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INFORMATION SHEET

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Clerk's Office N.C. Utilities Commission

PRESIDING: Commissioner Beatty and full Commission

PLACE: Dobbs Building, Raleigh, NC

DATE: March 9, 2015

TIME: 7:00 p.m. to 9:10 p.m. DOCKET NO.: E-100, Sub 141

COMPANY: Duke Energy Progress/Duke Energy Carolinas/Dominion NC Power

DESCRIPTION: 2014 Biennial Integrated Resource Plans and Related 2014 REPS Compliance Plans

VOLUME: 1

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EXHIBITS

Friedman Exhibit 1 (I/A)

COPIES ORDERED: Gillam - email; Runkle - email

REPORTED BY: Kim Mitchell

TRANSCRIBED BY: Kim Mitchell

DATE TRANSCRIBED: March 24, 2015

TRANSCRIPT PAGES: 106

PREFILED PAGES: 0

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NORTH CAROLINA UTILITIES COMMISSION PUBLIC STAFF - APPEARANCE SLIP

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GENERAL ASSEMBLY OF NORTH CAROLINA SESSION 2015

Friedman ExhibitI I/A (Public)

Short Title: Efficient and Affordable Energy Rates.

A BILL TO BE ENTITLED

1		
2	AN ACT (1)	TÓ REQUIRE THE NORTH CAROLINA UTILITIES COMMISSION TO
3	ESTABLISH	TIERED ELECTRICITY RATES FOR RESIDENTIAL, COMMERCIAL,
4	PUBLIC, AN	D INDUSTRIAL CUSTOMERS TO ENCOURAGE ENERGY
5	CONSERVA	TION AND ENERGY EFFICIENCY; (2) TO CREATE THE ENERGY
6	EFFICIENCY	Y BANK TO BE USED FOR LOANS TO
7	CUSTOMER	S FOR THE COSTS OF CERTAIN ENERGY EFFICIENCY OR
8	RENEWABL	E ENERGY PROJECTS; AND (3) TO CREATE AN INCENTIVE FOR
9		S TO PURCHASE ENERGY STAR QUALIFIED HOUSEHOLD
10	PRODUCTS.	
11	The General.	Assembly of North Carolina enacts:
12	SECT	FION 1. Article 7 of Chapter 62 of the General Statutes is amended by adding
13	a new section	n to read:
14	<u>"§ 62-155.1.]</u>	Electric power tiered rates established.
15		sion shall develop, for the purpose of promoting energy conservation and
16	energy efficie	ency, separate rate structures for all residential, commercial, public, and industrial
<u>17</u>		electric power generated by electric public utilities. The rate structures shall
<u> 18.</u>	include all of	the following elements:
19	(1)	The residential, commercial and public rate structures shall be inverted. Under the residential
20		commercial and public inverted rate structures, the use of larger quantities of electricity shall
· <u>21</u>		result in a higher price per kilowatt hour for the customer: lower usage shall result in a lower
22		<u>price.</u>
<u>23</u>	<u>(2)</u>	The residential, commercial and public rate structures shall be in the form of tiered blocks.
<u>24</u>		The inverted tiered block rate structure shall allow that, when energy usage within a month or
<u>25</u>		other billing period exceeds one tiered block, the customer shall begin to pay a higher rate for
<u> 26</u>		energy use in the next higher tiered block, Electricity used during peak demand periods, as
<u>27 </u>		that term is defined by the Commission, shall be charged at a higher tiered rate for the
<u> 28 </u>		purpose of leveling out peak demand and minimizing the need for excess polluting
<u> 29 </u>		generating capacity.
<u>30</u>	(3)	The number of inverted tiered blocks for residential, commercial and public customers
<u>31 </u>		and the cost thresholds the tiered blocks represent shall be developed for the purpose
<u>32</u>	·	of achieving the goals of promoting energy conservation and energy efficiency as provided
<u>33</u>		in this section.

