

Dominion Resources Services, Inc.
Law Department
120 Tredegar St.- Riverside 2, Richmond, VA 23219



dom.com
Horace P. Payne, Jr.
Senior Counsel
Direct (804) 819-2682
Fax: (804) 819-2183
Horace.p.payne@dom.com

VIA ELECTRONIC FILING

May 8, 2015

Mrs. Gail Mount, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27611

Re: Docket No. E-100, Sub 140

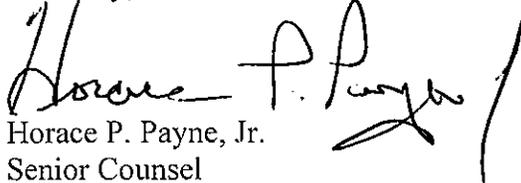
Dear Mrs. Mount:

Enclosed is an Affidavit of Publication which will serve as proof of publication of the Public Notice as required in ordering paragraph 7 of the Commission's January 8, 2015 *Order Establishing Procedural Schedule and Scheduling Public Hearing* in the above-referenced case.

Pursuant to the instructions in ordering paragraph 7, the notices were published in newspapers having general circulation in Dominion North Carolina Power's ("DNCP") service area once a week for two consecutive weeks beginning with the week of April 6, 2015. While, due to administrative oversight, the notices were not published beginning with the week of March 23, 2015 [as directed], DNCP accomplished publication of the notices as soon as possible after that date upon becoming aware of the oversight. Copies of tear sheets from each of the newspapers in which the public notice ran are also enclosed.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,


Horace P. Payne, Jr.
Senior Counsel

Enclosures

cc: Antoinette Wike, Esq. (w/o enc.)

AFFIDAVIT OF PUBLICATION
(Order15043DD0)

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF Henrico, to-wit:

I, Diane Spencer, Tearsheet Coordinator, hereby certify that a legal notice for Dominion Resources (Docket No. E-100, Sub 140), (copies attached hereto) was published in the following newspapers on the days in the year 2015.

Coastland Times 4/9, 4/16
The Chowan Herald 4/8, 4/15
Elizabeth City Daily Advance 4/8, 4/15
Hertford Perquimans Weekly 4/8, 4/15
Martin County Enterprise 4/10, 4/17
Outer Banks Sentinel 4/8, 4/15
Plymouth Roanoke Beacon 4/8, 4/15
Roanoke Chowan News Herald 4/9, 4/16
Roanoke Rapids Daily Herald 4/8, 4/15
Rocky Mt. Telegram 4/8, 4/15
Roxboro, The Courier Times 4/8, 4/15

Diane Spencer
Signature

Subscribed to and sworn before me this 5th day of May, 2015.

My commission expires: 9/30/15



[Signature]
Notary Public | 273942

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functional. After visiting
 new trails, Emily arranged for
 local scouting troops to maintain
 them so they can be enjoyed for
 years to come.



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**STATE OF NORTH CAROLINA
 UTILITIES COMMISSION
 RALEIGH**

DOCKET NO. E-100, SUB 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
 Biennial Determination of Avoided Cost)
 Rates for Electric Utility Purchases from) **NOTICE OF PUBLIC HEARING**
 Qualifying Facilities -2014)

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in this docket which will commence on Tuesday, May 19, 2015, at 9:30 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, for the purpose of taking non-expert public witness testimony as a part of its 2014 biennial determination of avoided cost rates for purchases of electricity by the electric utilities who are parties to this docket from qualifying cogeneration and small power production facilities. The electric utilities who are parties to this docket are Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, Inc. (DEP), Virginia Electric and Power Company, d/b/a Dominion North Carolina Power (DNCP), Western Carolina University (WCU), and New River Light and Power Company (New River).

The Public Utility Regulatory Policies Act of 1978 (PURPA) requires electric utilities to offer to purchase electric energy from cogeneration and small power production facilities which obtain qualifying facility status under PURPA. The rates for such purchases shall be set by the state regulatory authority, shall be just and reasonable to the ratepayers of the electric utility and in the public interest, shall not discriminate against qualifying cogenerators or qualifying small power producers, and shall not exceed the incremental cost to the electric utility of acquiring alternative electric energy. As a part of its responsibility in these matters, the Commission determines on a biennial basis the avoided cost rates and conditions for the purchase of electricity by electric utilities from qualifying cogeneration and small power production facilities in North Carolina.

In addition to the requirements of PURPA, G.S. 62-156 requires the Commission to determine the rates and contract terms to be observed by electric utilities in purchasing power from small power producers as defined in G.S. 62-3(27a). The rates established pursuant to G.S. 62-156 shall not exceed, over the term of the purchase power contract, the incremental cost to the electric utility of the electric energy which, but for the purchase from a small power producer, the utility would generate or purchase from another source.

The purpose of the hearing cited in this Notice is to consider revision of the avoided cost rates and contract terms previously set by the Commission for the purchase of electricity by the electric utilities who are parties to this proceeding from qualifying cogeneration and small power production facilities in North Carolina.

The Public Staff is required by statute to represent the using and consuming public in proceedings before the Commission. Written statements to the Public Staff should include any information which the writer wishes to be considered by the Public Staff in its investigation of the matter, and such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff -- North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4326.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Roy Cooper, Attorney General of North Carolina, c/o Utilities Section, Post Office Box 629, Raleigh, North Carolina 27602-0629.

Written statements are not evidence unless those persons submitting such statements appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the matter as a formal party of record should file a motion under Commission Rules R1-5 and R1-19 no later than Monday, May 4, 2015. All such motions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325. The comments and exhibits to be presented in this proceeding by formal parties other than DEC, DEP, DNCP, WCU, and New River must be filed with the Commission no later than Monday, May 4, 2015.

ISSUED BY ORDER OF THE COMMISSION.

This the 8th day of January, 2015.

**NORTH CAROLINA UTILITIES COMMISSION
 Gail L. Mount, Chief Clerk**

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Gail L. Mount, Chief Clerk

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May 08 2015

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May 08 2015

rvant Olive, played a Jackson (who professionally name Erica Joy), there to warn Mrs. elderly member of

Iredell's wife, Hannah, played by Kristin Conner, and a visitor to Edenton, Patricia Pettigrew of Philadelphia, played by Kailynn Ries. Iredell was of course a

"I know this is something that those taking the tour will enjoy experiencing," Kehayes said. During the skit Wright will portray Penelope

ed, the skits are short, less than 15 or 20 minutes, but it can be stressful performing that many times in one day." Pastorek added that most

Ticket information is available by calling 482-3241 or 1-800-775-0111. You may also visit www.edentonpilgrimage.com or www.visit-edenton.com for details.

and I think he peratched the origi-

Dillard's Summer House as closely as possible, Dixon has one finishing touch he plans to add once all the work has ended.

where it has provided rest and shelter to visitors for more than a century. Work

on the hexagon-shaped brick structure began in 1879 and was finished

around 1881 by landscape architect Frederick Law Olmstead.

Francis is the n doing the recon-," Dixon added. perfectly executed n's design."

"I plan," he said, "to plant climbing roses on it."

**STATE OF NORTH CAROLINA
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RALEIGH
DOCKET NO. E-100, SUB 140
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said that although fall will be among oric homes fea- the Biennial Pil-Tour next Friday rday, April 17-18, t't the reason he decided to move th plans' to have ner House recre-

Architectural historian Tom Butchko in his book, "Edenton: An Architectural Portrait," described the garden at Beverly Hall as "the most highly developed Victorian garden in Edenton, and the only one for which extensive photographs are known. The distinctive two-story Summer House, one of the garden's first features, is illustrated in a circa 1890 photograph taken when the area west of the house was entirely void of shrubbery."

