

August 15, 2023

VIA Electronic Filing

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Re: *Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cost Recovery Rider Pursuant to G.S. 62-133.8 and Commission Rule R8-67 Docket No. E-22, Sub 674 - PUBLIC VERSION*

Dear Ms. Dunston:

Pursuant to North Carolina General Statutes (“N.C.G.S.”) § 62-133.8 and Rule R8-67(e) of the Rules and Regulations of the North Carolina Utilities Commission (“Commission”), Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the “Company”), hereby files its Application for approval to recover the Company’s Renewable Energy and Energy Efficiency Portfolio Standard Compliance and Related Costs (“Application”). In support of its Application, the Company is filing the Direct Testimony and Exhibits of George E. Hitch, Justin A. Wooldridge, and Jessica N. Chargois. In accordance with Commission Rule R8-67(c), the Company is also filing its 2023 Renewable Energy and Energy Efficiency Portfolio Standard Compliance Report for calendar year 2022 as Exhibit GEH-1 to the Direct Testimony of Company Witness Hitch.

Portions of the Application contain confidential information related to renewable energy certificate (“REC”) contract pricing and other vendor contract information, including Company Exhibit GEH-1, Company Exhibit GEH-2, Schedules 1 and 2, and Company Exhibit JAW-1, Schedules 1 and 2. Information designated by the Company as confidential qualifies as “trade secrets” under N.C.G.S. § 66-152(3). *See Order Granting in Part and Denying in Part Motion for Disclosure*, Docket No. E-100, Sub 137 (June 3, 2013) (holding “specific information concerning REPS contract prices, REC quantities and prices, and other terms would impair [the Company’s] ability to negotiate and transact business on favorable terms” and, therefore, qualifies as trade secret information). Pursuant to N.C.G.S. § 132-1.2, the Company has redacted this

August 8, 2023
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confidential information from this public version of the Company's Application and is contemporaneously filing these confidential pages under seal. The Company will make this information available to other interested parties pursuant to an appropriate nondisclosure agreement.

Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Sincerely,

/s/ Nick A. Dantonio

NAD:tll

Enclosures

Cc: Thomas Felling – NC Utilities Commission Public Staff
Robert Josey – NC Utilities Commission Public Staff

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Aug 15 2023



**Dominion
Energy[®]**

**Application, Testimony, and
Exhibits of Virginia Electric and
Power Company, d/b/a
Dominion Energy North
Carolina**

**Before the North Carolina Utilities
Commission**

In the Matter of
**Application by Virginia Electric and
Power Company, d/b/a Dominion
Energy North Carolina, for Approval
of Renewable Energy and Energy
Efficiency Portfolio Standard Cost
Recovery Rider Pursuant to G.S. 62-
133.8 and Commission Rule R8-67**

Docket No. E-22, Sub 674

Filed: August 15, 2023

**PUBLIC
VERSION**

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 674

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application by Virginia Electric and)	
Power Company, d/b/a Dominion Energy)	APPLICATION FOR APPROVAL
North Carolina, for Approval of)	OF REPS COST RECOVERY
Renewable Energy and Energy Efficiency)	RIDER AND 2023 REPS
Portfolio Standard Cost Recovery Rider)	COMPLIANCE REPORT
Pursuant to G.S. 62-133.8 and Commission)	
Rule R8-67)	

Pursuant to North Carolina General Statutes (“N.C. Gen. Stat.”) § 62-133.8 and Rule R8-67 of the Rules and Regulations of the North Carolina Utilities Commission (“NCUC” or the “Commission”), Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (“DENC” or the “Company”), by counsel, hereby applies to the Commission for approval of its annual Renewable Energy and Energy Efficiency (“REPS”) cost recovery riders, Riders RP and RPE, as further described herein (“Application”). Through this Application, DENC also requests Commission approval of the Company’s 2023 REPS Compliance Report for calendar year 2022 REPS compliance, being filed herewith as Company Exhibit GEH-1 attached to the direct testimony of Company Witness George E. Hitch.

In support thereof, the Company respectfully asserts as follows:

1. The Company is a public utility operating in the State of North Carolina as Dominion Energy North Carolina and is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. As such, the Company’s operations in the State are subject to the

jurisdiction of the Commission. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is a wholly-owned subsidiary of Dominion Energy, Inc. DENC serves approximately 140,000 customers in North Carolina, with a service territory of about 2,600 square miles in northeastern North Carolina, including Roanoke Rapids, Albemarle, Ahoskie, Elizabeth City, and the Outer Banks. The Company serves major industrial facilities, as well as commercial, governmental, and residential customers. The post office address of DENC is P.O. Box 26666, Richmond, Virginia 23261.

2. The attorneys for the Company are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
Legal Department
120 Tredegar Street, RS-2
Richmond, Virginia 23219
(804) 787-5607 (PEP phone)
(804) 819-2396 (LWB phone)
paul.e.pfeffer@dominionenergy.com
lauren.w.biskie@dominionenergy.com

Andrea R. Kells
Nick A. Dantonio
McGuireWoods LLP
501 Fayetteville Street, Suite 500
PO Box 27507 (27611)
Raleigh, North Carolina 27601
(919) 755-6614 (ARK phone)
(919) 755-6605 (NAD phone)
akells@mcguirewoods.com
ndantonio@mcguirewoods.com

Copies of all pleadings, testimony, orders, and correspondence in this proceeding should be served upon the attorneys listed above.

3. Session Law 2007-397 (“Senate Bill 3”) established annual renewable energy compliance obligations starting in 2010 for all electric power suppliers providing retail service in North Carolina. These obligations are codified in N.C. Gen. Stat. § 62-133.8(b), (c),¹ (d), (e), and (f). N.C. Gen. Stat. § 62-133.8(h)(1) also establishes that electric power suppliers, including DENC, shall be allowed to recover their reasonable and prudent “incremental costs” incurred to comply with their REPS obligations and any similar future federal mandate, as well as to fund research that encourages the development of renewable energy, energy efficiency, and improved air quality, up to \$1,000,000 per year. Subsection (h)(5) of this statute directed the Commission to establish a procedure for the annual assessment of the per-account charges to allow for timely recovery of all reasonable and prudent costs of compliance with the REPS requirements and funding of eligible research. N.C. Gen. Stat. § 62-133.8(h)(5).

4. Senate Bill 3 also established a cost containment framework for REPS cost recovery, providing that electric power suppliers shall be allowed to expend and recover all such reasonable and prudent incremental REPS compliance costs and the funding of qualifying research through an annual rider up to the per-account annual charges specified in Subsection (h)(4) of the statute. Specifically, this subsection, as amended by Session Law 2017-192 enacted on July 27, 2017, provides that electric public utilities’ incremental REPS costs for 2015 and after shall not exceed the following per-account charges: \$27.00 per Residential account; \$150.00 per Commercial account; and \$1,000.00 per Industrial account.

¹ The compliance obligation set forth in N.C. Gen. Stat. § 62-133.8(c) does not apply to DENC. However, the Company has committed to provide REPS compliance for the Town of Windsor, a full requirements customer of the Company, which is subject to the requirements of this subsection.

5. Commission Rule R8-67 was adopted in February 2008² to implement the legislature's mandate that the Company and the other electric power suppliers achieve compliance with the annual REPS requirements and to provide for timely recovery of the incremental costs incurred by the respective utilities to achieve such compliance up to the per-account cost caps. The Commission also established annual reporting requirements for the electric power suppliers to annually verify REPS compliance for the prior annual compliance period and to inform the Commission on their future REPS compliance planning. *See* Commission Rule R8-67(c) and (b), respectively.

6. Rule R8-67(c) and (e) provide for the Commission to conduct an annual proceeding for each electric public utility to review the utility's costs to comply with N.C. Gen. Stat. § 62-133.8 and to establish the electric public utility's annual rider to recover such costs in a timely manner. The Commission shall also establish an experience modification factor ("EMF") to collect the difference between the electric public utility's actual reasonable and prudent incremental REPS costs incurred and the actual revenues received during the annual test period. Rule R8-67(c) further provides that the Commission shall consider each electric public utility's REPS compliance report at the hearing provided for in Rule R8-67(e) and shall determine whether the electric public utility has complied with N.C. Gen. Stat. § 62-133.8(b), (d), (e) and (f).