General Assembly of North Carolina Session 2015 The inverted tiered-block rate structure for residential customers shall be designed to avoid a (4)1 negative economic impact on low-income families living in rental units. There will be a 2 3 system of exemptions from higher tiered rates for families living in rental units who have an annual income of less than 150% of the federally defined poverty level. Previous 4 5 year state or federal tax forms, Social Security statements, unemployment insurance 6 statements or other documents deemed as proof of income by the determining state 7 agency shall be acceptable in granting exemptions from higher tiered rates for low-income families living in rental units. 8 The inverted tiered block rate structure for residential customers shall be scaled to achieve a 9 (5)forty percent (40%) to sixty percent (60%) statewide reduction in electricity consumption 10 from 2015 levels within 10 years. 11 The inverted tiered block rate structure for industrial customers shall be tailored on a 12 (6)case-by- case basis to maximize the financial benefit of investing in energy efficiency and job 13 creation. Energy use thresholds for each industry shall be determined through the use of a 14 comprehensive, standardized, energy-audit form to determine the minimum energy use 15 required to fulfill the industry's needs and the efficiency with which the industry is using 16 energy. Each industrial establishment is responsible for submitting a completed 17 energy-audit form once every three years to the Utilities Commission for rate 18 determination. A determination of 90% or greater of maximum efficiency potential will 19 result in lower tier rates for all energy use by the industry. A determination of lower than 20 90% efficiency will result in higher tier rates for that portion of energy use deemed as 21 excess each month. 22 A deliberately falsified energy-audit form submission shall be subject to a fine of \$50,000. 23 (7)All inverted tiered block rate structures shall be designed to guarantee electric 24 (8) public utilities regulated by the provisions of this Chapter will receive the reasonable 25 rate of return on their capital expenditures as determined by rate-case review performed 26 by the Utilities Commission. 27 All ratepayers shall be informed on each monthly utility bill, in the year prior to the 28 (9)implementation of the inverted, tiered-block rate structure, of the changes in the rate 29 structure to come. The utility company shall provide its customers with a comparison 30 of rates they will experience in the event they consume a similar, greater or lesser amount 31 of energy in the following year. The company shall also provide its customers with 32 information on the availability of low-interest loans from the Energy Efficiency Bank for 33 energy efficiency projects, rooftop or stand-alone solar energy systems, residential wind 34 energy systems, micro-hydro energy systems or co-generation systems. 35 The tiered rate-block system shall be implemented 18 months after the date of enactment of 36 (10)this legislation. 37 SECTION 2. Article 7 of Chapter 62 of the General Statutes is amended by adding a new 38 39 section to read: "§ 62-155.2. Energy Efficiency Bank 40 (a) Loan Fund Created. - The "Energy Efficiency Bank" is created. 41 The Commission shall contract with a third-party administrator or an independent government <u>42</u> agency to administer this Loan Fund. The Loan Fund shall consist of funds from any of the 43 following sources: 44 45 (1)The proceeds from the avoidable pollution fee levied on the sale of energy 46 inefficient household products under Article 5H of Chapter 105 of the 47 General Statutes. 48 (2)Annual Public Utility revenues derived from higher tiered rates that may cause an excess of 49 return on capital expenditures as developed under G.S. 62-155.1 50 (3)The difference in allowable revenue return on capital expenditures for an electric public utility prior to the closure of a peak demand electric power facility and the allowable return <u>51</u> on capital expenditures for the utility after the closure. 52

