
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		971	41	0	11	3	6	2	153	756
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	53	9	0	0	0	0	0	6	37
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	47	47	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4	-	-	4	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	257	0	-	-	1	2	1	54	199
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	444	-	-	-	-	-	-	-	444
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		806	56	0	4	1	2	1	61	680
793	**ELECTRIC PLANT IN SERVICE**		19,478	2,403	0	237	78	140	44	3,423	13,153
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(5)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,003	0	-	-	10	17	5	424	1,546
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	484	20	0	5	1	3	1	76	377
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	51	4	0	0	0	0	0	4	43
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	49	49	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	24	-	-	24	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,592	59	0	30	11	21	6	503	1,962
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		2,592	59	0	30	11	21	6	503	1,962
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		22,070	2,462	0	267	89	161	50	3,926	15,115
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	10	10	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(904)	(904)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(38)	(38)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(933)	(933)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(63)	-	-	(63)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(77)	(12)	-	(65)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(5,356)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
851	**ACCUM RESERVE-DIST**		(5,356)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(313)	(13)	(0)	(3)	(1)	(2)	(1)	(49)	(244)
858	**ACCUM RESERVE-GEN PLT**		(313)	(13)	(0)	(3)	(1)	(2)	(1)	(49)	(244)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(497)	(35)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
863	**ACCUM RESERVE-INT PLT**		(497)	(35)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(7,175)	(994)	(0)	(71)	(28)	(50)	(16)	(1,219)	(4,798)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	2	0	0	0	0	0	0	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(39)	(0)	-	-	(0)	(0)	(0)	(8)	(30)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1	1	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(200)	(0)	-	-	(1)	(2)	(1)	(42)	(154)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32)	(1)	(0)	(0)	(0)	(0)	(0)	(5)	(25)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(57)	(4)	(0)	(0)	(0)	(0)	(0)	(4)	(48)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(422)	(97)	(0)	(4)	(1)	(2)	(1)	(60)	(257)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(422)	(97)	(0)	(4)	(1)	(2)	(1)	(60)	(257)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(7,597)	(1,091)	(0)	(75)	(29)	(52)	(16)	(1,279)	(5,054)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	16	2	0	0	0	0	0	3	11
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	6	1	0	0	0	0	0	1	4
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(33)	(4)	(0)	(0)	(0)	(0)	(0)	(6)	(23)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	153	17	1	2	1	1	0	27	103
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	29	3	0	0	0	0	0	5	20
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(1,924)	(219)	(8)	(26)	(8)	(14)	(4)	(343)	(1,301)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	3	0	0	0	0	0	0	1	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(73)	-	-	-	-	-	-	-	(73)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	4	-	-	-	-	-	-	-	4
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(19)	-	-	-	(0)	(0)	(0)	(0)	(19)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	7	-	7	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(98)	(2)	3	(0)	(0)	(0)	(0)	(2)	(95)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(1,852)	(202)	(5)	(24)	(7)	(13)	(4)	(315)	(1,282)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	186	31	0	1	0	1	0	22	131
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(20)	(3)	(0)	(0)	(0)	(0)	(0)	(2)	(14)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(60)	(7)	(0)	(1)	(0)	(0)	(0)	(11)	(40)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		60	(24)	(0)	(0)	(0)	0	(0)	9	76
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	21	-	21	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	5	-	5	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		26	-	26	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	144	0	-	-	1	1	0	30	111
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	55	55	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	3	-	-	3	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	11	-	11	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		213	55	11	3	1	1	0	30	111
964	**MATERIALS AND SUPPLIES**		239	55	37	3	1	1	0	30	111
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
968	**PF-M&S**		(12)	-	(12)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		227	55	26	3	1	1	0	30	111
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1	-	1	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	184	21	1	2	1	1	0	33	125
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	31	4	0	0	0	0	0	6	21
979	182 ORA-MISC PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1	0	0	0	0	0	0	0	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	64	7	0	1	0	0	0	11	43
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	10	10	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	225	-	-	-	-	-	-	-	225
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	6	6	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	156	-	-	-	-	-	-	-	156
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	1	-	1	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	3	0	-	-	0	0	0	1	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	15	3	0	0	0	0	0	2	10
1006	186 MDD-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1	0	0	0	0	0	0	0	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(18)	(3)	(0)	(0)	(0)	(0)	(0)	(2)	(12)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(23)	(3)	(0)	(0)	(0)	(0)	(0)	(4)	(16)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(2)
1029	**WORKING CAPITAL - OTHER**		608	32	(20)	3	1	2	1	44	546

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(119)	-	-	-	-	-	-	-	(119)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(119)	-	-	-	-	-	-	-	(119)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	76	9	1	1	0	1	0	13	51
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		76	9	1	1	0	1	0	13	51
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	28	3	0	0	0	0	0	5	19
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	17	2	0	0	0	0	0	3	12
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		46	5	0	1	0	0	0	8	31
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	132	22	0	1	0	1	0	16	93
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		132	22	0	1	0	1	0	16	93
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(811)	(92)	(3)	(11)	(3)	(6)	(2)	(145)	(548)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(811)	(92)	(3)	(11)	(3)	(6)	(2)	(145)	(548)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	53	-	53	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		53	-	53	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	57	57	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		55	55	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		40	31	31	(6)	(2)	(3)	(1)	(65)	54
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	11	1	0	0	0	0	0	2	7
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	23	3	0	0	0	0	0	4	16
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(31)	-	-	-	-	-	-	-	(31)
1082	PF WC-Adjust for COVID impacts	Direct Customer	312	-	-	-	-	-	-	-	312
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	0	-	-	0	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	5	-	5	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	7	-	7	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	11	1	0	0	0	0	0	2	7
1091	PF WC-Amortize Customer Connect	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	26	-	26	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	83	-	-	-	1	1	0	0	81
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(28)	-	(28)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		389	4	1	1	1	1	0	8	373
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		389	4	1	1	1	1	0	8	373
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		429	35	31	(5)	(1)	(1)	(1)	(57)	427
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		10,939	1,270	112	140	42	76	23	1,865	7,410
1120											
1121	**PF-RATEBASE**		2,449	(36)	(8)	27	10	19	6	449	1,982
1122	**RATE BASE - ADJUSTED**		13,387	1,234	103	166	52	95	29	2,314	9,393
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	69	12	0	0	0	0	0	8	48

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	60	-	-	-	-	-	-	-	60
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	16	-	-	-	-	-	-	-	16
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	76	0	-	-	0	1	0	24	51
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	35	35	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	19	-	-	-	-	-	-	-	19
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1	0	0	1	-	-	-	-	-
1134	**LABOR ALLOCATION**		275	46	0	1	0	1	0	32	194

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		160,483	77,946	47,689	10,484	5,098	11,707	2,773	1,804	2,981
4											
5	**FUEL USED IN ELECTRIC GENERATION**		39,883	-	39,883	-	-	-	-	-	-
6	**PURCHASED POWER**		579	278	301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		31,680	21,980	3,313	1,517	369	3,268	94	487	652
8	**DEPRECIATION AND AMORTIZATION**		37,773	25,419	2,654	2,785	1,662	2,944	935	463	911
9	**GENERAL TAXES**		6,330	4,521	(271)	763	315	590	177	92	143
10	**INTEREST ON CUSTOMER DEPOSITS**		9	4	3	1	0	1	0	0	0
11	**NET INC TAXES**		6,755	3,819	263	861	443	790	252	123	204
12	**AMORT OF INVESTMENT TAX CREDIT**		(62)	(50)	-	(7)	(1)	(2)	(1)	(0)	(1)
13	**NET OPERATING INCOME**		37,537	21,975	1,544	4,564	2,310	4,117	1,315	640	1,071
14											
15	**NUCLEAR FUEL**		11,370	-	11,370	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		991,999	646,820	16	108,823	58,504	103,168	33,404	16,041	25,223
17	**ACCUM DEPR & AMORT**		(393,419)	(285,909)	(5)	(30,389)	(19,078)	(33,617)	(10,894)	(5,227)	(8,300)
18	**ACCUM DEF INCOME TAXES**		(83,383)	(53,334)	(1,038)	(9,695)	(4,780)	(8,416)	(2,724)	(1,311)	(2,084)
19	**OPERATING RESERVES**		(6,657)	(6,572)	(48)	(16)	(118)	129	(85)	18	36
20	**MATERIALS AND SUPPLIES**		23,506	14,979	5,657	1,029	458	802	262	125	193
21	**WORKING CAPITAL**		13,208	9,872	6,943	(2,075)	(728)	(1,010)	(457)	(149)	813
22	**RATE BASE**		556,623	325,856	22,894	67,677	34,259	61,055	19,506	9,496	15,880
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	153,693	76,103	46,363	10,203	4,346	10,121	1,903	1,722	2,931
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		153,693	76,103	46,363	10,203	4,346	10,121	1,903	1,722	2,931
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(1,036)	(513)	(312)	(69)	(29)	(68)	(13)	(12)	(20)
34	PF REV-Customer growth and usage	Function Revenue - Function	1,055	523	318	70	30	69	13	12	20
35	PF REV-Normalize for weather	Function Revenue - Function	(68)	(34)	(21)	(5)	(2)	(5)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		(49)	(24)	(15)	(3)	(1)	(3)	(1)	(1)	(1)
37	**SALES OF ELECTRICITY - ADJUSTED**		153,644	76,079	46,348	10,200	4,345	10,118	1,903	1,721	2,930
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		153,644	76,079	46,348	10,200	4,345	10,118	1,903	1,721	2,930
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(1,036)	(513)	(312)	(69)	(29)	(68)	(13)	(12)	(20)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(1,036)	(513)	(312)	(69)	(29)	(68)	(13)	(12)	(20)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		152,657	75,590	46,050	10,135	4,317	10,053	1,890	1,710	2,911
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		152,657	75,590	46,050	10,135	4,317	10,053	1,890	1,710	2,911
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(291)	-	(291)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	973	-	973	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	228	-	228	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	31	-	31	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	433	433	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,050	682	0	125	60	106	35	17	26
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	5	3	2	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	5	-	-	-	-	-	-	-	5
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	509	-	-	-	-	428	-	61	20
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	2,698	-	-	-	739	1,074	866	9	9
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	307	273	0	11	2	15	0	2	4
73	454 RENT-REAL ESTATE	Labor - Function	103	91	0	4	1	5	0	1	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	288	256	0	11	1	14	0	2	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	159	-	-	159	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	19	0	-	-	5	8	3	1	2
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	100	-	100	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	63	-	-	63	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	226	-	226	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(828)	(828)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,535)	-	(1,535)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,490	886	(297)	373	808	1,651	904	93	71
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	23	11	7	1	1	1	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	901	801	1	33	5	43	1	7	11
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(195)	-	(195)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,050)	(682)	(0)	(125)	(60)	(106)	(35)	(17)	(26)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	24	24	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	828	828	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	1,878	-	1,878	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	291	-	291	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,350	982	1,638	(90)	(55)	(61)	(34)	(10)	(20)
102	**OTHER OPERATING REVENUE - ADJUSTED**		6,839	1,867	1,341	283	753	1,589	871	83	51
103											
104	**ELECTRIC OPERATING REVENUE**		158,182	76,989	46,066	10,577	5,155	11,772	2,807	1,815	3,002
105	**PF-ELECTRIC OPERATING REVENUE**		2,301	957	1,623	(93)	(57)	(65)	(34)	(10)	(21)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		160,483	77,946	47,689	10,484	5,098	11,707	2,773	1,804	2,981
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		160,483	77,946	47,689	10,484	5,098	11,707	2,773	1,804	2,981
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	91	-	91	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	29,361	-	29,361	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	983	-	983	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	6,337	-	6,337	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	28	-	28	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		36,797	-	36,797	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(979)	-	(979)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	266	-	266	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	38,268	-	38,268	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(34,361)	-	(34,361)	-	-	-	-	-	-
134	**PF-FUEL**		3,086	-	3,086	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		39,883	-	39,883	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,166	1,166	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	8,859	-	8,859	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(7,916)	-	(7,916)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,108	1,166	942	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(642)	-	(642)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,529)	(888)	(641)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		579	278	301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	13,394	13,394	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	878	878	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1,986	-	1,986	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	3,754	-	3,754	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	256	256	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		20,272	14,530	5,741	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	21	-	21	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	963	-	-	963	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	127	127	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	24	-	-	24	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		1,135	127	21	987	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	13	0	-	-	2	6	-	1	3
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	59	1	-	-	10	27	-	5	16
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	472	11	-	-	80	217	-	38	126
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(62)	(1)	-	-	(11)	(29)	-	(5)	(17)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		482	11	-	-	82	222	-	39	129
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	57	-	-	-	57	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	17	-	-	-	-	14	-	2	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	172	-	-	-	-	141	-	24	7
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	82	-	-	-	-	-	-	-	82
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	8	8	-	-	-	-	-	1	-
203	**OTHER O&M DISTR EXP-582-587**		337	8	-	-	57	155	-	27	90
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	26	0	-	-	1	20	0	3	1
207	**OTHER O&M DISTR EXP-590**		26	0	-	-	1	20	0	3	1
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	101	-	-	-	101	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1,482	-	-	-	-	1,246	-	178	59
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	667	-	-	-	-	560	-	80	26
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	147	-	-	-	-	121	-	21	6
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	39	-	-	-	-	-	37	-	1
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	17	-	-	-	-	-	-	-	17
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	14	0	-	-	3	6	2	1	1
220	**OTHER O&M DISTR EXP-591-598**		2,467	0	-	-	105	1,932	39	280	111
221	**OTHER O&M DISTR EXP**		3,313	19	-	-	245	2,329	40	349	331
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	2	-	-	-	-	-	-	-	2
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	132	-	-	-	-	-	-	-	132
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	44	-	-	-	-	-	-	-	44
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(24)	-	-	-	-	-	-	-	(24)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		127	0	0	-	-	-	-	-	127
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	17	-	-	-	-	-	-	-	17
244	**OTHER O&M CUST SVC & INFO EXP**		17	0	0	-	-	-	-	-	17
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	18	-	-	-	-	-	-	-	18
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	1	-	-	-	-	-	-	-	1
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		20	-	0	-	-	-	-	-	20
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	8	7	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	54	48	0	2	0	3	0	0	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	74	-	74	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	207	184	0	8	1	10	0	1	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(134)	(119)	(0)	(5)	(1)	(6)	(0)	(1)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	658	584	1	24	3	32	1	5	8
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	7,907	7,027	6	291	40	382	7	57	97
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	26	-	26	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	128	114	0	5	1	6	0	1	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	75	-	75	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	29	26	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		9,037	7,878	181	326	45	428	7	64	108
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		33,920	22,555	5,943	1,313	290	2,757	47	413	603
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(57)	(50)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	15	13	0	1	0	1	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	124	110	0	5	1	6	0	1	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	111	98	0	4	1	5	0	1	1
297	PF O&M-Adjust for exec comp	Labor - Function	(142)	(126)	(0)	(5)	(1)	(7)	(0)	(1)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,011)	-	(2,011)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	2	-	-	-	-	-	-	-	2
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	29	-	-	-	-	24	-	3	1
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	60	-	-	60	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	112	100	0	4	1	5	0	1	1
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,444	938	0	171	83	146	47	23	36
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	7	-	-	-	-	-	-	-	7
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	26	-	26	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	62	62	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	449	-	-	-	-	377	-	54	18
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(204)	(181)	(0)	(8)	(1)	(10)	(0)	(1)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(672)	(597)	(1)	(25)	(3)	(32)	(1)	(5)	(8)
324	PF O&M-Update benefits costs	Labor - Function	(19)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(609)	-	(609)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,240)	(575)	(2,629)	203	79	511	47	75	49
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(2,240)	(575)	(2,629)	203	79	511	47	75	49
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		31,680	21,980	3,313	1,517	369	3,268	94	487	652
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	17,907	17,907	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	124	124	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	14	14	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		17,913	17,913	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,599	-	-	1,599	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	201	201	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,789	201	-	1,589	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	4,125	18	-	-	1,023	1,790	585	278	430
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(36)	(0)	-	-	(9)	(16)	(5)	(2)	(4)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		4,088	18	-	-	1,014	1,774	580	276	426
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	1,066	492	0	193	87	173	49	27	46
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		1,066	492	0	193	87	173	49	27	46
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,240	910	0	106	50	93	28	14	39
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	17	-	17	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,257	910	17	106	50	93	28	14	39
395	**DEPRECIATION EXPENSE**		26,114	19,533	17	1,888	1,151	2,040	656	317	511
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	301	301	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	2,072	2,072	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	27	27	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	94	-	94	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	4,694	-	4,694	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	37	0	-	-	9	16	5	3	4
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	5	-	-	-	-	-	-	-	5
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(831)	(529)	(16)	(97)	(47)	(83)	(27)	(13)	(20)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	84	-	-	-	-	-	-	-	84
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		6,484	1,872	4,772	(97)	(38)	(66)	(22)	(10)	72
418	**DEPRECIATION AND AMORTIZATION**		32,598	21,405	4,789	1,791	1,113	1,974	635	307	583
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(26)	(12)	(0)	(5)	(2)	(4)	(1)	(1)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	508	-	508	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	95	-	-	-	-	-	-	-	95
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	79	36	0	14	6	13	4	2	3
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	503	2	-	-	125	218	71	34	52
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	6	3	0	1	1	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,159	4,159	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	191	-	-	191	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(94)	-	(94)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(143)	(143)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	831	529	16	97	47	83	27	13	20
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	627	3	-	-	156	272	89	42	65
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	260	120	0	47	21	42	12	7	11
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	265	194	0	23	11	20	6	3	8
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	266	266	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	241	-	-	241	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	(1)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(228)	(228)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	2	-	-	-	-	-	-	-	2
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	45	45	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,435	-	1,435	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	636	-	-	-	161	288	79	50	59
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	178	178	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	110	0	-	-	27	48	16	7	11
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(37)	(17)	(0)	(7)	(3)	(6)	(2)	(1)	(2)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(670)	(670)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	393	-	-	393	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(3,983)	-	(3,983)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		5,175	4,014	(2,136)	994	549	970	300	156	328
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		5,175	4,014	(2,136)	994	549	970	300	156	328
479	**DEPREC AND AMORT - ADJUSTED**		37,773	25,419	2,654	2,785	1,662	2,944	935	463	911
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	7	4	2	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	811	721	1	30	4	39	1	6	10
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12	-	12	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	7	6	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	819	406	247	54	23	54	10	9	16
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(327)	-	(327)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,333	1,140	(65)	85	28	94	11	15	26
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	4	4	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,013	4	-	-	251	440	144	68	106
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	102	47	0	18	8	16	5	3	4
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,457	3,457	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	625	-	-	625	-	-	-	-	-
514	**PROPERTY TAXES**		5,200	3,511	0	644	260	456	148	71	110
515	**GENERAL TAXES**		6,533	4,652	(65)	729	287	550	159	86	136
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	134	1	-	-	33	58	19	9	14
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	62	29	0	11	5	10	3	2	3
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	70	70	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	52	-	-	52	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(643)	(318)	(194)	(43)	(18)	(42)	(8)	(7)	(12)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	136	92	0	14	7	13	4	2	3
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	20	18	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(203)	(131)	(206)	35	28	40	18	6	8
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(203)	(131)	(206)	35	28	40	18	6	8
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		6,330	4,521	(271)	763	315	590	177	92	143
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	8,310	4,698	324	1,059	545	971	310	151	251
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(5,923)	(3,349)	(231)	(755)	(389)	(692)	(221)	(108)	(179)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,821)	(1,029)	(71)	(232)	(119)	(213)	(68)	(33)	(55)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		566	320	22	72	37	66	21	10	17
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(30)	(17)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	106	60	4	13	7	12	4	2	3
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(2)	(1)	(0)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	384	217	15	49	25	45	14	7	12
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(171)	(97)	(7)	(22)	(11)	(20)	(6)	(3)	(5)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(35)	(20)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	1,092	618	43	139	72	128	41	20	33
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(927)	(524)	(36)	(118)	(61)	(108)	(35)	(17)	(28)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	54	30	2	7	4	6	2	1	2
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	6,831	3,862	266	870	448	799	255	124	207
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	11	6	0	1	1	1	0	0	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	613	347	24	78	40	72	23	11	19
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(148)	(83)	(6)	(19)	(10)	(17)	(6)	(3)	(4)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	28	16	1	4	2	3	1	1	1
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(50)	(28)	(2)	(6)	(3)	(6)	(2)	(1)	(2)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(7)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	23	13	1	3	1	3	1	0	1
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	9	5	0	1	1	1	0	0	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	9	5	0	1	1	1	0	0	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	299	169	12	38	20	35	11	5	9
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	251	142	10	32	16	29	9	5	8
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	28	16	1	4	2	3	1	1	1
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	36	20	1	5	2	4	1	1	1
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(31)	(18)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	363	205	14	46	24	42	14	7	11
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	34	19	1	4	2	4	1	1	1
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(1,637)	(926)	(64)	(209)	(107)	(191)	(61)	(30)	(50)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(360)	(204)	(14)	(46)	(24)	(42)	(13)	(7)	(11)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(61)	(34)	(2)	(8)	(4)	(7)	(2)	(1)	(2)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	13	7	0	2	1	1	0	0	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	182	103	7	23	12	21	7	3	6
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(28)	(16)	(1)	(4)	(2)	(3)	(1)	(1)	(1)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(45)	(26)	(2)	(6)	(3)	(5)	(2)	(1)	(1)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(1,034)	(585)	(40)	(132)	(68)	(121)	(39)	(19)	(31)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(210)	(119)	(8)	(27)	(14)	(25)	(8)	(4)	(6)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	612	346	24	78	40	71	23	11	18
611	**PF-INC TAX EXCLUDING MYRP**		6,189	3,499	241	789	406	723	231	113	187
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		6,189	3,499	241	789	406	723	231	113	187
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		6,755	3,819	263	861	443	790	252	123	204
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		37,537	21,975	1,544	4,564	2,310	4,117	1,315	640	1,071
625	**NET INC TAX - FOR TAX CALC**		6,755	3,819	263	861	443	790	252	123	204
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(62)	(50)	-	(7)	(1)	(2)	(1)	(0)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(10,780)	(6,832)	(504)	(1,155)	(558)	(995)	(318)	(155)	(263)
628	**TAXABLE INCOME - FOR TAX CALC**		33,450	18,912	1,303	4,262	2,194	3,910	1,249	608	1,012
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	6,755	3,819	263	861	443	790	252	123	204
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	9	4	3	1	0	1	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		9	4	3	1	0	1	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(52)	(52)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(99)	(87)	-	(7)	(1)	(2)	(1)	(0)	(1)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	35	35	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		37	37	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		37	37	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(62)	(50)	-	(7)	(1)	(2)	(1)	(0)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		112,431	50,015	48,431	3,899	1,726	5,345	862	816	1,338
667	**NET OPERATING INCOME**		45,751	26,974	(2,365)	6,678	3,429	6,427	1,945	999	1,664
668	**OPERATING EXPENSE - ADJUSTED**		122,946	55,972	46,145	5,920	2,788	7,590	1,458	1,164	1,910
669	**NET OPERATING INCOME - ADJUSTED**		37,537	21,975	1,544	4,564	2,310	4,117	1,315	640	1,071
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	10,780	6,832	504	1,155	558	995	318	155	263
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	11,370	-	11,370	-	-	-	-	-	-
678	**NUCLEAR FUEL**		11,370	-	11,370	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(5,863)	(5,863)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	597,106	597,106	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	619	619	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	247	247	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		592,110	592,110	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(52)	-	-	(52)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	11,499	11,499	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	2,161	-	-	2,161	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	88,367	-	-	88,367	-	-	-	-	-
696	**TRANSMISSION PLANT**		101,976	11,499	-	90,476	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	2,055	-	-	-	2,055	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	3,865	-	-	-	3,865	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	5,926	-	-	-	5,926	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	36,473	-	-	-	36,473	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	650	-	-	-	-	650	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	887	-	-	-	-	-	-	-	887
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	17,306	-	-	-	-	17,306	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	45	-	-	-	-	-	-	-	45
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	4,806	-	-	-	-	-	-	4,806	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	3,070	-	-	-	-	3,070	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	1,389	-	-	-	-	-	-	-	1,389
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	30,562	-	-	-	-	30,562	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	108	-	-	-	-	-	-	-	108
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	2,565	-	-	-	-	-	-	2,565	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	318	-	-	-	-	318	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	186	-	-	-	-	-	-	-	186
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	989	-	-	-	-	989	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	89	-	-	-	-	-	-	-	89
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	389	-	-	-	-	-	-	389	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	4,571	-	-	-	-	4,571	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,085	-	-	-	-	-	-	-	1,085
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	27,078	-	-	-	-	27,078	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	238	-	-	-	-	-	-	-	238
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	5,318	-	-	-	-	-	-	5,318	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	6,941	-	-	-	-	-	6,941	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,026	-	-	-	-	-	-	-	1,026
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	20,682	-	-	-	-	-	20,682	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	74	-	-	-	-	-	-	-	74
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	10,464	-	-	-	-	-	-	-	10,464
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	4,729	-	-	-	-	-	-	-	4,729
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	846	846	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	72	-	-	-	-	-	-	72	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	11,678	10,378	9	430	59	564	10	84	144
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	625	625	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	20	18	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	3,911	-	-	3,911	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	7,652	33	-	-	1,898	3,321	1,085	517	798
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	83	-	-	-	-	-	-	-	83
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,734	2,430	2	101	14	132	2	20	34
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	12,866	12,866	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,689	-	-	1,689	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	3,304	14	-	-	820	1,434	469	223	345
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	272	-	-	-	-	-	-	-	272
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		20,866	15,311	2	1,790	833	1,566	471	243	650
793	**ELECTRIC PLANT IN SERVICE**		933,724	630,820	11	96,608	51,110	89,996	29,189	13,994	21,995
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(145)	(67)	(0)	(26)	(12)	(24)	(7)	(4)	(6)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,083)	(3,083)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(130)	(130)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	25,708	112	-	-	6,377	11,157	3,645	1,735	2,682
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	11,956	5,514	5	2,166	976	1,938	546	300	511
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,324	972	0	114	53	99	30	15	41
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	13,362	13,362	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	9,935	-	-	9,935	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	27	-	-	27	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		58,274	15,999	5	12,215	7,394	13,171	4,215	2,047	3,228
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		58,274	15,999	5	12,215	7,394	13,171	4,215	2,047	3,228
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		991,999	646,820	16	108,823	58,504	103,168	33,404	16,041	25,223
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	2,815	2,815	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(245,353)	(245,353)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(242,897)	(242,897)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	15	-	-	15	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(3,338)	(3,338)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(627)	-	-	(627)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(25,667)	-	-	(25,667)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(29,618)	(3,338)	-	(26,280)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(68,741)	(299)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
851	**ACCUM RESERVE-DIST**		(68,741)	(299)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(7,734)	(3,567)	(3)	(1,401)	(632)	(1,254)	(353)	(194)	(331)
858	**ACCUM RESERVE-GEN PLT**		(7,734)	(3,567)	(3)	(1,401)	(632)	(1,254)	(353)	(194)	(331)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(12,867)	(9,441)	(1)	(1,104)	(514)	(966)	(290)	(150)	(401)
863	**ACCUM RESERVE-INT PLT**		(12,867)	(9,441)	(1)	(1,104)	(514)	(966)	(290)	(150)	(401)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(361,857)	(259,542)	(4)	(28,784)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	45	21	0	8	4	7	2	1	2
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(503)	(2)	-	-	(125)	(218)	(71)	(34)	(52)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(6)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(5,716)	(5,716)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(191)	-	-	(191)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	143	143	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	2	2	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	241	241	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(2,562)	(11)	-	-	(636)	(1,112)	(363)	(173)	(267)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(795)	(367)	(0)	(144)	(65)	(129)	(36)	(20)	(34)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,488)	(1,092)	(0)	(128)	(59)	(112)	(34)	(17)	(46)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(19,584)	(19,584)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(1,169)	-	-	(1,169)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	20	-	-	20	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(31,562)	(26,366)	(0)	(1,605)	(881)	(1,564)	(503)	(243)	(398)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(31,562)	(26,366)	(0)	(1,605)	(881)	(1,564)	(503)	(243)	(398)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(393,419)	(285,909)	(5)	(30,389)	(19,078)	(33,617)	(10,894)	(5,227)	(8,300)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	741	472	14	86	42	74	24	11	18
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	261	166	5	30	15	26	8	4	6
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,575)	(1,003)	(31)	(183)	(89)	(156)	(51)	(24)	(38)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	7,200	4,583	140	837	406	715	232	111	174
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,368	871	27	159	77	136	44	21	33
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(90,816)	(57,812)	(1,771)	(10,561)	(5,125)	(9,022)	(2,927)	(1,403)	(2,194)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	150	95	3	17	8	15	5	2	4
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	451	-	451	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(45)	-	-	-	-	-	-	-	(45)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(17)	(8)	(0)	(3)	(1)	(3)	(1)	(0)	(1)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(364)	(364)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(554)	(352)	(11)	(64)	(31)	(55)	(18)	(9)	(13)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	2	-	-	-	-	-	-	-	2
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(52)	(52)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,341)	-	(1,341)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(297)	-	-	-	(75)	(135)	(37)	(23)	(28)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	2	-	2	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	146	146	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(119)	(77)	(0)	(14)	(7)	(12)	(4)	(2)	(3)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,472	-	1,472	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(561)	(611)	577	(64)	(106)	(188)	(54)	(31)	(83)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(83,383)	(53,334)	(1,038)	(9,695)	(4,780)	(8,416)	(2,724)	(1,311)	(2,084)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	9,574	8,509	7	352	49	462	8	69	118
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(2)	(0)	-	-	(1)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(20)	(9)	(0)	(4)	(2)	(3)	(1)	(0)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(1,026)	(912)	(1)	(38)	(5)	(50)	(1)	(7)	(13)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,816)	(1,792)	(55)	(327)	(159)	(280)	(91)	(43)	(68)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(12,368)	(12,368)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(6,657)	(6,572)	(48)	(16)	(118)	129	(85)	18	36
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	4,733	-	4,733	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,030	-	1,030	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		5,764	-	5,764	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,848	8	-	-	458	802	262	125	193
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	14,971	14,971	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	1,029	-	-	1,029	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	10	-	10	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,488	-	2,488	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		20,347	14,979	2,498	1,029	458	802	262	125	193
964	**MATERIALS AND SUPPLIES**		26,111	14,979	8,262	1,029	458	802	262	125	193
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,488)	-	(2,488)	-	-	-	-	-	-
968	**PF-M&S**		(2,605)	-	(2,605)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		23,506	14,979	5,657	1,029	458	802	262	125	193
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	317	-	317	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	609	-	609	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	8,696	5,536	170	1,011	491	864	280	134	210
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,535	1,035	0	159	85	149	48	23	36
979	182 ORA-MISC PROD REL	Direct Prod Demand	190	190	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	46	41	0	2	0	2	0	0	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	3,012	1,917	59	350	170	299	97	47	73
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	2,782	2,782	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	771	771	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	996	-	-	-	-	-	-	-	996
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,735	1,735	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	96	-	-	-	-	-	-	-	96
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	166	-	166	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,178)	-	(1,178)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	259	259	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	38	0	-	-	9	16	5	3	4
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	12	0	-	-	3	5	2	1	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	267	-	267	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	765	680	1	28	4	37	1	6	9
1006	186 MDD-MISC PROD REL	Direct Prod Demand	122	122	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	48	31	1	6	3	5	2	1	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(173)	-	-	(173)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(550)	(350)	(11)	(64)	(31)	(55)	(18)	(9)	(13)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(11)	(5)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(254)	-	(254)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(902)	(801)	(1)	(33)	(5)	(44)	(1)	(7)	(11)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,727)	(2,727)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(108)	-	(108)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,735)	(1,735)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,101)	(701)	(21)	(128)	(62)	(109)	(35)	(17)	(27)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,250)	-	(2,250)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,189)	-	(2,189)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(137)	(88)	(3)	(16)	(8)	(14)	(4)	(2)	(3)
1029	**WORKING CAPITAL - OTHER**		8,913	8,462	(4,428)	1,140	658	1,154	376	179	1,372

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(73)	-	-	-	-	-	-	-	(73)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(73)	-	-	-	-	-	-	-	(73)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	3,680	2,333	172	394	191	340	109	53	90
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		3,680	2,333	172	394	191	340	109	53	90
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,363	864	64	146	71	126	40	20	33
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	846	536	40	91	44	78	25	12	21
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,208	1,400	103	237	114	204	65	32	54
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	6	4	0	1	0	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		6	4	0	1	0	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	6,801	6,044	5	250	35	328	6	49	84
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		6,801	6,044	5	250	35	328	6	49	84
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(38,284)	(24,371)	(747)	(4,452)	(2,160)	(3,803)	(1,234)	(591)	(925)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(38,284)	(24,371)	(747)	(4,452)	(2,160)	(3,803)	(1,234)	(591)	(925)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	11,691	-	11,691	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		11,691	-	11,691	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	15,552	15,552	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(682)	(682)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		14,871	14,871	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		9,814	8,742	6,798	(2,430)	(1,163)	(1,778)	(679)	(278)	601
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	518	328	24	56	27	48	15	7	13
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(1,931)	-	(1,931)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(97)	(66)	(0)	(10)	(5)	(9)	(3)	(1)	(2)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,105	703	22	128	62	110	36	17	27
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(599)	(599)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(729)	(729)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(135)	-	-	-	-	-	-	-	(135)
1082	PF WC-Adjust for COVID impacts	Direct Customer	191	-	-	-	-	-	-	-	191
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	122	-	-	122	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,557	1,557	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	32	32	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	108	-	108	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,178	-	1,178	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,526	-	1,526	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(9)	-	-	-	-	(8)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	508	330	0	60	29	51	17	8	13
1091	PF WC-Amortize Customer Connect	Direct Customer	(11)	-	-	-	-	-	-	-	(11)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	223	223	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	5,742	-	5,742	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,273	-	-	-	322	577	157	99	118
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(6,306)	-	(6,306)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		3,394	1,129	145	355	435	767	222	129	212
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		3,394	1,129	145	355	435	767	222	129	212
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		13,208	9,872	6,943	(2,075)	(728)	(1,010)	(457)	(149)	813
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		529,683	335,705	24,772	56,776	27,418	48,868	15,627	7,595	12,922
1120											
1121	**PF-RATEBASE**		26,940	(9,849)	(1,879)	10,901	6,841	12,187	3,879	1,901	2,958
1122	**RATE BASE - ADJUSTED**		556,623	325,856	22,894	67,677	34,259	61,055	19,506	9,496	15,880
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,528	3,135	3	130	18	170	3	25	43

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	37	-	-	-	-	-	-	-	37
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	10	-	-	-	-	-	-	-	10
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	729	4	-	-	54	512	9	77	73
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	9,380	9,380	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	11	-	-	-	-	-	-	-	11
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	449	50	8	391	-	-	-	-	-
1134	**LABOR ALLOCATION**		14,144	12,570	11	521	72	683	12	102	174

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		487,868	245,155	162,496	26,668	9,785	22,907	5,351	4,435	11,071
4											
5	**FUEL USED IN ELECTRIC GENERATION**		135,428	-	135,428	-	-	-	-	-	-
6	**PURCHASED POWER**		1,905	863	1,042	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		94,451	68,295	11,334	3,784	691	6,345	176	1,179	2,647
8	**DEPRECIATION AND AMORTIZATION**		110,080	78,939	9,152	6,949	3,149	5,685	1,792	1,119	3,294
9	**GENERAL TAXES**		17,785	14,040	(943)	1,904	591	1,131	333	222	506
10	**INTEREST ON CUSTOMER DEPOSITS**		40	20	13	2	1	2	0	0	1
11	**NET INC TAXES**		20,372	12,906	988	2,329	900	1,638	513	322	777
12	**AMORT OF INVESTMENT TAX CREDIT**		(183)	(155)	-	(17)	(2)	(4)	(1)	(1)	(2)
13	**NET OPERATING INCOME**		107,991	70,247	5,481	11,718	4,456	8,110	2,537	1,594	3,848
14											
15	**NUCLEAR FUEL**		39,213	-	39,213	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,776,923	2,008,902	54	271,483	109,528	197,253	62,486	38,788	88,430
17	**ACCUM DEPR & AMORT**		(1,125,982)	(887,960)	(16)	(75,813)	(35,716)	(64,275)	(20,378)	(12,640)	(29,185)
18	**ACCUM DEF INCOME TAXES**		(234,128)	(165,649)	(3,582)	(24,187)	(8,966)	(16,116)	(5,116)	(3,170)	(7,342)
19	**OPERATING RESERVES**		(20,518)	(20,415)	(167)	(41)	(220)	257	(159)	43	183
20	**MATERIALS AND SUPPLIES**		72,467	46,535	19,509	2,568	858	1,533	490	302	671
21	**WORKING CAPITAL**		48,026	30,676	23,956	(5,176)	(1,288)	(1,811)	(767)	(360)	2,796
22	**RATE BASE**		1,556,001	1,012,088	78,968	168,834	64,195	116,841	36,556	22,963	55,555
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.93%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	462,565	233,166	153,890	25,287	9,359	21,118	5,032	4,144	10,569
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		462,565	233,166	153,890	25,287	9,359	21,118	5,032	4,144	10,569
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	12,417	6,247	4,110	679	251	565	135	111	319
34	PF REV-Customer growth and usage	Function Revenue - Function	73	34	19	4	1	3	1	1	11
35	PF REV-Normalize for weather	Function Revenue - Function	(500)	(252)	(166)	(27)	(10)	(23)	(5)	(4)	(12)
36	**PF-SALES OF ELECTRICITY**		11,991	6,029	3,963	656	242	545	130	107	318
37	**SALES OF ELECTRICITY - ADJUSTED**		474,556	239,195	157,853	25,943	9,601	21,663	5,162	4,251	10,887
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		474,556	239,195	157,853	25,943	9,601	21,663	5,162	4,251	10,887
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	12,417	6,247	4,110	679	251	565	135	111	319
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		12,417	6,247	4,110	679	251	565	135	111	319
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		474,982	239,413	158,001	25,966	9,610	21,683	5,167	4,255	10,888
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		474,982	239,413	158,001	25,966	9,610	21,683	5,167	4,255	10,888
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	182	137	3	16	7	12	4	2	2
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,002)	-	(1,002)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	3,357	-	3,357	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	787	-	787	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	109	-	109	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,345	1,345	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,941	2,118	0	311	113	203	65	40	91
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	24	12	8	1	0	1	0	0	1
67	451 MISC SERVICE REVENUES	Direct Customer	24	-	-	-	-	-	-	-	24
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,082	-	-	-	-	842	-	148	92
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	549	-	-	-	151	219	176	2	2
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	928	847	1	28	3	29	0	5	15
73	454 RENT-REAL ESTATE	Labor - Function	311	284	0	9	1	10	0	2	5
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	871	794	1	26	3	27	0	5	14
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	396	-	-	396	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	40	0	-	-	9	16	5	3	7
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(75)	(75)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	347	-	347	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	158	-	-	158	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	780	-	780	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,571)	(2,571)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(5,293)	-	(5,293)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	2	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		5,181	2,892	(1,016)	948	286	1,358	251	208	253
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	103	52	34	6	2	5	1	1	3
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,727	2,487	2	83	9	84	1	16	45
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(673)	-	(673)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,941)	(2,118)	(0)	(311)	(113)	(203)	(65)	(40)	(91)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	75	75	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,571	2,571	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	6,477	-	6,477	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,184)	-	(1,184)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,002	-	1,002	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		8,132	3,067	5,659	(222)	(103)	(114)	(62)	(23)	(70)
102	**OTHER OPERATING REVENUE - ADJUSTED**		13,313	5,960	4,643	726	184	1,243	189	185	184
103											
104	**ELECTRIC OPERATING REVENUE**		467,746	236,058	152,874	26,235	9,646	22,476	5,283	4,352	10,823
105	**PF-ELECTRIC OPERATING REVENUE**		20,122	9,097	9,622	434	139	431	68	84	248
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		487,868	245,155	162,496	26,668	9,785	22,907	5,351	4,435	11,071
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		487,868	245,155	162,496	26,668	9,785	22,907	5,351	4,435	11,071
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	314	-	314	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	101,264	-	101,264	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	3,390	-	3,390	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	21,857	-	21,857	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	97	-	97	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		126,910	-	126,910	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(314)	-	(314)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3,377)	-	(3,377)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	8	-	8	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(139)	-	(139)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	130,663	-	130,663	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(118,322)	-	(118,322)	-	-	-	-	-	-
134	**PF-FUEL**		8,519	-	8,519	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		135,428	-	135,428	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	3,622	3,622	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	30,556	-	30,556	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(27,302)	-	(27,302)	-	-	-	-	-	-
146	**PURCHASED POWER**		6,871	3,621	3,249	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	5	-	5	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,759)	(2,759)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,212)	-	(2,212)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(4,965)	(2,758)	(2,208)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,905	863	1,042	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	41,610	41,610	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,729	2,729	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	6,849	-	6,849	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	12,947	-	12,947	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	795	795	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		64,939	45,137	19,801	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	71	-	71	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,403	-	-	2,403	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	395	395	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	60	-	-	60	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,930	395	71	2,463	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	29	1	-	-	4	11	-	2	11
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	136	4	-	-	19	50	-	11	52
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	1,082	34	-	-	150	398	-	90	409
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(143)	(5)	-	-	(20)	(53)	-	(12)	(54)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		1,106	35	-	-	154	407	-	92	418
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	107	-	-	-	107	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	36	-	-	-	-	28	-	5	3
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	347	-	-	-	-	256	-	59	31
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	257	-	-	-	-	-	-	-	257
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	24	24	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		771	24	-	-	107	284	-	64	292
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	55	0	-	-	2	40	1	7	5
207	**OTHER O&M DISTR EXP-590**		55	0	-	-	2	40	1	7	5
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	189	-	-	-	189	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,153	-	-	-	-	2,452	-	433	269
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,418	-	-	-	-	1,103	-	195	121
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	297	-	-	-	-	220	-	51	27
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	77	-	-	-	-	-	70	-	6
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	54	-	-	-	-	-	-	-	54
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	29	0	-	-	6	11	4	2	5
220	**OTHER O&M DISTR EXP-591-598**		5,218	0	-	-	196	3,786	74	680	483
221	**OTHER O&M DISTR EXP**		7,150	59	-	-	459	4,517	74	843	1,198
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	7	-	-	-	-	-	-	-	7
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(125)	-	-	-	-	-	-	-	(125)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	606	-	-	-	-	-	-	-	606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	201	-	-	-	-	-	-	-	201
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(110)	-	-	-	-	-	-	-	(110)
235	905 CUST ACCTS EXP-MISC	Direct Customer	2	-	-	-	-	-	-	-	2
236	**OTHER O&M CUST ACCTS EXP**		582	0	0	-	-	-	-	-	582
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	78	-	-	-	-	-	-	-	78
244	**OTHER O&M CUST SVC & INFO EXP**		78	0	0	-	-	-	-	-	78
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	85	-	-	-	-	-	-	-	85
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	4	-	-	-	-	-	-	-	4
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		90	-	0	-	-	-	-	-	90
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	23	21	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	164	149	0	5	1	5	0	1	3
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	254	-	254	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	627	572	1	19	2	19	0	4	10
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(407)	(371)	(0)	(12)	(1)	(13)	(0)	(2)	(7)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,991	1,815	2	60	6	62	1	11	33
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	23,937	21,831	21	726	75	740	12	138	393
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	19	19	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	88	-	88	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	389	354	0	12	1	12	0	2	6
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	257	-	257	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	89	81	0	3	0	3	0	1	1
284	**OTHER O&M A&G EXP**		27,428	24,473	623	813	84	829	14	155	437
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		103,197	70,066	20,495	3,277	543	5,346	88	998	2,385
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(172)	(156)	(0)	(5)	(1)	(5)	(0)	(1)	(3)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	45	41	0	1	0	1	0	0	1

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295	PF O&M-Adjust for COVID impacts	Labor - Function	376	343	0	11	1	12	0	2	6
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	335	306	0	10	1	10	0	2	6
297	PF O&M-Adjust for exec comp	Labor - Function	(430)	(392)	(0)	(13)	(1)	(13)	(0)	(2)	(7)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,748)	(2,748)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(6,937)	-	(6,937)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	11	-	-	-	-	-	-	-	11
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(84)	(76)	(0)	(3)	(0)	(3)	(0)	(0)	(1)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	61	-	-	-	-	48	-	8	5
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	149	-	-	149	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	340	310	0	10	1	11	0	2	6
311	PF O&M-Annualize non labor O&M	Net Plant - Function	4,043	2,912	0	427	156	280	89	55	125
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	17	16	0	1	0	1	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	73	-	-	-	-	-	-	-	73
314	PF O&M-Customer growth and usage-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1	-	1	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	191	191	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	954	-	-	-	-	742	-	131	81
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	4	-	-	-	-	-	-	-	4
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(617)	(563)	(1)	(19)	(2)	(19)	(0)	(4)	(10)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(2,034)	(1,855)	(2)	(62)	(6)	(63)	(1)	(12)	(33)
324	PF O&M-Update benefits costs	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,097)	-	(2,097)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(8,747)	(1,771)	(9,161)	507	148	999	88	181	262
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(8,747)	(1,771)	(9,161)	507	148	999	88	181	262
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		94,451	68,295	11,334	3,784	691	6,345	176	1,179	2,647
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	55,631	55,631	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(411)	(411)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	385	385	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	15	15	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		55,620	55,620	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,988	-	-	3,988	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(23)	-	-	(23)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	623	623	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		4,586	623	-	3,963	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	8,658	56	-	-	1,915	3,422	1,094	673	1,498
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(76)	(0)	-	-	(17)	(30)	(10)	(6)	(13)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		8,583	55	-	-	1,899	3,392	1,084	667	1,485
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,827	1,527	1	482	163	331	91	65	166
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,827	1,528	1	482	163	331	91	65	166
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	3,604	2,827	0	265	93	178	52	35	153
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	59	-	59	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,663	2,827	59	265	93	178	52	35	153
395	**DEPRECIATION EXPENSE**		75,279	60,653	60	4,710	2,154	3,901	1,228	767	1,805
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	936	936	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	6,437	6,437	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	85	85	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	324	-	324	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	16,189	-	16,189	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	78	1	-	-	17	31	10	6	13
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	22	-	-	-	-	-	-	-	22
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,336)	(1,642)	(56)	(241)	(88)	(158)	(50)	(31)	(70)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	262	-	-	-	-	-	-	-	262
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		21,996	5,816	16,457	(241)	(71)	(127)	(40)	(25)	227
418	**DEPRECIATION AND AMORTIZATION**		97,275	66,469	16,517	4,469	2,084	3,774	1,188	742	2,032
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(70)	(38)	(0)	(12)	(4)	(8)	(2)	(2)	(4)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,752	-	1,752	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	437	-	-	-	-	-	-	-	437
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	209	113	0	36	12	24	7	5	12
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	1,056	7	-	-	234	417	133	82	183
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	17	9	0	3	1	2	1	0	1
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	12,919	12,919	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	477	-	-	477	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(324)	-	(324)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,336	1,642	56	241	88	158	50	31	70
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(703)	(703)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,317	8	-	-	291	520	166	102	228
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	688	372	0	117	40	81	22	16	41
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	770	604	0	57	20	38	11	7	33
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	825	825	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	602	-	-	602	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(10)	-	-	-	-	(7)	-	(1)	(1)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(708)	(708)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	9	-	-	-	-	-	-	-	9
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	138	138	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	4,951	-	4,951	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,470	-	-	-	339	607	191	121	213
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	552	552	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	230	1	-	-	51	91	29	18	40
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(99)	(53)	(0)	(17)	(6)	(12)	(3)	(2)	(6)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2,082)	(2,082)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	980	-	-	980	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(13,736)	-	(13,736)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(595)	(595)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		12,804	12,470	(7,365)	2,479	1,065	1,911	605	377	1,262
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		12,804	12,470	(7,365)	2,479	1,065	1,911	605	377	1,262
479	**DEPREC AND AMORT - ADJUSTED**		110,080	78,939	9,152	6,949	3,149	5,685	1,792	1,119	3,294
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	22	11	7	1	0	1	0	0	1

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491	408 GEN TAX-LABOR RELATED	Labor - Function	2,455	2,239	2	74	8	76	1	14	40
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	12	12	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	41	-	41	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	22	20	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,461	1,241	819	135	50	112	27	22	56
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,127)	-	(1,127)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,885	3,523	(258)	211	58	190	28	37	96
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	11	11	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	2,126	14	-	-	470	840	269	165	368
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	269	145	0	46	16	32	9	6	16
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	10,738	10,738	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,560	-	-	1,560	-	-	-	-	-
514	**PROPERTY TAXES**		14,705	10,908	0	1,606	486	872	277	172	384
515	**GENERAL TAXES**		18,590	14,431	(258)	1,817	544	1,062	306	208	480
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(50)	(50)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	282	2	-	-	62	111	36	22	49
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	166	89	0	28	10	19	5	4	10
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	217	217	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	129	-	-	129	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,932)	(974)	(643)	(106)	(39)	(88)	(21)	(17)	(44)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	383	285	0	35	14	25	8	5	11
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	61	56	0	2	0	2	0	0	1
533	**PF-GEN TAX EXCLUDING MYRP**		(805)	(391)	(685)	88	47	69	28	14	26
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(805)	(391)	(685)	88	47	69	28	14	26
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		17,785	14,040	(943)	1,904	591	1,131	333	222	506
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	19,742	12,517	959	2,257	873	1,589	497	312	736
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(14,071)	(8,921)	(684)	(1,609)	(622)	(1,133)	(355)	(223)	(525)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(4,326)	(2,743)	(210)	(495)	(191)	(348)	(109)	(68)	(161)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1,345	853	65	154	60	108	34	21	50
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	203	128	10	23	9	16	5	3	9
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(708)	(447)	(34)	(81)	(31)	(57)	(18)	(11)	(30)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	95	60	5	11	4	8	2	1	4
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(18)	(11)	(1)	(2)	(1)	(1)	(0)	(0)	(1)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(25)	(15)	(1)	(3)	(1)	(2)	(1)	(0)	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(2,573)	(1,622)	(124)	(294)	(113)	(206)	(64)	(40)	(110)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	1,147	723	55	131	50	92	29	18	49
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	235	148	11	27	10	19	6	4	10
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(7,317)	(4,614)	(352)	(835)	(321)	(585)	(183)	(115)	(312)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	6,209	3,915	299	709	273	496	155	98	265
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	128	81	6	15	6	10	3	2	5
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	16,229	10,290	788	1,856	718	1,306	409	257	605
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(76)	(48)	(4)	(9)	(3)	(6)	(2)	(1)	(3)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(4,108)	(2,590)	(198)	(469)	(180)	(328)	(103)	(65)	(175)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	12	8	1	1	1	1	0	0	1
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	989	623	48	113	43	79	25	16	42
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(187)	(118)	(9)	(21)	(8)	(15)	(5)	(3)	(8)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	338	213	16	39	15	27	8	5	14
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	46	29	2	5	2	4	1	1	2

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(152)	(96)	(7)	(17)	(7)	(12)	(4)	(2)	(6)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(61)	(38)	(3)	(7)	(3)	(5)	(2)	(1)	(3)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(61)	(38)	(3)	(7)	(3)	(5)	(2)	(1)	(3)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(11)	(7)	(1)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(2,002)	(1,262)	(96)	(229)	(88)	(160)	(50)	(31)	(85)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,680)	(1,059)	(81)	(192)	(74)	(134)	(42)	(26)	(72)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(186)	(117)	(9)	(21)	(8)	(15)	(5)	(3)	(8)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(243)	(153)	(12)	(28)	(11)	(19)	(6)	(4)	(10)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	211	133	10	24	9	17	5	3	9
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(2,435)	(1,535)	(117)	(278)	(107)	(195)	(61)	(38)	(104)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(227)	(143)	(11)	(26)	(10)	(18)	(6)	(4)	(10)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	10,965	6,914	527	1,252	481	876	274	172	468
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	2,413	1,522	116	276	106	193	60	38	103
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	408	257	20	47	18	33	10	6	17
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(84)	(53)	(4)	(10)	(4)	(7)	(2)	(1)	(4)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(1,219)	(768)	(59)	(139)	(53)	(97)	(30)	(19)	(52)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	191	120	9	22	8	15	5	3	8
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	304	191	15	35	13	24	8	5	13
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	6,926	4,367	333	791	304	554	173	109	296
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(588)	(373)	(29)	(67)	(26)	(47)	(15)	(9)	(22)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	32	20	2	4	1	3	1	1	1
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(4,096)	(2,583)	(197)	(468)	(180)	(327)	(102)	(64)	(175)
611	**PF-INC TAX EXCLUDING MYRP**		19,027	12,052	923	2,175	841	1,530	479	301	727
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		19,027	12,052	923	2,175	841	1,530	479	301	727
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		20,372	12,906	988	2,329	900	1,638	513	322	777
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		107,991	70,247	5,481	11,718	4,456	8,110	2,537	1,594	3,848
625	**NET INC TAX - FOR TAX CALC**		20,372	12,906	988	2,329	900	1,638	513	322	777
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(183)	(155)	-	(17)	(2)	(4)	(1)	(1)	(2)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(30,672)	(21,220)	(1,739)	(2,883)	(1,045)	(1,902)	(595)	(374)	(915)
628	**TAXABLE INCOME - FOR TAX CALC**		97,508	61,777	4,730	11,147	4,309	7,842	2,454	1,541	3,708
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.89%	20.89%	20.89%	20.89%	20.89%	20.89%	20.89%	20.89%	20.95%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	20,372	12,906	988	2,329	900	1,638	513	322	777
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	40	20	13	2	1	2	0	0	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		40	20	13	2	1	2	0	0	1
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(108)	(108)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(18)	-	-	(18)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(299)	(270)	-	(18)	(2)	(4)	(1)	(1)	(2)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	108	108	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	7	7	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		116	115	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		116	115	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(183)	(155)	-	(17)	(2)	(4)	(1)	(1)	(2)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		353,929	155,190	166,992	9,701	3,228	10,288	1,614	1,969	4,946
667	**NET OPERATING INCOME**		113,817	80,868	(14,118)	16,534	6,417	12,188	3,669	2,383	5,877
668	**OPERATING EXPENSE - ADJUSTED**		379,877	174,908	157,015	14,950	5,329	14,797	2,813	2,842	7,223
669	**NET OPERATING INCOME - ADJUSTED**		107,991	70,247	5,481	11,718	4,456	8,110	2,537	1,594	3,848
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	30,672	21,220	1,739	2,883	1,045	1,902	595	374	915
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	39,213	-	39,213	-	-	-	-	-	-
678	**NUCLEAR FUEL**		39,213	-	39,213	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(18,213)	(18,213)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,854,961	1,854,961	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,924	1,924	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	268	268	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,838,940	1,838,940	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(129)	-	-	(129)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	35,724	35,724	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5,391	-	-	5,391	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	220,450	-	-	220,450	-	-	-	-	-
696	**TRANSMISSION PLANT**		261,437	35,724	-	225,713	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,327	-	-	-	4,327	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,138	-	-	-	8,138	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,206	-	-	-	1,206	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	76,789	-	-	-	76,789	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	132	-	-	-	-	132	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	4,065	-	-	-	-	-	-	-	4,065
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	36,435	-	-	-	-	36,435	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	209	-	-	-	-	-	-	-	209
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	11,680	-	-	-	-	-	-	11,680	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	625	-	-	-	-	625	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	6,366	-	-	-	-	-	-	-	6,366
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	64,345	-	-	-	-	64,345	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	502	-	-	-	-	-	-	-	502
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	6,234	-	-	-	-	-	-	6,234	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	65	-	-	-	-	65	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	853	-	-	-	-	-	-	-	853
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,083	-	-	-	-	2,083	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	416	-	-	-	-	-	-	-	416
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	944	-	-	-	-	-	-	944	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	930	-	-	-	-	930	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	4,970	-	-	-	-	-	-	-	4,970
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	57,009	-	-	-	-	57,009	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	1,109	-	-	-	-	-	-	-	1,109
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	12,924	-	-	-	-	-	-	12,924	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	1,413	-	-	-	-	-	1,413	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	4,777	-	-	-	-	-	-	-	4,777
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	50,260	-	-	-	-	-	50,260	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	15	-	-	-	-	-	-	-	15
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	32,700	-	-	-	-	-	-	-	32,700
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	14,778	-	-	-	-	-	-	-	14,778
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	15	-	-	-	-	-	-	15	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	35,352	32,241	31	1,072	111	1,093	18	204	581
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,941	1,941	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	60	55	0	2	0	2	0	0	1
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	9,758	-	-	9,758	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	16,065	103	-	-	3,554	6,349	2,030	1,249	2,780
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	380	-	-	-	-	-	-	-	380
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	8,277	7,549	7	251	26	256	4	48	136
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	39,971	39,971	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4,213	-	-	4,213	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	6,937	45	-	-	1,534	2,742	877	539	1,200
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	1,245	-	-	-	-	-	-	-	1,245
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
793	**ELECTRIC PLANT IN SERVICE**		2,633,520	1,959,198	38	241,009	95,685	172,065	54,602	33,838	77,085
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(385)	(208)	(0)	(66)	(22)	(45)	(12)	(9)	(23)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(9,577)	(9,577)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(405)	(405)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,924)	(1,924)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	53,968	347	-	-	11,938	21,329	6,819	4,196	9,338
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	31,701	17,129	16	5,403	1,828	3,713	1,021	725	1,866
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,849	3,019	0	283	99	190	56	37	164
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	41,509	41,509	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	24,785	-	-	24,785	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	68	-	-	68	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		143,403	49,703	16	30,474	13,843	25,187	7,884	4,950	11,346
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		143,403	49,703	16	30,474	13,843	25,187	7,884	4,950	11,346
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,776,923	2,008,902	54	271,483	109,528	197,253	62,486	38,788	88,430
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	8,746	8,746	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(762,210)	(762,210)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(749)	(749)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(754,342)	(754,342)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	37	-	-	37	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(10,370)	(10,370)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,564)	-	-	(1,564)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(64,033)	-	-	(64,033)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(75,930)	(10,370)	-	(65,560)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(144,306)	(928)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
851	**ACCUM RESERVE-DIST**		(144,306)	(928)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(20,507)	(11,081)	(10)	(3,495)	(1,182)	(2,402)	(661)	(469)	(1,207)
858	**ACCUM RESERVE-GEN PLT**		(20,508)	(11,081)	(10)	(3,495)	(1,183)	(2,402)	(661)	(469)	(1,207)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(37,395)	(29,330)	(4)	(2,753)	(962)	(1,848)	(543)	(362)	(1,592)
863	**ACCUM RESERVE-INT PLT**		(37,395)	(29,330)	(4)	(2,753)	(962)	(1,848)	(543)	(362)	(1,592)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(1,032,481)	(806,051)	(15)	(71,808)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	120	65	0	20	7	14	4	3	7
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(1,056)	(7)	-	-	(233)	(417)	(133)	(82)	(183)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(17)	(9)	(0)	(3)	(1)	(2)	(1)	(0)	(1)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(17,757)	(17,757)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(477)	-	-	(477)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	444	444	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	4	4	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	5	5	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	749	749	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(5,379)	(35)	-	-	(1,190)	(2,126)	(680)	(418)	(931)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(2,108)	(1,139)	(1)	(359)	(122)	(247)	(68)	(48)	(124)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(4,324)	(3,392)	(1)	(318)	(111)	(214)	(63)	(42)	(184)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(60,839)	(60,839)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,917)	-	-	(2,917)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	49	-	-	49	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(93,501)	(81,909)	(1)	(4,005)	(1,650)	(2,991)	(940)	(588)	(1,415)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(93,501)	(81,909)	(1)	(4,005)	(1,650)	(2,991)	(940)	(588)	(1,415)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,125,982)	(887,960)	(16)	(75,813)	(35,716)	(64,275)	(20,378)	(12,640)	(29,185)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,083	1,464	50	215	78	141	45	28	63
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	734	516	18	76	28	50	16	10	22
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,430)	(3,114)	(106)	(457)	(166)	(299)	(95)	(59)	(133)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	20,249	14,236	484	2,089	761	1,368	434	269	609
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,847	2,704	92	397	145	260	82	51	116
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(255,404)	(179,557)	(6,110)	(26,346)	(9,595)	(17,250)	(5,475)	(3,392)	(7,679)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	422	296	10	44	16	28	9	6	13
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,555	-	1,555	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(204)	-	-	-	-	-	-	-	(204)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(45)	(24)	(0)	(8)	(3)	(5)	(1)	(1)	(3)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,129)	(1,129)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,557)	(1,095)	(37)	(161)	(58)	(105)	(33)	(21)	(47)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	11	-	-	-	-	-	-	-	11
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(4,624)	-	(4,624)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(687)	-	-	-	(158)	(284)	(89)	(56)	(99)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	8	-	8	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	454	454	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(332)	(239)	(0)	(35)	(13)	(23)	(7)	(5)	(10)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	5,078	-	5,078	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(1,207)	(1,899)	1,990	(160)	(216)	(385)	(122)	(76)	(339)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(234,128)	(165,649)	(3,582)	(24,187)	(8,966)	(16,116)	(5,116)	(3,170)	(7,342)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	28,984	26,434	25	879	91	896	15	167	476
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(53)	(28)	(0)	(9)	(3)	(6)	(2)	(1)	(3)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(3,105)	(2,832)	(3)	(94)	(10)	(96)	(2)	(18)	(51)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(7,919)	(5,567)	(189)	(817)	(297)	(535)	(170)	(105)	(238)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(38,421)	(38,421)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(20,518)	(20,415)	(167)	(41)	(220)	257	(159)	43	183
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	16,325	-	16,325	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	3,554	-	3,554	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		19,879	-	19,879	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,880	25	-	-	858	1,533	490	302	671
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	46,510	46,510	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,568	-	-	2,568	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	35	-	35	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	8,580	-	8,580	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		61,573	46,535	8,615	2,568	858	1,533	490	302	671
964	**MATERIALS AND SUPPLIES**		81,451	46,535	28,494	2,568	858	1,533	490	302	671
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(404)	-	(404)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8,580)	-	(8,580)	-	-	-	-	-	-
968	**PF-M&S**		(8,984)	-	(8,984)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		72,467	46,535	19,509	2,568	858	1,533	490	302	671
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,092	-	1,092	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,101	-	2,101	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	24,456	17,193	585	2,523	919	1,652	524	325	735
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,325	3,214	0	398	158	284	90	56	125
979	182 ORA-MISC PROD REL	Direct Prod Demand	591	591	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	139	127	0	4	0	4	0	1	2

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	8,471	5,955	203	874	318	572	182	113	255
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	8,642	8,642	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2,397	2,397	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	3,112	-	-	-	-	-	-	-	3,112
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	5,391	5,391	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	439	-	-	-	-	-	-	-	439
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	570	-	570	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(4,057)	-	(4,057)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	803	803	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	79	1	-	-	18	31	10	6	14
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	25	0	-	-	5	10	3	2	4
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	918	-	918	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,316	2,112	2	70	7	72	1	13	38
1006	186 MDD-MISC PROD REL	Direct Prod Demand	379	379	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	135	95	3	14	5	9	3	2	4
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(431)	-	-	(431)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,548)	(1,088)	(37)	(160)	(58)	(105)	(33)	(21)	(47)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(574)	(574)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(28)	(15)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
1016	253 ODC-REPS-NC	Direct Prod Energy	(875)	-	(875)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,730)	(2,490)	(2)	(83)	(9)	(84)	(1)	(16)	(45)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(8,472)	(8,472)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(373)	-	(373)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(5,391)	(5,391)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(3,096)	(2,176)	(74)	(319)	(116)	(209)	(66)	(41)	(93)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(7,762)	-	(7,762)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(7,539)	-	(7,539)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(387)	(272)	(9)	(40)	(15)	(26)	(8)	(5)	(12)
1029	**WORKING CAPITAL - OTHER**		22,977	26,283	(15,254)	2,844	1,231	2,206	703	434	4,530

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(334)	-	-	-	-	-	-	-	(334)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(334)	-	-	-	-	-	-	-	(334)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	10,472	7,245	594	984	357	649	203	128	312
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		10,472	7,245	594	984	357	649	203	128	312
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,877	2,683	220	364	132	240	75	47	116
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,406	1,665	136	226	82	149	47	29	72
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,284	4,347	356	591	214	390	122	77	187
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	18	12	1	2	1	1	0	0	1
1047	**WORKING CAPITAL - REQ BANK BALANCE**		18	12	1	2	1	1	0	0	1
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	20,588	18,777	18	625	65	637	10	119	338
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		20,589	18,777	18	625	65	637	10	119	338
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(107,666)	(75,693)	(2,576)	(11,106)	(4,045)	(7,272)	(2,308)	(1,430)	(3,237)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(107,666)	(75,693)	(2,576)	(11,106)	(4,045)	(7,272)	(2,308)	(1,430)	(3,237)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	40,322	-	40,322	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		40,322	-	40,322	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	48,314	48,314	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(2,117)	(2,117)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		46,197	46,197	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		38,858	27,168	23,462	(6,061)	(2,178)	(3,389)	(1,269)	(673)	1,798
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,474	1,020	84	139	50	91	29	18	44
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(6,659)	-	(6,659)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(274)	(204)	(0)	(25)	(10)	(18)	(6)	(4)	(8)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,107	2,184	74	320	117	210	67	41	93
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,862)	(1,862)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(525)	-	(525)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2,265)	(2,265)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(81)	(74)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(423)	-	-	-	-	-	-	-	(423)
1082	PF WC-Adjust for COVID impacts	Direct Customer	875	-	-	-	-	-	-	-	875
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	304	-	-	304	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,837	4,837	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	98	98	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	373	-	373	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	4,057	-	4,057	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	5,262	-	5,262	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(19)	-	-	-	-	(15)	-	(3)	(2)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,422	1,025	0	150	55	98	31	19	44
1091	PF WC-Amortize Customer Connect	Direct Customer	(49)	-	-	-	-	-	-	-	(49)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	692	692	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	19,803	-	19,803	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,940	-	-	-	678	1,214	382	241	425
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,944)	(1,944)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(21,748)	-	(21,748)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		9,169	3,508	494	885	889	1,578	502	313	998
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		9,169	3,508	494	885	889	1,578	502	313	998
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		48,026	30,676	23,956	(5,176)	(1,288)	(1,811)	(767)	(360)	2,796
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,507,122	1,042,685	85,454	141,640	51,330	93,452	29,232	18,364	44,965
1120											
1121	**PF-RATEBASE**		48,879	(30,597)	(6,486)	27,194	12,865	23,389	7,324	4,599	10,590
1122	**RATE BASE - ADJUSTED**		1,556,001	1,012,088	78,968	168,834	64,195	116,841	36,556	22,963	55,555
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	10,679	9,739	9	324	34	330	5	62	176

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	168	-	-	-	-	-	-	-	168
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	45	-	-	-	-	-	-	-	45
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,573	13	-	-	101	994	16	186	263
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	29,140	29,140	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	52	-	-	-	-	-	-	-	52
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1,160	157	28	975	-	-	-	-	-
1134	**LABOR ALLOCATION**		42,817	39,049	38	1,299	134	1,324	22	247	704

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		140,870	69,523	50,881	6,858	2,858	6,712	1,722	1,196	1,120
4											
5	**FUEL USED IN ELECTRIC GENERATION**		42,756	-	42,756	-	-	-	-	-	-
6	**PURCHASED POWER**		591	262	329	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		28,262	20,740	3,561	1,082	227	2,012	64	347	228
8	**DEPRECIATION AND AMORTIZATION**		33,011	23,964	2,890	1,987	1,022	1,812	642	329	365
9	**GENERAL TAXES**		5,301	4,255	(300)	544	193	362	121	65	61
10	**INTEREST ON CUSTOMER DEPOSITS**		1	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		4,661	2,970	235	519	231	411	146	74	75
12	**AMORT OF INVESTMENT TAX CREDIT**		(55)	(47)	-	(5)	(1)	(1)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		26,342	17,378	1,411	2,731	1,186	2,116	749	381	391
14											
15	**NUCLEAR FUEL**		12,382	-	12,382	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		832,323	609,892	17	77,647	35,982	63,482	22,862	11,411	11,030
17	**ACCUM DEPR & AMORT**		(338,460)	(269,577)	(5)	(21,683)	(11,733)	(20,686)	(7,456)	(3,718)	(3,601)
18	**ACCUM DEF INCOME TAXES**		(70,156)	(50,291)	(1,131)	(6,918)	(2,940)	(5,179)	(1,865)	(933)	(900)
19	**OPERATING RESERVES**		(6,305)	(6,198)	(53)	(12)	(72)	79	(58)	13	(4)
20	**MATERIALS AND SUPPLIES**		22,154	14,129	6,160	734	282	494	179	89	86
21	**WORKING CAPITAL**		14,293	9,315	7,564	(1,480)	(447)	(621)	(308)	(106)	376
22	**RATE BASE**		466,230	307,270	24,934	48,289	21,071	37,570	13,353	6,755	6,988
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		5.65%	5.66%	5.66%	5.65%	5.63%	5.63%	5.61%	5.65%	5.60%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	128,489	64,295	46,888	6,316	2,282	5,449	1,139	1,078	1,041
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		128,489	64,295	46,888	6,316	2,282	5,449	1,139	1,078	1,041
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,644	3,818	2,788	374	135	328	65	65	70
34	PF REV-Customer growth and usage	Function Revenue - Function	(564)	(283)	(206)	(28)	(10)	(23)	(5)	(5)	(3)
35	PF REV-Normalize for weather	Function Revenue - Function	(113)	(57)	(41)	(6)	(2)	(5)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		6,967	3,478	2,541	341	123	300	59	60	66
37	**SALES OF ELECTRICITY - ADJUSTED**		135,456	67,773	49,429	6,657	2,405	5,748	1,198	1,138	1,108
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		135,456	67,773	49,429	6,657	2,405	5,748	1,198	1,138	1,108
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,644	3,818	2,788	374	135	328	65	65	70
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,644	3,818	2,788	374	135	328	65	65	70
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		136,133	68,114	49,676	6,690	2,417	5,777	1,204	1,144	1,112
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		136,133	68,114	49,676	6,690	2,417	5,777	1,204	1,144	1,112
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(317)	-	(317)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	1,060	-	1,060	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	248	-	248	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	34	-	34	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	408	408	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	881	643	0	89	37	65	24	12	11
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	308	-	-	-	-	263	-	44	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,625	-	-	-	445	647	522	5	6
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	278	257	0	8	1	9	0	2	1
73	454 RENT-REAL ESTATE	Labor - Function	93	86	0	3	0	3	0	1	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	261	241	0	8	1	9	0	1	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	113	-	-	113	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	12	0	-	-	3	5	2	1	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	109	-	109	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	45	-	-	45	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	246	-	246	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(781)	(781)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,671)	-	(1,671)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		2,899	833	(324)	266	488	1,002	548	65	22
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	2	1	1	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	817	755	1	24	3	27	1	5	3
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(213)	-	(213)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(881)	(643)	(0)	(89)	(37)	(65)	(24)	(12)	(11)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	23	23	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	781	781	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	2,045	-	2,045	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	317	-	317	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,516	916	1,777	(65)	(34)	(39)	(23)	(7)	(9)
102	**OTHER OPERATING REVENUE - ADJUSTED**		5,415	1,750	1,453	201	453	963	524	58	13
103											
104	**ELECTRIC OPERATING REVENUE**		131,388	65,128	46,564	6,582	2,770	6,451	1,686	1,144	1,063
105	**PF-ELECTRIC OPERATING REVENUE**		9,482	4,394	4,317	276	88	261	36	52	57
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		140,870	69,523	50,881	6,858	2,858	6,712	1,722	1,196	1,120
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		140,870	69,523	50,881	6,858	2,858	6,712	1,722	1,196	1,120
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	99	-	99	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	31,975	-	31,975	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	1,070	-	1,070	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	6,901	-	6,901	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	31	-	31	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		40,072	-	40,072	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(99)	-	(99)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1,066)	-	(1,066)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(188)	-	(188)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	41,432	-	41,432	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(37,361)	-	(37,361)	-	-	-	-	-	-
134	**PF-FUEL**		2,683	-	2,683	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		42,756	-	42,756	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,100	1,100	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	9,648	-	9,648	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(8,621)	-	(8,621)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,125	1,099	1,026	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(838)	(838)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(698)	-	(698)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,534)	(837)	(697)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		591	262	329	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	12,634	12,634	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	829	829	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2,163	-	2,163	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	4,088	-	4,088	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	241	241	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		19,957	13,705	6,252	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	23	-	23	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	687	-	-	687	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	120	120	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	17	-	-	17	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		847	120	23	704	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	8	0	-	-	1	4	-	1	2
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	36	1	-	-	6	17	-	3	8
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	287	10	-	-	49	133	-	27	67
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(38)	(1)	-	-	(7)	(18)	-	(4)	(9)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		293	11	-	-	50	136	-	27	68
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	35	-	-	-	35	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	10	-	-	-	-	9	-	1	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	104	-	-	-	-	86	-	17	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	47	-	-	-	-	-	-	-	47
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	8	7	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		204	7	-	-	35	95	-	19	47
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	16	0	-	-	1	13	0	2	0
207	**OTHER O&M DISTR EXP-590**		16	0	-	-	1	13	0	2	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	62	-	-	-	62	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	898	-	-	-	-	767	-	127	4
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	404	-	-	-	-	345	-	57	2
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	89	-	-	-	-	74	-	15	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	26	-	-	-	-	-	26	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	10	-	-	-	-	-	-	-	10
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	8	0	-	-	2	4	1	1	1
220	**OTHER O&M DISTR EXP-591-598**		1,497	0	-	-	64	1,190	27	199	17
221	**OTHER O&M DISTR EXP**		2,010	18	-	-	151	1,434	27	248	132
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	9	-	-	-	-	-	-	-	9
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	3	-	-	-	-	-	-	-	3
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		9	0	0	-	-	-	-	-	9
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	7	6	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	49	45	0	1	0	2	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	80	-	80	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	188	174	0	5	1	6	0	1	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(122)	(113)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	596	551	1	17	2	20	0	3	2
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	7,172	6,629	7	208	25	235	4	41	25
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	28	-	28	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	116	108	0	3	0	4	0	1	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	81	-	81	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	27	25	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		8,229	7,431	197	233	28	263	5	46	28
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		31,054	21,274	6,471	937	178	1,697	32	293	171
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(51)	(47)	(0)	(1)	(0)	(2)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	13	12	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	113	104	0	3	0	4	0	1	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	101	93	0	3	0	3	0	1	0
297	PF O&M-Adjust for exec comp	Labor - Function	(129)	(119)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(834)	(834)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,190)	-	(2,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(25)	(23)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	17	-	-	-	-	15	-	2	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	43	-	-	43	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	102	94	0	3	0	3	0	1	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,212	884	0	122	51	90	32	16	16
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	10	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	45	-	-	-	-	-	-	-	45
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	58	58	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	272	-	-	-	-	232	-	38	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(185)	(171)	(0)	(5)	(1)	(6)	(0)	(1)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(609)	(563)	(1)	(18)	(2)	(20)	(0)	(3)	(2)
324	PF O&M-Update benefits costs	Labor - Function	(18)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(662)	-	(662)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,792)	(533)	(2,910)	145	49	315	32	53	57
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(2,792)	(533)	(2,910)	145	49	315	32	53	57
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		28,262	20,740	3,561	1,082	227	2,012	64	347	228
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	16,891	16,891	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	117	117	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		16,884	16,884	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,141	-	-	1,141	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	189	189	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,323	189	-	1,133	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2,538	17	-	-	629	1,101	400	198	192
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(22)	(0)	-	-	(6)	(10)	(4)	(2)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2,515	17	-	-	624	1,092	397	196	190
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	832	464	0	138	54	106	33	19	18
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		832	464	0	138	54	106	33	19	18
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,062	858	0	76	30	57	19	10	11
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	18	-	18	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,081	858	19	76	30	57	19	10	11
395	**DEPRECIATION EXPENSE**		22,635	18,412	19	1,347	708	1,255	449	226	218
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	284	284	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,955	1,955	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	26	26	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	102	-	102	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	5,112	-	5,112	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	23	0	-	-	6	10	4	2	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(701)	(499)	(18)	(69)	(29)	(51)	(18)	(9)	(9)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	48	-	-	-	-	-	-	-	48
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		6,848	1,766	5,196	(69)	(23)	(41)	(15)	(7)	41
418	**DEPRECIATION AND AMORTIZATION**		29,483	20,178	5,215	1,278	685	1,215	435	218	259
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(21)	(11)	(0)	(3)	(1)	(3)	(1)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	553	-	553	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6	-	-	-	-	-	-	-	6
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	62	34	0	10	4	8	2	1	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	309	2	-	-	77	134	49	24	23
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	5	3	0	1	0	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,923	3,923	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	136	-	-	136	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(102)	-	(102)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	701	499	18	69	29	51	18	9	9
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(213)	(213)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	386	3	-	-	96	168	61	30	29
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	203	113	0	34	13	26	8	5	4
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	227	183	0	16	7	12	4	2	2
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	250	250	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	172	-	-	172	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(20)	-	(20)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(215)	(215)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	42	42	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,563	-	1,563	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	392	-	-	-	99	178	56	35	24
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	168	168	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	67	0	-	-	17	29	11	5	5
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(29)	(16)	(0)	(5)	(2)	(4)	(1)	(1)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(632)	(632)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	280	-	-	280	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(4,337)	-	(4,337)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(181)	(181)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,529	3,786	(2,325)	709	338	597	207	111	105
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		3,529	3,786	(2,325)	709	338	597	207	111	105
479	**DEPREC AND AMORT - ADJUSTED**		33,011	23,964	2,890	1,987	1,022	1,812	642	329	365
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	6	3	2	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	735	680	1	21	3	24	0	4	3
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	13	-	13	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	7	6	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	682	341	249	34	12	29	6	6	6
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,091	1,034	(91)	55	15	54	7	10	8
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	623	4	-	-	155	271	98	49	47
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	79	44	0	13	5	10	3	2	2
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,260	3,260	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	446	-	-	446	-	-	-	-	-
514	**PROPERTY TAXES**		4,412	3,312	0	459	160	281	101	50	49
515	**GENERAL TAXES**		5,504	4,346	(91)	515	174	334	108	60	57
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	83	1	-	-	20	36	13	6	6
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	49	27	0	8	3	6	2	1	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	66	66	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	37	-	-	37	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(535)	(268)	(195)	(26)	(10)	(23)	(5)	(4)	(4)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	115	86	0	10	5	8	3	1	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	18	17	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(202)	(91)	(209)	29	19	28	13	5	4
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(202)	(91)	(209)	29	19	28	13	5	4
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		5,301	4,255	(300)	544	193	362	121	65	61
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	3,267	2,101	167	366	157	281	97	52	49
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(2,329)	(1,497)	(119)	(261)	(112)	(200)	(69)	(37)	(35)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(716)	(460)	(36)	(80)	(34)	(61)	(21)	(11)	(11)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		223	143	11	25	11	19	7	4	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	119	75	6	13	6	11	4	2	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(415)	(261)	(21)	(46)	(22)	(38)	(14)	(7)	(8)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	56	35	3	6	3	5	2	1	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(10)	(6)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(14)	(9)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,507)	(947)	(75)	(166)	(78)	(139)	(51)	(24)	(27)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	672	422	33	74	35	62	23	11	12
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	137	86	7	15	7	13	5	2	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(4,286)	(2,693)	(212)	(472)	(223)	(394)	(146)	(69)	(77)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	3,637	2,285	180	401	189	335	124	58	66
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	21	14	1	2	1	2	1	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	2,686	1,727	137	301	129	231	79	42	40
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(44)	(28)	(2)	(5)	(2)	(4)	(2)	(1)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(2,406)	(1,512)	(119)	(265)	(125)	(221)	(82)	(39)	(43)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	7	5	0	1	0	1	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	579	364	29	64	30	53	20	9	10
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(109)	(69)	(5)	(12)	(6)	(10)	(4)	(2)	(2)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	198	124	10	22	10	18	7	3	4
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	27	17	1	3	1	2	1	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(89)	(56)	(4)	(10)	(5)	(8)	(3)	(1)	(2)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(36)	(22)	(2)	(4)	(2)	(3)	(1)	(1)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(36)	(22)	(2)	(4)	(2)	(3)	(1)	(1)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(6)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,172)	(737)	(58)	(129)	(61)	(108)	(40)	(19)	(21)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(984)	(618)	(49)	(108)	(51)	(90)	(33)	(16)	(18)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(109)	(68)	(5)	(12)	(6)	(10)	(4)	(2)	(2)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(142)	(89)	(7)	(16)	(7)	(13)	(5)	(2)	(3)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	123	78	6	14	6	11	4	2	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,426)	(896)	(71)	(157)	(74)	(131)	(48)	(23)	(26)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(133)	(83)	(7)	(15)	(7)	(12)	(5)	(2)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	6,422	4,035	318	708	334	591	218	103	116
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,413	888	70	156	73	130	48	23	26
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	239	150	12	26	12	22	8	4	4
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(49)	(31)	(2)	(5)	(3)	(5)	(2)	(1)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(714)	(448)	(35)	(79)	(37)	(66)	(24)	(11)	(13)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	112	70	6	12	6	10	4	2	2
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	178	112	9	20	9	16	6	3	3
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	4,056	2,549	201	447	211	373	138	65	73
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(176)	(112)	(9)	(20)	(9)	(16)	(6)	(3)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	19	12	1	2	1	2	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(2,399)	(1,507)	(119)	(264)	(125)	(221)	(81)	(38)	(43)
611	**PF-INC TAX EXCLUDING MYRP**		4,439	2,827	224	494	220	392	139	71	72
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		4,439	2,827	224	494	220	392	139	71	72
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		4,661	2,970	235	519	231	411	146	74	75
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		26,342	17,378	1,411	2,731	1,186	2,116	749	381	391
625	**NET INC TAX - FOR TAX CALC**		4,661	2,970	235	519	231	411	146	74	75
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(55)	(47)	-	(5)	(1)	(1)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(9,216)	(6,442)	(549)	(824)	(343)	(612)	(218)	(110)	(117)
628	**TAXABLE INCOME - FOR TAX CALC**		21,732	13,858	1,096	2,420	1,073	1,914	677	345	349
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.45%	21.43%	21.43%	21.44%	21.51%	21.50%	21.55%	21.46%	21.60%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	4,661	2,970	235	519	231	411	146	74	75
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	1	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		1	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(90)	(82)	-	(5)	(1)	(1)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	33	33	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		35	35	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		35	35	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(55)	(47)	-	(5)	(1)	(1)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		108,371	46,959	52,706	2,750	1,047	3,263	581	575	490
667	**NET OPERATING INCOME**		23,017	18,170	(6,141)	3,832	1,723	3,187	1,106	568	573
668	**OPERATING EXPENSE - ADJUSTED**		114,528	52,145	49,471	4,127	1,672	4,596	973	815	729
669	**NET OPERATING INCOME - ADJUSTED**		26,342	17,378	1,411	2,731	1,186	2,116	749	381	391
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	9,216	6,442	549	824	343	612	218	110	117
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	12,382	-	12,382	-	-	-	-	-	-
678	**NUCLEAR FUEL**		12,382	-	12,382	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(5,530)	(5,530)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	563,221	563,221	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	584	584	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	11	11	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		558,286	558,286	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(37)	-	-	(37)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	10,847	10,847	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,542	-	-	1,542	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	63,051	-	-	63,051	-	-	-	-	-
696	**TRANSMISSION PLANT**		75,404	10,847	-	64,557	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	1,268	-	-	-	1,268	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	2,384	-	-	-	2,384	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	3,569	-	-	-	3,569	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	22,496	-	-	-	22,496	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	392	-	-	-	-	392	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	60	-	-	-	-	-	-	-	60
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	10,674	-	-	-	-	10,674	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	3,422	-	-	-	-	-	-	3,422	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	1,849	-	-	-	-	1,849	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	94	-	-	-	-	-	-	-	94
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	18,851	-	-	-	-	18,851	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	7	-	-	-	-	-	-	-	7
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	1,826	-	-	-	-	-	-	1,826	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	191	-	-	-	-	191	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	13	-	-	-	-	-	-	-	13
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	610	-	-	-	-	610	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	277	-	-	-	-	-	-	277	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	2,753	-	-	-	-	2,753	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	73	-	-	-	-	-	-	-	73
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	16,701	-	-	-	-	16,701	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	16	-	-	-	-	-	-	-	16
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	3,786	-	-	-	-	-	-	3,786	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	4,181	-	-	-	-	-	4,181	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	70	-	-	-	-	-	-	-	70
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	14,724	-	-	-	-	-	14,724	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	44	-	-	-	-	-	-	-	44
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	5,967	-	-	-	-	-	-	-	5,967
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	2,697	-	-	-	-	-	-	-	2,697
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	798	798	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	43	-	-	-	-	-	-	43	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	10,592	9,789	10	307	36	347	7	60	36
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	589	589	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	18	17	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	2,791	-	-	2,791	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	4,708	31	-	-	1,167	2,044	743	367	356
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	6	-	-	-	-	-	-	-	6
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		18,704	10,427	10	3,098	1,204	2,391	749	428	398
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,480	2,292	2	72	9	81	2	14	9
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	12,136	12,136	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,205	-	-	1,205	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	2,033	14	-	-	504	882	321	159	154
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	18	-	-	-	-	-	-	-	18
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		17,873	14,442	2	1,277	513	964	322	173	180
793	**ELECTRIC PLANT IN SERVICE**		790,116	594,800	12	68,932	31,434	55,377	19,977	9,955	9,629
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(113)	(63)	(0)	(19)	(7)	(15)	(5)	(3)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2,908)	(2,908)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(56)	(56)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(123)	(123)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(584)	(584)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	15,816	105	-	-	3,922	6,865	2,495	1,234	1,194
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	9,329	5,201	5	1,545	600	1,193	374	213	198
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,134	917	0	81	33	61	20	11	11
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	12,603	12,603	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	7,089	-	-	7,089	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	19	-	-	19	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		42,207	15,091	5	8,716	4,548	8,105	2,885	1,456	1,402
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		42,207	15,091	5	8,716	4,548	8,105	2,885	1,456	1,402
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		832,323	609,892	17	77,647	35,982	63,482	22,862	11,411	11,030
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	2,655	2,655	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(231,430)	(231,430)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(227)	(227)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(229,007)	(229,007)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	11	-	-	11	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(3,149)	(3,149)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(447)	-	-	(447)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(18,314)	-	-	(18,314)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(21,900)	(3,149)	-	(18,751)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(42,291)	(282)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
851	**ACCUM RESERVE-DIST**		(42,291)	(282)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(6,035)	(3,364)	(3)	(1,000)	(388)	(772)	(242)	(138)	(128)
858	**ACCUM RESERVE-GEN PLT**		(6,035)	(3,365)	(3)	(1,000)	(388)	(772)	(242)	(138)	(128)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(11,021)	(8,905)	(1)	(787)	(316)	(594)	(199)	(107)	(111)
863	**ACCUM RESERVE-INT PLT**		(11,021)	(8,905)	(1)	(787)	(316)	(594)	(199)	(107)	(111)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(310,255)	(244,707)	(5)	(20,538)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	35	20	0	6	2	5	1	1	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(309)	(2)	-	-	(77)	(134)	(49)	(24)	(23)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(5,392)	(5,392)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	135	135	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	2	2	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	228	228	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1,576)	(10)	-	-	(391)	(684)	(249)	(123)	(119)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(620)	(346)	(0)	(103)	(40)	(79)	(25)	(14)	(13)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,274)	(1,030)	(0)	(91)	(37)	(69)	(23)	(12)	(13)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(18,472)	(18,472)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(834)	-	-	(834)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	14	-	-	14	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(28,206)	(24,870)	(0)	(1,145)	(542)	(963)	(344)	(173)	(168)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(28,206)	(24,870)	(0)	(1,145)	(542)	(963)	(344)	(173)	(168)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(338,460)	(269,577)	(5)	(21,683)	(11,733)	(20,686)	(7,456)	(3,718)	(3,601)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	625	445	16	61	26	45	16	8	8
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	220	157	6	22	9	16	6	3	3
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,329)	(945)	(33)	(131)	(55)	(96)	(35)	(17)	(17)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	6,077	4,322	153	597	250	440	159	79	76
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,154	821	29	113	47	84	30	15	15
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(76,647)	(54,513)	(1,929)	(7,535)	(3,152)	(5,552)	(2,003)	(998)	(965)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	127	90	3	12	5	9	3	2	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	491	-	491	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(13)	(7)	(0)	(2)	(1)	(2)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(343)	(343)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(467)	(332)	(12)	(46)	(19)	(34)	(12)	(6)	(6)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,460)	-	(1,460)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(183)	-	-	-	(46)	(83)	(26)	(17)	(11)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	3	-	3	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	138	138	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(100)	(73)	(0)	(10)	(4)	(7)	(3)	(1)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(255)	(576)	628	(46)	(65)	(116)	(38)	(22)	(20)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(70,156)	(50,291)	(1,131)	(6,918)	(2,940)	(5,179)	(1,865)	(933)	(900)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	8,684	8,026	8	251	30	284	5	49	30
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(15)	(9)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(930)	(860)	(1)	(27)	(3)	(30)	(1)	(5)	(3)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,376)	(1,690)	(60)	(234)	(98)	(172)	(62)	(31)	(30)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(11,666)	(11,666)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(6,305)	(6,198)	(53)	(12)	(72)	79	(58)	13	(4)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	5,155	-	5,155	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,122	-	1,122	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		6,277	-	6,277	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,137	8	-	-	282	494	179	89	86
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	14,122	14,122	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	734	-	-	734	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	11	-	11	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,709	-	2,709	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		18,714	14,129	2,720	734	282	494	179	89	86
964	**MATERIALS AND SUPPLIES**		24,990	14,129	8,997	734	282	494	179	89	86
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,709)	-	(2,709)	-	-	-	-	-	-
968	**PF-M&S**		(2,837)	-	(2,837)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		22,154	14,129	6,160	734	282	494	179	89	86
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	345	-	345	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	663	-	663	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	7,339	5,220	185	722	302	532	192	96	92
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,298	976	0	114	52	91	33	16	16
979	182 ORA-MISC PROD REL	Direct Prod Demand	179	179	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	42	39	0	1	0	1	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	2,542	1,808	64	250	105	184	66	33	32
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	2,624	2,624	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	728	728	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	568	-	-	-	-	-	-	-	568
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,637	1,637	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	180	-	180	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,281)	-	(1,281)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	244	244	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	23	0	-	-	6	10	4	2	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	7	0	-	-	2	3	1	1	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	290	-	290	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	694	641	1	20	2	23	0	4	2
1006	186 MDD-MISC PROD REL	Direct Prod Demand	115	115	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	41	29	1	4	2	3	1	1	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(123)	-	-	(123)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(465)	(330)	(12)	(46)	(19)	(34)	(12)	(6)	(6)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(8)	(5)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(818)	(756)	(1)	(24)	(3)	(27)	(1)	(5)	(3)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,572)	(2,572)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(118)	-	(118)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,637)	(1,637)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(929)	(661)	(23)	(91)	(38)	(67)	(24)	(12)	(12)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,451)	-	(2,451)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,381)	-	(2,381)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(116)	(83)	(3)	(11)	(5)	(8)	(3)	(2)	(1)
1029	**WORKING CAPITAL - OTHER**		6,174	7,980	(4,816)	813	404	710	257	128	698

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(5)	-	-	-	-	-	-	-	(5)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	3,147	2,200	187	281	117	209	74	38	40
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		3,147	2,200	187	281	117	209	74	38	40
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,165	814	69	104	43	77	28	14	15
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	723	505	43	65	27	48	17	9	9
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,888	1,320	112	169	70	125	45	23	24
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	5	4	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		5	4	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	6,169	5,701	6	179	21	202	4	35	21
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		6,169	5,701	6	179	21	202	4	35	21
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(32,311)	(22,980)	(813)	(3,177)	(1,329)	(2,340)	(844)	(421)	(407)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(32,311)	(22,980)	(813)	(3,177)	(1,329)	(2,340)	(844)	(421)	(407)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	12,732	-	12,732	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		12,732	-	12,732	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	14,670	14,670	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(643)	(643)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		14,027	14,027	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		11,825	8,250	7,408	(1,734)	(715)	(1,094)	(464)	(198)	372
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	443	310	26	40	16	29	10	5	6
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(2,102)	-	(2,102)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(82)	(62)	(0)	(7)	(3)	(6)	(2)	(1)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	932	663	23	92	38	68	24	12	12
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(565)	(565)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(166)	-	(166)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(688)	(688)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(61)	-	(61)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(24)	(22)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(77)	-	-	-	-	-	-	-	(77)
1082	PF WC-Adjust for COVID impacts	Direct Customer	13	-	-	-	-	-	-	-	13
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	87	-	-	87	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,469	1,469	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	30	30	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	118	-	118	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,281	-	1,281	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,662	-	1,662	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	426	311	0	43	18	32	11	6	6
1091	PF WC-Amortize Customer Connect	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	210	210	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	6,253	-	6,253	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	785	-	-	-	199	356	112	71	48
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(6,867)	-	(6,867)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		2,468	1,065	156	253	268	473	156	92	5
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		2,468	1,065	156	253	268	473	156	92	5
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		14,293	9,315	7,564	(1,480)	(447)	(621)	(308)	(106)	376
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		452,853	316,560	26,982	40,511	16,863	30,070	10,695	5,402	5,769
1120											
1121	**PF-RATEBASE**		13,377	(9,290)	(2,048)	7,778	4,208	7,499	2,658	1,353	1,219
1122	**RATE BASE - ADJUSTED**		466,230	307,270	24,934	48,289	21,071	37,570	13,353	6,755	6,988
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,200	2,957	3	93	11	105	2	18	11

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2	-	-	-	-	-	-	-	2
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	442	4	-	-	33	315	6	55	29
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	8,848	8,848	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	335	48	9	279	-	-	-	-	-
1134	**LABOR ALLOCATION**		12,829	11,856	12	372	44	420	8	73	44

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		152,450	73,443	58,976	6,758	2,809	6,804	1,719	1,186	754
4											
5	**FUEL USED IN ELECTRIC GENERATION**		50,021	-	50,021	-	-	-	-	-	-
6	**PURCHASED POWER**		687	302	385	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		32,434	23,879	4,159	1,228	258	2,267	75	384	184
8	**DEPRECIATION AND AMORTIZATION**		37,803	27,589	3,381	2,254	1,158	2,045	742	364	269
9	**GENERAL TAXES**		6,037	4,889	(352)	615	219	408	140	72	45
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		3,287	2,061	163	379	173	307	112	54	37
12	**AMORT OF INVESTMENT TAX CREDIT**		(63)	(54)	-	(6)	(1)	(2)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		22,245	14,777	1,219	2,287	1,002	1,778	650	313	219
14											
15	**NUCLEAR FUEL**		14,487	-	14,487	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		950,321	702,145	20	88,072	40,878	71,792	26,553	12,633	8,228
17	**ACCUM DEPR & AMORT**		(387,138)	(310,354)	(6)	(24,595)	(13,330)	(23,394)	(8,660)	(4,117)	(2,684)
18	**ACCUM DEF INCOME TAXES**		(80,128)	(57,898)	(1,323)	(7,847)	(3,339)	(5,855)	(2,165)	(1,032)	(670)
19	**OPERATING RESERVES**		(7,263)	(7,136)	(62)	(13)	(82)	89	(68)	14	(5)
20	**MATERIALS AND SUPPLIES**		25,557	16,267	7,208	833	320	558	208	98	64
21	**WORKING CAPITAL**		16,469	10,725	8,850	(1,679)	(514)	(711)	(364)	(118)	281
22	**RATE BASE**		532,305	353,749	29,174	54,772	23,933	42,479	15,505	7,478	5,215
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		4.18%	4.18%	4.18%	4.18%	4.19%	4.19%	4.19%	4.18%	4.20%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	135,876	66,265	53,734	6,043	2,025	5,160	926	1,038	684
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		135,876	66,265	53,734	6,043	2,025	5,160	926	1,038	684
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	9,962	4,854	3,926	442	152	387	69	78	55
34	PF REV-Customer growth and usage	Function Revenue - Function	(897)	(438)	(357)	(40)	(13)	(33)	(6)	(7)	(4)
35	PF REV-Normalize for weather	Function Revenue - Function	(110)	(54)	(43)	(5)	(2)	(4)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		8,955	4,362	3,525	397	137	350	62	71	51
37	**SALES OF ELECTRICITY - ADJUSTED**		144,831	70,628	57,259	6,440	2,162	5,510	988	1,109	735
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		144,831	70,628	57,259	6,440	2,162	5,510	988	1,109	735
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	9,962	4,854	3,926	442	152	387	69	78	55
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		9,962	4,854	3,926	442	152	387	69	78	55
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		145,839	71,120	57,660	6,485	2,176	5,547	995	1,116	740
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		145,839	71,120	57,660	6,485	2,176	5,547	995	1,116	740
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	1,043	802	18	90	34	61	19	12	7
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(370)	-	(370)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	1,240	-	1,240	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	291	-	291	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	40	-	40	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	470	470	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,006	740	0	101	42	74	27	13	8
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	344	-	-	-	-	296	-	48	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	2,205	-	-	-	604	878	708	7	8
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	319	296	0	9	1	10	0	2	1
73	454 RENT-REAL ESTATE	Labor - Function	107	99	0	3	0	3	0	1	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	300	278	0	9	1	10	0	2	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	128	-	-	128	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	13	0	-	-	3	6	2	1	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	128	-	128	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	51	-	-	51	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	288	-	288	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(899)	(899)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,956)	-	(1,956)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,684	1,761	(362)	392	686	1,338	757	86	26
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	938	869	1	27	3	30	1	5	2
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(249)	-	(249)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,006)	(740)	(0)	(101)	(42)	(74)	(27)	(13)	(8)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	26	26	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	899	899	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	2,393	-	2,393	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	370	-	370	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,934	1,054	2,078	(74)	(39)	(44)	(27)	(8)	(7)
102	**OTHER OPERATING REVENUE - ADJUSTED**		7,618	2,815	1,717	318	647	1,294	730	78	19
103											
104	**ELECTRIC OPERATING REVENUE**		140,561	68,026	53,372	6,435	2,711	6,498	1,684	1,124	710
105	**PF-ELECTRIC OPERATING REVENUE**		11,889	5,417	5,603	323	98	306	35	63	44
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		152,450	73,443	58,976	6,758	2,809	6,804	1,719	1,186	754
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		152,450	73,443	58,976	6,758	2,809	6,804	1,719	1,186	754
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	116	-	116	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	37,411	-	37,411	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	1,252	-	1,252	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	8,075	-	8,075	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	36	-	36	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		46,886	-	46,886	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(116)	-	(116)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1,248)	-	(1,248)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(297)	-	(297)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	48,545	-	48,545	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(43,713)	-	(43,713)	-	-	-	-	-	-
134	**PF-FUEL**		3,135	-	3,135	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		50,021	-	50,021	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,266	1,266	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	11,289	-	11,289	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	65	-	65	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(10,087)	-	(10,087)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,531	1,266	1,266	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(65)	-	(65)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	2	-	2	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(964)	(964)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(817)	-	(817)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,845)	(964)	(881)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		687	302	385	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	14,545	14,545	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	954	954	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2,530	-	2,530	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	4,783	-	4,783	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	278	278	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		23,093	15,778	7,315	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	780	-	-	780	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	138	138	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	19	-	-	19	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		964	138	26	799	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	8	0	-	-	2	4	-	1	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	38	2	-	-	7	19	-	4	6
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	300	12	-	-	56	152	-	30	50
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(40)	(2)	-	-	(7)	(20)	-	(4)	(7)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		307	12	-	-	57	155	-	31	52
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	40	-	-	-	40	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	11	-	-	-	-	10	-	2	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	118	-	-	-	-	99	-	19	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	36	-	-	-	-	-	-	-	36
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	9	8	-	-	-	-	-	1	-
203	**OTHER O&M DISTR EXP-582-587**		214	8	-	-	40	108	-	21	36
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	18	0	-	-	1	14	0	2	0
207	**OTHER O&M DISTR EXP-590**		18	0	-	-	1	14	0	2	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	71	-	-	-	71	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1,003	-	-	-	-	862	-	140	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	451	-	-	-	-	388	-	63	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	101	-	-	-	-	85	-	16	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	30	-	-	-	-	-	30	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	9	0	-	-	2	4	2	1	0
220	**OTHER O&M DISTR EXP-591-598**		1,673	0	-	-	73	1,338	31	220	10
221	**OTHER O&M DISTR EXP**		2,212	21	-	-	171	1,616	32	274	97
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	2	-	-	-	-	-	-	-	2
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		2	0	0	-	-	-	-	-	2
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	8	7	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	56	52	0	2	0	2	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	94	-	94	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	216	200	0	6	1	7	0	1	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(140)	(130)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	685	635	1	20	2	22	0	4	1
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	8,234	7,631	8	236	28	265	5	45	17
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	7	7	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	33	-	33	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	134	124	0	4	0	4	0	1	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	95	-	95	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	30	28	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		9,452	8,555	230	264	31	297	6	50	19
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		35,724	24,492	7,572	1,063	203	1,913	37	325	119
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(59)	(55)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	15	14	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	129	120	0	4	0	4	0	1	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	115	107	0	3	0	4	0	1	0
297	PF O&M-Adjust for exec comp	Labor - Function	(148)	(137)	(0)	(4)	(1)	(5)	(0)	(1)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(961)	(961)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,563)	-	(2,563)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(29)	(27)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	20	-	-	-	-	17	-	3	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	48	-	-	48	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	117	108	0	3	0	4	0	1	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,384	1,018	0	139	58	102	38	18	12
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	14	13	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	58	-	-	-	-	-	-	-	58
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	67	67	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	304	-	-	-	-	261	-	42	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(212)	(197)	(0)	(6)	(1)	(7)	(0)	(1)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(700)	(648)	(1)	(20)	(2)	(23)	(0)	(4)	(1)
324	PF O&M-Update benefits costs	Labor - Function	(20)	(19)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(775)	-	(775)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(3,290)	(613)	(3,413)	165	55	354	37	59	65
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(3,290)	(613)	(3,413)	165	55	354	37	59	65
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		32,434	23,879	4,159	1,228	258	2,267	75	384	184
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	19,447	19,447	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(144)	(144)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	134	134	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		19,438	19,438	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,294	-	-	1,294	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	218	218	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,503	218	-	1,286	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2,807	19	-	-	715	1,246	465	219	143
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(25)	(0)	-	-	(6)	(11)	(4)	(2)	(1)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2,783	19	-	-	709	1,235	461	217	142
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	944	534	1	156	61	120	39	21	13
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		945	534	1	156	61	120	39	21	13
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,215	988	0	86	35	65	22	11	7
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	22	-	22	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,237	988	22	86	35	65	22	11	7
395	**DEPRECIATION EXPENSE**		25,905	21,197	22	1,528	804	1,420	522	250	162
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	327	327	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	2,250	2,250	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	30	30	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	120	-	120	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	5,981	-	5,981	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	25	0	-	-	6	11	4	2	1
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(801)	(574)	(21)	(78)	(33)	(57)	(21)	(10)	(7)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	36	-	-	-	-	-	-	-	36
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		7,968	2,033	6,080	(78)	(26)	(46)	(17)	(8)	31
418	**DEPRECIATION AND AMORTIZATION**		33,873	23,230	6,102	1,450	778	1,374	505	242	194
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(23)	(13)	(0)	(4)	(1)	(3)	(1)	(1)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	647	-	647	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	2	-	-	-	-	-	-	-	2
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	70	40	0	12	5	9	3	2	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	342	2	-	-	87	152	57	27	17
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	6	3	0	1	0	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,516	4,516	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	155	-	-	155	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(120)	-	(120)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(155)	(155)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	801	574	21	78	33	57	21	10	7
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(246)	(246)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	427	3	-	-	109	189	71	33	22
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	230	130	0	38	15	29	9	5	3
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	259	211	0	18	7	14	5	2	2
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	288	288	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	195	-	-	195	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(248)	(248)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	48	48	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,829	-	1,829	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	425	-	-	-	110	197	62	39	18
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	193	193	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	75	1	-	-	19	33	12	6	4
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(33)	(19)	(0)	(5)	(2)	(4)	(1)	(1)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(728)	(728)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	318	-	-	318	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(5,075)	-	(5,075)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(208)	(208)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,930	4,359	(2,721)	804	381	671	238	123	75
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		3,930	4,359	(2,721)	804	381	671	238	123	75
479	**DEPREC AND AMORT - ADJUSTED**		37,803	27,589	3,381	2,254	1,158	2,045	742	364	269
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	7	3	3	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	844	783	1	24	3	27	1	5	2
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	15	-	15	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	7	7	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	720	351	285	32	11	27	5	6	4
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(417)	-	(417)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,182	1,148	(113)	57	14	55	5	10	5
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	4	4	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	689	5	-	-	176	306	114	54	35
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	90	51	0	15	6	11	4	2	1
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,754	3,754	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	506	-	-	506	-	-	-	-	-
514	**PROPERTY TAXES**		5,043	3,813	0	521	181	317	118	56	36
515	**GENERAL TAXES**		6,225	4,961	(113)	578	195	372	123	66	42
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	91	1	-	-	23	41	15	7	5
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	55	31	0	9	4	7	2	1	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	76	76	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	42	-	-	42	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(565)	(276)	(223)	(25)	(8)	(21)	(4)	(4)	(3)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	131	100	0	11	5	9	3	2	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	21	19	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(188)	(72)	(239)	38	24	36	17	6	4
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(188)	(72)	(239)	38	24	36	17	6	4
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		6,037	4,889	(352)	615	219	408	140	72	45
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	1,122	712	56	133	56	100	36	18	11
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(799)	(508)	(40)	(95)	(40)	(71)	(25)	(13)	(8)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(246)	(156)	(12)	(29)	(12)	(22)	(8)	(4)	(2)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		76	49	4	9	4	7	2	1	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	155	97	8	18	8	15	5	3	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(540)	(337)	(27)	(62)	(29)	(51)	(19)	(9)	(7)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	73	45	4	8	4	7	3	1	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(13)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(19)	(12)	(1)	(2)	(1)	(2)	(1)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,960)	(1,223)	(97)	(224)	(105)	(187)	(69)	(33)	(24)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	874	545	43	100	47	83	31	15	11
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	179	111	9	20	10	17	6	3	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(5,576)	(3,478)	(275)	(636)	(300)	(531)	(196)	(93)	(67)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	4,731	2,952	234	540	254	450	166	79	57
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	7	5	0	1	0	1	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	922	585	46	109	46	82	29	15	9
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(58)	(36)	(3)	(7)	(3)	(5)	(2)	(1)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(3,130)	(1,953)	(155)	(357)	(168)	(298)	(110)	(52)	(38)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	9	6	0	1	1	1	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	753	470	37	86	40	72	26	13	9
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(142)	(89)	(7)	(16)	(8)	(14)	(5)	(2)	(2)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	257	160	13	29	14	24	9	4	3
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	35	22	2	4	2	3	1	1	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(116)	(72)	(6)	(13)	(6)	(11)	(4)	(2)	(1)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(46)	(29)	(2)	(5)	(2)	(4)	(2)	(1)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(46)	(29)	(2)	(5)	(2)	(4)	(2)	(1)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(8)	(5)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,525)	(951)	(75)	(174)	(82)	(145)	(54)	(25)	(18)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,280)	(798)	(63)	(146)	(69)	(122)	(45)	(21)	(15)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(141)	(88)	(7)	(16)	(8)	(13)	(5)	(2)	(2)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(185)	(115)	(9)	(21)	(10)	(18)	(6)	(3)	(2)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	161	100	8	18	9	15	6	3	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,855)	(1,157)	(92)	(212)	(100)	(177)	(65)	(31)	(22)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(173)	(108)	(9)	(20)	(9)	(16)	(6)	(3)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	8,355	5,212	413	954	449	795	293	139	101
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,839	1,147	91	210	99	175	65	31	22
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	311	194	15	35	17	30	11	5	4
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(64)	(40)	(3)	(7)	(3)	(6)	(2)	(1)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(929)	(579)	(46)	(106)	(50)	(88)	(33)	(15)	(11)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	145	91	7	17	8	14	5	2	2
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	231	144	11	26	12	22	8	4	3
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	5,277	3,292	261	602	283	502	185	88	64
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(201)	(126)	(10)	(23)	(11)	(19)	(7)	(3)	(2)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	25	15	1	3	1	2	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(3,121)	(1,947)	(154)	(356)	(168)	(297)	(110)	(52)	(38)
611	**PF-INC TAX EXCLUDING MYRP**		3,210	2,012	159	370	169	300	110	53	37
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		3,210	2,012	159	370	169	300	110	53	37
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		3,287	2,061	163	379	173	307	112	54	37
622	CHECK TOTAL		-	-	0	-	-	-	0	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		22,245	14,777	1,219	2,287	1,002	1,778	650	313	219
625	**NET INC TAX - FOR TAX CALC**		3,287	2,061	163	379	173	307	112	54	37
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(63)	(54)	-	(6)	(1)	(2)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(10,539)	(7,417)	(643)	(935)	(390)	(692)	(253)	(122)	(88)
628	**TAXABLE INCOME - FOR TAX CALC**		14,930	9,367	739	1,726	784	1,392	508	245	168
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		22.01%	22.00%	22.01%	21.98%	22.07%	22.07%	22.09%	22.05%	22.19%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	3,287	2,061	163	379	173	307	112	54	37
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(38)	(38)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(104)	(94)	-	(6)	(1)	(2)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	38	38	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		40	40	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		40	40	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(63)	(54)	-	(6)	(1)	(2)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		125,212	53,903	61,717	3,094	1,178	3,664	667	634	355
667	**NET OPERATING INCOME**		15,349	14,123	(8,344)	3,341	1,533	2,834	1,016	490	355
668	**OPERATING EXPENSE - ADJUSTED**		130,205	58,666	57,757	4,471	1,807	5,026	1,069	873	535
669	**NET OPERATING INCOME - ADJUSTED**		22,245	14,777	1,219	2,287	1,002	1,778	650	313	219
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	10,539	7,417	643	935	390	692	253	122	88
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	14,487	-	14,487	-	-	-	-	-	-
678	**NUCLEAR FUEL**		14,487	-	14,487	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(6,367)	(6,367)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	648,424	648,424	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	673	673	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		642,733	642,733	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	12,488	12,488	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,749	-	-	1,749	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	71,517	-	-	71,517	-	-	-	-	-
696	**TRANSMISSION PLANT**		85,712	12,488	-	73,224	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	1,402	-	-	-	1,402	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	2,637	-	-	-	2,637	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	4,844	-	-	-	4,844	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	24,879	-	-	-	24,879	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	532	-	-	-	-	532	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	16	-	-	-	-	-	-	-	16
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	11,805	-	-	-	-	11,805	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	3,784	-	-	-	-	-	-	3,784	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	2,510	-	-	-	-	2,510	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	20,847	-	-	-	-	20,847	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	2,020	-	-	-	-	-	-	2,020	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	260	-	-	-	-	260	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	675	-	-	-	-	675	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	306	-	-	-	-	-	-	306	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	3,737	-	-	-	-	3,737	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	20	-	-	-	-	-	-	-	20
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	18,470	-	-	-	-	18,470	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	4,187	-	-	-	-	-	-	4,187	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	5,674	-	-	-	-	-	5,674	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	19	-	-	-	-	-	-	-	19
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	16,284	-	-	-	-	-	16,284	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	60	-	-	-	-	-	-	-	60
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	4,554	-	-	-	-	-	-	-	4,554
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	2,058	-	-	-	-	-	-	-	2,058
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	919	919	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	59	-	-	-	-	-	-	59	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	12,161	11,270	11	348	41	391	8	66	25
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	679	679	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	21	19	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	3,165	-	-	3,165	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	5,209	36	-	-	1,326	2,311	863	407	266
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	2	-	-	-	-	-	-	-	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		21,236	12,004	11	3,514	1,368	2,703	870	473	292
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,847	2,639	3	81	10	92	2	16	6
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	13,972	13,972	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,367	-	-	1,367	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	2,249	16	-	-	573	998	372	176	115
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	5	-	-	-	-	-	-	-	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		20,441	16,627	3	1,448	582	1,090	374	191	125
793	**ELECTRIC PLANT IN SERVICE**		902,716	684,771	14	78,186	35,711	62,627	23,202	11,021	7,183
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(129)	(73)	(0)	(21)	(8)	(16)	(5)	(3)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,348)	(3,348)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(65)	(65)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(142)	(142)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(673)	(673)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	17,498	121	-	-	4,455	7,764	2,898	1,367	893
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	10,592	5,987	6	1,753	682	1,348	434	236	146
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,297	1,055	0	92	37	69	24	12	8
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	14,510	14,510	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	8,041	-	-	8,041	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	22	-	-	22	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		47,605	17,374	6	9,886	5,166	9,165	3,350	1,612	1,045
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		47,605	17,374	6	9,886	5,166	9,165	3,350	1,612	1,045
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		950,321	702,145	20	88,072	40,878	71,792	26,553	12,633	8,228
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	3,057	3,057	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(266,440)	(266,440)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(262)	(262)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(263,646)	(263,646)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	12	-	-	12	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(3,625)	(3,625)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(508)	-	-	(508)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(20,773)	-	-	(20,773)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(24,894)	(3,625)	-	(21,268)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(46,789)	(324)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
851	**ACCUM RESERVE-DIST**		(46,789)	(324)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(6,852)	(3,873)	(4)	(1,134)	(441)	(872)	(281)	(153)	(94)
858	**ACCUM RESERVE-GEN PLT**		(6,852)	(3,873)	(4)	(1,134)	(441)	(872)	(281)	(153)	(94)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(12,604)	(10,253)	(2)	(893)	(359)	(672)	(231)	(118)	(77)
863	**ACCUM RESERVE-INT PLT**		(12,604)	(10,253)	(2)	(893)	(359)	(672)	(231)	(118)	(77)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(354,786)	(281,722)	(5)	(23,295)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	40	23	0	7	3	5	2	1	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(342)	(2)	-	-	(87)	(152)	(57)	(27)	(17)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(6,207)	(6,207)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(155)	-	-	(155)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	155	155	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	2	2	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	262	262	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1,744)	(12)	-	-	(444)	(774)	(289)	(136)	(89)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(704)	(398)	(0)	(117)	(45)	(90)	(29)	(16)	(10)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,458)	(1,186)	(0)	(103)	(42)	(78)	(27)	(14)	(9)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(21,267)	(21,267)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(946)	-	-	(946)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	16	-	-	16	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(32,352)	(28,632)	(1)	(1,299)	(616)	(1,089)	(400)	(191)	(125)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(32,352)	(28,632)	(1)	(1,299)	(616)	(1,089)	(400)	(191)	(125)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(387,138)	(310,354)	(6)	(24,595)	(13,330)	(23,394)	(8,660)	(4,117)	(2,684)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	714	512	18	70	29	51	19	9	6
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	252	180	6	25	10	18	7	3	2
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,519)	(1,088)	(39)	(148)	(62)	(109)	(40)	(19)	(12)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	6,943	4,976	179	678	284	498	184	88	57
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,319	945	34	129	54	95	35	17	11
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(87,574)	(62,759)	(2,257)	(8,547)	(3,581)	(6,279)	(2,327)	(1,105)	(720)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	145	104	4	14	6	10	4	2	1
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	574	-	574	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(15)	(9)	(0)	(2)	(1)	(2)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(534)	(383)	(14)	(52)	(22)	(38)	(14)	(7)	(4)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(56)	(56)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,708)	-	(1,708)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(199)	-	-	-	(51)	(92)	(29)	(18)	(8)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	3	-	3	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	159	159	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(114)	(84)	(0)	(11)	(5)	(8)	(3)	(1)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,876	-	1,876	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(263)	(664)	735	(52)	(73)	(129)	(43)	(25)	(13)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(80,128)	(57,898)	(1,323)	(7,847)	(3,339)	(5,855)	(2,165)	(1,032)	(670)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	9,971	9,240	9	285	34	321	6	54	20
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(18)	(10)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(1,068)	(990)	(1)	(31)	(4)	(34)	(1)	(6)	(2)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,715)	(1,946)	(70)	(265)	(111)	(195)	(72)	(34)	(22)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(13,431)	(13,431)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(7,263)	(7,136)	(62)	(13)	(82)	89	(68)	14	(5)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	6,031	-	6,031	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,313	-	1,313	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		7,344	-	7,344	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,258	9	-	-	320	558	208	98	64
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	16,258	16,258	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	833	-	-	833	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	13	-	13	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	3,170	-	3,170	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		21,532	16,267	3,183	833	320	558	208	98	64
964	**MATERIALS AND SUPPLIES**		28,876	16,267	10,527	833	320	558	208	98	64
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(149)	-	(149)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3,170)	-	(3,170)	-	-	-	-	-	-
968	**PF-M&S**		(3,319)	-	(3,319)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		25,557	16,267	7,208	833	320	558	208	98	64
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	404	-	404	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	776	-	776	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	8,385	6,009	216	818	343	601	223	106	69
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,483	1,123	0	129	59	103	38	18	12
979	182 ORA-MISC PROD REL	Direct Prod Demand	206	206	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	48	44	0	1	0	2	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	2,905	2,081	75	283	119	208	77	37	24
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	3,021	3,021	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	838	838	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	433	-	-	-	-	-	-	-	433
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,884	1,884	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	211	-	211	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,499)	-	(1,499)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	281	281	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	26	0	-	-	7	11	4	2	1
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	8	0	-	-	2	4	1	1	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	339	-	339	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	797	738	1	23	3	26	1	4	2
1006	186 MDD-MISC PROD REL	Direct Prod Demand	132	132	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	46	33	1	5	2	3	1	1	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(140)	-	-	(140)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(531)	(380)	(14)	(52)	(22)	(38)	(14)	(7)	(4)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(201)	(201)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(9)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(323)	-	(323)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(939)	(870)	(1)	(27)	(3)	(30)	(1)	(5)	(2)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,961)	(2,961)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,884)	(1,884)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,062)	(761)	(27)	(104)	(43)	(76)	(28)	(13)	(9)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,868)	-	(2,868)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,785)	-	(2,785)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(133)	(95)	(3)	(13)	(5)	(10)	(4)	(2)	(1)
1029	**WORKING CAPITAL - OTHER**		6,704	9,187	(5,635)	923	460	803	299	141	527

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(1)	-	-	-	-	-	-	-	(1)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	3,598	2,532	219	319	133	236	86	42	30
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		3,598	2,532	219	319	133	236	86	42	30
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,332	938	81	118	49	87	32	15	11
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	827	582	50	73	31	54	20	10	7
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,159	1,519	132	192	80	142	52	25	18
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	6	4	0	1	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		6	4	0	1	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	7,082	6,564	7	203	24	228	4	39	14
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		7,083	6,564	7	203	24	228	4	39	14
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(36,917)	(26,456)	(952)	(3,603)	(1,510)	(2,647)	(981)	(466)	(304)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(36,917)	(26,456)	(952)	(3,603)	(1,510)	(2,647)	(981)	(466)	(304)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	14,897	-	14,897	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		14,897	-	14,897	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	16,889	16,889	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(740)	(740)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		16,149	16,149	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		13,676	9,499	8,668	(1,966)	(813)	(1,238)	(539)	(219)	285
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	507	356	31	45	19	33	12	6	4
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(2,460)	-	(2,460)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(94)	(71)	(0)	(8)	(4)	(7)	(2)	(1)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,065	763	27	104	44	76	28	13	9
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(651)	(651)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(71)	-	(71)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(28)	(26)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(59)	-	-	-	-	-	-	-	(59)
1082	PF WC-Adjust for COVID impacts	Direct Customer	3	-	-	-	-	-	-	-	3
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	98	-	-	98	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,691	1,691	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	34	34	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	138	-	138	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,499	-	1,499	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,944	-	1,944	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(6)	-	-	-	-	(5)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	487	358	0	49	20	36	13	6	4
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	242	242	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	7,316	-	7,316	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	850	-	-	-	220	393	124	78	35
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(679)	(679)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(8,035)	-	(8,035)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		2,793	1,226	182	287	299	526	175	102	(4)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		2,793	1,226	182	287	299	526	175	102	(4)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		16,469	10,725	8,850	(1,679)	(514)	(711)	(364)	(118)	281
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		517,842	364,445	31,570	45,950	19,157	34,005	12,422	5,981	4,312
1120											
1121	**PF-RATEBASE**		14,463	(10,696)	(2,396)	8,822	4,776	8,474	3,083	1,497	903
1122	**RATE BASE - ADJUSTED**		532,305	353,749	29,174	54,772	23,933	42,479	15,505	7,478	5,215
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,673	3,404	3	105	13	118	2	20	7

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	487	5	-	-	38	356	7	60	21
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	10,186	10,186	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	381	55	10	316	-	-	-	-	-
1134	**LABOR ALLOCATION**		14,729	13,650	14	421	50	474	9	80	30

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		25,076	12,216	9,558	1,159	562	1,369	29	0	183
4											
5	**FUEL USED IN ELECTRIC GENERATION**		8,088	-	8,088	-	-	-	-	-	-
6	**PURCHASED POWER**		110	49	60	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		5,305	3,890	672	209	48	438	1	0	46
8	**DEPRECIATION AND AMORTIZATION**		6,101	4,495	546	383	218	393	8	0	57
9	**GENERAL TAXES**		972	795	(57)	104	41	78	2	0	9
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
11	**NET INC TAXES**		623	397	32	67	40	72	3	0	12
12	**AMORT OF INVESTMENT TAX CREDIT**		(10)	(9)	-	(1)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		3,888	2,598	216	397	215	388	15	0	59
14											
15	**NUCLEAR FUEL**		2,339	-	2,339	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		152,605	114,390	3	14,974	7,617	13,663	304	3	1,651
17	**ACCUM DEPR & AMORT**		(62,321)	(50,561)	(1)	(4,182)	(2,484)	(4,452)	(99)	(1)	(541)
18	**ACCUM DEF INCOME TAXES**		(12,880)	(9,432)	(214)	(1,334)	(623)	(1,116)	(24)	(0)	(136)
19	**OPERATING RESERVES**		(1,172)	(1,163)	(10)	(2)	(15)	18	(1)	0	1
20	**MATERIALS AND SUPPLIES**		4,137	2,650	1,164	142	60	106	2	0	13
21	**WORKING CAPITAL**		2,721	1,747	1,424	(286)	(91)	(127)	(6)	(0)	58
22	**RATE BASE**		85,429	57,631	4,706	9,312	4,464	8,092	177	2	1,046
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		4.55%	4.51%	4.58%	4.26%	4.82%	4.79%	8.63%	8.63%	5.61%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	20,511	9,535	8,541	869	409	1,013	(2)	0	147
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		20,511	9,535	8,541	869	409	1,013	(2)	0	147
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	1,827	852	755	78	37	92	(0)	0	14
34	PF REV-Customer growth and usage	Function Revenue - Function	(79)	(34)	(38)	(3)	(1)	(3)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(21)	(10)	(8)	(1)	(0)	(1)	0	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		1,728	808	709	74	36	88	(0)	0	13
37	**SALES OF ELECTRICITY - ADJUSTED**		22,239	10,343	9,250	943	445	1,101	(2)	0	160
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		22,239	10,343	9,250	943	445	1,101	(2)	0	160
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	1,827	852	755	78	37	92	(0)	0	14
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,827	852	755	78	37	92	(0)	0	14
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		22,339	10,387	9,296	947	446	1,105	(2)	0	160
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		22,339	10,387	9,296	947	446	1,105	(2)	0	160
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	2,024	1,544	34	177	89	159	-	-	21
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(61)	-	(61)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	200	-	200	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	47	-	47	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	6	-	6	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	77	77	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	162	121	0	17	8	14	0	0	2
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	59	-	-	-	-	58	-	-	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	98	-	-	-	27	39	31	0	0
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	52	48	0	2	0	2	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	18	16	0	1	0	1	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	49	45	0	1	0	2	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	22	-	-	22	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	2	0	-	-	1	1	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	21	-	21	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	9	-	-	9	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	47	-	47	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(316)	-	(316)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		2,358	1,701	(28)	228	125	276	32	0	24
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1	0	0	0	0	0	(0)	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	153	142	0	5	1	6	0	0	1
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(162)	(121)	(0)	(17)	(8)	(14)	(0)	(0)	(2)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	4	4	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	146	146	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	386	-	386	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(71)	-	(71)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	61	-	61	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		479	172	337	(13)	(7)	(8)	(0)	(0)	(1)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,837	1,873	309	215	117	268	31	0	23
103											
104	**ELECTRIC OPERATING REVENUE**		22,869	11,235	8,513	1,097	534	1,289	30	0	171
105	**PF-ELECTRIC OPERATING REVENUE**		2,207	980	1,045	62	29	80	(1)	0	12
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		25,076	12,216	9,558	1,159	562	1,369	29	0	183
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		25,076	12,216	9,558	1,159	562	1,369	29	0	183
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	19	-	19	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	6,041	-	6,041	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	202	-	202	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	1,304	-	1,304	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		7,571	-	7,571	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(27)	-	(27)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	7,919	-	7,919	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(7,149)	-	(7,149)	-	-	-	-	-	-
134	**PF-FUEL**		518	-	518	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		8,088	-	8,088	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	206	206	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,823	-	1,823	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(1,629)	-	(1,629)	-	-	-	-	-	-
146	**PURCHASED POWER**		400	206	194	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(157)	(157)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(134)	-	(134)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(290)	(157)	(133)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		110	49	60	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	2,370	2,370	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	155	155	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	409	-	409	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	772	-	772	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	45	45	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		3,752	2,570	1,181	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	4	-	4	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	133	-	-	133	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	23	23	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	3	-	-	3	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		163	23	4	136	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	1	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	6	0	-	-	1	4	-	0	1
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	50	2	-	-	10	28	-	0	9
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(7)	(0)	-	-	(1)	(4)	-	(0)	(1)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		51	2	-	-	11	28	-	0	10
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	1	1	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		35	1	-	-	7	20	-	0	7
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	3	0	-	-	0	3	0	0	0
207	**OTHER O&M DISTR EXP-590**		3	0	-	-	0	3	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	171	-	-	-	-	169	-	-	2
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	77	-	-	-	-	76	-	-	1
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	16	-	-	-	-	15	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	0	-	-	-	-	-	0	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	1	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		280	0	-	-	14	261	0	0	5
221	**OTHER O&M DISTR EXP**		369	3	-	-	32	312	0	0	21
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	5	-	-	-	-	-	-	-	5
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	2	-	-	-	-	-	-	-	2
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		5	0	0	-	-	-	-	-	5
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	9	9	0	0	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	15	-	15	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	35	33	0	1	0	1	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(23)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	112	103	0	3	0	4	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	1,346	1,243	1	40	5	51	0	0	5
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	5	-	5	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	22	20	0	1	0	1	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	15	-	15	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	5	5	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		1,545	1,394	37	45	6	57	0	0	6
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		5,834	3,990	1,223	181	38	369	0	0	33
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(10)	(9)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	3	2	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	21	20	0	1	0	1	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	19	17	0	1	0	1	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(24)	(22)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(157)	(157)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(414)	-	(414)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	19	18	0	1	0	1	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	222	166	0	24	11	19	0	0	2
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	3	2	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	11	-	-	-	-	-	-	-	11
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	0	0	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	11	11	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	52	-	-	-	-	51	-	-	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(35)	(32)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(114)	(106)	(0)	(3)	(0)	(4)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(127)	-	(127)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(529)	(99)	(551)	28	10	69	0	0	13
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(529)	(99)	(551)	28	10	69	0	0	13
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		5,305	3,890	672	209	48	438	1	0	46
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	3,168	3,168	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	22	22	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		3,167	3,167	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	220	-	-	220	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	35	35	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		254	35	-	219	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	407	3	-	-	133	237	5	0	28
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		404	3	-	-	132	235	5	0	28
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	151	87	0	27	11	23	0	0	3
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		151	87	0	27	11	23	0	0	3
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	197	161	0	15	6	12	0	0	2
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	3	-	3	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		200	161	4	15	6	12	0	0	2
395	**DEPRECIATION EXPENSE**		4,176	3,453	4	260	150	270	6	0	33
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	53	53	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	367	367	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	20	-	20	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	966	-	966	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	4	0	-	-	1	2	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(129)	(94)	(3)	(13)	(6)	(11)	(0)	(0)	(1)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		1,292	331	982	(13)	(5)	(9)	(0)	(0)	6
418	**DEPRECIATION AND AMORTIZATION**		5,468	3,785	986	247	145	261	6	0	39
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	105	-	105	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	4	-	-	-	-	-	-	-	4
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	11	6	0	2	1	2	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	50	0	-	-	16	29	1	0	3
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	1	1	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	736	736	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	26	-	-	26	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(20)	-	(20)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	129	94	3	13	6	11	0	0	1
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	62	0	-	-	20	36	1	0	4
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	37	21	0	6	3	6	0	0	1
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	42	34	0	3	1	3	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	47	47	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	33	-	-	33	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	8	8	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	295	-	295	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	68	-	-	-	23	41	-	-	4
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	31	31	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	11	0	-	-	4	6	0	0	1
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	54	-	-	54	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(819)	-	(819)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		633	710	(440)	137	74	132	2	0	19
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		633	710	(440)	137	74	132	2	0	19
479	**DEPREC AND AMORT - ADJUSTED**		6,101	4,495	546	383	218	393	8	0	57
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	1	0	0	0	0	0	(0)	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	138	127	0	4	1	5	0	0	1
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2	-	2	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	1	1	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	109	50	45	5	2	5	(0)	0	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		185	180	(19)	9	3	11	(0)	0	1
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	100	1	-	-	33	58	1	0	7
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	14	8	0	3	1	2	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	612	612	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	86	-	-	86	-	-	-	-	-
514	**PROPERTY TAXES**		813	621	0	89	34	60	1	0	7
515	**GENERAL TAXES**		997	801	(19)	97	37	71	1	0	9
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	13	0	-	-	4	8	0	0	1
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	9	5	0	2	1	1	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	12	12	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(85)	(40)	(35)	(4)	(2)	(4)	0	(0)	(1)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	21	16	0	2	1	2	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	3	3	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(25)	(6)	(38)	7	4	7	0	0	1
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(25)	(6)	(38)	7	4	7	0	0	1
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		972	795	(57)	104	41	78	2	0	9
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	212	93	6	36	24	44	2	0	7
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(151)	(66)	(4)	(25)	(17)	(31)	(2)	(0)	(5)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(46)	(20)	(1)	(8)	(5)	(10)	(0)	(0)	(2)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		14	6	0	2	2	3	0	0	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	29	21	2	2	1	2	0	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(101)	(74)	(6)	(8)	(4)	(7)	(0)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	14	10	1	1	1	1	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(367)	(267)	(23)	(29)	(15)	(27)	(1)	(0)	(4)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	164	119	10	13	7	12	1	0	2
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	33	24	2	3	1	2	0	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,045)	(760)	(66)	(83)	(43)	(77)	(4)	(0)	(13)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	887	645	56	70	36	65	3	0	11
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	174	76	5	29	20	36	2	0	6
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(11)	(8)	(1)	(1)	(0)	(1)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(587)	(426)	(37)	(47)	(24)	(43)	(2)	(0)	(7)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	141	103	9	11	6	10	0	0	2
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(27)	(19)	(2)	(2)	(1)	(2)	(0)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	48	35	3	4	2	4	0	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	7	5	0	1	0	0	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(22)	(16)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(9)	(6)	(1)	(1)	(0)	(1)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(9)	(6)	(1)	(1)	(0)	(1)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(286)	(208)	(18)	(23)	(12)	(21)	(1)	(0)	(3)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(240)	(174)	(15)	(19)	(10)	(18)	(1)	(0)	(3)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(27)	(19)	(2)	(2)	(1)	(2)	(0)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(35)	(25)	(2)	(3)	(1)	(3)	(0)	(0)	(0)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	30	22	2	2	1	2	0	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(348)	(253)	(22)	(28)	(14)	(26)	(1)	(0)	(4)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(32)	(24)	(2)	(3)	(1)	(2)	(0)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	1,566	1,138	99	124	64	116	5	0	19
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	345	251	22	27	14	25	1	0	4
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	58	42	4	5	2	4	0	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(12)	(9)	(1)	(1)	(0)	(1)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(174)	(126)	(11)	(14)	(7)	(13)	(1)	(0)	(2)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	27	20	2	2	1	2	0	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	43	32	3	3	2	3	0	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	989	719	62	78	41	73	3	0	12
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(32)	(24)	(2)	(2)	(1)	(2)	(0)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	5	3	0	0	0	0	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(585)	(425)	(37)	(46)	(24)	(43)	(2)	(0)	(7)
611	**PF-INC TAX EXCLUDING MYRP**		608	391	32	64	38	69	3	0	11
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		608	391	32	64	38	69	3	0	11
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		623	397	32	67	40	72	3	0	12
622	CHECK TOTAL		-	0	0	-	(0)	(0)	(0)	-	(0)
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		3,888	2,598	216	397	215	388	15	0	59
625	**NET INC TAX - FOR TAX CALC**		623	397	32	67	40	72	3	0	12
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(10)	(9)	-	(1)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(1,696)	(1,208)	(104)	(159)	(73)	(132)	(3)	(0)	(17)
628	**TAXABLE INCOME - FOR TAX CALC**		2,804	1,778	145	303	182	328	16	0	53
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		22.20%	22.32%	22.39%	21.99%	21.90%	21.90%	21.89%	21.89%	21.91%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	623	397	32	67	40	72	3	0	12
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(17)	(15)	-	(1)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	6	6	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		7	7	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		7	7	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(10)	(9)	-	(1)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		20,268	8,773	9,954	526	221	705	8	0	81
667	**NET OPERATING INCOME**		2,601	2,462	(1,441)	571	313	585	22	0	90
668	**OPERATING EXPENSE - ADJUSTED**		21,188	9,618	9,342	762	347	981	14	0	125
669	**NET OPERATING INCOME - ADJUSTED**		3,888	2,598	216	397	215	388	15	0	59
670	CHECK TOTAL		(0)	0	0	-	0	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	1,696	1,208	104	159	73	132	3	0	17
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	2,339	-	2,339	-	-	-	-	-	-
678	**NUCLEAR FUEL**		2,339	-	2,339	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,037)	(1,037)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	105,635	105,635	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	110	110	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		104,711	104,711	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	2,034	2,034	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	297	-	-	297	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	12,159	-	-	12,159	-	-	-	-	-
696	**TRANSMISSION PLANT**		14,484	2,034	-	12,450	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	295	-	-	-	295	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	554	-	-	-	554	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	215	-	-	-	215	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,227	-	-	-	5,227	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	24	-	-	-	-	24	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	34	-	-	-	-	-	-	-	34
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,480	-	-	-	-	2,480	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	111	-	-	-	-	111	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	54	-	-	-	-	-	-	-	54
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,380	-	-	-	-	4,380	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	12	-	-	-	-	12	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	7	-	-	-	-	-	-	-	7
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	142	-	-	-	-	142	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	166	-	-	-	-	166	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	42	-	-	-	-	-	-	-	42
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	3,881	-	-	-	-	3,881	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	252	-	-	-	-	-	252	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	827	-	-	-	-	-	-	-	827
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	374	-	-	-	-	-	-	-	374
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	150	150	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	3	-	-	-	-	-	-	3	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		19,232	150	-	-	6,291	11,195	252	3	1,342
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	1,988	1,836	2	59	8	76	0	0	8
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	111	111	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	3	3	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	538	-	-	538	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	755	6	-	-	247	440	10	0	53
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	3	-	-	-	-	-	-	-	3
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		3,399	1,956	2	597	255	515	10	0	64
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	465	430	0	14	2	18	0	0	2
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	2,276	2,276	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	232	-	-	232	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	326	3	-	-	107	190	4	0	23
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	11	-	-	-	-	-	-	-	11
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		3,311	2,709	0	246	109	208	4	0	35
793	**ELECTRIC PLANT IN SERVICE**		145,136	111,559	2	13,293	6,654	11,918	266	3	1,440
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(21)	(12)	(0)	(4)	(2)	(3)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,538	20	-	-	830	1,477	33	0	177
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	1,695	975	1	298	127	257	5	0	32
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	210	172	0	16	7	13	0	0	2
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	2,364	2,364	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	1,367	-	-	1,367	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	4	-	-	4	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		7,469	2,830	1	1,681	963	1,745	38	0	211
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		7,469	2,830	1	1,681	963	1,745	38	0	211
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		152,605	114,390	3	14,974	7,617	13,663	304	3	1,651
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	498	498	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(43,406)	(43,406)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(42,952)	(42,952)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	2	-	-	2	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(86)	-	-	(86)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(3,532)	-	-	(3,532)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(4,207)	(591)	-	(3,616)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(6,786)	(53)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
851	**ACCUM RESERVE-DIST**		(6,786)	(53)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(1,097)	(631)	(1)	(193)	(82)	(166)	(3)	(0)	(21)
858	**ACCUM RESERVE-GEN PLT**		(1,097)	(631)	(1)	(193)	(82)	(166)	(3)	(0)	(21)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(2,042)	(1,670)	(0)	(152)	(67)	(128)	(3)	(0)	(22)
863	**ACCUM RESERVE-INT PLT**		(2,042)	(1,670)	(0)	(152)	(67)	(128)	(3)	(0)	(22)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(57,083)	(45,897)	(1)	(3,961)	(2,369)	(4,245)	(95)	(1)	(516)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	6	4	0	1	0	1	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(50)	(0)	-	-	(16)	(29)	(1)	(0)	(3)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,011)	(1,011)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	25	25	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	43	43	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(253)	(2)	-	-	(83)	(147)	(3)	(0)	(18)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(113)	(65)	(0)	(20)	(8)	(17)	(0)	(0)	(2)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(236)	(193)	(0)	(18)	(8)	(15)	(0)	(0)	(3)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(3,465)	(3,465)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(161)	-	-	(161)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	3	-	-	3	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(5,238)	(4,665)	(0)	(221)	(115)	(207)	(5)	(0)	(26)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(5,238)	(4,665)	(0)	(221)	(115)	(207)	(5)	(0)	(26)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(62,321)	(50,561)	(1)	(4,182)	(2,484)	(4,452)	(99)	(1)	(541)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	115	83	3	12	5	10	0	0	1
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	40	29	1	4	2	3	0	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(244)	(177)	(6)	(25)	(12)	(21)	(0)	(0)	(2)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,116	811	29	115	53	95	2	0	11
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	212	154	5	22	10	18	0	0	2
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(14,075)	(10,224)	(364)	(1,453)	(667)	(1,195)	(27)	(0)	(144)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	23	17	1	2	1	2	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	93	-	93	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(86)	(62)	(2)	(9)	(4)	(7)	(0)	(0)	(1)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(32)	-	-	-	(11)	(19)	-	-	(2)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	26	26	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(18)	(14)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	303	-	303	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(44)	(108)	119	(9)	(15)	(26)	(0)	(0)	(4)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(12,880)	(9,432)	(214)	(1,334)	(623)	(1,116)	(24)	(0)	(136)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	1,630	1,505	2	48	6	62	0	0	6
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(175)	(161)	(0)	(5)	(1)	(7)	(0)	(0)	(1)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(436)	(317)	(11)	(45)	(21)	(37)	(1)	(0)	(4)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(2,188)	(2,188)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(1,172)	(1,163)	(10)	(2)	(15)	18	(1)	0	1
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	974	-	974	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	212	-	212	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		1,186	-	1,186	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	182	1	-	-	60	106	2	0	13
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	2,649	2,649	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	142	-	-	142	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	2	-	2	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	512	-	512	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		3,487	2,650	514	142	60	106	2	0	13
964	**MATERIALS AND SUPPLIES**		4,672	2,650	1,700	142	60	106	2	0	13
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(512)	-	(512)	-	-	-	-	-	-
968	**PF-M&S**		(536)	-	(536)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		4,137	2,650	1,164	142	60	106	2	0	13
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	65	-	65	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	1,348	979	35	139	64	114	3	0	14
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	238	183	0	22	11	20	0	0	2
979	182 ORA-MISC PROD REL	Direct Prod Demand	34	34	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	8	7	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	467	339	12	48	22	40	1	0	5
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	492	492	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	136	136	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	79	-	-	-	-	-	-	-	79
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	307	307	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	34	-	34	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(245)	-	(245)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	46	46	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	4	0	-	-	1	2	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	1	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	55	-	55	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	130	120	0	4	1	5	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	22	22	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	7	5	0	1	0	1	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(24)	-	-	(24)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(85)	(62)	(2)	(9)	(4)	(7)	(0)	(0)	(1)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(154)	(142)	(0)	(5)	(1)	(6)	(0)	(0)	(1)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(482)	(482)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(23)	-	(23)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(307)	(307)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(171)	(124)	(4)	(18)	(8)	(14)	(0)	(0)	(2)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(463)	-	(463)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(456)	-	(456)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(21)	(15)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1,078	1,497	(918)	157	86	153	3	0	101

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(3)	-	-	-	-	-	-	-	(3)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	579	413	35	54	25	45	1	0	6
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		579	413	35	54	25	45	1	0	6
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	214	153	13	20	9	17	0	0	2
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	133	95	8	12	6	10	0	0	1
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		347	248	21	33	15	27	1	0	4
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	1	1	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		1	1	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	1,158	1,069	1	34	4	44	0	0	4
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		1,158	1,069	1	34	4	44	0	0	4
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(5,933)	(4,310)	(154)	(613)	(281)	(504)	(11)	(0)	(61)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(5,933)	(4,310)	(154)	(613)	(281)	(504)	(11)	(0)	(61)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	2,405	-	2,405	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		2,405	-	2,405	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	2,751	2,751	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(121)	(121)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		2,631	2,631	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		2,263	1,547	1,392	(334)	(151)	(235)	(6)	(0)	51
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	81	58	5	8	3	6	0	0	1
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(397)	-	(397)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(15)	(12)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	171	124	4	18	8	15	0	0	2
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(11)	-	-	-	-	-	-	-	(11)
1082	PF WC-Adjust for COVID impacts	Direct Customer	7	-	-	-	-	-	-	-	7
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	17	-	-	17	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	275	275	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	23	-	23	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	245	-	245	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	314	-	314	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	78	58	0	8	4	7	0	0	1
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	39	39	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	1,181	-	1,181	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	136	-	-	-	46	83	-	-	7
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(111)	(111)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,297)	-	(1,297)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		457	200	33	49	61	108	1	0	7
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		457	200	33	49	61	108	1	0	7
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		2,721	1,747	1,424	(286)	(91)	(127)	(6)	(0)	58
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		83,320	59,373	5,090	7,812	3,570	6,473	142	1	858
1120											
1121	**PF-RATEBASE**		2,109	(1,742)	(384)	1,500	894	1,619	34	0	188
1122	**RATE BASE - ADJUSTED**		85,429	57,631	4,706	9,312	4,464	8,092	177	2	1,046
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	601	555	1	18	2	23	0	0	2

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	81	1	-	-	7	69	0	0	5
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	1,659	1,659	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	64	9	2	54	-	-	-	-	-
1134	**LABOR ALLOCATION**		2,408	2,224	2	72	9	91	0	0	9

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		46,598	23,355	17,156	2,286	1,025	2,384	183	2	206
4											
5	**FUEL USED IN ELECTRIC GENERATION**		14,431	-	14,431	-	-	-	-	-	-
6	**PURCHASED POWER**		196	89	108	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		9,428	7,009	1,200	365	82	716	7	1	49
8	**DEPRECIATION AND AMORTIZATION**		10,885	8,098	974	670	367	646	64	1	64
9	**GENERAL TAXES**		1,743	1,438	(101)	183	70	129	13	0	11
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
11	**NET INC TAXES**		1,487	981	77	171	82	146	16	0	13
12	**AMORT OF INVESTMENT TAX CREDIT**		(18)	(16)	-	(2)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		8,446	5,757	466	900	423	748	83	1	68
14											
15	**NUCLEAR FUEL**		4,174	-	4,174	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		272,459	206,094	6	26,163	12,999	22,733	2,510	26	1,928
17	**ACCUM DEPR & AMORT**		(111,507)	(91,095)	(2)	(7,306)	(4,239)	(7,408)	(819)	(9)	(630)
18	**ACCUM DEF INCOME TAXES**		(22,982)	(16,994)	(381)	(2,331)	(1,061)	(1,853)	(202)	(2)	(157)
19	**OPERATING RESERVES**		(2,121)	(2,095)	(18)	(4)	(26)	28	(6)	0	(0)
20	**MATERIALS AND SUPPLIES**		7,412	4,775	2,077	247	102	177	20	0	15
21	**WORKING CAPITAL**		4,816	3,148	2,541	(499)	(165)	(228)	(46)	(0)	66
22	**RATE BASE**		152,251	103,832	8,396	16,271	7,609	13,448	1,457	15	1,222
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		5.55%	5.54%	5.55%	5.53%	5.57%	5.56%	5.67%	5.67%	5.58%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	42,105	21,527	15,757	2,100	758	1,845	(71)	(0)	190
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		42,105	21,527	15,757	2,100	758	1,845	(71)	(0)	190
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	2,571	1,314	965	127	46	113	(5)	(0)	12
34	PF REV-Customer growth and usage	Function Revenue - Function	(108)	(56)	(40)	(6)	(2)	(5)	0	0	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(41)	(21)	(16)	(2)	(1)	(2)	0	0	(0)
36	**PF-SALES OF ELECTRICITY**		2,421	1,237	910	119	43	106	(5)	(0)	12
37	**SALES OF ELECTRICITY - ADJUSTED**		44,526	22,764	16,666	2,218	801	1,951	(76)	(0)	202
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		44,526	22,764	16,666	2,218	801	1,951	(76)	(0)	202
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	2,571	1,314	965	127	46	113	(5)	(0)	12
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		2,571	1,314	965	127	46	113	(5)	(0)	12
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		44,676	22,841	16,721	2,226	804	1,958	(76)	(0)	202
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		44,676	22,841	16,721	2,226	804	1,958	(76)	(0)	202
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(108)	-	(108)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	357	-	357	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	84	-	84	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	12	-	12	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	138	138	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	289	217	0	30	13	23	3	0	2
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	93	-	-	-	-	93	-	-	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	807	-	-	-	221	321	259	3	3
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	93	87	0	3	0	3	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	31	29	0	1	0	1	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	88	81	0	3	0	3	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	38	-	-	38	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	3	0	-	-	1	2	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	37	-	37	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	15	-	-	15	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	83	-	83	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(563)	-	(563)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1,214	282	(111)	90	236	447	262	3	6
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	275	255	0	8	1	10	0	0	1
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(289)	(217)	(0)	(30)	(13)	(23)	(3)	(0)	(2)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	8	8	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	264	264	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	689	-	689	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	108	-	108	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		857	310	600	(22)	(12)	(14)	(3)	(0)	(2)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,072	591	489	68	224	433	259	3	4
103											
104	**ELECTRIC OPERATING REVENUE**		43,319	21,809	15,646	2,189	994	2,292	191	2	196
105	**PF-ELECTRIC OPERATING REVENUE**		3,279	1,546	1,510	97	31	92	(7)	(0)	10
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		46,598	23,355	17,156	2,286	1,025	2,384	183	2	206
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		46,598	23,355	17,156	2,286	1,025	2,384	183	2	206
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	33	-	33	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	10,778	-	10,778	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	361	-	361	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	2,326	-	2,326	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	10	-	10	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		13,508	-	13,508	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(359)	-	(359)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	14,121	-	14,121	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(12,755)	-	(12,755)	-	-	-	-	-	-
134	**PF-FUEL**		923	-	923	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		14,431	-	14,431	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	372	372	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	3,252	-	3,252	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(2,906)	-	(2,906)	-	-	-	-	-	-
146	**PURCHASED POWER**		717	372	346	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(283)	(283)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(238)	-	(238)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(521)	(283)	(238)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		196	89	108	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	4,269	4,269	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	280	280	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	729	-	729	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	1,378	-	1,378	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	82	82	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		6,739	4,631	2,108	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	232	-	-	232	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	41	41	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	6	-	-	6	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		286	41	8	237	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	2	0	-	-	0	1	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	10	0	-	-	2	6	-	0	1
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	82	3	-	-	18	49	-	0	11
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(11)	(0)	-	-	(2)	(6)	-	(0)	(2)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		83	4	-	-	18	50	-	0	12
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	32	-	-	-	-	32	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	3	2	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		58	2	-	-	13	35	-	0	8
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	5	0	-	-	0	4	0	0	0
207	**OTHER O&M DISTR EXP-590**		5	0	-	-	0	4	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	22	-	-	-	22	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	272	-	-	-	-	271	-	-	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	122	-	-	-	-	122	-	-	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	27	-	-	-	-	27	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	3	-	-	-	-	-	3	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	2	0	-	-	1	1	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		451	0	-	-	23	422	3	0	3
221	**OTHER O&M DISTR EXP**		598	6	-	-	54	510	3	0	23
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	3	-	-	-	-	-	-	-	3
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		2	0	0	-	-	-	-	-	2
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	2	2	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	16	15	0	0	0	1	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	27	-	27	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	63	59	0	2	0	2	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(41)	(38)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	200	186	0	6	1	7	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	2,410	2,240	2	70	9	84	0	0	5
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9	-	9	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	39	36	0	1	0	1	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	27	-	27	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	9	8	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		2,766	2,511	67	78	10	94	1	0	5
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		10,391	7,189	2,182	316	64	604	4	1	32
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(17)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	5	4	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	38	35	0	1	0	1	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	34	31	0	1	0	1	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(43)	(40)	(0)	(1)	(0)	(2)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(282)	(282)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(738)	-	(738)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(8)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	14	-	-	14	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	34	32	0	1	0	1	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	397	299	0	41	18	32	4	0	3
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	4	3	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	15	-	-	-	-	-	-	-	15
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	20	20	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	82	-	-	-	-	82	-	-	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(62)	(58)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(205)	(190)	(0)	(6)	(1)	(7)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(6)	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(226)	-	(226)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(962)	(180)	(981)	49	18	112	4	0	18
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(962)	(180)	(981)	49	18	112	4	0	18
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		9,428	7,009	1,200	365	82	716	7	1	49
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	5,708	5,708	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	39	39	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		5,705	5,705	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	384	-	-	384	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	64	64	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		446	64	-	382	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	705	6	-	-	227	394	44	0	33
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(6)	(0)	-	-	(2)	(3)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		699	6	-	-	225	391	44	0	33
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	268	157	0	46	19	38	4	0	3
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		268	157	0	46	19	38	4	0	3
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	351	290	0	26	11	21	2	0	2
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	6	-	6	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		358	290	6	26	11	21	2	0	2
395	**DEPRECIATION EXPENSE**		7,475	6,222	6	454	256	450	49	1	38
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	96	96	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	660	660	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	9	9	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	35	-	35	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	1,723	-	1,723	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	6	0	-	-	2	4	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(230)	(169)	(6)	(23)	(10)	(18)	(2)	(0)	(2)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		2,308	597	1,752	(23)	(8)	(15)	(2)	(0)	7
418	**DEPRECIATION AND AMORTIZATION**		9,783	6,818	1,758	431	247	435	48	0	45
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(7)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	187	-	187	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	2	-	-	-	-	-	-	-	2
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	20	12	0	3	1	3	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	86	1	-	-	28	48	5	0	4
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	2	1	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,326	1,326	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	46	-	-	46	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	230	169	6	23	10	18	2	0	2
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	107	1	-	-	35	60	7	0	5
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	65	38	0	11	5	9	1	0	1
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	75	62	0	5	2	4	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	85	85	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	58	-	-	58	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	14	14	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	527	-	527	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	99	-	-	-	34	61	-	-	4
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	57	57	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	19	0	-	-	6	10	1	0	1
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(9)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(214)	(214)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	94	-	-	94	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1,101	1,279	(784)	239	120	211	17	0	19
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		1,101	1,279	(784)	239	120	211	17	0	19
479	**DEPREC AND AMORT - ADJUSTED**		10,885	8,098	974	670	367	646	64	1	64
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	2	1	1	0	0	0	(0)	(0)	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	247	230	0	7	1	9	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4	-	4	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	2	2	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	223	114	84	11	4	10	(0)	(0)	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(120)	-	(120)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		360	348	(31)	18	5	19	(0)	0	1
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	173	1	-	-	56	97	11	0	8
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	25	15	0	4	2	4	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	1,102	1,102	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	150	-	-	150	-	-	-	-	-
514	**PROPERTY TAXES**		1,452	1,119	0	155	58	101	11	0	9
515	**GENERAL TAXES**		1,812	1,468	(31)	173	63	119	11	0	10
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	23	0	-	-	7	13	1	0	1
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	16	9	0	3	1	2	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	22	22	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	12	-	-	12	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(175)	(90)	(66)	(9)	(3)	(8)	0	0	(1)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	38	29	0	3	2	3	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	6	6	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(70)	(30)	(70)	10	7	10	2	0	1
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(70)	(30)	(70)	10	7	10	2	0	1
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		1,743	1,438	(101)	183	70	129	13	0	11
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	957	632	50	111	53	93	10	0	8
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(682)	(451)	(35)	(79)	(37)	(66)	(7)	(0)	(6)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(210)	(139)	(11)	(24)	(12)	(20)	(2)	(0)	(2)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		65	43	3	8	4	6	1	0	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	43	28	2	5	2	4	1	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(149)	(98)	(8)	(17)	(8)	(15)	(2)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	20	13	1	2	1	2	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(542)	(357)	(28)	(61)	(30)	(54)	(6)	(0)	(5)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	242	159	13	27	14	24	3	0	2
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	49	33	3	6	3	5	1	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,543)	(1,016)	(81)	(174)	(87)	(153)	(18)	(0)	(14)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,309	862	69	148	73	129	16	0	12
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	6	4	0	1	0	1	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	786	520	41	91	43	76	8	0	7
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(16)	(10)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(866)	(570)	(45)	(98)	(49)	(86)	(10)	(0)	(8)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	208	137	11	24	12	21	2	0	2
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(39)	(26)	(2)	(4)	(2)	(4)	(0)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	71	47	4	8	4	7	1	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	10	6	1	1	1	1	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(32)	(21)	(2)	(4)	(2)	(3)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(13)	(8)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(13)	(8)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(422)	(278)	(22)	(48)	(24)	(42)	(5)	(0)	(4)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(354)	(233)	(19)	(40)	(20)	(35)	(4)	(0)	(3)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(39)	(26)	(2)	(4)	(2)	(4)	(0)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(51)	(34)	(3)	(6)	(3)	(5)	(1)	(0)	(0)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	44	29	2	5	2	4	1	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(513)	(338)	(27)	(58)	(29)	(51)	(6)	(0)	(5)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(48)	(31)	(3)	(5)	(3)	(5)	(1)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,312	1,522	121	261	130	229	28	0	21
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	509	335	27	57	29	50	6	0	5
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	86	57	4	10	5	8	1	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(18)	(12)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(257)	(169)	(13)	(29)	(14)	(25)	(3)	(0)	(2)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	40	26	2	5	2	4	0	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	64	42	3	7	4	6	1	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,460	962	76	165	82	144	17	0	13
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(58)	(38)	(3)	(7)	(3)	(6)	(1)	(0)	(1)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(863)	(569)	(45)	(98)	(48)	(85)	(10)	(0)	(8)
611	**PF-INC TAX EXCLUDING MYRP**		1,422	938	74	163	79	139	16	0	13
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		1,422	938	74	163	79	139	16	0	13
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		1,487	981	77	171	82	146	16	0	13
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		8,446	5,757	466	900	423	748	83	1	68
625	**NET INC TAX - FOR TAX CALC**		1,487	981	77	171	82	146	16	0	13
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(18)	(16)	-	(2)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(3,027)	(2,177)	(185)	(278)	(124)	(219)	(24)	(0)	(20)
628	**TAXABLE INCOME - FOR TAX CALC**		6,887	4,545	359	791	382	674	75	1	61
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.59%	21.59%	21.60%	21.56%	21.61%	21.61%	21.76%	21.76%	21.64%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	1,487	981	77	171	82	146	16	0	13
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(30)	(28)	-	(2)	(0)	(1)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	11	11	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		12	12	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		12	12	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(18)	(16)	-	(2)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		36,247	15,862	17,766	926	378	1,164	63	1	88
667	**NET OPERATING INCOME**		7,072	5,947	(2,121)	1,264	616	1,128	128	1	108
668	**OPERATING EXPENSE - ADJUSTED**		38,152	17,598	16,690	1,386	601	1,636	101	2	138
669	**NET OPERATING INCOME - ADJUSTED**		8,446	5,757	466	900	423	748	83	1	68
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	3,027	2,177	185	278	124	219	24	0	20
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	4,174	-	4,174	-	-	-	-	-	-
678	**NUCLEAR FUEL**		4,174	-	4,174	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,869)	(1,869)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	190,324	190,324	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	197	197	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		188,655	188,655	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	3,665	3,665	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	520	-	-	520	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	21,245	-	-	21,245	-	-	-	-	-
696	**TRANSMISSION PLANT**		25,418	3,665	-	21,752	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	435	-	-	-	435	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	817	-	-	-	817	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,772	-	-	-	1,772	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	7,712	-	-	-	7,712	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	195	-	-	-	-	195	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	17	-	-	-	-	-	-	-	17
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	3,659	-	-	-	-	3,659	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	918	-	-	-	-	918	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	27	-	-	-	-	-	-	-	27
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	6,462	-	-	-	-	6,462	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	95	-	-	-	-	95	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	209	-	-	-	-	209	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,367	-	-	-	-	1,367	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	21	-	-	-	-	-	-	-	21
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	5,725	-	-	-	-	5,725	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	2,076	-	-	-	-	-	2,076	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	22	-	-	-	-	-	-	-	22
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1,026	-	-	-	-	-	-	-	1,026
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	463	-	-	-	-	-	-	-	463
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	270	270	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	21	-	-	-	-	-	-	21	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		33,312	270	-	-	10,736	18,630	2,076	21	1,579
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	3,559	3,308	3	103	13	123	1	0	7
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	199	199	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	6	6	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	940	-	-	940	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	1,309	11	-	-	422	732	82	1	62
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	2	-	-	-	-	-	-	-	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		6,015	3,523	3	1,044	435	856	82	1	71
784											