7. According to Rules R8-67(c) and (e), the electric public utility is to file its application for recovery of its REPS costs, as well as its REPS compliance report, at the same time it files the information required by Rule R8-55, and the Commission is to

² *In the Matter of Rulemaking Proceeding to Implement Session Law 2007-397*, Order Adopting Final Rules, Docket No. E-100, Sub 113 (Feb. 29, 2008).

conduct an annual rider hearing as soon as practicable after the hearing required by Rule R8-55. Rule R8-67 also provides that the electric public utility shall annually use the same test period as used in its annual R8-55 fuel proceeding (unless otherwise ordered by the Commission), and shall also recover its REPS costs through a fixed cost recovery period. Rule R8-67(e)(3)-(4). For DENC, the annual Rule R8-55 historical EMF test period is the preceding July 1 to June 30 period, and the rate period is the future twelve-month period from February 1 to January 31 annually (the “Rate Period”).

8. Pursuant to the provisions of N.C. Gen. Stat. § 62-133.8 and Rule R8-67(e), the Company requests approval of its updated REPS Rider, Rider RP, to recover its reasonable and prudent incremental REPS costs projected to be incurred during the Rate Period, \$1,418,718, as well as its updated EMF Rider, Rider RPE, to recover all of the Company’s reasonable and prudently-incurred REPS compliance costs during the EMF test period, \$51,496. Combined, Rider RP and the EMF rider, Rider RPE, are intended to allow the Company to recover \$1,470,214 of incremental REPS costs during the Rate Period.

9. Pursuant to N.C. Gen. Stat. § 62-133.8 and Rule R8-67(e), the Company requests Commission approval of annual Rider RP billing adjustments of \$0.55 per month for Residential Customers; \$3.05 per month for Commercial Customers; and \$20.41 per month for Industrial Customers. The Company also requests Commission approval of annual Rider RPE billing adjustments of \$0.02 per month for the Residential Customers, \$0.11 per month for Commercial Customers, and \$0.74 per month for Industrial Customers. In total, the Company requests Commission approval of annual REPS billing adjustments of \$0.57 per month for Residential Customers, \$3.16 per month

for Commercial Customers, and \$21.15 per month for Industrial Customers. Rider RP and Rider RPE are proposed to become effective February 1, 2024.

10. Pursuant to Rule R8-67(e)(8) and Rule R8-27, the Company requests approval to defer prudently-incurred costs to FERC Account 182.3, “Other Regulatory Assets,” until recovered. This includes the deferral of the difference between actual reasonable and prudently-incurred incremental costs and the related revenues realized under rates in effect.

11. In support of the requested change in rates, the Company has attached hereto, as required by Rule R8-67(c)(2) and (e), the direct testimony and exhibits of George E. Hitch, Justin A. Wooldridge, and Jessica N. Chargois.

WHEREFORE, Dominion Energy North Carolina respectfully requests that the Commission approve the changes to its rates as set forth in Paragraph nine (9) above, finding them just and reasonable, and approve the Company’s 2023 REPS Compliance Report.

Respectfully submitted, this the 15th day of August, 2023.

DOMINION ENERGY NORTH CAROLINA

By: s/ Nick A. Dantonio

Counsel

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
Legal Department
120 Tredegar Street, RS-2
Richmond, Virginia 23219
(804) 787-5607 (PEP phone)
(804) 819-2396 (LWB phone)
paul.e.pfeffer@dominionenergy.com
lauren.w.biskie@dominionenergy.com

Andrea R. Kells
Nick A. Dantonio
McGuireWoods LLP
501 Fayetteville Street, Suite 500
Raleigh, North Carolina 27601
(919) 755-6614 (ARK Phone)
(919) 755-6605 (NAD Phone)
akells@mcguirewoods.com
ndantonio@mcguirewoods.com

*Counsel for Virginia Electric and Power
Company, d/b/a Dominion Energy North
Carolina*

VERIFICATION

NCUC Docket No. E-22, Sub 674

I, George E. Hitch, Senior Market Originator for Virginia Electric and Power Company, do solemnly swear that the facts stated in the foregoing *Application for Approval of REPS Cost Recovery Rider and 2023 REPS Compliance Report*, insofar as they relate to Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, are true and correct to the best of my knowledge and belief.

George E. Hitch

Name

COMMONWEALTH OF VIRGINIA)
)
City of Richmond)

to wit:

The foregoing instrument was sworn to and acknowledged before me this 9th day of August, 2023.

Alice K Campbell

Notary Public

My registration number is 223170 and my commission expires:

10/31/2024



**DIRECT TESTIMONY
OF
GEORGE E. HITCH
ON BEHALF OF
DOMINION ENERGY NORTH CAROLINA
BEFORE THE
NORTH CAROLINA UTILITIES COMMISSION
DOCKET NO. E-22, SUB 674**

1 **Q. Please state your name, business address and position with Virginia**
2 **Electric and Power Company (“Dominion Energy North Carolina” or the**
3 **“Company”).**

4 A. My name is George E. Hitch, and my business address is 600 East Canal
5 Street, Richmond, Virginia. I am a Senior Market Originator for Dominion
6 Energy North Carolina and Dominion Energy Virginia.

7 **Q. Please describe your current responsibilities for the Company.**

8 A. I am part of the team responsible for developing Dominion Energy North
9 Carolina’s compliance strategy for the North Carolina Renewable Energy and
10 Energy Efficiency Portfolio Standard (“REPS”), as well as the Virginia
11 Renewable Energy Portfolio Standards. My responsibilities include
12 developing the Company’s Rule R8-67(b) REPS Compliance Plan and Rule
13 R8-67(c) REPS Compliance Report. I am also responsible for managing the
14 Company’s capacity, energy, emissions, and renewable energy certificate
15 (“REC”) portfolios.

16 **Q. What is the purpose of your testimony?**

17 A. My testimony supports the Company’s request to recover all reasonable and
18 prudent incremental REPS compliance costs. More specifically, the purpose

1 of my testimony is to describe the Company's REPS compliance activities
2 under review in this proceeding and the costs the Company has incurred, or
3 will incur, in support of its compliance efforts with North Carolina's REPS
4 under N.C.G.S. § 62-133.8. My testimony supports the Company's
5 incremental REPS compliance costs incurred for calendar year 2022 and
6 future years' compliance, and also forecasts the incremental REPS costs the
7 Company expects to incur during the February 1, 2024 through January 31,
8 2025 rate period ("Rate Period").

9 **Q. Are you sponsoring any exhibits or schedules in support of your**
10 **testimony?**

11 A. Yes. Company Exhibit GEH-1 is the Company's 2023 REPS Compliance
12 Report for calendar year 2022 REPS compliance. Company Exhibit GEH-2
13 consists of two schedules, Schedule 1 and 2. (Exhibits GEH 1-2 provided in
14 public and confidential versions filed under seal.) Both the Company's 2023
15 REPS Compliance Report and my Schedules 1 and 2 were prepared by me
16 and are accurate and complete to the best of my knowledge and belief.
17 Schedule 1 provides actual REPS compliance costs, by source, that the
18 Company has incurred during the July 1, 2022 to June 30, 2023, experience
19 modification factor true up period ("EMF True Up Period"), as further
20 described in the Company's Application and later in my testimony. My
21 Schedule 2 provides REPS compliance costs, by source, that the Company
22 projects to incur during the Rate Period in support of compliance with the
23 REPS.

1 **Q. Can you please describe the Company’s REPS obligations under**
2 **N.C.G.S. § 62-133.8?**

3 A. Pursuant to N.C.G.S. § 62-133.8,¹ as an electric power supplier, the
4 Company² is required to comply with the overall REPS requirement (“Total
5 Obligation”) by submitting for retirement a total volume of RECs in each
6 calendar year that is equivalent to the following percentages of its North
7 Carolina retail sales in the prior year:

- 8 • In 2012, 2013, and 2014, three percent (3%);
- 9 • In 2015, 2016, and 2017, six percent (6%);
- 10 • In 2018, 2019, and 2020, ten percent (10%); and
- 11 • In 2021 and thereafter, twelve and one-half percent (12.5%).

12 Furthermore, each electric power supplier must comply with the requirements
13 of N.C.G.S. § 62-133.8(d), (e), and (f) (individually referred to as the “Solar
14 Set-Aside,” “Swine Waste Set-Aside,” and “Poultry Waste Set-Aside,”
15 respectively). These provisions of the overall REPS require that within the
16 Total Obligation described above, each electric power supplier is to ensure
17 that specific quantities of qualifying solar RECs, swine waste RECs, and
18 poultry waste RECs are also submitted for retirement. The Company

¹ In its *Order Clarifying Electric Power Suppliers’ Annual REPS Requirements*, issued on November 26, 2008, in Docket No. E-100, Sub 113, the Commission clarified that the calculation of these requirements for each year shall be based upon the electric utility’s North Carolina retail sales for the prior year.

² As discussed later in my testimony, the REPS requirements described in this testimony and accompanying Schedules reflect the REPS requirements of the Company’s retail customers only.