Gene	ral Ass	embly of North Carolina Session 2015
1		(4) Interest paid on loans from the Energy Efficiency Bank Loan Fund.
2 3 4 5 6	<u>(b)</u>	Purpose of Loan Fund The purpose of the Energy Efficiency Bank Loan Fund is to issue
_3		loans, subject to subsection (e) of this section, to customers to be used to invest in energy
4		efficiency and renewable energy projects in order to promote energy efficiency, energy conservation
<u>.5</u>		and a reduction in electric energy consumption.
6	(c)	Loan Payments Loan payments due to be paid by the customer shall be integrated within each
7		monthly, or other billing period, utility bill and shall reflect the savings that result from the energy
7 8		efficiency and renewable energy investment made by the customer as previously determined at the
9		time the customer entered into the loan agreement.
10	(d)	Eligible Projects The only efficiency and renewable energy projects that are eligible for loans
11		under this section are projects that can be shown to the satisfaction of the administrator of the Energy
12		Efficiency Bank Loan Fund to result in a lower utility bill for that customer when the utility bill
13		includes the loan payment amount due under subsection (c) of this section.
14	(e)	Grants to Low-Income Households If excess funds are available in the Energy Efficiency Bank,
15		the funds may be used to issue grants to low-income ratepayers to be used to invest in
16		energy efficiency and renewable energy projects.
17	(f)	Definitions As used in this section, "renewable energy resources" has the same meaning as in
18		G.S. 62-133.8.
19	(g)	Authority to Adopt Rules The Commission may adopt rules to implement this 1 section."
20		SECTION 3. Chapter 105 of the General Statutes is amended by adding a new Article to read:
21		"Article 5I.
22		"Avoidable Pollution Fee for Certain Energy Inefficient Products.
23	"§ 10	5-187.75. Definitions.
24	The	e definitions in G.S. 105-164.3 apply to this Article, except that the term "sale" does not include lease o
25	renta	. The term "energy inefficient product" means a product that (i) is placed in service for residential
26	purpo	oses. (ii) belongs to a product category that is evaluated by the United States Environmental Protection
<u>27 </u>	Agen	cy and the United States Department of Energy for purposes of setting energy efficiency guidelines and
28	of qu	alifying products within the category for the Energy Star label, and (iii) does not qualify for the Energy
<u> 29</u>	Star 1	abel.
<u>30</u>	"§ 10	5-187.76. Avoidable Pollution Fee imposed.
31	Αf	ee is imposed on an energy inefficient product retailer for each new energy
32	ineffi	cient product that is sold by the retailer. The rate of the fee is five percent (5%) of the sales price of
33	the e	nergy inefficient product. This Avoidable Pollution fee is in addition to any taxes.
34	"§ 10	5-187.77. Administration.
<u>35</u>	The	Avoidable Pollution Fee this Article imposes on an energy inefficient product retailer is in
<u> 36</u>	addit	ion to State sales tax. Except as otherwise provided in this Article, this fee shall be collected
37	and a	dministered in the same manner as the State sales and use taxes imposed by Article 5 of this
<u>38</u>	Chap	ter.
<u>39</u>	"§ 10	5-187.78. Exemptions and refunds.
40		cept for the exemption for sales a state cannot constitutionally tax, the exemptions and refunds allowed
<u>41</u>		ticle 5 of this Chapter do not apply to the Avoidable Pollution Fee imposed by this Article.
42		5-187.79. Use of Avoidable Pollution Fee proceeds.
<u>43</u>		Secretary must credit the fees collected under this Article, less the Department of Revenue's allowance
44		lministrative expenses, to the Energy Efficiency Bank Loan Fund created in
45		62-155.2. The Secretary may retain the Department's cost of collection, not to exceed four
<u>46</u>	hund	red twenty-five thousand dollars (\$425,000) a year, as reimbursement to the Department."
47		SECTION 4. This act becomes effective January 1, 2016.



Why the Efficient and Affordable Energy Rates Bill is <u>Good</u> for Industry in North Carolina

"Those who are concerned about the <u>cost</u> of energy efficiency are making the same mistake as the scientists who designed the Hubble space telescope when they produced the first faulty lens. They are confusing the plus(+) and minus (-) signs."

Amory Lovins

Inverted, tiered-block rates target the elimination of wasted energy. This system does not penalize industries for using as much energy as needed for their efficient operations.

Under the terms outlined in the NC Efficient and Affordable Energy Rates Bill (NCEAER), there will be separate inverted rate structure programs for residential, commercial and industrial ratepayers.

Upper tiered rates for industry will <u>not</u> be determined by comparison to residential or commercial ratepayer energy usage.

No industry will have to pay higher rates merely because it uses more energy than residential, commercial or other industrial ratepayers.

Clearly, each industry has different energy needs for its operations. Therefore, the NCEAER Bill mandates that industrial rates be determined on a case by case basis to establish lower and upper tiered rates for that specific industrial facility, based on its energy needs.