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	833	775	1	24	3	29	0	0	2
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	4,101	4,101	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	406	-	-	406	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	565	5	-	-	182	316	35	0	27
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	5	-	-	-	-	-	-	-	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		5,911	4,880	1	430	185	345	35	0	34
793	**ELECTRIC PLANT IN SERVICE**		259,311	200,994	4	23,226	11,356	19,831	2,194	23	1,683
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(36)	(21)	(0)	(6)	(3)	(5)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(983)	(983)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(197)	(197)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	4,396	36	-	-	1,417	2,459	274	3	208
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	3,000	1,757	2	521	217	427	41	0	35
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	375	310	0	27	12	22	2	0	2
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	4,259	4,259	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	2,389	-	-	2,389	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	7	-	-	7	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		13,148	5,100	2	2,937	1,643	2,902	317	3	245
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		13,148	5,100	2	2,937	1,643	2,902	317	3	245
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		272,459	206,094	6	26,163	12,999	22,733	2,510	26	1,928
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	897	897	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(78,205)	(78,205)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(77,385)	(77,385)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	4	-	-	4	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(1,064)	(1,064)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(151)	-	-	(151)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(6,171)	-	-	(6,171)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(7,382)	(1,064)	-	(6,318)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(11,755)	(95)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
851	**ACCUM RESERVE-DIST**		(11,755)	(95)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(1,941)	(1,137)	(1)	(337)	(140)	(276)	(27)	(0)	(23)
858	**ACCUM RESERVE-GEN PLT**		(1,941)	(1,137)	(1)	(337)	(140)	(276)	(27)	(0)	(23)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(3,645)	(3,009)	(0)	(265)	(114)	(213)	(22)	(0)	(21)
863	**ACCUM RESERVE-INT PLT**		(3,645)	(3,009)	(0)	(265)	(114)	(213)	(22)	(0)	(21)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(102,108)	(82,691)	(2)	(6,920)	(4,043)	(7,063)	(781)	(8)	(601)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	11	7	0	2	1	2	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(86)	(1)	-	-	(28)	(48)	(5)	(0)	(4)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,822)	(1,822)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	46	46	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	77	77	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(438)	(4)	-	-	(141)	(245)	(27)	(0)	(21)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(199)	(117)	(0)	(35)	(14)	(28)	(3)	(0)	(2)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(421)	(348)	(0)	(31)	(13)	(25)	(3)	(0)	(2)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(6,242)	(6,242)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(281)	-	-	(281)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	5	-	-	5	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(9,398)	(8,404)	(0)	(386)	(196)	(345)	(38)	(0)	(29)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(9,398)	(8,404)	(0)	(386)	(196)	(345)	(38)	(0)	(29)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(111,507)	(91,095)	(2)	(7,306)	(4,239)	(7,408)	(819)	(9)	(630)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	205	150	5	21	9	16	2	0	1
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	72	53	2	7	3	6	1	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(436)	(319)	(11)	(44)	(20)	(34)	(4)	(0)	(3)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,992	1,460	52	201	90	158	17	0	13
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	378	277	10	38	17	30	3	0	3
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(25,128)	(18,421)	(650)	(2,539)	(1,139)	(1,988)	(220)	(2)	(169)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	41	30	1	4	2	3	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	165	-	165	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(116)	(116)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(153)	(112)	(4)	(15)	(7)	(12)	(1)	(0)	(1)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(46)	-	-	-	(16)	(28)	-	-	(2)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	1	-	1	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	47	47	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(33)	(25)	(0)	(3)	(2)	(3)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	541	-	541	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(66)	(195)	212	(15)	(23)	(40)	(1)	(0)	(4)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(22,982)	(16,994)	(381)	(2,331)	(1,061)	(1,853)	(202)	(2)	(157)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	2,918	2,712	3	85	11	101	1	0	6
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(313)	(291)	(0)	(9)	(1)	(11)	(0)	(0)	(1)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(779)	(571)	(20)	(79)	(35)	(62)	(7)	(0)	(5)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(3,942)	(3,942)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(2,121)	(2,095)	(18)	(4)	(26)	28	(6)	0	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	1,738	-	1,738	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	378	-	378	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		2,116	-	2,116	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	316	3	-	-	102	177	20	0	15
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	4,772	4,772	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	247	-	-	247	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	4	-	4	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	913	-	913	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		6,253	4,775	917	247	102	177	20	0	15
964	**MATERIALS AND SUPPLIES**		8,368	4,775	3,033	247	102	177	20	0	15
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(913)	-	(913)	-	-	-	-	-	-
968	**PF-M&S**		(956)	-	(956)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		7,412	4,775	2,077	247	102	177	20	0	15
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	116	-	116	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	224	-	224	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	2,406	1,764	62	243	109	190	21	0	16
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	426	330	0	38	19	33	4	0	3
979	182 ORA-MISC PROD REL	Direct Prod Demand	61	61	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	14	13	0	0	0	0	0	0	0

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NC RETAIL COST OF SERVICE-PRESENT-SWPA
INITIAL FILING: BASE
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
981	182 ORA-NET PLNT REL	Net Plant w NF - Function	833	611	22	84	38	66	7	0	6
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	887	887	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	246	246	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	98	-	-	-	-	-	-	-	98
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	553	553	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	61	-	61	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	82	82	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	6	0	-	-	2	4	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	2	0	-	-	1	1	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	99	-	99	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	233	217	0	7	1	8	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	39	39	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	13	10	0	1	1	1	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(152)	(112)	(4)	(15)	(7)	(12)	(1)	(0)	(1)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(275)	(255)	(0)	(8)	(1)	(10)	(0)	(0)	(1)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(869)	(869)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(553)	(553)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(305)	(223)	(8)	(31)	(14)	(24)	(3)	(0)	(2)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(826)	-	(826)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(38)	(28)	(1)	(4)	(2)	(3)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1,883	2,696	(1,638)	274	146	254	28	0	121

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(1)	-	-	-	-	-	-	-	(1)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	1,034	743	63	95	42	75	8	0	7
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		1,034	743	63	95	42	75	8	0	7
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	383	275	23	35	16	28	3	0	3
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	237	171	14	22	10	17	2	0	2
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		620	446	38	57	25	45	5	0	4
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	2	1	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		2	1	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	2,073	1,927	2	60	8	72	0	0	4
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		2,073	1,927	2	60	8	72	0	0	4
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(10,593)	(7,765)	(274)	(1,070)	(480)	(838)	(93)	(1)	(71)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(10,593)	(7,765)	(274)	(1,070)	(480)	(838)	(93)	(1)	(71)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	4,292	-	4,292	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		4,292	-	4,292	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	4,957	4,957	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(217)	(217)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		4,740	4,740	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		4,048	2,788	2,483	(584)	(258)	(392)	(51)	(0)	64
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	146	105	9	13	6	11	1	0	1
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(709)	-	(709)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(27)	(21)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	306	224	8	31	14	24	3	0	2
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(191)	(191)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(232)	(232)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(8)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(13)	-	-	-	-	-	-	-	(13)
1082	PF WC-Adjust for COVID impacts	Direct Customer	4	-	-	-	-	-	-	-	4
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	29	-	-	29	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	496	496	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	10	10	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	40	-	40	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	437	-	437	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	560	-	560	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	140	105	0	14	6	11	1	0	1
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	71	71	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	2,108	-	2,108	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	198	-	-	-	68	122	-	-	8
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(199)	(199)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(2,315)	-	(2,315)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		768	360	58	85	93	164	5	0	2
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		768	360	58	85	93	164	5	0	2
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		4,816	3,148	2,541	(499)	(165)	(228)	(46)	(0)	66
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		148,756	106,972	9,081	13,650	6,092	10,767	1,174	12	1,007
1120											
1121	**PF-RATEBASE**		3,495	(3,139)	(685)	2,621	1,517	2,681	282	3	214
1122	**RATE BASE - ADJUSTED**		152,251	103,832	8,396	16,271	7,609	13,448	1,457	15	1,222
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	1,075	999	1	31	4	37	0	0	2

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	131	1	-	-	12	112	1	0	5
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	2,990	2,990	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	113	16	3	94	-	-	-	-	-
1134	**LABOR ALLOCATION**		4,311	4,007	4	125	16	150	1	0	8

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		487,693	238,866	191,029	21,908	9,583	22,853	1,945	27	1,483
4											
5	**FUEL USED IN ELECTRIC GENERATION**		161,934	-	161,934	-	-	-	-	-	-
6	**PURCHASED POWER**		2,182	972	1,210	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		103,147	76,913	13,441	3,913	866	7,493	86	7	427
8	**DEPRECIATION AND AMORTIZATION**		118,894	88,858	10,931	7,185	3,870	6,773	783	8	486
9	**GENERAL TAXES**		18,893	15,741	(1,141)	1,960	733	1,356	159	2	82
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
11	**NET INC TAXES**		11,083	7,249	575	1,310	628	1,103	142	1	74
12	**AMORT OF INVESTMENT TAX CREDIT**		(202)	(175)	-	(18)	(3)	(5)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		71,762	49,308	4,077	7,558	3,488	6,133	776	8	414
14											
15	**NUCLEAR FUEL**		46,833	-	46,833	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,964,131	2,261,442	65	280,701	137,268	238,874	30,556	318	14,906
17	**ACCUM DEPR & AMORT**		(1,215,513)	(999,575)	(19)	(78,387)	(44,762)	(77,839)	(9,965)	(104)	(4,862)
18	**ACCUM DEF INCOME TAXES**		(250,127)	(186,476)	(4,278)	(25,008)	(11,202)	(19,466)	(2,458)	(26)	(1,214)
19	**OPERATING RESERVES**		(23,298)	(22,984)	(199)	(42)	(276)	289	(78)	0	(8)
20	**MATERIALS AND SUPPLIES**		81,639	52,392	23,301	2,655	1,076	1,857	240	2	116
21	**WORKING CAPITAL**		53,439	34,542	28,514	(5,352)	(1,767)	(2,432)	(562)	(5)	501
22	**RATE BASE**		1,657,105	1,139,341	94,216	174,567	80,337	141,284	17,733	187	9,440
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		4.33%	4.33%	4.33%	4.33%	4.34%	4.34%	4.38%	4.38%	4.38%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	421,288	208,305	172,171	18,810	6,018	15,851	(1,109)	(5)	1,247
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		421,288	208,305	172,171	18,810	6,018	15,851	(1,109)	(5)	1,247
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	34,549	16,996	14,192	1,542	490	1,316	(106)	(1)	120
34	PF REV-Customer growth and usage	Function Revenue - Function	(2,126)	(1,072)	(852)	(95)	(31)	(76)	2	0	(2)
35	PF REV-Normalize for weather	Function Revenue - Function	(379)	(187)	(156)	(17)	(5)	(14)	1	0	(1)
36	**PF-SALES OF ELECTRICITY**		32,043	15,737	13,184	1,431	453	1,225	(103)	(0)	117
37	**SALES OF ELECTRICITY - ADJUSTED**		453,331	224,042	185,354	20,240	6,471	17,076	(1,212)	(6)	1,364
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		453,331	224,042	185,354	20,240	6,471	17,076	(1,212)	(6)	1,364
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	34,549	16,996	14,192	1,542	490	1,316	(106)	(1)	120
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		34,549	16,996	14,192	1,542	490	1,316	(106)	(1)	120
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		455,836	225,300	186,362	20,352	6,508	17,167	(1,215)	(6)	1,367
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		455,836	225,300	186,362	20,352	6,508	17,167	(1,215)	(6)	1,367
49											

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	9,701	7,607	168	859	356	638	-	-	72
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	732	16	82	33	60	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,213)	-	(1,213)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4,010	-	4,010	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	940	-	940	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	130	-	130	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	3,141	2,384	0	321	142	246	32	0	15
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	972	-	-	-	-	971	-	-	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	9,821	-	-	-	2,692	3,911	3,153	33	34
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	1,022	953	1	29	4	34	0	0	1
73	454 RENT-REAL ESTATE	Labor - Function	343	320	0	10	1	11	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	959	894	1	27	3	32	0	0	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	409	-	-	409	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	35	0	-	-	11	19	2	0	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	414	-	414	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	163	-	-	163	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	932	-	932	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,895)	(2,895)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(6,322)	-	(6,322)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	2	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		24,790	11,428	(1,059)	1,903	3,243	5,923	3,188	33	131
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1	0	0	0	0	0	(0)	(0)	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	3,004	2,800	3	86	11	100	1	0	3
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(804)	-	(804)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(3,141)	(2,384)	(0)	(321)	(142)	(246)	(32)	(0)	(15)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	84	84	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,895	2,895	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	7,736	-	7,736	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,414)	-	(1,414)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,213	-	1,213	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		9,572	3,396	6,734	(236)	(131)	(147)	(31)	(0)	(12)
102	**OTHER OPERATING REVENUE - ADJUSTED**		34,362	14,824	5,674	1,667	3,112	5,777	3,157	33	119
103											
104	**ELECTRIC OPERATING REVENUE**		446,078	219,733	171,111	20,713	9,261	21,775	2,079	28	1,378
105	**PF-ELECTRIC OPERATING REVENUE**		41,615	19,133	19,917	1,195	322	1,078	(134)	(1)	104
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		487,693	238,866	191,029	21,908	9,583	22,853	1,945	27	1,483
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		487,693	238,866	191,029	21,908	9,583	22,853	1,945	27	1,483
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	375	-	375	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	120,943	-	120,943	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4,049	-	4,049	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	26,105	-	26,105	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	115	-	115	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		151,572	-	151,572	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(375)	-	(375)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4,034)	-	(4,034)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(710)	-	(710)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	158,730	-	158,730	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(143,121)	-	(143,121)	-	-	-	-	-	-
134	**PF-FUEL**		10,362	-	10,362	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		161,934	-	161,934	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	4,078	4,078	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	36,494	-	36,494	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	157	-	157	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(32,607)	-	(32,607)	-	-	-	-	-	-
146	**PURCHASED POWER**		8,114	4,076	4,038	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(157)	-	(157)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	5	-	5	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(3,106)	(3,106)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,676)	-	(2,676)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(5,932)	(3,104)	(2,827)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2,182	972	1,210	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	46,847	46,847	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3,072	3,072	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	8,180	-	8,180	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	15,464	-	15,464	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	895	895	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		74,466	50,817	23,649	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	85	-	85	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,485	-	-	2,485	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	445	445	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	62	-	-	62	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		3,077	445	85	2,547	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	23	1	-	-	5	14	-	0	2
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	105	5	-	-	24	65	-	0	11
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	836	38	-	-	188	515	-	3	91
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(111)	(5)	-	-	(25)	(68)	-	(0)	(12)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		854	39	-	-	192	526	-	3	92
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	134	-	-	-	134	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	335	-	-	-	-	335	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	64	-	-	-	-	-	-	-	64
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	30	27	-	-	-	-	-	2	-
203	**OTHER O&M DISTR EXP-582-587**		596	27	-	-	134	367	-	2	65
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	50	0	-	-	3	47	0	0	0
207	**OTHER O&M DISTR EXP-590**		50	0	-	-	3	47	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	237	-	-	-	237	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	2,832	-	-	-	-	2,830	-	-	2
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,274	-	-	-	-	1,273	-	-	1
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	288	-	-	-	-	288	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	34	-	-	-	-	-	34	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	14	-	-	-	-	-	-	-	14
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	25	0	-	-	8	14	2	0	1
220	**OTHER O&M DISTR EXP-591-598**		4,703	0	-	-	245	4,404	36	0	17
221	**OTHER O&M DISTR EXP**		6,202	67	-	-	575	5,344	36	6	175
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	4	-	-	-	-	-	-	-	4
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		4	0	0	-	-	-	-	-	4
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	26	24	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	180	168	0	5	1	6	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	307	-	307	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	691	644	1	20	2	23	0	0	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(448)	(418)	(0)	(13)	(2)	(15)	(0)	(0)	(1)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	2,192	2,044	2	62	8	73	0	0	3
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	26,361	24,579	25	751	94	876	6	1	30
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	22	22	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	105	-	105	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	428	399	0	12	2	14	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	307	-	307	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	98	91	0	3	0	3	0	0	0
284	**OTHER O&M A&G EXP**		30,270	27,554	747	841	105	981	7	1	34
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		114,021	78,882	24,482	3,388	680	6,325	43	7	214
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(189)	(176)	(0)	(5)	(1)	(6)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	50	46	0	1	0	2	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	414	386	0	12	1	14	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	369	344	0	11	1	12	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(473)	(441)	(0)	(13)	(2)	(16)	(0)	(0)	(1)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(52)	(52)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3,094)	(3,094)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(8,285)	-	(8,285)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(123)	-	(123)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(92)	(86)	(0)	(3)	(0)	(3)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	55	-	-	-	-	55	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	154	-	-	154	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	374	349	0	11	1	12	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	4,319	3,278	0	442	195	339	43	0	21
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	48	45	0	1	0	2	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	202	-	-	-	-	-	-	-	202
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	215	215	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	857	-	-	-	-	856	-	-	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	4	-	-	-	-	-	-	-	4
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(680)	(634)	(1)	(19)	(2)	(23)	(0)	(0)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(2,240)	(2,088)	(2)	(64)	(8)	(74)	(1)	(0)	(3)
324	PF O&M-Update benefits costs	Labor - Function	(65)	(61)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,537)	-	(2,537)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(10,874)	(1,969)	(11,040)	525	186	1,168	43	0	213
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(10,874)	(1,969)	(11,040)	525	186	1,168	43	0	213
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		103,147	76,913	13,441	3,913	866	7,493	86	7	427
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	62,633	62,633	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(463)	(463)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	433	433	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		62,603	62,603	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4,124	-	-	4,124	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(23)	-	-	(23)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	702	702	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		4,799	702	-	4,098	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	7,408	63	-	-	2,400	4,145	535	6	260
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(65)	(1)	-	-	(21)	(36)	(5)	(0)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		7,343	62	-	-	2,379	4,109	530	5	257
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,892	1,719	2	498	204	400	45	1	24
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	1	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,893	1,720	2	498	204	400	45	1	24
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	3,829	3,183	1	274	116	215	26	0	14
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	70	-	70	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,899	3,183	70	274	116	215	26	0	14
395	**DEPRECIATION EXPENSE**		81,537	68,270	72	4,870	2,700	4,724	600	6	294
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1,053	1,053	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	7,247	7,247	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	96	96	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	392	-	392	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	19,335	-	19,335	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	67	1	-	-	22	37	5	0	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,503)	(1,849)	(67)	(249)	(110)	(191)	(24)	(0)	(12)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	65	-	-	-	-	-	-	-	65
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		25,753	6,548	19,660	(249)	(88)	(154)	(20)	(0)	56
418	**DEPRECIATION AND AMORTIZATION**		107,290	74,818	19,732	4,621	2,611	4,570	581	6	350
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(71)	(42)	(0)	(12)	(5)	(10)	(1)	(0)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2,093	-	2,093	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	3	-	-	-	-	-	-	-	3
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	214	127	0	37	15	30	3	0	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	903	8	-	-	293	505	65	1	32
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	17	10	0	3	1	2	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	14,545	14,545	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	493	-	-	493	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(392)	-	(392)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,503	1,849	67	249	110	191	24	0	12
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(791)	(791)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,127	10	-	-	365	630	81	1	39
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	704	419	0	121	50	97	11	0	6
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	818	680	0	59	25	46	5	0	3
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	929	929	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	623	-	-	623	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(797)	(797)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	156	156	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	5,913	-	5,913	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,004	-	-	-	349	624	-	-	31
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	622	622	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	197	2	-	-	64	110	14	0	7
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(101)	(60)	(0)	(17)	(7)	(14)	(2)	(0)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2,344)	(2,344)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1,013	-	-	1,013	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(16,405)	-	(16,405)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(670)	(670)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		11,604	14,039	(8,801)	2,564	1,258	2,203	202	2	136
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		11,604	14,039	(8,801)	2,564	1,258	2,203	202	2	136
479	**DEPREC AND AMORT - ADJUSTED**		118,894	88,858	10,931	7,185	3,870	6,773	783	8	486
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	20	10	8	1	0	1	(0)	(0)	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	2,703	2,520	3	77	10	90	1	0	3
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	13	13	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	49	-	49	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	24	22	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,230	1,103	912	100	32	84	(6)	(0)	7
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,347)	-	(1,347)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,695	3,670	(375)	178	42	175	(5)	0	10
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	12	12	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,819	15	-	-	590	1,018	131	1	64
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	275	164	0	47	19	38	4	0	2
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	12,090	12,090	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,613	-	-	1,613	-	-	-	-	-
514	**PROPERTY TAXES**		15,810	12,281	0	1,660	609	1,056	136	1	66
515	**GENERAL TAXES**		19,504	15,951	(375)	1,839	651	1,231	130	1	76
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	241	2	-	-	78	135	17	0	8
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	169	101	0	29	12	23	3	0	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	244	244	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	134	-	-	134	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,751)	(866)	(715)	(78)	(25)	(66)	5	0	(5)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	411	321	0	36	18	31	4	0	2
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	67	63	0	2	0	2	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(611)	(210)	(766)	122	83	125	28	0	7
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(611)	(210)	(766)	122	83	125	28	0	7
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		18,893	15,741	(1,141)	1,960	733	1,356	159	2	82
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	2,947	1,968	156	353	155	275	27	0	13
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(2,101)	(1,402)	(111)	(251)	(111)	(196)	(19)	(0)	(10)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(646)	(431)	(34)	(77)	(34)	(60)	(6)	(0)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		201	134	11	24	11	19	2	0	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	566	368	29	67	33	57	8	0	4
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(1,972)	(1,282)	(102)	(232)	(114)	(200)	(27)	(0)	(14)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	265	173	14	31	15	27	4	0	2
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(49)	(32)	(3)	(6)	(3)	(5)	(1)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(68)	(44)	(4)	(8)	(4)	(7)	(1)	(0)	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(7,161)	(4,656)	(369)	(843)	(414)	(725)	(99)	(1)	(52)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	3,193	2,076	165	376	185	323	44	0	23
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	653	425	34	77	38	66	9	0	5
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(20,368)	(13,244)	(1,051)	(2,399)	(1,177)	(2,063)	(282)	(3)	(149)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	17,284	11,239	892	2,036	999	1,751	239	3	127
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	19	13	1	2	1	2	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	2,423	1,618	128	290	128	226	22	0	11
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(210)	(137)	(11)	(25)	(12)	(21)	(3)	(0)	(2)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(11,435)	(7,436)	(590)	(1,347)	(661)	(1,158)	(158)	(2)	(84)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	34	22	2	4	2	3	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	2,752	1,789	142	324	159	279	38	0	20
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(519)	(338)	(27)	(61)	(30)	(53)	(7)	(0)	(4)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	940	611	48	111	54	95	13	0	7
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	127	82	7	15	7	13	2	0	1

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(423)	(275)	(22)	(50)	(24)	(43)	(6)	(0)	(3)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(170)	(110)	(9)	(20)	(10)	(17)	(2)	(0)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(169)	(110)	(9)	(20)	(10)	(17)	(2)	(0)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(31)	(20)	(2)	(4)	(2)	(3)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(5,572)	(3,623)	(287)	(656)	(322)	(564)	(77)	(1)	(41)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(4,676)	(3,040)	(241)	(551)	(270)	(474)	(65)	(1)	(34)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(517)	(336)	(27)	(61)	(30)	(52)	(7)	(0)	(4)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(676)	(440)	(35)	(80)	(39)	(68)	(9)	(0)	(5)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	587	381	30	69	34	59	8	0	4
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(6,777)	(4,406)	(350)	(798)	(392)	(686)	(94)	(1)	(50)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(631)	(410)	(33)	(74)	(36)	(64)	(9)	(0)	(5)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	30,522	19,846	1,575	3,595	1,764	3,092	422	4	224
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	6,718	4,368	347	791	388	681	93	1	49
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,134	738	59	134	66	115	16	0	8
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(234)	(152)	(12)	(28)	(14)	(24)	(3)	(0)	(2)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(3,392)	(2,206)	(175)	(399)	(196)	(344)	(47)	(0)	(25)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	531	345	27	63	31	54	7	0	4
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	845	550	44	100	49	86	12	0	6
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	19,278	12,535	995	2,271	1,114	1,953	266	3	141
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(628)	(412)	(33)	(74)	(35)	(62)	(8)	(0)	(4)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	90	58	5	11	5	9	1	0	1
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(11,401)	(7,414)	(588)	(1,343)	(659)	(1,155)	(158)	(2)	(84)
611	**PF-INC TAX EXCLUDING MYRP**		10,882	7,115	565	1,286	617	1,085	140	1	74
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		10,882	7,115	565	1,286	617	1,085	140	1	74
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		11,083	7,249	575	1,310	628	1,103	142	1	74
622	CHECK TOTAL		-	(0)	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		71,762	49,308	4,077	7,558	3,488	6,133	776	8	414
625	**NET INC TAX - FOR TAX CALC**		11,083	7,249	575	1,310	628	1,103	142	1	74
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(202)	(175)	-	(18)	(3)	(5)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(33,007)	(23,888)	(2,074)	(2,980)	(1,309)	(2,302)	(291)	(3)	(159)
628	**TAXABLE INCOME - FOR TAX CALC**		49,636	32,494	2,579	5,869	2,804	4,929	626	7	329
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		22.33%	22.31%	22.31%	22.32%	22.39%	22.39%	22.61%	22.61%	22.64%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	11,083	7,249	575	1,310	628	1,103	142	1	74
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
637											

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(10)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(121)	(121)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(183)	(183)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(332)	(304)	-	(19)	(3)	(5)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	121	121	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	8	8	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		130	129	-	1	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		130	129	-	1	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(202)	(175)	-	(18)	(3)	(5)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		400,371	173,558	199,460	9,853	3,950	12,140	755	15	640
667	**NET OPERATING INCOME**		45,707	46,175	(28,348)	10,860	5,311	9,635	1,324	13	738
668	**OPERATING EXPENSE - ADJUSTED**		415,931	189,558	186,951	14,350	6,095	16,720	1,169	19	1,069
669	**NET OPERATING INCOME - ADJUSTED**		71,762	49,308	4,077	7,558	3,488	6,133	776	8	414
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	33,007	23,888	2,074	2,980	1,309	2,302	291	3	159
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	46,833	-	46,833	-	-	-	-	-	-
678	**NUCLEAR FUEL**		46,833	-	46,833	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(20,506)	(20,506)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	2,088,423	2,088,423	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	2,167	2,167	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		2,070,090	2,070,090	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(133)	-	-	(133)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	40,220	40,220	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5,574	-	-	5,574	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	227,936	-	-	227,936	-	-	-	-	-
696	**TRANSMISSION PLANT**		273,597	40,220	-	233,377	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,451	-	-	-	4,451	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,370	-	-	-	8,370	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	21,572	-	-	-	21,572	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	78,978	-	-	-	78,978	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	2,368	-	-	-	-	2,368	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	30	-	-	-	-	-	-	-	30
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	37,474	-	-	-	-	37,474	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	11,177	-	-	-	-	11,177	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	47	-	-	-	-	-	-	-	47
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	66,180	-	-	-	-	66,180	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	1,157	-	-	-	-	1,157	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,142	-	-	-	-	2,142	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	16,640	-	-	-	-	16,640	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	37	-	-	-	-	-	-	-	37
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	58,634	-	-	-	-	58,634	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	25,269	-	-	-	-	-	25,269	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	269	-	-	-	-	-	-	-	269
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	8,174	-	-	-	-	-	-	-	8,174
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	3,694	-	-	-	-	-	-	-	3,694
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,960	2,960	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	261	-	-	-	-	-	-	261	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	38,932	36,299	37	1,109	139	1,293	9	1	44
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	2,185	2,185	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	66	62	0	2	0	2	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	10,089	-	-	10,089	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	13,745	116	-	-	4,454	7,690	993	10	481
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	3	-	-	-	-	-	-	-	3
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	9,116	8,499	9	260	33	303	2	0	10
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	45,001	45,001	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4,356	-	-	4,356	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	5,935	50	-	-	1,923	3,321	429	4	208
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	9	-	-	-	-	-	-	-	9
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		64,418	53,551	9	4,616	1,956	3,624	431	5	228
793	**ELECTRIC PLANT IN SERVICE**		2,823,014	2,205,483	46	249,193	119,919	208,381	26,701	278	13,013
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(394)	(235)	(0)	(68)	(28)	(55)	(6)	(0)	(3)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(10,783)	(10,783)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(208)	(208)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(456)	(456)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(2,167)	(2,167)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	46,175	391	-	-	14,961	25,836	3,335	35	1,618
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	32,431	19,284	19	5,586	2,291	4,482	500	6	264
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	4,088	3,398	1	293	124	230	27	0	14
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	46,733	46,733	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	25,627	-	-	25,627	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	70	-	-	70	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		141,117	55,959	19	31,509	17,349	30,493	3,855	41	1,893
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		141,117	55,959	19	31,509	17,349	30,493	3,855	41	1,893
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,964,131	2,261,442	65	280,701	137,268	238,874	30,556	318	14,906
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	9,846	9,846	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(858,140)	(858,140)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(844)	(844)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(849,140)	(849,140)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	39	-	-	39	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(11,676)	(11,676)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,618)	-	-	(1,618)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(66,207)	-	-	(66,207)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(79,462)	(11,676)	-	(67,786)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(123,467)	(1,044)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
851	**ACCUM RESERVE-DIST**		(123,467)	(1,044)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(20,980)	(12,475)	(12)	(3,614)	(1,482)	(2,899)	(323)	(4)	(171)
858	**ACCUM RESERVE-GEN PLT**		(20,981)	(12,476)	(12)	(3,614)	(1,482)	(2,900)	(323)	(4)	(171)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(39,722)	(33,021)	(5)	(2,846)	(1,206)	(2,234)	(266)	(3)	(140)
863	**ACCUM RESERVE-INT PLT**		(39,722)	(33,021)	(5)	(2,846)	(1,206)	(2,234)	(266)	(3)	(140)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(1,112,772)	(907,357)	(17)	(74,246)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	123	73	0	21	9	17	2	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(903)	(8)	-	-	(293)	(505)	(65)	(1)	(32)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(17)	(10)	(0)	(3)	(1)	(2)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(19,992)	(19,992)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(493)	-	-	(493)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	500	500	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	4	4	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	6	6	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	844	844	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(4,602)	(39)	-	-	(1,491)	(2,575)	(332)	(3)	(161)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(2,156)	(1,282)	(1)	(371)	(152)	(298)	(33)	(0)	(18)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(4,593)	(3,819)	(1)	(329)	(139)	(258)	(31)	(0)	(16)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(68,496)	(68,496)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(3,016)	-	-	(3,016)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	51	-	-	51	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(102,741)	(92,218)	(2)	(4,141)	(2,068)	(3,622)	(460)	(5)	(226)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(102,741)	(92,218)	(2)	(4,141)	(2,068)	(3,622)	(460)	(5)	(226)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,215,513)	(999,575)	(19)	(78,387)	(44,762)	(77,839)	(9,965)	(104)	(4,862)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,231	1,649	60	222	98	170	22	0	11
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	786	581	21	78	35	60	8	0	4
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,745)	(3,506)	(127)	(472)	(209)	(362)	(46)	(0)	(23)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	21,691	16,025	579	2,160	953	1,656	212	2	103
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	4,121	3,044	110	410	181	315	40	0	20
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(273,595)	(202,131)	(7,297)	(27,241)	(12,025)	(20,891)	(2,678)	(28)	(1,304)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	452	334	12	45	20	34	4	0	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,857	-	1,857	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(46)	(27)	(0)	(8)	(3)	(6)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,271)	(1,271)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,668)	(1,232)	(44)	(166)	(73)	(127)	(16)	(0)	(8)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(182)	(182)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(5,523)	-	(5,523)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(469)	-	-	-	(163)	(292)	-	-	(15)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	10	-	10	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	511	511	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(355)	(269)	(0)	(36)	(16)	(28)	(4)	(0)	(2)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	6,065	-	6,065	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(616)	(2,137)	2,377	(165)	(236)	(415)	(16)	(0)	(24)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(250,127)	(186,476)	(4,278)	(25,008)	(11,202)	(19,466)	(2,458)	(26)	(1,214)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	31,919	29,761	30	909	114	1,060	7	1	36
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(54)	(32)	(0)	(9)	(4)	(7)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(3,420)	(3,188)	(3)	(97)	(12)	(114)	(1)	(0)	(4)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(8,483)	(6,267)	(226)	(845)	(373)	(648)	(83)	(1)	(40)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(43,257)	(43,257)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(23,298)	(22,984)	(199)	(42)	(276)	289	(78)	0	(8)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	4,244	-	4,244	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		23,742	-	23,742	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,320	28	-	-	1,076	1,857	240	2	116
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	52,364	52,364	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,655	-	-	2,655	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	42	-	42	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	10,248	-	10,248	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		68,627	52,392	10,289	2,655	1,076	1,857	240	2	116
964	**MATERIALS AND SUPPLIES**		92,369	52,392	34,031	2,655	1,076	1,857	240	2	116
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(482)	-	(482)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(10,248)	-	(10,248)	-	-	-	-	-	-
968	**PF-M&S**		(10,730)	-	(10,730)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		81,639	52,392	23,301	2,655	1,076	1,857	240	2	116
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,305	-	1,305	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,509	-	2,509	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	26,197	19,355	699	2,608	1,151	2,000	256	3	125
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,637	3,617	0	411	198	344	44	0	21
979	182 ORA-MISC PROD REL	Direct Prod Demand	665	665	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	153	143	0	4	1	5	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	9,074	6,704	242	903	399	693	89	1	43
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	9,729	9,729	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2,698	2,698	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	778	-	-	-	-	-	-	-	778
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	6,069	6,069	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	690	-	690	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(4,908)	-	(4,908)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	904	904	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	68	1	-	-	22	38	5	0	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	21	0	-	-	7	12	2	0	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,110	-	1,110	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,550	2,378	2	73	9	85	1	0	3
1006	186 MDD-MISC PROD REL	Direct Prod Demand	426	426	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	145	107	4	14	6	11	1	0	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(446)	-	-	(446)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,658)	(1,225)	(44)	(165)	(73)	(127)	(16)	(0)	(8)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(646)	(646)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(29)	(17)	(0)	(5)	(2)	(4)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,045)	-	(1,045)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(3,006)	(2,803)	(3)	(86)	(11)	(100)	(1)	(0)	(3)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(9,538)	(9,538)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(111)	(111)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(452)	-	(452)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(6,069)	(6,069)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(3,316)	(2,450)	(88)	(330)	(146)	(253)	(32)	(0)	(16)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(9,270)	-	(9,270)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(9,120)	-	(9,120)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(414)	(306)	(11)	(41)	(18)	(32)	(4)	(0)	(2)
1029	**WORKING CAPITAL - OTHER**		19,660	29,588	(18,378)	2,941	1,543	2,671	344	4	948

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(2)	-	-	-	-	-	-	-	(2)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	11,269	8,156	708	1,018	447	786	99	1	54
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		11,269	8,156	708	1,018	447	786	99	1	54
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	4,173	3,020	262	377	166	291	37	0	20
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,589	1,874	163	234	103	181	23	0	12
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,762	4,894	425	611	268	472	60	1	33
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	19	14	1	2	1	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		19	14	1	2	1	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	22,673	21,140	22	646	81	753	5	1	26
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		22,674	21,140	22	646	81	753	5	1	26
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(115,335)	(85,209)	(3,076)	(11,483)	(5,069)	(8,807)	(1,129)	(12)	(550)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(115,335)	(85,209)	(3,076)	(11,483)	(5,069)	(8,807)	(1,129)	(12)	(550)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	48,158	-	48,158	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		48,158	-	48,158	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	54,395	54,395	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(2,384)	(2,384)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		52,011	52,011	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		45,216	30,593	27,860	(6,267)	(2,729)	(4,123)	(621)	(6)	509
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,586	1,148	100	143	63	111	14	0	8
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(7,953)	-	(7,953)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(294)	(229)	(0)	(26)	(13)	(22)	(3)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,328	2,459	89	331	146	254	33	0	16
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(2,096)	(2,096)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(627)	-	(627)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2,550)	(2,550)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(232)	-	(232)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(89)	(83)	(0)	(3)	(0)	(3)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(106)	-	-	-	-	-	-	-	(106)
1082	PF WC-Adjust for COVID impacts	Direct Customer	6	-	-	-	-	-	-	-	6
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	314	-	-	314	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	5,445	5,445	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	110	110	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	451	-	451	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	4,908	-	4,908	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	6,285	-	6,285	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(17)	-	-	-	-	(17)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,519	1,153	0	155	69	119	15	0	7
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	779	779	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	23,651	-	23,651	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,009	-	-	-	697	1,249	-	-	63
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(2,188)	(2,188)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(25,975)	-	(25,975)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		8,223	3,949	654	915	962	1,691	59	1	(7)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		8,223	3,949	654	915	962	1,691	59	1	(7)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		53,439	34,542	28,514	(5,352)	(1,767)	(2,432)	(562)	(5)	501
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,621,853	1,173,789	101,899	146,449	64,330	113,136	14,295	150	7,804
1120											
1121	**PF-RATEBASE**		35,252	(34,448)	(7,682)	28,118	16,007	28,148	3,438	36	1,636
1122	**RATE BASE - ADJUSTED**		1,657,105	1,139,341	94,216	174,567	80,337	141,284	17,733	187	9,440
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	11,760	10,965	11	335	42	391	3	0	13

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,364	15	-	-	126	1,176	8	1	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	32,808	32,808	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1,218	176	34	1,008	-	-	-	-	-
1134	**LABOR ALLOCATION**		47,153	43,964	45	1,343	168	1,566	11	2	54

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		92,419	45,937	39,829	4,133	1,729	182	516	0	94
4											
5	**FUEL USED IN ELECTRIC GENERATION**		33,861	-	33,861	-	-	-	-	-	-
6	**PURCHASED POWER**		433	191	242	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		18,980	15,127	2,804	754	163	53	24	0	55
8	**DEPRECIATION AND AMORTIZATION**		22,147	17,474	2,282	1,373	723	57	219	0	19
9	**GENERAL TAXES**		3,431	3,095	(239)	375	139	12	45	0	3
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		1,806	1,293	108	246	110	9	36	0	3
12	**AMORT OF INVESTMENT TAX CREDIT**		(39)	(34)	-	(3)	(1)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		11,800	8,790	771	1,388	594	50	192	0	14
14											
15	**NUCLEAR FUEL**		9,776	-	9,776	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		538,969	444,726	14	57,057	25,846	2,209	8,530	1	587
17	**ACCUM DEPR & AMORT**		(224,669)	(196,572)	(4)	(15,971)	(8,428)	(720)	(2,782)	(0)	(192)
18	**ACCUM DEF INCOME TAXES**		(45,708)	(36,672)	(893)	(5,125)	(2,107)	(177)	(686)	(0)	(48)
19	**OPERATING RESERVES**		(4,654)	(4,520)	(42)	(20)	(52)	1	(22)	0	(0)
20	**MATERIALS AND SUPPLIES**		15,966	10,303	4,864	507	203	17	67	0	5
21	**WORKING CAPITAL**		11,094	6,793	5,922	(1,104)	(344)	(35)	(157)	(0)	21
22	**RATE BASE**		300,774	224,058	19,637	35,344	15,118	1,294	4,950	1	373
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		3.92%	3.92%	3.93%	3.93%	3.93%	3.88%	3.88%	3.88%	3.88%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	82,354	40,922	35,473	3,666	1,582	159	467	0	85
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		82,354	40,922	35,473	3,666	1,582	159	467	0	85
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,789	3,884	3,340	342	147	17	49	0	9
34	PF REV-Customer growth and usage	Function Revenue - Function	(210)	(102)	(93)	(10)	(5)	(0)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(86)	(43)	(37)	(4)	(2)	(0)	(1)	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		7,493	3,740	3,210	328	141	17	48	0	9
37	**SALES OF ELECTRICITY - ADJUSTED**		89,847	44,662	38,683	3,994	1,723	176	515	0	94
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		89,847	44,662	38,683	3,994	1,723	176	515	0	94
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,789	3,884	3,340	342	147	17	49	0	9
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,789	3,884	3,340	342	147	17	49	0	9
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		90,143	44,806	38,814	4,008	1,729	176	516	0	94
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		90,143	44,806	38,814	4,008	1,729	176	516	0	94
49											

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NC RETAIL COST OF SERVICE-PRESENT-SWPA
INITIAL FILING: BASE
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	837	-	837	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	196	-	196	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	27	-	27	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	298	298	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	573	469	0	66	27	2	9	0	1
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	5	-	-	-	-	5	-	-	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	194	187	0	6	1	0	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	65	63	0	2	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	182	176	0	5	1	0	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	78	-	-	78	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	3	0	-	-	2	0	1	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	86	-	86	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	31	-	-	31	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	195	-	195	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(569)	(569)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,320)	-	(1,320)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		580	607	(265)	188	30	8	10	0	1
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	571	551	1	16	2	1	0	0	0
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(168)	-	(168)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(573)	(469)	(0)	(66)	(27)	(2)	(9)	(0)	(1)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	17	17	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	569	569	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	1,615	-	1,615	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(295)	-	(295)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	258	-	258	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		1,993	668	1,410	(50)	(25)	(2)	(9)	(0)	(0)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,573	1,275	1,145	139	6	6	1	0	0
103											
104	**ELECTRIC OPERATING REVENUE**		82,933	41,529	35,208	3,854	1,612	167	476	0	86
105	**PF-ELECTRIC OPERATING REVENUE**		9,486	4,408	4,620	279	116	15	40	0	8
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		92,419	45,937	39,829	4,133	1,729	182	516	0	94
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		92,419	45,937	39,829	4,133	1,729	182	516	0	94
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	78	-	78	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	25,246	-	25,246	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	845	-	845	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	5,449	-	5,449	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	24	-	24	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		31,640	-	31,640	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(842)	-	(842)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	33,683	-	33,683	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(30,437)	-	(30,437)	-	-	-	-	-	-
134	**PF-FUEL**		2,221	-	2,221	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		33,861	-	33,861	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	802	802	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	7,618	-	7,618	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	792	-	792	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(6,807)	-	(6,807)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,404	802	1,602	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(792)	-	(792)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(611)	(611)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(569)	-	(569)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,970)	(611)	(1,360)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		433	191	242	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	9,213	9,213	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	604	604	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1,707	-	1,707	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	3,228	-	3,228	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	176	176	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		14,930	9,993	4,937	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	18	-	18	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	475	-	-	475	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	88	88	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	12	-	-	12	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		592	88	18	487	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	1	0	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	7	1	-	-	4	1	-	0	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	54	8	-	-	35	7	-	0	4
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(7)	(1)	-	-	(5)	(1)	-	(0)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		55	8	-	-	36	8	-	0	4
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	25	-	-	-	25	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	5	-	-	-	-	5	-	-	-
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	5	5	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		39	5	-	-	25	5	-	0	3
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1	0	-	-	0	0	0	0	0
207	**OTHER O&M DISTR EXP-590**		1	0	-	-	0	0	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	45	-	-	-	45	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	14	-	-	-	-	14	-	-	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	7	-	-	-	-	7	-	-	-
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	4	-	-	-	-	4	-	-	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	10	-	-	-	-	-	10	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	2	0	-	-	1	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		82	0	-	-	46	26	10	0	1
221	**OTHER O&M DISTR EXP**		177	13	-	-	108	39	10	0	7
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	0	-	-	-	-	-	-	-	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	0	-	-	-	-	-	-	-	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		0	0	0	-	-	-	-	-	0
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	5	5	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	34	33	0	1	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	65	-	65	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	131	127	0	4	0	0	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(85)	(82)	(0)	(2)	(0)	(0)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	417	402	0	12	1	1	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	5,009	4,834	5	143	18	6	2	0	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	22	-	22	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	81	78	0	2	0	0	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	64	-	64	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	19	18	0	1	0	0	0	0	0
284	**OTHER O&M A&G EXP**		5,767	5,419	157	161	20	7	2	0	1
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		21,466	15,513	5,112	647	128	46	12	0	8
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(36)	(35)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	9	9	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	79	76	0	2	0	0	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	70	68	0	2	0	0	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(90)	(87)	(0)	(3)	(0)	(0)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(608)	(608)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(1,729)	-	(1,729)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(17)	(17)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	29	-	-	29	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	71	69	0	2	0	0	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	788	645	0	91	37	3	12	0	1
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	10	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	46	-	-	-	-	-	-	-	46
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	42	42	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	4	-	-	-	-	4	-	-	-
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(129)	(125)	(0)	(4)	(0)	(0)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(426)	(411)	(0)	(12)	(2)	(1)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(12)	(12)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(540)	-	(540)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,486)	(385)	(2,308)	107	35	7	12	0	46
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(2,486)	(385)	(2,308)	107	35	7	12	0	46
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		18,980	15,127	2,804	754	163	53	24	0	55
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	12,317	12,317	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(91)	(91)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	85	85	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		12,311	12,311	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	788	-	-	788	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	138	138	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		921	138	-	783	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	662	12	-	-	452	38	149	0	10
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(6)	(0)	-	-	(4)	(0)	(1)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		656	12	-	-	448	38	148	0	10
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	489	338	0	95	38	4	12	0	1
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		489	338	0	95	38	4	12	0	1
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	710	626	0	52	22	2	7	0	1
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	15	-	15	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		725	626	15	52	22	2	7	0	1
395	**DEPRECIATION EXPENSE**		15,103	13,426	15	931	508	44	168	0	12
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	207	207	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,425	1,425	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	19	19	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	83	-	83	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	4,036	-	4,036	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	6	0	-	-	4	0	1	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(458)	(364)	(14)	(51)	(21)	(2)	(7)	(0)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		5,321	1,288	4,105	(51)	(17)	(1)	(5)	(0)	2
418	**DEPRECIATION AND AMORTIZATION**		20,423	14,713	4,120	880	492	42	162	0	14
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(12)	(8)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	437	-	437	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	36	25	0	7	3	0	1	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	81	2	-	-	55	5	18	0	1
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	3	2	0	1	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	2,860	2,860	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	94	-	-	94	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(83)	-	(83)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	458	364	14	51	21	2	7	0	0
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	101	2	-	-	69	6	23	0	2
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	119	82	0	23	9	1	3	0	0
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	152	134	0	11	5	0	2	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	183	183	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	119	-	-	119	-	-	-	-	-

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	-
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(157)	(157)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	31	31	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,234	-	1,234	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	60	-	-	-	1
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	122	122	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	18	0	-	-	12	1	4	0	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(17)	(12)	(0)	(3)	(1)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(461)	(461)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	194	-	-	194	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(3,424)	-	(3,424)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1,723	2,761	(1,839)	493	231	15	57	0	5
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		1,723	2,761	(1,839)	493	231	15	57	0	5
479	**DEPREC AND AMORT - ADJUSTED**		22,147	17,474	2,282	1,373	723	57	219	0	19
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	4	2	2	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	514	496	1	15	2	1	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	10	-	10	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	5	4	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	436	216	188	19	8	1	2	0	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(281)	-	(281)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		690	721	(81)	34	10	2	3	0	1
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	163	3	-	-	111	9	37	0	3
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	47	32	0	9	4	0	1	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	2,378	2,378	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	308	-	-	308	-	-	-	-	-
514	**PROPERTY TAXES**		2,897	2,415	0	317	115	10	38	0	3
515	**GENERAL TAXES**		3,587	3,136	(81)	352	125	11	41	0	3
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	22	0	-	-	15	1	5	0	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	29	20	0	6	2	0	1	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	48	48	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	26	-	-	26	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(342)	(170)	(147)	(15)	(7)	(1)	(2)	(0)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	75	63	0	7	3	0	1	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	13	12	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(156)	(41)	(158)	23	14	1	5	0	0
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(156)	(41)	(158)	23	14	1	5	0	0
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		3,431	3,095	(239)	375	139	12	45	0	3
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	(629)	(449)	(36)	(83)	(37)	(5)	(18)	(0)	(1)
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	448	320	25	59	26	3	13	0	1
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	138	98	8	18	8	1	4	0	0
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		(43)	(31)	(2)	(6)	(2)	(0)	(1)	(0)	(0)
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	155	111	9	21	9	1	3	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(540)	(387)	(32)	(73)	(33)	(3)	(12)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	73	52	4	10	4	0	2	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(13)	(10)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(19)	(13)	(1)	(3)	(1)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,962)	(1,404)	(116)	(266)	(119)	(11)	(43)	(0)	(3)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	875	626	52	119	53	5	19	0	1
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	179	128	11	24	11	1	4	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(5,579)	(3,992)	(329)	(756)	(337)	(32)	(123)	(0)	(9)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	4,735	3,388	280	642	286	27	104	0	8
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	(517)	(369)	(29)	(68)	(30)	(4)	(15)	(0)	(1)
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(58)	(41)	(3)	(8)	(3)	(0)	(1)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(3,132)	(2,241)	(185)	(424)	(189)	(18)	(69)	(0)	(5)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	9	7	1	1	1	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	754	539	44	102	46	4	17	0	1
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(142)	(102)	(8)	(19)	(9)	(1)	(3)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	257	184	15	35	16	1	6	0	0
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	35	25	2	5	2	0	1	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(116)	(83)	(7)	(16)	(7)	(1)	(3)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(46)	(33)	(3)	(6)	(3)	(0)	(1)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(46)	(33)	(3)	(6)	(3)	(0)	(1)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(8)	(6)	(0)	(1)	(1)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,526)	(1,092)	(90)	(207)	(92)	(9)	(34)	(0)	(2)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,281)	(917)	(76)	(174)	(77)	(7)	(28)	(0)	(2)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(142)	(101)	(8)	(19)	(9)	(1)	(3)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(185)	(132)	(11)	(25)	(11)	(1)	(4)	(0)	(0)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	161	115	9	22	10	1	4	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,856)	(1,328)	(110)	(252)	(112)	(11)	(41)	(0)	(3)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(173)	(124)	(10)	(23)	(10)	(1)	(4)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	8,361	5,983	494	1,133	505	48	185	0	14
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,840	1,317	109	249	111	11	41	0	3
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	311	222	18	42	19	2	7	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(64)	(46)	(4)	(9)	(4)	(0)	(1)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(929)	(665)	(55)	(126)	(56)	(5)	(21)	(0)	(2)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	146	104	9	20	9	1	3	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	232	166	14	31	14	1	5	0	0
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	5,281	3,779	312	716	319	30	117	0	9
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(115)	(82)	(7)	(16)	(7)	(1)	(2)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	25	18	1	3	1	0	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(3,123)	(2,235)	(184)	(423)	(189)	(18)	(69)	(0)	(5)
611	**PF-INC TAX EXCLUDING MYRP**		1,849	1,323	110	252	113	10	38	0	3
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		1,849	1,323	110	252	113	10	38	0	3
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		1,806	1,293	108	246	110	9	36	0	3
622	CHECK TOTAL		-	0	0	0	0	0	0	0	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		11,800	8,790	771	1,388	594	50	192	0	14
625	**NET INC TAX - FOR TAX CALC**		1,806	1,293	108	246	110	9	36	0	3
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(39)	(34)	-	(3)	(1)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(6,095)	(4,698)	(432)	(610)	(247)	(21)	(81)	(0)	(6)
628	**TAXABLE INCOME - FOR TAX CALC**		7,473	5,351	447	1,021	457	38	147	0	11
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		24.16%	24.16%	24.10%	24.13%	24.11%	24.71%	24.71%	24.71%	24.67%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	1,806	1,293	108	246	110	9	36	0	3
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(64)	(60)	-	(4)	(1)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	24	24	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		26	25	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		26	25	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(39)	(34)	-	(3)	(1)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		79,413	34,074	42,390	1,869	742	99	213	0	25
667	**NET OPERATING INCOME**		3,520	7,455	(7,182)	1,985	871	68	263	0	60
668	**OPERATING EXPENSE - ADJUSTED**		80,619	37,147	39,058	2,745	1,134	132	324	0	80
669	**NET OPERATING INCOME - ADJUSTED**		11,800	8,790	771	1,388	594	50	192	0	14
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	6,095	4,698	432	610	247	21	81	0	6
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	9,776	-	9,776	-	-	-	-	-	-
678	**NUCLEAR FUEL**		9,776	-	9,776	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(4,033)	(4,033)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	410,702	410,702	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	426	426	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		407,095	407,095	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(25)	-	-	(25)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	7,910	7,910	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,065	-	-	1,065	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	43,556	-	-	43,556	-	-	-	-	-
696	**TRANSMISSION PLANT**		55,923	7,910	-	48,013	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	766	-	-	-	766	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	1,440	-	-	-	1,440	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	5,554	-	-	-	5,554	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	13,587	-	-	-	13,587	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	231	-	-	-	-	231	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	369	-	-	-	-	369	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	142	-	-	-	-	142	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,072	-	-	-	-	1,072	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	7,054	-	-	-	-	-	7,054	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	331	-	-	-	-	-	-	-	331
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	150	-	-	-	-	-	-	-	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	582	582	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		31,280	582	-	-	21,346	1,814	7,054	1	483
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	7,398	7,138	8	212	26	9	2	0	2
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	430	430	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	13	12	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	1,928	-	-	1,928	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	1,229	23	-	-	839	71	277	0	19
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		10,997	7,603	8	2,140	865	81	280	0	21
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	1,732	1,671	2	50	6	2	1	0	0
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	8,850	8,850	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	832	-	-	832	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	531	10	-	-	362	31	120	0	8
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		11,945	10,531	2	882	368	33	120	0	9
793	**ELECTRIC PLANT IN SERVICE**		517,241	433,721	10	51,036	22,579	1,928	7,454	1	513
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(67)	(46)	(0)	(13)	(5)	(0)	(2)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2,121)	(2,121)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(41)	(41)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(426)	(426)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	4,128	77	-	-	2,817	239	931	0	64
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	5,485	3,792	4	1,067	431	40	139	0	10
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	758	668	0	56	23	2	8	0	1
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	9,190	9,190	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	4,897	-	-	4,897	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	13	-	-	13	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		21,728	11,005	4	6,021	3,267	281	1,076	0	75
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		21,728	11,005	4	6,021	3,267	281	1,076	0	75
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		538,969	444,726	14	57,057	25,846	2,209	8,530	1	587
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	1,936	1,936	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(168,759)	(168,759)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(166)	(166)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(166,988)	(166,988)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	7	-	-	7	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(2,296)	(2,296)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(309)	-	-	(309)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(12,651)	-	-	(12,651)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(16,241)	(2,296)	-	(13,945)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(11,038)	(205)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
851	**ACCUM RESERVE-DIST**		(11,038)	(205)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(3,548)	(2,453)	(3)	(691)	(279)	(26)	(90)	(0)	(7)
858	**ACCUM RESERVE-GEN PLT**		(3,549)	(2,453)	(3)	(691)	(279)	(26)	(90)	(0)	(7)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(7,366)	(6,494)	(1)	(544)	(227)	(20)	(74)	(0)	(5)
863	**ACCUM RESERVE-INT PLT**		(7,366)	(6,494)	(1)	(544)	(227)	(20)	(74)	(0)	(5)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(205,182)	(178,437)	(4)	(15,179)	(8,039)	(686)	(2,653)	(0)	(183)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	21	14	0	4	2	0	1	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(81)	(2)	-	-	(55)	(5)	(18)	(0)	(1)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(3,932)	(3,932)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(94)	-	-	(94)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	98	98	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	166	166	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(411)	(8)	-	-	(281)	(24)	(93)	(0)	(6)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(365)	(252)	(0)	(71)	(29)	(3)	(9)	(0)	(1)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(852)	(751)	(0)	(63)	(26)	(2)	(9)	(0)	(1)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(13,470)	(13,470)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(576)	-	-	(576)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	10	-	-	10	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(19,487)	(18,135)	(0)	(791)	(389)	(33)	(128)	(0)	(9)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(19,487)	(18,135)	(0)	(791)	(389)	(33)	(128)	(0)	(9)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(224,669)	(196,572)	(4)	(15,971)	(8,428)	(720)	(2,782)	(0)	(192)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	409	324	12	46	18	2	6	0	0
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	144	114	4	16	7	1	2	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(869)	(689)	(26)	(97)	(39)	(3)	(13)	(0)	(1)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,973	3,151	121	443	180	15	59	0	4
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	755	599	23	84	34	3	11	0	1
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(50,113)	(39,750)	(1,523)	(5,583)	(2,264)	(193)	(747)	(0)	(51)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	83	66	3	9	4	0	1	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	388	-	388	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(8)	(5)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(305)	(242)	(9)	(34)	(14)	(1)	(5)	(0)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,153)	-	(1,153)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(29)	-	-	-	(28)	-	-	-	(1)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	2	-	2	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	100	100	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(65)	(53)	(0)	(7)	(3)	(0)	(1)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,266	-	1,266	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(6)	(420)	496	(34)	(42)	(1)	(5)	(0)	(1)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(45,708)	(36,672)	(893)	(5,125)	(2,107)	(177)	(686)	(0)	(48)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	6,065	5,853	6	174	21	8	2	0	1
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(9)	(6)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(650)	(627)	(1)	(19)	(2)	(1)	(0)	(0)	(0)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(1,554)	(1,232)	(47)	(173)	(70)	(6)	(23)	(0)	(2)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(8,507)	(8,507)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(4,654)	(4,520)	(42)	(20)	(52)	1	(22)	0	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	4,070	-	4,070	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	886	-	886	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		4,956	-	4,956	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	297	6	-	-	203	17	67	0	5
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	10,298	10,298	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	507	-	-	507	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	9	-	9	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,139	-	2,139	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		13,250	10,303	2,148	507	203	17	67	0	5
964	**MATERIALS AND SUPPLIES**		18,205	10,303	7,104	507	203	17	67	0	5
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,139)	-	(2,139)	-	-	-	-	-	-
968	**PF-M&S**		(2,240)	-	(2,240)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		15,966	10,303	4,864	507	203	17	67	0	5
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	272	-	272	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	524	-	524	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	4,798	3,806	146	535	217	19	72	0	5
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	849	711	0	84	37	3	12	0	1
979	182 ORA-MISC PROD REL	Direct Prod Demand	131	131	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	29	28	0	1	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	1,662	1,318	51	185	75	6	25	0	2
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	1,913	1,913	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	531	531	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	32	-	-	-	-	-	-	-	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,194	1,194	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	147	-	147	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,044)	-	(1,044)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	178	178	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	6	0	-	-	4	0	1	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	2	0	-	-	1	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	236	-	236	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	485	468	1	14	2	1	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	84	84	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	27	21	1	3	1	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(85)	-	-	(85)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(304)	(241)	(9)	(34)	(14)	(1)	(5)	(0)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(127)	(127)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(571)	(551)	(1)	(16)	(2)	(1)	(0)	(0)	(0)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(1,876)	(1,876)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(96)	-	(96)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,194)	(1,194)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(607)	(482)	(18)	(68)	(27)	(2)	(9)	(0)	(1)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(1,939)	-	(1,939)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(76)	(60)	(2)	(8)	(3)	(0)	(1)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		2,991	5,819	(3,886)	609	291	25	96	0	38

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(0)	-	-	-	-	-	-	-	(0)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	2,081	1,604	147	208	84	7	28	0	2
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		2,081	1,604	147	208	84	7	28	0	2
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	770	594	55	77	31	3	10	0	1
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	478	369	34	48	19	2	6	0	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,249	962	88	125	51	4	17	0	1
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	3	3	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		3	3	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	4,308	4,157	5	123	15	5	1	0	1
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		4,309	4,157	5	123	15	5	1	0	1
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(21,125)	(16,757)	(642)	(2,354)	(954)	(81)	(315)	(0)	(22)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(21,125)	(16,757)	(642)	(2,354)	(954)	(81)	(315)	(0)	(22)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	10,053	-	10,053	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		10,053	-	10,053	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	10,697	10,697	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(469)	(469)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		10,228	10,228	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		9,788	6,016	5,765	(1,288)	(514)	(40)	(173)	(0)	21
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	293	226	21	29	12	1	4	0	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(1,660)	-	(1,660)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(54)	(45)	(0)	(5)	(2)	(0)	(1)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	610	484	19	68	28	2	9	0	1
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(412)	(412)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(131)	-	(131)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(501)	(501)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(17)	(16)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(4)	-	-	-	-	-	-	-	(4)
1082	PF WC-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	60	-	-	60	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,071	1,071	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	22	22	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	96	-	96	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,044	-	1,044	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,312	-	1,312	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	-
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	277	227	0	32	13	1	4	0	0
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	153	153	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	4,937	-	4,937	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	122	-	-	-	120	-	-	-	3
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(430)	(430)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(5,422)	-	(5,422)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1,306	777	156	183	170	4	16	0	(0)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		1,306	777	156	183	170	4	16	0	(0)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		11,094	6,793	5,922	(1,104)	(344)	(35)	(157)	(0)	21
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		299,473	230,833	21,220	29,965	12,113	1,043	3,990	1	308
1120											
1121	**PF-RATEBASE**		1,301	(6,774)	(1,584)	5,379	3,005	251	960	0	64
1122	**RATE BASE - ADJUSTED**		300,774	224,058	19,637	35,344	15,118	1,294	4,950	1	373
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	2,235	2,156	2	64	8	3	1	0	1

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	39	3	-	-	24	9	2	0	2
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	6,452	6,452	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	234	35	7	193	-	-	-	-	-
1134	**LABOR ALLOCATION**		8,960	8,646	9	257	32	11	3	0	2

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Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(38,408)	-	(38,408)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	334,565	148,549	36,018	8,284	2,537	25,090	406	4,727	108,955
20	1/8 O&M	519,167	148,549	220,620	8,284	2,537	25,090	406	4,727	108,955
21	1/8 O&M - Function	100.0000%	28.6130%	42.4949%	1.5956%	0.4886%	4.8328%	0.0782%	0.9105%	20.9865%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
25	ADIT (RB)	(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
26	ADIT (RB) - Function	100.0000%	44.7903%	1.2627%	7.8336%	5.2740%	9.5059%	2.9669%	1.8890%	26.4775%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(98)	(0)	-	-	(11)	(21)	(6)	(4)	(55)
30	411.4 ITC - PROD PLANT RELATED-NCR	(228)	(228)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(344)	(344)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(45)	-	-	(45)	-	-	-	-	-
34	Amort ITC	(715)	(573)	-	(45)	(11)	(21)	(6)	(4)	(55)
35	Amort ITC - Function	100.0000%	80.0299%	0.0000%	6.3249%	1.6051%	2.8751%	0.9039%	0.5716%	7.6896%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	10,553	74	-	-	718	1,898	-	435	7,428
39	OTHER O&M DISTR EXP-582-587	7,363	52	-	-	501	1,324	-	303	5,183
40	OTHER O&M DISTR EXP-590	528	0	-	-	10	189	4	34	292
41	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
42	Dist O&M	68,237	126	-	-	2,143	21,199	343	3,994	40,432
43	Dist O&M - Function	100.0000%	0.1843%	0.0000%	0.0000%	3.1410%	31.0673%	0.5027%	5.8528%	59.2519%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
47	Dist Mtc 591-8	49,793	0	-	-	915	17,788	339	3,221	27,529
48	Dist Mtc 591-8 - Function	100.0000%	0.0008%	0.0000%	0.0000%	1.8376%	35.7238%	0.6817%	6.4695%	55.2866%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	7,363	52	-	-	501	1,324	-	303	5,183
52	Dist Op 582-7	7,363	52	-	-	501	1,324	-	303	5,183
53	Dist Op 582-7 - Function	100.0000%	0.6997%	0.0000%	0.0000%	6.8022%	17.9880%	0.0000%	4.1204%	70.3897%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
57	Dist Plant	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
58	Dist Plant - Function	100.0000%	0.1548%	0.0000%	0.0000%	11.7451%	21.0377%	6.6138%	4.1823%	56.2662%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	172,825	-	-	-	-	-	-	-	172,825
62	Dist Plt - Meters	172,825	-	-	-	-	-	-	-	172,825
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	5,573	5,573	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	5,573	5,573	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	20,498	-	-	-	20,498	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	38,548	-	-	-	38,548	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	363,735	-	-	-	363,735	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	382,412	-	-	-	-	-	-	-	382,412
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	172,825	-	-	-	-	-	-	-	172,825
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	5,573	5,573	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
135	Dist Plt x AFUDC - Function	100.0000%	0.1548%	0.0000%	0.0000%	11.7451%	21.0377%	6.6138%	4.1823%	56.2662%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	20,498	-	-	-	20,498	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	38,548	-	-	-	38,548	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	363,735	-	-	-	363,735	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	382,412	-	-	-	-	-	-	-	382,412
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	3,421,253	-	-	-	422,781	757,285	238,074	150,549	1,852,563
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.3575%	22.1347%	6.9587%	4.4004%	54.1487%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	1,266,211	-	-	-	-	477,378	-	84,858	703,975
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.7013%	0.0000%	6.7017%	55.5970%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	809,944	-	-	-	-	279,907	-	65,692	464,345
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	34.5588%	0.0000%	8.1106%	57.3305%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	539,905	-	-	-	-	-	238,074	-	301,831
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.0955%	0.0000%	55.9045%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	5,511	2,052	130	440	314	574	176	114	1,710
266	Func Effec Tax Rate	5,511	2,052	130	440	314	574	176	114	1,710
267	Func Effec Tax Rate - Function	100.0000%	37.2403%	2.3633%	7.9860%	5.7041%	10.4077%	3.2025%	2.0666%	31.0294%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	1,326,532	466,056	281,091	60,561	42,113	94,482	22,753	18,543	340,933
271	408 GEN TAX-FRANCHISE-NC	64	23	14	3	2	5	1	1	16
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	7,100	2,495	1,505	324	225	506	122	99	1,825
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	1,500	527	318	68	48	107	26	21	386
276	INTEREST ON CUSTOMER DEPOSITS-NCR	2,527	888	536	115	80	180	43	35	650
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(5,573)	(1,958)	(1,181)	(254)	(177)	(397)	(96)	(78)	(1,432)
279	PF REV-Adjust for COVID impacts (450)	6,525	2,292	1,383	298	207	465	112	91	1,677
280	PF REV-Annualize revenues for current rates	84,537	29,701	17,913	3,859	2,684	6,021	1,450	1,182	21,727
281	PF REV-Customer growth and usage	38,678	13,589	8,196	1,766	1,228	2,755	663	541	9,941
282	PF REV-Normalize for weather	4,101	1,441	869	187	130	292	70	57	1,054
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	1,465,992	515,053	310,643	66,928	46,540	104,415	25,145	20,493	376,775
287	Function Revenue - Function	100.0000%	35.1334%	21.1900%	4.5654%	3.1746%	7.1225%	1.7153%	1.3979%	25.7010%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801

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291	General Plant	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
292	General Plant - Function	100.0000%	24.2366%	0.0182%	9.1168%	5.7021%	11.6147%	3.1412%	2.2912%	43.8792%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	105,998	68,350	55	2,711	519	5,130	83	966	28,184
296	389-399 GENRL PLANT-PROD REL	4,115	4,115	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	181	117	0	5	1	9	0	2	48
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	24,668	-	-	24,668	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	141,405	219	-	-	16,608	29,748	9,352	5,914	79,563
301	389-399 GENRL PLANT-CUSTOMER REL	24,005	-	-	-	-	-	-	-	24,005
302	General Plant x AFUDC	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
303	General Plant x AFUDC - Function	100.0000%	24.2366%	0.0182%	9.1168%	5.7021%	11.6147%	3.1412%	2.2912%	43.8792%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	3,900,726	3,900,726	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
308	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
309	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
310	Gross Plant	8,447,109	4,054,833	55	598,009	439,909	792,173	247,510	157,432	2,157,189
311	Gross Plant - Function	100.0000%	48.0026%	0.0006%	7.0795%	5.2078%	9.3780%	2.9301%	1.8637%	25.5376%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
315	Intangible Plant	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
316	Intangible Plant - Function	100.0000%	38.7905%	0.0049%	4.3419%	2.8055%	5.4037%	1.5610%	1.0694%	46.0229%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	24,819	16,004	13	635	121	1,201	19	226	6,599
320	301-303 INTANG PLANT-PROD REL	84,737	84,737	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	10,652	-	-	10,652	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	61,059	95	-	-	7,171	12,846	4,038	2,554	34,356
323	301-303 INTANG PLANT-CUSTOMER REL	78,680	-	-	-	-	-	-	-	78,680
324	Intang Plant x AFUDC	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
325	Intang Plant x AFUDC - Function	100.0000%	38.7905%	0.0049%	4.3419%	2.8055%	5.4037%	1.5610%	1.0694%	46.0229%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	105,998	68,350	55	2,711	519	5,130	83	966	28,184
329	389-399 GENRL PLANT-PROD REL	4,115	4,115	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	181	117	0	5	1	9	0	2	48
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	24,668	-	-	24,668	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	141,405	219	-	-	16,608	29,748	9,352	5,914	79,563
334	389-399 GENRL PLANT-CUSTOMER REL	24,005	-	-	-	-	-	-	-	24,005
335	301-303 INTANG PLANT-LABOR REL	24,819	16,004	13	635	121	1,201	19	226	6,599
336	301-303 INTANG PLANT-PROD REL	84,737	84,737	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	10,652	-	-	10,652	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	61,059	95	-	-	7,171	12,846	4,038	2,554	34,356

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339	301-303 INTANG PLANT-CUSTOMER REL	78,680	-	-	-	-	-	-	-	78,680
340	Int & Gen Plt x AFUDC	560,320	173,635	67	38,671	24,421	48,934	13,493	9,662	251,436
341	Int & Gen Plt x AFUDC - Function	100.0000%	30.9886%	0.0120%	6.9016%	4.3583%	8.7332%	2.4081%	1.7244%	44.8737%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
345	INTANGIBLE PLANT	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
346	Intang & Gen Plt	560,320	173,635	67	38,671	24,421	48,934	13,493	9,662	251,436
347	Intang & Gen Plt - Function	100.0000%	30.9886%	0.0120%	6.9016%	4.3583%	8.7332%	2.4081%	1.7244%	44.8737%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	10,597	-	-	-	-	-	-	-	10,597
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,826	-	-	-	-	-	-	-	2,826
352	DISTRIBUTION EXPENSE-LABOR	15,012	28	-	-	472	4,664	75	879	8,895
353	PRODUCTION EXPENSE-DEMAND-LABOR	61,776	61,776	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	3,304	-	-	-	-	-	-	-	3,304
355	TRANSMISSION EXPENSE-LABOR	2,846	332	50	2,465	-	-	-	-	-
356	Labor	96,362	62,136	50	2,465	472	4,664	75	879	25,622
357	Labor - Function	100.0000%	64.4818%	0.0515%	2.5579%	0.4893%	4.8398%	0.0783%	0.9118%	26.5895%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	154,381	98,652	15,139	6,492	4,011	7,185	2,259	1,428	19,216
361	Mat & Supplies x Fuel	154,381	98,652	15,139	6,492	4,011	7,185	2,259	1,428	19,216
362	Mat & Supplies x Fuel - Function	100.0000%	63.9018%	9.8059%	4.2050%	2.5982%	4.6539%	1.4631%	0.9252%	12.4469%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	3,900,726	3,900,726	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
367	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
368	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
369	INTANGIBLE PLANT	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
370	ACCUM RESERVE-PROD	(1,600,253)	(1,600,253)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(187,727)	(21,985)	-	(165,742)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(1,270,223)	(1,967)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
373	ACCUM RESERVE-GEN PLT	(96,925)	(23,491)	(18)	(8,836)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
374	ACCUM RESERVE-INT PLT	(160,292)	(62,178)	(8)	(6,960)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
375	Net Plant	5,391,637	2,445,795	42	427,758	287,989	519,074	162,010	103,152	1,445,817
376	Net Plant - Function	100.0000%	45.3627%	0.0008%	7.9337%	5.3414%	9.6274%	3.0048%	1.9132%	26.8159%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	3,900,726	3,900,726	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
381	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
382	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
383	INTANGIBLE PLANT	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
384	ACCUM RESERVE-PROD	(1,600,253)	(1,600,253)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(187,727)	(21,985)	-	(165,742)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(1,270,223)	(1,967)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)

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387	ACCUM RESERVE-GEN PLT	(96,925)	(23,491)	(18)	(8,836)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
388	ACCUM RESERVE-INT PLT	(160,292)	(62,178)	(8)	(6,960)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
389	120.2 - 120.5 NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
390	Net Plant w NF	5,460,543	2,445,795	68,948	427,758	287,989	519,074	162,010	103,152	1,445,817
391	Net Plant w NF - Function	100.0000%	44.7903%	1.2627%	7.8336%	5.2740%	9.5059%	2.9669%	1.8890%	26.4775%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
395	OTHER O&M PROD EXP	130,498	95,702	34,795	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	7,191	838	125	6,227	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	10,553	74	-	-	718	1,898	-	435	7,428
398	OTHER O&M DISTR EXP-582-587	7,363	52	-	-	501	1,324	-	303	5,183
399	OTHER O&M DISTR EXP-590	528	0	-	-	10	189	4	34	292
400	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
401	OTHER O&M CUST ACCTS EXP	36,766	0	0	-	-	-	-	-	36,766
402	OTHER O&M CUST SVC & INFO EXP	4,914	0	0	-	-	-	-	-	4,914
403	OTHER O&M SALES EXP	5,709	-	0	-	-	-	-	-	5,709
404	PURCHASED POWER	13,391	7,681	5,710	-	-	-	-	-	-
405	O&M x AG	489,715	104,348	263,641	6,227	2,143	21,199	343	3,994	87,820
406	O&M x AG - Function	100.0000%	21.3078%	53.8355%	1.2716%	0.4377%	4.3289%	0.0700%	0.8155%	17.9329%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	1,353,476	472,402	279,594	62,981	42,762	99,880	23,105	19,530	353,222
410	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
411	PURCHASED POWER	13,391	7,681	5,710	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	334,565	148,549	36,018	8,284	2,537	25,090	406	4,727	108,955
413	DEPRECIATION AND AMORTIZATION	276,042	141,036	29,028	11,299	9,739	17,685	5,472	3,513	58,271
414	GENERAL TAXES	59,359	30,457	(387)	4,577	2,535	4,955	1,407	980	14,836
415	INTEREST ON CUSTOMER DEPOSITS	2,527	888	536	115	80	180	43	35	650
416	INTEREST EXPENSE-ELECTRIC	99,713	45,005	3,054	7,287	4,882	8,912	2,741	1,770	26,062
417	Pre Tax Income	344,867	98,785	(17,375)	31,420	22,989	43,058	13,036	8,505	144,449
418	Pre Tax Income - Function	100.0000%	28.6443%	-5.0381%	9.1106%	6.6661%	12.4853%	3.7801%	2.4662%	41.8855%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	3,900,726	3,900,726	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
423	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	8,215,643	3,982,033	68,906	570,625	422,781	757,285	238,074	150,549	2,025,388
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	48.4689%	0.8387%	6.9456%	5.1461%	9.2176%	2.8978%	1.8325%	24.6528%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	8,707,056	4,155,668	67	609,296	447,202	806,219	251,567	160,212	2,276,825
442	ACCUM DEPRECIATION AND AMORTIZATION	(3,315,420)	(1,709,874)	(26)	(181,538)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
443	ACCUMULATED DEFERRED INCOME TAXES	(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
444	OPERATING RESERVES	(30,509)	(43,285)	(293)	(103)	(1,030)	1,212	(732)	202	13,520
445	MATERIALS AND SUPPLIES	189,313	98,652	50,070	6,492	4,011	7,185	2,259	1,428	19,216
446	WORKING CAPITAL - OTHER	150,096	55,742	(26,912)	7,190	5,754	10,335	3,239	2,054	92,693
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(21,107)	-	-	-	-	-	-	-	(21,107)
448	WORKING CAPITAL - UNAMORTIZED DEBT	20,427	9,220	626	1,493	1,000	1,826	562	363	5,339
449	WORKING CAPITAL - REQ BANK BALANCE	57	26	2	4	3	5	2	1	15
450	WORKING CAPITAL - SFAS 158	61,733	39,807	32	1,579	302	2,988	48	563	16,415
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(358,431)	(160,542)	(4,526)	(28,078)	(18,904)	(34,072)	(10,634)	(6,771)	(94,904)
452	WORKING CAPITAL - COAL ASH SPEND	70,856	-	70,856	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	97,936	97,936	-	-	-	-	-	-	-
454	Rate Base x CWC	4,865,500	2,196,040	149,012	355,592	238,231	434,842	133,747	86,344	1,271,692
455	Rate Base x CWC - Function	100.0000%	45.1349%	3.0626%	7.3084%	4.8963%	8.9372%	2.7489%	1.7746%	26.1369%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	8,707,056	4,155,668	67	609,296	447,202	806,219	251,567	160,212	2,276,825
460	ACCUM DEPRECIATION AND AMORTIZATION	(3,315,420)	(1,709,874)	(26)	(181,538)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
461	ACCUMULATED DEFERRED INCOME TAXES	(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
462	OPERATING RESERVES	(30,509)	(43,285)	(293)	(103)	(1,030)	1,212	(732)	202	13,520
463	MATERIALS AND SUPPLIES	189,313	98,652	50,070	6,492	4,011	7,185	2,259	1,428	19,216
464	WORKING CAPITAL - OTHER	150,096	55,742	(26,912)	7,190	5,754	10,335	3,239	2,054	92,693
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(21,107)	-	-	-	-	-	-	-	(21,107)
466	WORKING CAPITAL - SFAS 158	61,733	39,807	32	1,579	302	2,988	48	563	16,415
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(358,431)	(160,542)	(4,526)	(28,078)	(18,904)	(34,072)	(10,634)	(6,771)	(94,904)
468	WORKING CAPITAL - COAL ASH SPEND	70,856	-	70,856	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	97,936	97,936	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	4,845,015	2,186,794	148,385	354,095	237,228	433,011	133,184	85,980	1,266,338
471	RB x CWIP CWC Un Debt - Function	100.0000%	45.1349%	3.0626%	7.3084%	4.8963%	8.9372%	2.7489%	1.7746%	26.1369%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
475	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
476	T&D Plant	4,246,010	81,307	-	570,625	422,781	757,285	238,074	150,549	2,025,388
477	T&D Plant - Function	100.0000%	1.9149%	0.0000%	13.4391%	9.9571%	17.8352%	5.6070%	3.5457%	47.7010%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	7,191	838	125	6,227	-	-	-	-	-
496	Trans O&M	7,191	838	125	6,227	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.6583%	1.7435%	86.5982%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(137)	-	(137)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	1,000	525	129	29	8	75	1	14	219
20	1/8 O&M	1,659	525	788	29	8	75	1	14	219
21	1/8 O&M - Function	100.0000%	31.6706%	47.4689%	1.7665%	0.4541%	4.4917%	0.0727%	0.8462%	13.2293%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
25	ADIT (RB)	(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
26	ADIT (RB) - Function	100.0000%	51.0178%	1.4518%	8.9272%	5.0454%	9.0939%	2.8383%	1.8072%	19.8183%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(1)	(1)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(1)	(1)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(2)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	82.9720%	0.0000%	6.5589%	1.3973%	2.5028%	0.7868%	0.4976%	5.2846%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	31	0	-	-	2	6	-	1	21
39	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	1	0	0	1
41	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
42	Dist O&M	172	0	-	-	6	63	1	12	89
43	Dist O&M - Function	100.0000%	0.2586%	0.0000%	0.0000%	3.7006%	36.6015%	0.5923%	6.8954%	51.9517%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
47	Dist Mtc 591-8	119	0	-	-	3	53	1	10	52
48	Dist Mtc 591-8 - Function	100.0000%	0.0012%	0.0000%	0.0000%	2.2924%	44.5657%	0.8504%	8.0708%	44.2195%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
52	Dist Op 582-7	21	0	-	-	1	4	-	1	15
53	Dist Op 582-7 - Function	100.0000%	0.8492%	0.0000%	0.0000%	6.9313%	18.3295%	0.0000%	4.1987%	69.6913%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
57	Dist Plant	9,429	20	-	-	1,256	2,249	707	447	4,749
58	Dist Plant - Function	100.0000%	0.2091%	0.0000%	0.0000%	13.3189%	23.8568%	7.5001%	4.7428%	50.3724%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	627	-	-	-	-	-	-	-	627
62	Dist Plt - Meters	627	-	-	-	-	-	-	-	627
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	20	20	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	20	20	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	61	-	-	-	61	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	114	-	-	-	114	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	1,080	-	-	-	1,080	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	1,387	-	-	-	-	-	-	-	1,387
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	627	-	-	-	-	-	-	-	627
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	20	20	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	9,429	20	-	-	1,256	2,249	707	447	4,749
135	Dist Plt x AFUDC - Function	100.0000%	0.2091%	0.0000%	0.0000%	13.3189%	23.8568%	7.5001%	4.7428%	50.3724%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	61	-	-	-	61	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	114	-	-	-	114	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	1,080	-	-	-	1,080	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,387	-	-	-	-	-	-	-	1,387
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	8,782	-	-	-	1,256	2,249	707	447	4,123
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.2992%	25.6127%	8.0521%	5.0918%	46.9442%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	2,980	-	-	-	-	1,418	-	252	1,310
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	47.5796%	0.0000%	8.4576%	43.9628%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,891	-	-	-	-	831	-	195	864
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.9730%	0.0000%	10.3201%	45.7070%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,269	-	-	-	-	-	707	-	562
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7299%	0.0000%	44.2701%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	11	5	0	1	1	1	0	0	3
266	Func Effec Tax Rate	11	5	0	1	1	1	0	0	3
267	Func Effec Tax Rate - Function	100.0000%	42.7497%	2.7233%	9.3755%	5.6461%	10.3015%	3.1700%	2.0456%	23.9884%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	3,859	1,522	980	191	111	255	60	50	691
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	21	8	5	1	1	1	0	0	4
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	3	1	1	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	5	2	1	0	0	0	0	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(16)	(6)	(4)	(1)	(0)	(1)	(0)	(0)	(3)
279	PF REV-Adjust for COVID impacts (450)	12	5	3	1	0	1	0	0	2
280	PF REV-Annualize revenues for current rates	297	117	76	15	9	20	5	4	53
281	PF REV-Customer growth and usage	138	54	35	7	4	9	2	2	25
282	PF REV-Normalize for weather	13	5	3	1	0	1	0	0	2
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	4,332	1,708	1,100	214	125	286	67	56	775
287	Function Revenue - Function	100.0000%	39.4226%	25.3996%	4.9483%	2.8853%	6.5998%	1.5526%	1.2940%	17.8978%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	845	258	0	97	51	104	28	20	287

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291	General Plant	845	258	0	97	51	104	28	20	287
292	General Plant - Function	100.0000%	30.4843%	0.0231%	11.4694%	6.0220%	12.2662%	3.3174%	2.4197%	33.9978%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	327	242	0	10	2	15	0	3	56
296	389-399 GENRL PLANT-PROD REL	15	15	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	1	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	87	-	-	87	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	370	1	-	-	49	88	28	18	187
301	389-399 GENRL PLANT-CUSTOMER REL	45	-	-	-	-	-	-	-	45
302	General Plant x AFUDC	845	258	0	97	51	104	28	20	287
303	General Plant x AFUDC - Function	100.0000%	30.4843%	0.0231%	11.4694%	6.0220%	12.2662%	3.3174%	2.4197%	33.9978%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	13,794	13,794	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
308	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
309	GENERAL PLANT	845	258	0	97	51	104	28	20	287
310	Gross Plant	26,354	14,339	0	2,116	1,307	2,353	735	468	5,037
311	Gross Plant - Function	100.0000%	54.4096%	0.0007%	8.0287%	4.9580%	8.9281%	2.7895%	1.7743%	19.1109%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	720	357	0	40	22	42	12	8	240
315	Intangible Plant	720	357	0	40	22	42	12	8	240
316	Intangible Plant - Function	100.0000%	49.5111%	0.0063%	5.5431%	3.0067%	5.7911%	1.6729%	1.1461%	33.3226%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	77	57	0	2	0	4	0	1	13
320	301-303 INTANG PLANT-PROD REL	300	300	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	38	-	-	38	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	160	0	-	-	21	38	12	8	81
323	301-303 INTANG PLANT-CUSTOMER REL	146	-	-	-	-	-	-	-	146
324	Intang Plant x AFUDC	720	357	0	40	22	42	12	8	240
325	Intang Plant x AFUDC - Function	100.0000%	49.5111%	0.0063%	5.5431%	3.0067%	5.7911%	1.6729%	1.1461%	33.3226%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	327	242	0	10	2	15	0	3	56
329	389-399 GENRL PLANT-PROD REL	15	15	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	1	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	87	-	-	87	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	370	1	-	-	49	88	28	18	187
334	389-399 GENRL PLANT-CUSTOMER REL	45	-	-	-	-	-	-	-	45
335	301-303 INTANG PLANT-LABOR REL	77	57	0	2	0	4	0	1	13
336	301-303 INTANG PLANT-PROD REL	300	300	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	38	-	-	38	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	160	0	-	-	21	38	12	8	81

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339	301-303 INTANG PLANT-CUSTOMER REL	146	-	-	-	-	-	-	-	146
340	Int & Gen Plt x AFUDC	1,565	614	0	137	73	145	40	29	527
341	Int & Gen Plt x AFUDC - Function	100.0000%	39.2420%	0.0154%	8.7417%	4.6341%	9.2858%	2.5605%	1.8335%	33.6870%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	845	258	0	97	51	104	28	20	287
345	INTANGIBLE PLANT	720	357	0	40	22	42	12	8	240
346	Intang & Gen Plt	1,565	614	0	137	73	145	40	29	527
347	Intang & Gen Plt - Function	100.0000%	39.2420%	0.0154%	8.7417%	4.6341%	9.2858%	2.5605%	1.8335%	33.6870%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	20	-	-	-	-	-	-	-	20
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	5	-	-	-	-	-	-	-	5
352	DISTRIBUTION EXPENSE-LABOR	38	0	-	-	1	14	0	3	20
353	PRODUCTION EXPENSE-DEMAND-LABOR	219	219	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
355	TRANSMISSION EXPENSE-LABOR	10	1	0	9	-	-	-	-	-
356	Labor	298	220	0	9	1	14	0	3	51
357	Labor - Function	100.0000%	73.8633%	0.0595%	2.9307%	0.4706%	4.6550%	0.0753%	0.8770%	17.0685%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	515	349	54	23	12	21	7	4	45
361	Mat & Supplies x Fuel	515	349	54	23	12	21	7	4	45
362	Mat & Supplies x Fuel - Function	100.0000%	67.7294%	10.4884%	4.4579%	2.3122%	4.1417%	1.3021%	0.8234%	8.7449%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	13,794	13,794	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
367	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
368	GENERAL PLANT	845	258	0	97	51	104	28	20	287
369	INTANGIBLE PLANT	720	357	0	40	22	42	12	8	240
370	ACCUM RESERVE-PROD	(5,659)	(5,659)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(664)	(78)	-	(586)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
373	ACCUM RESERVE-GEN PLT	(273)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
374	ACCUM RESERVE-INT PLT	(444)	(220)	(0)	(25)	(13)	(26)	(7)	(5)	(148)
375	Net Plant	16,708	8,650	0	1,514	855	1,542	481	306	3,360
376	Net Plant - Function	100.0000%	51.7690%	0.0009%	9.0587%	5.1197%	9.2278%	2.8801%	1.8338%	20.1101%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	13,794	13,794	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
381	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
382	GENERAL PLANT	845	258	0	97	51	104	28	20	287
383	INTANGIBLE PLANT	720	357	0	40	22	42	12	8	240
384	ACCUM RESERVE-PROD	(5,659)	(5,659)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(664)	(78)	-	(586)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)

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387	ACCUM RESERVE-GEN PLT	(273)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
388	ACCUM RESERVE-INT PLT	(444)	(220)	(0)	(25)	(13)	(26)	(7)	(5)	(148)
389	120.2 - 120.5 NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
390	Net Plant w NF	16,954	8,650	246	1,514	855	1,542	481	306	3,360
391	Net Plant w NF - Function	100.0000%	51.0178%	1.4518%	8.9272%	5.0454%	9.0939%	2.8383%	1.8072%	19.8183%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
395	OTHER O&M PROD EXP	463	339	124	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	25	3	0	22	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	31	0	-	-	2	6	-	1	21
398	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	1	0	0	1
400	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
401	OTHER O&M CUST ACCTS EXP	68	0	0	-	-	-	-	-	68
402	OTHER O&M CUST SVC & INFO EXP	9	0	0	-	-	-	-	-	9
403	OTHER O&M SALES EXP	11	-	0	-	-	-	-	-	11
404	PURCHASED POWER	48	27	20	-	-	-	-	-	-
405	O&M x AG	1,592	369	941	22	6	63	1	12	178
406	O&M x AG - Function	100.0000%	23.1832%	59.1156%	1.3839%	0.3999%	3.9550%	0.0640%	0.7451%	11.1533%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	3,930	1,543	975	199	113	271	61	53	715
410	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
411	PURCHASED POWER	48	27	20	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	1,000	525	129	29	8	75	1	14	219
413	DEPRECIATION AND AMORTIZATION	887	499	104	40	29	53	16	10	137
414	GENERAL TAXES	184	107	(2)	16	7	15	4	3	33
415	INTEREST ON CUSTOMER DEPOSITS	5	2	1	0	0	0	0	0	1
416	INTEREST EXPENSE-ELECTRIC	311	159	11	26	15	26	8	5	61
417	Pre Tax Income	699	224	(85)	88	55	102	31	20	263
418	Pre Tax Income - Function	100.0000%	32.0353%	-12.1312%	12.6038%	7.8247%	14.6276%	4.4541%	2.8871%	37.6986%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	13,794	13,794	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
423	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	25,756	14,082	246	2,019	1,256	2,249	707	447	4,749
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	54.6747%	0.9551%	7.8392%	4.8757%	8.7334%	2.7456%	1.7362%	18.4401%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	27,075	14,696	0	2,156	1,328	2,395	747	476	5,277
442	ACCUM DEPRECIATION AND AMORTIZATION	(10,367)	(6,046)	(0)	(642)	(473)	(853)	(266)	(169)	(1,917)
443	ACCUMULATED DEFERRED INCOME TAXES	(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
444	OPERATING RESERVES	(131)	(153)	(1)	(0)	(3)	4	(2)	1	24
445	MATERIALS AND SUPPLIES	640	349	179	23	12	21	7	4	45
446	WORKING CAPITAL - OTHER	440	197	(96)	25	17	31	10	6	250
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(39)	-	-	-	-	-	-	-	(39)
448	WORKING CAPITAL - UNAMORTIZED DEBT	64	33	2	5	3	5	2	1	13
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	191	141	0	6	1	9	0	2	33
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(1,113)	(568)	(16)	(99)	(56)	(101)	(32)	(20)	(221)
452	WORKING CAPITAL - COAL ASH SPEND	253	-	253	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	346	346	-	-	-	-	-	-	-
454	Rate Base x CWC	15,197	7,767	532	1,258	708	1,292	397	256	2,988
455	Rate Base x CWC - Function	100.0000%	51.1047%	3.5003%	8.2790%	4.6561%	8.4988%	2.6140%	1.6876%	19.6594%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	27,075	14,696	0	2,156	1,328	2,395	747	476	5,277
460	ACCUM DEPRECIATION AND AMORTIZATION	(10,367)	(6,046)	(0)	(642)	(473)	(853)	(266)	(169)	(1,917)
461	ACCUMULATED DEFERRED INCOME TAXES	(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
462	OPERATING RESERVES	(131)	(153)	(1)	(0)	(3)	4	(2)	1	24
463	MATERIALS AND SUPPLIES	640	349	179	23	12	21	7	4	45
464	WORKING CAPITAL - OTHER	440	197	(96)	25	17	31	10	6	250
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(39)	-	-	-	-	-	-	-	(39)
466	WORKING CAPITAL - SFAS 158	191	141	0	6	1	9	0	2	33
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(1,113)	(568)	(16)	(99)	(56)	(101)	(32)	(20)	(221)
468	WORKING CAPITAL - COAL ASH SPEND	253	-	253	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	346	346	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	15,133	7,734	530	1,253	705	1,286	396	255	2,975
471	RB x CWIP CWC Un Debt - Function	100.0000%	51.1047%	3.5003%	8.2790%	4.6561%	8.4988%	2.6140%	1.6876%	19.6594%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
475	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
476	T&D Plant	11,715	288	-	2,019	1,256	2,249	707	447	4,749
477	T&D Plant - Function	100.0000%	2.4551%	0.0000%	17.2340%	10.7189%	19.1998%	6.0360%	3.8169%	40.5393%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	25	3	0	22	-	-	-	-	-
496	Trans O&M	25	3	0	22	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.6542%	1.7589%	86.5870%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29,345)	-	(29,345)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	263,165	116,487	27,519	6,706	2,323	22,975	372	6,809	79,975
20	1/8 O&M	404,207	116,487	168,561	6,706	2,323	22,975	372	6,809	79,975
21	1/8 O&M - Function	100.0000%	28.8186%	41.7016%	1.6590%	0.5747%	5.6839%	0.0920%	1.6846%	19.7857%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
25	ADIT (RB)	(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
26	ADIT (RB) - Function	100.0000%	43.3082%	1.1896%	7.8195%	5.9550%	10.7332%	3.3500%	3.5688%	24.0757%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(82)	(0)	-	-	(11)	(19)	(6)	(6)	(41)
30	411.4 ITC - PROD PLANT RELATED-NCR	(179)	(179)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(270)	(270)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(37)	-	-	(37)	-	-	-	-	-
34	Amort ITC	(568)	(449)	-	(37)	(11)	(19)	(6)	(6)	(41)
35	Amort ITC - Function	100.0000%	79.0835%	0.0000%	6.4521%	1.8521%	3.3176%	1.0430%	1.1040%	7.1477%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	9,606	58	-	-	657	1,738	-	1,629	5,523
39	OTHER O&M DISTR EXP-582-587	6,702	40	-	-	459	1,213	-	1,137	3,854
40	OTHER O&M DISTR EXP-590	430	0	-	-	9	173	3	31	214
41	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
42	Dist O&M	57,305	99	-	-	1,963	19,412	314	5,753	29,764
43	Dist O&M - Function	100.0000%	0.1721%	0.0000%	0.0000%	3.4249%	33.8746%	0.5481%	10.0398%	51.9404%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
47	Dist Mtc 591-8	40,567	0	-	-	838	16,288	311	2,956	20,174
48	Dist Mtc 591-8 - Function	100.0000%	0.0008%	0.0000%	0.0000%	2.0653%	40.1512%	0.7662%	7.2874%	49.7292%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	6,702	40	-	-	459	1,213	-	1,137	3,854
52	Dist Op 582-7	6,702	40	-	-	459	1,213	-	1,137	3,854
53	Dist Op 582-7 - Function	100.0000%	0.6028%	0.0000%	0.0000%	6.8428%	18.0954%	0.0000%	16.9595%	57.4995%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
57	Dist Plant	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
58	Dist Plant - Function	100.0000%	0.1443%	0.0000%	0.0000%	12.7864%	22.9030%	7.2002%	7.6215%	49.3446%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	129,904	-	-	-	-	-	-	-	129,904
62	Dist Plt - Meters	129,904	-	-	-	-	-	-	-	129,904
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	4,370	4,370	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
69	Dist Plt Cust Prem	97,271	4,370	-	-	-	-	-	92,901	-
70	Dist Plt Cust Prem - Function	100.0000%	4.4927%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	95.5073%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	18,770	-	-	-	18,770	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	35,297	-	-	-	35,297	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	333,064	-	-	-	333,064	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	287,441	-	-	-	-	-	-	-	287,441
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	129,904	-	-	-	-	-	-	-	129,904
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	4,370	4,370	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
135	Dist Plt x AFUDC - Function	100.0000%	0.1443%	0.0000%	0.0000%	12.7864%	22.9030%	7.2002%	7.6215%	49.3446%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	18,770	-	-	-	18,770	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	35,297	-	-	-	35,297	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	333,064	-	-	-	333,064	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	287,441	-	-	-	-	-	-	-	287,441
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	2,800,504	-	-	-	387,131	693,429	217,999	137,855	1,364,090
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	13.8236%	24.7609%	7.7843%	4.9225%	48.7088%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	1,030,375	-	-	-	-	437,124	-	77,702	515,549
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.4238%	0.0000%	7.5412%	50.0350%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	656,515	-	-	-	-	256,304	-	60,152	340,058
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.0402%	0.0000%	9.1624%	51.7975%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	439,042	-	-	-	-	-	217,999	-	221,043
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	49.6534%	0.0000%	50.3466%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	2,665	919	56	215	176	321	99	106	773
266	Func Effec Tax Rate	2,665	919	56	215	176	321	99	106	773
267	Func Effec Tax Rate - Function	100.0000%	34.4682%	2.0998%	8.0824%	6.6035%	12.0479%	3.7075%	3.9802%	29.0106%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	939,155	321,893	212,232	40,045	31,419	73,499	16,824	23,368	219,876
271	408 GEN TAX-FRANCHISE-NC	45	16	10	2	2	4	1	1	11
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	5,022	1,721	1,135	214	168	393	90	125	1,176
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	1,099	377	248	47	37	86	20	27	257
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1,851	634	418	79	62	145	33	46	433
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(3,941)	(1,351)	(891)	(168)	(132)	(308)	(71)	(98)	(923)
279	PF REV-Adjust for COVID impacts (450)	4,779	1,638	1,080	204	160	374	86	119	1,119
280	PF REV-Annualize revenues for current rates	56,446	19,347	12,756	2,407	1,888	4,418	1,011	1,404	13,215
281	PF REV-Customer growth and usage	29,551	10,129	6,678	1,260	989	2,313	529	735	6,919
282	PF REV-Normalize for weather	2,878	986	650	123	96	225	52	72	674
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	1,036,885	355,390	234,317	44,212	34,689	81,147	18,575	25,799	242,756
287	Function Revenue - Function	100.0000%	34.2748%	22.5981%	4.2640%	3.3455%	7.8261%	1.7914%	2.4882%	23.4121%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982

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291	General Plant	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
292	General Plant - Function	100.0000%	23.4922%	0.0172%	9.1223%	6.4539%	13.1459%	3.5554%	4.3042%	39.9090%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	83,153	53,598	42	2,195	475	4,698	76	1,392	20,678
296	389-399 GENRL PLANT-PROD REL	3,227	3,227	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	142	91	0	4	1	8	0	2	35
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	19,969	-	-	19,969	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	118,936	172	-	-	15,208	27,240	8,564	9,065	58,689
301	389-399 GENRL PLANT-CUSTOMER REL	17,580	-	-	-	-	-	-	-	17,580
302	General Plant x AFUDC	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
303	General Plant x AFUDC - Function	100.0000%	23.4922%	0.0172%	9.1223%	6.4539%	13.1459%	3.5554%	4.3042%	39.9090%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	3,058,670	3,058,670	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
308	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
309	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
310	Gross Plant	6,850,671	3,179,516	42	484,095	402,814	725,374	226,639	241,215	1,590,977
311	Gross Plant - Function	100.0000%	46.4117%	0.0006%	7.0664%	5.8799%	10.5884%	3.3083%	3.5210%	23.2237%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
315	Intangible Plant	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
316	Intangible Plant - Function	100.0000%	38.8523%	0.0048%	4.4894%	3.2812%	6.3199%	1.8257%	2.0835%	43.1431%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	19,470	12,550	10	514	111	1,100	18	326	4,842
320	301-303 INTANG PLANT-PROD REL	66,448	66,448	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	8,623	-	-	8,623	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	51,357	74	-	-	6,567	11,762	3,698	3,914	25,342
323	301-303 INTANG PLANT-CUSTOMER REL	57,621	-	-	-	-	-	-	-	57,621
324	Intang Plant x AFUDC	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
325	Intang Plant x AFUDC - Function	100.0000%	38.8523%	0.0048%	4.4894%	3.2812%	6.3199%	1.8257%	2.0835%	43.1431%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	83,153	53,598	42	2,195	475	4,698	76	1,392	20,678
329	389-399 GENRL PLANT-PROD REL	3,227	3,227	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	142	91	0	4	1	8	0	2	35
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	19,969	-	-	19,969	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	118,936	172	-	-	15,208	27,240	8,564	9,065	58,689
334	389-399 GENRL PLANT-CUSTOMER REL	17,580	-	-	-	-	-	-	-	17,580
335	301-303 INTANG PLANT-LABOR REL	19,470	12,550	10	514	111	1,100	18	326	4,842
336	301-303 INTANG PLANT-PROD REL	66,448	66,448	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	8,623	-	-	8,623	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	51,357	74	-	-	6,567	11,762	3,698	3,914	25,342

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339	301-303 INTANG PLANT-CUSTOMER REL	57,621	-	-	-	-	-	-	-	57,621
340	Int & Gen Plt x AFUDC	446,526	136,159	52	31,305	22,361	44,808	12,355	14,700	184,786
341	Int & Gen Plt x AFUDC - Function	100.0000%	30.4931%	0.0115%	7.0107%	5.0079%	10.0348%	2.7670%	3.2920%	41.3831%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
345	INTANGIBLE PLANT	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
346	Intang & Gen Plt	446,526	136,159	52	31,305	22,361	44,808	12,355	14,700	184,786
347	Intang & Gen Plt - Function	100.0000%	30.4931%	0.0115%	7.0107%	5.0079%	10.0348%	2.7670%	3.2920%	41.3831%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	7,761	-	-	-	-	-	-	-	7,761
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,070	-	-	-	-	-	-	-	2,070
352	DISTRIBUTION EXPENSE-LABOR	12,607	22	-	-	432	4,271	69	1,266	6,548
353	PRODUCTION EXPENSE-DEMAND-LABOR	48,443	48,443	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	2,420	-	-	-	-	-	-	-	2,420
355	TRANSMISSION EXPENSE-LABOR	2,293	260	38	1,995	-	-	-	-	-
356	Labor	75,594	48,725	38	1,995	432	4,271	69	1,266	18,798
357	Labor - Function	100.0000%	64.4567%	0.0502%	2.6395%	0.5712%	5.6493%	0.0914%	1.6744%	24.8674%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	122,865	77,360	11,566	5,255	3,673	6,579	2,068	2,189	14,174
361	Mat & Supplies x Fuel	122,865	77,360	11,566	5,255	3,673	6,579	2,068	2,189	14,174
362	Mat & Supplies x Fuel - Function	100.0000%	62.9635%	9.4138%	4.2772%	2.9894%	5.3545%	1.6833%	1.7819%	11.5364%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	3,058,670	3,058,670	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
367	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
368	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
369	INTANGIBLE PLANT	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
370	ACCUM RESERVE-PROD	(1,254,792)	(1,254,792)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(151,410)	(17,240)	-	(134,170)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(1,068,389)	(1,542)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
373	ACCUM RESERVE-GEN PLT	(78,414)	(18,421)	(13)	(7,153)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
374	ACCUM RESERVE-INT PLT	(125,496)	(48,758)	(6)	(5,634)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
375	Net Plant	4,375,689	1,917,834	32	346,274	263,705	475,304	148,349	158,038	1,066,152
376	Net Plant - Function	100.0000%	43.8293%	0.0007%	7.9136%	6.0266%	10.8624%	3.3903%	3.6117%	24.3654%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	3,058,670	3,058,670	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
381	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
382	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
383	INTANGIBLE PLANT	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
384	ACCUM RESERVE-PROD	(1,254,792)	(1,254,792)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(151,410)	(17,240)	-	(134,170)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(1,068,389)	(1,542)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)

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387	ACCUM RESERVE-GEN PLT	(78,414)	(18,421)	(13)	(7,153)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
388	ACCUM RESERVE-INT PLT	(125,496)	(48,758)	(6)	(5,634)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
389	120.2 - 120.5 NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
390	Net Plant w NF	4,428,335	1,917,834	52,679	346,274	263,705	475,304	148,349	158,038	1,066,152
391	Net Plant w NF - Function	100.0000%	43.3082%	1.1896%	7.8195%	5.9550%	10.7332%	3.3500%	3.5688%	24.0757%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
395	OTHER O&M PROD EXP	101,631	75,046	26,585	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	5,794	657	96	5,041	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	9,606	58	-	-	657	1,738	-	1,629	5,523
398	OTHER O&M DISTR EXP-582-587	6,702	40	-	-	459	1,213	-	1,137	3,854
399	OTHER O&M DISTR EXP-590	430	0	-	-	9	173	3	31	214
400	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
401	OTHER O&M CUST ACCTS EXP	26,925	0	0	-	-	-	-	-	26,925
402	OTHER O&M CUST SVC & INFO EXP	3,599	0	0	-	-	-	-	-	3,599
403	OTHER O&M SALES EXP	4,181	-	0	-	-	-	-	-	4,181
404	PURCHASED POWER	10,386	6,023	4,362	-	-	-	-	-	-
405	O&M x AG	380,207	81,825	201,430	5,041	1,963	19,412	314	5,753	64,469
406	O&M x AG - Function	100.0000%	21.5212%	52.9791%	1.3258%	0.5162%	5.1056%	0.0826%	1.5132%	16.9563%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	960,803	326,832	211,092	41,996	32,007	78,430	17,142	24,435	228,868
410	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
411	PURCHASED POWER	10,386	6,023	4,362	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	263,165	116,487	27,519	6,706	2,323	22,975	372	6,809	79,975
413	DEPRECIATION AND AMORTIZATION	220,395	110,587	22,178	9,146	8,918	16,194	5,011	5,379	42,982
414	GENERAL TAXES	47,238	23,646	(310)	3,656	2,282	4,467	1,266	1,468	10,763
415	INTEREST ON CUSTOMER DEPOSITS	1,851	634	418	79	62	145	33	46	433
416	INTEREST EXPENSE-ELECTRIC	80,598	35,290	2,333	5,899	4,471	8,160	2,510	2,709	19,225
417	Pre Tax Income	166,784	34,164	(15,796)	16,510	13,952	26,490	7,950	8,024	75,489
418	Pre Tax Income - Function	100.0000%	20.4839%	-9.4707%	9.8989%	8.3652%	15.8828%	4.7669%	4.8113%	45.2618%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	3,058,670	3,058,670	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
423	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(92,901)	-	-	-	-	-	-	(92,901)	-

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435	120.2 - 120.5 NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	6,567,410	3,122,428	52,647	461,927	387,131	693,429	217,999	137,855	1,493,995
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	47.5443%	0.8016%	7.0336%	5.8947%	10.5586%	3.3194%	2.0991%	22.7486%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	7,054,190	3,258,587	52	493,232	409,492	738,237	230,354	245,455	1,678,781
442	ACCUM DEPRECIATION AND AMORTIZATION	(2,678,501)	(1,340,754)	(20)	(146,957)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
443	ACCUMULATED DEFERRED INCOME TAXES	(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
444	OPERATING RESERVES	(24,615)	(33,942)	(224)	(83)	(943)	1,110	(670)	245	9,893
445	MATERIALS AND SUPPLIES	149,554	77,360	38,255	5,255	3,673	6,579	2,068	2,189	14,174
446	WORKING CAPITAL - OTHER	118,546	43,710	(20,561)	5,820	5,269	9,463	2,966	3,148	68,731
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(15,458)	-	-	-	-	-	-	-	(15,458)
448	WORKING CAPITAL - UNAMORTIZED DEBT	16,511	7,230	478	1,209	916	1,672	514	555	3,939
449	WORKING CAPITAL - REQ BANK BALANCE	46	20	1	3	3	5	1	2	11
450	WORKING CAPITAL - SFAS 158	48,428	31,215	24	1,278	277	2,736	44	811	12,043
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(290,677)	(125,887)	(3,458)	(22,729)	(17,310)	(31,199)	(9,738)	(10,374)	(69,982)
452	WORKING CAPITAL - COAL ASH SPEND	54,136	-	54,136	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	76,798	76,798	-	-	-	-	-	-	-
454	Rate Base x CWC	3,932,769	1,722,000	113,850	287,855	218,143	398,174	122,469	132,172	938,105
455	Rate Base x CWC - Function	100.0000%	43.7859%	2.8949%	7.3194%	5.5468%	10.1245%	3.1141%	3.3608%	23.8536%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	7,054,190	3,258,587	52	493,232	409,492	738,237	230,354	245,455	1,678,781
460	ACCUM DEPRECIATION AND AMORTIZATION	(2,678,501)	(1,340,754)	(20)	(146,957)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
461	ACCUMULATED DEFERRED INCOME TAXES	(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
462	OPERATING RESERVES	(24,615)	(33,942)	(224)	(83)	(943)	1,110	(670)	245	9,893
463	MATERIALS AND SUPPLIES	149,554	77,360	38,255	5,255	3,673	6,579	2,068	2,189	14,174
464	WORKING CAPITAL - OTHER	118,546	43,710	(20,561)	5,820	5,269	9,463	2,966	3,148	68,731
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(15,458)	-	-	-	-	-	-	-	(15,458)
466	WORKING CAPITAL - SFAS 158	48,428	31,215	24	1,278	277	2,736	44	811	12,043
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(290,677)	(125,887)	(3,458)	(22,729)	(17,310)	(31,199)	(9,738)	(10,374)	(69,982)
468	WORKING CAPITAL - COAL ASH SPEND	54,136	-	54,136	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	76,798	76,798	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	3,916,211	1,714,750	113,371	286,643	217,224	396,498	121,954	131,615	934,156
471	RB x CWIP CWC Un Debt - Function	100.0000%	43.7859%	2.8949%	7.3194%	5.5468%	10.1245%	3.1141%	3.3608%	23.8536%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
475	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
476	T&D Plant	3,548,994	63,758	-	461,927	387,131	693,429	217,999	230,756	1,493,995
477	T&D Plant - Function	100.0000%	1.7965%	0.0000%	13.0157%	10.9082%	19.5387%	6.1426%	6.5020%	42.0963%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
491	T&D Plant - Ex Fac	92,901	-	-	-	-	-	-	92,901	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	5,794	657	96	5,041	-	-	-	-	-
496	Trans O&M	5,794	657	96	5,041	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.3458%	1.6532%	87.0010%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(13,445)	-	(13,445)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	103,891	49,370	12,607	2,769	786	7,769	126	1,462	29,002
20	1/8 O&M	168,513	49,370	77,230	2,769	786	7,769	126	1,462	29,002
21	1/8 O&M - Function	100.0000%	29.2976%	45.8300%	1.6435%	0.4662%	4.6104%	0.0746%	0.8673%	17.2104%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
25	ADIT (RB)	(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
26	ADIT (RB) - Function	100.0000%	46.0132%	1.3647%	8.0861%	5.0432%	9.0886%	2.8368%	1.8034%	25.7640%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(31)	(0)	-	-	(4)	(6)	(2)	(1)	(18)
30	411.4 ITC - PROD PLANT RELATED-NCR	(76)	(76)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(114)	(114)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(15)	-	-	(15)	-	-	-	-	-
34	Amort ITC	(236)	(190)	-	(15)	(4)	(6)	(2)	(1)	(18)
35	Amort ITC - Function	100.0000%	80.5821%	0.0000%	6.4081%	1.5065%	2.6981%	0.8483%	0.5356%	7.4214%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	3,972	25	-	-	222	588	-	134	3,002
39	OTHER O&M DISTR EXP-582-587	2,771	17	-	-	155	410	-	94	2,095
40	OTHER O&M DISTR EXP-590	146	0	-	-	3	58	1	11	73
41	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
42	Dist O&M	20,628	42	-	-	664	6,564	106	1,235	12,017
43	Dist O&M - Function	100.0000%	0.2026%	0.0000%	0.0000%	3.2181%	31.8223%	0.5150%	5.9865%	58.2555%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
47	Dist Mtc 591-8	13,739	0	-	-	283	5,508	105	996	6,847
48	Dist Mtc 591-8 - Function	100.0000%	0.0009%	0.0000%	0.0000%	2.0626%	40.0864%	0.7651%	7.2496%	49.8353%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	2,771	17	-	-	155	410	-	94	2,095
52	Dist Op 582-7	2,771	17	-	-	155	410	-	94	2,095
53	Dist Op 582-7 - Function	100.0000%	0.6177%	0.0000%	0.0000%	5.5976%	14.8046%	0.0000%	3.3854%	75.5946%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
57	Dist Plant	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
58	Dist Plant - Function	100.0000%	0.1635%	0.0000%	0.0000%	11.5609%	20.7049%	6.5095%	4.1099%	56.9513%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	90,113	-	-	-	-	-	-	-	90,113
62	Dist Plt - Meters	90,113	-	-	-	-	-	-	-	90,113
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,852	1,852	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	1,853	1,852	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	100.0000%	99.9347%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0653%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	-	-	-	6,344	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	-	-	-	11,930	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	-	-	-	100	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	112,569	-	-	-	112,569	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	-	-	-	-	-	-	-	1
124	369 DISTR PLANT-SERVICES-NCR	199,394	-	-	-	-	-	-	-	199,394
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	90,113	-	-	-	-	-	-	-	90,113
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,852	1,852	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
135	Dist Plt x AFUDC - Function	100.0000%	0.1635%	0.0000%	0.0000%	11.5609%	20.7049%	6.5095%	4.1099%	56.9513%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	-	-	-	6,344	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	-	-	-	11,930	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	112,569	-	-	-	112,569	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	199,394	-	-	-	-	-	-	-	199,394
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	1,040,302	-	-	-	130,843	234,365	73,611	46,549	554,934
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.5774%	22.5286%	7.0760%	4.4746%	53.3435%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	344,309	-	-	-	-	147,802	-	26,238	170,270
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.9271%	0.0000%	7.6204%	49.4525%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	219,322	-	-	-	-	86,708	-	20,312	112,302
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.5347%	0.0000%	9.2611%	51.2042%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	146,696	-	-	-	-	-	73,728	-	72,968
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	50.2592%	0.0000%	49.7408%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,882	-	-	-	516	750	604	6	6
261	Ex Fac Rev	1,882	-	-	-	516	750	604	6	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	2,721	1,054	71	224	148	270	83	54	817
266	Func Effec Tax Rate	2,721	1,054	71	224	148	270	83	54	817
267	Func Effec Tax Rate - Function	100.0000%	38.7388%	2.5958%	8.2430%	5.4402%	9.9248%	3.0540%	1.9678%	30.0355%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	490,360	182,615	100,167	24,468	15,248	34,128	7,930	6,836	118,968
271	408 GEN TAX-FRANCHISE-NC	24	9	5	1	1	2	0	0	6
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,627	978	537	131	82	183	42	37	637
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	363	135	74	18	11	25	6	5	88
276	INTEREST ON CUSTOMER DEPOSITS-NCR	611	228	125	31	19	43	10	9	148
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(2,062)	(768)	(421)	(103)	(64)	(143)	(33)	(29)	(500)
279	PF REV-Adjust for COVID impacts (450)	1,578	588	322	79	49	110	26	22	383
280	PF REV-Annualize revenues for current rates	(12,573)	(4,682)	(2,568)	(627)	(391)	(875)	(203)	(175)	(3,050)
281	PF REV-Customer growth and usage	3,142	1,170	642	157	98	219	51	44	762
282	PF REV-Normalize for weather	(461)	(172)	(94)	(23)	(14)	(32)	(7)	(6)	(112)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	483,610	180,101	98,788	24,131	15,038	33,658	7,821	6,742	117,331
287	Function Revenue - Function	100.0000%	37.2409%	20.4272%	4.9898%	3.1096%	6.9598%	1.6173%	1.3941%	24.2614%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517

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291	General Plant	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
292	General Plant - Function	100.0000%	25.9989%	0.0206%	9.8404%	5.7016%	11.6118%	3.1406%	2.2872%	41.3988%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	33,068	22,710	19	906	161	1,589	26	299	7,359
296	389-399 GENRL PLANT-PROD REL	1,367	1,367	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	56	39	0	2	0	3	0	1	13
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	8,247	-	-	8,247	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	44,493	73	-	-	5,144	9,212	2,896	1,829	25,339
301	389-399 GENRL PLANT-CUSTOMER REL	5,806	-	-	-	-	-	-	-	5,806
302	General Plant x AFUDC	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
303	General Plant x AFUDC - Function	100.0000%	25.9989%	0.0206%	9.8404%	5.7016%	11.6118%	3.1406%	2.2872%	41.3988%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,298,276	1,298,276	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
308	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
309	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
310	Gross Plant	2,739,886	1,349,480	19	199,933	136,247	245,314	76,650	48,678	683,565
311	Gross Plant - Function	100.0000%	49.2531%	0.0007%	7.2971%	4.9727%	8.9534%	2.7976%	1.7767%	24.9486%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
315	Intangible Plant	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
316	Intangible Plant - Function	100.0000%	43.1184%	0.0058%	4.8564%	2.9069%	5.5981%	1.6172%	1.1063%	40.7910%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	7,743	5,317	4	212	38	372	6	70	1,723
320	301-303 INTANG PLANT-PROD REL	28,155	28,155	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	3,561	-	-	3,561	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	19,212	31	-	-	2,221	3,978	1,251	790	10,942
323	301-303 INTANG PLANT-CUSTOMER REL	19,031	-	-	-	-	-	-	-	19,031
324	Intang Plant x AFUDC	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
325	Intang Plant x AFUDC - Function	100.0000%	43.1184%	0.0058%	4.8564%	2.9069%	5.5981%	1.6172%	1.1063%	40.7910%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	33,068	22,710	19	906	161	1,589	26	299	7,359
329	389-399 GENRL PLANT-PROD REL	1,367	1,367	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	56	39	0	2	0	3	0	1	13
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	8,247	-	-	8,247	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	44,493	73	-	-	5,144	9,212	2,896	1,829	25,339
334	389-399 GENRL PLANT-CUSTOMER REL	5,806	-	-	-	-	-	-	-	5,806
335	301-303 INTANG PLANT-LABOR REL	7,743	5,317	4	212	38	372	6	70	1,723
336	301-303 INTANG PLANT-PROD REL	28,155	28,155	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	3,561	-	-	3,561	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	19,212	31	-	-	2,221	3,978	1,251	790	10,942

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339	301-303 INTANG PLANT-CUSTOMER REL	19,031	-	-	-	-	-	-	-	19,031
340	Int & Gen Plt x AFUDC	170,741	57,693	24	12,929	7,563	15,153	4,179	2,988	70,212
341	Int & Gen Plt x AFUDC - Function	100.0000%	33.7898%	0.0138%	7.5722%	4.4298%	8.8750%	2.4474%	1.7498%	41.1222%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
345	INTANGIBLE PLANT	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
346	Intang & Gen Plt	170,741	57,693	24	12,929	7,563	15,153	4,179	2,988	70,212
347	Intang & Gen Plt - Function	100.0000%	33.7898%	0.0138%	7.5722%	4.4298%	8.8750%	2.4474%	1.7498%	41.1222%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,563	-	-	-	-	-	-	-	2,563
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	684	-	-	-	-	-	-	-	684
352	DISTRIBUTION EXPENSE-LABOR	4,538	9	-	-	146	1,444	23	272	2,644
353	PRODUCTION EXPENSE-DEMAND-LABOR	20,526	20,526	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	799	-	-	-	-	-	-	-	799
355	TRANSMISSION EXPENSE-LABOR	952	110	17	824	-	-	-	-	-
356	Labor	30,062	20,646	17	824	146	1,444	23	272	6,690
357	Labor - Function	100.0000%	68.6771%	0.0578%	2.7413%	0.4858%	4.8038%	0.0777%	0.9037%	22.2528%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	50,977	32,779	5,299	2,170	1,242	2,225	699	442	6,120
361	Mat & Supplies x Fuel	50,977	32,779	5,299	2,170	1,242	2,225	699	442	6,120
362	Mat & Supplies x Fuel - Function	100.0000%	64.3014%	10.3957%	4.2576%	2.4370%	4.3645%	1.3722%	0.8664%	12.0051%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,298,276	1,298,276	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
367	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
368	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
369	INTANGIBLE PLANT	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
370	ACCUM RESERVE-PROD	(532,764)	(532,764)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(62,718)	(7,305)	-	(55,413)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(399,676)	(653)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
373	ACCUM RESERVE-GEN PLT	(30,022)	(7,805)	(6)	(2,954)	(1,712)	(3,486)	(943)	(687)	(12,429)
374	ACCUM RESERVE-INT PLT	(47,914)	(20,660)	(3)	(2,327)	(1,393)	(2,682)	(775)	(530)	(19,545)
375	Net Plant	1,744,496	813,797	15	143,012	89,195	160,743	50,172	31,895	455,666
376	Net Plant - Function	100.0000%	46.6494%	0.0008%	8.1979%	5.1130%	9.2143%	2.8760%	1.8283%	26.1202%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,298,276	1,298,276	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
381	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
382	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
383	INTANGIBLE PLANT	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
384	ACCUM RESERVE-PROD	(532,764)	(532,764)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(62,718)	(7,305)	-	(55,413)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(399,676)	(653)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)

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387	ACCUM RESERVE-GEN PLT	(30,022)	(7,805)	(6)	(2,954)	(1,712)	(3,486)	(943)	(687)	(12,429)
388	ACCUM RESERVE-INT PLT	(47,914)	(20,660)	(3)	(2,327)	(1,393)	(2,682)	(775)	(530)	(19,545)
389	120.2 - 120.5 NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
390	Net Plant w NF	1,768,617	813,797	24,136	143,012	89,195	160,743	50,172	31,895	455,666
391	Net Plant w NF - Function	100.0000%	46.0132%	1.3647%	8.0861%	5.0432%	9.0886%	2.8368%	1.8034%	25.7640%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
395	OTHER O&M PROD EXP	43,992	31,811	12,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,404	279	44	2,082	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	3,972	25	-	-	222	588	-	134	3,002
398	OTHER O&M DISTR EXP-582-587	2,771	17	-	-	155	410	-	94	2,095
399	OTHER O&M DISTR EXP-590	146	0	-	-	3	58	1	11	73
400	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
401	OTHER O&M CUST ACCTS EXP	8,893	0	0	-	-	-	-	-	8,893
402	OTHER O&M CUST SVC & INFO EXP	1,189	0	0	-	-	-	-	-	1,189
403	OTHER O&M SALES EXP	1,381	-	0	-	-	-	-	-	1,381
404	PURCHASED POWER	4,555	2,557	1,999	-	-	-	-	-	-
405	O&M x AG	161,109	34,688	92,291	2,082	664	6,564	106	1,235	23,479
406	O&M x AG - Function	100.0000%	21.5308%	57.2846%	1.2923%	0.4120%	4.0744%	0.0659%	0.7665%	14.5734%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	500,042	184,685	99,609	25,272	15,962	36,541	8,642	7,146	122,185
410	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
411	PURCHASED POWER	4,555	2,557	1,999	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	103,891	49,370	12,607	2,769	786	7,769	126	1,462	29,002
413	DEPRECIATION AND AMORTIZATION	90,739	46,983	10,160	3,778	3,016	5,477	1,695	1,086	18,544
414	GENERAL TAXES	19,465	10,271	(125)	1,553	797	1,561	440	309	4,659
415	INTEREST ON CUSTOMER DEPOSITS	611	228	125	31	19	43	10	9	148
416	INTEREST EXPENSE-ELECTRIC	32,466	14,973	1,070	2,436	1,512	2,760	849	547	8,319
417	Pre Tax Income	170,248	60,304	(4,294)	14,705	9,831	18,932	5,522	3,734	61,513
418	Pre Tax Income - Function	100.0000%	35.4212%	-2.5223%	8.6376%	5.7748%	11.1204%	3.2435%	2.1932%	36.1315%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,298,276	1,298,276	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
423	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(100)	-	-	-	(100)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(11)	-	-	-	-	(11)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(52)	-	-	-	-	(52)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(5)	-	-	-	-	(5)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(77)	-	-	-	-	(77)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(117)	-	-	-	-	-	(117)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	-	(1)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

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435	120.2 - 120.5 NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,670,605	1,325,291	24,122	190,777	130,843	234,365	73,611	46,549	645,046
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	49.6251%	0.9032%	7.1436%	4.8994%	8.7757%	2.7564%	1.7430%	24.1536%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,817,589	1,382,984	24	203,706	138,506	249,664	77,907	49,538	715,260
442	ACCUM DEPRECIATION AND AMORTIZATION	(1,073,093)	(569,187)	(9)	(60,694)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
443	ACCUMULATED DEFERRED INCOME TAXES	(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
444	OPERATING RESERVES	(11,485)	(14,388)	(103)	(34)	(319)	375	(227)	62	3,148
445	MATERIALS AND SUPPLIES	63,205	32,779	17,528	2,170	1,242	2,225	699	442	6,120
446	WORKING CAPITAL - OTHER	52,893	18,544	(9,383)	2,404	1,782	3,200	1,003	635	34,707
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5,105)	-	-	-	-	-	-	-	(5,105)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,651	3,067	219	499	310	565	174	112	1,704
449	WORKING CAPITAL - REQ BANK BALANCE	19	9	1	1	1	2	0	0	5
450	WORKING CAPITAL - SFAS 158	19,259	13,226	11	528	94	925	15	174	4,286
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(116,092)	(53,418)	(1,584)	(9,387)	(5,855)	(10,551)	(3,293)	(2,094)	(29,910)
452	WORKING CAPITAL - COAL ASH SPEND	24,804	-	24,804	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	32,541	32,541	-	-	-	-	-	-	-
454	Rate Base x CWC	1,584,156	730,596	52,201	118,885	73,784	134,658	41,420	26,698	405,914
455	Rate Base x CWC - Function	100.0000%	46.1190%	3.2952%	7.5046%	4.6576%	8.5003%	2.6146%	1.6853%	25.6234%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,817,589	1,382,984	24	203,706	138,506	249,664	77,907	49,538	715,260
460	ACCUM DEPRECIATION AND AMORTIZATION	(1,073,093)	(569,187)	(9)	(60,694)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
461	ACCUMULATED DEFERRED INCOME TAXES	(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
462	OPERATING RESERVES	(11,485)	(14,388)	(103)	(34)	(319)	375	(227)	62	3,148
463	MATERIALS AND SUPPLIES	63,205	32,779	17,528	2,170	1,242	2,225	699	442	6,120
464	WORKING CAPITAL - OTHER	52,893	18,544	(9,383)	2,404	1,782	3,200	1,003	635	34,707
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5,105)	-	-	-	-	-	-	-	(5,105)
466	WORKING CAPITAL - SFAS 158	19,259	13,226	11	528	94	925	15	174	4,286
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(116,092)	(53,418)	(1,584)	(9,387)	(5,855)	(10,551)	(3,293)	(2,094)	(29,910)
468	WORKING CAPITAL - COAL ASH SPEND	24,804	-	24,804	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	32,541	32,541	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,577,487	727,520	51,981	118,385	73,474	134,091	41,245	26,585	404,205
471	RB x CWIP CWC Un Debt - Function	100.0000%	46.1190%	3.2952%	7.5046%	4.6576%	8.5003%	2.6146%	1.6853%	25.6234%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
475	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
476	T&D Plant	1,348,572	27,015	-	190,777	130,942	234,510	73,728	46,550	645,048
477	T&D Plant - Function	100.0000%	2.0033%	0.0000%	14.1466%	9.7097%	17.3895%	5.4671%	3.4518%	47.8319%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	-	-	-	100	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	-	-	-	-	-	-	-	1
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	364	-	-	-	100	145	117	1	1
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,404	279	44	2,082	-	-	-	-	-
496	Trans O&M	2,404	279	44	2,082	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.5851%	1.8254%	86.5895%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(14,739)	-	(14,739)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	77,338	51,773	13,821	2,902	581	5,717	91	1,024	1,429
20	1/8 O&M	148,179	51,773	84,661	2,902	581	5,717	91	1,024	1,429
21	1/8 O&M - Function	100.0000%	34.9398%	57.1347%	1.9586%	0.3919%	3.8582%	0.0612%	0.6911%	0.9645%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
25	ADIT (RB)	(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
26	ADIT (RB) - Function	100.0000%	65.3393%	2.0290%	11.4923%	5.0551%	9.0863%	2.7763%	1.7139%	2.5078%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(3)	(5)	(1)	(1)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(80)	(80)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(120)	(120)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(16)	-	-	(16)	-	-	-	-	-
34	Amort ITC	(226)	(200)	-	(16)	(3)	(5)	(1)	(1)	(1)
35	Amort ITC - Function	100.0000%	88.1655%	0.0000%	7.0037%	1.1613%	2.0744%	0.6384%	0.3914%	0.5654%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,016	26	-	-	164	436	-	94	296
39	OTHER O&M DISTR EXP-582-587	709	18	-	-	115	304	-	66	207
40	OTHER O&M DISTR EXP-590	56	0	-	-	2	43	1	7	3
41	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
42	Dist O&M	7,080	44	-	-	491	4,830	77	865	774
43	Dist O&M - Function	100.0000%	0.6191%	0.0000%	0.0000%	6.9292%	68.2216%	1.0827%	12.2205%	10.9270%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
47	Dist Mtc 591-8	5,299	0	-	-	209	4,048	76	698	268
48	Dist Mtc 591-8 - Function	100.0000%	0.0026%	0.0000%	0.0000%	3.9527%	76.3944%	1.4315%	13.1660%	5.0528%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	709	18	-	-	115	304	-	66	207
52	Dist Op 582-7	709	18	-	-	115	304	-	66	207
53	Dist Op 582-7 - Function	100.0000%	2.5321%	0.0000%	0.0000%	16.1657%	42.8596%	0.0000%	9.2865%	29.1560%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
57	Dist Plant	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
58	Dist Plant - Function	100.0000%	0.4802%	0.0000%	0.0000%	23.9233%	42.7339%	13.1516%	8.0638%	11.6473%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	10,827	-	-	-	-	-	-	-	10,827
62	Dist Plt - Meters	10,827	-	-	-	-	-	-	-	10,827
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,942	1,942	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
69	Dist Plt Cust Prem	1,959	1,942	-	-	-	-	-	17	-
70	Dist Plt Cust Prem - Function	100.0000%	99.1318%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.8682%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,624	-	-	-	4,624	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,696	-	-	-	8,696	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,404	-	-	-	1,404	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	82,052	-	-	-	82,052	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	17	-	-	-	-	-	-	-	17
124	369 DISTR PLANT-SERVICES-NCR	23,956	-	-	-	-	-	-	-	23,956
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	10,827	-	-	-	-	-	-	-	10,827
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,942	1,942	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
135	Dist Plt x AFUDC - Function	100.0000%	0.4802%	0.0000%	0.0000%	23.9233%	42.7339%	13.1516%	8.0638%	11.6473%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,624	-	-	-	4,624	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,696	-	-	-	8,696	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	82,052	-	-	-	82,052	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	23,956	-	-	-	-	-	-	-	23,956
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	386,635	-	-	-	95,372	170,831	51,557	32,603	36,272
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	24.6672%	44.1839%	13.3349%	8.4325%	9.3815%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	132,858	-	-	-	-	108,570	-	18,377	5,912
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.7185%	0.0000%	13.8319%	4.4496%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	82,420	-	-	-	-	64,300	-	14,226	3,894
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	78.0153%	0.0000%	17.2606%	4.7242%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	55,712	-	-	-	-	-	53,202	-	2,510
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	95.4939%	0.0000%	4.5061%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,068	-	-	-	293	425	343	4	4
261	Ex Fac Rev	1,068	-	-	-	293	425	343	4	4
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,484	871	61	186	86	157	47	30	46
266	Func Effec Tax Rate	1,484	871	61	186	86	157	47	30	46
267	Func Effec Tax Rate - Function	100.0000%	58.6688%	4.1144%	12.5054%	5.8212%	10.5922%	3.1901%	1.9967%	3.1110%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	368,034	184,287	106,103	24,693	10,933	24,349	5,594	4,617	7,459
271	408 GEN TAX-FRANCHISE-NC	18	9	5	1	1	1	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	1,962	983	566	132	58	130	30	25	40
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	13	6	4	1	0	1	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	21	11	6	1	1	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,540)	(771)	(444)	(103)	(46)	(102)	(23)	(19)	(31)
279	PF REV-Adjust for COVID impacts (450)	55	27	16	4	2	4	1	1	1
280	PF REV-Annualize revenues for current rates	3,004	1,504	866	202	89	199	46	38	61
281	PF REV-Customer growth and usage	3,446	1,726	993	231	102	228	52	43	70
282	PF REV-Normalize for weather	(405)	(203)	(117)	(27)	(12)	(27)	(6)	(5)	(8)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	374,608	187,579	107,998	25,134	11,128	24,784	5,694	4,699	7,592
287	Function Revenue - Function	100.0000%	50.0733%	28.8296%	6.7094%	2.9706%	6.6160%	1.5199%	1.2545%	2.0267%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
292	General Plant - Function	100.0000%	47.9978%	0.0397%	18.1475%	7.4159%	15.0599%	3.9883%	2.8206%	4.5303%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	26,652	23,824	21	950	119	1,169	19	209	342
296	389-399 GENRL PLANT-PROD REL	1,434	1,434	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	45	41	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	8,643	-	-	8,643	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	15,891	76	-	-	3,802	6,791	2,090	1,281	1,851
301	389-399 GENRL PLANT-CUSTOMER REL	202	-	-	-	-	-	-	-	202
302	General Plant x AFUDC	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
303	General Plant x AFUDC - Function	100.0000%	47.9978%	0.0397%	18.1475%	7.4159%	15.0599%	3.9883%	2.8206%	4.5303%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,358,776	1,358,776	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
308	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
309	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
310	Gross Plant	2,042,487	1,412,492	21	209,513	100,696	180,832	55,310	34,111	49,511
311	Gross Plant - Function	100.0000%	69.1555%	0.0010%	10.2578%	4.9301%	8.8535%	2.7080%	1.6701%	2.4241%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
315	Intangible Plant	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
316	Intangible Plant - Function	100.0000%	74.7313%	0.0104%	8.4079%	3.5495%	6.8168%	1.9280%	1.2807%	3.2753%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	6,241	5,578	5	222	28	274	4	49	80
320	301-303 INTANG PLANT-PROD REL	29,536	29,536	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	3,732	-	-	3,732	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,862	33	-	-	1,642	2,932	902	553	799
323	301-303 INTANG PLANT-CUSTOMER REL	661	-	-	-	-	-	-	-	661
324	Intang Plant x AFUDC	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
325	Intang Plant x AFUDC - Function	100.0000%	74.7313%	0.0104%	8.4079%	3.5495%	6.8168%	1.9280%	1.2807%	3.2753%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	26,652	23,824	21	950	119	1,169	19	209	342
329	389-399 GENRL PLANT-PROD REL	1,434	1,434	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	45	41	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	8,643	-	-	8,643	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	15,891	76	-	-	3,802	6,791	2,090	1,281	1,851
334	389-399 GENRL PLANT-CUSTOMER REL	202	-	-	-	-	-	-	-	202
335	301-303 INTANG PLANT-LABOR REL	6,241	5,578	5	222	28	274	4	49	80
336	301-303 INTANG PLANT-PROD REL	29,536	29,536	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	3,732	-	-	3,732	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,862	33	-	-	1,642	2,932	902	553	799

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339	301-303 INTANG PLANT-CUSTOMER REL	661	-	-	-	-	-	-	-	661
340	Int & Gen Plt x AFUDC	99,899	60,522	26	13,548	5,590	11,168	3,015	2,094	3,935
341	Int & Gen Plt x AFUDC - Function	100.0000%	60.5836%	0.0259%	13.5622%	5.5956%	11.1792%	3.0183%	2.0956%	3.9395%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
345	INTANGIBLE PLANT	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
346	Intang & Gen Plt	99,899	60,522	26	13,548	5,590	11,168	3,015	2,094	3,935
347	Intang & Gen Plt - Function	100.0000%	60.5836%	0.0259%	13.5622%	5.5956%	11.1792%	3.0183%	2.0956%	3.9395%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	89	-	-	-	-	-	-	-	89
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	24	-	-	-	-	-	-	-	24
352	DISTRIBUTION EXPENSE-LABOR	1,558	10	-	-	108	1,063	17	190	170
353	PRODUCTION EXPENSE-DEMAND-LABOR	21,533	21,533	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	28	-	-	-	-	-	-	-	28
355	TRANSMISSION EXPENSE-LABOR	998	116	19	864	-	-	-	-	-
356	Labor	24,229	21,658	19	864	108	1,063	17	190	311
357	Labor - Function	100.0000%	89.3879%	0.0786%	3.5641%	0.4455%	4.3859%	0.0696%	0.7856%	1.2827%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	46,290	34,386	5,809	2,274	918	1,640	505	309	447
361	Mat & Supplies x Fuel	46,290	34,386	5,809	2,274	918	1,640	505	309	447
362	Mat & Supplies x Fuel - Function	100.0000%	74.2851%	12.5501%	4.9135%	1.9835%	3.5431%	1.0904%	0.6686%	0.9657%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,358,776	1,358,776	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
367	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
368	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
369	INTANGIBLE PLANT	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
370	ACCUM RESERVE-PROD	(557,371)	(557,371)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(65,731)	(7,663)	-	(58,068)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(142,747)	(685)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
373	ACCUM RESERVE-GEN PLT	(17,059)	(8,188)	(7)	(3,096)	(1,265)	(2,569)	(680)	(481)	(773)
374	ACCUM RESERVE-INT PLT	(29,001)	(21,673)	(3)	(2,438)	(1,029)	(1,977)	(559)	(371)	(950)
375	Net Plant	1,277,609	852,058	16	149,865	65,922	118,490	36,204	22,350	32,703
376	Net Plant - Function	100.0000%	66.6916%	0.0013%	11.7302%	5.1598%	9.2744%	2.8337%	1.7494%	2.5597%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,358,776	1,358,776	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
381	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
382	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
383	INTANGIBLE PLANT	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
384	ACCUM RESERVE-PROD	(557,371)	(557,371)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(65,731)	(7,663)	-	(58,068)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(142,747)	(685)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)

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387	ACCUM RESERVE-GEN PLT	(17,059)	(8,188)	(7)	(3,096)	(1,265)	(2,569)	(680)	(481)	(773)
388	ACCUM RESERVE-INT PLT	(29,001)	(21,673)	(3)	(2,438)	(1,029)	(1,977)	(559)	(371)	(950)
389	120.2 - 120.5 NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
390	Net Plant w NF	1,304,052	852,058	26,459	149,865	65,922	118,490	36,204	22,350	32,703
391	Net Plant w NF - Function	100.0000%	65.3393%	2.0290%	11.4923%	5.0551%	9.0863%	2.7763%	1.7139%	2.5078%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
395	OTHER O&M PROD EXP	46,706	33,353	13,353	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,522	292	48	2,182	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,016	26	-	-	164	436	-	94	296
398	OTHER O&M DISTR EXP-582-587	709	18	-	-	115	304	-	66	207
399	OTHER O&M DISTR EXP-590	56	0	-	-	2	43	1	7	3
400	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
401	OTHER O&M CUST ACCTS EXP	309	0	0	-	-	-	-	-	309
402	OTHER O&M CUST SVC & INFO EXP	41	0	0	-	-	-	-	-	41
403	OTHER O&M SALES EXP	48	-	0	-	-	-	-	-	48
404	PURCHASED POWER	4,867	2,676	2,191	-	-	-	-	-	-
405	O&M x AG	147,153	36,365	101,172	2,182	491	4,830	77	865	1,172
406	O&M x AG - Function	100.0000%	24.7122%	68.7527%	1.4826%	0.3334%	3.2826%	0.0521%	0.5880%	0.7964%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	373,420	186,579	105,419	25,555	11,381	26,011	6,019	4,836	7,619
410	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
411	PURCHASED POWER	4,867	2,676	2,191	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	77,338	51,773	13,821	2,902	581	5,717	91	1,024	1,429
413	DEPRECIATION AND AMORTIZATION	73,812	49,112	11,138	3,959	2,229	4,037	1,223	761	1,353
414	GENERAL TAXES	14,776	10,730	(160)	1,622	587	1,146	317	215	319
415	INTEREST ON CUSTOMER DEPOSITS	21	11	6	1	1	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	24,163	15,680	1,173	2,553	1,118	2,034	613	383	610
417	Pre Tax Income	92,864	56,598	(8,330)	14,518	6,866	13,076	3,776	2,452	3,908
418	Pre Tax Income - Function	100.0000%	60.9474%	-8.9702%	15.6339%	7.3939%	14.0811%	4.0660%	2.6399%	4.2081%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,358,776	1,358,776	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
423	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,404)	-	-	-	(1,404)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(154)	-	-	-	-	(154)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(727)	-	-	-	-	(727)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(75)	-	-	-	-	(75)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,083)	-	-	-	-	(1,083)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,644)	-	-	-	-	-	(1,644)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(17)	-	-	-	-	-	-	-	(17)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(17)	-	-	-	-	-	-	(17)	-

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435	120.2 - 120.5 NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,010,941	1,387,116	26,443	199,919	95,372	170,831	51,557	32,603	47,099
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	68.9785%	1.3149%	9.9416%	4.7427%	8.4951%	2.5638%	1.6213%	2.3421%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,089,518	1,447,639	26	213,468	102,366	184,038	56,217	34,714	51,052
442	ACCUM DEPRECIATION AND AMORTIZATION	(811,909)	(595,581)	(10)	(63,602)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
443	ACCUMULATED DEFERRED INCOME TAXES	(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
444	OPERATING RESERVES	(15,224)	(15,085)	(112)	(36)	(236)	275	(164)	44	90
445	MATERIALS AND SUPPLIES	59,694	34,386	19,214	2,274	918	1,640	505	309	447
446	WORKING CAPITAL - OTHER	19,658	19,420	(10,290)	2,519	1,317	2,359	724	445	3,163
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(177)	-	-	-	-	-	-	-	(177)
448	WORKING CAPITAL - UNAMORTIZED DEBT	4,950	3,212	240	523	229	417	125	79	125
449	WORKING CAPITAL - REQ BANK BALANCE	14	9	1	1	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	15,522	13,875	12	553	69	681	11	122	199
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(85,598)	(55,929)	(1,737)	(9,837)	(4,327)	(7,778)	(2,376)	(1,467)	(2,147)
452	WORKING CAPITAL - COAL ASH SPEND	27,191	-	27,191	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	34,137	34,137	-	-	-	-	-	-	-
454	Rate Base x CWC	1,179,038	765,088	57,221	124,582	54,532	99,260	29,888	18,708	29,759
455	Rate Base x CWC - Function	100.0000%	64.8909%	4.8532%	10.5664%	4.6251%	8.4187%	2.5350%	1.5867%	2.5240%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,089,518	1,447,639	26	213,468	102,366	184,038	56,217	34,714	51,052
460	ACCUM DEPRECIATION AND AMORTIZATION	(811,909)	(595,581)	(10)	(63,602)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
461	ACCUMULATED DEFERRED INCOME TAXES	(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
462	OPERATING RESERVES	(15,224)	(15,085)	(112)	(36)	(236)	275	(164)	44	90
463	MATERIALS AND SUPPLIES	59,694	34,386	19,214	2,274	918	1,640	505	309	447
464	WORKING CAPITAL - OTHER	19,658	19,420	(10,290)	2,519	1,317	2,359	724	445	3,163
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(177)	-	-	-	-	-	-	-	(177)
466	WORKING CAPITAL - SFAS 158	15,522	13,875	12	553	69	681	11	122	199
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(85,598)	(55,929)	(1,737)	(9,837)	(4,327)	(7,778)	(2,376)	(1,467)	(2,147)
468	WORKING CAPITAL - COAL ASH SPEND	27,191	-	27,191	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	34,137	34,137	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,174,074	761,867	56,980	124,058	54,302	98,842	29,762	18,630	29,634
471	RB x CWIP CWC Un Debt - Function	100.0000%	64.8909%	4.8532%	10.5664%	4.6251%	8.4187%	2.5350%	1.5867%	2.5240%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
475	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
476	T&D Plant	630,844	28,340	-	199,919	96,776	172,870	53,202	32,620	47,116
477	T&D Plant - Function	100.0000%	4.4924%	0.0000%	31.6908%	15.3407%	27.4030%	8.4334%	5.1709%	7.4688%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,404	-	-	-	1,404	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	17	-	-	-	-	-	-	-	17
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
491	T&D Plant - Ex Fac	5,122	-	-	-	1,404	2,039	1,644	17	17
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,522	292	48	2,182	-	-	-	-	-
496	Trans O&M	2,522	292	48	2,182	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.5863%	1.9077%	86.5060%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,030)	-	(1,030)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	42,196	2,251	965	36	38	8,429	6	17,154	13,317
20	1/8 O&M	47,144	2,251	5,914	36	38	8,429	6	17,154	13,317
21	1/8 O&M - Function	100.0000%	4.7754%	12.5439%	0.0753%	0.0799%	17.8793%	0.0128%	36.3868%	28.2466%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
25	ADIT (RB)	(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
26	ADIT (RB) - Function	100.0000%	5.4396%	0.2714%	0.2693%	0.6275%	26.5798%	0.3530%	64.5073%	1.9521%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(25)	(0)	-	-	(0)	(7)	(0)	(17)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(3)	(3)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(34)	(9)	-	(0)	(0)	(7)	(0)	(17)	(0)
35	Amort ITC - Function	100.0000%	25.7132%	0.0000%	0.5748%	0.5050%	21.2613%	0.2844%	51.6612%	0.0001%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	9,227	1	-	-	11	733	-	8,482	0
39	OTHER O&M DISTR EXP-582-587	6,438	1	-	-	7	512	-	5,918	0
40	OTHER O&M DISTR EXP-590	63	0	-	-	0	62	0	1	0
41	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
42	Dist O&M	21,655	2	-	-	32	7,122	5	14,494	0
43	Dist O&M - Function	100.0000%	0.0088%	0.0000%	0.0000%	0.1469%	32.8884%	0.0235%	66.9323%	0.0001%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
47	Dist Mtc 591-8	5,926	0	-	-	14	5,815	5	93	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.2291%	98.1213%	0.0850%	1.5644%	0.0000%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	6,438	1	-	-	7	512	-	5,918	0
52	Dist Op 582-7	6,438	1	-	-	7	512	-	5,918	0
53	Dist Op 582-7 - Function	100.0000%	0.0121%	0.0000%	0.0000%	0.1155%	7.9489%	0.0000%	91.9234%	0.0001%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
57	Dist Plant	916,014	84	-	-	6,275	264,189	3,533	641,931	2
58	Dist Plant - Function	100.0000%	0.0092%	0.0000%	0.0000%	0.6850%	28.8411%	0.3857%	70.0788%	0.0002%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1	-	-	-	-	-	-	-	1
62	Dist Plt - Meters	1	-	-	-	-	-	-	-	1
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	84	84	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
69	Dist Plt Cust Prem	639,781	84	-	-	-	-	-	639,697	-
70	Dist Plt Cust Prem - Function	100.0000%	0.0132%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9868%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	304	-	-	-	304	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	572	-	-	-	572	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,398	-	-	-	5,398	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	1	-	-	-	-	-	-	-	1
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1	-	-	-	-	-	-	-	1
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	84	84	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	916,014	84	-	-	6,275	264,189	3,533	641,931	2
135	Dist Plt x AFUDC - Function	100.0000%	0.0092%	0.0000%	0.0000%	0.6850%	28.8411%	0.3857%	70.0788%	0.0002%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	304	-	-	-	304	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	572	-	-	-	572	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,398	-	-	-	5,398	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1	-	-	-	-	-	-	-	1
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	23,283	-	-	-	6,275	11,239	3,533	2,234	1
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.9499%	48.2726%	15.1759%	9.5967%	0.0051%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	155,338	-	-	-	-	154,078	-	1,259	-
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.1892%	0.0000%	0.8108%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	111,085	-	-	-	-	110,110	-	975	-
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.1223%	0.0000%	0.8777%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3,533	-	-	-	-	-	3,533	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	3,183	-	-	-	-	902	-	2,281	-
261	Ex Fac Rev	3,183	-	-	-	-	902	-	2,281	-
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	124	12	1	0	1	32	0	78	0
266	Func Effec Tax Rate	124	12	1	0	1	32	0	78	0
267	Func Effec Tax Rate - Function	100.0000%	9.2597%	1.1633%	0.2975%	0.5885%	25.8006%	0.3303%	62.5290%	0.0310%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	94,088	5,038	6,454	140	334	18,706	174	42,294	20,948
271	408 GEN TAX-FRANCHISE-NC	5	0	0	0	0	1	0	2	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	507	27	35	1	2	101	1	228	113
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	330	18	23	0	1	66	1	148	73
276	INTEREST ON CUSTOMER DEPOSITS-NCR	556	30	38	1	2	110	1	250	124
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(398)	(21)	(27)	(1)	(1)	(79)	(1)	(179)	(89)
279	PF REV-Adjust for COVID impacts (450)	1,435	77	98	2	5	285	3	645	319
280	PF REV-Annualize revenues for current rates	7,872	421	540	12	28	1,565	15	3,539	1,753
281	PF REV-Customer growth and usage	(5,226)	(280)	(359)	(8)	(19)	(1,039)	(10)	(2,349)	(1,164)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	99,167	5,310	6,803	148	352	19,716	183	44,578	22,079
287	Function Revenue - Function	100.0000%	5.3542%	6.8596%	0.1488%	0.3550%	19.8815%	0.1844%	44.9521%	22.2644%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304

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291	General Plant	51,756	1,103	1	117	254	12,105	140	28,730	9,304
292	General Plant - Function	100.0000%	2.1320%	0.0028%	0.2269%	0.4911%	23.3877%	0.2706%	55.5114%	17.9775%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	10,309	1,036	1	12	8	1,723	1	3,507	4,020
296	389-399 GENRL PLANT-PROD REL	62	62	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	18	2	0	0	0	3	0	6	7
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	106	-	-	106	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	35,984	3	-	-	246	10,378	139	25,217	0
301	389-399 GENRL PLANT-CUSTOMER REL	5,278	-	-	-	-	-	-	-	5,278
302	General Plant x AFUDC	51,756	1,103	1	117	254	12,105	140	28,730	9,304
303	General Plant x AFUDC - Function	100.0000%	2.1320%	0.0028%	0.2269%	0.4911%	23.3877%	0.2706%	55.5114%	17.9775%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	59,082	59,082	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
308	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
309	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304
310	Gross Plant	1,030,446	61,418	1	2,564	6,529	276,293	3,673	670,662	9,306
311	Gross Plant - Function	100.0000%	5.9603%	0.0001%	0.2488%	0.6336%	26.8130%	0.3565%	65.0846%	0.9031%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	36,580	1,528	0	48	108	4,885	60	11,710	18,239
315	Intangible Plant	36,580	1,528	0	48	108	4,885	60	11,710	18,239
316	Intangible Plant - Function	100.0000%	4.1782%	0.0009%	0.1323%	0.2959%	13.3540%	0.1646%	32.0124%	49.8616%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,414	243	0	3	2	404	0	821	941
320	301-303 INTANG PLANT-PROD REL	1,284	1,284	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	46	-	-	46	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	15,538	1	-	-	106	4,481	60	10,889	0
323	301-303 INTANG PLANT-CUSTOMER REL	17,298	-	-	-	-	-	-	-	17,298
324	Intang Plant x AFUDC	36,580	1,528	0	48	108	4,885	60	11,710	18,239
325	Intang Plant x AFUDC - Function	100.0000%	4.1782%	0.0009%	0.1323%	0.2959%	13.3540%	0.1646%	32.0124%	49.8616%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	10,309	1,036	1	12	8	1,723	1	3,507	4,020
329	389-399 GENRL PLANT-PROD REL	62	62	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	18	2	0	0	0	3	0	6	7
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	106	-	-	106	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	35,984	3	-	-	246	10,378	139	25,217	0
334	389-399 GENRL PLANT-CUSTOMER REL	5,278	-	-	-	-	-	-	-	5,278
335	301-303 INTANG PLANT-LABOR REL	2,414	243	0	3	2	404	0	821	941
336	301-303 INTANG PLANT-PROD REL	1,284	1,284	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	46	-	-	46	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	15,538	1	-	-	106	4,481	60	10,889	0

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339	301-303 INTANG PLANT-CUSTOMER REL	17,298	-	-	-	-	-	-	-	17,298
340	Int & Gen Plt x AFUDC	88,336	2,632	2	166	362	16,989	200	40,441	27,544
341	Int & Gen Plt x AFUDC - Function	100.0000%	2.9794%	0.0020%	0.1877%	0.4103%	19.2327%	0.2267%	45.7805%	31.1807%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304
345	INTANGIBLE PLANT	36,580	1,528	0	48	108	4,885	60	11,710	18,239
346	Intang & Gen Plt	88,336	2,632	2	166	362	16,989	200	40,441	27,544
347	Intang & Gen Plt - Function	100.0000%	2.9794%	0.0020%	0.1877%	0.4103%	19.2327%	0.2267%	45.7805%	31.1807%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,307	-	-	-	-	-	-	-	2,307
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	621	-	-	-	-	-	-	-	621
352	DISTRIBUTION EXPENSE-LABOR	4,764	0	-	-	7	1,567	1	3,189	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	936	936	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	726	-	-	-	-	-	-	-	726
355	TRANSMISSION EXPENSE-LABOR	17	5	1	11	-	-	-	-	-
356	Labor	9,372	942	1	11	7	1,567	1	3,189	3,654
357	Labor - Function	100.0000%	10.0496%	0.0142%	0.1128%	0.0747%	16.7184%	0.0120%	34.0242%	38.9942%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	2,040	1,494	406	28	-	-	-	112	-
361	Mat & Supplies x Fuel	2,040	1,494	406	28	-	-	-	112	-
362	Mat & Supplies x Fuel - Function	100.0000%	73.2563%	19.8910%	1.3643%	0.0000%	0.0000%	0.0000%	5.4883%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	59,082	59,082	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
367	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
368	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304
369	INTANGIBLE PLANT	36,580	1,528	0	48	108	4,885	60	11,710	18,239
370	ACCUM RESERVE-PROD	(24,235)	(24,235)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(1,044)	(333)	-	(711)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(323,237)	(30)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
373	ACCUM RESERVE-GEN PLT	(16,701)	(356)	(0)	(38)	(82)	(3,906)	(45)	(9,271)	(3,002)
374	ACCUM RESERVE-INT PLT	(22,556)	(942)	(0)	(30)	(67)	(3,012)	(37)	(7,221)	(11,247)
375	Net Plant	679,253	37,049	1	1,834	4,274	181,035	2,404	439,359	13,296
376	Net Plant - Function	100.0000%	5.4544%	0.0002%	0.2700%	0.6292%	26.6520%	0.3540%	64.6828%	1.9574%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	59,082	59,082	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
381	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
382	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304
383	INTANGIBLE PLANT	36,580	1,528	0	48	108	4,885	60	11,710	18,239
384	ACCUM RESERVE-PROD	(24,235)	(24,235)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(1,044)	(333)	-	(711)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(323,237)	(30)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)

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387	ACCUM RESERVE-GEN PLT	(16,701)	(356)	(0)	(38)	(82)	(3,906)	(45)	(9,271)	(3,002)
388	ACCUM RESERVE-INT PLT	(22,556)	(942)	(0)	(30)	(67)	(3,012)	(37)	(7,221)	(11,247)
389	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
390	Net Plant w NF	681,100	37,049	1,848	1,834	4,274	181,035	2,404	439,359	13,296
391	Net Plant w NF - Function	100.0000%	5.4396%	0.2714%	0.2693%	0.6275%	26.5798%	0.3530%	64.5073%	1.9521%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
395	OTHER O&M PROD EXP	2,383	1,450	933	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	43	13	3	27	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	9,227	1	-	-	11	733	-	8,482	0
398	OTHER O&M DISTR EXP-582-587	6,438	1	-	-	7	512	-	5,918	0
399	OTHER O&M DISTR EXP-590	63	0	-	-	0	62	0	1	0
400	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
401	OTHER O&M CUST ACCTS EXP	7,986	0	0	-	-	-	-	-	7,986
402	OTHER O&M CUST SVC & INFO EXP	1,080	0	0	-	-	-	-	-	1,080
403	OTHER O&M SALES EXP	1,255	-	0	-	-	-	-	-	1,255
404	PURCHASED POWER	269	116	153	-	-	-	-	-	-
405	O&M x AG	40,649	1,581	7,067	27	32	7,122	5	14,494	10,321
406	O&M x AG - Function	100.0000%	3.8901%	17.3856%	0.0657%	0.0783%	17.5205%	0.0125%	35.6565%	25.3908%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	101,101	5,143	6,428	151	344	21,412	179	45,821	21,622
410	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
411	PURCHASED POWER	269	116	153	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	42,196	2,251	965	36	38	8,429	6	17,154	13,317
413	DEPRECIATION AND AMORTIZATION	26,084	2,135	778	48	145	6,166	81	14,943	1,788
414	GENERAL TAXES	6,513	451	(16)	19	36	1,648	20	3,936	420
415	INTEREST ON CUSTOMER DEPOSITS	556	30	38	1	2	110	1	250	124
416	INTEREST EXPENSE-ELECTRIC	11,730	682	82	31	71	3,055	40	7,398	371
417	Pre Tax Income	7,775	(522)	(1,550)	16	53	2,005	31	2,140	5,603
418	Pre Tax Income - Function	100.0000%	-6.7140%	-19.9386%	0.1997%	0.6768%	25.7845%	0.3954%	27.5257%	72.0706%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	59,082	59,082	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
423	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(116,366)	-	-	-	-	(116,366)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(30,627)	-	-	-	-	(30,627)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(6,633)	-	-	-	-	(6,633)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(99,323)	-	-	-	-	(99,323)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(639,697)	-	-	-	-	-	-	(639,697)	-