Hugely popular in England and Scandinavia decades ago, a Summer House has traditionally been the name carried by a building or structure used for relaxation in warm weather. Perhaps the best-known Summer House in the United States can be found on the Senate side of the U.S. Capitol Building,

had the plans ap- o other times but n't gotten around g the structure," "My wife, Gray's nd stepfather just o the little house ck of the garden is really Charlie ouragement that ide us start con-

person later in life, she said. "If children aren't exposed to and taught to appreciate nature, then natural places and rural communities like ours won't be valued in the future," Rook said. "If we don't teach our kids to value our rivers and oceans, forests and wildlife, open spaces and sidewalk trees, who will?"

ly the structure oainted and roof shing but much of ure stands com- make it resemble

Tree Poem, Con- subject line. Sub- leadline is 5 p.m. }

person later in life, she said.

aid that she was ed to encourage creativity as well appreciation for ough the contest. important val- till in a person's ears so that they o influence that

see what a beautiful and his- toric town we live in. I think we have achieved that." For more information about the new guidebook please contact the Penelope Barker House Welcome Center at 482-7800.

is a map of the strict," she said. ing tour is color help the visitor if decides to follow ted tours. One of f the book is to sier for people to

Edenton 15043 VPD

appointment today.
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UTILITIES COMMISSION
RALEIGH**

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Gail L. Mount, Chief Clerk

The state's Earned Income Tax Credit also was passed while she was serving, she said.

"And we funded education," Coleman said.

Explaining that she grew up in Greenville and worked in tobacco as she was growing up, Coleman said her parents wanted a better life for her and understood education was the key to that.

man. The tax reform by the legislature the past couple of years has shifted the tax den from the wealthy middle class, Coleman said.

The proof of that coming up with the 15 tax deadline is to see their state income increases or people had been receiving

Thank You

The Family of Eva Mae Forehand

would like to thank everyone for their many kind expressions of sympathy during our time of sorrow. Every act was greatly appreciated and the love shown for our Mother will never be forgotten.

May God's blessings be with each of you.
Donald, Linda, Jimmy and Families

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MAY 18 2015

THE DAILY ADVANCE, WEDNESDAY, APRIL 8, 2015 \$A

NATION/WORLD

WASHINGTON

New expectations eyed for foster parents

The effort to improve the lives of American foster children may hinge on whether state and local agencies can recruit enough skilled, dedicated foster parents who buy into the concept.

Under a federal bill enacted last fall, child-welfare officials are directed to promote "normalcy" for foster children — encouraging their caregivers to let them engage in a full range of extracurricular activities on par with other children.

This could mean, a happier, healthier household, but it also entails greater decision-making responsibilities, in the eyes of some experts, that requires a higher level of parenting skill than has been expected of foster parents in the past.

In California and Florida — among a handful of states with their own "normalcy" laws — child advocates are trying to meet the recruiting challenge with a program called the Quality Parenting Initiative.

From AP reports

WASHINGTON

Obama: Climate change harming health

Global warming isn't just affecting the weather, it's harming Americans' health, President Barack Obama said Tuesday as he announced steps government and businesses will take to better understand and deal with the problem.

Obama said hazards of the changing climate include wildfires sending more pollution into the air, allergy seasons growing longer and rising costs of insect-borne diseases.

"We've got to do better in protecting our vulnerable families," Obama said, adding that, ultimately, all families are affected.

"You can't condon yourself off from it," Obama said. Speaking at Howard University's Woodrow Wilson Center, Obama said that, ultimately, all families are affected.

"You can't condon yourself off from it," Obama said. Speaking at Howard University's Woodrow Wilson Center, Obama said that, ultimately, all families are affected.

From AP reports

CHICAGO

Chicago tonight

With about three-quarters of Chicago's precincts reporting Tuesday night, Mayor Rahm Emanuel (left) had won his runoff election over challenger, former Commissioner Jesus 'Chuy' Garcia, shown at right during their televised Mayoral debate in Chicago on March 31. Emanuel won a second term as the Second City's mayor.

SHAWN ADLAP PHOTO

NEW YORK

2015 summer gas prices to be lower

Drivers will see the lowest summer gasoline prices in about 6 years, according to the Energy Department.

The national average price is forecast to fall 32 percent from a year ago to \$2.45 a gallon between April and September, the period when Americans do most of their driving. That would mark the lowest seasonal average since 2009.

For the year, the department's Energy Information Administration expects gasoline to average \$2.40 a gallon, down from \$3.45 in 2014.

"It's a very realistic average, but like a lot of averages, it doesn't speak to some of the lumpiness you'll see," said Tom Ichniok, chief oil analyst at OPI.

He expects the fluctuation in the price to be uneven, and said it could even dip below the \$2 mark within the period. He expects demand for gasoline to reach a high point in July and August.

From AP reports

Paul launches 2016 bid, vows to take country back

Kentucky senator Rand Paul launched his 2016 presidential campaign Tuesday with a critique for the message against both Washington and his fellow Republicans, declaring that "we have come to take our country back."

The 31-year message delivered in his home state of Kentucky before he jetted to

four early-voting states, was set to motivate legions of supporters from his father's two earlier unsuccessful bids for the Republican presidential nomination, as well as broaden his appeal outside the typical GOP coalition.

"I worry that the opportunity and hope are slipping away for our acres and daughters," Paul said in his speech that led to top into Americans' deep frustration with Washington. "What

defers the practice as a necessary defense against terrorism, but Paul said the program only profits a false sense of security.

"I say that, your phone records are yours. I say the phone records of law-abiding citizens are none of their damn business," Paul said.

He said that, your phone records are yours. I say the phone records of law-abiding citizens are none of their damn business," Paul said.

He said that, your phone records are yours. I say the phone records of law-abiding citizens are none of their damn business," Paul said.

that is loud and clear and does not mix words," he told cheering supporters.

"We have come to take our country back."

Paul is a fierce critic of Washington, where he is in his first term as a senator but seldom in line with his party's leadership. A former over the stage in Louisiana, he has been a vocal critic of the Washington machine. Unlabeled the American dream.

Paul's challenge now is to convince Republican primary voters and caucus-goers that he is a vision worthy of the GOP presidential nomination.

Judge: Charge ex-CIA lawyer

■ Pakistani stems from drone strike that killed 2

ISLAMABAD — A Pakistani judge on Tuesday ordered that criminal charges be filed against a former CIA lawyer who oversaw its drone program and the one-time chief agency operative in Islamabad who led a 2010 strike that killed two people.

Former acting general counsel John A. Hirsh and ex-attorney chief Jonathan Hank must face charges including murder, conspiracy, terrorism and waging war against Pakistan, Justice Shaukat Aziz Siddiqui of the Islamabad High Court ruled. A court clerk and a lawyer involved in the case, Mirza Shaukat Aziz, confirmed details of the judge's ruling.

Rizzo and Banker could not be immediately reached for comment. The CIA will have no comment, spokesman Chris White told the Associated Press.

The legal action comes as the number of CIA drone strikes in Pakistan has fallen precipitously from their 2010 high, amid signs that the U.S. and Pakistan have been more closely cooperating on counterterrorism issues after years of tensions. It is unclear how the criminal charges will affect the cooperation, even though the defendants will almost certainly never see the inside of a Pakistani courtroom.

The only way the case could go forward is if U.S. officials cooperate with the Pakistani court, which is increasingly given that the drone strikes were carried out under a program ordered by two successive U.S. presidents

Election could reshape Ferguson city council

■ After Tuesday, half of board could be black

BY JIM GALTER AND JIM SMITH Associated Press

FERGUSON, Mo. — Voters learned their own and lighting to get to the polls Tuesday for municipal elections in Ferguson that could substantially boost the number of African-American city council members in the St. Louis suburb at the center of a national debate about how police interact with black residents.

Ferguson currently has just one black member of its six-person City Council, even though African-Americans make up about two-thirds of residents. The lone black member, Dwayne Jones, is not up for reelection. After Tuesday, at least two, and possibly three African-Americans will be on the council.

Three of the six council seats are at stake in the first Ferguson municipal election since a white police officer last August fatally shot 18-year-old Michael Brown, who was black and unarmed. The shooting sparked nationwide protests in the St. Louis area, and spurred a national "Black Lives Matter" movement to press for change in how police deal with minorities.

Rizzo presented a review by the U.S. Justice Depart-

ment, which decided not to prosecute the white police officer. But the federal department released a scathing report blaming the city for racial bias and profiling in the police department and a pro-felon municipal court system. Several city officials resigned following the review, including the city manager, police chief and

municipal judge. The municipal court clerk was fired for racketeering.

The new city council will be tasked with approving hiring of the replacements. The scrutiny in the wake of the shooting also found that the city of \$110 million had a much weaker police force and city leadership — the mayor also is white.