How can the Utilities Commission design an inverted, tiered-block rate structure to ensure that an industry already operating efficiently will <u>not</u> be subjected to higher-tiered rates? By putting these rate-determining rules in place:

If an energy audit reveals that an industry is operating at full efficiency it will benefit from lower-tiered utility rates, regardless of its quantity of energy use compared to other industries and ratepayers.

If an energy audit reveals that an industry can make considerable improvements in energy efficiency and that it would be profitable, on a monthly basis, to secure a low-interest loan to make those improvements, then the industry will benefit from lower-tiered utility rates if it makes that investment. This means the industry will profit every month from energy savings that exceed the monthly payments on the loan.

If it cannot be demonstrated that a loan for an efficiency improvement will be profitable on a monthly basis, then the industry will not qualify for the loan and is not required to make the investment to qualify for lower-tiered electrical rates. The industry still qualifies for lower-tiered rates.

The only circumstance in which an industry is subjected to upper-tiered electrical rates is when an energy audit reveals a considerable waste of energy, the industry qualifies for a profitable low-interest efficiency improvement loan, but fails to take advantage of the investment. In other words, if an industry insists on wasting energy, despite its unnecessary cost, it will pay a penalty premium, or higher-tiered rates.

Pass the NCEAER Bill for a healthier economy in North Carolina and to address the urgent issue of climate change by reducing energy consumption and the use of fossil fuels.

This document created by the Canary Coalition, www.canarycoalition.org

Elements of the Efficient and Affordable Energy Rates Bill

- I. The North Carolina Utilities Commission shall perform the task of creating and implementing a set of Electric Public Utility rate structures that include the following aspects:
 - A. All rate structures will be "inverted" for the purpose of promoting energy conservation and investment in energy efficiency. Larger quantities of energy use will bring a higher price per kilowatt/hour. Lower usage will bring a lower price.
 - B. There will be a "tiered block" rate structure. When energy usage within a month exceeds one tiered-rate block, the ratepayer will begin to pay a higher price for energy use within the next, higher tiered-rate block.
 - C. Separate inverted rate structures will be designed for residential, commercial, public and industrial rate-payers.
 - D. The residential rate structure will be designed to avoid negative economic impact on low-income families and rental units.
 - E. The residential inverted rate structure will be scaled to achieve a 40-60% statewide reduction in electrical energy consumption from 2013 levels within a 10-year period.
 - F. Energy used during "peak" hours will be charged at a higher tiered rate with the purpose of leveling out peak demand and minimizing the need for excess polluting generating capacity.
 - G. Industrial and commercial rate-structures will be tailored on a case-by-case basis to maximize the financial benefit of investment in efficiency and job creation.
 - H. All rate structures will maintain the guarantee that regulated Public Utility companies receive a reasonable rate of return on all capital expenditures.
 - For all rate structures, the number of tiered-rate blocks and the cost thresholds they represent will be determined by the Utilities Commission in the course of achieving the above goals (A-H).
- II. Creation of an Energy Efficiency Bank (EEB).

This bank will exist for the sole purpose of issuing low-interest loans for ratepayers to invest in energy efficiency and renewable energy projects that will result in less consumption of electrical energy produced by non-renewable and polluting sources.

- A. The EEB will be administered by an independent agency that manages the finances on all utility bills.
- B. Qualifying ratepayers will be issued loans through this agency.
- C. Loan payments will be integrated within each monthly utility bill, reflecting the money saved as a result of the efficiency investment made by the ratepayer.
- D. Only projects that can be proven to result in lower monthly utility bills, including loan payments, will qualify for loans through the EEB.
- E. The EEB will issue grants to qualifying low-income households for efficiency projects, when funds are available.
- F. Funds for the EEB will be derived from:
 - a. A 5% Avoidable Pollution Fee levied on the purchase of all non-Energy Star household electrical products.
 - b. Interest paid on efficiency loans.
 - Excess revenues collected from higher-tiered rates.
 - Excess revenues collected after closure of peak power plants and other excess generating sources.
- III. The State shall establish a 5% Avoidable Pollution Fee levied against the purchase of all household non-Energy Star electrical products. The funds collected from this fee shall be earmarked as seed money for the creation of the Energy Efficiency Bank described in Section II.