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435	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	87,891	60,314	1,847	2,447	6,275	11,239	3,533	2,234	2
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	68.6237%	2.1015%	2.7836%	7.1392%	12.7876%	4.0202%	2.5422%	0.0020%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	1,067,026	62,946	2	2,612	6,637	281,178	3,734	682,372	27,545
442	ACCUM DEPRECIATION AND AMORTIZATION	(387,773)	(25,897)	(1)	(778)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
443	ACCUMULATED DEFERRED INCOME TAXES	(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
444	OPERATING RESERVES	2,970	(656)	(8)	(0)	(15)	375	(11)	415	2,871
445	MATERIALS AND SUPPLIES	2,976	1,494	1,342	28	-	-	-	112	-
446	WORKING CAPITAL - OTHER	19,594	844	(719)	31	85	3,605	48	8,755	6,944
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,403	140	17	6	15	626	8	1,516	76
449	WORKING CAPITAL - REQ BANK BALANCE	7	0	0	0	0	2	0	4	0
450	WORKING CAPITAL - SFAS 158	6,004	603	1	7	4	1,004	1	2,043	2,341
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(44,707)	(2,432)	(121)	(120)	(281)	(11,883)	(158)	(28,840)	(873)
452	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1,484	1,484	-	-	-	-	-	-	-
454	Rate Base x CWC	572,372	33,267	3,997	1,525	3,476	149,055	1,951	360,974	18,127
455	Rate Base x CWC - Function	100.0000%	5.8122%	0.6984%	0.2664%	0.6073%	26.0416%	0.3409%	63.0663%	3.1670%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	1,067,026	62,946	2	2,612	6,637	281,178	3,734	682,372	27,545
460	ACCUM DEPRECIATION AND AMORTIZATION	(387,773)	(25,897)	(1)	(778)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
461	ACCUMULATED DEFERRED INCOME TAXES	(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
462	OPERATING RESERVES	2,970	(656)	(8)	(0)	(15)	375	(11)	415	2,871
463	MATERIALS AND SUPPLIES	2,976	1,494	1,342	28	-	-	-	112	-
464	WORKING CAPITAL - OTHER	19,594	844	(719)	31	85	3,605	48	8,755	6,944
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
466	WORKING CAPITAL - SFAS 158	6,004	603	1	7	4	1,004	1	2,043	2,341
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(44,707)	(2,432)	(121)	(120)	(281)	(11,883)	(158)	(28,840)	(873)
468	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1,484	1,484	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	569,962	33,127	3,980	1,518	3,461	148,427	1,943	359,454	18,051
471	RB x CWIP CWC Un Debt - Function	100.0000%	5.8122%	0.6984%	0.2664%	0.6073%	26.0416%	0.3409%	63.0663%	3.1670%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
475	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
476	T&D Plant	919,608	1,232	-	2,447	6,275	264,189	3,533	641,931	2
477	T&D Plant - Function	100.0000%	0.1340%	0.0000%	0.2660%	0.6823%	28.7284%	0.3842%	69.8048%	0.0002%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
491	T&D Plant - Ex Fac	892,646	-	-	-	-	252,949	-	639,697	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	43	13	3	27	-	-	-	-	-
496	Trans O&M	43	13	3	27	-	-	-	-	-
497	Trans O&M - Function	100.0000%	29.7120%	7.8583%	62.4297%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(0)	-	(0)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	3	0	0	-	0	2	0	0	1
20	1/8 O&M	5	0	1	-	0	2	0	0	1
21	1/8 O&M - Function	100.0000%	10.0720%	30.7787%	0.0000%	0.2982%	44.8810%	0.0477%	0.5556%	13.3668%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
25	ADIT (RB)	(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
26	ADIT (RB) - Function	100.0000%	12.2997%	0.7138%	0.0000%	2.5118%	71.4704%	1.4131%	0.8997%	10.6915%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	-	-	-	-	-	-	-	-	-
34	Amort ITC	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	45.6840%	0.0000%	0.0000%	1.5882%	44.9206%	0.8943%	0.5655%	6.3473%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
39	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
40	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
42	Dist O&M	2	0	-	-	0	2	0	0	0
43	Dist O&M - Function	100.0000%	0.0198%	0.0000%	0.0000%	0.5849%	88.0417%	0.0936%	1.0898%	10.1701%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
47	Dist Mtc 591-8	2	0	-	-	0	1	0	0	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.3061%	88.1778%	0.1136%	1.0776%	10.3249%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
52	Dist Op 582-7	0	0	-	-	0	0	-	0	0
53	Dist Op 582-7 - Function	100.0000%	0.1124%	0.0000%	0.0000%	1.8938%	87.4032%	0.0000%	1.1471%	9.4435%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
57	Dist Plant	78	0	-	-	2	65	1	1	9
58	Dist Plant - Function	100.0000%	0.0222%	0.0000%	0.0000%	2.9233%	82.6840%	1.6462%	1.0410%	11.6833%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
62	Dist Plt - Meters	-	-	-	-	-	-	-	-	-
63	Dist Plt - Meters - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	0	0	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	-	-	-	-	-	-	-	-	-
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	78	0	-	-	2	65	1	1	9
135	Dist Plt x AFUDC - Function	100.0000%	0.0222%	0.0000%	0.0000%	2.9233%	82.6840%	1.6462%	1.0410%	11.6833%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	18	-	-	-	2	4	1	1	9
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.9752%	23.2412%	7.3065%	4.6204%	51.8566%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	43	-	-	-	-	38	-	0	4
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.6559%	0.0000%	1.0768%	10.2673%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	30	-	-	-	-	27	-	0	3
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.2413%	0.0000%	1.1792%	9.5795%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3	-	-	-	-	-	1	-	2
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.6981%	0.0000%	59.3019%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1	0	0	-	0	1	0	0	0
266	Func Effec Tax Rate	1	0	0	-	0	1	0	0	0
267	Func Effec Tax Rate - Function	100.0000%	10.4305%	1.3863%	0.0000%	2.5123%	71.7814%	1.4105%	0.9105%	11.5685%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	65	7	2	(0)	2	45	1	1	8
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	0	0	0	0	0	0	0	0	0
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	2	0	0	0	0	1	0	0	0
281	PF REV-Customer growth and usage	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	65	7	2	(0)	2	45	1	1	8
287	Function Revenue - Function	100.0000%	10.6816%	3.6741%	0.0000%	2.3495%	69.2536%	1.3109%	0.8815%	11.8488%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	4	0	0	-	0	3	0	0	1

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291	General Plant	4	0	0	-	0	3	0	0	1
292	General Plant - Function	100.0000%	5.6186%	0.0087%	0.0000%	2.2913%	73.3035%	1.2622%	0.9207%	16.5950%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1	0	0	-	0	0	0	0	0
296	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	4	0	0	-	0	3	0	0	1
303	General Plant x AFUDC - Function	100.0000%	5.6186%	0.0087%	0.0000%	2.2913%	73.3035%	1.2622%	0.9207%	16.5950%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	12	12	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
308	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
309	GENERAL PLANT	4	0	0	-	0	3	0	0	1
310	Gross Plant	95	13	0	-	2	68	1	1	10
311	Gross Plant - Function	100.0000%	13.3566%	0.0004%	0.0000%	2.5134%	71.4532%	1.4141%	0.8995%	10.3628%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	2	0	0	-	0	1	0	0	1
315	Intangible Plant	2	0	0	-	0	1	0	0	1
316	Intangible Plant - Function	100.0000%	13.8654%	0.0036%	0.0000%	1.7382%	52.7025%	0.9671%	0.6626%	30.0604%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
320	301-303 INTANG PLANT-PROD REL	0	0	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	2	0	0	-	0	1	0	0	1
325	Intang Plant x AFUDC - Function	100.0000%	13.8654%	0.0036%	0.0000%	1.7382%	52.7025%	0.9671%	0.6626%	30.0604%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1	0	0	-	0	0	0	0	0
329	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
336	301-303 INTANG PLANT-PROD REL	0	0	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0

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339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	6	1	0	-	0	4	0	0	1
341	Int & Gen Plt x AFUDC - Function	100.0000%	8.5834%	0.0069%	0.0000%	2.0925%	65.8975%	1.1562%	0.8279%	21.4358%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	4	0	0	-	0	3	0	0	1
345	INTANGIBLE PLANT	2	0	0	-	0	1	0	0	1
346	Intang & Gen Plt	6	1	0	-	0	4	0	0	1
347	Intang & Gen Plt - Function	100.0000%	8.5834%	0.0069%	0.0000%	2.0925%	65.8975%	1.1562%	0.8279%	21.4358%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	0	0	-	-	0	0	0	0	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	0	0	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	0	0	0	-	-	-	-	-	-
356	Labor	1	0	0	-	0	0	0	0	0
357	Labor - Function	100.0000%	26.4340%	0.0434%	0.0000%	0.3477%	52.3382%	0.0556%	0.6479%	20.1331%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	0	0	0	-	-	-	-	-	-
361	Mat & Supplies x Fuel	0	0	0	-	-	-	-	-	-
362	Mat & Supplies x Fuel - Function	100.0000%	75.9945%	24.0055%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	12	12	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
367	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
368	GENERAL PLANT	4	0	0	-	0	3	0	0	1
369	INTANGIBLE PLANT	2	0	0	-	0	1	0	0	1
370	ACCUM RESERVE-PROD	(5)	(5)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
372	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
373	ACCUM RESERVE-GEN PLT	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
374	ACCUM RESERVE-INT PLT	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
375	Net Plant	61	8	0	-	2	44	1	1	7
376	Net Plant - Function	100.0000%	12.3881%	0.0004%	0.0000%	2.5299%	71.9839%	1.4232%	0.9062%	10.7683%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	12	12	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
381	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
382	GENERAL PLANT	4	0	0	-	0	3	0	0	1
383	INTANGIBLE PLANT	2	0	0	-	0	1	0	0	1
384	ACCUM RESERVE-PROD	(5)	(5)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
386	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)

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387	ACCUM RESERVE-GEN PLT	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
388	ACCUM RESERVE-INT PLT	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
389	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
390	Net Plant w NF	62	8	0	-	2	44	1	1	7
391	Net Plant w NF - Function	100.0000%	12.2997%	0.7138%	0.0000%	2.5118%	71.4704%	1.4131%	0.8997%	10.6915%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
395	OTHER O&M PROD EXP	1	0	0	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
398	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
399	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	0	0	0	-	-	-	-	-	-
405	O&M x AG	4	0	2	-	0	2	0	0	0
406	O&M x AG - Function	100.0000%	7.5856%	39.4394%	0.0000%	0.2701%	40.6613%	0.0432%	0.5033%	11.4970%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	65	7	2	(0)	2	45	1	1	8
410	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
411	PURCHASED POWER	0	0	0	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	3	0	0	-	0	2	0	0	1
413	DEPRECIATION AND AMORTIZATION	2	0	0	-	0	2	0	0	0
414	GENERAL TAXES	1	0	0	0	0	1	0	0	0
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	1	0	0	-	0	1	0	0	0
417	Pre Tax Income	56	6	0	(0)	1	40	1	1	7
418	Pre Tax Income - Function	100.0000%	10.2737%	0.8192%	0.0000%	2.5258%	72.1554%	1.4185%	0.9200%	11.8873%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	12	12	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
423	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(28)	-	-	-	-	(28)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(7)	-	-	-	-	(7)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(2)	-	-	-	-	(2)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	30	12	0	-	2	4	1	1	9
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	40.7340%	1.4512%	0.0000%	7.5016%	13.4369%	4.2243%	2.6713%	29.9808%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	97	13	0	-	2	69	1	1	10
442	ACCUM DEPRECIATION AND AMORTIZATION	(35)	(5)	(0)	-	(1)	(24)	(0)	(0)	(4)
443	ACCUMULATED DEFERRED INCOME TAXES	(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
444	OPERATING RESERVES	0	(0)	(0)	-	(0)	0	(0)	0	0
445	MATERIALS AND SUPPLIES	1	0	0	-	-	-	-	-	-
446	WORKING CAPITAL - OTHER	1	0	(0)	-	0	1	0	0	0
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	0	0	0	-	0	0	0	0	0
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	-	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	0	0	0	-	0	0	0	0	0
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4)	(0)	(0)	-	(0)	(3)	(0)	(0)	(0)
452	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	0	0	-	-	-	-	-	-	-
454	Rate Base x CWC	52	7	1	-	1	36	1	0	6
455	Rate Base x CWC - Function	100.0000%	13.0744%	1.8276%	0.0000%	2.4182%	69.6637%	1.3576%	0.8767%	10.7817%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	97	13	0	-	2	69	1	1	10
460	ACCUM DEPRECIATION AND AMORTIZATION	(35)	(5)	(0)	-	(1)	(24)	(0)	(0)	(4)
461	ACCUMULATED DEFERRED INCOME TAXES	(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
462	OPERATING RESERVES	0	(0)	(0)	-	(0)	0	(0)	0	0
463	MATERIALS AND SUPPLIES	1	0	0	-	-	-	-	-	-
464	WORKING CAPITAL - OTHER	1	0	(0)	-	0	1	0	0	0
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	0	0	0	-	0	0	0	0	0
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4)	(0)	(0)	-	(0)	(3)	(0)	(0)	(0)
468	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	0	0	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	52	7	1	-	1	36	1	0	6
471	RB x CWIP CWC Un Debt - Function	100.0000%	13.0744%	1.8276%	0.0000%	2.4182%	69.6637%	1.3576%	0.8767%	10.7817%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
475	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
476	T&D Plant	78	0	-	-	2	65	1	1	9
477	T&D Plant - Function	100.0000%	0.3234%	0.0000%	0.0000%	2.9145%	82.4350%	1.6412%	1.0378%	11.6481%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	60	-	-	-	-	60	-	-	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
496	Trans O&M	0	0	0	-	-	-	-	-	-
497	Trans O&M - Function	100.0000%	76.4709%	23.5291%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(731)	-	(731)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	15,588	1,612	686	27	41	409	7	12,179	628
20	1/8 O&M	19,103	1,612	4,200	27	41	409	7	12,179	628
21	1/8 O&M - Function	100.0000%	8.4389%	21.9881%	0.1397%	0.2163%	2.1395%	0.0346%	63.7531%	3.2897%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
25	ADIT (RB)	(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
26	ADIT (RB) - Function	100.0000%	10.2868%	0.5090%	0.5344%	1.8190%	3.2786%	1.0233%	79.9223%	2.6267%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(2)	(2)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(4)	(4)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(15)	(6)	-	(0)	(0)	(0)	(0)	(8)	(0)
35	Amort ITC - Function	100.0000%	40.3653%	0.0000%	0.9470%	1.2151%	2.1764%	0.6842%	52.9646%	1.6475%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	91	1	-	-	12	31	-	28	20
39	OTHER O&M DISTR EXP-582-587	64	1	-	-	8	22	-	19	14
40	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
41	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
42	Dist O&M	10,883	1	-	-	35	345	6	10,290	206
43	Dist O&M - Function	100.0000%	0.0125%	0.0000%	0.0000%	0.3208%	3.1730%	0.0513%	94.5500%	1.8924%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
47	Dist Mtc 591-8	10,616	0	-	-	15	290	6	10,135	171
48	Dist Mtc 591-8 - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.1404%	2.7294%	0.0521%	95.4715%	1.6066%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	64	1	-	-	8	22	-	19	14
52	Dist Op 582-7	64	1	-	-	8	22	-	19	14
53	Dist Op 582-7 - Function	100.0000%	0.8797%	0.0000%	0.0000%	12.8358%	33.9436%	0.0000%	30.6228%	21.7181%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
57	Dist Plant	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
58	Dist Plant - Function	100.0000%	0.0182%	0.0000%	0.0000%	2.0700%	3.7078%	1.1657%	90.2317%	2.8066%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
62	Dist Plt - Meters	0	-	-	-	-	-	-	-	0
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	60	60	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	60	60	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201

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FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	60	60	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
135	Dist Plt x AFUDC - Function	100.0000%	0.0182%	0.0000%	0.0000%	2.0700%	3.7078%	1.1657%	90.2317%	2.8066%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	34,890	-	-	-	6,887	12,336	3,878	2,452	9,337
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.7385%	35.3556%	11.1150%	7.0287%	26.7621%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	13,629	-	-	-	-	7,776	-	1,382	4,471
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.0543%	0.0000%	10.1418%	32.8039%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	297,744	-	-	-	-	-	-	297,744	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	8,579	-	-	-	-	4,560	-	1,070	2,949
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	53.1494%	0.0000%	12.4737%	34.3770%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	5,795	-	-	-	-	-	3,878	-	1,917
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	66.9208%	0.0000%	33.0792%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	(17)	(2)	(0)	(0)	(0)	(1)	(0)	(13)	(0)
266	Func Effec Tax Rate	(17)	(2)	(0)	(0)	(0)	(1)	(0)	(13)	(0)
267	Func Effec Tax Rate - Function	100.0000%	11.7107%	1.6610%	0.5327%	1.6458%	3.0064%	0.9239%	78.1408%	2.3788%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	34,325	3,546	4,582	102	354	949	183	23,484	1,125
271	408 GEN TAX-FRANCHISE-NC	2	0	0	0	0	0	0	1	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	185	19	25	1	2	5	1	126	6
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	10	1	1	0	0	0	0	7	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	16	2	2	0	0	0	0	11	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(145)	(15)	(19)	(0)	(1)	(4)	(1)	(99)	(5)
279	PF REV-Adjust for COVID impacts (450)	41	4	6	0	0	1	0	28	1
280	PF REV-Annualize revenues for current rates	5,110	528	682	15	53	141	27	3,496	167
281	PF REV-Customer growth and usage	(3,717)	(384)	(496)	(11)	(38)	(103)	(20)	(2,543)	(122)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	35,826	3,701	4,783	106	369	991	191	24,511	1,174
287	Function Revenue - Function	100.0000%	10.3299%	13.3496%	0.2964%	1.0308%	2.7649%	0.5341%	68.4164%	3.2777%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686

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291	General Plant	16,853	790	1	88	279	568	154	14,287	686
292	General Plant - Function	100.0000%	4.6884%	0.0062%	0.5235%	1.6555%	3.3721%	0.9120%	84.7747%	4.0676%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	3,501	742	1	9	8	84	1	2,490	166
296	389-399 GENRL PLANT-PROD REL	45	45	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	6	1	0	0	0	0	0	4	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	79	-	-	79	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,069	2	-	-	271	485	152	11,793	367
301	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
302	General Plant x AFUDC	16,853	790	1	88	279	568	154	14,287	686
303	General Plant x AFUDC - Function	100.0000%	4.6884%	0.0062%	0.5235%	1.6555%	3.3721%	0.9120%	84.7747%	4.0676%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	42,306	42,306	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
308	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
309	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686
310	Gross Plant	394,514	43,978	1	1,927	7,166	12,904	4,032	314,483	10,023
311	Gross Plant - Function	100.0000%	11.1475%	0.0003%	0.4884%	1.8164%	3.2709%	1.0220%	79.7141%	2.5406%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	7,917	1,094	0	36	119	229	66	5,675	697
315	Intangible Plant	7,917	1,094	0	36	119	229	66	5,675	697
316	Intangible Plant - Function	100.0000%	13.8238%	0.0031%	0.4593%	1.5006%	2.8902%	0.8349%	71.6847%	8.8034%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	820	174	0	2	2	20	0	583	39
320	301-303 INTANG PLANT-PROD REL	920	920	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	34	-	-	34	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,643	1	-	-	117	209	66	5,092	158
323	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
324	Intang Plant x AFUDC	7,917	1,094	0	36	119	229	66	5,675	697
325	Intang Plant x AFUDC - Function	100.0000%	13.8238%	0.0031%	0.4593%	1.5006%	2.8902%	0.8349%	71.6847%	8.8034%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	3,501	742	1	9	8	84	1	2,490	166
329	389-399 GENRL PLANT-PROD REL	45	45	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	6	1	0	0	0	0	0	4	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	79	-	-	79	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,069	2	-	-	271	485	152	11,793	367
334	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
335	301-303 INTANG PLANT-LABOR REL	820	174	0	2	2	20	0	583	39
336	301-303 INTANG PLANT-PROD REL	920	920	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	34	-	-	34	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,643	1	-	-	117	209	66	5,092	158

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339	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
340	Int & Gen Plt x AFUDC	24,770	1,885	1	125	398	797	220	19,962	1,382
341	Int & Gen Plt x AFUDC - Function	100.0000%	7.6082%	0.0052%	0.5030%	1.6060%	3.2181%	0.8874%	80.5909%	5.5813%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686
345	INTANGIBLE PLANT	7,917	1,094	0	36	119	229	66	5,675	697
346	Intang & Gen Plt	24,770	1,885	1	125	398	797	220	19,962	1,382
347	Intang & Gen Plt - Function	100.0000%	7.6082%	0.0052%	0.5030%	1.6060%	3.2181%	0.8874%	80.5909%	5.5813%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	-	-	-	-	-	-	-	67
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	-	-	-	-	-	-	-	18
352	DISTRIBUTION EXPENSE-LABOR	2,394	0	-	-	8	76	1	2,264	45
353	PRODUCTION EXPENSE-DEMAND-LABOR	670	670	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	21	-	-	-	-	-	-	-	21
355	TRANSMISSION EXPENSE-LABOR	12	4	1	8	-	-	-	-	-
356	Labor	3,183	674	1	8	8	76	1	2,264	151
357	Labor - Function	100.0000%	21.1885%	0.0297%	0.2495%	0.2413%	2.3869%	0.0386%	71.1251%	4.7404%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	8,260	1,070	288	21	-	-	-	6,880	-
361	Mat & Supplies x Fuel	8,260	1,070	288	21	-	-	-	6,880	-
362	Mat & Supplies x Fuel - Function	100.0000%	12.9564%	3.4896%	0.2532%	0.0000%	0.0000%	0.0000%	83.3008%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	42,306	42,306	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
367	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
368	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686
369	INTANGIBLE PLANT	7,917	1,094	0	36	119	229	66	5,675	697
370	ACCUM RESERVE-PROD	(17,354)	(17,354)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(773)	(239)	-	(534)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(117,399)	(21)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
373	ACCUM RESERVE-GEN PLT	(5,438)	(255)	(0)	(28)	(90)	(183)	(50)	(4,610)	(221)
374	ACCUM RESERVE-INT PLT	(4,882)	(675)	(0)	(22)	(73)	(141)	(41)	(3,499)	(430)
375	Net Plant	256,585	26,529	1	1,378	4,691	8,455	2,639	206,117	6,774
376	Net Plant - Function	100.0000%	10.3394%	0.0003%	0.5371%	1.8283%	3.2953%	1.0285%	80.3309%	2.6401%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	42,306	42,306	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
381	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
382	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686
383	INTANGIBLE PLANT	7,917	1,094	0	36	119	229	66	5,675	697
384	ACCUM RESERVE-PROD	(17,354)	(17,354)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(773)	(239)	-	(534)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(117,399)	(21)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)

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387	ACCUM RESERVE-GEN PLT	(5,438)	(255)	(0)	(28)	(90)	(183)	(50)	(4,610)	(221)
388	ACCUM RESERVE-INT PLT	(4,882)	(675)	(0)	(22)	(73)	(141)	(41)	(3,499)	(430)
389	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
390	Net Plant w NF	257,897	26,529	1,313	1,378	4,691	8,455	2,639	206,117	6,774
391	Net Plant w NF - Function	100.0000%	10.2868%	0.5090%	0.5344%	1.8190%	3.2786%	1.0233%	79.9223%	2.6267%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
395	OTHER O&M PROD EXP	1,701	1,039	662	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	32	9	2	20	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	91	1	-	-	12	31	-	28	20
398	OTHER O&M DISTR EXP-582-587	64	1	-	-	8	22	-	19	14
399	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
400	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
401	OTHER O&M CUST ACCTS EXP	231	0	0	-	-	-	-	-	231
402	OTHER O&M CUST SVC & INFO EXP	31	0	0	-	-	-	-	-	31
403	OTHER O&M SALES EXP	36	-	0	-	-	-	-	-	36
404	PURCHASED POWER	192	83	109	-	-	-	-	-	-
405	O&M x AG	17,352	1,132	5,020	20	35	345	6	10,290	504
406	O&M x AG - Function	100.0000%	6.5255%	28.9280%	0.1156%	0.2012%	1.9901%	0.0322%	59.3022%	2.9052%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	35,921	3,610	4,549	109	364	1,036	189	24,869	1,195
410	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
411	PURCHASED POWER	192	83	109	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	15,588	1,612	686	27	41	409	7	12,179	628
413	DEPRECIATION AND AMORTIZATION	9,960	1,529	553	36	159	288	89	7,037	269
414	GENERAL TAXES	2,456	322	(11)	14	40	78	22	1,923	69
415	INTEREST ON CUSTOMER DEPOSITS	16	2	2	0	0	0	0	11	1
416	INTEREST EXPENSE-ELECTRIC	4,516	418	58	23	78	143	44	3,634	118
417	Pre Tax Income	(1,054)	(357)	(1,093)	9	46	118	27	85	111
418	Pre Tax Income - Function	100.0000%	33.8332%	103.6475%	-0.8065%	-4.3552%	-11.1894%	-2.5675%	-8.0790%	-10.4832%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	42,306	42,306	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
423	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	378,973	43,188	1,312	1,838	6,887	12,336	3,878	300,196	9,338
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	11.3961%	0.3462%	0.4851%	1.8172%	3.2550%	1.0233%	79.2131%	2.4639%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	402,430	45,073	1	1,963	7,285	13,133	4,098	320,158	10,720
442	ACCUM DEPRECIATION AND AMORTIZATION	(145,845)	(18,543)	(0)	(585)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
443	ACCUMULATED DEFERRED INCOME TAXES	(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
444	OPERATING RESERVES	416	(470)	(6)	(0)	(17)	20	(12)	813	88
445	MATERIALS AND SUPPLIES	8,925	1,070	953	21	-	-	-	6,880	-
446	WORKING CAPITAL - OTHER	1,448	(2,808)	(510)	23	94	168	53	4,100	328
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
448	WORKING CAPITAL - UNAMORTIZED DEBT	925	86	12	5	16	29	9	744	24
449	WORKING CAPITAL - REQ BANK BALANCE	3	0	0	0	0	0	0	2	0
450	WORKING CAPITAL - SFAS 158	2,039	432	1	5	5	49	1	1,450	97
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(16,928)	(1,741)	(86)	(90)	(308)	(555)	(173)	(13,530)	(445)
452	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1,063	1,063	-	-	-	-	-	-	-
454	Rate Base x CWC	220,380	20,394	2,839	1,146	3,815	6,966	2,142	177,308	5,770
455	Rate Base x CWC - Function	100.0000%	9.2541%	1.2883%	0.5198%	1.7311%	3.1608%	0.9718%	80.4556%	2.6184%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	402,430	45,073	1	1,963	7,285	13,133	4,098	320,158	10,720
460	ACCUM DEPRECIATION AND AMORTIZATION	(145,845)	(18,543)	(0)	(585)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
461	ACCUMULATED DEFERRED INCOME TAXES	(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
462	OPERATING RESERVES	416	(470)	(6)	(0)	(17)	20	(12)	813	88
463	MATERIALS AND SUPPLIES	8,925	1,070	953	21	-	-	-	6,880	-
464	WORKING CAPITAL - OTHER	1,448	(2,808)	(510)	23	94	168	53	4,100	328
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
466	WORKING CAPITAL - SFAS 158	2,039	432	1	5	5	49	1	1,450	97
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(16,928)	(1,741)	(86)	(90)	(308)	(555)	(173)	(13,530)	(445)
468	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1,063	1,063	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	219,452	20,308	2,827	1,141	3,799	6,936	2,133	176,561	5,746
471	RB x CWIP CWC Un Debt - Function	100.0000%	9.2541%	1.2883%	0.5198%	1.7311%	3.1608%	0.9718%	80.4556%	2.6184%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
475	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
476	T&D Plant	335,355	882	-	1,838	6,887	12,336	3,878	300,196	9,338
477	T&D Plant - Function	100.0000%	0.2631%	0.0000%	0.5482%	2.0536%	3.6784%	1.1564%	89.5159%	2.7844%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	32	9	2	20	-	-	-	-	-
496	Trans O&M	32	9	2	20	-	-	-	-	-
497	Trans O&M - Function	100.0000%	28.8410%	7.5663%	63.5927%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29)	-	(29)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	868	84	27	3	0	4	0	130	619
20	1/8 O&M	1,006	84	164	3	0	4	0	130	619
21	1/8 O&M - Function	100.0000%	8.3069%	16.3473%	0.3210%	0.0439%	0.4346%	0.0070%	12.9495%	61.5898%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
25	ADIT (RB)	(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
26	ADIT (RB) - Function	100.0000%	11.4025%	0.4158%	1.3491%	0.4060%	0.7317%	0.2284%	17.8377%	67.6288%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	42.6952%	0.0000%	2.3509%	0.2667%	0.4776%	0.1502%	11.6239%	42.4356%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
39	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
41	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
42	Dist O&M	346	0	-	-	0	4	0	110	232
43	Dist O&M - Function	100.0000%	0.0203%	0.0000%	0.0000%	0.1077%	1.0657%	0.0172%	31.7553%	67.0338%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
47	Dist Mtc 591-8	267	0	-	-	0	3	0	108	156
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.0596%	1.1593%	0.0221%	40.5509%	58.2080%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
52	Dist Op 582-7	31	0	-	-	0	0	-	0	31
53	Dist Op 582-7 - Function	100.0000%	0.0918%	0.0000%	0.0000%	0.2778%	0.7347%	0.0000%	0.6628%	98.2330%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
57	Dist Plant	15,177	3	-	-	74	132	41	3,210	11,717
58	Dist Plant - Function	100.0000%	0.0205%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1477%	77.2044%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
62	Dist Plt - Meters	1,068	-	-	-	-	-	-	-	1,068
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3	3	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	3	3	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3	3	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	15,177	3	-	-	74	132	41	3,210	11,717
135	Dist Plt x AFUDC - Function	100.0000%	0.0205%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1477%	77.2044%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	10,923	-	-	-	74	132	41	26	10,650
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.6741%	1.2075%	0.3796%	0.2400%	97.4988%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	4,066	-	-	-	-	83	-	15	3,968
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.0446%	0.0000%	0.3635%	97.5919%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	3,183	-	-	-	-	-	-	3,183	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	2,678	-	-	-	-	49	-	11	2,618
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.8205%	0.0000%	0.4273%	97.7522%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,743	-	-	-	-	-	41	-	1,701
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.3790%	0.0000%	97.6210%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	5	1	0	0	0	0	0	1	3
266	Func Effec Tax Rate	5	1	0	0	0	0	0	1	3
267	Func Effec Tax Rate - Function	100.0000%	11.8945%	1.0436%	1.2833%	0.3810%	0.6954%	0.2139%	17.0221%	67.4662%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	2,138	202	212	12	4	11	2	270	1,426
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	12	1	1	0	0	0	0	1	8
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	8	1	1	0	0	0	0	1	6
276	INTEREST ON CUSTOMER DEPOSITS-NCR	14	1	1	0	0	0	0	2	10
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(6)
279	PF REV-Adjust for COVID impacts (450)	37	3	4	0	0	0	0	5	25
280	PF REV-Annualize revenues for current rates	(169)	(16)	(17)	(1)	(0)	(1)	(0)	(21)	(113)
281	PF REV-Customer growth and usage	(74)	(7)	(7)	(0)	(0)	(0)	(0)	(9)	(49)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	1,957	185	194	11	3	10	2	247	1,305
287	Function Revenue - Function	100.0000%	9.4389%	9.9325%	0.5642%	0.1731%	0.4913%	0.0883%	12.6117%	66.7000%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	971	41	0	11	3	6	2	153	756

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291	General Plant	971	41	0	11	3	6	2	153	756
292	General Plant - Function	100.0000%	4.1944%	0.0042%	1.0992%	0.3073%	0.6259%	0.1693%	15.7364%	77.8632%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	227	38	0	1	0	1	0	27	160
296	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
301	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
302	General Plant x AFUDC	971	41	0	11	3	6	2	153	756
303	General Plant x AFUDC - Function	100.0000%	4.1944%	0.0042%	1.0992%	0.3073%	0.6259%	0.1693%	15.7364%	77.8632%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	2,260	2,260	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
308	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
309	GENERAL PLANT	971	41	0	11	3	6	2	153	756
310	Gross Plant	18,673	2,346	0	233	77	138	43	3,362	12,473
311	Gross Plant - Function	100.0000%	12.5654%	0.0002%	1.2479%	0.4103%	0.7389%	0.2309%	18.0069%	66.7996%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	806	56	0	4	1	2	1	61	680
315	Intangible Plant	806	56	0	4	1	2	1	61	680
316	Intangible Plant - Function	100.0000%	7.0000%	0.0012%	0.5459%	0.1577%	0.3037%	0.0877%	7.5316%	84.3723%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	53	9	0	0	0	0	0	6	37
320	301-303 INTANG PLANT-PROD REL	47	47	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4	-	-	4	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199
323	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
324	Intang Plant x AFUDC	806	56	0	4	1	2	1	61	680
325	Intang Plant x AFUDC - Function	100.0000%	7.0000%	0.0012%	0.5459%	0.1577%	0.3037%	0.0877%	7.5316%	84.3723%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	227	38	0	1	0	1	0	27	160
329	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
334	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
335	301-303 INTANG PLANT-LABOR REL	53	9	0	0	0	0	0	6	37
336	301-303 INTANG PLANT-PROD REL	47	47	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4	-	-	4	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199

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339	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
340	Int & Gen Plt x AFUDC	1,776	97	0	15	4	9	2	213	1,436
341	Int & Gen Plt x AFUDC - Function	100.0000%	5.4668%	0.0028%	0.8483%	0.2394%	0.4798%	0.1323%	12.0152%	80.8153%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	971	41	0	11	3	6	2	153	756
345	INTANGIBLE PLANT	806	56	0	4	1	2	1	61	680
346	Intang & Gen Plt	1,776	97	0	15	4	9	2	213	1,436
347	Intang & Gen Plt - Function	100.0000%	5.4668%	0.0028%	0.8483%	0.2394%	0.4798%	0.1323%	12.0152%	80.8153%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	60	-	-	-	-	-	-	-	60
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	16	-	-	-	-	-	-	-	16
352	DISTRIBUTION EXPENSE-LABOR	76	0	-	-	0	1	0	24	51
353	PRODUCTION EXPENSE-DEMAND-LABOR	35	35	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
355	TRANSMISSION EXPENSE-LABOR	1	0	0	1	-	-	-	-	-
356	Labor	206	35	0	1	0	1	0	24	145
357	Labor - Function	100.0000%	16.8493%	0.0179%	0.4657%	0.0398%	0.3938%	0.0064%	11.7354%	70.4917%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	213	55	11	3	1	1	0	30	111
361	Mat & Supplies x Fuel	213	55	11	3	1	1	0	30	111
362	Mat & Supplies x Fuel - Function	100.0000%	25.9097%	5.2969%	1.1879%	0.3281%	0.5876%	0.1847%	14.2999%	52.2052%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	2,260	2,260	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
367	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
368	GENERAL PLANT	971	41	0	11	3	6	2	153	756
369	INTANGIBLE PLANT	806	56	0	4	1	2	1	61	680
370	ACCUM RESERVE-PROD	(933)	(933)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(77)	(12)	-	(65)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(5,356)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
373	ACCUM RESERVE-GEN PLT	(313)	(13)	(0)	(3)	(1)	(2)	(1)	(49)	(244)
374	ACCUM RESERVE-INT PLT	(497)	(35)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
375	Net Plant	12,303	1,409	0	167	50	90	28	2,204	8,355
376	Net Plant - Function	100.0000%	11.4501%	0.0003%	1.3547%	0.4077%	0.7348%	0.2293%	17.9121%	67.9110%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	2,260	2,260	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
381	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
382	GENERAL PLANT	971	41	0	11	3	6	2	153	756
383	INTANGIBLE PLANT	806	56	0	4	1	2	1	61	680
384	ACCUM RESERVE-PROD	(933)	(933)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(77)	(12)	-	(65)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(5,356)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)

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387	ACCUM RESERVE-GEN PLT	(313)	(13)	(0)	(3)	(1)	(2)	(1)	(49)	(244)
388	ACCUM RESERVE-INT PLT	(497)	(35)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
389	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
390	Net Plant w NF	12,354	1,409	51	167	50	90	28	2,204	8,355
391	Net Plant w NF - Function	100.0000%	11.4025%	0.4158%	1.3491%	0.4060%	0.7317%	0.2284%	17.8377%	67.6288%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
395	OTHER O&M PROD EXP	80	54	26	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3	0	0	2	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
398	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
400	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
401	OTHER O&M CUST ACCTS EXP	207	0	0	-	-	-	-	-	207
402	OTHER O&M CUST SVC & INFO EXP	28	0	0	-	-	-	-	-	28
403	OTHER O&M SALES EXP	32	-	0	-	-	-	-	-	32
404	PURCHASED POWER	9	4	4	-	-	-	-	-	-
405	O&M x AG	871	59	196	2	0	4	0	110	499
406	O&M x AG - Function	100.0000%	6.7669%	22.5439%	0.2785%	0.0428%	0.4237%	0.0069%	12.6263%	57.3110%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	2,224	206	212	13	4	11	2	277	1,499
410	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
411	PURCHASED POWER	9	4	4	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	868	84	27	3	0	4	0	130	619
413	DEPRECIATION AND AMORTIZATION	527	83	22	4	2	3	1	75	337
414	GENERAL TAXES	123	17	(0)	2	0	1	0	21	83
415	INTEREST ON CUSTOMER DEPOSITS	14	1	1	0	0	0	0	2	10
416	INTEREST EXPENSE-ELECTRIC	223	26	2	3	1	2	0	38	151
417	Pre Tax Income	294	(9)	(10)	1	0	2	0	11	300
418	Pre Tax Income - Function	100.0000%	-3.1339%	-3.5614%	0.2568%	0.1311%	0.5317%	0.0698%	3.7048%	102.0010%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	2,260	2,260	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
423	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	17,753	2,306	51	222	74	132	41	3,210	11,717
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	12.9867%	0.2892%	1.2524%	0.4148%	0.7429%	0.2336%	18.0790%	66.0015%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	19,478	2,403	0	237	78	140	44	3,423	13,153
442	ACCUM DEPRECIATION AND AMORTIZATION	(7,175)	(994)	(0)	(71)	(28)	(50)	(16)	(1,219)	(4,798)
443	ACCUMULATED DEFERRED INCOME TAXES	(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
444	OPERATING RESERVES	60	(24)	(0)	(0)	(0)	0	(0)	9	76
445	MATERIALS AND SUPPLIES	239	55	37	3	1	1	0	30	111
446	WORKING CAPITAL - OTHER	608	32	(20)	3	1	2	1	44	546
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
448	WORKING CAPITAL - UNAMORTIZED DEBT	46	5	0	1	0	0	0	8	31
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	132	22	0	1	0	1	0	16	93
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(811)	(92)	(3)	(11)	(3)	(6)	(2)	(145)	(548)
452	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	55	55	-	-	-	-	-	-	-
454	Rate Base x CWC	10,863	1,261	111	139	41	76	23	1,852	7,359
455	Rate Base x CWC - Function	100.0000%	11.6115%	1.0228%	1.2755%	0.3820%	0.6972%	0.2144%	17.0530%	67.7436%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	19,478	2,403	0	237	78	140	44	3,423	13,153
460	ACCUM DEPRECIATION AND AMORTIZATION	(7,175)	(994)	(0)	(71)	(28)	(50)	(16)	(1,219)	(4,798)
461	ACCUMULATED DEFERRED INCOME TAXES	(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
462	OPERATING RESERVES	60	(24)	(0)	(0)	(0)	0	(0)	9	76
463	MATERIALS AND SUPPLIES	239	55	37	3	1	1	0	30	111
464	WORKING CAPITAL - OTHER	608	32	(20)	3	1	2	1	44	546
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
466	WORKING CAPITAL - SFAS 158	132	22	0	1	0	1	0	16	93
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(811)	(92)	(3)	(11)	(3)	(6)	(2)	(145)	(548)
468	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	55	55	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	10,817	1,256	111	138	41	75	23	1,845	7,328
471	RB x CWIP CWC Un Debt - Function	100.0000%	11.6115%	1.0228%	1.2755%	0.3820%	0.6972%	0.2144%	17.0530%	67.7436%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
475	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
476	T&D Plant	15,442	45	-	222	74	132	41	3,210	11,717
477	T&D Plant - Function	100.0000%	0.2945%	0.0000%	1.4399%	0.4768%	0.8541%	0.2685%	20.7852%	75.8810%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3	0	0	2	-	-	-	-	-
496	Trans O&M	3	0	0	2	-	-	-	-	-
497	Trans O&M - Function	100.0000%	15.6878%	3.1256%	81.1865%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,337)	-	(6,337)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	33,920	22,555	5,943	1,313	290	2,757	47	413	603
20	1/8 O&M	64,379	22,555	36,402	1,313	290	2,757	47	413	603
21	1/8 O&M - Function	100.0000%	35.0343%	56.5431%	2.0401%	0.4503%	4.2821%	0.0732%	0.6408%	0.9361%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
25	ADIT (RB)	(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
26	ADIT (RB) - Function	100.0000%	63.6582%	1.9506%	11.6289%	5.6433%	9.9348%	3.2230%	1.5449%	2.4163%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(35)	(35)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(52)	(52)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(7)	-	-	(7)	-	-	-	-	-
34	Amort ITC	(99)	(87)	-	(7)	(1)	(2)	(1)	(0)	(1)
35	Amort ITC - Function	100.0000%	87.4795%	0.0000%	7.2195%	1.3206%	2.3107%	0.7550%	0.3594%	0.5554%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	482	11	-	-	82	222	-	39	129
39	OTHER O&M DISTR EXP-582-587	337	8	-	-	57	155	-	27	90
40	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
41	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
42	Dist O&M	3,313	19	-	-	245	2,329	40	349	331
43	Dist O&M - Function	100.0000%	0.5764%	0.0000%	0.0000%	7.3950%	70.3161%	1.2016%	10.5227%	9.9882%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
47	Dist Mtc 591-8	2,467	0	-	-	105	1,932	39	280	111
48	Dist Mtc 591-8 - Function	100.0000%	0.0024%	0.0000%	0.0000%	4.2383%	78.3185%	1.5962%	11.3423%	4.5023%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	337	8	-	-	57	155	-	27	90
52	Dist Op 582-7	337	8	-	-	57	155	-	27	90
53	Dist Op 582-7 - Function	100.0000%	2.3241%	0.0000%	0.0000%	17.0059%	45.9522%	0.0000%	8.0274%	26.6904%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
57	Dist Plant	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
58	Dist Plant - Function	100.0000%	0.4344%	0.0000%	0.0000%	24.8040%	43.3998%	14.1802%	6.7506%	10.4310%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
62	Dist Plt - Meters	4,729	-	-	-	-	-	-	-	4,729
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	846	846	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
69	Dist Plt Cust Prem	918	846	-	-	-	-	-	72	-
70	Dist Plt Cust Prem - Function	100.0000%	92.1769%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.8231%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
124	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	846	846	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
135	Dist Plt x AFUDC - Function	100.0000%	0.4344%	0.0000%	0.0000%	24.8040%	43.3998%	14.1802%	6.7506%	10.4310%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	167,606	-	-	-	42,393	75,935	20,682	13,079	15,517
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.2935%	45.3056%	12.3397%	7.8032%	9.2580%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	61,389	-	-	-	-	51,589	-	7,372	2,429
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.0353%	0.0000%	12.0083%	3.9565%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	40,261	-	-	-	-	32,956	-	5,707	1,598
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.8555%	0.0000%	14.1745%	3.9700%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	28,649	-	-	-	-	-	27,624	-	1,026
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.4204%	0.0000%	3.5796%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,698	-	-	-	739	1,074	866	9	9
261	Ex Fac Rev	2,698	-	-	-	739	1,074	866	9	9
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	566	320	22	72	37	66	21	10	17
266	Func Effec Tax Rate	566	320	22	72	37	66	21	10	17
267	Func Effec Tax Rate - Function	100.0000%	56.5372%	3.8948%	12.7419%	6.5595%	11.6898%	3.7336%	1.8186%	3.0245%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	153,693	76,103	46,363	10,203	4,346	10,121	1,903	1,722	2,931
271	408 GEN TAX-FRANCHISE-NC	7	4	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	819	406	247	54	23	54	10	9	16
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	5	3	2	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	9	4	3	1	0	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(643)	(318)	(194)	(43)	(18)	(42)	(8)	(7)	(12)
279	PF REV-Adjust for COVID impacts (450)	23	11	7	1	1	1	0	0	0
280	PF REV-Annualize revenues for current rates	(1,036)	(513)	(312)	(69)	(29)	(68)	(13)	(12)	(20)
281	PF REV-Customer growth and usage	1,055	523	318	70	30	69	13	12	20
282	PF REV-Normalize for weather	(68)	(34)	(21)	(5)	(2)	(5)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	153,864	76,188	46,414	10,215	4,351	10,132	1,905	1,724	2,934
287	Function Revenue - Function	100.0000%	49.5164%	30.1657%	6.6388%	2.8280%	6.5853%	1.2383%	1.1202%	1.9071%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025

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291	General Plant	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
292	General Plant - Function	100.0000%	46.1177%	0.0376%	18.1147%	8.1667%	16.2116%	4.5675%	2.5077%	4.2764%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	11,678	10,378	9	430	59	564	10	84	144
296	389-399 GENRL PLANT-PROD REL	625	625	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	20	18	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,911	-	-	3,911	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	7,652	33	-	-	1,898	3,321	1,085	517	798
301	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
302	General Plant x AFUDC	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
303	General Plant x AFUDC - Function	100.0000%	46.1177%	0.0376%	18.1147%	8.1667%	16.2116%	4.5675%	2.5077%	4.2764%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	592,110	592,110	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
308	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
309	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
310	Gross Plant	912,859	615,509	9	94,818	50,277	88,430	28,718	13,751	21,345
311	Gross Plant - Function	100.0000%	67.4266%	0.0010%	10.3870%	5.5076%	9.6872%	3.1460%	1.5064%	2.3383%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	20,866	15,311	2	1,790	833	1,566	471	243	650
315	Intangible Plant	20,866	15,311	2	1,790	833	1,566	471	243	650
316	Intangible Plant - Function	100.0000%	73.3777%	0.0101%	8.5767%	3.9946%	7.5054%	2.2564%	1.1637%	3.1154%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,734	2,430	2	101	14	132	2	20	34
320	301-303 INTANG PLANT-PROD REL	12,866	12,866	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,689	-	-	1,689	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	3,304	14	-	-	820	1,434	469	223	345
323	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
324	Intang Plant x AFUDC	20,866	15,311	2	1,790	833	1,566	471	243	650
325	Intang Plant x AFUDC - Function	100.0000%	73.3777%	0.0101%	8.5767%	3.9946%	7.5054%	2.2564%	1.1637%	3.1154%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	11,678	10,378	9	430	59	564	10	84	144
329	389-399 GENRL PLANT-PROD REL	625	625	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	20	18	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,911	-	-	3,911	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	7,652	33	-	-	1,898	3,321	1,085	517	798
334	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
335	301-303 INTANG PLANT-LABOR REL	2,734	2,430	2	101	14	132	2	20	34
336	301-303 INTANG PLANT-PROD REL	12,866	12,866	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,689	-	-	1,689	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	3,304	14	-	-	820	1,434	469	223	345

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339	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
340	Int & Gen Plt x AFUDC	44,835	26,365	11	6,132	2,791	5,452	1,566	844	1,675
341	Int & Gen Plt x AFUDC - Function	100.0000%	58.8043%	0.0248%	13.6758%	6.2250%	12.1598%	3.4919%	1.8822%	3.7361%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
345	INTANGIBLE PLANT	20,866	15,311	2	1,790	833	1,566	471	243	650
346	Intang & Gen Plt	44,835	26,365	11	6,132	2,791	5,452	1,566	844	1,675
347	Intang & Gen Plt - Function	100.0000%	58.8043%	0.0248%	13.6758%	6.2250%	12.1598%	3.4919%	1.8822%	3.7361%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	37	-	-	-	-	-	-	-	37
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	10	-	-	-	-	-	-	-	10
352	DISTRIBUTION EXPENSE-LABOR	729	4	-	-	54	512	9	77	73
353	PRODUCTION EXPENSE-DEMAND-LABOR	9,380	9,380	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	11	-	-	-	-	-	-	-	11
355	TRANSMISSION EXPENSE-LABOR	449	50	8	391	-	-	-	-	-
356	Labor	10,616	9,435	8	391	54	512	9	77	131
357	Labor - Function	100.0000%	88.8722%	0.0771%	3.6814%	0.5076%	4.8268%	0.0825%	0.7223%	1.2300%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	20,347	14,979	2,498	1,029	458	802	262	125	193
361	Mat & Supplies x Fuel	20,347	14,979	2,498	1,029	458	802	262	125	193
362	Mat & Supplies x Fuel - Function	100.0000%	73.6207%	12.2764%	5.0589%	2.2531%	3.9422%	1.2880%	0.6132%	0.9475%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	592,110	592,110	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
367	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
368	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
369	INTANGIBLE PLANT	20,866	15,311	2	1,790	833	1,566	471	243	650
370	ACCUM RESERVE-PROD	(242,897)	(242,897)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(29,618)	(3,338)	-	(26,280)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(68,741)	(299)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
373	ACCUM RESERVE-GEN PLT	(7,734)	(3,567)	(3)	(1,401)	(632)	(1,254)	(353)	(194)	(331)
374	ACCUM RESERVE-INT PLT	(12,867)	(9,441)	(1)	(1,104)	(514)	(966)	(290)	(150)	(401)
375	Net Plant	571,867	371,278	7	67,824	32,914	57,943	18,798	9,010	14,093
376	Net Plant - Function	100.0000%	64.9238%	0.0012%	11.8601%	5.7555%	10.1323%	3.2871%	1.5756%	2.4644%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	592,110	592,110	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
381	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
382	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
383	INTANGIBLE PLANT	20,866	15,311	2	1,790	833	1,566	471	243	650
384	ACCUM RESERVE-PROD	(242,897)	(242,897)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(29,618)	(3,338)	-	(26,280)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(68,741)	(299)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)

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387	ACCUM RESERVE-GEN PLT	(7,734)	(3,567)	(3)	(1,401)	(632)	(1,254)	(353)	(194)	(331)
388	ACCUM RESERVE-INT PLT	(12,867)	(9,441)	(1)	(1,104)	(514)	(966)	(290)	(150)	(401)
389	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
390	Net Plant w NF	583,237	371,278	11,377	67,824	32,914	57,943	18,798	9,010	14,093
391	Net Plant w NF - Function	100.0000%	63.6582%	1.9506%	11.6289%	5.6433%	9.9348%	3.2230%	1.5449%	2.4163%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
395	OTHER O&M PROD EXP	20,272	14,530	5,741	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	1,135	127	21	987	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	482	11	-	-	82	222	-	39	129
398	OTHER O&M DISTR EXP-582-587	337	8	-	-	57	155	-	27	90
399	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
400	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
401	OTHER O&M CUST ACCTS EXP	127	0	0	-	-	-	-	-	127
402	OTHER O&M CUST SVC & INFO EXP	17	0	0	-	-	-	-	-	17
403	OTHER O&M SALES EXP	20	-	0	-	-	-	-	-	20
404	PURCHASED POWER	2,108	1,166	942	-	-	-	-	-	-
405	O&M x AG	63,788	15,843	43,501	987	245	2,329	40	349	495
406	O&M x AG - Function	100.0000%	24.8366%	68.1958%	1.5479%	0.3840%	3.6515%	0.0624%	0.5464%	0.7753%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	158,182	76,989	46,066	10,577	5,155	11,772	2,807	1,815	3,002
410	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
411	PURCHASED POWER	2,108	1,166	942	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	33,920	22,555	5,943	1,313	290	2,757	47	413	603
413	DEPRECIATION AND AMORTIZATION	32,598	21,405	4,789	1,791	1,113	1,974	635	307	583
414	GENERAL TAXES	6,533	4,652	(65)	729	287	550	159	86	136
415	INTEREST ON CUSTOMER DEPOSITS	9	4	3	1	0	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	10,780	6,832	504	1,155	558	995	318	155	263
417	Pre Tax Income	35,438	20,375	(2,847)	5,587	2,906	5,496	1,648	855	1,418
418	Pre Tax Income - Function	100.0000%	57.4945%	-8.0331%	15.7656%	8.2016%	15.5089%	4.6499%	2.4115%	4.0011%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	592,110	592,110	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
423	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,926)	-	-	-	(5,926)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(650)	-	-	-	-	(650)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(3,070)	-	-	-	-	(3,070)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(318)	-	-	-	-	(318)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(4,571)	-	-	-	-	(4,571)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(6,941)	-	-	-	-	-	(6,941)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(74)	-	-	-	-	-	-	-	(74)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(72)	-	-	-	-	-	-	(72)	-

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435	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	878,636	604,455	11,370	90,476	42,393	75,935	20,682	13,079	20,246
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	68.7947%	1.2940%	10.2974%	4.8249%	8.6424%	2.3539%	1.4885%	2.3043%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	933,724	630,820	11	96,608	51,110	89,996	29,189	13,994	21,995
442	ACCUM DEPRECIATION AND AMORTIZATION	(361,857)	(259,542)	(4)	(28,784)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
443	ACCUMULATED DEFERRED INCOME TAXES	(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
444	OPERATING RESERVES	(6,657)	(6,572)	(48)	(16)	(118)	129	(85)	18	36
445	MATERIALS AND SUPPLIES	26,111	14,979	8,262	1,029	458	802	262	125	193
446	WORKING CAPITAL - OTHER	8,913	8,462	(4,428)	1,140	658	1,154	376	179	1,372
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,208	1,400	103	237	114	204	65	32	54
449	WORKING CAPITAL - REQ BANK BALANCE	6	4	0	1	0	1	0	0	0
450	WORKING CAPITAL - SFAS 158	6,801	6,044	5	250	35	328	6	49	84
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(38,284)	(24,371)	(747)	(4,452)	(2,160)	(3,803)	(1,234)	(591)	(925)
452	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	14,871	14,871	-	-	-	-	-	-	-
454	Rate Base x CWC	526,003	333,373	24,600	56,381	27,227	48,529	15,519	7,542	12,832
455	Rate Base x CWC - Function	100.0000%	63.3785%	4.6768%	10.7189%	5.1762%	9.2260%	2.9503%	1.4338%	2.4396%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	933,724	630,820	11	96,608	51,110	89,996	29,189	13,994	21,995
460	ACCUM DEPRECIATION AND AMORTIZATION	(361,857)	(259,542)	(4)	(28,784)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
461	ACCUMULATED DEFERRED INCOME TAXES	(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
462	OPERATING RESERVES	(6,657)	(6,572)	(48)	(16)	(118)	129	(85)	18	36
463	MATERIALS AND SUPPLIES	26,111	14,979	8,262	1,029	458	802	262	125	193
464	WORKING CAPITAL - OTHER	8,913	8,462	(4,428)	1,140	658	1,154	376	179	1,372
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
466	WORKING CAPITAL - SFAS 158	6,801	6,044	5	250	35	328	6	49	84
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(38,284)	(24,371)	(747)	(4,452)	(2,160)	(3,803)	(1,234)	(591)	(925)
468	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	14,871	14,871	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	523,788	331,969	24,496	56,144	27,113	48,325	15,453	7,510	12,778
471	RB x CWIP CWC Un Debt - Function	100.0000%	63.3785%	4.6768%	10.7189%	5.1762%	9.2260%	2.9503%	1.4338%	2.4396%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
475	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
476	T&D Plant	296,780	12,346	-	90,476	48,319	84,544	27,624	13,150	20,320
477	T&D Plant - Function	100.0000%	4.1599%	0.0000%	30.4861%	16.2812%	28.4873%	9.3078%	4.4310%	6.8468%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
491	T&D Plant - Ex Fac	21,623	-	-	-	5,926	8,610	6,941	72	74
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	1,135	127	21	987	-	-	-	-	-
496	Trans O&M	1,135	127	21	987	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.2119%	1.8221%	86.9660%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(21,857)	-	(21,857)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	103,197	70,066	20,495	3,277	543	5,346	88	998	2,385
20	1/8 O&M	208,250	70,066	125,548	3,277	543	5,346	88	998	2,385
21	1/8 O&M - Function	100.0000%	33.6450%	60.2871%	1.5734%	0.2606%	2.5671%	0.0423%	0.4794%	1.1451%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
25	ADIT (RB)	(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
26	ADIT (RB) - Function	100.0000%	70.3030%	2.3921%	10.3155%	3.7567%	6.7540%	2.1438%	1.3282%	3.0066%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
30	411.4 ITC - PROD PLANT RELATED-NCR	(108)	(108)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(162)	(162)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(18)	-	-	(18)	-	-	-	-	-
34	Amort ITC	(299)	(270)	-	(18)	(2)	(4)	(1)	(1)	(2)
35	Amort ITC - Function	100.0000%	90.3231%	0.0000%	5.9860%	0.8217%	1.4682%	0.4694%	0.2888%	0.6428%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,106	35	-	-	154	407	-	92	418
39	OTHER O&M DISTR EXP-582-587	771	24	-	-	107	284	-	64	292
40	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
41	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
42	Dist O&M	7,150	59	-	-	459	4,517	74	843	1,198
43	Dist O&M - Function	100.0000%	0.8296%	0.0000%	0.0000%	6.4136%	63.1690%	1.0413%	11.7959%	16.7507%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
47	Dist Mtc 591-8	5,218	0	-	-	196	3,786	74	680	483

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48	Dist Mtc 591-8 - Function	100.0000%	0.0035%	0.0000%	0.0000%	3.7519%	72.5479%	1.4119%	13.0333%	9.2514%
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	771	24	-	-	107	284	-	64	292
52	Dist Op 582-7	771	24	-	-	107	284	-	64	292
53	Dist Op 582-7 - Function	100.0000%	3.1501%	0.0000%	0.0000%	13.8910%	36.8209%	0.0000%	8.3198%	37.8182%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
57	Dist Plant	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
58	Dist Plant - Function	100.0000%	0.6428%	0.0000%	0.0000%	22.1204%	39.5222%	12.6357%	7.7755%	17.3034%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
62	Dist Plt - Meters	14,778	-	-	-	-	-	-	-	14,778
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,629	2,629	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
69	Dist Plt Cust Prem	2,643	2,629	-	-	-	-	-	15	-
70	Dist Plt Cust Prem - Function	100.0000%	99.4470%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.5530%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-

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95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
124	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,629	2,629	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
135	Dist Plt x AFUDC - Function	100.0000%	0.6428%	0.0000%	0.0000%	22.1204%	39.5222%	12.6357%	7.7755%	17.3034%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-

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143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-

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191	Dist Plt x LT-ExFac-Mtrs	387,136	-	-	-	89,254	159,871	50,260	31,783	55,968
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	23.0549%	41.2959%	12.9825%	8.2097%	14.4570%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	130,594	-	-	-	-	101,537	-	17,914	11,142
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.7505%	0.0000%	13.7177%	8.5318%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-

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238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	81,304	-	-	-	-	60,087	-	13,868	7,349
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	73.9035%	0.0000%	17.0572%	9.0393%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	56,450	-	-	-	-	-	51,673	-	4,777
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.5374%	0.0000%	8.4626%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	549	-	-	-	151	219	176	2	2
261	Ex Fac Rev	549	-	-	-	151	219	176	2	2
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,345	853	65	154	60	108	34	21	50
266	Func Effec Tax Rate	1,345	853	65	154	60	108	34	21	50
267	Func Effec Tax Rate - Function	100.0000%	63.4040%	4.8581%	11.4337%	4.4236%	8.0504%	2.5198%	1.5818%	3.7286%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	462,565	233,166	153,890	25,287	9,359	21,118	5,032	4,144	10,569
271	408 GEN TAX-FRANCHISE-NC	22	11	7	1	0	1	0	0	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,461	1,241	819	135	50	112	27	22	56
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	24	12	8	1	0	1	0	0	1
276	INTEREST ON CUSTOMER DEPOSITS-NCR	40	20	13	2	1	2	0	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,932)	(974)	(643)	(106)	(39)	(88)	(21)	(17)	(44)
279	PF REV-Adjust for COVID impacts (450)	103	52	34	6	2	5	1	1	3
280	PF REV-Annualize revenues for current rates	12,417	6,247	4,110	679	251	565	135	111	319
281	PF REV-Customer growth and usage	73	34	19	4	1	3	1	1	11
282	PF REV-Normalize for weather	(500)	(252)	(166)	(27)	(10)	(23)	(5)	(4)	(12)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-

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285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	475,274	239,558	158,092	25,982	9,616	21,696	5,170	4,257	10,904
287	Function Revenue - Function	200.0000%	101.1972%	67.2111%	10.9212%	4.0689%	9.1833%	2.1857%	1.8018%	3.4308%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
291	General Plant	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
292	General Plant - Function	100.0000%	54.0322%	0.0490%	17.0433%	5.7662%	11.7126%	3.2223%	2.2871%	5.8874%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	35,352	32,241	31	1,072	111	1,093	18	204	581
296	389-399 GENRL PLANT-PROD REL	1,941	1,941	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	60	55	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	9,758	-	-	9,758	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	16,065	103	-	-	3,554	6,349	2,030	1,249	2,780
301	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
302	General Plant x AFUDC	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
303	General Plant x AFUDC - Function	100.0000%	54.0322%	0.0490%	17.0433%	5.7662%	11.7126%	3.2223%	2.2871%	5.8874%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,838,940	1,838,940	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
308	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
309	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
310	Gross Plant	2,572,877	1,911,634	31	236,544	94,125	169,068	53,721	33,251	74,503
311	Gross Plant - Function	100.0000%	74.2995%	0.0012%	9.1938%	3.6583%	6.5712%	2.0880%	1.2924%	2.8957%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
315	Intangible Plant	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
316	Intangible Plant - Function	100.0000%	78.4327%	0.0120%	7.3619%	2.5731%	4.9428%	1.4523%	0.9682%	4.2571%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	8,277	7,549	7	251	26	256	4	48	136
320	301-303 INTANG PLANT-PROD REL	39,971	39,971	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,213	-	-	4,213	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,937	45	-	-	1,534	2,742	877	539	1,200
323	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
324	Intang Plant x AFUDC	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
325	Intang Plant x AFUDC - Function	100.0000%	78.4327%	0.0120%	7.3619%	2.5731%	4.9428%	1.4523%	0.9682%	4.2571%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	35,352	32,241	31	1,072	111	1,093	18	204	581
329	389-399 GENRL PLANT-PROD REL	1,941	1,941	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	60	55	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-

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332	389-399 GENRL PLANT-TRNSM REL	9,758	-	-	9,758	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	16,065	103	-	-	3,554	6,349	2,030	1,249	2,780
334	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
335	301-303 INTANG PLANT-LABOR REL	8,277	7,549	7	251	26	256	4	48	136
336	301-303 INTANG PLANT-PROD REL	39,971	39,971	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,213	-	-	4,213	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,937	45	-	-	1,534	2,742	877	539	1,200
339	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
340	Int & Gen Plt x AFUDC	124,199	81,905	38	15,296	5,225	10,441	2,929	2,041	6,323
341	Int & Gen Plt x AFUDC - Function	100.0000%	65.9464%	0.0309%	12.3161%	4.2071%	8.4071%	2.3580%	1.6431%	5.0914%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
345	INTANGIBLE PLANT	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
346	Intang & Gen Plt	124,199	81,905	38	15,296	5,225	10,441	2,929	2,041	6,323
347	Intang & Gen Plt - Function	100.0000%	65.9464%	0.0309%	12.3161%	4.2071%	8.4071%	2.3580%	1.6431%	5.0914%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	-	-	-	-	-	-	-	168
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	-	-	-	-	-	-	-	45
352	DISTRIBUTION EXPENSE-LABOR	1,573	13	-	-	101	994	16	186	263
353	PRODUCTION EXPENSE-DEMAND-LABOR	29,140	29,140	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
355	TRANSMISSION EXPENSE-LABOR	1,160	157	28	975	-	-	-	-	-
356	Labor	32,138	29,310	28	975	101	994	16	186	528
357	Labor - Function	100.0000%	91.2003%	0.0879%	3.0337%	0.3139%	3.0919%	0.0510%	0.5774%	1.6438%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	61,573	46,535	8,615	2,568	858	1,533	490	302	671
361	Mat & Supplies x Fuel	61,573	46,535	8,615	2,568	858	1,533	490	302	671
362	Mat & Supplies x Fuel - Function	100.0000%	75.5773%	13.9915%	4.1704%	1.3939%	2.4904%	0.7962%	0.4899%	1.0903%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,838,940	1,838,940	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
367	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
368	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
369	INTANGIBLE PLANT	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
370	ACCUM RESERVE-PROD	(754,342)	(754,342)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(75,930)	(10,370)	-	(65,560)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(144,306)	(928)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
373	ACCUM RESERVE-GEN PLT	(20,508)	(11,081)	(10)	(3,495)	(1,183)	(2,402)	(661)	(469)	(1,207)
374	ACCUM RESERVE-INT PLT	(37,395)	(29,330)	(4)	(2,753)	(962)	(1,848)	(543)	(362)	(1,592)
375	Net Plant	1,601,039	1,153,147	24	169,201	61,619	110,782	35,164	21,786	49,316
376	Net Plant - Function	100.0000%	72.0249%	0.0015%	10.5682%	3.8487%	6.9194%	2.1963%	1.3608%	3.0802%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									

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379	PRODUCTION PLANT	1,838,940	1,838,940	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
381	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
382	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
383	INTANGIBLE PLANT	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
384	ACCUM RESERVE-PROD	(754,342)	(754,342)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(75,930)	(10,370)	-	(65,560)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(144,306)	(928)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
387	ACCUM RESERVE-GEN PLT	(20,508)	(11,081)	(10)	(3,495)	(1,183)	(2,402)	(661)	(469)	(1,207)
388	ACCUM RESERVE-INT PLT	(37,395)	(29,330)	(4)	(2,753)	(962)	(1,848)	(543)	(362)	(1,592)
389	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
390	Net Plant w NF	1,640,252	1,153,147	39,237	169,201	61,619	110,782	35,164	21,786	49,316
391	Net Plant w NF - Function	100.0000%	70.3030%	2.3921%	10.3155%	3.7567%	6.7540%	2.1438%	1.3282%	3.0066%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
395	OTHER O&M PROD EXP	64,939	45,137	19,801	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,930	395	71	2,463	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,106	35	-	-	154	407	-	92	418
398	OTHER O&M DISTR EXP-582-587	771	24	-	-	107	284	-	64	292
399	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
400	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
401	OTHER O&M CUST ACCTS EXP	582	0	0	-	-	-	-	-	582
402	OTHER O&M CUST SVC & INFO EXP	78	0	0	-	-	-	-	-	78
403	OTHER O&M SALES EXP	90	-	0	-	-	-	-	-	90
404	PURCHASED POWER	6,871	3,621	3,249	-	-	-	-	-	-
405	O&M x AG	209,549	49,213	150,032	2,463	459	4,517	74	843	1,948
406	O&M x AG - Function	100.0000%	23.4853%	71.5973%	1.1755%	0.2188%	2.1555%	0.0355%	0.4025%	0.9295%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	467,746	236,058	152,874	26,235	9,646	22,476	5,283	4,352	10,823
410	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
411	PURCHASED POWER	6,871	3,621	3,249	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	103,197	70,066	20,495	3,277	543	5,346	88	998	2,385
413	DEPRECIATION AND AMORTIZATION	97,275	66,469	16,517	4,469	2,084	3,774	1,188	742	2,032
414	GENERAL TAXES	18,590	14,431	(258)	1,817	544	1,062	306	208	480
415	INTEREST ON CUSTOMER DEPOSITS	40	20	13	2	1	2	0	0	1
416	INTEREST EXPENSE-ELECTRIC	30,672	21,220	1,739	2,883	1,045	1,902	595	374	915
417	Pre Tax Income	84,191	60,231	(15,792)	13,787	5,430	10,390	3,106	2,029	5,010
418	Pre Tax Income - Function	100.0000%	71.5407%	-18.7575%	16.3761%	6.4494%	12.3410%	3.6893%	2.4106%	5.9504%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,838,940	1,838,940	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
423	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,206)	-	-	-	(1,206)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(132)	-	-	-	-	(132)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(625)	-	-	-	-	(625)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(65)	-	-	-	-	(65)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(930)	-	-	-	-	(930)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,413)	-	-	-	-	-	(1,413)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	-	(15)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	(15)	-
435	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,544,133	1,877,293	39,213	225,713	89,254	159,871	50,260	31,783	70,746
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	73.7891%	1.5413%	8.8719%	3.5082%	6.2839%	1.9755%	1.2493%	2.7808%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,633,520	1,959,198	38	241,009	95,685	172,065	54,602	33,838	77,085
442	ACCUM DEPRECIATION AND AMORTIZATION	(1,032,481)	(806,051)	(15)	(71,808)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
443	ACCUMULATED DEFERRED INCOME TAXES	(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
444	OPERATING RESERVES	(20,518)	(20,415)	(167)	(41)	(220)	257	(159)	43	183
445	MATERIALS AND SUPPLIES	81,451	46,535	28,494	2,568	858	1,533	490	302	671
446	WORKING CAPITAL - OTHER	22,977	26,283	(15,254)	2,844	1,231	2,206	703	434	4,530
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,284	4,347	356	591	214	390	122	77	187
449	WORKING CAPITAL - REQ BANK BALANCE	18	12	1	2	1	1	0	0	1
450	WORKING CAPITAL - SFAS 158	20,589	18,777	18	625	65	637	10	119	338
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(107,666)	(75,693)	(2,576)	(11,106)	(4,045)	(7,272)	(2,308)	(1,430)	(3,237)
452	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	46,197	46,197	-	-	-	-	-	-	-
454	Rate Base x CWC	1,496,650	1,035,440	84,860	140,655	50,973	92,803	29,029	18,237	44,653
455	Rate Base x CWC - Function	100.0000%	69.1838%	5.6700%	9.3980%	3.4058%	6.2007%	1.9396%	1.2185%	2.9835%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,633,520	1,959,198	38	241,009	95,685	172,065	54,602	33,838	77,085
460	ACCUM DEPRECIATION AND AMORTIZATION	(1,032,481)	(806,051)	(15)	(71,808)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
461	ACCUMULATED DEFERRED INCOME TAXES	(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
462	OPERATING RESERVES	(20,518)	(20,415)	(167)	(41)	(220)	257	(159)	43	183
463	MATERIALS AND SUPPLIES	81,451	46,535	28,494	2,568	858	1,533	490	302	671
464	WORKING CAPITAL - OTHER	22,977	26,283	(15,254)	2,844	1,231	2,206	703	434	4,530
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
466	WORKING CAPITAL - SFAS 158	20,589	18,777	18	625	65	637	10	119	338
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(107,666)	(75,693)	(2,576)	(11,106)	(4,045)	(7,272)	(2,308)	(1,430)	(3,237)
468	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	46,197	46,197	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,490,349	1,031,081	84,503	140,063	50,758	92,412	28,907	18,160	44,465
471	RB x CWIP CWC Un Debt - Function	100.0000%	69.1838%	5.6700%	9.3980%	3.4058%	6.2007%	1.9396%	1.2185%	2.9835%
472										

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473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
475	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
476	T&D Plant	670,381	38,353	-	225,713	90,460	161,624	51,673	31,797	70,761
477	T&D Plant - Function	100.0000%	5.7211%	0.0000%	33.6693%	13.4938%	24.1093%	7.7080%	4.7432%	10.5554%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
491	T&D Plant - Ex Fac	4,401	-	-	-	1,206	1,752	1,413	15	15
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,930	395	71	2,463	-	-	-	-	-
496	Trans O&M	2,930	395	71	2,463	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.4966%	2.4351%	84.0683%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,901)	-	(6,901)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	31,054	21,274	6,471	937	178	1,697	32	293	171
20	1/8 O&M	64,225	21,274	39,642	937	178	1,697	32	293	171
21	1/8 O&M - Function	100.0000%	33.1236%	61.7240%	1.4592%	0.2776%	2.6421%	0.0502%	0.4570%	0.2663%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
25	ADIT (RB)	(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
26	ADIT (RB) - Function	100.0000%	71.1220%	2.5169%	9.8312%	4.1124%	7.2432%	2.6136%	1.3021%	1.2586%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(33)	(33)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(49)	(49)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(5)	-	-	(5)	-	-	-	-	-
34	Amort ITC	(90)	(82)	-	(5)	(1)	(1)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	90.7556%	0.0000%	5.6656%	0.8933%	1.5638%	0.5683%	0.2812%	0.2721%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	293	11	-	-	50	136	-	27	68
39	OTHER O&M DISTR EXP-582-587	204	7	-	-	35	95	-	19	47
40	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
42	Dist O&M	2,010	18	-	-	151	1,434	27	248	132
43	Dist O&M - Function	100.0000%	0.8960%	0.0000%	0.0000%	7.4950%	71.3266%	1.3552%	12.3369%	6.5903%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
47	Dist Mtc 591-8	1,497	0	-	-	64	1,190	27	199	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0037%	0.0000%	0.0000%	4.2959%	79.4698%	1.8004%	13.3083%	1.1218%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	204	7	-	-	35	95	-	19	47
52	Dist Op 582-7	204	7	-	-	35	95	-	19	47
53	Dist Op 582-7 - Function	100.0000%	3.6117%	0.0000%	0.0000%	17.2318%	46.5421%	0.0000%	9.3801%	23.2343%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
57	Dist Plant	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
58	Dist Plant - Function	100.0000%	0.6660%	0.0000%	0.0000%	24.7959%	43.4067%	15.7745%	7.8052%	7.5518%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
62	Dist Plt - Meters	2,697	-	-	-	-	-	-	-	2,697
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	798	798	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
69	Dist Plt Cust Prem	841	798	-	-	-	-	-	43	-
70	Dist Plt Cust Prem - Function	100.0000%	94.8590%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.1410%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
124	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	798	798	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
135	Dist Plt x AFUDC - Function	100.0000%	0.6660%	0.0000%	0.0000%	24.7959%	43.4067%	15.7745%	7.8052%	7.5518%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	103,330	-	-	-	26,148	46,837	14,724	9,311	6,310
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.3055%	45.3272%	14.2499%	9.0111%	6.1063%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	37,178	-	-	-	-	31,766	-	5,248	164
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.4421%	0.0000%	14.1164%	0.4415%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	24,428	-	-	-	-	20,256	-	4,063	108
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.9244%	0.0000%	16.6324%	0.4432%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	18,976	-	-	-	-	-	18,905	-	70
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6291%	0.0000%	0.3709%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,625	-	-	-	445	647	522	5	6
261	Ex Fac Rev	1,625	-	-	-	445	647	522	5	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	223	143	11	25	11	19	7	4	3
266	Func Effec Tax Rate	223	143	11	25	11	19	7	4	3
267	Func Effec Tax Rate - Function	100.0000%	64.2941%	5.0983%	11.2015%	4.7907%	8.5861%	2.9579%	1.5809%	1.4905%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	128,489	64,295	46,888	6,316	2,282	5,449	1,139	1,078	1,041
271	408 GEN TAX-FRANCHISE-NC	6	3	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	682	341	249	34	12	29	6	6	6
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(535)	(268)	(195)	(26)	(10)	(23)	(5)	(4)	(4)
279	PF REV-Adjust for COVID impacts (450)	2	1	1	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,644	3,818	2,788	374	135	328	65	65	70
281	PF REV-Customer growth and usage	(564)	(283)	(206)	(28)	(10)	(23)	(5)	(5)	(3)
282	PF REV-Normalize for weather	(113)	(57)	(41)	(6)	(2)	(5)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	135,611	67,851	49,485	6,665	2,408	5,755	1,199	1,139	1,109
287	Function Revenue - Function	200.0000%	100.0181%	72.9711%	9.8198%	3.5452%	8.5139%	1.7496%	1.6873%	1.6950%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398

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291	General Plant	18,704	10,427	10	3,098	1,204	2,391	749	428	398
292	General Plant - Function	100.0000%	55.7458%	0.0525%	16.5636%	6.4366%	12.7841%	4.0059%	2.2860%	2.1255%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	10,592	9,789	10	307	36	347	7	60	36
296	389-399 GENRL PLANT-PROD REL	589	589	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	18	17	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	2,791	-	-	2,791	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	4,708	31	-	-	1,167	2,044	743	367	356
301	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
302	General Plant x AFUDC	18,704	10,427	10	3,098	1,204	2,391	749	428	398
303	General Plant x AFUDC - Function	100.0000%	55.7458%	0.0525%	16.5636%	6.4366%	12.7841%	4.0059%	2.2860%	2.1255%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	558,286	558,286	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
308	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
309	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398
310	Gross Plant	772,243	580,358	10	67,655	30,921	54,414	19,655	9,782	9,448
311	Gross Plant - Function	100.0000%	75.1523%	0.0013%	8.7608%	4.0041%	7.0462%	2.5452%	1.2667%	1.2235%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	17,873	14,442	2	1,277	513	964	322	173	180
315	Intangible Plant	17,873	14,442	2	1,277	513	964	322	173	180
316	Intangible Plant - Function	100.0000%	80.8042%	0.0129%	7.1444%	2.8682%	5.3918%	1.8029%	0.9664%	1.0093%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,480	2,292	2	72	9	81	2	14	9
320	301-303 INTANG PLANT-PROD REL	12,136	12,136	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,205	-	-	1,205	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,033	14	-	-	504	882	321	159	154
323	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
324	Intang Plant x AFUDC	17,873	14,442	2	1,277	513	964	322	173	180
325	Intang Plant x AFUDC - Function	100.0000%	80.8042%	0.0129%	7.1444%	2.8682%	5.3918%	1.8029%	0.9664%	1.0093%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	10,592	9,789	10	307	36	347	7	60	36
329	389-399 GENRL PLANT-PROD REL	589	589	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	18	17	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	2,791	-	-	2,791	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	4,708	31	-	-	1,167	2,044	743	367	356
334	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
335	301-303 INTANG PLANT-LABOR REL	2,480	2,292	2	72	9	81	2	14	9
336	301-303 INTANG PLANT-PROD REL	12,136	12,136	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,205	-	-	1,205	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,033	14	-	-	504	882	321	159	154

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339	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
340	Int & Gen Plt x AFUDC	36,577	24,869	12	4,375	1,717	3,355	1,071	600	578
341	Int & Gen Plt x AFUDC - Function	100.0000%	67.9902%	0.0331%	11.9610%	4.6929%	9.1719%	2.9294%	1.6412%	1.5801%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398
345	INTANGIBLE PLANT	17,873	14,442	2	1,277	513	964	322	173	180
346	Intang & Gen Plt	36,577	24,869	12	4,375	1,717	3,355	1,071	600	578
347	Intang & Gen Plt - Function	100.0000%	67.9902%	0.0331%	11.9610%	4.6929%	9.1719%	2.9294%	1.6412%	1.5801%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
352	DISTRIBUTION EXPENSE-LABOR	442	4	-	-	33	315	6	55	29
353	PRODUCTION EXPENSE-DEMAND-LABOR	8,848	8,848	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
355	TRANSMISSION EXPENSE-LABOR	335	48	9	279	-	-	-	-	-
356	Labor	9,629	8,899	9	279	33	315	6	55	33
357	Labor - Function	100.0000%	92.4196%	0.0926%	2.8959%	0.3442%	3.2756%	0.0622%	0.5666%	0.3433%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	18,714	14,129	2,720	734	282	494	179	89	86
361	Mat & Supplies x Fuel	18,714	14,129	2,720	734	282	494	179	89	86
362	Mat & Supplies x Fuel - Function	100.0000%	75.5037%	14.5360%	3.9246%	1.5066%	2.6374%	0.9585%	0.4743%	0.4589%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	558,286	558,286	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
367	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
368	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398
369	INTANGIBLE PLANT	17,873	14,442	2	1,277	513	964	322	173	180
370	ACCUM RESERVE-PROD	(229,007)	(229,007)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(21,900)	(3,149)	-	(18,751)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(42,291)	(282)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
373	ACCUM RESERVE-GEN PLT	(6,035)	(3,365)	(3)	(1,000)	(388)	(772)	(242)	(138)	(128)
374	ACCUM RESERVE-INT PLT	(11,021)	(8,905)	(1)	(787)	(316)	(594)	(199)	(107)	(111)
375	Net Plant	479,861	350,093	8	48,394	20,243	35,654	12,865	6,409	6,195
376	Net Plant - Function	100.0000%	72.9572%	0.0016%	10.0849%	4.2185%	7.4301%	2.6810%	1.3357%	1.2911%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	558,286	558,286	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
381	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
382	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398
383	INTANGIBLE PLANT	17,873	14,442	2	1,277	513	964	322	173	180
384	ACCUM RESERVE-PROD	(229,007)	(229,007)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(21,900)	(3,149)	-	(18,751)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(42,291)	(282)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)

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387	ACCUM RESERVE-GEN PLT	(6,035)	(3,365)	(3)	(1,000)	(388)	(772)	(242)	(138)	(128)
388	ACCUM RESERVE-INT PLT	(11,021)	(8,905)	(1)	(787)	(316)	(594)	(199)	(107)	(111)
389	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
390	Net Plant w NF	492,243	350,093	12,389	48,394	20,243	35,654	12,865	6,409	6,195
391	Net Plant w NF - Function	100.0000%	71.1220%	2.5169%	9.8312%	4.1124%	7.2432%	2.6136%	1.3021%	1.2586%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
395	OTHER O&M PROD EXP	19,957	13,705	6,252	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	847	120	23	704	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	293	11	-	-	50	136	-	27	68
398	OTHER O&M DISTR EXP-582-587	204	7	-	-	35	95	-	19	47
399	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
401	OTHER O&M CUST ACCTS EXP	9	0	0	-	-	-	-	-	9
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	2,125	1,099	1,026	-	-	-	-	-	-
405	O&M x AG	65,023	14,942	47,373	704	151	1,434	27	248	144
406	O&M x AG - Function	100.0000%	22.9798%	72.8561%	1.0835%	0.2317%	2.2050%	0.0419%	0.3814%	0.2207%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	131,388	65,128	46,564	6,582	2,770	6,451	1,686	1,144	1,063
410	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
411	PURCHASED POWER	2,125	1,099	1,026	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	31,054	21,274	6,471	937	178	1,697	32	293	171
413	DEPRECIATION AND AMORTIZATION	29,483	20,178	5,215	1,278	685	1,215	435	218	259
414	GENERAL TAXES	5,504	4,346	(91)	515	174	334	108	60	57
415	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	9,216	6,442	549	824	343	612	218	110	117
417	Pre Tax Income	13,933	11,789	(6,679)	3,028	1,389	2,593	894	461	458
418	Pre Tax Income - Function	100.0000%	84.6094%	-47.9385%	21.7292%	9.9713%	18.6100%	6.4164%	3.3118%	3.2903%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	558,286	558,286	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
423	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(3,569)	-	-	-	(3,569)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(392)	-	-	-	-	(392)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(1,849)	-	-	-	-	(1,849)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(191)	-	-	-	-	(191)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(2,753)	-	-	-	-	(2,753)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(4,181)	-	-	-	-	-	(4,181)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(44)	-	-	-	-	-	-	-	(44)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(43)	-	-	-	-	-	-	(43)	-

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435	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	752,896	569,932	12,382	64,557	26,148	46,837	14,724	9,311	9,006
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	75.6986%	1.6445%	8.5744%	3.4730%	6.2208%	1.9557%	1.2367%	1.1962%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	790,116	594,800	12	68,932	31,434	55,377	19,977	9,955	9,629
442	ACCUM DEPRECIATION AND AMORTIZATION	(310,255)	(244,707)	(5)	(20,538)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
443	ACCUMULATED DEFERRED INCOME TAXES	(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
444	OPERATING RESERVES	(6,305)	(6,198)	(53)	(12)	(72)	79	(58)	13	(4)
445	MATERIALS AND SUPPLIES	24,990	14,129	8,997	734	282	494	179	89	86
446	WORKING CAPITAL - OTHER	6,174	7,980	(4,816)	813	404	710	257	128	698
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,888	1,320	112	169	70	125	45	23	24
449	WORKING CAPITAL - REQ BANK BALANCE	5	4	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	6,169	5,701	6	179	21	202	4	35	21
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,311)	(22,980)	(813)	(3,177)	(1,329)	(2,340)	(844)	(421)	(407)
452	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	14,027	14,027	-	-	-	-	-	-	-
454	Rate Base x CWC	449,707	314,361	26,795	40,229	16,745	29,861	10,621	5,365	5,729
455	Rate Base x CWC - Function	100.0000%	69.9035%	5.9583%	8.9457%	3.7236%	6.6402%	2.3617%	1.1930%	1.2740%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	790,116	594,800	12	68,932	31,434	55,377	19,977	9,955	9,629
460	ACCUM DEPRECIATION AND AMORTIZATION	(310,255)	(244,707)	(5)	(20,538)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
461	ACCUMULATED DEFERRED INCOME TAXES	(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
462	OPERATING RESERVES	(6,305)	(6,198)	(53)	(12)	(72)	79	(58)	13	(4)
463	MATERIALS AND SUPPLIES	24,990	14,129	8,997	734	282	494	179	89	86
464	WORKING CAPITAL - OTHER	6,174	7,980	(4,816)	813	404	710	257	128	698
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
466	WORKING CAPITAL - SFAS 158	6,169	5,701	6	179	21	202	4	35	21
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,311)	(22,980)	(813)	(3,177)	(1,329)	(2,340)	(844)	(421)	(407)
468	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	14,027	14,027	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	447,813	313,037	26,682	40,060	16,675	29,736	10,576	5,342	5,705
471	RB x CWIP CWC Un Debt - Function	100.0000%	69.9035%	5.9583%	8.9457%	3.7236%	6.6402%	2.3617%	1.1930%	1.2740%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
475	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
476	T&D Plant	195,252	11,645	-	64,557	29,718	52,022	18,905	9,354	9,051
477	T&D Plant - Function	100.0000%	5.9641%	0.0000%	33.0632%	15.2201%	26.6437%	9.6826%	4.7909%	4.6354%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
491	T&D Plant - Ex Fac	13,024	-	-	-	3,569	5,186	4,181	43	44
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	847	120	23	704	-	-	-	-	-
496	Trans O&M	847	120	23	704	-	-	-	-	-
497	Trans O&M - Function	100.0000%	14.1742%	2.6595%	83.1663%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(8,075)	-	(8,075)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	35,724	24,492	7,572	1,063	203	1,913	37	325	119
20	1/8 O&M	74,535	24,492	46,383	1,063	203	1,913	37	325	119
21	1/8 O&M - Function	100.0000%	32.8596%	62.2299%	1.4262%	0.2718%	2.5666%	0.0502%	0.4359%	0.1598%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
25	ADIT (RB)	(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
26	ADIT (RB) - Function	100.0000%	71.6637%	2.5774%	9.7598%	4.0890%	7.1694%	2.6568%	1.2616%	0.8222%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(38)	(38)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(57)	(57)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(6)	-	-	(6)	-	-	-	-	-
34	Amort ITC	(104)	(94)	-	(6)	(1)	(2)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	90.9597%	0.0000%	5.5945%	0.8835%	1.5397%	0.5746%	0.2710%	0.1770%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	307	12	-	-	57	155	-	31	52
39	OTHER O&M DISTR EXP-582-587	214	8	-	-	40	108	-	21	36
40	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
42	Dist O&M	2,212	21	-	-	171	1,616	32	274	97
43	Dist O&M - Function	100.0000%	0.9375%	0.0000%	0.0000%	7.7385%	73.0803%	1.4305%	12.4105%	4.4028%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
47	Dist Mtc 591-8	1,673	0	-	-	73	1,338	31	220	10
48	Dist Mtc 591-8 - Function	100.0000%	0.0039%	0.0000%	0.0000%	4.3680%	80.0027%	1.8716%	13.1723%	0.5815%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	214	8	-	-	40	108	-	21	36
52	Dist Op 582-7	214	8	-	-	40	108	-	21	36
53	Dist Op 582-7 - Function	100.0000%	3.9654%	0.0000%	0.0000%	18.6693%	50.6301%	0.0000%	9.9397%	16.7955%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
57	Dist Plant	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
58	Dist Plant - Function	100.0000%	0.6930%	0.0000%	0.0000%	25.4622%	44.3719%	16.5603%	7.8103%	5.1023%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
62	Dist Plt - Meters	2,058	-	-	-	-	-	-	-	2,058
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	919	919	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
69	Dist Plt Cust Prem	978	919	-	-	-	-	-	59	-
70	Dist Plt Cust Prem - Function	100.0000%	93.9952%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	6.0048%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
124	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	919	919	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
135	Dist Plt x AFUDC - Function	100.0000%	0.6930%	0.0000%	0.0000%	25.4622%	44.3719%	16.5603%	7.8103%	5.1023%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	111,942	-	-	-	28,917	51,797	16,284	10,297	4,647
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.8325%	46.2711%	14.5466%	9.1988%	4.1510%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	41,542	-	-	-	-	35,693	-	5,804	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.9218%	0.0000%	13.9718%	0.1064%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	27,664	-	-	-	-	23,141	-	4,493	29
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.6524%	0.0000%	16.2422%	0.1054%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	21,977	-	-	-	-	-	21,958	-	19
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9138%	0.0000%	0.0862%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,205	-	-	-	604	878	708	7	8
261	Ex Fac Rev	2,205	-	-	-	604	878	708	7	8
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	76	49	4	9	4	7	2	1	1
266	Func Effec Tax Rate	76	49	4	9	4	7	2	1	1
267	Func Effec Tax Rate - Function	100.0000%	63.4973%	4.9736%	11.8701%	5.0030%	8.9126%	3.1819%	1.5972%	0.9643%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	135,876	66,265	53,734	6,043	2,025	5,160	926	1,038	684
271	408 GEN TAX-FRANCHISE-NC	7	3	3	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	720	351	285	32	11	27	5	6	4
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(565)	(276)	(223)	(25)	(8)	(21)	(4)	(4)	(3)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	9,962	4,854	3,926	442	152	387	69	78	55
281	PF REV-Customer growth and usage	(897)	(438)	(357)	(40)	(13)	(33)	(6)	(7)	(4)
282	PF REV-Normalize for weather	(110)	(54)	(43)	(5)	(2)	(4)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	144,994	70,707	57,323	6,447	2,164	5,516	989	1,110	736
287	Function Revenue - Function	200.0000%	97.4411%	78.7631%	8.8720%	3.0525%	7.7974%	1.3795%	1.5715%	1.1230%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292

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291	General Plant	21,236	12,004	11	3,514	1,368	2,703	870	473	292
292	General Plant - Function	100.0000%	56.5270%	0.0541%	16.5475%	6.4407%	12.7285%	4.0980%	2.2290%	1.3753%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	12,161	11,270	11	348	41	391	8	66	25
296	389-399 GENRL PLANT-PROD REL	679	679	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	21	19	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,165	-	-	3,165	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	5,209	36	-	-	1,326	2,311	863	407	266
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	21,236	12,004	11	3,514	1,368	2,703	870	473	292
303	General Plant x AFUDC - Function	100.0000%	56.5270%	0.0541%	16.5475%	6.4407%	12.7285%	4.0980%	2.2290%	1.3753%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	642,733	642,733	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
308	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
309	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292
310	Gross Plant	882,275	668,144	11	76,738	35,129	61,538	22,828	10,829	7,057
311	Gross Plant - Function	100.0000%	75.7297%	0.0013%	8.6977%	3.9817%	6.9749%	2.5874%	1.2274%	0.7999%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	20,441	16,627	3	1,448	582	1,090	374	191	125
315	Intangible Plant	20,441	16,627	3	1,448	582	1,090	374	191	125
316	Intangible Plant - Function	100.0000%	81.3414%	0.0131%	7.0856%	2.8491%	5.3304%	1.8309%	0.9355%	0.6139%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,847	2,639	3	81	10	92	2	16	6
320	301-303 INTANG PLANT-PROD REL	13,972	13,972	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,367	-	-	1,367	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,249	16	-	-	573	998	372	176	115
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	20,441	16,627	3	1,448	582	1,090	374	191	125
325	Intang Plant x AFUDC - Function	100.0000%	81.3414%	0.0131%	7.0856%	2.8491%	5.3304%	1.8309%	0.9355%	0.6139%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	12,161	11,270	11	348	41	391	8	66	25
329	389-399 GENRL PLANT-PROD REL	679	679	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	21	19	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,165	-	-	3,165	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	5,209	36	-	-	1,326	2,311	863	407	266
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	2,847	2,639	3	81	10	92	2	16	6
336	301-303 INTANG PLANT-PROD REL	13,972	13,972	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,367	-	-	1,367	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,249	16	-	-	573	998	372	176	115

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339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	41,677	28,631	14	4,962	1,950	3,793	1,244	665	418
341	Int & Gen Plt x AFUDC - Function	100.0000%	68.6975%	0.0340%	11.9068%	4.6792%	9.1000%	2.9861%	1.5946%	1.0019%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292
345	INTANGIBLE PLANT	20,441	16,627	3	1,448	582	1,090	374	191	125
346	Intang & Gen Plt	41,677	28,631	14	4,962	1,950	3,793	1,244	665	418
347	Intang & Gen Plt - Function	100.0000%	68.6975%	0.0340%	11.9068%	4.6792%	9.1000%	2.9861%	1.5946%	1.0019%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	487	5	-	-	38	356	7	60	21
353	PRODUCTION EXPENSE-DEMAND-LABOR	10,186	10,186	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	381	55	10	316	-	-	-	-	-
356	Labor	11,055	10,246	10	316	38	356	7	60	22
357	Labor - Function	100.0000%	92.6750%	0.0944%	2.8610%	0.3406%	3.2164%	0.0630%	0.5462%	0.2034%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	21,532	16,267	3,183	833	320	558	208	98	64
361	Mat & Supplies x Fuel	21,532	16,267	3,183	833	320	558	208	98	64
362	Mat & Supplies x Fuel - Function	100.0000%	75.5477%	14.7815%	3.8689%	1.4876%	2.5924%	0.9675%	0.4563%	0.2981%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	642,733	642,733	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
367	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
368	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292
369	INTANGIBLE PLANT	20,441	16,627	3	1,448	582	1,090	374	191	125
370	ACCUM RESERVE-PROD	(263,646)	(263,646)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(24,894)	(3,625)	-	(21,268)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(46,789)	(324)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
373	ACCUM RESERVE-GEN PLT	(6,852)	(3,873)	(4)	(1,134)	(441)	(872)	(281)	(153)	(94)
374	ACCUM RESERVE-INT PLT	(12,604)	(10,253)	(2)	(893)	(359)	(672)	(231)	(118)	(77)
375	Net Plant	547,931	403,049	9	54,891	22,998	40,322	14,942	7,096	4,624
376	Net Plant - Function	100.0000%	73.5585%	0.0016%	10.0179%	4.1972%	7.3589%	2.7271%	1.2950%	0.8439%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	642,733	642,733	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
381	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
382	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292
383	INTANGIBLE PLANT	20,441	16,627	3	1,448	582	1,090	374	191	125
384	ACCUM RESERVE-PROD	(263,646)	(263,646)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(24,894)	(3,625)	-	(21,268)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(46,789)	(324)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)

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387	ACCUM RESERVE-GEN PLT	(6,852)	(3,873)	(4)	(1,134)	(441)	(872)	(281)	(153)	(94)
388	ACCUM RESERVE-INT PLT	(12,604)	(10,253)	(2)	(893)	(359)	(672)	(231)	(118)	(77)
389	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
390	Net Plant w NF	562,418	403,049	14,496	54,891	22,998	40,322	14,942	7,096	4,624
391	Net Plant w NF - Function	100.0000%	71.6637%	2.5774%	9.7598%	4.0890%	7.1694%	2.6568%	1.2616%	0.8222%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
395	OTHER O&M PROD EXP	23,093	15,778	7,315	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	964	138	26	799	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	307	12	-	-	57	155	-	31	52
398	OTHER O&M DISTR EXP-582-587	214	8	-	-	40	108	-	21	36
399	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,531	1,266	1,266	-	-	-	-	-	-
405	O&M x AG	75,689	17,202	55,494	799	171	1,616	32	274	100
406	O&M x AG - Function	100.0000%	22.7277%	73.3178%	1.0557%	0.2261%	2.1355%	0.0418%	0.3627%	0.1326%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	140,561	68,026	53,372	6,435	2,711	6,498	1,684	1,124	710
410	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
411	PURCHASED POWER	2,531	1,266	1,266	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	35,724	24,492	7,572	1,063	203	1,913	37	325	119
413	DEPRECIATION AND AMORTIZATION	33,873	23,230	6,102	1,450	778	1,374	505	242	194
414	GENERAL TAXES	6,225	4,961	(113)	578	195	372	123	66	42
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	10,539	7,417	643	935	390	692	253	122	88
417	Pre Tax Income	4,783	6,660	(8,983)	2,409	1,146	2,147	765	369	268
418	Pre Tax Income - Function	100.0000%	139.2575%	-187.8145%	50.3775%	23.9644%	44.8887%	16.0031%	7.7227%	5.6006%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	642,733	642,733	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
423	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(4,844)	-	-	-	(4,844)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(532)	-	-	-	-	(532)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(2,510)	-	-	-	-	(2,510)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(260)	-	-	-	-	(260)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(3,737)	-	-	-	-	(3,737)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(5,674)	-	-	-	-	-	(5,674)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(60)	-	-	-	-	-	-	-	(60)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(59)	-	-	-	-	-	-	(59)	-

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Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	857,851	656,140	14,487	73,224	28,917	51,797	16,284	10,297	6,705
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	76.4865%	1.6888%	8.5357%	3.3709%	6.0380%	1.8982%	1.2004%	0.7816%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	902,716	684,771	14	78,186	35,711	62,627	23,202	11,021	7,183
442	ACCUM DEPRECIATION AND AMORTIZATION	(354,786)	(281,722)	(5)	(23,295)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
443	ACCUMULATED DEFERRED INCOME TAXES	(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
444	OPERATING RESERVES	(7,263)	(7,136)	(62)	(13)	(82)	89	(68)	14	(5)
445	MATERIALS AND SUPPLIES	28,876	16,267	10,527	833	320	558	208	98	64
446	WORKING CAPITAL - OTHER	6,704	9,187	(5,635)	923	460	803	299	141	527
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,159	1,519	132	192	80	142	52	25	18
449	WORKING CAPITAL - REQ BANK BALANCE	6	4	0	1	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	7,083	6,564	7	203	24	228	4	39	14
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(36,917)	(26,456)	(952)	(3,603)	(1,510)	(2,647)	(981)	(466)	(304)
452	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	16,149	16,149	-	-	-	-	-	-	-
454	Rate Base x CWC	514,244	361,912	31,351	45,630	19,024	33,769	12,336	5,939	4,282
455	Rate Base x CWC - Function	100.0000%	70.3776%	6.0965%	8.8733%	3.6994%	6.5667%	2.3988%	1.1550%	0.8327%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	902,716	684,771	14	78,186	35,711	62,627	23,202	11,021	7,183
460	ACCUM DEPRECIATION AND AMORTIZATION	(354,786)	(281,722)	(5)	(23,295)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
461	ACCUMULATED DEFERRED INCOME TAXES	(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
462	OPERATING RESERVES	(7,263)	(7,136)	(62)	(13)	(82)	89	(68)	14	(5)
463	MATERIALS AND SUPPLIES	28,876	16,267	10,527	833	320	558	208	98	64
464	WORKING CAPITAL - OTHER	6,704	9,187	(5,635)	923	460	803	299	141	527
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	7,083	6,564	7	203	24	228	4	39	14
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(36,917)	(26,456)	(952)	(3,603)	(1,510)	(2,647)	(981)	(466)	(304)
468	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	16,149	16,149	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	512,079	360,389	31,219	45,438	18,944	33,627	12,284	5,914	4,264
471	RB x CWIP CWC Un Debt - Function	100.0000%	70.3776%	6.0965%	8.8733%	3.6994%	6.5667%	2.3988%	1.1550%	0.8327%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
475	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
476	T&D Plant	218,306	13,407	-	73,224	33,761	58,835	21,958	10,356	6,765
477	T&D Plant - Function	100.0000%	6.1413%	0.0000%	33.5419%	15.4652%	26.9505%	10.0583%	4.7438%	3.0990%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
491	T&D Plant - Ex Fac	17,675	-	-	-	4,844	7,038	5,674	59	60
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	964	138	26	799	-	-	-	-	-
496	Trans O&M	964	138	26	799	-	-	-	-	-
497	Trans O&M - Function	100.0000%	14.3443%	2.7352%	82.9205%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,304)	-	(1,304)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	5,834	3,990	1,223	181	38	369	0	0	33
20	1/8 O&M	12,101	3,990	7,490	181	38	369	0	0	33
21	1/8 O&M - Function	100.0000%	32.9717%	61.8918%	1.4935%	0.3119%	3.0519%	0.0035%	0.0006%	0.2751%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
25	ADIT (RB)	(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
26	ADIT (RB) - Function	100.0000%	72.6417%	2.5894%	10.3246%	4.7406%	8.4892%	0.1895%	0.0020%	1.0230%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(6)	(6)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(9)	(9)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(1)	-	-	(1)	-	-	-	-	-
34	Amort ITC	(17)	(15)	-	(1)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	91.0839%	0.0000%	5.8466%	1.0119%	1.8008%	0.0405%	0.0004%	0.2158%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	51	2	-	-	11	28	-	0	10
39	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
41	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
42	Dist O&M	369	3	-	-	32	312	0	0	21
43	Dist O&M - Function	100.0000%	0.9156%	0.0000%	0.0000%	8.6442%	84.5777%	0.0983%	0.0159%	5.7483%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
47	Dist Mtc 591-8	280	0	-	-	14	261	0	0	5
48	Dist Mtc 591-8 - Function	100.0000%	0.0038%	0.0000%	0.0000%	4.8666%	93.3061%	0.1283%	0.0001%	1.6952%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
52	Dist Op 582-7	35	1	-	-	7	20	-	0	7
53	Dist Op 582-7 - Function	100.0000%	3.9057%	0.0000%	0.0000%	21.0318%	55.9553%	0.0000%	0.0679%	19.0393%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
57	Dist Plant	19,232	150	-	-	6,291	11,195	252	3	1,342
58	Dist Plant - Function	100.0000%	0.7784%	0.0000%	0.0000%	32.7103%	58.2127%	1.3088%	0.0135%	6.9761%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
62	Dist Plt - Meters	374	-	-	-	-	-	-	-	374
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	150	150	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
69	Dist Plt Cust Prem	152	150	-	-	-	-	-	3	-
70	Dist Plt Cust Prem - Function	100.0000%	98.2901%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.7099%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
124	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	150	150	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	19,232	150	-	-	6,291	11,195	252	3	1,342
135	Dist Plt x AFUDC - Function	100.0000%	0.7784%	0.0000%	0.0000%	32.7103%	58.2127%	1.3088%	0.0135%	6.9761%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	17,924	-	-	-	6,076	10,883	-	-	965
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	33.8980%	60.7180%	0.0000%	0.0000%	5.3840%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	7,084	-	-	-	-	6,995	-	-	88
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.7530%	0.0000%	0.0000%	1.2470%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	4,249	-	-	-	-	4,200	-	-	49
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.8395%	0.0000%	0.0000%	1.1605%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	252	-	-	-	-	-	252	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	98	-	-	-	27	39	31	0	0
261	Ex Fac Rev	98	-	-	-	27	39	31	0	0
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	14	6	0	2	2	3	0	0	0
266	Func Effec Tax Rate	14	6	0	2	2	3	0	0	0
267	Func Effec Tax Rate - Function	100.0000%	43.7796%	2.7092%	16.8850%	11.5470%	20.7534%	1.0220%	0.0108%	3.2929%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	20,511	9,535	8,541	869	409	1,013	(2)	0	147
271	408 GEN TAX-FRANCHISE-NC	1	0	0	0	0	0	(0)	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	109	50	45	5	2	5	(0)	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(85)	(40)	(35)	(4)	(2)	(4)	0	(0)	(1)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	1,827	852	755	78	37	92	(0)	0	14
281	PF REV-Customer growth and usage	(79)	(34)	(38)	(3)	(1)	(3)	(0)	(0)	(0)
282	PF REV-Normalize for weather	(21)	(10)	(8)	(1)	(0)	(1)	0	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	22,265	10,355	9,260	944	445	1,102	(3)	0	160
287	Function Revenue - Function	200.0000%	92.3817%	84.5137%	8.3409%	3.8367%	9.6103%	-0.0009%	0.0004%	1.3171%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64

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291	General Plant	3,399	1,956	2	597	255	515	10	0	64
292	General Plant - Function	100.0000%	57.5374%	0.0546%	17.5784%	7.4983%	15.1650%	0.2935%	0.0034%	1.8693%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1,988	1,836	2	59	8	76	0	0	8
296	389-399 GENRL PLANT-PROD REL	111	111	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	3	3	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	538	-	-	538	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	755	6	-	-	247	440	10	0	53
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	3,399	1,956	2	597	255	515	10	0	64
303	General Plant x AFUDC - Function	100.0000%	57.5374%	0.0546%	17.5784%	7.4983%	15.1650%	0.2935%	0.0034%	1.8693%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	104,711	104,711	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
308	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
309	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64
310	Gross Plant	141,826	108,851	2	13,047	6,546	11,711	262	3	1,405
311	Gross Plant - Function	100.0000%	76.7496%	0.0013%	9.1994%	4.6153%	8.2572%	0.1845%	0.0019%	0.9908%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	3,311	2,709	0	246	109	208	4	0	35
315	Intangible Plant	3,311	2,709	0	246	109	208	4	0	35
316	Intangible Plant - Function	100.0000%	81.8113%	0.0131%	7.4376%	3.2776%	6.2698%	0.1296%	0.0014%	1.0596%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	465	430	0	14	2	18	0	0	2
320	301-303 INTANG PLANT-PROD REL	2,276	2,276	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	232	-	-	232	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	326	3	-	-	107	190	4	0	23
323	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
324	Intang Plant x AFUDC	3,311	2,709	0	246	109	208	4	0	35
325	Intang Plant x AFUDC - Function	100.0000%	81.8113%	0.0131%	7.4376%	3.2776%	6.2698%	0.1296%	0.0014%	1.0596%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1,988	1,836	2	59	8	76	0	0	8
329	389-399 GENRL PLANT-PROD REL	111	111	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	3	3	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	538	-	-	538	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	755	6	-	-	247	440	10	0	53
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	465	430	0	14	2	18	0	0	2
336	301-303 INTANG PLANT-PROD REL	2,276	2,276	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	232	-	-	232	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	326	3	-	-	107	190	4	0	23

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339	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
340	Int & Gen Plt x AFUDC	6,710	4,664	2	844	363	723	14	0	99
341	Int & Gen Plt x AFUDC - Function	100.0000%	69.5153%	0.0341%	12.5745%	5.4156%	10.7757%	0.2126%	0.0024%	1.4698%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64
345	INTANGIBLE PLANT	3,311	2,709	0	246	109	208	4	0	35
346	Intang & Gen Plt	6,710	4,664	2	844	363	723	14	0	99
347	Intang & Gen Plt - Function	100.0000%	69.5153%	0.0341%	12.5745%	5.4156%	10.7757%	0.2126%	0.0024%	1.4698%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	81	1	-	-	7	69	0	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	1,659	1,659	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	64	9	2	54	-	-	-	-	-
356	Labor	1,807	1,669	2	54	7	69	0	0	7
357	Labor - Function	100.0000%	92.3569%	0.0932%	2.9756%	0.3882%	3.7985%	0.0044%	0.0007%	0.3824%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	3,487	2,650	514	142	60	106	2	0	13
361	Mat & Supplies x Fuel	3,487	2,650	514	142	60	106	2	0	13
362	Mat & Supplies x Fuel - Function	100.0000%	76.0056%	14.7397%	4.0622%	1.7118%	3.0464%	0.0685%	0.0007%	0.3651%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	104,711	104,711	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
367	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
368	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64
369	INTANGIBLE PLANT	3,311	2,709	0	246	109	208	4	0	35
370	ACCUM RESERVE-PROD	(42,952)	(42,952)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(4,207)	(591)	-	(3,616)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(6,786)	(53)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
373	ACCUM RESERVE-GEN PLT	(1,097)	(631)	(1)	(193)	(82)	(166)	(3)	(0)	(21)
374	ACCUM RESERVE-INT PLT	(2,042)	(1,670)	(0)	(152)	(67)	(128)	(3)	(0)	(22)
375	Net Plant	88,053	65,662	1	9,333	4,285	7,674	171	2	925
376	Net Plant - Function	100.0000%	74.5715%	0.0016%	10.5989%	4.8666%	8.7147%	0.1945%	0.0020%	1.0502%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	104,711	104,711	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
381	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
382	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64
383	INTANGIBLE PLANT	3,311	2,709	0	246	109	208	4	0	35
384	ACCUM RESERVE-PROD	(42,952)	(42,952)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(4,207)	(591)	-	(3,616)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(6,786)	(53)	-	-	(2,220)	(3,951)	(89)	(1)	(473)

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387	ACCUM RESERVE-GEN PLT	(1,097)	(631)	(1)	(193)	(82)	(166)	(3)	(0)	(21)
388	ACCUM RESERVE-INT PLT	(2,042)	(1,670)	(0)	(152)	(67)	(128)	(3)	(0)	(22)
389	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
390	Net Plant w NF	90,392	65,662	2,341	9,333	4,285	7,674	171	2	925
391	Net Plant w NF - Function	100.0000%	72.6417%	2.5894%	10.3246%	4.7406%	8.4892%	0.1895%	0.0020%	1.0230%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
395	OTHER O&M PROD EXP	3,752	2,570	1,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	163	23	4	136	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	51	2	-	-	11	28	-	0	10
398	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
400	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
401	OTHER O&M CUST ACCTS EXP	5	0	0	-	-	-	-	-	5
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	400	206	194	-	-	-	-	-	-
405	O&M x AG	12,260	2,802	8,950	136	32	312	0	0	28
406	O&M x AG - Function	100.0000%	22.8581%	73.0002%	1.1081%	0.2601%	2.5451%	0.0030%	0.0005%	0.2248%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	22,869	11,235	8,513	1,097	534	1,289	30	0	171
410	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
411	PURCHASED POWER	400	206	194	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	5,834	3,990	1,223	181	38	369	0	0	33
413	DEPRECIATION AND AMORTIZATION	5,468	3,785	986	247	145	261	6	0	39
414	GENERAL TAXES	997	801	(19)	97	37	71	1	0	9
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	1,696	1,208	104	159	73	132	3	0	17
417	Pre Tax Income	903	1,244	(1,545)	413	242	456	19	0	73
418	Pre Tax Income - Function	100.0000%	137.8222%	-171.0820%	45.7721%	26.7879%	50.4551%	2.1211%	0.0213%	8.1022%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	104,711	104,711	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
423	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(215)	-	-	-	(215)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(111)	-	-	-	-	(111)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(12)	-	-	-	-	(12)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(166)	-	-	-	-	(166)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(252)	-	-	-	-	-	(252)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	-	(3)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	(3)	-

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435	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	139,982	106,895	2,339	12,450	6,076	10,883	-	-	1,339
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	76.3634%	1.6711%	8.8938%	4.3405%	7.7747%	0.0000%	0.0000%	0.9565%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	145,136	111,559	2	13,293	6,654	11,918	266	3	1,440
442	ACCUM DEPRECIATION AND AMORTIZATION	(57,083)	(45,897)	(1)	(3,961)	(2,369)	(4,245)	(95)	(1)	(516)
443	ACCUMULATED DEFERRED INCOME TAXES	(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
444	OPERATING RESERVES	(1,172)	(1,163)	(10)	(2)	(15)	18	(1)	0	1
445	MATERIALS AND SUPPLIES	4,672	2,650	1,700	142	60	106	2	0	13
446	WORKING CAPITAL - OTHER	1,078	1,497	(918)	157	86	153	3	0	101
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
448	WORKING CAPITAL - UNAMORTIZED DEBT	347	248	21	33	15	27	1	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	1	1	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	1,158	1,069	1	34	4	44	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5,933)	(4,310)	(154)	(613)	(281)	(504)	(11)	(0)	(61)
452	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	2,631	2,631	-	-	-	-	-	-	-
454	Rate Base x CWC	82,741	58,961	5,054	7,758	3,545	6,428	141	1	853
455	Rate Base x CWC - Function	100.0000%	71.2591%	6.1085%	9.3764%	4.2842%	7.7687%	0.1709%	0.0018%	1.0303%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	145,136	111,559	2	13,293	6,654	11,918	266	3	1,440
460	ACCUM DEPRECIATION AND AMORTIZATION	(57,083)	(45,897)	(1)	(3,961)	(2,369)	(4,245)	(95)	(1)	(516)
461	ACCUMULATED DEFERRED INCOME TAXES	(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
462	OPERATING RESERVES	(1,172)	(1,163)	(10)	(2)	(15)	18	(1)	0	1
463	MATERIALS AND SUPPLIES	4,672	2,650	1,700	142	60	106	2	0	13
464	WORKING CAPITAL - OTHER	1,078	1,497	(918)	157	86	153	3	0	101
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
466	WORKING CAPITAL - SFAS 158	1,158	1,069	1	34	4	44	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5,933)	(4,310)	(154)	(613)	(281)	(504)	(11)	(0)	(61)
468	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	2,631	2,631	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	82,393	58,712	5,033	7,725	3,530	6,401	141	1	849
471	RB x CWIP CWC Un Debt - Function	100.0000%	71.2591%	6.1085%	9.3764%	4.2842%	7.7687%	0.1709%	0.0018%	1.0303%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
475	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
476	T&D Plant	33,716	2,184	-	12,450	6,291	11,195	252	3	1,342
477	T&D Plant - Function	100.0000%	6.4779%	0.0000%	36.9252%	18.6583%	33.2051%	0.7466%	0.0077%	3.9793%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
491	T&D Plant - Ex Fac	784	-	-	-	215	312	252	3	3
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	163	23	4	136	-	-	-	-	-
496	Trans O&M	163	23	4	136	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.8465%	2.6170%	83.5365%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(2,326)	-	(2,326)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	10,391	7,189	2,182	316	64	604	4	1	32
20	1/8 O&M	21,572	7,189	13,363	316	64	604	4	1	32
21	1/8 O&M - Function	100.0000%	33.3245%	61.9470%	1.4638%	0.2986%	2.7999%	0.0164%	0.0027%	0.1471%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
25	ADIT (RB)	(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
26	ADIT (RB) - Function	100.0000%	73.3089%	2.5879%	10.1045%	4.5316%	7.9119%	0.8754%	0.0091%	0.6708%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(11)	(11)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(2)	-	-	(2)	-	-	-	-	-
34	Amort ITC	(30)	(28)	-	(2)	(0)	(1)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	91.3546%	0.0000%	5.6867%	0.9613%	1.6682%	0.1859%	0.0019%	0.1414%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	83	4	-	-	18	50	-	0	12
39	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
40	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
41	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
42	Dist O&M	598	6	-	-	54	510	3	0	23
43	Dist O&M - Function	100.0000%	1.0183%	0.0000%	0.0000%	9.1059%	85.3811%	0.5004%	0.0811%	3.9131%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
47	Dist Mtc 591-8	451	0	-	-	23	422	3	0	3
48	Dist Mtc 591-8 - Function	100.0000%	0.0042%	0.0000%	0.0000%	5.1488%	93.4304%	0.6559%	0.0003%	0.7605%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
52	Dist Op 582-7	58	2	-	-	13	35	-	0	8
53	Dist Op 582-7 - Function	100.0000%	4.2830%	0.0000%	0.0000%	21.8460%	59.4669%	0.0000%	0.3410%	14.0630%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
57	Dist Plant	33,312	270	-	-	10,736	18,630	2,076	21	1,579
58	Dist Plant - Function	100.0000%	0.8097%	0.0000%	0.0000%	32.2277%	55.9264%	6.2316%	0.0645%	4.7401%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
62	Dist Plt - Meters	463	-	-	-	-	-	-	-	463
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	270	270	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
69	Dist Plt Cust Prem	291	270	-	-	-	-	-	21	-
70	Dist Plt Cust Prem - Function	100.0000%	92.6246%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.3754%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
124	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	270	270	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	33,312	270	-	-	10,736	18,630	2,076	21	1,579
135	Dist Plt x AFUDC - Function	100.0000%	0.8097%	0.0000%	0.0000%	32.2277%	55.9264%	6.2316%	0.0645%	4.7401%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	26,113	-	-	-	8,964	16,056	-	-	1,093
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.3266%	61.4858%	0.0000%	0.0000%	4.1876%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	11,277	-	-	-	-	11,234	-	-	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6133%	0.0000%	0.0000%	0.3867%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	7,421	-	-	-	-	7,396	-	-	24
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6719%	0.0000%	0.0000%	0.3281%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	2,076	-	-	-	-	-	2,076	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	807	-	-	-	221	321	259	3	3
261	Ex Fac Rev	807	-	-	-	221	321	259	3	3
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	65	43	3	8	4	6	1	0	1
266	Func Effec Tax Rate	65	43	3	8	4	6	1	0	1
267	Func Effec Tax Rate - Function	100.0000%	66.0914%	5.1939%	11.6135%	5.4924%	9.7175%	1.0144%	0.0107%	0.8661%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	42,105	21,527	15,757	2,100	758	1,845	(71)	(0)	190
271	408 GEN TAX-FRANCHISE-NC	2	1	1	0	0	0	(0)	(0)	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	223	114	84	11	4	10	(0)	(0)	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	(0)	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	(0)	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(175)	(90)	(66)	(9)	(3)	(8)	0	0	(1)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	(0)	(0)	0
280	PF REV-Annualize revenues for current rates	2,571	1,314	965	127	46	113	(5)	(0)	12
281	PF REV-Customer growth and usage	(108)	(56)	(40)	(6)	(2)	(5)	0	0	(0)
282	PF REV-Normalize for weather	(41)	(21)	(16)	(2)	(1)	(2)	0	0	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	44,577	22,790	16,685	2,221	802	1,954	(76)	(0)	202
287	Function Revenue - Function	200.0000%	102.3055%	74.6941%	10.0631%	3.6111%	8.7643%	-0.3121%	-0.0010%	0.8752%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	6,015	3,523	3	1,044	435	856	82	1	71
292	General Plant - Function	100.0000%	58.5786%	0.0551%	17.3553%	7.2309%	14.2241%	1.3678%	0.0160%	1.1723%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	3,559	3,308	3	103	13	123	1	0	7
296	389-399 GENRL PLANT-PROD REL	199	199	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	6	6	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	940	-	-	940	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,309	11	-	-	422	732	82	1	62
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	6,015	3,523	3	1,044	435	856	82	1	71
303	General Plant x AFUDC - Function	100.0000%	58.5786%	0.0551%	17.3553%	7.2309%	14.2241%	1.3678%	0.0160%	1.1723%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	188,655	188,655	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
308	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
309	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71
310	Gross Plant	253,400	196,114	3	22,796	11,171	19,486	2,158	22	1,650
311	Gross Plant - Function	100.0000%	77.3930%	0.0013%	8.9961%	4.4083%	7.6898%	0.8517%	0.0089%	0.6510%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	5,911	4,880	1	430	185	345	35	0	34
315	Intangible Plant	5,911	4,880	1	430	185	345	35	0	34
316	Intangible Plant - Function	100.0000%	82.5653%	0.0131%	7.2791%	3.1331%	5.8357%	0.5986%	0.0066%	0.5685%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	833	775	1	24	3	29	0	0	2
320	301-303 INTANG PLANT-PROD REL	4,101	4,101	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	406	-	-	406	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	565	5	-	-	182	316	35	0	27
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	5,911	4,880	1	430	185	345	35	0	34
325	Intang Plant x AFUDC - Function	100.0000%	82.5653%	0.0131%	7.2791%	3.1331%	5.8357%	0.5986%	0.0066%	0.5685%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	3,559	3,308	3	103	13	123	1	0	7
329	389-399 GENRL PLANT-PROD REL	199	199	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	6	6	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	940	-	-	940	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,309	11	-	-	422	732	82	1	62
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	833	775	1	24	3	29	0	0	2
336	301-303 INTANG PLANT-PROD REL	4,101	4,101	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	406	-	-	406	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	565	5	-	-	182	316	35	0	27

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339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	11,926	8,404	4	1,474	620	1,200	118	1	104
341	Int & Gen Plt x AFUDC - Function	100.0000%	70.4673%	0.0343%	12.3612%	5.1999%	10.0665%	0.9866%	0.0113%	0.8730%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71
345	INTANGIBLE PLANT	5,911	4,880	1	430	185	345	35	0	34
346	Intang & Gen Plt	11,926	8,404	4	1,474	620	1,200	118	1	104
347	Intang & Gen Plt - Function	100.0000%	70.4673%	0.0343%	12.3612%	5.1999%	10.0665%	0.9866%	0.0113%	0.8730%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	131	1	-	-	12	112	1	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,990	2,990	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	113	16	3	94	-	-	-	-	-
356	Labor	3,236	3,007	3	94	12	112	1	0	6
357	Labor - Function	100.0000%	92.9461%	0.0929%	2.9040%	0.3701%	3.4699%	0.0203%	0.0033%	0.1934%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	6,253	4,775	917	247	102	177	20	0	15
361	Mat & Supplies x Fuel	6,253	4,775	917	247	102	177	20	0	15
362	Mat & Supplies x Fuel - Function	100.0000%	76.3631%	14.6652%	3.9579%	1.6290%	2.8269%	0.3150%	0.0033%	0.2396%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	188,655	188,655	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
367	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
368	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71
369	INTANGIBLE PLANT	5,911	4,880	1	430	185	345	35	0	34
370	ACCUM RESERVE-PROD	(77,385)	(77,385)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(7,382)	(1,064)	-	(6,318)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(11,755)	(95)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
373	ACCUM RESERVE-GEN PLT	(1,941)	(1,137)	(1)	(337)	(140)	(276)	(27)	(0)	(23)
374	ACCUM RESERVE-INT PLT	(3,645)	(3,009)	(0)	(265)	(114)	(213)	(22)	(0)	(21)
375	Net Plant	157,202	118,303	3	16,306	7,313	12,768	1,413	15	1,082
376	Net Plant - Function	100.0000%	75.2552%	0.0016%	10.3727%	4.6519%	8.1219%	0.8986%	0.0094%	0.6886%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	188,655	188,655	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
381	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
382	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71
383	INTANGIBLE PLANT	5,911	4,880	1	430	185	345	35	0	34
384	ACCUM RESERVE-PROD	(77,385)	(77,385)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(7,382)	(1,064)	-	(6,318)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(11,755)	(95)	-	-	(3,788)	(6,574)	(733)	(8)	(557)

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387	ACCUM RESERVE-GEN PLT	(1,941)	(1,137)	(1)	(337)	(140)	(276)	(27)	(0)	(23)
388	ACCUM RESERVE-INT PLT	(3,645)	(3,009)	(0)	(265)	(114)	(213)	(22)	(0)	(21)
389	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
390	Net Plant w NF	161,376	118,303	4,176	16,306	7,313	12,768	1,413	15	1,082
391	Net Plant w NF - Function	100.0000%	73.3089%	2.5879%	10.1045%	4.5316%	7.9119%	0.8754%	0.0091%	0.6708%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
395	OTHER O&M PROD EXP	6,739	4,631	2,108	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	286	41	8	237	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	83	4	-	-	18	50	-	0	12
398	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
399	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
400	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	717	372	346	-	-	-	-	-	-
405	O&M x AG	21,850	5,049	15,969	237	54	510	3	0	27
406	O&M x AG - Function	100.0000%	23.1084%	73.0833%	1.0864%	0.2491%	2.3355%	0.0137%	0.0022%	0.1214%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	43,319	21,809	15,646	2,189	994	2,292	191	2	196
410	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
411	PURCHASED POWER	717	372	346	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	10,391	7,189	2,182	316	64	604	4	1	32
413	DEPRECIATION AND AMORTIZATION	9,783	6,818	1,758	431	247	435	48	0	45
414	GENERAL TAXES	1,812	1,468	(31)	173	63	119	11	0	10
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	(0)	0
416	INTEREST EXPENSE-ELECTRIC	3,027	2,177	185	278	124	219	24	0	20
417	Pre Tax Income	4,080	3,785	(2,302)	992	496	915	105	1	88
418	Pre Tax Income - Function	100.0000%	92.7822%	-56.4256%	24.3112%	12.1497%	22.4320%	2.5636%	0.0256%	2.1613%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	188,655	188,655	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
423	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,772)	-	-	-	(1,772)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(195)	-	-	-	-	(195)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(918)	-	-	-	-	(918)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(95)	-	-	-	-	(95)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,367)	-	-	-	-	(1,367)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(2,076)	-	-	-	-	-	(2,076)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(22)	-	-	-	-	-	-	-	(22)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(21)	-	-	-	-	-	-	(21)	-

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435	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	245,092	192,590	4,174	21,752	8,964	16,056	-	-	1,557
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	78.5786%	1.7029%	8.8752%	3.6572%	6.5508%	0.0000%	0.0000%	0.6353%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	259,311	200,994	4	23,226	11,356	19,831	2,194	23	1,683
442	ACCUM DEPRECIATION AND AMORTIZATION	(102,108)	(82,691)	(2)	(6,920)	(4,043)	(7,063)	(781)	(8)	(601)
443	ACCUMULATED DEFERRED INCOME TAXES	(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
444	OPERATING RESERVES	(2,121)	(2,095)	(18)	(4)	(26)	28	(6)	0	(0)
445	MATERIALS AND SUPPLIES	8,368	4,775	3,033	247	102	177	20	0	15
446	WORKING CAPITAL - OTHER	1,883	2,696	(1,638)	274	146	254	28	0	121
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	620	446	38	57	25	45	5	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	2	1	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	2,073	1,927	2	60	8	72	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(10,593)	(7,765)	(274)	(1,070)	(480)	(838)	(93)	(1)	(71)
452	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	4,740	4,740	-	-	-	-	-	-	-
454	Rate Base x CWC	147,722	106,228	9,018	13,555	6,049	10,692	1,166	12	1,000
455	Rate Base x CWC - Function	100.0000%	71.9109%	6.1047%	9.1762%	4.0951%	7.2382%	0.7895%	0.0083%	0.6771%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	259,311	200,994	4	23,226	11,356	19,831	2,194	23	1,683
460	ACCUM DEPRECIATION AND AMORTIZATION	(102,108)	(82,691)	(2)	(6,920)	(4,043)	(7,063)	(781)	(8)	(601)
461	ACCUMULATED DEFERRED INCOME TAXES	(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
462	OPERATING RESERVES	(2,121)	(2,095)	(18)	(4)	(26)	28	(6)	0	(0)
463	MATERIALS AND SUPPLIES	8,368	4,775	3,033	247	102	177	20	0	15
464	WORKING CAPITAL - OTHER	1,883	2,696	(1,638)	274	146	254	28	0	121
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	2,073	1,927	2	60	8	72	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(10,593)	(7,765)	(274)	(1,070)	(480)	(838)	(93)	(1)	(71)
468	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	4,740	4,740	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	147,100	105,781	8,980	13,498	6,024	10,647	1,161	12	996
471	RB x CWIP CWC Un Debt - Function	100.0000%	71.9109%	6.1047%	9.1762%	4.0951%	7.2382%	0.7895%	0.0083%	0.6771%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
475	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
476	T&D Plant	58,730	3,935	-	21,752	10,736	18,630	2,076	21	1,579
477	T&D Plant - Function	100.0000%	6.7004%	0.0000%	37.0379%	18.2799%	31.7220%	3.5346%	0.0366%	2.6887%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
491	T&D Plant - Ex Fac	6,466	-	-	-	1,772	2,575	2,076	21	22
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	286	41	8	237	-	-	-	-	-
496	Trans O&M	286	41	8	237	-	-	-	-	-
497	Trans O&M - Function	100.0000%	14.2091%	2.6594%	83.1315%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(26,105)	-	(26,105)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	114,021	78,882	24,482	3,388	680	6,325	43	7	214
20	1/8 O&M	239,488	78,882	149,949	3,388	680	6,325	43	7	214
21	1/8 O&M - Function	100.0000%	32.9378%	62.6124%	1.4146%	0.2840%	2.6410%	0.0180%	0.0029%	0.0893%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
25	ADIT (RB)	(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
26	ADIT (RB) - Function	100.0000%	73.8799%	2.6670%	9.9567%	4.3951%	7.6357%	0.9786%	0.0102%	0.4768%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(10)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(121)	(121)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(183)	(183)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(19)	-	-	(19)	-	-	-	-	-
34	Amort ITC	(332)	(304)	-	(19)	(3)	(5)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	91.5874%	0.0000%	5.5743%	0.9275%	1.6017%	0.2067%	0.0021%	0.1003%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	854	39	-	-	192	526	-	3	92
39	OTHER O&M DISTR EXP-582-587	596	27	-	-	134	367	-	2	65
40	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
41	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
42	Dist O&M	6,202	67	-	-	575	5,344	36	6	175
43	Dist O&M - Function	100.0000%	1.0768%	0.0000%	0.0000%	9.2667%	86.1605%	0.5870%	0.0951%	2.8139%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
47	Dist Mtc 591-8	4,703	0	-	-	245	4,404	36	0	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0044%	0.0000%	0.0000%	5.2173%	93.6435%	0.7661%	0.0004%	0.3683%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	596	27	-	-	134	367	-	2	65
52	Dist Op 582-7	596	27	-	-	134	367	-	2	65
53	Dist Op 582-7 - Function	100.0000%	4.5923%	0.0000%	0.0000%	22.5419%	61.6286%	0.0000%	0.4056%	10.8316%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
57	Dist Plant	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
58	Dist Plant - Function	100.0000%	0.8459%	0.0000%	0.0000%	32.4019%	55.9525%	7.2219%	0.0747%	3.5031%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
62	Dist Plt - Meters	3,694	-	-	-	-	-	-	-	3,694
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,960	2,960	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
69	Dist Plt Cust Prem	3,221	2,960	-	-	-	-	-	261	-
70	Dist Plt Cust Prem - Function	100.0000%	91.8837%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	8.1163%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
124	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,960	2,960	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
135	Dist Plt x AFUDC - Function	100.0000%	0.8459%	0.0000%	0.0000%	32.4019%	55.9525%	7.2219%	0.0747%	3.5031%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	264,523	-	-	-	91,799	164,430	-	-	8,294
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.7035%	62.1610%	0.0000%	0.0000%	3.1355%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	117,276	-	-	-	-	117,198	-	-	77
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9340%	0.0000%	0.0000%	0.0660%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	78,616	-	-	-	-	78,573	-	-	43
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9450%	0.0000%	0.0000%	0.0550%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	25,269	-	-	-	-	-	25,269	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	9,821	-	-	-	2,692	3,911	3,153	33	34
261	Ex Fac Rev	9,821	-	-	-	2,692	3,911	3,153	33	34
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	201	134	11	24	11	19	2	0	1
266	Func Effec Tax Rate	201	134	11	24	11	19	2	0	1
267	Func Effec Tax Rate - Function	100.0000%	66.7645%	5.3019%	11.9635%	5.2659%	9.3368%	0.9036%	0.0095%	0.4543%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	421,288	208,305	172,171	18,810	6,018	15,851	(1,109)	(5)	1,247
271	408 GEN TAX-FRANCHISE-NC	20	10	8	1	0	1	(0)	(0)	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,230	1,103	912	100	32	84	(6)	(0)	7
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	(0)	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	(0)	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,751)	(866)	(715)	(78)	(25)	(66)	5	0	(5)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	(0)	0
280	PF REV-Annualize revenues for current rates	34,549	16,996	14,192	1,542	490	1,316	(106)	(1)	120
281	PF REV-Customer growth and usage	(2,126)	(1,072)	(852)	(95)	(31)	(76)	2	0	(2)
282	PF REV-Normalize for weather	(379)	(187)	(156)	(17)	(5)	(14)	1	0	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	453,832	224,290	185,559	20,263	6,479	17,095	(1,213)	(6)	1,366
287	Function Revenue - Function	200.0000%	98.6345%	81.9481%	8.9294%	2.8459%	7.5719%	-0.5715%	-0.0028%	0.6445%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529

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291	General Plant	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
292	General Plant - Function	100.0000%	59.4622%	0.0572%	17.2251%	7.0638%	13.8202%	1.5402%	0.0180%	0.8134%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	38,932	36,299	37	1,109	139	1,293	9	1	44
296	389-399 GENRL PLANT-PROD REL	2,185	2,185	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	66	62	0	2	0	2	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10,089	-	-	10,089	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,745	116	-	-	4,454	7,690	993	10	481
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
303	General Plant x AFUDC - Function	100.0000%	59.4622%	0.0572%	17.2251%	7.0638%	13.8202%	1.5402%	0.0180%	0.8134%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	2,070,090	2,070,090	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
308	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
309	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
310	Gross Plant	2,758,596	2,151,932	37	244,577	117,964	204,757	26,270	273	12,786
311	Gross Plant - Function	100.0000%	78.0082%	0.0013%	8.8660%	4.2762%	7.4225%	0.9523%	0.0099%	0.4635%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	64,418	53,551	9	4,616	1,956	3,624	431	5	228
315	Intangible Plant	64,418	53,551	9	4,616	1,956	3,624	431	5	228
316	Intangible Plant - Function	100.0000%	83.1304%	0.0135%	7.1659%	3.0358%	5.6251%	0.6686%	0.0074%	0.3533%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	9,116	8,499	9	260	33	303	2	0	10
320	301-303 INTANG PLANT-PROD REL	45,001	45,001	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,356	-	-	4,356	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,935	50	-	-	1,923	3,321	429	4	208
323	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
324	Intang Plant x AFUDC	64,418	53,551	9	4,616	1,956	3,624	431	5	228
325	Intang Plant x AFUDC - Function	100.0000%	83.1304%	0.0135%	7.1659%	3.0358%	5.6251%	0.6686%	0.0074%	0.3533%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	38,932	36,299	37	1,109	139	1,293	9	1	44
329	389-399 GENRL PLANT-PROD REL	2,185	2,185	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	66	62	0	2	0	2	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10,089	-	-	10,089	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,745	116	-	-	4,454	7,690	993	10	481
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	9,116	8,499	9	260	33	303	2	0	10
336	301-303 INTANG PLANT-PROD REL	45,001	45,001	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,356	-	-	4,356	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,935	50	-	-	1,923	3,321	429	4	208

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339	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
340	Int & Gen Plt x AFUDC	129,438	92,213	46	15,816	6,548	12,609	1,432	16	756
341	Int & Gen Plt x AFUDC - Function	100.0000%	71.2413%	0.0354%	12.2189%	5.0592%	9.7417%	1.1064%	0.0127%	0.5844%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
345	INTANGIBLE PLANT	64,418	53,551	9	4,616	1,956	3,624	431	5	228
346	Intang & Gen Plt	129,438	92,213	46	15,816	6,548	12,609	1,432	16	756
347	Intang & Gen Plt - Function	100.0000%	71.2413%	0.0354%	12.2189%	5.0592%	9.7417%	1.1064%	0.0127%	0.5844%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	1,364	15	-	-	126	1,176	8	1	38
353	PRODUCTION EXPENSE-DEMAND-LABOR	32,808	32,808	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	1,218	176	34	1,008	-	-	-	-	-
356	Labor	35,392	32,999	34	1,008	126	1,176	8	1	40
357	Labor - Function	100.0000%	93.2369%	0.0953%	2.8483%	0.3573%	3.3217%	0.0226%	0.0037%	0.1142%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	68,627	52,392	10,289	2,655	1,076	1,857	240	2	116
361	Mat & Supplies x Fuel	68,627	52,392	10,289	2,655	1,076	1,857	240	2	116
362	Mat & Supplies x Fuel - Function	100.0000%	76.3424%	14.9927%	3.8688%	1.5673%	2.7065%	0.3493%	0.0036%	0.1694%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	2,070,090	2,070,090	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
367	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
368	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
369	INTANGIBLE PLANT	64,418	53,551	9	4,616	1,956	3,624	431	5	228
370	ACCUM RESERVE-PROD	(849,140)	(849,140)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(79,462)	(11,676)	-	(67,786)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(123,467)	(1,044)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
373	ACCUM RESERVE-GEN PLT	(20,981)	(12,476)	(12)	(3,614)	(1,482)	(2,900)	(323)	(4)	(171)
374	ACCUM RESERVE-INT PLT	(39,722)	(33,021)	(5)	(2,846)	(1,206)	(2,234)	(266)	(3)	(140)
375	Net Plant	1,710,242	1,298,126	29	174,946	77,226	134,164	17,195	179	8,377
376	Net Plant - Function	100.0000%	75.9030%	0.0017%	10.2293%	4.5155%	7.8448%	1.0054%	0.0105%	0.4898%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	2,070,090	2,070,090	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
381	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
382	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
383	INTANGIBLE PLANT	64,418	53,551	9	4,616	1,956	3,624	431	5	228
384	ACCUM RESERVE-PROD	(849,140)	(849,140)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(79,462)	(11,676)	-	(67,786)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(123,467)	(1,044)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)

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387	ACCUM RESERVE-GEN PLT	(20,981)	(12,476)	(12)	(3,614)	(1,482)	(2,900)	(323)	(4)	(171)
388	ACCUM RESERVE-INT PLT	(39,722)	(33,021)	(5)	(2,846)	(1,206)	(2,234)	(266)	(3)	(140)
389	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
390	Net Plant w NF	1,757,076	1,298,126	46,862	174,946	77,226	134,164	17,195	179	8,377
391	Net Plant w NF - Function	100.0000%	73.8799%	2.6670%	9.9567%	4.3951%	7.6357%	0.9786%	0.0102%	0.4768%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
395	OTHER O&M PROD EXP	74,466	50,817	23,649	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3,077	445	85	2,547	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	854	39	-	-	192	526	-	3	92
398	OTHER O&M DISTR EXP-582-587	596	27	-	-	134	367	-	2	65
399	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
400	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
401	OTHER O&M CUST ACCTS EXP	4	0	0	-	-	-	-	-	4
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	8,114	4,076	4,038	-	-	-	-	-	-
405	O&M x AG	243,437	55,405	179,344	2,547	575	5,344	36	6	180
406	O&M x AG - Function	100.0000%	22.7594%	73.6717%	1.0462%	0.2361%	2.1952%	0.0150%	0.0024%	0.0740%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	446,078	219,733	171,111	20,713	9,261	21,775	2,079	28	1,378
410	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
411	PURCHASED POWER	8,114	4,076	4,038	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	114,021	78,882	24,482	3,388	680	6,325	43	7	214
413	DEPRECIATION AND AMORTIZATION	107,290	74,818	19,732	4,621	2,611	4,570	581	6	350
414	GENERAL TAXES	19,504	15,951	(375)	1,839	651	1,231	130	1	76
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	(0)	0
416	INTEREST EXPENSE-ELECTRIC	33,007	23,888	2,074	2,980	1,309	2,302	291	3	159
417	Pre Tax Income	12,569	22,117	(30,412)	7,885	4,009	7,346	1,034	10	580
418	Pre Tax Income - Function	100.0000%	175.9635%	-241.9602%	62.7344%	31.8980%	58.4460%	8.2246%	0.0800%	4.6136%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	2,070,090	2,070,090	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
423	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(21,572)	-	-	-	(21,572)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(2,368)	-	-	-	-	(2,368)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(11,177)	-	-	-	-	(11,177)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(1,157)	-	-	-	-	(1,157)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(16,640)	-	-	-	-	(16,640)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(25,269)	-	-	-	-	-	(25,269)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(269)	-	-	-	-	-	-	-	(269)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(261)	-	-	-	-	-	-	(261)	-

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435	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,661,697	2,113,270	46,833	233,377	91,799	164,430	-	-	11,988
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	79.3956%	1.7595%	8.7680%	3.4489%	6.1776%	0.0000%	0.0000%	0.4504%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,823,014	2,205,483	46	249,193	119,919	208,381	26,701	278	13,013
442	ACCUM DEPRECIATION AND AMORTIZATION	(1,112,772)	(907,357)	(17)	(74,246)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
443	ACCUMULATED DEFERRED INCOME TAXES	(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
444	OPERATING RESERVES	(23,298)	(22,984)	(199)	(42)	(276)	289	(78)	0	(8)
445	MATERIALS AND SUPPLIES	92,369	52,392	34,031	2,655	1,076	1,857	240	2	116
446	WORKING CAPITAL - OTHER	19,660	29,588	(18,378)	2,941	1,543	2,671	344	4	948
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,762	4,894	425	611	268	472	60	1	33
449	WORKING CAPITAL - REQ BANK BALANCE	19	14	1	2	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	22,674	21,140	22	646	81	753	5	1	26
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(115,335)	(85,209)	(3,076)	(11,483)	(5,069)	(8,807)	(1,129)	(12)	(550)
452	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	52,011	52,011	-	-	-	-	-	-	-
454	Rate Base x CWC	1,610,584	1,165,634	101,191	145,431	63,883	112,350	14,196	149	7,750
455	Rate Base x CWC - Function	100.0000%	72.3734%	6.2829%	9.0297%	3.9664%	6.9757%	0.8814%	0.0093%	0.4812%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,823,014	2,205,483	46	249,193	119,919	208,381	26,701	278	13,013
460	ACCUM DEPRECIATION AND AMORTIZATION	(1,112,772)	(907,357)	(17)	(74,246)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
461	ACCUMULATED DEFERRED INCOME TAXES	(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
462	OPERATING RESERVES	(23,298)	(22,984)	(199)	(42)	(276)	289	(78)	0	(8)
463	MATERIALS AND SUPPLIES	92,369	52,392	34,031	2,655	1,076	1,857	240	2	116
464	WORKING CAPITAL - OTHER	19,660	29,588	(18,378)	2,941	1,543	2,671	344	4	948
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
466	WORKING CAPITAL - SFAS 158	22,674	21,140	22	646	81	753	5	1	26
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(115,335)	(85,209)	(3,076)	(11,483)	(5,069)	(8,807)	(1,129)	(12)	(550)
468	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	52,011	52,011	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,603,803	1,160,726	100,765	144,819	63,614	111,877	14,136	149	7,717
471	RB x CWIP CWC Un Debt - Function	100.0000%	72.3734%	6.2829%	9.0297%	3.9664%	6.9757%	0.8814%	0.0093%	0.4812%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
475	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
476	T&D Plant	623,486	43,180	-	233,377	113,371	195,771	25,269	261	12,257
477	T&D Plant - Function	100.0000%	6.9256%	0.0000%	37.4310%	18.1834%	31.3995%	4.0528%	0.0419%	1.9659%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
491	T&D Plant - Ex Fac	78,712	-	-	-	21,572	31,341	25,269	261	269
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3,077	445	85	2,547	-	-	-	-	-
496	Trans O&M	3,077	445	85	2,547	-	-	-	-	-
497	Trans O&M - Function	100.0000%	14.4680%	2.7691%	82.7629%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(5,449)	-	(5,449)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	21,466	15,513	5,112	647	128	46	12	0	8
20	1/8 O&M	47,657	15,513	31,302	647	128	46	12	0	8
21	1/8 O&M - Function	200.0000%	64.6807%	131.7825%	2.7451%	0.5422%	0.1722%	0.0451%	0.0001%	0.0320%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
25	ADIT (RB)	(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
26	ADIT (RB) - Function	200.0000%	158.6447%	6.1420%	22.4959%	9.1843%	0.6879%	2.6604%	0.0004%	0.1844%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(24)	(24)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(36)	(36)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(4)	-	-	(4)	-	-	-	-	-
34	Amort ITC	(64)	(60)	-	(4)	(1)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	200.0000%	186.2456%	0.0000%	11.2127%	1.8353%	0.1370%	0.5326%	0.0001%	0.0368%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	55	8	-	-	36	8	-	0	4
39	OTHER O&M DISTR EXP-582-587	39	5	-	-	25	5	-	0	3
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
42	Dist O&M	177	13	-	-	108	39	10	0	7
43	Dist O&M - Function	200.0000%	15.2583%	0.0000%	0.0000%	128.2414%	39.1651%	10.2498%	0.0231%	7.0623%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
47	Dist Mtc 591-8	82	0	-	-	46	26	10	0	1
48	Dist Mtc 591-8 - Function	200.0000%	0.1045%	0.0000%	0.0000%	120.8421%	55.8103%	21.9523%	0.0002%	1.2906%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	39	5	-	-	25	5	-	0	3
52	Dist Op 582-7	39	5	-	-	25	5	-	0	3
53	Dist Op 582-7 - Function	200.0000%	28.2039%	0.0000%	0.0000%	134.9440%	24.6644%	0.0000%	0.0433%	12.1444%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
57	Dist Plant	31,280	582	-	-	21,346	1,814	7,054	1	483
58	Dist Plant - Function	200.0000%	3.8172%	0.0000%	0.0000%	142.7398%	10.3607%	40.2905%	0.0058%	2.7859%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
62	Dist Plt - Meters	150	-	-	-	-	-	-	-	150
63	Dist Plt - Meters - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	582	582	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	583	582	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	200.0000%	199.6898%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.3102%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
124	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	582	582	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	31,280	582	-	-	21,346	1,814	7,054	1	483
135	Dist Plt x AFUDC - Function	200.0000%	3.8172%	0.0000%	0.0000%	142.7398%	10.3607%	40.2905%	0.0058%	2.7859%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-SWPA
INITIAL FILING: BASE
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	16,124	-	-	-	15,792	-	-	-	331
192	Dist Plt x LT-ExFac-Mtrs - Function	200.0000%	0.0000%	0.0000%	0.0000%	196.2154%	0.0000%	0.0000%	0.0000%	3.7846%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	600	-	-	-	-	600	-	-	-
216	Dist Plt OH - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,214	-	-	-	-	1,214	-	-	-
247	Dist Plt UG - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	7,054	-	-	-	-	-	7,054	-	-
257	Dist Plt-XFRM - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	(43)	(31)	(2)	(6)	(2)	(0)	(1)	(0)	(0)
266	Func Effec Tax Rate	(43)	(31)	(2)	(6)	(2)	(0)	(1)	(0)	(0)
267	Func Effec Tax Rate - Function	200.0000%	143.2817%	12.0909%	27.5159%	12.3604%	0.9296%	3.5563%	0.0005%	0.2648%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	82,354	40,922	35,473	3,666	1,582	159	467	0	85
271	408 GEN TAX-FRANCHISE-NC	4	2	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	436	216	188	19	8	1	2	0	0
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(342)	(170)	(147)	(15)	(7)	(1)	(2)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,789	3,884	3,340	342	147	17	49	0	9
281	PF REV-Customer growth and usage	(210)	(102)	(93)	(10)	(5)	(0)	(0)	(0)	(0)
282	PF REV-Normalize for weather	(86)	(43)	(37)	(4)	(2)	(0)	(1)	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	89,944	44,710	38,725	3,999	1,725	176	516	0	94
287	Function Revenue - Function	200.0000%	99.0807%	86.4646%	9.0005%	3.8927%	0.3497%	1.0264%	0.0002%	0.1853%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21

DUKE ENERGY CAROLINAS, INC.
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FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	10,997	7,603	8	2,140	865	81	280	0	21
292	General Plant - Function	200.0000%	138.1289%	0.1424%	39.5776%	15.9656%	1.3086%	4.5350%	0.0007%	0.3411%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	7,398	7,138	8	212	26	9	2	0	2
296	389-399 GENRL PLANT-PROD REL	430	430	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	13	12	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	1,928	-	-	1,928	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,229	23	-	-	839	71	277	0	19
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	10,997	7,603	8	2,140	865	81	280	0	21
303	General Plant x AFUDC - Function	200.0000%	138.1289%	0.1424%	39.5776%	15.9656%	1.3086%	4.5350%	0.0007%	0.3411%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	407,095	407,095	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
308	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
309	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21
310	Gross Plant	505,295	423,190	8	50,154	22,211	1,895	7,333	1	504
311	Gross Plant - Function	200.0000%	167.5712%	0.0031%	20.0489%	8.9397%	0.6688%	2.5887%	0.0004%	0.1793%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	11,945	10,531	2	882	368	33	120	0	9
315	Intangible Plant	11,945	10,531	2	882	368	33	120	0	9
316	Intangible Plant - Function	200.0000%	176.2537%	0.0307%	15.0294%	6.2634%	0.4923%	1.7954%	0.0003%	0.1349%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	1,732	1,671	2	50	6	2	1	0	0
320	301-303 INTANG PLANT-PROD REL	8,850	8,850	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	832	-	-	832	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	531	10	-	-	362	31	120	0	8
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	11,945	10,531	2	882	368	33	120	0	9
325	Intang Plant x AFUDC - Function	200.0000%	176.2537%	0.0307%	15.0294%	6.2634%	0.4923%	1.7954%	0.0003%	0.1349%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	7,398	7,138	8	212	26	9	2	0	2
329	389-399 GENRL PLANT-PROD REL	430	430	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	13	12	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	1,928	-	-	1,928	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,229	23	-	-	839	71	277	0	19
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	1,732	1,671	2	50	6	2	1	0	0
336	301-303 INTANG PLANT-PROD REL	8,850	8,850	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	832	-	-	832	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	531	10	-	-	362	31	120	0	8

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339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	22,942	18,134	10	3,022	1,233	114	400	0	30
341	Int & Gen Plt x AFUDC - Function	200.0000%	157.9725%	0.0842%	26.8010%	10.9159%	0.8836%	3.1085%	0.0005%	0.2337%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21
345	INTANGIBLE PLANT	11,945	10,531	2	882	368	33	120	0	9
346	Intang & Gen Plt	22,942	18,134	10	3,022	1,233	114	400	0	30
347	Intang & Gen Plt - Function	200.0000%	157.9725%	0.0842%	26.8010%	10.9159%	0.8836%	3.1085%	0.0005%	0.2337%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	39	3	-	-	24	9	2	0	2
353	PRODUCTION EXPENSE-DEMAND-LABOR	6,452	6,452	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	234	35	7	193	-	-	-	-	-
356	Labor	6,725	6,489	7	193	24	9	2	0	2
357	Labor - Function	200.0000%	192.9103%	0.2115%	5.8297%	0.7193%	0.2266%	0.0593%	0.0001%	0.0432%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	13,250	10,303	2,148	507	203	17	67	0	5
361	Mat & Supplies x Fuel	13,250	10,303	2,148	507	203	17	67	0	5
362	Mat & Supplies x Fuel - Function	200.0000%	155.2349%	32.6893%	7.7801%	3.1005%	0.2317%	0.9011%	0.0001%	0.0622%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	407,095	407,095	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
367	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
368	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21
369	INTANGIBLE PLANT	11,945	10,531	2	882	368	33	120	0	9
370	ACCUM RESERVE-PROD	(166,988)	(166,988)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(16,241)	(2,296)	-	(13,945)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(11,038)	(205)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
373	ACCUM RESERVE-GEN PLT	(3,549)	(2,453)	(3)	(691)	(279)	(26)	(90)	(0)	(7)
374	ACCUM RESERVE-INT PLT	(7,366)	(6,494)	(1)	(544)	(227)	(20)	(74)	(0)	(5)
375	Net Plant	312,059	255,284	6	35,856	14,541	1,241	4,800	1	330
376	Net Plant - Function	200.0000%	163.6680%	0.0039%	23.2088%	9.4756%	0.7094%	2.7437%	0.0004%	0.1902%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	407,095	407,095	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
381	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
382	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21
383	INTANGIBLE PLANT	11,945	10,531	2	882	368	33	120	0	9
384	ACCUM RESERVE-PROD	(166,988)	(166,988)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(16,241)	(2,296)	-	(13,945)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(11,038)	(205)	-	-	(7,533)	(640)	(2,489)	(0)	(170)

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387	ACCUM RESERVE-GEN PLT	(3,549)	(2,453)	(3)	(691)	(279)	(26)	(90)	(0)	(7)
388	ACCUM RESERVE-INT PLT	(7,366)	(6,494)	(1)	(544)	(227)	(20)	(74)	(0)	(5)
389	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
390	Net Plant w NF	321,835	255,284	9,782	35,856	14,541	1,241	4,800	1	330
391	Net Plant w NF - Function	200.0000%	158.6447%	6.1420%	22.4959%	9.1843%	0.6879%	2.6604%	0.0004%	0.1844%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
395	OTHER O&M PROD EXP	14,930	9,993	4,937	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	592	88	18	487	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	55	8	-	-	36	8	-	0	4
398	OTHER O&M DISTR EXP-582-587	39	5	-	-	25	5	-	0	3
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,404	802	1,602	-	-	-	-	-	-
405	O&M x AG	49,743	10,896	38,196	487	108	39	10	0	7
406	O&M x AG - Function	200.0000%	43.6439%	153.7306%	1.9835%	0.4403%	0.1393%	0.0365%	0.0001%	0.0258%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	82,933	41,529	35,208	3,854	1,612	167	476	0	86
410	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
411	PURCHASED POWER	2,404	802	1,602	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	21,466	15,513	5,112	647	128	46	12	0	8
413	DEPRECIATION AND AMORTIZATION	20,423	14,713	4,120	880	492	42	162	0	14
414	GENERAL TAXES	3,587	3,136	(81)	352	125	11	41	0	3
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	6,095	4,698	432	610	247	21	81	0	6
417	Pre Tax Income	(2,681)	2,667	(7,616)	1,366	621	46	180	0	54
418	Pre Tax Income - Function	200.0000%	174.1115%	-38.4284%	42.9928%	20.1716%	0.3054%	0.9208%	0.0002%	-0.0739%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	407,095	407,095	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
423	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	(3,418)	-	-	(3,418)	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,554)	-	-	-	(5,554)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(231)	-	-	-	-	(231)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(369)	-	-	-	-	(369)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(142)	-	-	-	-	(142)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,072)	-	-	-	-	(1,072)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(7,054)	-	-	-	-	-	(7,054)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(2)	-	-	-	-	-	-	-	(2)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