STATE OF NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-100, SUB 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

Biennial Determination of Allowed Cost Rates for Electric Utility Purchases from Qualifying Facilities 2014

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in this docket which will convene on Tuesday, May 19, 2015, at 10:00 a.m., in Commission Hearing Room 2114, First State Building, 430 North Salisbury Street, Raleigh, North Carolina, for the purpose of taking non-urgent public comments on the Commission's proposed 2014 biennial determination of allowed cost rates for purchases of electricity by the electric utilities who are parties to this docket and also small power production facilities. The electric utilities who are parties to this docket are Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, Inc. (DEP), Virginia Electric and Power Company, dba Dominion North Carolina Power (DNCP), Western Carolina University (WCU), and New River Light and Power Company (New River).

The Public Utility Regulatory Practices Act of 1978 (PURPA) requires electric utilities to offer to purchase electric energy from cogeneration and small power production facilities which obtain qualifying facility status under PURPA. The rates for such purchases shall be set by the state regulatory authority, shall be just and reasonable in the interests of the electric utility and in the public interest, shall not discriminate against qualifying cogenerators or qualifying small power producers, and shall not exceed the incremental cost to the electric utility of obtaining alternative electric energy. As a part of its responsibility in these matters, the Commission determines on a biennial basis the allowed cost rates and conditions for the purchase of electricity by electric utilities from qualifying cogeneration and small power production facilities in North Carolina.

In addition to the requirements of PURPA, G.S. 62-153 requires the Commission to determine the rates and contract terms to be observed by electric utilities in purchasing power from small power producers as defined in G.S. 62-152(a). The rates established pursuant to G.S. 62-153 shall not exceed, over the term of the purchase power contract, the incremental cost to the electric utility of the electric energy which, but for the purchase from a small power producer, the utility would generate or purchase from another source.

The purpose of the hearing cited in this notice is to consider revision of the allowed cost rates and contract terms preliminarily set by the Commission for the purchase of electricity by the electric utilities who are parties to this proceeding from qualifying cogeneration and small power production facilities in North Carolina.

The Public Staff is required by statute to recommend the use and consummation public in proceedings before the Commission. Written statements by the Public Staff should include any information which the writer wishes to be considered by the Public Staff in its investigation of the matter, and such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff - North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-2926.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to the Honorable Roy Cooper, Attorney General of North Carolina, c/o Utilities Section, Post Office Box 629, Raleigh, North Carolina 27602-0629.

Written statements are not necessary unless those persons submitting such statements appear as a party (having and losing) concerning the information contained in their written statements.

Any person desiring to intervene in the matter as a formal party of record should file a motion under Commission Rules 41-5 and 41-116 no later than Monday, May 4, 2015. All such motions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4326. The comment and exhibit to be presented in the proceeding by formal parties other than DEC, DEP, DNCP, WCU, and New River must be filed with the Commission no later than Monday, May 4, 2015.

ISSUED BY ORDER OF THE COMMISSION.

This 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
GAIL L. MOUNT, Chief Clerk

Phone and Internet Discounts Available to CenturyLink Customers

The North Carolina Utilities Commission designated CenturyLink as Eligible Telecommunications Carrier within its service area for universal service purposes. CenturyLink's basic local service rates for residential voice lines are \$13.60-\$20.46 per month and business services are \$25.95-\$41.09 per month. Specific rates will be provided upon request.

CenturyLink participates in a government benefit program (Lifeline) to make residential telephone service more affordable to eligible low-income individuals and families. Eligible customers are those who meet eligibility standards as defined by the FCC and state requirements. Residents who live on federally designated Tribal Land may qualify for additional Tribal benefits if they participate in certain additional federal eligibility programs. The Lifeline discount is available for only one telephone per household, which can be either a landline or wireless telephone. A household is defined for the purpose of the Lifeline program as any individual or group of individuals who live together at the same address and whose income and expenses. Lifeline service is not transferable, and only eligible customers may enroll in the program. Consumers who wish to make late payments, in order to obtain Lifeline telephone service can be provided by fax or smartphone and can be billed from the program.

Lifeline eligible subscribers may also qualify for reliable home high-speed internet service up to 15Mbps for \$9.99 per month for the first 12 months of service. Please call 1-855-354-6444 or visit centurylink.com/lifeline with any questions or request an application for the Lifeline program.

*CenturyLink Internet Reside Program - Residential customers only who qualify based on meeting income level or program participation eligibility requirements, and receive benefits during the program. First bill will include charges for the program. All other bills will include charges for service. Service will be provided for the duration of the program. Service will be provided for the duration of the program. Service will be provided for the duration of the program. Service will be provided for the duration of the program.

CenturyLink

D. ROBERTSON,
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IGH — More
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a civil rights leader
Tuesday.

ev. William Barber,
NAACP president
s been leading the
movement that be-
2013, returned to the
ive Building with
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their 14 demands
include expanding
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ballot to raise the
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iblican legislative
have shown little
in ascribing to the
ers' agenda.

islative complex April 29 to
resume their petitions, which
regularly brought a few thou-
sand people each Monday
evening. About 1,000 arrests
have occurred since the first
gatherings of the "Moral
Monday" movement. Charges
against most of the arrested
were ultimately dismissed.

"If there is not movement
on these bills that protect the
lives of people, the health of
people, the rights of people,
the voting rights of people
— yes, there will be a fresh
season of civil disobedience,"
Barber said at a news confer-
ence. "It's not in our DNA to
stop just because people fight

tricts of key Republican
lawmakers and a week of
civil action in June, capped
by a massive march in Win-
ston-Salem in early July.
That synchronizes with
a civil trial for three law-
suits seeking to overturn
elements of the 2013 elec-
tions overhaul.

a relative.

Police say Stancil shot 44-
year-old Ron Lane on Mon-
day morning at the college.
Lane, the school's print shop
director, had been Stancil's
supervisor in a work-study
program before Stancil
was let go in early March. It
wasn't clear how long they

Debbie Stancil said she
knows one of her relatives
was not sexually abused by
Lane, as Kenneth Stancil
claimed in court, because the
relative and Lane had never
met. She believes Kenneth
Stancil is making the accusa-
tions because he is "rattled
and confused."

Hearing Tests Set for Senior Citizens

Elizabeth City — Free
electronic hearing tests
will be given by Avada
Hearing Care Centers
all this week from 9am
to 5pm.

The tests have been
arranged for anyone
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losing their hearing.
Such persons generally
say they can hear but
can not understand
words. Testing with
our latest computerized
electronic equipment
will indicate whether
you can be helped.

Everyone, especially
those over 65, should
have an electronic
hearing test once
a year. If there is a
hearing problem, a free
electronic hearing test
may reveal that newly
developed methods of
correction will help,
even for those who have
been told in the past that
a hearing aid would not
help them.

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STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-100, SUB 140.

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Biennial Determination of Avoided Cost.
Rates for Electric Utility Purchases from
Qualifying Facilities -2014

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in this docket which will commence on Tuesday, May 19, 2015, at 9:30 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, for the purpose of taking non-expert public witness testimony as a part of its 2014 biennial determination of avoided cost rates for purchases of electricity by the electric utilities who are parties to this docket from qualifying cogeneration and small power production facilities. The electric utilities who are parties to this docket are Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, Inc. (DEP), Virginia Electric and Power Company, d/b/a Dominion North Carolina Power (DNCP), Western Carolina University (WCU), and New River Light and Power Company (New River).

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In addition to the requirements of PURPA, G.S. 62-156 requires the Commission to determine the rates and contract terms to be observed by electric utilities in purchasing power from small power producers as defined in G.S. 62-3(27a). The rates established pursuant to G.S. 62-156 shall not exceed, over the term of the purchase power contract, the incremental cost to the electric utility of the electric energy which, but for the purchase from a small power producer, the utility would generate or purchase from another source.

The purpose of the hearing cited in this Notice is to consider revision of the avoided cost rates and contract terms previously set by the Commission for the purchase of electricity by the electric utilities who are parties to this proceeding from qualifying cogeneration and small power production facilities in North Carolina.

The Public Staff is required by statute to represent the using and consuming public in proceedings before the Commission. Written statements to the Public Staff should include any information which the writer wishes to be considered by the Public Staff in its investigation of the matter, and such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff — North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4326.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Roy Cooper, Attorney General of North Carolina, c/o Utilities Section, Post Office Box 629, Raleigh, North Carolina 27602-0629.