1 generally refers to its Total Obligation net of the three set-asides as its
2 “General Requirement.”

3 To comply with the Solar Set-Aside, each electric power supplier is required
4 to submit for retirement a volume of qualifying solar RECs equivalent to the
5 following percentages of its North Carolina retail sales in the prior year:

- 6 • In 2010 and 2011, two-hundredths of one percent (0.02%);
- 7 • In 2012, 2013, and 2014, seven-hundredths of one percent (0.07%);
- 8 • In 2015, 2016, and 2017, fourteen-hundredths of one percent (0.14%);
- 9 and
- 10 • In 2018 and thereafter, two-tenths of one percent (0.2%).

11 To comply with the Swine Waste Set-Aside, each electric power supplier is
12 also required to submit for retirement a volume of qualifying swine waste
13 RECs equivalent to its pro-rata share of total retail electric power sold in
14 North Carolina multiplied by the statewide, aggregate swine set-aside
15 requirement.³ The Company’s Swine Waste Set-Aside requirements, as
16 recently modified by the Commission, are as follows:⁴

³ In its *Order on Pro Rata Allocation of Aggregate Swine and Poultry Waste Set-Aside Requirements and Motion for Clarification* in Docket No. E-100, Sub 113 (March 31, 2010), the Commission approved the electric power suppliers’ proposed pro-rata allocation of the statewide aggregate swine and poultry waste set-aside requirements, such that the aggregate requirements will be allocated among the electric power suppliers based on the ratio of each electric power supplier’s prior year retail sales to the total statewide retail sales.

⁴ On December 20, 2022, the Commission issued an Order delaying the initial Swine Waste Set-Aside requirement until 2023 for municipalities and modifying the Swine Waste Set-Aside requirement for the electric public utilities. *Order Ruling on Motion for Clarification and Request for Declaratory Ruling Regarding Cost Cap, Modifying Swine and Poultry Waste Set-Aside Requirements, and Providing Other Relief*, Docket No. E-100, Sub 113 (December 20, 2022) (“2022 Delay Order”).

- 1 • In 2022, its pro-rata share of five-hundredths of one percent (0.05%)
2 of total retail electric power sold in North Carolina in the year prior;
- 3 • In 2023, its pro-rata share of fourteen-hundredths of one percent
4 (0.14%) of total retail electric power sold in North Carolina in the year
5 prior; and
- 6 • In 2024 and thereafter, its pro-rata share of two-tenths of one percent
7 (0.2%) of total retail electric power sold in North Carolina in the year
8 prior.

9 Finally, each electric power supplier is also to submit for retirement a volume
10 of qualifying poultry waste-to-energy RECs equivalent to its pro-rata share of
11 the aggregate poultry set-aside obligation. The Company's Poultry Waste
12 Set-Aside requirements, as modified by the Commission in the 2022 REPS
13 Modification Order⁵ are as follows:

- 14 • In 2022, its pro-rata share of 700,000 MWh; and
- 15 • In 2023 and each year thereafter, its pro-rata share of 900,000 MWh.⁶

16 The Company's pro-rata share will be determined by averaging three years of
17 historic retail sales.⁷ The resulting allocation will be held constant for three

⁵ *Order Modifying the Swine and Poultry Waste Set-Aside Requirements and Providing Other Relief*, Docket No. E-100, Sub 113 (March 4, 2022) ("2022 REPS Modification Order").

⁶ In its *Order Establishing Method of Allocating the Aggregate Poultry Waste Resource Set-Aside Requirement*, issued on April 18, 2016, in Docket No. E-100, Sub 113, the Commission ordered that, starting with calendar year 2016, the calculation of the requirements for each compliance year shall be based upon the electric utility's North Carolina retail sales for the prior three years and held constant for three years.

⁷ *Order Addressing Poultry Compliance Shortfall and Requesting Comments on New Allocation Method* at 7, Docket No. E-100, Sub 113 (October 19, 2015).

1 years. For example, in 2022, 2023, and 2024, the Company's pro-rata share
2 will be the average of 2019, 2020, and 2021 retail sales. The North Carolina
3 Renewable Energy Tracking System ("NC-RETS") administrator calculates
4 each electric power supplier's proportionate share of the Poultry Waste Set-
5 Aside Obligation using this methodology.⁸

6 **Q. Please describe the Company's historical REPS compliance.**

7 A. The Company has fully complied with its prior years' REPS compliance
8 obligations, including the 2015-2021 Poultry Waste Set-Aside compliance
9 obligation, the 2010-2021 Solar Set-Aside compliance obligation and the
10 2013-2021 Total Obligations, for the 2010 through 2021 REPS compliance
11 periods. The Commission approved the Company's 2011, 2012, 2013, 2014,
12 2015, 2016, 2017, 2018, 2019, 2020, 2021 and 2022 REPS Compliance
13 Reports in Orders issued on December 15, 2011,⁹ December 11, 2012,¹⁰
14 December 18, 2013,¹¹ December 11, 2014,¹² December 16, 2015,¹³ December

⁸ *Order Establishing 2022, 2023, and 2024 Poultry Waste Set-Aside Requirement Allocation*, Docket No. E-100, Sub 113 (Dec. 20, 2022).

⁹ *Order Approving 2010 REPS Compliance*, Docket No. E-22, Sub 475 (Dec. 15, 2011).

¹⁰ *Order Approving 2011 REPS Compliance*, Docket No. E-22, Sub 487 (Dec. 11, 2012).

¹¹ *Order Approving REPS and REPS EMF Riders and 2012 REPS Compliance*, Docket No. E-22, Sub 503 (Dec. 18, 2013) ("2013 REPS Order").

¹² *Order Approving REPS and REPS EMF Riders and 2013 REPS Compliance*, Docket No. E-22, Sub 514 (Dec. 11, 2014) ("2014 REPS Order").

¹³ *Order Approving REPS and REPS EMF Riders and 2014 REPS Compliance*, Docket No. E-22, Sub 525 (Dec. 16, 2015) ("2015 REPS Order").

1 20, 2016,¹⁴ December 13, 2017,¹⁵ January 4, 2019,¹⁶ January 24, 2020,¹⁷
2 January 29, 2021,¹⁸ January 24, 2022¹⁹, and January 23, 2023²⁰ respectively.

3 **Q. Please discuss the Company’s REPS obligations during the 2022**
4 **Compliance Period under review and during the 2023 Compliance**
5 **Period.**

6 A. For purposes of the 2022 compliance year, the Company has submitted for
7 retirement a total of 492,266 RECs and 35,486 Energy Efficiency Credits
8 (“EECs”) to meet its 2022 Total Obligation. Within this total, the Company
9 has submitted for retirement 8,445 RECs to meet the Solar Set-Aside
10 requirement. The Company will submit for retirement 22,134 RECs to meet
11 the Poultry Waste Set-Aside requirement. The Company will also submit for
12 retirement 2,112 RECs for compliance with the Swine Waste Set-Aside
13 requirement.

¹⁴ *Order Approving REPS and REPS EMF Riders and 2015 REPS Compliance*, Docket No. E-22, Sub 535 (Dec. 20, 2016) (“2016 REPS Order”).

¹⁵ *Order Approving REPS and REPS EMF Riders and 2016 REPS Compliance*, Docket No. E-22, Sub 544 (Dec. 13, 2017) (“2017 REPS Order”).

¹⁶ *Order Approving REPS and REPS EMF Riders and 2017 REPS Compliance*, Docket No. E-22, Sub 557 (Jan. 4, 2019) (“2018 REPS Order”).

¹⁷ *Order Approving REPS and REPS EMF Riders and 2018 REPS Compliance*, Docket No. E-22, Sub 578 (Jan. 24, 2020) (“2019 REPS Order”).

¹⁸ *Order Approving REPS and REPS EMF Riders and 2019 REPS Compliance*, Docket No. E-22, Sub 588 (Jan. 21, 2021) (“2020 REPS Order”).

¹⁹ *Order Approving REPS and REPS EMF Riders and 2020 REPS Compliance*, Docket No. E-22, Sub 603 (Jan. 24, 2022) (“2021 REPS Order”).

²⁰ *Order Approving REPS and REPS EMF Riders and 2021 REPS Compliance*, Docket No. E-22, Sub 643 (Jan. 23, 2023) (“2022 REPS Order”).

1 For purposes of the 2023 Compliance Period, the Company estimates that it
2 will be required to submit for retirement a total of 509,758 RECs/EECs to
3 meet its 2023 Total Obligation. Within this total, the Company estimates that
4 it will be required to retire 8,157 solar RECs, 5,710 swine waste RECs, and
5 28,459 poultry waste RECs.