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435	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	486,232	415,587	9,776	44,596	15,792	-	-	-	481
437	Prod, Trans, Dist, NF x DC - Function	200.0000%	170.3288%	4.0469%	18.5975%	6.8490%	0.0000%	0.0000%	0.0000%	0.1779%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	517,241	433,721	10	51,036	22,579	1,928	7,454	1	513
442	ACCUM DEPRECIATION AND AMORTIZATION	(205,182)	(178,437)	(4)	(15,179)	(8,039)	(686)	(2,653)	(0)	(183)
443	ACCUMULATED DEFERRED INCOME TAXES	(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
444	OPERATING RESERVES	(4,654)	(4,520)	(42)	(20)	(52)	1	(22)	0	(0)
445	MATERIALS AND SUPPLIES	18,205	10,303	7,104	507	203	17	67	0	5
446	WORKING CAPITAL - OTHER	2,991	5,819	(3,886)	609	291	25	96	0	38
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,249	962	88	125	51	4	17	0	1
449	WORKING CAPITAL - REQ BANK BALANCE	3	3	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	4,309	4,157	5	123	15	5	1	0	1
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(21,125)	(16,757)	(642)	(2,354)	(954)	(81)	(315)	(0)	(22)
452	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	10,228	10,228	-	-	-	-	-	-	-
454	Rate Base x CWC	297,392	229,229	21,073	29,756	12,028	1,036	3,963	1	306
455	Rate Base x CWC - Function	200.0000%	154.0899%	14.3115%	20.1971%	8.2176%	0.6214%	2.3770%	0.0003%	0.1852%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	517,241	433,721	10	51,036	22,579	1,928	7,454	1	513
460	ACCUM DEPRECIATION AND AMORTIZATION	(205,182)	(178,437)	(4)	(15,179)	(8,039)	(686)	(2,653)	(0)	(183)
461	ACCUMULATED DEFERRED INCOME TAXES	(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
462	OPERATING RESERVES	(4,654)	(4,520)	(42)	(20)	(52)	1	(22)	0	(0)
463	MATERIALS AND SUPPLIES	18,205	10,303	7,104	507	203	17	67	0	5
464	WORKING CAPITAL - OTHER	2,991	5,819	(3,886)	609	291	25	96	0	38
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	4,309	4,157	5	123	15	5	1	0	1
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(21,125)	(16,757)	(642)	(2,354)	(954)	(81)	(315)	(0)	(22)
468	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	10,228	10,228	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	296,140	228,264	20,984	29,631	11,978	1,032	3,946	1	305
471	RB x CWIP CWC Un Debt - Function	200.0000%	154.0899%	14.3115%	20.1971%	8.2176%	0.6214%	2.3770%	0.0003%	0.1852%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
475	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
476	T&D Plant	87,203	8,492	-	48,013	21,346	1,814	7,054	1	483
477	T&D Plant - Function	200.0000%	19.5258%	0.0000%	111.4335%	49.9071%	3.7096%	14.4259%	0.0021%	0.9960%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	3,418	-	-	3,418	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	17,842	-	-	3,418	5,554	1,814	7,054	1	2
492	T&D Plant - Ex Fac - Function	200.0000%	0.0000%	0.0000%	38.3111%	62.2548%	20.3320%	79.0667%	0.0114%	0.0240%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	592	88	18	487	-	-	-	-	-
496	Trans O&M	592	88	18	487	-	-	-	-	-
497	Trans O&M - Function	200.0000%	29.1951%	5.9843%	164.8206%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		5,563,367	2,234,744	1,373,629	277,007	161,893	393,754	82,974	166,407	872,959
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	-	1,147,527	-	-	-	-	-	-
6	**PURCHASED POWER**		15,878	7,577	8,301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		1,157,112	600,286	93,241	36,953	10,822	106,413	2,575	49,536	257,285
8	**DEPRECIATION AND AMORTIZATION**		1,295,608	692,768	73,790	67,603	48,838	94,643	25,747	47,887	244,332
9	**GENERAL TAXES**		210,455	122,996	(7,679)	18,516	9,171	18,995	4,807	10,176	33,472
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,833	1,070	242	174	499	94	373	1,366
11	**NET INC TAXES**		292,775	133,844	9,339	26,909	16,365	30,007	8,757	8,484	59,071
12	**AMORT OF INVESTMENT TAX CREDIT**		(1,808)	(1,361)	-	(169)	(36)	(70)	(19)	(38)	(113)
13	**NET OPERATING INCOME**		1,440,168	676,801	48,040	126,954	76,560	143,266	41,013	49,989	277,545
14											
15	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		33,637,313	17,627,326	437	2,644,627	1,702,518	3,321,262	902,073	1,794,407	5,644,663
17	**ACCUM DEPR & AMORT**		(12,937,362)	(7,791,747)	(129)	(738,561)	(555,172)	(1,082,236)	(294,191)	(584,739)	(1,890,586)
18	**ACCUM DEF INCOME TAXES**		(2,826,570)	(1,453,457)	(28,876)	(235,657)	(139,328)	(270,861)	(73,790)	(144,849)	(479,752)
19	**OPERATING RESERVES**		(150,506)	(179,085)	(1,344)	(408)	(3,425)	4,260	(2,293)	1,877	29,912
20	**MATERIALS AND SUPPLIES**		687,157	408,177	157,292	24,982	13,216	23,196	7,007	12,012	41,276
21	**WORKING CAPITAL**		401,887	217,559	189,248	(57,675)	(24,419)	(40,976)	(13,545)	(28,944)	160,640
22	**RATE BASE**		19,128,068	8,828,773	632,775	1,637,308	993,390	1,954,646	525,261	1,049,764	3,506,152
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.53%	7.67%	7.59%	7.75%	7.71%	7.33%	7.81%	4.76%	7.92%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	4,705,437	1,909,746	1,171,469	236,562	135,495	318,397	66,469	133,040	734,258
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,909,746	1,171,469	236,562	135,495	318,397	66,469	133,040	734,258
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	220,249	85,685	56,176	10,046	6,016	14,843	2,780	10,149	34,554
34	PF REV-Customer growth and usage	Function Revenue - Function	63,081	24,746	13,610	3,460	2,457	4,421	1,348	(3,723)	16,761
35	PF REV-Normalize for weather	Function Revenue - Function	4,807	1,403	765	204	186	417	107	115	1,611
36	**PF-SALES OF ELECTRICITY**		288,137	111,834	70,551	13,711	8,659	19,681	4,235	6,541	52,926
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	2,021,581	1,242,019	250,272	144,154	338,078	70,704	139,581	787,184
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	377,358	145,747	90,903	17,870	10,585	27,172	5,167	18,992	60,920
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,370,932	2,167,328	1,332,923	268,143	154,739	365,250	75,871	158,574	848,105
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	220,249	85,685	56,176	10,046	6,016	14,843	2,780	10,149	34,554
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	85,685	56,176	10,046	6,016	14,843	2,780	10,149	34,554
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,995,432	1,227,645	246,608	141,511	333,240	69,249	143,190	768,812
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	373,316	143,875	89,908	17,602	10,390	26,988	5,060	19,804	59,690
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		5,299,001	2,139,306	1,317,553	264,210	151,901	360,228	74,308	162,994	828,502
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	13,325	10,349	227	1,179	504	902	32	21	110
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	732	16	82	33	60	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	27,069	-	27,069	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	6,342	-	6,342	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	875	-	875	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	11,801	11,801	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	35,307	18,584	0	3,028	1,759	3,426	932	1,851	5,725
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(914)	-	(914)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3,355	1,088	635	144	104	296	56	221	811
67	451 MISC SERVICE REVENUES	Direct Customer	3,422	-	-	-	-	-	-	-	3,422
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	27,824	-	-	-	-	14,016	-	2,043	11,766
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	23,937	-	-	-	5,688	9,166	6,662	2,350	71
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	816	-	-	-	-	-	-	816	-
72	454 RENT-LABOR REL	Labor - Function	10,107	7,426	7	274	45	481	7	244	1,623
73	454 RENT-REAL ESTATE	Labor - Function	3,389	2,490	2	92	15	161	2	82	544
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	19	-	-	19	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	9,482	6,967	6	257	42	451	6	229	1,523
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3,851	-	-	3,851	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1,061	2	-	-	139	269	74	145	431
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(657)	(657)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2,794	-	2,794	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1,535	-	-	1,535	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	6,292	-	6,292	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(22,552)	(22,552)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(42,677)	-	(42,677)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	15	10	2	1	0	1	0	0	1
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,621	36,241	(7,449)	10,462	8,330	29,228	7,773	8,004	26,033
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	14,591	4,733	2,762	626	450	1,289	243	963	3,526
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	29,695	21,818	19	805	133	1,412	20	718	4,769
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(5,428)	-	(5,428)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(35,307)	(18,584)	(0)	(3,028)	(1,759)	(3,426)	(932)	(1,851)	(5,725)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	657	657	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	22,552	22,552	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	52,223	-	52,223	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(9,547)	-	(9,547)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(3,748)	-	-	-	-	-	-	-	(3,748)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	8,126	-	8,126	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		73,815	31,176	48,156	(1,597)	(1,176)	(725)	(670)	(170)	(1,179)
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,436	67,417	40,707	8,864	7,154	28,503	7,103	7,834	24,854
103											
104	**ELECTRIC OPERATING REVENUE**		4,824,057	1,945,987	1,164,019	247,023	143,825	347,625	74,242	141,044	760,291
105	**PF-ELECTRIC OPERATING REVENUE**		361,952	143,010	118,706	12,113	7,483	18,956	3,565	6,371	51,748
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,186,009	2,088,997	1,282,726	259,137	151,308	366,581	77,806	147,415	812,039
107	**PR REV-PROPOSED INCREASE**		377,358	145,747	90,903	17,870	10,585	27,172	5,167	18,992	60,920
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,563,367	2,234,744	1,373,629	277,007	161,893	393,754	82,974	166,407	872,959
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2,532	-	2,532	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	816,427	-	816,427	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	27,331	-	27,331	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	176,220	-	176,220	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	779	-	779	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	-	1,023,187	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2,532)	-	(2,532)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(27,229)	-	(27,229)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	12,386	-	12,386	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	891	-	891	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1,099,997	-	1,099,997	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(959,174)	-	(959,174)	-	-	-	-	-	-
134	**PF-FUEL**		124,340	-	124,340	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	-	1,147,527	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	31,787	31,787	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	246,350	-	246,350	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	1,015	-	1,015	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(220,117)	-	(220,117)	-	-	-	-	-	-
146	**PURCHASED POWER**		58,987	31,776	27,211	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(1,015)	-	(1,015)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	37	-	37	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	10	10	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(24,210)	(24,210)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(17,933)	-	(17,933)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(43,110)	(24,199)	(18,910)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		15,878	7,577	8,301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	39	-	39	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	364,983	364,983	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	23,935	23,935	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55,218	-	55,218	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	104,387	-	104,387	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	11	11	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6,976	6,976	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	50	50	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		555,599	395,955	159,644	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	575	-	575	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	23,380	-	-	23,380	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3,469	3,469	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	584	-	-	584	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		28,008	3,469	575	23,964	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1,007	8	-	-	64	186	-	293	456
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4,658	38	-	-	294	859	-	1,356	2,111
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	36,967	299	-	-	2,336	6,815	-	10,762	16,754
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4,889)	(40)	-	-	(309)	(901)	-	(1,423)	(2,216)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	30	0	-	-	2	5	-	9	13
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	306	-	-	2,387	6,963	-	10,997	17,119
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1,666	-	-	-	1,666	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	920	-	-	-	-	463	-	68	389
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	9,200	-	-	-	-	4,395	-	813	3,992
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7,563	-	-	-	-	-	-	-	7,563
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	6,990	213	-	-	-	-	-	6,777	-
203	**OTHER O&M DISTR EXP-582-587**		26,354	213	-	-	1,666	4,858	-	7,673	11,945
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1,514	0	-	-	32	670	11	208	592
207	**OTHER O&M DISTR EXP-590**		1,514	0	-	-	32	670	11	208	592
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	2,944	-	-	-	2,944	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	81,051	-	-	-	-	40,827	-	5,950	34,273
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	36,451	-	-	-	-	18,361	-	2,676	15,414
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7,895	-	-	-	-	3,771	-	698	3,426
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	1,836	-	-	-	-	-	1,011	-	825
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,169	-	-	-	-	-	-	10,169	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1,598	-	-	-	-	-	-	-	1,598
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	753	2	-	-	99	191	52	103	306
220	**OTHER O&M DISTR EXP-591-598**		142,699	2	-	-	3,043	63,151	1,064	19,597	55,842
221	**OTHER O&M DISTR EXP**		208,339	520	-	-	7,129	75,643	1,075	38,474	85,499
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	182	-	-	-	-	-	-	-	182
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	887	-	-	-	-	-	-	-	887
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(17,604)	-	-	-	-	-	-	-	(17,604)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	85,606	-	-	-	-	-	-	-	85,606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	28,407	-	-	-	-	-	-	-	28,407
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(15,557)	-	-	-	-	-	-	-	(15,557)
235	905 CUST ACCTS EXP-MISC	Direct Customer	218	-	-	-	-	-	-	-	218
236	**OTHER O&M CUST ACCTS EXP**		82,116	0	0	-	-	-	-	-	82,116
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	10,990	-	-	-	-	-	-	-	10,990
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	0	0	-	-	-	-	-	10,990
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	229	-	-	-	-	-	-	-	229
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	11,961	-	-	-	-	-	-	-	11,961
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	575	-	-	-	-	-	-	-	575
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	-	1	-	-	-	-	-	12,766
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	2	1	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	253	186	0	7	1	12	0	6	41
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	4	3	0	0	0	0	0	0	1
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1,783	1,310	1	48	8	85	1	43	286
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2,057	-	2,057	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6,831	5,019	4	185	31	325	5	165	1,097
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4,427)	(3,253)	(3)	(120)	(20)	(211)	(3)	(107)	(711)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(542)	-	-	-	-	-	-	-	(542)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	21,673	15,924	14	588	97	1,031	15	524	3,481
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	260,620	191,489	170	7,065	1,168	12,395	176	6,304	41,853
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	170	170	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	710	-	710	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4,230	3,108	3	115	19	201	3	102	679
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2,074	-	2,074	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	965	709	1	26	4	46	1	23	155
284	**OTHER O&M A&G EXP**		296,404	214,667	5,031	7,914	1,308	13,884	197	7,062	46,340
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		1,194,222	614,612	165,251	31,878	8,437	89,527	1,272	45,536	237,710
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1,867)	(1,372)	(1)	(51)	(8)	(89)	(1)	(45)	(300)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	490	360	0	13	2	23	0	12	79

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295	PF O&M-Adjust for COVID impacts	Labor - Function	4,097	3,010	3	111	18	195	3	99	658
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3,652	2,683	2	99	16	174	2	88	586
297	PF O&M-Adjust for exec comp	Labor - Function	(4,677)	(3,436)	(3)	(127)	(21)	(222)	(3)	(113)	(751)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(404)	(404)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(24,105)	(24,105)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55,929)	-	(55,929)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(10)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(828)	-	(828)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1,507	-	-	-	-	-	-	-	1,507
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(910)	(669)	(1)	(25)	(4)	(43)	(1)	(22)	(146)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1,578	-	-	-	-	795	-	116	667
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1,450	-	-	1,450	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3,701	2,719	2	100	17	176	3	90	594
311	PF O&M-Annualize non labor O&M	Net Plant - Function	48,547	25,554	0	4,163	2,419	4,711	1,282	2,546	7,872
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	307	219	0	8	1	15	0	11	52
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	1,288	-	-	-	-	-	-	-	1,288
314	PF O&M-Customer growth and usage-Cust	Direct Customer	1,371	-	-	-	-	-	-	-	1,371
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	88	63	0	3	1	4	0	(5)	22
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1,679	1,679	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	24,527	-	-	-	-	12,355	-	1,801	10,372
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	28	-	-	-	-	-	-	-	28
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	7	5	0	0	0	0	0	0	1
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6,721)	(4,938)	(4)	(182)	(30)	(320)	(5)	(163)	(1,079)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(22,142)	(16,269)	(14)	(600)	(99)	(1,053)	(15)	(536)	(3,556)
324	PF O&M-Update benefits costs	Labor - Function	(642)	(472)	(0)	(17)	(3)	(31)	(0)	(16)	(103)
325	PF O&M-Update fuel costs	Direct Prod Energy	(17,003)	-	(17,003)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(39,839)	(15,380)	(72,666)	4,946	2,309	16,690	1,265	3,863	19,134
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(39,839)	(15,380)	(72,666)	4,946	2,309	16,690	1,265	3,863	19,134
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	2,729	1,054	657	129	77	196	37	137	441
349	**PR-O&M W/PROP INCR**		2,729	1,054	657	129	77	196	37	137	441
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,157,112	600,286	93,241	36,953	10,822	106,413	2,575	49,536	257,285
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	487,964	487,964	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3,604)	(3,604)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3,373	3,373	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	491	491	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		488,224	488,224	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	38,801	-	-	38,801	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(221)	-	-	(221)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5,466	5,466	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		44,022	5,466	-	38,555	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	227,137	488	-	-	29,772	57,622	15,794	31,149	92,312
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(1,990)	(4)	-	-	(261)	(505)	(138)	(273)	(809)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,147	484	-	-	29,511	57,117	15,656	30,877	91,503
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43,256	13,396	11	4,687	2,533	5,570	1,315	2,985	12,758
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	14	4	0	1	1	2	0	1	4
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,269	13,400	11	4,688	2,534	5,572	1,315	2,986	12,762
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	49,904	24,797	3	2,582	1,442	2,999	756	1,613	15,713
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	472	-	472	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		50,376	24,797	475	2,582	1,442	2,999	756	1,613	15,713
395	**DEPRECIATION EXPENSE**		851,038	532,372	486	45,825	33,487	65,687	17,727	35,475	119,978
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	8,206	8,206	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	56,464	56,464	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	747	747	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2,625	-	2,625	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	130,521	-	130,521	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2,042	4	-	-	268	518	142	280	830
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3,139	-	-	-	-	-	-	-	3,139
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(27,829)	(14,411)	(451)	(2,348)	(1,364)	(2,657)	(723)	(1,436)	(4,440)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7,689	-	-	-	-	-	-	-	7,689
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	51,010	132,696	(2,348)	(1,097)	(2,139)	(581)	(1,156)	7,218
418	**DEPRECIATION AND AMORTIZATION**		1,034,641	583,382	133,182	43,477	32,390	63,549	17,146	34,320	127,196
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1,066)	(330)	(0)	(116)	(62)	(137)	(32)	(74)	(315)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(118)	(118)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	214	-	-	-	-	-	-	-	214
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	14,127	-	14,127	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	61,796	-	-	-	-	-	-	-	61,796
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3,201	991	1	347	187	412	97	221	944
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	27,697	60	-	-	3,630	7,026	1,926	3,798	11,256
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	257	79	0	28	15	33	8	18	76
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	113,320	113,320	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4,640	-	-	4,640	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(747)	(747)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2,625)	-	(2,625)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,895)	(3,895)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(44)	(0)	-	-	(6)	(11)	(3)	(6)	(18)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	27,829	14,411	451	2,348	1,364	2,657	723	1,436	4,440
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(6,164)	(6,164)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	34,544	74	-	-	4,528	8,763	2,402	4,737	14,039
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	10,536	3,263	3	1,142	617	1,357	320	727	3,108
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10,657	5,295	1	551	308	640	161	344	3,356
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	7,235	7,235	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5,859	-	-	5,859	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(246)	-	-	-	-	(124)	-	(18)	(104)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(520)	-	(520)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(6,213)	(6,213)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1,215	-	-	-	-	-	-	-	1,215
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1,214	1,214	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	219	-	-	-	-	-	-	-	219
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	39,914	-	39,914	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33,496	-	-	-	5,164	9,143	2,625	1,660	14,905
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4,843	4,843	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	6,032	13	-	-	791	1,530	419	827	2,452
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1,509)	(467)	(0)	(164)	(88)	(194)	(46)	(104)	(445)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(18,258)	(18,258)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9,532	-	-	9,532	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(110,743)	-	(110,743)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(5,220)	(5,220)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		260,967	109,386	(59,392)	24,126	16,448	31,095	8,601	13,567	117,136
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		260,967	109,386	(59,392)	24,126	16,448	31,095	8,601	13,567	117,136
479	**DEPREC AND AMORT - ADJUSTED**		1,295,608	692,768	73,790	67,603	48,838	94,643	25,747	47,887	244,332
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	8	6	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	227	92	56	11	7	15	3	6	35

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491	408 GEN TAX-LABOR RELATED	Labor - Function	26,725	19,636	17	724	120	1,271	18	646	4,292
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	103	103	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	333	-	333	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	237	174	0	6	1	11	0	6	38
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	25,116	10,185	6,245	1,262	724	1,702	355	714	3,930
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(9,090)	-	(9,090)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,502	30,198	(2,439)	2,005	851	3,000	377	1,373	8,138
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	97	97	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	55,783	120	-	-	7,312	14,151	3,879	7,650	22,671
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4,121	1,276	1	446	241	531	125	284	1,215
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	94,189	94,189	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	15,176	-	-	15,176	-	-	-	-	-
514	**PROPERTY TAXES**		169,365	95,682	1	15,622	7,553	14,682	4,004	7,934	23,886
515	**GENERAL TAXES**		212,867	125,879	(2,438)	17,627	8,404	17,682	4,381	9,307	32,024
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(34)	(25)	(0)	(1)	(0)	(2)	(0)	(1)	(5)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(31)	(10)	(0)	(3)	(2)	(4)	(1)	(2)	(9)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(442)	(442)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(2)	(5)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(103)	(103)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	7,394	16	-	-	969	1,876	514	1,014	3,005
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2,534	785	1	275	148	326	77	175	747
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,902	1,902	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1,259	-	-	1,259	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(19,712)	(7,994)	(4,901)	(991)	(568)	(1,336)	(279)	(560)	(3,084)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4,522	2,499	0	343	218	424	116	229	692
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	666	489	0	18	3	32	0	16	107
533	**PF-GEN TAX EXCLUDING MYRP**		(2,412)	(2,884)	(5,241)	889	767	1,314	426	869	1,448
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(2,412)	(2,884)	(5,241)	889	767	1,314	426	869	1,448
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		210,455	122,996	(7,679)	18,516	9,171	18,995	4,807	10,176	33,472
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	219,422	95,378	6,465	19,713	12,328	22,964	6,849	5,887	49,838
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(156,391)	(67,980)	(4,608)	(14,050)	(8,787)	(16,367)	(4,882)	(4,196)	(35,521)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(48,078)	(20,898)	(1,417)	(4,319)	(2,701)	(5,032)	(1,501)	(1,290)	(10,920)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		14,954	6,500	441	1,343	840	1,565	467	401	3,396
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	946	793	64	136	60	44	22	(140)	(32)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(3,299)	(2,765)	(222)	(472)	(211)	(152)	(76)	487	112
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	444	372	30	64	28	20	10	(66)	(15)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(82)	(68)	(5)	(12)	(5)	(4)	(2)	12	3
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(114)	(96)	(8)	(16)	(7)	(5)	(3)	17	4
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(11,979)	(10,041)	(806)	(1,715)	(765)	(552)	(277)	1,770	408
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	5,341	4,477	359	765	341	246	124	(789)	(182)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	1,092	915	73	156	70	50	25	(161)	(37)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(34,071)	(28,559)	(2,293)	(4,879)	(2,177)	(1,571)	(789)	5,035	1,162
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	28,912	24,235	1,946	4,140	1,847	1,333	669	(4,272)	(986)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1,424	619	42	128	80	149	44	38	323
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	180,377	78,406	5,314	16,205	10,134	18,878	5,630	4,839	40,969
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(352)	(295)	(24)	(50)	(22)	(16)	(8)	52	12
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(19,129)	(16,034)	(1,287)	(2,739)	(1,222)	(882)	(443)	2,827	652
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	57	48	4	8	4	3	1	(8)	(2)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	2	2	0	0	0	0	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	4,603	3,858	310	659	294	212	107	(680)	(157)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(869)	(728)	(58)	(124)	(56)	(40)	(20)	128	30
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	1,572	1,318	106	225	100	73	36	(232)	(54)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	212	178	14	30	14	10	5	(31)	(7)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(707)	(593)	(48)	(101)	(45)	(33)	(16)	105	24
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(284)	(238)	(19)	(41)	(18)	(13)	(7)	42	10
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(283)	(238)	(19)	(41)	(18)	(13)	(7)	42	10
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(51)	(43)	(3)	(7)	(3)	(2)	(1)	8	2
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(9,320)	(7,812)	(627)	(1,335)	(595)	(430)	(216)	1,377	318
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(7,821)	(6,556)	(526)	(1,120)	(500)	(361)	(181)	1,156	267
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(864)	(724)	(58)	(124)	(55)	(40)	(20)	128	29
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(1,131)	(948)	(76)	(162)	(72)	(52)	(26)	167	39
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	981	823	66	141	63	45	23	(145)	(33)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(11,336)	(9,502)	(763)	(1,623)	(724)	(523)	(262)	1,675	387
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(1,056)	(885)	(71)	(151)	(67)	(49)	(24)	156	36
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	51,056	42,796	3,436	7,311	3,262	2,355	1,182	(7,544)	(1,741)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	11,237	9,419	756	1,609	718	518	260	(1,661)	(383)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,898	1,591	128	272	121	88	44	(280)	(65)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(392)	(329)	(26)	(56)	(25)	(18)	(9)	58	13
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(5,674)	(4,756)	(382)	(812)	(362)	(262)	(131)	838	193
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	889	745	60	127	57	41	21	(131)	(30)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	1,414	1,185	95	202	90	65	33	(209)	(48)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	32,248	27,031	2,170	4,618	2,060	1,487	747	(4,765)	(1,100)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(7,063)	(3,161)	(223)	(629)	(384)	(748)	(202)	(383)	(1,332)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	150	126	10	21	10	7	3	(22)	(5)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(19,072)	(15,987)	(1,283)	(2,731)	(1,218)	(880)	(442)	2,818	650
611	**PF-INC TAX EXCLUDING MYRP**		189,908	88,580	6,154	17,876	10,799	18,978	5,824	2,253	39,444
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		189,908	88,580	6,154	17,876	10,799	18,978	5,824	2,253	39,444
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	87,477	38,398	2,714	7,627	4,697	9,444	2,456	5,895	16,246
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	437	366	29	63	28	20	10	(65)	(15)
620	**PR INC TAX W/ PROP INCR**		87,914	38,764	2,744	7,689	4,725	9,464	2,466	5,830	16,231
621	**NET INCOME TAXES - ADJUSTED**		292,775	133,844	9,339	26,909	16,365	30,007	8,757	8,484	59,071
622	CHECK TOTAL		(0)	0	0	(0)	0	0	0	(0)	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,440,168	676,801	48,040	126,954	76,560	143,266	41,013	49,989	277,545
625	**NET INC TAX - FOR TAX CALC**		292,775	133,844	9,339	26,909	16,365	30,007	8,757	8,484	59,071
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(1,808)	(1,361)	-	(169)	(36)	(70)	(19)	(38)	(113)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,753)	(186,117)	(14,012)	(28,084)	(16,235)	(31,967)	(8,587)	(17,247)	(56,504)
628	**TAXABLE INCOME - FOR TAX CALC**		1,372,382	623,168	43,367	125,609	76,652	141,236	41,163	41,188	279,999
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.33%	21.48%	21.53%	21.42%	21.35%	21.25%	21.27%	20.60%	21.10%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	292,775	133,844	9,339	26,909	16,365	30,007	8,757	8,484	59,071
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5,652	1,833	1,070	242	174	499	94	373	1,366
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,833	1,070	242	174	499	94	373	1,366
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(291)	(1)	-	-	(38)	(74)	(20)	(40)	(118)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1,423)	(1,423)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(174)	-	-	(174)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,834)	(2,369)	-	(174)	(38)	(74)	(20)	(40)	(118)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	945	945	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	14	0	-	-	2	3	1	2	6
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	63	63	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1,026	1,008	-	5	2	3	1	2	6
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		1,026	1,008	-	5	2	3	1	2	6
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(1,808)	(1,361)	-	(169)	(36)	(70)	(19)	(38)	(113)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		3,541,676	1,361,613	1,347,904	94,394	50,208	172,747	23,339	89,897	401,574
667	**NET OPERATING INCOME**		1,282,381	584,374	(183,884)	152,630	93,618	174,878	50,902	51,147	358,717
668	**OPERATING EXPENSE - ADJUSTED**		4,123,199	1,557,943	1,325,589	150,053	85,334	250,487	41,961	116,418	595,414
669	**NET OPERATING INCOME - ADJUSTED**		1,440,168	676,801	48,040	126,954	76,560	143,266	41,013	49,989	277,545
670	CHECK TOTAL		0	0	0	-	-	-	-	-	0
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	358,753	186,117	14,012	28,084	16,235	31,967	8,587	17,247	56,504
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	316,148	-	316,148	-	-	-	-	-	-
678	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(159,758)	(159,758)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	16,270,664	16,270,664	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	16,879	16,879	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	8,738	8,738	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		16,136,523	16,136,523	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1,253)	-	-	(1,253)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	313,352	313,352	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	52,451	-	-	52,451	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	2,144,721	-	-	2,144,721	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,512,689	313,352	-	2,199,337	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	65,937	-	-	-	65,937	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	123,997	-	-	-	123,997	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	46,162	-	-	-	46,162	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,170,030	-	-	-	1,170,030	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	121,082	-	-	-	-	121,082	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	517,849	-	-	-	-	-	-	-	517,849
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	548,711	-	-	-	-	548,711	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	26,650	-	-	-	-	-	-	-	26,650
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	160,664	-	-	-	-	-	-	160,664	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52,044	-	-	-	-	52,044	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	811,074	-	-	-	-	-	-	-	811,074
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	969,044	-	-	-	-	969,044	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	63,874	-	-	-	-	-	-	-	63,874
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	85,758	-	-	-	-	-	-	85,758	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	8,954	-	-	-	-	8,954	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	108,679	-	-	-	-	-	-	-	108,679
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	31,369	-	-	-	-	31,369	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	53,031	-	-	-	-	-	-	-	53,031
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	12,987	-	-	-	-	-	-	12,987	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	131,742	-	-	-	-	131,742	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	633,219	-	-	-	-	-	-	-	633,219
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	858,555	-	-	-	-	858,555	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	141,306	-	-	-	-	-	-	-	141,306
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	177,778	-	-	-	-	-	-	177,778	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	54,621	-	-	-	-	-	54,621	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	608,426	-	-	-	-	-	-	-	608,426
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	691,354	-	-	-	-	-	691,354	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	508	-	-	-	-	-	-	-	508
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	960,996	-	-	-	-	-	-	-	960,996
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	434,307	-	-	-	-	-	-	-	434,307
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	23,058	23,058	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	733,091	-	-	-	-	-	-	733,091	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	300,927	-	-	-	-	-	-	300,927	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,783	23,058	-	-	1,406,125	2,721,501	745,974	1,471,205	4,359,920
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	384,896	282,799	250	10,434	1,725	18,305	260	9,311	61,811
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	17,027	17,027	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	656	482	0	18	3	31	0	16	105
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	94,930	-	-	94,930	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	421,419	906	-	-	55,237	106,909	29,304	57,793	171,271
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	53,682	-	-	-	-	-	-	-	53,682
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		972,610	301,214	251	105,382	56,965	125,245	29,565	67,120	286,869
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	90,122	66,216	59	2,443	404	4,286	61	2,180	14,473
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	350,601	350,601	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	40,991	-	-	40,991	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	181,971	391	-	-	23,852	46,164	12,654	24,955	73,956
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	175,947	-	-	-	-	-	-	-	175,947
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		839,632	417,209	59	43,434	24,255	50,450	12,715	27,135	264,375
793	**ELECTRIC PLANT IN SERVICE**		31,189,238	17,191,356	310	2,348,153	1,487,346	2,897,196	788,254	1,565,460	4,911,164
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5,899)	(1,827)	(2)	(639)	(346)	(760)	(179)	(407)	(1,740)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(84,008)	(84,008)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1,620)	(1,620)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3,553)	(3,553)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(16,879)	(16,879)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,415,736	3,043	-	-	185,565	359,154	98,446	194,154	575,375
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	485,125	150,242	125	52,563	28,413	62,471	14,746	33,478	143,086
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	53,285	26,477	4	2,756	1,539	3,202	807	1,722	16,778
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	364,095	364,095	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	241,131	-	-	241,131	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	662	-	-	662	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,448,076	435,970	127	296,474	215,172	424,067	113,820	228,947	733,499
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		2,448,076	435,970	127	296,474	215,172	424,067	113,820	228,947	733,499
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		33,637,313	17,627,326	437	2,644,627	1,702,518	3,321,262	902,073	1,794,407	5,644,663
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	76,711	76,711	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(6,685,671)	(6,685,671)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(4,193)	(4,193)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6,572)	(6,572)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(6,619,724)	(6,619,724)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	364	-	-	364	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(90,963)	(90,963)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(15,220)	-	-	(15,220)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(622,965)	-	-	(622,965)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(729,776)	(90,963)	-	(638,813)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,785,554)	(8,137)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
851	**ACCUM RESERVE-DIST**		(3,785,554)	(8,137)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(14)	(4)	(0)	(1)	(1)	(2)	(0)	(1)	(4)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(313,830)	(97,192)	(81)	(34,003)	(18,381)	(40,413)	(9,540)	(21,657)	(92,563)
858	**ACCUM RESERVE-GEN PLT**		(313,843)	(97,196)	(81)	(34,005)	(18,382)	(40,414)	(9,540)	(21,658)	(92,567)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(517,744)	(257,264)	(36)	(26,783)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
863	**ACCUM RESERVE-INT PLT**		(517,744)	(257,264)	(36)	(26,783)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,966,642)	(7,073,284)	(117)	(699,601)	(529,523)	(1,031,870)	(280,615)	(557,541)	(1,794,091)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	1,840	570	0	199	108	237	56	127	543
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(27,690)	(60)	-	-	(3,629)	(7,025)	(1,925)	(3,797)	(11,254)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(257)	(79)	(0)	(28)	(15)	(33)	(8)	(18)	(76)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(155,754)	(155,754)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4,637)	-	-	(4,637)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3,895	3,895	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	35	35	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	44	44	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6,572	6,572	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(141,096)	(303)	-	-	(18,494)	(35,794)	(9,811)	(19,350)	(57,343)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32,253)	(9,989)	(8)	(3,495)	(1,889)	(4,153)	(980)	(2,226)	(9,513)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(59,872)	(29,750)	(4)	(3,097)	(1,730)	(3,597)	(907)	(1,935)	(18,852)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(533,644)	(533,644)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(28,379)	-	-	(28,379)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	475	-	-	475	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(970,719)	(718,462)	(12)	(38,960)	(25,649)	(50,366)	(13,576)	(27,199)	(96,495)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(970,719)	(718,462)	(12)	(38,960)	(25,649)	(50,366)	(13,576)	(27,199)	(96,495)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(12,937,362)	(7,791,747)	(129)	(738,561)	(555,172)	(1,082,236)	(294,191)	(584,739)	(1,890,586)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	24,814	12,850	402	2,094	1,216	2,369	645	1,280	3,959
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8,741	4,526	142	737	428	834	227	451	1,394
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(52,766)	(27,325)	(854)	(4,452)	(2,587)	(5,038)	(1,371)	(2,722)	(8,418)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	241,205	124,907	3,905	20,351	11,824	23,027	6,267	12,443	38,480
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	45,822	23,729	742	3,866	2,246	4,375	1,191	2,364	7,310
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(3,042,381)	(1,575,487)	(49,257)	(256,696)	(149,143)	(290,450)	(79,044)	(156,943)	(485,360)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,774,566)	(1,436,800)	(44,921)	(234,100)	(136,014)	(264,882)	(72,086)	(143,128)	(442,635)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	5,024	2,602	81	424	246	480	131	259	801
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	12,535	-	12,535	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(28,859)	-	-	-	-	-	-	-	(28,859)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(690)	(214)	(0)	(75)	(40)	(89)	(21)	(48)	(203)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(9,906)	(9,906)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(18,545)	(9,604)	(300)	(1,565)	(909)	(1,770)	(482)	(957)	(2,959)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	115	-	-	-	-	58	-	8	49
926	PF ADIT-Amortize Customer Connect	Direct Customer	1,610	-	-	-	-	-	-	-	1,610
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1,417)	(1,417)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	51	-	-	-	-	-	-	-	51
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(37,280)	-	(37,280)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(15,643)	-	-	-	(2,412)	(4,270)	(1,226)	(775)	(6,960)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	66	-	66	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3,981	3,981	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3,988)	(2,099)	(0)	(342)	(199)	(387)	(105)	(209)	(647)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	40,943	-	40,943	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(52,003)	(16,657)	16,045	(1,558)	(3,314)	(5,978)	(1,704)	(1,721)	(37,117)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,826,570)	(1,453,457)	(28,876)	(235,657)	(139,328)	(270,861)	(73,790)	(144,849)	(479,752)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	315,567	231,861	205	8,555	1,414	15,008	213	7,634	50,678
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(124)	(0)	-	-	(16)	(31)	(9)	(17)	(50)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(805)	(249)	(0)	(87)	(47)	(104)	(24)	(56)	(237)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(33,808)	(24,840)	(22)	(916)	(152)	(1,608)	(23)	(818)	(5,429)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(94,327)	(48,847)	(1,527)	(7,959)	(4,624)	(9,005)	(2,451)	(4,866)	(15,048)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(337,009)	(337,009)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(150,506)	(179,085)	(1,344)	(408)	(3,425)	4,260	(2,293)	1,877	29,912
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	131,615	-	131,615	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	28,652	-	28,652	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	-	160,268	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89,931	217	-	-	13,216	23,196	7,007	5,020	41,276
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,992	-	-	-	-	-	-	6,992	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	407,960	407,960	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	24,982	-	-	24,982	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	281	-	281	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	69,176	-	69,176	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		599,322	408,177	69,457	24,982	13,216	23,196	7,007	12,012	41,276
964	**MATERIALS AND SUPPLIES**		759,590	408,177	229,724	24,982	13,216	23,196	7,007	12,012	41,276
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(69,176)	-	(69,176)	-	-	-	-	-	-
968	**PF-M&S**		(72,433)	-	(72,433)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		687,157	408,177	157,292	24,982	13,216	23,196	7,007	12,012	41,276
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	8,807	-	8,807	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	16,939	-	16,939	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	291,316	150,857	4,717	24,579	14,281	27,811	7,569	15,028	46,475
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	51,019	28,198	0	3,874	2,460	4,785	1,304	2,586	7,811
979	182 ORA-MISC PROD REL	Direct Prod Demand	5,181	5,181	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1,515	1,113	1	41	7	72	1	37	243

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	100,905	52,253	1,634	8,514	4,947	9,633	2,622	5,205	16,098
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	656	-	-	-	-	-	-	-	656
983	182 ORA-ABSAT-D/A	Direct Prod Demand	75,799	75,799	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	21,022	21,022	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	91,452	-	-	-	-	-	-	-	91,452
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	47,285	47,285	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	62,044	-	-	-	-	-	-	-	62,044
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4,624	-	4,624	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(32,890)	-	(32,890)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	7,046	7,046	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2,080	4	-	-	273	528	145	285	845
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(68)	(21)	(0)	(7)	(4)	(9)	(2)	(5)	(20)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	652	1	-	-	85	165	45	89	265
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	7,441	-	7,441	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	25,215	18,527	16	684	113	1,199	17	610	4,049
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1,611	834	26	136	79	154	42	83	257
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4,196)	-	-	(4,196)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(18,438)	(9,548)	(299)	(1,556)	(904)	(1,760)	(479)	(951)	(2,941)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(5,031)	(5,031)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(43)	(0)	-	-	(6)	(11)	(3)	(6)	(17)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(429)	(133)	(0)	(46)	(25)	(55)	(13)	(30)	(126)
1016	253 ODC-REPS-NC	Direct Prod Energy	(7,053)	-	(7,053)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(29,722)	(21,838)	(19)	(806)	(133)	(1,414)	(20)	(719)	(4,773)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(74,312)	(74,312)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(3,027)	-	(3,027)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(47,285)	(47,285)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(36,877)	(19,097)	(597)	(3,111)	(1,808)	(3,521)	(958)	(1,902)	(5,883)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(62,578)	-	(62,578)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(61,118)	-	(61,118)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4,605)	(2,385)	(75)	(389)	(226)	(440)	(120)	(238)	(735)
1029	**WORKING CAPITAL - OTHER**		433,663	227,193	(123,445)	27,717	19,138	37,139	10,149	20,073	215,699

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(47,201)	-	-	-	-	-	-	-	(47,201)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	-	-	-	-	-	-	-	(47,201)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	122,482	63,542	4,784	9,588	5,543	10,914	2,932	5,888	19,291
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,482	63,542	4,784	9,588	5,543	10,914	2,932	5,888	19,291
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	45,351	23,528	1,771	3,550	2,052	4,041	1,086	2,180	7,143
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	28,144	14,601	1,099	2,203	1,274	2,508	674	1,353	4,433
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,495	38,128	2,870	5,753	3,326	6,549	1,759	3,533	11,576
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	205	106	8	16	9	18	5	10	32
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	106	8	16	9	18	5	10	32
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	224,159	164,699	146	6,077	1,005	10,661	151	5,422	35,998
1051	254 ORL-SFAS 158	Labor - Function	5	4	0	0	0	0	0	0	1
1052	**WORKING CAPITAL - SFAS 158**		224,164	164,703	146	6,077	1,005	10,661	151	5,422	35,999
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,282,526)	(664,152)	(20,765)	(108,211)	(62,872)	(122,440)	(33,321)	(66,160)	(204,605)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(664,152)	(20,765)	(108,211)	(62,872)	(122,440)	(33,321)	(66,160)	(204,605)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	325,093	-	325,093	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	-	325,093	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	423,787	423,787	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(18,573)	(18,573)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		405,214	405,214	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		254,590	234,735	188,691	(59,060)	(33,850)	(57,159)	(18,325)	(31,233)	30,791
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	17,242	8,945	673	1,350	780	1,536	413	829	2,716
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(53,684)	-	(53,684)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3,233)	(1,787)	(0)	(246)	(156)	(303)	(83)	(164)	(495)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	37,006	19,163	599	3,122	1,814	3,533	961	1,909	5,904
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(16,331)	(16,331)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(4,233)	-	(4,233)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(19,863)	(19,863)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1,555)	-	(1,555)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(879)	(646)	(1)	(24)	(4)	(42)	(1)	(21)	(141)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(12,427)	-	-	-	-	-	-	-	(12,427)
1082	PF WC-Adjust for COVID impacts	Direct Customer	123,592	-	-	-	-	-	-	-	123,592
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2,953	-	-	2,953	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	42,424	42,424	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	859	859	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3,021	-	3,021	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	32,890	-	32,890	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	42,426	-	42,426	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(492)	-	-	-	-	(248)	-	(36)	(208)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	17,079	8,990	0	1,465	851	1,657	451	895	2,769
1091	PF WC-Amortize Customer Connect	Direct Customer	(6,894)	-	-	-	-	-	-	-	(6,894)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	6,070	6,070	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(219)	-	-	-	-	-	-	-	(219)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	159,657	-	159,657	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	66,993	-	-	-	10,328	18,285	5,250	3,320	29,809
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(17,049)	(17,049)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(175,343)	-	(175,343)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		239,726	30,775	4,167	8,620	13,614	24,419	6,992	6,732	144,406
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		239,726	30,775	4,167	8,620	13,614	24,419	6,992	6,732	144,406
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(92,429)	(47,951)	(3,610)	(7,236)	(4,183)	(8,236)	(2,212)	(4,443)	(14,558)
1114	**PR-WC-PROPOSED**		(92,429)	(47,951)	(3,610)	(7,236)	(4,183)	(8,236)	(2,212)	(4,443)	(14,558)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		401,887	217,559	189,248	(57,675)	(24,419)	(40,976)	(13,545)	(28,944)	160,640
1117	CHECK TOTAL		0	(0)	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		17,627,851	9,145,099	688,490	1,379,967	797,749	1,570,740	421,941	847,448	2,776,417
1120											
1121	**PF-RATEBASE**		1,500,217	(316,325)	(55,716)	257,341	195,640	383,905	103,320	202,316	729,736
1122	**RATE BASE - ADJUSTED**		19,128,068	8,828,773	632,775	1,637,308	993,390	1,954,646	525,261	1,049,764	3,506,152
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	116,266	85,426	76	3,152	521	5,529	79	2,812	18,671

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	23,674	-	-	-	-	-	-	-	23,674
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	6,320	-	-	-	-	-	-	-	6,320
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	45,834	114	-	-	1,568	16,641	236	8,464	18,809
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	255,603	255,603	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	7,388	-	-	-	-	-	-	-	7,388
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	11,086	1,373	228	9,485	-	-	-	-	-
1134	**LABOR ALLOCATION**		466,171	342,516	303	12,637	2,089	22,171	315	11,277	74,863

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,598,551	564,536	320,423	76,268	51,981	118,822	28,174	23,265	415,081
4											
5	**FUEL USED IN ELECTRIC GENERATION**		268,732	-	268,732	-	-	-	-	-	-
6	**PURCHASED POWER**		3,640	1,832	1,808	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		333,625	145,129	20,790	9,603	3,255	29,841	823	5,596	118,588
8	**DEPRECIATION AND AMORTIZATION**		367,635	167,474	16,083	17,567	14,737	26,669	8,283	5,299	111,523
9	**GENERAL TAXES**		59,047	29,738	(1,660)	4,814	2,762	5,299	1,538	1,049	15,508
10	**INTEREST ON CUSTOMER DEPOSITS**		2,527	894	506	121	84	185	46	36	656
11	**NET INC TAXES**		98,635	37,116	2,364	7,845	5,587	10,194	3,137	2,024	30,368
12	**AMORT OF INVESTMENT TAX CREDIT**		(466)	(329)	-	(44)	(11)	(20)	(6)	(4)	(52)
13	**NET OPERATING INCOME**		465,177	182,683	11,801	36,362	25,568	46,654	14,355	9,264	138,491
14											
15	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		9,471,792	4,261,038	95	686,337	511,898	924,239	287,892	183,647	2,616,647
17	**ACCUM DEPR & AMORT**		(3,572,590)	(1,883,518)	(28)	(191,663)	(166,924)	(301,162)	(93,890)	(59,844)	(875,561)
18	**ACCUM DEF INCOME TAXES**		(796,964)	(351,337)	(6,294)	(61,147)	(41,916)	(75,528)	(23,581)	(15,010)	(222,151)
19	**OPERATING RESERVES**		(30,509)	(43,285)	(293)	(103)	(1,030)	1,212	(732)	202	13,520
20	**MATERIALS AND SUPPLIES**		173,525	98,652	34,283	6,492	4,011	7,185	2,259	1,428	19,216
21	**WORKING CAPITAL**		122,201	53,399	41,244	(14,963)	(7,237)	(10,715)	(4,190)	(2,158)	66,821
22	**RATE BASE**		5,436,363	2,134,948	137,914	424,953	298,802	545,230	167,759	108,266	1,618,491
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.56%	8.56%	8.56%	8.56%	8.56%	8.56%	8.56%	8.56%	8.56%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	1,326,532	469,363	265,428	63,303	44,077	96,951	23,913	19,047	344,449
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		1,326,532	469,363	265,428	63,303	44,077	96,951	23,913	19,047	344,449
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	84,537	29,911	16,915	4,034	2,809	6,178	1,524	1,214	21,951
34	PF REV-Customer growth and usage	Function Revenue - Function	38,678	13,685	7,739	1,846	1,285	2,827	697	555	10,043
35	PF REV-Normalize for weather	Function Revenue - Function	4,101	1,451	821	196	136	300	74	59	1,065
36	**PF-SALES OF ELECTRICITY**		127,316	45,048	25,475	6,076	4,230	9,305	2,295	1,828	33,059
37	**SALES OF ELECTRICITY - ADJUSTED**		1,453,847	514,411	290,903	69,378	48,308	106,256	26,208	20,875	377,508
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	99,136	35,077	19,836	4,731	3,294	7,245	1,787	1,423	25,742
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,552,983	549,488	310,739	74,109	51,602	113,502	27,995	22,299	403,250
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	84,537	29,911	16,915	4,034	2,809	6,178	1,524	1,214	21,951
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		84,537	29,911	16,915	4,034	2,809	6,178	1,524	1,214	21,951
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,411,068	499,275	282,343	67,337	46,886	103,130	25,437	20,261	366,400
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	96,131	34,014	19,235	4,587	3,194	7,026	1,733	1,380	24,962
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,507,199	533,288	301,578	71,924	50,080	110,155	27,169	21,641	391,362
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,772)	-	(1,772)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	5,900	-	5,900	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	191	-	191	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	9,903	4,492	0	786	529	953	298	189	2,656
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,500	531	300	72	50	110	27	22	390
67	451 MISC SERVICE REVENUES	Direct Customer	1,530	-	-	-	-	-	-	-	1,530
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	10,496	-	-	-	-	3,957	-	703	5,835
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	2,783	1,795	1	71	14	135	2	25	740
73	454 RENT-REAL ESTATE	Labor - Function	933	602	0	24	5	45	1	9	248
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	5	-	-	5	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	2,611	1,684	1	67	13	126	2	24	694
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	1,001	-	-	1,001	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	356	1	-	-	42	75	24	15	200
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	609	-	609	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	399	-	-	399	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,371	-	1,371	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(5,451)	(5,451)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(9,302)	-	(9,302)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	4	2	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		26,945	6,349	(1,516)	2,424	652	5,401	353	987	12,294
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	6,525	2,309	1,306	311	217	477	118	94	1,694
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	8,178	5,273	4	209	40	396	6	75	2,174
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1,183)	-	(1,183)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(9,903)	(4,492)	(0)	(786)	(529)	(953)	(298)	(189)	(2,656)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	159	159	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	5,451	5,451	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	11,382	-	11,382	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2,081)	-	(2,081)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(1,676)	-	-	-	-	-	-	-	(1,676)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,772	-	1,772	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		18,623	8,699	11,200	(265)	(272)	(81)	(174)	(21)	(463)
102	**OTHER OPERATING REVENUE - ADJUSTED**		45,568	15,048	9,684	2,159	380	5,321	180	966	11,831
103											
104	**ELECTRIC OPERATING REVENUE**		1,353,476	475,713	263,912	65,727	44,729	102,353	24,266	20,034	356,743
105	**PF-ELECTRIC OPERATING REVENUE**		145,939	53,747	36,675	5,810	3,958	9,224	2,122	1,807	32,596
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,499,415	529,459	300,587	71,537	48,687	111,577	26,387	21,841	389,339
107	**PR REV-PROPOSED INCREASE**		99,136	35,077	19,836	4,731	3,294	7,245	1,787	1,423	25,742
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,598,551	564,536	320,423	76,268	51,981	118,822	28,174	23,265	415,081
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	552	-	552	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	177,945	-	177,945	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	5,957	-	5,957	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	38,408	-	38,408	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	170	-	170	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		223,010	-	223,010	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(552)	-	(552)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,935)	-	(5,935)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	7,245	-	7,245	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	839	-	839	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	253,251	-	253,251	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(209,126)	-	(209,126)	-	-	-	-	-	-
134	**PF-FUEL**		45,722	-	45,722	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		268,732	-	268,732	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	7,684	7,684	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	53,694	-	53,694	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(47,976)	-	(47,976)	-	-	-	-	-	-
146	**PURCHASED POWER**		13,391	7,681	5,710	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	8	-	8	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(5,852)	(5,852)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3,910)	-	(3,910)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(9,752)	(5,850)	(3,902)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		3,640	1,832	1,808	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	88,212	88,212	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	5,785	5,785	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12,035	-	12,035	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	22,752	-	22,752	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	3	3	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,686	1,686	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	16	16	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		130,498	95,702	34,795	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	6,076	-	-	6,076	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	838	838	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	152	-	-	152	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		7,191	838	125	6,227	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	281	2	-	-	19	51	-	12	198
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,301	9	-	-	89	234	-	54	916
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	10,328	72	-	-	703	1,858	-	426	7,270
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,366)	(10)	-	-	(93)	(246)	-	(56)	(961)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	0	6
194	**OTHER O&M DISTR EXP-580-581, 588-589**		10,553	74	-	-	718	1,898	-	435	7,428
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	501	-	-	-	501	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	347	-	-	-	-	131	-	23	193
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	3,454	-	-	-	-	1,194	-	280	1,980
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3,010	-	-	-	-	-	-	-	3,010
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	52	52	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		7,363	52	-	-	501	1,324	-	303	5,183
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	528	0	-	-	10	189	4	34	292
207	**OTHER O&M DISTR EXP-590**		528	0	-	-	10	189	4	34	292
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	885	-	-	-	885	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	30,573	-	-	-	-	11,527	-	2,049	16,998
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	13,750	-	-	-	-	5,184	-	921	7,645
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,964	-	-	-	-	1,024	-	240	1,699
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	732	-	-	-	-	-	323	-	409
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	636	-	-	-	-	-	-	-	636
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	253	0	-	-	30	53	17	11	142
220	**OTHER O&M DISTR EXP-591-598**		49,793	0	-	-	915	17,788	339	3,221	27,529
221	**OTHER O&M DISTR EXP**		68,237	126	-	-	2,143	21,199	343	3,994	40,432
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	81	-	-	-	-	-	-	-	81
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	441	-	-	-	-	-	-	-	441
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(7,872)	-	-	-	-	-	-	-	(7,872)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	38,281	-	-	-	-	-	-	-	38,281
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	12,703	-	-	-	-	-	-	-	12,703
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(6,957)	-	-	-	-	-	-	-	(6,957)
235	905 CUST ACCTS EXP-MISC	Direct Customer	97	-	-	-	-	-	-	-	97
236	**OTHER O&M CUST ACCTS EXP**		36,766	0	0	-	-	-	-	-	36,766
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	4,914	-	-	-	-	-	-	-	4,914
244	**OTHER O&M CUST SVC & INFO EXP**		4,914	0	0	-	-	-	-	-	4,914
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	103	-	-	-	-	-	-	-	103
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	5,349	-	-	-	-	-	-	-	5,349
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	257	-	-	-	-	-	-	-	257
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		5,709	-	0	-	-	-	-	-	5,709
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	1	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	70	45	0	2	0	3	0	1	19
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	491	317	0	13	2	24	0	4	131
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	449	-	449	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	1,881	1,213	1	48	9	91	1	17	500
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(1,219)	(786)	(1)	(31)	(6)	(59)	(1)	(11)	(324)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(243)	-	-	-	-	-	-	-	(243)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	5,969	3,849	3	153	29	289	5	54	1,587
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	71,773	46,281	37	1,836	351	3,474	56	654	19,084
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	41	41	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	155	-	155	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	1,165	751	1	30	6	56	1	11	310
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	452	-	452	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	266	171	0	7	1	13	0	2	71
284	**OTHER O&M A&G EXP**		81,251	51,883	1,097	2,056	393	3,891	63	733	21,135
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		334,565	148,549	36,018	8,284	2,537	25,090	406	4,727	108,955
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(514)	(332)	(0)	(13)	(3)	(25)	(0)	(5)	(137)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	135	87	0	3	1	7	0	1	36

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295	PF O&M-Adjust for COVID impacts	Labor - Function	1,128	727	1	29	6	55	1	10	300
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	1,006	649	1	26	5	49	1	9	267
297	PF O&M-Adjust for exec comp	Labor - Function	(1,288)	(831)	(1)	(33)	(6)	(62)	(1)	(12)	(342)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(5,826)	(5,826)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12,190)	-	(12,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(180)	-	(180)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	674	-	-	-	-	-	-	-	674
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(251)	(162)	(0)	(6)	(1)	(12)	(0)	(2)	(67)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	595	-	-	-	-	224	-	40	331
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	377	-	-	377	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	1,019	657	1	26	5	49	1	9	271
311	PF O&M-Annualize non labor O&M	Net Plant - Function	13,617	6,177	0	1,080	727	1,311	409	261	3,651
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	118	76	0	3	1	6	0	1	31
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	494	-	-	-	-	-	-	-	494
314	PF O&M-Customer growth and usage-Cust	Direct Customer	945	-	-	-	-	-	-	-	945
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	651	-	651	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	54	35	0	1	0	3	0	0	14
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	406	406	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	9,252	-	-	-	-	3,488	-	620	5,144
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	6	-	-	-	-	-	-	-	6
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(1,851)	(1,193)	(1)	(47)	(9)	(90)	(1)	(17)	(492)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(6,098)	(3,932)	(3)	(156)	(30)	(295)	(5)	(56)	(1,621)
324	PF O&M-Update benefits costs	Labor - Function	(177)	(114)	(0)	(5)	(1)	(9)	(0)	(2)	(47)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3,707)	-	(3,707)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(1,657)	(3,674)	(15,371)	1,285	694	4,698	404	859	9,447
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(1,657)	(3,674)	(15,371)	1,285	694	4,698	404	859	9,447
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	717	254	143	34	24	52	13	10	186
349	**PR-O&M W/PROP INCR**		717	254	143	34	24	52	13	10	186
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		333,625	145,129	20,790	9,603	3,255	29,841	823	5,596	118,588
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	117,936	117,936	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(871)	(871)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	815	815	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	158	158	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		118,038	118,038	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	10,083	-	-	10,083	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(57)	-	-	(57)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1,321	1,321	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		11,340	1,321	-	10,019	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	76,215	118	-	-	8,951	16,034	5,041	3,188	42,883
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(668)	(1)	-	-	(78)	(140)	(44)	(28)	(376)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		75,547	117	-	-	8,873	15,893	4,997	3,160	42,507
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	13,359	3,238	2	1,218	762	1,552	420	306	5,862
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	4	1	0	0	0	0	0	0	2
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		13,363	3,239	2	1,218	762	1,552	420	306	5,864
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	15,450	5,993	1	671	433	835	241	165	7,111
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	103	-	103	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		15,553	5,993	104	671	433	835	241	165	7,111
395	**DEPRECIATION EXPENSE**		233,841	128,708	106	11,908	10,068	18,280	5,657	3,631	55,482
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1,983	1,983	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	13,647	13,647	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	180	180	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	572	-	572	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	28,448	-	28,448	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	685	1	-	-	80	144	45	29	386
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	1,404	-	-	-	-	-	-	-	1,404
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(7,778)	(3,484)	(98)	(609)	(410)	(739)	(231)	(147)	(2,059)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	3,060	-	-	-	-	-	-	-	3,060
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		42,202	12,328	28,922	(609)	(330)	(595)	(185)	(118)	2,789
418	**DEPRECIATION AND AMORTIZATION**		276,042	141,036	29,028	11,299	9,739	17,685	5,472	3,513	58,271
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(329)	(80)	(0)	(30)	(19)	(38)	(10)	(8)	(145)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	85	-	-	-	-	-	-	-	85
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	3,079	-	3,079	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	27,634	-	-	-	-	-	-	-	27,634
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	988	240	0	90	56	115	31	23	434
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	9,293	14	-	-	1,092	1,955	615	389	5,229
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	79	19	0	7	5	9	2	2	35
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	27,388	27,388	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	1,206	-	-	1,206	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(180)	(180)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(572)	-	(572)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(941)	(941)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(15)	(0)	-	-	(2)	(3)	(1)	(1)	(8)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	7,778	3,484	98	609	410	739	231	147	2,059
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,490)	(1,490)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	11,591	18	-	-	1,361	2,438	767	485	6,522
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	3,254	789	1	297	186	378	102	75	1,428
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,299	1,280	0	143	93	178	52	35	1,518
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,749	1,749	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1,523	-	-	1,523	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(93)	-	-	-	-	(35)	-	(6)	(52)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1,502)	(1,502)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	544	-	-	-	-	-	-	-	544
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	293	293	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	12,991	-	-	-	1,605	2,876	904	572	7,035
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	1,170	1,170	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	2,024	3	-	-	238	426	134	85	1,139
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(466)	(113)	(0)	(42)	(27)	(54)	(15)	(11)	(204)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(4,413)	(4,413)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	2,477	-	-	2,477	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(24,137)	-	(24,137)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(1,262)	(1,262)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		91,593	26,438	(12,945)	6,268	4,998	8,984	2,811	1,786	53,252
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		91,593	26,438	(12,945)	6,268	4,998	8,984	2,811	1,786	53,252
479	**DEPREC AND AMORT - ADJUSTED**		367,635	167,474	16,083	17,567	14,737	26,669	8,283	5,299	111,523
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	2	1	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(71)	-	-	-	-	-	-	-	(71)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	64	23	13	3	2	5	1	1	17

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491	408 GEN TAX-LABOR RELATED	Labor - Function	7,360	4,746	4	188	36	356	6	67	1,957
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	25	25	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	72	-	72	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	65	42	0	2	0	3	0	1	17
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	7,100	2,512	1,421	339	236	519	128	102	1,844
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,981)	-	(1,981)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		12,638	7,350	(471)	532	274	883	135	171	3,764
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	23	23	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	18,718	29	-	-	2,198	3,938	1,238	783	10,532
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	1,273	308	0	116	73	148	40	29	558
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	22,765	22,765	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	3,944	-	-	3,944	-	-	-	-	-
514	**PROPERTY TAXES**		46,722	23,125	0	4,060	2,271	4,086	1,278	812	11,090
515	**GENERAL TAXES**		59,359	30,475	(471)	4,591	2,545	4,969	1,413	983	14,855
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(9)	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(10)	(2)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(0)	(2)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,481	4	-	-	291	522	164	104	1,396
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	782	190	0	71	45	91	25	18	343
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	460	460	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	327	-	-	327	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(5,573)	(1,972)	(1,115)	(266)	(185)	(407)	(100)	(80)	(1,447)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	1,259	604	0	89	66	118	37	23	321
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	183	118	0	5	1	9	0	2	49
533	**PF-GEN TAX EXCLUDING MYRP**		(313)	(737)	(1,189)	222	216	330	125	66	653
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(313)	(737)	(1,189)	222	216	330	125	66	653
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		59,047	29,738	(1,660)	4,814	2,762	5,299	1,538	1,049	15,508
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	80,868	30,430	1,938	6,432	4,581	8,358	2,572	1,660	24,898
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(57,638)	(21,689)	(1,381)	(4,584)	(3,265)	(5,957)	(1,833)	(1,183)	(17,746)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(17,719)	(6,668)	(425)	(1,409)	(1,004)	(1,831)	(563)	(364)	(5,455)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		5,511	2,074	132	438	312	570	175	113	1,697
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	311	117	7	25	18	32	10	6	96
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(1,082)	(407)	(26)	(86)	(61)	(112)	(34)	(22)	(333)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	146	55	3	12	8	15	5	3	45
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(27)	(10)	(1)	(2)	(2)	(3)	(1)	(1)	(8)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(38)	(14)	(1)	(3)	(2)	(4)	(1)	(1)	(12)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(3,931)	(1,479)	(94)	(313)	(223)	(406)	(125)	(81)	(1,210)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	1,752	659	42	139	99	181	56	36	540
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	358	135	9	29	20	37	11	7	110
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(11,180)	(4,207)	(268)	(889)	(633)	(1,155)	(356)	(229)	(3,442)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	9,487	3,570	227	755	537	980	302	195	2,921
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	525	198	13	42	30	54	17	11	162
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	66,477	25,015	1,593	5,287	3,765	6,871	2,114	1,364	20,467
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(115)	(43)	(3)	(9)	(7)	(12)	(4)	(2)	(36)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(6,277)	(2,362)	(150)	(499)	(356)	(649)	(200)	(129)	(1,932)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	19	7	0	1	1	2	1	0	6
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	1,510	568	36	120	86	156	48	31	465
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(285)	(107)	(7)	(23)	(16)	(29)	(9)	(6)	(88)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	516	194	12	41	29	53	16	11	159
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	70	26	2	6	4	7	2	1	21

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(232)	(87)	(6)	(18)	(13)	(24)	(7)	(5)	(71)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(93)	(35)	(2)	(7)	(5)	(10)	(3)	(2)	(29)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(93)	(35)	(2)	(7)	(5)	(10)	(3)	(2)	(29)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(17)	(6)	(0)	(1)	(1)	(2)	(1)	(0)	(5)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(3,058)	(1,151)	(73)	(243)	(173)	(316)	(97)	(63)	(942)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(2,566)	(966)	(62)	(204)	(145)	(265)	(82)	(53)	(790)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(284)	(107)	(7)	(23)	(16)	(29)	(9)	(6)	(87)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(371)	(140)	(9)	(30)	(21)	(38)	(12)	(8)	(114)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	322	121	8	26	18	33	10	7	99
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(3,720)	(1,400)	(89)	(296)	(211)	(384)	(118)	(76)	(1,145)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(346)	(130)	(8)	(28)	(20)	(36)	(11)	(7)	(107)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	16,753	6,304	401	1,332	949	1,731	533	344	5,158
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	3,687	1,388	88	293	209	381	117	76	1,135
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	623	234	15	50	35	64	20	13	192
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(129)	(48)	(3)	(10)	(7)	(13)	(4)	(3)	(40)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(1,862)	(701)	(45)	(148)	(105)	(192)	(59)	(38)	(573)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	292	110	7	23	17	30	9	6	90
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	464	175	11	37	26	48	15	10	143
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	10,581	3,982	254	842	599	1,094	337	217	3,258
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(1,981)	(745)	(47)	(158)	(112)	(205)	(63)	(41)	(610)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	49	19	1	4	3	5	2	1	15
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(6,258)	(2,355)	(150)	(498)	(354)	(647)	(199)	(128)	(1,927)
611	**PF-INC TAX EXCLUDING MYRP**		69,999	26,340	1,678	5,567	3,965	7,234	2,226	1,437	21,551
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		69,999	26,340	1,678	5,567	3,965	7,234	2,226	1,437	21,551
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	22,981	8,648	551	1,828	1,302	2,375	731	472	7,075
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	143	54	3	11	8	15	5	3	44
620	**PR INC TAX W/ PROP INCR**		23,125	8,702	554	1,839	1,310	2,390	735	475	7,120
621	**NET INCOME TAXES - ADJUSTED**		98,635	37,116	2,364	7,845	5,587	10,194	3,137	2,024	30,368
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		465,177	182,683	11,801	36,362	25,568	46,654	14,355	9,264	138,491
625	**NET INC TAX - FOR TAX CALC**		98,635	37,116	2,364	7,845	5,587	10,194	3,137	2,024	30,368
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(466)	(329)	-	(44)	(11)	(20)	(6)	(4)	(52)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(99,713)	(45,005)	(3,054)	(7,287)	(4,882)	(8,912)	(2,741)	(1,770)	(26,062)
628	**TAXABLE INCOME - FOR TAX CALC**		463,632	174,464	11,111	36,876	26,262	47,917	14,744	9,515	142,744
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.27%	21.27%	21.27%	21.27%	21.27%	21.27%	21.27%	21.27%	21.27%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	98,635	37,116	2,364	7,845	5,587	10,194	3,137	2,024	30,368
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	2,527	894	506	121	84	185	46	36	656
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		2,527	894	506	121	84	185	46	36	656
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(98)	(0)	-	-	(11)	(21)	(6)	(4)	(55)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(228)	(228)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(344)	(344)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(45)	-	-	(45)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(715)	(573)	-	(45)	(11)	(21)	(6)	(4)	(55)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	228	228	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	5	0	-	-	1	1	0	0	3
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	15	15	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		249	244	-	1	1	1	0	0	3
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		249	244	-	1	1	1	0	0	3
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(466)	(329)	-	(44)	(11)	(20)	(6)	(4)	(52)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		913,691	330,137	293,932	24,688	15,206	48,478	7,505	9,367	184,379
667	**NET OPERATING INCOME**		439,785	145,576	(30,020)	41,039	29,523	53,875	16,761	10,667	172,365
668	**OPERATING EXPENSE - ADJUSTED**		1,133,374	381,854	308,622	39,906	26,413	72,168	13,820	14,001	276,591
669	**NET OPERATING INCOME - ADJUSTED**		465,177	182,683	11,801	36,362	25,568	46,654	14,355	9,264	138,491
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	99,713	45,005	3,054	7,287	4,882	8,912	2,741	1,770	26,062
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	68,906	-	68,906	-	-	-	-	-	-
678	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(38,612)	(38,612)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	3,932,446	3,932,446	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	4,079	4,079	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2,813	2,813	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		3,900,726	3,900,726	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(326)	-	-	(326)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	75,734	75,734	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	13,630	-	-	13,630	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	557,321	-	-	557,321	-	-	-	-	-
696	**TRANSMISSION PLANT**		646,359	75,734	-	570,625	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	20,498	-	-	-	20,498	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	38,548	-	-	-	38,548	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	363,735	-	-	-	363,735	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	256,823	-	-	-	-	-	-	-	256,823
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	172,586	-	-	-	-	172,586	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	13,221	-	-	-	-	-	-	-	13,221
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	55,326	-	-	-	-	-	-	55,326	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	402,245	-	-	-	-	-	-	-	402,245
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	304,793	-	-	-	-	304,793	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	31,687	-	-	-	-	-	-	-	31,687
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	29,532	-	-	-	-	-	-	29,532	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	53,898	-	-	-	-	-	-	-	53,898
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	9,866	-	-	-	-	9,866	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	26,308	-	-	-	-	-	-	-	26,308
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	4,472	-	-	-	-	-	-	4,472	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	314,039	-	-	-	-	-	-	-	314,039
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	270,041	-	-	-	-	270,041	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	70,100	-	-	-	-	-	-	-	70,100
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	61,219	-	-	-	-	-	-	61,219	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	301,831	-	-	-	-	-	-	-	301,831
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	238,074	-	-	-	-	-	238,074	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	382,412	-	-	-	-	-	-	-	382,412
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	172,825	-	-	-	-	-	-	-	172,825
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	5,573	5,573	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	105,998	68,350	55	2,711	519	5,130	83	966	28,184
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	4,115	4,115	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	181	117	0	5	1	9	0	2	48
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	24,668	-	-	24,668	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	141,405	219	-	-	16,608	29,748	9,352	5,914	79,563
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	24,005	-	-	-	-	-	-	-	24,005
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	24,819	16,004	13	635	121	1,201	19	226	6,599
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	84,737	84,737	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	10,652	-	-	10,652	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	61,059	95	-	-	7,171	12,846	4,038	2,554	34,356
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	78,680	-	-	-	-	-	-	-	78,680
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
793	**ELECTRIC PLANT IN SERVICE**		8,707,056	4,155,668	67	609,296	447,202	806,219	251,567	160,212	2,276,825
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(1,822)	(442)	(0)	(166)	(104)	(212)	(57)	(42)	(799)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(20,304)	(20,304)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(392)	(392)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(859)	(859)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(4,079)	(4,079)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	475,043	735	-	-	55,794	99,938	31,418	19,868	267,289
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	149,822	36,312	27	13,659	8,543	17,401	4,706	3,433	65,741
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	16,497	6,399	1	716	463	891	258	176	7,592
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	87,998	87,998	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	62,660	-	-	62,660	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	172	-	-	172	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		764,736	105,369	28	77,041	64,696	118,019	36,325	23,435	339,822
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		764,736	105,369	28	77,041	64,696	118,019	36,325	23,435	339,822
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		9,471,792	4,261,038	95	686,337	511,898	924,239	287,892	183,647	2,616,647
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	18,540	18,540	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(1,615,855)	(1,615,855)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1,349)	(1,349)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1,588)	(1,588)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(1,600,253)	(1,600,253)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	95	-	-	95	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(21,985)	(21,985)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(3,955)	-	-	(3,955)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(161,882)	-	-	(161,882)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(187,727)	(21,985)	-	(165,742)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(1,270,223)	(1,967)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
851	**ACCUM RESERVE-DIST**		(1,270,223)	(1,967)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(96,921)	(23,490)	(18)	(8,836)	(5,527)	(11,257)	(3,045)	(2,221)	(42,528)
858	**ACCUM RESERVE-GEN PLT**		(96,925)	(23,491)	(18)	(8,836)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(160,292)	(62,178)	(8)	(6,960)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
863	**ACCUM RESERVE-INT PLT**		(160,292)	(62,178)	(8)	(6,960)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(3,315,420)	(1,709,874)	(26)	(181,538)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	568	138	0	52	32	66	18	13	249
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(9,291)	(14)	-	-	(1,091)	(1,955)	(615)	(389)	(5,228)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(79)	(19)	(0)	(7)	(5)	(9)	(2)	(2)	(35)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(37,644)	(37,644)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(1,205)	-	-	(1,205)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	941	941	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	8	8	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	11	11	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1,588	1,588	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(47,344)	(73)	-	-	(5,561)	(9,960)	(3,131)	(1,980)	(26,639)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(9,961)	(2,414)	(2)	(908)	(568)	(1,157)	(313)	(228)	(4,371)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(18,536)	(7,190)	(1)	(805)	(520)	(1,002)	(289)	(198)	(8,531)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(128,976)	(128,976)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(7,374)	-	-	(7,374)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	124	-	-	124	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(257,170)	(173,645)	(3)	(10,124)	(7,712)	(14,017)	(4,333)	(2,784)	(44,554)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(257,170)	(173,645)	(3)	(10,124)	(7,712)	(14,017)	(4,333)	(2,784)	(44,554)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(3,572,590)	(1,883,518)	(28)	(191,663)	(166,924)	(301,162)	(93,890)	(59,844)	(875,561)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	6,935	3,106	88	543	366	659	206	131	1,836
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	2,443	1,094	31	191	129	232	72	46	647
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(14,747)	(6,605)	(186)	(1,155)	(778)	(1,402)	(438)	(279)	(3,905)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	67,410	30,193	851	5,281	3,555	6,408	2,000	1,273	17,849
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	12,806	5,736	162	1,003	675	1,217	380	242	3,391
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(850,262)	(380,835)	(10,736)	(66,606)	(44,843)	(80,825)	(25,227)	(16,062)	(225,128)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	1,404	629	18	110	74	133	42	27	372
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2,732	-	2,732	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(12,905)	-	-	-	-	-	-	-	(12,905)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(213)	(52)	(0)	(19)	(12)	(25)	(7)	(5)	(93)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(2,394)	(2,394)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(5,183)	(2,321)	(65)	(406)	(273)	(493)	(154)	(98)	(1,372)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	43	-	-	-	-	16	-	3	24
926	PF ADIT-Amortize Customer Connect	Direct Customer	720	-	-	-	-	-	-	-	720
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(343)	(343)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(6,067)	-	-	-	(750)	(1,343)	(422)	(267)	(3,285)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	14	-	14	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	962	962	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(1,119)	(507)	(0)	(89)	(60)	(108)	(34)	(21)	(300)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	8,924	-	8,924	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(21,549)	(4,026)	3,497	(404)	(1,021)	(1,818)	(575)	(362)	(16,840)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(796,964)	(351,337)	(6,294)	(61,147)	(41,916)	(75,528)	(23,581)	(15,010)	(222,151)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	86,906	56,038	45	2,223	425	4,206	68	792	23,108
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(42)	(0)	-	-	(5)	(9)	(3)	(2)	(23)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(249)	(60)	(0)	(23)	(14)	(29)	(8)	(6)	(109)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(9,311)	(6,004)	(5)	(238)	(46)	(451)	(7)	(85)	(2,476)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(26,362)	(11,808)	(333)	(2,065)	(1,390)	(2,506)	(782)	(498)	(6,980)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(81,452)	(81,452)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(30,509)	(43,285)	(293)	(103)	(1,030)	1,212	(732)	202	13,520
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	28,686	-	28,686	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	6,245	-	6,245	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		34,931	-	34,931	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	34,151	53	-	-	4,011	7,185	2,259	1,428	19,216
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	98,600	98,600	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	6,492	-	-	6,492	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	61	-	61	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	15,077	-	15,077	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		154,381	98,652	15,139	6,492	4,011	7,185	2,259	1,428	19,216
964	**MATERIALS AND SUPPLIES**		189,313	98,652	50,070	6,492	4,011	7,185	2,259	1,428	19,216
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(710)	-	(710)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(15,077)	-	(15,077)	-	-	-	-	-	-
968	**PF-M&S**		(15,787)	-	(15,787)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		173,525	98,652	34,283	6,492	4,011	7,185	2,259	1,428	19,216
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,919	-	1,919	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	3,692	-	3,692	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	81,415	36,466	1,028	6,378	4,294	7,739	2,416	1,538	21,557
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	14,200	6,816	0	1,005	740	1,332	416	265	3,626
979	182 ORA-MISC PROD REL	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	417	269	0	11	2	20	0	4	111

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	28,200	12,631	356	2,209	1,487	2,681	837	533	7,467
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	18,320	18,320	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	5,081	5,081	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	36,392	-	-	-	-	-	-	-	36,392
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	11,428	11,428	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	27,745	-	-	-	-	-	-	-	27,745
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	1,008	-	1,008	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(7,171)	-	(7,171)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1,703	1,703	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	698	1	-	-	82	147	46	29	393
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(21)	(5)	(0)	(2)	(1)	(2)	(1)	(0)	(9)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	219	0	-	-	26	46	14	9	123
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,622	-	1,622	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	6,944	4,478	4	178	34	336	5	63	1,846
1006	186 MDD-MISC PROD REL	Direct Prod Demand	803	803	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	450	202	6	35	24	43	13	9	119
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(1,090)	-	-	(1,090)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(5,153)	(2,308)	(65)	(404)	(272)	(490)	(153)	(97)	(1,364)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(1,216)	(1,216)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(14)	(0)	-	-	(2)	(3)	(1)	(1)	(8)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(132)	(32)	(0)	(12)	(8)	(15)	(4)	(3)	(58)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,537)	-	(1,537)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(8,185)	(5,278)	(4)	(209)	(40)	(396)	(6)	(75)	(2,176)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(79)	(79)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(17,960)	(17,960)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(208)	(208)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(660)	-	(660)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(11,428)	(11,428)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(10,306)	(4,616)	(130)	(807)	(544)	(980)	(306)	(195)	(2,729)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(13,639)	-	(13,639)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(13,325)	-	(13,325)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(1,287)	(576)	(16)	(101)	(68)	(122)	(38)	(24)	(341)
1029	**WORKING CAPITAL - OTHER**		150,096	55,742	(26,912)	7,190	5,754	10,335	3,239	2,054	92,693

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(21,107)	-	-	-	-	-	-	-	(21,107)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(21,107)	-	-	-	-	-	-	-	(21,107)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	34,043	15,365	1,043	2,488	1,667	3,043	936	604	8,898
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		34,043	15,365	1,043	2,488	1,667	3,043	936	604	8,898
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	12,605	5,689	386	921	617	1,127	347	224	3,295
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	7,822	3,531	240	572	383	699	215	139	2,045
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		20,427	9,220	626	1,493	1,000	1,826	562	363	5,339
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	57	26	2	4	3	5	2	1	15
1047	**WORKING CAPITAL - REQ BANK BALANCE**		57	26	2	4	3	5	2	1	15
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	61,732	39,806	32	1,579	302	2,988	48	563	16,414
1051	254 ORL-SFAS 158	Labor - Function	1	1	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		61,733	39,807	32	1,579	302	2,988	48	563	16,415
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(358,431)	(160,542)	(4,526)	(28,078)	(18,904)	(34,072)	(10,634)	(6,771)	(94,904)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(358,431)	(160,542)	(4,526)	(28,078)	(18,904)	(34,072)	(10,634)	(6,771)	(94,904)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	70,856	-	70,856	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		70,856	-	70,856	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	102,425	102,425	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(4,489)	(4,489)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		97,936	97,936	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		55,611	57,554	41,120	(15,324)	(10,177)	(15,876)	(5,848)	(3,186)	7,348
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	4,792	2,163	147	350	235	428	132	85	1,253
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(11,701)	-	(11,701)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(900)	(432)	(0)	(64)	(47)	(84)	(26)	(17)	(230)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	10,342	4,632	131	810	545	983	307	195	2,738
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(3,947)	(3,947)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(923)	-	(923)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(4,801)	(4,801)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(339)	-	(339)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(242)	(156)	(0)	(6)	(1)	(12)	(0)	(2)	(64)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(4,945)	-	-	-	-	-	-	-	(4,945)
1082	PF WC-Adjust for COVID impacts	Direct Customer	55,268	-	-	-	-	-	-	-	55,268
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	767	-	-	767	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	10,253	10,253	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	208	208	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	659	-	659	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	7,171	-	7,171	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	9,247	-	9,247	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(185)	-	-	-	-	(70)	-	(12)	(103)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	4,790	2,173	0	380	256	461	144	92	1,285
1091	PF WC-Amortize Customer Connect	Direct Customer	(3,083)	-	-	-	-	-	-	-	(3,083)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1,467	1,467	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	34,798	-	34,798	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	25,983	-	-	-	3,211	5,751	1,808	1,143	14,069
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(4,121)	(4,121)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(38,217)	-	(38,217)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		92,281	7,440	911	2,238	4,199	7,458	2,364	1,484	66,188
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		92,281	7,440	911	2,238	4,199	7,458	2,364	1,484	66,188
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(25,690)	(11,595)	(787)	(1,878)	(1,258)	(2,296)	(706)	(456)	(6,715)
1114	**PR-WC-PROPOSED**		(25,690)	(11,595)	(787)	(1,878)	(1,258)	(2,296)	(706)	(456)	(6,715)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		122,201	53,399	41,244	(14,963)	(7,237)	(10,715)	(4,190)	(2,158)	66,821
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		4,899,543	2,211,405	150,055	358,080	239,898	437,884	134,683	86,948	1,280,590
1120											
1121	**PF-RATEBASE**		536,820	(76,457)	(12,141)	66,873	58,904	107,346	33,076	21,318	337,901
1122	**RATE BASE - ADJUSTED**		5,436,363	2,134,948	137,914	424,953	298,802	545,230	167,759	108,266	1,618,491
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	32,019	20,646	16	819	157	1,550	25	292	8,514

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	10,597	-	-	-	-	-	-	-	10,597
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	2,826	-	-	-	-	-	-	-	2,826
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	15,012	28	-	-	472	4,664	75	879	8,895
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	61,776	61,776	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	3,304	-	-	-	-	-	-	-	3,304
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	2,846	332	50	2,465	-	-	-	-	-
1134	**LABOR ALLOCATION**		128,381	82,782	66	3,284	628	6,213	101	1,171	34,136

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		4,766	1,896	1,137	250	143	331	77	65	867
4											
5	**FUEL USED IN ELECTRIC GENERATION**		959	-	959	-	-	-	-	-	-
6	**PURCHASED POWER**		13	6	6	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		981	513	74	34	10	89	2	17	241
8	**DEPRECIATION AND AMORTIZATION**		1,121	592	57	62	44	79	25	16	246
9	**GENERAL TAXES**		183	105	(6)	17	8	16	5	3	35
10	**INTEREST ON CUSTOMER DEPOSITS**		5	2	1	0	0	0	0	0	1
11	**NET INC TAXES**		259	112	7	24	14	26	8	5	61
12	**AMORT OF INVESTMENT TAX CREDIT**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		1,246	566	37	113	66	121	37	24	282
14											
15	**NUCLEAR FUEL**		246	-	246	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		29,224	15,069	0	2,428	1,520	2,745	855	545	6,060
17	**ACCUM DEPR & AMORT**		(11,204)	(6,661)	(0)	(678)	(496)	(895)	(279)	(178)	(2,018)
18	**ACCUM DEF INCOME TAXES**		(2,455)	(1,243)	(22)	(216)	(125)	(224)	(70)	(45)	(510)
19	**OPERATING RESERVES**		(131)	(153)	(1)	(0)	(3)	4	(2)	1	24
20	**MATERIALS AND SUPPLIES**		584	349	122	23	12	21	7	4	45
21	**WORKING CAPITAL**		374	189	147	(53)	(21)	(32)	(12)	(6)	162
22	**RATE BASE**		16,637	7,550	492	1,504	888	1,619	498	322	3,764
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.49%	7.49%	7.49%	7.49%	7.49%	7.49%	7.49%	7.49%	7.49%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	3,859	1,537	919	202	118	263	64	52	704
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		3,859	1,537	919	202	118	263	64	52	704
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	297	118	71	16	9	20	5	4	54
34	PF REV-Customer growth and usage	Function Revenue - Function	138	55	33	7	4	9	2	2	25
35	PF REV-Normalize for weather	Function Revenue - Function	13	5	3	1	0	1	0	0	2
36	**PF-SALES OF ELECTRICITY**		448	178	107	23	14	31	7	6	82
37	**SALES OF ELECTRICITY - ADJUSTED**		4,308	1,716	1,026	226	132	294	71	58	786
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	329	131	78	17	10	22	5	4	60
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,637	1,847	1,104	243	142	316	77	62	846
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	297	118	71	16	9	20	5	4	54
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		297	118	71	16	9	20	5	4	54
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,157	1,656	990	218	127	284	69	56	758
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	319	127	76	17	10	22	5	4	58
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,476	1,783	1,066	234	137	305	74	60	816
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	21	-	21	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	1	-	1	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	10	10	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	31	16	0	3	2	3	1	1	6
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3	1	1	0	0	0	0	0	1
67	451 MISC SERVICE REVENUES	Direct Customer	3	-	-	-	-	-	-	-	3
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	25	-	-	-	-	12	-	2	11
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	9	6	0	0	0	0	0	0	1
73	454 RENT-REAL ESTATE	Labor - Function	3	2	0	0	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	8	6	0	0	0	0	0	0	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	4	-	-	4	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2	-	2	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		70	22	(6)	8	2	16	1	3	24
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	12	5	3	1	0	1	0	0	2
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	25	19	0	1	0	1	0	0	4
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(31)	(16)	(0)	(3)	(2)	(3)	(1)	(1)	(6)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	19	19	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	41	-	41	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	6	-	6	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		59	27	38	(1)	(1)	(1)	(1)	(0)	(3)
102	**OTHER OPERATING REVENUE - ADJUSTED**		129	49	32	7	1	15	0	3	21
103											
104	**ELECTRIC OPERATING REVENUE**		3,930	1,559	913	211	120	279	65	55	728
105	**PF-ELECTRIC OPERATING REVENUE**		507	206	145	22	13	30	7	6	79
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		4,437	1,765	1,058	233	133	309	72	60	807
107	**PR REV-PROPOSED INCREASE**		329	131	78	17	10	22	5	4	60
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,766	1,896	1,137	250	143	331	77	65	867
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	635	-	635	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	21	-	21	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	137	-	137	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		796	-	796	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	26	-	26	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	3	-	3	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	904	-	904	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(747)	-	(747)	-	-	-	-	-	-
134	**PF-FUEL**		163	-	163	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		959	-	959	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	27	27	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	192	-	192	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(171)	-	(171)	-	-	-	-	-	-
146	**PURCHASED POWER**		48	27	20	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(35)	(21)	(14)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		13	6	6	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	312	312	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	20	20	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	43	-	43	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	81	-	81	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6	6	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		463	339	124	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	21	-	-	21	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3	3	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		25	3	0	22	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4	0	-	-	0	1	-	0	3
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	30	0	-	-	2	6	-	1	21
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4)	(0)	-	-	(0)	(1)	-	(0)	(3)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		31	0	-	-	2	6	-	1	21
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1	-	-	-	1	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	8	-	-	-	-	4	-	1	4
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	11	-	-	-	-	-	-	-	11
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		21	0	-	-	1	4	-	1	15
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1	0	-	-	0	1	0	0	1
207	**OTHER O&M DISTR EXP-590**		1	0	-	-	0	1	0	0	1
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	3	-	-	-	3	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	72	-	-	-	-	34	-	6	32
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	32	-	-	-	-	15	-	3	14
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7	-	-	-	-	3	-	1	3
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	2	-	-	-	-	-	1	-	1
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		119	0	-	-	3	53	1	10	52
221	**OTHER O&M DISTR EXP**		172	0	-	-	6	63	1	12	89
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	1	-	-	-	-	-	-	-	1
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	71	-	-	-	-	-	-	-	71
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	24	-	-	-	-	-	-	-	24
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		68	0	0	-	-	-	-	-	68
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	9	-	-	-	-	-	-	-	9
244	**OTHER O&M CUST SVC & INFO EXP**		9	0	0	-	-	-	-	-	9
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	10	-	-	-	-	-	-	-	10
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		11	-	0	-	-	-	-	-	11
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	2	1	0	0	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2	-	2	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6	4	0	0	0	0	0	0	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	18	14	0	1	0	1	0	0	3
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	222	164	0	6	1	10	0	2	38
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4	3	0	0	0	0	0	0	1
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	1	1	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		252	184	4	7	1	12	0	2	42
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		1,000	525	129	29	8	75	1	14	219
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	3	3	0	0	0	0	0	0	1
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3	2	0	0	0	0	0	0	1
297	PF O&M-Adjust for exec comp	Labor - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1	-	-	-	-	-	-	-	1
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3	2	0	0	0	0	0	0	1
311	PF O&M-Annualize non labor O&M	Net Plant - Function	42	22	0	4	2	4	1	1	8
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	2	-	-	-	-	-	-	-	2
314	PF O&M-Customer growth and usage-Cust	Direct Customer	3	-	-	-	-	-	-	-	3
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	2	-	2	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	22	-	-	-	-	10	-	2	10
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(19)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
324	PF O&M-Update benefits costs	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(22)	(13)	(55)	5	2	14	1	3	22
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(22)	(13)	(55)	5	2	14	1	3	22
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	2	1	1	0	0	0	0	0	0
349	**PR-O&M W/PROP INCR**		2	1	1	0	0	0	0	0	0
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		981	513	74	34	10	89	2	17	241
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	417	417	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		417	417	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	36	-	-	36	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5	5	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		40	5	-	35	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	200	0	-	-	27	48	15	9	101
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(2)	(0)	-	-	(0)	(0)	(0)	(0)	(1)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		198	0	-	-	26	47	15	9	100
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	38	11	0	4	2	5	1	1	13
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		38	11	0	4	2	5	1	1	13
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	43	21	0	2	1	2	1	0	14
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		43	21	0	2	1	2	1	0	14
395	**DEPRECIATION EXPENSE**		736	455	0	42	30	54	17	11	127
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	7	7	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	48	48	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2	-	2	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	102	-	102	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2	0	-	-	0	0	0	0	1
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3	-	-	-	-	-	-	-	3
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(24)	(12)	(0)	(2)	(1)	(2)	(1)	(0)	(5)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	11	-	-	-	-	-	-	-	11
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		151	44	103	(2)	(1)	(2)	(1)	(0)	10
418	**DEPRECIATION AND AMORTIZATION**		887	499	104	40	29	53	16	10	137
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	11	-	11	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	51	-	-	-	-	-	-	-	51
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3	1	0	0	0	0	0	0	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	24	0	-	-	3	6	2	1	12
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	97	97	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	24	12	0	2	1	2	1	0	5
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	30	0	-	-	4	7	2	1	15
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	9	3	0	1	1	1	0	0	3
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	9	5	0	1	0	1	0	0	3
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1	-	-	-	-	-	-	-	1
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	31	-	31	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	5	9	3	2	16
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4	4	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	5	0	-	-	1	1	0	0	3
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		234	94	(46)	22	15	27	8	5	110
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		234	94	(46)	22	15	27	8	5	110
479	**DEPREC AND AMORT - ADJUSTED**		1,121	592	57	62	44	79	25	16	246
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	23	17	0	1	0	1	0	0	4
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	21	8	5	1	1	1	0	0	4
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		37	25	(2)	2	1	2	0	0	8
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	49	0	-	-	7	12	4	2	25
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4	1	0	0	0	0	0	0	1
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	81	81	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	14	-	-	14	-	-	-	-	-
514	**PROPERTY TAXES**		147	82	0	14	7	12	4	2	26
515	**GENERAL TAXES**		184	107	(2)	16	7	15	4	3	33
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	6	0	-	-	1	2	0	0	3
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2	1	0	0	0	0	0	0	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(16)	(6)	(4)	(1)	(0)	(1)	(0)	(0)	(3)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4	2	0	0	0	0	0	0	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	1	0	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(1)	(2)	(4)	1	1	1	0	0	2
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(1)	(2)	(4)	1	1	1	0	0	2
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		183	105	(6)	17	8	16	5	3	35
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	164	71	5	15	9	17	5	3	39
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(117)	(51)	(3)	(11)	(7)	(12)	(4)	(2)	(28)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(36)	(16)	(1)	(3)	(2)	(4)	(1)	(1)	(8)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		11	5	0	1	1	1	0	0	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(9)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(32)	(14)	(1)	(3)	(2)	(3)	(1)	(1)	(8)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	14	6	0	1	1	1	0	0	3
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(92)	(40)	(3)	(9)	(5)	(9)	(3)	(2)	(22)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	78	34	2	7	4	8	2	2	18
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	135	58	4	13	7	14	4	3	32
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(51)	(22)	(1)	(5)	(3)	(5)	(2)	(1)	(12)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	12	5	0	1	1	1	0	0	3
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(25)	(11)	(1)	(2)	(1)	(3)	(1)	(1)	(6)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(21)	(9)	(1)	(2)	(1)	(2)	(1)	(0)	(5)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(30)	(13)	(1)	(3)	(2)	(3)	(1)	(1)	(7)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	137	60	4	13	8	14	4	3	32
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	30	13	1	3	2	3	1	1	7
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	5	2	0	0	0	1	0	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(15)	(7)	(0)	(1)	(1)	(2)	(0)	(0)	(4)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	87	38	2	8	5	9	3	2	21
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(51)	(22)	(1)	(5)	(3)	(5)	(2)	(1)	(12)
611	**PF-INC TAX EXCLUDING MYRP**		170	74	5	16	9	17	5	3	40
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		170	74	5	16	9	17	5	3	40
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	76	33	2	7	4	8	2	2	18
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
620	**PR INC TAX W/ PROP INCR**		77	34	2	7	4	8	2	2	18
621	**NET INCOME TAXES - ADJUSTED**		259	112	7	24	14	26	8	5	61
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,246	566	37	113	66	121	37	24	282
625	**NET INC TAX - FOR TAX CALC**		259	112	7	24	14	26	8	5	61
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(311)	(159)	(11)	(26)	(15)	(26)	(8)	(5)	(61)
628	**TAXABLE INCOME - FOR TAX CALC**		1,192	518	33	111	66	121	37	24	282
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.73%	21.73%	21.73%	21.73%	21.73%	21.73%	21.73%	21.73%	21.73%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	259	112	7	24	14	26	8	5	61
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5	2	1	0	0	0	0	0	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5	2	1	0	0	0	0	0	1
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	1	1	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1	1	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		1	1	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		2,928	1,163	1,048	87	45	143	22	28	393
667	**NET OPERATING INCOME**		1,001	396	(135)	124	75	136	43	27	335
668	**OPERATING EXPENSE - ADJUSTED**		3,519	1,330	1,100	137	76	210	40	41	585
669	**NET OPERATING INCOME - ADJUSTED**		1,246	566	37	113	66	121	37	24	282
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	311	159	11	26	15	26	8	5	61
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	246	-	246	-	-	-	-	-	-
678	**NUCLEAR FUEL**		246	-	246	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(137)	(137)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	13,911	13,911	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	14	14	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		13,794	13,794	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	268	268	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	48	-	-	48	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,972	-	-	1,972	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,287	268	-	2,019	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	61	-	-	-	61	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	114	-	-	-	114	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,080	-	-	-	1,080	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	478	-	-	-	-	-	-	-	478
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	513	-	-	-	-	513	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	164	-	-	-	-	-	-	164	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	749	-	-	-	-	-	-	-	749
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	905	-	-	-	-	905	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	59	-	-	-	-	-	-	-	59
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	88	-	-	-	-	-	-	88	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	100	-	-	-	-	-	-	-	100
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	29	-	-	-	-	29	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	49	-	-	-	-	-	-	-	49
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	13	-	-	-	-	-	-	13	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	584	-	-	-	-	-	-	-	584
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	802	-	-	-	-	802	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	130	-	-	-	-	-	-	-	130
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	182	-	-	-	-	-	-	182	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	562	-	-	-	-	-	-	-	562
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	707	-	-	-	-	-	707	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1,387	-	-	-	-	-	-	-	1,387
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	627	-	-	-	-	-	-	-	627
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	20	20	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		9,429	20	-	-	1,256	2,249	707	447	4,749
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	327	242	0	10	2	15	0	3	56
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	15	15	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	1	0	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	87	-	-	87	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	370	1	-	-	49	88	28	18	187
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	45	-	-	-	-	-	-	-	45
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		845	258	0	97	51	104	28	20	287
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	77	57	0	2	0	4	0	1	13
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	300	300	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	38	-	-	38	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	160	0	-	-	21	38	12	8	81
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	146	-	-	-	-	-	-	-	146
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		720	357	0	40	22	42	12	8	240
793	**ELECTRIC PLANT IN SERVICE**		27,075	14,696	0	2,156	1,328	2,395	747	476	5,277
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,244	3	-	-	166	297	93	59	627
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	421	128	0	48	25	52	14	10	143
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	46	23	0	3	1	3	1	1	15
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	311	311	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	222	-	-	222	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,149	373	0	273	192	351	108	70	784
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		2,149	373	0	273	192	351	108	70	784
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		29,224	15,069	0	2,428	1,520	2,745	855	545	6,060
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	66	66	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(5,716)	(5,716)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(5,659)	(5,659)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(78)	(78)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(573)	-	-	(573)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(664)	(78)	-	(586)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
851	**ACCUM RESERVE-DIST**		(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(273)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
858	**ACCUM RESERVE-GEN PLT**		(273)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(444)	(220)	(0)	(25)	(13)	(26)	(7)	(5)	(148)
863	**ACCUM RESERVE-INT PLT**		(444)	(220)	(0)	(25)	(13)	(26)	(7)	(5)	(148)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(10,367)	(6,046)	(0)	(642)	(473)	(853)	(266)	(169)	(1,917)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	2	0	0	0	0	0	0	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(24)	(0)	-	-	(3)	(6)	(2)	(1)	(12)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(133)	(133)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6	6	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(124)	(0)	-	-	(17)	(30)	(9)	(6)	(62)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(28)	(9)	(0)	(3)	(2)	(3)	(1)	(1)	(10)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(51)	(25)	(0)	(3)	(2)	(3)	(1)	(1)	(17)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(456)	(456)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(837)	(614)	(0)	(36)	(23)	(42)	(13)	(8)	(101)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(837)	(614)	(0)	(36)	(23)	(42)	(13)	(8)	(101)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(11,204)	(6,661)	(0)	(678)	(496)	(895)	(279)	(178)	(2,018)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	22	11	0	2	1	2	1	0	4
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8	4	0	1	0	1	0	0	2
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(46)	(23)	(1)	(4)	(2)	(4)	(1)	(1)	(9)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	209	107	3	19	11	19	6	4	41
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	40	20	1	4	2	4	1	1	8
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(2,640)	(1,347)	(38)	(236)	(133)	(240)	(75)	(48)	(523)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	4	2	0	0	0	0	0	0	1
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	10	-	10	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(24)	-	-	-	-	-	-	-	(24)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(16)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	1	-	-	-	-	-	-	-	1
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(16)	-	-	-	(2)	(4)	(1)	(1)	(7)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3	3	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	32	-	32	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(48)	(14)	12	(1)	(3)	(5)	(2)	(1)	(33)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,455)	(1,243)	(22)	(216)	(125)	(224)	(70)	(45)	(510)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	268	198	0	8	1	12	0	2	46
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(29)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(82)	(42)	(1)	(7)	(4)	(7)	(2)	(1)	(16)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(288)	(288)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(131)	(153)	(1)	(0)	(3)	4	(2)	1	24
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	102	-	102	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	22	-	22	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		125	-	125	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89	0	-	-	12	21	7	4	45
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	349	349	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	23	-	-	23	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	54	-	54	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		515	349	54	23	12	21	7	4	45
964	**MATERIALS AND SUPPLIES**		640	349	179	23	12	21	7	4	45
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(54)	-	(54)	-	-	-	-	-	-
968	**PF-M&S**		(56)	-	(56)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		584	349	122	23	12	21	7	4	45
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	7	-	7	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	13	-	13	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	253	129	4	23	13	23	7	5	50
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	44	24	0	4	2	4	1	1	8
979	182 ORA-MISC PROD REL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1	1	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	88	45	1	8	4	8	2	2	17
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	65	65	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	18	18	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	132	-	-	-	-	-	-	-	132
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	40	40	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	52	-	-	-	-	-	-	-	52
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4	-	4	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2	0	-	-	0	0	0	0	1
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	6	-	6	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	21	16	0	1	0	1	0	0	4
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1	1	0	0	0	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(16)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(25)	(19)	(0)	(1)	(0)	(1)	(0)	(0)	(4)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(32)	(16)	(0)	(3)	(2)	(3)	(1)	(1)	(6)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1029	**WORKING CAPITAL - OTHER**		440	197	(96)	25	17	31	10	6	250

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(39)	-	-	-	-	-	-	-	(39)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(39)	-	-	-	-	-	-	-	(39)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	106	54	4	9	5	9	3	2	21
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		106	54	4	9	5	9	3	2	21
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	39	20	1	3	2	3	1	1	8
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	24	12	1	2	1	2	1	0	5
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		64	33	2	5	3	5	2	1	13
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	191	141	0	6	1	9	0	2	33
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		191	141	0	6	1	9	0	2	33
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,113)	(568)	(16)	(99)	(56)	(101)	(32)	(20)	(221)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,113)	(568)	(16)	(99)	(56)	(101)	(32)	(20)	(221)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	253	-	253	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		253	-	253	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	362	362	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		346	346	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		248	204	147	(54)	(30)	(47)	(17)	(9)	56
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	15	8	1	1	1	1	0	0	3
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	32	16	0	3	2	3	1	1	6
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(18)	-	-	-	-	-	-	-	(18)
1082	PF WC-Adjust for COVID impacts	Direct Customer	103	-	-	-	-	-	-	-	103
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	3	-	-	3	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	2	-	2	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	26	-	26	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	33	-	33	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	15	8	0	1	1	1	0	0	3
1091	PF WC-Amortize Customer Connect	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	124	-	124	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	10	17	5	3	31
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		205	26	3	8	12	22	7	4	122
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		205	26	3	8	12	22	7	4	122
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(80)	(41)	(3)	(7)	(4)	(7)	(2)	(1)	(16)
1114	**PR-WC-PROPOSED**		(80)	(41)	(3)	(7)	(4)	(7)	(2)	(1)	(16)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		374	189	147	(53)	(21)	(32)	(12)	(6)	162
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		15,304	7,821	536	1,267	713	1,301	400	258	3,009
1120											
1121	**PF-RATEBASE**		1,334	(270)	(43)	237	175	319	98	63	756
1122	**RATE BASE - ADJUSTED**		16,637	7,550	492	1,504	888	1,619	498	322	3,764
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	99	73	0	3	0	5	0	1	17

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	20	-	-	-	-	-	-	-	20
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	5	-	-	-	-	-	-	-	5
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	38	0	-	-	1	14	0	3	20
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	219	219	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	6	-	-	-	-	-	-	-	6
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	10	1	0	9	-	-	-	-	-
1134	**LABOR ALLOCATION**		396	293	0	12	2	18	0	3	68

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,156,987	399,243	242,111	52,813	40,498	95,849	21,812	30,090	274,571
4											
5	**FUEL USED IN ELECTRIC GENERATION**		205,320	-	205,320	-	-	-	-	-	-
6	**PURCHASED POWER**		2,818	1,436	1,381	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		263,396	113,829	15,916	7,777	2,983	27,331	755	7,742	87,064
8	**DEPRECIATION AND AMORTIZATION**		293,190	131,319	12,288	14,221	13,494	24,420	7,585	7,766	82,096
9	**GENERAL TAXES**		47,625	23,267	(1,276)	3,887	2,521	4,837	1,403	1,595	11,392
10	**INTEREST ON CUSTOMER DEPOSITS**		1,851	640	387	84	66	150	36	48	439
11	**NET INC TAXES**		55,787	19,886	1,226	4,457	3,609	6,585	2,026	2,177	15,821
12	**AMORT OF INVESTMENT TAX CREDIT**		(372)	(258)	-	(36)	(10)	(18)	(6)	(6)	(39)
13	**NET OPERATING INCOME**		287,372	109,124	6,868	22,423	17,835	32,543	10,013	10,768	77,798
14											
15	**NUCLEAR FUEL**		52,647	-	52,647	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		7,686,168	3,341,215	73	555,597	468,733	846,304	263,616	281,330	1,929,299
17	**ACCUM DEPR & AMORT**		(2,883,817)	(1,476,920)	(22)	(155,153)	(152,849)	(275,767)	(85,973)	(91,680)	(645,454)
18	**ACCUM DEF INCOME TAXES**		(645,521)	(275,496)	(4,809)	(49,499)	(38,382)	(69,160)	(21,592)	(22,833)	(163,750)
19	**OPERATING RESERVES**		(24,615)	(33,942)	(224)	(83)	(943)	1,110	(670)	245	9,893
20	**MATERIALS AND SUPPLIES**		137,492	77,360	26,193	5,255	3,673	6,579	2,068	2,189	14,174
21	**WORKING CAPITAL**		86,299	41,877	31,512	(12,113)	(6,626)	(9,811)	(3,837)	(4,055)	49,353
22	**RATE BASE**		4,408,652	1,674,093	105,371	344,004	273,606	499,255	153,613	165,196	1,193,515
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.52%	6.52%	6.52%	6.52%	6.52%	6.52%	6.52%	6.52%	6.52%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	939,155	324,625	196,555	42,799	33,652	76,238	18,145	24,353	222,787
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		939,155	324,625	196,555	42,799	33,652	76,238	18,145	24,353	222,787
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	56,446	19,511	11,814	2,572	2,023	4,582	1,091	1,464	13,390
34	PF REV-Customer growth and usage	Function Revenue - Function	29,551	10,215	6,185	1,347	1,059	2,399	571	766	7,010
35	PF REV-Normalize for weather	Function Revenue - Function	2,878	995	602	131	103	234	56	75	683
36	**PF-SALES OF ELECTRICITY**		88,876	30,720	18,601	4,050	3,185	7,215	1,717	2,305	21,083
37	**SALES OF ELECTRICITY - ADJUSTED**		1,028,031	355,345	215,156	46,850	36,836	83,453	19,862	26,657	243,871
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	93,423	32,292	19,553	4,258	3,348	7,584	1,805	2,423	22,162
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,121,454	387,638	234,709	51,107	40,184	91,037	21,667	29,080	266,033
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	56,446	19,511	11,814	2,572	2,023	4,582	1,091	1,464	13,390
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		56,446	19,511	11,814	2,572	2,023	4,582	1,091	1,464	13,390
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		995,601	344,136	208,369	45,372	35,674	80,821	19,235	25,816	236,178
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	90,592	31,314	18,960	4,128	3,246	7,354	1,750	2,349	21,490
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,086,193	375,450	227,329	49,500	38,921	88,175	20,986	28,165	257,668
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,354)	-	(1,354)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4,508	-	4,508	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,056	-	1,056	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	146	-	146	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	2,237	2,237	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	8,037	3,523	0	636	484	873	272	290	1,958
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,099	380	230	50	39	89	21	28	261
67	451 MISC SERVICE REVENUES	Direct Customer	1,121	-	-	-	-	-	-	-	1,121
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	8,541	-	-	-	-	3,623	-	644	4,273
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	2,184	1,407	1	58	12	123	2	37	543
73	454 RENT-REAL ESTATE	Labor - Function	732	472	0	19	4	41	1	12	182
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	4	-	-	4	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	2,049	1,320	1	54	12	116	2	34	509
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	810	-	-	810	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	299	0	-	-	38	69	22	23	148
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	465	-	465	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	323	-	-	323	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,048	-	1,048	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(4,274)	(4,274)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(7,107)	-	(7,107)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	3	2	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		21,648	4,942	(1,157)	1,954	590	4,935	320	1,069	8,995
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	4,779	1,652	1,000	218	171	388	92	124	1,134
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	6,415	4,135	3	169	37	362	6	107	1,595
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(904)	-	(904)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(8,037)	(3,523)	(0)	(636)	(484)	(873)	(272)	(290)	(1,958)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	125	125	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	4,274	4,274	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	8,697	-	8,697	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,590)	-	(1,590)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(1,227)	-	-	-	-	-	-	-	(1,227)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,354	-	1,354	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		13,885	6,663	8,560	(249)	(276)	(123)	(174)	(59)	(457)
102	**OTHER OPERATING REVENUE - ADJUSTED**		35,533	11,605	7,402	1,705	314	4,812	146	1,010	8,539
103											
104	**ELECTRIC OPERATING REVENUE**		960,803	329,567	195,398	44,754	34,242	81,173	18,465	25,421	231,783
105	**PF-ELECTRIC OPERATING REVENUE**		102,760	37,383	27,160	3,801	2,908	7,092	1,543	2,246	20,626
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,063,563	366,951	222,558	48,555	37,150	88,265	20,007	27,667	252,409
107	**PR REV-PROPOSED INCREASE**		93,423	32,292	19,553	4,258	3,348	7,584	1,805	2,423	22,162
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,156,987	399,243	242,111	52,813	40,498	95,849	21,812	30,090	274,571
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	422	-	422	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	135,956	-	135,956	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4,551	-	4,551	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	29,345	-	29,345	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	130	-	130	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		170,387	-	170,387	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4,534)	-	(4,534)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	5,535	-	5,535	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	641	-	641	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	193,492	-	193,492	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(159,780)	-	(159,780)	-	-	-	-	-	-
134	**PF-FUEL**		34,933	-	34,933	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		205,320	-	205,320	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	6,025	6,025	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	41,024	-	41,024	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(36,655)	-	(36,655)	-	-	-	-	-	-
146	**PURCHASED POWER**		10,386	6,023	4,362	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	6	-	6	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	2	2	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(4,589)	(4,589)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,987)	-	(2,987)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(7,568)	(4,587)	(2,981)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2,818	1,436	1,381	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	69,174	69,174	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4,536	4,536	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9,195	-	9,195	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	17,383	-	17,383	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,322	1,322	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	12	12	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		101,631	75,046	26,585	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	96	-	96	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	4,918	-	-	4,918	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	657	657	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	123	-	-	123	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		5,794	657	96	5,041	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	256	2	-	-	18	46	-	43	147
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,184	7	-	-	81	214	-	201	681
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	9,401	57	-	-	643	1,701	-	1,594	5,405
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,243)	(7)	-	-	(85)	(225)	-	(211)	(715)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	1	4
194	**OTHER O&M DISTR EXP-580-581, 588-589**		9,606	58	-	-	657	1,738	-	1,629	5,523
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	459	-	-	-	459	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	282	-	-	-	-	120	-	21	141
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	2,799	-	-	-	-	1,093	-	256	1,450
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	2,262	-	-	-	-	-	-	-	2,262
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	899	40	-	-	-	-	-	859	-
203	**OTHER O&M DISTR EXP-582-587**		6,702	40	-	-	459	1,213	-	1,137	3,854
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	430	0	-	-	9	173	3	31	214
207	**OTHER O&M DISTR EXP-590**		430	0	-	-	9	173	3	31	214
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	811	-	-	-	811	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	24,879	-	-	-	-	10,555	-	1,876	12,448
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	11,189	-	-	-	-	4,747	-	844	5,598
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,402	-	-	-	-	938	-	220	1,244
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	595	-	-	-	-	-	296	-	300
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	478	-	-	-	-	-	-	-	478
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	213	0	-	-	27	49	15	16	105
220	**OTHER O&M DISTR EXP-591-598**		40,567	0	-	-	838	16,288	311	2,956	20,174
221	**OTHER O&M DISTR EXP**		57,305	99	-	-	1,963	19,412	314	5,753	29,764
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	60	-	-	-	-	-	-	-	60
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	323	-	-	-	-	-	-	-	323
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(5,765)	-	-	-	-	-	-	-	(5,765)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	28,035	-	-	-	-	-	-	-	28,035
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	9,303	-	-	-	-	-	-	-	9,303
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(5,095)	-	-	-	-	-	-	-	(5,095)
235	905 CUST ACCTS EXP-MISC	Direct Customer	71	-	-	-	-	-	-	-	71
236	**OTHER O&M CUST ACCTS EXP**		26,925	0	0	-	-	-	-	-	26,925
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	3,599	-	-	-	-	-	-	-	3,599
244	**OTHER O&M CUST SVC & INFO EXP**		3,599	0	0	-	-	-	-	-	3,599
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	75	-	-	-	-	-	-	-	75
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	3,917	-	-	-	-	-	-	-	3,917
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	188	-	-	-	-	-	-	-	188
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		4,181	-	0	-	-	-	-	-	4,181
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	55	35	0	1	0	3	0	1	14
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	385	248	0	10	2	22	0	6	96
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	343	-	343	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	1,476	951	1	39	8	83	1	25	367
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(956)	(616)	(0)	(25)	(5)	(54)	(1)	(16)	(238)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(178)	-	-	-	-	-	-	-	(178)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	4,682	3,018	2	124	27	265	4	78	1,164
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	56,304	36,292	28	1,486	322	3,181	51	943	14,001
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	32	32	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	118	-	118	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	914	589	0	24	5	52	1	15	227
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	345	-	345	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	208	134	0	6	1	12	0	3	52
284	**OTHER O&M A&G EXP**		63,731	40,685	838	1,665	360	3,563	58	1,056	15,506
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		263,165	116,487	27,519	6,706	2,323	22,975	372	6,809	79,975
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(403)	(260)	(0)	(11)	(2)	(23)	(0)	(7)	(100)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	106	68	0	3	1	6	0	2	26

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295	PF O&M-Adjust for COVID impacts	Labor - Function	885	570	0	23	5	50	1	15	220
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	789	509	0	21	5	45	1	13	196
297	PF O&M-Adjust for exec comp	Labor - Function	(1,010)	(651)	(1)	(27)	(6)	(57)	(1)	(17)	(251)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(76)	(76)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4,569)	(4,569)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(9,314)	-	(9,314)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	494	-	-	-	-	-	-	-	494
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(197)	(127)	(0)	(5)	(1)	(11)	(0)	(3)	(49)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	485	-	-	-	-	206	-	37	242
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	305	-	-	305	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	800	515	0	21	5	45	1	13	199
311	PF O&M-Annualize non labor O&M	Net Plant - Function	11,051	4,844	0	875	666	1,200	375	399	2,693
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	79	51	0	2	0	4	0	1	20
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	330	-	-	-	-	-	-	-	330
314	PF O&M-Customer growth and usage-Cust	Direct Customer	722	-	-	-	-	-	-	-	722
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	497	-	497	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	41	27	0	1	0	2	0	1	10
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	318	318	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	7,529	-	-	-	-	3,194	-	568	3,767
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	58	-	58	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	5	-	-	-	-	-	-	-	5
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(1,452)	(936)	(1)	(38)	(8)	(82)	(1)	(24)	(361)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(4,784)	(3,083)	(2)	(126)	(27)	(270)	(4)	(80)	(1,190)
324	PF O&M-Update benefits costs	Labor - Function	(139)	(89)	(0)	(4)	(1)	(8)	(0)	(2)	(35)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,832)	-	(2,832)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(444)	(2,891)	(11,744)	1,040	636	4,301	370	915	6,929
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(444)	(2,891)	(11,744)	1,040	636	4,301	370	915	6,929
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	676	233	141	31	24	55	13	18	160
349	**PR-O&M W/PROP INCR**		676	233	141	31	24	55	13	18	160
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		263,396	113,829	15,916	7,777	2,983	27,331	755	7,742	87,064
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	92,482	92,482	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(683)	(683)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	639	639	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	115	115	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		92,553	92,553	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	8,162	-	-	8,162	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1,036	1,036	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		9,146	1,036	-	8,110	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	64,104	93	-	-	8,197	14,682	4,616	4,886	31,632
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(562)	(1)	-	-	(72)	(129)	(40)	(43)	(277)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		63,543	92	-	-	8,125	14,553	4,575	4,843	31,355
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	10,807	2,539	2	986	697	1,421	384	465	4,313
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	3	1	0	0	0	0	0	0	1
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		10,811	2,540	2	986	698	1,421	384	465	4,314
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	12,096	4,700	1	543	397	764	221	252	5,219
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	79	-	79	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		12,175	4,700	79	543	397	764	221	252	5,219
395	**DEPRECIATION EXPENSE**		188,228	100,920	81	9,640	9,219	16,739	5,180	5,560	40,888
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1,555	1,555	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	10,701	10,701	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	142	142	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	437	-	437	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	21,735	-	21,735	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	576	1	-	-	74	132	41	44	284
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	1,028	-	-	-	-	-	-	-	1,028
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(6,307)	(2,732)	(75)	(493)	(376)	(677)	(211)	(225)	(1,519)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	2,300	-	-	-	-	-	-	-	2,300
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		32,167	9,667	22,097	(493)	(302)	(545)	(170)	(181)	2,093
418	**DEPRECIATION AND AMORTIZATION**		220,395	110,587	22,178	9,146	8,918	16,194	5,011	5,379	42,982
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(266)	(63)	(0)	(24)	(17)	(35)	(9)	(11)	(106)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	64	-	-	-	-	-	-	-	64
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2,353	-	2,353	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	20,237	-	-	-	-	-	-	-	20,237
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	800	188	0	73	52	105	28	34	319
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	7,817	11	-	-	999	1,790	563	596	3,857
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	64	15	0	6	4	8	2	3	26
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	21,477	21,477	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	976	-	-	976	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(142)	(142)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(738)	(738)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(12)	(0)	-	-	(2)	(3)	(1)	(1)	(6)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	6,307	2,732	75	493	376	677	211	225	1,519
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,168)	(1,168)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	9,749	14	-	-	1,247	2,233	702	743	4,811
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	2,632	618	0	240	170	346	94	113	1,051
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,583	1,004	0	116	85	163	47	54	1,114
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,371	1,371	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1,233	-	-	1,233	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(75)	-	-	-	-	(32)	-	(6)	(38)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1,177)	(1,177)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	398	-	-	-	-	-	-	-	398
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	230	230	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	6,647	-	6,647	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	10,634	-	-	-	1,470	2,633	828	523	5,180
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	918	918	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1,702	2	-	-	218	390	123	130	840
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(377)	(89)	(0)	(34)	(24)	(50)	(13)	(16)	(150)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(3,460)	(3,460)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	2,005	-	-	2,005	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(18,442)	-	(18,442)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(989)	(989)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		72,795	20,732	(9,890)	5,074	4,577	8,227	2,574	2,387	39,115
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		72,795	20,732	(9,890)	5,074	4,577	8,227	2,574	2,387	39,115
479	**DEPREC AND AMORT - ADJUSTED**		293,190	131,319	12,288	14,221	13,494	24,420	7,585	7,766	82,096
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	2	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	45	16	9	2	2	4	1	1	11

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491	408 GEN TAX-LABOR RELATED	Labor - Function	5,774	3,722	3	152	33	326	5	97	1,436
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	20	20	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55	-	55	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	51	33	0	1	0	3	0	1	13
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	5,022	1,736	1,051	229	180	408	97	130	1,191
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,514)	-	(1,514)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		9,403	5,527	(395)	385	215	741	103	229	2,599
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	18	18	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	15,744	23	-	-	2,013	3,606	1,134	1,200	7,769
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	1,030	242	0	94	66	135	37	44	411
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	17,851	17,851	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	3,192	-	-	3,192	-	-	-	-	-
514	**PROPERTY TAXES**		37,835	18,134	0	3,286	2,079	3,741	1,170	1,244	8,179
515	**GENERAL TAXES**		47,238	23,661	(395)	3,671	2,294	4,482	1,273	1,473	10,779
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(7)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(8)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(0)	(2)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,087	3	-	-	267	478	150	159	1,030
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	633	149	0	58	41	83	23	27	253
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	360	360	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	265	-	-	265	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(3,941)	(1,362)	(825)	(180)	(141)	(320)	(76)	(102)	(935)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	1,021	474	0	72	60	108	34	36	237
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	144	93	0	4	1	8	0	2	36
533	**PF-GEN TAX EXCLUDING MYRP**		387	(394)	(881)	216	226	355	130	122	614
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		387	(394)	(881)	216	226	355	130	122	614
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		47,625	23,267	(1,276)	3,887	2,521	4,837	1,403	1,595	11,392
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	39,109	13,941	859	3,124	2,530	4,617	1,421	1,526	11,091
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(27,875)	(9,936)	(612)	(2,227)	(1,803)	(3,290)	(1,013)	(1,088)	(7,905)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(8,569)	(3,055)	(188)	(685)	(554)	(1,012)	(311)	(334)	(2,430)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		2,665	950	59	213	172	315	97	104	756
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	41	14	1	3	3	5	1	2	12
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(141)	(50)	(3)	(11)	(9)	(17)	(5)	(6)	(40)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	19	7	0	2	1	2	1	1	5
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(513)	(183)	(11)	(41)	(33)	(61)	(19)	(20)	(146)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	229	82	5	18	15	27	8	9	65
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	47	17	1	4	3	6	2	2	13
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,460)	(521)	(32)	(117)	(94)	(172)	(53)	(57)	(414)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,239	442	27	99	80	146	45	48	351
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	254	90	6	20	16	30	9	10	72
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	32,150	11,460	706	2,568	2,080	3,795	1,168	1,254	9,117
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(15)	(5)	(0)	(1)	(1)	(2)	(1)	(1)	(4)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(820)	(292)	(18)	(65)	(53)	(97)	(30)	(32)	(232)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	197	70	4	16	13	23	7	8	56
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(37)	(13)	(1)	(3)	(2)	(4)	(1)	(1)	(11)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	67	24	1	5	4	8	2	3	19
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	9	3	0	1	1	1	0	0	3

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(30)	(11)	(1)	(2)	(2)	(4)	(1)	(1)	(9)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(12)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(12)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(399)	(142)	(9)	(32)	(26)	(47)	(15)	(16)	(113)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(335)	(119)	(7)	(27)	(22)	(40)	(12)	(13)	(95)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(37)	(13)	(1)	(3)	(2)	(4)	(1)	(1)	(11)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(48)	(17)	(1)	(4)	(3)	(6)	(2)	(2)	(14)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	42	15	1	3	3	5	2	2	12
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(486)	(173)	(11)	(39)	(31)	(57)	(18)	(19)	(138)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(45)	(16)	(1)	(4)	(3)	(5)	(2)	(2)	(13)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,188	780	48	175	142	258	79	85	621
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	482	172	11	38	31	57	17	19	137
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	81	29	2	6	5	10	3	3	23
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(17)	(6)	(0)	(1)	(1)	(2)	(1)	(1)	(5)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(243)	(87)	(5)	(19)	(16)	(29)	(9)	(9)	(69)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	38	14	1	3	2	4	1	1	11
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	61	22	1	5	4	7	2	2	17
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,382	493	30	110	89	163	50	54	392
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(1,608)	(573)	(35)	(128)	(104)	(190)	(58)	(63)	(456)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	6	2	0	1	0	1	0	0	2
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(817)	(291)	(18)	(65)	(53)	(96)	(30)	(32)	(232)
611	**PF-INC TAX EXCLUDING MYRP**		31,446	11,209	691	2,512	2,035	3,712	1,142	1,227	8,918
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		31,446	11,209	691	2,512	2,035	3,712	1,142	1,227	8,918
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	21,657	7,720	476	1,730	1,401	2,557	787	845	6,142
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	19	7	0	1	1	2	1	1	5
620	**PR INC TAX W/ PROP INCR**		21,676	7,727	476	1,732	1,402	2,559	787	846	6,147
621	**NET INCOME TAXES - ADJUSTED**		55,787	19,886	1,226	4,457	3,609	6,585	2,026	2,177	15,821
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		287,372	109,124	6,868	22,423	17,835	32,543	10,013	10,768	77,798
625	**NET INC TAX - FOR TAX CALC**		55,787	19,886	1,226	4,457	3,609	6,585	2,026	2,177	15,821
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(372)	(258)	-	(36)	(10)	(18)	(6)	(6)	(39)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(80,598)	(35,290)	(2,333)	(5,899)	(4,471)	(8,160)	(2,510)	(2,709)	(19,225)
628	**TAXABLE INCOME - FOR TAX CALC**		262,189	93,461	5,761	20,945	16,963	30,951	9,524	10,230	74,354
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.28%	21.28%	21.28%	21.28%	21.28%	21.28%	21.28%	21.28%	21.28%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	55,787	19,886	1,226	4,457	3,609	6,585	2,026	2,177	15,821
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	1,851	640	387	84	66	150	36	48	439
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		1,851	640	387	84	66	150	36	48	439
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(82)	(0)	-	-	(11)	(19)	(6)	(6)	(41)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(179)	(179)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(270)	(270)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(37)	-	-	(37)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(568)	(449)	-	(37)	(11)	(19)	(6)	(6)	(41)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	179	179	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	4	0	-	-	0	1	0	0	2
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	12	12	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		196	191	-	1	0	1	0	0	2
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		196	191	-	1	0	1	0	0	2
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(372)	(258)	-	(36)	(10)	(18)	(6)	(6)	(39)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		715,519	257,899	224,498	19,784	13,763	44,096	6,782	13,807	134,890
667	**NET OPERATING INCOME**		245,284	71,668	(29,100)	24,970	20,479	37,077	11,682	11,614	96,893
668	**OPERATING EXPENSE - ADJUSTED**		869,615	290,120	235,243	30,389	22,663	63,306	11,799	19,322	196,774
669	**NET OPERATING INCOME - ADJUSTED**		287,372	109,124	6,868	22,423	17,835	32,543	10,013	10,768	77,798
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	80,598	35,290	2,333	5,899	4,471	8,160	2,510	2,709	19,225
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	52,647	-	52,647	-	-	-	-	-	-
678	**NUCLEAR FUEL**		52,647	-	52,647	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(30,278)	(30,278)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	3,083,705	3,083,705	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	3,199	3,199	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2,044	2,044	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		3,058,670	3,058,670	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(264)	-	-	(264)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	59,388	59,388	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	11,033	-	-	11,033	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	451,157	-	-	451,157	-	-	-	-	-
696	**TRANSMISSION PLANT**		521,315	59,388	-	461,927	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	18,770	-	-	-	18,770	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	35,297	-	-	-	35,297	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	333,064	-	-	-	333,064	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	188,081	-	-	-	-	-	-	-	188,081
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	158,033	-	-	-	-	158,033	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	9,682	-	-	-	-	-	-	-	9,682
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	50,661	-	-	-	-	-	-	50,661	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	294,580	-	-	-	-	-	-	-	294,580
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	279,092	-	-	-	-	279,092	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	23,206	-	-	-	-	-	-	-	23,206
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	27,041	-	-	-	-	-	-	27,041	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	39,472	-	-	-	-	-	-	-	39,472
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	9,034	-	-	-	-	9,034	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	19,266	-	-	-	-	-	-	-	19,266
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	4,095	-	-	-	-	-	-	4,095	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	229,983	-	-	-	-	-	-	-	229,983
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	247,270	-	-	-	-	247,270	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	51,337	-	-	-	-	-	-	-	51,337
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	56,057	-	-	-	-	-	-	56,057	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	221,043	-	-	-	-	-	-	-	221,043
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	217,999	-	-	-	-	-	217,999	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	287,441	-	-	-	-	-	-	-	287,441
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	129,904	-	-	-	-	-	-	-	129,904
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	4,370	4,370	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	92,901	-	-	-	-	-	-	92,901	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	83,153	53,598	42	2,195	475	4,698	76	1,392	20,678
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	3,227	3,227	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	142	91	0	4	1	8	0	2	35
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	19,969	-	-	19,969	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	118,936	172	-	-	15,208	27,240	8,564	9,065	58,689
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	17,580	-	-	-	-	-	-	-	17,580
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	19,470	12,550	10	514	111	1,100	18	326	4,842
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	66,448	66,448	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	8,623	-	-	8,623	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	51,357	74	-	-	6,567	11,762	3,698	3,914	25,342
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	57,621	-	-	-	-	-	-	-	57,621
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
793	**ELECTRIC PLANT IN SERVICE**		7,054,190	3,258,587	52	493,232	409,492	738,237	230,354	245,455	1,678,781
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(1,474)	(346)	(0)	(134)	(95)	(194)	(52)	(63)	(588)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(15,922)	(15,922)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(307)	(307)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(673)	(673)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(3,199)	(3,199)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	399,560	577	-	-	51,089	91,511	28,769	30,453	197,161
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	121,209	28,475	21	11,057	7,823	15,934	4,309	5,217	48,373
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	12,916	5,018	1	580	424	816	236	269	5,572
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	69,005	69,005	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	50,724	-	-	50,724	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	139	-	-	139	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		631,978	82,627	21	62,365	59,241	108,068	33,262	35,875	250,518
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		631,978	82,627	21	62,365	59,241	108,068	33,262	35,875	250,518
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		7,686,168	3,341,215	73	555,597	468,733	846,304	263,616	281,330	1,929,299
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	14,539	14,539	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(1,267,105)	(1,267,105)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(981)	(981)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(1,254,792)	(1,254,792)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	77	-	-	77	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(17,240)	(17,240)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(3,202)	-	-	(3,202)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(131,045)	-	-	(131,045)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(151,410)	(17,240)	-	(134,170)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(1,068,389)	(1,542)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
851	**ACCUM RESERVE-DIST**		(1,068,389)	(1,542)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(78,411)	(18,420)	(13)	(7,153)	(5,061)	(10,308)	(2,788)	(3,375)	(31,293)
858	**ACCUM RESERVE-GEN PLT**		(78,414)	(18,421)	(13)	(7,153)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(125,496)	(48,758)	(6)	(5,634)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
863	**ACCUM RESERVE-INT PLT**		(125,496)	(48,758)	(6)	(5,634)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(2,678,501)	(1,340,754)	(20)	(146,957)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	460	108	0	42	30	60	16	20	183
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(7,815)	(11)	-	-	(999)	(1,790)	(563)	(596)	(3,856)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(64)	(15)	(0)	(6)	(4)	(8)	(2)	(3)	(26)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(29,519)	(29,519)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(975)	-	-	(975)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	738	738	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	7	7	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	8	8	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1,246	1,246	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(39,821)	(57)	-	-	(5,092)	(9,120)	(2,867)	(3,035)	(19,650)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(8,059)	(1,893)	(1)	(735)	(520)	(1,059)	(287)	(347)	(3,216)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(14,512)	(5,638)	(1)	(652)	(476)	(917)	(265)	(302)	(6,261)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(101,139)	(101,139)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(5,970)	-	-	(5,970)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	100	-	-	100	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(205,316)	(136,167)	(2)	(8,196)	(7,062)	(12,835)	(3,967)	(4,263)	(32,825)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(205,316)	(136,167)	(2)	(8,196)	(7,062)	(12,835)	(3,967)	(4,263)	(32,825)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(2,883,817)	(1,476,920)	(22)	(155,153)	(152,849)	(275,767)	(85,973)	(91,680)	(645,454)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	5,624	2,436	67	440	335	604	188	201	1,354
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	1,981	858	24	155	118	213	66	71	477
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(11,959)	(5,179)	(142)	(935)	(712)	(1,284)	(401)	(427)	(2,879)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	54,668	23,676	650	4,275	3,255	5,868	1,831	1,951	13,162
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	10,385	4,498	124	812	618	1,115	348	371	2,500
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(689,537)	(298,626)	(8,203)	(53,918)	(41,062)	(74,010)	(23,099)	(24,608)	(166,011)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	1,139	493	14	89	68	122	38	41	274
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2,087	-	2,087	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(9,451)	-	-	-	-	-	-	-	(9,451)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(172)	(40)	(0)	(16)	(11)	(23)	(6)	(7)	(69)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,877)	(1,877)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(4,203)	(1,820)	(50)	(329)	(250)	(451)	(141)	(150)	(1,012)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	35	-	-	-	-	15	-	3	18
926	PF ADIT-Amortize Customer Connect	Direct Customer	527	-	-	-	-	-	-	-	527
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(6,208)	-	(6,208)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(4,966)	-	-	-	(687)	(1,230)	(387)	(244)	(2,419)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	11	-	11	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	754	754	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(908)	(398)	(0)	(72)	(55)	(99)	(31)	(33)	(221)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	6,818	-	6,818	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(16,682)	(3,157)	2,672	(327)	(935)	(1,665)	(526)	(391)	(12,353)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(645,521)	(275,496)	(4,809)	(49,499)	(38,382)	(69,160)	(21,592)	(22,833)	(163,750)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	68,175	43,944	34	1,800	389	3,851	62	1,141	16,953
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(35)	(0)	-	-	(4)	(8)	(3)	(3)	(17)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(201)	(47)	(0)	(18)	(13)	(26)	(7)	(9)	(80)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(7,304)	(4,708)	(4)	(193)	(42)	(413)	(7)	(122)	(1,816)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(21,379)	(9,259)	(254)	(1,672)	(1,273)	(2,295)	(716)	(763)	(5,147)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(63,872)	(63,872)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(24,615)	(33,942)	(224)	(83)	(943)	1,110	(670)	245	9,893
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	21,917	-	21,917	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	4,771	-	4,771	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		26,689	-	26,689	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	28,725	41	-	-	3,673	6,579	2,068	2,189	14,174
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	77,319	77,319	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	5,255	-	-	5,255	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	47	-	47	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	11,520	-	11,520	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		122,865	77,360	11,566	5,255	3,673	6,579	2,068	2,189	14,174
964	**MATERIALS AND SUPPLIES**		149,554	77,360	38,255	5,255	3,673	6,579	2,068	2,189	14,174
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(542)	-	(542)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(11,520)	-	(11,520)	-	-	-	-	-	-
968	**PF-M&S**		(12,062)	-	(12,062)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		137,492	77,360	26,193	5,255	3,673	6,579	2,068	2,189	14,174
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,467	-	1,467	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,821	-	2,821	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	66,025	28,594	785	5,163	3,932	7,087	2,212	2,356	15,896
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	11,516	5,345	0	814	677	1,219	381	405	2,674
979	182 ORA-MISC PROD REL	Direct Prod Demand	982	982	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	327	211	0	9	2	18	0	5	81

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	22,870	9,904	272	1,788	1,362	2,455	766	816	5,506
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	14,366	14,366	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	3,984	3,984	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	27,354	-	-	-	-	-	-	-	27,354
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	8,962	8,962	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	20,319	-	-	-	-	-	-	-	20,319
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	770	-	770	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(5,479)	-	(5,479)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1,335	1,335	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	587	1	-	-	75	134	42	45	290
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(17)	(4)	(0)	(2)	(1)	(2)	(1)	(1)	(7)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	184	0	-	-	24	42	13	14	91
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,240	-	1,240	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	5,447	3,511	3	144	31	308	5	91	1,355
1006	186 MDD-MISC PROD REL	Direct Prod Demand	630	630	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	365	158	4	29	22	39	12	13	88
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(883)	-	-	(883)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(4,179)	(1,810)	(50)	(327)	(249)	(449)	(140)	(149)	(1,006)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(954)	(954)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(12)	(0)	-	-	(2)	(3)	(1)	(1)	(6)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(107)	(25)	(0)	(10)	(7)	(14)	(4)	(5)	(43)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,175)	-	(1,175)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(6,421)	(4,139)	(3)	(169)	(37)	(363)	(6)	(108)	(1,597)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(14,084)	(14,084)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(163)	(163)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(504)	-	(504)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(8,962)	(8,962)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(8,358)	(3,620)	(99)	(654)	(498)	(897)	(280)	(298)	(2,012)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(10,421)	-	(10,421)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(10,181)	-	(10,181)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(1,044)	(452)	(12)	(82)	(62)	(112)	(35)	(37)	(251)
1029	**WORKING CAPITAL - OTHER**		118,546	43,710	(20,561)	5,820	5,269	9,463	2,966	3,148	68,731

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(15,458)	-	-	-	-	-	-	-	(15,458)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(15,458)	-	-	-	-	-	-	-	(15,458)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	27,517	12,049	797	2,014	1,526	2,786	857	925	6,564
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		27,517	12,049	797	2,014	1,526	2,786	857	925	6,564
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	10,189	4,461	295	746	565	1,032	317	342	2,430
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	6,323	2,768	183	463	351	640	197	212	1,508
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		16,511	7,230	478	1,209	916	1,672	514	555	3,939
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	46	20	1	3	3	5	1	2	11
1047	**WORKING CAPITAL - REQ BANK BALANCE**		46	20	1	3	3	5	1	2	11
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	48,427	31,215	24	1,278	277	2,736	44	811	12,043
1051	254 ORL-SFAS 158	Labor - Function	1	1	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		48,428	31,215	24	1,278	277	2,736	44	811	12,043
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(290,677)	(125,887)	(3,458)	(22,729)	(17,310)	(31,199)	(9,738)	(10,374)	(69,982)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(290,677)	(125,887)	(3,458)	(22,729)	(17,310)	(31,199)	(9,738)	(10,374)	(69,982)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	54,136	-	54,136	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		54,136	-	54,136	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	80,318	80,318	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(3,520)	(3,520)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		76,798	76,798	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		35,850	45,135	31,417	(12,405)	(9,319)	(14,538)	(5,355)	(4,934)	5,848
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	3,874	1,696	112	284	215	392	121	130	924
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(8,940)	-	(8,940)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(730)	(339)	(0)	(52)	(43)	(77)	(24)	(26)	(169)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	8,387	3,632	100	656	499	900	281	299	2,019
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(3,095)	(3,095)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(705)	-	(705)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(3,765)	(3,765)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(259)	-	(259)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(190)	(122)	(0)	(5)	(1)	(11)	(0)	(3)	(47)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(3,717)	-	-	-	-	-	-	-	(3,717)
1082	PF WC-Adjust for COVID impacts	Direct Customer	40,475	-	-	-	-	-	-	-	40,475
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	621	-	-	621	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	8,040	8,040	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	163	163	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	503	-	503	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	5,479	-	5,479	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	7,065	-	7,065	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(151)	-	-	-	-	(64)	-	(11)	(75)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	3,888	1,704	0	308	234	422	132	140	947
1091	PF WC-Amortize Customer Connect	Direct Customer	(2,258)	-	-	-	-	-	-	-	(2,258)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1,150	1,150	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	26,587	-	26,587	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	21,268	-	-	-	2,940	5,266	1,656	1,047	10,360
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(47)	-	(47)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(3,231)	(3,231)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(29,199)	-	(29,199)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		71,214	5,834	696	1,812	3,845	6,829	2,165	1,577	48,458
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		71,214	5,834	696	1,812	3,845	6,829	2,165	1,577	48,458
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(20,765)	(9,092)	(601)	(1,520)	(1,152)	(2,102)	(647)	(698)	(4,953)
1114	**PR-WC-PROPOSED**		(20,765)	(9,092)	(601)	(1,520)	(1,152)	(2,102)	(647)	(698)	(4,953)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		86,299	41,877	31,512	(12,113)	(6,626)	(9,811)	(3,837)	(4,055)	49,353
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		3,960,286	1,734,048	114,647	289,869	219,669	400,960	123,326	133,097	944,669
1120											
1121	**PF-RATEBASE**		448,367	(59,955)	(9,276)	54,134	53,937	98,295	30,287	32,100	248,845
1122	**RATE BASE - ADJUSTED**		4,408,652	1,674,093	105,371	344,004	273,606	499,255	153,613	165,196	1,193,515
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	25,118	16,190	13	663	143	1,419	23	421	6,246

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	7,761	-	-	-	-	-	-	-	7,761
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	2,070	-	-	-	-	-	-	-	2,070
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	12,607	22	-	-	432	4,271	69	1,266	6,548
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	48,443	48,443	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	2,420	-	-	-	-	-	-	-	2,420
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	2,293	260	38	1,995	-	-	-	-	-
1134	**LABOR ALLOCATION**		100,712	64,915	51	2,658	575	5,690	92	1,686	25,044

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		525,634	195,619	102,203	27,062	17,116	38,645	9,295	7,561	128,133
4											
5	**FUEL USED IN ELECTRIC GENERATION**		83,820	-	83,820	-	-	-	-	-	-
6	**PURCHASED POWER**		1,250	610	641	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		101,902	48,187	7,074	3,208	1,007	9,236	254	1,730	31,205
8	**DEPRECIATION AND AMORTIZATION**		117,402	55,769	5,630	5,873	4,564	8,258	2,565	1,638	33,104
9	**GENERAL TAXES**		19,075	9,914	(578)	1,614	858	1,647	477	326	4,817
10	**INTEREST ON CUSTOMER DEPOSITS**		611	229	119	32	20	43	10	9	150
11	**NET INC TAXES**		34,334	13,387	899	2,822	1,859	3,391	1,043	672	10,261
12	**AMORT OF INVESTMENT TAX CREDIT**		(153)	(109)	-	(15)	(3)	(6)	(2)	(1)	(17)
13	**NET OPERATING INCOME**		167,393	67,632	4,599	13,528	8,812	16,076	4,947	3,187	48,613
14											
15	**NUCLEAR FUEL**		24,122	-	24,122	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		3,059,562	1,417,995	33	229,463	158,543	286,211	89,156	56,784	821,376
17	**ACCUM DEPR & AMORT**		(1,156,730)	(626,883)	(10)	(64,079)	(51,699)	(93,261)	(29,076)	(18,504)	(273,217)
18	**ACCUM DEF INCOME TAXES**		(256,930)	(116,901)	(2,203)	(20,443)	(12,982)	(23,389)	(7,302)	(4,641)	(69,069)
19	**OPERATING RESERVES**		(11,485)	(14,388)	(103)	(34)	(319)	375	(227)	62	3,148
20	**MATERIALS AND SUPPLIES**		57,678	32,779	12,001	2,170	1,242	2,225	699	442	6,120
21	**WORKING CAPITAL**		41,826	17,700	14,461	(5,003)	(2,242)	(3,319)	(1,299)	(667)	22,195
22	**RATE BASE**		1,758,043	710,302	48,301	142,075	92,543	168,842	51,952	33,476	510,552
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		9.52%	9.52%	9.52%	9.52%	9.52%	9.52%	9.52%	9.52%	9.52%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	490,360	183,447	95,165	25,348	15,863	34,887	8,312	6,983	120,355
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		490,360	183,447	95,165	25,348	15,863	34,887	8,312	6,983	120,355
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(12,573)	(4,704)	(2,440)	(650)	(407)	(895)	(213)	(179)	(3,086)
34	PF REV-Customer growth and usage	Function Revenue - Function	3,142	1,175	610	162	102	224	53	45	771
35	PF REV-Normalize for weather	Function Revenue - Function	(461)	(172)	(89)	(24)	(15)	(33)	(8)	(7)	(113)
36	**PF-SALES OF ELECTRICITY**		(9,892)	(3,701)	(1,920)	(511)	(320)	(704)	(168)	(141)	(2,428)
37	**SALES OF ELECTRICITY - ADJUSTED**		480,468	179,747	93,245	24,836	15,543	34,183	8,144	6,842	117,928
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	29,642	11,089	5,753	1,532	959	2,109	502	422	7,275
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		510,110	190,836	98,998	26,368	16,502	36,292	8,647	7,264	125,203
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(12,573)	(4,704)	(2,440)	(650)	(407)	(895)	(213)	(179)	(3,086)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(12,573)	(4,704)	(2,440)	(650)	(407)	(895)	(213)	(179)	(3,086)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		477,787	178,744	92,725	24,698	15,457	33,992	8,099	6,804	117,269
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	29,444	11,015	5,714	1,522	953	2,095	499	419	7,227
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		507,231	189,759	98,439	26,220	16,409	36,087	8,598	7,223	124,496
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(617)	-	(617)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	2,065	-	2,065	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	484	-	484	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	67	-	67	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	948	948	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	3,204	1,495	0	263	164	295	92	59	837
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	363	136	70	19	12	26	6	5	89
67	451 MISC SERVICE REVENUES	Direct Customer	370	-	-	-	-	-	-	-	370
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	2,854	-	-	-	-	1,225	-	217	1,411
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,882	-	-	-	516	750	604	6	6
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	868	596	1	24	4	42	1	8	193
73	454 RENT-REAL ESTATE	Labor - Function	291	200	0	8	1	14	0	3	65
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	815	559	0	22	4	39	1	7	181
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	335	-	-	335	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	112	0	-	-	13	23	7	5	64
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	213	-	213	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	133	-	-	133	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	480	-	480	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(1,811)	(1,811)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(3,256)	-	(3,256)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		9,681	2,071	(561)	805	714	2,414	711	310	3,217
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1,578	590	306	82	51	112	27	22	387
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,551	1,752	1	70	12	123	2	23	568
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(414)	-	(414)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(3,204)	(1,495)	(0)	(263)	(164)	(295)	(92)	(59)	(837)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	53	53	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	1,811	1,811	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	3,985	-	3,985	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(728)	-	(728)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(405)	-	-	-	-	-	-	-	(405)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	617	-	617	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		5,842	2,712	3,766	(111)	(100)	(60)	(63)	(13)	(287)
102	**OTHER OPERATING REVENUE - ADJUSTED**		15,524	4,783	3,205	694	614	2,353	648	297	2,930
103											
104	**ELECTRIC OPERATING REVENUE**		500,042	185,519	94,604	26,153	16,577	37,301	9,024	7,293	123,573
105	**PF-ELECTRIC OPERATING REVENUE**		(4,050)	(989)	1,847	(622)	(420)	(764)	(231)	(154)	(2,715)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		495,992	184,530	96,450	25,530	16,157	36,537	8,792	7,139	120,857
107	**PR REV-PROPOSED INCREASE**		29,642	11,089	5,753	1,532	959	2,109	502	422	7,275
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		525,634	195,619	102,203	27,062	17,116	38,645	9,295	7,561	128,133
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	193	-	193	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	62,292	-	62,292	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	2,085	-	2,085	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	13,445	-	13,445	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	59	-	59	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		78,067	-	78,067	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(193)	-	(193)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,078)	-	(2,078)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	623	-	623	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(88)	-	(88)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	80,273	-	80,273	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(72,786)	-	(72,786)	-	-	-	-	-	-
134	**PF-FUEL**		5,752	-	5,752	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		83,820	-	83,820	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	2,557	2,557	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	18,796	-	18,796	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(16,794)	-	(16,794)	-	-	-	-	-	-
146	**PURCHASED POWER**		4,555	2,557	1,999	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3	-	3	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(1,948)	(1,948)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(1,361)	-	(1,361)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(3,305)	(1,947)	(1,358)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,250	610	641	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	29,310	29,310	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1,922	1,922	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4,213	-	4,213	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	7,965	-	7,965	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	560	560	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	18	18	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		43,992	31,811	12,181	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	44	-	44	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,031	-	-	2,031	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	279	279	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	51	-	-	51	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,404	279	44	2,082	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	106	1	-	-	6	16	-	4	80
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	490	3	-	-	27	73	-	17	370
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	3,887	24	-	-	218	575	-	132	2,938
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(514)	(3)	-	-	(29)	(76)	-	(17)	(389)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	3	0	-	-	0	0	-	0	2
194	**OTHER O&M DISTR EXP-580-581, 588-589**		3,972	25	-	-	222	588	-	134	3,002
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	155	-	-	-	155	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	94	-	-	-	-	41	-	7	47
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	935	-	-	-	-	370	-	87	479
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	1,569	-	-	-	-	-	-	-	1,569
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	17	17	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		2,771	17	-	-	155	410	-	94	2,095
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	146	0	-	-	3	58	1	11	73
207	**OTHER O&M DISTR EXP-590**		146	0	-	-	3	58	1	11	73
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	274	-	-	-	274	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	8,314	-	-	-	-	3,569	-	634	4,111
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	3,739	-	-	-	-	1,605	-	285	1,849
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	803	-	-	-	-	317	-	74	411
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	199	-	-	-	-	-	100	-	99
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	332	-	-	-	-	-	-	-	332
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	79	0	-	-	9	16	5	3	45
220	**OTHER O&M DISTR EXP-591-598**		13,739	0	-	-	283	5,508	105	996	6,847
221	**OTHER O&M DISTR EXP**		20,628	42	-	-	664	6,564	106	1,235	12,017
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	20	-	-	-	-	-	-	-	20
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	107	-	-	-	-	-	-	-	107
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1,904)	-	-	-	-	-	-	-	(1,904)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	9,259	-	-	-	-	-	-	-	9,259
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	3,073	-	-	-	-	-	-	-	3,073
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1,683)	-	-	-	-	-	-	-	(1,683)
235	905 CUST ACCTS EXP-MISC	Direct Customer	24	-	-	-	-	-	-	-	24
236	**OTHER O&M CUST ACCTS EXP**		8,893	0	0	-	-	-	-	-	8,893
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1,189	-	-	-	-	-	-	-	1,189
244	**OTHER O&M CUST SVC & INFO EXP**		1,189	0	0	-	-	-	-	-	1,189
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1,294	-	-	-	-	-	-	-	1,294
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	62	-	-	-	-	-	-	-	62
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1,381	-	0	-	-	-	-	-	1,381
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	22	15	0	1	0	1	0	0	5
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	153	105	0	4	1	7	0	1	34
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	156	-	156	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	587	403	0	16	3	28	0	5	131
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(380)	(261)	(0)	(10)	(2)	(18)	(0)	(3)	(85)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(59)	-	-	-	-	-	-	-	(59)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,862	1,279	1	51	9	89	1	17	414
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	22,391	15,378	13	614	109	1,076	17	202	4,983
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	54	-	54	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	363	250	0	10	2	17	0	3	81
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	158	-	158	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	83	57	0	2	0	4	0	1	18
284	**OTHER O&M A&G EXP**		25,405	17,239	383	688	122	1,205	19	227	5,523
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		103,891	49,370	12,607	2,769	786	7,769	126	1,462	29,002
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(160)	(110)	(0)	(4)	(1)	(8)	(0)	(1)	(36)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	42	29	0	1	0	2	0	0	9

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295	PF O&M-Adjust for COVID impacts	Labor - Function	352	242	0	10	2	17	0	3	78
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	314	215	0	9	2	15	0	3	70
297	PF O&M-Adjust for exec comp	Labor - Function	(402)	(276)	(0)	(11)	(2)	(19)	(0)	(4)	(89)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1,936)	(1,936)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4,267)	-	(4,267)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	163	-	-	-	-	-	-	-	163
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(78)	(54)	(0)	(2)	(0)	(4)	(0)	(1)	(17)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	162	-	-	-	-	70	-	12	80
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	126	-	-	126	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	318	218	0	9	2	15	0	3	71
311	PF O&M-Annualize non labor O&M	Net Plant - Function	4,406	2,055	0	361	225	406	127	81	1,151
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(17)	(12)	(0)	(0)	(0)	(1)	(0)	(0)	(4)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(74)	-	-	-	-	-	-	-	(74)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	68	-	-	-	-	-	-	-	68
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	62	-	62	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	4	3	0	0	0	0	0	0	1
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	135	135	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	2,516	-	-	-	-	1,080	-	192	1,244
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(577)	(397)	(0)	(16)	(3)	(28)	(0)	(5)	(128)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,902)	(1,306)	(1)	(52)	(9)	(91)	(1)	(17)	(423)
324	PF O&M-Update benefits costs	Labor - Function	(55)	(38)	(0)	(2)	(0)	(3)	(0)	(0)	(12)
325	PF O&M-Update fuel costs	Direct Prod Energy	(1,290)	-	(1,290)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,204)	(1,264)	(5,575)	428	215	1,452	125	265	2,150
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(2,204)	(1,264)	(5,575)	428	215	1,452	125	265	2,150
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	214	80	42	11	7	15	4	3	53
349	**PR-O&M W/PROP INCR**		214	80	42	11	7	15	4	3	53
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		101,902	48,187	7,074	3,208	1,007	9,236	254	1,730	31,205
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	39,186	39,186	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(289)	(289)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	271	271	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	176	176	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		39,343	39,343	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,371	-	-	3,371	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	439	439	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		3,789	439	-	3,350	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	23,981	39	-	-	2,772	4,965	1,561	986	13,657
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(210)	(0)	-	-	(24)	(43)	(14)	(9)	(120)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		23,771	39	-	-	2,748	4,922	1,547	977	13,538
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	4,138	1,076	1	407	236	480	130	95	1,713
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	1
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		4,139	1,076	1	407	236	481	130	95	1,714
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	4,618	1,991	0	224	134	259	75	51	1,884
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	36	-	36	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		4,654	1,991	36	224	134	259	75	51	1,884
395	**DEPRECIATION EXPENSE**		75,696	42,889	37	3,981	3,118	5,661	1,752	1,123	17,135
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	659	659	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	4,534	4,534	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	60	60	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	199	-	199	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	9,959	-	9,959	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	216	0	-	-	25	45	14	9	123
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	339	-	-	-	-	-	-	-	339
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,519)	(1,159)	(34)	(204)	(127)	(229)	(71)	(45)	(649)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	1,595	-	-	-	-	-	-	-	1,595
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		15,042	4,095	10,123	(204)	(102)	(184)	(57)	(37)	1,409
418	**DEPRECIATION AND AMORTIZATION**		90,739	46,983	10,160	3,778	3,016	5,477	1,695	1,086	18,544
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(102)	(27)	(0)	(10)	(6)	(12)	(3)	(2)	(42)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	44	-	-	-	-	-	-	-	44
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,078	-	1,078	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6,684	-	-	-	-	-	-	-	6,684
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	306	80	0	30	17	36	10	7	127
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	2,924	5	-	-	338	605	190	120	1,665
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	25	6	0	2	1	3	1	1	10
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	9,100	9,100	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	403	-	-	403	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(313)	(313)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(5)	(0)	-	-	(1)	(1)	(0)	(0)	(3)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,519	1,159	34	204	127	229	71	45	649
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(495)	(495)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	3,647	6	-	-	422	755	237	150	2,077
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	1,008	262	0	99	57	117	32	23	417
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	986	425	0	48	29	55	16	11	402
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	581	581	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	509	-	-	509	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(25)	-	-	-	-	(11)	-	(2)	(12)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	131	-	-	-	-	-	-	-	131
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	97	97	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	3,045	-	3,045	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	3,950	-	-	-	497	890	280	177	2,107
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	389	389	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	637	1	-	-	74	132	41	26	363
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(144)	(38)	(0)	(14)	(8)	(17)	(5)	(3)	(60)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,466)	(1,466)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	828	-	-	828	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(8,449)	-	(8,449)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(419)	(419)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		26,663	8,786	(4,530)	2,096	1,548	2,782	870	552	14,561
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		26,663	8,786	(4,530)	2,096	1,548	2,782	870	552	14,561
479	**DEPREC AND AMORT - ADJUSTED**		117,402	55,769	5,630	5,873	4,564	8,258	2,565	1,638	33,104
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	24	9	5	1	1	2	0	0	6