Written statements are not evidence unless those persons submitting such statements appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the matter as a formal party of record should file a motion under Commission Rules R1-5 and R1-19 no later than Monday, May 4, 2015. All such motions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325. The comments and exhibits to be presented in this proceeding by formal parties other than DEC, DEP, DNCP, WCU, and New River must be filed with the Commission no later than Monday, May 4, 2015.

ISSUED BY ORDER OF THE COMMISSION.

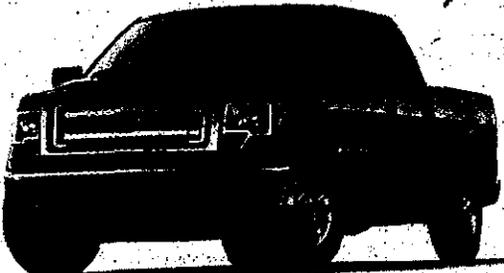
This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk

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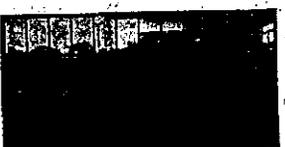
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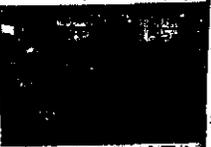


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**STATE OF NORTH CAROLINA
 UTILITIES COMMISSION
 RALEIGH
 DOCKET NO. E-100, SUB 140
 BEFORE THE NORTH CAROLINA UTILITIES COMMISSION**

In the Matter of
 Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities -2014

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in this docket which will commence on Tuesday, May 19, 2015, at 9:30 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, for the purpose of taking non-expert public witness testimony as a part of its 2014 biennial determination of avoided cost rates for purchases of electricity by the electric utilities who are parties to this docket from qualifying cogeneration and small power production facilities. The electric utilities who are parties to this docket are Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, Inc. (DEP), Virginia Electric and Power Company, d/b/a Dominion North Carolina Power (DNCP), Western Carolina University (WCU), and New River Light and Power Company (New River).

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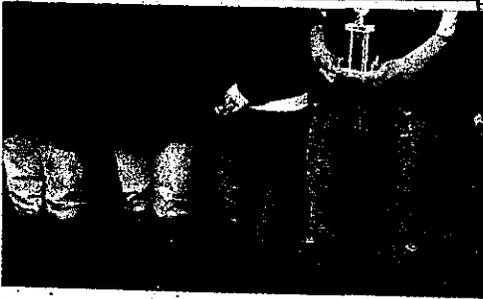
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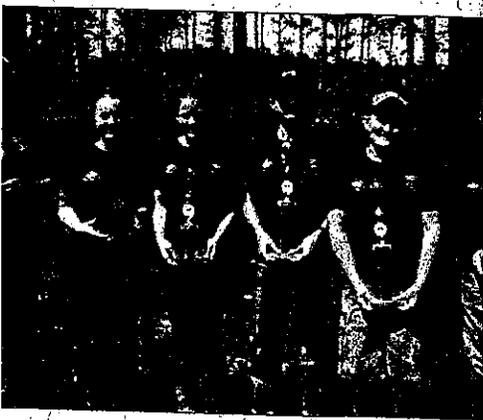
ISSUED BY ORDER OF THE COMMISSION.
 This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
 Gail L. Mount, Chief Clerk

OFFICIAL COPY May 08 2015



For Red Team Thaddeus Mann, Elizabeth Ferebee, Logan Byrum and Thomas Ferebee won the...



BLUE SCHOOL TEAMS W...

Albemarle Home Hunter Safety walked away with 17 from the District 1 Skills Tournament...
Albemarle Home Senior Blue team...
Wise, Caroline...
Trey Williams won...
Wise is a Perquimans County resident.
Williams won first...
Rissmiller won...
senior di...
out of 20 teams
senior team also

earned the honor of receiving and placing their sch... name on the Capt. Allen F... Elks Memorial Trophy. T... senior team will be comp... ing at the state competitio...
The Albemarle Home School Hunter Safety Senior Red team made up... Thaddeus Mann, Elizabeth Ferebee, Grace Ferebee, Weldon Morris Logan Byrum and Thomas Ferebee won third place in hunt... skills. Mann is a Perquimans County resident.
The junior team of Ale Parsain, Kailee Bright, Gracie Chambers, Ethan Howard, Joel Rissmiller and Cam Smith won first plac...

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from staff reports
Northeast District 4-H agents will be holding S.B.I Camp (Science Biotechnology Investigate) on July 7-9 at NC Wesleyan College in Rocky Mount. The camp is open to all rising sixth- through eighth-graders. Transportation is provided to and from camp.
Workshops include DNA extraction, interrogation techniques, crime scene/evidence, pathology, electrophoreses and

For more information or to register, contact the Currituck 4-H Office, 232-2262. The cost of the camp is \$100.
Youth will also have the opportunity to participate in recreational activities and experience dorm life. Campers will witness first hand from crime scene investigators, police, and scientists how modern day crime scenes are analyzed and how crimes are solved and how to effectively question witnesses.

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-100, SUB 140
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities -2014

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ISSUED BY ORDER OF THE COMMISSION.
This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk



Senior Red Team Thaddeus Mann, Elizabeth Fere Morris, Logan Byrum and Thomas Ferebee won the



HOME SCHOOL TEAMS W

From Staff Reports

Three Albemarle Home School Hunter Safety teams walked away with 17 awards from the District 1 Hunter Skills Tournament in Columbia March 28.

The Albemarle Home School Senior Blue team of Jacob Rissmiller, Jared Rissmiller, Thomas Byrum, Courtney Wise, Caroline Lee and Trey Williams won first place in hunter skills, rifle and placed second in archery. Wise is a Perquimans County resident.

Trey Williams won first place as an individual in hunter skills, first place in rifle and first place overall as an individual in the senior division. This is the third year in a row that Williams has received the overall individual award.

Jacob Rissmiller won second place overall as an individual in the senior division. The team won first place overall in the senior division out of 20 teams competing.

The Senior team also

earned the honor of receiving and placing their school name on the Capt. Allen Elks Memorial Trophy. The senior team will be competing at the state competition. The Albemarle Home School Hunter Safety Senior Red team made up of Thaddeus Mann, Elizabeth Ferebee, Grace Ferebee, Weldon Morris Logan Byrum and Thomas Ferebee won third place in hunter skills. Mann is a Perquimans County resident.

The junior team of Ale Parsain, Kailee Bright, Grace Chambers, Ethan Howard, Joel Rissmiller and Cam Smith won first place

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From Staff Reports

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Workshops include DNA extraction, interrogation techniques, crime scene/evidence, pathology, electrophoreses and

For more information or to contact the Currituck 4-H Office The cost of the camp is \$100.

Youth will also have the opportunity to participate in recreational activities, experience dorm life. Campers will gain first hand from crime scene investigators, police, and scientists. Each day crime scenes are analyzed, crimes are solved and how to question witnesses.

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH
DOCKET NO. E-100, SUB 140
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities -2014

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In addition to the requirements of PURPA, G.S. 62-156 requires the Commission to set the rates and contract terms to be observed by electric utilities in purchasing power from power producers as defined in G.S. 62-3(27a). The rates established pursuant to G.S. 62-156 shall not exceed, over the term of the purchase power contract, the incremental cost of the electric utility of the electric energy which, but for the purchase from a small power producer, the utility would generate or purchase from another source.

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Any person desiring to intervene in the matter as a formal party of record should file a motion under Commission Rules R1-5 and R1-19 no later than Monday, May 4, 2015. Motions should be filed with the Chief Clerk of the North Carolina Utilities Commission, Mail Service Center, Raleigh, North Carolina 27699-4325. The comments and exhibits presented in this proceeding by formal parties other than DEC, DEP, DNCP, WCU, and New River must be filed with the Commission no later than Monday, May 4, 2015.

ISSUED BY ORDER OF THE COMMISSION.
This the 8th day of January, 2015.
NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk

9

was reported at 2900 Prison Camp Rd., Williamston.

Larceny-from buildings was reported at 2900 Prison Camp Rd., Williamston.

Forcible breaking and entering, larceny- from motor vehicle and criminal damage to property (vandalism) was reported at 1164 Corey Dr., Williamston.