6 **Q. Has the Company complied with its Solar Set-Aside obligation for 2022?**

7 A. Yes. The Company met the 2022 Solar Set-Aside requirement of 8,445 solar
8 RECs. Pursuant to the NC-RETS Operating Procedures, the Company has
9 submitted 8,445 solar RECs for retirement. Specifically, the RECs to be used
10 for 2022 compliance have been transferred from the NC-RETS Dominion
11 Energy North Carolina Electric Power Supplier account to the Dominion
12 Energy North Carolina Compliance Sub-Account. As in past years, upon
13 completion of this regulatory proceeding and approval of the Company's
14 Compliance Report, the Commission will finalize retirement of the RECs.

15 **Q. Has the Company complied with its Poultry Waste Set-Aside obligation**
16 **for 2022?**

17 A. Yes. The Company has met the 2022 Poultry Waste Set-Aside requirement of
18 22,134 poultry waste RECs. Pursuant to the NC-RETS Operating Procedures,
19 the Company has submitted 22,134 poultry waste RECs for retirement.
20 Again, the RECs to be used for 2022 compliance have been transferred from
21 the NC-RETS Dominion Energy North Carolina Electric Power Supplier
22 account to the Dominion Energy North Carolina Compliance Sub-Account.

1 **Q. Has the Company complied with its Swine Waste Set-Aside obligation for**
2 **2022?**

3 A. Yes. The Company has met the 2022 Swine Waste Set-Aside requirement of
4 2,112 swine waste RECs. Pursuant to the NC-RETS Operating Procedures,
5 the Company has submitted 2,112 swine waste RECs for retirement. Again,
6 the RECs to be used for 2022 compliance have been transferred from the NC-
7 RETS Dominion Energy North Carolina Electric Power Supplier account to
8 the Dominion Energy North Carolina Compliance Sub-Account.

9 **Q. Has the Company complied with its General Requirement obligation for**
10 **2022?**

11 A. Yes. The Company has met the 2022 General Requirement of 495,061 RECs.
12 Pursuant to NC-RETS Operating Procedures, the Company has submitted
13 459,575 RECs and 35,486 EECs for retirement in a similar manner to that
14 described above. Upon completion of this regulatory proceeding, the
15 Commission will finalize retirement of these RECs for 2022 compliance.

16 **Q. Is Dominion Energy North Carolina positioned to comply with its REPS**
17 **requirements in 2023?**

18 A. The Company currently has sufficient RECs in NC-RETS to comply with its
19 Solar Set-Aside, Poultry Waste Set-Aside, Swine Waste Set-Aside and
20 General Requirements in 2023.²¹ However, the Company anticipates some

²¹ In 2023, the Company estimates that it will be required to submit for retirement 509,808 RECs to meet its Total Obligation. Within this total, the Company is also required to retire the following: 8,157 solar RECs, 5,710 swine waste RECs, and 28,459 poultry waste RECs.

1 Electric Power Suppliers may file a motion to request a modification of the
2 2023 Poultry and Swine Waste Set-Asides.

3 **Q. Please summarize the actions Dominion Energy North Carolina has**
4 **undertaken to satisfy its current and future REPS requirements.**

5 A. The Company continues to procure unbundled RECs to satisfy its REPS
6 obligations. Specifically, the Company has taken the following actions: (1)
7 introduced additional energy efficiency programs that will generate savings
8 that can be counted towards the Company's REPS obligation; (2) executed
9 and continued negotiations for additional REC purchase agreements with
10 renewable facilities; (3) solicited renewable energy proposals of various types,
11 namely for swine waste-to-energy and poultry waste-to-energy resources; (4)
12 participated in joint procurement activities with other electric power suppliers,
13 including the Swine Waste REC Buyers Group; and (5) participated in the bi-
14 annual stakeholder meetings organized by the Public Staff to facilitate
15 discussion regarding Swine Waste and Poultry Waste Set-Aside compliance.
16 The Company intends to contract for Poultry and Swine REC supply in excess
17 of the Swine Waste and Poultry Waste Set-Aside compliance requirements to
18 compensate for the experienced high failure rate of animal waste-to-energy
19 projects. The Company will evaluate the banking or sale of Swine or Poultry
20 RECs in excess of its compliance obligations to manage any significant
21 inventories that may develop.

1 **Q. More specifically, what actions has Dominion Energy North Carolina**
2 **taken to procure or develop swine waste-to-energy resources to meet its**
3 **Swine Waste Set-Aside requirements?**

4 A. In an ongoing effort to comply with the Swine Waste Set-Aside, the Company
5 has attempted to obtain swine waste RECs from facilities in Virginia, North
6 Carolina, and across the continental United States. The Company has
7 contacted digester owners and operators, hog producers and REC
8 marketers/brokers to determine if any swine waste RECs are available for
9 purchase by the Company.

10 In January 2016, the Company executed a contract with Orion Energy
11 Marketing & Consulting, Inc. (“Orion”) for sufficient swine waste RECs to
12 meet compliance in 2023. Orion has not been able to deliver the full contract
13 volume since the first quarter of 2020, however. To secure replacement
14 supply, the Company joined other electric suppliers in the 2020 RFP.

1 **Q. Also, what actions has Dominion Energy North Carolina undertaken to**
2 **procure or develop poultry waste-to-energy resources in order to satisfy**
3 **its Poultry Waste Set-Aside requirements?**

4 A. The Company has worked actively and diligently to comply with its Poultry
5 Set-Aside requirements for the Company and the Town of Windsor. The
6 Company, after searching the REC market for available in-state RECs,
7 concluded that joining the Poultry Waste REC Buyers Group was the most
8 prudent way to meet the Town of Windsor's Poultry Waste Set-Aside
9 requirement.

10 The Poultry Waste REC Buyers Group executed three (3) long-term poultry
11 waste contracts and the Company, as a part of this group, executed three (3)
12 long-term contracts for the Town of Windsor's in-state requirements. One
13 (1) of these contracts was terminated by mutual agreement with the supplier
14 in September 2013. Prestage Ag Energy ("Prestage") started making regular
15 monthly deliveries in November 2018, as did Carolina Poultry Power ("CPP")
16 in December 2019. Prestage and PRG are currently meeting all contractual
17 obligations. The remaining project under long-term contract plans to resume
18 operation in late 2022. At this time, the Company has sufficient RECs in NC-
19 RETS to meet the Town of Windsor's in-state Poultry Waste Set-Aside
20 requirement for 2023-2024.

21 The Company has sufficient poultry waste RECs in NC-RETS to comply
22 with both Dominion Energy North Carolina's and the Town of Windsor's
23 out-of-state Poultry Waste Set-Aside requirements for 2023 and 2024.

1 **Q. Please also provide an update on the Company's efforts to comply with its**
2 **General Requirement in 2022.**

3 A. The Company is well-positioned to comply with its General Requirement and
4 Total Obligation in 2022. The Company's efforts to comply with the General
5 Requirement and Total Obligation include its continued implementation of
6 energy efficiency programs and the purchase of RECs from renewable energy
7 facilities. As allowed by Senate Bill 3, Dominion Energy North Carolina
8 continues to find that purchasing out-of-state RECs to achieve all aspects of
9 its Total Obligation is the most cost-effective REPS compliance option for the
10 Company and its customers.

11 The Company has sufficient RECs in NC-RETS to comply with both
12 Dominion Energy North Carolina's and the Town of Windsor's General
13 Requirements for 2023 and 2024.

14 **Q. Please also provide an update on the Company's efforts to comply with its**
15 **Solar Set-Aside requirement in 2023.**

16 A. The Company is well-positioned to comply with its Solar Set-Aside
17 requirement in 2023. The Company has also purchased enough RECs to
18 comply with in-state Solar Set-Aside requirements for the Town of Windsor
19 in 2023 and beyond.

1 **Q. Is the Company continuing to execute additional REC purchase**
2 **agreements?**

3 A. Yes. The Company continues to execute additional REC purchase
4 agreements, as needed, to meet its future REPS General Obligation and set-
5 aside requirements. The Company addressed its REPS compliance strategy in
6 its 2023 REPS Compliance Plan, which was filed with the Company's 2023
7 Integrated Resource Plan on May 1, 2023.