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491	408 GEN TAX-LABOR RELATED	Labor - Function	2,296	1,577	1	63	11	110	2	21	511
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	8	8	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	25	-	25	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	20	14	0	1	0	1	0	0	5
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,627	983	510	136	85	187	45	37	645
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(694)	-	(694)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		4,291	2,591	(152)	201	97	300	47	59	1,149
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	8	8	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	5,890	10	-	-	681	1,219	383	242	3,354
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	394	102	0	39	22	46	12	9	163
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	7,564	7,564	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,318	-	-	1,318	-	-	-	-	-
514	**PROPERTY TAXES**		15,174	7,684	0	1,357	703	1,265	396	251	3,517
515	**GENERAL TAXES**		19,465	10,275	(152)	1,558	800	1,565	442	310	4,666
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(1)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	781	1	-	-	90	162	51	32	445
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	242	63	0	24	14	28	8	6	100
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	153	153	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	109	-	-	109	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(2,062)	(771)	(400)	(107)	(67)	(147)	(35)	(29)	(506)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	408	201	0	30	20	37	11	7	102
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	57	39	0	2	0	3	0	1	13
533	**PF-GEN TAX EXCLUDING MYRP**		(389)	(361)	(426)	57	58	82	35	16	151
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(389)	(361)	(426)	57	58	82	35	16	151
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		19,075	9,914	(578)	1,614	858	1,647	477	326	4,817
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	39,921	15,566	1,045	3,281	2,161	3,943	1,213	782	11,930
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(28,453)	(11,094)	(745)	(2,338)	(1,540)	(2,810)	(865)	(557)	(8,503)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(8,747)	(3,411)	(229)	(719)	(474)	(864)	(266)	(171)	(2,614)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		2,721	1,061	71	224	147	269	83	53	813
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(467)	(182)	(12)	(38)	(25)	(46)	(14)	(9)	(139)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	1,626	634	43	134	88	161	49	32	486
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(219)	(85)	(6)	(18)	(12)	(22)	(7)	(4)	(65)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	40	16	1	3	2	4	1	1	12
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	56	22	1	5	3	6	2	1	17
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	5,905	2,303	155	485	320	583	179	116	1,765
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(2,633)	(1,027)	(69)	(216)	(143)	(260)	(80)	(52)	(787)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(538)	(210)	(14)	(44)	(29)	(53)	(16)	(11)	(161)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	16,796	6,549	440	1,380	909	1,659	510	329	5,020
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(14,253)	(5,557)	(373)	(1,171)	(772)	(1,408)	(433)	(279)	(4,260)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	259	101	7	21	14	26	8	5	77
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	32,817	12,796	859	2,697	1,777	3,241	997	643	9,807
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	173	68	5	14	9	17	5	3	52
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	9,430	3,677	247	775	510	931	287	185	2,818
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(28)	(11)	(1)	(2)	(2)	(3)	(1)	(1)	(8)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(2,269)	(885)	(59)	(186)	(123)	(224)	(69)	(44)	(678)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	428	167	11	35	23	42	13	8	128
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(775)	(302)	(20)	(64)	(42)	(77)	(24)	(15)	(232)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(105)	(41)	(3)	(9)	(6)	(10)	(3)	(2)	(31)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	349	136	9	29	19	34	11	7	104
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	140	55	4	11	8	14	4	3	42
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	140	54	4	11	8	14	4	3	42
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	25	10	1	2	1	2	1	0	8
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	4,595	1,791	120	378	249	454	140	90	1,373
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	3,856	1,503	101	317	209	381	117	76	1,152
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	426	166	11	35	23	42	13	8	127
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	557	217	15	46	30	55	17	11	167
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(484)	(189)	(13)	(40)	(26)	(48)	(15)	(9)	(145)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	5,588	2,179	146	459	303	552	170	109	1,670
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	521	203	14	43	28	51	16	10	156
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(25,170)	(9,814)	(659)	(2,069)	(1,363)	(2,486)	(765)	(493)	(7,522)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(5,540)	(2,160)	(145)	(455)	(300)	(547)	(168)	(108)	(1,656)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(935)	(365)	(24)	(77)	(51)	(92)	(28)	(18)	(280)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	193	75	5	16	10	19	6	4	58
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	2,797	1,091	73	230	151	276	85	55	836
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(438)	(171)	(11)	(36)	(24)	(43)	(13)	(9)	(131)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(697)	(272)	(18)	(57)	(38)	(69)	(21)	(14)	(208)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(15,898)	(6,199)	(416)	(1,307)	(861)	(1,570)	(483)	(311)	(4,751)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(641)	(250)	(17)	(53)	(35)	(63)	(19)	(13)	(192)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(74)	(29)	(2)	(6)	(4)	(7)	(2)	(1)	(22)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	9,402	3,666	246	773	509	929	286	184	2,810
611	**PF-INC TAX EXCLUDING MYRP**		24,957	9,731	654	2,051	1,351	2,465	758	489	7,458
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		24,957	9,731	654	2,051	1,351	2,465	758	489	7,458
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	6,871	2,679	180	565	372	679	209	135	2,054
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(215)	(84)	(6)	(18)	(12)	(21)	(7)	(4)	(64)
620	**PR INC TAX W/ PROP INCR**		6,656	2,595	174	547	360	657	202	130	1,989
621	**NET INCOME TAXES - ADJUSTED**		34,334	13,387	899	2,822	1,859	3,391	1,043	672	10,261
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		167,393	67,632	4,599	13,528	8,812	16,076	4,947	3,187	48,613
625	**NET INC TAX - FOR TAX CALC**		34,334	13,387	899	2,822	1,859	3,391	1,043	672	10,261
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(153)	(109)	-	(15)	(3)	(6)	(2)	(1)	(17)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(32,466)	(14,973)	(1,070)	(2,436)	(1,512)	(2,760)	(849)	(547)	(8,319)
628	**TAXABLE INCOME - FOR TAX CALC**		169,108	65,937	4,428	13,898	9,155	16,702	5,139	3,311	50,538
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.30%	20.30%	20.30%	20.30%	20.30%	20.30%	20.30%	20.30%	20.30%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	34,334	13,387	899	2,822	1,859	3,391	1,043	672	10,261
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	611	229	119	32	20	43	10	9	150
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		611	229	119	32	20	43	10	9	150
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(31)	(0)	-	-	(4)	(6)	(2)	(1)	(18)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(76)	(76)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(114)	(114)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(15)	-	-	(15)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(236)	(190)	-	(15)	(4)	(6)	(2)	(1)	(18)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	76	76	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	1
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		83	81	-	0	0	0	0	0	1
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		83	81	-	0	0	0	0	0	1
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(153)	(109)	-	(15)	(3)	(6)	(2)	(1)	(17)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		299,813	110,285	102,872	8,345	4,766	15,117	2,354	2,918	53,157
667	**NET OPERATING INCOME**		200,229	75,234	(8,268)	17,808	11,812	22,184	6,670	4,375	70,415
668	**OPERATING EXPENSE - ADJUSTED**		358,241	127,987	97,604	13,535	8,304	22,569	4,348	4,373	79,520
669	**NET OPERATING INCOME - ADJUSTED**		167,393	67,632	4,599	13,528	8,812	16,076	4,947	3,187	48,613
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	32,466	14,973	1,070	2,436	1,512	2,760	849	547	8,319
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	24,122	-	24,122	-	-	-	-	-	-
678	**NUCLEAR FUEL**		24,122	-	24,122	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(12,829)	(12,829)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,306,617	1,306,617	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,355	1,355	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	3,133	3,133	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,298,276	1,298,276	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	25,164	25,164	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	4,557	-	-	4,557	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	186,329	-	-	186,329	-	-	-	-	-
696	**TRANSMISSION PLANT**		215,941	25,164	-	190,777	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	6,344	-	-	-	6,344	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	11,930	-	-	-	11,930	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	100	-	-	-	100	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	112,569	-	-	-	112,569	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	11	-	-	-	-	11	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	62,119	-	-	-	-	-	-	-	62,119
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	53,412	-	-	-	-	53,412	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	3,196	-	-	-	-	-	-	-	3,196
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	17,107	-	-	-	-	-	-	17,107	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52	-	-	-	-	52	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	97,294	-	-	-	-	-	-	-	97,294
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	94,328	-	-	-	-	94,328	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	7,660	-	-	-	-	-	-	-	7,660
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	9,131	-	-	-	-	-	-	9,131	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	5	-	-	-	-	5	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	13,037	-	-	-	-	-	-	-	13,037
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	3,053	-	-	-	-	3,053	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	6,360	-	-	-	-	-	-	-	6,360
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	1,383	-	-	-	-	-	-	1,383	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	77	-	-	-	-	77	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	75,959	-	-	-	-	-	-	-	75,959
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	83,572	-	-	-	-	83,572	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	16,947	-	-	-	-	-	-	-	16,947
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	18,929	-	-	-	-	-	-	18,929	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	117	-	-	-	-	-	117	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	72,968	-	-	-	-	-	-	-	72,968
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	73,611	-	-	-	-	-	73,611	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	199,394	-	-	-	-	-	-	-	199,394
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	90,113	-	-	-	-	-	-	-	90,113
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	1,852	1,852	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	33,068	22,710	19	906	161	1,589	26	299	7,359
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,367	1,367	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	56	39	0	2	0	3	0	1	13
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	8,247	-	-	8,247	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	44,493	73	-	-	5,144	9,212	2,896	1,829	25,339
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	5,806	-	-	-	-	-	-	-	5,806
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	7,743	5,317	4	212	38	372	6	70	1,723
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	28,155	28,155	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	3,561	-	-	3,561	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	19,212	31	-	-	2,221	3,978	1,251	790	10,942
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	19,031	-	-	-	-	-	-	-	19,031
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
793	**ELECTRIC PLANT IN SERVICE**		2,817,589	1,382,984	24	203,706	138,506	249,664	77,907	49,538	715,260
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(564)	(147)	(0)	(56)	(32)	(66)	(18)	(13)	(234)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(6,746)	(6,746)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(130)	(130)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(285)	(285)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,355)	(1,355)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	149,472	244	-	-	17,280	30,948	9,730	6,143	85,126
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	46,406	12,065	10	4,567	2,646	5,389	1,457	1,061	19,212
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	4,931	2,126	0	239	143	276	80	55	2,011
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	29,239	29,239	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	20,949	-	-	20,949	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	58	-	-	58	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		241,974	35,011	10	25,757	20,037	36,547	11,249	7,246	106,116
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		241,974	35,011	10	25,757	20,037	36,547	11,249	7,246	106,116
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		3,059,562	1,417,995	33	229,463	158,543	286,211	89,156	56,784	821,376
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	6,160	6,160	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(536,893)	(536,893)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1,503)	(1,503)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(528)	(528)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(532,764)	(532,764)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	32	-	-	32	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(7,305)	(7,305)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,322)	-	-	(1,322)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(54,122)	-	-	(54,122)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(62,718)	(7,305)	-	(55,413)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(399,676)	(653)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
851	**ACCUM RESERVE-DIST**		(399,676)	(653)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(30,021)	(7,805)	(6)	(2,954)	(1,712)	(3,486)	(943)	(687)	(12,428)
858	**ACCUM RESERVE-GEN PLT**		(30,022)	(7,805)	(6)	(2,954)	(1,712)	(3,486)	(943)	(687)	(12,429)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(47,914)	(20,660)	(3)	(2,327)	(1,393)	(2,682)	(775)	(530)	(19,545)
863	**ACCUM RESERVE-INT PLT**		(47,914)	(20,660)	(3)	(2,327)	(1,393)	(2,682)	(775)	(530)	(19,545)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(1,073,093)	(569,187)	(9)	(60,694)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	176	46	0	17	10	20	6	4	73
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(2,923)	(5)	-	-	(338)	(605)	(190)	(120)	(1,665)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(25)	(6)	(0)	(2)	(1)	(3)	(1)	(1)	(10)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(12,508)	(12,508)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(403)	-	-	(403)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	313	313	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	3	3	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	4	4	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	528	528	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(14,897)	(24)	-	-	(1,722)	(3,084)	(970)	(612)	(8,484)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(3,085)	(802)	(1)	(304)	(176)	(358)	(97)	(71)	(1,277)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(5,541)	(2,389)	(0)	(269)	(161)	(310)	(90)	(61)	(2,260)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(42,854)	(42,854)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,466)	-	-	(2,466)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	41	-	-	41	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(83,637)	(57,696)	(1)	(3,385)	(2,389)	(4,341)	(1,342)	(861)	(13,624)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
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NC RETAIL COST OF SERVICE-PROPOSED-SWPA
INITIAL FILING: BASE
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(83,637)	(57,696)	(1)	(3,385)	(2,389)	(4,341)	(1,342)	(861)	(13,624)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,156,730)	(626,883)	(10)	(64,079)	(51,699)	(93,261)	(29,076)	(18,504)	(273,217)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,246	1,033	31	182	113	204	64	41	579
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	791	364	11	64	40	72	22	14	204
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,776)	(2,198)	(65)	(386)	(241)	(434)	(135)	(86)	(1,231)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	21,833	10,046	298	1,765	1,101	1,984	619	394	5,625
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	4,148	1,909	57	335	209	377	118	75	1,069
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(275,392)	(126,717)	(3,758)	(22,268)	(13,889)	(25,029)	(7,812)	(4,966)	(70,952)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	455	209	6	37	23	41	13	8	117
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	956	-	956	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(3,121)	-	-	-	-	-	-	-	(3,121)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(66)	(17)	(0)	(6)	(4)	(8)	(2)	(2)	(27)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(796)	(796)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,679)	(772)	(23)	(136)	(85)	(153)	(48)	(30)	(432)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	12	-	-	-	-	5	-	1	6
926	PF ADIT-Amortize Customer Connect	Direct Customer	174	-	-	-	-	-	-	-	174
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(114)	(114)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(2,844)	-	(2,844)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(1,845)	-	-	-	(232)	(416)	(131)	(83)	(984)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	5	-	5	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	320	320	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(362)	(169)	(0)	(30)	(19)	(33)	(10)	(7)	(95)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	3,124	-	3,124	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(5,781)	(1,339)	1,224	(135)	(316)	(563)	(178)	(112)	(4,363)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(256,930)	(116,901)	(2,203)	(20,443)	(12,982)	(23,389)	(7,302)	(4,641)	(69,069)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	27,112	18,620	16	743	132	1,302	21	245	6,033
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(1)	(7)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(77)	(20)	(0)	(8)	(4)	(9)	(2)	(2)	(32)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,905)	(1,995)	(2)	(80)	(14)	(140)	(2)	(26)	(646)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(8,538)	(3,929)	(117)	(690)	(431)	(776)	(242)	(154)	(2,200)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(27,064)	(27,064)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(11,485)	(14,388)	(103)	(34)	(319)	375	(227)	62	3,148
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	10,042	-	10,042	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	2,186	-	2,186	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		12,228	-	12,228	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	10,746	18	-	-	1,242	2,225	699	442	6,120
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	32,761	32,761	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,170	-	-	2,170	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	21	-	21	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	5,278	-	5,278	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		50,977	32,779	5,299	2,170	1,242	2,225	699	442	6,120
964	**MATERIALS AND SUPPLIES**		63,205	32,779	17,528	2,170	1,242	2,225	699	442	6,120
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(248)	-	(248)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,278)	-	(5,278)	-	-	-	-	-	-
968	**PF-M&S**		(5,526)	-	(5,526)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		57,678	32,779	12,001	2,170	1,242	2,225	699	442	6,120
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	672	-	672	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	1,292	-	1,292	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	26,370	12,133	360	2,132	1,330	2,397	748	476	6,794
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,606	2,269	0	336	229	412	129	82	1,149
979	182 ORA-MISC PROD REL	Direct Prod Demand	416	416	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	130	89	0	4	1	6	0	1	29

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	9,134	4,203	125	739	461	830	259	165	2,353
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	6,087	6,087	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	1,688	1,688	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	18,975	-	-	-	-	-	-	-	18,975
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	3,797	3,797	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6,711	-	-	-	-	-	-	-	6,711
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	351	-	351	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(2,496)	-	(2,496)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	566	566	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	220	0	-	-	25	45	14	9	125
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(7)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	69	0	-	-	8	14	4	3	39
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	565	-	565	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,166	1,488	1	59	11	104	2	20	482
1006	186 MDD-MISC PROD REL	Direct Prod Demand	267	267	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	146	67	2	12	7	13	4	3	38
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(365)	-	-	(365)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,669)	(768)	(23)	(135)	(84)	(152)	(47)	(30)	(430)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(404)	(404)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(4)	(0)	-	-	(1)	(1)	(0)	(0)	(3)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(41)	(11)	(0)	(4)	(2)	(5)	(1)	(1)	(17)
1016	253 ODC-REPS-NC	Direct Prod Energy	(538)	-	(538)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,554)	(1,754)	(1)	(70)	(12)	(123)	(2)	(23)	(568)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(5,968)	(5,968)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(230)	-	(230)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(3,338)	(1,536)	(46)	(270)	(168)	(303)	(95)	(60)	(860)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(4,775)	-	(4,775)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(4,638)	-	(4,638)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(417)	(192)	(6)	(34)	(21)	(38)	(12)	(8)	(107)
1029	**WORKING CAPITAL - OTHER**		52,893	18,544	(9,383)	2,404	1,782	3,200	1,003	635	34,707

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(5,105)	-	-	-	-	-	-	-	(5,105)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(5,105)	-	-	-	-	-	-	-	(5,105)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	11,084	5,112	365	832	516	942	290	187	2,840
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		11,084	5,112	365	832	516	942	290	187	2,840
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	4,104	1,893	135	308	191	349	107	69	1,052
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,547	1,175	84	191	119	216	67	43	653
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,651	3,067	219	499	310	565	174	112	1,704
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	19	9	1	1	1	2	0	0	5
1047	**WORKING CAPITAL - REQ BANK BALANCE**		19	9	1	1	1	2	0	0	5
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	19,258	13,226	11	528	94	925	15	174	4,286
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		19,259	13,226	11	528	94	925	15	174	4,286
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(116,092)	(53,418)	(1,584)	(9,387)	(5,855)	(10,551)	(3,293)	(2,094)	(29,910)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(116,092)	(53,418)	(1,584)	(9,387)	(5,855)	(10,551)	(3,293)	(2,094)	(29,910)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	24,804	-	24,804	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		24,804	-	24,804	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	34,032	34,032	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,491)	(1,491)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		32,541	32,541	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		26,052	19,082	14,432	(5,123)	(3,152)	(4,917)	(1,811)	(985)	8,526
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,560	720	51	117	73	133	41	26	400
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(4,096)	-	(4,096)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(292)	(144)	(0)	(21)	(15)	(26)	(8)	(5)	(73)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,350	1,541	46	271	169	304	95	60	863
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,311)	(1,311)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(323)	-	(323)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(1,595)	(1,595)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(118)	-	(118)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(76)	(52)	(0)	(2)	(0)	(4)	(0)	(1)	(17)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(2,578)	-	-	-	-	-	-	-	(2,578)
1082	PF WC-Adjust for COVID impacts	Direct Customer	13,368	-	-	-	-	-	-	-	13,368
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	257	-	-	257	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,407	3,407	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	69	69	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	229	-	229	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	2,496	-	2,496	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	3,237	-	3,237	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(50)	-	-	-	-	(22)	-	(4)	(25)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,550	723	0	127	79	143	45	28	405
1091	PF WC-Amortize Customer Connect	Direct Customer	(746)	-	-	-	-	-	-	-	(746)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	487	487	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	12,182	-	12,182	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	7,901	-	-	-	994	1,780	559	354	4,214
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,369)	(1,369)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(13,378)	-	(13,378)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		24,138	2,476	304	748	1,300	2,308	731	459	15,812
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		24,138	2,476	304	748	1,300	2,308	731	459	15,812
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(8,364)	(3,858)	(276)	(628)	(390)	(711)	(219)	(141)	(2,143)
1114	**PR-WC-PROPOSED**		(8,364)	(3,858)	(276)	(628)	(390)	(711)	(219)	(141)	(2,143)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		41,826	17,700	14,461	(5,003)	(2,242)	(3,319)	(1,299)	(667)	22,195
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,595,240	735,708	52,566	119,717	74,300	135,600	41,709	26,885	408,754
1120											
1121	**PF-RATEBASE**		162,802	(25,406)	(4,265)	22,358	18,243	33,241	10,242	6,591	101,798
1122	**RATE BASE - ADJUSTED**		1,758,043	710,302	48,301	142,075	92,543	168,842	51,952	33,476	510,552
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	9,989	6,860	6	274	49	480	8	90	2,223

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2,563	-	-	-	-	-	-	-	2,563
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	684	-	-	-	-	-	-	-	684
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	4,538	9	-	-	146	1,444	23	272	2,644
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	20,526	20,526	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	799	-	-	-	-	-	-	-	799
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	952	110	17	824	-	-	-	-	-
1134	**LABOR ALLOCATION**		40,051	27,506	23	1,098	195	1,924	31	362	8,912

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		405,965	204,449	111,895	28,298	12,617	28,412	6,686	5,288	8,321
4											
5	**FUEL USED IN ELECTRIC GENERATION**		91,890	-	91,890	-	-	-	-	-	-
6	**PURCHASED POWER**		1,340	638	702	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		72,224	50,538	7,751	3,362	744	6,795	183	1,212	1,639
8	**DEPRECIATION AND AMORTIZATION**		85,220	58,326	6,172	6,155	3,368	6,080	1,845	1,148	2,126
9	**GENERAL TAXES**		14,197	10,392	(638)	1,691	634	1,213	344	228	334
10	**INTEREST ON CUSTOMER DEPOSITS**		21	11	6	1	1	1	0	0	0
11	**NET INC TAXES**		24,730	14,567	1,024	3,075	1,428	2,599	783	490	764
12	**AMORT OF INVESTMENT TAX CREDIT**		(141)	(115)	-	(15)	(3)	(4)	(1)	(1)	(1)
13	**NET OPERATING INCOME**		116,484	70,092	4,989	14,030	6,445	11,727	3,532	2,211	3,458
14											
15	**NUCLEAR FUEL**		26,443	-	26,443	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,215,688	1,484,366	37	240,459	117,175	210,978	64,334	39,791	58,548
17	**ACCUM DEPR & AMORT**		(883,446)	(656,106)	(11)	(67,149)	(38,209)	(68,747)	(20,981)	(12,967)	(19,276)
18	**ACCUM DEF INCOME TAXES**		(186,426)	(122,398)	(2,415)	(21,423)	(9,592)	(17,237)	(5,267)	(3,252)	(4,842)
19	**OPERATING RESERVES**		(15,224)	(15,085)	(112)	(36)	(236)	275	(164)	44	90
20	**MATERIALS AND SUPPLIES**		53,636	34,386	13,156	2,274	918	1,640	505	309	447
21	**WORKING CAPITAL**		25,423	18,629	15,850	(5,242)	(1,667)	(2,463)	(949)	(468)	1,732
22	**RATE BASE**		1,236,093	743,792	52,947	148,883	68,389	124,446	37,479	23,458	36,699
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		9.42%	9.42%	9.42%	9.42%	9.42%	9.42%	9.42%	9.42%	9.42%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	368,034	186,215	101,324	25,742	11,438	25,033	5,892	4,744	7,646
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		368,034	186,215	101,324	25,742	11,438	25,033	5,892	4,744	7,646
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	3,004	1,520	827	210	93	204	48	39	62
34	PF REV-Customer growth and usage	Function Revenue - Function	3,446	1,744	949	241	107	234	55	44	72
35	PF REV-Normalize for weather	Function Revenue - Function	(405)	(205)	(111)	(28)	(13)	(28)	(6)	(5)	(8)
36	**PF-SALES OF ELECTRICITY**		6,045	3,059	1,664	423	188	411	97	78	126
37	**SALES OF ELECTRICITY - ADJUSTED**		374,080	189,273	102,989	26,165	11,626	25,444	5,989	4,822	7,771
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	21,002	10,627	5,782	1,469	653	1,429	336	271	436
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		395,082	199,900	108,771	27,634	12,279	26,873	6,325	5,093	8,208
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	3,004	1,520	827	210	93	204	48	39	62
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		3,004	1,520	827	210	93	204	48	39	62
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		371,038	187,734	102,151	25,952	11,532	25,238	5,940	4,783	7,708
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	20,862	10,555	5,743	1,459	648	1,419	334	269	433
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		391,900	198,290	107,895	27,411	12,180	26,657	6,274	5,052	8,142
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	376	259	5	37	18	32	10	6	9
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(676)	-	(676)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	2,264	-	2,264	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	530	-	530	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	73	-	73	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	994	994	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,347	1,565	0	275	121	218	66	41	60
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	13	6	3	1	0	1	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	13	-	-	-	-	-	-	-	13
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,101	-	-	-	-	900	-	152	49
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,068	-	-	-	293	425	343	4	4
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	700	626	1	25	3	31	0	5	9
73	454 RENT-REAL ESTATE	Labor - Function	235	210	0	8	1	10	0	2	3
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	657	587	1	23	3	29	0	5	8
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	351	-	-	351	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	40	0	-	-	10	17	5	3	5
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(55)	(55)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	234	-	234	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	140	-	-	140	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	526	-	526	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(1,900)	(1,900)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(3,569)	-	(3,569)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		5,386	2,293	(684)	862	449	1,662	425	219	160
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	55	28	15	4	2	4	1	1	1
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,056	1,838	2	73	9	90	1	16	26
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(454)	-	(454)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,347)	(1,565)	(0)	(275)	(121)	(218)	(66)	(41)	(60)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	55	55	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	1,900	1,900	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	4,368	-	4,368	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(798)	-	(798)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(14)	-	-	-	-	-	-	-	(14)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	676	-	676	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		5,497	2,256	3,808	(198)	(110)	(124)	(64)	(24)	(47)
102	**OTHER OPERATING REVENUE - ADJUSTED**		10,883	4,549	3,124	664	338	1,539	361	195	113
103											
104	**ELECTRIC OPERATING REVENUE**		373,420	188,507	100,640	26,604	11,887	26,696	6,317	4,963	7,805
105	**PF-ELECTRIC OPERATING REVENUE**		11,543	5,315	5,473	225	78	287	33	54	79
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		384,963	193,822	106,113	26,829	11,964	26,983	6,350	5,017	7,884
107	**PR REV-PROPOSED INCREASE**		21,002	10,627	5,782	1,469	653	1,429	336	271	436
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		405,965	204,449	111,895	28,298	12,617	28,412	6,686	5,288	8,321
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	212	-	212	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	68,286	-	68,286	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	2,286	-	2,286	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	14,739	-	14,739	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	65	-	65	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		85,580	-	85,580	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(212)	-	(212)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,277)	-	(2,277)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	684	-	684	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	88,041	-	88,041	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(79,829)	-	(79,829)	-	-	-	-	-	-
134	**PF-FUEL**		6,310	-	6,310	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		91,890	-	91,890	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	2,677	2,677	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	20,605	-	20,605	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(18,411)	-	(18,411)	-	-	-	-	-	-
146	**PURCHASED POWER**		4,867	2,676	2,191	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3	-	3	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,039)	(2,039)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(1,492)	-	(1,492)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(3,527)	(2,038)	(1,489)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,340	638	702	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	30,747	30,747	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,016	2,016	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4,618	-	4,618	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	8,731	-	8,731	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	588	588	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		46,706	33,353	13,353	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	48	-	48	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,129	-	-	2,129	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	292	292	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	53	-	-	53	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,522	292	48	2,182	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	27	1	-	-	4	12	-	3	8
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	125	3	-	-	20	54	-	12	37
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	995	25	-	-	161	426	-	92	290
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(132)	(3)	-	-	(21)	(56)	-	(12)	(38)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		1,016	26	-	-	164	436	-	94	296
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	115	-	-	-	115	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	36	-	-	-	-	30	-	5	2
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	351	-	-	-	-	274	-	61	17
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	189	-	-	-	-	-	-	-	189
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	18	18	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		709	18	-	-	115	304	-	66	207
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	56	0	-	-	2	43	1	7	3
207	**OTHER O&M DISTR EXP-590**		56	0	-	-	2	43	1	7	3
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	203	-	-	-	203	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,208	-	-	-	-	2,621	-	444	143
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,443	-	-	-	-	1,179	-	200	64
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	302	-	-	-	-	235	-	52	14
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	76	-	-	-	-	-	72	-	3
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	40	-	-	-	-	-	-	-	40
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	28	0	-	-	7	12	4	2	3
220	**OTHER O&M DISTR EXP-591-598**		5,299	0	-	-	209	4,048	76	698	268
221	**OTHER O&M DISTR EXP**		7,080	44	-	-	491	4,830	77	865	774
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	4	-	-	-	-	-	-	-	4
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(66)	-	-	-	-	-	-	-	(66)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	322	-	-	-	-	-	-	-	322
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	107	-	-	-	-	-	-	-	107
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		309	0	0	-	-	-	-	-	309
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	41	-	-	-	-	-	-	-	41
244	**OTHER O&M CUST SVC & INFO EXP**		41	0	0	-	-	-	-	-	41
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	45	-	-	-	-	-	-	-	45
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	2	-	-	-	-	-	-	-	2
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		48	-	0	-	-	-	-	-	48
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	18	16	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	123	110	0	4	1	5	0	1	2
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	171	-	171	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	473	423	0	17	2	21	0	4	6
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(307)	(274)	(0)	(11)	(1)	(13)	(0)	(2)	(4)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,501	1,342	1	53	7	66	1	12	19
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	18,047	16,132	14	643	80	792	13	142	231
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	59	-	59	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	293	262	0	10	1	13	0	2	4
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	173	-	173	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	67	60	0	2	0	3	0	1	1
284	**OTHER O&M A&G EXP**		20,632	18,084	420	720	90	887	14	159	257
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		77,338	51,773	13,821	2,902	581	5,717	91	1,024	1,429
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(129)	(116)	(0)	(5)	(1)	(6)	(0)	(1)	(2)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	34	30	0	1	0	1	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	284	254	0	10	1	12	0	2	4
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	253	226	0	9	1	11	0	2	3
297	PF O&M-Adjust for exec comp	Labor - Function	(324)	(289)	(0)	(12)	(1)	(14)	(0)	(3)	(4)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,031)	(2,031)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4,678)	-	(4,678)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	6	-	-	-	-	-	-	-	6
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(63)	(56)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	62	-	-	-	-	51	-	9	3
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	132	-	-	132	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	256	229	0	9	1	11	0	2	3
311	PF O&M-Annualize non labor O&M	Net Plant - Function	3,227	2,152	0	378	166	299	91	56	83
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	4	4	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	18	-	-	-	-	-	-	-	18
314	PF O&M-Customer growth and usage-Cust	Direct Customer	75	-	-	-	-	-	-	-	75
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	67	-	67	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	5	4	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	141	141	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	971	-	-	-	-	793	-	134	43
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(465)	(416)	(0)	(17)	(2)	(20)	(0)	(4)	(6)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,533)	(1,371)	(1)	(55)	(7)	(67)	(1)	(12)	(20)
324	PF O&M-Update benefits costs	Labor - Function	(44)	(40)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
325	PF O&M-Update fuel costs	Direct Prod Energy	(1,415)	-	(1,415)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(5,266)	(1,312)	(6,112)	449	159	1,068	90	186	207
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(5,266)	(1,312)	(6,112)	449	159	1,068	90	186	207
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	152	77	42	11	5	10	2	2	3
349	**PR-O&M W/PROP INCR**		152	77	42	11	5	10	2	2	3
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		72,224	50,538	7,751	3,362	744	6,795	183	1,212	1,639
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	41,108	41,108	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(304)	(304)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	284	284	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	7	7	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		41,095	41,095	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,533	-	-	3,533	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	460	460	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		3,971	460	-	3,510	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	8,565	41	-	-	2,049	3,660	1,126	691	998
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(75)	(0)	-	-	(18)	(32)	(10)	(6)	(9)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		8,490	41	-	-	2,031	3,628	1,117	685	989
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,351	1,129	1	427	174	354	94	66	107
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,352	1,129	1	427	174	354	94	66	107
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	2,795	2,089	0	235	99	191	54	36	92
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	39	-	39	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		2,835	2,089	40	235	99	191	54	36	92
395	**DEPRECIATION EXPENSE**		58,742	44,814	41	4,172	2,305	4,173	1,264	787	1,187
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	691	691	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	4,757	4,757	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	63	63	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	218	-	218	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	10,917	-	10,917	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	77	0	-	-	18	33	10	6	9
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	12	-	-	-	-	-	-	-	12
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(1,857)	(1,214)	(38)	(213)	(94)	(169)	(52)	(32)	(47)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	192	-	-	-	-	-	-	-	192
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		15,069	4,298	11,098	(213)	(75)	(136)	(41)	(26)	166
418	**DEPRECIATION AND AMORTIZATION**		73,812	49,112	11,138	3,959	2,229	4,037	1,223	761	1,353
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(58)	(28)	(0)	(11)	(4)	(9)	(2)	(2)	(3)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	5	-	-	-	-	-	-	-	5
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,182	-	1,182	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	232	-	-	-	-	-	-	-	232
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	174	84	0	32	13	26	7	5	8
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	1,044	5	-	-	250	446	137	84	122
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	14	7	0	3	1	2	1	0	1
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	9,546	9,546	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	422	-	-	422	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(328)	(328)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	1,857	1,214	38	213	94	169	52	32	47
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(519)	(519)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,303	6	-	-	312	557	171	105	152
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	573	275	0	104	42	86	23	16	26
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	597	446	0	50	21	41	12	8	20
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	610	610	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	533	-	-	533	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(1)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(523)	(523)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	5	-	-	-	-	-	-	-	5
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	102	102	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	3,338	-	3,338	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,468	-	-	-	362	649	196	124	138
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	408	408	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	227	1	-	-	54	97	30	18	26
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(82)	(39)	(0)	(15)	(6)	(12)	(3)	(2)	(4)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,538)	(1,538)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	868	-	-	868	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(9,263)	-	(9,263)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(440)	(440)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		11,408	9,215	(4,966)	2,196	1,139	2,043	622	387	773
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		11,408	9,215	(4,966)	2,196	1,139	2,043	622	387	773
479	**DEPREC AND AMORT - ADJUSTED**		85,220	58,326	6,172	6,155	3,368	6,080	1,845	1,148	2,126
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	18	9	5	1	1	1	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	1,851	1,654	1	66	8	81	1	15	24
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	9	9	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	28	-	28	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	16	15	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	1,962	993	540	137	61	133	31	25	41
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(760)	-	(760)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,123	2,680	(186)	205	70	217	33	40	64
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	8	8	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	2,103	10	-	-	503	899	277	170	245
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	224	108	0	41	17	34	9	6	10
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	7,935	7,935	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,382	-	-	1,382	-	-	-	-	-
514	**PROPERTY TAXES**		11,652	8,061	0	1,422	520	933	286	176	255
515	**GENERAL TAXES**		14,776	10,741	(186)	1,627	590	1,149	319	216	320
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(28)	-	(28)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	279	1	-	-	67	119	37	22	32
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	138	66	0	25	10	21	5	4	6
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	160	160	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	115	-	-	115	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,540)	(779)	(424)	(108)	(48)	(105)	(25)	(20)	(32)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	304	210	0	31	15	27	8	5	7
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	46	41	0	2	0	2	0	0	1
533	**PF-GEN TAX EXCLUDING MYRP**		(579)	(349)	(452)	63	44	64	26	12	15
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(579)	(349)	(452)	63	44	64	26	12	15
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		14,197	10,392	(638)	1,691	634	1,213	344	228	334
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	21,776	12,827	902	2,708	1,258	2,289	689	431	673
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(15,520)	(9,142)	(643)	(1,930)	(896)	(1,631)	(491)	(307)	(479)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(4,771)	(2,810)	(198)	(593)	(276)	(501)	(151)	(95)	(147)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1,484	874	61	185	86	156	47	29	46
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	49	29	2	6	3	5	2	1	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(170)	(100)	(7)	(21)	(10)	(18)	(5)	(3)	(5)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	23	13	1	3	1	2	1	0	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(617)	(364)	(26)	(77)	(36)	(65)	(20)	(12)	(19)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	275	162	11	34	16	29	9	5	9
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	56	33	2	7	3	6	2	1	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,756)	(1,034)	(73)	(218)	(101)	(185)	(56)	(35)	(54)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,490	878	62	185	86	157	47	30	46
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	141	83	6	18	8	15	4	3	4
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	17,901	10,544	741	2,226	1,034	1,881	567	355	553
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(18)	(11)	(1)	(2)	(1)	(2)	(1)	(0)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(986)	(581)	(41)	(123)	(57)	(104)	(31)	(20)	(30)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	237	140	10	29	14	25	8	5	7
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(45)	(26)	(2)	(6)	(3)	(5)	(1)	(1)	(1)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	81	48	3	10	5	9	3	2	3
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	11	6	0	1	1	1	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(36)	(21)	(2)	(5)	(2)	(4)	(1)	(1)	(1)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(15)	(9)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(15)	(9)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(480)	(283)	(20)	(60)	(28)	(50)	(15)	(10)	(15)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(403)	(237)	(17)	(50)	(23)	(42)	(13)	(8)	(12)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(45)	(26)	(2)	(6)	(3)	(5)	(1)	(1)	(1)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(58)	(34)	(2)	(7)	(3)	(6)	(2)	(1)	(2)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	51	30	2	6	3	5	2	1	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(584)	(344)	(24)	(73)	(34)	(61)	(18)	(12)	(18)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(54)	(32)	(2)	(7)	(3)	(6)	(2)	(1)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,631	1,550	109	327	152	277	83	52	81
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	579	341	24	72	33	61	18	11	18
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	98	58	4	12	6	10	3	2	3
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(20)	(12)	(1)	(3)	(1)	(2)	(1)	(0)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(292)	(172)	(12)	(36)	(17)	(31)	(9)	(6)	(9)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	46	27	2	6	3	5	1	1	1
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	73	43	3	9	4	8	2	1	2
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,662	979	69	207	96	175	53	33	51
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(469)	(277)	(19)	(58)	(27)	(49)	(15)	(9)	(14)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	8	5	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(983)	(579)	(41)	(122)	(57)	(103)	(31)	(19)	(30)
611	**PF-INC TAX EXCLUDING MYRP**		18,354	10,811	760	2,282	1,060	1,929	581	364	567
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		18,354	10,811	760	2,282	1,060	1,929	581	364	567
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	4,869	2,868	202	605	281	512	154	96	150
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	23	13	1	3	1	2	1	0	1
620	**PR INC TAX W/ PROP INCR**		4,891	2,881	203	608	283	514	155	97	151
621	**NET INCOME TAXES - ADJUSTED**		24,730	14,567	1,024	3,075	1,428	2,599	783	490	764
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		116,484	70,092	4,989	14,030	6,445	11,727	3,532	2,211	3,458
625	**NET INC TAX - FOR TAX CALC**		24,730	14,567	1,024	3,075	1,428	2,599	783	490	764
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(141)	(115)	-	(15)	(3)	(4)	(1)	(1)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(24,163)	(15,680)	(1,173)	(2,553)	(1,118)	(2,034)	(613)	(383)	(610)
628	**TAXABLE INCOME - FOR TAX CALC**		116,910	68,864	4,841	14,536	6,753	12,288	3,701	2,316	3,611
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.15%	21.15%	21.15%	21.15%	21.15%	21.15%	21.15%	21.15%	21.15%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	24,730	14,567	1,024	3,075	1,428	2,599	783	490	764
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	21	11	6	1	1	1	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		21	11	6	1	1	1	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(11)	(0)	-	-	(3)	(5)	(1)	(1)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(80)	(80)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(120)	(120)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(226)	(200)	-	(16)	(3)	(5)	(1)	(1)	(1)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	80	80	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		86	85	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		86	85	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(141)	(115)	-	(15)	(3)	(4)	(1)	(1)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		257,650	114,987	112,611	8,658	3,483	11,056	1,678	2,030	3,147
667	**NET OPERATING INCOME**		115,769	73,521	(11,972)	17,946	8,403	15,640	4,639	2,933	4,659
668	**OPERATING EXPENSE - ADJUSTED**		289,481	134,357	106,905	14,268	6,172	16,684	3,154	3,077	4,862
669	**NET OPERATING INCOME - ADJUSTED**		116,484	70,092	4,989	14,030	6,445	11,727	3,532	2,211	3,458
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	24,163	15,680	1,173	2,553	1,118	2,034	613	383	610
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	26,443	-	26,443	-	-	-	-	-	-
678	**NUCLEAR FUEL**		26,443	-	26,443	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(13,458)	(13,458)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,370,692	1,370,692	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	121	121	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,358,776	1,358,776	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(114)	-	-	(114)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	26,398	26,398	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	4,775	-	-	4,775	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	195,258	-	-	195,258	-	-	-	-	-
696	**TRANSMISSION PLANT**		226,317	26,398	-	199,919	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,624	-	-	-	4,624	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,696	-	-	-	8,696	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,404	-	-	-	1,404	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	82,052	-	-	-	82,052	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	154	-	-	-	-	154	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	2,158	-	-	-	-	-	-	-	2,158
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	38,932	-	-	-	-	38,932	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	110	-	-	-	-	-	-	-	110
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	11,981	-	-	-	-	-	-	11,981	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	727	-	-	-	-	727	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	3,380	-	-	-	-	-	-	-	3,380
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	68,756	-	-	-	-	68,756	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	264	-	-	-	-	-	-	-	264
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	6,395	-	-	-	-	-	-	6,395	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	75	-	-	-	-	75	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	453	-	-	-	-	-	-	-	453
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,226	-	-	-	-	2,226	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	219	-	-	-	-	-	-	-	219
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	969	-	-	-	-	-	-	969	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,083	-	-	-	-	1,083	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	2,639	-	-	-	-	-	-	-	2,639
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	60,917	-	-	-	-	60,917	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	583	-	-	-	-	-	-	-	583
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	13,258	-	-	-	-	-	-	13,258	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	1,644	-	-	-	-	-	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	2,510	-	-	-	-	-	-	-	2,510
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	51,557	-	-	-	-	-	51,557	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	17	-	-	-	-	-	-	-	17
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	23,956	-	-	-	-	-	-	-	23,956
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	10,827	-	-	-	-	-	-	-	10,827
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	1,942	1,942	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	17	-	-	-	-	-	-	17	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	26,652	23,824	21	950	119	1,169	19	209	342
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,434	1,434	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	45	41	0	2	0	2	0	0	1
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	8,643	-	-	8,643	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	15,891	76	-	-	3,802	6,791	2,090	1,281	1,851
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	202	-	-	-	-	-	-	-	202
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	6,241	5,578	5	222	28	274	4	49	80
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	29,536	29,536	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	3,732	-	-	3,732	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	6,862	33	-	-	1,642	2,932	902	553	799
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	661	-	-	-	-	-	-	-	661
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
793	**ELECTRIC PLANT IN SERVICE**		2,089,518	1,447,639	26	213,468	102,366	184,038	56,217	34,714	51,052
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(321)	(154)	(0)	(58)	(24)	(48)	(13)	(9)	(15)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(7,077)	(7,077)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(136)	(136)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(299)	(299)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,422)	(1,422)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	53,385	256	-	-	12,771	22,814	7,021	4,305	6,218
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	26,370	12,657	10	4,785	1,956	3,971	1,052	744	1,195
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,985	2,230	0	251	106	203	58	38	98
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	30,673	30,673	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	21,953	-	-	21,953	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	60	-	-	60	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		126,170	36,727	11	26,991	14,809	26,940	8,117	5,078	7,496
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		126,170	36,727	11	26,991	14,809	26,940	8,117	5,078	7,496
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,215,688	1,484,366	37	240,459	117,175	210,978	64,334	39,791	58,548
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	6,462	6,462	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(563,222)	(563,222)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(554)	(554)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(557,371)	(557,371)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	33	-	-	33	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(7,663)	(7,663)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,386)	-	-	(1,386)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(56,716)	-	-	(56,716)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(65,731)	(7,663)	-	(58,068)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(142,747)	(685)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
851	**ACCUM RESERVE-DIST**		(142,747)	(685)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(17,059)	(8,188)	(7)	(3,096)	(1,265)	(2,569)	(680)	(481)	(773)
858	**ACCUM RESERVE-GEN PLT**		(17,059)	(8,188)	(7)	(3,096)	(1,265)	(2,569)	(680)	(481)	(773)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(29,001)	(21,673)	(3)	(2,438)	(1,029)	(1,977)	(559)	(371)	(950)
863	**ACCUM RESERVE-INT PLT**		(29,001)	(21,673)	(3)	(2,438)	(1,029)	(1,977)	(559)	(371)	(950)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(811,909)	(595,581)	(10)	(63,602)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	100	48	0	18	7	15	4	3	5
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(1,044)	(5)	-	-	(250)	(446)	(137)	(84)	(122)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(14)	(7)	(0)	(3)	(1)	(2)	(1)	(0)	(1)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(13,121)	(13,121)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(422)	-	-	(422)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	328	328	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	3	3	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	4	4	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	554	554	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(5,320)	(26)	-	-	(1,273)	(2,274)	(700)	(429)	(620)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,753)	(841)	(1)	(318)	(130)	(264)	(70)	(49)	(79)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(3,354)	(2,506)	(0)	(282)	(119)	(229)	(65)	(43)	(110)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(44,956)	(44,956)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,584)	-	-	(2,584)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	43	-	-	43	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(71,536)	(60,526)	(1)	(3,547)	(1,765)	(3,200)	(968)	(603)	(927)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(71,536)	(60,526)	(1)	(3,547)	(1,765)	(3,200)	(968)	(603)	(927)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(883,446)	(656,106)	(11)	(67,149)	(38,209)	(68,747)	(20,981)	(12,967)	(19,276)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	1,656	1,082	34	190	84	150	46	28	42
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	583	381	12	67	29	53	16	10	15
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(3,522)	(2,301)	(71)	(405)	(178)	(320)	(98)	(60)	(88)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	16,098	10,519	327	1,850	814	1,463	447	276	404
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,058	1,998	62	351	155	278	85	52	77
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(203,054)	(132,674)	(4,120)	(23,336)	(10,265)	(18,450)	(5,637)	(3,480)	(5,092)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	335	219	7	39	17	30	9	6	8
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,048	-	1,048	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(108)	-	-	-	-	-	-	-	(108)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(37)	(18)	(0)	(7)	(3)	(6)	(1)	(1)	(2)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(835)	(835)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,238)	(809)	(25)	(142)	(63)	(112)	(34)	(21)	(31)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	5	-	-	-	-	4	-	1	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	6	-	-	-	-	-	-	-	6
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(3,118)	-	(3,118)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(686)	-	-	-	(169)	(303)	(91)	(58)	(64)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	6	-	6	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	335	335	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(265)	(177)	(0)	(31)	(14)	(25)	(8)	(5)	(7)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	3,424	-	3,424	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(1,247)	(1,403)	1,342	(142)	(231)	(411)	(125)	(78)	(198)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(186,426)	(122,398)	(2,415)	(21,423)	(9,592)	(17,237)	(5,267)	(3,252)	(4,842)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	21,852	19,533	17	779	97	958	15	172	280
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(44)	(21)	(0)	(8)	(3)	(7)	(2)	(1)	(2)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,341)	(2,093)	(2)	(83)	(10)	(103)	(2)	(18)	(30)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(6,296)	(4,113)	(128)	(724)	(318)	(572)	(175)	(108)	(158)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(28,391)	(28,391)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(15,224)	(15,085)	(112)	(36)	(236)	275	(164)	44	90
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	11,008	-	11,008	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	2,397	-	2,397	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		13,405	-	13,405	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,838	18	-	-	918	1,640	505	309	447
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	34,368	34,368	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,274	-	-	2,274	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	23	-	23	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	5,786	-	5,786	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		46,290	34,386	5,809	2,274	918	1,640	505	309	447
964	**MATERIALS AND SUPPLIES**		59,694	34,386	19,214	2,274	918	1,640	505	309	447
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,786)	-	(5,786)	-	-	-	-	-	-
968	**PF-M&S**		(6,058)	-	(6,058)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		53,636	34,386	13,156	2,274	918	1,640	505	309	447
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	737	-	737	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	1,417	-	1,417	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	19,443	12,704	394	2,234	983	1,767	540	333	488
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	3,433	2,374	0	352	169	304	93	57	83
979	182 ORA-MISC PROD REL	Direct Prod Demand	436	436	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	105	94	0	4	0	5	0	1	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	6,735	4,400	137	774	340	612	187	115	169
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	6,386	6,386	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	1,771	1,771	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	2,280	-	-	-	-	-	-	-	2,280
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	3,983	3,983	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	233	-	-	-	-	-	-	-	233
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	385	-	385	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(2,737)	-	(2,737)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	594	594	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	78	0	-	-	19	34	10	6	9
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	25	0	-	-	6	11	3	2	3
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	619	-	619	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	1,746	1,561	1	62	8	77	1	14	22
1006	186 MDD-MISC PROD REL	Direct Prod Demand	280	280	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	108	70	2	12	5	10	3	2	3
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(382)	-	-	(382)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,231)	(804)	(25)	(141)	(62)	(112)	(34)	(21)	(31)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(424)	(424)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(23)	(11)	(0)	(4)	(2)	(4)	(1)	(1)	(1)
1016	253 ODC-REPS-NC	Direct Prod Energy	(590)	-	(590)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,058)	(1,840)	(2)	(73)	(9)	(90)	(1)	(16)	(26)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(6,260)	(6,260)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(252)	-	(252)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(3,983)	(3,983)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(2,461)	(1,608)	(50)	(283)	(124)	(224)	(68)	(42)	(62)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(5,234)	-	(5,234)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(5,087)	-	(5,087)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(307)	(201)	(6)	(35)	(16)	(28)	(9)	(5)	(8)
1029	**WORKING CAPITAL - OTHER**		19,658	19,420	(10,290)	2,519	1,317	2,359	724	445	3,163

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(177)	-	-	-	-	-	-	-	(177)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(177)	-	-	-	-	-	-	-	(177)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	8,250	5,353	400	872	382	695	209	131	208
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		8,250	5,353	400	872	382	695	209	131	208
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,055	1,982	148	323	141	257	77	48	77
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	1,896	1,230	92	200	88	160	48	30	48
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		4,950	3,212	240	523	229	417	125	79	125
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	14	9	1	1	1	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		14	9	1	1	1	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	15,522	13,875	12	553	69	681	11	122	199
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		15,522	13,875	12	553	69	681	11	122	199
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(85,598)	(55,929)	(1,737)	(9,837)	(4,327)	(7,778)	(2,376)	(1,467)	(2,147)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(85,598)	(55,929)	(1,737)	(9,837)	(4,327)	(7,778)	(2,376)	(1,467)	(2,147)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	27,191	-	27,191	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		27,191	-	27,191	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	35,701	35,701	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,565)	(1,565)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		34,137	34,137	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		23,945	20,077	15,818	(5,369)	(2,330)	(3,625)	(1,307)	(690)	1,372
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,161	754	56	123	54	98	29	18	29
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(4,490)	-	(4,490)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(218)	(150)	(0)	(22)	(11)	(19)	(6)	(4)	(5)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	2,470	1,614	50	284	125	224	69	42	62
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,376)	(1,376)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(354)	-	(354)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(1,673)	(1,673)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(129)	-	(129)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(61)	(54)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(310)	-	-	-	-	-	-	-	(310)
1082	PF WC-Adjust for COVID impacts	Direct Customer	464	-	-	-	-	-	-	-	464
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	269	-	-	269	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,574	3,574	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	72	72	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	251	-	251	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	2,737	-	2,737	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	3,548	-	3,548	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(19)	-	-	-	-	(16)	-	(3)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,135	757	0	133	59	105	32	20	29
1091	PF WC-Amortize Customer Connect	Direct Customer	(26)	-	-	-	-	-	-	-	(26)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	511	511	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	13,354	-	13,354	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,936	-	-	-	724	1,297	392	248	275
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,436)	(1,436)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(14,666)	-	(14,666)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		7,703	2,592	334	784	950	1,687	516	321	518
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		7,703	2,592	334	784	950	1,687	516	321	518
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(6,225)	(4,040)	(302)	(658)	(288)	(524)	(158)	(99)	(157)
1114	**PR-WC-PROPOSED**		(6,225)	(4,040)	(302)	(658)	(288)	(524)	(158)	(99)	(157)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		25,423	18,629	15,850	(5,242)	(1,667)	(2,463)	(949)	(468)	1,732
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,187,288	770,441	57,621	125,454	54,913	99,954	30,097	18,839	29,968
1120											
1121	**PF-RATEBASE**		48,805	(26,649)	(4,674)	23,429	13,475	24,492	7,382	4,619	6,732
1122	**RATE BASE - ADJUSTED**		1,236,093	743,792	52,947	148,883	68,389	124,446	37,479	23,458	36,699
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	8,051	7,197	6	287	36	353	6	63	103

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	89	-	-	-	-	-	-	-	89
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	24	-	-	-	-	-	-	-	24
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,558	10	-	-	108	1,063	17	190	170
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	21,533	21,533	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	28	-	-	-	-	-	-	-	28
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	998	116	19	864	-	-	-	-	-
1134	**LABOR ALLOCATION**		32,280	28,855	25	1,151	144	1,416	22	254	414

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		123,238	6,347	7,076	202	465	26,861	246	58,829	23,212
4											
5	**FUEL USED IN ELECTRIC GENERATION**		5,980	-	5,980	-	-	-	-	-	-
6	**PURCHASED POWER**		77	28	49	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		43,982	2,201	504	41	48	10,001	12	18,111	13,063
8	**DEPRECIATION AND AMORTIZATION**		40,424	2,536	431	75	219	8,339	123	20,146	8,555
9	**GENERAL TAXES**		7,053	448	(46)	21	41	1,826	23	4,381	360
10	**INTEREST ON CUSTOMER DEPOSITS**		556	29	33	1	2	116	1	266	108
11	**NET INC TAXES**		2,476	78	8	6	15	649	9	1,571	139
12	**AMORT OF INVESTMENT TAX CREDIT**		(29)	(5)	-	(0)	(0)	(7)	(0)	(17)	(0)
13	**NET OPERATING INCOME**		22,720	1,032	118	58	140	5,936	78	14,371	988
14											
15	**NUCLEAR FUEL**		1,847	-	1,847	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		1,216,949	64,543	3	2,943	7,597	322,317	4,273	781,986	33,288
17	**ACCUM DEPR & AMORT**		(408,949)	(28,529)	(1)	(822)	(2,477)	(105,030)	(1,393)	(254,853)	(15,844)
18	**ACCUM DEF INCOME TAXES**		(99,965)	(5,322)	(169)	(262)	(622)	(25,894)	(350)	(62,810)	(4,536)
19	**OPERATING RESERVES**		2,970	(656)	(8)	(0)	(15)	375	(11)	415	2,871
20	**MATERIALS AND SUPPLIES**		2,553	1,494	919	28	-	-	-	112	-
21	**WORKING CAPITAL**		(3,230)	810	1,107	(64)	(108)	(5,711)	(62)	(14,387)	15,185
22	**RATE BASE**		712,176	32,341	3,699	1,822	4,375	186,057	2,456	450,463	30,964
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		3.19%	3.19%	3.19%	3.19%	3.19%	3.19%	3.19%	3.19%	3.19%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	94,088	4,954	5,515	156	372	19,633	197	45,014	18,246
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		94,088	4,954	5,515	156	372	19,633	197	45,014	18,246
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,872	415	461	13	31	1,643	17	3,766	1,527
34	PF REV-Customer growth and usage	Function Revenue - Function	(5,226)	(275)	(306)	(9)	(21)	(1,091)	(11)	(2,500)	(1,013)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		2,646	139	155	4	10	552	6	1,266	513
37	**SALES OF ELECTRICITY - ADJUSTED**		96,734	5,094	5,670	161	383	20,185	203	46,279	18,759
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	18,528	976	1,086	31	73	3,866	39	8,864	3,593
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		115,262	6,069	6,756	191	456	24,052	242	55,144	22,352
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,872	415	461	13	31	1,643	17	3,766	1,527
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,872	415	461	13	31	1,643	17	3,766	1,527
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		101,960	5,369	5,977	169	404	21,276	214	48,780	19,772
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	19,771	1,041	1,159	33	78	4,126	41	9,459	3,834
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		121,731	6,410	7,135	202	482	25,402	255	58,239	23,606
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(47)	-	(47)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	158	-	158	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	37	-	37	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	5	-	5	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	43	43	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,248	68	0	3	8	333	4	807	24
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	330	17	19	1	1	69	1	158	64
67	451 MISC SERVICE REVENUES	Direct Customer	336	-	-	-	-	-	-	-	336
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,288	-	-	-	-	1,277	-	10	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	3,183	-	-	-	-	902	-	2,281	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	Labor - Function	271	27	0	0	0	45	0	92	106
73	454 RENT-REAL ESTATE	Labor - Function	91	9	0	0	0	15	0	31	35
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	254	26	0	0	0	42	0	86	99
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	4	-	-	4	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	91	0	-	-	1	26	0	63	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	16	-	16	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	2	-	-	2	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	37	-	37	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(83)	(83)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(249)	-	(249)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	-	-	-	0	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		7,013	106	(29)	11	10	2,710	6	3,536	665
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1,435	76	84	2	6	299	3	686	278
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	795	80	0	1	1	133	0	271	310
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,248)	(68)	(0)	(3)	(8)	(333)	(4)	(807)	(24)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	83	83	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	305	-	305	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(368)	-	-	-	-	-	-	-	(368)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	47	-	47	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		964	172	349	(0)	(2)	100	(1)	150	195
102	**OTHER OPERATING REVENUE - ADJUSTED**		7,976	278	320	11	9	2,809	4	3,686	860
103											
104	**ELECTRIC OPERATING REVENUE**		101,101	5,060	5,486	167	383	22,343	203	48,549	18,910
105	**PF-ELECTRIC OPERATING REVENUE**		3,609	312	504	4	9	652	4	1,416	708
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		104,710	5,372	5,990	171	392	22,995	207	49,965	19,619
107	**PR REV-PROPOSED INCREASE**		18,528	976	1,086	31	73	3,866	39	8,864	3,593
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		123,238	6,347	7,076	202	465	26,861	246	58,829	23,212
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	15	-	15	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	4,770	-	4,770	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	160	-	160	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	1,030	-	1,030	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		5,978	-	5,978	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(159)	-	(159)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(388)	-	(388)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	6,137	-	6,137	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(5,573)	-	(5,573)	-	-	-	-	-	-
134	**PF-FUEL**		2	-	2	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		5,980	-	5,980	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	116	116	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,439	-	1,439	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(1,286)	-	(1,286)	-	-	-	-	-	-
146	**PURCHASED POWER**		269	116	153	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(89)	(89)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(193)	(89)	(104)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		77	28	49	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	1,337	1,337	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	88	88	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	323	-	323	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	610	-	610	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	26	26	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		2,383	1,450	933	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	26	-	-	26	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	13	13	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		43	13	3	27	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	246	0	-	-	0	20	-	226	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,138	0	-	-	1	90	-	1,046	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	9,031	1	-	-	10	718	-	8,301	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,194)	(0)	-	-	(1)	(95)	-	(1,098)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	7	0	-	-	0	1	-	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		9,227	1	-	-	11	733	-	8,482	0
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	43	-	-	-	-	42	-	0	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	474	-	-	-	-	470	-	4	-
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	5,914	1	-	-	-	-	-	5,914	-
203	**OTHER O&M DISTR EXP-582-587**		6,438	1	-	-	7	512	-	5,918	0
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	63	0	-	-	0	62	0	1	0
207	**OTHER O&M DISTR EXP-590**		63	0	-	-	0	62	0	1	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,751	-	-	-	-	3,720	-	30	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,687	-	-	-	-	1,673	-	14	-
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	406	-	-	-	-	403	-	4	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	5	-	-	-	-	-	5	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	64	0	-	-	0	19	0	45	0
220	**OTHER O&M DISTR EXP-591-598**		5,926	0	-	-	14	5,815	5	93	0
221	**OTHER O&M DISTR EXP**		21,655	2	-	-	32	7,122	5	14,494	0
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	18	-	-	-	-	-	-	-	18
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1,731)	-	-	-	-	-	-	-	(1,731)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	8,416	-	-	-	-	-	-	-	8,416
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	2,793	-	-	-	-	-	-	-	2,793
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1,530)	-	-	-	-	-	-	-	(1,530)
235	905 CUST ACCTS EXP-MISC	Direct Customer	21	-	-	-	-	-	-	-	21
236	**OTHER O&M CUST ACCTS EXP**		7,986	0	0	-	-	-	-	-	7,986
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1,080	-	-	-	-	-	-	-	1,080
244	**OTHER O&M CUST SVC & INFO EXP**		1,080	0	0	-	-	-	-	-	1,080
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	23	-	-	-	-	-	-	-	23
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1,176	-	-	-	-	-	-	-	1,176
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	57	-	-	-	-	-	-	-	57
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1,255	-	0	-	-	-	-	-	1,255
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	7	1	0	0	0	1	0	2	3
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	48	5	0	0	0	8	0	16	19
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	12	-	12	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	183	18	0	0	0	31	0	62	71
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(119)	(12)	(0)	(0)	(0)	(20)	(0)	(40)	(46)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	580	58	0	1	0	97	0	198	226
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	6,980	701	1	8	5	1,167	1	2,375	2,722
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4	-	4	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	113	11	0	0	0	19	0	39	44
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	12	-	12	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	26	3	0	0	0	4	0	9	10
284	**OTHER O&M A&G EXP**		7,795	786	29	9	6	1,307	1	2,660	2,996
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		42,196	2,251	965	36	38	8,429	6	17,154	13,317
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(50)	(5)	(0)	(0)	(0)	(8)	(0)	(17)	(20)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	13	1	0	0	0	2	0	4	5

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295	PF O&M-Adjust for COVID impacts	Labor - Function	110	11	0	0	0	18	0	37	43
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	98	10	0	0	0	16	0	33	38
297	PF O&M-Adjust for exec comp	Labor - Function	(125)	(13)	(0)	(0)	(0)	(21)	(0)	(43)	(49)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(327)	-	(327)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	148	-	-	-	-	-	-	-	148
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(24)	(2)	(0)	(0)	(0)	(4)	(0)	(8)	(10)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	73	-	-	-	-	72	-	1	-
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	99	10	0	0	0	17	0	34	39
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,715	94	0	5	11	457	6	1,110	34
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	1	0	0	0	2	0	4	4
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	46	-	-	-	-	-	-	-	46
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(245)	-	-	-	-	-	-	-	(245)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(7)	(1)	(0)	(0)	(0)	(1)	(0)	(2)	(3)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	6	6	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	1,135	-	-	-	-	1,126	-	9	-
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(180)	(18)	(0)	(0)	(0)	(30)	(0)	(61)	(70)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(593)	(60)	(0)	(1)	(0)	(99)	(0)	(202)	(231)
324	PF O&M-Update benefits costs	Labor - Function	(17)	(2)	(0)	(0)	(0)	(3)	(0)	(6)	(7)
325	PF O&M-Update fuel costs	Direct Prod Energy	(99)	-	(99)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		1,652	(57)	(469)	5	10	1,544	6	893	(280)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		1,652	(57)	(469)	5	10	1,544	6	893	(280)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	134	7	8	0	1	28	0	64	26
349	**PR-O&M W/PROP INCR**		134	7	8	0	1	28	0	64	26
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		43,982	2,201	504	41	48	10,001	12	18,111	13,063
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	1,788	1,788	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	12	12	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		1,787	1,787	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	43	-	-	43	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	20	20	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		63	20	-	43	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	19,395	2	-	-	133	5,594	75	13,591	0
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(170)	(0)	-	-	(1)	(49)	(1)	(119)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		19,225	2	-	-	132	5,545	74	13,472	0
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,302	49	0	5	11	538	6	1,278	414
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,302	49	0	5	11	539	6	1,278	414
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	2,174	91	0	3	6	290	4	696	1,084
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	3	-	3	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		2,177	91	3	3	6	290	4	696	1,084
395	**DEPRECIATION EXPENSE**		25,554	1,948	3	51	149	6,373	84	15,447	1,498
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	30	30	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	207	207	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	15	-	15	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	763	-	763	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	174	0	-	-	1	50	1	122	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	309	-	-	-	-	-	-	-	309
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(970)	(53)	(3)	(3)	(6)	(258)	(3)	(626)	(19)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		530	187	775	(3)	(5)	(208)	(3)	(504)	290
418	**DEPRECIATION AND AMORTIZATION**		26,084	2,135	778	48	145	6,166	81	14,943	1,788
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(57)	(1)	(0)	(0)	(0)	(13)	(0)	(31)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	83	-	83	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6,075	-	-	-	-	-	-	-	6,075
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	170	4	0	0	1	40	0	95	31
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	2,365	0	-	-	16	682	9	1,657	0
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	14	0	0	0	0	3	0	8	2
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	415	415	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(3)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	970	53	3	3	6	258	3	626	19
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,950	0	-	-	20	851	11	2,067	0
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	561	12	0	1	3	131	2	311	101
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	464	19	0	1	1	62	1	149	232
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	27	27	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(11)	-	-	-	-	(11)	-	(0)	-
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	119	-	-	-	-	-	-	-	119
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	4	4	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	213	-	-	-	-	-	-	-	213
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	233	-	233	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	88	-	-	-	24	43	13	8	0
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	18	18	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	515	0	-	-	4	149	2	361	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(80)	(2)	(0)	(0)	(0)	(19)	(0)	(45)	(14)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	11	-	-	11	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(647)	-	(647)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		14,340	401	(347)	27	74	2,174	42	5,203	6,767
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		14,340	401	(347)	27	74	2,174	42	5,203	6,767
479	**DEPREC AND AMORT - ADJUSTED**		40,424	2,536	431	75	219	8,339	123	20,146	8,555
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	5	0	0	0	0	1	0	2	1

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491	408 GEN TAX-LABOR RELATED	Labor - Function	716	72	0	1	1	120	0	244	279
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2	-	2	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	6	1	0	0	0	1	0	2	2
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	507	27	30	1	2	106	1	243	98
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(53)	-	(53)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,168	100	(21)	2	3	228	1	491	365
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	4,763	0	-	-	33	1,374	18	3,338	0
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	219	5	0	0	1	51	1	122	39
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	345	345	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	17	-	-	17	-	-	-	-	-
514	**PROPERTY TAXES**		5,345	351	0	17	34	1,425	19	3,460	39
515	**GENERAL TAXES**		6,513	450	(21)	19	36	1,653	20	3,950	405
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	631	0	-	-	4	182	2	442	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	135	3	0	0	1	32	0	75	24
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	7	7	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(398)	(21)	(23)	(1)	(2)	(83)	(1)	(191)	(77)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	154	9	0	0	1	41	1	100	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	18	2	0	0	0	3	0	6	7
533	**PF-GEN TAX EXCLUDING MYRP**		540	(2)	(25)	1	4	174	3	431	(45)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		540	(2)	(25)	1	4	174	3	431	(45)
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		7,053	448	(46)	21	41	1,826	23	4,381	360
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	1,823	57	6	4	11	478	6	1,157	103
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,299)	(41)	(4)	(3)	(8)	(341)	(5)	(825)	(73)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(399)	(13)	(1)	(1)	(2)	(105)	(1)	(254)	(22)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		124	4	0	0	1	33	0	79	7
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(194)	(6)	(1)	(0)	(1)	(51)	(1)	(123)	(11)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	677	21	2	2	4	178	2	430	38
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(91)	(3)	(0)	(0)	(1)	(24)	(0)	(58)	(5)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	17	1	0	0	0	4	0	11	1
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	23	1	0	0	0	6	0	15	1
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	2,460	77	8	6	15	645	9	1,561	138
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(1,097)	(35)	(4)	(3)	(7)	(288)	(4)	(696)	(62)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(224)	(7)	(1)	(1)	(1)	(59)	(1)	(142)	(13)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	6,996	220	23	17	44	1,834	24	4,440	393
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(5,937)	(187)	(20)	(14)	(37)	(1,557)	(21)	(3,768)	(334)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	12	0	0	0	0	3	0	8	1
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	1,499	47	5	4	9	393	5	951	84
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	72	2	0	0	0	19	0	46	4
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	3,928	124	13	10	24	1,030	14	2,493	221
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(12)	(0)	(0)	(0)	(0)	(3)	(0)	(7)	(1)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(945)	(30)	(3)	(2)	(6)	(248)	(3)	(600)	(53)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	178	6	1	0	1	47	1	113	10
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(323)	(10)	(1)	(1)	(2)	(85)	(1)	(205)	(18)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(44)	(1)	(0)	(0)	(0)	(11)	(0)	(28)	(2)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	145	5	0	0	1	38	1	92	8
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	58	2	0	0	0	15	0	37	3
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	58	2	0	0	0	15	0	37	3
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	10	0	0	0	0	3	0	7	1
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	1,914	60	6	5	12	502	7	1,215	108
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	1,606	51	5	4	10	421	6	1,019	90
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	177	6	1	0	1	47	1	113	10
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	232	7	1	1	1	61	1	147	13
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(201)	(6)	(1)	(0)	(1)	(53)	(1)	(128)	(11)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	2,328	73	8	6	14	610	8	1,477	131
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	217	7	1	1	1	57	1	138	12
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(10,484)	(330)	(35)	(26)	(65)	(2,749)	(37)	(6,654)	(589)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(2,307)	(73)	(8)	(6)	(14)	(605)	(8)	(1,464)	(130)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(390)	(12)	(1)	(1)	(2)	(102)	(1)	(247)	(22)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	80	3	0	0	1	21	0	51	5
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	1,165	37	4	3	7	305	4	739	66
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(182)	(6)	(1)	(0)	(1)	(48)	(1)	(116)	(10)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(290)	(9)	(1)	(1)	(2)	(76)	(1)	(184)	(16)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(6,622)	(208)	(22)	(16)	(41)	(1,736)	(23)	(4,202)	(372)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(250)	(8)	(1)	(1)	(2)	(65)	(1)	(158)	(14)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(31)	(1)	(0)	(0)	(0)	(8)	(0)	(20)	(2)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	3,916	123	13	10	24	1,027	14	2,485	220
611	**PF-INC TAX EXCLUDING MYRP**		(1,854)	(58)	(6)	(5)	(12)	(486)	(6)	(1,177)	(104)
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		(1,854)	(58)	(6)	(5)	(12)	(486)	(6)	(1,177)	(104)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	4,295	135	14	10	27	1,126	15	2,726	242
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(90)	(3)	(0)	(0)	(1)	(24)	(0)	(57)	(5)
620	**PR INC TAX W/ PROP INCR**		4,205	132	14	10	26	1,103	15	2,669	236
621	**NET INCOME TAXES - ADJUSTED**		2,476	78	8	6	15	649	9	1,571	139
622	CHECK TOTAL		-	(0)	-	(0)	(0)	-	(0)	(0)	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		22,720	1,032	118	58	140	5,936	78	14,371	988
625	**NET INC TAX - FOR TAX CALC**		2,476	78	8	6	15	649	9	1,571	139
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(29)	(5)	-	(0)	(0)	(7)	(0)	(17)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(11,730)	(682)	(82)	(31)	(71)	(3,055)	(40)	(7,398)	(371)
628	**TAXABLE INCOME - FOR TAX CALC**		13,437	423	44	33	84	3,523	47	8,528	756
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		18.42%	18.42%	18.42%	18.42%	18.42%	18.42%	18.42%	18.42%	18.42%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	2,476	78	8	6	15	649	9	1,571	139
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	556	29	33	1	2	116	1	266	108
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		556	29	33	1	2	116	1	266	108
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(25)	(0)	-	-	(0)	(7)	(0)	(17)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(34)	(9)	-	(0)	(0)	(7)	(0)	(17)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	3	3	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		5	4	-	0	0	0	0	1	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		5	4	-	0	0	0	0	1	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(29)	(5)	-	(0)	(0)	(7)	(0)	(17)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		81,686	4,978	7,886	104	221	16,389	109	36,375	15,624
667	**NET OPERATING INCOME**		19,414	82	(2,400)	63	161	5,954	94	12,174	3,286
668	**OPERATING EXPENSE - ADJUSTED**		100,518	5,316	6,958	144	325	20,925	168	44,458	22,224
669	**NET OPERATING INCOME - ADJUSTED**		22,720	1,032	118	58	140	5,936	78	14,371	988
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	0
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	11,730	682	82	31	71	3,055	40	7,398	371
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
678	**NUCLEAR FUEL**		1,847	-	1,847	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(585)	(585)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	59,605	59,605	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	62	62	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		59,082	59,082	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	58	-	-	58	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	2,390	-	-	2,390	-	-	-	-	-
696	**TRANSMISSION PLANT**		3,594	1,148	-	2,447	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	304	-	-	-	304	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	572	-	-	-	572	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,398	-	-	-	5,398	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	116,366	-	-	-	-	116,366	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,561	-	-	-	-	2,561	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	821	-	-	-	-	-	-	821	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	30,627	-	-	-	-	30,627	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,524	-	-	-	-	4,524	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	438	-	-	-	-	-	-	438	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	6,633	-	-	-	-	6,633	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	146	-	-	-	-	146	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	66	-	-	-	-	-	-	66	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	99,323	-	-	-	-	99,323	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	4,008	-	-	-	-	4,008	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	909	-	-	-	-	-	-	909	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	3,533	-	-	-	-	-	3,533	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	1	-	-	-	-	-	-	-	1
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	84	84	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	639,697	-	-	-	-	-	-	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		916,014	84	-	-	6,275	264,189	3,533	641,931	2
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	10,309	1,036	1	12	8	1,723	1	3,507	4,020
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	62	62	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	18	2	0	0	0	3	0	6	7
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	106	-	-	106	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	35,984	3	-	-	246	10,378	139	25,217	0
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	5,278	-	-	-	-	-	-	-	5,278
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		51,756	1,103	1	117	254	12,105	140	28,730	9,304
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,414	243	0	3	2	404	0	821	941
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	1,284	1,284	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	46	-	-	46	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	15,538	1	-	-	106	4,481	60	10,889	0
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	17,298	-	-	-	-	-	-	-	17,298
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		36,580	1,528	0	48	108	4,885	60	11,710	18,239
793	**ELECTRIC PLANT IN SERVICE**		1,067,026	62,946	2	2,612	6,637	281,178	3,734	682,372	27,545
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(314)	(7)	(0)	(1)	(2)	(73)	(1)	(174)	(56)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(308)	(308)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	120,886	11	-	-	828	34,865	466	84,715	0
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	25,815	550	1	59	127	6,038	70	14,330	4,641
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,321	97	0	3	7	310	4	743	1,158
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,334	1,334	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	269	-	-	269	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		149,923	1,597	1	330	960	41,139	539	99,614	5,742
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		149,923	1,597	1	330	960	41,139	539	99,614	5,742
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		1,216,949	64,543	3	2,943	7,597	322,317	4,273	781,986	33,288
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	281	281	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(24,492)	(24,492)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(24,235)	(24,235)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(333)	(333)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(17)	-	-	(17)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(694)	-	-	(694)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(1,044)	(333)	-	(711)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(323,237)	(30)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
851	**ACCUM RESERVE-DIST**		(323,237)	(30)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(16,700)	(356)	(0)	(38)	(82)	(3,906)	(45)	(9,270)	(3,002)
858	**ACCUM RESERVE-GEN PLT**		(16,701)	(356)	(0)	(38)	(82)	(3,906)	(45)	(9,271)	(3,002)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(22,556)	(942)	(0)	(30)	(67)	(3,012)	(37)	(7,221)	(11,247)
863	**ACCUM RESERVE-INT PLT**		(22,556)	(942)	(0)	(30)	(67)	(3,012)	(37)	(7,221)	(11,247)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(387,773)	(25,897)	(1)	(778)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	98	2	0	0	0	23	0	54	18
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(2,364)	(0)	-	-	(16)	(682)	(9)	(1,657)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(14)	(0)	(0)	(0)	(0)	(3)	(0)	(8)	(2)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(571)	(571)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	14	14	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	24	24	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(12,048)	(1)	-	-	(83)	(3,475)	(46)	(8,443)	(0)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,716)	(37)	(0)	(4)	(8)	(401)	(5)	(953)	(309)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(2,608)	(109)	(0)	(3)	(8)	(348)	(4)	(835)	(1,301)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(1,955)	(1,955)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(21,176)	(2,632)	(0)	(43)	(114)	(4,887)	(64)	(11,841)	(1,594)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(21,176)	(2,632)	(0)	(43)	(114)	(4,887)	(64)	(11,841)	(1,594)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(408,949)	(28,529)	(1)	(822)	(2,477)	(105,030)	(1,393)	(254,853)	(15,844)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	865	47	2	2	5	230	3	558	17
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	305	17	1	1	2	81	1	197	6
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,839)	(100)	(5)	(5)	(12)	(489)	(6)	(1,187)	(36)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	8,408	457	23	23	53	2,235	30	5,424	164
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,597	87	4	4	10	425	6	1,030	31
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(106,054)	(5,769)	(288)	(286)	(666)	(28,189)	(374)	(68,413)	(2,070)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	175	10	0	0	1	47	1	113	3
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	73	-	73	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2,837)	-	-	-	-	-	-	-	(2,837)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(37)	(1)	(0)	(0)	(0)	(9)	(0)	(20)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(646)	(35)	(2)	(2)	(4)	(172)	(2)	(417)	(13)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	5	-	-	-	-	5	-	0	-
926	PF ADIT-Amortize Customer Connect	Direct Customer	158	-	-	-	-	-	-	-	158
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	50	-	-	-	-	-	-	-	50
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(41)	-	-	-	(11)	(20)	(6)	(4)	(0)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	15	15	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(141)	(8)	(0)	(0)	(1)	(38)	(0)	(91)	(3)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	239	-	239	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(3,246)	(61)	94	(2)	(15)	(186)	(9)	(419)	(2,648)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(99,965)	(5,322)	(169)	(262)	(622)	(25,894)	(350)	(62,810)	(4,536)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	8,452	849	1	10	6	1,413	1	2,876	3,296
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(11)	(0)	-	-	(0)	(3)	(0)	(7)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(43)	(1)	(0)	(0)	(0)	(10)	(0)	(24)	(8)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(905)	(91)	(0)	(1)	(1)	(151)	(0)	(308)	(353)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(3,288)	(179)	(9)	(9)	(21)	(874)	(12)	(2,121)	(64)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(1,235)	(1,235)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		2,970	(656)	(8)	(0)	(15)	375	(11)	415	2,871
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	769	-	769	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	167	-	167	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		936	-	936	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	112	-	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	1,494	1,494	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	28	-	-	28	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	2	-	2	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	404	-	404	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		2,040	1,494	406	28	-	-	-	112	-
964	**MATERIALS AND SUPPLIES**		2,976	1,494	1,342	28	-	-	-	112	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(404)	-	(404)	-	-	-	-	-	-
968	**PF-M&S**		(423)	-	(423)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		2,553	1,494	919	28	-	-	-	112	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	51	-	51	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	99	-	99	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	10,155	552	28	27	64	2,699	36	6,551	198
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,732	103	0	4	11	464	6	1,127	16
979	182 ORA-MISC PROD REL	Direct Prod Demand	19	19	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	41	4	0	0	0	7	0	14	16

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	3,517	191	10	9	22	935	12	2,269	69
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	638	-	-	-	-	-	-	-	638
983	182 ORA-ABSAT-D/A	Direct Prod Demand	278	278	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	77	77	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	173	173	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6,100	-	-	-	-	-	-	-	6,100
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	27	-	27	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(191)	-	(191)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	26	26	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	178	0	-	-	1	51	1	124	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(0)	(0)	(0)	(0)	(1)	(0)	(2)	(1)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	56	0	-	-	0	16	0	39	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	43	-	43	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	675	68	0	1	1	113	0	230	263
1006	186 MDD-MISC PROD REL	Direct Prod Demand	12	12	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	56	3	0	0	0	15	0	36	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(643)	(35)	(2)	(2)	(4)	(171)	(2)	(415)	(13)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(3)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(23)	(0)	(0)	(0)	(0)	(5)	(0)	(13)	(4)
1016	253 ODC-REPS-NC	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(796)	(80)	(0)	(1)	(1)	(133)	(0)	(271)	(310)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(272)	(272)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,286)	(70)	(3)	(3)	(8)	(342)	(5)	(829)	(25)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(366)	-	(366)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(355)	-	(355)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(161)	(9)	(0)	(0)	(1)	(43)	(1)	(104)	(3)
1029	**WORKING CAPITAL - OTHER**		19,594	844	(719)	31	85	3,605	48	8,755	6,944

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(4,640)	-	-	-	-	-	-	-	(4,640)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(4,640)	-	-	-	-	-	-	-	(4,640)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	4,005	233	28	11	24	1,043	14	2,526	127
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		4,005	233	28	11	24	1,043	14	2,526	127
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,483	86	10	4	9	386	5	935	47
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	920	53	6	2	6	240	3	580	29
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,403	140	17	6	15	626	8	1,516	76
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	7	0	0	0	0	2	0	4	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		7	0	0	0	0	2	0	4	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	6,004	603	1	7	4	1,004	1	2,043	2,341
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		6,004	603	1	7	4	1,004	1	2,043	2,341
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(44,707)	(2,432)	(121)	(120)	(281)	(11,883)	(158)	(28,840)	(873)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(44,707)	(2,432)	(121)	(120)	(281)	(11,883)	(158)	(28,840)	(873)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	1,899	-	1,899	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		1,899	-	1,899	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	1,552	1,552	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(68)	(68)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		1,484	1,484	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(13,951)	873	1,105	(66)	(152)	(5,604)	(87)	(13,997)	3,975
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	564	33	4	2	3	147	2	356	18
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(314)	-	(314)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(110)	(7)	(0)	(0)	(1)	(29)	(0)	(71)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,290	70	4	3	8	343	5	832	25
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(24)	(2)	(0)	(0)	(0)	(4)	(0)	(8)	(9)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
1082	PF WC-Adjust for COVID impacts	Direct Customer	12,151	-	-	-	-	-	-	-	12,151
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	3	-	-	3	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	155	155	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	18	-	18	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	191	-	191	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	248	-	248	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(23)	-	-	-	-	(23)	-	(0)	-
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	603	33	0	2	4	161	2	390	12
1091	PF WC-Amortize Customer Connect	Direct Customer	(678)	-	-	-	-	-	-	-	(678)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	22	22	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(213)	-	-	-	-	-	-	-	(213)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	933	-	933	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	177	-	-	-	48	85	27	17	0
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,024)	-	(1,024)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		13,743	113	23	10	62	680	35	1,515	11,305
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		13,743	113	23	10	62	680	35	1,515	11,305
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(3,022)	(176)	(21)	(8)	(18)	(787)	(10)	(1,906)	(96)
1114	**PR-WC-PROPOSED**		(3,022)	(176)	(21)	(8)	(18)	(787)	(10)	(1,906)	(96)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(3,230)	810	1,107	(64)	(108)	(5,711)	(62)	(14,387)	15,185
1117	CHECK TOTAL		0	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		576,377	33,500	4,025	1,535	3,500	150,098	1,965	363,500	18,254
1120											
1121	**PF-RATEBASE**		135,799	(1,159)	(327)	287	874	35,959	491	86,963	12,710
1122	**RATE BASE - ADJUSTED**		712,176	32,341	3,699	1,822	4,375	186,057	2,456	450,463	30,964
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,114	313	0	4	2	521	0	1,060	1,214

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2,307	-	-	-	-	-	-	-	2,307
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	621	-	-	-	-	-	-	-	621
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	4,764	0	-	-	7	1,567	1	3,189	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	936	936	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	726	-	-	-	-	-	-	-	726
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	17	5	1	11	-	-	-	-	-
1134	**LABOR ALLOCATION**		12,486	1,255	2	14	9	2,087	1	4,248	4,869

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		62	7	2	0	1	43	1	1	7
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1	-	1	-	-	-	-	-	-
6	**PURCHASED POWER**		0	0	0	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		4	0	0	(0)	0	2	0	0	1
8	**DEPRECIATION AND AMORTIZATION**		3	1	0	-	0	2	0	0	1
9	**GENERAL TAXES**		1	0	(0)	0	0	0	0	0	0
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		11	1	0	-	0	8	0	0	1
12	**AMORT OF INVESTMENT TAX CREDIT**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		42	4	1	0	1	30	1	0	5
14											
15	**NUCLEAR FUEL**		0	-	0	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		109	13	0	-	3	79	2	1	12
17	**ACCUM DEPR & AMORT**		(37)	(6)	(0)	-	(1)	(26)	(1)	(0)	(4)
18	**ACCUM DEF INCOME TAXES**		(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
19	**OPERATING RESERVES**		0	(0)	(0)	-	(0)	0	(0)	0	0
20	**MATERIALS AND SUPPLIES**		1	0	0	-	-	-	-	-	-
21	**WORKING CAPITAL**		(1)	0	0	-	(0)	(1)	(0)	(0)	0
22	**RATE BASE**		63	7	1	-	2	45	1	1	7
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		65.74%	65.74%	65.74%	65.74%	65.74%	65.74%	65.74%	65.74%	65.74%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	65	7	2	0	2	45	1	1	8
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		65	7	2	0	2	45	1	1	8
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	2	0	0	0	0	1	0	0	0
34	PF REV-Customer growth and usage	Function Revenue - Function	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		0	0	0	0	0	0	0	0	0
37	**SALES OF ELECTRICITY - ADJUSTED**		65	7	2	0	2	45	1	1	8
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	(4)	(0)	(0)	(0)	(0)	(3)	(0)	(0)	(0)
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		61	7	2	0	1	42	1	1	7
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	2	0	0	0	0	1	0	0	0
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		2	0	0	0	0	1	0	0	0
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		66	7	3	0	2	46	1	1	8
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	(4)	(0)	(0)	(0)	(0)	(3)	(0)	(0)	(1)
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		62	7	2	0	1	43	1	1	7
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	0	-	0	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	0	0	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	0	0	0	-	0	0	0	0	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	0	0	0	-	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	-	-	-	-	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	0	0	0	-	0	0	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	-	-	-	-	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	-	-	-	-	-	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1	0	(0)	0	0	0	0	0	0
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	0	0	0	-	0	0	0	0	0
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	0	-	0	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		0	0	0	0	(0)	(0)	(0)	(0)	(0)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1	0	0	0	0	0	0	0	0
103											
104	**ELECTRIC OPERATING REVENUE**		65	7	2	0	2	45	1	1	8
105	**PF-ELECTRIC OPERATING REVENUE**		1	0	0	0	0	0	0	0	0
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		66	7	3	0	2	45	1	1	8
107	**PR REV-PROPOSED INCREASE**		(4)	(0)	(0)	(0)	(0)	(3)	(0)	(0)	(0)
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		62	7	2	0	1	43	1	1	7
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	1	-	1	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1	-	1	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1	-	1	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
134	**PF-FUEL**		0	-	0	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1	-	1	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	0	0	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
146	**PURCHASED POWER**		0	0	0	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(0)	(0)	(0)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		0	0	0	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	0	0	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		1	0	0	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	-	-	-	-	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	-	-	-	-	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		0	0	0	-	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(0)	(0)	-	-	(0)	(0)	-	(0)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		0	0	-	-	0	0	-	0	0
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	0	-	-	-	-	0	-	0	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		0	0	-	-	0	0	-	0	0
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	0	0	-	-	0	0	0	0	0
207	**OTHER O&M DISTR EXP-590**		0	0	-	-	0	0	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	0	-	-	-	-	0	-	0	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	0	-	-	-	-	-	0	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	0	0	-	-	0	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		2	0	-	-	0	1	0	0	0
221	**OTHER O&M DISTR EXP**		2	0	-	-	0	2	0	0	0
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	0	-	-	-	-	-	-	-	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	0	-	-	-	-	-	-	-	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		0	0	0	-	-	-	-	-	0
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	-	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	0	0	0	-	0	0	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	1	0	0	-	0	0	0	0	0
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	0	0	0	-	0	0	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	0	0	0	-	0	0	0	0	0
284	**OTHER O&M A&G EXP**		1	0	0	-	0	0	0	0	0
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		3	0	0	-	0	2	0	0	1
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	-	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	0	0	0	-	0	0	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	0	0	0	-	0	0	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	0	0	0	-	0	0	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	0	0	0	-	0	0	0	0	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	0	0	0	-	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	0	-	-	-	-	-	-	-	0
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		0	(0)	(0)	-	0	0	0	0	(0)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		0	(0)	(0)	-	0	0	0	0	(0)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
349	**PR-O&M W/PROP INCR**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		4	0	0	(0)	0	2	0	0	1
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	0	0	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		0	0	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	-	-	-	-	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		0	0	-	-	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2	0	-	-	0	1	0	0	0
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2	0	-	-	0	1	0	0	0
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	0	0	0	-	0	0	0	0	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	-	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		0	0	0	-	0	0	0	0	0
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		0	0	0	-	0	0	0	0	0
395	**DEPRECIATION EXPENSE**		2	0	0	-	0	2	0	0	0
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	0	0	-	-	0	0	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		0	0	0	-	(0)	(0)	(0)	(0)	0
418	**DEPRECIATION AND AMORTIZATION**		2	0	0	-	0	2	0	0	0
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	0	-	0	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	0	0	0	-	0	0	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	0	-	-	-	-	-	-	-	0
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1	0	(0)	-	0	1	0	0	0
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		1	0	(0)	-	0	1	0	0	0
479	**DEPREC AND AMORT - ADJUSTED**		3	1	0	-	0	2	0	0	1
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	0	0	0	-	0	0	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	-	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		0	0	0	0	0	0	0	0	0
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	0	0	-	-	0	0	0	0	0
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	0	0	0	-	0	0	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	0	0	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	-	-	-	-	-	-	-	-	-
514	**PROPERTY TAXES**		0	0	0	-	0	0	0	0	0
515	**GENERAL TAXES**		1	0	0	0	0	1	0	0	0
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	0	0	0	-	0	0	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	0	0	0	-	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		1	0	(0)	0	0	0	0	0	0
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	13	1	0	-	0	9	0	0	2
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(9)	(1)	(0)	-	(0)	(7)	(0)	(0)	(1)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(3)	(0)	(0)	-	(0)	(2)	(0)	(0)	(0)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1	0	0	-	0	1	0	0	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	11	1	0	-	0	8	0	0	1
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
611	**PF-INC TAX EXCLUDING MYRP**		11	1	0	-	0	8	0	0	1
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		11	1	0	-	0	8	0	0	1
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
620	**PR INC TAX W/ PROP INCR**		(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
621	**NET INCOME TAXES - ADJUSTED**		11	1	0	-	0	8	0	0	1
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		42	4	1	-	1	30	1	0	5
625	**NET INC TAX - FOR TAX CALC**		11	1	0	-	0	8	0	0	1
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
628	**TAXABLE INCOME - FOR TAX CALC**		51	5	1	-	1	37	1	0	6
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.77%	20.77%	20.77%	20.77%	20.77%	20.77%	20.77%	20.77%	20.77%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	11	1	0	-	0	8	0	0	1
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	-	-	-	-	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	0	0	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		0	0	-	-	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		0	0	-	-	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		9	1	2	0	0	5	0	0	1
667	**NET OPERATING INCOME**		56	6	1	0	1	40	1	1	7
668	**OPERATING EXPENSE - ADJUSTED**		20	2	2	0	0	13	0	0	2
669	**NET OPERATING INCOME - ADJUSTED**		42	4	1	0	1	30	1	0	5
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	1	0	0	-	0	1	0	0	0
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
678	**NUCLEAR FUEL**		0	-	0	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	12	12	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		12	12	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	-	-	-	-	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	-	-	-	-	-	-	-	-	-
696	**TRANSMISSION PLANT**		0	0	-	-	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	2	-	-	-	2	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	28	-	-	-	-	28	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	1	-	-	-	-	1	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	7	-	-	-	-	7	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	2	-	-	-	-	2	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	2	-	-	-	-	2	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	0	-	-	-	-	0	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	24	-	-	-	-	24	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	1	-	-	-	-	1	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	1	-	-	-	-	-	1	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	-	-	-	-	-	-	-	-	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		78	0	-	-	2	65	1	1	9
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	1	0	0	-	0	0	0	0	0
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	-	-	-	-	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	3	0	-	-	0	3	0	0	0
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		4	0	0	-	0	3	0	0	1
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	-	-	-	-	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	1	0	-	-	0	1	0	0	0
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		2	0	0	-	0	1	0	0	1
793	**ELECTRIC PLANT IN SERVICE**		97	13	0	-	2	69	1	1	10
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	10	0	-	-	0	9	0	0	1
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	2	0	0	-	0	1	0	0	0
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		13	0	0	-	0	10	0	0	2
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		13	0	0	-	0	10	0	0	2
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		109	13	0	-	3	79	2	1	12
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(5)	(5)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	-	-	-	-	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	-	-	-	-	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(0)	(0)	-	-	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
851	**ACCUM RESERVE-DIST**		(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
858	**ACCUM RESERVE-GEN PLT**		(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
863	**ACCUM RESERVE-INT PLT**		(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(35)	(5)	(0)	-	(1)	(24)	(0)	(0)	(4)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	0	0	0	-	0	0	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	0	0	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(37)	(6)	(0)	-	(1)	(26)	(1)	(0)	(4)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1	0	0	-	0	1	0	0	0
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(10)	(1)	(0)	-	(0)	(7)	(0)	(0)	(1)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	0	-	-	-	-	-	-	-	0
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	0	-	0	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(0)	(0)	0	-	(0)	(0)	(0)	(0)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	1	0	0	-	0	0	0	0	0
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		0	(0)	(0)	-	(0)	0	(0)	0	0
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	0	-	0	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		0	-	0	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	0	0	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	-	-	-	-	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		0	0	0	-	-	-	-	-	-
964	**MATERIALS AND SUPPLIES**		1	0	0	-	-	-	-	-	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
968	**PF-M&S**		(0)	-	(0)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		1	0	0	-	-	-	-	-	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	1	0	0	-	0	1	0	0	0
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	0	0	0	-	0	0	0	0	0
979	182 ORA-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	0	0	0	-	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
983	182 ORA-ABSAT-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	-	-	-	-	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1	0	(0)	-	0	1	0	0	0

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(0)	-	-	-	-	-	-	-	(0)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	0	0	0	-	0	0	0	0	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		0	0	0	-	0	0	0	0	0
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		0	0	0	-	0	0	0	0	0
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	-	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	0	0	0	-	0	0	0	0	0
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	-	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		0	0	0	-	0	0	0	0	0
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(4)	(0)	(0)	-	(0)	(3)	(0)	(0)	(0)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(4)	(0)	(0)	-	(0)	(3)	(0)	(0)	(0)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		0	-	0	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		0	0	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(1)	0	0	-	(0)	(1)	(0)	(0)	(0)
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	0	0	0	-	0	0	0	0	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
1082	PF WC-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	-	-	-	-	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	0	0	0	-	0	0	0	0	0
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1	0	0	-	0	0	0	0	0
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		1	0	0	-	0	0	0	0	0
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1114	**PR-WC-PROPOSED**		(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(1)	0	0	-	(0)	(1)	(0)	(0)	0
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		53	7	1	-	1	37	1	0	6
1120											
1121	**PF-RATEBASE**		11	(0)	(0)	-	0	9	0	0	2
1122	**RATE BASE - ADJUSTED**		63	7	1	-	2	45	1	1	7
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	0	0	0	-	0	0	0	0	0

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	0	0	-	-	0	0	0	0	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	0	0	0	-	-	-	-	-	-
1134	**LABOR ALLOCATION**		1	0	0	-	0	1	0	0	0

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		44,429	4,356	5,003	148	497	1,296	262	31,438	1,429
4											
5	**FUEL USED IN ELECTRIC GENERATION**		4,253	-	4,253	-	-	-	-	-	-
6	**PURCHASED POWER**		55	20	35	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		15,635	1,576	358	31	53	487	14	12,586	531
8	**DEPRECIATION AND AMORTIZATION**		13,052	1,816	306	57	240	434	135	9,489	575
9	**GENERAL TAXES**		2,652	321	(33)	15	45	86	25	2,119	74
10	**INTEREST ON CUSTOMER DEPOSITS**		16	2	2	0	0	0	0	11	1
11	**NET INC TAXES**		892	43	5	4	17	31	9	755	27
12	**AMORT OF INVESTMENT TAX CREDIT**		(12)	(4)	-	(0)	(0)	(0)	(0)	(8)	(0)
13	**NET OPERATING INCOME**		7,887	582	78	40	142	259	80	6,485	221
14											
15	**NUCLEAR FUEL**		1,312	-	1,312	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		456,021	46,216	2	2,211	8,338	15,055	4,690	367,174	12,334
17	**ACCUM DEPR & AMORT**		(153,984)	(20,428)	(1)	(617)	(2,719)	(4,906)	(1,529)	(119,619)	(4,164)
18	**ACCUM DEF INCOME TAXES**		(36,955)	(3,811)	(120)	(197)	(683)	(1,230)	(384)	(29,469)	(1,061)
19	**OPERATING RESERVES**		416	(470)	(6)	(0)	(17)	20	(12)	813	88
20	**MATERIALS AND SUPPLIES**		8,624	1,070	653	21	-	-	-	6,880	-
21	**WORKING CAPITAL**		(8,382)	(2,856)	786	(48)	(118)	(175)	(69)	(6,201)	299
22	**RATE BASE**		267,052	19,722	2,627	1,369	4,801	8,764	2,696	219,578	7,496
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	34,325	3,387	3,889	114	397	978	210	24,253	1,098
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		34,325	3,387	3,889	114	397	978	210	24,253	1,098
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	5,110	504	579	17	59	146	31	3,611	163
34	PF REV-Customer growth and usage	Function Revenue - Function	(3,717)	(367)	(421)	(12)	(43)	(106)	(23)	(2,626)	(119)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		1,393	137	158	5	16	40	9	984	45
37	**SALES OF ELECTRICITY - ADJUSTED**		35,718	3,524	4,047	119	413	1,017	218	25,237	1,143
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	7,037	694	797	23	81	200	43	4,972	225
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		42,755	4,219	4,844	142	494	1,218	261	30,209	1,368
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	5,110	504	579	17	59	146	31	3,611	163
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		5,110	504	579	17	59	146	31	3,611	163
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		39,435	3,891	4,468	131	456	1,123	241	27,864	1,261
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	7,509	741	851	25	87	214	46	5,306	240
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		46,944	4,632	5,318	156	543	1,337	287	33,169	1,502
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	112	-	112	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	4	-	4	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	31	31	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	471	49	0	3	9	16	5	379	12
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	10	1	1	0	0	0	0	7	0
67	451 MISC SERVICE REVENUES	Direct Customer	10	-	-	-	-	-	-	-	10
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	113	-	-	-	-	64	-	11	37
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	810	-	-	-	-	-	-	810	-
72	454 RENT-LABOR REL	Labor - Function	92	19	0	0	0	2	0	65	4
73	454 RENT-REAL ESTATE	Labor - Function	31	7	0	0	0	1	0	22	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	86	18	0	0	0	2	0	61	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3	-	-	3	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	33	0	-	-	1	1	0	30	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	12	-	12	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(177)	-	(177)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	-	-	-	0	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1,596	64	(33)	8	10	86	5	1,385	70
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	41	4	5	0	0	1	0	29	1
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	270	57	0	1	1	6	0	192	13
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(23)	-	(23)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(471)	(49)	(0)	(3)	(9)	(16)	(5)	(379)	(12)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	59	59	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	217	-	217	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(11)	-	-	-	-	-	-	-	(11)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	34	-	34	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		79	73	193	(2)	(7)	(8)	(4)	(157)	(9)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1,674	138	160	6	2	79	1	1,228	61
103											
104	**ELECTRIC OPERATING REVENUE**		35,921	3,451	3,855	122	407	1,064	215	25,638	1,168
105	**PF-ELECTRIC OPERATING REVENUE**		1,472	211	351	3	9	32	4	827	36
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		37,392	3,662	4,206	124	415	1,096	219	26,465	1,204
107	**PR REV-PROPOSED INCREASE**		7,037	694	797	23	81	200	43	4,972	225
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		44,429	4,356	5,003	148	497	1,296	262	31,438	1,429
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	11	-	11	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	3,388	-	3,388	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	113	-	113	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	731	-	731	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		4,246	-	4,246	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	4,365	-	4,365	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(3,959)	-	(3,959)	-	-	-	-	-	-
134	**PF-FUEL**		7	-	7	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		4,253	-	4,253	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	83	83	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,022	-	1,022	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(913)	-	(913)	-	-	-	-	-	-
146	**PURCHASED POWER**		192	83	109	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(74)	-	(74)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(137)	(63)	(74)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		55	20	35	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	957	957	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	63	63	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	229	-	229	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	433	-	433	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	18	18	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		1,701	1,039	662	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	20	-	-	20	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	9	9	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		32	9	2	20	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	2	0	-	-	0	1	-	1	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	11	0	-	-	1	4	-	3	2
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	89	1	-	-	11	30	-	27	19
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(12)	(0)	-	-	(2)	(4)	-	(4)	(3)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		91	1	-	-	12	31	-	28	20
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	8	-	-	-	8	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	4	-	-	-	-	2	-	0	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	37	-	-	-	-	19	-	5	13
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	1	1	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		64	1	-	-	8	22	-	19	14
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	113	0	-	-	0	3	0	107	2
207	**OTHER O&M DISTR EXP-590**		113	0	-	-	0	3	0	107	2
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	14	-	-	-	14	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	329	-	-	-	-	188	-	33	108
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	148	-	-	-	-	84	-	15	49
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	31	-	-	-	-	17	-	4	11
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	8	-	-	-	-	-	5	-	3
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,062	-	-	-	-	-	-	10,062	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	23	0	-	-	0	1	0	21	1
220	**OTHER O&M DISTR EXP-591-598**		10,616	0	-	-	15	290	6	10,135	171
221	**OTHER O&M DISTR EXP**		10,883	1	-	-	35	345	6	10,290	206
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	243	-	-	-	-	-	-	-	243
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	81	-	-	-	-	-	-	-	81
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		231	0	0	-	-	-	-	-	231
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	31	-	-	-	-	-	-	-	31
244	**OTHER O&M CUST SVC & INFO EXP**		31	0	0	-	-	-	-	-	31
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	34	-	-	-	-	-	-	-	34
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	2	-	-	-	-	-	-	-	2
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		36	-	0	-	-	-	-	-	36
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	2	0	0	0	0	0	0	2	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	16	3	0	0	0	0	0	12	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	8	-	8	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	62	13	0	0	0	1	0	44	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(40)	(9)	(0)	(0)	(0)	(1)	(0)	(29)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	197	42	0	0	0	5	0	140	9
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	2,371	502	1	6	6	57	1	1,686	112
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	3	-	3	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	38	8	0	0	0	1	0	27	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	9	-	9	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	9	2	0	0	0	0	0	6	0
284	**OTHER O&M A&G EXP**		2,674	563	21	7	6	63	1	1,889	124
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		15,588	1,612	686	27	41	409	7	12,179	628
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(17)	(4)	(0)	(0)	(0)	(0)	(0)	(12)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	4	1	0	0	0	0	0	3	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	37	8	0	0	0	1	0	27	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	33	7	0	0	0	1	0	24	2
297	PF O&M-Adjust for exec comp	Labor - Function	(43)	(9)	(0)	(0)	(0)	(1)	(0)	(30)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(232)	-	(232)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	4	-	-	-	-	-	-	-	4
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(8)	(2)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	6	-	-	-	-	4	-	1	2
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	34	7	0	0	0	1	0	24	2
311	PF O&M-Annualize non labor O&M	Net Plant - Function	648	67	0	3	12	21	7	521	17
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	7	2	0	0	0	0	0	5	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	30	-	-	-	-	-	-	-	30
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(174)	-	-	-	-	-	-	-	(174)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(27)	-	(27)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	4	4	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	100	-	-	-	-	57	-	10	33
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(61)	(13)	(0)	(0)	(0)	(1)	(0)	(43)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(201)	(43)	(0)	(1)	(0)	(5)	(0)	(143)	(10)
324	PF O&M-Update benefits costs	Labor - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(4)	(41)	(333)	4	11	76	7	371	(99)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(4)	(41)	(333)	4	11	76	7	371	(99)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	51	5	6	0	1	1	0	36	2
349	**PR-O&M W/PROP INCR**		51	5	6	0	1	1	0	36	2
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		15,635	1,576	358	31	53	487	14	12,586	531
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	1,280	1,280	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	9	9	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		1,279	1,279	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	32	-	-	32	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	14	14	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		47	14	-	32	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	7,044	1	-	-	146	261	82	6,356	198
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(62)	(0)	-	-	(1)	(2)	(1)	(56)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		6,982	1	-	-	145	259	81	6,300	196
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	750	35	0	4	12	25	7	635	30
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		750	35	0	4	12	25	7	636	30
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	471	65	0	2	7	14	4	337	41
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	2	-	2	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		473	65	2	2	7	14	4	337	41
395	**DEPRECIATION EXPENSE**		9,531	1,395	2	38	164	298	92	7,273	268
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	22	22	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	148	148	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	11	-	11	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	542	-	542	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	63	0	-	-	1	2	1	57	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	9	-	-	-	-	-	-	-	9
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(367)	(38)	(2)	(2)	(7)	(12)	(4)	(294)	(10)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		429	134	551	(2)	(5)	(10)	(3)	(236)	1
418	**DEPRECIATION AND AMORTIZATION**		9,960	1,529	553	36	159	288	89	7,037	269
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(18)	(1)	(0)	(0)	(0)	(1)	(0)	(16)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	59	-	59	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	176	-	-	-	-	-	-	-	176
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	55	3	0	0	1	2	1	47	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	859	0	-	-	18	32	10	775	24
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	4	0	0	0	0	0	0	4	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	297	297	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	367	38	2	2	7	12	4	294	10
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,071	0	-	-	22	40	12	967	30
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	183	9	0	1	3	6	2	155	7
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	100	14	0	0	2	3	1	72	9
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	19	19	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	3	-	-	-	-	-	-	-	3
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	3	3	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	6	-	-	-	-	-	-	-	6
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	166	-	166	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	132	-	-	-	26	47	15	9	35
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	13	13	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	187	0	-	-	4	7	2	169	5
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(26)	(1)	(0)	(0)	(0)	(1)	(0)	(22)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(48)	(48)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(460)	-	(460)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,092	287	(246)	20	81	146	46	2,452	306
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		3,092	287	(246)	20	81	146	46	2,452	306
479	**DEPREC AND AMORT - ADJUSTED**		13,052	1,816	306	57	240	434	135	9,489	575
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	2	0	0	0	0	0	0	1	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	243	52	0	1	1	6	0	173	12
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	2	0	0	0	0	0	0	2	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	185	18	21	1	2	5	1	130	6
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		395	71	(15)	1	3	11	1	306	17
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,730	0	-	-	36	64	20	1,561	49
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	71	3	0	0	1	2	1	61	3
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	247	247	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	13	-	-	13	-	-	-	-	-
514	**PROPERTY TAXES**		2,061	251	0	13	37	67	21	1,622	51
515	**GENERAL TAXES**		2,456	322	(15)	14	40	78	22	1,928	69
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	229	0	-	-	5	9	3	207	6
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	44	2	0	0	1	1	0	37	2
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(145)	(14)	(16)	(0)	(2)	(4)	(1)	(102)	(5)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	59	7	0	0	1	2	1	47	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	6	1	0	0	0	0	0	4	0
533	**PF-GEN TAX EXCLUDING MYRP**		195	(1)	(18)	1	5	8	3	192	5
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		195	(1)	(18)	1	5	8	3	192	5
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		2,652	321	(33)	15	45	86	25	2,119	74
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	(247)	(12)	(1)	(1)	(5)	(9)	(3)	(209)	(8)
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	176	8	1	1	3	6	2	149	5
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	54	3	0	0	1	2	1	46	2
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		(17)	(1)	(0)	(0)	(0)	(1)	(0)	(14)	(1)
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(26)	(1)	(0)	(0)	(0)	(1)	(0)	(22)	(1)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	89	4	1	0	2	3	1	76	3
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(10)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	2	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	3	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	325	16	2	2	6	11	3	275	10
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(145)	(7)	(1)	(1)	(3)	(5)	(2)	(123)	(4)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(30)	(1)	(0)	(0)	(1)	(1)	(0)	(25)	(1)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	924	44	5	5	17	32	10	782	28
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(784)	(38)	(5)	(4)	(15)	(27)	(8)	(664)	(24)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	(203)	(10)	(1)	(1)	(4)	(7)	(2)	(172)	(6)
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	10	0	0	0	0	0	0	8	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	519	25	3	3	10	18	6	439	16
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(125)	(6)	(1)	(1)	(2)	(4)	(1)	(106)	(4)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	24	1	0	0	0	1	0	20	1
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(43)	(2)	(0)	(0)	(1)	(1)	(0)	(36)	(1)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(5)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	19	1	0	0	0	1	0	16	1
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	8	0	0	0	0	0	0	7	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	8	0	0	0	0	0	0	7	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	1	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	253	12	1	1	5	9	3	214	8
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	212	10	1	1	4	7	2	180	6
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	23	1	0	0	0	1	0	20	1
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	31	1	0	0	1	1	0	26	1
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(27)	(1)	(0)	(0)	(1)	(1)	(0)	(23)	(1)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	307	15	2	2	6	11	3	260	9
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	29	1	0	0	1	1	0	24	1
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(1,384)	(66)	(8)	(7)	(26)	(48)	(15)	(1,172)	(42)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(305)	(15)	(2)	(2)	(6)	(11)	(3)	(258)	(9)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(51)	(2)	(0)	(0)	(1)	(2)	(1)	(44)	(2)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	11	1	0	0	0	0	0	9	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	154	7	1	1	3	5	2	130	5
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(24)	(1)	(0)	(0)	(0)	(1)	(0)	(20)	(1)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(38)	(2)	(0)	(0)	(1)	(1)	(0)	(32)	(1)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(874)	(42)	(5)	(4)	(17)	(30)	(9)	(740)	(27)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(94)	(5)	(1)	(0)	(2)	(3)	(1)	(80)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	517	25	3	3	10	18	5	438	16
611	**PF-INC TAX EXCLUDING MYRP**		(710)	(34)	(4)	(4)	(13)	(24)	(8)	(602)	(22)
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		(710)	(34)	(4)	(4)	(13)	(24)	(8)	(602)	(22)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	1,631	78	9	8	31	56	17	1,381	50
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(10)	(0)
620	**PR INC TAX W/ PROP INCR**		1,619	78	9	8	31	56	17	1,371	50
621	**NET INCOME TAXES - ADJUSTED**		892	43	5	4	17	31	9	755	27
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		7,887	582	78	40	142	259	80	6,485	221
625	**NET INC TAX - FOR TAX CALC**		892	43	5	4	17	31	9	755	27
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(12)	(4)	-	(0)	(0)	(0)	(0)	(8)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(4,516)	(418)	(58)	(23)	(78)	(143)	(44)	(3,634)	(118)
628	**TAXABLE INCOME - FOR TAX CALC**		4,251	204	25	21	80	146	45	3,599	130
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.99%	20.99%	20.99%	20.99%	20.99%	20.99%	20.99%	20.99%	20.99%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	892	43	5	4	17	31	9	755	27
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	16	2	2	0	0	0	0	11	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		16	2	2	0	0	0	0	11	1
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(15)	(6)	-	(0)	(0)	(0)	(0)	(8)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	2	2	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		3	3	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		3	3	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(12)	(4)	-	(0)	(0)	(0)	(0)	(8)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		32,426	3,541	5,580	77	239	774	118	21,132	966
667	**NET OPERATING INCOME**		3,494	(90)	(1,724)	44	167	290	98	4,506	203
668	**OPERATING EXPENSE - ADJUSTED**		36,542	3,774	4,926	107	355	1,038	183	24,953	1,208
669	**NET OPERATING INCOME - ADJUSTED**		7,887	582	78	40	142	259	80	6,485	221
670	CHECK TOTAL		0	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	4,516	418	58	23	78	143	44	3,634	118
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	1,312	-	1,312	-	-	-	-	-	-
678	**NUCLEAR FUEL**		1,312	-	1,312	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(419)	(419)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	42,681	42,681	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	44	44	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		42,306	42,306	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	822	822	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	44	-	-	44	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,796	-	-	1,796	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,660	822	-	1,838	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	334	-	-	-	334	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	628	-	-	-	628	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,925	-	-	-	5,925	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	1,631	-	-	-	-	-	-	-	1,631
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,811	-	-	-	-	2,811	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	84	-	-	-	-	-	-	-	84
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	901	-	-	-	-	-	-	901	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2,555	-	-	-	-	-	-	-	2,555
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,965	-	-	-	-	4,965	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	201	-	-	-	-	-	-	-	201
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	481	-	-	-	-	-	-	481	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	342	-	-	-	-	-	-	-	342
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	161	-	-	-	-	161	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	167	-	-	-	-	-	-	-	167
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	73	-	-	-	-	-	-	73	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,994	-	-	-	-	-	-	-	1,994
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	4,399	-	-	-	-	4,399	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	445	-	-	-	-	-	-	-	445
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	997	-	-	-	-	-	-	997	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,917	-	-	-	-	-	-	-	1,917
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	3,878	-	-	-	-	-	3,878	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	60	60	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	297,744	-	-	-	-	-	-	297,744	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	3,501	742	1	9	8	84	1	2,490	166
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	45	45	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	6	1	0	0	0	0	0	4	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	79	-	-	79	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	13,069	2	-	-	271	485	152	11,793	367
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	152	-	-	-	-	-	-	-	152
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		16,853	790	1	88	279	568	154	14,287	686
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	820	174	0	2	2	20	0	583	39
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	920	920	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	34	-	-	34	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	5,643	1	-	-	117	209	66	5,092	158
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	500	-	-	-	-	-	-	-	500
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		7,917	1,094	0	36	119	229	66	5,675	697
793	**ELECTRIC PLANT IN SERVICE**		402,430	45,073	1	1,963	7,285	13,133	4,098	320,158	10,720
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(102)	(5)	(0)	(1)	(2)	(3)	(1)	(87)	(4)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(44)	(44)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	43,905	8	-	-	909	1,628	512	39,617	1,232
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	8,406	394	1	44	139	283	77	7,126	342
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	502	69	0	2	8	15	4	360	44
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	955	955	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	202	-	-	202	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		53,591	1,144	1	248	1,054	1,922	592	47,016	1,614
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		53,591	1,144	1	248	1,054	1,922	592	47,016	1,614
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		456,021	46,216	2	2,211	8,338	15,055	4,690	367,174	12,334
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	201	201	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(17,538)	(17,538)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(17,354)	(17,354)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(239)	(239)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(522)	-	-	(522)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(773)	(239)	-	(534)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(117,399)	(21)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
851	**ACCUM RESERVE-DIST**		(117,399)	(21)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(5,438)	(255)	(0)	(28)	(90)	(183)	(50)	(4,610)	(221)
858	**ACCUM RESERVE-GEN PLT**		(5,438)	(255)	(0)	(28)	(90)	(183)	(50)	(4,610)	(221)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(4,882)	(675)	(0)	(22)	(73)	(141)	(41)	(3,499)	(430)
863	**ACCUM RESERVE-INT PLT**		(4,882)	(675)	(0)	(22)	(73)	(141)	(41)	(3,499)	(430)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(145,845)	(18,543)	(0)	(585)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	32	1	0	0	1	1	0	27	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(859)	(0)	-	-	(18)	(32)	(10)	(775)	(24)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(409)	(409)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	10	10	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	17	17	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(4,376)	(1)	-	-	(91)	(162)	(51)	(3,948)	(123)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(559)	(26)	(0)	(3)	(9)	(19)	(5)	(474)	(23)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(565)	(78)	(0)	(3)	(8)	(16)	(5)	(405)	(50)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(1,400)	(1,400)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(24)	-	-	(24)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(8,138)	(1,885)	(0)	(33)	(126)	(228)	(71)	(5,578)	(218)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(8,138)	(1,885)	(0)	(33)	(126)	(228)	(71)	(5,578)	(218)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(153,984)	(20,428)	(1)	(617)	(2,719)	(4,906)	(1,529)	(119,619)	(4,164)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	328	34	2	2	6	11	3	262	9
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	115	12	1	1	2	4	1	92	3
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(696)	(72)	(4)	(4)	(13)	(23)	(7)	(557)	(18)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,184	328	16	17	58	104	33	2,545	84
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	605	62	3	3	11	20	6	483	16
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(40,157)	(4,131)	(204)	(215)	(730)	(1,317)	(411)	(32,095)	(1,055)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	66	7	0	0	1	2	1	53	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	52	-	52	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(82)	-	-	-	-	-	-	-	(82)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(10)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(245)	(25)	(1)	(1)	(4)	(8)	(3)	(196)	(6)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	5	-	-	-	-	-	-	-	5
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	1	-	-	-	-	-	-	-	1
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(155)	-	(155)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(62)	-	-	-	(12)	(22)	(7)	(4)	(17)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	10	10	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(53)	(6)	(0)	(0)	(1)	(2)	(1)	(43)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	170	-	170	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(333)	(44)	67	(1)	(17)	(30)	(9)	(200)	(99)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(36,955)	(3,811)	(120)	(197)	(683)	(1,230)	(384)	(29,469)	(1,061)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	2,870	608	1	7	7	69	1	2,042	136
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(4)	(0)	-	-	(0)	(0)	(0)	(3)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(14)	(1)	(0)	(0)	(0)	(0)	(0)	(12)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(308)	(65)	(0)	(1)	(1)	(7)	(0)	(219)	(15)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(1,245)	(128)	(6)	(7)	(23)	(41)	(13)	(995)	(33)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(884)	(884)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		416	(470)	(6)	(0)	(17)	20	(12)	813	88
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	546	-	546	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	119	-	119	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		665	-	665	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,880	-	-	-	-	-	-	6,880	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	1,070	1,070	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	21	-	-	21	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	1	-	1	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	287	-	287	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		8,260	1,070	288	21	-	-	-	6,880	-
964	**MATERIALS AND SUPPLIES**		8,925	1,070	953	21	-	-	-	6,880	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
968	**PF-M&S**		(301)	-	(301)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		8,624	1,070	653	21	-	-	-	6,880	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	37	-	37	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	70	-	70	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	3,845	396	20	21	70	126	39	3,073	101
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	663	74	0	3	12	22	7	529	17
979	182 ORA-MISC PROD REL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	14	3	0	0	0	0	0	10	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	1,332	137	7	7	24	44	14	1,064	35
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	18	-	-	-	-	-	-	-	18
983	182 ORA-ABSAT-D/A	Direct Prod Demand	199	199	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	55	55	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	124	124	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	176	-	-	-	-	-	-	-	176
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	19	-	19	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	18	18	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	64	0	-	-	1	2	1	58	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	20	0	-	-	0	1	0	18	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	31	-	31	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	229	49	0	1	1	5	0	163	11
1006	186 MDD-MISC PROD REL	Direct Prod Demand	9	9	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	21	2	0	0	0	1	0	17	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(243)	(25)	(1)	(1)	(4)	(8)	(2)	(195)	(6)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(270)	(57)	(0)	(1)	(1)	(6)	(0)	(192)	(13)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(195)	(195)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(124)	(124)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(487)	(50)	(2)	(3)	(9)	(16)	(5)	(389)	(13)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(260)	-	(260)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(252)	-	(252)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(61)	(6)	(0)	(0)	(1)	(2)	(1)	(49)	(2)
1029	**WORKING CAPITAL - OTHER**		1,448	(2,808)	(510)	23	94	168	53	4,100	328

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(134)	-	-	-	-	-	-	-	(134)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(134)	-	-	-	-	-	-	-	(134)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	1,542	143	20	8	27	49	15	1,241	40
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		1,542	143	20	8	27	49	15	1,241	40
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	571	53	7	3	10	18	6	459	15
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	354	33	5	2	6	11	3	285	9
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		925	86	12	5	16	29	9	744	24
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	3	0	0	0	0	0	0	2	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		3	0	0	0	0	0	0	2	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	2,039	432	1	5	5	49	1	1,450	97
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		2,039	432	1	5	5	49	1	1,450	97
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(16,928)	(1,741)	(86)	(90)	(308)	(555)	(173)	(13,530)	(445)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(16,928)	(1,741)	(86)	(90)	(308)	(555)	(173)	(13,530)	(445)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	1,349	-	1,349	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		1,349	-	1,349	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	1,112	1,112	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		1,063	1,063	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(8,694)	(2,826)	785	(49)	(167)	(260)	(96)	(5,992)	(89)
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	217	20	3	1	4	7	2	175	6
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(42)	(5)	(0)	(0)	(1)	(1)	(0)	(34)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	488	50	2	3	9	16	5	390	13
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(52)	(52)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(8)	(2)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
1082	PF WC-Adjust for COVID impacts	Direct Customer	351	-	-	-	-	-	-	-	351
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2	-	-	2	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	111	111	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	12	-	12	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	136	-	136	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	176	-	176	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(2)	-	-	-	-	(1)	-	(0)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	228	24	0	1	4	8	2	183	6
1091	PF WC-Amortize Customer Connect	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	16	16	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	663	-	663	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	265	-	-	-	52	94	29	19	71
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(728)	-	(728)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1,475	77	17	7	68	121	38	727	419
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		1,475	77	17	7	68	121	38	727	419
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(1,164)	(108)	(15)	(6)	(20)	(37)	(11)	(936)	(30)
1114	**PR-WC-PROPOSED**		(1,164)	(108)	(15)	(6)	(20)	(37)	(11)	(936)	(30)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(8,382)	(2,856)	786	(48)	(118)	(175)	(69)	(6,201)	299
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		221,922	20,537	2,859	1,154	3,842	7,014	2,157	178,548	5,811
1120											
1121	**PF-RATEBASE**		45,131	(815)	(232)	215	960	1,749	539	41,029	1,685
1122	**RATE BASE - ADJUSTED**		267,052	19,722	2,627	1,369	4,801	8,764	2,696	219,578	7,496
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	1,058	224	0	3	3	25	0	752	50

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	67	-	-	-	-	-	-	-	67
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	18	-	-	-	-	-	-	-	18
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	2,394	0	-	-	8	76	1	2,264	45
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	670	670	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	21	-	-	-	-	-	-	-	21
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	12	4	1	8	-	-	-	-	-
1134	**LABOR ALLOCATION**		4,240	898	1	11	10	101	2	3,016	201

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		2,379	226	202	16	5	13	3	312	1,603
4											
5	**FUEL USED IN ELECTRIC GENERATION**		172	-	172	-	-	-	-	-	-
6	**PURCHASED POWER**		2	1	1	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		897	82	15	4	1	5	0	134	656
8	**DEPRECIATION AND AMORTIZATION**		868	98	12	7	3	5	1	101	641
9	**GENERAL TAXES**		130	17	(1)	2	0	1	0	23	89
10	**INTEREST ON CUSTOMER DEPOSITS**		14	1	1	0	0	0	0	2	10
11	**NET INC TAXES**		(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(4)
12	**AMORT OF INVESTMENT TAX CREDIT**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		301	28	2	4	1	2	1	52	211
14											
15	**NUCLEAR FUEL**		51	-	51	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		22,070	2,462	0	267	89	161	50	3,926	15,115
17	**ACCUM DEPR & AMORT**		(7,597)	(1,091)	(0)	(75)	(29)	(52)	(16)	(1,279)	(5,054)
18	**ACCUM DEF INCOME TAXES**		(1,852)	(202)	(5)	(24)	(7)	(13)	(4)	(315)	(1,282)
19	**OPERATING RESERVES**		60	(24)	(0)	(0)	(0)	0	(0)	9	76
20	**MATERIALS AND SUPPLIES**		227	55	26	3	1	1	0	30	111
21	**WORKING CAPITAL**		371	28	31	(6)	(1)	(2)	(1)	(67)	388
22	**RATE BASE**		13,330	1,227	103	166	52	95	29	2,304	9,354
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		2.26%	2.26%	2.26%	2.26%	2.26%	2.26%	2.26%	2.26%	2.26%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	2,138	203	182	14	4	11	2	285	1,435
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		2,138	203	182	14	4	11	2	285	1,435
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(169)	(16)	(14)	(1)	(0)	(1)	(0)	(23)	(114)
34	PF REV-Customer growth and usage	Function Revenue - Function	(74)	(7)	(6)	(0)	(0)	(0)	(0)	(10)	(50)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		(243)	(23)	(21)	(2)	(1)	(1)	(0)	(32)	(163)
37	**SALES OF ELECTRICITY - ADJUSTED**		1,895	180	161	13	4	10	2	253	1,272
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	365	35	31	2	1	2	0	49	245
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		2,260	215	192	15	5	12	2	302	1,517
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(169)	(16)	(14)	(1)	(0)	(1)	(0)	(23)	(114)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(169)	(16)	(14)	(1)	(0)	(1)	(0)	(23)	(114)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,969	187	167	13	4	10	2	263	1,322
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	390	37	33	3	1	2	0	52	262
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		2,358	224	200	16	5	12	3	315	1,583
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4	-	4	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	0	-	0	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	2	2	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	23	3	0	0	0	0	0	4	15
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	8	1	1	0	0	0	0	1	6
67	451 MISC SERVICE REVENUES	Direct Customer	9	-	-	-	-	-	-	-	9
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	34	-	-	-	-	1	-	0	33
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	6	1	0	0	0	0	0	1	4
73	454 RENT-REAL ESTATE	Labor - Function	2	0	0	0	0	0	0	0	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	6	1	0	0	0	0	0	1	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	0	-	-	0	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	2	0	-	-	0	0	0	0	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		86	4	(1)	1	0	1	0	7	73
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	37	4	3	0	0	0	0	5	25
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	18	3	0	0	0	0	0	2	12
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(23)	(3)	(0)	(0)	(0)	(0)	(0)	(4)	(15)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	8	-	8	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1	-	1	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		33	7	10	0	(0)	0	(0)	3	12
102	**OTHER OPERATING REVENUE - ADJUSTED**		119	11	10	1	0	1	0	10	85
103											
104	**ELECTRIC OPERATING REVENUE**		2,224	208	181	15	5	12	2	292	1,508
105	**PF-ELECTRIC OPERATING REVENUE**		(210)	(16)	(10)	(2)	(1)	(1)	(0)	(30)	(151)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		2,014	191	171	14	4	11	2	263	1,358
107	**PR REV-PROPOSED INCREASE**		365	35	31	2	1	2	0	49	245
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		2,379	226	202	16	5	13	3	312	1,603
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	133	-	133	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4	-	4	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	29	-	29	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		166	-	166	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	171	-	171	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(155)	-	(155)	-	-	-	-	-	-
134	**PF-FUEL**		5	-	5	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		172	-	172	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	4	4	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	40	-	40	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
146	**PURCHASED POWER**		9	4	4	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(6)	(3)	(3)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2	1	1	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	49	49	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9	-	9	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	17	-	17	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		80	54	26	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2	-	-	2	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		3	0	0	2	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	6	0	-	-	0	0	-	0	5
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	44	0	-	-	0	0	-	0	43
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(6)	(0)	-	-	(0)	(0)	-	(0)	(6)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		45	0	-	-	0	0	-	0	44
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	11	-	-	-	-	0	-	0	11
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	0	-	-	-	-	-	-	0	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	19	-	-	-	-	-	-	-	19
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		31	0	-	-	0	0	-	0	31
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	3	0	-	-	0	0	0	1	2
207	**OTHER O&M DISTR EXP-590**		3	0	-	-	0	0	0	1	2
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	98	-	-	-	-	2	-	0	96
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	44	-	-	-	-	1	-	0	43
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	10	-	-	-	-	0	-	0	10
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	2	-	-	-	-	-	0	-	2
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	108	-	-	-	-	-	-	108	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	4	-	-	-	-	-	-	-	4
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	0	0	0	1
220	**OTHER O&M DISTR EXP-591-598**		267	0	-	-	0	3	0	108	156
221	**OTHER O&M DISTR EXP**		346	0	-	-	0	4	0	110	232
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	2	-	-	-	-	-	-	-	2
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	216	-	-	-	-	-	-	-	216
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	72	-	-	-	-	-	-	-	72
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(39)	-	-	-	-	-	-	-	(39)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		207	0	0	-	-	-	-	-	207
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	28	-	-	-	-	-	-	-	28
244	**OTHER O&M CUST SVC & INFO EXP**		28	0	0	-	-	-	-	-	28
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	30	-	-	-	-	-	-	-	30
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	1	-	-	-	-	-	-	-	1
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		32	-	0	-	-	-	-	-	32
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1	0	0	0	0	0	0	0	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	4	1	0	0	0	0	0	0	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	13	2	0	0	0	0	0	1	9
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	154	26	0	1	0	1	0	18	108
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	2	0	0	0	0	0	0	0	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	1	0	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		172	29	1	1	0	1	0	20	120
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		868	84	27	3	0	4	0	130	619
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	2	0	0	0	0	0	0	0	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	2	0	0	0	0	0	0	0	2
297	PF O&M-Adjust for exec comp	Labor - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	4	-	-	-	-	-	-	-	4
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	2	0	0	0	0	0	0	0	2
311	PF O&M-Annualize non labor O&M	Net Plant - Function	31	4	0	0	0	0	0	6	21
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	30	-	-	-	-	1	-	0	29
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(13)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(9)
324	PF O&M-Update benefits costs	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		26	(2)	(13)	0	0	1	0	4	35
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		26	(2)	(13)	0	0	1	0	4	35
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	3	0	0	0	0	0	0	0	2
349	**PR-O&M W/PROP INCR**		3	0	0	0	0	0	0	0	2
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		897	82	15	4	1	5	0	134	656
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	66	66	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		70	70	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4	-	-	4	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		5	1	-	4	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	321	0	-	-	2	3	1	68	248
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(3)	(0)	-	-	(0)	(0)	(0)	(1)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		319	0	-	-	2	3	1	67	246
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43	2	0	0	0	0	0	7	34
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43	2	0	0	0	0	0	7	34
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	48	3	0	0	0	0	0	4	40
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		48	3	0	0	0	0	0	4	40
395	**DEPRECIATION EXPENSE**		485	76	0	5	2	3	1	78	320
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	8	8	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	21	-	21	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	3	0	-	-	0	0	0	1	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	8	-	-	-	-	-	-	-	8
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(18)	(2)	(0)	(0)	(0)	(0)	(0)	(3)	(12)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	19	-	-	-	-	-	-	-	19
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		43	7	22	(0)	(0)	(0)	(0)	(3)	17
418	**DEPRECIATION AND AMORTIZATION**		527	83	22	4	2	3	1	75	337
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2	-	2	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	156	-	-	-	-	-	-	-	156
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3	0	0	0	0	0	0	1	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	39	0	-	-	0	0	0	8	30
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	15	15	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	18	2	0	0	0	0	0	3	12
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	49	0	-	-	0	0	0	10	38
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	11	0	0	0	0	0	0	2	8
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10	1	0	0	0	0	0	1	9
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	3	-	-	-	-	-	-	-	3
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	6	-	6	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	41	-	-	-	0	1	0	0	40
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	9	0	-	-	0	0	0	2	7
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		340	15	(10)	2	1	2	0	26	303
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		340	15	(10)	2	1	2	0	26	303
479	**DEPREC AND AMORT - ADJUSTED**		868	98	12	7	3	5	1	101	641
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	16	3	0	0	0	0	0	2	11
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	12	1	1	0	0	0	0	2	8
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		26	4	(0)	0	0	0	0	3	19
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	79	0	-	-	0	1	0	17	61
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4	0	0	0	0	0	0	1	3
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	13	13	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	2	-	-	2	-	-	-	-	-
514	**PROPERTY TAXES**		97	13	0	2	0	1	0	17	64
515	**GENERAL TAXES**		123	17	(0)	2	0	1	0	21	83
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	10	0	-	-	0	0	0	2	8
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	3	0	0	0	0	0	0	0	2
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(6)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	3	0	0	0	0	0	0	1	2
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	0	0	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		7	(0)	(1)	0	0	0	0	2	6
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		7	(0)	(1)	0	0	0	0	2	6
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		130	17	(1)	2	0	1	0	23	89
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	69	2	0	1	0	1	0	12	53
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(49)	(1)	(0)	(1)	(0)	(0)	(0)	(9)	(38)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(15)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(12)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		5	0	0	0	0	0	0	1	4
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(9)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(7)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	31	1	0	0	0	0	0	6	24
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(3)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	113	2	0	1	0	1	0	20	87
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(50)	(1)	(0)	(1)	(0)	(0)	(0)	(9)	(39)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(10)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	320	7	0	4	1	2	1	58	248
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(272)	(6)	(0)	(3)	(1)	(2)	(1)	(49)	(210)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	57	1	0	1	0	0	0	10	44
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	1	3
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	180	4	0	2	1	1	0	32	139
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(43)	(1)	(0)	(0)	(0)	(0)	(0)	(8)	(33)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	8	0	0	0	0	0	0	1	6
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(15)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(11)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	7	0	0	0	0	0	0	1	5
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	0	2
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	0	2
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	88	2	0	1	0	1	0	16	68
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	74	2	0	1	0	1	0	13	57
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	8	0	0	0	0	0	0	1	6
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	11	0	0	0	0	0	0	2	8
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(9)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(7)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	107	2	0	1	0	1	0	19	82
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	10	0	0	0	0	0	0	2	8
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(480)	(10)	(0)	(5)	(2)	(4)	(1)	(86)	(371)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(106)	(2)	(0)	(1)	(0)	(1)	(0)	(19)	(82)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(14)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	4	0	0	0	0	0	0	1	3
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	53	1	0	1	0	0	0	10	41
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(6)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(13)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(10)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(303)	(7)	(0)	(3)	(1)	(2)	(1)	(55)	(234)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	179	4	0	2	1	1	0	32	139
611	**PF-INC TAX EXCLUDING MYRP**		(90)	(2)	(0)	(1)	(0)	(1)	(0)	(16)	(70)
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		(90)	(2)	(0)	(1)	(0)	(1)	(0)	(16)	(70)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	85	2	0	1	0	1	0	15	65
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(3)
620	**PR INC TAX W/ PROP INCR**		81	2	0	1	0	1	0	14	62
621	**NET INCOME TAXES - ADJUSTED**		(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(4)
622	CHECK TOTAL		(0)	0	0	(0)	(0)	(0)	0	0	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		301	28	2	4	1	2	1	52	211
625	**NET INC TAX - FOR TAX CALC**		(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(4)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(223)	(26)	(2)	(3)	(1)	(2)	(0)	(38)	(151)
628	**TAXABLE INCOME - FOR TAX CALC**		73	2	0	1	0	1	0	13	57
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-6.66%	-6.66%	-6.66%	-6.66%	-6.66%	-6.66%	-6.66%	-6.66%	-6.66%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(4)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	14	1	1	0	0	0	0	2	10
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		14	1	1	0	0	0	0	2	10
637											

DUKE ENERGY CAROLINAS, INC.
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NC RETAIL COST OF SERVICE-PROPOSED-SWPA
INITIAL FILING: BASE
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	0	0	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		0	0	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		0	0	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		1,711	189	220	9	3	8	1	229	1,052
667	**NET OPERATING INCOME**		513	19	(39)	6	2	4	1	64	456
668	**OPERATING EXPENSE - ADJUSTED**		2,078	198	199	12	4	11	2	260	1,391
669	**NET OPERATING INCOME - ADJUSTED**		301	28	2	4	1	2	1	52	211
670	CHECK TOTAL		-	0	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	223	26	2	3	1	2	0	38	151
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	51	-	51	-	-	-	-	-	-
678	**NUCLEAR FUEL**		51	-	51	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	2,199	2,199	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	80	80	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		2,260	2,260	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	42	42	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5	-	-	5	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	217	-	-	217	-	-	-	-	-
696	**TRANSMISSION PLANT**		265	42	-	222	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4	-	-	-	4	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	63	-	-	-	63	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	1,448	-	-	-	-	-	-	-	1,448
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	30	-	-	-	-	30	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	75	-	-	-	-	-	-	-	75
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	10	-	-	-	-	-	-	10	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2,267	-	-	-	-	-	-	-	2,267
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	53	-	-	-	-	53	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	179	-	-	-	-	-	-	-	179
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	304	-	-	-	-	-	-	-	304
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2	-	-	-	-	2	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	148	-	-	-	-	-	-	-	148
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,770	-	-	-	-	-	-	-	1,770
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	47	-	-	-	-	47	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	395	-	-	-	-	-	-	-	395
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	11	-	-	-	-	-	-	11	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,701	-	-	-	-	-	-	-	1,701
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	41	-	-	-	-	-	41	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	2,362	-	-	-	-	-	-	-	2,362
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	1,068	-	-	-	-	-	-	-	1,068
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	3	3	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	3,183	-	-	-	-	-	-	3,183	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		15,177	3	-	-	74	132	41	3,210	11,717
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	227	38	0	1	0	1	0	27	160
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	10	-	-	10	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	596	0	-	-	3	5	2	126	460
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	135	-	-	-	-	-	-	-	135
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		971	41	0	11	3	6	2	153	756
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	53	9	0	0	0	0	0	6	37
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	47	47	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4	-	-	4	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	257	0	-	-	1	2	1	54	199
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	444	-	-	-	-	-	-	-	444
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		806	56	0	4	1	2	1	61	680
793	**ELECTRIC PLANT IN SERVICE**		19,478	2,403	0	237	78	140	44	3,423	13,153
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(5)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,003	0	-	-	10	17	5	424	1,546
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	484	20	0	5	1	3	1	76	377
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	51	4	0	0	0	0	0	4	43
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	49	49	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	24	-	-	24	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,592	59	0	30	11	21	6	503	1,962
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		2,592	59	0	30	11	21	6	503	1,962
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		22,070	2,462	0	267	89	161	50	3,926	15,115
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	10	10	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(904)	(904)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(38)	(38)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(933)	(933)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(63)	-	-	(63)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(77)	(12)	-	(65)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(5,356)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
851	**ACCUM RESERVE-DIST**		(5,356)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(313)	(13)	(0)	(3)	(1)	(2)	(1)	(49)	(244)
858	**ACCUM RESERVE-GEN PLT**		(313)	(13)	(0)	(3)	(1)	(2)	(1)	(49)	(244)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(497)	(35)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
863	**ACCUM RESERVE-INT PLT**		(497)	(35)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(7,175)	(994)	(0)	(71)	(28)	(50)	(16)	(1,219)	(4,798)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	2	0	0	0	0	0	0	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(39)	(0)	-	-	(0)	(0)	(0)	(8)	(30)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1	1	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(200)	(0)	-	-	(1)	(2)	(1)	(42)	(154)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32)	(1)	(0)	(0)	(0)	(0)	(0)	(5)	(25)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(57)	(4)	(0)	(0)	(0)	(0)	(0)	(4)	(48)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(422)	(97)	(0)	(4)	(1)	(2)	(1)	(60)	(257)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(422)	(97)	(0)	(4)	(1)	(2)	(1)	(60)	(257)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(7,597)	(1,091)	(0)	(75)	(29)	(52)	(16)	(1,279)	(5,054)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	16	2	0	0	0	0	0	3	11
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	6	1	0	0	0	0	0	1	4
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(33)	(4)	(0)	(0)	(0)	(0)	(0)	(6)	(23)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	153	17	1	2	1	1	0	27	103
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	29	3	0	0	0	0	0	5	20
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(1,924)	(219)	(8)	(26)	(8)	(14)	(4)	(343)	(1,301)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	3	0	0	0	0	0	0	1	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(73)	-	-	-	-	-	-	-	(73)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	4	-	-	-	-	-	-	-	4
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(19)	-	-	-	(0)	(0)	(0)	(0)	(19)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	7	-	7	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(98)	(2)	3	(0)	(0)	(0)	(0)	(2)	(95)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(1,852)	(202)	(5)	(24)	(7)	(13)	(4)	(315)	(1,282)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	186	31	0	1	0	1	0	22	131
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(20)	(3)	(0)	(0)	(0)	(0)	(0)	(2)	(14)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(60)	(7)	(0)	(1)	(0)	(0)	(0)	(11)	(40)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		60	(24)	(0)	(0)	(0)	0	(0)	9	76
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	21	-	21	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	5	-	5	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		26	-	26	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	144	0	-	-	1	1	0	30	111
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	55	55	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	3	-	-	3	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	11	-	11	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		213	55	11	3	1	1	0	30	111
964	**MATERIALS AND SUPPLIES**		239	55	37	3	1	1	0	30	111
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
968	**PF-M&S**		(12)	-	(12)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		227	55	26	3	1	1	0	30	111
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1	-	1	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	184	21	1	2	1	1	0	33	125
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	31	4	0	0	0	0	0	6	21
979	182 ORA-MISC PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1	0	0	0	0	0	0	0	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	64	7	0	1	0	0	0	11	43
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	10	10	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	225	-	-	-	-	-	-	-	225
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	6	6	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	156	-	-	-	-	-	-	-	156
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	1	-	1	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	3	0	-	-	0	0	0	1	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	15	3	0	0	0	0	0	2	10
1006	186 MDD-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1	0	0	0	0	0	0	0	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(18)	(3)	(0)	(0)	(0)	(0)	(0)	(2)	(12)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(23)	(3)	(0)	(0)	(0)	(0)	(0)	(4)	(16)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(2)
1029	**WORKING CAPITAL - OTHER**		608	32	(20)	3	1	2	1	44	546

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(119)	-	-	-	-	-	-	-	(119)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(119)	-	-	-	-	-	-	-	(119)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	76	9	1	1	0	1	0	13	51
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		76	9	1	1	0	1	0	13	51
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	28	3	0	0	0	0	0	5	19
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	17	2	0	0	0	0	0	3	12
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		46	5	0	1	0	0	0	8	31
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	132	22	0	1	0	1	0	16	93
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		132	22	0	1	0	1	0	16	93
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(811)	(92)	(3)	(11)	(3)	(6)	(2)	(145)	(548)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(811)	(92)	(3)	(11)	(3)	(6)	(2)	(145)	(548)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	53	-	53	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		53	-	53	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	57	57	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		55	55	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		40	31	31	(6)	(2)	(3)	(1)	(65)	54
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	11	1	0	0	0	0	0	2	7
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	23	3	0	0	0	0	0	4	16
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(31)	-	-	-	-	-	-	-	(31)
1082	PF WC-Adjust for COVID impacts	Direct Customer	312	-	-	-	-	-	-	-	312
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	0	-	-	0	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	5	-	5	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	7	-	7	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	11	1	0	0	0	0	0	2	7
1091	PF WC-Amortize Customer Connect	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	26	-	26	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	83	-	-	-	1	1	0	0	81
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(28)	-	(28)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		389	4	1	1	1	1	0	8	373
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		389	4	1	1	1	1	0	8	373
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(57)	(7)	(1)	(1)	(0)	(0)	(0)	(10)	(39)
1114	**PR-WC-PROPOSED**		(57)	(7)	(1)	(1)	(0)	(0)	(0)	(10)	(39)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		371	28	31	(6)	(1)	(2)	(1)	(67)	388
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		10,939	1,270	112	140	42	76	23	1,865	7,410
1120											
1121	**PF-RATEBASE**		2,391	(43)	(9)	26	10	19	6	439	1,944
1122	**RATE BASE - ADJUSTED**		13,330	1,227	103	166	52	95	29	2,304	9,354
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	69	12	0	0	0	0	0	8	48

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	60	-	-	-	-	-	-	-	60
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	16	-	-	-	-	-	-	-	16
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	76	0	-	-	0	1	0	24	51
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	35	35	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	19	-	-	-	-	-	-	-	19
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1	0	0	1	-	-	-	-	-
1134	**LABOR ALLOCATION**		275	46	0	1	0	1	0	32	194

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		170,872	84,003	48,129	11,749	5,740	12,851	3,138	1,982	3,279
4											
5	**FUEL USED IN ELECTRIC GENERATION**		39,883	-	39,883	-	-	-	-	-	-
6	**PURCHASED POWER**		579	278	301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		31,755	22,018	3,335	1,522	371	3,273	95	488	653
8	**DEPRECIATION AND AMORTIZATION**		37,773	25,419	2,654	2,785	1,662	2,944	935	463	911
9	**GENERAL TAXES**		6,330	4,522	(274)	764	315	590	178	92	143
10	**INTEREST ON CUSTOMER DEPOSITS**		9	4	2	1	0	1	0	0	0
11	**NET INC TAXES**		9,149	5,212	361	1,154	592	1,055	337	164	273
12	**AMORT OF INVESTMENT TAX CREDIT**		(62)	(50)	-	(7)	(1)	(2)	(1)	(0)	(1)
13	**NET OPERATING INCOME**		45,457	26,600	1,868	5,530	2,800	4,990	1,594	776	1,298
14											
15	**NUCLEAR FUEL**		11,370	-	11,370	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		991,999	646,820	16	108,823	58,504	103,168	33,404	16,041	25,223
17	**ACCUM DEPR & AMORT**		(393,419)	(285,909)	(5)	(30,389)	(19,078)	(33,617)	(10,894)	(5,227)	(8,300)
18	**ACCUM DEF INCOME TAXES**		(83,383)	(53,334)	(1,038)	(9,695)	(4,780)	(8,416)	(2,724)	(1,311)	(2,084)
19	**OPERATING RESERVES**		(6,657)	(6,572)	(48)	(16)	(118)	129	(85)	18	36
20	**MATERIALS AND SUPPLIES**		23,506	14,979	5,657	1,029	458	802	262	125	193
21	**WORKING CAPITAL**		10,431	8,112	6,813	(2,373)	(872)	(1,266)	(539)	(189)	745
22	**RATE BASE**		553,846	324,096	22,764	67,379	34,115	60,799	19,424	9,456	15,812
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	153,693	76,958	43,839	10,743	4,672	10,552	2,125	1,779	3,024
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		153,693	76,958	43,839	10,743	4,672	10,552	2,125	1,779	3,024
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(1,036)	(519)	(295)	(72)	(31)	(71)	(14)	(12)	(20)
34	PF REV-Customer growth and usage	Function Revenue - Function	1,055	528	301	74	32	72	15	12	21
35	PF REV-Normalize for weather	Function Revenue - Function	(68)	(34)	(20)	(5)	(2)	(5)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		(49)	(25)	(14)	(3)	(1)	(3)	(1)	(1)	(1)
37	**SALES OF ELECTRICITY - ADJUSTED**		153,644	76,933	43,825	10,740	4,671	10,549	2,124	1,779	3,023
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	10,389	5,202	2,963	726	316	713	144	120	204
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		164,033	82,135	46,788	11,466	4,987	11,262	2,268	1,899	3,228
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(1,036)	(519)	(295)	(72)	(31)	(71)	(14)	(12)	(20)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(1,036)	(519)	(295)	(72)	(31)	(71)	(14)	(12)	(20)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		152,657	76,439	43,544	10,671	4,641	10,481	2,110	1,767	3,004
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	10,398	5,207	2,966	727	316	714	144	120	205
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		163,055	81,646	46,510	11,398	4,957	11,195	2,254	1,888	3,209
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(291)	-	(291)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	973	-	973	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	228	-	228	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	31	-	31	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	433	433	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,050	682	0	125	60	106	35	17	26
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	5	3	1	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	5	-	-	-	-	-	-	-	5
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	509	-	-	-	-	428	-	61	20
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	2,698	-	-	-	739	1,074	866	9	9
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	307	273	0	11	2	15	0	2	4
73	454 RENT-REAL ESTATE	Labor - Function	103	91	0	4	1	5	0	1	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	288	256	0	11	1	14	0	2	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	159	-	-	159	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	19	0	-	-	5	8	3	1	2
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	100	-	100	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	63	-	-	63	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	226	-	226	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(828)	(828)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,535)	-	(1,535)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,490	886	(297)	373	808	1,651	904	93	71
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	23	11	6	2	1	2	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	901	801	1	33	5	43	1	7	11
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(195)	-	(195)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,050)	(682)	(0)	(125)	(60)	(106)	(35)	(17)	(26)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	24	24	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	828	828	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	1,878	-	1,878	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	291	-	291	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,350	982	1,638	(90)	(55)	(61)	(33)	(10)	(20)
102	**OTHER OPERATING REVENUE - ADJUSTED**		6,839	1,868	1,341	283	753	1,589	871	83	51
103											
104	**ELECTRIC OPERATING REVENUE**		158,182	77,844	43,542	11,116	5,481	12,203	3,029	1,872	3,095
105	**PF-ELECTRIC OPERATING REVENUE**		2,301	957	1,624	(93)	(57)	(65)	(34)	(10)	(21)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		160,483	78,801	45,166	11,023	5,424	12,138	2,995	1,862	3,074
107	**PR REV-PROPOSED INCREASE**		10,389	5,202	2,963	726	316	713	144	120	204
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		170,872	84,003	48,129	11,749	5,740	12,851	3,138	1,982	3,279
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	91	-	91	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	29,361	-	29,361	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	983	-	983	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	6,337	-	6,337	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	28	-	28	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		36,797	-	36,797	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(979)	-	(979)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	266	-	266	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	38,268	-	38,268	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(34,361)	-	(34,361)	-	-	-	-	-	-
134	**PF-FUEL**		3,086	-	3,086	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		39,883	-	39,883	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,166	1,166	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	8,859	-	8,859	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(7,916)	-	(7,916)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,108	1,166	942	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(642)	-	(642)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,529)	(888)	(641)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		579	278	301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	13,394	13,394	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	878	878	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1,986	-	1,986	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	3,754	-	3,754	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	256	256	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		20,272	14,530	5,741	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	21	-	21	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	963	-	-	963	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	127	127	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	24	-	-	24	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		1,135	127	21	987	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	13	0	-	-	2	6	-	1	3
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	59	1	-	-	10	27	-	5	16
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	472	11	-	-	80	217	-	38	126
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(62)	(1)	-	-	(11)	(29)	-	(5)	(17)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		482	11	-	-	82	222	-	39	129
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	57	-	-	-	57	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	17	-	-	-	-	14	-	2	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	172	-	-	-	-	141	-	24	7
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	82	-	-	-	-	-	-	-	82
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	8	8	-	-	-	-	-	1	-
203	**OTHER O&M DISTR EXP-582-587**		337	8	-	-	57	155	-	27	90
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	26	0	-	-	1	20	0	3	1
207	**OTHER O&M DISTR EXP-590**		26	0	-	-	1	20	0	3	1
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	101	-	-	-	101	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1,482	-	-	-	-	1,246	-	178	59
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	667	-	-	-	-	560	-	80	26
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	147	-	-	-	-	121	-	21	6
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	39	-	-	-	-	-	37	-	1
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	17	-	-	-	-	-	-	-	17
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	14	0	-	-	3	6	2	1	1
220	**OTHER O&M DISTR EXP-591-598**		2,467	0	-	-	105	1,932	39	280	111
221	**OTHER O&M DISTR EXP**		3,313	19	-	-	245	2,329	40	349	331
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	2	-	-	-	-	-	-	-	2
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	132	-	-	-	-	-	-	-	132
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	44	-	-	-	-	-	-	-	44
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(24)	-	-	-	-	-	-	-	(24)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		127	0	0	-	-	-	-	-	127
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	17	-	-	-	-	-	-	-	17
244	**OTHER O&M CUST SVC & INFO EXP**		17	0	0	-	-	-	-	-	17
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	18	-	-	-	-	-	-	-	18
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	1	-	-	-	-	-	-	-	1
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		20	-	0	-	-	-	-	-	20
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	8	7	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	54	48	0	2	0	3	0	0	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	74	-	74	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	207	184	0	8	1	10	0	1	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(134)	(119)	(0)	(5)	(1)	(6)	(0)	(1)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	658	584	1	24	3	32	1	5	8
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	7,907	7,027	6	291	40	382	7	57	97
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	26	-	26	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	128	114	0	5	1	6	0	1	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	75	-	75	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	29	26	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		9,037	7,878	181	326	45	428	7	64	108
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		33,920	22,555	5,943	1,313	290	2,757	47	413	603
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(57)	(50)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	15	13	0	1	0	1	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	124	110	0	5	1	6	0	1	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	111	98	0	4	1	5	0	1	1
297	PF O&M-Adjust for exec comp	Labor - Function	(142)	(126)	(0)	(5)	(1)	(7)	(0)	(1)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,011)	-	(2,011)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	2	-	-	-	-	-	-	-	2
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	29	-	-	-	-	24	-	3	1
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	60	-	-	60	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	112	100	0	4	1	5	0	1	1
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,444	938	0	171	83	146	47	23	36
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	7	-	-	-	-	-	-	-	7
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	26	-	26	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	62	62	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	449	-	-	-	-	377	-	54	18
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(204)	(181)	(0)	(8)	(1)	(10)	(0)	(1)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(672)	(597)	(1)	(25)	(3)	(32)	(1)	(5)	(8)
324	PF O&M-Update benefits costs	Labor - Function	(19)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(609)	-	(609)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,240)	(575)	(2,629)	203	79	511	47	75	49
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(2,240)	(575)	(2,629)	203	79	511	47	75	49
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	75	38	21	5	2	5	1	1	1
349	**PR-O&M W/PROP INCR**		75	38	21	5	2	5	1	1	1
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		31,755	22,018	3,335	1,522	371	3,273	95	488	653
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	17,907	17,907	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	124	124	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	14	14	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		17,913	17,913	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,599	-	-	1,599	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	201	201	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,789	201	-	1,589	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	4,125	18	-	-	1,023	1,790	585	278	430
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(36)	(0)	-	-	(9)	(16)	(5)	(2)	(4)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		4,088	18	-	-	1,014	1,774	580	276	426
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	1,066	492	0	193	87	173	49	27	46
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		1,066	492	0	193	87	173	49	27	46
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,240	910	0	106	50	93	28	14	39
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	17	-	17	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,257	910	17	106	50	93	28	14	39
395	**DEPRECIATION EXPENSE**		26,114	19,533	17	1,888	1,151	2,040	656	317	511
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	301	301	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	2,072	2,072	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	27	27	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	94	-	94	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	4,694	-	4,694	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	37	0	-	-	9	16	5	3	4
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	5	-	-	-	-	-	-	-	5
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(831)	(529)	(16)	(97)	(47)	(83)	(27)	(13)	(20)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	84	-	-	-	-	-	-	-	84
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		6,484	1,872	4,772	(97)	(38)	(66)	(22)	(10)	72
418	**DEPRECIATION AND AMORTIZATION**		32,598	21,405	4,789	1,791	1,113	1,974	635	307	583
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(26)	(12)	(0)	(5)	(2)	(4)	(1)	(1)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	508	-	508	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	95	-	-	-	-	-	-	-	95
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	79	36	0	14	6	13	4	2	3
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	503	2	-	-	125	218	71	34	52
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	6	3	0	1	1	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,159	4,159	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	191	-	-	191	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(94)	-	(94)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(143)	(143)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	831	529	16	97	47	83	27	13	20
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	627	3	-	-	156	272	89	42	65
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	260	120	0	47	21	42	12	7	11
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	265	194	0	23	11	20	6	3	8
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	266	266	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	241	-	-	241	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	(1)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(228)	(228)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	2	-	-	-	-	-	-	-	2
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	45	45	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,435	-	1,435	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	636	-	-	-	161	288	79	50	59
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	178	178	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	110	0	-	-	27	48	16	7	11
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(37)	(17)	(0)	(7)	(3)	(6)	(2)	(1)	(2)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(670)	(670)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	393	-	-	393	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(3,983)	-	(3,983)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		5,175	4,014	(2,136)	994	549	970	300	156	328
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		5,175	4,014	(2,136)	994	549	970	300	156	328
479	**DEPREC AND AMORT - ADJUSTED**		37,773	25,419	2,654	2,785	1,662	2,944	935	463	911
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	7	4	2	1	0	1	0	0	0