Forcible breaking and entering and larceny was reported at 1241 Cherry Ln., Bear Grass.

erson, ob, King or entering Camp Rd. at 216 Wilson was charged with counts of falsifying rental property or entering a vehicle and larceny at 107 Sunset

April 6
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hurst, 31, on sion with intent Robersonville, sell and de- with forcible VI controlled and entering, careless and from motor driving and failure. was placed o blue lights and Martin Regis reported on the a \$30,000 sec West Church St. Park Dr.

April 8

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-100, SUB 140
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Biennial Determination of Avoided Cost)
Rates for Electric Utility Purchases from)
Qualifying Facilities -2014)

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in this docket which will commence on Tuesday, May 19, 2015, at 9:30 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, for the purpose of taking non-expert public witness testimony as a part of its 2014 biennial determination of avoided cost rates for purchases of electricity by the electric utilities who are parties to this docket from qualifying cogeneration and small power production facilities. The electric utilities who are parties to this docket are Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, Inc. (DEP), Virginia Electric and Power Company, d/b/a Dominion North Carolina Power (DNCP), Western Carolina University (WCU); and New River Light and Power Company (New River).

The Public Utility Regulatory Policies Act of 1978 (PURPA) requires electric utilities to offer to purchase electric energy from cogeneration and small power production facilities which obtain qualifying facility status under PURPA. The rates for such purchases shall be set by the state regulatory authority, shall be just and reasonable to the ratepayers of the electric utility and in the public interest, shall not discriminate against qualifying cogenerators or qualifying small power producers, and shall not exceed the incremental cost to the electric utility of acquiring alternative electric energy. As a part of its responsibility in these matters, the Commission determines on a biennial basis the avoided cost rates and conditions for the purchase of electricity by electric utilities from qualifying cogeneration and small power production facilities in North Carolina.

In addition to the requirements of PURPA, G.S. 62-156 requires the Commission to determine the rates and contract terms to be observed by electric utilities in purchasing power from small power producers as defined in G.S. 62-3(27a). The rates established pursuant to G.S. 62-156 shall not exceed, over the term of the purchase power contract, the incremental cost to the electric utility of the electric energy which, but for the purchase from a small power producer, the utility would generate or purchase from another source.

The purpose of the hearing cited in this Notice is to consider revision of the avoided cost rates and contract terms previously set by the Commission for the purchase of electricity by the electric utilities who are parties to this proceeding from qualifying cogeneration and small power production facilities in North Carolina.

The Public Staff is required by statute to represent the using and consuming public in proceedings before the Commission. Written statements to the Public Staff should include any information which the writer wishes to be considered by the Public Staff in its investigation of the matter, and such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff – North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4326.

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ISSUED BY ORDER OF THE COMMISSION.
This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk

OFFICIAL COPY
May 08 2015

Bowen and Joe Avers opposed the motion, however no discussion took place during the meeting. I agree with the decisions that David Bone has made and I agree with the statement of the motion. Billy said after the meeting.

In my opinion, Pete Brock did not get due process or a chance to defend himself. Avers said, I am not comfortable that he had a fair shake before the trigger was pulled.

The motion did pass since the majority of commissioners agreed.

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Martin County rate dips fourth

BY BARRY WARD
Staff Writer

Martin County's job market showed improvement in February.

According to the N.C. Department of Commerce, Martin County's unemployment rate decreased from 7.4 percent in January to 7.1 percent in February.

Martin County was in the majority as the unemployment rate decreased in 89 of North Carolina's 100 counties in February, while 11 counties increased and 1 remained the same in six.

Martin County also had a lower unemployment rate than most of its neighboring counties.

Herb County's unemployment rate sat at 7.1 percent in February, while Halifax County's unemployment rate was at 8.3 percent and Washington County was at 9.5 percent.

Beaufort County had a lower unemployment rate in February compared to Martin County at 6.7 percent.

It is important to note that employment estimates are subject to large seasonal patterns, therefore, it is advisable to focus on over-the-year changes in

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142 rates

Stamps
Accessories

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Postage
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Agency

31

resources, it was
are financially supported
through a number of agencies. The building itself is owned by the town of Williamston, which allocated \$96,450 in in 2013-2014 for building maintenance, supplies and salaries.

Until 1969, the library was operated through Vol

untary donors, and the library hours are 9:30 a.m. - 5:30 p.m. Mon. - Wed. and Friday, 9:30 a.m. - 8 p.m. on Thursday, 9:30 a.m. - 1 p.m. on Saturday, and 2-5 p.m. on Sunday.

For more information about its programs and services, call 792-7476, or visit bhmlib.org.

hats at the event. There will be seven potluck drawings during the race with some really nice prizes. You can purchase tickets at the Chamber or you can pay at the doors. See you on May 12!" he concluded.

For information, call the Chamber at 792-4131.

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH
DOCKET NO. E-100, SUBJ: 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In Re: Matter of
Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities 2014-2015

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in this docket which will commence on Wednesday, May 19, 2015, at 9:30 a.m. in Commission Hearing Room 2715, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina for the purpose of taking non-expert public witness testimony as a part of its 2014 biennial determination of avoided cost rates for purchases of electricity by the electric utilities who are parties to this docket from qualifying cogeneration and small power production facilities. The electric utilities who are parties to this docket are Duke Energy Carolinas LLC (DEC), Duke Energy Progress, Inc. (DEP), Virginia Electric and Power Company (d/b/a Dominion North Carolina Power (DNCP)), Western Carolina University (WCU), and New River Light and Power Company (New River).

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The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to the Honorable Roy Cooper, Attorney General of North Carolina, c/o Utilities Section, Post Office Box 6249, Raleigh, North Carolina 27602-9629.

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Any person desiring to intervene in the matter as a formal party of record should file a motion under Commission rules R45 and R46 no later than Monday, May 11, 2015. All such motions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325. The comments and exhibits to be presented in this proceeding by formal parties other than DEC, DEP, DNCP, WCU and New River must be filed with the Commission no later than Monday, May 11, 2015.

ISSUED BY ORDER OF THE COMMISSION
this 31 day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
call L. Mount, Chief Clerk

OBX Clads

Legal Notices - continued from previous page

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-100, SUB 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
 Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities -2014)
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ISSUED BY ORDER OF THE COMMISSION.
 This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
 Gail L. Mount, Chief Clerk

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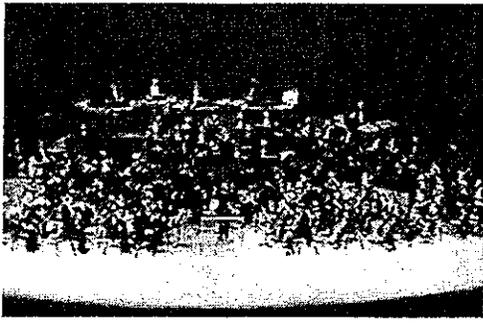
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12

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May 08 2015



Virginia Symphony to close Outer Banks Forum series April 23

The Virginia Symphony, conducted by nationally acclaimed resident conductor Benjamin Reus, will provide the final performance of this season's Outer Banks Forum for the Uwey Arts Series on Thursday April 23 at 7:30 p.m. at First Flight High School in Kill Devil Hills. Tickets are available online at outerbanksforum.tix.com or may be purchased the evening of the performance beginning at 6:30 p.m. Under the leadership of Grammy-winning music director JoAnn Falletta, the symphony is southeastern Virginia's preeminent professional symphony orchestra with a mission of inspiring, educating and connecting audiences of all ages.

Woofstock comes to Elizabethan Gardens Saturday



Supporters and organizers of Woofstock include, from left, Elizabethan Gardens Executive Director Carl Curmura, Fletcher and Linda Willey of the Willey Agency, their miniature Labrador retriever Eli, and Ellen and Kyle Carey of Greater Coastal Canine, with their dogs Varick and Cody.

The Elizabethan Gardens in Manteo will present Woofstock on Saturday, April 18, from 10 a.m. to 2 p.m. The premier fall-wagging event will feature local businesses and organizations that cater to pets, along with canine activities the entire family will enjoy. Dogs can participate in contests to win prizes for Best Elizabethan Ruff (a collar worn around the neck during the famed Queen's reign), Best OBX Bark, Best Trick and Best Dressed Daffodil Costume. Contest winners will receive a \$100 valued gift basket for their dogs. Contests begin at 11 a.m.

