



**NORTH CAROLINA  
PUBLIC STAFF  
UTILITIES COMMISSION**

September 26, 2019

Ms. Kimberley A. Campbell, Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4300

Re: Docket No. G-9, Sub 752

Dear Ms. Campbell:

In connection with the above-captioned docket, I transmit herewith for filing on behalf of the Public Staff revised Page 10 of the Joint Testimony of Poornima Jayasheela, Staff Accountant, Accounting Division; Zarka H. Naba, Public Utilities Engineer, Natural Gas Division; and Julie G. Perry, Accounting Manager, Natural Gas & Transportation, Accounting Division. This page was revised to make a correction in the testimony.

By copy of this letter, I am forwarding a copy of the above to all parties of record.

Sincerely,

Electronically submitted  
/s/ Elizabeth D. Culpepper  
Staff Attorney  
[elizabeth.culpepper@psncuc.nc.gov](mailto:elizabeth.culpepper@psncuc.nc.gov)

c: Parties of Record

<b>Executive Director</b> (919) 733-2435	<b>Communications</b> (919) 733-5610	<b>Economic Research</b> (919) 733-2267	<b>Legal</b> (919) 733-6110	<b>Transportation</b> (919) 733-7766
<b>Accounting</b> (919) 733-4279	<b>Consumer Services</b> (919) 733-9277	<b>Electric</b> (919) 733-2267	<b>Natural Gas</b> (919) 733-4326	<b>Water</b> (919) 733-5610

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	Actual Amounts for the 12 Month Periods Ended			
	April 30, 2019	April 30, 2018	Increase (Decrease)	% Change
Gas Supply Purchases	\$277,292,978	\$260,145,619	\$17,147,359	6.6%
Reservation Charges	3,482,171	3,512,866	(30,695)	(0.9%)
Storage Injections	(56,948,230)	(55,350,193)	(1,598,037)	2.9%
Storage Withdrawals	56,781,052	55,662,061	1,118,991	2.0%
Electric Compressor Costs	2,084,295	1,970,456	113,840	5.8%
Banked Gas Usage	444	(2,424)	2,868	(118.3%)
Cash Out Brokers (Long)	1,285,977	1,835,287	(549,310)	(29.9%)
NC/SC Commodity Costs	\$283,978,687	\$267,773,671	\$16,205,016	6.1%
NC Commodity Costs	\$233,172,219	\$220,382,071	\$12,790,148	5.8%
NC Dekatherms Delivered	72,259,869	74,847,698	(2,587,829)	(3.5%)
NC Cost per Dekatherm	\$3.2269	\$2.9444	\$0.2824	9.6%

Note: Actual amounts lag one-month behind the accounting period. The May 31 review periods reflect actual amounts for the 12-months ended April 30.

1       **Gas Supply Purchases** increased by \$17,147,359 primarily due to  
2       a greater level of wellhead gas prices in the current review period  
3       when compared to the prior twelve-month review period.

4       **Reservation Charges** are fixed or minimum monthly charges a  
5       local distribution company (LDC) may pay a supplier in connection  
6       with the supplier providing the LDC an agreed-upon quantity of gas,  
7       regardless of whether the LDC takes it or not. The decrease in  
8       reservation charges reflects the market-driven decrease in prices in  
9       the current review period as compared to the prior review period.

10       The increase in **Storage Injections** is due to ~~both higher cost of~~  
11       ~~gas supply injected into storage and~~ increased volumes injected  
12       into storage. The average cost of gas injected into storage during  
13       the current review period was \$2.8202 per dekatherm (dt) as