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	811	721	1	30	4	39	1	6	10
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12	-	12	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	7	6	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	819	410	234	57	25	56	11	9	16
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(327)	-	(327)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,333	1,145	(79)	88	29	96	12	15	26
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	4	4	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,013	4	-	-	251	440	144	68	106
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	102	47	0	18	8	16	5	3	4
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,457	3,457	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	625	-	-	625	-	-	-	-	-
514	**PROPERTY TAXES**		5,200	3,511	0	644	260	456	148	71	110
515	**GENERAL TAXES**		6,533	4,656	(79)	732	289	552	160	86	136
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	134	1	-	-	33	58	19	9	14
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	62	29	0	11	5	10	3	2	3
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	70	70	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	52	-	-	52	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(643)	(322)	(183)	(45)	(20)	(44)	(9)	(7)	(13)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	136	92	0	14	7	13	4	2	3
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	20	18	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(203)	(134)	(196)	32	26	38	17	5	7
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(203)	(134)	(196)	32	26	38	17	5	7
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		6,330	4,522	(274)	764	315	590	178	92	143
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	8,310	4,734	327	1,049	538	959	306	149	248
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(5,923)	(3,374)	(233)	(747)	(383)	(683)	(218)	(106)	(177)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,821)	(1,037)	(72)	(230)	(118)	(210)	(67)	(33)	(54)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		566	323	22	71	37	65	21	10	17
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(30)	(17)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	106	60	4	13	7	12	4	2	3
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(2)	(1)	(0)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	384	219	15	48	25	44	14	7	11
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(171)	(98)	(7)	(22)	(11)	(20)	(6)	(3)	(5)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(35)	(20)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	1,092	622	43	138	71	126	40	20	33
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(927)	(528)	(37)	(117)	(60)	(107)	(34)	(17)	(28)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	54	31	2	7	3	6	2	1	2
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	6,831	3,891	269	862	442	788	252	123	204
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	11	6	0	1	1	1	0	0	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	613	349	24	77	40	71	23	11	18
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(148)	(84)	(6)	(19)	(10)	(17)	(5)	(3)	(4)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	28	16	1	4	2	3	1	0	1
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(50)	(29)	(2)	(6)	(3)	(6)	(2)	(1)	(2)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(7)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	23	13	1	3	1	3	1	0	1
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	9	5	0	1	1	1	0	0	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	9	5	0	1	1	1	0	0	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	299	170	12	38	19	34	11	5	9
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	251	143	10	32	16	29	9	5	7
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	28	16	1	3	2	3	1	0	1
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	36	21	1	5	2	4	1	1	1
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(31)	(18)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	363	207	14	46	24	42	13	7	11
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	34	19	1	4	2	4	1	1	1
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(1,637)	(933)	(65)	(207)	(106)	(189)	(60)	(29)	(49)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(360)	(205)	(14)	(45)	(23)	(42)	(13)	(6)	(11)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(61)	(35)	(2)	(8)	(4)	(7)	(2)	(1)	(2)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	13	7	0	2	1	1	0	0	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	182	104	7	23	12	21	7	3	5
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(28)	(16)	(1)	(4)	(2)	(3)	(1)	(1)	(1)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(45)	(26)	(2)	(6)	(3)	(5)	(2)	(1)	(1)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(1,034)	(589)	(41)	(130)	(67)	(119)	(38)	(19)	(31)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(210)	(120)	(8)	(27)	(14)	(24)	(8)	(4)	(6)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	612	348	24	77	40	71	23	11	18
611	**PF-INC TAX EXCLUDING MYRP**		6,189	3,525	244	781	401	714	228	111	185
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		6,189	3,525	244	781	401	714	228	111	185
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	2,408	1,372	95	304	156	278	89	43	72
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(2)	(1)	(0)	(0)
620	**PR INC TAX W/ PROP INCR**		2,394	1,364	94	302	155	276	88	43	72
621	**NET INCOME TAXES - ADJUSTED**		9,149	5,212	361	1,154	592	1,055	337	164	273
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		45,457	26,600	1,868	5,530	2,800	4,990	1,594	776	1,298
625	**NET INC TAX - FOR TAX CALC**		9,149	5,212	361	1,154	592	1,055	337	164	273
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(62)	(50)	-	(7)	(1)	(2)	(1)	(0)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(10,780)	(6,832)	(504)	(1,155)	(558)	(995)	(318)	(155)	(263)
628	**TAXABLE INCOME - FOR TAX CALC**		43,764	24,930	1,725	5,522	2,833	5,049	1,613	785	1,308
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.91%	20.91%	20.91%	20.91%	20.91%	20.91%	20.91%	20.91%	20.91%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	9,149	5,212	361	1,154	592	1,055	337	164	273
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	9	4	2	1	0	1	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		9	4	2	1	0	1	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(52)	(52)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(99)	(87)	-	(7)	(1)	(2)	(1)	(0)	(1)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	35	35	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		37	37	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		37	37	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(62)	(50)	-	(7)	(1)	(2)	(1)	(0)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		112,431	50,022	48,417	3,901	1,727	5,347	863	816	1,338
667	**NET OPERATING INCOME**		45,751	27,822	(4,875)	7,215	3,753	6,856	2,166	1,057	1,757
668	**OPERATING EXPENSE - ADJUSTED**		125,415	57,403	46,261	6,219	2,940	7,861	1,544	1,206	1,981
669	**NET OPERATING INCOME - ADJUSTED**		45,457	26,600	1,868	5,530	2,800	4,990	1,594	776	1,298
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	10,780	6,832	504	1,155	558	995	318	155	263
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	11,370	-	11,370	-	-	-	-	-	-
678	**NUCLEAR FUEL**		11,370	-	11,370	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(5,863)	(5,863)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	597,106	597,106	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	619	619	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	247	247	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		592,110	592,110	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(52)	-	-	(52)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	11,499	11,499	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	2,161	-	-	2,161	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	88,367	-	-	88,367	-	-	-	-	-
696	**TRANSMISSION PLANT**		101,976	11,499	-	90,476	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	2,055	-	-	-	2,055	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	3,865	-	-	-	3,865	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	5,926	-	-	-	5,926	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	36,473	-	-	-	36,473	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	650	-	-	-	-	650	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	887	-	-	-	-	-	-	-	887
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	17,306	-	-	-	-	17,306	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	45	-	-	-	-	-	-	-	45
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	4,806	-	-	-	-	-	-	4,806	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	3,070	-	-	-	-	3,070	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	1,389	-	-	-	-	-	-	-	1,389
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	30,562	-	-	-	-	30,562	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	108	-	-	-	-	-	-	-	108
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	2,565	-	-	-	-	-	-	2,565	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	318	-	-	-	-	318	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	186	-	-	-	-	-	-	-	186
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	989	-	-	-	-	989	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	89	-	-	-	-	-	-	-	89
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	389	-	-	-	-	-	-	389	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	4,571	-	-	-	-	4,571	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,085	-	-	-	-	-	-	-	1,085
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	27,078	-	-	-	-	27,078	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	238	-	-	-	-	-	-	-	238
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	5,318	-	-	-	-	-	-	5,318	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	6,941	-	-	-	-	-	6,941	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,026	-	-	-	-	-	-	-	1,026
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	20,682	-	-	-	-	-	20,682	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	74	-	-	-	-	-	-	-	74
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	10,464	-	-	-	-	-	-	-	10,464
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	4,729	-	-	-	-	-	-	-	4,729
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	846	846	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	72	-	-	-	-	-	-	72	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	11,678	10,378	9	430	59	564	10	84	144
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	625	625	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	20	18	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	3,911	-	-	3,911	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	7,652	33	-	-	1,898	3,321	1,085	517	798
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	83	-	-	-	-	-	-	-	83
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,734	2,430	2	101	14	132	2	20	34
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	12,866	12,866	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,689	-	-	1,689	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	3,304	14	-	-	820	1,434	469	223	345
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	272	-	-	-	-	-	-	-	272
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		20,866	15,311	2	1,790	833	1,566	471	243	650
793	**ELECTRIC PLANT IN SERVICE**		933,724	630,820	11	96,608	51,110	89,996	29,189	13,994	21,995
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(145)	(67)	(0)	(26)	(12)	(24)	(7)	(4)	(6)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,083)	(3,083)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(130)	(130)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	25,708	112	-	-	6,377	11,157	3,645	1,735	2,682
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	11,956	5,514	5	2,166	976	1,938	546	300	511
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,324	972	0	114	53	99	30	15	41
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	13,362	13,362	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	9,935	-	-	9,935	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	27	-	-	27	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		58,274	15,999	5	12,215	7,394	13,171	4,215	2,047	3,228
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		58,274	15,999	5	12,215	7,394	13,171	4,215	2,047	3,228
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		991,999	646,820	16	108,823	58,504	103,168	33,404	16,041	25,223
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	2,815	2,815	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(245,353)	(245,353)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(242,897)	(242,897)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	15	-	-	15	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(3,338)	(3,338)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(627)	-	-	(627)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(25,667)	-	-	(25,667)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(29,618)	(3,338)	-	(26,280)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(68,741)	(299)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
851	**ACCUM RESERVE-DIST**		(68,741)	(299)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(7,734)	(3,567)	(3)	(1,401)	(632)	(1,254)	(353)	(194)	(331)
858	**ACCUM RESERVE-GEN PLT**		(7,734)	(3,567)	(3)	(1,401)	(632)	(1,254)	(353)	(194)	(331)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(12,867)	(9,441)	(1)	(1,104)	(514)	(966)	(290)	(150)	(401)
863	**ACCUM RESERVE-INT PLT**		(12,867)	(9,441)	(1)	(1,104)	(514)	(966)	(290)	(150)	(401)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(361,857)	(259,542)	(4)	(28,784)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	45	21	0	8	4	7	2	1	2
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(503)	(2)	-	-	(125)	(218)	(71)	(34)	(52)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(6)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(5,716)	(5,716)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(191)	-	-	(191)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	143	143	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	2	2	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	241	241	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(2,562)	(11)	-	-	(636)	(1,112)	(363)	(173)	(267)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(795)	(367)	(0)	(144)	(65)	(129)	(36)	(20)	(34)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,488)	(1,092)	(0)	(128)	(59)	(112)	(34)	(17)	(46)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(19,584)	(19,584)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(1,169)	-	-	(1,169)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	20	-	-	20	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(31,562)	(26,366)	(0)	(1,605)	(881)	(1,564)	(503)	(243)	(398)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(31,562)	(26,366)	(0)	(1,605)	(881)	(1,564)	(503)	(243)	(398)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(393,419)	(285,909)	(5)	(30,389)	(19,078)	(33,617)	(10,894)	(5,227)	(8,300)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	741	472	14	86	42	74	24	11	18
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	261	166	5	30	15	26	8	4	6
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,575)	(1,003)	(31)	(183)	(89)	(156)	(51)	(24)	(38)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	7,200	4,583	140	837	406	715	232	111	174
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,368	871	27	159	77	136	44	21	33
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(90,816)	(57,812)	(1,771)	(10,561)	(5,125)	(9,022)	(2,927)	(1,403)	(2,194)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	150	95	3	17	8	15	5	2	4
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	451	-	451	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(45)	-	-	-	-	-	-	-	(45)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(17)	(8)	(0)	(3)	(1)	(3)	(1)	(0)	(1)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(364)	(364)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(554)	(352)	(11)	(64)	(31)	(55)	(18)	(9)	(13)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	2	-	-	-	-	-	-	-	2
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(52)	(52)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,341)	-	(1,341)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(297)	-	-	-	(75)	(135)	(37)	(23)	(28)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	2	-	2	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	146	146	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(119)	(77)	(0)	(14)	(7)	(12)	(4)	(2)	(3)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,472	-	1,472	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(561)	(611)	577	(64)	(106)	(188)	(54)	(31)	(83)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(83,383)	(53,334)	(1,038)	(9,695)	(4,780)	(8,416)	(2,724)	(1,311)	(2,084)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	9,574	8,509	7	352	49	462	8	69	118
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(2)	(0)	-	-	(1)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(20)	(9)	(0)	(4)	(2)	(3)	(1)	(0)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(1,026)	(912)	(1)	(38)	(5)	(50)	(1)	(7)	(13)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,816)	(1,792)	(55)	(327)	(159)	(280)	(91)	(43)	(68)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(12,368)	(12,368)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(6,657)	(6,572)	(48)	(16)	(118)	129	(85)	18	36
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	4,733	-	4,733	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,030	-	1,030	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		5,764	-	5,764	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,848	8	-	-	458	802	262	125	193
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	14,971	14,971	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	1,029	-	-	1,029	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	10	-	10	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,488	-	2,488	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		20,347	14,979	2,498	1,029	458	802	262	125	193
964	**MATERIALS AND SUPPLIES**		26,111	14,979	8,262	1,029	458	802	262	125	193
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,488)	-	(2,488)	-	-	-	-	-	-
968	**PF-M&S**		(2,605)	-	(2,605)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		23,506	14,979	5,657	1,029	458	802	262	125	193
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	317	-	317	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	609	-	609	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	8,696	5,536	170	1,011	491	864	280	134	210
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,535	1,035	0	159	85	149	48	23	36
979	182 ORA-MISC PROD REL	Direct Prod Demand	190	190	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	46	41	0	2	0	2	0	0	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	3,012	1,917	59	350	170	299	97	47	73
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	2,782	2,782	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	771	771	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	996	-	-	-	-	-	-	-	996
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,735	1,735	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	96	-	-	-	-	-	-	-	96
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	166	-	166	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,178)	-	(1,178)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	259	259	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	38	0	-	-	9	16	5	3	4
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	12	0	-	-	3	5	2	1	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	267	-	267	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	765	680	1	28	4	37	1	6	9
1006	186 MDD-MISC PROD REL	Direct Prod Demand	122	122	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	48	31	1	6	3	5	2	1	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(173)	-	-	(173)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(550)	(350)	(11)	(64)	(31)	(55)	(18)	(9)	(13)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(11)	(5)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(254)	-	(254)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(902)	(801)	(1)	(33)	(5)	(44)	(1)	(7)	(11)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,727)	(2,727)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(108)	-	(108)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,735)	(1,735)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,101)	(701)	(21)	(128)	(62)	(109)	(35)	(17)	(27)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,250)	-	(2,250)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,189)	-	(2,189)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(137)	(88)	(3)	(16)	(8)	(14)	(4)	(2)	(3)
1029	**WORKING CAPITAL - OTHER**		8,913	8,462	(4,428)	1,140	658	1,154	376	179	1,372

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(73)	-	-	-	-	-	-	-	(73)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(73)	-	-	-	-	-	-	-	(73)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	3,680	2,333	172	394	191	340	109	53	90
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		3,680	2,333	172	394	191	340	109	53	90
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,363	864	64	146	71	126	40	20	33
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	846	536	40	91	44	78	25	12	21
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,208	1,400	103	237	114	204	65	32	54
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	6	4	0	1	0	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		6	4	0	1	0	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	6,801	6,044	5	250	35	328	6	49	84
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		6,801	6,044	5	250	35	328	6	49	84
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(38,284)	(24,371)	(747)	(4,452)	(2,160)	(3,803)	(1,234)	(591)	(925)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(38,284)	(24,371)	(747)	(4,452)	(2,160)	(3,803)	(1,234)	(591)	(925)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	11,691	-	11,691	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		11,691	-	11,691	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	15,552	15,552	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(682)	(682)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		14,871	14,871	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		9,814	8,742	6,798	(2,430)	(1,163)	(1,778)	(679)	(278)	601
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	518	328	24	56	27	48	15	7	13
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(1,931)	-	(1,931)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(97)	(66)	(0)	(10)	(5)	(9)	(3)	(1)	(2)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,105	703	22	128	62	110	36	17	27
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(599)	(599)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(729)	(729)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(135)	-	-	-	-	-	-	-	(135)
1082	PF WC-Adjust for COVID impacts	Direct Customer	191	-	-	-	-	-	-	-	191
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	122	-	-	122	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,557	1,557	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	32	32	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	108	-	108	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,178	-	1,178	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,526	-	1,526	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(9)	-	-	-	-	(8)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	508	330	0	60	29	51	17	8	13
1091	PF WC-Amortize Customer Connect	Direct Customer	(11)	-	-	-	-	-	-	-	(11)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	223	223	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	5,742	-	5,742	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,273	-	-	-	322	577	157	99	118
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(6,306)	-	(6,306)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		3,394	1,129	145	355	435	767	222	129	212
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		3,394	1,129	145	355	435	767	222	129	212
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(2,777)	(1,760)	(130)	(298)	(144)	(256)	(82)	(40)	(68)
1114	**PR-WC-PROPOSED**		(2,777)	(1,760)	(130)	(298)	(144)	(256)	(82)	(40)	(68)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		10,431	8,112	6,813	(2,373)	(872)	(1,266)	(539)	(189)	745
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		529,683	335,705	24,772	56,776	27,418	48,868	15,627	7,595	12,922
1120											
1121	**PF-RATEBASE**		24,163	(11,609)	(2,009)	10,603	6,698	11,930	3,797	1,862	2,891
1122	**RATE BASE - ADJUSTED**		553,846	324,096	22,764	67,379	34,115	60,799	19,424	9,456	15,812
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,528	3,135	3	130	18	170	3	25	43

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	37	-	-	-	-	-	-	-	37
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	10	-	-	-	-	-	-	-	10
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	729	4	-	-	54	512	9	77	73
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	9,380	9,380	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	11	-	-	-	-	-	-	-	11
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	449	50	8	391	-	-	-	-	-
1134	**LABOR ALLOCATION**		14,144	12,570	11	521	72	683	12	102	174

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		516,511	263,713	163,989	29,784	10,972	25,068	6,026	4,860	12,099
4											
5	**FUEL USED IN ELECTRIC GENERATION**		135,428	-	135,428	-	-	-	-	-	-
6	**PURCHASED POWER**		1,905	863	1,042	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		94,658	68,401	11,399	3,796	696	6,355	178	1,181	2,652
8	**DEPRECIATION AND AMORTIZATION**		110,080	78,939	9,152	6,949	3,149	5,685	1,792	1,119	3,294
9	**GENERAL TAXES**		17,785	14,045	(951)	1,906	591	1,132	334	222	507
10	**INTEREST ON CUSTOMER DEPOSITS**		40	20	13	2	1	2	0	0	1
11	**NET INC TAXES**		27,106	17,264	1,327	3,067	1,181	2,150	673	423	1,021
12	**AMORT OF INVESTMENT TAX CREDIT**		(183)	(155)	-	(17)	(2)	(4)	(1)	(1)	(2)
13	**NET OPERATING INCOME**		129,693	84,335	6,579	14,082	5,356	9,748	3,050	1,916	4,627
14											
15	**NUCLEAR FUEL**		39,213	-	39,213	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,776,923	2,008,902	54	271,483	109,528	197,253	62,486	38,788	88,430
17	**ACCUM DEPR & AMORT**		(1,125,982)	(887,960)	(16)	(75,813)	(35,716)	(64,275)	(20,378)	(12,640)	(29,185)
18	**ACCUM DEF INCOME TAXES**		(234,128)	(165,649)	(3,582)	(24,187)	(8,966)	(16,116)	(5,116)	(3,170)	(7,342)
19	**OPERATING RESERVES**		(20,518)	(20,415)	(167)	(41)	(220)	257	(159)	43	183
20	**MATERIALS AND SUPPLIES**		72,467	46,535	19,509	2,568	858	1,533	490	302	671
21	**WORKING CAPITAL**		40,124	25,209	23,508	(5,919)	(1,558)	(2,301)	(920)	(456)	2,561
22	**RATE BASE**		1,548,099	1,006,621	78,520	168,091	63,926	116,351	36,403	22,866	55,320
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.38%	8.38%	8.38%	8.38%	8.38%	8.38%	8.38%	8.38%	8.36%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	462,565	236,954	146,507	26,711	9,918	21,903	5,367	4,298	10,908
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		462,565	236,954	146,507	26,711	9,918	21,903	5,367	4,298	10,908
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	12,417	6,348	3,912	717	265	586	144	115	329
34	PF REV-Customer growth and usage	Function Revenue - Function	73	34	18	4	1	3	1	1	11
35	PF REV-Normalize for weather	Function Revenue - Function	(500)	(256)	(158)	(29)	(11)	(24)	(6)	(5)	(12)
36	**PF-SALES OF ELECTRICITY**		11,991	6,127	3,772	693	256	566	139	111	328
37	**SALES OF ELECTRICITY - ADJUSTED**		474,556	243,081	150,278	27,404	10,174	22,468	5,505	4,409	11,236
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	28,643	14,671	9,069	1,654	614	1,356	332	266	680
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		503,198	257,752	159,348	29,058	10,788	23,824	5,837	4,675	11,915
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	12,417	6,348	3,912	717	265	586	144	115	329
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		12,417	6,348	3,912	717	265	586	144	115	329
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		474,982	243,303	150,419	27,429	10,183	22,489	5,510	4,413	11,237
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	28,668	14,684	9,078	1,656	615	1,357	333	266	680
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		503,651	257,987	159,496	29,084	10,798	23,846	5,843	4,680	11,917
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	182	137	3	16	7	12	4	2	2
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,002)	-	(1,002)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	3,357	-	3,357	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	787	-	787	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	109	-	109	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,345	1,345	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,941	2,118	0	311	113	203	65	40	91
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	24	12	7	1	1	1	0	0	1
67	451 MISC SERVICE REVENUES	Direct Customer	24	-	-	-	-	-	-	-	24
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,082	-	-	-	-	842	-	148	92
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	549	-	-	-	151	219	176	2	2
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	928	847	1	28	3	29	0	5	15
73	454 RENT-REAL ESTATE	Labor - Function	311	284	0	9	1	10	0	2	5
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	871	794	1	26	3	27	0	5	14
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	396	-	-	396	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	40	0	-	-	9	16	5	3	7
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(75)	(75)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	347	-	347	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	158	-	-	158	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	780	-	780	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,571)	(2,571)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(5,293)	-	(5,293)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	2	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		5,181	2,892	(1,016)	948	286	1,358	251	208	253
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	103	53	33	6	2	5	1	1	3
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,727	2,487	2	83	9	84	1	16	45
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(673)	-	(673)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,941)	(2,118)	(0)	(311)	(113)	(203)	(65)	(40)	(91)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	75	75	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,571	2,571	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	6,477	-	6,477	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,184)	-	(1,184)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,002	-	1,002	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		8,132	3,068	5,657	(222)	(102)	(114)	(62)	(23)	(70)
102	**OTHER OPERATING REVENUE - ADJUSTED**		13,313	5,961	4,641	726	184	1,244	189	185	184
103											
104	**ELECTRIC OPERATING REVENUE**		467,746	239,847	145,490	27,659	10,204	23,261	5,618	4,506	11,161
105	**PF-ELECTRIC OPERATING REVENUE**		20,122	9,195	9,429	471	154	451	77	88	258
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		487,868	249,042	154,919	28,130	10,358	23,712	5,694	4,594	11,419
107	**PR REV-PROPOSED INCREASE**		28,643	14,671	9,069	1,654	614	1,356	332	266	680
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		516,511	263,713	163,989	29,784	10,972	25,068	6,026	4,860	12,099
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	314	-	314	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	101,264	-	101,264	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	3,390	-	3,390	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	21,857	-	21,857	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	97	-	97	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		126,910	-	126,910	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(314)	-	(314)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3,377)	-	(3,377)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	8	-	8	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(139)	-	(139)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	130,663	-	130,663	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(118,322)	-	(118,322)	-	-	-	-	-	-
134	**PF-FUEL**		8,519	-	8,519	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		135,428	-	135,428	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	3,622	3,622	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	30,556	-	30,556	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(27,302)	-	(27,302)	-	-	-	-	-	-
146	**PURCHASED POWER**		6,871	3,621	3,249	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	5	-	5	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,759)	(2,759)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,212)	-	(2,212)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(4,965)	(2,758)	(2,208)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,905	863	1,042	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	41,610	41,610	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,729	2,729	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	6,849	-	6,849	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	12,947	-	12,947	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	795	795	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		64,939	45,137	19,801	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	71	-	71	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,403	-	-	2,403	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	395	395	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	60	-	-	60	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,930	395	71	2,463	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	29	1	-	-	4	11	-	2	11
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	136	4	-	-	19	50	-	11	52
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	1,082	34	-	-	150	398	-	90	409
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(143)	(5)	-	-	(20)	(53)	-	(12)	(54)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		1,106	35	-	-	154	407	-	92	418
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	107	-	-	-	107	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	36	-	-	-	-	28	-	5	3
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	347	-	-	-	-	256	-	59	31
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	257	-	-	-	-	-	-	-	257
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	24	24	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		771	24	-	-	107	284	-	64	292
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	55	0	-	-	2	40	1	7	5
207	**OTHER O&M DISTR EXP-590**		55	0	-	-	2	40	1	7	5
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	189	-	-	-	189	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,153	-	-	-	-	2,452	-	433	269
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,418	-	-	-	-	1,103	-	195	121
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	297	-	-	-	-	220	-	51	27
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	77	-	-	-	-	-	70	-	6
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	54	-	-	-	-	-	-	-	54
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	29	0	-	-	6	11	4	2	5
220	**OTHER O&M DISTR EXP-591-598**		5,218	0	-	-	196	3,786	74	680	483
221	**OTHER O&M DISTR EXP**		7,150	59	-	-	459	4,517	74	843	1,198
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	7	-	-	-	-	-	-	-	7
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(125)	-	-	-	-	-	-	-	(125)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	606	-	-	-	-	-	-	-	606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	201	-	-	-	-	-	-	-	201
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(110)	-	-	-	-	-	-	-	(110)
235	905 CUST ACCTS EXP-MISC	Direct Customer	2	-	-	-	-	-	-	-	2
236	**OTHER O&M CUST ACCTS EXP**		582	0	0	-	-	-	-	-	582
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	78	-	-	-	-	-	-	-	78
244	**OTHER O&M CUST SVC & INFO EXP**		78	0	0	-	-	-	-	-	78
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	85	-	-	-	-	-	-	-	85
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	4	-	-	-	-	-	-	-	4
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		90	-	0	-	-	-	-	-	90
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	23	21	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	164	149	0	5	1	5	0	1	3
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	254	-	254	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	627	572	1	19	2	19	0	4	10
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(407)	(371)	(0)	(12)	(1)	(13)	(0)	(2)	(7)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,991	1,815	2	60	6	62	1	11	33
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	23,937	21,831	21	726	75	740	12	138	393
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	19	19	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	88	-	88	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	389	354	0	12	1	12	0	2	6
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	257	-	257	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	89	81	0	3	0	3	0	1	1
284	**OTHER O&M A&G EXP**		27,428	24,473	623	813	84	829	14	155	437
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		103,197	70,066	20,495	3,277	543	5,346	88	998	2,385
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(172)	(156)	(0)	(5)	(1)	(5)	(0)	(1)	(3)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	45	41	0	1	0	1	0	0	1

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295	PF O&M-Adjust for COVID impacts	Labor - Function	376	343	0	11	1	12	0	2	6
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	335	306	0	10	1	10	0	2	6
297	PF O&M-Adjust for exec comp	Labor - Function	(430)	(392)	(0)	(13)	(1)	(13)	(0)	(2)	(7)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,748)	(2,748)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(6,937)	-	(6,937)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	11	-	-	-	-	-	-	-	11
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(84)	(76)	(0)	(3)	(0)	(3)	(0)	(0)	(1)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	61	-	-	-	-	48	-	8	5
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	149	-	-	149	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	340	310	0	10	1	11	0	2	6
311	PF O&M-Annualize non labor O&M	Net Plant - Function	4,043	2,912	0	427	156	280	89	55	125
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	17	16	0	1	0	1	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	73	-	-	-	-	-	-	-	73
314	PF O&M-Customer growth and usage-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1	-	1	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	191	191	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	954	-	-	-	-	742	-	131	81
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	4	-	-	-	-	-	-	-	4
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(617)	(563)	(1)	(19)	(2)	(19)	(0)	(4)	(10)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(2,034)	(1,855)	(2)	(62)	(6)	(63)	(1)	(12)	(33)
324	PF O&M-Update benefits costs	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,097)	-	(2,097)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(8,747)	(1,771)	(9,161)	507	148	999	88	181	262
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(8,747)	(1,771)	(9,161)	507	148	999	88	181	262
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	207	106	66	12	4	10	2	2	5
349	**PR-O&M W/PROP INCR**		207	106	66	12	4	10	2	2	5
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		94,658	68,401	11,399	3,796	696	6,355	178	1,181	2,652
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	55,631	55,631	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(411)	(411)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	385	385	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	15	15	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		55,620	55,620	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,988	-	-	3,988	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(23)	-	-	(23)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	623	623	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		4,586	623	-	3,963	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	8,658	56	-	-	1,915	3,422	1,094	673	1,498
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(76)	(0)	-	-	(17)	(30)	(10)	(6)	(13)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		8,583	55	-	-	1,899	3,392	1,084	667	1,485
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,827	1,527	1	482	163	331	91	65	166
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,827	1,528	1	482	163	331	91	65	166
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	3,604	2,827	0	265	93	178	52	35	153
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	59	-	59	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,663	2,827	59	265	93	178	52	35	153
395	**DEPRECIATION EXPENSE**		75,279	60,653	60	4,710	2,154	3,901	1,228	767	1,805
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	936	936	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	6,437	6,437	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	85	85	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	324	-	324	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	16,189	-	16,189	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	78	1	-	-	17	31	10	6	13
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	22	-	-	-	-	-	-	-	22
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,336)	(1,642)	(56)	(241)	(88)	(158)	(50)	(31)	(70)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	262	-	-	-	-	-	-	-	262
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		21,996	5,816	16,457	(241)	(71)	(127)	(40)	(25)	227
418	**DEPRECIATION AND AMORTIZATION**		97,275	66,469	16,517	4,469	2,084	3,774	1,188	742	2,032
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(70)	(38)	(0)	(12)	(4)	(8)	(2)	(2)	(4)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,752	-	1,752	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	437	-	-	-	-	-	-	-	437
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	209	113	0	36	12	24	7	5	12
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	1,056	7	-	-	234	417	133	82	183
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	17	9	0	3	1	2	1	0	1
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	12,919	12,919	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	477	-	-	477	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(324)	-	(324)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,336	1,642	56	241	88	158	50	31	70
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(703)	(703)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,317	8	-	-	291	520	166	102	228
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	688	372	0	117	40	81	22	16	41
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	770	604	0	57	20	38	11	7	33
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	825	825	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	602	-	-	602	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(10)	-	-	-	-	(7)	-	(1)	(1)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(708)	(708)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	9	-	-	-	-	-	-	-	9
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	138	138	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	4,951	-	4,951	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,470	-	-	-	339	607	191	121	213
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	552	552	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	230	1	-	-	51	91	29	18	40
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(99)	(53)	(0)	(17)	(6)	(12)	(3)	(2)	(6)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2,082)	(2,082)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	980	-	-	980	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(13,736)	-	(13,736)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(595)	(595)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		12,804	12,470	(7,365)	2,479	1,065	1,911	605	377	1,262
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		12,804	12,470	(7,365)	2,479	1,065	1,911	605	377	1,262
479	**DEPREC AND AMORT - ADJUSTED**		110,080	78,939	9,152	6,949	3,149	5,685	1,792	1,119	3,294
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	22	11	7	1	0	1	0	0	1

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491	408 GEN TAX-LABOR RELATED	Labor - Function	2,455	2,239	2	74	8	76	1	14	40
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	12	12	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	41	-	41	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	22	20	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,461	1,261	780	142	53	117	29	23	58
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,127)	-	(1,127)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,885	3,543	(297)	219	61	194	30	37	98
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	11	11	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	2,126	14	-	-	470	840	269	165	368
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	269	145	0	46	16	32	9	6	16
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	10,738	10,738	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,560	-	-	1,560	-	-	-	-	-
514	**PROPERTY TAXES**		14,705	10,908	0	1,606	486	872	277	172	384
515	**GENERAL TAXES**		18,590	14,452	(297)	1,824	547	1,066	307	209	482
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(50)	(50)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	282	2	-	-	62	111	36	22	49
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	166	89	0	28	10	19	5	4	10
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	217	217	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	129	-	-	129	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,932)	(990)	(612)	(112)	(41)	(91)	(22)	(18)	(46)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	383	285	0	35	14	25	8	5	11
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	61	56	0	2	0	2	0	0	1
533	**PF-GEN TAX EXCLUDING MYRP**		(805)	(407)	(654)	82	44	66	26	13	25
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(805)	(407)	(654)	82	44	66	26	13	25
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		17,785	14,045	(951)	1,906	591	1,132	334	222	507
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	19,742	12,585	968	2,234	862	1,568	491	308	727
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(14,071)	(8,970)	(690)	(1,592)	(614)	(1,118)	(350)	(220)	(518)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(4,326)	(2,757)	(212)	(489)	(189)	(344)	(108)	(68)	(159)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1,345	858	66	152	59	107	33	21	50
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	203	129	10	23	9	16	5	3	9
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(708)	(449)	(34)	(80)	(31)	(56)	(17)	(11)	(30)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	95	60	5	11	4	8	2	1	4
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(18)	(11)	(1)	(2)	(1)	(1)	(0)	(0)	(1)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(25)	(16)	(1)	(3)	(1)	(2)	(1)	(0)	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(2,573)	(1,631)	(125)	(291)	(111)	(203)	(63)	(40)	(108)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	1,147	727	56	130	50	90	28	18	48
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	235	149	11	27	10	18	6	4	10
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(7,317)	(4,639)	(355)	(827)	(317)	(577)	(180)	(114)	(308)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	6,209	3,937	301	702	269	490	153	96	262
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	128	82	6	15	6	10	3	2	5
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	16,229	10,345	796	1,836	708	1,289	403	253	597
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(76)	(48)	(4)	(9)	(3)	(6)	(2)	(1)	(3)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(4,108)	(2,605)	(199)	(464)	(178)	(324)	(101)	(64)	(173)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	12	8	1	1	1	1	0	0	1
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	989	627	48	112	43	78	24	15	42
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(187)	(118)	(9)	(21)	(8)	(15)	(5)	(3)	(8)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	338	214	16	38	15	27	8	5	14
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	46	29	2	5	2	4	1	1	2

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(152)	(96)	(7)	(17)	(7)	(12)	(4)	(2)	(6)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(61)	(39)	(3)	(7)	(3)	(5)	(2)	(1)	(3)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(61)	(39)	(3)	(7)	(3)	(5)	(1)	(1)	(3)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(11)	(7)	(1)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(2,002)	(1,269)	(97)	(226)	(87)	(158)	(49)	(31)	(84)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,680)	(1,065)	(82)	(190)	(73)	(132)	(41)	(26)	(71)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(186)	(118)	(9)	(21)	(8)	(15)	(5)	(3)	(8)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(243)	(154)	(12)	(27)	(11)	(19)	(6)	(4)	(10)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	211	134	10	24	9	17	5	3	9
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(2,435)	(1,544)	(118)	(275)	(105)	(192)	(60)	(38)	(103)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(227)	(144)	(11)	(26)	(10)	(18)	(6)	(4)	(10)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	10,965	6,952	532	1,239	475	865	270	170	462
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	2,413	1,530	117	273	105	190	59	37	102
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	408	258	20	46	18	32	10	6	17
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(84)	(53)	(4)	(10)	(4)	(7)	(2)	(1)	(4)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(1,219)	(773)	(59)	(138)	(53)	(96)	(30)	(19)	(51)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	191	121	9	22	8	15	5	3	8
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	304	193	15	34	13	24	7	5	13
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	6,926	4,391	336	783	300	546	171	107	292
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(588)	(375)	(29)	(67)	(26)	(47)	(15)	(9)	(22)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	32	20	2	4	1	3	1	0	1
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(4,096)	(2,597)	(199)	(463)	(177)	(323)	(101)	(64)	(173)
611	**PF-INC TAX EXCLUDING MYRP**		19,027	12,118	931	2,153	829	1,509	472	297	717
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		19,027	12,118	931	2,153	829	1,509	472	297	717
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	6,640	4,229	325	751	289	527	165	104	250
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	94	60	5	11	4	7	2	1	4
620	**PR INC TAX W/ PROP INCR**		6,734	4,289	330	762	293	534	167	105	254
621	**NET INCOME TAXES - ADJUSTED**		27,106	17,264	1,327	3,067	1,181	2,150	673	423	1,021
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		129,693	84,335	6,579	14,082	5,356	9,748	3,050	1,916	4,627
625	**NET INC TAX - FOR TAX CALC**		27,106	17,264	1,327	3,067	1,181	2,150	673	423	1,021
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(183)	(155)	-	(17)	(2)	(4)	(1)	(1)	(2)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(30,672)	(21,220)	(1,739)	(2,883)	(1,045)	(1,902)	(595)	(374)	(915)
628	**TAXABLE INCOME - FOR TAX CALC**		125,943	80,224	6,167	14,249	5,490	9,992	3,127	1,964	4,731
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.52%	21.52%	21.52%	21.52%	21.52%	21.52%	21.52%	21.52%	21.58%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	27,106	17,264	1,327	3,067	1,181	2,150	673	423	1,021
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	40	20	13	2	1	2	0	0	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		40	20	13	2	1	2	0	0	1
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(108)	(108)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(18)	-	-	(18)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(299)	(270)	-	(18)	(2)	(4)	(1)	(1)	(2)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	108	108	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	7	7	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		116	115	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		116	115	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(183)	(155)	-	(17)	(2)	(4)	(1)	(1)	(2)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		353,929	155,215	166,953	9,707	3,231	10,291	1,616	1,970	4,947
667	**NET OPERATING INCOME**		113,817	84,631	(21,463)	17,952	6,973	12,970	4,002	2,537	6,214
668	**OPERATING EXPENSE - ADJUSTED**		386,818	179,378	157,410	15,702	5,616	15,320	2,976	2,944	7,472
669	**NET OPERATING INCOME - ADJUSTED**		129,693	84,335	6,579	14,082	5,356	9,748	3,050	1,916	4,627
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	30,672	21,220	1,739	2,883	1,045	1,902	595	374	915
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	39,213	-	39,213	-	-	-	-	-	-
678	**NUCLEAR FUEL**		39,213	-	39,213	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(18,213)	(18,213)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,854,961	1,854,961	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,924	1,924	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	268	268	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		1,838,940	1,838,940	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(129)	-	-	(129)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	35,724	35,724	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5,391	-	-	5,391	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	220,450	-	-	220,450	-	-	-	-	-
696	**TRANSMISSION PLANT**		261,437	35,724	-	225,713	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,327	-	-	-	4,327	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,138	-	-	-	8,138	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,206	-	-	-	1,206	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	76,789	-	-	-	76,789	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	132	-	-	-	-	132	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	4,065	-	-	-	-	-	-	-	4,065
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	36,435	-	-	-	-	36,435	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	209	-	-	-	-	-	-	-	209
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	11,680	-	-	-	-	-	-	11,680	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	625	-	-	-	-	625	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	6,366	-	-	-	-	-	-	-	6,366
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	64,345	-	-	-	-	64,345	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	502	-	-	-	-	-	-	-	502
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	6,234	-	-	-	-	-	-	6,234	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	65	-	-	-	-	65	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	853	-	-	-	-	-	-	-	853
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,083	-	-	-	-	2,083	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	416	-	-	-	-	-	-	-	416
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	944	-	-	-	-	-	-	944	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	930	-	-	-	-	930	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	4,970	-	-	-	-	-	-	-	4,970
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	57,009	-	-	-	-	57,009	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	1,109	-	-	-	-	-	-	-	1,109
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	12,924	-	-	-	-	-	-	12,924	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	1,413	-	-	-	-	-	1,413	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	4,777	-	-	-	-	-	-	-	4,777
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	50,260	-	-	-	-	-	50,260	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	15	-	-	-	-	-	-	-	15
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	32,700	-	-	-	-	-	-	-	32,700
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	14,778	-	-	-	-	-	-	-	14,778
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	15	-	-	-	-	-	-	15	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	35,352	32,241	31	1,072	111	1,093	18	204	581
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,941	1,941	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	60	55	0	2	0	2	0	0	1
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	9,758	-	-	9,758	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	16,065	103	-	-	3,554	6,349	2,030	1,249	2,780
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	380	-	-	-	-	-	-	-	380
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	8,277	7,549	7	251	26	256	4	48	136
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	39,971	39,971	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4,213	-	-	4,213	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	6,937	45	-	-	1,534	2,742	877	539	1,200
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	1,245	-	-	-	-	-	-	-	1,245
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
793	**ELECTRIC PLANT IN SERVICE**		2,633,520	1,959,198	38	241,009	95,685	172,065	54,602	33,838	77,085
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(385)	(208)	(0)	(66)	(22)	(45)	(12)	(9)	(23)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(9,577)	(9,577)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(405)	(405)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,924)	(1,924)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	53,968	347	-	-	11,938	21,329	6,819	4,196	9,338
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	31,701	17,129	16	5,403	1,828	3,713	1,021	725	1,866
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,849	3,019	0	283	99	190	56	37	164
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	41,509	41,509	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	24,785	-	-	24,785	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	68	-	-	68	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		143,403	49,703	16	30,474	13,843	25,187	7,884	4,950	11,346
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		143,403	49,703	16	30,474	13,843	25,187	7,884	4,950	11,346
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,776,923	2,008,902	54	271,483	109,528	197,253	62,486	38,788	88,430
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	8,746	8,746	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(762,210)	(762,210)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(749)	(749)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(754,342)	(754,342)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	37	-	-	37	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(10,370)	(10,370)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,564)	-	-	(1,564)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(64,033)	-	-	(64,033)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(75,930)	(10,370)	-	(65,560)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(144,306)	(928)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
851	**ACCUM RESERVE-DIST**		(144,306)	(928)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(20,507)	(11,081)	(10)	(3,495)	(1,182)	(2,402)	(661)	(469)	(1,207)
858	**ACCUM RESERVE-GEN PLT**		(20,508)	(11,081)	(10)	(3,495)	(1,183)	(2,402)	(661)	(469)	(1,207)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(37,395)	(29,330)	(4)	(2,753)	(962)	(1,848)	(543)	(362)	(1,592)
863	**ACCUM RESERVE-INT PLT**		(37,395)	(29,330)	(4)	(2,753)	(962)	(1,848)	(543)	(362)	(1,592)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(1,032,481)	(806,051)	(15)	(71,808)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	120	65	0	20	7	14	4	3	7
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(1,056)	(7)	-	-	(233)	(417)	(133)	(82)	(183)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(17)	(9)	(0)	(3)	(1)	(2)	(1)	(0)	(1)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(17,757)	(17,757)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(477)	-	-	(477)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	444	444	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	4	4	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	5	5	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	749	749	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(5,379)	(35)	-	-	(1,190)	(2,126)	(680)	(418)	(931)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(2,108)	(1,139)	(1)	(359)	(122)	(247)	(68)	(48)	(124)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(4,324)	(3,392)	(1)	(318)	(111)	(214)	(63)	(42)	(184)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(60,839)	(60,839)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,917)	-	-	(2,917)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	49	-	-	49	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(93,501)	(81,909)	(1)	(4,005)	(1,650)	(2,991)	(940)	(588)	(1,415)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(93,501)	(81,909)	(1)	(4,005)	(1,650)	(2,991)	(940)	(588)	(1,415)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,125,982)	(887,960)	(16)	(75,813)	(35,716)	(64,275)	(20,378)	(12,640)	(29,185)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,083	1,464	50	215	78	141	45	28	63
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	734	516	18	76	28	50	16	10	22
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,430)	(3,114)	(106)	(457)	(166)	(299)	(95)	(59)	(133)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	20,249	14,236	484	2,089	761	1,368	434	269	609
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,847	2,704	92	397	145	260	82	51	116
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(255,404)	(179,557)	(6,110)	(26,346)	(9,595)	(17,250)	(5,475)	(3,392)	(7,679)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	422	296	10	44	16	28	9	6	13
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,555	-	1,555	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(204)	-	-	-	-	-	-	-	(204)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(45)	(24)	(0)	(8)	(3)	(5)	(1)	(1)	(3)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,129)	(1,129)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,557)	(1,095)	(37)	(161)	(58)	(105)	(33)	(21)	(47)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	11	-	-	-	-	-	-	-	11
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(4,624)	-	(4,624)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(687)	-	-	-	(158)	(284)	(89)	(56)	(99)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	8	-	8	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	454	454	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(332)	(239)	(0)	(35)	(13)	(23)	(7)	(5)	(10)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	5,078	-	5,078	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(1,207)	(1,899)	1,990	(160)	(216)	(385)	(122)	(76)	(339)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(234,128)	(165,649)	(3,582)	(24,187)	(8,966)	(16,116)	(5,116)	(3,170)	(7,342)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	28,984	26,434	25	879	91	896	15	167	476
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(53)	(28)	(0)	(9)	(3)	(6)	(2)	(1)	(3)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(3,105)	(2,832)	(3)	(94)	(10)	(96)	(2)	(18)	(51)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(7,919)	(5,567)	(189)	(817)	(297)	(535)	(170)	(105)	(238)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(38,421)	(38,421)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(20,518)	(20,415)	(167)	(41)	(220)	257	(159)	43	183
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	16,325	-	16,325	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	3,554	-	3,554	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		19,879	-	19,879	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,880	25	-	-	858	1,533	490	302	671
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	46,510	46,510	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,568	-	-	2,568	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	35	-	35	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	8,580	-	8,580	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		61,573	46,535	8,615	2,568	858	1,533	490	302	671
964	**MATERIALS AND SUPPLIES**		81,451	46,535	28,494	2,568	858	1,533	490	302	671
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(404)	-	(404)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8,580)	-	(8,580)	-	-	-	-	-	-
968	**PF-M&S**		(8,984)	-	(8,984)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		72,467	46,535	19,509	2,568	858	1,533	490	302	671
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,092	-	1,092	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,101	-	2,101	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	24,456	17,193	585	2,523	919	1,652	524	325	735
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,325	3,214	0	398	158	284	90	56	125
979	182 ORA-MISC PROD REL	Direct Prod Demand	591	591	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	139	127	0	4	0	4	0	1	2

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	8,471	5,955	203	874	318	572	182	113	255
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	8,642	8,642	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2,397	2,397	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	3,112	-	-	-	-	-	-	-	3,112
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	5,391	5,391	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	439	-	-	-	-	-	-	-	439
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	570	-	570	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(4,057)	-	(4,057)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	803	803	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	79	1	-	-	18	31	10	6	14
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	25	0	-	-	5	10	3	2	4
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	918	-	918	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,316	2,112	2	70	7	72	1	13	38
1006	186 MDD-MISC PROD REL	Direct Prod Demand	379	379	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	135	95	3	14	5	9	3	2	4
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(431)	-	-	(431)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,548)	(1,088)	(37)	(160)	(58)	(105)	(33)	(21)	(47)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(574)	(574)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(28)	(15)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
1016	253 ODC-REPS-NC	Direct Prod Energy	(875)	-	(875)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,730)	(2,490)	(2)	(83)	(9)	(84)	(1)	(16)	(45)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(8,472)	(8,472)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(373)	-	(373)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(5,391)	(5,391)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(3,096)	(2,176)	(74)	(319)	(116)	(209)	(66)	(41)	(93)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(7,762)	-	(7,762)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(7,539)	-	(7,539)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(387)	(272)	(9)	(40)	(15)	(26)	(8)	(5)	(12)
1029	**WORKING CAPITAL - OTHER**		22,977	26,283	(15,254)	2,844	1,231	2,206	703	434	4,530

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(334)	-	-	-	-	-	-	-	(334)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(334)	-	-	-	-	-	-	-	(334)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	10,472	7,245	594	984	357	649	203	128	312
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		10,472	7,245	594	984	357	649	203	128	312
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,877	2,683	220	364	132	240	75	47	116
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,406	1,665	136	226	82	149	47	29	72
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,284	4,347	356	591	214	390	122	77	187
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	18	12	1	2	1	1	0	0	1
1047	**WORKING CAPITAL - REQ BANK BALANCE**		18	12	1	2	1	1	0	0	1
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	20,588	18,777	18	625	65	637	10	119	338
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		20,589	18,777	18	625	65	637	10	119	338
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(107,666)	(75,693)	(2,576)	(11,106)	(4,045)	(7,272)	(2,308)	(1,430)	(3,237)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(107,666)	(75,693)	(2,576)	(11,106)	(4,045)	(7,272)	(2,308)	(1,430)	(3,237)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	40,322	-	40,322	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		40,322	-	40,322	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	48,314	48,314	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(2,117)	(2,117)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		46,197	46,197	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		38,858	27,168	23,462	(6,061)	(2,178)	(3,389)	(1,269)	(673)	1,798
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,474	1,020	84	139	50	91	29	18	44
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(6,659)	-	(6,659)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(274)	(204)	(0)	(25)	(10)	(18)	(6)	(4)	(8)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,107	2,184	74	320	117	210	67	41	93
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,862)	(1,862)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(525)	-	(525)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2,265)	(2,265)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(81)	(74)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(423)	-	-	-	-	-	-	-	(423)
1082	PF WC-Adjust for COVID impacts	Direct Customer	875	-	-	-	-	-	-	-	875
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	304	-	-	304	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,837	4,837	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	98	98	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	373	-	373	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	4,057	-	4,057	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	5,262	-	5,262	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(19)	-	-	-	-	(15)	-	(3)	(2)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,422	1,025	0	150	55	98	31	19	44
1091	PF WC-Amortize Customer Connect	Direct Customer	(49)	-	-	-	-	-	-	-	(49)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	692	692	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	19,803	-	19,803	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,940	-	-	-	678	1,214	382	241	425
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,944)	(1,944)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(21,748)	-	(21,748)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		9,169	3,508	494	885	889	1,578	502	313	998
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		9,169	3,508	494	885	889	1,578	502	313	998
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(7,902)	(5,467)	(448)	(743)	(269)	(490)	(153)	(96)	(236)
1114	**PR-WC-PROPOSED**		(7,902)	(5,467)	(448)	(743)	(269)	(490)	(153)	(96)	(236)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		40,124	25,209	23,508	(5,919)	(1,558)	(2,301)	(920)	(456)	2,561
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,507,122	1,042,685	85,454	141,640	51,330	93,452	29,232	18,364	44,965
1120											
1121	**PF-RATEBASE**		40,977	(36,064)	(6,934)	26,452	12,596	22,899	7,171	4,502	10,354
1122	**RATE BASE - ADJUSTED**		1,548,099	1,006,621	78,520	168,091	63,926	116,351	36,403	22,866	55,320
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	10,679	9,739	9	324	34	330	5	62	176

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	168	-	-	-	-	-	-	-	168
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	45	-	-	-	-	-	-	-	45
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,573	13	-	-	101	994	16	186	263
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	29,140	29,140	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	52	-	-	-	-	-	-	-	52
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1,160	157	28	975	-	-	-	-	-
1134	**LABOR ALLOCATION**		42,817	39,049	38	1,299	134	1,324	22	247	704

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		150,237	75,672	51,397	7,829	3,283	7,470	1,992	1,332	1,262
4											
5	**FUEL USED IN ELECTRIC GENERATION**		42,756	-	42,756	-	-	-	-	-	-
6	**PURCHASED POWER**		591	262	329	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		28,330	20,775	3,584	1,086	228	2,015	65	347	229
8	**DEPRECIATION AND AMORTIZATION**		33,011	23,964	2,890	1,987	1,022	1,812	642	329	365
9	**GENERAL TAXES**		5,301	4,257	(303)	544	193	362	121	65	61
10	**INTEREST ON CUSTOMER DEPOSITS**		1	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		6,888	4,430	353	752	333	594	211	107	109
12	**AMORT OF INVESTMENT TAX CREDIT**		(55)	(47)	-	(5)	(1)	(1)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		33,415	22,031	1,788	3,466	1,507	2,688	953	484	498
14											
15	**NUCLEAR FUEL**		12,382	-	12,382	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		832,323	609,892	17	77,647	35,982	63,482	22,862	11,411	11,030
17	**ACCUM DEPR & AMORT**		(338,460)	(269,577)	(5)	(21,683)	(11,733)	(20,686)	(7,456)	(3,718)	(3,601)
18	**ACCUM DEF INCOME TAXES**		(70,156)	(50,291)	(1,131)	(6,918)	(2,940)	(5,179)	(1,865)	(933)	(900)
19	**OPERATING RESERVES**		(6,305)	(6,198)	(53)	(12)	(72)	79	(58)	13	(4)
20	**MATERIALS AND SUPPLIES**		22,154	14,129	6,160	734	282	494	179	89	86
21	**WORKING CAPITAL**		11,918	7,656	7,423	(1,693)	(536)	(778)	(365)	(134)	346
22	**RATE BASE**		463,855	305,610	24,793	48,076	20,982	37,412	13,297	6,727	6,958
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.20%	7.21%	7.21%	7.21%	7.18%	7.19%	7.17%	7.20%	7.15%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	128,489	65,596	44,317	6,770	2,510	5,766	1,303	1,129	1,097
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		128,489	65,596	44,317	6,770	2,510	5,766	1,303	1,129	1,097
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,644	3,894	2,632	402	150	348	77	68	74
34	PF REV-Customer growth and usage	Function Revenue - Function	(564)	(290)	(195)	(30)	(11)	(24)	(6)	(5)	(3)
35	PF REV-Normalize for weather	Function Revenue - Function	(113)	(58)	(39)	(6)	(2)	(5)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		6,967	3,546	2,397	366	137	319	69	62	70
37	**SALES OF ELECTRICITY - ADJUSTED**		135,456	69,143	46,714	7,135	2,647	6,085	1,372	1,192	1,167
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	9,367	4,780	3,230	493	183	421	95	83	82
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		144,823	73,923	49,944	7,629	2,830	6,507	1,467	1,274	1,249
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,644	3,894	2,632	402	150	348	77	68	74
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,644	3,894	2,632	402	150	348	77	68	74
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		136,133	69,490	46,949	7,171	2,660	6,115	1,379	1,198	1,171
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	9,414	4,804	3,246	496	184	424	95	83	82
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		145,547	74,294	50,195	7,667	2,844	6,538	1,475	1,280	1,253
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(317)	-	(317)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	1,060	-	1,060	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	248	-	248	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	34	-	34	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	408	408	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	881	643	0	89	37	65	24	12	11
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	308	-	-	-	-	263	-	44	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,625	-	-	-	445	647	522	5	6
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	278	257	0	8	1	9	0	2	1
73	454 RENT-REAL ESTATE	Labor - Function	93	86	0	3	0	3	0	1	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	261	241	0	8	1	9	0	1	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	113	-	-	113	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	12	0	-	-	3	5	2	1	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	109	-	109	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	45	-	-	45	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	246	-	246	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(781)	(781)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,671)	-	(1,671)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		2,899	833	(324)	266	488	1,002	548	65	22
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	2	1	1	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	817	755	1	24	3	27	1	5	3
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(213)	-	(213)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(881)	(643)	(0)	(89)	(37)	(65)	(24)	(12)	(11)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	23	23	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	781	781	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	2,045	-	2,045	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	317	-	317	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,516	916	1,777	(65)	(34)	(39)	(23)	(7)	(9)
102	**OTHER OPERATING REVENUE - ADJUSTED**		5,415	1,750	1,452	201	453	963	524	58	13
103											
104	**ELECTRIC OPERATING REVENUE**		131,388	66,429	43,993	7,036	2,998	6,768	1,850	1,194	1,119
105	**PF-ELECTRIC OPERATING REVENUE**		9,482	4,463	4,174	301	103	280	46	55	61
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		140,870	70,892	48,167	7,336	3,100	7,048	1,897	1,250	1,180
107	**PR REV-PROPOSED INCREASE**		9,367	4,780	3,230	493	183	421	95	83	82
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		150,237	75,672	51,397	7,829	3,283	7,470	1,992	1,332	1,262
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	99	-	99	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	31,975	-	31,975	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	1,070	-	1,070	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	6,901	-	6,901	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	31	-	31	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		40,072	-	40,072	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(99)	-	(99)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1,066)	-	(1,066)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(188)	-	(188)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	41,432	-	41,432	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(37,361)	-	(37,361)	-	-	-	-	-	-
134	**PF-FUEL**		2,683	-	2,683	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		42,756	-	42,756	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,100	1,100	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	9,648	-	9,648	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(8,621)	-	(8,621)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,125	1,099	1,026	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(838)	(838)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(698)	-	(698)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,534)	(837)	(697)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		591	262	329	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	12,634	12,634	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	829	829	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2,163	-	2,163	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	4,088	-	4,088	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	241	241	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		19,957	13,705	6,252	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	23	-	23	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	687	-	-	687	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	120	120	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	17	-	-	17	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		847	120	23	704	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	8	0	-	-	1	4	-	1	2
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	36	1	-	-	6	17	-	3	8
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	287	10	-	-	49	133	-	27	67
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(38)	(1)	-	-	(7)	(18)	-	(4)	(9)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		293	11	-	-	50	136	-	27	68
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	35	-	-	-	35	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	10	-	-	-	-	9	-	1	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	104	-	-	-	-	86	-	17	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	47	-	-	-	-	-	-	-	47
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	8	7	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		204	7	-	-	35	95	-	19	47
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	16	0	-	-	1	13	0	2	0
207	**OTHER O&M DISTR EXP-590**		16	0	-	-	1	13	0	2	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	62	-	-	-	62	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	898	-	-	-	-	767	-	127	4
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	404	-	-	-	-	345	-	57	2
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	89	-	-	-	-	74	-	15	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	26	-	-	-	-	-	26	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	10	-	-	-	-	-	-	-	10
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	8	0	-	-	2	4	1	1	1
220	**OTHER O&M DISTR EXP-591-598**		1,497	0	-	-	64	1,190	27	199	17
221	**OTHER O&M DISTR EXP**		2,010	18	-	-	151	1,434	27	248	132
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	9	-	-	-	-	-	-	-	9
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	3	-	-	-	-	-	-	-	3
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		9	0	0	-	-	-	-	-	9
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	7	6	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	49	45	0	1	0	2	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	80	-	80	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	188	174	0	5	1	6	0	1	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(122)	(113)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	596	551	1	17	2	20	0	3	2
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	7,172	6,629	7	208	25	235	4	41	25
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	28	-	28	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	116	108	0	3	0	4	0	1	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	81	-	81	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	27	25	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		8,229	7,431	197	233	28	263	5	46	28
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		31,054	21,274	6,471	937	178	1,697	32	293	171
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(51)	(47)	(0)	(1)	(0)	(2)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	13	12	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	113	104	0	3	0	4	0	1	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	101	93	0	3	0	3	0	1	0
297	PF O&M-Adjust for exec comp	Labor - Function	(129)	(119)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(834)	(834)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,190)	-	(2,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(25)	(23)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	17	-	-	-	-	15	-	2	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	43	-	-	43	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	102	94	0	3	0	3	0	1	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,212	884	0	122	51	90	32	16	16
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	10	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	45	-	-	-	-	-	-	-	45
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	58	58	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	272	-	-	-	-	232	-	38	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(185)	(171)	(0)	(5)	(1)	(6)	(0)	(1)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(609)	(563)	(1)	(18)	(2)	(20)	(0)	(3)	(2)
324	PF O&M-Update benefits costs	Labor - Function	(18)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(662)	-	(662)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,792)	(533)	(2,910)	145	49	315	32	53	57
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(2,792)	(533)	(2,910)	145	49	315	32	53	57
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	68	35	23	4	1	3	1	1	1
349	**PR-O&M W/PROP INCR**		68	35	23	4	1	3	1	1	1
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		28,330	20,775	3,584	1,086	228	2,015	65	347	229
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	16,891	16,891	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	117	117	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		16,884	16,884	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,141	-	-	1,141	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	189	189	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,323	189	-	1,133	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2,538	17	-	-	629	1,101	400	198	192
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(22)	(0)	-	-	(6)	(10)	(4)	(2)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2,515	17	-	-	624	1,092	397	196	190
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	832	464	0	138	54	106	33	19	18
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		832	464	0	138	54	106	33	19	18
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,062	858	0	76	30	57	19	10	11
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	18	-	18	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,081	858	19	76	30	57	19	10	11
395	**DEPRECIATION EXPENSE**		22,635	18,412	19	1,347	708	1,255	449	226	218
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	284	284	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,955	1,955	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	26	26	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	102	-	102	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	5,112	-	5,112	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	23	0	-	-	6	10	4	2	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(701)	(499)	(18)	(69)	(29)	(51)	(18)	(9)	(9)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	48	-	-	-	-	-	-	-	48
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		6,848	1,766	5,196	(69)	(23)	(41)	(15)	(7)	41
418	**DEPRECIATION AND AMORTIZATION**		29,483	20,178	5,215	1,278	685	1,215	435	218	259
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(21)	(11)	(0)	(3)	(1)	(3)	(1)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	553	-	553	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6	-	-	-	-	-	-	-	6
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	62	34	0	10	4	8	2	1	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	309	2	-	-	77	134	49	24	23
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	5	3	0	1	0	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,923	3,923	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	136	-	-	136	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(102)	-	(102)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	701	499	18	69	29	51	18	9	9
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(213)	(213)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	386	3	-	-	96	168	61	30	29
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	203	113	0	34	13	26	8	5	4
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	227	183	0	16	7	12	4	2	2
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	250	250	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	172	-	-	172	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(20)	-	(20)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(215)	(215)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	42	42	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,563	-	1,563	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	392	-	-	-	99	178	56	35	24
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	168	168	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	67	0	-	-	17	29	11	5	5
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(29)	(16)	(0)	(5)	(2)	(4)	(1)	(1)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(632)	(632)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	280	-	-	280	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(4,337)	-	(4,337)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(181)	(181)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,529	3,786	(2,325)	709	338	597	207	111	105
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		3,529	3,786	(2,325)	709	338	597	207	111	105
479	**DEPREC AND AMORT - ADJUSTED**		33,011	23,964	2,890	1,987	1,022	1,812	642	329	365
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	6	3	2	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	735	680	1	21	3	24	0	4	3
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	13	-	13	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	7	6	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	682	348	235	36	13	31	7	6	6
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,091	1,041	(105)	58	16	55	7	10	8
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	623	4	-	-	155	271	98	49	47
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	79	44	0	13	5	10	3	2	2
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,260	3,260	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	446	-	-	446	-	-	-	-	-
514	**PROPERTY TAXES**		4,412	3,312	0	459	160	281	101	50	49
515	**GENERAL TAXES**		5,504	4,353	(105)	517	176	336	109	61	57
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	83	1	-	-	20	36	13	6	6
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	49	27	0	8	3	6	2	1	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	66	66	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	37	-	-	37	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(535)	(273)	(185)	(28)	(10)	(24)	(5)	(5)	(5)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	115	86	0	10	5	8	3	1	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	18	17	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(202)	(97)	(198)	27	18	27	12	4	4
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(202)	(97)	(198)	27	18	27	12	4	4
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		5,301	4,257	(303)	544	193	362	121	65	61
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	3,267	2,120	169	359	153	274	94	50	48
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(2,329)	(1,511)	(121)	(256)	(109)	(195)	(67)	(36)	(34)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(716)	(465)	(37)	(79)	(33)	(60)	(21)	(11)	(10)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		223	144	12	24	10	19	6	3	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	119	76	6	13	6	11	4	2	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(415)	(263)	(21)	(45)	(21)	(37)	(14)	(6)	(7)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	56	35	3	6	3	5	2	1	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(10)	(7)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(14)	(9)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,507)	(957)	(76)	(163)	(76)	(135)	(50)	(24)	(27)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	672	427	34	73	34	60	22	10	12
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	137	87	7	15	7	12	5	2	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(4,286)	(2,721)	(216)	(463)	(217)	(384)	(142)	(67)	(76)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	3,637	2,309	183	393	184	326	120	57	64
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	21	14	1	2	1	2	1	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	2,686	1,743	139	295	126	225	77	41	39
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(44)	(28)	(2)	(5)	(2)	(4)	(1)	(1)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(2,406)	(1,528)	(121)	(260)	(122)	(216)	(80)	(38)	(43)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	7	5	0	1	0	1	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	579	368	29	63	29	52	19	9	10
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(109)	(69)	(6)	(12)	(6)	(10)	(4)	(2)	(2)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	198	126	10	21	10	18	7	3	3
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	27	17	1	3	1	2	1	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(89)	(56)	(4)	(10)	(5)	(8)	(3)	(1)	(2)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(36)	(23)	(2)	(4)	(2)	(3)	(1)	(1)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(36)	(23)	(2)	(4)	(2)	(3)	(1)	(1)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(6)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,172)	(744)	(59)	(127)	(59)	(105)	(39)	(18)	(21)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(984)	(625)	(50)	(106)	(50)	(88)	(33)	(15)	(17)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(109)	(69)	(5)	(12)	(5)	(10)	(4)	(2)	(2)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(142)	(90)	(7)	(15)	(7)	(13)	(5)	(2)	(3)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	123	78	6	13	6	11	4	2	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,426)	(905)	(72)	(154)	(72)	(128)	(47)	(22)	(25)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(133)	(84)	(7)	(14)	(7)	(12)	(4)	(2)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	6,422	4,078	324	694	325	575	212	100	113
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,413	898	71	153	72	127	47	22	25
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	239	152	12	26	12	21	8	4	4
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(49)	(31)	(2)	(5)	(2)	(4)	(2)	(1)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(714)	(453)	(36)	(77)	(36)	(64)	(24)	(11)	(13)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	112	71	6	12	6	10	4	2	2
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	178	113	9	19	9	16	6	3	3
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	4,056	2,576	204	438	205	363	134	63	72
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(176)	(113)	(9)	(19)	(9)	(15)	(5)	(3)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	19	12	1	2	1	2	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(2,399)	(1,523)	(121)	(259)	(121)	(215)	(79)	(37)	(42)
611	**PF-INC TAX EXCLUDING MYRP**		4,439	2,855	227	484	214	382	136	69	70
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		4,439	2,855	227	484	214	382	136	69	70
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	2,171	1,396	111	237	105	187	67	34	35
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	55	35	3	6	3	5	2	1	1
620	**PR INC TAX W/ PROP INCR**		2,226	1,431	114	243	108	192	69	35	36
621	**NET INCOME TAXES - ADJUSTED**		6,888	4,430	353	752	333	594	211	107	109
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		33,415	22,031	1,788	3,466	1,507	2,688	953	484	498
625	**NET INC TAX - FOR TAX CALC**		6,888	4,430	353	752	333	594	211	107	109
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(55)	(47)	-	(5)	(1)	(1)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(9,216)	(6,442)	(549)	(824)	(343)	(612)	(218)	(110)	(117)
628	**TAXABLE INCOME - FOR TAX CALC**		31,032	19,972	1,591	3,388	1,496	2,669	946	481	489
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		22.20%	22.18%	22.18%	22.18%	22.25%	22.24%	22.29%	22.20%	22.33%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	6,888	4,430	353	752	333	594	211	107	109
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	1	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		1	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(90)	(82)	-	(5)	(1)	(1)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	33	33	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		35	35	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		35	35	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(55)	(47)	-	(5)	(1)	(1)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		108,371	46,967	52,692	2,752	1,048	3,265	582	576	491
667	**NET OPERATING INCOME**		23,017	19,462	(8,699)	4,284	1,950	3,503	1,269	619	629
668	**OPERATING EXPENSE - ADJUSTED**		116,822	53,641	49,609	4,364	1,776	4,782	1,039	848	764
669	**NET OPERATING INCOME - ADJUSTED**		33,415	22,031	1,788	3,466	1,507	2,688	953	484	498
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	9,216	6,442	549	824	343	612	218	110	117
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	12,382	-	12,382	-	-	-	-	-	-
678	**NUCLEAR FUEL**		12,382	-	12,382	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(5,530)	(5,530)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	563,221	563,221	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	584	584	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	11	11	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		558,286	558,286	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(37)	-	-	(37)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	10,847	10,847	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,542	-	-	1,542	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	63,051	-	-	63,051	-	-	-	-	-
696	**TRANSMISSION PLANT**		75,404	10,847	-	64,557	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	1,268	-	-	-	1,268	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	2,384	-	-	-	2,384	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	3,569	-	-	-	3,569	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	22,496	-	-	-	22,496	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	392	-	-	-	-	392	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	60	-	-	-	-	-	-	-	60
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	10,674	-	-	-	-	10,674	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	3,422	-	-	-	-	-	-	3,422	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	1,849	-	-	-	-	1,849	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	94	-	-	-	-	-	-	-	94
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	18,851	-	-	-	-	18,851	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	7	-	-	-	-	-	-	-	7
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	1,826	-	-	-	-	-	-	1,826	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	191	-	-	-	-	191	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	13	-	-	-	-	-	-	-	13
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	610	-	-	-	-	610	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	277	-	-	-	-	-	-	277	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	2,753	-	-	-	-	2,753	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	73	-	-	-	-	-	-	-	73
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	16,701	-	-	-	-	16,701	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	16	-	-	-	-	-	-	-	16
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	3,786	-	-	-	-	-	-	3,786	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	4,181	-	-	-	-	-	4,181	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	70	-	-	-	-	-	-	-	70
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	14,724	-	-	-	-	-	14,724	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	44	-	-	-	-	-	-	-	44
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	5,967	-	-	-	-	-	-	-	5,967
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	2,697	-	-	-	-	-	-	-	2,697
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	798	798	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	43	-	-	-	-	-	-	43	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	10,592	9,789	10	307	36	347	7	60	36
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	589	589	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	18	17	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	2,791	-	-	2,791	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	4,708	31	-	-	1,167	2,044	743	367	356
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	6	-	-	-	-	-	-	-	6
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		18,704	10,427	10	3,098	1,204	2,391	749	428	398
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,480	2,292	2	72	9	81	2	14	9
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	12,136	12,136	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,205	-	-	1,205	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	2,033	14	-	-	504	882	321	159	154
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	18	-	-	-	-	-	-	-	18
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		17,873	14,442	2	1,277	513	964	322	173	180
793	**ELECTRIC PLANT IN SERVICE**		790,116	594,800	12	68,932	31,434	55,377	19,977	9,955	9,629
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(113)	(63)	(0)	(19)	(7)	(15)	(5)	(3)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2,908)	(2,908)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(56)	(56)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(123)	(123)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(584)	(584)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	15,816	105	-	-	3,922	6,865	2,495	1,234	1,194
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	9,329	5,201	5	1,545	600	1,193	374	213	198
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,134	917	0	81	33	61	20	11	11
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	12,603	12,603	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	7,089	-	-	7,089	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	19	-	-	19	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		42,207	15,091	5	8,716	4,548	8,105	2,885	1,456	1,402
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		42,207	15,091	5	8,716	4,548	8,105	2,885	1,456	1,402
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		832,323	609,892	17	77,647	35,982	63,482	22,862	11,411	11,030
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	2,655	2,655	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(231,430)	(231,430)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(227)	(227)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(229,007)	(229,007)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	11	-	-	11	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(3,149)	(3,149)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(447)	-	-	(447)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(18,314)	-	-	(18,314)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(21,900)	(3,149)	-	(18,751)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(42,291)	(282)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
851	**ACCUM RESERVE-DIST**		(42,291)	(282)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(6,035)	(3,364)	(3)	(1,000)	(388)	(772)	(242)	(138)	(128)
858	**ACCUM RESERVE-GEN PLT**		(6,035)	(3,365)	(3)	(1,000)	(388)	(772)	(242)	(138)	(128)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(11,021)	(8,905)	(1)	(787)	(316)	(594)	(199)	(107)	(111)
863	**ACCUM RESERVE-INT PLT**		(11,021)	(8,905)	(1)	(787)	(316)	(594)	(199)	(107)	(111)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(310,255)	(244,707)	(5)	(20,538)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	35	20	0	6	2	5	1	1	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(309)	(2)	-	-	(77)	(134)	(49)	(24)	(23)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(5,392)	(5,392)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	135	135	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	2	2	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	228	228	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1,576)	(10)	-	-	(391)	(684)	(249)	(123)	(119)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(620)	(346)	(0)	(103)	(40)	(79)	(25)	(14)	(13)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,274)	(1,030)	(0)	(91)	(37)	(69)	(23)	(12)	(13)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(18,472)	(18,472)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(834)	-	-	(834)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	14	-	-	14	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(28,206)	(24,870)	(0)	(1,145)	(542)	(963)	(344)	(173)	(168)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(28,206)	(24,870)	(0)	(1,145)	(542)	(963)	(344)	(173)	(168)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(338,460)	(269,577)	(5)	(21,683)	(11,733)	(20,686)	(7,456)	(3,718)	(3,601)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	625	445	16	61	26	45	16	8	8
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	220	157	6	22	9	16	6	3	3
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,329)	(945)	(33)	(131)	(55)	(96)	(35)	(17)	(17)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	6,077	4,322	153	597	250	440	159	79	76
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,154	821	29	113	47	84	30	15	15
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(76,647)	(54,513)	(1,929)	(7,535)	(3,152)	(5,552)	(2,003)	(998)	(965)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	127	90	3	12	5	9	3	2	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	491	-	491	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(13)	(7)	(0)	(2)	(1)	(2)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(343)	(343)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(467)	(332)	(12)	(46)	(19)	(34)	(12)	(6)	(6)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,460)	-	(1,460)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(183)	-	-	-	(46)	(83)	(26)	(17)	(11)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	3	-	3	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	138	138	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(100)	(73)	(0)	(10)	(4)	(7)	(3)	(1)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(255)	(576)	628	(46)	(65)	(116)	(38)	(22)	(20)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(70,156)	(50,291)	(1,131)	(6,918)	(2,940)	(5,179)	(1,865)	(933)	(900)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	8,684	8,026	8	251	30	284	5	49	30
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(15)	(9)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(930)	(860)	(1)	(27)	(3)	(30)	(1)	(5)	(3)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,376)	(1,690)	(60)	(234)	(98)	(172)	(62)	(31)	(30)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(11,666)	(11,666)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(6,305)	(6,198)	(53)	(12)	(72)	79	(58)	13	(4)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	5,155	-	5,155	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,122	-	1,122	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		6,277	-	6,277	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,137	8	-	-	282	494	179	89	86
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	14,122	14,122	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	734	-	-	734	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	11	-	11	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,709	-	2,709	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		18,714	14,129	2,720	734	282	494	179	89	86
964	**MATERIALS AND SUPPLIES**		24,990	14,129	8,997	734	282	494	179	89	86
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,709)	-	(2,709)	-	-	-	-	-	-
968	**PF-M&S**		(2,837)	-	(2,837)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		22,154	14,129	6,160	734	282	494	179	89	86
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	345	-	345	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	663	-	663	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	7,339	5,220	185	722	302	532	192	96	92
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,298	976	0	114	52	91	33	16	16
979	182 ORA-MISC PROD REL	Direct Prod Demand	179	179	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	42	39	0	1	0	1	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	2,542	1,808	64	250	105	184	66	33	32
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	2,624	2,624	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	728	728	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	568	-	-	-	-	-	-	-	568
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,637	1,637	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	180	-	180	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,281)	-	(1,281)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	244	244	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	23	0	-	-	6	10	4	2	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	7	0	-	-	2	3	1	1	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	290	-	290	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	694	641	1	20	2	23	0	4	2
1006	186 MDD-MISC PROD REL	Direct Prod Demand	115	115	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	41	29	1	4	2	3	1	1	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(123)	-	-	(123)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(465)	(330)	(12)	(46)	(19)	(34)	(12)	(6)	(6)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(8)	(5)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(818)	(756)	(1)	(24)	(3)	(27)	(1)	(5)	(3)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,572)	(2,572)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(118)	-	(118)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,637)	(1,637)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(929)	(661)	(23)	(91)	(38)	(67)	(24)	(12)	(12)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,451)	-	(2,451)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,381)	-	(2,381)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(116)	(83)	(3)	(11)	(5)	(8)	(3)	(2)	(1)
1029	**WORKING CAPITAL - OTHER**		6,174	7,980	(4,816)	813	404	710	257	128	698

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(5)	-	-	-	-	-	-	-	(5)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	3,147	2,200	187	281	117	209	74	38	40
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		3,147	2,200	187	281	117	209	74	38	40
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,165	814	69	104	43	77	28	14	15
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	723	505	43	65	27	48	17	9	9
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,888	1,320	112	169	70	125	45	23	24
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	5	4	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		5	4	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	6,169	5,701	6	179	21	202	4	35	21
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		6,169	5,701	6	179	21	202	4	35	21
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(32,311)	(22,980)	(813)	(3,177)	(1,329)	(2,340)	(844)	(421)	(407)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(32,311)	(22,980)	(813)	(3,177)	(1,329)	(2,340)	(844)	(421)	(407)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	12,732	-	12,732	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		12,732	-	12,732	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	14,670	14,670	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(643)	(643)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		14,027	14,027	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		11,825	8,250	7,408	(1,734)	(715)	(1,094)	(464)	(198)	372
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	443	310	26	40	16	29	10	5	6
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(2,102)	-	(2,102)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(82)	(62)	(0)	(7)	(3)	(6)	(2)	(1)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	932	663	23	92	38	68	24	12	12
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(565)	(565)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(166)	-	(166)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(688)	(688)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(61)	-	(61)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(24)	(22)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(77)	-	-	-	-	-	-	-	(77)
1082	PF WC-Adjust for COVID impacts	Direct Customer	13	-	-	-	-	-	-	-	13
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	87	-	-	87	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,469	1,469	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	30	30	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	118	-	118	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,281	-	1,281	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,662	-	1,662	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	426	311	0	43	18	32	11	6	6
1091	PF WC-Amortize Customer Connect	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	210	210	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	6,253	-	6,253	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	785	-	-	-	199	356	112	71	48
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(6,867)	-	(6,867)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		2,468	1,065	156	253	268	473	156	92	5
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		2,468	1,065	156	253	268	473	156	92	5
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(2,374)	(1,660)	(141)	(212)	(88)	(158)	(56)	(28)	(30)
1114	**PR-WC-PROPOSED**		(2,374)	(1,660)	(141)	(212)	(88)	(158)	(56)	(28)	(30)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		11,918	7,656	7,423	(1,693)	(536)	(778)	(365)	(134)	346
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		452,853	316,560	26,982	40,511	16,863	30,070	10,695	5,402	5,769
1120											
1121	**PF-RATEBASE**		11,002	(10,950)	(2,189)	7,566	4,120	7,342	2,602	1,324	1,189
1122	**RATE BASE - ADJUSTED**		463,855	305,610	24,793	48,076	20,982	37,412	13,297	6,727	6,958
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,200	2,957	3	93	11	105	2	18	11

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2	-	-	-	-	-	-	-	2
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	442	4	-	-	33	315	6	55	29
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	8,848	8,848	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	335	48	9	279	-	-	-	-	-
1134	**LABOR ALLOCATION**		12,829	11,856	12	372	44	420	8	73	44

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		164,166	81,204	59,638	7,965	3,337	7,741	2,060	1,351	869
4											
5	**FUEL USED IN ELECTRIC GENERATION**		50,021	-	50,021	-	-	-	-	-	-
6	**PURCHASED POWER**		687	302	385	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		32,518	23,921	4,191	1,232	259	2,271	75	384	184
8	**DEPRECIATION AND AMORTIZATION**		37,803	27,589	3,381	2,254	1,158	2,045	742	364	269
9	**GENERAL TAXES**		6,037	4,891	(356)	616	219	409	141	72	46
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		6,074	3,905	314	669	300	533	195	94	65
12	**AMORT OF INVESTMENT TAX CREDIT**		(63)	(54)	-	(6)	(1)	(2)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		31,089	20,649	1,703	3,200	1,401	2,486	908	437	306
14											
15	**NUCLEAR FUEL**		14,487	-	14,487	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		950,321	702,145	20	88,072	40,878	71,792	26,553	12,633	8,228
17	**ACCUM DEPR & AMORT**		(387,138)	(310,354)	(6)	(24,595)	(13,330)	(23,394)	(8,660)	(4,117)	(2,684)
18	**ACCUM DEF INCOME TAXES**		(80,128)	(57,898)	(1,323)	(7,847)	(3,339)	(5,855)	(2,165)	(1,032)	(670)
19	**OPERATING RESERVES**		(7,263)	(7,136)	(62)	(13)	(82)	89	(68)	14	(5)
20	**MATERIALS AND SUPPLIES**		25,557	16,267	7,208	833	320	558	208	98	64
21	**WORKING CAPITAL**		13,754	8,814	8,685	(1,920)	(615)	(890)	(430)	(149)	258
22	**RATE BASE**		529,590	351,838	29,009	54,531	23,833	42,301	15,440	7,447	5,192
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		5.87%	5.87%	5.87%	5.87%	5.88%	5.88%	5.88%	5.87%	5.89%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	135,876	68,046	50,287	6,640	2,330	5,585	1,153	1,103	732
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		135,876	68,046	50,287	6,640	2,330	5,585	1,153	1,103	732
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	9,962	4,982	3,674	485	175	419	86	83	59
34	PF REV-Customer growth and usage	Function Revenue - Function	(897)	(451)	(334)	(44)	(15)	(35)	(7)	(7)	(4)
35	PF REV-Normalize for weather	Function Revenue - Function	(110)	(55)	(41)	(5)	(2)	(5)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		8,955	4,476	3,300	435	158	379	78	75	54
37	**SALES OF ELECTRICITY - ADJUSTED**		144,831	72,522	53,586	7,075	2,488	5,965	1,230	1,178	787
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	11,716	5,867	4,335	572	201	482	99	95	64
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		156,548	78,389	57,922	7,647	2,689	6,447	1,330	1,274	850
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	9,962	4,982	3,674	485	175	419	86	83	59
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		9,962	4,982	3,674	485	175	419	86	83	59
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		145,839	73,027	53,961	7,124	2,505	6,004	1,239	1,186	791
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	11,798	5,908	4,365	576	203	486	100	96	64
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		157,636	78,935	58,327	7,701	2,707	6,490	1,339	1,282	855
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	1,043	802	18	90	34	61	19	12	7
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(370)	-	(370)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	1,240	-	1,240	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	291	-	291	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	40	-	40	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	470	470	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,006	740	0	101	42	74	27	13	8
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	344	-	-	-	-	296	-	48	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	2,205	-	-	-	604	878	708	7	8
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	319	296	0	9	1	10	0	2	1
73	454 RENT-REAL ESTATE	Labor - Function	107	99	0	3	0	3	0	1	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	300	278	0	9	1	10	0	2	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	128	-	-	128	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	13	0	-	-	3	6	2	1	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	128	-	128	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	51	-	-	51	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	288	-	288	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(899)	(899)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,956)	-	(1,956)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,684	1,761	(362)	392	686	1,338	757	86	26
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	938	869	1	27	3	30	1	5	2
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(249)	-	(249)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,006)	(740)	(0)	(101)	(42)	(74)	(27)	(13)	(8)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	26	26	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	899	899	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	2,393	-	2,393	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	370	-	370	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,934	1,054	2,078	(74)	(39)	(44)	(27)	(8)	(7)
102	**OTHER OPERATING REVENUE - ADJUSTED**		7,618	2,815	1,716	318	647	1,294	730	78	19
103											
104	**ELECTRIC OPERATING REVENUE**		140,561	69,807	49,925	7,032	3,017	6,924	1,910	1,189	758
105	**PF-ELECTRIC OPERATING REVENUE**		11,889	5,530	5,378	361	119	335	51	67	48
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		152,450	75,337	55,303	7,393	3,136	7,259	1,961	1,256	806
107	**PR REV-PROPOSED INCREASE**		11,716	5,867	4,335	572	201	482	99	95	64
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		164,166	81,204	59,638	7,965	3,337	7,741	2,060	1,351	869
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	116	-	116	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	37,411	-	37,411	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	1,252	-	1,252	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	8,075	-	8,075	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	36	-	36	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		46,886	-	46,886	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(116)	-	(116)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1,248)	-	(1,248)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(297)	-	(297)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	48,545	-	48,545	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(43,713)	-	(43,713)	-	-	-	-	-	-
134	**PF-FUEL**		3,135	-	3,135	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		50,021	-	50,021	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,266	1,266	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	11,289	-	11,289	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	65	-	65	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(10,087)	-	(10,087)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,531	1,266	1,266	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(65)	-	(65)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	2	-	2	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(964)	(964)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(817)	-	(817)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,845)	(964)	(881)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		687	302	385	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	14,545	14,545	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	954	954	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2,530	-	2,530	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	4,783	-	4,783	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	278	278	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		23,093	15,778	7,315	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	780	-	-	780	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	138	138	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	19	-	-	19	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		964	138	26	799	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	8	0	-	-	2	4	-	1	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	38	2	-	-	7	19	-	4	6
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	300	12	-	-	56	152	-	30	50
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(40)	(2)	-	-	(7)	(20)	-	(4)	(7)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		307	12	-	-	57	155	-	31	52
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	40	-	-	-	40	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	11	-	-	-	-	10	-	2	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	118	-	-	-	-	99	-	19	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	36	-	-	-	-	-	-	-	36
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	9	8	-	-	-	-	-	1	-
203	**OTHER O&M DISTR EXP-582-587**		214	8	-	-	40	108	-	21	36
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	18	0	-	-	1	14	0	2	0
207	**OTHER O&M DISTR EXP-590**		18	0	-	-	1	14	0	2	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	71	-	-	-	71	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1,003	-	-	-	-	862	-	140	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	451	-	-	-	-	388	-	63	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	101	-	-	-	-	85	-	16	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	30	-	-	-	-	-	30	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	9	0	-	-	2	4	2	1	0
220	**OTHER O&M DISTR EXP-591-598**		1,673	0	-	-	73	1,338	31	220	10
221	**OTHER O&M DISTR EXP**		2,212	21	-	-	171	1,616	32	274	97
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	2	-	-	-	-	-	-	-	2
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		2	0	0	-	-	-	-	-	2
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	8	7	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	56	52	0	2	0	2	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	94	-	94	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	216	200	0	6	1	7	0	1	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(140)	(130)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	685	635	1	20	2	22	0	4	1
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	8,234	7,631	8	236	28	265	5	45	17
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	7	7	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	33	-	33	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	134	124	0	4	0	4	0	1	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	95	-	95	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	30	28	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		9,452	8,555	230	264	31	297	6	50	19
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		35,724	24,492	7,572	1,063	203	1,913	37	325	119
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(59)	(55)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	15	14	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	129	120	0	4	0	4	0	1	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	115	107	0	3	0	4	0	1	0
297	PF O&M-Adjust for exec comp	Labor - Function	(148)	(137)	(0)	(4)	(1)	(5)	(0)	(1)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(961)	(961)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,563)	-	(2,563)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(29)	(27)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	20	-	-	-	-	17	-	3	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	48	-	-	48	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	117	108	0	3	0	4	0	1	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,384	1,018	0	139	58	102	38	18	12
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	14	13	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	58	-	-	-	-	-	-	-	58
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	67	67	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	304	-	-	-	-	261	-	42	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(212)	(197)	(0)	(6)	(1)	(7)	(0)	(1)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(700)	(648)	(1)	(20)	(2)	(23)	(0)	(4)	(1)
324	PF O&M-Update benefits costs	Labor - Function	(20)	(19)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(775)	-	(775)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(3,290)	(613)	(3,413)	165	55	354	37	59	65
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(3,290)	(613)	(3,413)	165	55	354	37	59	65
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	85	42	31	4	1	3	1	1	0
349	**PR-O&M W/PROP INCR**		85	42	31	4	1	3	1	1	0
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		32,518	23,921	4,191	1,232	259	2,271	75	384	184
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	19,447	19,447	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(144)	(144)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	134	134	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		19,438	19,438	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,294	-	-	1,294	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	218	218	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,503	218	-	1,286	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2,807	19	-	-	715	1,246	465	219	143
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(25)	(0)	-	-	(6)	(11)	(4)	(2)	(1)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2,783	19	-	-	709	1,235	461	217	142
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	944	534	1	156	61	120	39	21	13
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		945	534	1	156	61	120	39	21	13
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,215	988	0	86	35	65	22	11	7
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	22	-	22	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,237	988	22	86	35	65	22	11	7
395	**DEPRECIATION EXPENSE**		25,905	21,197	22	1,528	804	1,420	522	250	162
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	327	327	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	2,250	2,250	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	30	30	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	120	-	120	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	5,981	-	5,981	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	25	0	-	-	6	11	4	2	1
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(801)	(574)	(21)	(78)	(33)	(57)	(21)	(10)	(7)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	36	-	-	-	-	-	-	-	36
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		7,968	2,033	6,080	(78)	(26)	(46)	(17)	(8)	31
418	**DEPRECIATION AND AMORTIZATION**		33,873	23,230	6,102	1,450	778	1,374	505	242	194
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(23)	(13)	(0)	(4)	(1)	(3)	(1)	(1)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	647	-	647	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	2	-	-	-	-	-	-	-	2
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	70	40	0	12	5	9	3	2	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	342	2	-	-	87	152	57	27	17
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	6	3	0	1	0	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,516	4,516	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	155	-	-	155	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(120)	-	(120)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(155)	(155)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	801	574	21	78	33	57	21	10	7
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(246)	(246)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	427	3	-	-	109	189	71	33	22
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	230	130	0	38	15	29	9	5	3
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	259	211	0	18	7	14	5	2	2
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	288	288	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	195	-	-	195	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(248)	(248)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	48	48	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,829	-	1,829	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	425	-	-	-	110	197	62	39	18
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	193	193	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	75	1	-	-	19	33	12	6	4
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(33)	(19)	(0)	(5)	(2)	(4)	(1)	(1)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(728)	(728)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	318	-	-	318	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(5,075)	-	(5,075)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(208)	(208)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,930	4,359	(2,721)	804	381	671	238	123	75
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		3,930	4,359	(2,721)	804	381	671	238	123	75
479	**DEPREC AND AMORT - ADJUSTED**		37,803	27,589	3,381	2,254	1,158	2,045	742	364	269
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	7	3	2	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	844	783	1	24	3	27	1	5	2
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	15	-	15	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	7	7	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	720	361	266	35	12	30	6	6	4
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(417)	-	(417)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,182	1,158	(132)	60	15	57	7	11	6
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	4	4	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	689	5	-	-	176	306	114	54	35
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	90	51	0	15	6	11	4	2	1
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,754	3,754	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	506	-	-	506	-	-	-	-	-
514	**PROPERTY TAXES**		5,043	3,813	0	521	181	317	118	56	36
515	**GENERAL TAXES**		6,225	4,971	(132)	581	197	375	125	66	42
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	91	1	-	-	23	41	15	7	5
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	55	31	0	9	4	7	2	1	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	76	76	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	42	-	-	42	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(565)	(283)	(209)	(28)	(10)	(23)	(5)	(5)	(3)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	131	100	0	11	5	9	3	2	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	21	19	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(188)	(79)	(225)	35	22	34	16	5	3
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(188)	(79)	(225)	35	22	34	16	5	3
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		6,037	4,891	(356)	616	219	409	141	72	46
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	1,122	730	58	126	53	94	33	17	10
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(799)	(520)	(42)	(90)	(37)	(67)	(24)	(12)	(7)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(246)	(160)	(13)	(28)	(12)	(21)	(7)	(4)	(2)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		76	50	4	9	4	6	2	1	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	155	99	8	17	8	14	5	2	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(540)	(345)	(28)	(59)	(27)	(48)	(18)	(8)	(6)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	73	46	4	8	4	7	2	1	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(13)	(9)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(19)	(12)	(1)	(2)	(1)	(2)	(1)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,960)	(1,253)	(101)	(214)	(99)	(176)	(65)	(31)	(22)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	874	558	45	95	44	78	29	14	10
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	179	114	9	19	9	16	6	3	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(5,576)	(3,562)	(288)	(607)	(282)	(500)	(185)	(87)	(64)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	4,731	3,023	244	515	240	424	157	74	54
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	7	5	0	1	0	1	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	922	600	48	104	43	77	27	14	8
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(58)	(37)	(3)	(6)	(3)	(5)	(2)	(1)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(3,130)	(2,000)	(161)	(341)	(159)	(281)	(104)	(49)	(36)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	9	6	0	1	0	1	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	753	481	39	82	38	68	25	12	9
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(142)	(91)	(7)	(15)	(7)	(13)	(5)	(2)	(2)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	257	164	13	28	13	23	9	4	3
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	35	22	2	4	2	3	1	1	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(116)	(74)	(6)	(13)	(6)	(10)	(4)	(2)	(1)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(46)	(30)	(2)	(5)	(2)	(4)	(2)	(1)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(46)	(30)	(2)	(5)	(2)	(4)	(2)	(1)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(8)	(5)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,525)	(975)	(79)	(166)	(77)	(137)	(51)	(24)	(17)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,280)	(818)	(66)	(139)	(65)	(115)	(42)	(20)	(15)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(141)	(90)	(7)	(15)	(7)	(13)	(5)	(2)	(2)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(185)	(118)	(10)	(20)	(9)	(17)	(6)	(3)	(2)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	161	103	8	17	8	14	5	3	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,855)	(1,185)	(96)	(202)	(94)	(166)	(61)	(29)	(21)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(173)	(110)	(9)	(19)	(9)	(15)	(6)	(3)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	8,355	5,338	431	910	423	749	277	131	96
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,839	1,175	95	200	93	165	61	29	21
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	311	198	16	34	16	28	10	5	4
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(64)	(41)	(3)	(7)	(3)	(6)	(2)	(1)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(929)	(593)	(48)	(101)	(47)	(83)	(31)	(15)	(11)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	145	93	7	16	7	13	5	2	2
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	231	148	12	25	12	21	8	4	3
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	5,277	3,372	272	575	267	473	175	83	61
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(201)	(130)	(10)	(22)	(10)	(18)	(6)	(3)	(2)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	25	16	1	3	1	2	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(3,121)	(1,994)	(161)	(340)	(158)	(280)	(103)	(49)	(36)
611	**PF-INC TAX EXCLUDING MYRP**		3,210	2,062	166	353	159	283	103	50	35
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		3,210	2,062	166	353	159	283	103	50	35
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	2,716	1,748	141	300	134	237	86	42	29
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	72	46	4	8	4	6	2	1	1
620	**PR INC TAX W/ PROP INCR**		2,788	1,794	144	308	137	244	89	43	30
621	**NET INCOME TAXES - ADJUSTED**		6,074	3,905	314	669	300	533	195	94	65
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		31,089	20,649	1,703	3,200	1,401	2,486	908	437	306
625	**NET INC TAX - FOR TAX CALC**		6,074	3,905	314	669	300	533	195	94	65
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(63)	(54)	-	(6)	(1)	(2)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(10,539)	(7,417)	(643)	(935)	(390)	(692)	(253)	(122)	(88)
628	**TAXABLE INCOME - FOR TAX CALC**		26,561	17,083	1,374	2,928	1,310	2,325	849	409	283
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		22.87%	22.86%	22.86%	22.85%	22.91%	22.91%	22.92%	22.89%	22.99%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	6,074	3,905	314	669	300	533	195	94	65
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(38)	(38)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(104)	(94)	-	(6)	(1)	(2)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	38	38	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		40	40	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		40	40	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(63)	(54)	-	(6)	(1)	(2)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		125,212	53,914	61,698	3,096	1,180	3,666	668	634	355
667	**NET OPERATING INCOME**		15,349	15,893	(11,773)	3,935	1,837	3,258	1,241	555	403
668	**OPERATING EXPENSE - ADJUSTED**		133,077	60,554	57,935	4,765	1,936	5,255	1,152	914	564
669	**NET OPERATING INCOME - ADJUSTED**		31,089	20,649	1,703	3,200	1,401	2,486	908	437	306
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	10,539	7,417	643	935	390	692	253	122	88
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	14,487	-	14,487	-	-	-	-	-	-
678	**NUCLEAR FUEL**		14,487	-	14,487	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(6,367)	(6,367)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	648,424	648,424	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	673	673	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		642,733	642,733	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	12,488	12,488	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,749	-	-	1,749	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	71,517	-	-	71,517	-	-	-	-	-
696	**TRANSMISSION PLANT**		85,712	12,488	-	73,224	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	1,402	-	-	-	1,402	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	2,637	-	-	-	2,637	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	4,844	-	-	-	4,844	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	24,879	-	-	-	24,879	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	532	-	-	-	-	532	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	16	-	-	-	-	-	-	-	16
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	11,805	-	-	-	-	11,805	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	3,784	-	-	-	-	-	-	3,784	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	2,510	-	-	-	-	2,510	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	20,847	-	-	-	-	20,847	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	2,020	-	-	-	-	-	-	2,020	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	260	-	-	-	-	260	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	675	-	-	-	-	675	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	306	-	-	-	-	-	-	306	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	3,737	-	-	-	-	3,737	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	20	-	-	-	-	-	-	-	20
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	18,470	-	-	-	-	18,470	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	4,187	-	-	-	-	-	-	4,187	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	5,674	-	-	-	-	-	5,674	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	19	-	-	-	-	-	-	-	19
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	16,284	-	-	-	-	-	16,284	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	60	-	-	-	-	-	-	-	60
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	4,554	-	-	-	-	-	-	-	4,554
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	2,058	-	-	-	-	-	-	-	2,058
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	919	919	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	59	-	-	-	-	-	-	59	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	12,161	11,270	11	348	41	391	8	66	25
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	679	679	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	21	19	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	3,165	-	-	3,165	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	5,209	36	-	-	1,326	2,311	863	407	266
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	2	-	-	-	-	-	-	-	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		21,236	12,004	11	3,514	1,368	2,703	870	473	292
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,847	2,639	3	81	10	92	2	16	6
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	13,972	13,972	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,367	-	-	1,367	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	2,249	16	-	-	573	998	372	176	115
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	5	-	-	-	-	-	-	-	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		20,441	16,627	3	1,448	582	1,090	374	191	125
793	**ELECTRIC PLANT IN SERVICE**		902,716	684,771	14	78,186	35,711	62,627	23,202	11,021	7,183
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(129)	(73)	(0)	(21)	(8)	(16)	(5)	(3)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,348)	(3,348)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(65)	(65)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(142)	(142)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(673)	(673)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	17,498	121	-	-	4,455	7,764	2,898	1,367	893
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	10,592	5,987	6	1,753	682	1,348	434	236	146
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,297	1,055	0	92	37	69	24	12	8
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	14,510	14,510	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	8,041	-	-	8,041	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	22	-	-	22	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		47,605	17,374	6	9,886	5,166	9,165	3,350	1,612	1,045
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		47,605	17,374	6	9,886	5,166	9,165	3,350	1,612	1,045
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		950,321	702,145	20	88,072	40,878	71,792	26,553	12,633	8,228
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	3,057	3,057	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(266,440)	(266,440)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(262)	(262)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(263,646)	(263,646)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	12	-	-	12	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(3,625)	(3,625)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(508)	-	-	(508)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(20,773)	-	-	(20,773)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(24,894)	(3,625)	-	(21,268)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(46,789)	(324)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
851	**ACCUM RESERVE-DIST**		(46,789)	(324)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(6,852)	(3,873)	(4)	(1,134)	(441)	(872)	(281)	(153)	(94)
858	**ACCUM RESERVE-GEN PLT**		(6,852)	(3,873)	(4)	(1,134)	(441)	(872)	(281)	(153)	(94)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(12,604)	(10,253)	(2)	(893)	(359)	(672)	(231)	(118)	(77)
863	**ACCUM RESERVE-INT PLT**		(12,604)	(10,253)	(2)	(893)	(359)	(672)	(231)	(118)	(77)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(354,786)	(281,722)	(5)	(23,295)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	40	23	0	7	3	5	2	1	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(342)	(2)	-	-	(87)	(152)	(57)	(27)	(17)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(6,207)	(6,207)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(155)	-	-	(155)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	155	155	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	2	2	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	262	262	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1,744)	(12)	-	-	(444)	(774)	(289)	(136)	(89)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(704)	(398)	(0)	(117)	(45)	(90)	(29)	(16)	(10)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,458)	(1,186)	(0)	(103)	(42)	(78)	(27)	(14)	(9)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(21,267)	(21,267)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(946)	-	-	(946)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	16	-	-	16	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(32,352)	(28,632)	(1)	(1,299)	(616)	(1,089)	(400)	(191)	(125)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(32,352)	(28,632)	(1)	(1,299)	(616)	(1,089)	(400)	(191)	(125)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(387,138)	(310,354)	(6)	(24,595)	(13,330)	(23,394)	(8,660)	(4,117)	(2,684)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	714	512	18	70	29	51	19	9	6
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	252	180	6	25	10	18	7	3	2
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,519)	(1,088)	(39)	(148)	(62)	(109)	(40)	(19)	(12)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	6,943	4,976	179	678	284	498	184	88	57
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,319	945	34	129	54	95	35	17	11
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(87,574)	(62,759)	(2,257)	(8,547)	(3,581)	(6,279)	(2,327)	(1,105)	(720)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	145	104	4	14	6	10	4	2	1
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	574	-	574	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(15)	(9)	(0)	(2)	(1)	(2)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(534)	(383)	(14)	(52)	(22)	(38)	(14)	(7)	(4)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(56)	(56)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,708)	-	(1,708)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(199)	-	-	-	(51)	(92)	(29)	(18)	(8)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	3	-	3	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	159	159	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(114)	(84)	(0)	(11)	(5)	(8)	(3)	(1)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,876	-	1,876	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(263)	(664)	735	(52)	(73)	(129)	(43)	(25)	(13)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(80,128)	(57,898)	(1,323)	(7,847)	(3,339)	(5,855)	(2,165)	(1,032)	(670)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	9,971	9,240	9	285	34	321	6	54	20
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(18)	(10)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(1,068)	(990)	(1)	(31)	(4)	(34)	(1)	(6)	(2)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,715)	(1,946)	(70)	(265)	(111)	(195)	(72)	(34)	(22)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(13,431)	(13,431)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(7,263)	(7,136)	(62)	(13)	(82)	89	(68)	14	(5)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	6,031	-	6,031	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,313	-	1,313	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		7,344	-	7,344	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,258	9	-	-	320	558	208	98	64
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	16,258	16,258	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	833	-	-	833	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	13	-	13	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	3,170	-	3,170	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		21,532	16,267	3,183	833	320	558	208	98	64
964	**MATERIALS AND SUPPLIES**		28,876	16,267	10,527	833	320	558	208	98	64
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(149)	-	(149)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3,170)	-	(3,170)	-	-	-	-	-	-
968	**PF-M&S**		(3,319)	-	(3,319)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		25,557	16,267	7,208	833	320	558	208	98	64
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	404	-	404	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	776	-	776	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	8,385	6,009	216	818	343	601	223	106	69
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,483	1,123	0	129	59	103	38	18	12
979	182 ORA-MISC PROD REL	Direct Prod Demand	206	206	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	48	44	0	1	0	2	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	2,905	2,081	75	283	119	208	77	37	24
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	3,021	3,021	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	838	838	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	433	-	-	-	-	-	-	-	433
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,884	1,884	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	211	-	211	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,499)	-	(1,499)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	281	281	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	26	0	-	-	7	11	4	2	1
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	8	0	-	-	2	4	1	1	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	339	-	339	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	797	738	1	23	3	26	1	4	2
1006	186 MDD-MISC PROD REL	Direct Prod Demand	132	132	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	46	33	1	5	2	3	1	1	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(140)	-	-	(140)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(531)	(380)	(14)	(52)	(22)	(38)	(14)	(7)	(4)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(201)	(201)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(9)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(323)	-	(323)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(939)	(870)	(1)	(27)	(3)	(30)	(1)	(5)	(2)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,961)	(2,961)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,884)	(1,884)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,062)	(761)	(27)	(104)	(43)	(76)	(28)	(13)	(9)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,868)	-	(2,868)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,785)	-	(2,785)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(133)	(95)	(3)	(13)	(5)	(10)	(4)	(2)	(1)
1029	**WORKING CAPITAL - OTHER**		6,704	9,187	(5,635)	923	460	803	299	141	527

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(1)	-	-	-	-	-	-	-	(1)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	3,598	2,532	219	319	133	236	86	42	30
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		3,598	2,532	219	319	133	236	86	42	30
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,332	938	81	118	49	87	32	15	11
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	827	582	50	73	31	54	20	10	7
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,159	1,519	132	192	80	142	52	25	18
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	6	4	0	1	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		6	4	0	1	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	7,082	6,564	7	203	24	228	4	39	14
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		7,083	6,564	7	203	24	228	4	39	14
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(36,917)	(26,456)	(952)	(3,603)	(1,510)	(2,647)	(981)	(466)	(304)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(36,917)	(26,456)	(952)	(3,603)	(1,510)	(2,647)	(981)	(466)	(304)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	14,897	-	14,897	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		14,897	-	14,897	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	16,889	16,889	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(740)	(740)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		16,149	16,149	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		13,676	9,499	8,668	(1,966)	(813)	(1,238)	(539)	(219)	285
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	507	356	31	45	19	33	12	6	4
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(2,460)	-	(2,460)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(94)	(71)	(0)	(8)	(4)	(7)	(2)	(1)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,065	763	27	104	44	76	28	13	9
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(651)	(651)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(71)	-	(71)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(28)	(26)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(59)	-	-	-	-	-	-	-	(59)
1082	PF WC-Adjust for COVID impacts	Direct Customer	3	-	-	-	-	-	-	-	3
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	98	-	-	98	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,691	1,691	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	34	34	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	138	-	138	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,499	-	1,499	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,944	-	1,944	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(6)	-	-	-	-	(5)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	487	358	0	49	20	36	13	6	4
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	242	242	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	7,316	-	7,316	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	850	-	-	-	220	393	124	78	35
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(679)	(679)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(8,035)	-	(8,035)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		2,793	1,226	182	287	299	526	175	102	(4)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		2,793	1,226	182	287	299	526	175	102	(4)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(2,715)	(1,911)	(166)	(241)	(100)	(178)	(65)	(31)	(23)
1114	**PR-WC-PROPOSED**		(2,715)	(1,911)	(166)	(241)	(100)	(178)	(65)	(31)	(23)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		13,754	8,814	8,685	(1,920)	(615)	(890)	(430)	(149)	258
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		517,842	364,445	31,570	45,950	19,157	34,005	12,422	5,981	4,312
1120											
1121	**PF-RATEBASE**		11,748	(12,607)	(2,562)	8,581	4,676	8,296	3,018	1,466	880
1122	**RATE BASE - ADJUSTED**		529,590	351,838	29,009	54,531	23,833	42,301	15,440	7,447	5,192
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,673	3,404	3	105	13	118	2	20	7

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	487	5	-	-	38	356	7	60	21
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	10,186	10,186	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	381	55	10	316	-	-	-	-	-
1134	**LABOR ALLOCATION**		14,729	13,650	14	421	50	474	9	80	30

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		26,915	13,451	9,662	1,364	658	1,542	32	0	205
4											
5	**FUEL USED IN ELECTRIC GENERATION**		8,088	-	8,088	-	-	-	-	-	-
6	**PURCHASED POWER**		110	49	60	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		5,318	3,897	677	209	48	439	1	0	46
8	**DEPRECIATION AND AMORTIZATION**		6,101	4,495	546	383	218	393	8	0	57
9	**GENERAL TAXES**		972	795	(58)	105	41	78	2	0	9
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
11	**NET INC TAXES**		1,062	690	56	117	64	115	4	0	17
12	**AMORT OF INVESTMENT TAX CREDIT**		(10)	(9)	-	(1)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		5,273	3,534	292	551	287	518	17	0	75
14											
15	**NUCLEAR FUEL**		2,339	-	2,339	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		152,605	114,390	3	14,974	7,617	13,663	304	3	1,651
17	**ACCUM DEPR & AMORT**		(62,321)	(50,561)	(1)	(4,182)	(2,484)	(4,452)	(99)	(1)	(541)
18	**ACCUM DEF INCOME TAXES**		(12,880)	(9,432)	(214)	(1,334)	(623)	(1,116)	(24)	(0)	(136)
19	**OPERATING RESERVES**		(1,172)	(1,163)	(10)	(2)	(15)	18	(1)	0	1
20	**MATERIALS AND SUPPLIES**		4,137	2,650	1,164	142	60	106	2	0	13
21	**WORKING CAPITAL**		2,284	1,436	1,398	(326)	(109)	(161)	(6)	(0)	54
22	**RATE BASE**		84,992	57,319	4,679	9,271	4,445	8,058	176	2	1,042
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.20%	6.17%	6.24%	5.94%	6.45%	6.43%	9.89%	9.89%	7.16%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	20,511	9,865	7,964	979	461	1,087	0	0	155
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		20,511	9,865	7,964	979	461	1,087	0	0	155
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	1,827	881	705	87	42	98	(0)	0	14
34	PF REV-Customer growth and usage	Function Revenue - Function	(79)	(36)	(34)	(4)	(1)	(3)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(21)	(10)	(8)	(1)	(0)	(1)	0	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		1,728	834	663	83	40	94	(0)	0	14
37	**SALES OF ELECTRICITY - ADJUSTED**		22,239	10,699	8,627	1,062	501	1,180	0	0	169
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	1,839	879	726	87	39	94	0	0	12
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		24,078	11,579	9,354	1,149	540	1,274	0	0	181
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	1,827	881	705	87	42	98	(0)	0	14
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,827	881	705	87	42	98	(0)	0	14
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		22,339	10,746	8,669	1,066	503	1,185	0	0	169
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	1,847	883	730	88	40	95	0	0	12
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		24,186	11,629	9,399	1,154	542	1,279	0	0	182
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	2,024	1,544	34	177	89	159	-	-	21
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(61)	-	(61)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	200	-	200	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	47	-	47	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	6	-	6	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	77	77	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	162	121	0	17	8	14	0	0	2
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	59	-	-	-	-	58	-	-	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	98	-	-	-	27	39	31	0	0
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	52	48	0	2	0	2	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	18	16	0	1	0	1	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	49	45	0	1	0	2	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	22	-	-	22	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	2	0	-	-	1	1	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	21	-	21	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	9	-	-	9	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	47	-	47	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(316)	-	(316)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		2,358	1,701	(28)	228	125	276	32	0	24
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1	0	0	0	0	0	(0)	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	153	142	0	5	1	6	0	0	1
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(162)	(121)	(0)	(17)	(8)	(14)	(0)	(0)	(2)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	4	4	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	146	146	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	386	-	386	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(71)	-	(71)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	61	-	61	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		479	172	337	(13)	(7)	(8)	(0)	(0)	(1)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,837	1,873	309	215	117	268	31	0	23
103											
104	**ELECTRIC OPERATING REVENUE**		22,869	11,566	7,936	1,207	586	1,363	32	0	180
105	**PF-ELECTRIC OPERATING REVENUE**		2,207	1,006	1,000	70	33	85	(0)	0	13
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		25,076	12,572	8,936	1,277	618	1,448	32	0	192
107	**PR REV-PROPOSED INCREASE**		1,839	879	726	87	39	94	0	0	12
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		26,915	13,451	9,662	1,364	658	1,542	32	0	205
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	19	-	19	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	6,041	-	6,041	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	202	-	202	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	1,304	-	1,304	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		7,571	-	7,571	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(27)	-	(27)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	7,919	-	7,919	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(7,149)	-	(7,149)	-	-	-	-	-	-
134	**PF-FUEL**		518	-	518	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		8,088	-	8,088	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	206	206	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,823	-	1,823	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(1,629)	-	(1,629)	-	-	-	-	-	-
146	**PURCHASED POWER**		400	206	194	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(157)	(157)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(134)	-	(134)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(290)	(157)	(133)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		110	49	60	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	2,370	2,370	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	155	155	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	409	-	409	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	772	-	772	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	45	45	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		3,752	2,570	1,181	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	4	-	4	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	133	-	-	133	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	23	23	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	3	-	-	3	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		163	23	4	136	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	1	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	6	0	-	-	1	4	-	0	1
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	50	2	-	-	10	28	-	0	9
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(7)	(0)	-	-	(1)	(4)	-	(0)	(1)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		51	2	-	-	11	28	-	0	10
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	1	1	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		35	1	-	-	7	20	-	0	7
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	3	0	-	-	0	3	0	0	0
207	**OTHER O&M DISTR EXP-590**		3	0	-	-	0	3	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	171	-	-	-	-	169	-	-	2
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	77	-	-	-	-	76	-	-	1
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	16	-	-	-	-	15	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	0	-	-	-	-	-	0	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	1	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		280	0	-	-	14	261	0	0	5
221	**OTHER O&M DISTR EXP**		369	3	-	-	32	312	0	0	21
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	5	-	-	-	-	-	-	-	5
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	2	-	-	-	-	-	-	-	2
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		5	0	0	-	-	-	-	-	5
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	9	9	0	0	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	15	-	15	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	35	33	0	1	0	1	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(23)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	112	103	0	3	0	4	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	1,346	1,243	1	40	5	51	0	0	5
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	5	-	5	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	22	20	0	1	0	1	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	15	-	15	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	5	5	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		1,545	1,394	37	45	6	57	0	0	6
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		5,834	3,990	1,223	181	38	369	0	0	33
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(10)	(9)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	3	2	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	21	20	0	1	0	1	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	19	17	0	1	0	1	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(24)	(22)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(157)	(157)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(414)	-	(414)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	19	18	0	1	0	1	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	222	166	0	24	11	19	0	0	2
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	3	2	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	11	-	-	-	-	-	-	-	11
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	0	0	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	11	11	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	52	-	-	-	-	51	-	-	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(35)	(32)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(114)	(106)	(0)	(3)	(0)	(4)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(127)	-	(127)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(529)	(99)	(551)	28	10	69	0	0	13
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(529)	(99)	(551)	28	10	69	0	0	13
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	13	6	5	1	0	1	0	0	0
349	**PR-O&M W/PROP INCR**		13	6	5	1	0	1	0	0	0
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		5,318	3,897	677	209	48	439	1	0	46
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	3,168	3,168	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	22	22	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		3,167	3,167	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	220	-	-	220	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	35	35	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		254	35	-	219	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	407	3	-	-	133	237	5	0	28
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		404	3	-	-	132	235	5	0	28
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	151	87	0	27	11	23	0	0	3
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		151	87	0	27	11	23	0	0	3
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	197	161	0	15	6	12	0	0	2
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	3	-	3	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		200	161	4	15	6	12	0	0	2
395	**DEPRECIATION EXPENSE**		4,176	3,453	4	260	150	270	6	0	33
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	53	53	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	367	367	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	20	-	20	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	966	-	966	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	4	0	-	-	1	2	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(129)	(94)	(3)	(13)	(6)	(11)	(0)	(0)	(1)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		1,292	331	982	(13)	(5)	(9)	(0)	(0)	6
418	**DEPRECIATION AND AMORTIZATION**		5,468	3,785	986	247	145	261	6	0	39
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	105	-	105	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	4	-	-	-	-	-	-	-	4
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	11	6	0	2	1	2	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	50	0	-	-	16	29	1	0	3
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	1	1	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	736	736	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	26	-	-	26	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(20)	-	(20)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	129	94	3	13	6	11	0	0	1
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	62	0	-	-	20	36	1	0	4
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	37	21	0	6	3	6	0	0	1
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	42	34	0	3	1	3	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	47	47	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	33	-	-	33	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	8	8	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	295	-	295	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	68	-	-	-	23	41	-	-	4
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	31	31	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	11	0	-	-	4	6	0	0	1
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	54	-	-	54	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(819)	-	(819)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		633	710	(440)	137	74	132	2	0	19
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		633	710	(440)	137	74	132	2	0	19
479	**DEPREC AND AMORT - ADJUSTED**		6,101	4,495	546	383	218	393	8	0	57
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	1	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	138	127	0	4	1	5	0	0	1
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2	-	2	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	1	1	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	109	52	42	5	2	6	0	0	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		185	182	(22)	9	3	11	0	0	1
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	100	1	-	-	33	58	1	0	7
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	14	8	0	3	1	2	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	612	612	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	86	-	-	86	-	-	-	-	-
514	**PROPERTY TAXES**		813	621	0	89	34	60	1	0	7
515	**GENERAL TAXES**		997	803	(22)	98	37	71	1	0	9
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	13	0	-	-	4	8	0	0	1
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	9	5	0	2	1	1	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	12	12	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(85)	(41)	(33)	(4)	(2)	(5)	(0)	(0)	(1)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	21	16	0	2	1	2	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	3	3	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(25)	(8)	(36)	7	4	6	0	0	1
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(25)	(8)	(36)	7	4	6	0	0	1
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		972	795	(58)	105	41	78	2	0	9
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	212	141	13	13	13	23	2	0	5
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(151)	(101)	(9)	(10)	(9)	(17)	(2)	(0)	(4)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(46)	(31)	(3)	(3)	(3)	(5)	(1)	(0)	(1)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		14	10	1	1	1	2	0	0	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	29	19	1	3	2	3	0	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(101)	(65)	(5)	(12)	(6)	(11)	(0)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	14	9	1	2	1	1	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(367)	(238)	(19)	(43)	(22)	(40)	(1)	(0)	(5)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	164	106	8	19	10	18	0	0	2
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	33	22	2	4	2	4	0	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,045)	(676)	(54)	(122)	(62)	(113)	(3)	(0)	(15)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	887	573	46	103	53	96	3	0	13
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	174	116	10	11	11	19	2	0	4
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(11)	(7)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(587)	(379)	(30)	(68)	(35)	(63)	(2)	(0)	(9)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	141	91	7	16	8	15	0	0	2
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(27)	(17)	(1)	(3)	(2)	(3)	(0)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	48	31	2	6	3	5	0	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(22)	(14)	(1)	(3)	(1)	(2)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(9)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(9)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(286)	(185)	(15)	(33)	(17)	(31)	(1)	(0)	(4)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(240)	(155)	(12)	(28)	(14)	(26)	(1)	(0)	(3)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(27)	(17)	(1)	(3)	(2)	(3)	(0)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(35)	(22)	(2)	(4)	(2)	(4)	(0)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	30	19	2	4	2	3	0	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(348)	(225)	(18)	(41)	(21)	(37)	(1)	(0)	(5)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(32)	(21)	(2)	(4)	(2)	(3)	(0)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	1,566	1,013	81	183	93	169	5	0	23
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	345	223	18	40	21	37	1	0	5
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	58	38	3	7	3	6	0	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(12)	(8)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(174)	(113)	(9)	(20)	(10)	(19)	(1)	(0)	(3)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	27	18	1	3	2	3	0	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	43	28	2	5	3	5	0	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	989	640	51	115	59	107	3	0	14
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(32)	(21)	(2)	(4)	(2)	(3)	(0)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	5	3	0	1	0	0	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(585)	(378)	(30)	(68)	(35)	(63)	(2)	(0)	(8)
611	**PF-INC TAX EXCLUDING MYRP**		608	397	33	62	37	66	3	0	11
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		608	397	33	62	37	66	3	0	11
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	426	274	21	53	25	46	1	0	5
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	13	9	1	2	1	1	0	0	0
620	**PR INC TAX W/ PROP INCR**		440	283	22	55	26	47	1	0	6
621	**NET INCOME TAXES - ADJUSTED**		1,062	690	56	117	64	115	4	0	17
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		5,273	3,534	292	551	287	518	17	0	75
625	**NET INC TAX - FOR TAX CALC**		1,062	690	56	117	64	115	4	0	17
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(10)	(9)	-	(1)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(1,696)	(1,208)	(104)	(159)	(73)	(132)	(3)	(0)	(17)
628	**TAXABLE INCOME - FOR TAX CALC**		4,630	3,007	244	508	277	501	19	0	74
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		22.95%	22.94%	22.89%	23.10%	22.93%	22.94%	22.25%	22.25%	22.71%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	1,062	690	56	117	64	115	4	0	17
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(17)	(15)	-	(1)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	6	6	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		7	7	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		7	7	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(10)	(9)	-	(1)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		20,268	8,778	9,952	525	220	704	8	0	81
667	**NET OPERATING INCOME**		2,601	2,787	(2,016)	682	365	659	24	0	98
668	**OPERATING EXPENSE - ADJUSTED**		21,641	9,917	9,370	814	371	1,024	14	0	130
669	**NET OPERATING INCOME - ADJUSTED**		5,273	3,534	292	551	287	518	17	0	75
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	1,696	1,208	104	159	73	132	3	0	17
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	2,339	-	2,339	-	-	-	-	-	-
678	**NUCLEAR FUEL**		2,339	-	2,339	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,037)	(1,037)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	105,635	105,635	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	110	110	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		104,711	104,711	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	2,034	2,034	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	297	-	-	297	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	12,159	-	-	12,159	-	-	-	-	-
696	**TRANSMISSION PLANT**		14,484	2,034	-	12,450	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	295	-	-	-	295	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	554	-	-	-	554	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	215	-	-	-	215	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,227	-	-	-	5,227	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	24	-	-	-	-	24	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	34	-	-	-	-	-	-	-	34
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,480	-	-	-	-	2,480	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	111	-	-	-	-	111	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	54	-	-	-	-	-	-	-	54
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,380	-	-	-	-	4,380	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	12	-	-	-	-	12	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	7	-	-	-	-	-	-	-	7
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	142	-	-	-	-	142	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	166	-	-	-	-	166	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	42	-	-	-	-	-	-	-	42
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	3,881	-	-	-	-	3,881	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	252	-	-	-	-	-	252	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	827	-	-	-	-	-	-	-	827
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	374	-	-	-	-	-	-	-	374
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	150	150	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	3	-	-	-	-	-	-	3	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		19,232	150	-	-	6,291	11,195	252	3	1,342
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	1,988	1,836	2	59	8	76	0	0	8
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	111	111	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	3	3	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	538	-	-	538	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	755	6	-	-	247	440	10	0	53
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	3	-	-	-	-	-	-	-	3
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		3,399	1,956	2	597	255	515	10	0	64
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	465	430	0	14	2	18	0	0	2
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	2,276	2,276	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	232	-	-	232	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	326	3	-	-	107	190	4	0	23
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	11	-	-	-	-	-	-	-	11
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		3,311	2,709	0	246	109	208	4	0	35
793	**ELECTRIC PLANT IN SERVICE**		145,136	111,559	2	13,293	6,654	11,918	266	3	1,440
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(21)	(12)	(0)	(4)	(2)	(3)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,538	20	-	-	830	1,477	33	0	177
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	1,695	975	1	298	127	257	5	0	32
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	210	172	0	16	7	13	0	0	2
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	2,364	2,364	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	1,367	-	-	1,367	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	4	-	-	4	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		7,469	2,830	1	1,681	963	1,745	38	0	211
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		7,469	2,830	1	1,681	963	1,745	38	0	211
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		152,605	114,390	3	14,974	7,617	13,663	304	3	1,651
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	498	498	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(43,406)	(43,406)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(42,952)	(42,952)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	2	-	-	2	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(86)	-	-	(86)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(3,532)	-	-	(3,532)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(4,207)	(591)	-	(3,616)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(6,786)	(53)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
851	**ACCUM RESERVE-DIST**		(6,786)	(53)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(1,097)	(631)	(1)	(193)	(82)	(166)	(3)	(0)	(21)
858	**ACCUM RESERVE-GEN PLT**		(1,097)	(631)	(1)	(193)	(82)	(166)	(3)	(0)	(21)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(2,042)	(1,670)	(0)	(152)	(67)	(128)	(3)	(0)	(22)
863	**ACCUM RESERVE-INT PLT**		(2,042)	(1,670)	(0)	(152)	(67)	(128)	(3)	(0)	(22)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(57,083)	(45,897)	(1)	(3,961)	(2,369)	(4,245)	(95)	(1)	(516)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	6	4	0	1	0	1	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(50)	(0)	-	-	(16)	(29)	(1)	(0)	(3)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,011)	(1,011)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	25	25	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	43	43	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(253)	(2)	-	-	(83)	(147)	(3)	(0)	(18)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(113)	(65)	(0)	(20)	(8)	(17)	(0)	(0)	(2)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(236)	(193)	(0)	(18)	(8)	(15)	(0)	(0)	(3)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(3,465)	(3,465)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(161)	-	-	(161)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	3	-	-	3	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(5,238)	(4,665)	(0)	(221)	(115)	(207)	(5)	(0)	(26)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(5,238)	(4,665)	(0)	(221)	(115)	(207)	(5)	(0)	(26)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(62,321)	(50,561)	(1)	(4,182)	(2,484)	(4,452)	(99)	(1)	(541)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	115	83	3	12	5	10	0	0	1
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	40	29	1	4	2	3	0	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(244)	(177)	(6)	(25)	(12)	(21)	(0)	(0)	(2)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,116	811	29	115	53	95	2	0	11
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	212	154	5	22	10	18	0	0	2
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(14,075)	(10,224)	(364)	(1,453)	(667)	(1,195)	(27)	(0)	(144)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	23	17	1	2	1	2	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	93	-	93	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(86)	(62)	(2)	(9)	(4)	(7)	(0)	(0)	(1)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(32)	-	-	-	(11)	(19)	-	-	(2)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	26	26	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(18)	(14)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	303	-	303	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(44)	(108)	119	(9)	(15)	(26)	(0)	(0)	(4)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(12,880)	(9,432)	(214)	(1,334)	(623)	(1,116)	(24)	(0)	(136)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	1,630	1,505	2	48	6	62	0	0	6
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(175)	(161)	(0)	(5)	(1)	(7)	(0)	(0)	(1)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(436)	(317)	(11)	(45)	(21)	(37)	(1)	(0)	(4)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(2,188)	(2,188)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(1,172)	(1,163)	(10)	(2)	(15)	18	(1)	0	1
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	974	-	974	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	212	-	212	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		1,186	-	1,186	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	182	1	-	-	60	106	2	0	13
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	2,649	2,649	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	142	-	-	142	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	2	-	2	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	512	-	512	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		3,487	2,650	514	142	60	106	2	0	13
964	**MATERIALS AND SUPPLIES**		4,672	2,650	1,700	142	60	106	2	0	13
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(512)	-	(512)	-	-	-	-	-	-
968	**PF-M&S**		(536)	-	(536)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		4,137	2,650	1,164	142	60	106	2	0	13
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	65	-	65	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	1,348	979	35	139	64	114	3	0	14
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	238	183	0	22	11	20	0	0	2
979	182 ORA-MISC PROD REL	Direct Prod Demand	34	34	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	8	7	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	467	339	12	48	22	40	1	0	5
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	492	492	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	136	136	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	79	-	-	-	-	-	-	-	79
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	307	307	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	34	-	34	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(245)	-	(245)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	46	46	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	4	0	-	-	1	2	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	1	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	55	-	55	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	130	120	0	4	1	5	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	22	22	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	7	5	0	1	0	1	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(24)	-	-	(24)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(85)	(62)	(2)	(9)	(4)	(7)	(0)	(0)	(1)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(154)	(142)	(0)	(5)	(1)	(6)	(0)	(0)	(1)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(482)	(482)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(23)	-	(23)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(307)	(307)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(171)	(124)	(4)	(18)	(8)	(14)	(0)	(0)	(2)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(463)	-	(463)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(456)	-	(456)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(21)	(15)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1,078	1,497	(918)	157	86	153	3	0	101

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(3)	-	-	-	-	-	-	-	(3)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	579	413	35	54	25	45	1	0	6
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		579	413	35	54	25	45	1	0	6
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	214	153	13	20	9	17	0	0	2
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	133	95	8	12	6	10	0	0	1
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		347	248	21	33	15	27	1	0	4
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	1	1	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		1	1	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	1,158	1,069	1	34	4	44	0	0	4
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		1,158	1,069	1	34	4	44	0	0	4
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(5,933)	(4,310)	(154)	(613)	(281)	(504)	(11)	(0)	(61)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(5,933)	(4,310)	(154)	(613)	(281)	(504)	(11)	(0)	(61)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	2,405	-	2,405	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		2,405	-	2,405	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	2,751	2,751	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(121)	(121)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		2,631	2,631	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		2,263	1,547	1,392	(334)	(151)	(235)	(6)	(0)	51
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	81	58	5	8	3	6	0	0	1
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(397)	-	(397)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(15)	(12)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	171	124	4	18	8	15	0	0	2
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(11)	-	-	-	-	-	-	-	(11)
1082	PF WC-Adjust for COVID impacts	Direct Customer	7	-	-	-	-	-	-	-	7
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	17	-	-	17	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	275	275	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	23	-	23	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	245	-	245	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	314	-	314	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	78	58	0	8	4	7	0	0	1
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	39	39	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	1,181	-	1,181	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	136	-	-	-	46	83	-	-	7
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(111)	(111)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,297)	-	(1,297)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		457	200	33	49	61	108	1	0	7
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		457	200	33	49	61	108	1	0	7
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(437)	(311)	(27)	(41)	(19)	(34)	(1)	(0)	(5)
1114	**PR-WC-PROPOSED**		(437)	(311)	(27)	(41)	(19)	(34)	(1)	(0)	(5)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		2,284	1,436	1,398	(326)	(109)	(161)	(6)	(0)	54
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		83,320	59,373	5,090	7,812	3,570	6,473	142	1	858
1120											
1121	**PF-RATEBASE**		1,672	(2,054)	(410)	1,459	875	1,585	34	0	183
1122	**RATE BASE - ADJUSTED**		84,992	57,319	4,679	9,271	4,445	8,058	176	2	1,042
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	601	555	1	18	2	23	0	0	2

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	81	1	-	-	7	69	0	0	5
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	1,659	1,659	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	64	9	2	54	-	-	-	-	-
1134	**LABOR ALLOCATION**		2,408	2,224	2	72	9	91	0	0	9

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		49,677	25,448	17,330	2,616	1,179	2,657	213	3	230
4											
5	**FUEL USED IN ELECTRIC GENERATION**		14,431	-	14,431	-	-	-	-	-	-
6	**PURCHASED POWER**		196	89	108	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		9,451	7,020	1,208	366	82	717	7	1	49
8	**DEPRECIATION AND AMORTIZATION**		10,885	8,098	974	670	367	646	64	1	64
9	**GENERAL TAXES**		1,743	1,438	(102)	183	70	130	13	0	11
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
11	**NET INC TAXES**		2,220	1,479	118	250	120	211	23	0	19
12	**AMORT OF INVESTMENT TAX CREDIT**		(18)	(16)	-	(2)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		10,769	7,340	594	1,149	540	954	105	1	87
14											
15	**NUCLEAR FUEL**		4,174	-	4,174	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		272,459	206,094	6	26,163	12,999	22,733	2,510	26	1,928
17	**ACCUM DEPR & AMORT**		(111,507)	(91,095)	(2)	(7,306)	(4,239)	(7,408)	(819)	(9)	(630)
18	**ACCUM DEF INCOME TAXES**		(22,982)	(16,994)	(381)	(2,331)	(1,061)	(1,853)	(202)	(2)	(157)
19	**OPERATING RESERVES**		(2,121)	(2,095)	(18)	(4)	(26)	28	(6)	0	(0)
20	**MATERIALS AND SUPPLIES**		7,412	4,775	2,077	247	102	177	20	0	15
21	**WORKING CAPITAL**		4,036	2,587	2,493	(570)	(197)	(285)	(52)	(0)	61
22	**RATE BASE**		151,471	103,271	8,349	16,199	7,577	13,392	1,451	15	1,216
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.11%	7.11%	7.11%	7.09%	7.13%	7.12%	7.22%	7.22%	7.14%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	42,105	21,987	14,892	2,256	845	1,967	(41)	0	200
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		42,105	21,987	14,892	2,256	845	1,967	(41)	0	200
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	2,571	1,341	912	136	51	120	(3)	0	13
34	PF REV-Customer growth and usage	Function Revenue - Function	(108)	(57)	(37)	(6)	(2)	(5)	0	0	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(41)	(22)	(15)	(2)	(1)	(2)	0	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		2,421	1,263	860	127	48	113	(3)	0	12
37	**SALES OF ELECTRICITY - ADJUSTED**		44,526	23,249	15,752	2,383	893	2,080	(44)	0	212
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	3,079	1,608	1,089	165	62	144	(3)	0	15
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		47,605	24,857	16,841	2,548	955	2,224	(47)	0	226
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	2,571	1,341	912	136	51	120	(3)	0	13
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		2,571	1,341	912	136	51	120	(3)	0	13
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		44,676	23,328	15,804	2,392	896	2,087	(44)	0	212
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	3,090	1,613	1,093	166	62	144	(3)	0	15
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		47,765	24,941	16,897	2,558	958	2,231	(47)	0	227
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(108)	-	(108)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	357	-	357	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	84	-	84	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	12	-	12	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	138	138	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	289	217	0	30	13	23	3	0	2
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	93	-	-	-	-	93	-	-	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	807	-	-	-	221	321	259	3	3
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	93	87	0	3	0	3	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	31	29	0	1	0	1	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	88	81	0	3	0	3	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	38	-	-	38	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	3	0	-	-	1	2	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	37	-	37	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	15	-	-	15	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	83	-	83	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(563)	-	(563)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1,214	282	(111)	90	236	447	262	3	6
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	275	255	0	8	1	10	0	0	1
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(289)	(217)	(0)	(30)	(13)	(23)	(3)	(0)	(2)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	8	8	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	264	264	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	689	-	689	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	108	-	108	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		857	310	600	(22)	(12)	(14)	(3)	(0)	(2)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,072	591	489	68	224	433	259	3	4
103											
104	**ELECTRIC OPERATING REVENUE**		43,319	22,268	14,781	2,346	1,081	2,414	221	3	205
105	**PF-ELECTRIC OPERATING REVENUE**		3,279	1,572	1,460	105	36	99	(5)	(0)	11
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		46,598	23,840	16,241	2,451	1,117	2,513	216	3	216
107	**PR REV-PROPOSED INCREASE**		3,079	1,608	1,089	165	62	144	(3)	0	15
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		49,677	25,448	17,330	2,616	1,179	2,657	213	3	230
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	33	-	33	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	10,778	-	10,778	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	361	-	361	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	2,326	-	2,326	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	10	-	10	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		13,508	-	13,508	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(359)	-	(359)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	14,121	-	14,121	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(12,755)	-	(12,755)	-	-	-	-	-	-
134	**PF-FUEL**		923	-	923	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		14,431	-	14,431	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	372	372	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	3,252	-	3,252	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(2,906)	-	(2,906)	-	-	-	-	-	-
146	**PURCHASED POWER**		717	372	346	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(283)	(283)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(238)	-	(238)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(521)	(283)	(238)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		196	89	108	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	4,269	4,269	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	280	280	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	729	-	729	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	1,378	-	1,378	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	82	82	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		6,739	4,631	2,108	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	232	-	-	232	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	41	41	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	6	-	-	6	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		286	41	8	237	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	2	0	-	-	0	1	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	10	0	-	-	2	6	-	0	1
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	82	3	-	-	18	49	-	0	11
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(11)	(0)	-	-	(2)	(6)	-	(0)	(2)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		83	4	-	-	18	50	-	0	12
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	32	-	-	-	-	32	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	3	2	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		58	2	-	-	13	35	-	0	8
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	5	0	-	-	0	4	0	0	0
207	**OTHER O&M DISTR EXP-590**		5	0	-	-	0	4	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	22	-	-	-	22	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	272	-	-	-	-	271	-	-	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	122	-	-	-	-	122	-	-	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	27	-	-	-	-	27	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	3	-	-	-	-	-	3	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	2	0	-	-	1	1	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		451	0	-	-	23	422	3	0	3
221	**OTHER O&M DISTR EXP**		598	6	-	-	54	510	3	0	23
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	3	-	-	-	-	-	-	-	3
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		2	0	0	-	-	-	-	-	2
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	2	2	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	16	15	0	0	0	1	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	27	-	27	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	63	59	0	2	0	2	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(41)	(38)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	200	186	0	6	1	7	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	2,410	2,240	2	70	9	84	0	0	5
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9	-	9	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	39	36	0	1	0	1	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	27	-	27	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	9	8	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		2,766	2,511	67	78	10	94	1	0	5
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		10,391	7,189	2,182	316	64	604	4	1	32
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(17)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	5	4	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	38	35	0	1	0	1	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	34	31	0	1	0	1	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(43)	(40)	(0)	(1)	(0)	(2)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(282)	(282)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(738)	-	(738)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(8)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	14	-	-	14	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	34	32	0	1	0	1	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	397	299	0	41	18	32	4	0	3
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	4	3	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	15	-	-	-	-	-	-	-	15
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	20	20	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	82	-	-	-	-	82	-	-	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(62)	(58)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(205)	(190)	(0)	(6)	(1)	(7)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(6)	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(226)	-	(226)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(962)	(180)	(981)	49	18	112	4	0	18
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(962)	(180)	(981)	49	18	112	4	0	18
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	22	12	8	1	0	1	(0)	0	0
349	**PR-O&M W/PROP INCR**		22	12	8	1	0	1	(0)	0	0
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		9,451	7,020	1,208	366	82	717	7	1	49
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	5,708	5,708	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	39	39	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		5,705	5,705	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	384	-	-	384	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	64	64	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		446	64	-	382	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	705	6	-	-	227	394	44	0	33
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(6)	(0)	-	-	(2)	(3)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		699	6	-	-	225	391	44	0	33
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	268	157	0	46	19	38	4	0	3
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		268	157	0	46	19	38	4	0	3
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	351	290	0	26	11	21	2	0	2
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	6	-	6	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		358	290	6	26	11	21	2	0	2
395	**DEPRECIATION EXPENSE**		7,475	6,222	6	454	256	450	49	1	38
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	96	96	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	660	660	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	9	9	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	35	-	35	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	1,723	-	1,723	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	6	0	-	-	2	4	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(230)	(169)	(6)	(23)	(10)	(18)	(2)	(0)	(2)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		2,308	597	1,752	(23)	(8)	(15)	(2)	(0)	7
418	**DEPRECIATION AND AMORTIZATION**		9,783	6,818	1,758	431	247	435	48	0	45
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(7)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	187	-	187	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	2	-	-	-	-	-	-	-	2
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	20	12	0	3	1	3	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	86	1	-	-	28	48	5	0	4
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	2	1	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,326	1,326	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	46	-	-	46	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	230	169	6	23	10	18	2	0	2
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	107	1	-	-	35	60	7	0	5
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	65	38	0	11	5	9	1	0	1
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	75	62	0	5	2	4	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	85	85	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	58	-	-	58	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	14	14	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	527	-	527	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	99	-	-	-	34	61	-	-	4
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	57	57	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	19	0	-	-	6	10	1	0	1
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(9)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(214)	(214)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	94	-	-	94	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1,101	1,279	(784)	239	120	211	17	0	19
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		1,101	1,279	(784)	239	120	211	17	0	19
479	**DEPREC AND AMORT - ADJUSTED**		10,885	8,098	974	670	367	646	64	1	64
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	2	1	1	0	0	0	(0)	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	247	230	0	7	1	9	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4	-	4	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	2	2	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	223	117	79	12	4	10	(0)	0	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(120)	-	(120)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		360	351	(36)	19	5	19	(0)	0	2
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	173	1	-	-	56	97	11	0	8
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	25	15	0	4	2	4	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	1,102	1,102	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	150	-	-	150	-	-	-	-	-
514	**PROPERTY TAXES**		1,452	1,119	0	155	58	101	11	0	9
515	**GENERAL TAXES**		1,812	1,470	(36)	174	63	120	11	0	10
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	23	0	-	-	7	13	1	0	1
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	16	9	0	3	1	2	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	22	22	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	12	-	-	12	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(175)	(92)	(62)	(9)	(4)	(8)	0	(0)	(1)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	38	29	0	3	2	3	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	6	6	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(70)	(32)	(67)	9	7	10	2	0	1
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(70)	(32)	(67)	9	7	10	2	0	1
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		1,743	1,438	(102)	183	70	130	13	0	11
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	957	638	51	109	51	90	9	0	8
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(682)	(455)	(36)	(77)	(36)	(64)	(7)	(0)	(6)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(210)	(140)	(11)	(24)	(11)	(20)	(2)	(0)	(2)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		65	43	3	7	3	6	1	0	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	43	28	2	5	2	4	0	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(149)	(99)	(8)	(17)	(8)	(14)	(2)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	20	13	1	2	1	2	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(542)	(360)	(29)	(60)	(30)	(52)	(6)	(0)	(5)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	242	161	13	27	13	23	3	0	2
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	49	33	3	5	3	5	1	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,543)	(1,025)	(82)	(171)	(84)	(149)	(18)	(0)	(14)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,309	870	70	145	72	126	15	0	12
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	6	4	0	1	0	1	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	786	525	42	89	42	74	8	0	7
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(16)	(11)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(866)	(576)	(46)	(96)	(47)	(83)	(10)	(0)	(8)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	208	138	11	23	11	20	2	0	2
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(39)	(26)	(2)	(4)	(2)	(4)	(0)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	71	47	4	8	4	7	1	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	10	6	1	1	1	1	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(32)	(21)	(2)	(4)	(2)	(3)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(13)	(9)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(13)	(9)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(422)	(280)	(22)	(47)	(23)	(41)	(5)	(0)	(4)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(354)	(235)	(19)	(39)	(19)	(34)	(4)	(0)	(3)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(39)	(26)	(2)	(4)	(2)	(4)	(0)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(51)	(34)	(3)	(6)	(3)	(5)	(1)	(0)	(0)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	44	30	2	5	2	4	1	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(513)	(341)	(27)	(57)	(28)	(49)	(6)	(0)	(5)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(48)	(32)	(3)	(5)	(3)	(5)	(1)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,312	1,536	123	256	126	223	27	0	20
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	509	338	27	56	28	49	6	0	5
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	86	57	5	10	5	8	1	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(18)	(12)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(257)	(171)	(14)	(28)	(14)	(25)	(3)	(0)	(2)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	40	27	2	4	2	4	0	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	64	43	3	7	4	6	1	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,460	970	78	161	80	141	17	0	13
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(58)	(39)	(3)	(7)	(3)	(5)	(1)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	7	5	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(863)	(574)	(46)	(95)	(47)	(83)	(10)	(0)	(8)
611	**PF-INC TAX EXCLUDING MYRP**		1,422	947	75	159	77	136	15	0	12
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		1,422	947	75	159	77	136	15	0	12
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	714	476	38	81	38	68	7	0	6
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	20	13	1	2	1	2	0	0	0
620	**PR INC TAX W/ PROP INCR**		734	489	39	83	39	70	7	0	6
621	**NET INCOME TAXES - ADJUSTED**		2,220	1,479	118	250	120	211	23	0	19
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		10,769	7,340	594	1,149	540	954	105	1	87
625	**NET INC TAX - FOR TAX CALC**		2,220	1,479	118	250	120	211	23	0	19
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(18)	(16)	-	(2)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(3,027)	(2,177)	(185)	(278)	(124)	(219)	(24)	(0)	(20)
628	**TAXABLE INCOME - FOR TAX CALC**		9,944	6,626	527	1,120	535	946	104	1	85
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		22.33%	22.33%	22.33%	22.31%	22.35%	22.34%	22.45%	22.45%	22.37%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	2,220	1,479	118	250	120	211	23	0	19
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(30)	(28)	-	(2)	(0)	(1)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	11	11	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		12	12	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		12	12	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(18)	(16)	-	(2)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		36,247	15,865	17,762	926	378	1,164	63	1	88
667	**NET OPERATING INCOME**		7,072	6,403	(2,981)	1,420	703	1,250	158	2	118
668	**OPERATING EXPENSE - ADJUSTED**		38,908	18,109	16,737	1,467	639	1,703	108	2	144
669	**NET OPERATING INCOME - ADJUSTED**		10,769	7,340	594	1,149	540	954	105	1	87
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	3,027	2,177	185	278	124	219	24	0	20
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	4,174	-	4,174	-	-	-	-	-	-
678	**NUCLEAR FUEL**		4,174	-	4,174	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,869)	(1,869)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	190,324	190,324	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	197	197	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		188,655	188,655	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	3,665	3,665	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	520	-	-	520	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	21,245	-	-	21,245	-	-	-	-	-
696	**TRANSMISSION PLANT**		25,418	3,665	-	21,752	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	435	-	-	-	435	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	817	-	-	-	817	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,772	-	-	-	1,772	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	7,712	-	-	-	7,712	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	195	-	-	-	-	195	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	17	-	-	-	-	-	-	-	17
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	3,659	-	-	-	-	3,659	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	918	-	-	-	-	918	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	27	-	-	-	-	-	-	-	27
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	6,462	-	-	-	-	6,462	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	95	-	-	-	-	95	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	209	-	-	-	-	209	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,367	-	-	-	-	1,367	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	21	-	-	-	-	-	-	-	21
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	5,725	-	-	-	-	5,725	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	2,076	-	-	-	-	-	2,076	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	22	-	-	-	-	-	-	-	22
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1,026	-	-	-	-	-	-	-	1,026
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	463	-	-	-	-	-	-	-	463
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	270	270	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	21	-	-	-	-	-	-	21	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		33,312	270	-	-	10,736	18,630	2,076	21	1,579
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	3,559	3,308	3	103	13	123	1	0	7
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	199	199	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	6	6	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	940	-	-	940	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	1,309	11	-	-	422	732	82	1	62
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	2	-	-	-	-	-	-	-	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		6,015	3,523	3	1,044	435	856	82	1	71
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	833	775	1	24	3	29	0	0	2
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	4,101	4,101	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	406	-	-	406	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	565	5	-	-	182	316	35	0	27
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	5	-	-	-	-	-	-	-	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		5,911	4,880	1	430	185	345	35	0	34
793	**ELECTRIC PLANT IN SERVICE**		259,311	200,994	4	23,226	11,356	19,831	2,194	23	1,683
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(36)	(21)	(0)	(6)	(3)	(5)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(983)	(983)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(197)	(197)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	4,396	36	-	-	1,417	2,459	274	3	208
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	3,000	1,757	2	521	217	427	41	0	35
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	375	310	0	27	12	22	2	0	2
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	4,259	4,259	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	2,389	-	-	2,389	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	7	-	-	7	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		13,148	5,100	2	2,937	1,643	2,902	317	3	245
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		13,148	5,100	2	2,937	1,643	2,902	317	3	245
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		272,459	206,094	6	26,163	12,999	22,733	2,510	26	1,928
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	897	897	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(78,205)	(78,205)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(77,385)	(77,385)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	4	-	-	4	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(1,064)	(1,064)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(151)	-	-	(151)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(6,171)	-	-	(6,171)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(7,382)	(1,064)	-	(6,318)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(11,755)	(95)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
851	**ACCUM RESERVE-DIST**		(11,755)	(95)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(1,941)	(1,137)	(1)	(337)	(140)	(276)	(27)	(0)	(23)
858	**ACCUM RESERVE-GEN PLT**		(1,941)	(1,137)	(1)	(337)	(140)	(276)	(27)	(0)	(23)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(3,645)	(3,009)	(0)	(265)	(114)	(213)	(22)	(0)	(21)
863	**ACCUM RESERVE-INT PLT**		(3,645)	(3,009)	(0)	(265)	(114)	(213)	(22)	(0)	(21)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(102,108)	(82,691)	(2)	(6,920)	(4,043)	(7,063)	(781)	(8)	(601)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	11	7	0	2	1	2	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(86)	(1)	-	-	(28)	(48)	(5)	(0)	(4)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,822)	(1,822)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	46	46	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	77	77	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(438)	(4)	-	-	(141)	(245)	(27)	(0)	(21)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(199)	(117)	(0)	(35)	(14)	(28)	(3)	(0)	(2)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(421)	(348)	(0)	(31)	(13)	(25)	(3)	(0)	(2)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(6,242)	(6,242)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(281)	-	-	(281)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	5	-	-	5	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(9,398)	(8,404)	(0)	(386)	(196)	(345)	(38)	(0)	(29)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(9,398)	(8,404)	(0)	(386)	(196)	(345)	(38)	(0)	(29)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(111,507)	(91,095)	(2)	(7,306)	(4,239)	(7,408)	(819)	(9)	(630)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	205	150	5	21	9	16	2	0	1
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	72	53	2	7	3	6	1	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(436)	(319)	(11)	(44)	(20)	(34)	(4)	(0)	(3)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,992	1,460	52	201	90	158	17	0	13
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	378	277	10	38	17	30	3	0	3
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(25,128)	(18,421)	(650)	(2,539)	(1,139)	(1,988)	(220)	(2)	(169)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	41	30	1	4	2	3	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	165	-	165	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(116)	(116)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(153)	(112)	(4)	(15)	(7)	(12)	(1)	(0)	(1)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(46)	-	-	-	(16)	(28)	-	-	(2)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	1	-	1	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	47	47	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(33)	(25)	(0)	(3)	(2)	(3)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	541	-	541	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(66)	(195)	212	(15)	(23)	(40)	(1)	(0)	(4)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(22,982)	(16,994)	(381)	(2,331)	(1,061)	(1,853)	(202)	(2)	(157)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	2,918	2,712	3	85	11	101	1	0	6
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(313)	(291)	(0)	(9)	(1)	(11)	(0)	(0)	(1)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(779)	(571)	(20)	(79)	(35)	(62)	(7)	(0)	(5)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(3,942)	(3,942)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(2,121)	(2,095)	(18)	(4)	(26)	28	(6)	0	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	1,738	-	1,738	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	378	-	378	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		2,116	-	2,116	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	316	3	-	-	102	177	20	0	15
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	4,772	4,772	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	247	-	-	247	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	4	-	4	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	913	-	913	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		6,253	4,775	917	247	102	177	20	0	15
964	**MATERIALS AND SUPPLIES**		8,368	4,775	3,033	247	102	177	20	0	15
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(913)	-	(913)	-	-	-	-	-	-
968	**PF-M&S**		(956)	-	(956)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		7,412	4,775	2,077	247	102	177	20	0	15
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	116	-	116	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	224	-	224	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	2,406	1,764	62	243	109	190	21	0	16
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	426	330	0	38	19	33	4	0	3
979	182 ORA-MISC PROD REL	Direct Prod Demand	61	61	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	14	13	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	833	611	22	84	38	66	7	0	6
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	887	887	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	246	246	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	98	-	-	-	-	-	-	-	98
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	553	553	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	61	-	61	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	82	82	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	6	0	-	-	2	4	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	2	0	-	-	1	1	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	99	-	99	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	233	217	0	7	1	8	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	39	39	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	13	10	0	1	1	1	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(152)	(112)	(4)	(15)	(7)	(12)	(1)	(0)	(1)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(275)	(255)	(0)	(8)	(1)	(10)	(0)	(0)	(1)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(869)	(869)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(553)	(553)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(305)	(223)	(8)	(31)	(14)	(24)	(3)	(0)	(2)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(826)	-	(826)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(38)	(28)	(1)	(4)	(2)	(3)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1,883	2,696	(1,638)	274	146	254	28	0	121

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(1)	-	-	-	-	-	-	-	(1)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	1,034	743	63	95	42	75	8	0	7
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		1,034	743	63	95	42	75	8	0	7
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	383	275	23	35	16	28	3	0	3
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	237	171	14	22	10	17	2	0	2
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		620	446	38	57	25	45	5	0	4
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	2	1	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		2	1	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	2,073	1,927	2	60	8	72	0	0	4
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		2,073	1,927	2	60	8	72	0	0	4
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(10,593)	(7,765)	(274)	(1,070)	(480)	(838)	(93)	(1)	(71)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(10,593)	(7,765)	(274)	(1,070)	(480)	(838)	(93)	(1)	(71)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	4,292	-	4,292	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		4,292	-	4,292	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	4,957	4,957	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(217)	(217)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		4,740	4,740	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		4,048	2,788	2,483	(584)	(258)	(392)	(51)	(0)	64
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	146	105	9	13	6	11	1	0	1
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(709)	-	(709)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(27)	(21)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	306	224	8	31	14	24	3	0	2
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(191)	(191)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(232)	(232)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(8)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(13)	-	-	-	-	-	-	-	(13)
1082	PF WC-Adjust for COVID impacts	Direct Customer	4	-	-	-	-	-	-	-	4
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	29	-	-	29	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	496	496	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	10	10	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	40	-	40	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	437	-	437	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	560	-	560	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	140	105	0	14	6	11	1	0	1
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	71	71	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	2,108	-	2,108	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	198	-	-	-	68	122	-	-	8
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(199)	(199)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(2,315)	-	(2,315)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		768	360	58	85	93	164	5	0	2
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		768	360	58	85	93	164	5	0	2
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(780)	(561)	(48)	(72)	(32)	(56)	(6)	(0)	(5)
1114	**PR-WC-PROPOSED**		(780)	(561)	(48)	(72)	(32)	(56)	(6)	(0)	(5)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		4,036	2,587	2,493	(570)	(197)	(285)	(52)	(0)	61
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		148,756	106,972	9,081	13,650	6,092	10,767	1,174	12	1,007
1120											
1121	**PF-RATEBASE**		2,715	(3,700)	(732)	2,549	1,485	2,625	276	3	209
1122	**RATE BASE - ADJUSTED**		151,471	103,271	8,349	16,199	7,577	13,392	1,451	15	1,216
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	1,075	999	1	31	4	37	0	0	2

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	131	1	-	-	12	112	1	0	5
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	2,990	2,990	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	113	16	3	94	-	-	-	-	-
1134	**LABOR ALLOCATION**		4,311	4,007	4	125	16	150	1	0	8

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		523,839	263,643	193,150	25,720	11,337	25,940	2,330	31	1,689
4											
5	**FUEL USED IN ELECTRIC GENERATION**		161,934	-	161,934	-	-	-	-	-	-
6	**PURCHASED POWER**		2,182	972	1,210	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		103,408	77,045	13,542	3,926	871	7,503	86	7	428
8	**DEPRECIATION AND AMORTIZATION**		118,894	88,858	10,931	7,185	3,870	6,773	783	8	486
9	**GENERAL TAXES**		18,893	15,748	(1,153)	1,962	735	1,358	159	2	82
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
11	**NET INC TAXES**		19,723	13,168	1,063	2,229	1,052	1,849	235	2	124
12	**AMORT OF INVESTMENT TAX CREDIT**		(202)	(175)	-	(18)	(3)	(5)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		99,006	68,026	5,624	10,436	4,812	8,461	1,067	11	569
14											
15	**NUCLEAR FUEL**		46,833	-	46,833	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,964,131	2,261,442	65	280,701	137,268	238,874	30,556	318	14,906
17	**ACCUM DEPR & AMORT**		(1,215,513)	(999,575)	(19)	(78,387)	(44,762)	(77,839)	(9,965)	(104)	(4,862)
18	**ACCUM DEF INCOME TAXES**		(250,127)	(186,476)	(4,278)	(25,008)	(11,202)	(19,466)	(2,458)	(26)	(1,214)
19	**OPERATING RESERVES**		(23,298)	(22,984)	(199)	(42)	(276)	289	(78)	0	(8)
20	**MATERIALS AND SUPPLIES**		81,639	52,392	23,301	2,655	1,076	1,857	240	2	116
21	**WORKING CAPITAL**		44,935	28,387	27,979	(6,120)	(2,104)	(3,025)	(637)	(6)	461
22	**RATE BASE**		1,648,601	1,133,187	93,682	173,799	80,000	140,691	17,658	186	9,399
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.01%	6.00%	6.00%	6.00%	6.02%	6.01%	6.04%	6.04%	6.05%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	421,288	214,271	161,291	20,700	7,076	17,324	(700)	(2)	1,327
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		421,288	214,271	161,291	20,700	7,076	17,324	(700)	(2)	1,327
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	34,549	17,481	13,281	1,699	583	1,445	(67)	(0)	128
34	PF REV-Customer growth and usage	Function Revenue - Function	(2,126)	(1,103)	(801)	(104)	(35)	(82)	1	0	(2)
35	PF REV-Normalize for weather	Function Revenue - Function	(379)	(192)	(146)	(19)	(6)	(16)	1	0	(1)
36	**PF-SALES OF ELECTRICITY**		32,043	16,186	12,334	1,576	541	1,347	(65)	(0)	124
37	**SALES OF ELECTRICITY - ADJUSTED**		453,331	230,457	173,625	22,276	7,617	18,671	(765)	(2)	1,451
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	36,146	18,362	13,851	1,776	608	1,492	(62)	(0)	118
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		489,477	248,819	187,476	24,052	8,225	20,163	(827)	(2)	1,570
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	34,549	17,481	13,281	1,699	583	1,445	(67)	(0)	128
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		34,549	17,481	13,281	1,699	583	1,445	(67)	(0)	128
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		455,836	231,751	174,572	22,399	7,659	18,769	(767)	(2)	1,455
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	36,346	18,464	13,928	1,786	611	1,500	(63)	(0)	119
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		492,182	250,215	188,500	24,185	8,270	20,269	(829)	(2)	1,574
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	9,701	7,607	168	859	356	638	-	-	72
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	732	16	82	33	60	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,213)	-	(1,213)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4,010	-	4,010	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	940	-	940	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	130	-	130	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	3,141	2,384	0	321	142	246	32	0	15
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	972	-	-	-	-	971	-	-	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	9,821	-	-	-	2,692	3,911	3,153	33	34
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	1,022	953	1	29	4	34	0	0	1
73	454 RENT-REAL ESTATE	Labor - Function	343	320	0	10	1	11	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	959	894	1	27	3	32	0	0	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	409	-	-	409	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	35	0	-	-	11	19	2	0	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	414	-	414	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	163	-	-	163	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	932	-	932	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,895)	(2,895)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(6,322)	-	(6,322)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	2	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		24,790	11,428	(1,059)	1,903	3,243	5,923	3,188	33	131
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1	0	0	0	0	0	(0)	(0)	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	3,004	2,800	3	86	11	100	1	0	3
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(804)	-	(804)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(3,141)	(2,384)	(0)	(321)	(142)	(246)	(32)	(0)	(15)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	84	84	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,895	2,895	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	7,736	-	7,736	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,414)	-	(1,414)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,213	-	1,213	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		9,572	3,396	6,733	(236)	(131)	(147)	(31)	(0)	(12)
102	**OTHER OPERATING REVENUE - ADJUSTED**		34,362	14,824	5,674	1,667	3,112	5,777	3,157	33	119
103											
104	**ELECTRIC OPERATING REVENUE**		446,078	225,699	160,231	22,603	10,319	23,248	2,488	32	1,458
105	**PF-ELECTRIC OPERATING REVENUE**		41,615	19,582	19,067	1,340	410	1,200	(96)	(0)	112
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		487,693	245,281	179,299	23,943	10,729	24,448	2,392	31	1,570
107	**PR REV-PROPOSED INCREASE**		36,146	18,362	13,851	1,776	608	1,492	(62)	(0)	118
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		523,839	263,643	193,150	25,720	11,337	25,940	2,330	31	1,689
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	375	-	375	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	120,943	-	120,943	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4,049	-	4,049	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	26,105	-	26,105	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	115	-	115	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		151,572	-	151,572	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(375)	-	(375)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4,034)	-	(4,034)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(710)	-	(710)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	158,730	-	158,730	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(143,121)	-	(143,121)	-	-	-	-	-	-
134	**PF-FUEL**		10,362	-	10,362	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		161,934	-	161,934	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	4,078	4,078	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	36,494	-	36,494	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	157	-	157	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(32,607)	-	(32,607)	-	-	-	-	-	-
146	**PURCHASED POWER**		8,114	4,076	4,038	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(157)	-	(157)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	5	-	5	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(3,106)	(3,106)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,676)	-	(2,676)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(5,932)	(3,104)	(2,827)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2,182	972	1,210	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	46,847	46,847	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3,072	3,072	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	8,180	-	8,180	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	15,464	-	15,464	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	895	895	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		74,466	50,817	23,649	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	85	-	85	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,485	-	-	2,485	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	445	445	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	62	-	-	62	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		3,077	445	85	2,547	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	23	1	-	-	5	14	-	0	2
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	105	5	-	-	24	65	-	0	11
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	836	38	-	-	188	515	-	3	91
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(111)	(5)	-	-	(25)	(68)	-	(0)	(12)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		854	39	-	-	192	526	-	3	92
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	134	-	-	-	134	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	335	-	-	-	-	335	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	64	-	-	-	-	-	-	-	64
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	30	27	-	-	-	-	-	2	-
203	**OTHER O&M DISTR EXP-582-587**		596	27	-	-	134	367	-	2	65
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	50	0	-	-	3	47	0	0	0
207	**OTHER O&M DISTR EXP-590**		50	0	-	-	3	47	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	237	-	-	-	237	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	2,832	-	-	-	-	2,830	-	-	2
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,274	-	-	-	-	1,273	-	-	1
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	288	-	-	-	-	288	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	34	-	-	-	-	-	34	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	14	-	-	-	-	-	-	-	14
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	25	0	-	-	8	14	2	0	1
220	**OTHER O&M DISTR EXP-591-598**		4,703	0	-	-	245	4,404	36	0	17
221	**OTHER O&M DISTR EXP**		6,202	67	-	-	575	5,344	36	6	175
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	4	-	-	-	-	-	-	-	4
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		4	0	0	-	-	-	-	-	4
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	26	24	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	180	168	0	5	1	6	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	307	-	307	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	691	644	1	20	2	23	0	0	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(448)	(418)	(0)	(13)	(2)	(15)	(0)	(0)	(1)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	2,192	2,044	2	62	8	73	0	0	3
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	26,361	24,579	25	751	94	876	6	1	30
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	22	22	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	105	-	105	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	428	399	0	12	2	14	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	307	-	307	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	98	91	0	3	0	3	0	0	0
284	**OTHER O&M A&G EXP**		30,270	27,554	747	841	105	981	7	1	34
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		114,021	78,882	24,482	3,388	680	6,325	43	7	214
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(189)	(176)	(0)	(5)	(1)	(6)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	50	46	0	1	0	2	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	414	386	0	12	1	14	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	369	344	0	11	1	12	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(473)	(441)	(0)	(13)	(2)	(16)	(0)	(0)	(1)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(52)	(52)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3,094)	(3,094)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(8,285)	-	(8,285)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(123)	-	(123)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(92)	(86)	(0)	(3)	(0)	(3)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	55	-	-	-	-	55	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	154	-	-	154	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	374	349	0	11	1	12	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	4,319	3,278	0	442	195	339	43	0	21
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	48	45	0	1	0	2	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	202	-	-	-	-	-	-	-	202
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	215	215	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	857	-	-	-	-	856	-	-	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	4	-	-	-	-	-	-	-	4
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(680)	(634)	(1)	(19)	(2)	(23)	(0)	(0)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(2,240)	(2,088)	(2)	(64)	(8)	(74)	(1)	(0)	(3)
324	PF O&M-Update benefits costs	Labor - Function	(65)	(61)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,537)	-	(2,537)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(10,874)	(1,969)	(11,040)	525	186	1,168	43	0	213
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(10,874)	(1,969)	(11,040)	525	186	1,168	43	0	213
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	261	133	100	13	4	11	(0)	(0)	1
349	**PR-O&M W/PROP INCR**		261	133	100	13	4	11	(0)	(0)	1
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		103,408	77,045	13,542	3,926	871	7,503	86	7	428
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	62,633	62,633	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(463)	(463)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	433	433	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		62,603	62,603	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4,124	-	-	4,124	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(23)	-	-	(23)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	702	702	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		4,799	702	-	4,098	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	7,408	63	-	-	2,400	4,145	535	6	260
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(65)	(1)	-	-	(21)	(36)	(5)	(0)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		7,343	62	-	-	2,379	4,109	530	5	257
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,892	1,719	2	498	204	400	45	1	24
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	1	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,893	1,720	2	498	204	400	45	1	24
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	3,829	3,183	1	274	116	215	26	0	14
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	70	-	70	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,899	3,183	70	274	116	215	26	0	14
395	**DEPRECIATION EXPENSE**		81,537	68,270	72	4,870	2,700	4,724	600	6	294
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1,053	1,053	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	7,247	7,247	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	96	96	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	392	-	392	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	19,335	-	19,335	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	67	1	-	-	22	37	5	0	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,503)	(1,849)	(67)	(249)	(110)	(191)	(24)	(0)	(12)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	65	-	-	-	-	-	-	-	65
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		25,753	6,548	19,660	(249)	(88)	(154)	(20)	(0)	56
418	**DEPRECIATION AND AMORTIZATION**		107,290	74,818	19,732	4,621	2,611	4,570	581	6	350
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(71)	(42)	(0)	(12)	(5)	(10)	(1)	(0)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2,093	-	2,093	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	3	-	-	-	-	-	-	-	3
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	214	127	0	37	15	30	3	0	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	903	8	-	-	293	505	65	1	32
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	17	10	0	3	1	2	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	14,545	14,545	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	493	-	-	493	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(392)	-	(392)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,503	1,849	67	249	110	191	24	0	12
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(791)	(791)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,127	10	-	-	365	630	81	1	39
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	704	419	0	121	50	97	11	0	6
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	818	680	0	59	25	46	5	0	3
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	929	929	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	623	-	-	623	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(797)	(797)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	156	156	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	5,913	-	5,913	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,004	-	-	-	349	624	-	-	31
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	622	622	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	197	2	-	-	64	110	14	0	7
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(101)	(60)	(0)	(17)	(7)	(14)	(2)	(0)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2,344)	(2,344)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1,013	-	-	1,013	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(16,405)	-	(16,405)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(670)	(670)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		11,604	14,039	(8,801)	2,564	1,258	2,203	202	2	136
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		11,604	14,039	(8,801)	2,564	1,258	2,203	202	2	136
479	**DEPREC AND AMORT - ADJUSTED**		118,894	88,858	10,931	7,185	3,870	6,773	783	8	486
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	20	10	8	1	0	1	(0)	(0)	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	2,703	2,520	3	77	10	90	1	0	3
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	13	13	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	49	-	49	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	24	22	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,230	1,134	854	110	37	92	(4)	(0)	7
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,347)	-	(1,347)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,695	3,702	(433)	188	48	183	(3)	0	10
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	12	12	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,819	15	-	-	590	1,018	131	1	64
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	275	164	0	47	19	38	4	0	2
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	12,090	12,090	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,613	-	-	1,613	-	-	-	-	-
514	**PROPERTY TAXES**		15,810	12,281	0	1,660	609	1,056	136	1	66
515	**GENERAL TAXES**		19,504	15,983	(433)	1,849	657	1,239	133	2	76
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	241	2	-	-	78	135	17	0	8
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	169	101	0	29	12	23	3	0	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	244	244	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	134	-	-	134	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,751)	(890)	(670)	(86)	(29)	(72)	3	0	(6)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	411	321	0	36	18	31	4	0	2
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	67	63	0	2	0	2	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(611)	(235)	(721)	114	78	118	27	0	6
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(611)	(235)	(721)	114	78	118	27	0	6
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		18,893	15,748	(1,153)	1,962	735	1,358	159	2	82
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	2,947	2,006	162	336	146	259	25	0	13
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(2,101)	(1,430)	(116)	(239)	(104)	(185)	(18)	(0)	(9)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(646)	(440)	(36)	(74)	(32)	(57)	(6)	(0)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		201	137	11	23	10	18	2	0	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	566	375	30	64	31	54	7	0	4
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(1,972)	(1,308)	(106)	(222)	(108)	(189)	(26)	(0)	(14)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	265	176	14	30	15	25	3	0	2
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(49)	(32)	(3)	(5)	(3)	(5)	(1)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(68)	(45)	(4)	(8)	(4)	(7)	(1)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(7,161)	(4,748)	(383)	(807)	(392)	(686)	(94)	(1)	(50)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	3,193	2,117	171	360	175	306	42	0	22
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	653	433	35	74	36	63	9	0	5
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(20,368)	(13,506)	(1,090)	(2,294)	(1,114)	(1,952)	(267)	(3)	(143)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	17,284	11,461	925	1,947	945	1,656	227	2	121
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	19	13	1	2	1	2	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	2,423	1,649	133	276	120	213	21	0	10
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(210)	(139)	(11)	(24)	(12)	(20)	(3)	(0)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(11,435)	(7,582)	(612)	(1,288)	(625)	(1,096)	(150)	(2)	(80)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	34	23	2	4	2	3	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	2,752	1,825	147	310	150	264	36	0	19
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(519)	(344)	(28)	(59)	(28)	(50)	(7)	(0)	(4)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	940	623	50	106	51	90	12	0	7
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	127	84	7	14	7	12	2	0	1