8 **Q. What are the Company's costs associated with REPS compliance during**
9 **the EMF True Up Period and the upcoming Rate Period?**

10 A. Costs requested to be recovered include REC costs, as well as other
11 incremental REPS compliance expenses (e.g., Renewable Energy Tracking
12 System fees) (collectively, "Other Incremental Costs"). Both REC expenses
13 and Other Incremental Expenses incurred after June 30, 2023, will be trued up
14 and recovered as part of the Company's EMF in its 2024 REPS cost recovery
15 proceeding. My Exhibit 2, Schedule 1 presents the Company's reasonable
16 and prudently-incurred incremental REPS Compliance Costs during the EMF
17 True Up Period. My Exhibit 2, Schedule 2 presents the Company's forecasted
18 incremental REPS compliance costs projected to be incurred during the Rate
19 Period.

20 **Q. Has the Company made any purchases of renewable energy as part of its**
21 **compliance strategy?**

22 A. No. The Company has not made any bundled renewable energy purchases to
23 date. For this reason, 100% of the Company's incurred REC costs are

1 “incremental costs” recoverable through the REPS Rider. While the
2 Company presents its avoided cost capacity and energy rates in its 2023 REPS
3 Compliance Plan, these avoided costs were not required to determine the
4 incremental costs of Dominion Energy North Carolina’s REC purchases for
5 recovery in this proceeding.

6 **Q. In addition to REC costs, please explain the Other Incremental Costs of**
7 **REPS compliance that the Company seeks to recover in this proceeding.**

8 A. My Exhibit 2, Schedules 1 and 2 identify the Other Incremental Costs
9 that the Company has incurred in association with REPS compliance.
10 Other Incremental Costs represent the Company’s direct and non-labor
11 costs associated with REPS compliance, including the Company’s
12 subscription to NC-RETS and REC broker fees. The Company is not
13 seeking to recover any incremental internal labor costs associated with
14 administration of REPS compliance for either the EMF True Up
15 Period or forecasted Rate Period in this proceeding.²²

16 **Q. Please describe Dominion Energy North Carolina’s internal REC**
17 **Portfolio Management System noted above.**

18 A. The Company uses the Environmental Management Account (“EMA”) RECs
19 system developed by APX to support the Company’s REPS compliance
20 efforts. The EMA system is a REC asset management tool, which includes
21 multiple REPS compliance functionalities, including supporting the

²² The Company continues to review how to most appropriately track and allocate such costs and may seek to recover such incremental internal REPS labor costs in the future.

1 Company's REC portfolio management and valuation, allowing connectivity
2 to NC-RETS, as well as managing post-trade settlement, credit, delivery, and
3 compliance, and invoicing services.

4 **Q. What portion of the EMA costs is the Company requesting to recover**
5 **from its North Carolina customers as an incremental cost of REPS**
6 **compliance?**

7 A. Consistent with the approach since the 2014 REPS Order, in future
8 proceedings the Company will continue to allocate the regulated portion of
9 EMA system costs between Virginia and North Carolina because the EMA
10 system will also be used for REC management in the Company's Virginia
11 jurisdiction.

12 **Q. Do the costs presented in your Exhibit No. 2, Schedules 1 and 2 also**
13 **include REC costs incurred by the Company attributable to the Town of**
14 **Windsor?**

15 A. No. The incremental REPS costs presented in my Schedules 1 and 2 are net
16 of the REC costs incurred by the Company for the Town of Windsor's REPS
17 compliance. As I have noted previously, the Company is uniquely situated in
18 that it is statutorily authorized to use 100% out-of-state RECs to achieve REPs
19 compliance. In most instances, the Company has found purchasing out-of-
20 state RECs to be more cost-effective than almost all other REPS compliance
21 options, even including using its utility-owned renewable generating facilities

1 for North Carolina REPS compliance.²³ In contrast to the Company, the
2 Town of Windsor is required to obtain 75% of its RECs from in-state
3 renewable resources. Thus, the Company has been required to purchase in-
4 state RECs that are specifically designated for the Town of Windsor's REPS
5 compliance. For this reason, the Company has directly assigned specific REC
6 costs to Town of Windsor that may be used for its REPS compliance, and has
7 excluded them from the REPS costs that the Company is requesting to recover
8 from the North Carolina retail jurisdiction in this proceeding.

9 **Q. Are the REPS costs incurred for the Town of Windsor's REPS**
10 **compliance presented in the Company's REPS Plan and Report?**

11 A. Yes.

12 **Q. Do the costs presented in your Exhibit No. 2, Schedules 1 and 2 include**
13 **non-REC costs incurred by the Company attributable to the Town of**
14 **Windsor?**

15 A. No. The Company's Other Incremental Costs requested to be recovered in
16 this proceeding do not include non-REC costs reasonably attributable to the
17 Town of Windsor. While the Town of Windsor's compliance obligation
18 accounts for a very small percent of Dominion Energy North Carolina's non-
19 REC costs of REPS compliance, the Town of Windsor is still responsible for
20 certain of these costs. The Company has either assigned or allocated these

²³ For example, the Company has found it more cost-effective to purchase out-of-state RECs for North Carolina REPS compliance and to sell the biomass RECs generated by the Company's biomass-fueled generating facilities at a higher price into other renewable energy compliance markets. The revenue generated from such REC sales is then credited back to North Carolina customers through base rates.

1 costs to the Town of Windsor. For example, broker's fees attributable to REC
2 transactions for the Town of Windsor's REPS compliance are directly
3 assigned to the Town of Windsor. For any Other Incremental Costs not
4 directly assignable to the Town of Windsor, the Company has adopted NC-
5 RETS' approach of allocating its costs based upon each electric power
6 supplier's load-ratio share determined on an energy basis for the prior
7 calendar year. As the Town of Windsor is approximately 1.1% of the
8 Company's total load-ratio share, the Company believes that this percentage
9 of its Other Incremental Cost of REPS compliance should be attributable to
10 the Town of Windsor and should not be recovered from North Carolina retail
11 customers. My Exhibit 2, Schedules 1 and 2 specifically exclude Other
12 Incremental Costs assigned or allocated to the Town of Windsor.

13 **Q. Are you satisfied that the Company's REPS compliance costs incurred**
14 **during the EMF True Up Period have been prudently incurred, and that**
15 **the projected Rate Period costs will be prudently incurred?**

16 A. Yes. The Company has incurred, and also projects to incur, all of its costs
17 associated with REPS compliance in a prudent manner. For example,
18 Dominion Energy North Carolina has effectively evaluated its options and
19 negotiated with counter-parties to procure reasonably-priced out-of-state
20 RECs for compliance with the Solar, Swine Waste, and Poultry Waste Set-
21 Asides. This also holds true for the General Requirements RECs. Dominion
22 Energy North Carolina has significant experience and expertise within the
23 national REC market, and the Company has taken full advantage of its

1 statutory ability to procure its full REC requirements from out-of-state
2 facilities. As noted above, this strategy has resulted in very reasonable
3 compliance costs for our customers.

4 **Q. Does this conclude your testimony?**

5 A. Yes.

**BACKGROUND AND QUALIFICATIONS
OF
GEORGE E. HITCH**

George E. Hitch joined Dominion Energy North Carolina (the “Company”) in 2002 as an Hourly Trader. Mr. Hitch has a Bachelor of Science Degree from Virginia Tech. He has been an Hourly Trader, Coordinator Hourly Trading and Generation Asset Trader at both the regulated utilities and Dominion Energy Marketing. He has traded physical and financial power, capacity, emissions credits and RECs in the spot and forward markets.

Mr. Hitch is currently a Senior Market Originator and part of the group responsible for managing the Company’s regulated capacity, energy, emissions, and REC portfolios, and developing and executing compliance strategies for the Company’s North Carolina Renewable Energy and Energy Efficiency Portfolio Standards and the Virginia Renewable Energy Portfolio Standards, and the Regional Greenhouse Gas Initiative.

Mr. Hitch has previously presented testimony before the North Carolina Utilities Commission and the Virginia State Corporation Commission.

**STATE OF NORTH CAROLINA
NORTH CAROLINA UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 674

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	2023 REPS COMPLIANCE REPORT
Dominion Energy North Carolina)	OF DOMINION ENERGY NORTH
REPS Compliance Report Pursuant)	CAROLINA FOR CALENDAR YEAR
to Rule R8-67(c))	2022

Pursuant to North Carolina General Statute (“N.C.G.S.”) § 62-133.8 and Rule R8-67(c) of the Rules of the North Carolina Utilities Commission (“Commission”), Virginia Electric and Power Company d/b/a Dominion Energy North Carolina (“DENC” or the “Company”) hereby files its 2023 North Carolina Renewable Energy and Energy Efficiency Portfolio Standards (“NC REPS”) Compliance Report for calendar year 2022.

As required by Rule R8-67(c)(1), each year, each electric power supplier shall file with the Commission a report describing the electric power supplier’s compliance with the requirements of N.C.G.S. § 62-133.8(b), (c),¹ (d), (e) and (f) during the previous calendar year. The elements of the Company’s 2023 NC REPS Compliance Report for calendar year 2022 are stated below and correspond to the items listed in Rule R8-67(c)(1).