Canine fairies and food samples will also be on hand, as well as concessions for people. Owners will be able to make custom dog collars and paw prints, have a sitting with a pet photographer and enjoy the thousands of blooms as they stroll in the gardens. Dogs will be admitted free for the event. Standard admission rates apply for all others. The event coincides with a spring-themed quill display in Odom Hall by the Tea Cup Quilters and the month-long Daffodily Fest. For more information, call 252-753-5234 or visit elizabethangardens.org.

prizes for Best Elizabethan Ruff (a collar worn around the neck during the famed Queen's reign), Best OBX Bark, Best Trick and Best Dressed Daffodil Costume. Contest winners will receive a \$100 valued gift basket for their dogs. Contests begin at 11 a.m.

COLONY RIDGE

FROM PAGE A1

sure that quality skilled residential care remains available to the current and future residents of Colony Ridge."

With the town's notice of default, Tar River now has 10 days to respond. In a statement, the town said "If they must decide whether to voluntarily terminate the lease. Should the company refuse to terminate the lease and work cooperatively with the town for an orderly transition to a different operator, the town will seek a judgment from the court declaring the rights of the parties, before taking action to evict Tar River from the facility."

"If the facility is to be closed, even temporarily," the statement continued, "Tar River would have to place the current residents in other nursing facilities within 60 days under state law."

Edwards had previously stated that declaring Tar River in default was "the worst case scenario — and we are doing everything in our power to keep it from happening." Nags Head ratcheted up the pressure on Tar River to address the situation at a March 4 public hearing, during which Edwards reviewed a five-year struggle to secure needed maintenance and renovation of the nursing home — located at 4th Health Center Drive in Nags Head — by the operator.

impasse was reached in January 2014 when Tar River announced it would not make any more improvements on the building and property because it was "too expensive." Despite promising to make \$1.5 million in improvements by June 2013, Tar River had spent a total of only about \$500,000 to install a new roof and do some painting.

The town had brokered a deal for Tar River to transfer its lease of Colony Ridge to Peak Resources for a fee of \$500,000. But a problem developed when Tar River announced it would not share its Medicaid and Medicare provider number with Peak while it goes through the process of applying for its own service provider billing number. That number is the required identifier for Medicare and Medicaid billing, and in all administrative and financial transactions adopted under the Health Insurance Portability and Accountability Act.

Edwards explained that the process of applying for this number can take between nine and 12 months and that it is "common practice" to share the provider number during this interim period.

Representatives of the Tar River group declined to respond to a Sentinel request for comment.

SILER

FROM PAGE A3

Committee member of the N.C. Emergency Preparedness Initiative for People with Intellectual and Developmental Disabilities.

"We welcome Nessel Pruden Siler and her extensive knowledge of community needs for those with disabilities," said NCCDD chair Ron Reese. "Her experience will provide valuable guidance as the council addresses the funding of future initiatives."

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Kitty Hawk, NC

MANN: Bombing range trial set to begin

FROM PAGE A1

Fleet Area Control and Surveillance Facility, Virginia Capes (FAC-VACAPES), were responsible for ensuring that the bombing range provided pilots and crews combat training.

Mann was originally indicted in April 2013 on one count of conspiracy to steal and convert government property and three counts of theft and conversion of government property and aiding and abetting the same. Those charges alleged that between 2005 and 2011, Mann conspired with Chowan County salvage business owners Rudy Lozano and John Williams, along with other known and unknown individuals and corporations, to remove and sell large quantities of items including "parts, materials, vehicles, scrap metal and various heavy equipment machines."

The items removed from the bombing range at night and on weekends to avoid detection, included a 4,000-pound military personnel carrier. The indictment also alleged that in "some instances, the conspirators would strip a functioning vehicle at the range, sell the motor and batteries, and then scrap the metal from the vehicles."

Federal and state officers from the Naval Criminal Investigative Service, the Defense Criminal Investigative Service, the Defense Logistics Agency Office of the Inspector General, the NCDMV License and Theft Bureau, and the Dare County Sheriff's Office searched Mann's

home in Manns Harbor on May 20, 2011, seizing items of evidence.

But in June 2014, the government replaced the earlier indictment with new charges that included conspiring to commit offenses against the United States, extortion under color of official right, bribery and theft of government property.

Those new charges included an ongoing conspiracy entered into by Mann, Lozano, Williams, Sims Metal Management, Liverman Metal Recycling, Inc., Nucor Corporation, Gutterman Iron and Metal Corporation and Scrap 58 for Mann to receive "cash kickbacks and bribes" in exchange for arranging for government property to be disposed of and recycled through the conspirators' businesses. "In some instances," the charges alleged, "Mann would accompany Rudy Lozano and/or John Williams throughout the range to identify specific items of government property that should be removed and recycled."



Former Dare Bombing Range manager Harry Mann.

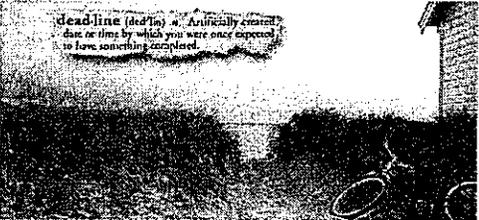
When Mann was indicted in April 2013, the prosecutor did not ask for his detention, and the court set conditions of release, which included a travel restriction to this district and surrender of Mann's passport. Judge Dever granted a request from Mann's attorney the following month to modify the conditions of Mann's release, return his passport and allow him to accompany his family on a cruise from Norfolk, Va. to Nassau and Freeport, Bahamas.

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STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH
DOCKET NO. E-100, SUB 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities - 2014

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in this docket which will commence on Tuesday, May 19, 2015, at 9:30 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, for the purpose of taking non-expert public witness testimony as a part of its 2014 biennial determination of avoided cost rates for purchases of electricity by the electric utilities who are parties to this docket from qualifying cogeneration and small power production facilities. The electric utilities who are parties to this docket are Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, Inc. (DEPI), Virginia Electric and Power Company, d/b/a Dominion North Carolina Power (DNCP), Western Carolina University (WCU), and New River Light and Power Company (New River).

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Any person desiring to intervene in the matter as a formal party at least should file a motion under Commission Rules R1-6 and R1-15 no later than Monday, May 4, 2015. All such motions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325. The comments and exhibits to be presented in this proceeding by formal parties other than DEC, DEPI, DNCP, WCU, and New River should be filed with the Commission no later than Monday, May 4, 2015.

ISSUED BY ORDER OF THE COMMISSION
This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk

13
ORIGINAL COPY
MAY 08 2015

April 15
10:30 a.m. Story and craft hour, Washington County Library
Noon Bring your own craft and lunch, Washington County Library
7:30 p.m. Spring revival, St. John's Missionary Baptist Church, Creswell

are free, but donations are appreciated. For more information, call 426-5022.
To help celebrate what makes America unique, and enjoy some good music, join the Chorale at one of its two performances. The Albemarle Chorale

the multi-purpose room of Building 10 on the BCCG campus.
For information, or a copy of the agenda, interested persons may contact Jennie Singleton, executive assistant to the president, at 252-940-6202.

Under and by virtue of the authority vested in me by Section 106-1 of the North Carolina General Statutes and pursuant to an order of the Tax Court of Roper, I am hereby advertising tax liens for the year 2014 as described below. The amount advertised will be increased by interest, omission of interest and cost from the amounts advertised with the omission of interest and cost from the amounts advertised with the omission of the taxing unit's claim for those items. The real estate is subject to the person to whom the property is listed for taxes and the priorities are set out below. If the taxes remain unpaid, the lien may be foreclosed and the property sold to satisfy the taxing unit's claim for tax. This the 8th of April, 2015.