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(423)	(280)	(23)	(48)	(23)	(41)	(6)	(0)	(3)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(170)	(112)	(9)	(19)	(9)	(16)	(2)	(0)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(169)	(112)	(9)	(19)	(9)	(16)	(2)	(0)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(31)	(20)	(2)	(3)	(2)	(3)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(5,572)	(3,694)	(298)	(628)	(305)	(534)	(73)	(1)	(39)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(4,676)	(3,100)	(250)	(527)	(256)	(448)	(61)	(1)	(33)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(517)	(343)	(28)	(58)	(28)	(50)	(7)	(0)	(4)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(676)	(448)	(36)	(76)	(37)	(65)	(9)	(0)	(5)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	587	389	31	66	32	56	8	0	4
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(6,777)	(4,493)	(363)	(763)	(370)	(649)	(89)	(1)	(47)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(631)	(419)	(34)	(71)	(35)	(60)	(8)	(0)	(4)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	30,522	20,238	1,633	3,438	1,669	2,925	400	4	214
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	6,718	4,454	359	757	367	644	88	1	47
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,134	752	61	128	62	109	15	0	8
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(234)	(155)	(13)	(26)	(13)	(22)	(3)	(0)	(2)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(3,392)	(2,249)	(182)	(382)	(185)	(325)	(44)	(0)	(24)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	531	352	28	60	29	51	7	0	4
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	845	560	45	95	46	81	11	0	6
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	19,278	12,783	1,032	2,172	1,054	1,847	253	3	135
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(628)	(420)	(34)	(71)	(33)	(59)	(7)	(0)	(4)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	90	59	5	10	5	9	1	0	1
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(11,401)	(7,560)	(610)	(1,284)	(623)	(1,093)	(150)	(2)	(80)
611	**PF-INC TAX EXCLUDING MYRP**		10,882	7,255	586	1,229	584	1,025	132	1	70
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		10,882	7,255	586	1,229	584	1,025	132	1	70
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	8,379	5,604	452	948	444	781	97	1	51
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	261	173	14	29	14	25	3	0	2
620	**PR INC TAX W/ PROP INCR**		8,640	5,777	466	977	459	806	101	1	53
621	**NET INCOME TAXES - ADJUSTED**		19,723	13,168	1,063	2,229	1,052	1,849	235	2	124
622	CHECK TOTAL		-	-	-	-	-	-	-	(0)	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		99,006	68,026	5,624	10,436	4,812	8,461	1,067	11	569
625	**NET INC TAX - FOR TAX CALC**		19,723	13,168	1,063	2,229	1,052	1,849	235	2	124
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(202)	(175)	-	(18)	(3)	(5)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(33,007)	(23,888)	(2,074)	(2,980)	(1,309)	(2,302)	(291)	(3)	(159)
628	**TAXABLE INCOME - FOR TAX CALC**		85,521	57,131	4,613	9,666	4,552	8,003	1,011	11	534
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		23.06%	23.05%	23.05%	23.06%	23.11%	23.10%	23.25%	23.25%	23.28%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	19,723	13,168	1,063	2,229	1,052	1,849	235	2	124
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(10)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(121)	(121)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(183)	(183)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(332)	(304)	-	(19)	(3)	(5)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	121	121	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	8	8	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		130	129	-	1	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		130	129	-	1	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(202)	(175)	-	(18)	(3)	(5)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		400,371	173,592	199,402	9,862	3,955	12,146	757	15	641
667	**NET OPERATING INCOME**		45,707	52,107	(39,171)	12,741	6,364	11,101	1,730	17	817
668	**OPERATING EXPENSE - ADJUSTED**		424,833	195,617	187,527	15,284	6,524	17,479	1,262	20	1,120
669	**NET OPERATING INCOME - ADJUSTED**		99,006	68,026	5,624	10,436	4,812	8,461	1,067	11	569
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	33,007	23,888	2,074	2,980	1,309	2,302	291	3	159
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	46,833	-	46,833	-	-	-	-	-	-
678	**NUCLEAR FUEL**		46,833	-	46,833	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(20,506)	(20,506)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	2,088,423	2,088,423	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	2,167	2,167	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		2,070,090	2,070,090	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(133)	-	-	(133)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	40,220	40,220	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5,574	-	-	5,574	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	227,936	-	-	227,936	-	-	-	-	-
696	**TRANSMISSION PLANT**		273,597	40,220	-	233,377	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,451	-	-	-	4,451	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,370	-	-	-	8,370	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	21,572	-	-	-	21,572	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	78,978	-	-	-	78,978	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	2,368	-	-	-	-	2,368	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	30	-	-	-	-	-	-	-	30
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	37,474	-	-	-	-	37,474	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	11,177	-	-	-	-	11,177	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	47	-	-	-	-	-	-	-	47
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	66,180	-	-	-	-	66,180	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	1,157	-	-	-	-	1,157	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,142	-	-	-	-	2,142	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	16,640	-	-	-	-	16,640	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	37	-	-	-	-	-	-	-	37
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	58,634	-	-	-	-	58,634	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	25,269	-	-	-	-	-	25,269	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	269	-	-	-	-	-	-	-	269
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	8,174	-	-	-	-	-	-	-	8,174
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	3,694	-	-	-	-	-	-	-	3,694
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,960	2,960	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	261	-	-	-	-	-	-	261	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	38,932	36,299	37	1,109	139	1,293	9	1	44
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	2,185	2,185	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	66	62	0	2	0	2	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	10,089	-	-	10,089	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	13,745	116	-	-	4,454	7,690	993	10	481
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	3	-	-	-	-	-	-	-	3
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	9,116	8,499	9	260	33	303	2	0	10
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	45,001	45,001	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4,356	-	-	4,356	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	5,935	50	-	-	1,923	3,321	429	4	208
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	9	-	-	-	-	-	-	-	9
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		64,418	53,551	9	4,616	1,956	3,624	431	5	228
793	**ELECTRIC PLANT IN SERVICE**		2,823,014	2,205,483	46	249,193	119,919	208,381	26,701	278	13,013
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(394)	(235)	(0)	(68)	(28)	(55)	(6)	(0)	(3)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(10,783)	(10,783)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(208)	(208)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(456)	(456)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(2,167)	(2,167)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	46,175	391	-	-	14,961	25,836	3,335	35	1,618
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	32,431	19,284	19	5,586	2,291	4,482	500	6	264
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	4,088	3,398	1	293	124	230	27	0	14
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	46,733	46,733	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	25,627	-	-	25,627	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	70	-	-	70	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		141,117	55,959	19	31,509	17,349	30,493	3,855	41	1,893
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		141,117	55,959	19	31,509	17,349	30,493	3,855	41	1,893
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,964,131	2,261,442	65	280,701	137,268	238,874	30,556	318	14,906
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	9,846	9,846	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(858,140)	(858,140)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(844)	(844)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(849,140)	(849,140)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	39	-	-	39	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(11,676)	(11,676)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,618)	-	-	(1,618)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(66,207)	-	-	(66,207)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(79,462)	(11,676)	-	(67,786)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(123,467)	(1,044)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
851	**ACCUM RESERVE-DIST**		(123,467)	(1,044)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(20,980)	(12,475)	(12)	(3,614)	(1,482)	(2,899)	(323)	(4)	(171)
858	**ACCUM RESERVE-GEN PLT**		(20,981)	(12,476)	(12)	(3,614)	(1,482)	(2,900)	(323)	(4)	(171)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(39,722)	(33,021)	(5)	(2,846)	(1,206)	(2,234)	(266)	(3)	(140)
863	**ACCUM RESERVE-INT PLT**		(39,722)	(33,021)	(5)	(2,846)	(1,206)	(2,234)	(266)	(3)	(140)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(1,112,772)	(907,357)	(17)	(74,246)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	123	73	0	21	9	17	2	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(903)	(8)	-	-	(293)	(505)	(65)	(1)	(32)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(17)	(10)	(0)	(3)	(1)	(2)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(19,992)	(19,992)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(493)	-	-	(493)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	500	500	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	4	4	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	6	6	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	844	844	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(4,602)	(39)	-	-	(1,491)	(2,575)	(332)	(3)	(161)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(2,156)	(1,282)	(1)	(371)	(152)	(298)	(33)	(0)	(18)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(4,593)	(3,819)	(1)	(329)	(139)	(258)	(31)	(0)	(16)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(68,496)	(68,496)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(3,016)	-	-	(3,016)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	51	-	-	51	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(102,741)	(92,218)	(2)	(4,141)	(2,068)	(3,622)	(460)	(5)	(226)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(102,741)	(92,218)	(2)	(4,141)	(2,068)	(3,622)	(460)	(5)	(226)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,215,513)	(999,575)	(19)	(78,387)	(44,762)	(77,839)	(9,965)	(104)	(4,862)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,231	1,649	60	222	98	170	22	0	11
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	786	581	21	78	35	60	8	0	4
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,745)	(3,506)	(127)	(472)	(209)	(362)	(46)	(0)	(23)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	21,691	16,025	579	2,160	953	1,656	212	2	103
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	4,121	3,044	110	410	181	315	40	0	20
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(273,595)	(202,131)	(7,297)	(27,241)	(12,025)	(20,891)	(2,678)	(28)	(1,304)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	452	334	12	45	20	34	4	0	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,857	-	1,857	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(46)	(27)	(0)	(8)	(3)	(6)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,271)	(1,271)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,668)	(1,232)	(44)	(166)	(73)	(127)	(16)	(0)	(8)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(182)	(182)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(5,523)	-	(5,523)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(469)	-	-	-	(163)	(292)	-	-	(15)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	10	-	10	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	511	511	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(355)	(269)	(0)	(36)	(16)	(28)	(4)	(0)	(2)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	6,065	-	6,065	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(616)	(2,137)	2,377	(165)	(236)	(415)	(16)	(0)	(24)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(250,127)	(186,476)	(4,278)	(25,008)	(11,202)	(19,466)	(2,458)	(26)	(1,214)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	31,919	29,761	30	909	114	1,060	7	1	36
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(54)	(32)	(0)	(9)	(4)	(7)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(3,420)	(3,188)	(3)	(97)	(12)	(114)	(1)	(0)	(4)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(8,483)	(6,267)	(226)	(845)	(373)	(648)	(83)	(1)	(40)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(43,257)	(43,257)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(23,298)	(22,984)	(199)	(42)	(276)	289	(78)	0	(8)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	4,244	-	4,244	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		23,742	-	23,742	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,320	28	-	-	1,076	1,857	240	2	116
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	52,364	52,364	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,655	-	-	2,655	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	42	-	42	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	10,248	-	10,248	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		68,627	52,392	10,289	2,655	1,076	1,857	240	2	116
964	**MATERIALS AND SUPPLIES**		92,369	52,392	34,031	2,655	1,076	1,857	240	2	116
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(482)	-	(482)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(10,248)	-	(10,248)	-	-	-	-	-	-
968	**PF-M&S**		(10,730)	-	(10,730)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		81,639	52,392	23,301	2,655	1,076	1,857	240	2	116
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,305	-	1,305	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,509	-	2,509	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	26,197	19,355	699	2,608	1,151	2,000	256	3	125
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,637	3,617	0	411	198	344	44	0	21
979	182 ORA-MISC PROD REL	Direct Prod Demand	665	665	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	153	143	0	4	1	5	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	9,074	6,704	242	903	399	693	89	1	43
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	9,729	9,729	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2,698	2,698	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	778	-	-	-	-	-	-	-	778
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	6,069	6,069	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	690	-	690	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(4,908)	-	(4,908)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	904	904	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	68	1	-	-	22	38	5	0	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	21	0	-	-	7	12	2	0	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,110	-	1,110	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,550	2,378	2	73	9	85	1	0	3
1006	186 MDD-MISC PROD REL	Direct Prod Demand	426	426	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	145	107	4	14	6	11	1	0	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(446)	-	-	(446)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,658)	(1,225)	(44)	(165)	(73)	(127)	(16)	(0)	(8)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(646)	(646)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(29)	(17)	(0)	(5)	(2)	(4)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,045)	-	(1,045)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(3,006)	(2,803)	(3)	(86)	(11)	(100)	(1)	(0)	(3)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(9,538)	(9,538)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(111)	(111)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(452)	-	(452)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(6,069)	(6,069)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(3,316)	(2,450)	(88)	(330)	(146)	(253)	(32)	(0)	(16)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(9,270)	-	(9,270)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(9,120)	-	(9,120)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(414)	(306)	(11)	(41)	(18)	(32)	(4)	(0)	(2)
1029	**WORKING CAPITAL - OTHER**		19,660	29,588	(18,378)	2,941	1,543	2,671	344	4	948

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(2)	-	-	-	-	-	-	-	(2)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	11,269	8,156	708	1,018	447	786	99	1	54
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		11,269	8,156	708	1,018	447	786	99	1	54
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	4,173	3,020	262	377	166	291	37	0	20
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,589	1,874	163	234	103	181	23	0	12
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,762	4,894	425	611	268	472	60	1	33
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	19	14	1	2	1	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		19	14	1	2	1	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	22,673	21,140	22	646	81	753	5	1	26
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		22,674	21,140	22	646	81	753	5	1	26
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(115,335)	(85,209)	(3,076)	(11,483)	(5,069)	(8,807)	(1,129)	(12)	(550)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(115,335)	(85,209)	(3,076)	(11,483)	(5,069)	(8,807)	(1,129)	(12)	(550)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	48,158	-	48,158	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		48,158	-	48,158	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	54,395	54,395	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(2,384)	(2,384)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		52,011	52,011	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		45,216	30,593	27,860	(6,267)	(2,729)	(4,123)	(621)	(6)	509
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,586	1,148	100	143	63	111	14	0	8
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(7,953)	-	(7,953)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(294)	(229)	(0)	(26)	(13)	(22)	(3)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,328	2,459	89	331	146	254	33	0	16
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(2,096)	(2,096)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(627)	-	(627)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2,550)	(2,550)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(232)	-	(232)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(89)	(83)	(0)	(3)	(0)	(3)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(106)	-	-	-	-	-	-	-	(106)
1082	PF WC-Adjust for COVID impacts	Direct Customer	6	-	-	-	-	-	-	-	6
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	314	-	-	314	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	5,445	5,445	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	110	110	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	451	-	451	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	4,908	-	4,908	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	6,285	-	6,285	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(17)	-	-	-	-	(17)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,519	1,153	0	155	69	119	15	0	7
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	779	779	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	23,651	-	23,651	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,009	-	-	-	697	1,249	-	-	63
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(2,188)	(2,188)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(25,975)	-	(25,975)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		8,223	3,949	654	915	962	1,691	59	1	(7)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		8,223	3,949	654	915	962	1,691	59	1	(7)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(8,504)	(6,155)	(534)	(768)	(337)	(593)	(75)	(1)	(41)
1114	**PR-WC-PROPOSED**		(8,504)	(6,155)	(534)	(768)	(337)	(593)	(75)	(1)	(41)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		44,935	28,387	27,979	(6,120)	(2,104)	(3,025)	(637)	(6)	461
1117	CHECK TOTAL		-	(0)	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,621,853	1,173,789	101,899	146,449	64,330	113,136	14,295	150	7,804
1120											
1121	**PF-RATEBASE**		26,748	(40,603)	(8,216)	27,350	15,670	27,554	3,363	35	1,595
1122	**RATE BASE - ADJUSTED**		1,648,601	1,133,187	93,682	173,799	80,000	140,691	17,658	186	9,399
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	11,760	10,965	11	335	42	391	3	0	13

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,364	15	-	-	126	1,176	8	1	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	32,808	32,808	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1,218	176	34	1,008	-	-	-	-	-
1134	**LABOR ALLOCATION**		47,153	43,964	45	1,343	168	1,566	11	2	54

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		99,140	50,930	40,281	4,922	2,066	211	627	0	103
4											
5	**FUEL USED IN ELECTRIC GENERATION**		33,861	-	33,861	-	-	-	-	-	-
6	**PURCHASED POWER**		433	191	242	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		19,029	15,152	2,824	756	164	53	24	0	55
8	**DEPRECIATION AND AMORTIZATION**		22,147	17,474	2,282	1,373	723	57	219	0	19
9	**GENERAL TAXES**		3,431	3,097	(241)	376	139	12	45	0	3
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		3,435	2,506	214	438	192	17	63	0	5
12	**AMORT OF INVESTMENT TAX CREDIT**		(39)	(34)	-	(3)	(1)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		16,843	12,544	1,100	1,982	848	72	275	0	21
14											
15	**NUCLEAR FUEL**		9,776	-	9,776	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		538,969	444,726	14	57,057	25,846	2,209	8,530	1	587
17	**ACCUM DEPR & AMORT**		(224,669)	(196,572)	(4)	(15,971)	(8,428)	(720)	(2,782)	(0)	(192)
18	**ACCUM DEF INCOME TAXES**		(45,708)	(36,672)	(893)	(5,125)	(2,107)	(177)	(686)	(0)	(48)
19	**OPERATING RESERVES**		(4,654)	(4,520)	(42)	(20)	(52)	1	(22)	0	(0)
20	**MATERIALS AND SUPPLIES**		15,966	10,303	4,864	507	203	17	67	0	5
21	**WORKING CAPITAL**		9,524	5,583	5,810	(1,261)	(408)	(41)	(178)	(0)	19
22	**RATE BASE**		299,204	222,848	19,525	35,187	15,054	1,289	4,929	1	371
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		5.63%	5.63%	5.63%	5.63%	5.64%	5.59%	5.59%	5.59%	5.59%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	82,354	42,330	33,393	4,084	1,760	172	527	0	86
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		82,354	42,330	33,393	4,084	1,760	172	527	0	86
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,789	4,018	3,143	382	164	18	56	0	9
34	PF REV-Customer growth and usage	Function Revenue - Function	(210)	(105)	(88)	(11)	(5)	(0)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(86)	(44)	(35)	(4)	(2)	(0)	(1)	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		7,493	3,868	3,020	366	157	18	55	0	9
37	**SALES OF ELECTRICITY - ADJUSTED**		89,847	46,199	36,413	4,451	1,917	190	582	0	95
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	6,720	3,456	2,723	333	143	14	44	0	7
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		96,567	49,655	39,135	4,783	2,061	205	626	0	102
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,789	4,018	3,143	382	164	18	56	0	9
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,789	4,018	3,143	382	164	18	56	0	9
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		90,143	46,348	36,536	4,466	1,924	190	583	0	95
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	6,743	3,468	2,732	334	144	14	44	0	7
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		96,886	49,816	39,267	4,800	2,068	205	627	0	102
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	837	-	837	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	196	-	196	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	27	-	27	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	298	298	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	573	469	0	66	27	2	9	0	1
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	5	-	-	-	-	5	-	-	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	194	187	0	6	1	0	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	65	63	0	2	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	182	176	0	5	1	0	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	78	-	-	78	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	3	0	-	-	2	0	1	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	86	-	86	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	31	-	-	31	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	195	-	195	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(569)	(569)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,320)	-	(1,320)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		580	607	(265)	188	30	8	10	0	1
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	571	551	1	16	2	1	0	0	0
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(168)	-	(168)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(573)	(469)	(0)	(66)	(27)	(2)	(9)	(0)	(1)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	17	17	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	569	569	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	1,615	-	1,615	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(295)	-	(295)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	258	-	258	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		1,993	668	1,410	(50)	(25)	(2)	(9)	(0)	(0)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,573	1,275	1,145	139	6	6	1	0	0
103											
104	**ELECTRIC OPERATING REVENUE**		82,933	42,938	33,128	4,273	1,791	180	537	0	87
105	**PF-ELECTRIC OPERATING REVENUE**		9,486	4,536	4,430	317	132	16	46	0	9
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		92,419	47,474	37,558	4,589	1,923	197	583	0	95
107	**PR REV-PROPOSED INCREASE**		6,720	3,456	2,723	333	143	14	44	0	7
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		99,140	50,930	40,281	4,922	2,066	211	627	0	103
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	78	-	78	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	25,246	-	25,246	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	845	-	845	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	5,449	-	5,449	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	24	-	24	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		31,640	-	31,640	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(842)	-	(842)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	33,683	-	33,683	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(30,437)	-	(30,437)	-	-	-	-	-	-
134	**PF-FUEL**		2,221	-	2,221	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		33,861	-	33,861	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	802	802	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	7,618	-	7,618	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	792	-	792	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(6,807)	-	(6,807)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,404	802	1,602	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(792)	-	(792)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(611)	(611)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(569)	-	(569)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,970)	(611)	(1,360)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		433	191	242	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	9,213	9,213	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	604	604	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1,707	-	1,707	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	3,228	-	3,228	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	176	176	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		14,930	9,993	4,937	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	18	-	18	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	475	-	-	475	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	88	88	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	12	-	-	12	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		592	88	18	487	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	1	0	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	7	1	-	-	4	1	-	0	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	54	8	-	-	35	7	-	0	4
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(7)	(1)	-	-	(5)	(1)	-	(0)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		55	8	-	-	36	8	-	0	4
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	25	-	-	-	25	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	5	-	-	-	-	5	-	-	-
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	5	5	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		39	5	-	-	25	5	-	0	3
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1	0	-	-	0	0	0	0	0
207	**OTHER O&M DISTR EXP-590**		1	0	-	-	0	0	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	45	-	-	-	45	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	14	-	-	-	-	14	-	-	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	7	-	-	-	-	7	-	-	-
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	4	-	-	-	-	4	-	-	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	10	-	-	-	-	-	10	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	2	0	-	-	1	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		82	0	-	-	46	26	10	0	1
221	**OTHER O&M DISTR EXP**		177	13	-	-	108	39	10	0	7
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	0	-	-	-	-	-	-	-	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	0	-	-	-	-	-	-	-	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		0	0	0	-	-	-	-	-	0
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	5	5	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	34	33	0	1	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	65	-	65	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	131	127	0	4	0	0	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(85)	(82)	(0)	(2)	(0)	(0)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	417	402	0	12	1	1	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	5,009	4,834	5	143	18	6	2	0	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	22	-	22	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	81	78	0	2	0	0	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	64	-	64	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	19	18	0	1	0	0	0	0	0
284	**OTHER O&M A&G EXP**		5,767	5,419	157	161	20	7	2	0	1
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		21,466	15,513	5,112	647	128	46	12	0	8
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(36)	(35)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	9	9	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	79	76	0	2	0	0	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	70	68	0	2	0	0	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(90)	(87)	(0)	(3)	(0)	(0)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(608)	(608)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(1,729)	-	(1,729)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(17)	(17)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	29	-	-	29	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	71	69	0	2	0	0	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	788	645	0	91	37	3	12	0	1
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	10	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	46	-	-	-	-	-	-	-	46
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	42	42	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	4	-	-	-	-	4	-	-	-
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(129)	(125)	(0)	(4)	(0)	(0)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(426)	(411)	(0)	(12)	(2)	(1)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(12)	(12)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(540)	-	(540)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,486)	(385)	(2,308)	107	35	7	12	0	46
327	PF O&M-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
329	PF O&M-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
330	PF O&M-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		-	-	-	-	-	-	-	-	-
333	PF O&M-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		-	-	-	-	-	-	-	-	-
346	**PF-O&M**		(2,486)	(385)	(2,308)	107	35	7	12	0	46
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	49	25	20	2	1	0	0	0	0
349	**PR-O&M W/PROP INCR**		49	25	20	2	1	0	0	0	0
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		19,029	15,152	2,824	756	164	53	24	0	55
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	12,317	12,317	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(91)	(91)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	85	85	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		12,311	12,311	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	788	-	-	788	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	138	138	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		921	138	-	783	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	662	12	-	-	452	38	149	0	10
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(6)	(0)	-	-	(4)	(0)	(1)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		656	12	-	-	448	38	148	0	10
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	489	338	0	95	38	4	12	0	1
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		489	338	0	95	38	4	12	0	1
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	710	626	0	52	22	2	7	0	1
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	15	-	15	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		725	626	15	52	22	2	7	0	1
395	**DEPRECIATION EXPENSE**		15,103	13,426	15	931	508	44	168	0	12
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	207	207	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,425	1,425	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	19	19	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	83	-	83	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	4,036	-	4,036	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	6	0	-	-	4	0	1	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(458)	(364)	(14)	(51)	(21)	(2)	(7)	(0)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		5,321	1,288	4,105	(51)	(17)	(1)	(5)	(0)	2
418	**DEPRECIATION AND AMORTIZATION**		20,423	14,713	4,120	880	492	42	162	0	14
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(12)	(8)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	437	-	437	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	36	25	0	7	3	0	1	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	81	2	-	-	55	5	18	0	1
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	3	2	0	1	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	2,860	2,860	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	94	-	-	94	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(83)	-	(83)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	458	364	14	51	21	2	7	0	0
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	101	2	-	-	69	6	23	0	2
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	119	82	0	23	9	1	3	0	0
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	152	134	0	11	5	0	2	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	183	183	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	119	-	-	119	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	-
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(157)	(157)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	31	31	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,234	-	1,234	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	60	-	-	-	1
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	122	122	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	18	0	-	-	12	1	4	0	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(17)	(12)	(0)	(3)	(1)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(461)	(461)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	194	-	-	194	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(3,424)	-	(3,424)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1,723	2,761	(1,839)	493	231	15	57	0	5
459	PF D&A-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
461	PF D&A-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
462	PF D&A-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		-	-	-	-	-	-	-	-	-
465	PF D&A-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		-	-	-	-	-	-	-	-	-
478	**PF-D&A**		1,723	2,761	(1,839)	493	231	15	57	0	5
479	**DEPREC AND AMORT - ADJUSTED**		22,147	17,474	2,282	1,373	723	57	219	0	19
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	4	2	2	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	514	496	1	15	2	1	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	10	-	10	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	5	4	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	436	224	177	22	9	1	3	0	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(281)	-	(281)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		690	729	(92)	37	11	2	3	0	1
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	163	3	-	-	111	9	37	0	3
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	47	32	0	9	4	0	1	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	2,378	2,378	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	308	-	-	308	-	-	-	-	-
514	**PROPERTY TAXES**		2,897	2,415	0	317	115	10	38	0	3
515	**GENERAL TAXES**		3,587	3,144	(92)	354	126	11	41	0	3
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	22	0	-	-	15	1	5	0	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	29	20	0	6	2	0	1	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	48	48	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	26	-	-	26	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(342)	(176)	(139)	(17)	(7)	(1)	(2)	(0)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	75	63	0	7	3	0	1	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	13	12	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(156)	(47)	(149)	22	13	1	4	0	0
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		-	-	-	-	-	-	-	-	-

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		-	-	-	-	-	-	-	-	-
553	**PF-GEN TAX**		(156)	(47)	(149)	22	13	1	4	0	0
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		3,431	3,097	(241)	376	139	12	45	0	3
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	(629)	(459)	(38)	(77)	(33)	(4)	(16)	(0)	(1)
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	448	327	27	55	24	3	12	0	1
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	138	101	8	17	7	1	4	0	0
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		(43)	(31)	(3)	(5)	(2)	(0)	(1)	(0)	(0)
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	155	113	10	20	9	1	3	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(540)	(394)	(33)	(68)	(30)	(3)	(11)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	73	53	4	9	4	0	1	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(13)	(10)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(19)	(14)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,962)	(1,431)	(121)	(248)	(108)	(10)	(40)	(0)	(3)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	875	638	54	111	48	5	18	0	1
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	179	130	11	23	10	1	4	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(5,579)	(4,070)	(344)	(706)	(308)	(29)	(113)	(0)	(8)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	4,735	3,454	292	599	262	25	96	0	7
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	(517)	(377)	(31)	(63)	(27)	(4)	(14)	(0)	(1)
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(58)	(42)	(4)	(7)	(3)	(0)	(1)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(3,132)	(2,285)	(193)	(396)	(173)	(17)	(63)	(0)	(5)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	9	7	1	1	1	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	754	550	47	95	42	4	15	0	1
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(142)	(104)	(9)	(18)	(8)	(1)	(3)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	257	188	16	33	14	1	5	0	0
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	35	25	2	4	2	0	1	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(116)	(84)	(7)	(15)	(6)	(1)	(2)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(46)	(34)	(3)	(6)	(3)	(0)	(1)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(46)	(34)	(3)	(6)	(3)	(0)	(1)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(8)	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,526)	(1,113)	(94)	(193)	(84)	(8)	(31)	(0)	(2)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,281)	(934)	(79)	(162)	(71)	(7)	(26)	(0)	(2)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(142)	(103)	(9)	(18)	(8)	(1)	(3)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(185)	(135)	(11)	(23)	(10)	(1)	(4)	(0)	(0)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	161	117	10	20	9	1	3	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,856)	(1,354)	(115)	(235)	(103)	(10)	(37)	(0)	(3)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(173)	(126)	(11)	(22)	(10)	(1)	(3)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	8,361	6,100	516	1,058	462	44	169	0	12
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,840	1,343	114	233	102	10	37	0	3
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	311	227	19	39	17	2	6	0	0
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(64)	(47)	(4)	(8)	(4)	(0)	(1)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(929)	(678)	(57)	(118)	(51)	(5)	(19)	(0)	(1)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	146	106	9	18	8	1	3	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	232	169	14	29	13	1	5	0	0
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	5,281	3,853	326	668	292	28	107	0	8
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(115)	(84)	(7)	(15)	(6)	(1)	(2)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	25	18	2	3	1	0	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(3,123)	(2,279)	(193)	(395)	(173)	(16)	(63)	(0)	(5)
611	**PF-INC TAX EXCLUDING MYRP**		1,849	1,348	115	236	103	9	34	0	3
612	PF INC TAX-Adjust for MYRP-Year 1	Not Applicable	-	-	-	-	-	-	-	-	-
613	PF INC TAX-Adjust for MYRP-Year 2	Not Applicable	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Not Applicable	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		-	-	-	-	-	-	-	-	-
616	**PF-INC TAX**		1,849	1,348	115	236	103	9	34	0	3
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	1,558	1,136	97	199	87	7	29	0	2
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	72	52	4	9	4	0	1	0	0
620	**PR INC TAX W/ PROP INCR**		1,629	1,189	101	208	91	8	30	0	2
621	**NET INCOME TAXES - ADJUSTED**		3,435	2,506	214	438	192	17	63	0	5
622	CHECK TOTAL		-	0	-	-	0	0	0	-	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		16,843	12,544	1,100	1,982	848	72	275	0	21
625	**NET INC TAX - FOR TAX CALC**		3,435	2,506	214	438	192	17	63	0	5
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(39)	(34)	-	(3)	(1)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(6,095)	(4,698)	(432)	(610)	(247)	(21)	(81)	(0)	(6)
628	**TAXABLE INCOME - FOR TAX CALC**		14,144	10,318	882	1,807	794	67	257	0	19
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		24.29%	24.29%	24.25%	24.26%	24.24%	24.62%	24.62%	24.62%	24.59%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	3,435	2,506	214	438	192	17	63	0	5
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(64)	(60)	-	(4)	(1)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	24	24	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		26	25	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
653	**PF-ITC MYRP YR1**		-	-	-	-	-	-	-	-	-
654	PF ITC-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		-	-	-	-	-	-	-	-	-
662	**PF-ITC**		26	25	-	0	0	0	0	0	0
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(39)	(34)	-	(3)	(1)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		79,413	34,081	42,379	1,872	743	99	214	0	25
667	**NET OPERATING INCOME**		3,520	8,857	(9,251)	2,401	1,048	81	323	0	61
668	**OPERATING EXPENSE - ADJUSTED**		82,297	38,386	39,181	2,940	1,218	139	351	0	82
669	**NET OPERATING INCOME - ADJUSTED**		16,843	12,544	1,100	1,982	848	72	275	0	21
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	6,095	4,698	432	610	247	21	81	0	6
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	9,776	-	9,776	-	-	-	-	-	-
678	**NUCLEAR FUEL**		9,776	-	9,776	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(4,033)	(4,033)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	410,702	410,702	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	426	426	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		407,095	407,095	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(25)	-	-	(25)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	7,910	7,910	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,065	-	-	1,065	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	43,556	-	-	43,556	-	-	-	-	-
696	**TRANSMISSION PLANT**		55,923	7,910	-	48,013	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	766	-	-	-	766	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	1,440	-	-	-	1,440	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	5,554	-	-	-	5,554	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	13,587	-	-	-	13,587	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	231	-	-	-	-	231	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	369	-	-	-	-	369	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	142	-	-	-	-	142	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,072	-	-	-	-	1,072	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	7,054	-	-	-	-	-	7,054	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	331	-	-	-	-	-	-	-	331
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	150	-	-	-	-	-	-	-	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	582	582	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		31,280	582	-	-	21,346	1,814	7,054	1	483
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	7,398	7,138	8	212	26	9	2	0	2
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	430	430	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	13	12	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	1,928	-	-	1,928	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	1,229	23	-	-	839	71	277	0	19
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		10,997	7,603	8	2,140	865	81	280	0	21
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	1,732	1,671	2	50	6	2	1	0	0
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	8,850	8,850	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	832	-	-	832	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	531	10	-	-	362	31	120	0	8
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		11,945	10,531	2	882	368	33	120	0	9
793	**ELECTRIC PLANT IN SERVICE**		517,241	433,721	10	51,036	22,579	1,928	7,454	1	513
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(67)	(46)	(0)	(13)	(5)	(0)	(2)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2,121)	(2,121)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(41)	(41)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(426)	(426)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	4,128	77	-	-	2,817	239	931	0	64
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	5,485	3,792	4	1,067	431	40	139	0	10
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	758	668	0	56	23	2	8	0	1
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	9,190	9,190	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	4,897	-	-	4,897	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	13	-	-	13	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		21,728	11,005	4	6,021	3,267	281	1,076	0	75
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		-	-	-	-	-	-	-	-	-
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		-	-	-	-	-	-	-	-	-
826	**PF-ELEC PLANT IN SVC**		21,728	11,005	4	6,021	3,267	281	1,076	0	75
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		538,969	444,726	14	57,057	25,846	2,209	8,530	1	587
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	1,936	1,936	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(168,759)	(168,759)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(166)	(166)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(166,988)	(166,988)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	7	-	-	7	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(2,296)	(2,296)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(309)	-	-	(309)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(12,651)	-	-	(12,651)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(16,241)	(2,296)	-	(13,945)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(11,038)	(205)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
851	**ACCUM RESERVE-DIST**		(11,038)	(205)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(3,548)	(2,453)	(3)	(691)	(279)	(26)	(90)	(0)	(7)
858	**ACCUM RESERVE-GEN PLT**		(3,549)	(2,453)	(3)	(691)	(279)	(26)	(90)	(0)	(7)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(7,366)	(6,494)	(1)	(544)	(227)	(20)	(74)	(0)	(5)
863	**ACCUM RESERVE-INT PLT**		(7,366)	(6,494)	(1)	(544)	(227)	(20)	(74)	(0)	(5)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(205,182)	(178,437)	(4)	(15,179)	(8,039)	(686)	(2,653)	(0)	(183)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	21	14	0	4	2	0	1	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(81)	(2)	-	-	(55)	(5)	(18)	(0)	(1)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(3,932)	(3,932)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(94)	-	-	(94)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	98	98	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	166	166	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(411)	(8)	-	-	(281)	(24)	(93)	(0)	(6)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(365)	(252)	(0)	(71)	(29)	(3)	(9)	(0)	(1)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(852)	(751)	(0)	(63)	(26)	(2)	(9)	(0)	(1)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(13,470)	(13,470)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(576)	-	-	(576)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	10	-	-	10	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(19,487)	(18,135)	(0)	(791)	(389)	(33)	(128)	(0)	(9)
882	PF AD-Adjust for MYRP-Year 1-Dist	Not Applicable	-	-	-	-	-	-	-	-	-

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
884	PF AD-Adjust for MYRP-Year 1-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
885	PF AD-Adjust for MYRP-Year 1-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		-	-	-	-	-	-	-	-	-
888	PF AD-Adjust for MYRP-Year 2-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	Not Applicable	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Not Applicable	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Not Applicable	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		-	-	-	-	-	-	-	-	-
901	**PF-ACCUM DEPR**		(19,487)	(18,135)	(0)	(791)	(389)	(33)	(128)	(0)	(9)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(224,669)	(196,572)	(4)	(15,971)	(8,428)	(720)	(2,782)	(0)	(192)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	409	324	12	46	18	2	6	0	0
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	144	114	4	16	7	1	2	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(869)	(689)	(26)	(97)	(39)	(3)	(13)	(0)	(1)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,973	3,151	121	443	180	15	59	0	4
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	755	599	23	84	34	3	11	0	1
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(50,113)	(39,750)	(1,523)	(5,583)	(2,264)	(193)	(747)	(0)	(51)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	83	66	3	9	4	0	1	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	388	-	388	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(8)	(5)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(305)	(242)	(9)	(34)	(14)	(1)	(5)	(0)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,153)	-	(1,153)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(29)	-	-	-	(28)	-	-	-	(1)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	2	-	2	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	100	100	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(65)	(53)	(0)	(7)	(3)	(0)	(1)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,266	-	1,266	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(6)	(420)	496	(34)	(42)	(1)	(5)	(0)	(1)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(45,708)	(36,672)	(893)	(5,125)	(2,107)	(177)	(686)	(0)	(48)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	6,065	5,853	6	174	21	8	2	0	1
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(9)	(6)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(650)	(627)	(1)	(19)	(2)	(1)	(0)	(0)	(0)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(1,554)	(1,232)	(47)	(173)	(70)	(6)	(23)	(0)	(2)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(8,507)	(8,507)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(4,654)	(4,520)	(42)	(20)	(52)	1	(22)	0	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	4,070	-	4,070	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	886	-	886	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		4,956	-	4,956	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	297	6	-	-	203	17	67	0	5
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	10,298	10,298	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	507	-	-	507	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	9	-	9	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,139	-	2,139	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		13,250	10,303	2,148	507	203	17	67	0	5
964	**MATERIALS AND SUPPLIES**		18,205	10,303	7,104	507	203	17	67	0	5
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,139)	-	(2,139)	-	-	-	-	-	-
968	**PF-M&S**		(2,240)	-	(2,240)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		15,966	10,303	4,864	507	203	17	67	0	5
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	272	-	272	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	524	-	524	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	4,798	3,806	146	535	217	19	72	0	5
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	849	711	0	84	37	3	12	0	1
979	182 ORA-MISC PROD REL	Direct Prod Demand	131	131	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	29	28	0	1	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	1,662	1,318	51	185	75	6	25	0	2
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	1,913	1,913	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	531	531	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	32	-	-	-	-	-	-	-	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,194	1,194	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	147	-	147	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,044)	-	(1,044)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	178	178	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	6	0	-	-	4	0	1	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	2	0	-	-	1	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	236	-	236	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	485	468	1	14	2	1	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	84	84	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	27	21	1	3	1	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(85)	-	-	(85)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(304)	(241)	(9)	(34)	(14)	(1)	(5)	(0)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(127)	(127)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(571)	(551)	(1)	(16)	(2)	(1)	(0)	(0)	(0)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(1,876)	(1,876)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(96)	-	(96)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,194)	(1,194)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(607)	(482)	(18)	(68)	(27)	(2)	(9)	(0)	(1)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(1,939)	-	(1,939)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(76)	(60)	(2)	(8)	(3)	(0)	(1)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		2,991	5,819	(3,886)	609	291	25	96	0	38

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(0)	-	-	-	-	-	-	-	(0)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	2,081	1,604	147	208	84	7	28	0	2
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		2,081	1,604	147	208	84	7	28	0	2
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	770	594	55	77	31	3	10	0	1
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	478	369	34	48	19	2	6	0	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,249	962	88	125	51	4	17	0	1
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	3	3	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		3	3	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	4,308	4,157	5	123	15	5	1	0	1
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		4,309	4,157	5	123	15	5	1	0	1
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(21,125)	(16,757)	(642)	(2,354)	(954)	(81)	(315)	(0)	(22)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(21,125)	(16,757)	(642)	(2,354)	(954)	(81)	(315)	(0)	(22)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	10,053	-	10,053	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		10,053	-	10,053	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	10,697	10,697	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(469)	(469)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		10,228	10,228	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		9,788	6,016	5,765	(1,288)	(514)	(40)	(173)	(0)	21
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	293	226	21	29	12	1	4	0	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(1,660)	-	(1,660)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(54)	(45)	(0)	(5)	(2)	(0)	(1)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	610	484	19	68	28	2	9	0	1
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(412)	(412)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(131)	-	(131)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(501)	(501)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(17)	(16)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(4)	-	-	-	-	-	-	-	(4)
1082	PF WC-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	60	-	-	60	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,071	1,071	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	22	22	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	96	-	96	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,044	-	1,044	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,312	-	1,312	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	-
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	277	227	0	32	13	1	4	0	0
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	153	153	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	4,937	-	4,937	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	122	-	-	-	120	-	-	-	3
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(430)	(430)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(5,422)	-	(5,422)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1,306	777	156	183	170	4	16	0	(0)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1102	**PF-WORKING CAPITAL MYRP YR1**		-	-	-	-	-	-	-	-	-
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Not Applicable	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Not Applicable	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		-	-	-	-	-	-	-	-	-
1111	**PF-WORKING CAPITAL**		1,306	777	156	183	170	4	16	0	(0)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(1,570)	(1,210)	(111)	(157)	(64)	(5)	(21)	(0)	(2)
1114	**PR-WC-PROPOSED**		(1,570)	(1,210)	(111)	(157)	(64)	(5)	(21)	(0)	(2)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		9,524	5,583	5,810	(1,261)	(408)	(41)	(178)	(0)	19
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		299,473	230,833	21,220	29,965	12,113	1,043	3,990	1	308
1120											
1121	**PF-RATEBASE**		(269)	(7,985)	(1,695)	5,222	2,942	245	939	0	63
1122	**RATE BASE - ADJUSTED**		299,204	222,848	19,525	35,187	15,054	1,289	4,929	1	371
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	2,235	2,156	2	64	8	3	1	0	1

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	39	3	-	-	24	9	2	0	2
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	6,452	6,452	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	234	35	7	193	-	-	-	-	-
1134	**LABOR ALLOCATION**		8,960	8,646	9	257	32	11	3	0	2

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FUNCTION ALLOCATORS

Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(38,408)	-	(38,408)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	334,565	148,549	36,018	8,284	2,537	25,090	406	4,727	108,955
20	1/8 O&M	519,167	148,549	220,620	8,284	2,537	25,090	406	4,727	108,955
21	1/8 O&M - Function	100.0000%	28.6130%	42.4949%	1.5956%	0.4886%	4.8328%	0.0782%	0.9105%	20.9865%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
25	ADIT (RB)	(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
26	ADIT (RB) - Function	100.0000%	44.7903%	1.2627%	7.8336%	5.2740%	9.5059%	2.9669%	1.8890%	26.4775%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(98)	(0)	-	-	(11)	(21)	(6)	(4)	(55)
30	411.4 ITC - PROD PLANT RELATED-NCR	(228)	(228)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(344)	(344)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(45)	-	-	(45)	-	-	-	-	-
34	Amort ITC	(715)	(573)	-	(45)	(11)	(21)	(6)	(4)	(55)
35	Amort ITC - Function	100.0000%	80.0299%	0.0000%	6.3249%	1.6051%	2.8751%	0.9039%	0.5716%	7.6896%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	10,553	74	-	-	718	1,898	-	435	7,428
39	OTHER O&M DISTR EXP-582-587	7,363	52	-	-	501	1,324	-	303	5,183
40	OTHER O&M DISTR EXP-590	528	0	-	-	10	189	4	34	292
41	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
42	Dist O&M	68,237	126	-	-	2,143	21,199	343	3,994	40,432
43	Dist O&M - Function	100.0000%	0.1843%	0.0000%	0.0000%	3.1410%	31.0673%	0.5027%	5.8528%	59.2519%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
47	Dist Mtc 591-8	49,793	0	-	-	915	17,788	339	3,221	27,529
48	Dist Mtc 591-8 - Function	100.0000%	0.0008%	0.0000%	0.0000%	1.8376%	35.7238%	0.6817%	6.4695%	55.2866%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	7,363	52	-	-	501	1,324	-	303	5,183
52	Dist Op 582-7	7,363	52	-	-	501	1,324	-	303	5,183
53	Dist Op 582-7 - Function	100.0000%	0.6997%	0.0000%	0.0000%	6.8022%	17.9880%	0.0000%	4.1204%	70.3897%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
57	Dist Plant	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
58	Dist Plant - Function	100.0000%	0.1548%	0.0000%	0.0000%	11.7451%	21.0377%	6.6138%	4.1823%	56.2662%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	172,825	-	-	-	-	-	-	-	172,825
62	Dist Plt - Meters	172,825	-	-	-	-	-	-	-	172,825
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	5,573	5,573	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	5,573	5,573	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	20,498	-	-	-	20,498	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	38,548	-	-	-	38,548	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	363,735	-	-	-	363,735	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	382,412	-	-	-	-	-	-	-	382,412
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	172,825	-	-	-	-	-	-	-	172,825
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	5,573	5,573	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
135	Dist Plt x AFUDC - Function	100.0000%	0.1548%	0.0000%	0.0000%	11.7451%	21.0377%	6.6138%	4.1823%	56.2662%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	20,498	-	-	-	20,498	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	38,548	-	-	-	38,548	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	363,735	-	-	-	363,735	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	382,412	-	-	-	-	-	-	-	382,412
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	3,421,253	-	-	-	422,781	757,285	238,074	150,549	1,852,563
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.3575%	22.1347%	6.9587%	4.4004%	54.1487%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	1,266,211	-	-	-	-	477,378	-	84,858	703,975
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.7013%	0.0000%	6.7017%	55.5970%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	809,944	-	-	-	-	279,907	-	65,692	464,345
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	34.5588%	0.0000%	8.1106%	57.3305%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	539,905	-	-	-	-	-	238,074	-	301,831
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.0955%	0.0000%	55.9045%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	5,511	2,074	132	438	312	570	175	113	1,697
266	Func Effec Tax Rate	5,511	2,074	132	438	312	570	175	113	1,697
267	Func Effec Tax Rate - Function	100.0000%	37.6299%	2.3965%	7.9537%	5.6643%	10.3351%	3.1802%	2.0522%	30.7882%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	1,326,532	469,363	265,428	63,303	44,077	96,951	23,913	19,047	344,449
271	408 GEN TAX-FRANCHISE-NC	64	23	13	3	2	5	1	1	17
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	7,100	2,512	1,421	339	236	519	128	102	1,844
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	1,500	531	300	72	50	110	27	22	390
276	INTEREST ON CUSTOMER DEPOSITS-NCR	2,527	894	506	121	84	185	46	36	656
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(5,573)	(1,972)	(1,115)	(266)	(185)	(407)	(100)	(80)	(1,447)
279	PF REV-Adjust for COVID impacts (450)	6,525	2,309	1,306	311	217	477	118	94	1,694
280	PF REV-Annualize revenues for current rates	84,537	29,911	16,915	4,034	2,809	6,178	1,524	1,214	21,951
281	PF REV-Customer growth and usage	38,678	13,685	7,739	1,846	1,285	2,827	697	555	10,043
282	PF REV-Normalize for weather	4,101	1,451	821	196	136	300	74	59	1,065
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	717	254	143	34	24	52	13	10	186
285	PR-REV-PROPOSED INCREASE	99,136	35,077	19,836	4,731	3,294	7,245	1,787	1,423	25,742
286	Function Revenue	1,565,845	554,039	313,312	74,723	52,029	114,442	28,227	22,483	406,590
287	Function Revenue - Function	100.0000%	35.3827%	20.0092%	4.7721%	3.3227%	7.3086%	1.8026%	1.4359%	25.9662%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801

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291	General Plant	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
292	General Plant - Function	100.0000%	24.2366%	0.0182%	9.1168%	5.7021%	11.6147%	3.1412%	2.2912%	43.8792%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	105,998	68,350	55	2,711	519	5,130	83	966	28,184
296	389-399 GENRL PLANT-PROD REL	4,115	4,115	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	181	117	0	5	1	9	0	2	48
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	24,668	-	-	24,668	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	141,405	219	-	-	16,608	29,748	9,352	5,914	79,563
301	389-399 GENRL PLANT-CUSTOMER REL	24,005	-	-	-	-	-	-	-	24,005
302	General Plant x AFUDC	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
303	General Plant x AFUDC - Function	100.0000%	24.2366%	0.0182%	9.1168%	5.7021%	11.6147%	3.1412%	2.2912%	43.8792%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	3,900,726	3,900,726	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
308	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
309	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
310	Gross Plant	8,447,109	4,054,833	55	598,009	439,909	792,173	247,510	157,432	2,157,189
311	Gross Plant - Function	100.0000%	48.0026%	0.0006%	7.0795%	5.2078%	9.3780%	2.9301%	1.8637%	25.5376%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
315	Intangible Plant	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
316	Intangible Plant - Function	100.0000%	38.7905%	0.0049%	4.3419%	2.8055%	5.4037%	1.5610%	1.0694%	46.0229%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	24,819	16,004	13	635	121	1,201	19	226	6,599
320	301-303 INTANG PLANT-PROD REL	84,737	84,737	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	10,652	-	-	10,652	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	61,059	95	-	-	7,171	12,846	4,038	2,554	34,356
323	301-303 INTANG PLANT-CUSTOMER REL	78,680	-	-	-	-	-	-	-	78,680
324	Intang Plant x AFUDC	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
325	Intang Plant x AFUDC - Function	100.0000%	38.7905%	0.0049%	4.3419%	2.8055%	5.4037%	1.5610%	1.0694%	46.0229%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	105,998	68,350	55	2,711	519	5,130	83	966	28,184
329	389-399 GENRL PLANT-PROD REL	4,115	4,115	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	181	117	0	5	1	9	0	2	48
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	24,668	-	-	24,668	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	141,405	219	-	-	16,608	29,748	9,352	5,914	79,563
334	389-399 GENRL PLANT-CUSTOMER REL	24,005	-	-	-	-	-	-	-	24,005
335	301-303 INTANG PLANT-LABOR REL	24,819	16,004	13	635	121	1,201	19	226	6,599
336	301-303 INTANG PLANT-PROD REL	84,737	84,737	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	10,652	-	-	10,652	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	61,059	95	-	-	7,171	12,846	4,038	2,554	34,356

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339	301-303 INTANG PLANT-CUSTOMER REL	78,680	-	-	-	-	-	-	-	78,680
340	Int & Gen Plt x AFUDC	560,320	173,635	67	38,671	24,421	48,934	13,493	9,662	251,436
341	Int & Gen Plt x AFUDC - Function	100.0000%	30.9886%	0.0120%	6.9016%	4.3583%	8.7332%	2.4081%	1.7244%	44.8737%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
345	INTANGIBLE PLANT	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
346	Intang & Gen Plt	560,320	173,635	67	38,671	24,421	48,934	13,493	9,662	251,436
347	Intang & Gen Plt - Function	100.0000%	30.9886%	0.0120%	6.9016%	4.3583%	8.7332%	2.4081%	1.7244%	44.8737%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	10,597	-	-	-	-	-	-	-	10,597
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,826	-	-	-	-	-	-	-	2,826
352	DISTRIBUTION EXPENSE-LABOR	15,012	28	-	-	472	4,664	75	879	8,895
353	PRODUCTION EXPENSE-DEMAND-LABOR	61,776	61,776	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	3,304	-	-	-	-	-	-	-	3,304
355	TRANSMISSION EXPENSE-LABOR	2,846	332	50	2,465	-	-	-	-	-
356	Labor	96,362	62,136	50	2,465	472	4,664	75	879	25,622
357	Labor - Function	100.0000%	64.4818%	0.0515%	2.5579%	0.4893%	4.8398%	0.0783%	0.9118%	26.5895%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	154,381	98,652	15,139	6,492	4,011	7,185	2,259	1,428	19,216
361	Mat & Supplies x Fuel	154,381	98,652	15,139	6,492	4,011	7,185	2,259	1,428	19,216
362	Mat & Supplies x Fuel - Function	100.0000%	63.9018%	9.8059%	4.2050%	2.5982%	4.6539%	1.4631%	0.9252%	12.4469%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	3,900,726	3,900,726	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
367	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
368	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
369	INTANGIBLE PLANT	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
370	ACCUM RESERVE-PROD	(1,600,253)	(1,600,253)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(187,727)	(21,985)	-	(165,742)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(1,270,223)	(1,967)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
373	ACCUM RESERVE-GEN PLT	(96,925)	(23,491)	(18)	(8,836)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
374	ACCUM RESERVE-INT PLT	(160,292)	(62,178)	(8)	(6,960)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
375	Net Plant	5,391,637	2,445,795	42	427,758	287,989	519,074	162,010	103,152	1,445,817
376	Net Plant - Function	100.0000%	45.3627%	0.0008%	7.9337%	5.3414%	9.6274%	3.0048%	1.9132%	26.8159%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	3,900,726	3,900,726	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
381	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
382	GENERAL PLANT	300,373	72,800	55	27,384	17,128	34,887	9,435	6,882	131,801
383	INTANGIBLE PLANT	259,947	100,835	13	11,287	7,293	14,047	4,058	2,780	119,635
384	ACCUM RESERVE-PROD	(1,600,253)	(1,600,253)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(187,727)	(21,985)	-	(165,742)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(1,270,223)	(1,967)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)

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387	ACCUM RESERVE-GEN PLT	(96,925)	(23,491)	(18)	(8,836)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
388	ACCUM RESERVE-INT PLT	(160,292)	(62,178)	(8)	(6,960)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
389	120.2 - 120.5 NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
390	Net Plant w NF	5,460,543	2,445,795	68,948	427,758	287,989	519,074	162,010	103,152	1,445,817
391	Net Plant w NF - Function	100.0000%	44.7903%	1.2627%	7.8336%	5.2740%	9.5059%	2.9669%	1.8890%	26.4775%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
395	OTHER O&M PROD EXP	130,498	95,702	34,795	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	7,191	838	125	6,227	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	10,553	74	-	-	718	1,898	-	435	7,428
398	OTHER O&M DISTR EXP-582-587	7,363	52	-	-	501	1,324	-	303	5,183
399	OTHER O&M DISTR EXP-590	528	0	-	-	10	189	4	34	292
400	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
401	OTHER O&M CUST ACCTS EXP	36,766	0	0	-	-	-	-	-	36,766
402	OTHER O&M CUST SVC & INFO EXP	4,914	0	0	-	-	-	-	-	4,914
403	OTHER O&M SALES EXP	5,709	-	0	-	-	-	-	-	5,709
404	PURCHASED POWER	13,391	7,681	5,710	-	-	-	-	-	-
405	O&M x AG	489,715	104,348	263,641	6,227	2,143	21,199	343	3,994	87,820
406	O&M x AG - Function	100.0000%	21.3078%	53.8355%	1.2716%	0.4377%	4.3289%	0.0700%	0.8155%	17.9329%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	1,353,476	475,713	263,912	65,727	44,729	102,353	24,266	20,034	356,743
410	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
411	PURCHASED POWER	13,391	7,681	5,710	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	334,565	148,549	36,018	8,284	2,537	25,090	406	4,727	108,955
413	DEPRECIATION AND AMORTIZATION	276,042	141,036	29,028	11,299	9,739	17,685	5,472	3,513	58,271
414	GENERAL TAXES	59,359	30,475	(471)	4,591	2,545	4,969	1,413	983	14,855
415	INTEREST ON CUSTOMER DEPOSITS	2,527	894	506	121	84	185	46	36	656
416	INTEREST EXPENSE-ELECTRIC	99,713	45,005	3,054	7,287	4,882	8,912	2,741	1,770	26,062
417	Pre Tax Income	344,867	102,072	(32,942)	34,145	24,942	45,512	14,188	9,006	147,945
418	Pre Tax Income - Function	100.0000%	29.5973%	-9.5520%	9.9008%	7.2323%	13.1969%	4.1142%	2.6115%	42.8990%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	3,900,726	3,900,726	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
423	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	8,215,643	3,982,033	68,906	570,625	422,781	757,285	238,074	150,549	2,025,388
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	48.4689%	0.8387%	6.9456%	5.1461%	9.2176%	2.8978%	1.8325%	24.6528%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	8,707,056	4,155,668	67	609,296	447,202	806,219	251,567	160,212	2,276,825
442	ACCUM DEPRECIATION AND AMORTIZATION	(3,315,420)	(1,709,874)	(26)	(181,538)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
443	ACCUMULATED DEFERRED INCOME TAXES	(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
444	OPERATING RESERVES	(30,509)	(43,285)	(293)	(103)	(1,030)	1,212	(732)	202	13,520
445	MATERIALS AND SUPPLIES	189,313	98,652	50,070	6,492	4,011	7,185	2,259	1,428	19,216
446	WORKING CAPITAL - OTHER	150,096	55,742	(26,912)	7,190	5,754	10,335	3,239	2,054	92,693
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(21,107)	-	-	-	-	-	-	-	(21,107)
448	WORKING CAPITAL - UNAMORTIZED DEBT	20,427	9,220	626	1,493	1,000	1,826	562	363	5,339
449	WORKING CAPITAL - REQ BANK BALANCE	57	26	2	4	3	5	2	1	15
450	WORKING CAPITAL - SFAS 158	61,733	39,807	32	1,579	302	2,988	48	563	16,415
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(358,431)	(160,542)	(4,526)	(28,078)	(18,904)	(34,072)	(10,634)	(6,771)	(94,904)
452	WORKING CAPITAL - COAL ASH SPEND	70,856	-	70,856	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	97,936	97,936	-	-	-	-	-	-	-
454	Rate Base x CWC	4,865,500	2,196,040	149,012	355,592	238,231	434,842	133,747	86,344	1,271,692
455	Rate Base x CWC - Function	100.0000%	45.1349%	3.0626%	7.3084%	4.8963%	8.9372%	2.7489%	1.7746%	26.1369%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	8,707,056	4,155,668	67	609,296	447,202	806,219	251,567	160,212	2,276,825
460	ACCUM DEPRECIATION AND AMORTIZATION	(3,315,420)	(1,709,874)	(26)	(181,538)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
461	ACCUMULATED DEFERRED INCOME TAXES	(775,415)	(347,311)	(9,791)	(60,743)	(40,895)	(73,710)	(23,006)	(14,648)	(205,311)
462	OPERATING RESERVES	(30,509)	(43,285)	(293)	(103)	(1,030)	1,212	(732)	202	13,520
463	MATERIALS AND SUPPLIES	189,313	98,652	50,070	6,492	4,011	7,185	2,259	1,428	19,216
464	WORKING CAPITAL - OTHER	150,096	55,742	(26,912)	7,190	5,754	10,335	3,239	2,054	92,693
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(21,107)	-	-	-	-	-	-	-	(21,107)
466	WORKING CAPITAL - SFAS 158	61,733	39,807	32	1,579	302	2,988	48	563	16,415
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(358,431)	(160,542)	(4,526)	(28,078)	(18,904)	(34,072)	(10,634)	(6,771)	(94,904)
468	WORKING CAPITAL - COAL ASH SPEND	70,856	-	70,856	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	97,936	97,936	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	4,845,015	2,186,794	148,385	354,095	237,228	433,011	133,184	85,980	1,266,338
471	RB x CWIP CWC Un Debt - Function	100.0000%	45.1349%	3.0626%	7.3084%	4.8963%	8.9372%	2.7489%	1.7746%	26.1369%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	646,359	75,734	-	570,625	-	-	-	-	-
475	DISTRIBUTION PLANT	3,599,651	5,573	-	-	422,781	757,285	238,074	150,549	2,025,388
476	T&D Plant	4,246,010	81,307	-	570,625	422,781	757,285	238,074	150,549	2,025,388
477	T&D Plant - Function	100.0000%	1.9149%	0.0000%	13.4391%	9.9571%	17.8352%	5.6070%	3.5457%	47.7010%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	7,191	838	125	6,227	-	-	-	-	-
496	Trans O&M	7,191	838	125	6,227	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.6583%	1.7435%	86.5982%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(137)	-	(137)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	1,000	525	129	29	8	75	1	14	219
20	1/8 O&M	1,659	525	788	29	8	75	1	14	219
21	1/8 O&M - Function	100.0000%	31.6706%	47.4689%	1.7665%	0.4541%	4.4917%	0.0727%	0.8462%	13.2293%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
25	ADIT (RB)	(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
26	ADIT (RB) - Function	100.0000%	51.0178%	1.4518%	8.9272%	5.0454%	9.0939%	2.8383%	1.8072%	19.8183%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(1)	(1)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(1)	(1)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(2)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	82.9720%	0.0000%	6.5589%	1.3973%	2.5028%	0.7868%	0.4976%	5.2846%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	31	0	-	-	2	6	-	1	21
39	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	1	0	0	1
41	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
42	Dist O&M	172	0	-	-	6	63	1	12	89
43	Dist O&M - Function	100.0000%	0.2586%	0.0000%	0.0000%	3.7006%	36.6015%	0.5923%	6.8954%	51.9517%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
47	Dist Mtc 591-8	119	0	-	-	3	53	1	10	52
48	Dist Mtc 591-8 - Function	100.0000%	0.0012%	0.0000%	0.0000%	2.2924%	44.5657%	0.8504%	8.0708%	44.2195%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
52	Dist Op 582-7	21	0	-	-	1	4	-	1	15
53	Dist Op 582-7 - Function	100.0000%	0.8492%	0.0000%	0.0000%	6.9313%	18.3295%	0.0000%	4.1987%	69.6913%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
57	Dist Plant	9,429	20	-	-	1,256	2,249	707	447	4,749
58	Dist Plant - Function	100.0000%	0.2091%	0.0000%	0.0000%	13.3189%	23.8568%	7.5001%	4.7428%	50.3724%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	627	-	-	-	-	-	-	-	627
62	Dist Plt - Meters	627	-	-	-	-	-	-	-	627
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	20	20	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	20	20	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	61	-	-	-	61	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	114	-	-	-	114	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	1,080	-	-	-	1,080	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	1,387	-	-	-	-	-	-	-	1,387
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	627	-	-	-	-	-	-	-	627
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	20	20	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	9,429	20	-	-	1,256	2,249	707	447	4,749
135	Dist Plt x AFUDC - Function	100.0000%	0.2091%	0.0000%	0.0000%	13.3189%	23.8568%	7.5001%	4.7428%	50.3724%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	61	-	-	-	61	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	114	-	-	-	114	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	1,080	-	-	-	1,080	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
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INITIAL FILING: BASE
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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,387	-	-	-	-	-	-	-	1,387
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	8,782	-	-	-	1,256	2,249	707	447	4,123
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.2992%	25.6127%	8.0521%	5.0918%	46.9442%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	2,980	-	-	-	-	1,418	-	252	1,310
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	47.5796%	0.0000%	8.4576%	43.9628%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130

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Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,891	-	-	-	-	831	-	195	864
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.9730%	0.0000%	10.3201%	45.7070%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,269	-	-	-	-	-	707	-	562
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7299%	0.0000%	44.2701%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	11	5	0	1	1	1	0	0	3
266	Func Effec Tax Rate	11	5	0	1	1	1	0	0	3
267	Func Effec Tax Rate - Function	100.0000%	43.4234%	2.7836%	9.2891%	5.5663%	10.1562%	3.1252%	2.0167%	23.6395%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	3,859	1,537	919	202	118	263	64	52	704
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	21	8	5	1	1	1	0	0	4
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	3	1	1	0	0	0	0	0	1
276	INTEREST ON CUSTOMER DEPOSITS-NCR	5	2	1	0	0	0	0	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(16)	(6)	(4)	(1)	(0)	(1)	(0)	(0)	(3)
279	PF REV-Adjust for COVID impacts (450)	12	5	3	1	0	1	0	0	2
280	PF REV-Annualize revenues for current rates	297	118	71	16	9	20	5	4	54
281	PF REV-Customer growth and usage	138	55	33	7	4	9	2	2	25
282	PF REV-Normalize for weather	13	5	3	1	0	1	0	0	2
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	2	1	1	0	0	0	0	0	0
285	PR-REV-PROPOSED INCREASE	329	131	78	17	10	22	5	4	60
286	Function Revenue	4,663	1,857	1,111	244	143	318	77	62	850
287	Function Revenue - Function	100.0000%	39.8299%	23.8186%	5.2378%	3.0592%	6.8231%	1.6549%	1.3395%	18.2370%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	845	258	0	97	51	104	28	20	287

Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	845	258	0	97	51	104	28	20	287
292	General Plant - Function	100.0000%	30.4843%	0.0231%	11.4694%	6.0220%	12.2662%	3.3174%	2.4197%	33.9978%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	327	242	0	10	2	15	0	3	56
296	389-399 GENRL PLANT-PROD REL	15	15	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	1	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	87	-	-	87	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	370	1	-	-	49	88	28	18	187
301	389-399 GENRL PLANT-CUSTOMER REL	45	-	-	-	-	-	-	-	45
302	General Plant x AFUDC	845	258	0	97	51	104	28	20	287
303	General Plant x AFUDC - Function	100.0000%	30.4843%	0.0231%	11.4694%	6.0220%	12.2662%	3.3174%	2.4197%	33.9978%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	13,794	13,794	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
308	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
309	GENERAL PLANT	845	258	0	97	51	104	28	20	287
310	Gross Plant	26,354	14,339	0	2,116	1,307	2,353	735	468	5,037
311	Gross Plant - Function	100.0000%	54.4096%	0.0007%	8.0287%	4.9580%	8.9281%	2.7895%	1.7743%	19.1109%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	720	357	0	40	22	42	12	8	240
315	Intangible Plant	720	357	0	40	22	42	12	8	240
316	Intangible Plant - Function	100.0000%	49.5111%	0.0063%	5.5431%	3.0067%	5.7911%	1.6729%	1.1461%	33.3226%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	77	57	0	2	0	4	0	1	13
320	301-303 INTANG PLANT-PROD REL	300	300	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	38	-	-	38	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	160	0	-	-	21	38	12	8	81
323	301-303 INTANG PLANT-CUSTOMER REL	146	-	-	-	-	-	-	-	146
324	Intang Plant x AFUDC	720	357	0	40	22	42	12	8	240
325	Intang Plant x AFUDC - Function	100.0000%	49.5111%	0.0063%	5.5431%	3.0067%	5.7911%	1.6729%	1.1461%	33.3226%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	327	242	0	10	2	15	0	3	56
329	389-399 GENRL PLANT-PROD REL	15	15	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	1	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	87	-	-	87	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	370	1	-	-	49	88	28	18	187
334	389-399 GENRL PLANT-CUSTOMER REL	45	-	-	-	-	-	-	-	45
335	301-303 INTANG PLANT-LABOR REL	77	57	0	2	0	4	0	1	13
336	301-303 INTANG PLANT-PROD REL	300	300	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	38	-	-	38	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	160	0	-	-	21	38	12	8	81

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339	301-303 INTANG PLANT-CUSTOMER REL	146	-	-	-	-	-	-	-	146
340	Int & Gen Plt x AFUDC	1,565	614	0	137	73	145	40	29	527
341	Int & Gen Plt x AFUDC - Function	100.0000%	39.2420%	0.0154%	8.7417%	4.6341%	9.2858%	2.5605%	1.8335%	33.6870%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	845	258	0	97	51	104	28	20	287
345	INTANGIBLE PLANT	720	357	0	40	22	42	12	8	240
346	Intang & Gen Plt	1,565	614	0	137	73	145	40	29	527
347	Intang & Gen Plt - Function	100.0000%	39.2420%	0.0154%	8.7417%	4.6341%	9.2858%	2.5605%	1.8335%	33.6870%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	20	-	-	-	-	-	-	-	20
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	5	-	-	-	-	-	-	-	5
352	DISTRIBUTION EXPENSE-LABOR	38	0	-	-	1	14	0	3	20
353	PRODUCTION EXPENSE-DEMAND-LABOR	219	219	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
355	TRANSMISSION EXPENSE-LABOR	10	1	0	9	-	-	-	-	-
356	Labor	298	220	0	9	1	14	0	3	51
357	Labor - Function	100.0000%	73.8633%	0.0595%	2.9307%	0.4706%	4.6550%	0.0753%	0.8770%	17.0685%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	515	349	54	23	12	21	7	4	45
361	Mat & Supplies x Fuel	515	349	54	23	12	21	7	4	45
362	Mat & Supplies x Fuel - Function	100.0000%	67.7294%	10.4884%	4.4579%	2.3122%	4.1417%	1.3021%	0.8234%	8.7449%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	13,794	13,794	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
367	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
368	GENERAL PLANT	845	258	0	97	51	104	28	20	287
369	INTANGIBLE PLANT	720	357	0	40	22	42	12	8	240
370	ACCUM RESERVE-PROD	(5,659)	(5,659)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(664)	(78)	-	(586)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
373	ACCUM RESERVE-GEN PLT	(273)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
374	ACCUM RESERVE-INT PLT	(444)	(220)	(0)	(25)	(13)	(26)	(7)	(5)	(148)
375	Net Plant	16,708	8,650	0	1,514	855	1,542	481	306	3,360
376	Net Plant - Function	100.0000%	51.7690%	0.0009%	9.0587%	5.1197%	9.2278%	2.8801%	1.8338%	20.1101%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	13,794	13,794	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
381	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
382	GENERAL PLANT	845	258	0	97	51	104	28	20	287
383	INTANGIBLE PLANT	720	357	0	40	22	42	12	8	240
384	ACCUM RESERVE-PROD	(5,659)	(5,659)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(664)	(78)	-	(586)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)

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387	ACCUM RESERVE-GEN PLT	(273)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
388	ACCUM RESERVE-INT PLT	(444)	(220)	(0)	(25)	(13)	(26)	(7)	(5)	(148)
389	120.2 - 120.5 NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
390	Net Plant w NF	16,954	8,650	246	1,514	855	1,542	481	306	3,360
391	Net Plant w NF - Function	100.0000%	51.0178%	1.4518%	8.9272%	5.0454%	9.0939%	2.8383%	1.8072%	19.8183%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
395	OTHER O&M PROD EXP	463	339	124	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	25	3	0	22	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	31	0	-	-	2	6	-	1	21
398	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	1	0	0	1
400	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
401	OTHER O&M CUST ACCTS EXP	68	0	0	-	-	-	-	-	68
402	OTHER O&M CUST SVC & INFO EXP	9	0	0	-	-	-	-	-	9
403	OTHER O&M SALES EXP	11	-	0	-	-	-	-	-	11
404	PURCHASED POWER	48	27	20	-	-	-	-	-	-
405	O&M x AG	1,592	369	941	22	6	63	1	12	178
406	O&M x AG - Function	100.0000%	23.1832%	59.1156%	1.3839%	0.3999%	3.9550%	0.0640%	0.7451%	11.1533%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	3,930	1,559	913	211	120	279	65	55	728
410	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
411	PURCHASED POWER	48	27	20	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	1,000	525	129	29	8	75	1	14	219
413	DEPRECIATION AND AMORTIZATION	887	499	104	40	29	53	16	10	137
414	GENERAL TAXES	184	107	(2)	16	7	15	4	3	33
415	INTEREST ON CUSTOMER DEPOSITS	5	2	1	0	0	0	0	0	1
416	INTEREST EXPENSE-ELECTRIC	311	159	11	26	15	26	8	5	61
417	Pre Tax Income	699	239	(145)	99	61	111	35	22	276
418	Pre Tax Income - Function	100.0000%	34.2721%	-20.8126%	14.1934%	8.7795%	15.8537%	5.0162%	3.1369%	39.5608%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	13,794	13,794	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
423	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	25,756	14,082	246	2,019	1,256	2,249	707	447	4,749
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	54.6747%	0.9551%	7.8392%	4.8757%	8.7334%	2.7456%	1.7362%	18.4401%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	27,075	14,696	0	2,156	1,328	2,395	747	476	5,277
442	ACCUM DEPRECIATION AND AMORTIZATION	(10,367)	(6,046)	(0)	(642)	(473)	(853)	(266)	(169)	(1,917)
443	ACCUMULATED DEFERRED INCOME TAXES	(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
444	OPERATING RESERVES	(131)	(153)	(1)	(0)	(3)	4	(2)	1	24
445	MATERIALS AND SUPPLIES	640	349	179	23	12	21	7	4	45
446	WORKING CAPITAL - OTHER	440	197	(96)	25	17	31	10	6	250
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(39)	-	-	-	-	-	-	-	(39)
448	WORKING CAPITAL - UNAMORTIZED DEBT	64	33	2	5	3	5	2	1	13
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	191	141	0	6	1	9	0	2	33
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(1,113)	(568)	(16)	(99)	(56)	(101)	(32)	(20)	(221)
452	WORKING CAPITAL - COAL ASH SPEND	253	-	253	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	346	346	-	-	-	-	-	-	-
454	Rate Base x CWC	15,197	7,767	532	1,258	708	1,292	397	256	2,988
455	Rate Base x CWC - Function	100.0000%	51.1047%	3.5003%	8.2790%	4.6561%	8.4988%	2.6140%	1.6876%	19.6594%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	27,075	14,696	0	2,156	1,328	2,395	747	476	5,277
460	ACCUM DEPRECIATION AND AMORTIZATION	(10,367)	(6,046)	(0)	(642)	(473)	(853)	(266)	(169)	(1,917)
461	ACCUMULATED DEFERRED INCOME TAXES	(2,408)	(1,228)	(35)	(215)	(121)	(219)	(68)	(44)	(477)
462	OPERATING RESERVES	(131)	(153)	(1)	(0)	(3)	4	(2)	1	24
463	MATERIALS AND SUPPLIES	640	349	179	23	12	21	7	4	45
464	WORKING CAPITAL - OTHER	440	197	(96)	25	17	31	10	6	250
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(39)	-	-	-	-	-	-	-	(39)
466	WORKING CAPITAL - SFAS 158	191	141	0	6	1	9	0	2	33
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(1,113)	(568)	(16)	(99)	(56)	(101)	(32)	(20)	(221)
468	WORKING CAPITAL - COAL ASH SPEND	253	-	253	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	346	346	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	15,133	7,734	530	1,253	705	1,286	396	255	2,975
471	RB x CWIP CWC Un Debt - Function	100.0000%	51.1047%	3.5003%	8.2790%	4.6561%	8.4988%	2.6140%	1.6876%	19.6594%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	2,287	268	-	2,019	-	-	-	-	-
475	DISTRIBUTION PLANT	9,429	20	-	-	1,256	2,249	707	447	4,749
476	T&D Plant	11,715	288	-	2,019	1,256	2,249	707	447	4,749
477	T&D Plant - Function	100.0000%	2.4551%	0.0000%	17.2340%	10.7189%	19.1998%	6.0360%	3.8169%	40.5393%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	25	3	0	22	-	-	-	-	-
496	Trans O&M	25	3	0	22	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.6542%	1.7589%	86.5870%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29,345)	-	(29,345)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	263,165	116,487	27,519	6,706	2,323	22,975	372	6,809	79,975
20	1/8 O&M	404,207	116,487	168,561	6,706	2,323	22,975	372	6,809	79,975
21	1/8 O&M - Function	100.0000%	28.8186%	41.7016%	1.6590%	0.5747%	5.6839%	0.0920%	1.6846%	19.7857%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
25	ADIT (RB)	(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
26	ADIT (RB) - Function	100.0000%	43.3082%	1.1896%	7.8195%	5.9550%	10.7332%	3.3500%	3.5688%	24.0757%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(82)	(0)	-	-	(11)	(19)	(6)	(6)	(41)
30	411.4 ITC - PROD PLANT RELATED-NCR	(179)	(179)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(270)	(270)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(37)	-	-	(37)	-	-	-	-	-
34	Amort ITC	(568)	(449)	-	(37)	(11)	(19)	(6)	(6)	(41)
35	Amort ITC - Function	100.0000%	79.0835%	0.0000%	6.4521%	1.8521%	3.3176%	1.0430%	1.1040%	7.1477%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	9,606	58	-	-	657	1,738	-	1,629	5,523
39	OTHER O&M DISTR EXP-582-587	6,702	40	-	-	459	1,213	-	1,137	3,854
40	OTHER O&M DISTR EXP-590	430	0	-	-	9	173	3	31	214
41	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
42	Dist O&M	57,305	99	-	-	1,963	19,412	314	5,753	29,764
43	Dist O&M - Function	100.0000%	0.1721%	0.0000%	0.0000%	3.4249%	33.8746%	0.5481%	10.0398%	51.9404%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
47	Dist Mtc 591-8	40,567	0	-	-	838	16,288	311	2,956	20,174
48	Dist Mtc 591-8 - Function	100.0000%	0.0008%	0.0000%	0.0000%	2.0653%	40.1512%	0.7662%	7.2874%	49.7292%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	6,702	40	-	-	459	1,213	-	1,137	3,854
52	Dist Op 582-7	6,702	40	-	-	459	1,213	-	1,137	3,854
53	Dist Op 582-7 - Function	100.0000%	0.6028%	0.0000%	0.0000%	6.8428%	18.0954%	0.0000%	16.9595%	57.4995%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
57	Dist Plant	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
58	Dist Plant - Function	100.0000%	0.1443%	0.0000%	0.0000%	12.7864%	22.9030%	7.2002%	7.6215%	49.3446%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	129,904	-	-	-	-	-	-	-	129,904
62	Dist Plt - Meters	129,904	-	-	-	-	-	-	-	129,904
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	4,370	4,370	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
69	Dist Plt Cust Prem	97,271	4,370	-	-	-	-	-	92,901	-
70	Dist Plt Cust Prem - Function	100.0000%	4.4927%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	95.5073%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	18,770	-	-	-	18,770	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	35,297	-	-	-	35,297	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	333,064	-	-	-	333,064	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206

Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	287,441	-	-	-	-	-	-	-	287,441
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	129,904	-	-	-	-	-	-	-	129,904
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	4,370	4,370	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
135	Dist Plt x AFUDC - Function	100.0000%	0.1443%	0.0000%	0.0000%	12.7864%	22.9030%	7.2002%	7.6215%	49.3446%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	18,770	-	-	-	18,770	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	35,297	-	-	-	35,297	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	333,064	-	-	-	333,064	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	287,441	-	-	-	-	-	-	-	287,441
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	2,800,504	-	-	-	387,131	693,429	217,999	137,855	1,364,090
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	13.8236%	24.7609%	7.7843%	4.9225%	48.7088%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	1,030,375	-	-	-	-	437,124	-	77,702	515,549
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.4238%	0.0000%	7.5412%	50.0350%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	656,515	-	-	-	-	256,304	-	60,152	340,058
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.0402%	0.0000%	9.1624%	51.7975%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	439,042	-	-	-	-	-	217,999	-	221,043
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	49.6534%	0.0000%	50.3466%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	2,665	950	59	213	172	315	97	104	756
266	Func Effec Tax Rate	2,665	950	59	213	172	315	97	104	756
267	Func Effec Tax Rate - Function	100.0000%	35.6464%	2.1973%	7.9885%	6.4699%	11.8047%	3.6325%	3.9018%	28.3589%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	939,155	324,625	196,555	42,799	33,652	76,238	18,145	24,353	222,787
271	408 GEN TAX-FRANCHISE-NC	45	16	9	2	2	4	1	1	11
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	5,022	1,736	1,051	229	180	408	97	130	1,191
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	1,099	380	230	50	39	89	21	28	261
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1,851	640	387	84	66	150	36	48	439
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(3,941)	(1,362)	(825)	(180)	(141)	(320)	(76)	(102)	(935)
279	PF REV-Adjust for COVID impacts (450)	4,779	1,652	1,000	218	171	388	92	124	1,134
280	PF REV-Annualize revenues for current rates	56,446	19,511	11,814	2,572	2,023	4,582	1,091	1,464	13,390
281	PF REV-Customer growth and usage	29,551	10,215	6,185	1,347	1,059	2,399	571	766	7,010
282	PF REV-Normalize for weather	2,878	995	602	131	103	234	56	75	683
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	676	233	141	31	24	55	13	18	160
285	PR-REV-PROPOSED INCREASE	93,423	32,292	19,553	4,258	3,348	7,584	1,805	2,423	22,162
286	Function Revenue	1,130,983	390,932	236,703	51,542	40,525	91,811	21,851	29,327	268,293
287	Function Revenue - Function	100.0000%	34.5656%	20.9290%	4.5572%	3.5832%	8.1178%	1.9320%	2.5930%	23.7221%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982

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291	General Plant	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
292	General Plant - Function	100.0000%	23.4922%	0.0172%	9.1223%	6.4539%	13.1459%	3.5554%	4.3042%	39.9090%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	83,153	53,598	42	2,195	475	4,698	76	1,392	20,678
296	389-399 GENRL PLANT-PROD REL	3,227	3,227	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	142	91	0	4	1	8	0	2	35
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	19,969	-	-	19,969	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	118,936	172	-	-	15,208	27,240	8,564	9,065	58,689
301	389-399 GENRL PLANT-CUSTOMER REL	17,580	-	-	-	-	-	-	-	17,580
302	General Plant x AFUDC	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
303	General Plant x AFUDC - Function	100.0000%	23.4922%	0.0172%	9.1223%	6.4539%	13.1459%	3.5554%	4.3042%	39.9090%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	3,058,670	3,058,670	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
308	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
309	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
310	Gross Plant	6,850,671	3,179,516	42	484,095	402,814	725,374	226,639	241,215	1,590,977
311	Gross Plant - Function	100.0000%	46.4117%	0.0006%	7.0664%	5.8799%	10.5884%	3.3083%	3.5210%	23.2237%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
315	Intangible Plant	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
316	Intangible Plant - Function	100.0000%	38.8523%	0.0048%	4.4894%	3.2812%	6.3199%	1.8257%	2.0835%	43.1431%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	19,470	12,550	10	514	111	1,100	18	326	4,842
320	301-303 INTANG PLANT-PROD REL	66,448	66,448	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	8,623	-	-	8,623	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	51,357	74	-	-	6,567	11,762	3,698	3,914	25,342
323	301-303 INTANG PLANT-CUSTOMER REL	57,621	-	-	-	-	-	-	-	57,621
324	Intang Plant x AFUDC	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
325	Intang Plant x AFUDC - Function	100.0000%	38.8523%	0.0048%	4.4894%	3.2812%	6.3199%	1.8257%	2.0835%	43.1431%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	83,153	53,598	42	2,195	475	4,698	76	1,392	20,678
329	389-399 GENRL PLANT-PROD REL	3,227	3,227	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	142	91	0	4	1	8	0	2	35
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	19,969	-	-	19,969	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	118,936	172	-	-	15,208	27,240	8,564	9,065	58,689
334	389-399 GENRL PLANT-CUSTOMER REL	17,580	-	-	-	-	-	-	-	17,580
335	301-303 INTANG PLANT-LABOR REL	19,470	12,550	10	514	111	1,100	18	326	4,842
336	301-303 INTANG PLANT-PROD REL	66,448	66,448	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	8,623	-	-	8,623	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	51,357	74	-	-	6,567	11,762	3,698	3,914	25,342

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339	301-303 INTANG PLANT-CUSTOMER REL	57,621	-	-	-	-	-	-	-	57,621
340	Int & Gen Plt x AFUDC	446,526	136,159	52	31,305	22,361	44,808	12,355	14,700	184,786
341	Int & Gen Plt x AFUDC - Function	100.0000%	30.4931%	0.0115%	7.0107%	5.0079%	10.0348%	2.7670%	3.2920%	41.3831%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
345	INTANGIBLE PLANT	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
346	Intang & Gen Plt	446,526	136,159	52	31,305	22,361	44,808	12,355	14,700	184,786
347	Intang & Gen Plt - Function	100.0000%	30.4931%	0.0115%	7.0107%	5.0079%	10.0348%	2.7670%	3.2920%	41.3831%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	7,761	-	-	-	-	-	-	-	7,761
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,070	-	-	-	-	-	-	-	2,070
352	DISTRIBUTION EXPENSE-LABOR	12,607	22	-	-	432	4,271	69	1,266	6,548
353	PRODUCTION EXPENSE-DEMAND-LABOR	48,443	48,443	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	2,420	-	-	-	-	-	-	-	2,420
355	TRANSMISSION EXPENSE-LABOR	2,293	260	38	1,995	-	-	-	-	-
356	Labor	75,594	48,725	38	1,995	432	4,271	69	1,266	18,798
357	Labor - Function	100.0000%	64.4567%	0.0502%	2.6395%	0.5712%	5.6493%	0.0914%	1.6744%	24.8674%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	122,865	77,360	11,566	5,255	3,673	6,579	2,068	2,189	14,174
361	Mat & Supplies x Fuel	122,865	77,360	11,566	5,255	3,673	6,579	2,068	2,189	14,174
362	Mat & Supplies x Fuel - Function	100.0000%	62.9635%	9.4138%	4.2772%	2.9894%	5.3545%	1.6833%	1.7819%	11.5364%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	3,058,670	3,058,670	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
367	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
368	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
369	INTANGIBLE PLANT	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
370	ACCUM RESERVE-PROD	(1,254,792)	(1,254,792)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(151,410)	(17,240)	-	(134,170)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(1,068,389)	(1,542)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
373	ACCUM RESERVE-GEN PLT	(78,414)	(18,421)	(13)	(7,153)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
374	ACCUM RESERVE-INT PLT	(125,496)	(48,758)	(6)	(5,634)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
375	Net Plant	4,375,689	1,917,834	32	346,274	263,705	475,304	148,349	158,038	1,066,152
376	Net Plant - Function	100.0000%	43.8293%	0.0007%	7.9136%	6.0266%	10.8624%	3.3903%	3.6117%	24.3654%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	3,058,670	3,058,670	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
381	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
382	GENERAL PLANT	243,007	57,088	42	22,168	15,683	31,946	8,640	10,459	96,982
383	INTANGIBLE PLANT	203,518	79,072	10	9,137	6,678	12,862	3,716	4,240	87,804
384	ACCUM RESERVE-PROD	(1,254,792)	(1,254,792)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(151,410)	(17,240)	-	(134,170)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(1,068,389)	(1,542)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)

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387	ACCUM RESERVE-GEN PLT	(78,414)	(18,421)	(13)	(7,153)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
388	ACCUM RESERVE-INT PLT	(125,496)	(48,758)	(6)	(5,634)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
389	120.2 - 120.5 NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
390	Net Plant w NF	4,428,335	1,917,834	52,679	346,274	263,705	475,304	148,349	158,038	1,066,152
391	Net Plant w NF - Function	100.0000%	43.3082%	1.1896%	7.8195%	5.9550%	10.7332%	3.3500%	3.5688%	24.0757%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
395	OTHER O&M PROD EXP	101,631	75,046	26,585	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	5,794	657	96	5,041	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	9,606	58	-	-	657	1,738	-	1,629	5,523
398	OTHER O&M DISTR EXP-582-587	6,702	40	-	-	459	1,213	-	1,137	3,854
399	OTHER O&M DISTR EXP-590	430	0	-	-	9	173	3	31	214
400	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
401	OTHER O&M CUST ACCTS EXP	26,925	0	0	-	-	-	-	-	26,925
402	OTHER O&M CUST SVC & INFO EXP	3,599	0	0	-	-	-	-	-	3,599
403	OTHER O&M SALES EXP	4,181	-	0	-	-	-	-	-	4,181
404	PURCHASED POWER	10,386	6,023	4,362	-	-	-	-	-	-
405	O&M x AG	380,207	81,825	201,430	5,041	1,963	19,412	314	5,753	64,469
406	O&M x AG - Function	100.0000%	21.5212%	52.9791%	1.3258%	0.5162%	5.1056%	0.0826%	1.5132%	16.9563%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	960,803	329,567	195,398	44,754	34,242	81,173	18,465	25,421	231,783
410	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
411	PURCHASED POWER	10,386	6,023	4,362	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	263,165	116,487	27,519	6,706	2,323	22,975	372	6,809	79,975
413	DEPRECIATION AND AMORTIZATION	220,395	110,587	22,178	9,146	8,918	16,194	5,011	5,379	42,982
414	GENERAL TAXES	47,238	23,661	(395)	3,671	2,294	4,482	1,273	1,473	10,779
415	INTEREST ON CUSTOMER DEPOSITS	1,851	640	387	84	66	150	36	48	439
416	INTEREST EXPENSE-ELECTRIC	80,598	35,290	2,333	5,899	4,471	8,160	2,510	2,709	19,225
417	Pre Tax Income	166,784	36,879	(31,375)	19,247	16,171	29,213	9,263	9,003	78,383
418	Pre Tax Income - Function	100.0000%	22.1117%	-18.8115%	11.5400%	9.6956%	17.5152%	5.5540%	5.3981%	46.9968%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	3,058,670	3,058,670	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
423	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(92,901)	-	-	-	-	-	-	(92,901)	-

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435	120.2 - 120.5 NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	6,567,410	3,122,428	52,647	461,927	387,131	693,429	217,999	137,855	1,493,995
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	47.5443%	0.8016%	7.0336%	5.8947%	10.5586%	3.3194%	2.0991%	22.7486%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	7,054,190	3,258,587	52	493,232	409,492	738,237	230,354	245,455	1,678,781
442	ACCUM DEPRECIATION AND AMORTIZATION	(2,678,501)	(1,340,754)	(20)	(146,957)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
443	ACCUMULATED DEFERRED INCOME TAXES	(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
444	OPERATING RESERVES	(24,615)	(33,942)	(224)	(83)	(943)	1,110	(670)	245	9,893
445	MATERIALS AND SUPPLIES	149,554	77,360	38,255	5,255	3,673	6,579	2,068	2,189	14,174
446	WORKING CAPITAL - OTHER	118,546	43,710	(20,561)	5,820	5,269	9,463	2,966	3,148	68,731
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(15,458)	-	-	-	-	-	-	-	(15,458)
448	WORKING CAPITAL - UNAMORTIZED DEBT	16,511	7,230	478	1,209	916	1,672	514	555	3,939
449	WORKING CAPITAL - REQ BANK BALANCE	46	20	1	3	3	5	1	2	11
450	WORKING CAPITAL - SFAS 158	48,428	31,215	24	1,278	277	2,736	44	811	12,043
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(290,677)	(125,887)	(3,458)	(22,729)	(17,310)	(31,199)	(9,738)	(10,374)	(69,982)
452	WORKING CAPITAL - COAL ASH SPEND	54,136	-	54,136	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	76,798	76,798	-	-	-	-	-	-	-
454	Rate Base x CWC	3,932,769	1,722,000	113,850	287,855	218,143	398,174	122,469	132,172	938,105
455	Rate Base x CWC - Function	100.0000%	43.7859%	2.8949%	7.3194%	5.5468%	10.1245%	3.1141%	3.3608%	23.8536%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	7,054,190	3,258,587	52	493,232	409,492	738,237	230,354	245,455	1,678,781
460	ACCUM DEPRECIATION AND AMORTIZATION	(2,678,501)	(1,340,754)	(20)	(146,957)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
461	ACCUMULATED DEFERRED INCOME TAXES	(628,838)	(272,339)	(7,481)	(49,172)	(37,447)	(67,495)	(21,066)	(22,442)	(151,397)
462	OPERATING RESERVES	(24,615)	(33,942)	(224)	(83)	(943)	1,110	(670)	245	9,893
463	MATERIALS AND SUPPLIES	149,554	77,360	38,255	5,255	3,673	6,579	2,068	2,189	14,174
464	WORKING CAPITAL - OTHER	118,546	43,710	(20,561)	5,820	5,269	9,463	2,966	3,148	68,731
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(15,458)	-	-	-	-	-	-	-	(15,458)
466	WORKING CAPITAL - SFAS 158	48,428	31,215	24	1,278	277	2,736	44	811	12,043
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(290,677)	(125,887)	(3,458)	(22,729)	(17,310)	(31,199)	(9,738)	(10,374)	(69,982)
468	WORKING CAPITAL - COAL ASH SPEND	54,136	-	54,136	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	76,798	76,798	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	3,916,211	1,714,750	113,371	286,643	217,224	396,498	121,954	131,615	934,156
471	RB x CWIP CWC Un Debt - Function	100.0000%	43.7859%	2.8949%	7.3194%	5.5468%	10.1245%	3.1141%	3.3608%	23.8536%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	521,315	59,388	-	461,927	-	-	-	-	-
475	DISTRIBUTION PLANT	3,027,679	4,370	-	-	387,131	693,429	217,999	230,756	1,493,995
476	T&D Plant	3,548,994	63,758	-	461,927	387,131	693,429	217,999	230,756	1,493,995
477	T&D Plant - Function	100.0000%	1.7965%	0.0000%	13.0157%	10.9082%	19.5387%	6.1426%	6.5020%	42.0963%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
491	T&D Plant - Ex Fac	92,901	-	-	-	-	-	-	92,901	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	5,794	657	96	5,041	-	-	-	-	-
496	Trans O&M	5,794	657	96	5,041	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.3458%	1.6532%	87.0010%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(13,445)	-	(13,445)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	103,891	49,370	12,607	2,769	786	7,769	126	1,462	29,002
20	1/8 O&M	168,513	49,370	77,230	2,769	786	7,769	126	1,462	29,002
21	1/8 O&M - Function	100.0000%	29.2976%	45.8300%	1.6435%	0.4662%	4.6104%	0.0746%	0.8673%	17.2104%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
25	ADIT (RB)	(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
26	ADIT (RB) - Function	100.0000%	46.0132%	1.3647%	8.0861%	5.0432%	9.0886%	2.8368%	1.8034%	25.7640%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(31)	(0)	-	-	(4)	(6)	(2)	(1)	(18)
30	411.4 ITC - PROD PLANT RELATED-NCR	(76)	(76)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(114)	(114)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(15)	-	-	(15)	-	-	-	-	-
34	Amort ITC	(236)	(190)	-	(15)	(4)	(6)	(2)	(1)	(18)
35	Amort ITC - Function	100.0000%	80.5821%	0.0000%	6.4081%	1.5065%	2.6981%	0.8483%	0.5356%	7.4214%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	3,972	25	-	-	222	588	-	134	3,002
39	OTHER O&M DISTR EXP-582-587	2,771	17	-	-	155	410	-	94	2,095
40	OTHER O&M DISTR EXP-590	146	0	-	-	3	58	1	11	73
41	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
42	Dist O&M	20,628	42	-	-	664	6,564	106	1,235	12,017
43	Dist O&M - Function	100.0000%	0.2026%	0.0000%	0.0000%	3.2181%	31.8223%	0.5150%	5.9865%	58.2555%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
47	Dist Mtc 591-8	13,739	0	-	-	283	5,508	105	996	6,847
48	Dist Mtc 591-8 - Function	100.0000%	0.0009%	0.0000%	0.0000%	2.0626%	40.0864%	0.7651%	7.2496%	49.8353%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	2,771	17	-	-	155	410	-	94	2,095
52	Dist Op 582-7	2,771	17	-	-	155	410	-	94	2,095
53	Dist Op 582-7 - Function	100.0000%	0.6177%	0.0000%	0.0000%	5.5976%	14.8046%	0.0000%	3.3854%	75.5946%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
57	Dist Plant	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
58	Dist Plant - Function	100.0000%	0.1635%	0.0000%	0.0000%	11.5609%	20.7049%	6.5095%	4.1099%	56.9513%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	90,113	-	-	-	-	-	-	-	90,113
62	Dist Plt - Meters	90,113	-	-	-	-	-	-	-	90,113
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,852	1,852	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	1,853	1,852	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	100.0000%	99.9347%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0653%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	-	-	-	6,344	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	-	-	-	11,930	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	-	-	-	100	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	112,569	-	-	-	112,569	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	-	-	-	-	-	-	-	1
124	369 DISTR PLANT-SERVICES-NCR	199,394	-	-	-	-	-	-	-	199,394
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	90,113	-	-	-	-	-	-	-	90,113
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,852	1,852	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
135	Dist Plt x AFUDC - Function	100.0000%	0.1635%	0.0000%	0.0000%	11.5609%	20.7049%	6.5095%	4.1099%	56.9513%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	-	-	-	6,344	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	-	-	-	11,930	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	112,569	-	-	-	112,569	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	199,394	-	-	-	-	-	-	-	199,394
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	1,040,302	-	-	-	130,843	234,365	73,611	46,549	554,934
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.5774%	22.5286%	7.0760%	4.4746%	53.3435%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	344,309	-	-	-	-	147,802	-	26,238	170,270
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.9271%	0.0000%	7.6204%	49.4525%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	219,322	-	-	-	-	86,708	-	20,312	112,302
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.5347%	0.0000%	9.2611%	51.2042%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	146,696	-	-	-	-	-	73,728	-	72,968
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	50.2592%	0.0000%	49.7408%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,882	-	-	-	516	750	604	6	6
261	Ex Fac Rev	1,882	-	-	-	516	750	604	6	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	2,721	1,061	71	224	147	269	83	53	813
266	Func Effec Tax Rate	2,721	1,061	71	224	147	269	83	53	813
267	Func Effec Tax Rate - Function	100.0000%	38.9910%	2.6186%	8.2186%	5.4135%	9.8762%	3.0391%	1.9582%	29.8848%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	490,360	183,447	95,165	25,348	15,863	34,887	8,312	6,983	120,355
271	408 GEN TAX-FRANCHISE-NC	24	9	5	1	1	2	0	0	6
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,627	983	510	136	85	187	45	37	645
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	363	136	70	19	12	26	6	5	89
276	INTEREST ON CUSTOMER DEPOSITS-NCR	611	229	119	32	20	43	10	9	150
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(2,062)	(771)	(400)	(107)	(67)	(147)	(35)	(29)	(506)
279	PF REV-Adjust for COVID impacts (450)	1,578	590	306	82	51	112	27	22	387
280	PF REV-Annualize revenues for current rates	(12,573)	(4,704)	(2,440)	(650)	(407)	(895)	(213)	(179)	(3,086)
281	PF REV-Customer growth and usage	3,142	1,175	610	162	102	224	53	45	771
282	PF REV-Normalize for weather	(461)	(172)	(89)	(24)	(15)	(33)	(8)	(7)	(113)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	214	80	42	11	7	15	4	3	53
285	PR-REV-PROPOSED INCREASE	29,642	11,089	5,753	1,532	959	2,109	502	422	7,275
286	Function Revenue	513,466	192,091	99,649	26,542	16,611	36,531	8,704	7,312	126,027
287	Function Revenue - Function	100.0000%	37.4107%	19.4071%	5.1692%	3.2350%	7.1145%	1.6951%	1.4240%	24.5443%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517

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291	General Plant	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
292	General Plant - Function	100.0000%	25.9989%	0.0206%	9.8404%	5.7016%	11.6118%	3.1406%	2.2872%	41.3988%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	33,068	22,710	19	906	161	1,589	26	299	7,359
296	389-399 GENRL PLANT-PROD REL	1,367	1,367	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	56	39	0	2	0	3	0	1	13
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	8,247	-	-	8,247	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	44,493	73	-	-	5,144	9,212	2,896	1,829	25,339
301	389-399 GENRL PLANT-CUSTOMER REL	5,806	-	-	-	-	-	-	-	5,806
302	General Plant x AFUDC	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
303	General Plant x AFUDC - Function	100.0000%	25.9989%	0.0206%	9.8404%	5.7016%	11.6118%	3.1406%	2.2872%	41.3988%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,298,276	1,298,276	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
308	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
309	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
310	Gross Plant	2,739,886	1,349,480	19	199,933	136,247	245,314	76,650	48,678	683,565
311	Gross Plant - Function	100.0000%	49.2531%	0.0007%	7.2971%	4.9727%	8.9534%	2.7976%	1.7767%	24.9486%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
315	Intangible Plant	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
316	Intangible Plant - Function	100.0000%	43.1184%	0.0058%	4.8564%	2.9069%	5.5981%	1.6172%	1.1063%	40.7910%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	7,743	5,317	4	212	38	372	6	70	1,723
320	301-303 INTANG PLANT-PROD REL	28,155	28,155	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	3,561	-	-	3,561	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	19,212	31	-	-	2,221	3,978	1,251	790	10,942
323	301-303 INTANG PLANT-CUSTOMER REL	19,031	-	-	-	-	-	-	-	19,031
324	Intang Plant x AFUDC	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
325	Intang Plant x AFUDC - Function	100.0000%	43.1184%	0.0058%	4.8564%	2.9069%	5.5981%	1.6172%	1.1063%	40.7910%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	33,068	22,710	19	906	161	1,589	26	299	7,359
329	389-399 GENRL PLANT-PROD REL	1,367	1,367	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	56	39	0	2	0	3	0	1	13
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	8,247	-	-	8,247	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	44,493	73	-	-	5,144	9,212	2,896	1,829	25,339
334	389-399 GENRL PLANT-CUSTOMER REL	5,806	-	-	-	-	-	-	-	5,806
335	301-303 INTANG PLANT-LABOR REL	7,743	5,317	4	212	38	372	6	70	1,723
336	301-303 INTANG PLANT-PROD REL	28,155	28,155	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	3,561	-	-	3,561	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	19,212	31	-	-	2,221	3,978	1,251	790	10,942

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339	301-303 INTANG PLANT-CUSTOMER REL	19,031	-	-	-	-	-	-	-	19,031
340	Int & Gen Plt x AFUDC	170,741	57,693	24	12,929	7,563	15,153	4,179	2,988	70,212
341	Int & Gen Plt x AFUDC - Function	100.0000%	33.7898%	0.0138%	7.5722%	4.4298%	8.8750%	2.4474%	1.7498%	41.1222%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
345	INTANGIBLE PLANT	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
346	Intang & Gen Plt	170,741	57,693	24	12,929	7,563	15,153	4,179	2,988	70,212
347	Intang & Gen Plt - Function	100.0000%	33.7898%	0.0138%	7.5722%	4.4298%	8.8750%	2.4474%	1.7498%	41.1222%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,563	-	-	-	-	-	-	-	2,563
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	684	-	-	-	-	-	-	-	684
352	DISTRIBUTION EXPENSE-LABOR	4,538	9	-	-	146	1,444	23	272	2,644
353	PRODUCTION EXPENSE-DEMAND-LABOR	20,526	20,526	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	799	-	-	-	-	-	-	-	799
355	TRANSMISSION EXPENSE-LABOR	952	110	17	824	-	-	-	-	-
356	Labor	30,062	20,646	17	824	146	1,444	23	272	6,690
357	Labor - Function	100.0000%	68.6771%	0.0578%	2.7413%	0.4858%	4.8038%	0.0777%	0.9037%	22.2528%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	50,977	32,779	5,299	2,170	1,242	2,225	699	442	6,120
361	Mat & Supplies x Fuel	50,977	32,779	5,299	2,170	1,242	2,225	699	442	6,120
362	Mat & Supplies x Fuel - Function	100.0000%	64.3014%	10.3957%	4.2576%	2.4370%	4.3645%	1.3722%	0.8664%	12.0051%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,298,276	1,298,276	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
367	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
368	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
369	INTANGIBLE PLANT	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
370	ACCUM RESERVE-PROD	(532,764)	(532,764)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(62,718)	(7,305)	-	(55,413)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(399,676)	(653)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
373	ACCUM RESERVE-GEN PLT	(30,022)	(7,805)	(6)	(2,954)	(1,712)	(3,486)	(943)	(687)	(12,429)
374	ACCUM RESERVE-INT PLT	(47,914)	(20,660)	(3)	(2,327)	(1,393)	(2,682)	(775)	(530)	(19,545)
375	Net Plant	1,744,496	813,797	15	143,012	89,195	160,743	50,172	31,895	455,666
376	Net Plant - Function	100.0000%	46.6494%	0.0008%	8.1979%	5.1130%	9.2143%	2.8760%	1.8283%	26.1202%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,298,276	1,298,276	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
381	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
382	GENERAL PLANT	93,039	24,189	19	9,155	5,305	10,803	2,922	2,128	38,517
383	INTANGIBLE PLANT	77,702	33,504	4	3,774	2,259	4,350	1,257	860	31,696
384	ACCUM RESERVE-PROD	(532,764)	(532,764)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(62,718)	(7,305)	-	(55,413)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(399,676)	(653)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)

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387	ACCUM RESERVE-GEN PLT	(30,022)	(7,805)	(6)	(2,954)	(1,712)	(3,486)	(943)	(687)	(12,429)
388	ACCUM RESERVE-INT PLT	(47,914)	(20,660)	(3)	(2,327)	(1,393)	(2,682)	(775)	(530)	(19,545)
389	120.2 - 120.5 NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
390	Net Plant w NF	1,768,617	813,797	24,136	143,012	89,195	160,743	50,172	31,895	455,666
391	Net Plant w NF - Function	100.0000%	46.0132%	1.3647%	8.0861%	5.0432%	9.0886%	2.8368%	1.8034%	25.7640%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
395	OTHER O&M PROD EXP	43,992	31,811	12,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,404	279	44	2,082	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	3,972	25	-	-	222	588	-	134	3,002
398	OTHER O&M DISTR EXP-582-587	2,771	17	-	-	155	410	-	94	2,095
399	OTHER O&M DISTR EXP-590	146	0	-	-	3	58	1	11	73
400	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
401	OTHER O&M CUST ACCTS EXP	8,893	0	0	-	-	-	-	-	8,893
402	OTHER O&M CUST SVC & INFO EXP	1,189	0	0	-	-	-	-	-	1,189
403	OTHER O&M SALES EXP	1,381	-	0	-	-	-	-	-	1,381
404	PURCHASED POWER	4,555	2,557	1,999	-	-	-	-	-	-
405	O&M x AG	161,109	34,688	92,291	2,082	664	6,564	106	1,235	23,479
406	O&M x AG - Function	100.0000%	21.5308%	57.2846%	1.2923%	0.4120%	4.0744%	0.0659%	0.7665%	14.5734%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	500,042	185,519	94,604	26,153	16,577	37,301	9,024	7,293	123,573
410	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
411	PURCHASED POWER	4,555	2,557	1,999	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	103,891	49,370	12,607	2,769	786	7,769	126	1,462	29,002
413	DEPRECIATION AND AMORTIZATION	90,739	46,983	10,160	3,778	3,016	5,477	1,695	1,086	18,544
414	GENERAL TAXES	19,465	10,275	(152)	1,558	800	1,565	442	310	4,666
415	INTEREST ON CUSTOMER DEPOSITS	611	229	119	32	20	43	10	9	150
416	INTEREST EXPENSE-ELECTRIC	32,466	14,973	1,070	2,436	1,512	2,760	849	547	8,319
417	Pre Tax Income	170,248	61,132	(9,267)	15,580	10,443	19,687	5,901	3,879	62,892
418	Pre Tax Income - Function	100.0000%	35.9075%	-5.4430%	9.1513%	6.1341%	11.5636%	3.4664%	2.2787%	36.9414%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,298,276	1,298,276	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
423	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(100)	-	-	-	(100)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(11)	-	-	-	-	(11)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(52)	-	-	-	-	(52)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(5)	-	-	-	-	(5)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(77)	-	-	-	-	(77)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(117)	-	-	-	-	-	(117)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	-	(1)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

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435	120.2 - 120.5 NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,670,605	1,325,291	24,122	190,777	130,843	234,365	73,611	46,549	645,046
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	49.6251%	0.9032%	7.1436%	4.8994%	8.7757%	2.7564%	1.7430%	24.1536%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,817,589	1,382,984	24	203,706	138,506	249,664	77,907	49,538	715,260
442	ACCUM DEPRECIATION AND AMORTIZATION	(1,073,093)	(569,187)	(9)	(60,694)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
443	ACCUMULATED DEFERRED INCOME TAXES	(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
444	OPERATING RESERVES	(11,485)	(14,388)	(103)	(34)	(319)	375	(227)	62	3,148
445	MATERIALS AND SUPPLIES	63,205	32,779	17,528	2,170	1,242	2,225	699	442	6,120
446	WORKING CAPITAL - OTHER	52,893	18,544	(9,383)	2,404	1,782	3,200	1,003	635	34,707
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5,105)	-	-	-	-	-	-	-	(5,105)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,651	3,067	219	499	310	565	174	112	1,704
449	WORKING CAPITAL - REQ BANK BALANCE	19	9	1	1	1	2	0	0	5
450	WORKING CAPITAL - SFAS 158	19,259	13,226	11	528	94	925	15	174	4,286
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(116,092)	(53,418)	(1,584)	(9,387)	(5,855)	(10,551)	(3,293)	(2,094)	(29,910)
452	WORKING CAPITAL - COAL ASH SPEND	24,804	-	24,804	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	32,541	32,541	-	-	-	-	-	-	-
454	Rate Base x CWC	1,584,156	730,596	52,201	118,885	73,784	134,658	41,420	26,698	405,914
455	Rate Base x CWC - Function	100.0000%	46.1190%	3.2952%	7.5046%	4.6576%	8.5003%	2.6146%	1.6853%	25.6234%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,817,589	1,382,984	24	203,706	138,506	249,664	77,907	49,538	715,260
460	ACCUM DEPRECIATION AND AMORTIZATION	(1,073,093)	(569,187)	(9)	(60,694)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
461	ACCUMULATED DEFERRED INCOME TAXES	(251,150)	(115,562)	(3,427)	(20,308)	(12,666)	(22,826)	(7,125)	(4,529)	(64,706)
462	OPERATING RESERVES	(11,485)	(14,388)	(103)	(34)	(319)	375	(227)	62	3,148
463	MATERIALS AND SUPPLIES	63,205	32,779	17,528	2,170	1,242	2,225	699	442	6,120
464	WORKING CAPITAL - OTHER	52,893	18,544	(9,383)	2,404	1,782	3,200	1,003	635	34,707
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5,105)	-	-	-	-	-	-	-	(5,105)
466	WORKING CAPITAL - SFAS 158	19,259	13,226	11	528	94	925	15	174	4,286
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(116,092)	(53,418)	(1,584)	(9,387)	(5,855)	(10,551)	(3,293)	(2,094)	(29,910)
468	WORKING CAPITAL - COAL ASH SPEND	24,804	-	24,804	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	32,541	32,541	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,577,487	727,520	51,981	118,385	73,474	134,091	41,245	26,585	404,205
471	RB x CWIP CWC Un Debt - Function	100.0000%	46.1190%	3.2952%	7.5046%	4.6576%	8.5003%	2.6146%	1.6853%	25.6234%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	215,941	25,164	-	190,777	-	-	-	-	-
475	DISTRIBUTION PLANT	1,132,631	1,852	-	-	130,942	234,510	73,728	46,550	645,048
476	T&D Plant	1,348,572	27,015	-	190,777	130,942	234,510	73,728	46,550	645,048
477	T&D Plant - Function	100.0000%	2.0033%	0.0000%	14.1466%	9.7097%	17.3895%	5.4671%	3.4518%	47.8319%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	-	-	-	100	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	-	-	-	-	-	-	-	1
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	364	-	-	-	100	145	117	1	1
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,404	279	44	2,082	-	-	-	-	-
496	Trans O&M	2,404	279	44	2,082	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.5851%	1.8254%	86.5895%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(14,739)	-	(14,739)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	77,338	51,773	13,821	2,902	581	5,717	91	1,024	1,429
20	1/8 O&M	148,179	51,773	84,661	2,902	581	5,717	91	1,024	1,429
21	1/8 O&M - Function	100.0000%	34.9398%	57.1347%	1.9586%	0.3919%	3.8582%	0.0612%	0.6911%	0.9645%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
25	ADIT (RB)	(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
26	ADIT (RB) - Function	100.0000%	65.3393%	2.0290%	11.4923%	5.0551%	9.0863%	2.7763%	1.7139%	2.5078%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(3)	(5)	(1)	(1)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(80)	(80)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(120)	(120)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(16)	-	-	(16)	-	-	-	-	-
34	Amort ITC	(226)	(200)	-	(16)	(3)	(5)	(1)	(1)	(1)
35	Amort ITC - Function	100.0000%	88.1655%	0.0000%	7.0037%	1.1613%	2.0744%	0.6384%	0.3914%	0.5654%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,016	26	-	-	164	436	-	94	296
39	OTHER O&M DISTR EXP-582-587	709	18	-	-	115	304	-	66	207
40	OTHER O&M DISTR EXP-590	56	0	-	-	2	43	1	7	3
41	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
42	Dist O&M	7,080	44	-	-	491	4,830	77	865	774
43	Dist O&M - Function	100.0000%	0.6191%	0.0000%	0.0000%	6.9292%	68.2216%	1.0827%	12.2205%	10.9270%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
47	Dist Mtc 591-8	5,299	0	-	-	209	4,048	76	698	268
48	Dist Mtc 591-8 - Function	100.0000%	0.0026%	0.0000%	0.0000%	3.9527%	76.3944%	1.4315%	13.1660%	5.0528%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	709	18	-	-	115	304	-	66	207
52	Dist Op 582-7	709	18	-	-	115	304	-	66	207
53	Dist Op 582-7 - Function	100.0000%	2.5321%	0.0000%	0.0000%	16.1657%	42.8596%	0.0000%	9.2865%	29.1560%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
57	Dist Plant	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
58	Dist Plant - Function	100.0000%	0.4802%	0.0000%	0.0000%	23.9233%	42.7339%	13.1516%	8.0638%	11.6473%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	10,827	-	-	-	-	-	-	-	10,827
62	Dist Plt - Meters	10,827	-	-	-	-	-	-	-	10,827
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,942	1,942	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
69	Dist Plt Cust Prem	1,959	1,942	-	-	-	-	-	17	-
70	Dist Plt Cust Prem - Function	100.0000%	99.1318%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.8682%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,624	-	-	-	4,624	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,696	-	-	-	8,696	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,404	-	-	-	1,404	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	82,052	-	-	-	82,052	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	17	-	-	-	-	-	-	-	17
124	369 DISTR PLANT-SERVICES-NCR	23,956	-	-	-	-	-	-	-	23,956
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	10,827	-	-	-	-	-	-	-	10,827
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	1,942	1,942	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
135	Dist Plt x AFUDC - Function	100.0000%	0.4802%	0.0000%	0.0000%	23.9233%	42.7339%	13.1516%	8.0638%	11.6473%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,624	-	-	-	4,624	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,696	-	-	-	8,696	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	82,052	-	-	-	82,052	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	23,956	-	-	-	-	-	-	-	23,956
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	386,635	-	-	-	95,372	170,831	51,557	32,603	36,272
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	24.6672%	44.1839%	13.3349%	8.4325%	9.3815%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	132,858	-	-	-	-	108,570	-	18,377	5,912
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.7185%	0.0000%	13.8319%	4.4496%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583

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FUNCTION ALLOCATORS

Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	82,420	-	-	-	-	64,300	-	14,226	3,894
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	78.0153%	0.0000%	17.2606%	4.7242%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	55,712	-	-	-	-	-	53,202	-	2,510
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	95.4939%	0.0000%	4.5061%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,068	-	-	-	293	425	343	4	4
261	Ex Fac Rev	1,068	-	-	-	293	425	343	4	4
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,484	874	61	185	86	156	47	29	46
266	Func Effec Tax Rate	1,484	874	61	185	86	156	47	29	46
267	Func Effec Tax Rate - Function	100.0000%	58.9034%	4.1406%	12.4337%	5.7762%	10.5104%	3.1655%	1.9813%	3.0888%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	368,034	186,215	101,324	25,742	11,438	25,033	5,892	4,744	7,646
271	408 GEN TAX-FRANCHISE-NC	18	9	5	1	1	1	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	1,962	993	540	137	61	133	31	25	41
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	13	6	3	1	0	1	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	21	11	6	1	1	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,540)	(779)	(424)	(108)	(48)	(105)	(25)	(20)	(32)
279	PF REV-Adjust for COVID impacts (450)	55	28	15	4	2	4	1	1	1
280	PF REV-Annualize revenues for current rates	3,004	1,520	827	210	93	204	48	39	62
281	PF REV-Customer growth and usage	3,446	1,744	949	241	107	234	55	44	72
282	PF REV-Normalize for weather	(405)	(205)	(111)	(28)	(13)	(28)	(6)	(5)	(8)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	152	77	42	11	5	10	2	2	3
285	PR-REV-PROPOSED INCREASE	21,002	10,627	5,782	1,469	653	1,429	336	271	436
286	Function Revenue	395,763	200,244	108,958	27,682	12,300	26,919	6,336	5,102	8,222
287	Function Revenue - Function	100.0000%	50.5971%	27.5312%	6.9945%	3.1079%	6.8019%	1.6009%	1.2891%	2.0775%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395

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291	General Plant	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
292	General Plant - Function	100.0000%	47.9978%	0.0397%	18.1475%	7.4159%	15.0599%	3.9883%	2.8206%	4.5303%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	26,652	23,824	21	950	119	1,169	19	209	342
296	389-399 GENRL PLANT-PROD REL	1,434	1,434	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	45	41	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	8,643	-	-	8,643	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	15,891	76	-	-	3,802	6,791	2,090	1,281	1,851
301	389-399 GENRL PLANT-CUSTOMER REL	202	-	-	-	-	-	-	-	202
302	General Plant x AFUDC	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
303	General Plant x AFUDC - Function	100.0000%	47.9978%	0.0397%	18.1475%	7.4159%	15.0599%	3.9883%	2.8206%	4.5303%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,358,776	1,358,776	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
308	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
309	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
310	Gross Plant	2,042,487	1,412,492	21	209,513	100,696	180,832	55,310	34,111	49,511
311	Gross Plant - Function	100.0000%	69.1555%	0.0010%	10.2578%	4.9301%	8.8535%	2.7080%	1.6701%	2.4241%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
315	Intangible Plant	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
316	Intangible Plant - Function	100.0000%	74.7313%	0.0104%	8.4079%	3.5495%	6.8168%	1.9280%	1.2807%	3.2753%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	6,241	5,578	5	222	28	274	4	49	80
320	301-303 INTANG PLANT-PROD REL	29,536	29,536	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	3,732	-	-	3,732	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,862	33	-	-	1,642	2,932	902	553	799
323	301-303 INTANG PLANT-CUSTOMER REL	661	-	-	-	-	-	-	-	661
324	Intang Plant x AFUDC	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
325	Intang Plant x AFUDC - Function	100.0000%	74.7313%	0.0104%	8.4079%	3.5495%	6.8168%	1.9280%	1.2807%	3.2753%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	26,652	23,824	21	950	119	1,169	19	209	342
329	389-399 GENRL PLANT-PROD REL	1,434	1,434	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	45	41	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	8,643	-	-	8,643	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	15,891	76	-	-	3,802	6,791	2,090	1,281	1,851
334	389-399 GENRL PLANT-CUSTOMER REL	202	-	-	-	-	-	-	-	202
335	301-303 INTANG PLANT-LABOR REL	6,241	5,578	5	222	28	274	4	49	80
336	301-303 INTANG PLANT-PROD REL	29,536	29,536	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	3,732	-	-	3,732	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,862	33	-	-	1,642	2,932	902	553	799

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339	301-303 INTANG PLANT-CUSTOMER REL	661	-	-	-	-	-	-	-	661
340	Int & Gen Plt x AFUDC	99,899	60,522	26	13,548	5,590	11,168	3,015	2,094	3,935
341	Int & Gen Plt x AFUDC - Function	100.0000%	60.5836%	0.0259%	13.5622%	5.5956%	11.1792%	3.0183%	2.0956%	3.9395%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
345	INTANGIBLE PLANT	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
346	Intang & Gen Plt	99,899	60,522	26	13,548	5,590	11,168	3,015	2,094	3,935
347	Intang & Gen Plt - Function	100.0000%	60.5836%	0.0259%	13.5622%	5.5956%	11.1792%	3.0183%	2.0956%	3.9395%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	89	-	-	-	-	-	-	-	89
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	24	-	-	-	-	-	-	-	24
352	DISTRIBUTION EXPENSE-LABOR	1,558	10	-	-	108	1,063	17	190	170
353	PRODUCTION EXPENSE-DEMAND-LABOR	21,533	21,533	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	28	-	-	-	-	-	-	-	28
355	TRANSMISSION EXPENSE-LABOR	998	116	19	864	-	-	-	-	-
356	Labor	24,229	21,658	19	864	108	1,063	17	190	311
357	Labor - Function	100.0000%	89.3879%	0.0786%	3.5641%	0.4455%	4.3859%	0.0696%	0.7856%	1.2827%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	46,290	34,386	5,809	2,274	918	1,640	505	309	447
361	Mat & Supplies x Fuel	46,290	34,386	5,809	2,274	918	1,640	505	309	447
362	Mat & Supplies x Fuel - Function	100.0000%	74.2851%	12.5501%	4.9135%	1.9835%	3.5431%	1.0904%	0.6686%	0.9657%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,358,776	1,358,776	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
367	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
368	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
369	INTANGIBLE PLANT	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
370	ACCUM RESERVE-PROD	(557,371)	(557,371)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(65,731)	(7,663)	-	(58,068)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(142,747)	(685)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
373	ACCUM RESERVE-GEN PLT	(17,059)	(8,188)	(7)	(3,096)	(1,265)	(2,569)	(680)	(481)	(773)
374	ACCUM RESERVE-INT PLT	(29,001)	(21,673)	(3)	(2,438)	(1,029)	(1,977)	(559)	(371)	(950)
375	Net Plant	1,277,609	852,058	16	149,865	65,922	118,490	36,204	22,350	32,703
376	Net Plant - Function	100.0000%	66.6916%	0.0013%	11.7302%	5.1598%	9.2744%	2.8337%	1.7494%	2.5597%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,358,776	1,358,776	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
381	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
382	GENERAL PLANT	52,867	25,375	21	9,594	3,921	7,962	2,109	1,491	2,395
383	INTANGIBLE PLANT	47,031	35,147	5	3,954	1,669	3,206	907	602	1,540
384	ACCUM RESERVE-PROD	(557,371)	(557,371)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(65,731)	(7,663)	-	(58,068)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(142,747)	(685)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)

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387	ACCUM RESERVE-GEN PLT	(17,059)	(8,188)	(7)	(3,096)	(1,265)	(2,569)	(680)	(481)	(773)
388	ACCUM RESERVE-INT PLT	(29,001)	(21,673)	(3)	(2,438)	(1,029)	(1,977)	(559)	(371)	(950)
389	120.2 - 120.5 NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
390	Net Plant w NF	1,304,052	852,058	26,459	149,865	65,922	118,490	36,204	22,350	32,703
391	Net Plant w NF - Function	100.0000%	65.3393%	2.0290%	11.4923%	5.0551%	9.0863%	2.7763%	1.7139%	2.5078%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
395	OTHER O&M PROD EXP	46,706	33,353	13,353	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,522	292	48	2,182	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,016	26	-	-	164	436	-	94	296
398	OTHER O&M DISTR EXP-582-587	709	18	-	-	115	304	-	66	207
399	OTHER O&M DISTR EXP-590	56	0	-	-	2	43	1	7	3
400	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
401	OTHER O&M CUST ACCTS EXP	309	0	0	-	-	-	-	-	309
402	OTHER O&M CUST SVC & INFO EXP	41	0	0	-	-	-	-	-	41
403	OTHER O&M SALES EXP	48	-	0	-	-	-	-	-	48
404	PURCHASED POWER	4,867	2,676	2,191	-	-	-	-	-	-
405	O&M x AG	147,153	36,365	101,172	2,182	491	4,830	77	865	1,172
406	O&M x AG - Function	100.0000%	24.7122%	68.7527%	1.4826%	0.3334%	3.2826%	0.0521%	0.5880%	0.7964%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	373,420	188,507	100,640	26,604	11,887	26,696	6,317	4,963	7,805
410	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
411	PURCHASED POWER	4,867	2,676	2,191	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	77,338	51,773	13,821	2,902	581	5,717	91	1,024	1,429
413	DEPRECIATION AND AMORTIZATION	73,812	49,112	11,138	3,959	2,229	4,037	1,223	761	1,353
414	GENERAL TAXES	14,776	10,741	(186)	1,627	590	1,149	319	216	320
415	INTEREST ON CUSTOMER DEPOSITS	21	11	6	1	1	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	24,163	15,680	1,173	2,553	1,118	2,034	613	383	610
417	Pre Tax Income	92,864	58,515	(13,083)	15,562	7,369	13,757	4,072	2,578	4,094
418	Pre Tax Income - Function	100.0000%	63.0120%	-14.0882%	16.7575%	7.9351%	14.8138%	4.3852%	2.7765%	4.4081%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,358,776	1,358,776	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
423	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,404)	-	-	-	(1,404)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(154)	-	-	-	-	(154)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(727)	-	-	-	-	(727)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(75)	-	-	-	-	(75)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,083)	-	-	-	-	(1,083)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,644)	-	-	-	-	-	(1,644)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(17)	-	-	-	-	-	-	-	(17)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(17)	-	-	-	-	-	-	(17)	-

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435	120.2 - 120.5 NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,010,941	1,387,116	26,443	199,919	95,372	170,831	51,557	32,603	47,099
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	68.9785%	1.3149%	9.9416%	4.7427%	8.4951%	2.5638%	1.6213%	2.3421%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,089,518	1,447,639	26	213,468	102,366	184,038	56,217	34,714	51,052
442	ACCUM DEPRECIATION AND AMORTIZATION	(811,909)	(595,581)	(10)	(63,602)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
443	ACCUMULATED DEFERRED INCOME TAXES	(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
444	OPERATING RESERVES	(15,224)	(15,085)	(112)	(36)	(236)	275	(164)	44	90
445	MATERIALS AND SUPPLIES	59,694	34,386	19,214	2,274	918	1,640	505	309	447
446	WORKING CAPITAL - OTHER	19,658	19,420	(10,290)	2,519	1,317	2,359	724	445	3,163
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(177)	-	-	-	-	-	-	-	(177)
448	WORKING CAPITAL - UNAMORTIZED DEBT	4,950	3,212	240	523	229	417	125	79	125
449	WORKING CAPITAL - REQ BANK BALANCE	14	9	1	1	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	15,522	13,875	12	553	69	681	11	122	199
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(85,598)	(55,929)	(1,737)	(9,837)	(4,327)	(7,778)	(2,376)	(1,467)	(2,147)
452	WORKING CAPITAL - COAL ASH SPEND	27,191	-	27,191	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	34,137	34,137	-	-	-	-	-	-	-
454	Rate Base x CWC	1,179,038	765,088	57,221	124,582	54,532	99,260	29,888	18,708	29,759
455	Rate Base x CWC - Function	100.0000%	64.8909%	4.8532%	10.5664%	4.6251%	8.4187%	2.5350%	1.5867%	2.5240%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,089,518	1,447,639	26	213,468	102,366	184,038	56,217	34,714	51,052
460	ACCUM DEPRECIATION AND AMORTIZATION	(811,909)	(595,581)	(10)	(63,602)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
461	ACCUMULATED DEFERRED INCOME TAXES	(185,180)	(120,995)	(3,757)	(21,281)	(9,361)	(16,826)	(5,141)	(3,174)	(4,644)
462	OPERATING RESERVES	(15,224)	(15,085)	(112)	(36)	(236)	275	(164)	44	90
463	MATERIALS AND SUPPLIES	59,694	34,386	19,214	2,274	918	1,640	505	309	447
464	WORKING CAPITAL - OTHER	19,658	19,420	(10,290)	2,519	1,317	2,359	724	445	3,163
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(177)	-	-	-	-	-	-	-	(177)
466	WORKING CAPITAL - SFAS 158	15,522	13,875	12	553	69	681	11	122	199
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(85,598)	(55,929)	(1,737)	(9,837)	(4,327)	(7,778)	(2,376)	(1,467)	(2,147)
468	WORKING CAPITAL - COAL ASH SPEND	27,191	-	27,191	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	34,137	34,137	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,174,074	761,867	56,980	124,058	54,302	98,842	29,762	18,630	29,634
471	RB x CWIP CWC Un Debt - Function	100.0000%	64.8909%	4.8532%	10.5664%	4.6251%	8.4187%	2.5350%	1.5867%	2.5240%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	226,317	26,398	-	199,919	-	-	-	-	-
475	DISTRIBUTION PLANT	404,527	1,942	-	-	96,776	172,870	53,202	32,620	47,116
476	T&D Plant	630,844	28,340	-	199,919	96,776	172,870	53,202	32,620	47,116
477	T&D Plant - Function	100.0000%	4.4924%	0.0000%	31.6908%	15.3407%	27.4030%	8.4334%	5.1709%	7.4688%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,404	-	-	-	1,404	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	17	-	-	-	-	-	-	-	17
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
491	T&D Plant - Ex Fac	5,122	-	-	-	1,404	2,039	1,644	17	17
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,522	292	48	2,182	-	-	-	-	-
496	Trans O&M	2,522	292	48	2,182	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.5863%	1.9077%	86.5060%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,030)	-	(1,030)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	42,196	2,251	965	36	38	8,429	6	17,154	13,317
20	1/8 O&M	47,144	2,251	5,914	36	38	8,429	6	17,154	13,317
21	1/8 O&M - Function	100.0000%	4.7754%	12.5439%	0.0753%	0.0799%	17.8793%	0.0128%	36.3868%	28.2466%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
25	ADIT (RB)	(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
26	ADIT (RB) - Function	100.0000%	5.4396%	0.2714%	0.2693%	0.6275%	26.5798%	0.3530%	64.5073%	1.9521%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(25)	(0)	-	-	(0)	(7)	(0)	(17)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(3)	(3)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(34)	(9)	-	(0)	(0)	(7)	(0)	(17)	(0)
35	Amort ITC - Function	100.0000%	25.7132%	0.0000%	0.5748%	0.5050%	21.2613%	0.2844%	51.6612%	0.0001%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	9,227	1	-	-	11	733	-	8,482	0
39	OTHER O&M DISTR EXP-582-587	6,438	1	-	-	7	512	-	5,918	0
40	OTHER O&M DISTR EXP-590	63	0	-	-	0	62	0	1	0
41	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
42	Dist O&M	21,655	2	-	-	32	7,122	5	14,494	0
43	Dist O&M - Function	100.0000%	0.0088%	0.0000%	0.0000%	0.1469%	32.8884%	0.0235%	66.9323%	0.0001%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
47	Dist Mtc 591-8	5,926	0	-	-	14	5,815	5	93	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.2291%	98.1213%	0.0850%	1.5644%	0.0000%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	6,438	1	-	-	7	512	-	5,918	0
52	Dist Op 582-7	6,438	1	-	-	7	512	-	5,918	0
53	Dist Op 582-7 - Function	100.0000%	0.0121%	0.0000%	0.0000%	0.1155%	7.9489%	0.0000%	91.9234%	0.0001%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
57	Dist Plant	916,014	84	-	-	6,275	264,189	3,533	641,931	2
58	Dist Plant - Function	100.0000%	0.0092%	0.0000%	0.0000%	0.6850%	28.8411%	0.3857%	70.0788%	0.0002%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1	-	-	-	-	-	-	-	1
62	Dist Plt - Meters	1	-	-	-	-	-	-	-	1
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	84	84	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
69	Dist Plt Cust Prem	639,781	84	-	-	-	-	-	639,697	-
70	Dist Plt Cust Prem - Function	100.0000%	0.0132%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9868%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	304	-	-	-	304	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	572	-	-	-	572	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,398	-	-	-	5,398	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	1	-	-	-	-	-	-	-	1
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1	-	-	-	-	-	-	-	1
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	84	84	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	916,014	84	-	-	6,275	264,189	3,533	641,931	2
135	Dist Plt x AFUDC - Function	100.0000%	0.0092%	0.0000%	0.0000%	0.6850%	28.8411%	0.3857%	70.0788%	0.0002%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	304	-	-	-	304	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	572	-	-	-	572	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,398	-	-	-	5,398	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1	-	-	-	-	-	-	-	1
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	23,283	-	-	-	6,275	11,239	3,533	2,234	1
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.9499%	48.2726%	15.1759%	9.5967%	0.0051%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	155,338	-	-	-	-	154,078	-	1,259	-
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.1892%	0.0000%	0.8108%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	111,085	-	-	-	-	110,110	-	975	-
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.1223%	0.0000%	0.8777%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3,533	-	-	-	-	-	3,533	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	3,183	-	-	-	-	902	-	2,281	-
261	Ex Fac Rev	3,183	-	-	-	-	902	-	2,281	-
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	124	4	0	0	1	33	0	79	7
266	Func Effec Tax Rate	124	4	0	0	1	33	0	79	7
267	Func Effec Tax Rate - Function	100.0000%	3.1475%	0.3291%	0.2435%	0.6219%	26.2210%	0.3492%	63.4651%	5.6228%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	94,088	4,954	5,515	156	372	19,633	197	45,014	18,246
271	408 GEN TAX-FRANCHISE-NC	5	0	0	0	0	1	0	2	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	507	27	30	1	2	106	1	243	98
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	330	17	19	1	1	69	1	158	64
276	INTEREST ON CUSTOMER DEPOSITS-NCR	556	29	33	1	2	116	1	266	108
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(398)	(21)	(23)	(1)	(2)	(83)	(1)	(191)	(77)
279	PF REV-Adjust for COVID impacts (450)	1,435	76	84	2	6	299	3	686	278
280	PF REV-Annualize revenues for current rates	7,872	415	461	13	31	1,643	17	3,766	1,527
281	PF REV-Customer growth and usage	(5,226)	(275)	(306)	(9)	(21)	(1,091)	(11)	(2,500)	(1,013)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	134	7	8	0	1	28	0	64	26
285	PR-REV-PROPOSED INCREASE	18,528	976	1,086	31	73	3,866	39	8,864	3,593
286	Function Revenue	117,829	6,205	6,907	196	466	24,587	247	56,372	22,850
287	Function Revenue - Function	100.0000%	5.2657%	5.8616%	0.1661%	0.3958%	20.8669%	0.2097%	47.8421%	19.3921%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304

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291	General Plant	51,756	1,103	1	117	254	12,105	140	28,730	9,304
292	General Plant - Function	100.0000%	2.1320%	0.0028%	0.2269%	0.4911%	23.3877%	0.2706%	55.5114%	17.9775%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	10,309	1,036	1	12	8	1,723	1	3,507	4,020
296	389-399 GENRL PLANT-PROD REL	62	62	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	18	2	0	0	0	3	0	6	7
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	106	-	-	106	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	35,984	3	-	-	246	10,378	139	25,217	0
301	389-399 GENRL PLANT-CUSTOMER REL	5,278	-	-	-	-	-	-	-	5,278
302	General Plant x AFUDC	51,756	1,103	1	117	254	12,105	140	28,730	9,304
303	General Plant x AFUDC - Function	100.0000%	2.1320%	0.0028%	0.2269%	0.4911%	23.3877%	0.2706%	55.5114%	17.9775%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	59,082	59,082	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
308	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
309	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304
310	Gross Plant	1,030,446	61,418	1	2,564	6,529	276,293	3,673	670,662	9,306
311	Gross Plant - Function	100.0000%	5.9603%	0.0001%	0.2488%	0.6336%	26.8130%	0.3565%	65.0846%	0.9031%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	36,580	1,528	0	48	108	4,885	60	11,710	18,239
315	Intangible Plant	36,580	1,528	0	48	108	4,885	60	11,710	18,239
316	Intangible Plant - Function	100.0000%	4.1782%	0.0009%	0.1323%	0.2959%	13.3540%	0.1646%	32.0124%	49.8616%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,414	243	0	3	2	404	0	821	941
320	301-303 INTANG PLANT-PROD REL	1,284	1,284	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	46	-	-	46	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	15,538	1	-	-	106	4,481	60	10,889	0
323	301-303 INTANG PLANT-CUSTOMER REL	17,298	-	-	-	-	-	-	-	17,298
324	Intang Plant x AFUDC	36,580	1,528	0	48	108	4,885	60	11,710	18,239
325	Intang Plant x AFUDC - Function	100.0000%	4.1782%	0.0009%	0.1323%	0.2959%	13.3540%	0.1646%	32.0124%	49.8616%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	10,309	1,036	1	12	8	1,723	1	3,507	4,020
329	389-399 GENRL PLANT-PROD REL	62	62	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	18	2	0	0	0	3	0	6	7
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	106	-	-	106	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	35,984	3	-	-	246	10,378	139	25,217	0
334	389-399 GENRL PLANT-CUSTOMER REL	5,278	-	-	-	-	-	-	-	5,278
335	301-303 INTANG PLANT-LABOR REL	2,414	243	0	3	2	404	0	821	941
336	301-303 INTANG PLANT-PROD REL	1,284	1,284	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	46	-	-	46	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	15,538	1	-	-	106	4,481	60	10,889	0

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339	301-303 INTANG PLANT-CUSTOMER REL	17,298	-	-	-	-	-	-	-	17,298
340	Int & Gen Plt x AFUDC	88,336	2,632	2	166	362	16,989	200	40,441	27,544
341	Int & Gen Plt x AFUDC - Function	100.0000%	2.9794%	0.0020%	0.1877%	0.4103%	19.2327%	0.2267%	45.7805%	31.1807%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304
345	INTANGIBLE PLANT	36,580	1,528	0	48	108	4,885	60	11,710	18,239
346	Intang & Gen Plt	88,336	2,632	2	166	362	16,989	200	40,441	27,544
347	Intang & Gen Plt - Function	100.0000%	2.9794%	0.0020%	0.1877%	0.4103%	19.2327%	0.2267%	45.7805%	31.1807%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,307	-	-	-	-	-	-	-	2,307
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	621	-	-	-	-	-	-	-	621
352	DISTRIBUTION EXPENSE-LABOR	4,764	0	-	-	7	1,567	1	3,189	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	936	936	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	726	-	-	-	-	-	-	-	726
355	TRANSMISSION EXPENSE-LABOR	17	5	1	11	-	-	-	-	-
356	Labor	9,372	942	1	11	7	1,567	1	3,189	3,654
357	Labor - Function	100.0000%	10.0496%	0.0142%	0.1128%	0.0747%	16.7184%	0.0120%	34.0242%	38.9942%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	2,040	1,494	406	28	-	-	-	112	-
361	Mat & Supplies x Fuel	2,040	1,494	406	28	-	-	-	112	-
362	Mat & Supplies x Fuel - Function	100.0000%	73.2563%	19.8910%	1.3643%	0.0000%	0.0000%	0.0000%	5.4883%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	59,082	59,082	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
367	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
368	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304
369	INTANGIBLE PLANT	36,580	1,528	0	48	108	4,885	60	11,710	18,239
370	ACCUM RESERVE-PROD	(24,235)	(24,235)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(1,044)	(333)	-	(711)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(323,237)	(30)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
373	ACCUM RESERVE-GEN PLT	(16,701)	(356)	(0)	(38)	(82)	(3,906)	(45)	(9,271)	(3,002)
374	ACCUM RESERVE-INT PLT	(22,556)	(942)	(0)	(30)	(67)	(3,012)	(37)	(7,221)	(11,247)
375	Net Plant	679,253	37,049	1	1,834	4,274	181,035	2,404	439,359	13,296
376	Net Plant - Function	100.0000%	5.4544%	0.0002%	0.2700%	0.6292%	26.6520%	0.3540%	64.6828%	1.9574%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	59,082	59,082	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
381	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
382	GENERAL PLANT	51,756	1,103	1	117	254	12,105	140	28,730	9,304
383	INTANGIBLE PLANT	36,580	1,528	0	48	108	4,885	60	11,710	18,239
384	ACCUM RESERVE-PROD	(24,235)	(24,235)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(1,044)	(333)	-	(711)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(323,237)	(30)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)

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387	ACCUM RESERVE-GEN PLT	(16,701)	(356)	(0)	(38)	(82)	(3,906)	(45)	(9,271)	(3,002)
388	ACCUM RESERVE-INT PLT	(22,556)	(942)	(0)	(30)	(67)	(3,012)	(37)	(7,221)	(11,247)
389	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
390	Net Plant w NF	681,100	37,049	1,848	1,834	4,274	181,035	2,404	439,359	13,296
391	Net Plant w NF - Function	100.0000%	5.4396%	0.2714%	0.2693%	0.6275%	26.5798%	0.3530%	64.5073%	1.9521%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
395	OTHER O&M PROD EXP	2,383	1,450	933	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	43	13	3	27	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	9,227	1	-	-	11	733	-	8,482	0
398	OTHER O&M DISTR EXP-582-587	6,438	1	-	-	7	512	-	5,918	0
399	OTHER O&M DISTR EXP-590	63	0	-	-	0	62	0	1	0
400	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
401	OTHER O&M CUST ACCTS EXP	7,986	0	0	-	-	-	-	-	7,986
402	OTHER O&M CUST SVC & INFO EXP	1,080	0	0	-	-	-	-	-	1,080
403	OTHER O&M SALES EXP	1,255	-	0	-	-	-	-	-	1,255
404	PURCHASED POWER	269	116	153	-	-	-	-	-	-
405	O&M x AG	40,649	1,581	7,067	27	32	7,122	5	14,494	10,321
406	O&M x AG - Function	100.0000%	3.8901%	17.3856%	0.0657%	0.0783%	17.5205%	0.0125%	35.6565%	25.3908%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	101,101	5,060	5,486	167	383	22,343	203	48,549	18,910
410	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
411	PURCHASED POWER	269	116	153	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	42,196	2,251	965	36	38	8,429	6	17,154	13,317
413	DEPRECIATION AND AMORTIZATION	26,084	2,135	778	48	145	6,166	81	14,943	1,788
414	GENERAL TAXES	6,513	450	(21)	19	36	1,653	20	3,950	405
415	INTEREST ON CUSTOMER DEPOSITS	556	29	33	1	2	116	1	266	108
416	INTEREST EXPENSE-ELECTRIC	11,730	682	82	31	71	3,055	40	7,398	371
417	Pre Tax Income	7,775	(605)	(2,482)	32	91	2,925	54	4,838	2,922
418	Pre Tax Income - Function	100.0000%	-7.7771%	-31.9212%	0.4074%	1.1669%	37.6160%	0.6987%	62.2265%	37.5827%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	59,082	59,082	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
423	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(116,366)	-	-	-	-	(116,366)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(30,627)	-	-	-	-	(30,627)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(6,633)	-	-	-	-	(6,633)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(99,323)	-	-	-	-	(99,323)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(639,697)	-	-	-	-	-	-	(639,697)	-

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435	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	87,891	60,314	1,847	2,447	6,275	11,239	3,533	2,234	2
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	68.6237%	2.1015%	2.7836%	7.1392%	12.7876%	4.0202%	2.5422%	0.0020%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	1,067,026	62,946	2	2,612	6,637	281,178	3,734	682,372	27,545
442	ACCUM DEPRECIATION AND AMORTIZATION	(387,773)	(25,897)	(1)	(778)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
443	ACCUMULATED DEFERRED INCOME TAXES	(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
444	OPERATING RESERVES	2,970	(656)	(8)	(0)	(15)	375	(11)	415	2,871
445	MATERIALS AND SUPPLIES	2,976	1,494	1,342	28	-	-	-	112	-
446	WORKING CAPITAL - OTHER	19,594	844	(719)	31	85	3,605	48	8,755	6,944
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,403	140	17	6	15	626	8	1,516	76
449	WORKING CAPITAL - REQ BANK BALANCE	7	0	0	0	0	2	0	4	0
450	WORKING CAPITAL - SFAS 158	6,004	603	1	7	4	1,004	1	2,043	2,341
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(44,707)	(2,432)	(121)	(120)	(281)	(11,883)	(158)	(28,840)	(873)
452	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1,484	1,484	-	-	-	-	-	-	-
454	Rate Base x CWC	572,372	33,267	3,997	1,525	3,476	149,055	1,951	360,974	18,127
455	Rate Base x CWC - Function	100.0000%	5.8122%	0.6984%	0.2664%	0.6073%	26.0416%	0.3409%	63.0663%	3.1670%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	1,067,026	62,946	2	2,612	6,637	281,178	3,734	682,372	27,545
460	ACCUM DEPRECIATION AND AMORTIZATION	(387,773)	(25,897)	(1)	(778)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
461	ACCUMULATED DEFERRED INCOME TAXES	(96,718)	(5,261)	(262)	(260)	(607)	(25,708)	(341)	(62,390)	(1,888)
462	OPERATING RESERVES	2,970	(656)	(8)	(0)	(15)	375	(11)	415	2,871
463	MATERIALS AND SUPPLIES	2,976	1,494	1,342	28	-	-	-	112	-
464	WORKING CAPITAL - OTHER	19,594	844	(719)	31	85	3,605	48	8,755	6,944
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
466	WORKING CAPITAL - SFAS 158	6,004	603	1	7	4	1,004	1	2,043	2,341
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(44,707)	(2,432)	(121)	(120)	(281)	(11,883)	(158)	(28,840)	(873)
468	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1,484	1,484	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	569,962	33,127	3,980	1,518	3,461	148,427	1,943	359,454	18,051
471	RB x CWIP CWC Un Debt - Function	100.0000%	5.8122%	0.6984%	0.2664%	0.6073%	26.0416%	0.3409%	63.0663%	3.1670%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	3,594	1,148	-	2,447	-	-	-	-	-
475	DISTRIBUTION PLANT	916,014	84	-	-	6,275	264,189	3,533	641,931	2
476	T&D Plant	919,608	1,232	-	2,447	6,275	264,189	3,533	641,931	2
477	T&D Plant - Function	100.0000%	0.1340%	0.0000%	0.2660%	0.6823%	28.7284%	0.3842%	69.8048%	0.0002%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
491	T&D Plant - Ex Fac	892,646	-	-	-	-	252,949	-	639,697	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	43	13	3	27	-	-	-	-	-
496	Trans O&M	43	13	3	27	-	-	-	-	-
497	Trans O&M - Function	100.0000%	29.7120%	7.8583%	62.4297%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(0)	-	(0)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	3	0	0	-	0	2	0	0	1
20	1/8 O&M	5	0	1	-	0	2	0	0	1
21	1/8 O&M - Function	100.0000%	10.0720%	30.7787%	0.0000%	0.2982%	44.8810%	0.0477%	0.5556%	13.3668%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
25	ADIT (RB)	(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
26	ADIT (RB) - Function	100.0000%	12.2997%	0.7138%	0.0000%	2.5118%	71.4704%	1.4131%	0.8997%	10.6915%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	-	-	-	-	-	-	-	-	-
34	Amort ITC	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	45.6840%	0.0000%	0.0000%	1.5882%	44.9206%	0.8943%	0.5655%	6.3473%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
39	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
40	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
42	Dist O&M	2	0	-	-	0	2	0	0	0
43	Dist O&M - Function	100.0000%	0.0198%	0.0000%	0.0000%	0.5849%	88.0417%	0.0936%	1.0898%	10.1701%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
47	Dist Mtc 591-8	2	0	-	-	0	1	0	0	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.3061%	88.1778%	0.1136%	1.0776%	10.3249%

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
52	Dist Op 582-7	0	0	-	-	0	0	-	0	0
53	Dist Op 582-7 - Function	100.0000%	0.1124%	0.0000%	0.0000%	1.8938%	87.4032%	0.0000%	1.1471%	9.4435%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
57	Dist Plant	78	0	-	-	2	65	1	1	9
58	Dist Plant - Function	100.0000%	0.0222%	0.0000%	0.0000%	2.9233%	82.6840%	1.6462%	1.0410%	11.6833%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
62	Dist Plt - Meters	-	-	-	-	-	-	-	-	-
63	Dist Plt - Meters - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	0	0	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	-	-	-	-	-	-	-	-	-
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	78	0	-	-	2	65	1	1	9
135	Dist Plt x AFUDC - Function	100.0000%	0.0222%	0.0000%	0.0000%	2.9233%	82.6840%	1.6462%	1.0410%	11.6833%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	18	-	-	-	2	4	1	1	9
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.9752%	23.2412%	7.3065%	4.6204%	51.8566%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	43	-	-	-	-	38	-	0	4
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.6559%	0.0000%	1.0768%	10.2673%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	30	-	-	-	-	27	-	0	3
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.2413%	0.0000%	1.1792%	9.5795%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3	-	-	-	-	-	1	-	2
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.6981%	0.0000%	59.3019%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1	0	0	-	0	1	0	0	0
266	Func Effec Tax Rate	1	0	0	-	0	1	0	0	0
267	Func Effec Tax Rate - Function	100.0000%	10.4140%	1.3835%	0.0000%	2.5129%	71.7946%	1.4108%	0.9107%	11.5734%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	65	7	2	0	2	45	1	1	8
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	0	0	0	0	0	0	0	0	0
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	2	0	0	0	0	1	0	0	0
281	PF REV-Customer growth and usage	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
285	PR-REV-PROPOSED INCREASE	(4)	(0)	(0)	(0)	(0)	(3)	(0)	(0)	(0)
286	Function Revenue	61	7	2	0	1	42	1	1	7
287	Function Revenue - Function	100.0000%	10.6844%	3.8245%	0.0000%	2.3391%	69.0960%	1.3045%	0.8797%	11.8716%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	4	0	0	-	0	3	0	0	1

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	4	0	0	-	0	3	0	0	1
292	General Plant - Function	100.0000%	5.6186%	0.0087%	0.0000%	2.2913%	73.3035%	1.2622%	0.9207%	16.5950%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1	0	0	-	0	0	0	0	0
296	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	4	0	0	-	0	3	0	0	1
303	General Plant x AFUDC - Function	100.0000%	5.6186%	0.0087%	0.0000%	2.2913%	73.3035%	1.2622%	0.9207%	16.5950%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	12	12	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
308	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
309	GENERAL PLANT	4	0	0	-	0	3	0	0	1
310	Gross Plant	95	13	0	-	2	68	1	1	10
311	Gross Plant - Function	100.0000%	13.3566%	0.0004%	0.0000%	2.5134%	71.4532%	1.4141%	0.8995%	10.3628%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	2	0	0	-	0	1	0	0	1
315	Intangible Plant	2	0	0	-	0	1	0	0	1
316	Intangible Plant - Function	100.0000%	13.8654%	0.0036%	0.0000%	1.7382%	52.7025%	0.9671%	0.6626%	30.0604%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
320	301-303 INTANG PLANT-PROD REL	0	0	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	2	0	0	-	0	1	0	0	1
325	Intang Plant x AFUDC - Function	100.0000%	13.8654%	0.0036%	0.0000%	1.7382%	52.7025%	0.9671%	0.6626%	30.0604%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1	0	0	-	0	0	0	0	0
329	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
336	301-303 INTANG PLANT-PROD REL	0	0	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	6	1	0	-	0	4	0	0	1
341	Int & Gen Plt x AFUDC - Function	100.0000%	8.5834%	0.0069%	0.0000%	2.0925%	65.8975%	1.1562%	0.8279%	21.4358%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	4	0	0	-	0	3	0	0	1
345	INTANGIBLE PLANT	2	0	0	-	0	1	0	0	1
346	Intang & Gen Plt	6	1	0	-	0	4	0	0	1
347	Intang & Gen Plt - Function	100.0000%	8.5834%	0.0069%	0.0000%	2.0925%	65.8975%	1.1562%	0.8279%	21.4358%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	0	0	-	-	0	0	0	0	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	0	0	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	0	0	0	-	-	-	-	-	-
356	Labor	1	0	0	-	0	0	0	0	0
357	Labor - Function	100.0000%	26.4340%	0.0434%	0.0000%	0.3477%	52.3382%	0.0556%	0.6479%	20.1331%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	0	0	0	-	-	-	-	-	-
361	Mat & Supplies x Fuel	0	0	0	-	-	-	-	-	-
362	Mat & Supplies x Fuel - Function	100.0000%	75.9945%	24.0055%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	12	12	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
367	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
368	GENERAL PLANT	4	0	0	-	0	3	0	0	1
369	INTANGIBLE PLANT	2	0	0	-	0	1	0	0	1
370	ACCUM RESERVE-PROD	(5)	(5)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
372	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
373	ACCUM RESERVE-GEN PLT	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
374	ACCUM RESERVE-INT PLT	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
375	Net Plant	61	8	0	-	2	44	1	1	7
376	Net Plant - Function	100.0000%	12.3881%	0.0004%	0.0000%	2.5299%	71.9839%	1.4232%	0.9062%	10.7683%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	12	12	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
381	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
382	GENERAL PLANT	4	0	0	-	0	3	0	0	1
383	INTANGIBLE PLANT	2	0	0	-	0	1	0	0	1
384	ACCUM RESERVE-PROD	(5)	(5)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
386	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)