As demonstrated by this Report, the Company achieved its 2022 REPS compliance requirements by satisfying the solar carve-out requirement, the poultry waste carve-out, the swine waste carve-out, and the general REPS requirement. The Company also satisfied the solar requirement, poultry requirement and general REPS requirement for the Town of Windsor, a wholesale customer.²

(i) Provide the sources, amounts, and costs of renewable energy certificates, by source, used to comply

¹ The compliance obligation set forth in N.C.G.S. § 62-133.8(c) does not apply to electric public utilities, such as Dominion Energy North Carolina. However, the Company has committed to provide REPS compliance services for Town of Windsor, a full requirements customer of the Company, which is subject to the requirements of this subsection.

² On December 20, 2022, the Commission issued an Order delaying the initial Swine Waste Set-Aside requirement until 2023 for municipalities and modifying the Swine Waste Set-Aside requirement for the electric public utilities. *Order Ruling on Motion for Clarification and Request for Declaratory Ruling Regarding Cost Cap, Modifying Swine and Poultry Waste Set-Aside Requirements, and Providing Other Relief*, Docket No. E-100, Sub 113 (December 20, 2022) (“2022 Delay Order”).

with N.C.G.S. § 62-133.8(b), (c), (d), (e) and (f). Renewable energy certificates for energy efficiency may be based on estimates of reduced energy consumption through the implementation of energy efficiency measures, to the extent approved by the Commission;

Status: As the Commission has previously confirmed, N.C.G.S. § 62-133.8(b)(2)(e) provides that Dominion Energy North Carolina may use unbundled out-of-state RECs to meet some or all of the Company’s NC REPS requirements.³ With regard to the Town of Windsor’s compliance obligations, 75% of its general obligation and set-aside REPS requirements must be satisfied by renewable power or RECs generated from in-state facilities.

The Company purchased unbundled out-of-state poultry, swine and wind RECs, and in-state solar RECs to comply with its 2022 NC REPS requirements. In addition, the Company is using energy efficiency (“EE”) savings created by Commission-approved EE programs for 2022 compliance. The Company also purchased sufficient in-state solar RECs, and in-state and out-of-state poultry and biomass RECs for the Town of Windsor.

Figure 1.1 shows RECs to be retired for 2022 compliance with the solar set-aside REPS requirement for the Company, as well as for the Town of Windsor. Figure 1.2 shows poultry waste RECs to be retired for 2022 compliance with the poultry waste set-aside REPS requirement for the Company, as well as for the Town of Windsor. Figure 1.3 shows swine waste RECs to be retired for 2022 compliance with the swine waste set-aside REPS requirement for the Company. Figure 1.4 shows the wind RECs and energy efficiency credits to be retired for 2022 compliance with the general REPS requirement for the Company, as well as the SEPA and biomass RECs for the Town of Windsor.

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Figure 1.1 RECs Used for 2022 Solar Set-Aside Compliance

	Quantity	Price / MWh	REC Cost
For DENC (Requirement)	8,445		
	1,216		
	5,985		
	1,244		
For Town of Windsor (Requirement)	95		
	95		
Total Volume	8,540	Total REC Cost	

³ Order on Dominion’s Motion for Further Clarification, Docket No. E-100, Sub 113 (Sept. 22, 2009) (holding that the meaning of N.C.G.S. § 62-133.8(b)(2)(e) is to allow Dominion Energy North Carolina to achieve up to 100% REPS general obligation and set-aside compliance using out-of-state RECs).

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Figure 1.2 RECs Used for 2022 Poultry Waste Set-Aside Compliance

	Quantity	Price / MWh	REC Cost
For DENC (Requirement)	22,134		
	1,696		
	10,000		
	10,438		
For Town of Windsor (Requirement)	246		
	61		
	185		
Total Volume	22,380	Total REC Cost	

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Figure 1.3 RECs Used for 2022 Swine Waste Set-Aside Compliance

	Quantity	Price / MWh	REC Cost
For DENC (Requirement)	2,112		
	1,190		
	922		
For Town of Windsor (Requirement)	0		
Total Volume	2,112	Total REC Cost	

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Figure 1.4 RECs Used for 2022 General Compliance

	Quantity	Price / MWh	REC Cost
For DENC (Requirement)	495,061		
	99,751		
	83,907		

	25,368		
	51,977		
	72,460		
	49,519		
	29,897		
	17,932		
	5,021		
	11,563		
	7,217		
	4,963		
DENC Energy Efficiency ¹	35,486	N/A ²	N/A ²
For Town of Windsor (Requirement)	4,379		
SEPA (Hydro)	249	\$0.00	\$0.00
	3,585		
	545		
Total Volume	499,443	Total REC Cost	

1) Vintage 2022 energy efficiency credits (“EECs”) are derived from Appendix C of the Company’s 2023 Evaluation, Measurement, and Verification Report, as filed in Docket No. E-22, Sub 604, on June 15, 2023.

2) The cost of EECs is based upon the Company’s EE program deployment cost approved annually by the Commission for recovery pursuant to N.C.G.S. § 62-133.9.

ii) Provide the actual North Carolina retail sales and year-end number of customer accounts by customer class;

Status: The following figures are based on the actual Dominion Energy North Carolina retail sales and year-end number of customer accounts by customer class as of December 31, 2022.⁴

Actual North Carolina Retail Sales:	4,078,059 MWh
Residential Customer Accounts:	106,928
Commercial Customer Accounts:	18,781
Industrial Customer Accounts:	47
Total Accounts:	125,756

⁴ Pursuant to the Commission’s Order Clarifying Electric Power Suppliers’ Annual REPS Requirements in Docket No. E-100, Sub 113 (November 26, 2008), each year’s solar, swine waste and poultry waste set aside requirements are based on the previous year’s actual sales. The Company’s actual 2021 sales were 4,222,019 MWh. The Town of Windsor’s actual 2021 sales were 47,196 MWh.

In addition, the Company has a full requirement contract with the Town of Windsor, and its actual retail sales were 45,229 MWh for calendar year 2022 (as reported to the Company by the Town of Windsor).

(iii) Current avoided cost rates and the avoided cost rates applicable to energy received pursuant to long-term power purchase agreements are discussed below;

Status: The Company’s most recently approved Schedule 19 avoided cost rates that would be generally applicable to energy received pursuant to renewable power purchase agreements were approved by the Commission in Docket No E-100, Sub 158.⁵ However, no long-term power purchase agreements have been entered into to comply with N.C.G.S. § 62-133.8(b), (c), (d), (e) or (f), so Dominion Energy North Carolina’s avoided costs are not required to determine its incremental costs of 2022 REPS compliance.

(iv) Provide the Company’s actual total and incremental costs during the calendar year incurred to comply with N.C.G.S. § 62-133.8(b), (c), (d), (e), and (f);

Status: Figure 2.1 shows that the Company’s actual total and incremental REPS compliance costs incurred during calendar year 2022 comprised purchases of various types of RECs, as well as other reasonable and prudent incremental direct costs.

Figure 2.1 DENC Total Costs

	REC Purchases	Direct	Total Costs
Actual Total Compliance Costs	\$951,964.98	\$21,236.90	\$973,201.88
Actual Total Avoided Costs	-	-	-
Actual Incremental Costs	\$951,964.98	\$21,236.90	\$973,201.88

For the Town of Windsor, the Company incurred costs of approximately \$22,000 during calendar year 2022. Since the Company is purchasing unbundled RECs, actual and incremental compliance costs are the same.

⁵ Order Establishing Standard Rates and Contract Terms for Qualifying Facilities, Docket No. E-100, Sub 158 (Nov. 1, 2018).

(v) Provide a comparison of the actual incremental costs incurred during the calendar year to the per-account annual charges (in N.C.G.S. § 62-133.8(h)(4)) applied to its total number of customer accounts as of December 31 of the previous calendar year;

Status: Dominion Energy North Carolina determined the number of year-end 2021 customer accounts by customer class. The year-end number of customer accounts was then multiplied by the per-account charges set forth in N.C.G.S. § 62-133.8(h)(4) to calculate the cost cap by customer class and in the aggregate. The Company then allocated its share of the incremental costs based upon the customer class’ pro rata share of the aggregate cost cap.