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-100, SUB 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities - 2014

NOTICE OF PUBLIC HEARING

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ISSUED BY ORDER OF THE COMMISSION

This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk

Willie P. Jr. Estate Anthony	\$44.45	Katie (Hudson) Heirs
Dorothy Heirs Arnold	\$53.65	Meredith R. Jones
Beverly Arnold	\$93.91	George King
Alice Poole Basnight	\$27.66	Ksm Enterprises*
Calvin Estate Benson	\$460.81	Raymond R. & Ra
Derek Maurice Blount	\$552.53	Terushia Mc Nair
Derek Maurice & Shaw Blount	\$319.44	Moore Property Assoc
Errin G. & Alicia P. Bryant	\$404.12	Geneva Moore Moseli
Louise D. Heirs Burns	\$1,104.24	Christie Norman
Joseph Camp	\$351.32	Bertie Mae Mae Norm
James L. & Shirley M Carter	\$395.74	Lavale & Darlene Whi
Gregory & Marlene Chance	\$54.18	Lenora & Valerie Nor I
George D. & Edith Chesson	\$192.10	Melvin Norman
Letitia Renee Chesson	\$13.32	Melvin & Linda C. Nor
Sharon Chesson	\$192.74	Mittie Heirs Norman
Shelton D. Chesson	\$228.05	Mitchell W. Heirs Now
Terrel Chesson	\$310.66	Douglas R. Pommerin
Lois A. Clark	\$670.59	Puckett-Puckett Funer
Annie R. Clarke	\$124.94	James E. & Kathern H
Mildred Cooper	\$55.58	Heather R. Robinson
Eula Cox	\$239.13	Roscoe A. Revocable
Lee Estate & Mildred Cox	\$204.58	Geraldine M. Saunder
Thomas Jr. Davenport	\$241.47	Michelle Denise Sawy
Veronica Davenport	\$228.20	Betty Lou Sexton
Minam Davis	\$396.56	Fred Jr. Estate Simmo
Johnson Heirs Downing	\$72.96	Chestina Simpson
Juan Ignacio Alonzo Dozal	\$271.65	Ramos Simpson
Flint Carolina Properties, Lic*	\$103.96	Cloateen C. Small
Miguel Flores	\$237.28	Louis J. Spencer
Janie Patrick Fuller	\$90.57	Louis Jr. Heirs Spence
Vanessa Fuller	\$427.29	Ernest L. Estate Spruil
Thomas Elwood & Tamm Garrett	\$142.55	Lillie Bell Spruill
Martha J Gibson	\$251.55	Ruth Spruill
Shelia Arnold Gills	\$4.24	Malisise J. Stallings
Garfield Heirs Grimes	\$15.94	Richard L. & Ruberta S
Annie Watson Estate Hill	\$226.76	George Tarkington
Azella Heirs Hill	\$36.04	Delores Ann White
Robert Lee Heirs Hill	\$372.27	Lillian Inelle White
Sadie Lee Heirs Hill	\$1,220.21	Heirs; Murphy; Keyes I
Bill Holly	\$307.58	Clinton Wilkins
Mary Lou Heirs Hopkins	\$28.51	Clinton Jr. & Jaunte Wi
Lateef S. & Renee A. Howard	\$3,872.81	Angelina (Biggs) Wilkin
Revocable Living Tru Hudson	\$42.75	Clint Wilkins
Margaret & Gail Pete Hunt	\$252.65	James H. Wilkins
William R. & Margare Hunt	\$1,100.85	Willie Williams
William R. & Margare Hunt	\$629.64	First Citizens Bank & T
J & C Property Investments, Lic*	\$263.27	Viasat Communications
Irene James	\$328.67	Carolina Telephone
Glenn & Eleanor Johnson	\$279.21	Lavale, Tsyia Phelps &
Maurine Newby Newby Johnston	\$304.35	Leonard Scott & Rose I
Maurine, Hudson, Ros Johnston	\$34.40	Mcnc

Ahaskie 15043VDO

LIFE STYLES



CONTRIBUTED PHOTO

This home at 304 East Queen Street in Edenton is believed to be the oldest residence in the state.

Exciting first time event awaits Edenton's Pilgrimage visitors

EDENTON - Edenton's Pilgrimage of Historic Homes and Gardens on April 17-18 will be treated to the first public showing of North Carolina's oldest house.

Visitors will be among the first to see the home and hear its stories. Architectural historians at the site will be on hand to explain how the house was discovered and its age determined/how it happened, find out who was the real hero in this discovery and the evidence he found. Experts will share the drama.

This is truly a once in a lifetime opportunity. Find out what "Dendrochronology" is and how it gives precise and accurate data in dating the age of timbers used in buildings.

Visitors will also be able to tour 16 historic homes, all over 100 years old. Each house has its own story and history.

Over 3,963 years of history opened for you to experience; just imagine the history that has unfolded within these homes.

A little more than a decade before William Byrd surveyed the area to establish the boundary between North Carolina and Virginia, the first lots in the "Town on Queen Anne's Creek", renamed Edenton in 1722, were up for sale.

It is as though this building was purposely camouflaged to hide its true age and thus left alone as a modest home for nearly 300 years before being found and labeled "North Carolina's Oldest House". The Pilgrimage Tour will take you back in time to the very beginning of our nation.

The property owners, Steve and Linda Lane, were pleasantly surprised to learn that this home, thought to date to ca. 1900

was much older. Heritage enthusiasts, the Lanes realized the potential importance of this house and invited North Carolina State Historic Preservation Office staff and architectural historians from Colonial Williamsburg to study the building.

Michael Worthington will give two presentations during the Pilgrimage at the Edenton Town Council Chamber, 504 South Broad Street, at 1 p.m. on Friday, April 17 and 11 a.m. on Saturday. Learn about on-going architectural investigations and the steps taken to uncover the 1718 timber framing and other fascinating features. The architectural study team including a restoration specialist with the North Carolina State Historic Preservation Office will be on-site to greet visitors and answer questions.

Call Now 252-209-0453 or 252-287-0916

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-100, SUB 140
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

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Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities -2014

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ISSUED BY ORDER OF THE COMMISSION.
This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk

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OFFICIAL COPY

May 08 2015

se searches, which included the marijuana as paraphernalia. Aggett cited Harley Dale Staton, 19, for possession of mari-

ed to the residence on the 200 block of Summit Avenue. Morris spoke with the victim and found the victim had injuries to the face.

Hasty Kearney turned himself in around 2 p.m. and has a \$1 million bond, Hasty said. As previously report-

information is encouraged to call Halifax County Crime Stoppers at 252-583-4444 or the Halifax County Sheriff's Office at 252-583-8201.

Donna Deapids man arrested

- A fee of \$5.00 per animal vaccinated is required to cover the cost of vaccine and supplies.
- Make sure your pets are adequately restrained when bringing them to the clinic.
- You must provide proof of current rabies vaccination to receive a three-year vaccination.

Remember: It is against the law to have a pet not properly vaccinated against rabies.

Halifax County Public Health System (HCPHS) will also be offering low cost spay/neuter clinics at various times throughout the year. Call the HCPHS at 252-583-6651 for additional details.

Turns away from parking for parking

TOPSAIL BEACH) — A North Carolina coastal resort town is turning away from the town's public parking spaces. Local media reports said town commissioners in Topsail Beach on Tuesday unanimously agreed to plans to generate revenue by charging motorists to park in one of the nearly 200 public spaces.

to expand state park ALEIGH (AP) — A state park will add about 300 acres after top North Carolina officials decided to buy the first acres for \$7 million. A panel of statewide elected officials chaired by Gov. Pat McCrory decided Tuesday to spend money for 200 acres and Hammocks State Park. The low County park

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STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH
DOCKET NO. E-100, SUB 140
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION
In the Matter of
Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities -2014

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ISSUED BY ORDER OF THE COMMISSION

Smart Start

Growing Our Children, in Hertford and Northampton

Hertford-Northampton Smart Start recognizes that those who work with young children face many daily decisions because no child has a single story. As we know the early years in a child's life is the most important. The first 2000 days in a child's life is early investment, a life time of results.

Our mission is to improve the quality of life for children and their families. Services will be provided for children, age birth to five, to develop their mental, physical, emotional and social needs. This will be accomplished by providing training to parents, assisting families as primary caregivers, making appropriate referrals, enhancing quality childcare, and increasing access to quality health care.

Childcare Resource and Referral can give parents the information needed to make informed decisions about child care. One of the most important decisions a working parent can make is choosing the right child care for his or her situation. We offer parenting workshops, information on Parents as Teachers (PAT) a free at-home program for expectant mothers and parents of young children from birth to kindergarten, school readiness, steps for successful transition to kindergarten, and community assistance information.