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387	ACCUM RESERVE-GEN PLT	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
388	ACCUM RESERVE-INT PLT	(1)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
389	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
390	Net Plant w NF	62	8	0	-	2	44	1	1	7
391	Net Plant w NF - Function	100.0000%	12.2997%	0.7138%	0.0000%	2.5118%	71.4704%	1.4131%	0.8997%	10.6915%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
395	OTHER O&M PROD EXP	1	0	0	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
398	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
399	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	0	0	0	-	-	-	-	-	-
405	O&M x AG	4	0	2	-	0	2	0	0	0
406	O&M x AG - Function	100.0000%	7.5856%	39.4394%	0.0000%	0.2701%	40.6613%	0.0432%	0.5033%	11.4970%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	65	7	2	0	2	45	1	1	8
410	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
411	PURCHASED POWER	0	0	0	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	3	0	0	-	0	2	0	0	1
413	DEPRECIATION AND AMORTIZATION	2	0	0	-	0	2	0	0	0
414	GENERAL TAXES	1	0	0	0	0	1	0	0	0
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	1	0	0	-	0	1	0	0	0
417	Pre Tax Income	56	6	1	0	1	40	1	1	7
418	Pre Tax Income - Function	100.0000%	10.2770%	0.9925%	0.0000%	2.5139%	71.9738%	1.4112%	0.9180%	11.9136%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	12	12	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
423	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(28)	-	-	-	-	(28)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(7)	-	-	-	-	(7)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(2)	-	-	-	-	(2)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	30	12	0	-	2	4	1	1	9
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	40.7340%	1.4512%	0.0000%	7.5016%	13.4369%	4.2243%	2.6713%	29.9808%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	97	13	0	-	2	69	1	1	10
442	ACCUM DEPRECIATION AND AMORTIZATION	(35)	(5)	(0)	-	(1)	(24)	(0)	(0)	(4)
443	ACCUMULATED DEFERRED INCOME TAXES	(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
444	OPERATING RESERVES	0	(0)	(0)	-	(0)	0	(0)	0	0
445	MATERIALS AND SUPPLIES	1	0	0	-	-	-	-	-	-
446	WORKING CAPITAL - OTHER	1	0	(0)	-	0	1	0	0	0
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	0	0	0	-	0	0	0	0	0
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	-	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	0	0	0	-	0	0	0	0	0
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4)	(0)	(0)	-	(0)	(3)	(0)	(0)	(0)
452	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	0	0	-	-	-	-	-	-	-
454	Rate Base x CWC	52	7	1	-	1	36	1	0	6
455	Rate Base x CWC - Function	100.0000%	13.0744%	1.8276%	0.0000%	2.4182%	69.6637%	1.3576%	0.8767%	10.7817%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	97	13	0	-	2	69	1	1	10
460	ACCUM DEPRECIATION AND AMORTIZATION	(35)	(5)	(0)	-	(1)	(24)	(0)	(0)	(4)
461	ACCUMULATED DEFERRED INCOME TAXES	(9)	(1)	(0)	-	(0)	(6)	(0)	(0)	(1)
462	OPERATING RESERVES	0	(0)	(0)	-	(0)	0	(0)	0	0
463	MATERIALS AND SUPPLIES	1	0	0	-	-	-	-	-	-
464	WORKING CAPITAL - OTHER	1	0	(0)	-	0	1	0	0	0
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	0	0	0	-	0	0	0	0	0
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4)	(0)	(0)	-	(0)	(3)	(0)	(0)	(0)
468	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	0	0	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	52	7	1	-	1	36	1	0	6
471	RB x CWIP CWC Un Debt - Function	100.0000%	13.0744%	1.8276%	0.0000%	2.4182%	69.6637%	1.3576%	0.8767%	10.7817%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	0	0	-	-	-	-	-	-	-
475	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
476	T&D Plant	78	0	-	-	2	65	1	1	9
477	T&D Plant - Function	100.0000%	0.3234%	0.0000%	0.0000%	2.9145%	82.4350%	1.6412%	1.0378%	11.6481%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	60	-	-	-	-	60	-	-	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
496	Trans O&M	0	0	0	-	-	-	-	-	-
497	Trans O&M - Function	100.0000%	76.4709%	23.5291%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(731)	-	(731)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	15,588	1,612	686	27	41	409	7	12,179	628
20	1/8 O&M	19,103	1,612	4,200	27	41	409	7	12,179	628
21	1/8 O&M - Function	100.0000%	8.4389%	21.9881%	0.1397%	0.2163%	2.1395%	0.0346%	63.7531%	3.2897%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
25	ADIT (RB)	(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
26	ADIT (RB) - Function	100.0000%	10.2868%	0.5090%	0.5344%	1.8190%	3.2786%	1.0233%	79.9223%	2.6267%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(2)	(2)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(4)	(4)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(15)	(6)	-	(0)	(0)	(0)	(0)	(8)	(0)
35	Amort ITC - Function	100.0000%	40.3653%	0.0000%	0.9470%	1.2151%	2.1764%	0.6842%	52.9646%	1.6475%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	91	1	-	-	12	31	-	28	20
39	OTHER O&M DISTR EXP-582-587	64	1	-	-	8	22	-	19	14
40	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
41	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
42	Dist O&M	10,883	1	-	-	35	345	6	10,290	206
43	Dist O&M - Function	100.0000%	0.0125%	0.0000%	0.0000%	0.3208%	3.1730%	0.0513%	94.5500%	1.8924%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
47	Dist Mtc 591-8	10,616	0	-	-	15	290	6	10,135	171
48	Dist Mtc 591-8 - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.1404%	2.7294%	0.0521%	95.4715%	1.6066%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	64	1	-	-	8	22	-	19	14
52	Dist Op 582-7	64	1	-	-	8	22	-	19	14
53	Dist Op 582-7 - Function	100.0000%	0.8797%	0.0000%	0.0000%	12.8358%	33.9436%	0.0000%	30.6228%	21.7181%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
57	Dist Plant	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
58	Dist Plant - Function	100.0000%	0.0182%	0.0000%	0.0000%	2.0700%	3.7078%	1.1657%	90.2317%	2.8066%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
62	Dist Plt - Meters	0	-	-	-	-	-	-	-	0
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	60	60	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	60	60	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	60	60	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
135	Dist Plt x AFUDC - Function	100.0000%	0.0182%	0.0000%	0.0000%	2.0700%	3.7078%	1.1657%	90.2317%	2.8066%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	34,890	-	-	-	6,887	12,336	3,878	2,452	9,337
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.7385%	35.3556%	11.1150%	7.0287%	26.7621%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	13,629	-	-	-	-	7,776	-	1,382	4,471
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.0543%	0.0000%	10.1418%	32.8039%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	297,744	-	-	-	-	-	-	297,744	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	8,579	-	-	-	-	4,560	-	1,070	2,949
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	53.1494%	0.0000%	12.4737%	34.3770%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	5,795	-	-	-	-	-	3,878	-	1,917
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	66.9208%	0.0000%	33.0792%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	(17)	(1)	(0)	(0)	(0)	(1)	(0)	(14)	(1)
266	Func Effec Tax Rate	(17)	(1)	(0)	(0)	(0)	(1)	(0)	(14)	(1)
267	Func Effec Tax Rate - Function	100.0000%	4.7922%	0.5777%	0.5007%	1.8892%	3.4466%	1.0606%	84.6694%	3.0637%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	34,325	3,387	3,889	114	397	978	210	24,253	1,098
271	408 GEN TAX-FRANCHISE-NC	2	0	0	0	0	0	0	1	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	185	18	21	1	2	5	1	130	6
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	10	1	1	0	0	0	0	7	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	16	2	2	0	0	0	0	11	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(145)	(14)	(16)	(0)	(2)	(4)	(1)	(102)	(5)
279	PF REV-Adjust for COVID impacts (450)	41	4	5	0	0	1	0	29	1
280	PF REV-Annualize revenues for current rates	5,110	504	579	17	59	146	31	3,611	163
281	PF REV-Customer growth and usage	(3,717)	(367)	(421)	(12)	(43)	(106)	(23)	(2,626)	(119)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	51	5	6	0	1	1	0	36	2
285	PR-REV-PROPOSED INCREASE	7,037	694	797	23	81	200	43	4,972	225
286	Function Revenue	42,914	4,234	4,862	142	496	1,222	262	30,322	1,373
287	Function Revenue - Function	100.0000%	9.8671%	11.3293%	0.3319%	1.1557%	2.8483%	0.6115%	70.6575%	3.1988%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686

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291	General Plant	16,853	790	1	88	279	568	154	14,287	686
292	General Plant - Function	100.0000%	4.6884%	0.0062%	0.5235%	1.6555%	3.3721%	0.9120%	84.7747%	4.0676%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	3,501	742	1	9	8	84	1	2,490	166
296	389-399 GENRL PLANT-PROD REL	45	45	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	6	1	0	0	0	0	0	4	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	79	-	-	79	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,069	2	-	-	271	485	152	11,793	367
301	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
302	General Plant x AFUDC	16,853	790	1	88	279	568	154	14,287	686
303	General Plant x AFUDC - Function	100.0000%	4.6884%	0.0062%	0.5235%	1.6555%	3.3721%	0.9120%	84.7747%	4.0676%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	42,306	42,306	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
308	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
309	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686
310	Gross Plant	394,514	43,978	1	1,927	7,166	12,904	4,032	314,483	10,023
311	Gross Plant - Function	100.0000%	11.1475%	0.0003%	0.4884%	1.8164%	3.2709%	1.0220%	79.7141%	2.5406%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	7,917	1,094	0	36	119	229	66	5,675	697
315	Intangible Plant	7,917	1,094	0	36	119	229	66	5,675	697
316	Intangible Plant - Function	100.0000%	13.8238%	0.0031%	0.4593%	1.5006%	2.8902%	0.8349%	71.6847%	8.8034%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	820	174	0	2	2	20	0	583	39
320	301-303 INTANG PLANT-PROD REL	920	920	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	34	-	-	34	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,643	1	-	-	117	209	66	5,092	158
323	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
324	Intang Plant x AFUDC	7,917	1,094	0	36	119	229	66	5,675	697
325	Intang Plant x AFUDC - Function	100.0000%	13.8238%	0.0031%	0.4593%	1.5006%	2.8902%	0.8349%	71.6847%	8.8034%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	3,501	742	1	9	8	84	1	2,490	166
329	389-399 GENRL PLANT-PROD REL	45	45	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	6	1	0	0	0	0	0	4	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	79	-	-	79	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,069	2	-	-	271	485	152	11,793	367
334	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
335	301-303 INTANG PLANT-LABOR REL	820	174	0	2	2	20	0	583	39
336	301-303 INTANG PLANT-PROD REL	920	920	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	34	-	-	34	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,643	1	-	-	117	209	66	5,092	158

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339	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
340	Int & Gen Plt x AFUDC	24,770	1,885	1	125	398	797	220	19,962	1,382
341	Int & Gen Plt x AFUDC - Function	100.0000%	7.6082%	0.0052%	0.5030%	1.6060%	3.2181%	0.8874%	80.5909%	5.5813%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686
345	INTANGIBLE PLANT	7,917	1,094	0	36	119	229	66	5,675	697
346	Intang & Gen Plt	24,770	1,885	1	125	398	797	220	19,962	1,382
347	Intang & Gen Plt - Function	100.0000%	7.6082%	0.0052%	0.5030%	1.6060%	3.2181%	0.8874%	80.5909%	5.5813%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	-	-	-	-	-	-	-	67
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	-	-	-	-	-	-	-	18
352	DISTRIBUTION EXPENSE-LABOR	2,394	0	-	-	8	76	1	2,264	45
353	PRODUCTION EXPENSE-DEMAND-LABOR	670	670	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	21	-	-	-	-	-	-	-	21
355	TRANSMISSION EXPENSE-LABOR	12	4	1	8	-	-	-	-	-
356	Labor	3,183	674	1	8	8	76	1	2,264	151
357	Labor - Function	100.0000%	21.1885%	0.0297%	0.2495%	0.2413%	2.3869%	0.0386%	71.1251%	4.7404%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	8,260	1,070	288	21	-	-	-	6,880	-
361	Mat & Supplies x Fuel	8,260	1,070	288	21	-	-	-	6,880	-
362	Mat & Supplies x Fuel - Function	100.0000%	12.9564%	3.4896%	0.2532%	0.0000%	0.0000%	0.0000%	83.3008%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	42,306	42,306	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
367	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
368	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686
369	INTANGIBLE PLANT	7,917	1,094	0	36	119	229	66	5,675	697
370	ACCUM RESERVE-PROD	(17,354)	(17,354)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(773)	(239)	-	(534)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(117,399)	(21)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
373	ACCUM RESERVE-GEN PLT	(5,438)	(255)	(0)	(28)	(90)	(183)	(50)	(4,610)	(221)
374	ACCUM RESERVE-INT PLT	(4,882)	(675)	(0)	(22)	(73)	(141)	(41)	(3,499)	(430)
375	Net Plant	256,585	26,529	1	1,378	4,691	8,455	2,639	206,117	6,774
376	Net Plant - Function	100.0000%	10.3394%	0.0003%	0.5371%	1.8283%	3.2953%	1.0285%	80.3309%	2.6401%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	42,306	42,306	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
381	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
382	GENERAL PLANT	16,853	790	1	88	279	568	154	14,287	686
383	INTANGIBLE PLANT	7,917	1,094	0	36	119	229	66	5,675	697
384	ACCUM RESERVE-PROD	(17,354)	(17,354)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(773)	(239)	-	(534)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(117,399)	(21)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)

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387	ACCUM RESERVE-GEN PLT	(5,438)	(255)	(0)	(28)	(90)	(183)	(50)	(4,610)	(221)
388	ACCUM RESERVE-INT PLT	(4,882)	(675)	(0)	(22)	(73)	(141)	(41)	(3,499)	(430)
389	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
390	Net Plant w NF	257,897	26,529	1,313	1,378	4,691	8,455	2,639	206,117	6,774
391	Net Plant w NF - Function	100.0000%	10.2868%	0.5090%	0.5344%	1.8190%	3.2786%	1.0233%	79.9223%	2.6267%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
395	OTHER O&M PROD EXP	1,701	1,039	662	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	32	9	2	20	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	91	1	-	-	12	31	-	28	20
398	OTHER O&M DISTR EXP-582-587	64	1	-	-	8	22	-	19	14
399	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
400	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
401	OTHER O&M CUST ACCTS EXP	231	0	0	-	-	-	-	-	231
402	OTHER O&M CUST SVC & INFO EXP	31	0	0	-	-	-	-	-	31
403	OTHER O&M SALES EXP	36	-	0	-	-	-	-	-	36
404	PURCHASED POWER	192	83	109	-	-	-	-	-	-
405	O&M x AG	17,352	1,132	5,020	20	35	345	6	10,290	504
406	O&M x AG - Function	100.0000%	6.5255%	28.9280%	0.1156%	0.2012%	1.9901%	0.0322%	59.3022%	2.9052%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	35,921	3,451	3,855	122	407	1,064	215	25,638	1,168
410	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
411	PURCHASED POWER	192	83	109	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	15,588	1,612	686	27	41	409	7	12,179	628
413	DEPRECIATION AND AMORTIZATION	9,960	1,529	553	36	159	288	89	7,037	269
414	GENERAL TAXES	2,456	322	(15)	14	40	78	22	1,928	69
415	INTEREST ON CUSTOMER DEPOSITS	16	2	2	0	0	0	0	11	1
416	INTEREST EXPENSE-ELECTRIC	4,516	418	58	23	78	143	44	3,634	118
417	Pre Tax Income	(1,054)	(515)	(1,782)	21	89	146	53	850	84
418	Pre Tax Income - Function	100.0000%	48.8159%	169.0513%	-1.9546%	-8.3969%	-13.8869%	-5.0727%	-80.6273%	-7.9288%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	42,306	42,306	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
423	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	378,973	43,188	1,312	1,838	6,887	12,336	3,878	300,196	9,338
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	11.3961%	0.3462%	0.4851%	1.8172%	3.2550%	1.0233%	79.2131%	2.4639%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	402,430	45,073	1	1,963	7,285	13,133	4,098	320,158	10,720
442	ACCUM DEPRECIATION AND AMORTIZATION	(145,845)	(18,543)	(0)	(585)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
443	ACCUMULATED DEFERRED INCOME TAXES	(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
444	OPERATING RESERVES	416	(470)	(6)	(0)	(17)	20	(12)	813	88
445	MATERIALS AND SUPPLIES	8,925	1,070	953	21	-	-	-	6,880	-
446	WORKING CAPITAL - OTHER	1,448	(2,808)	(510)	23	94	168	53	4,100	328
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
448	WORKING CAPITAL - UNAMORTIZED DEBT	925	86	12	5	16	29	9	744	24
449	WORKING CAPITAL - REQ BANK BALANCE	3	0	0	0	0	0	0	2	0
450	WORKING CAPITAL - SFAS 158	2,039	432	1	5	5	49	1	1,450	97
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(16,928)	(1,741)	(86)	(90)	(308)	(555)	(173)	(13,530)	(445)
452	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1,063	1,063	-	-	-	-	-	-	-
454	Rate Base x CWC	220,380	20,394	2,839	1,146	3,815	6,966	2,142	177,308	5,770
455	Rate Base x CWC - Function	100.0000%	9.2541%	1.2883%	0.5198%	1.7311%	3.1608%	0.9718%	80.4556%	2.6184%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	402,430	45,073	1	1,963	7,285	13,133	4,098	320,158	10,720
460	ACCUM DEPRECIATION AND AMORTIZATION	(145,845)	(18,543)	(0)	(585)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
461	ACCUMULATED DEFERRED INCOME TAXES	(36,622)	(3,767)	(186)	(196)	(666)	(1,201)	(375)	(29,269)	(962)
462	OPERATING RESERVES	416	(470)	(6)	(0)	(17)	20	(12)	813	88
463	MATERIALS AND SUPPLIES	8,925	1,070	953	21	-	-	-	6,880	-
464	WORKING CAPITAL - OTHER	1,448	(2,808)	(510)	23	94	168	53	4,100	328
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
466	WORKING CAPITAL - SFAS 158	2,039	432	1	5	5	49	1	1,450	97
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(16,928)	(1,741)	(86)	(90)	(308)	(555)	(173)	(13,530)	(445)
468	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1,063	1,063	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	219,452	20,308	2,827	1,141	3,799	6,936	2,133	176,561	5,746
471	RB x CWIP CWC Un Debt - Function	100.0000%	9.2541%	1.2883%	0.5198%	1.7311%	3.1608%	0.9718%	80.4556%	2.6184%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	2,660	822	-	1,838	-	-	-	-	-
475	DISTRIBUTION PLANT	332,695	60	-	-	6,887	12,336	3,878	300,196	9,338
476	T&D Plant	335,355	882	-	1,838	6,887	12,336	3,878	300,196	9,338
477	T&D Plant - Function	100.0000%	0.2631%	0.0000%	0.5482%	2.0536%	3.6784%	1.1564%	89.5159%	2.7844%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	32	9	2	20	-	-	-	-	-
496	Trans O&M	32	9	2	20	-	-	-	-	-
497	Trans O&M - Function	100.0000%	28.8410%	7.5663%	63.5927%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29)	-	(29)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	868	84	27	3	0	4	0	130	619
20	1/8 O&M	1,006	84	164	3	0	4	0	130	619
21	1/8 O&M - Function	100.0000%	8.3069%	16.3473%	0.3210%	0.0439%	0.4346%	0.0070%	12.9495%	61.5898%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
25	ADIT (RB)	(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
26	ADIT (RB) - Function	100.0000%	11.4025%	0.4158%	1.3491%	0.4060%	0.7317%	0.2284%	17.8377%	67.6288%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	42.6952%	0.0000%	2.3509%	0.2667%	0.4776%	0.1502%	11.6239%	42.4356%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
39	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
41	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
42	Dist O&M	346	0	-	-	0	4	0	110	232
43	Dist O&M - Function	100.0000%	0.0203%	0.0000%	0.0000%	0.1077%	1.0657%	0.0172%	31.7553%	67.0338%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
47	Dist Mtc 591-8	267	0	-	-	0	3	0	108	156
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.0596%	1.1593%	0.0221%	40.5509%	58.2080%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
52	Dist Op 582-7	31	0	-	-	0	0	-	0	31
53	Dist Op 582-7 - Function	100.0000%	0.0918%	0.0000%	0.0000%	0.2778%	0.7347%	0.0000%	0.6628%	98.2330%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
57	Dist Plant	15,177	3	-	-	74	132	41	3,210	11,717
58	Dist Plant - Function	100.0000%	0.0205%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1477%	77.2044%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
62	Dist Plt - Meters	1,068	-	-	-	-	-	-	-	1,068
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3	3	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	3	3	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3	3	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	15,177	3	-	-	74	132	41	3,210	11,717
135	Dist Plt x AFUDC - Function	100.0000%	0.0205%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1477%	77.2044%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	10,923	-	-	-	74	132	41	26	10,650
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.6741%	1.2075%	0.3796%	0.2400%	97.4988%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	4,066	-	-	-	-	83	-	15	3,968
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.0446%	0.0000%	0.3635%	97.5919%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	3,183	-	-	-	-	-	-	3,183	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	2,678	-	-	-	-	49	-	11	2,618
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.8205%	0.0000%	0.4273%	97.7522%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,743	-	-	-	-	-	41	-	1,701
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.3790%	0.0000%	97.6210%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	5	0	0	0	0	0	0	1	4
266	Func Effec Tax Rate	5	0	0	0	0	0	0	1	4
267	Func Effec Tax Rate - Function	100.0000%	2.1839%	0.0595%	1.1345%	0.4150%	0.7567%	0.2330%	17.9759%	77.2414%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	2,138	203	182	14	4	11	2	285	1,435
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	12	1	1	0	0	0	0	2	8
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	8	1	1	0	0	0	0	1	6
276	INTEREST ON CUSTOMER DEPOSITS-NCR	14	1	1	0	0	0	0	2	10
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(6)
279	PF REV-Adjust for COVID impacts (450)	37	4	3	0	0	0	0	5	25
280	PF REV-Annualize revenues for current rates	(169)	(16)	(14)	(1)	(0)	(1)	(0)	(23)	(114)
281	PF REV-Customer growth and usage	(74)	(7)	(6)	(0)	(0)	(0)	(0)	(10)	(50)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	3	0	0	0	0	0	0	0	2
285	PR-REV-PROPOSED INCREASE	365	35	31	2	1	2	0	49	245
286	Function Revenue	2,325	221	197	16	5	12	3	310	1,561
287	Function Revenue - Function	100.0000%	9.5175%	8.4913%	0.6735%	0.2072%	0.5256%	0.1089%	13.3417%	67.1345%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	971	41	0	11	3	6	2	153	756

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291	General Plant	971	41	0	11	3	6	2	153	756
292	General Plant - Function	100.0000%	4.1944%	0.0042%	1.0992%	0.3073%	0.6259%	0.1693%	15.7364%	77.8632%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	227	38	0	1	0	1	0	27	160
296	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
301	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
302	General Plant x AFUDC	971	41	0	11	3	6	2	153	756
303	General Plant x AFUDC - Function	100.0000%	4.1944%	0.0042%	1.0992%	0.3073%	0.6259%	0.1693%	15.7364%	77.8632%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	2,260	2,260	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
308	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
309	GENERAL PLANT	971	41	0	11	3	6	2	153	756
310	Gross Plant	18,673	2,346	0	233	77	138	43	3,362	12,473
311	Gross Plant - Function	100.0000%	12.5654%	0.0002%	1.2479%	0.4103%	0.7389%	0.2309%	18.0069%	66.7996%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	806	56	0	4	1	2	1	61	680
315	Intangible Plant	806	56	0	4	1	2	1	61	680
316	Intangible Plant - Function	100.0000%	7.0000%	0.0012%	0.5459%	0.1577%	0.3037%	0.0877%	7.5316%	84.3723%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	53	9	0	0	0	0	0	6	37
320	301-303 INTANG PLANT-PROD REL	47	47	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4	-	-	4	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199
323	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
324	Intang Plant x AFUDC	806	56	0	4	1	2	1	61	680
325	Intang Plant x AFUDC - Function	100.0000%	7.0000%	0.0012%	0.5459%	0.1577%	0.3037%	0.0877%	7.5316%	84.3723%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	227	38	0	1	0	1	0	27	160
329	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
334	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
335	301-303 INTANG PLANT-LABOR REL	53	9	0	0	0	0	0	6	37
336	301-303 INTANG PLANT-PROD REL	47	47	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4	-	-	4	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199

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339	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
340	Int & Gen Plt x AFUDC	1,776	97	0	15	4	9	2	213	1,436
341	Int & Gen Plt x AFUDC - Function	100.0000%	5.4668%	0.0028%	0.8483%	0.2394%	0.4798%	0.1323%	12.0152%	80.8153%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	971	41	0	11	3	6	2	153	756
345	INTANGIBLE PLANT	806	56	0	4	1	2	1	61	680
346	Intang & Gen Plt	1,776	97	0	15	4	9	2	213	1,436
347	Intang & Gen Plt - Function	100.0000%	5.4668%	0.0028%	0.8483%	0.2394%	0.4798%	0.1323%	12.0152%	80.8153%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	60	-	-	-	-	-	-	-	60
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	16	-	-	-	-	-	-	-	16
352	DISTRIBUTION EXPENSE-LABOR	76	0	-	-	0	1	0	24	51
353	PRODUCTION EXPENSE-DEMAND-LABOR	35	35	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
355	TRANSMISSION EXPENSE-LABOR	1	0	0	1	-	-	-	-	-
356	Labor	206	35	0	1	0	1	0	24	145
357	Labor - Function	100.0000%	16.8493%	0.0179%	0.4657%	0.0398%	0.3938%	0.0064%	11.7354%	70.4917%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	213	55	11	3	1	1	0	30	111
361	Mat & Supplies x Fuel	213	55	11	3	1	1	0	30	111
362	Mat & Supplies x Fuel - Function	100.0000%	25.9097%	5.2969%	1.1879%	0.3281%	0.5876%	0.1847%	14.2999%	52.2052%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	2,260	2,260	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
367	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
368	GENERAL PLANT	971	41	0	11	3	6	2	153	756
369	INTANGIBLE PLANT	806	56	0	4	1	2	1	61	680
370	ACCUM RESERVE-PROD	(933)	(933)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(77)	(12)	-	(65)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(5,356)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
373	ACCUM RESERVE-GEN PLT	(313)	(13)	(0)	(3)	(1)	(2)	(1)	(49)	(244)
374	ACCUM RESERVE-INT PLT	(497)	(35)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
375	Net Plant	12,303	1,409	0	167	50	90	28	2,204	8,355
376	Net Plant - Function	100.0000%	11.4501%	0.0003%	1.3547%	0.4077%	0.7348%	0.2293%	17.9121%	67.9110%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	2,260	2,260	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
381	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
382	GENERAL PLANT	971	41	0	11	3	6	2	153	756
383	INTANGIBLE PLANT	806	56	0	4	1	2	1	61	680
384	ACCUM RESERVE-PROD	(933)	(933)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(77)	(12)	-	(65)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(5,356)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)

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387	ACCUM RESERVE-GEN PLT	(313)	(13)	(0)	(3)	(1)	(2)	(1)	(49)	(244)
388	ACCUM RESERVE-INT PLT	(497)	(35)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
389	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
390	Net Plant w NF	12,354	1,409	51	167	50	90	28	2,204	8,355
391	Net Plant w NF - Function	100.0000%	11.4025%	0.4158%	1.3491%	0.4060%	0.7317%	0.2284%	17.8377%	67.6288%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
395	OTHER O&M PROD EXP	80	54	26	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3	0	0	2	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
398	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
400	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
401	OTHER O&M CUST ACCTS EXP	207	0	0	-	-	-	-	-	207
402	OTHER O&M CUST SVC & INFO EXP	28	0	0	-	-	-	-	-	28
403	OTHER O&M SALES EXP	32	-	0	-	-	-	-	-	32
404	PURCHASED POWER	9	4	4	-	-	-	-	-	-
405	O&M x AG	871	59	196	2	0	4	0	110	499
406	O&M x AG - Function	100.0000%	6.7669%	22.5439%	0.2785%	0.0428%	0.4237%	0.0069%	12.6263%	57.3110%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	2,224	208	181	15	5	12	2	292	1,508
410	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
411	PURCHASED POWER	9	4	4	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	868	84	27	3	0	4	0	130	619
413	DEPRECIATION AND AMORTIZATION	527	83	22	4	2	3	1	75	337
414	GENERAL TAXES	123	17	(0)	2	0	1	0	21	83
415	INTEREST ON CUSTOMER DEPOSITS	14	1	1	0	0	0	0	2	10
416	INTEREST EXPENSE-ELECTRIC	223	26	2	3	1	2	0	38	151
417	Pre Tax Income	294	(8)	(41)	3	1	2	1	26	309
418	Pre Tax Income - Function	100.0000%	-2.5673%	-13.9599%	1.0453%	0.3768%	0.7795%	0.2179%	8.9718%	105.1359%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	2,260	2,260	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
423	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	17,753	2,306	51	222	74	132	41	3,210	11,717
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	12.9867%	0.2892%	1.2524%	0.4148%	0.7429%	0.2336%	18.0790%	66.0015%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	19,478	2,403	0	237	78	140	44	3,423	13,153
442	ACCUM DEPRECIATION AND AMORTIZATION	(7,175)	(994)	(0)	(71)	(28)	(50)	(16)	(1,219)	(4,798)
443	ACCUMULATED DEFERRED INCOME TAXES	(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
444	OPERATING RESERVES	60	(24)	(0)	(0)	(0)	0	(0)	9	76
445	MATERIALS AND SUPPLIES	239	55	37	3	1	1	0	30	111
446	WORKING CAPITAL - OTHER	608	32	(20)	3	1	2	1	44	546
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
448	WORKING CAPITAL - UNAMORTIZED DEBT	46	5	0	1	0	0	0	8	31
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	132	22	0	1	0	1	0	16	93
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(811)	(92)	(3)	(11)	(3)	(6)	(2)	(145)	(548)
452	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	55	55	-	-	-	-	-	-	-
454	Rate Base x CWC	10,863	1,261	111	139	41	76	23	1,852	7,359
455	Rate Base x CWC - Function	100.0000%	11.6115%	1.0228%	1.2755%	0.3820%	0.6972%	0.2144%	17.0530%	67.7436%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	19,478	2,403	0	237	78	140	44	3,423	13,153
460	ACCUM DEPRECIATION AND AMORTIZATION	(7,175)	(994)	(0)	(71)	(28)	(50)	(16)	(1,219)	(4,798)
461	ACCUMULATED DEFERRED INCOME TAXES	(1,754)	(200)	(7)	(24)	(7)	(13)	(4)	(313)	(1,186)
462	OPERATING RESERVES	60	(24)	(0)	(0)	(0)	0	(0)	9	76
463	MATERIALS AND SUPPLIES	239	55	37	3	1	1	0	30	111
464	WORKING CAPITAL - OTHER	608	32	(20)	3	1	2	1	44	546
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
466	WORKING CAPITAL - SFAS 158	132	22	0	1	0	1	0	16	93
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(811)	(92)	(3)	(11)	(3)	(6)	(2)	(145)	(548)
468	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	55	55	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	10,817	1,256	111	138	41	75	23	1,845	7,328
471	RB x CWIP CWC Un Debt - Function	100.0000%	11.6115%	1.0228%	1.2755%	0.3820%	0.6972%	0.2144%	17.0530%	67.7436%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	265	42	-	222	-	-	-	-	-
475	DISTRIBUTION PLANT	15,177	3	-	-	74	132	41	3,210	11,717
476	T&D Plant	15,442	45	-	222	74	132	41	3,210	11,717
477	T&D Plant - Function	100.0000%	0.2945%	0.0000%	1.4399%	0.4768%	0.8541%	0.2685%	20.7852%	75.8810%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3	0	0	2	-	-	-	-	-
496	Trans O&M	3	0	0	2	-	-	-	-	-
497	Trans O&M - Function	100.0000%	15.6878%	3.1256%	81.1865%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,337)	-	(6,337)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	33,920	22,555	5,943	1,313	290	2,757	47	413	603
20	1/8 O&M	64,379	22,555	36,402	1,313	290	2,757	47	413	603
21	1/8 O&M - Function	100.0000%	35.0343%	56.5431%	2.0401%	0.4503%	4.2821%	0.0732%	0.6408%	0.9361%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
25	ADIT (RB)	(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
26	ADIT (RB) - Function	100.0000%	63.6582%	1.9506%	11.6289%	5.6433%	9.9348%	3.2230%	1.5449%	2.4163%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(35)	(35)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(52)	(52)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(7)	-	-	(7)	-	-	-	-	-
34	Amort ITC	(99)	(87)	-	(7)	(1)	(2)	(1)	(0)	(1)
35	Amort ITC - Function	100.0000%	87.4795%	0.0000%	7.2195%	1.3206%	2.3107%	0.7550%	0.3594%	0.5554%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	482	11	-	-	82	222	-	39	129
39	OTHER O&M DISTR EXP-582-587	337	8	-	-	57	155	-	27	90
40	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
41	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
42	Dist O&M	3,313	19	-	-	245	2,329	40	349	331
43	Dist O&M - Function	100.0000%	0.5764%	0.0000%	0.0000%	7.3950%	70.3161%	1.2016%	10.5227%	9.9882%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
47	Dist Mtc 591-8	2,467	0	-	-	105	1,932	39	280	111
48	Dist Mtc 591-8 - Function	100.0000%	0.0024%	0.0000%	0.0000%	4.2383%	78.3185%	1.5962%	11.3423%	4.5023%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	337	8	-	-	57	155	-	27	90
52	Dist Op 582-7	337	8	-	-	57	155	-	27	90
53	Dist Op 582-7 - Function	100.0000%	2.3241%	0.0000%	0.0000%	17.0059%	45.9522%	0.0000%	8.0274%	26.6904%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
57	Dist Plant	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
58	Dist Plant - Function	100.0000%	0.4344%	0.0000%	0.0000%	24.8040%	43.3998%	14.1802%	6.7506%	10.4310%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
62	Dist Plt - Meters	4,729	-	-	-	-	-	-	-	4,729
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	846	846	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
69	Dist Plt Cust Prem	918	846	-	-	-	-	-	72	-
70	Dist Plt Cust Prem - Function	100.0000%	92.1769%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.8231%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
124	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	846	846	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
135	Dist Plt x AFUDC - Function	100.0000%	0.4344%	0.0000%	0.0000%	24.8040%	43.3998%	14.1802%	6.7506%	10.4310%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	167,606	-	-	-	42,393	75,935	20,682	13,079	15,517
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.2935%	45.3056%	12.3397%	7.8032%	9.2580%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	61,389	-	-	-	-	51,589	-	7,372	2,429
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.0353%	0.0000%	12.0083%	3.9565%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	40,261	-	-	-	-	32,956	-	5,707	1,598
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.8555%	0.0000%	14.1745%	3.9700%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	28,649	-	-	-	-	-	27,624	-	1,026
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.4204%	0.0000%	3.5796%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,698	-	-	-	739	1,074	866	9	9
261	Ex Fac Rev	2,698	-	-	-	739	1,074	866	9	9
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	566	323	22	71	37	65	21	10	17
266	Func Effec Tax Rate	566	323	22	71	37	65	21	10	17
267	Func Effec Tax Rate - Function	100.0000%	56.9639%	3.9410%	12.6179%	6.4734%	11.5364%	3.6848%	1.7947%	2.9880%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	153,693	76,958	43,839	10,743	4,672	10,552	2,125	1,779	3,024
271	408 GEN TAX-FRANCHISE-NC	7	4	2	1	0	1	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	819	410	234	57	25	56	11	9	16
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	5	3	1	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	9	4	2	1	0	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(643)	(322)	(183)	(45)	(20)	(44)	(9)	(7)	(13)
279	PF REV-Adjust for COVID impacts (450)	23	11	6	2	1	2	0	0	0
280	PF REV-Annualize revenues for current rates	(1,036)	(519)	(295)	(72)	(31)	(71)	(14)	(12)	(20)
281	PF REV-Customer growth and usage	1,055	528	301	74	32	72	15	12	21
282	PF REV-Normalize for weather	(68)	(34)	(20)	(5)	(2)	(5)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	75	38	21	5	2	5	1	1	1
285	PR-REV-PROPOSED INCREASE	10,389	5,202	2,963	726	316	713	144	120	204
286	Function Revenue	164,328	82,283	46,873	11,487	4,995	11,282	2,272	1,903	3,234
287	Function Revenue - Function	100.0000%	50.0725%	28.5238%	6.9900%	3.0399%	6.8657%	1.3824%	1.1578%	1.9677%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025

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291	General Plant	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
292	General Plant - Function	100.0000%	46.1177%	0.0376%	18.1147%	8.1667%	16.2116%	4.5675%	2.5077%	4.2764%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	11,678	10,378	9	430	59	564	10	84	144
296	389-399 GENRL PLANT-PROD REL	625	625	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	20	18	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,911	-	-	3,911	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	7,652	33	-	-	1,898	3,321	1,085	517	798
301	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
302	General Plant x AFUDC	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
303	General Plant x AFUDC - Function	100.0000%	46.1177%	0.0376%	18.1147%	8.1667%	16.2116%	4.5675%	2.5077%	4.2764%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	592,110	592,110	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
308	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
309	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
310	Gross Plant	912,859	615,509	9	94,818	50,277	88,430	28,718	13,751	21,345
311	Gross Plant - Function	100.0000%	67.4266%	0.0010%	10.3870%	5.5076%	9.6872%	3.1460%	1.5064%	2.3383%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	20,866	15,311	2	1,790	833	1,566	471	243	650
315	Intangible Plant	20,866	15,311	2	1,790	833	1,566	471	243	650
316	Intangible Plant - Function	100.0000%	73.3777%	0.0101%	8.5767%	3.9946%	7.5054%	2.2564%	1.1637%	3.1154%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,734	2,430	2	101	14	132	2	20	34
320	301-303 INTANG PLANT-PROD REL	12,866	12,866	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,689	-	-	1,689	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	3,304	14	-	-	820	1,434	469	223	345
323	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
324	Intang Plant x AFUDC	20,866	15,311	2	1,790	833	1,566	471	243	650
325	Intang Plant x AFUDC - Function	100.0000%	73.3777%	0.0101%	8.5767%	3.9946%	7.5054%	2.2564%	1.1637%	3.1154%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	11,678	10,378	9	430	59	564	10	84	144
329	389-399 GENRL PLANT-PROD REL	625	625	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	20	18	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,911	-	-	3,911	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	7,652	33	-	-	1,898	3,321	1,085	517	798
334	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
335	301-303 INTANG PLANT-LABOR REL	2,734	2,430	2	101	14	132	2	20	34
336	301-303 INTANG PLANT-PROD REL	12,866	12,866	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,689	-	-	1,689	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	3,304	14	-	-	820	1,434	469	223	345

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339	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
340	Int & Gen Plt x AFUDC	44,835	26,365	11	6,132	2,791	5,452	1,566	844	1,675
341	Int & Gen Plt x AFUDC - Function	100.0000%	58.8043%	0.0248%	13.6758%	6.2250%	12.1598%	3.4919%	1.8822%	3.7361%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
345	INTANGIBLE PLANT	20,866	15,311	2	1,790	833	1,566	471	243	650
346	Intang & Gen Plt	44,835	26,365	11	6,132	2,791	5,452	1,566	844	1,675
347	Intang & Gen Plt - Function	100.0000%	58.8043%	0.0248%	13.6758%	6.2250%	12.1598%	3.4919%	1.8822%	3.7361%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	37	-	-	-	-	-	-	-	37
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	10	-	-	-	-	-	-	-	10
352	DISTRIBUTION EXPENSE-LABOR	729	4	-	-	54	512	9	77	73
353	PRODUCTION EXPENSE-DEMAND-LABOR	9,380	9,380	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	11	-	-	-	-	-	-	-	11
355	TRANSMISSION EXPENSE-LABOR	449	50	8	391	-	-	-	-	-
356	Labor	10,616	9,435	8	391	54	512	9	77	131
357	Labor - Function	100.0000%	88.8722%	0.0771%	3.6814%	0.5076%	4.8268%	0.0825%	0.7223%	1.2300%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	20,347	14,979	2,498	1,029	458	802	262	125	193
361	Mat & Supplies x Fuel	20,347	14,979	2,498	1,029	458	802	262	125	193
362	Mat & Supplies x Fuel - Function	100.0000%	73.6207%	12.2764%	5.0589%	2.2531%	3.9422%	1.2880%	0.6132%	0.9475%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	592,110	592,110	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
367	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
368	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
369	INTANGIBLE PLANT	20,866	15,311	2	1,790	833	1,566	471	243	650
370	ACCUM RESERVE-PROD	(242,897)	(242,897)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(29,618)	(3,338)	-	(26,280)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(68,741)	(299)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
373	ACCUM RESERVE-GEN PLT	(7,734)	(3,567)	(3)	(1,401)	(632)	(1,254)	(353)	(194)	(331)
374	ACCUM RESERVE-INT PLT	(12,867)	(9,441)	(1)	(1,104)	(514)	(966)	(290)	(150)	(401)
375	Net Plant	571,867	371,278	7	67,824	32,914	57,943	18,798	9,010	14,093
376	Net Plant - Function	100.0000%	64.9238%	0.0012%	11.8601%	5.7555%	10.1323%	3.2871%	1.5756%	2.4644%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	592,110	592,110	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
381	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
382	GENERAL PLANT	23,969	11,054	9	4,342	1,958	3,886	1,095	601	1,025
383	INTANGIBLE PLANT	20,866	15,311	2	1,790	833	1,566	471	243	650
384	ACCUM RESERVE-PROD	(242,897)	(242,897)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(29,618)	(3,338)	-	(26,280)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(68,741)	(299)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)

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387	ACCUM RESERVE-GEN PLT	(7,734)	(3,567)	(3)	(1,401)	(632)	(1,254)	(353)	(194)	(331)
388	ACCUM RESERVE-INT PLT	(12,867)	(9,441)	(1)	(1,104)	(514)	(966)	(290)	(150)	(401)
389	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
390	Net Plant w NF	583,237	371,278	11,377	67,824	32,914	57,943	18,798	9,010	14,093
391	Net Plant w NF - Function	100.0000%	63.6582%	1.9506%	11.6289%	5.6433%	9.9348%	3.2230%	1.5449%	2.4163%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
395	OTHER O&M PROD EXP	20,272	14,530	5,741	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	1,135	127	21	987	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	482	11	-	-	82	222	-	39	129
398	OTHER O&M DISTR EXP-582-587	337	8	-	-	57	155	-	27	90
399	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
400	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
401	OTHER O&M CUST ACCTS EXP	127	0	0	-	-	-	-	-	127
402	OTHER O&M CUST SVC & INFO EXP	17	0	0	-	-	-	-	-	17
403	OTHER O&M SALES EXP	20	-	0	-	-	-	-	-	20
404	PURCHASED POWER	2,108	1,166	942	-	-	-	-	-	-
405	O&M x AG	63,788	15,843	43,501	987	245	2,329	40	349	495
406	O&M x AG - Function	100.0000%	24.8366%	68.1958%	1.5479%	0.3840%	3.6515%	0.0624%	0.5464%	0.7753%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	158,182	77,844	43,542	11,116	5,481	12,203	3,029	1,872	3,095
410	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
411	PURCHASED POWER	2,108	1,166	942	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	33,920	22,555	5,943	1,313	290	2,757	47	413	603
413	DEPRECIATION AND AMORTIZATION	32,598	21,405	4,789	1,791	1,113	1,974	635	307	583
414	GENERAL TAXES	6,533	4,656	(79)	732	289	552	160	86	136
415	INTEREST ON CUSTOMER DEPOSITS	9	4	2	1	0	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	10,780	6,832	504	1,155	558	995	318	155	263
417	Pre Tax Income	35,438	21,225	(5,357)	6,124	3,230	5,925	1,868	912	1,511
418	Pre Tax Income - Function	100.0000%	59.8933%	-15.1155%	17.2804%	9.1158%	16.7185%	5.2715%	2.5736%	4.2625%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	592,110	592,110	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
423	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,926)	-	-	-	(5,926)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(650)	-	-	-	-	(650)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(3,070)	-	-	-	-	(3,070)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(318)	-	-	-	-	(318)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(4,571)	-	-	-	-	(4,571)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(6,941)	-	-	-	-	-	(6,941)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(74)	-	-	-	-	-	-	-	(74)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(72)	-	-	-	-	-	-	(72)	-

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435	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	878,636	604,455	11,370	90,476	42,393	75,935	20,682	13,079	20,246
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	68.7947%	1.2940%	10.2974%	4.8249%	8.6424%	2.3539%	1.4885%	2.3043%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	933,724	630,820	11	96,608	51,110	89,996	29,189	13,994	21,995
442	ACCUM DEPRECIATION AND AMORTIZATION	(361,857)	(259,542)	(4)	(28,784)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
443	ACCUMULATED DEFERRED INCOME TAXES	(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
444	OPERATING RESERVES	(6,657)	(6,572)	(48)	(16)	(118)	129	(85)	18	36
445	MATERIALS AND SUPPLIES	26,111	14,979	8,262	1,029	458	802	262	125	193
446	WORKING CAPITAL - OTHER	8,913	8,462	(4,428)	1,140	658	1,154	376	179	1,372
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,208	1,400	103	237	114	204	65	32	54
449	WORKING CAPITAL - REQ BANK BALANCE	6	4	0	1	0	1	0	0	0
450	WORKING CAPITAL - SFAS 158	6,801	6,044	5	250	35	328	6	49	84
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(38,284)	(24,371)	(747)	(4,452)	(2,160)	(3,803)	(1,234)	(591)	(925)
452	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	14,871	14,871	-	-	-	-	-	-	-
454	Rate Base x CWC	526,003	333,373	24,600	56,381	27,227	48,529	15,519	7,542	12,832
455	Rate Base x CWC - Function	100.0000%	63.3785%	4.6768%	10.7189%	5.1762%	9.2260%	2.9503%	1.4338%	2.4396%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	933,724	630,820	11	96,608	51,110	89,996	29,189	13,994	21,995
460	ACCUM DEPRECIATION AND AMORTIZATION	(361,857)	(259,542)	(4)	(28,784)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
461	ACCUMULATED DEFERRED INCOME TAXES	(82,822)	(52,723)	(1,616)	(9,631)	(4,674)	(8,228)	(2,669)	(1,279)	(2,001)
462	OPERATING RESERVES	(6,657)	(6,572)	(48)	(16)	(118)	129	(85)	18	36
463	MATERIALS AND SUPPLIES	26,111	14,979	8,262	1,029	458	802	262	125	193
464	WORKING CAPITAL - OTHER	8,913	8,462	(4,428)	1,140	658	1,154	376	179	1,372
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
466	WORKING CAPITAL - SFAS 158	6,801	6,044	5	250	35	328	6	49	84
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(38,284)	(24,371)	(747)	(4,452)	(2,160)	(3,803)	(1,234)	(591)	(925)
468	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	14,871	14,871	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	523,788	331,969	24,496	56,144	27,113	48,325	15,453	7,510	12,778
471	RB x CWIP CWC Un Debt - Function	100.0000%	63.3785%	4.6768%	10.7189%	5.1762%	9.2260%	2.9503%	1.4338%	2.4396%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	101,976	11,499	-	90,476	-	-	-	-	-
475	DISTRIBUTION PLANT	194,804	846	-	-	48,319	84,544	27,624	13,150	20,320
476	T&D Plant	296,780	12,346	-	90,476	48,319	84,544	27,624	13,150	20,320
477	T&D Plant - Function	100.0000%	4.1599%	0.0000%	30.4861%	16.2812%	28.4873%	9.3078%	4.4310%	6.8468%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
491	T&D Plant - Ex Fac	21,623	-	-	-	5,926	8,610	6,941	72	74
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	1,135	127	21	987	-	-	-	-	-
496	Trans O&M	1,135	127	21	987	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.2119%	1.8221%	86.9660%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(21,857)	-	(21,857)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	103,197	70,066	20,495	3,277	543	5,346	88	998	2,385
20	1/8 O&M	208,250	70,066	125,548	3,277	543	5,346	88	998	2,385
21	1/8 O&M - Function	100.0000%	33.6450%	60.2871%	1.5734%	0.2606%	2.5671%	0.0423%	0.4794%	1.1451%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
25	ADIT (RB)	(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
26	ADIT (RB) - Function	100.0000%	70.3030%	2.3921%	10.3155%	3.7567%	6.7540%	2.1438%	1.3282%	3.0066%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
30	411.4 ITC - PROD PLANT RELATED-NCR	(108)	(108)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(162)	(162)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(18)	-	-	(18)	-	-	-	-	-
34	Amort ITC	(299)	(270)	-	(18)	(2)	(4)	(1)	(1)	(2)
35	Amort ITC - Function	100.0000%	90.3231%	0.0000%	5.9860%	0.8217%	1.4682%	0.4694%	0.2888%	0.6428%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,106	35	-	-	154	407	-	92	418
39	OTHER O&M DISTR EXP-582-587	771	24	-	-	107	284	-	64	292
40	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
41	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
42	Dist O&M	7,150	59	-	-	459	4,517	74	843	1,198
43	Dist O&M - Function	100.0000%	0.8296%	0.0000%	0.0000%	6.4136%	63.1690%	1.0413%	11.7959%	16.7507%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
47	Dist Mtc 591-8	5,218	0	-	-	196	3,786	74	680	483

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48	Dist Mtc 591-8 - Function	100.0000%	0.0035%	0.0000%	0.0000%	3.7519%	72.5479%	1.4119%	13.0333%	9.2514%
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	771	24	-	-	107	284	-	64	292
52	Dist Op 582-7	771	24	-	-	107	284	-	64	292
53	Dist Op 582-7 - Function	100.0000%	3.1501%	0.0000%	0.0000%	13.8910%	36.8209%	0.0000%	8.3198%	37.8182%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
57	Dist Plant	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
58	Dist Plant - Function	100.0000%	0.6428%	0.0000%	0.0000%	22.1204%	39.5222%	12.6357%	7.7755%	17.3034%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
62	Dist Plt - Meters	14,778	-	-	-	-	-	-	-	14,778
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,629	2,629	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
69	Dist Plt Cust Prem	2,643	2,629	-	-	-	-	-	15	-
70	Dist Plt Cust Prem - Function	100.0000%	99.4470%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.5530%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-

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95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
124	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,629	2,629	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
135	Dist Plt x AFUDC - Function	100.0000%	0.6428%	0.0000%	0.0000%	22.1204%	39.5222%	12.6357%	7.7755%	17.3034%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-

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143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-

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191	Dist Plt x LT-ExFac-Mtrs	387,136	-	-	-	89,254	159,871	50,260	31,783	55,968
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	23.0549%	41.2959%	12.9825%	8.2097%	14.4570%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	130,594	-	-	-	-	101,537	-	17,914	11,142
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.7505%	0.0000%	13.7177%	8.5318%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-

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238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	81,304	-	-	-	-	60,087	-	13,868	7,349
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	73.9035%	0.0000%	17.0572%	9.0393%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	56,450	-	-	-	-	-	51,673	-	4,777
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.5374%	0.0000%	8.4626%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	549	-	-	-	151	219	176	2	2
261	Ex Fac Rev	549	-	-	-	151	219	176	2	2
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,345	858	66	152	59	107	33	21	50
266	Func Effec Tax Rate	1,345	858	66	152	59	107	33	21	50
267	Func Effec Tax Rate - Function	100.0000%	63.7470%	4.9033%	11.3160%	4.3641%	7.9423%	2.4859%	1.5606%	3.6809%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	462,565	236,954	146,507	26,711	9,918	21,903	5,367	4,298	10,908
271	408 GEN TAX-FRANCHISE-NC	22	11	7	1	0	1	0	0	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,461	1,261	780	142	53	117	29	23	58
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	24	12	7	1	1	1	0	0	1
276	INTEREST ON CUSTOMER DEPOSITS-NCR	40	20	13	2	1	2	0	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,932)	(990)	(612)	(112)	(41)	(91)	(22)	(18)	(46)
279	PF REV-Adjust for COVID impacts (450)	103	53	33	6	2	5	1	1	3
280	PF REV-Annualize revenues for current rates	12,417	6,348	3,912	717	265	586	144	115	329
281	PF REV-Customer growth and usage	73	34	18	4	1	3	1	1	11
282	PF REV-Normalize for weather	(500)	(256)	(158)	(29)	(11)	(24)	(6)	(5)	(12)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	207	106	66	12	4	10	2	2	5

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285	PR-REV-PROPOSED INCREASE	28,643	14,671	9,069	1,654	614	1,356	332	266	680
286	Function Revenue	504,124	258,226	159,641	29,112	10,807	23,868	5,848	4,684	11,937
287	Function Revenue - Function	200.0000%	102.8597%	64.0193%	11.5352%	4.3128%	9.5270%	2.3328%	1.8691%	3.5442%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
291	General Plant	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
292	General Plant - Function	100.0000%	54.0322%	0.0490%	17.0433%	5.7662%	11.7126%	3.2223%	2.2871%	5.8874%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	35,352	32,241	31	1,072	111	1,093	18	204	581
296	389-399 GENRL PLANT-PROD REL	1,941	1,941	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	60	55	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	9,758	-	-	9,758	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	16,065	103	-	-	3,554	6,349	2,030	1,249	2,780
301	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
302	General Plant x AFUDC	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
303	General Plant x AFUDC - Function	100.0000%	54.0322%	0.0490%	17.0433%	5.7662%	11.7126%	3.2223%	2.2871%	5.8874%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,838,940	1,838,940	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
308	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
309	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
310	Gross Plant	2,572,877	1,911,634	31	236,544	94,125	169,068	53,721	33,251	74,503
311	Gross Plant - Function	100.0000%	74.2995%	0.0012%	9.1938%	3.6583%	6.5712%	2.0880%	1.2924%	2.8957%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
315	Intangible Plant	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
316	Intangible Plant - Function	100.0000%	78.4327%	0.0120%	7.3619%	2.5731%	4.9428%	1.4523%	0.9682%	4.2571%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	8,277	7,549	7	251	26	256	4	48	136
320	301-303 INTANG PLANT-PROD REL	39,971	39,971	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,213	-	-	4,213	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,937	45	-	-	1,534	2,742	877	539	1,200
323	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
324	Intang Plant x AFUDC	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
325	Intang Plant x AFUDC - Function	100.0000%	78.4327%	0.0120%	7.3619%	2.5731%	4.9428%	1.4523%	0.9682%	4.2571%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	35,352	32,241	31	1,072	111	1,093	18	204	581
329	389-399 GENRL PLANT-PROD REL	1,941	1,941	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	60	55	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-

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332	389-399 GENRL PLANT-TRNSM REL	9,758	-	-	9,758	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	16,065	103	-	-	3,554	6,349	2,030	1,249	2,780
334	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
335	301-303 INTANG PLANT-LABOR REL	8,277	7,549	7	251	26	256	4	48	136
336	301-303 INTANG PLANT-PROD REL	39,971	39,971	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,213	-	-	4,213	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,937	45	-	-	1,534	2,742	877	539	1,200
339	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
340	Int & Gen Plt x AFUDC	124,199	81,905	38	15,296	5,225	10,441	2,929	2,041	6,323
341	Int & Gen Plt x AFUDC - Function	100.0000%	65.9464%	0.0309%	12.3161%	4.2071%	8.4071%	2.3580%	1.6431%	5.0914%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
345	INTANGIBLE PLANT	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
346	Intang & Gen Plt	124,199	81,905	38	15,296	5,225	10,441	2,929	2,041	6,323
347	Intang & Gen Plt - Function	100.0000%	65.9464%	0.0309%	12.3161%	4.2071%	8.4071%	2.3580%	1.6431%	5.0914%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	-	-	-	-	-	-	-	168
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	-	-	-	-	-	-	-	45
352	DISTRIBUTION EXPENSE-LABOR	1,573	13	-	-	101	994	16	186	263
353	PRODUCTION EXPENSE-DEMAND-LABOR	29,140	29,140	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
355	TRANSMISSION EXPENSE-LABOR	1,160	157	28	975	-	-	-	-	-
356	Labor	32,138	29,310	28	975	101	994	16	186	528
357	Labor - Function	100.0000%	91.2003%	0.0879%	3.0337%	0.3139%	3.0919%	0.0510%	0.5774%	1.6438%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	61,573	46,535	8,615	2,568	858	1,533	490	302	671
361	Mat & Supplies x Fuel	61,573	46,535	8,615	2,568	858	1,533	490	302	671
362	Mat & Supplies x Fuel - Function	100.0000%	75.5773%	13.9915%	4.1704%	1.3939%	2.4904%	0.7962%	0.4899%	1.0903%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,838,940	1,838,940	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
367	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
368	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
369	INTANGIBLE PLANT	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
370	ACCUM RESERVE-PROD	(754,342)	(754,342)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(75,930)	(10,370)	-	(65,560)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(144,306)	(928)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
373	ACCUM RESERVE-GEN PLT	(20,508)	(11,081)	(10)	(3,495)	(1,183)	(2,402)	(661)	(469)	(1,207)
374	ACCUM RESERVE-INT PLT	(37,395)	(29,330)	(4)	(2,753)	(962)	(1,848)	(543)	(362)	(1,592)
375	Net Plant	1,601,039	1,153,147	24	169,201	61,619	110,782	35,164	21,786	49,316
376	Net Plant - Function	100.0000%	72.0249%	0.0015%	10.5682%	3.8487%	6.9194%	2.1963%	1.3608%	3.0802%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									

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Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
379	PRODUCTION PLANT	1,838,940	1,838,940	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
381	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
382	GENERAL PLANT	63,555	34,340	31	10,832	3,665	7,444	2,048	1,454	3,742
383	INTANGIBLE PLANT	60,644	47,565	7	4,465	1,560	2,997	881	587	2,582
384	ACCUM RESERVE-PROD	(754,342)	(754,342)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(75,930)	(10,370)	-	(65,560)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(144,306)	(928)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
387	ACCUM RESERVE-GEN PLT	(20,508)	(11,081)	(10)	(3,495)	(1,183)	(2,402)	(661)	(469)	(1,207)
388	ACCUM RESERVE-INT PLT	(37,395)	(29,330)	(4)	(2,753)	(962)	(1,848)	(543)	(362)	(1,592)
389	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
390	Net Plant w NF	1,640,252	1,153,147	39,237	169,201	61,619	110,782	35,164	21,786	49,316
391	Net Plant w NF - Function	100.0000%	70.3030%	2.3921%	10.3155%	3.7567%	6.7540%	2.1438%	1.3282%	3.0066%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
395	OTHER O&M PROD EXP	64,939	45,137	19,801	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,930	395	71	2,463	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,106	35	-	-	154	407	-	92	418
398	OTHER O&M DISTR EXP-582-587	771	24	-	-	107	284	-	64	292
399	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
400	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
401	OTHER O&M CUST ACCTS EXP	582	0	0	-	-	-	-	-	582
402	OTHER O&M CUST SVC & INFO EXP	78	0	0	-	-	-	-	-	78
403	OTHER O&M SALES EXP	90	-	0	-	-	-	-	-	90
404	PURCHASED POWER	6,871	3,621	3,249	-	-	-	-	-	-
405	O&M x AG	209,549	49,213	150,032	2,463	459	4,517	74	843	1,948
406	O&M x AG - Function	100.0000%	23.4853%	71.5973%	1.1755%	0.2188%	2.1555%	0.0355%	0.4025%	0.9295%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	467,746	239,847	145,490	27,659	10,204	23,261	5,618	4,506	11,161
410	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
411	PURCHASED POWER	6,871	3,621	3,249	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	103,197	70,066	20,495	3,277	543	5,346	88	998	2,385
413	DEPRECIATION AND AMORTIZATION	97,275	66,469	16,517	4,469	2,084	3,774	1,188	742	2,032
414	GENERAL TAXES	18,590	14,452	(297)	1,824	547	1,066	307	209	482
415	INTEREST ON CUSTOMER DEPOSITS	40	20	13	2	1	2	0	0	1
416	INTEREST EXPENSE-ELECTRIC	30,672	21,220	1,739	2,883	1,045	1,902	595	374	915
417	Pre Tax Income	84,191	63,999	(23,136)	15,204	5,985	11,170	3,439	2,183	5,346
418	Pre Tax Income - Function	100.0000%	76.0162%	-27.4801%	18.0590%	7.1087%	13.2680%	4.0847%	2.5932%	6.3503%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,838,940	1,838,940	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
423	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,206)	-	-	-	(1,206)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(132)	-	-	-	-	(132)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(625)	-	-	-	-	(625)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(65)	-	-	-	-	(65)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(930)	-	-	-	-	(930)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,413)	-	-	-	-	-	(1,413)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	-	(15)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	(15)	-
435	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,544,133	1,877,293	39,213	225,713	89,254	159,871	50,260	31,783	70,746
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	73.7891%	1.5413%	8.8719%	3.5082%	6.2839%	1.9755%	1.2493%	2.7808%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,633,520	1,959,198	38	241,009	95,685	172,065	54,602	33,838	77,085
442	ACCUM DEPRECIATION AND AMORTIZATION	(1,032,481)	(806,051)	(15)	(71,808)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
443	ACCUMULATED DEFERRED INCOME TAXES	(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
444	OPERATING RESERVES	(20,518)	(20,415)	(167)	(41)	(220)	257	(159)	43	183
445	MATERIALS AND SUPPLIES	81,451	46,535	28,494	2,568	858	1,533	490	302	671
446	WORKING CAPITAL - OTHER	22,977	26,283	(15,254)	2,844	1,231	2,206	703	434	4,530
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,284	4,347	356	591	214	390	122	77	187
449	WORKING CAPITAL - REQ BANK BALANCE	18	12	1	2	1	1	0	0	1
450	WORKING CAPITAL - SFAS 158	20,589	18,777	18	625	65	637	10	119	338
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(107,666)	(75,693)	(2,576)	(11,106)	(4,045)	(7,272)	(2,308)	(1,430)	(3,237)
452	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	46,197	46,197	-	-	-	-	-	-	-
454	Rate Base x CWC	1,496,650	1,035,440	84,860	140,655	50,973	92,803	29,029	18,237	44,653
455	Rate Base x CWC - Function	100.0000%	69.1838%	5.6700%	9.3980%	3.4058%	6.2007%	1.9396%	1.2185%	2.9835%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,633,520	1,959,198	38	241,009	95,685	172,065	54,602	33,838	77,085
460	ACCUM DEPRECIATION AND AMORTIZATION	(1,032,481)	(806,051)	(15)	(71,808)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
461	ACCUMULATED DEFERRED INCOME TAXES	(232,921)	(163,751)	(5,572)	(24,027)	(8,750)	(15,731)	(4,993)	(3,094)	(7,003)
462	OPERATING RESERVES	(20,518)	(20,415)	(167)	(41)	(220)	257	(159)	43	183
463	MATERIALS AND SUPPLIES	81,451	46,535	28,494	2,568	858	1,533	490	302	671
464	WORKING CAPITAL - OTHER	22,977	26,283	(15,254)	2,844	1,231	2,206	703	434	4,530
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
466	WORKING CAPITAL - SFAS 158	20,589	18,777	18	625	65	637	10	119	338
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(107,666)	(75,693)	(2,576)	(11,106)	(4,045)	(7,272)	(2,308)	(1,430)	(3,237)
468	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	46,197	46,197	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,490,349	1,031,081	84,503	140,063	50,758	92,412	28,907	18,160	44,465
471	RB x CWIP CWC Un Debt - Function	100.0000%	69.1838%	5.6700%	9.3980%	3.4058%	6.2007%	1.9396%	1.2185%	2.9835%
472										

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473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	261,437	35,724	-	225,713	-	-	-	-	-
475	DISTRIBUTION PLANT	408,944	2,629	-	-	90,460	161,624	51,673	31,797	70,761
476	T&D Plant	670,381	38,353	-	225,713	90,460	161,624	51,673	31,797	70,761
477	T&D Plant - Function	100.0000%	5.7211%	0.0000%	33.6693%	13.4938%	24.1093%	7.7080%	4.7432%	10.5554%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
491	T&D Plant - Ex Fac	4,401	-	-	-	1,206	1,752	1,413	15	15
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,930	395	71	2,463	-	-	-	-	-
496	Trans O&M	2,930	395	71	2,463	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.4966%	2.4351%	84.0683%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,901)	-	(6,901)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	31,054	21,274	6,471	937	178	1,697	32	293	171
20	1/8 O&M	64,225	21,274	39,642	937	178	1,697	32	293	171
21	1/8 O&M - Function	100.0000%	33.1236%	61.7240%	1.4592%	0.2776%	2.6421%	0.0502%	0.4570%	0.2663%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
25	ADIT (RB)	(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
26	ADIT (RB) - Function	100.0000%	71.1220%	2.5169%	9.8312%	4.1124%	7.2432%	2.6136%	1.3021%	1.2586%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(33)	(33)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(49)	(49)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(5)	-	-	(5)	-	-	-	-	-
34	Amort ITC	(90)	(82)	-	(5)	(1)	(1)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	90.7556%	0.0000%	5.6656%	0.8933%	1.5638%	0.5683%	0.2812%	0.2721%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	293	11	-	-	50	136	-	27	68
39	OTHER O&M DISTR EXP-582-587	204	7	-	-	35	95	-	19	47
40	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
42	Dist O&M	2,010	18	-	-	151	1,434	27	248	132
43	Dist O&M - Function	100.0000%	0.8960%	0.0000%	0.0000%	7.4950%	71.3266%	1.3552%	12.3369%	6.5903%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
47	Dist Mtc 591-8	1,497	0	-	-	64	1,190	27	199	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0037%	0.0000%	0.0000%	4.2959%	79.4698%	1.8004%	13.3083%	1.1218%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	204	7	-	-	35	95	-	19	47
52	Dist Op 582-7	204	7	-	-	35	95	-	19	47
53	Dist Op 582-7 - Function	100.0000%	3.6117%	0.0000%	0.0000%	17.2318%	46.5421%	0.0000%	9.3801%	23.2343%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
57	Dist Plant	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
58	Dist Plant - Function	100.0000%	0.6660%	0.0000%	0.0000%	24.7959%	43.4067%	15.7745%	7.8052%	7.5518%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
62	Dist Plt - Meters	2,697	-	-	-	-	-	-	-	2,697
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	798	798	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
69	Dist Plt Cust Prem	841	798	-	-	-	-	-	43	-
70	Dist Plt Cust Prem - Function	100.0000%	94.8590%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.1410%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
124	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	798	798	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
135	Dist Plt x AFUDC - Function	100.0000%	0.6660%	0.0000%	0.0000%	24.7959%	43.4067%	15.7745%	7.8052%	7.5518%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	103,330	-	-	-	26,148	46,837	14,724	9,311	6,310
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.3055%	45.3272%	14.2499%	9.0111%	6.1063%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	37,178	-	-	-	-	31,766	-	5,248	164
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.4421%	0.0000%	14.1164%	0.4415%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	24,428	-	-	-	-	20,256	-	4,063	108
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.9244%	0.0000%	16.6324%	0.4432%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	18,976	-	-	-	-	-	18,905	-	70
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6291%	0.0000%	0.3709%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,625	-	-	-	445	647	522	5	6
261	Ex Fac Rev	1,625	-	-	-	445	647	522	5	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	223	144	12	24	10	19	6	3	3
266	Func Effec Tax Rate	223	144	12	24	10	19	6	3	3
267	Func Effec Tax Rate - Function	100.0000%	64.8929%	5.1829%	10.9897%	4.6731%	8.3757%	2.8851%	1.5422%	1.4584%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	128,489	65,596	44,317	6,770	2,510	5,766	1,303	1,129	1,097
271	408 GEN TAX-FRANCHISE-NC	6	3	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	682	348	235	36	13	31	7	6	6
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(535)	(273)	(185)	(28)	(10)	(24)	(5)	(5)	(5)
279	PF REV-Adjust for COVID impacts (450)	2	1	1	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,644	3,894	2,632	402	150	348	77	68	74
281	PF REV-Customer growth and usage	(564)	(290)	(195)	(30)	(11)	(24)	(6)	(5)	(3)
282	PF REV-Normalize for weather	(113)	(58)	(39)	(6)	(2)	(5)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	68	35	23	4	1	3	1	1	1
285	PR-REV-PROPOSED INCREASE	9,367	4,780	3,230	493	183	421	95	83	82
286	Function Revenue	145,046	74,037	50,021	7,640	2,834	6,517	1,469	1,276	1,251
287	Function Revenue - Function	200.0000%	102.0251%	68.9383%	10.5265%	3.9130%	9.0247%	2.0192%	1.7671%	1.7860%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398

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291	General Plant	18,704	10,427	10	3,098	1,204	2,391	749	428	398
292	General Plant - Function	100.0000%	55.7458%	0.0525%	16.5636%	6.4366%	12.7841%	4.0059%	2.2860%	2.1255%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	10,592	9,789	10	307	36	347	7	60	36
296	389-399 GENRL PLANT-PROD REL	589	589	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	18	17	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	2,791	-	-	2,791	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	4,708	31	-	-	1,167	2,044	743	367	356
301	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
302	General Plant x AFUDC	18,704	10,427	10	3,098	1,204	2,391	749	428	398
303	General Plant x AFUDC - Function	100.0000%	55.7458%	0.0525%	16.5636%	6.4366%	12.7841%	4.0059%	2.2860%	2.1255%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	558,286	558,286	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
308	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
309	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398
310	Gross Plant	772,243	580,358	10	67,655	30,921	54,414	19,655	9,782	9,448
311	Gross Plant - Function	100.0000%	75.1523%	0.0013%	8.7608%	4.0041%	7.0462%	2.5452%	1.2667%	1.2235%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	17,873	14,442	2	1,277	513	964	322	173	180
315	Intangible Plant	17,873	14,442	2	1,277	513	964	322	173	180
316	Intangible Plant - Function	100.0000%	80.8042%	0.0129%	7.1444%	2.8682%	5.3918%	1.8029%	0.9664%	1.0093%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,480	2,292	2	72	9	81	2	14	9
320	301-303 INTANG PLANT-PROD REL	12,136	12,136	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,205	-	-	1,205	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,033	14	-	-	504	882	321	159	154
323	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
324	Intang Plant x AFUDC	17,873	14,442	2	1,277	513	964	322	173	180
325	Intang Plant x AFUDC - Function	100.0000%	80.8042%	0.0129%	7.1444%	2.8682%	5.3918%	1.8029%	0.9664%	1.0093%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	10,592	9,789	10	307	36	347	7	60	36
329	389-399 GENRL PLANT-PROD REL	589	589	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	18	17	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	2,791	-	-	2,791	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	4,708	31	-	-	1,167	2,044	743	367	356
334	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
335	301-303 INTANG PLANT-LABOR REL	2,480	2,292	2	72	9	81	2	14	9
336	301-303 INTANG PLANT-PROD REL	12,136	12,136	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,205	-	-	1,205	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,033	14	-	-	504	882	321	159	154

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339	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
340	Int & Gen Plt x AFUDC	36,577	24,869	12	4,375	1,717	3,355	1,071	600	578
341	Int & Gen Plt x AFUDC - Function	100.0000%	67.9902%	0.0331%	11.9610%	4.6929%	9.1719%	2.9294%	1.6412%	1.5801%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398
345	INTANGIBLE PLANT	17,873	14,442	2	1,277	513	964	322	173	180
346	Intang & Gen Plt	36,577	24,869	12	4,375	1,717	3,355	1,071	600	578
347	Intang & Gen Plt - Function	100.0000%	67.9902%	0.0331%	11.9610%	4.6929%	9.1719%	2.9294%	1.6412%	1.5801%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
352	DISTRIBUTION EXPENSE-LABOR	442	4	-	-	33	315	6	55	29
353	PRODUCTION EXPENSE-DEMAND-LABOR	8,848	8,848	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
355	TRANSMISSION EXPENSE-LABOR	335	48	9	279	-	-	-	-	-
356	Labor	9,629	8,899	9	279	33	315	6	55	33
357	Labor - Function	100.0000%	92.4196%	0.0926%	2.8959%	0.3442%	3.2756%	0.0622%	0.5666%	0.3433%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	18,714	14,129	2,720	734	282	494	179	89	86
361	Mat & Supplies x Fuel	18,714	14,129	2,720	734	282	494	179	89	86
362	Mat & Supplies x Fuel - Function	100.0000%	75.5037%	14.5360%	3.9246%	1.5066%	2.6374%	0.9585%	0.4743%	0.4589%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	558,286	558,286	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
367	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
368	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398
369	INTANGIBLE PLANT	17,873	14,442	2	1,277	513	964	322	173	180
370	ACCUM RESERVE-PROD	(229,007)	(229,007)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(21,900)	(3,149)	-	(18,751)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(42,291)	(282)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
373	ACCUM RESERVE-GEN PLT	(6,035)	(3,365)	(3)	(1,000)	(388)	(772)	(242)	(138)	(128)
374	ACCUM RESERVE-INT PLT	(11,021)	(8,905)	(1)	(787)	(316)	(594)	(199)	(107)	(111)
375	Net Plant	479,861	350,093	8	48,394	20,243	35,654	12,865	6,409	6,195
376	Net Plant - Function	100.0000%	72.9572%	0.0016%	10.0849%	4.2185%	7.4301%	2.6810%	1.3357%	1.2911%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	558,286	558,286	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
381	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
382	GENERAL PLANT	18,704	10,427	10	3,098	1,204	2,391	749	428	398
383	INTANGIBLE PLANT	17,873	14,442	2	1,277	513	964	322	173	180
384	ACCUM RESERVE-PROD	(229,007)	(229,007)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(21,900)	(3,149)	-	(18,751)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(42,291)	(282)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)

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387	ACCUM RESERVE-GEN PLT	(6,035)	(3,365)	(3)	(1,000)	(388)	(772)	(242)	(138)	(128)
388	ACCUM RESERVE-INT PLT	(11,021)	(8,905)	(1)	(787)	(316)	(594)	(199)	(107)	(111)
389	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
390	Net Plant w NF	492,243	350,093	12,389	48,394	20,243	35,654	12,865	6,409	6,195
391	Net Plant w NF - Function	100.0000%	71.1220%	2.5169%	9.8312%	4.1124%	7.2432%	2.6136%	1.3021%	1.2586%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
395	OTHER O&M PROD EXP	19,957	13,705	6,252	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	847	120	23	704	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	293	11	-	-	50	136	-	27	68
398	OTHER O&M DISTR EXP-582-587	204	7	-	-	35	95	-	19	47
399	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
401	OTHER O&M CUST ACCTS EXP	9	0	0	-	-	-	-	-	9
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	2,125	1,099	1,026	-	-	-	-	-	-
405	O&M x AG	65,023	14,942	47,373	704	151	1,434	27	248	144
406	O&M x AG - Function	100.0000%	22.9798%	72.8561%	1.0835%	0.2317%	2.2050%	0.0419%	0.3814%	0.2207%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	131,388	66,429	43,993	7,036	2,998	6,768	1,850	1,194	1,119
410	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
411	PURCHASED POWER	2,125	1,099	1,026	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	31,054	21,274	6,471	937	178	1,697	32	293	171
413	DEPRECIATION AND AMORTIZATION	29,483	20,178	5,215	1,278	685	1,215	435	218	259
414	GENERAL TAXES	5,504	4,353	(105)	517	176	336	109	61	57
415	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	9,216	6,442	549	824	343	612	218	110	117
417	Pre Tax Income	13,933	13,082	(9,236)	3,479	1,616	2,909	1,057	512	514
418	Pre Tax Income - Function	100.0000%	93.8962%	-66.2916%	24.9681%	11.5984%	20.8768%	7.5872%	3.6752%	3.6897%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	558,286	558,286	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
423	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(3,569)	-	-	-	(3,569)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(392)	-	-	-	-	(392)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(1,849)	-	-	-	-	(1,849)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(191)	-	-	-	-	(191)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(2,753)	-	-	-	-	(2,753)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(4,181)	-	-	-	-	-	(4,181)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(44)	-	-	-	-	-	-	-	(44)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(43)	-	-	-	-	-	-	(43)	-

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435	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	752,896	569,932	12,382	64,557	26,148	46,837	14,724	9,311	9,006
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	75.6986%	1.6445%	8.5744%	3.4730%	6.2208%	1.9557%	1.2367%	1.1962%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	790,116	594,800	12	68,932	31,434	55,377	19,977	9,955	9,629
442	ACCUM DEPRECIATION AND AMORTIZATION	(310,255)	(244,707)	(5)	(20,538)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
443	ACCUMULATED DEFERRED INCOME TAXES	(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
444	OPERATING RESERVES	(6,305)	(6,198)	(53)	(12)	(72)	79	(58)	13	(4)
445	MATERIALS AND SUPPLIES	24,990	14,129	8,997	734	282	494	179	89	86
446	WORKING CAPITAL - OTHER	6,174	7,980	(4,816)	813	404	710	257	128	698
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,888	1,320	112	169	70	125	45	23	24
449	WORKING CAPITAL - REQ BANK BALANCE	5	4	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	6,169	5,701	6	179	21	202	4	35	21
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,311)	(22,980)	(813)	(3,177)	(1,329)	(2,340)	(844)	(421)	(407)
452	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	14,027	14,027	-	-	-	-	-	-	-
454	Rate Base x CWC	449,707	314,361	26,795	40,229	16,745	29,861	10,621	5,365	5,729
455	Rate Base x CWC - Function	100.0000%	69.9035%	5.9583%	8.9457%	3.7236%	6.6402%	2.3617%	1.1930%	1.2740%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	790,116	594,800	12	68,932	31,434	55,377	19,977	9,955	9,629
460	ACCUM DEPRECIATION AND AMORTIZATION	(310,255)	(244,707)	(5)	(20,538)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
461	ACCUMULATED DEFERRED INCOME TAXES	(69,900)	(49,714)	(1,759)	(6,872)	(2,875)	(5,063)	(1,827)	(910)	(880)
462	OPERATING RESERVES	(6,305)	(6,198)	(53)	(12)	(72)	79	(58)	13	(4)
463	MATERIALS AND SUPPLIES	24,990	14,129	8,997	734	282	494	179	89	86
464	WORKING CAPITAL - OTHER	6,174	7,980	(4,816)	813	404	710	257	128	698
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
466	WORKING CAPITAL - SFAS 158	6,169	5,701	6	179	21	202	4	35	21
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,311)	(22,980)	(813)	(3,177)	(1,329)	(2,340)	(844)	(421)	(407)
468	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	14,027	14,027	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	447,813	313,037	26,682	40,060	16,675	29,736	10,576	5,342	5,705
471	RB x CWIP CWC Un Debt - Function	100.0000%	69.9035%	5.9583%	8.9457%	3.7236%	6.6402%	2.3617%	1.1930%	1.2740%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	75,404	10,847	-	64,557	-	-	-	-	-
475	DISTRIBUTION PLANT	119,849	798	-	-	29,718	52,022	18,905	9,354	9,051
476	T&D Plant	195,252	11,645	-	64,557	29,718	52,022	18,905	9,354	9,051
477	T&D Plant - Function	100.0000%	5.9641%	0.0000%	33.0632%	15.2201%	26.6437%	9.6826%	4.7909%	4.6354%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
491	T&D Plant - Ex Fac	13,024	-	-	-	3,569	5,186	4,181	43	44
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	847	120	23	704	-	-	-	-	-
496	Trans O&M	847	120	23	704	-	-	-	-	-
497	Trans O&M - Function	100.0000%	14.1742%	2.6595%	83.1663%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(8,075)	-	(8,075)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	35,724	24,492	7,572	1,063	203	1,913	37	325	119
20	1/8 O&M	74,535	24,492	46,383	1,063	203	1,913	37	325	119
21	1/8 O&M - Function	100.0000%	32.8596%	62.2299%	1.4262%	0.2718%	2.5666%	0.0502%	0.4359%	0.1598%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
25	ADIT (RB)	(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
26	ADIT (RB) - Function	100.0000%	71.6637%	2.5774%	9.7598%	4.0890%	7.1694%	2.6568%	1.2616%	0.8222%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(38)	(38)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(57)	(57)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(6)	-	-	(6)	-	-	-	-	-
34	Amort ITC	(104)	(94)	-	(6)	(1)	(2)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	90.9597%	0.0000%	5.5945%	0.8835%	1.5397%	0.5746%	0.2710%	0.1770%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	307	12	-	-	57	155	-	31	52
39	OTHER O&M DISTR EXP-582-587	214	8	-	-	40	108	-	21	36
40	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
42	Dist O&M	2,212	21	-	-	171	1,616	32	274	97
43	Dist O&M - Function	100.0000%	0.9375%	0.0000%	0.0000%	7.7385%	73.0803%	1.4305%	12.4105%	4.4028%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
47	Dist Mtc 591-8	1,673	0	-	-	73	1,338	31	220	10
48	Dist Mtc 591-8 - Function	100.0000%	0.0039%	0.0000%	0.0000%	4.3680%	80.0027%	1.8716%	13.1723%	0.5815%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	214	8	-	-	40	108	-	21	36
52	Dist Op 582-7	214	8	-	-	40	108	-	21	36
53	Dist Op 582-7 - Function	100.0000%	3.9654%	0.0000%	0.0000%	18.6693%	50.6301%	0.0000%	9.9397%	16.7955%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
57	Dist Plant	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
58	Dist Plant - Function	100.0000%	0.6930%	0.0000%	0.0000%	25.4622%	44.3719%	16.5603%	7.8103%	5.1023%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
62	Dist Plt - Meters	2,058	-	-	-	-	-	-	-	2,058
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	919	919	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
69	Dist Plt Cust Prem	978	919	-	-	-	-	-	59	-
70	Dist Plt Cust Prem - Function	100.0000%	93.9952%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	6.0048%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
124	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	919	919	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
135	Dist Plt x AFUDC - Function	100.0000%	0.6930%	0.0000%	0.0000%	25.4622%	44.3719%	16.5603%	7.8103%	5.1023%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	111,942	-	-	-	28,917	51,797	16,284	10,297	4,647
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.8325%	46.2711%	14.5466%	9.1988%	4.1510%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	41,542	-	-	-	-	35,693	-	5,804	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.9218%	0.0000%	13.9718%	0.1064%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	27,664	-	-	-	-	23,141	-	4,493	29
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.6524%	0.0000%	16.2422%	0.1054%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	21,977	-	-	-	-	-	21,958	-	19
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9138%	0.0000%	0.0862%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,205	-	-	-	604	878	708	7	8
261	Ex Fac Rev	2,205	-	-	-	604	878	708	7	8
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	76	50	4	9	4	6	2	1	1
266	Func Effec Tax Rate	76	50	4	9	4	6	2	1	1
267	Func Effec Tax Rate - Function	100.0000%	65.1107%	5.2081%	11.2699%	4.6833%	8.3434%	2.9791%	1.4949%	0.9105%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	135,876	68,046	50,287	6,640	2,330	5,585	1,153	1,103	732
271	408 GEN TAX-FRANCHISE-NC	7	3	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	720	361	266	35	12	30	6	6	4
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(565)	(283)	(209)	(28)	(10)	(23)	(5)	(5)	(3)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	9,962	4,982	3,674	485	175	419	86	83	59
281	PF REV-Customer growth and usage	(897)	(451)	(334)	(44)	(15)	(35)	(7)	(7)	(4)
282	PF REV-Normalize for weather	(110)	(55)	(41)	(5)	(2)	(5)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	85	42	31	4	1	3	1	1	0
285	PR-REV-PROPOSED INCREASE	11,716	5,867	4,335	572	201	482	99	95	64
286	Function Revenue	156,794	78,512	58,013	7,659	2,694	6,457	1,332	1,276	852
287	Function Revenue - Function	200.0000%	99.9857%	73.7285%	9.7284%	3.5174%	8.4437%	1.7294%	1.6684%	1.1984%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292

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291	General Plant	21,236	12,004	11	3,514	1,368	2,703	870	473	292
292	General Plant - Function	100.0000%	56.5270%	0.0541%	16.5475%	6.4407%	12.7285%	4.0980%	2.2290%	1.3753%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	12,161	11,270	11	348	41	391	8	66	25
296	389-399 GENRL PLANT-PROD REL	679	679	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	21	19	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,165	-	-	3,165	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	5,209	36	-	-	1,326	2,311	863	407	266
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	21,236	12,004	11	3,514	1,368	2,703	870	473	292
303	General Plant x AFUDC - Function	100.0000%	56.5270%	0.0541%	16.5475%	6.4407%	12.7285%	4.0980%	2.2290%	1.3753%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	642,733	642,733	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
308	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
309	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292
310	Gross Plant	882,275	668,144	11	76,738	35,129	61,538	22,828	10,829	7,057
311	Gross Plant - Function	100.0000%	75.7297%	0.0013%	8.6977%	3.9817%	6.9749%	2.5874%	1.2274%	0.7999%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	20,441	16,627	3	1,448	582	1,090	374	191	125
315	Intangible Plant	20,441	16,627	3	1,448	582	1,090	374	191	125
316	Intangible Plant - Function	100.0000%	81.3414%	0.0131%	7.0856%	2.8491%	5.3304%	1.8309%	0.9355%	0.6139%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,847	2,639	3	81	10	92	2	16	6
320	301-303 INTANG PLANT-PROD REL	13,972	13,972	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,367	-	-	1,367	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,249	16	-	-	573	998	372	176	115
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	20,441	16,627	3	1,448	582	1,090	374	191	125
325	Intang Plant x AFUDC - Function	100.0000%	81.3414%	0.0131%	7.0856%	2.8491%	5.3304%	1.8309%	0.9355%	0.6139%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	12,161	11,270	11	348	41	391	8	66	25
329	389-399 GENRL PLANT-PROD REL	679	679	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	21	19	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,165	-	-	3,165	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	5,209	36	-	-	1,326	2,311	863	407	266
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	2,847	2,639	3	81	10	92	2	16	6
336	301-303 INTANG PLANT-PROD REL	13,972	13,972	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,367	-	-	1,367	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,249	16	-	-	573	998	372	176	115

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339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	41,677	28,631	14	4,962	1,950	3,793	1,244	665	418
341	Int & Gen Plt x AFUDC - Function	100.0000%	68.6975%	0.0340%	11.9068%	4.6792%	9.1000%	2.9861%	1.5946%	1.0019%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292
345	INTANGIBLE PLANT	20,441	16,627	3	1,448	582	1,090	374	191	125
346	Intang & Gen Plt	41,677	28,631	14	4,962	1,950	3,793	1,244	665	418
347	Intang & Gen Plt - Function	100.0000%	68.6975%	0.0340%	11.9068%	4.6792%	9.1000%	2.9861%	1.5946%	1.0019%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	487	5	-	-	38	356	7	60	21
353	PRODUCTION EXPENSE-DEMAND-LABOR	10,186	10,186	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	381	55	10	316	-	-	-	-	-
356	Labor	11,055	10,246	10	316	38	356	7	60	22
357	Labor - Function	100.0000%	92.6750%	0.0944%	2.8610%	0.3406%	3.2164%	0.0630%	0.5462%	0.2034%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	21,532	16,267	3,183	833	320	558	208	98	64
361	Mat & Supplies x Fuel	21,532	16,267	3,183	833	320	558	208	98	64
362	Mat & Supplies x Fuel - Function	100.0000%	75.5477%	14.7815%	3.8689%	1.4876%	2.5924%	0.9675%	0.4563%	0.2981%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	642,733	642,733	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
367	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
368	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292
369	INTANGIBLE PLANT	20,441	16,627	3	1,448	582	1,090	374	191	125
370	ACCUM RESERVE-PROD	(263,646)	(263,646)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(24,894)	(3,625)	-	(21,268)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(46,789)	(324)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
373	ACCUM RESERVE-GEN PLT	(6,852)	(3,873)	(4)	(1,134)	(441)	(872)	(281)	(153)	(94)
374	ACCUM RESERVE-INT PLT	(12,604)	(10,253)	(2)	(893)	(359)	(672)	(231)	(118)	(77)
375	Net Plant	547,931	403,049	9	54,891	22,998	40,322	14,942	7,096	4,624
376	Net Plant - Function	100.0000%	73.5585%	0.0016%	10.0179%	4.1972%	7.3589%	2.7271%	1.2950%	0.8439%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	642,733	642,733	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
381	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
382	GENERAL PLANT	21,236	12,004	11	3,514	1,368	2,703	870	473	292
383	INTANGIBLE PLANT	20,441	16,627	3	1,448	582	1,090	374	191	125
384	ACCUM RESERVE-PROD	(263,646)	(263,646)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(24,894)	(3,625)	-	(21,268)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(46,789)	(324)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)

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387	ACCUM RESERVE-GEN PLT	(6,852)	(3,873)	(4)	(1,134)	(441)	(872)	(281)	(153)	(94)
388	ACCUM RESERVE-INT PLT	(12,604)	(10,253)	(2)	(893)	(359)	(672)	(231)	(118)	(77)
389	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
390	Net Plant w NF	562,418	403,049	14,496	54,891	22,998	40,322	14,942	7,096	4,624
391	Net Plant w NF - Function	100.0000%	71.6637%	2.5774%	9.7598%	4.0890%	7.1694%	2.6568%	1.2616%	0.8222%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
395	OTHER O&M PROD EXP	23,093	15,778	7,315	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	964	138	26	799	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	307	12	-	-	57	155	-	31	52
398	OTHER O&M DISTR EXP-582-587	214	8	-	-	40	108	-	21	36
399	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,531	1,266	1,266	-	-	-	-	-	-
405	O&M x AG	75,689	17,202	55,494	799	171	1,616	32	274	100
406	O&M x AG - Function	100.0000%	22.7277%	73.3178%	1.0557%	0.2261%	2.1355%	0.0418%	0.3627%	0.1326%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	140,561	69,807	49,925	7,032	3,017	6,924	1,910	1,189	758
410	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
411	PURCHASED POWER	2,531	1,266	1,266	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	35,724	24,492	7,572	1,063	203	1,913	37	325	119
413	DEPRECIATION AND AMORTIZATION	33,873	23,230	6,102	1,450	778	1,374	505	242	194
414	GENERAL TAXES	6,225	4,971	(132)	581	197	375	125	66	42
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	10,539	7,417	643	935	390	692	253	122	88
417	Pre Tax Income	4,783	8,431	(12,412)	3,003	1,450	2,570	990	434	316
418	Pre Tax Income - Function	100.0000%	176.2844%	-259.5074%	62.7814%	30.3145%	53.7402%	20.7069%	9.0831%	6.5970%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	642,733	642,733	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
423	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(4,844)	-	-	-	(4,844)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(532)	-	-	-	-	(532)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(2,510)	-	-	-	-	(2,510)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(260)	-	-	-	-	(260)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(3,737)	-	-	-	-	(3,737)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(5,674)	-	-	-	-	-	(5,674)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(60)	-	-	-	-	-	-	-	(60)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(59)	-	-	-	-	-	-	(59)	-

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435	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	857,851	656,140	14,487	73,224	28,917	51,797	16,284	10,297	6,705
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	76.4865%	1.6888%	8.5357%	3.3709%	6.0380%	1.8982%	1.2004%	0.7816%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	902,716	684,771	14	78,186	35,711	62,627	23,202	11,021	7,183
442	ACCUM DEPRECIATION AND AMORTIZATION	(354,786)	(281,722)	(5)	(23,295)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
443	ACCUMULATED DEFERRED INCOME TAXES	(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
444	OPERATING RESERVES	(7,263)	(7,136)	(62)	(13)	(82)	89	(68)	14	(5)
445	MATERIALS AND SUPPLIES	28,876	16,267	10,527	833	320	558	208	98	64
446	WORKING CAPITAL - OTHER	6,704	9,187	(5,635)	923	460	803	299	141	527
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,159	1,519	132	192	80	142	52	25	18
449	WORKING CAPITAL - REQ BANK BALANCE	6	4	0	1	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	7,083	6,564	7	203	24	228	4	39	14
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(36,917)	(26,456)	(952)	(3,603)	(1,510)	(2,647)	(981)	(466)	(304)
452	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	16,149	16,149	-	-	-	-	-	-	-
454	Rate Base x CWC	514,244	361,912	31,351	45,630	19,024	33,769	12,336	5,939	4,282
455	Rate Base x CWC - Function	100.0000%	70.3776%	6.0965%	8.8733%	3.6994%	6.5667%	2.3988%	1.1550%	0.8327%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	902,716	684,771	14	78,186	35,711	62,627	23,202	11,021	7,183
460	ACCUM DEPRECIATION AND AMORTIZATION	(354,786)	(281,722)	(5)	(23,295)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
461	ACCUMULATED DEFERRED INCOME TAXES	(79,865)	(57,234)	(2,058)	(7,795)	(3,266)	(5,726)	(2,122)	(1,008)	(657)
462	OPERATING RESERVES	(7,263)	(7,136)	(62)	(13)	(82)	89	(68)	14	(5)
463	MATERIALS AND SUPPLIES	28,876	16,267	10,527	833	320	558	208	98	64
464	WORKING CAPITAL - OTHER	6,704	9,187	(5,635)	923	460	803	299	141	527
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	7,083	6,564	7	203	24	228	4	39	14
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(36,917)	(26,456)	(952)	(3,603)	(1,510)	(2,647)	(981)	(466)	(304)
468	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	16,149	16,149	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	512,079	360,389	31,219	45,438	18,944	33,627	12,284	5,914	4,264
471	RB x CWIP CWC Un Debt - Function	100.0000%	70.3776%	6.0965%	8.8733%	3.6994%	6.5667%	2.3988%	1.1550%	0.8327%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	85,712	12,488	-	73,224	-	-	-	-	-
475	DISTRIBUTION PLANT	132,594	919	-	-	33,761	58,835	21,958	10,356	6,765
476	T&D Plant	218,306	13,407	-	73,224	33,761	58,835	21,958	10,356	6,765
477	T&D Plant - Function	100.0000%	6.1413%	0.0000%	33.5419%	15.4652%	26.9505%	10.0583%	4.7438%	3.0990%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
491	T&D Plant - Ex Fac	17,675	-	-	-	4,844	7,038	5,674	59	60
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	964	138	26	799	-	-	-	-	-
496	Trans O&M	964	138	26	799	-	-	-	-	-
497	Trans O&M - Function	100.0000%	14.3443%	2.7352%	82.9205%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,304)	-	(1,304)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	5,834	3,990	1,223	181	38	369	0	0	33
20	1/8 O&M	12,101	3,990	7,490	181	38	369	0	0	33
21	1/8 O&M - Function	100.0000%	32.9717%	61.8918%	1.4935%	0.3119%	3.0519%	0.0035%	0.0006%	0.2751%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
25	ADIT (RB)	(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
26	ADIT (RB) - Function	100.0000%	72.6417%	2.5894%	10.3246%	4.7406%	8.4892%	0.1895%	0.0020%	1.0230%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(6)	(6)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(9)	(9)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(1)	-	-	(1)	-	-	-	-	-
34	Amort ITC	(17)	(15)	-	(1)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	91.0839%	0.0000%	5.8466%	1.0119%	1.8008%	0.0405%	0.0004%	0.2158%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	51	2	-	-	11	28	-	0	10
39	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
41	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
42	Dist O&M	369	3	-	-	32	312	0	0	21
43	Dist O&M - Function	100.0000%	0.9156%	0.0000%	0.0000%	8.6442%	84.5777%	0.0983%	0.0159%	5.7483%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
47	Dist Mtc 591-8	280	0	-	-	14	261	0	0	5
48	Dist Mtc 591-8 - Function	100.0000%	0.0038%	0.0000%	0.0000%	4.8666%	93.3061%	0.1283%	0.0001%	1.6952%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
52	Dist Op 582-7	35	1	-	-	7	20	-	0	7
53	Dist Op 582-7 - Function	100.0000%	3.9057%	0.0000%	0.0000%	21.0318%	55.9553%	0.0000%	0.0679%	19.0393%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
57	Dist Plant	19,232	150	-	-	6,291	11,195	252	3	1,342
58	Dist Plant - Function	100.0000%	0.7784%	0.0000%	0.0000%	32.7103%	58.2127%	1.3088%	0.0135%	6.9761%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
62	Dist Plt - Meters	374	-	-	-	-	-	-	-	374
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	150	150	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
69	Dist Plt Cust Prem	152	150	-	-	-	-	-	3	-
70	Dist Plt Cust Prem - Function	100.0000%	98.2901%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.7099%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
124	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	150	150	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	19,232	150	-	-	6,291	11,195	252	3	1,342
135	Dist Plt x AFUDC - Function	100.0000%	0.7784%	0.0000%	0.0000%	32.7103%	58.2127%	1.3088%	0.0135%	6.9761%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	17,924	-	-	-	6,076	10,883	-	-	965
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	33.8980%	60.7180%	0.0000%	0.0000%	5.3840%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	7,084	-	-	-	-	6,995	-	-	88
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.7530%	0.0000%	0.0000%	1.2470%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	4,249	-	-	-	-	4,200	-	-	49
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.8395%	0.0000%	0.0000%	1.1605%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	252	-	-	-	-	-	252	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	98	-	-	-	27	39	31	0	0
261	Ex Fac Rev	98	-	-	-	27	39	31	0	0
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	14	10	1	1	1	2	0	0	0
266	Func Effec Tax Rate	14	10	1	1	1	2	0	0	0
267	Func Effec Tax Rate - Function	100.0000%	66.6585%	6.0006%	6.3755%	6.2243%	11.0162%	1.1439%	0.0120%	2.5689%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	20,511	9,865	7,964	979	461	1,087	0	0	155
271	408 GEN TAX-FRANCHISE-NC	1	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	109	52	42	5	2	6	0	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(85)	(41)	(33)	(4)	(2)	(5)	(0)	(0)	(1)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	1,827	881	705	87	42	98	(0)	0	14
281	PF REV-Customer growth and usage	(79)	(36)	(34)	(4)	(1)	(3)	(0)	(0)	(0)
282	PF REV-Normalize for weather	(21)	(10)	(8)	(1)	(0)	(1)	0	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	13	6	5	1	0	1	0	0	0
285	PR-REV-PROPOSED INCREASE	1,839	879	726	87	39	94	0	0	12
286	Function Revenue	24,117	11,597	9,369	1,151	541	1,277	0	0	182
287	Function Revenue - Function	200.0000%	95.8239%	78.5344%	9.5067%	4.3639%	10.3596%	0.0135%	0.0006%	1.3973%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64

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291	General Plant	3,399	1,956	2	597	255	515	10	0	64
292	General Plant - Function	100.0000%	57.5374%	0.0546%	17.5784%	7.4983%	15.1650%	0.2935%	0.0034%	1.8693%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1,988	1,836	2	59	8	76	0	0	8
296	389-399 GENRL PLANT-PROD REL	111	111	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	3	3	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	538	-	-	538	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	755	6	-	-	247	440	10	0	53
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	3,399	1,956	2	597	255	515	10	0	64
303	General Plant x AFUDC - Function	100.0000%	57.5374%	0.0546%	17.5784%	7.4983%	15.1650%	0.2935%	0.0034%	1.8693%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	104,711	104,711	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
308	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
309	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64
310	Gross Plant	141,826	108,851	2	13,047	6,546	11,711	262	3	1,405
311	Gross Plant - Function	100.0000%	76.7496%	0.0013%	9.1994%	4.6153%	8.2572%	0.1845%	0.0019%	0.9908%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	3,311	2,709	0	246	109	208	4	0	35
315	Intangible Plant	3,311	2,709	0	246	109	208	4	0	35
316	Intangible Plant - Function	100.0000%	81.8113%	0.0131%	7.4376%	3.2776%	6.2698%	0.1296%	0.0014%	1.0596%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	465	430	0	14	2	18	0	0	2
320	301-303 INTANG PLANT-PROD REL	2,276	2,276	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	232	-	-	232	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	326	3	-	-	107	190	4	0	23
323	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
324	Intang Plant x AFUDC	3,311	2,709	0	246	109	208	4	0	35
325	Intang Plant x AFUDC - Function	100.0000%	81.8113%	0.0131%	7.4376%	3.2776%	6.2698%	0.1296%	0.0014%	1.0596%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1,988	1,836	2	59	8	76	0	0	8
329	389-399 GENRL PLANT-PROD REL	111	111	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	3	3	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	538	-	-	538	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	755	6	-	-	247	440	10	0	53
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	465	430	0	14	2	18	0	0	2
336	301-303 INTANG PLANT-PROD REL	2,276	2,276	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	232	-	-	232	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	326	3	-	-	107	190	4	0	23

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339	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
340	Int & Gen Plt x AFUDC	6,710	4,664	2	844	363	723	14	0	99
341	Int & Gen Plt x AFUDC - Function	100.0000%	69.5153%	0.0341%	12.5745%	5.4156%	10.7757%	0.2126%	0.0024%	1.4698%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64
345	INTANGIBLE PLANT	3,311	2,709	0	246	109	208	4	0	35
346	Intang & Gen Plt	6,710	4,664	2	844	363	723	14	0	99
347	Intang & Gen Plt - Function	100.0000%	69.5153%	0.0341%	12.5745%	5.4156%	10.7757%	0.2126%	0.0024%	1.4698%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	81	1	-	-	7	69	0	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	1,659	1,659	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	64	9	2	54	-	-	-	-	-
356	Labor	1,807	1,669	2	54	7	69	0	0	7
357	Labor - Function	100.0000%	92.3569%	0.0932%	2.9756%	0.3882%	3.7985%	0.0044%	0.0007%	0.3824%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	3,487	2,650	514	142	60	106	2	0	13
361	Mat & Supplies x Fuel	3,487	2,650	514	142	60	106	2	0	13
362	Mat & Supplies x Fuel - Function	100.0000%	76.0056%	14.7397%	4.0622%	1.7118%	3.0464%	0.0685%	0.0007%	0.3651%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	104,711	104,711	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
367	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
368	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64
369	INTANGIBLE PLANT	3,311	2,709	0	246	109	208	4	0	35
370	ACCUM RESERVE-PROD	(42,952)	(42,952)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(4,207)	(591)	-	(3,616)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(6,786)	(53)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
373	ACCUM RESERVE-GEN PLT	(1,097)	(631)	(1)	(193)	(82)	(166)	(3)	(0)	(21)
374	ACCUM RESERVE-INT PLT	(2,042)	(1,670)	(0)	(152)	(67)	(128)	(3)	(0)	(22)
375	Net Plant	88,053	65,662	1	9,333	4,285	7,674	171	2	925
376	Net Plant - Function	100.0000%	74.5715%	0.0016%	10.5989%	4.8666%	8.7147%	0.1945%	0.0020%	1.0502%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	104,711	104,711	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
381	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
382	GENERAL PLANT	3,399	1,956	2	597	255	515	10	0	64
383	INTANGIBLE PLANT	3,311	2,709	0	246	109	208	4	0	35
384	ACCUM RESERVE-PROD	(42,952)	(42,952)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(4,207)	(591)	-	(3,616)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(6,786)	(53)	-	-	(2,220)	(3,951)	(89)	(1)	(473)

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387	ACCUM RESERVE-GEN PLT	(1,097)	(631)	(1)	(193)	(82)	(166)	(3)	(0)	(21)
388	ACCUM RESERVE-INT PLT	(2,042)	(1,670)	(0)	(152)	(67)	(128)	(3)	(0)	(22)
389	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
390	Net Plant w NF	90,392	65,662	2,341	9,333	4,285	7,674	171	2	925
391	Net Plant w NF - Function	100.0000%	72.6417%	2.5894%	10.3246%	4.7406%	8.4892%	0.1895%	0.0020%	1.0230%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
395	OTHER O&M PROD EXP	3,752	2,570	1,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	163	23	4	136	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	51	2	-	-	11	28	-	0	10
398	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
400	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
401	OTHER O&M CUST ACCTS EXP	5	0	0	-	-	-	-	-	5
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	400	206	194	-	-	-	-	-	-
405	O&M x AG	12,260	2,802	8,950	136	32	312	0	0	28
406	O&M x AG - Function	100.0000%	22.8581%	73.0002%	1.1081%	0.2601%	2.5451%	0.0030%	0.0005%	0.2248%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	22,869	11,566	7,936	1,207	586	1,363	32	0	180
410	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
411	PURCHASED POWER	400	206	194	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	5,834	3,990	1,223	181	38	369	0	0	33
413	DEPRECIATION AND AMORTIZATION	5,468	3,785	986	247	145	261	6	0	39
414	GENERAL TAXES	997	803	(22)	98	37	71	1	0	9
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	1,696	1,208	104	159	73	132	3	0	17
417	Pre Tax Income	903	1,573	(2,118)	523	293	529	22	0	81
418	Pre Tax Income - Function	100.0000%	174.2530%	-234.6231%	57.8959%	32.4985%	58.5567%	2.3845%	0.0238%	9.0108%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	104,711	104,711	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
423	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(215)	-	-	-	(215)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(111)	-	-	-	-	(111)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(12)	-	-	-	-	(12)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(166)	-	-	-	-	(166)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(252)	-	-	-	-	-	(252)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	-	(3)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	(3)	-

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435	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	139,982	106,895	2,339	12,450	6,076	10,883	-	-	1,339
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	76.3634%	1.6711%	8.8938%	4.3405%	7.7747%	0.0000%	0.0000%	0.9565%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	145,136	111,559	2	13,293	6,654	11,918	266	3	1,440
442	ACCUM DEPRECIATION AND AMORTIZATION	(57,083)	(45,897)	(1)	(3,961)	(2,369)	(4,245)	(95)	(1)	(516)
443	ACCUMULATED DEFERRED INCOME TAXES	(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
444	OPERATING RESERVES	(1,172)	(1,163)	(10)	(2)	(15)	18	(1)	0	1
445	MATERIALS AND SUPPLIES	4,672	2,650	1,700	142	60	106	2	0	13
446	WORKING CAPITAL - OTHER	1,078	1,497	(918)	157	86	153	3	0	101
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
448	WORKING CAPITAL - UNAMORTIZED DEBT	347	248	21	33	15	27	1	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	1	1	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	1,158	1,069	1	34	4	44	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5,933)	(4,310)	(154)	(613)	(281)	(504)	(11)	(0)	(61)
452	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	2,631	2,631	-	-	-	-	-	-	-
454	Rate Base x CWC	82,741	58,961	5,054	7,758	3,545	6,428	141	1	853
455	Rate Base x CWC - Function	100.0000%	71.2591%	6.1085%	9.3764%	4.2842%	7.7687%	0.1709%	0.0018%	1.0303%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	145,136	111,559	2	13,293	6,654	11,918	266	3	1,440
460	ACCUM DEPRECIATION AND AMORTIZATION	(57,083)	(45,897)	(1)	(3,961)	(2,369)	(4,245)	(95)	(1)	(516)
461	ACCUMULATED DEFERRED INCOME TAXES	(12,836)	(9,324)	(332)	(1,325)	(609)	(1,090)	(24)	(0)	(131)
462	OPERATING RESERVES	(1,172)	(1,163)	(10)	(2)	(15)	18	(1)	0	1
463	MATERIALS AND SUPPLIES	4,672	2,650	1,700	142	60	106	2	0	13
464	WORKING CAPITAL - OTHER	1,078	1,497	(918)	157	86	153	3	0	101
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
466	WORKING CAPITAL - SFAS 158	1,158	1,069	1	34	4	44	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5,933)	(4,310)	(154)	(613)	(281)	(504)	(11)	(0)	(61)
468	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	2,631	2,631	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	82,393	58,712	5,033	7,725	3,530	6,401	141	1	849
471	RB x CWIP CWC Un Debt - Function	100.0000%	71.2591%	6.1085%	9.3764%	4.2842%	7.7687%	0.1709%	0.0018%	1.0303%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	14,484	2,034	-	12,450	-	-	-	-	-
475	DISTRIBUTION PLANT	19,232	150	-	-	6,291	11,195	252	3	1,342
476	T&D Plant	33,716	2,184	-	12,450	6,291	11,195	252	3	1,342
477	T&D Plant - Function	100.0000%	6.4779%	0.0000%	36.9252%	18.6583%	33.2051%	0.7466%	0.0077%	3.9793%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
491	T&D Plant - Ex Fac	784	-	-	-	215	312	252	3	3
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	163	23	4	136	-	-	-	-	-
496	Trans O&M	163	23	4	136	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.8465%	2.6170%	83.5365%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(2,326)	-	(2,326)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	10,391	7,189	2,182	316	64	604	4	1	32
20	1/8 O&M	21,572	7,189	13,363	316	64	604	4	1	32
21	1/8 O&M - Function	100.0000%	33.3245%	61.9470%	1.4638%	0.2986%	2.7999%	0.0164%	0.0027%	0.1471%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
25	ADIT (RB)	(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
26	ADIT (RB) - Function	100.0000%	73.3089%	2.5879%	10.1045%	4.5316%	7.9119%	0.8754%	0.0091%	0.6708%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(11)	(11)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(2)	-	-	(2)	-	-	-	-	-
34	Amort ITC	(30)	(28)	-	(2)	(0)	(1)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	91.3546%	0.0000%	5.6867%	0.9613%	1.6682%	0.1859%	0.0019%	0.1414%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	83	4	-	-	18	50	-	0	12
39	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
40	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
41	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
42	Dist O&M	598	6	-	-	54	510	3	0	23
43	Dist O&M - Function	100.0000%	1.0183%	0.0000%	0.0000%	9.1059%	85.3811%	0.5004%	0.0811%	3.9131%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
47	Dist Mtc 591-8	451	0	-	-	23	422	3	0	3
48	Dist Mtc 591-8 - Function	100.0000%	0.0042%	0.0000%	0.0000%	5.1488%	93.4304%	0.6559%	0.0003%	0.7605%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
52	Dist Op 582-7	58	2	-	-	13	35	-	0	8
53	Dist Op 582-7 - Function	100.0000%	4.2830%	0.0000%	0.0000%	21.8460%	59.4669%	0.0000%	0.3410%	14.0630%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
57	Dist Plant	33,312	270	-	-	10,736	18,630	2,076	21	1,579
58	Dist Plant - Function	100.0000%	0.8097%	0.0000%	0.0000%	32.2277%	55.9264%	6.2316%	0.0645%	4.7401%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
62	Dist Plt - Meters	463	-	-	-	-	-	-	-	463
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	270	270	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
69	Dist Plt Cust Prem	291	270	-	-	-	-	-	21	-
70	Dist Plt Cust Prem - Function	100.0000%	92.6246%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.3754%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
124	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	270	270	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	33,312	270	-	-	10,736	18,630	2,076	21	1,579
135	Dist Plt x AFUDC - Function	100.0000%	0.8097%	0.0000%	0.0000%	32.2277%	55.9264%	6.2316%	0.0645%	4.7401%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	26,113	-	-	-	8,964	16,056	-	-	1,093
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.3266%	61.4858%	0.0000%	0.0000%	4.1876%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	11,277	-	-	-	-	11,234	-	-	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6133%	0.0000%	0.0000%	0.3867%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	7,421	-	-	-	-	7,396	-	-	24
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6719%	0.0000%	0.0000%	0.3281%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	2,076	-	-	-	-	-	2,076	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	807	-	-	-	221	321	259	3	3
261	Ex Fac Rev	807	-	-	-	221	321	259	3	3
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	65	43	3	7	3	6	1	0	1
266	Func Effec Tax Rate	65	43	3	7	3	6	1	0	1
267	Func Effec Tax Rate - Function	100.0000%	66.7237%	5.2852%	11.3563%	5.3410%	9.4490%	0.9890%	0.0104%	0.8453%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	42,105	21,987	14,892	2,256	845	1,967	(41)	0	200
271	408 GEN TAX-FRANCHISE-NC	2	1	1	0	0	0	(0)	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	223	117	79	12	4	10	(0)	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(175)	(92)	(62)	(9)	(4)	(8)	0	(0)	(1)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	2,571	1,341	912	136	51	120	(3)	0	13
281	PF REV-Customer growth and usage	(108)	(57)	(37)	(6)	(2)	(5)	0	0	(0)
282	PF REV-Normalize for weather	(41)	(22)	(15)	(2)	(1)	(2)	0	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	22	12	8	1	0	1	(0)	0	0
285	PR-REV-PROPOSED INCREASE	3,079	1,608	1,089	165	62	144	(3)	0	15
286	Function Revenue	47,678	24,895	16,867	2,552	956	2,227	(47)	0	227
287	Function Revenue - Function	200.0000%	104.5140%	70.5737%	10.8216%	4.0180%	9.3331%	-0.1807%	0.0002%	0.9200%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	6,015	3,523	3	1,044	435	856	82	1	71
292	General Plant - Function	100.0000%	58.5786%	0.0551%	17.3553%	7.2309%	14.2241%	1.3678%	0.0160%	1.1723%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	3,559	3,308	3	103	13	123	1	0	7
296	389-399 GENRL PLANT-PROD REL	199	199	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	6	6	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	940	-	-	940	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,309	11	-	-	422	732	82	1	62
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	6,015	3,523	3	1,044	435	856	82	1	71
303	General Plant x AFUDC - Function	100.0000%	58.5786%	0.0551%	17.3553%	7.2309%	14.2241%	1.3678%	0.0160%	1.1723%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	188,655	188,655	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
308	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
309	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71
310	Gross Plant	253,400	196,114	3	22,796	11,171	19,486	2,158	22	1,650
311	Gross Plant - Function	100.0000%	77.3930%	0.0013%	8.9961%	4.4083%	7.6898%	0.8517%	0.0089%	0.6510%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	5,911	4,880	1	430	185	345	35	0	34
315	Intangible Plant	5,911	4,880	1	430	185	345	35	0	34
316	Intangible Plant - Function	100.0000%	82.5653%	0.0131%	7.2791%	3.1331%	5.8357%	0.5986%	0.0066%	0.5685%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	833	775	1	24	3	29	0	0	2
320	301-303 INTANG PLANT-PROD REL	4,101	4,101	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	406	-	-	406	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	565	5	-	-	182	316	35	0	27
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	5,911	4,880	1	430	185	345	35	0	34
325	Intang Plant x AFUDC - Function	100.0000%	82.5653%	0.0131%	7.2791%	3.1331%	5.8357%	0.5986%	0.0066%	0.5685%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	3,559	3,308	3	103	13	123	1	0	7
329	389-399 GENRL PLANT-PROD REL	199	199	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	6	6	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	940	-	-	940	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,309	11	-	-	422	732	82	1	62
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	833	775	1	24	3	29	0	0	2
336	301-303 INTANG PLANT-PROD REL	4,101	4,101	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	406	-	-	406	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	565	5	-	-	182	316	35	0	27

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339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	11,926	8,404	4	1,474	620	1,200	118	1	104
341	Int & Gen Plt x AFUDC - Function	100.0000%	70.4673%	0.0343%	12.3612%	5.1999%	10.0665%	0.9866%	0.0113%	0.8730%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71
345	INTANGIBLE PLANT	5,911	4,880	1	430	185	345	35	0	34
346	Intang & Gen Plt	11,926	8,404	4	1,474	620	1,200	118	1	104
347	Intang & Gen Plt - Function	100.0000%	70.4673%	0.0343%	12.3612%	5.1999%	10.0665%	0.9866%	0.0113%	0.8730%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	131	1	-	-	12	112	1	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,990	2,990	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	113	16	3	94	-	-	-	-	-
356	Labor	3,236	3,007	3	94	12	112	1	0	6
357	Labor - Function	100.0000%	92.9461%	0.0929%	2.9040%	0.3701%	3.4699%	0.0203%	0.0033%	0.1934%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	6,253	4,775	917	247	102	177	20	0	15
361	Mat & Supplies x Fuel	6,253	4,775	917	247	102	177	20	0	15
362	Mat & Supplies x Fuel - Function	100.0000%	76.3631%	14.6652%	3.9579%	1.6290%	2.8269%	0.3150%	0.0033%	0.2396%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	188,655	188,655	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
367	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
368	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71
369	INTANGIBLE PLANT	5,911	4,880	1	430	185	345	35	0	34
370	ACCUM RESERVE-PROD	(77,385)	(77,385)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(7,382)	(1,064)	-	(6,318)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(11,755)	(95)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
373	ACCUM RESERVE-GEN PLT	(1,941)	(1,137)	(1)	(337)	(140)	(276)	(27)	(0)	(23)
374	ACCUM RESERVE-INT PLT	(3,645)	(3,009)	(0)	(265)	(114)	(213)	(22)	(0)	(21)
375	Net Plant	157,202	118,303	3	16,306	7,313	12,768	1,413	15	1,082
376	Net Plant - Function	100.0000%	75.2552%	0.0016%	10.3727%	4.6519%	8.1219%	0.8986%	0.0094%	0.6886%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	188,655	188,655	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
381	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
382	GENERAL PLANT	6,015	3,523	3	1,044	435	856	82	1	71
383	INTANGIBLE PLANT	5,911	4,880	1	430	185	345	35	0	34
384	ACCUM RESERVE-PROD	(77,385)	(77,385)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(7,382)	(1,064)	-	(6,318)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(11,755)	(95)	-	-	(3,788)	(6,574)	(733)	(8)	(557)

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387	ACCUM RESERVE-GEN PLT	(1,941)	(1,137)	(1)	(337)	(140)	(276)	(27)	(0)	(23)
388	ACCUM RESERVE-INT PLT	(3,645)	(3,009)	(0)	(265)	(114)	(213)	(22)	(0)	(21)
389	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
390	Net Plant w NF	161,376	118,303	4,176	16,306	7,313	12,768	1,413	15	1,082
391	Net Plant w NF - Function	100.0000%	73.3089%	2.5879%	10.1045%	4.5316%	7.9119%	0.8754%	0.0091%	0.6708%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
395	OTHER O&M PROD EXP	6,739	4,631	2,108	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	286	41	8	237	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	83	4	-	-	18	50	-	0	12
398	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
399	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
400	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	717	372	346	-	-	-	-	-	-
405	O&M x AG	21,850	5,049	15,969	237	54	510	3	0	27
406	O&M x AG - Function	100.0000%	23.1084%	73.0833%	1.0864%	0.2491%	2.3355%	0.0137%	0.0022%	0.1214%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	43,319	22,268	14,781	2,346	1,081	2,414	221	3	205
410	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
411	PURCHASED POWER	717	372	346	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	10,391	7,189	2,182	316	64	604	4	1	32
413	DEPRECIATION AND AMORTIZATION	9,783	6,818	1,758	431	247	435	48	0	45
414	GENERAL TAXES	1,812	1,470	(36)	174	63	120	11	0	10
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	3,027	2,177	185	278	124	219	24	0	20
417	Pre Tax Income	4,080	4,242	(3,162)	1,147	582	1,036	135	1	98
418	Pre Tax Income - Function	100.0000%	103.9845%	-77.5104%	28.1248%	14.2753%	25.3984%	3.3000%	0.0326%	2.3949%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	188,655	188,655	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
423	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,772)	-	-	-	(1,772)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(195)	-	-	-	-	(195)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(918)	-	-	-	-	(918)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(95)	-	-	-	-	(95)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,367)	-	-	-	-	(1,367)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(2,076)	-	-	-	-	-	(2,076)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(22)	-	-	-	-	-	-	-	(22)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(21)	-	-	-	-	-	-	(21)	-

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435	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	245,092	192,590	4,174	21,752	8,964	16,056	-	-	1,557
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	78.5786%	1.7029%	8.8752%	3.6572%	6.5508%	0.0000%	0.0000%	0.6353%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	259,311	200,994	4	23,226	11,356	19,831	2,194	23	1,683
442	ACCUM DEPRECIATION AND AMORTIZATION	(102,108)	(82,691)	(2)	(6,920)	(4,043)	(7,063)	(781)	(8)	(601)
443	ACCUMULATED DEFERRED INCOME TAXES	(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
444	OPERATING RESERVES	(2,121)	(2,095)	(18)	(4)	(26)	28	(6)	0	(0)
445	MATERIALS AND SUPPLIES	8,368	4,775	3,033	247	102	177	20	0	15
446	WORKING CAPITAL - OTHER	1,883	2,696	(1,638)	274	146	254	28	0	121
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	620	446	38	57	25	45	5	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	2	1	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	2,073	1,927	2	60	8	72	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(10,593)	(7,765)	(274)	(1,070)	(480)	(838)	(93)	(1)	(71)
452	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	4,740	4,740	-	-	-	-	-	-	-
454	Rate Base x CWC	147,722	106,228	9,018	13,555	6,049	10,692	1,166	12	1,000
455	Rate Base x CWC - Function	100.0000%	71.9109%	6.1047%	9.1762%	4.0951%	7.2382%	0.7895%	0.0083%	0.6771%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	259,311	200,994	4	23,226	11,356	19,831	2,194	23	1,683
460	ACCUM DEPRECIATION AND AMORTIZATION	(102,108)	(82,691)	(2)	(6,920)	(4,043)	(7,063)	(781)	(8)	(601)
461	ACCUMULATED DEFERRED INCOME TAXES	(22,916)	(16,799)	(593)	(2,316)	(1,038)	(1,813)	(201)	(2)	(154)
462	OPERATING RESERVES	(2,121)	(2,095)	(18)	(4)	(26)	28	(6)	0	(0)
463	MATERIALS AND SUPPLIES	8,368	4,775	3,033	247	102	177	20	0	15
464	WORKING CAPITAL - OTHER	1,883	2,696	(1,638)	274	146	254	28	0	121
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	2,073	1,927	2	60	8	72	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(10,593)	(7,765)	(274)	(1,070)	(480)	(838)	(93)	(1)	(71)
468	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	4,740	4,740	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	147,100	105,781	8,980	13,498	6,024	10,647	1,161	12	996
471	RB x CWIP CWC Un Debt - Function	100.0000%	71.9109%	6.1047%	9.1762%	4.0951%	7.2382%	0.7895%	0.0083%	0.6771%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	25,418	3,665	-	21,752	-	-	-	-	-
475	DISTRIBUTION PLANT	33,312	270	-	-	10,736	18,630	2,076	21	1,579
476	T&D Plant	58,730	3,935	-	21,752	10,736	18,630	2,076	21	1,579
477	T&D Plant - Function	100.0000%	6.7004%	0.0000%	37.0379%	18.2799%	31.7220%	3.5346%	0.0366%	2.6887%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
491	T&D Plant - Ex Fac	6,466	-	-	-	1,772	2,575	2,076	21	22
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	286	41	8	237	-	-	-	-	-
496	Trans O&M	286	41	8	237	-	-	-	-	-
497	Trans O&M - Function	100.0000%	14.2091%	2.6594%	83.1315%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(26,105)	-	(26,105)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	114,021	78,882	24,482	3,388	680	6,325	43	7	214
20	1/8 O&M	239,488	78,882	149,949	3,388	680	6,325	43	7	214
21	1/8 O&M - Function	100.0000%	32.9378%	62.6124%	1.4146%	0.2840%	2.6410%	0.0180%	0.0029%	0.0893%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
25	ADIT (RB)	(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
26	ADIT (RB) - Function	100.0000%	73.8799%	2.6670%	9.9567%	4.3951%	7.6357%	0.9786%	0.0102%	0.4768%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(10)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(121)	(121)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(183)	(183)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(19)	-	-	(19)	-	-	-	-	-
34	Amort ITC	(332)	(304)	-	(19)	(3)	(5)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	91.5874%	0.0000%	5.5743%	0.9275%	1.6017%	0.2067%	0.0021%	0.1003%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	854	39	-	-	192	526	-	3	92
39	OTHER O&M DISTR EXP-582-587	596	27	-	-	134	367	-	2	65
40	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
41	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
42	Dist O&M	6,202	67	-	-	575	5,344	36	6	175
43	Dist O&M - Function	100.0000%	1.0768%	0.0000%	0.0000%	9.2667%	86.1605%	0.5870%	0.0951%	2.8139%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
47	Dist Mtc 591-8	4,703	0	-	-	245	4,404	36	0	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0044%	0.0000%	0.0000%	5.2173%	93.6435%	0.7661%	0.0004%	0.3683%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	596	27	-	-	134	367	-	2	65
52	Dist Op 582-7	596	27	-	-	134	367	-	2	65
53	Dist Op 582-7 - Function	100.0000%	4.5923%	0.0000%	0.0000%	22.5419%	61.6286%	0.0000%	0.4056%	10.8316%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
57	Dist Plant	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
58	Dist Plant - Function	100.0000%	0.8459%	0.0000%	0.0000%	32.4019%	55.9525%	7.2219%	0.0747%	3.5031%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
62	Dist Plt - Meters	3,694	-	-	-	-	-	-	-	3,694
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,960	2,960	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
69	Dist Plt Cust Prem	3,221	2,960	-	-	-	-	-	261	-
70	Dist Plt Cust Prem - Function	100.0000%	91.8837%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	8.1163%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
124	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,960	2,960	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
135	Dist Plt x AFUDC - Function	100.0000%	0.8459%	0.0000%	0.0000%	32.4019%	55.9525%	7.2219%	0.0747%	3.5031%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	264,523	-	-	-	91,799	164,430	-	-	8,294
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.7035%	62.1610%	0.0000%	0.0000%	3.1355%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	117,276	-	-	-	-	117,198	-	-	77
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9340%	0.0000%	0.0000%	0.0660%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	78,616	-	-	-	-	78,573	-	-	43
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9450%	0.0000%	0.0000%	0.0550%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	25,269	-	-	-	-	-	25,269	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	9,821	-	-	-	2,692	3,911	3,153	33	34
261	Ex Fac Rev	9,821	-	-	-	2,692	3,911	3,153	33	34
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	201	137	11	23	10	18	2	0	1
266	Func Effec Tax Rate	201	137	11	23	10	18	2	0	1
267	Func Effec Tax Rate - Function	100.0000%	68.0585%	5.5028%	11.3979%	4.9572%	8.7892%	0.8536%	0.0090%	0.4318%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	421,288	214,271	161,291	20,700	7,076	17,324	(700)	(2)	1,327
271	408 GEN TAX-FRANCHISE-NC	20	10	8	1	0	1	(0)	(0)	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,230	1,134	854	110	37	92	(4)	(0)	7
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	(0)	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	(0)	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,751)	(890)	(670)	(86)	(29)	(72)	3	0	(6)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	(0)	0
280	PF REV-Annualize revenues for current rates	34,549	17,481	13,281	1,699	583	1,445	(67)	(0)	128
281	PF REV-Customer growth and usage	(2,126)	(1,103)	(801)	(104)	(35)	(82)	1	0	(2)
282	PF REV-Normalize for weather	(379)	(192)	(146)	(19)	(6)	(16)	1	0	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	261	133	100	13	4	11	(0)	(0)	1
285	PR-REV-PROPOSED INCREASE	36,146	18,362	13,851	1,776	608	1,492	(62)	(0)	118
286	Function Revenue	490,239	249,207	187,768	24,090	8,238	20,195	(828)	(2)	1,572
287	Function Revenue - Function	200.0000%	101.4545%	76.7294%	9.8299%	3.3665%	8.2946%	-0.3601%	-0.0008%	0.6861%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529

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291	General Plant	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
292	General Plant - Function	100.0000%	59.4622%	0.0572%	17.2251%	7.0638%	13.8202%	1.5402%	0.0180%	0.8134%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	38,932	36,299	37	1,109	139	1,293	9	1	44
296	389-399 GENRL PLANT-PROD REL	2,185	2,185	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	66	62	0	2	0	2	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10,089	-	-	10,089	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,745	116	-	-	4,454	7,690	993	10	481
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
303	General Plant x AFUDC - Function	100.0000%	59.4622%	0.0572%	17.2251%	7.0638%	13.8202%	1.5402%	0.0180%	0.8134%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	2,070,090	2,070,090	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
308	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
309	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
310	Gross Plant	2,758,596	2,151,932	37	244,577	117,964	204,757	26,270	273	12,786
311	Gross Plant - Function	100.0000%	78.0082%	0.0013%	8.8660%	4.2762%	7.4225%	0.9523%	0.0099%	0.4635%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	64,418	53,551	9	4,616	1,956	3,624	431	5	228
315	Intangible Plant	64,418	53,551	9	4,616	1,956	3,624	431	5	228
316	Intangible Plant - Function	100.0000%	83.1304%	0.0135%	7.1659%	3.0358%	5.6251%	0.6686%	0.0074%	0.3533%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	9,116	8,499	9	260	33	303	2	0	10
320	301-303 INTANG PLANT-PROD REL	45,001	45,001	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,356	-	-	4,356	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,935	50	-	-	1,923	3,321	429	4	208
323	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
324	Intang Plant x AFUDC	64,418	53,551	9	4,616	1,956	3,624	431	5	228
325	Intang Plant x AFUDC - Function	100.0000%	83.1304%	0.0135%	7.1659%	3.0358%	5.6251%	0.6686%	0.0074%	0.3533%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	38,932	36,299	37	1,109	139	1,293	9	1	44
329	389-399 GENRL PLANT-PROD REL	2,185	2,185	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	66	62	0	2	0	2	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10,089	-	-	10,089	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,745	116	-	-	4,454	7,690	993	10	481
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	9,116	8,499	9	260	33	303	2	0	10
336	301-303 INTANG PLANT-PROD REL	45,001	45,001	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,356	-	-	4,356	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,935	50	-	-	1,923	3,321	429	4	208

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339	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
340	Int & Gen Plt x AFUDC	129,438	92,213	46	15,816	6,548	12,609	1,432	16	756
341	Int & Gen Plt x AFUDC - Function	100.0000%	71.2413%	0.0354%	12.2189%	5.0592%	9.7417%	1.1064%	0.0127%	0.5844%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
345	INTANGIBLE PLANT	64,418	53,551	9	4,616	1,956	3,624	431	5	228
346	Intang & Gen Plt	129,438	92,213	46	15,816	6,548	12,609	1,432	16	756
347	Intang & Gen Plt - Function	100.0000%	71.2413%	0.0354%	12.2189%	5.0592%	9.7417%	1.1064%	0.0127%	0.5844%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	1,364	15	-	-	126	1,176	8	1	38
353	PRODUCTION EXPENSE-DEMAND-LABOR	32,808	32,808	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	1,218	176	34	1,008	-	-	-	-	-
356	Labor	35,392	32,999	34	1,008	126	1,176	8	1	40
357	Labor - Function	100.0000%	93.2369%	0.0953%	2.8483%	0.3573%	3.3217%	0.0226%	0.0037%	0.1142%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	68,627	52,392	10,289	2,655	1,076	1,857	240	2	116
361	Mat & Supplies x Fuel	68,627	52,392	10,289	2,655	1,076	1,857	240	2	116
362	Mat & Supplies x Fuel - Function	100.0000%	76.3424%	14.9927%	3.8688%	1.5673%	2.7065%	0.3493%	0.0036%	0.1694%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	2,070,090	2,070,090	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
367	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
368	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
369	INTANGIBLE PLANT	64,418	53,551	9	4,616	1,956	3,624	431	5	228
370	ACCUM RESERVE-PROD	(849,140)	(849,140)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(79,462)	(11,676)	-	(67,786)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(123,467)	(1,044)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
373	ACCUM RESERVE-GEN PLT	(20,981)	(12,476)	(12)	(3,614)	(1,482)	(2,900)	(323)	(4)	(171)
374	ACCUM RESERVE-INT PLT	(39,722)	(33,021)	(5)	(2,846)	(1,206)	(2,234)	(266)	(3)	(140)
375	Net Plant	1,710,242	1,298,126	29	174,946	77,226	134,164	17,195	179	8,377
376	Net Plant - Function	100.0000%	75.9030%	0.0017%	10.2293%	4.5155%	7.8448%	1.0054%	0.0105%	0.4898%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	2,070,090	2,070,090	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
381	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
382	GENERAL PLANT	65,020	38,662	37	11,200	4,593	8,986	1,001	12	529
383	INTANGIBLE PLANT	64,418	53,551	9	4,616	1,956	3,624	431	5	228
384	ACCUM RESERVE-PROD	(849,140)	(849,140)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(79,462)	(11,676)	-	(67,786)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(123,467)	(1,044)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)

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387	ACCUM RESERVE-GEN PLT	(20,981)	(12,476)	(12)	(3,614)	(1,482)	(2,900)	(323)	(4)	(171)
388	ACCUM RESERVE-INT PLT	(39,722)	(33,021)	(5)	(2,846)	(1,206)	(2,234)	(266)	(3)	(140)
389	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
390	Net Plant w NF	1,757,076	1,298,126	46,862	174,946	77,226	134,164	17,195	179	8,377
391	Net Plant w NF - Function	100.0000%	73.8799%	2.6670%	9.9567%	4.3951%	7.6357%	0.9786%	0.0102%	0.4768%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
395	OTHER O&M PROD EXP	74,466	50,817	23,649	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3,077	445	85	2,547	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	854	39	-	-	192	526	-	3	92
398	OTHER O&M DISTR EXP-582-587	596	27	-	-	134	367	-	2	65
399	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
400	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
401	OTHER O&M CUST ACCTS EXP	4	0	0	-	-	-	-	-	4
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	8,114	4,076	4,038	-	-	-	-	-	-
405	O&M x AG	243,437	55,405	179,344	2,547	575	5,344	36	6	180
406	O&M x AG - Function	100.0000%	22.7594%	73.6717%	1.0462%	0.2361%	2.1952%	0.0150%	0.0024%	0.0740%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	446,078	225,699	160,231	22,603	10,319	23,248	2,488	32	1,458
410	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
411	PURCHASED POWER	8,114	4,076	4,038	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	114,021	78,882	24,482	3,388	680	6,325	43	7	214
413	DEPRECIATION AND AMORTIZATION	107,290	74,818	19,732	4,621	2,611	4,570	581	6	350
414	GENERAL TAXES	19,504	15,983	(433)	1,849	657	1,239	133	2	76
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	(0)	0
416	INTEREST EXPENSE-ELECTRIC	33,007	23,888	2,074	2,980	1,309	2,302	291	3	159
417	Pre Tax Income	12,569	28,051	(41,233)	9,765	5,061	8,811	1,441	14	659
418	Pre Tax Income - Function	100.0000%	223.1768%	-328.0603%	77.6955%	40.2693%	70.1030%	11.4614%	0.1104%	5.2438%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	2,070,090	2,070,090	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
423	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(21,572)	-	-	-	(21,572)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(2,368)	-	-	-	-	(2,368)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(11,177)	-	-	-	-	(11,177)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(1,157)	-	-	-	-	(1,157)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(16,640)	-	-	-	-	(16,640)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(25,269)	-	-	-	-	-	(25,269)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(269)	-	-	-	-	-	-	-	(269)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(261)	-	-	-	-	-	-	(261)	-

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435	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,661,697	2,113,270	46,833	233,377	91,799	164,430	-	-	11,988
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	79.3956%	1.7595%	8.7680%	3.4489%	6.1776%	0.0000%	0.0000%	0.4504%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,823,014	2,205,483	46	249,193	119,919	208,381	26,701	278	13,013
442	ACCUM DEPRECIATION AND AMORTIZATION	(1,112,772)	(907,357)	(17)	(74,246)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
443	ACCUMULATED DEFERRED INCOME TAXES	(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
444	OPERATING RESERVES	(23,298)	(22,984)	(199)	(42)	(276)	289	(78)	0	(8)
445	MATERIALS AND SUPPLIES	92,369	52,392	34,031	2,655	1,076	1,857	240	2	116
446	WORKING CAPITAL - OTHER	19,660	29,588	(18,378)	2,941	1,543	2,671	344	4	948
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,762	4,894	425	611	268	472	60	1	33
449	WORKING CAPITAL - REQ BANK BALANCE	19	14	1	2	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	22,674	21,140	22	646	81	753	5	1	26
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(115,335)	(85,209)	(3,076)	(11,483)	(5,069)	(8,807)	(1,129)	(12)	(550)
452	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	52,011	52,011	-	-	-	-	-	-	-
454	Rate Base x CWC	1,610,584	1,165,634	101,191	145,431	63,883	112,350	14,196	149	7,750
455	Rate Base x CWC - Function	100.0000%	72.3734%	6.2829%	9.0297%	3.9664%	6.9757%	0.8814%	0.0093%	0.4812%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,823,014	2,205,483	46	249,193	119,919	208,381	26,701	278	13,013
460	ACCUM DEPRECIATION AND AMORTIZATION	(1,112,772)	(907,357)	(17)	(74,246)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
461	ACCUMULATED DEFERRED INCOME TAXES	(249,511)	(184,338)	(6,655)	(24,843)	(10,966)	(19,052)	(2,442)	(25)	(1,190)
462	OPERATING RESERVES	(23,298)	(22,984)	(199)	(42)	(276)	289	(78)	0	(8)
463	MATERIALS AND SUPPLIES	92,369	52,392	34,031	2,655	1,076	1,857	240	2	116
464	WORKING CAPITAL - OTHER	19,660	29,588	(18,378)	2,941	1,543	2,671	344	4	948
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
466	WORKING CAPITAL - SFAS 158	22,674	21,140	22	646	81	753	5	1	26
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(115,335)	(85,209)	(3,076)	(11,483)	(5,069)	(8,807)	(1,129)	(12)	(550)
468	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	52,011	52,011	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,603,803	1,160,726	100,765	144,819	63,614	111,877	14,136	149	7,717
471	RB x CWIP CWC Un Debt - Function	100.0000%	72.3734%	6.2829%	9.0297%	3.9664%	6.9757%	0.8814%	0.0093%	0.4812%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	273,597	40,220	-	233,377	-	-	-	-	-
475	DISTRIBUTION PLANT	349,889	2,960	-	-	113,371	195,771	25,269	261	12,257
476	T&D Plant	623,486	43,180	-	233,377	113,371	195,771	25,269	261	12,257
477	T&D Plant - Function	100.0000%	6.9256%	0.0000%	37.4310%	18.1834%	31.3995%	4.0528%	0.0419%	1.9659%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
491	T&D Plant - Ex Fac	78,712	-	-	-	21,572	31,341	25,269	261	269
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3,077	445	85	2,547	-	-	-	-	-
496	Trans O&M	3,077	445	85	2,547	-	-	-	-	-
497	Trans O&M - Function	100.0000%	14.4680%	2.7691%	82.7629%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(5,449)	-	(5,449)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	21,466	15,513	5,112	647	128	46	12	0	8
20	1/8 O&M	47,657	15,513	31,302	647	128	46	12	0	8
21	1/8 O&M - Function	200.0000%	64.6807%	131.7825%	2.7451%	0.5422%	0.1722%	0.0451%	0.0001%	0.0320%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
25	ADIT (RB)	(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
26	ADIT (RB) - Function	200.0000%	158.6447%	6.1420%	22.4959%	9.1843%	0.6879%	2.6604%	0.0004%	0.1844%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(24)	(24)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(36)	(36)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(4)	-	-	(4)	-	-	-	-	-
34	Amort ITC	(64)	(60)	-	(4)	(1)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	200.0000%	186.2456%	0.0000%	11.2127%	1.8353%	0.1370%	0.5326%	0.0001%	0.0368%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	55	8	-	-	36	8	-	0	4
39	OTHER O&M DISTR EXP-582-587	39	5	-	-	25	5	-	0	3
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
42	Dist O&M	177	13	-	-	108	39	10	0	7
43	Dist O&M - Function	200.0000%	15.2583%	0.0000%	0.0000%	128.2414%	39.1651%	10.2498%	0.0231%	7.0623%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
47	Dist Mtc 591-8	82	0	-	-	46	26	10	0	1
48	Dist Mtc 591-8 - Function	200.0000%	0.1045%	0.0000%	0.0000%	120.8421%	55.8103%	21.9523%	0.0002%	1.2906%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	39	5	-	-	25	5	-	0	3
52	Dist Op 582-7	39	5	-	-	25	5	-	0	3
53	Dist Op 582-7 - Function	200.0000%	28.2039%	0.0000%	0.0000%	134.9440%	24.6644%	0.0000%	0.0433%	12.1444%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
57	Dist Plant	31,280	582	-	-	21,346	1,814	7,054	1	483
58	Dist Plant - Function	200.0000%	3.8172%	0.0000%	0.0000%	142.7398%	10.3607%	40.2905%	0.0058%	2.7859%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
62	Dist Plt - Meters	150	-	-	-	-	-	-	-	150
63	Dist Plt - Meters - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	582	582	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	583	582	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	200.0000%	199.6898%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.3102%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
124	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	582	582	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	31,280	582	-	-	21,346	1,814	7,054	1	483
135	Dist Plt x AFUDC - Function	200.0000%	3.8172%	0.0000%	0.0000%	142.7398%	10.3607%	40.2905%	0.0058%	2.7859%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	16,124	-	-	-	15,792	-	-	-	331
192	Dist Plt x LT-ExFac-Mtrs - Function	200.0000%	0.0000%	0.0000%	0.0000%	196.2154%	0.0000%	0.0000%	0.0000%	3.7846%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	600	-	-	-	-	600	-	-	-
216	Dist Plt OH - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,214	-	-	-	-	1,214	-	-	-
247	Dist Plt UG - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	7,054	-	-	-	-	-	7,054	-	-
257	Dist Plt-XFRM - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	(43)	(31)	(3)	(5)	(2)	(0)	(1)	(0)	(0)
266	Func Effec Tax Rate	(43)	(31)	(3)	(5)	(2)	(0)	(1)	(0)	(0)
267	Func Effec Tax Rate - Function	200.0000%	145.8705%	12.5919%	25.7924%	11.3784%	0.8540%	3.2671%	0.0005%	0.2453%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	82,354	42,330	33,393	4,084	1,760	172	527	0	86
271	408 GEN TAX-FRANCHISE-NC	4	2	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	436	224	177	22	9	1	3	0	0
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(342)	(176)	(139)	(17)	(7)	(1)	(2)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,789	4,018	3,143	382	164	18	56	0	9
281	PF REV-Customer growth and usage	(210)	(105)	(88)	(11)	(5)	(0)	(0)	(0)	(0)
282	PF REV-Normalize for weather	(86)	(44)	(35)	(4)	(2)	(0)	(1)	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	49	25	20	2	1	0	0	0	0
285	PR-REV-PROPOSED INCREASE	6,720	3,456	2,723	333	143	14	44	0	7
286	Function Revenue	96,713	49,731	39,195	4,790	2,064	205	627	0	102
287	Function Revenue - Function	200.0000%	102.4948%	81.4315%	10.0181%	4.3294%	0.3788%	1.1594%	0.0002%	0.1879%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	10,997	7,603	8	2,140	865	81	280	0	21
292	General Plant - Function	200.0000%	138.1289%	0.1424%	39.5776%	15.9656%	1.3086%	4.5350%	0.0007%	0.3411%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	7,398	7,138	8	212	26	9	2	0	2
296	389-399 GENRL PLANT-PROD REL	430	430	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	13	12	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	1,928	-	-	1,928	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,229	23	-	-	839	71	277	0	19
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	10,997	7,603	8	2,140	865	81	280	0	21
303	General Plant x AFUDC - Function	200.0000%	138.1289%	0.1424%	39.5776%	15.9656%	1.3086%	4.5350%	0.0007%	0.3411%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	407,095	407,095	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
308	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
309	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21
310	Gross Plant	505,295	423,190	8	50,154	22,211	1,895	7,333	1	504
311	Gross Plant - Function	200.0000%	167.5712%	0.0031%	20.0489%	8.9397%	0.6688%	2.5887%	0.0004%	0.1793%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	11,945	10,531	2	882	368	33	120	0	9
315	Intangible Plant	11,945	10,531	2	882	368	33	120	0	9
316	Intangible Plant - Function	200.0000%	176.2537%	0.0307%	15.0294%	6.2634%	0.4923%	1.7954%	0.0003%	0.1349%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	1,732	1,671	2	50	6	2	1	0	0
320	301-303 INTANG PLANT-PROD REL	8,850	8,850	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	832	-	-	832	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	531	10	-	-	362	31	120	0	8
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	11,945	10,531	2	882	368	33	120	0	9
325	Intang Plant x AFUDC - Function	200.0000%	176.2537%	0.0307%	15.0294%	6.2634%	0.4923%	1.7954%	0.0003%	0.1349%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	7,398	7,138	8	212	26	9	2	0	2
329	389-399 GENRL PLANT-PROD REL	430	430	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	13	12	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	1,928	-	-	1,928	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,229	23	-	-	839	71	277	0	19
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	1,732	1,671	2	50	6	2	1	0	0
336	301-303 INTANG PLANT-PROD REL	8,850	8,850	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	832	-	-	832	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	531	10	-	-	362	31	120	0	8

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339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	22,942	18,134	10	3,022	1,233	114	400	0	30
341	Int & Gen Plt x AFUDC - Function	200.0000%	157.9725%	0.0842%	26.8010%	10.9159%	0.8836%	3.1085%	0.0005%	0.2337%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21
345	INTANGIBLE PLANT	11,945	10,531	2	882	368	33	120	0	9
346	Intang & Gen Plt	22,942	18,134	10	3,022	1,233	114	400	0	30
347	Intang & Gen Plt - Function	200.0000%	157.9725%	0.0842%	26.8010%	10.9159%	0.8836%	3.1085%	0.0005%	0.2337%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	39	3	-	-	24	9	2	0	2
353	PRODUCTION EXPENSE-DEMAND-LABOR	6,452	6,452	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	234	35	7	193	-	-	-	-	-
356	Labor	6,725	6,489	7	193	24	9	2	0	2
357	Labor - Function	200.0000%	192.9103%	0.2115%	5.8297%	0.7193%	0.2266%	0.0593%	0.0001%	0.0432%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	13,250	10,303	2,148	507	203	17	67	0	5
361	Mat & Supplies x Fuel	13,250	10,303	2,148	507	203	17	67	0	5
362	Mat & Supplies x Fuel - Function	200.0000%	155.2349%	32.6893%	7.7801%	3.1005%	0.2317%	0.9011%	0.0001%	0.0622%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	407,095	407,095	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
367	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
368	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21
369	INTANGIBLE PLANT	11,945	10,531	2	882	368	33	120	0	9
370	ACCUM RESERVE-PROD	(166,988)	(166,988)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(16,241)	(2,296)	-	(13,945)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(11,038)	(205)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
373	ACCUM RESERVE-GEN PLT	(3,549)	(2,453)	(3)	(691)	(279)	(26)	(90)	(0)	(7)
374	ACCUM RESERVE-INT PLT	(7,366)	(6,494)	(1)	(544)	(227)	(20)	(74)	(0)	(5)
375	Net Plant	312,059	255,284	6	35,856	14,541	1,241	4,800	1	330
376	Net Plant - Function	200.0000%	163.6680%	0.0039%	23.2088%	9.4756%	0.7094%	2.7437%	0.0004%	0.1902%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	407,095	407,095	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
381	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
382	GENERAL PLANT	10,997	7,603	8	2,140	865	81	280	0	21
383	INTANGIBLE PLANT	11,945	10,531	2	882	368	33	120	0	9
384	ACCUM RESERVE-PROD	(166,988)	(166,988)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(16,241)	(2,296)	-	(13,945)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(11,038)	(205)	-	-	(7,533)	(640)	(2,489)	(0)	(170)

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387	ACCUM RESERVE-GEN PLT	(3,549)	(2,453)	(3)	(691)	(279)	(26)	(90)	(0)	(7)
388	ACCUM RESERVE-INT PLT	(7,366)	(6,494)	(1)	(544)	(227)	(20)	(74)	(0)	(5)
389	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
390	Net Plant w NF	321,835	255,284	9,782	35,856	14,541	1,241	4,800	1	330
391	Net Plant w NF - Function	200.0000%	158.6447%	6.1420%	22.4959%	9.1843%	0.6879%	2.6604%	0.0004%	0.1844%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
395	OTHER O&M PROD EXP	14,930	9,993	4,937	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	592	88	18	487	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	55	8	-	-	36	8	-	0	4
398	OTHER O&M DISTR EXP-582-587	39	5	-	-	25	5	-	0	3
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,404	802	1,602	-	-	-	-	-	-
405	O&M x AG	49,743	10,896	38,196	487	108	39	10	0	7
406	O&M x AG - Function	200.0000%	43.6439%	153.7306%	1.9835%	0.4403%	0.1393%	0.0365%	0.0001%	0.0258%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	82,933	42,938	33,128	4,273	1,791	180	537	0	87
410	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
411	PURCHASED POWER	2,404	802	1,602	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	21,466	15,513	5,112	647	128	46	12	0	8
413	DEPRECIATION AND AMORTIZATION	20,423	14,713	4,120	880	492	42	162	0	14
414	GENERAL TAXES	3,587	3,144	(92)	354	126	11	41	0	3
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	6,095	4,698	432	610	247	21	81	0	6
417	Pre Tax Income	(2,681)	4,068	(9,686)	1,782	798	60	241	0	55
418	Pre Tax Income - Function	200.0000%	206.6740%	-85.6655%	53.0355%	24.7187%	0.3184%	0.9685%	0.0002%	-0.0498%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	407,095	407,095	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
423	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	(3,418)	-	-	(3,418)	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,554)	-	-	-	(5,554)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(231)	-	-	-	-	(231)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(369)	-	-	-	-	(369)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(142)	-	-	-	-	(142)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,072)	-	-	-	-	(1,072)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(7,054)	-	-	-	-	-	(7,054)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(2)	-	-	-	-	-	-	-	(2)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

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435	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	486,232	415,587	9,776	44,596	15,792	-	-	-	481
437	Prod, Trans, Dist, NF x DC - Function	200.0000%	170.3288%	4.0469%	18.5975%	6.8490%	0.0000%	0.0000%	0.0000%	0.1779%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	517,241	433,721	10	51,036	22,579	1,928	7,454	1	513
442	ACCUM DEPRECIATION AND AMORTIZATION	(205,182)	(178,437)	(4)	(15,179)	(8,039)	(686)	(2,653)	(0)	(183)
443	ACCUMULATED DEFERRED INCOME TAXES	(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
444	OPERATING RESERVES	(4,654)	(4,520)	(42)	(20)	(52)	1	(22)	0	(0)
445	MATERIALS AND SUPPLIES	18,205	10,303	7,104	507	203	17	67	0	5
446	WORKING CAPITAL - OTHER	2,991	5,819	(3,886)	609	291	25	96	0	38
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,249	962	88	125	51	4	17	0	1
449	WORKING CAPITAL - REQ BANK BALANCE	3	3	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	4,309	4,157	5	123	15	5	1	0	1
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(21,125)	(16,757)	(642)	(2,354)	(954)	(81)	(315)	(0)	(22)
452	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	10,228	10,228	-	-	-	-	-	-	-
454	Rate Base x CWC	297,392	229,229	21,073	29,756	12,028	1,036	3,963	1	306
455	Rate Base x CWC - Function	200.0000%	154.0899%	14.3115%	20.1971%	8.2176%	0.6214%	2.3770%	0.0003%	0.1852%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	517,241	433,721	10	51,036	22,579	1,928	7,454	1	513
460	ACCUM DEPRECIATION AND AMORTIZATION	(205,182)	(178,437)	(4)	(15,179)	(8,039)	(686)	(2,653)	(0)	(183)
461	ACCUMULATED DEFERRED INCOME TAXES	(45,702)	(36,251)	(1,389)	(5,092)	(2,065)	(176)	(682)	(0)	(47)
462	OPERATING RESERVES	(4,654)	(4,520)	(42)	(20)	(52)	1	(22)	0	(0)
463	MATERIALS AND SUPPLIES	18,205	10,303	7,104	507	203	17	67	0	5
464	WORKING CAPITAL - OTHER	2,991	5,819	(3,886)	609	291	25	96	0	38
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	4,309	4,157	5	123	15	5	1	0	1
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(21,125)	(16,757)	(642)	(2,354)	(954)	(81)	(315)	(0)	(22)
468	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	10,228	10,228	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	296,140	228,264	20,984	29,631	11,978	1,032	3,946	1	305
471	RB x CWIP CWC Un Debt - Function	200.0000%	154.0899%	14.3115%	20.1971%	8.2176%	0.6214%	2.3770%	0.0003%	0.1852%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	55,923	7,910	-	48,013	-	-	-	-	-
475	DISTRIBUTION PLANT	31,280	582	-	-	21,346	1,814	7,054	1	483
476	T&D Plant	87,203	8,492	-	48,013	21,346	1,814	7,054	1	483
477	T&D Plant - Function	200.0000%	19.5258%	0.0000%	111.4335%	49.9071%	3.7096%	14.4259%	0.0021%	0.9960%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	3,418	-	-	3,418	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
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INITIAL FILING: BASE
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	17,842	-	-	3,418	5,554	1,814	7,054	1	2
492	T&D Plant - Ex Fac - Function	200.0000%	0.0000%	0.0000%	38.3111%	62.2548%	20.3320%	79.0667%	0.0114%	0.0240%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	592	88	18	487	-	-	-	-	-
496	Trans O&M	592	88	18	487	-	-	-	-	-
497	Trans O&M - Function	200.0000%	29.1951%	5.9843%	164.8206%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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DEMAND, ENERGY AND CUSTOMER COS STUDY

	Demand	UNIT	COSTS	Energy	UNIT	COSTS	CUSTOMER	UNIT	COSTS
	Revenue	CP KW [1]	$/KW/Mo	Revenue	Annual MWH [2]	Cents/KWH	Revenue	Avg Bills [3]	$/Cust/Mo
RS	$ 749,404,382	2,666,210	23.42	$ 299,004,745	12,660,648	2.36	$ 362,659,353	1,033,988	29.23
RT	2,356,990	8,088	24.28	1,055,802	45,197	2.34	743,970	1,924	32.22
RE	537,522,990	1,597,420	28.04	224,987,334	9,673,157	2.33	233,090,915	757,230	25.65
TOTAL RES	**1,289,284,362**	**4,271,718**	**25.15**	**525,047,881**	**22,379,002**	**2.35**	**596,494,238**	**1,793,141**	**27.72**
SGS	264,270,685	837,266	26.30	97,598,344	4,406,503	2.21	115,917,981	250,098	38.62
LGS	256,549,514	869,387	24.59	106,968,880	4,832,910	2.21	7,519,901	8,689	72.12
TOTAL GS	**520,820,198**	**1,706,653**	**25.43**	**204,567,224**	**9,239,412**	**2.21**	**123,437,882**	**258,786**	**39.75**
OL	72,265,035	76,422	78.80	6,994,061	337,417	2.07	22,700,761	227,325	8.32
NL	55,980	27	175.69	2,435	81	3.02	7,852	6	101.97
PL	32,877,787	80,907	33.86	5,264,374	239,660	2.20	1,292,562	6,567	16.40
TS	460,039	951	40.33	195,542	9,379	2.08	1,313,131	5,829	18.77
TOTAL LIGHTING	**105,658,842**	**158,306**	55.62	**12,456,411**	**586,536**	2.12	**25,314,306**	**239,727**	**8.80**
I	103,695,362	400,215	21.59	46,050,055	2,080,232	2.21	2,911,387	3,571	67.94
I	**103,695,362**	**400,215**	21.59	**46,050,055**	**2,080,232**	2.21	**2,911,387**	**3,571**	**67.94**
OPTVSecSmall	306,093,716	972,410	26.23	158,000,574	7,163,287	2.21	10,888,098	16,365	55.44
OPTVSecMed	85,345,106	281,698	25.25	49,676,171	2,261,832	2.20	1,111,515	241	384.21
OPTVSecLg	87,439,331	312,216	23.34	57,659,741	2,646,429	2.18	739,624	65	949.45
OPTVPriSmall	12,882,376	40,996	26.19	9,295,697	432,781	2.15	160,482	139	96.50
OPTVPriMed	27,752,215	96,118	24.06	16,721,497	772,177	2.17	202,039	68	246.09
OPTVPriLg	268,106,602	1,051,764	21.24	186,362,114	8,664,628	2.15	1,367,494	121	938.57
OPTVTransLg	51,235,183	192,833	22.14	38,813,632	1,842,683	2.11	94,064	4	2,090.30
OPT	**838,854,529**	**2,948,037**	23.71	**516,529,426**	**23,783,817**	2.17	**14,563,316**	**17,003**	71.37
TOTAL RETAIL	**$ 2,858,313,292**	**9,484,929**	**25.11**	**$ 1,304,650,996**	**58,069,000**	**2.25**	**$ 762,721,128**	**2,312,229**	**27.49**
	-	-		-	-		-	-	

[1] Allocation Factor: All - Prod 12CP AE-Firm at Meter
[2] Allocation Factor: All - MWHs at Meter
[3] Allocation Factor: All - Cust Num

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For the test year ending December 31, 2021

DEMAND, ENERGY AND CUSTOMER COS STUDY

	Demand	UNIT	COSTS	Energy	UNIT	COSTS	CUSTOMER	UNIT	COSTS
	Revenue	CP KW [1]	$/KW/Mo	Revenue	Annual MWH [2]	Cents/KWH	Revenue	Avg Bills [3]	$/Cust/Mo
RS	$ 814,259,565	2,666,210	25.45	$ 301,577,874	12,660,648	2.38	$ 391,361,940	1,033,988	31.54
RT	2,593,497	8,088	26.72	1,066,080	45,197	2.36	816,257	1,924	35.35
RE	601,196,044	1,597,420	31.36	227,328,867	9,673,157	2.35	257,667,916	757,230	28.36
TOTAL RES	**1,418,049,106**	**4,271,718**	**27.66**	**529,972,821**	**22,379,002**	**2.37**	**649,846,113**	**1,793,141**	**30.20**
SGS	284,295,568	837,266	28.30	98,438,824	4,406,503	2.23	124,496,130	250,098	41.48
LGS	275,863,574	869,387	26.44	107,894,780	4,832,910	2.23	8,141,545	8,689	78.09
TOTAL GS	**560,159,142**	**1,706,653**	**27.35**	**206,333,604**	**9,239,412**	**2.23**	**132,637,675**	**258,786**	**42.71**
OL	90,989,440	76,422	99.22	7,135,446	337,417	2.11	23,606,204	227,325	8.65
NL	52,182	27	163.77	2,367	81	2.93	7,348	6	95.43
PL	40,123,872	80,907	41.33	5,318,398	239,660	2.22	1,501,651	6,567	19.06
TS	574,828	951	50.39	200,253	9,379	2.14	1,583,262	5,829	22.64
TOTAL LIGHTING	**131,740,322**	**158,306**	69.35	**12,656,464**	**586,536**	2.16	**26,698,465**	**239,727**	**9.28**
I	113,337,098	400,215	23.60	46,509,568	2,080,232	2.24	3,208,508	3,571	74.87
I	**113,337,098**	**400,215**	23.60	**46,509,568**	**2,080,232**	2.24	**3,208,508**	**3,571**	**74.87**
OPTVSecSmall	332,237,414	972,410	28.47	159,496,343	7,163,287	2.23	11,917,103	16,365	60.68
OPTVSecMed	94,098,473	281,698	27.84	50,194,845	2,261,832	2.22	1,253,415	241	433.26
OPTVSecLg	98,454,479	312,216	26.28	58,326,666	2,646,429	2.20	855,226	65	1,097.85
OPTVPriSmall	14,604,985	40,996	29.69	9,398,881	432,781	2.17	181,811	139	109.33
OPTVPriMed	30,641,770	96,118	26.57	16,896,781	772,177	2.19	226,845	68	276.30
OPTVPriLg	302,108,159	1,051,764	23.94	188,499,627	8,664,628	2.18	1,573,993	121	1,080.30
OPTVTransLg	57,515,752	192,833	24.86	39,267,320	1,842,683	2.13	102,455	4	2,276.77
OPT	**929,661,032**	**2,948,037**	26.28	**522,080,462**	**23,783,817**	2.20	**16,110,849**	**17,003**	78.96
TOTAL RETAIL	**$ 3,152,946,701**	**9,484,929**	**27.70**	**$ 1,317,552,919**	**58,069,000**	**2.27**	**$ 828,501,611**	**2,312,229**	**29.86**
	-	-		-	-		-	-	

[1] Allocation Factor: All - Prod 12CP AE-Firm at Meter
[2] Allocation Factor: All - MWHs at Meter
[3] Allocation Factor: All - Cust Num