Figure 2.2 DENC Customers

	Total 2021 Year-End Retail Accounts	2022 Per-Account Cost Cap	Total Annual Cost Cap	Actual Incremental Costs
Account Type				
Residential	106,011	\$27.00	\$2,862,297.00	\$520,331.45
Commercial	16,288	\$150.00	\$2,443,200.00	\$444,144.61
Industrial	48	\$1,000.00	\$48,000.00	\$8,725.83
Total	122,347	Total	\$5,353,497.00	\$973,201.88

(vi) Discuss the status of compliance with the requirements of N.C.G.S. § 62-133.8(b), (c), (d), (e), and (f);

Status:

Solar REPS requirements of N.C.G.S. § 62-133.8(d). The Company has complied with the N.C.G.S. § 62-133.8(d) solar set-aside requirement for 2022 through the purchases of 8,445 solar RECs, representing 0.20% of its 2021 retail megawatt hour sales of 4,222,019. The Company also purchased 95 qualifying solar RECs on behalf of the Town of Windsor, representing 0.20% of Windsor’s 2021 retail megawatt hour sales of 47,196.

Swine Waste Set-Aside requirements of N.C.G.S. § 62-133.8(e). Through the 2022 Delay Order, the Commission delayed the Town of Windsor’s 2022 swine waste set-aside compliance obligation by one

(1) year. As directed by Ordering Paragraph 7 of both the 2012 and 2013 Delay Orders, Dominion Energy North Carolina has continued to take all reasonable actions to purchase any available swine RECs. In addition, the Company filed Semiannual Progress Reports as required by Ordering Paragraph 3 of the 2015 Delay Order.⁶ The Company has also attended all the animal waste-to-energy stakeholder meetings arranged by the Public Staff. Dominion Energy North Carolina has complied with the N.C.G.S. § 62-133.8(e) swine waste set-aside requirement for 2022 through the purchases of 2,112 swine waste RECs, representing 0.05% of the Company's 2021 retail megawatt hour sales of 4,222,019.

The Company has sufficient RECs in NC-RETs to satisfy both Dominion Energy North Carolina and the Town of Windsor's 2023 swine waste set-aside requirements. The Company continues to search for additional swine waste RECs and work with the Swine Waste REC Buyers Group to monitor developments in the swine waste to energy sector.

Poultry Waste Set-Aside requirements of N.C.G.S. § 62-133.8(f). Dominion Energy North Carolina has complied with the N.C.G.S. § 62-133.8(f) poultry waste set-aside requirement for 2022 through the purchases of 22,134 poultry waste RECs, representing 0.52% of the Company's 2021 retail megawatt hour sales of 4,222,019. The Company also purchased 246 qualifying poultry waste RECs on behalf of the Town of Windsor, representing 0.52% of Windsor's 2021 retail megawatt hour sales of 47,196.

The Company has sufficient RECs in NC-RETs to satisfy both Dominion Energy North Carolina and the Town of Windsor's 2023 and 2024 poultry waste set-aside requirements.

General REPS requirements of N.C.G.S. § 62-133.8(b). Dominion Energy North Carolina has complied with the N.C.G.S. § 62-133.8(b) general REPS requirement for 2022, by retiring 495,061 RECs and EECs, representing 11.73% of the Company's 2021 retail megawatt hour sales and consisting of eligible wind RECs and EECs. The Company also purchased 4,130 qualifying general obligation biomass RECs and retired 249 SEPA hydro RECs, on behalf of the Town of Windsor, representing 9.28% of Windsor's 2021 retail megawatt hour sales.

(vii) Identify any renewable energy certificates or energy savings to be carried forward pursuant to N.C.G.S. § 62-133.8(b)(2)f or (c)(2)f;

Appendix A contains the renewable energy certificates to be carried forward by the Company on behalf of Dominion Energy North Carolina and the Town of Windsor.

⁶ *Order Modifying the Swine and Poultry Waste Set-Aside Requirements and Providing Other Relief*, Docket No. E-100, Sub 113 (Dec. 1, 2015) ("2015 Delay Order").

(viii) *The dates and amounts of all payments made for renewable energy certificates; and*

Appendix B contains the dates and amounts of all payments made for renewable energy certificates for the period July 1, 2022, through June 30, 2023.

(ix) *For electric membership corporations and municipal electric suppliers, reduced energy consumption achieved after January 1, 2008, through the implementation of a demand-side management program.*

Status: As an investor owned utility, this question is not applicable to the Company.

Pursuant to Rule R8-67(c)(4), in each electric power supplier's initial REPS compliance report, the electric power supplier shall propose a methodology for determining its cap on incremental costs incurred to comply with N.C.G.S. § 62-133.8(b), (c), (d), (e) and (f) and fund research as provided in N.C.G.S. § 62-133.8(h)(1), including a determination of year-end number of customer accounts. The proposed methodology may be specific to each electric power supplier, shall be based upon a fair and reasonable allocation of costs, and shall be consistent with N.C.G.S. § 62-133.8(h). The electric power supplier may propose a different methodology that meets the above requirements in a subsequent REPS compliance report filing. For electric public utilities, this methodology shall also be used for assessing the per-account charges pursuant to N.C.G.S. § 62-133.8(h)(5)

Status:

The Company has defined a “Customer” for the purposes of REPS billing as a “service point” or “application of a tariff” to determine the per-account REPS charge. The following rate schedules are not considered “accounts” for purposes of the per-account charge because these rate schedules are generally secondary accounts and customers on these rate schedules will pay a per-account charge under another primary tariff connected with these rate schedules.

- Residential Time Controlled Storage Water Heating (Schedule 1W)
- Residential Dual Fuel (Schedule 1DF)
- Outdoor Lighting (Schedule 26)
- County, Municipal or State – Traffic Control (Schedule 30T)
- Commercial Electric Heating (Schedule 7)
- Commercial Schedule SG (Schedule SG)

Further, if a customer has a non-demand metered service point on contiguous property, with the same service address, premise and name, that account may be deemed to be auxiliary and not subject to the REPS riders if the Company is notified by the Customer. Upon written notification from the Customer, accounts meeting these criteria will be coded in the billing system to allow the customer to receive only one monthly REPS charge at the primary service point. A governmental customer for purposes of the application of the REPS charge is considered a commercial account.

Qualifying Research Projects of N.C.G.S. 62-133.8(h)(1). The Company is not seeking recovery for any qualifying research projects pursuant to N.C.G.S. 62-133.8(h)(1).

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**Appendix A Renewable Energy Certificates to be Carried Forward by the Company
on Behalf of Dominion Energy North Carolina and the Town of Windsor**

Location	REC Type	Windsor	Company	Total
In-State		3,312	21,441	24,753
Out-of-State		471	40,846	41,317
In-State		138	0	138
Out-of-State		443	12,153	12,596
In-state		116	5,528	5,644
Out-of-State		0	389,848	389,848
In-State		5,833	254,516	260,349
Out-of-State		3,655	491,455	495,110
		13,968	1,215,787	1,229,755

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**Appendix B Payments Made Between July 1, 2022 and June 30, 2023
by the Company for Renewable Energy Certificates**

Dominion Energy North Carolina		
Seller	Transfer Date	Payment
	7/5/2022	\$40,000.00
	7/6/2022	\$49,076.28
	7/7/2022	\$21,745.10
	9/15/2022	\$31,562.70
	10/5/2022	\$38,228.76
	11/15/2022	\$25,160.20
	1/10/2023	\$44,002.44
	2/6/2023	\$116,460.00
	3/2/2023	\$90,000.00
	4/4/2023	\$90,000.00
	4/5/2023	\$45,282.90
	5/2/2023	\$90,000.00
	6/2/2023	\$31,693.35
	6/5/2023	\$90,000.00

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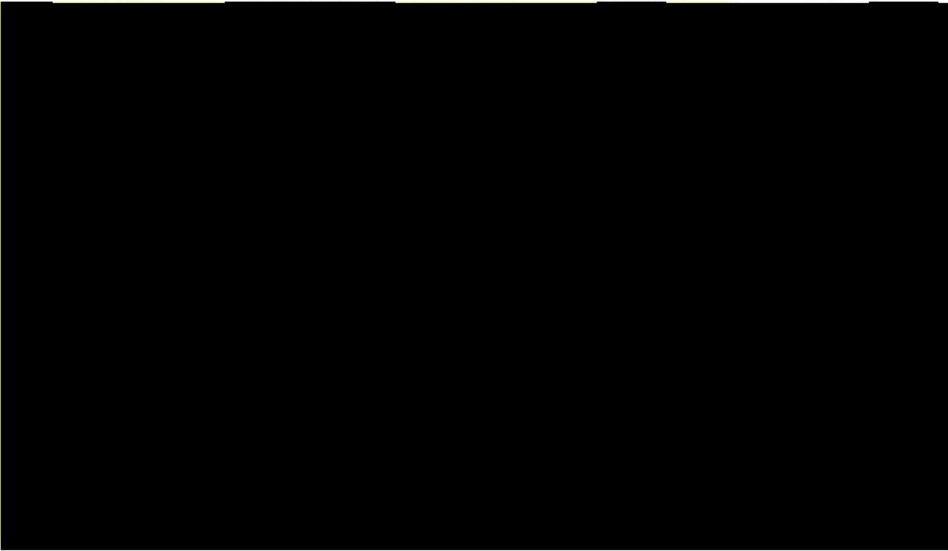
**Appendix B Payments Made Between July 1, 2022 and June 30, 2023
On Behalf of the Town of Windsor for Renewable Energy Certificates**