For parents, teachers, leaders, and providers we need to strengthen our senses through education. We offer many learning opportunities through Continue Education Units (CEUs), Division of Child Development and Early Education (DCDEE) contact hours and Health Initiatives to increase your knowledge about children and how they learn and grow.

For more information on our services call 252-398-4124 ask for Rosa Dickens, Programs and Evaluation

LOCAL/STATE

WEDNESDAY, APRIL 15, 2015
... used to bring a quality program slowly.

Hugh Credle, chairman of the Weldon City Schools Board of Education, told The Daily Herald he is concerned the planned school is within Weldon City Schools' district and there have been no discussions with the school board about it. He said the school may or may not attract students from his district.

"Enrollment is going down in the three districts," he said. "KIPP or the County hasn't had any conversation with us about (the new school). We need to have our voices heard in reference to it. The Town was almost willing to offer water and sewer to them without talking to us. I didn't

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1037 East Tenth St.
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1423 Marshall St.
Roanoke Rapids
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Carolyn Little
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Roanoke Rapids
(252) 537-4605



Stuart Locke
606 Glenview Rd.
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STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-100, SUB 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

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NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk

Congratulations
to our

March
Mania Winners

Steve Huddleston

Roanoke Rapids
winner of
Championship Bracket



Mark Edwards

Conway
winner of
Final Four Bracket



Hosted by
The Daily Herald & CenturyLink

NATION & WORLD

nuclear deal will in roughly 13 years of the emerging nuclear deal.

As negotiators try to turn a sketchy understanding comprehensive deal by 2013, Tehran's nuclear program cannot be ignored. Iranian atomic activities in the U.S. and its five neighboring partners are now to restrict were born recently. Iran has repeatedly delayed for time since the deal was revealed, block-

curb the programs — and using the weeks, months or years won to expand nuclear activities instead.

That means that Iran again could turn to delaying tactics to blunt sleuthing attempts by the U.N.'s International Atomic Energy Agency — even though on paper at least, Iran appears to have little wiggle room.

The IAEA already has a presence in Iran. Yet it has been allowed to monitor only Iran's declared nuclear programs under agreements linked to Tehran's ratification of the Nuclear Nonproliferation Treaty.

That is to change under

table in Lausanne, Switzerland, on Thursday with a commitment to implement the Additional Protocol, IAEA's most potent monitoring instrument. In effect in nearly 150 countries, that agreement is meant to allow IAEA experts nearly unfettered access — normally within a day or two — to any

may be used for secret nuclear work.

For Washington, lessons learned from Iran's nuclear past made such an agreement indispensable as part of any deal. And although Tehran denies past, present or future interest in the bomb, the IAEA believes it may have worked secretly

states and other countries.

Iran's willingness to hew to terms imposed by the Additional Protocol is by no means a given.

While accepting an Additional Protocol between 2003 and 2006, Iran often balked at the kind of intrusive inspections the agreement was to guarantee.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-100, SUB 140

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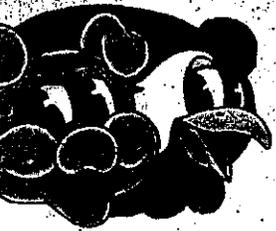
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ISSUED BY ORDER OF THE COMMISSION.

This the 8th day of January, 2015.

NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk

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OBAMA

ence could jeopardize sensitive negotiations with Tehran. But lawmakers refused to back down from their insistence that Congress have a formal role in what could be

unanimously approved the compromise bill after White House spokesman Josh Earnest conveyed the president's decision to sign it.

"Maybe they saw the handwriting on the wall," U.S. House Speaker John Boehner, R-Ohio, said after the White House dropped

of Congress. It's expected to come before the full Senate as soon as next week.

A vote on an actual agreement to lift economic sanctions in exchange for Iranian nuclear concessions would come later, if negotiations between the Obama administration, Iran

submit any pact with Iran to Congress. International negotiators are trying to reach a deal that would prevent Iran from being able to develop nuclear weapons. In exchange, Tehran would get relief from economic sanctions against it.

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main thing is the different varieties," Wood said. "People are going to be able to come and get a hot, ready meal for their family to take home, and that's going to be something new. We also are going to offer a lot more sandwiches that the customer can buy versus what we got now. The only inconvenience for a little while is we won't be cooking chicken in the back, so people won't be able to

purchase hot chicken. They still will be able to buy their breads, cakes, snacks and all the cold items."

Wood said the Goldrock Road Food Lion is scheduled to be remodeled by Aug. 6 and the rest of the stores renovations should be completed by October. He added major construction will take place after hours and his staff will work to minimize any inconvenience for customers.

EDGEcombe GARDEN CLUB'S

2015 'NEW KITCHENS IN OLD TARBORO'

Saturday, April 25 • 10am-4pm

Gatlin-Bardin House Home of Bill and Jane Thorne 805 Main Street	Episcopal Rectory-Mobley House Home of John and Laura Temple 300 E. Park Avenue
Porter House Home of Nancy Drier 904 N. Main Street	Ruffin House Home of Robert Bonifazi and Sal Scaringella 809 St. Andrew Street
W.B. Hart House Home of Chad and Tiffany Cayton 1109 Main Street	Pippen House Dependencies Home of Steve and Shan Redhage 900 St. Andrew Street
Solomon Pender House Home of Brent and Jean Nash 904 Trade Street	

Each home will feature at least one demonstration, testing, information about cooking, local food, or builders specializing in kitchen renovations. Enjoy delicious pre-ordered hot lunch (\$10) in historic Calvary Episcopal Church, a member in the Churchyard known for historically noteworthy trees, shrubs, & other plantings.

Tickets may be purchased by calling Canon's Owens, President 252-923-7710 or c Owens100@yahoo.com, or purchased at Tarboro Edgecombe Chamber of Commerce, Edgecombe County Memorial Library or on the day of the tour at Calvary Episcopal Church from 8:30am - 11:00am

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-100, SUB 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities -2014

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NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (Commission) has scheduled a public hearing in this docket which will commence on Tuesday, May 19, 2015, at 9:30 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, for the purpose of taking non-expert public witness testimony as a part of its 2014 biennial determination of avoided cost rates for purchases of electricity by the electric utilities who are parties to this docket from qualifying cogeneration and small power production facilities. The electric utilities who are parties to this docket are Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, Inc. (DEP), Virginia Electric and Power Company, d/b/a Dominion North Carolina Power (DNCP), Western Carolina University (WCU), and New River Light and Power Company (New River).

The Public Utility Regulatory Policies Act of 1978 (PURPA) requires electric utilities to offer to purchase electric energy from cogeneration and small power production facilities which obtain qualifying facility status under PURPA. The rates for such purchases shall be set by the state regulatory authority, shall be just and reasonable to the ratepayers of the electric utility and in the public interest, shall not discriminate against qualifying cogenerators or qualifying small power producers, and shall not exceed the incremental cost to the electric utility of acquiring alternative electric energy. As a part of its responsibility in these matters, the Commission determines on a biennial basis the avoided cost rates and conditions for the purchase of electricity by electric utilities from qualifying cogeneration and small power production facilities in North Carolina.

In addition to the requirements of PURPA, G.S. 62-156 requires the Commission to determine the rates and contract terms to be observed by electric utilities in purchasing power from small power producers as defined in G.S. 62-3(27a). The rates established pursuant to G.S. 62-156 shall not exceed, over the term of the purchase power contract, the incremental cost to the electric utility of the electric energy which, but for the purchase from a small power producer, the utility would generate or purchase from another source.

The purpose of the hearing cited in this Notice is to consider revision of the avoided cost rates and contract terms previously set by the Commission for the purchase of electricity by the electric utilities who are parties to this proceeding from qualifying cogeneration and small power production facilities in North Carolina.

The Public Staff is required by statute to represent the using and consuming public in proceedings before the Commission. Written statements to the Public Staff should include any information which the writer wishes to be considered by the Public Staff in its investigation of the matter, and such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff -- North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4326.

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This the 8th day of January, 2015.

**NORTH CAROLINA UTILITIES COMMISSION
Gail L. Mount, Chief Clerk**

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May 08 2015

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-100, SUB 140

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

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Qualifying Facilities -2014)

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