Town of Windsor		
	7/1/2022	\$1,820.00
	7/7/2022	\$8,188.00
	7/11/2022	\$720.00
	9/4/2022	\$1,820.00
	10/1/2022	\$1,430.00
	10/19/2022	\$480.00
	11/3/2022	\$1,820.00
	12/2/2022	\$1,820.00
	1/3/2023	\$1,820.00
	1/19/2023	\$600.00
	2/1/2023	\$1,820.00
	2/8/2023	\$8,727.12
	3/2/2023	\$3,565.92
	3/3/2023	\$1,820.00
	4/1/2023	\$1,820.00
	4/2/2023	\$7,601.04
4/28/2023	\$600.00	
5/2/2023	\$1,820.00	
6/5/2023	\$1,820.00	

Dominion Energy North Carolina
 Docket E-22, Sub 674
 For the EMF True Up Period July 1, 2022 to June 30, 2023

Company Exhibit GEH-2
 Schedule 1
 Page 1

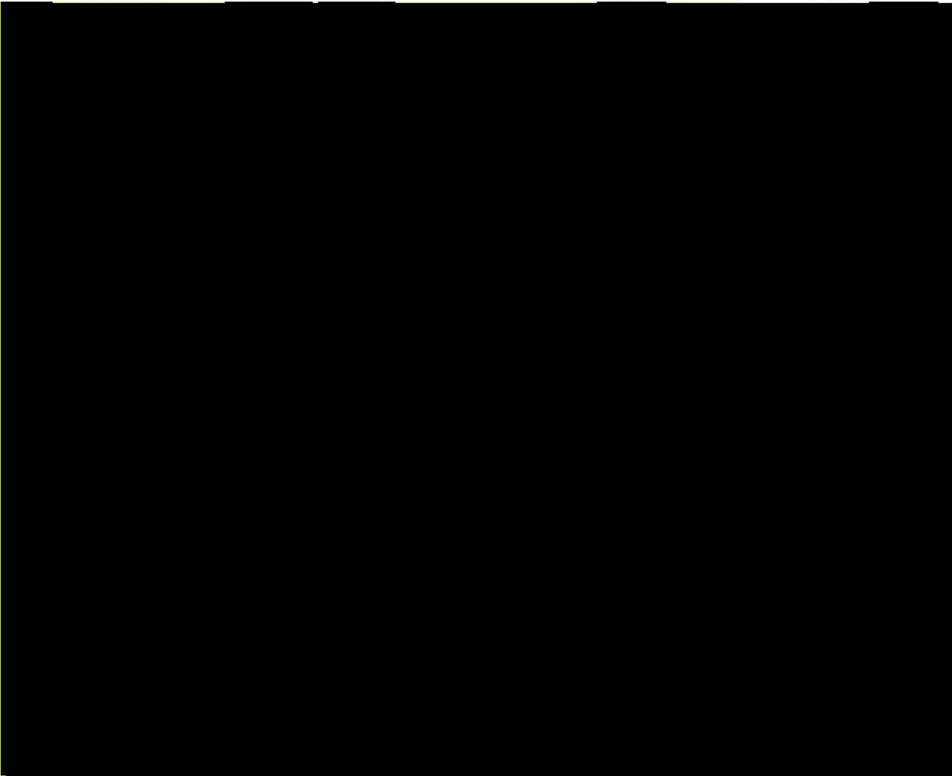
CONFIDENTIAL INFORMATION REDACTED

<u>Supplier</u>	<u>Renewable Resources</u>	<u>Volume</u>	<u>Price</u>	<u>Delivery Date</u>	<u>Cost</u>
				July-22	\$40,000
				July-22	\$49,076
				July-22	\$21,745
				September-22	\$31,563
				October-22	\$38,229
				November-22	\$25,160
				January-23	\$44,002
				February-23	\$116,460
				March-23	\$90,000
				April-23	\$45,283
				April-23	\$90,000
				May-23	\$31,693
				May-23	\$90,000
				June-23	<u>\$90,000</u>
					\$803,212
<u>Other Incremental Costs</u>					
NC-RETS					\$12,084
Broker Fees					\$15,133
EMA Fee					\$0
EMA Windsor Credit					<u>-\$19</u>
Total					\$830,411

Dominion Energy North Carolina
 Docket E-22, Sub 674
 For the Rate Period February 1, 2024 to January 31, 2025

Company Exhibit GEH-2
 Schedule 2
 Page 1

CONFIDENTIAL INFORMATION REDACTED

<u>Supplier</u>	<u>Renewable Resources</u>	<u>Volume</u>	<u>Price</u>	<u>Delivery Date</u>	<u>Cost</u>
				February-24	\$90,000
				February-24	\$27,300
				March-24	\$90,000
				April-24	\$45,330
				April-24	\$90,000
				May-24	\$27,300
				May-24	\$90,000
				June-24	\$90,000
				July-24	\$45,330
				July-24	\$90,000
				August-24	\$90,000
				August-24	\$27,300
				September-24	\$90,000
				October-24	\$45,330
				October-24	\$90,000
				November-24	\$90,000
				November-24	\$27,300
				December-24	\$90,000
				January-25	\$45,330
				January-25	<u>\$90,000</u>
					\$1,370,521
<u>Other Incremental Costs</u>					
NC-RETS					\$12,084
Broker Fees					\$34,560
EMA Fee					<u>\$1,553</u>
Total					\$1,418,718

**DIRECT TESTIMONY
OF
JUSTIN A. WOOLDRIDGE
ON BEHALF OF
DOMINION ENERGY NORTH CAROLINA
BEFORE THE
NORTH CAROLINA UTILITIES COMMISSION
DOCKET NO. E-22, SUB 674**

1 **Q. Please state your name, position, and business address with Virginia**
2 **Electric and Power Company (“Dominion Energy North Carolina,” or**
3 **the “Company”).**

4 A. My name is Justin A. Wooldridge. I am a Regulatory Analyst III in the
5 Regulatory Accounting Department for Virginia Electric and Power Company
6 doing business in North Carolina as Dominion Energy North Carolina. My
7 business address is 120 Tredegar Street, Richmond, VA 23219. A statement
8 of my background and qualifications is attached as Appendix A.

9 **Q. Please describe your area of responsibility with the Company.**

10 A. I am responsible for analyzing and calculating revenue requirements for the
11 Company.

12 **Q. What is the purpose of your testimony in this proceeding?**

13 A. My testimony supports the Company’s request to recover all reasonable and
14 prudent incremental Renewable Energy and Energy Efficiency Portfolio
15 Standard (“REPS”) compliance costs. North Carolina General Statute (“N.C.
16 Gen. Stat.”) § 62-133.8(h)(1) provides that the recoverable “incremental cost”
17 of REPS compliance includes “all reasonable and prudent costs incurred by an
18 electric power supplier” to comply with its REPS obligations “that are in

1 excess of the electric power supplier's avoided costs other than those costs
2 recovered [through the demand side management rider] pursuant to N.C. Gen.
3 Stat. § 62-133.9." North Carolina Utilities Commission ("NCUC" or the
4 "Commission") Rule R8-67(e)(2) states that "[t]he cost of an unbundled
5 renewable energy certificate, to the extent that it is reasonable and prudently-
6 incurred, is an incremental cost and has no avoided cost component," and is,
7 therefore, eligible for full recovery through the REPS Rider.

8 The purpose of my testimony is to address the development of the Company's
9 REPS Riders RP and RPE updated revenue requirements in support of the
10 Company's Application. Specifically, my testimony presents: (i) the
11 Company's forecasted revenue requirement for the February 1, 2024 through
12 January 31, 2025 rate period ("Rate Period") to be recovered through the
13 Company's updated REPS rider, Rider RP; and (ii) the Company's revenue
14 requirement for the Company's experience modification factor ("EMF") true
15 up period of July 1, 2022 through June 30, 2023 ("EMF True Up Period"), to
16 be recovered through the Company's updated REPS EMF rider, Rider RPE.
17 The Company's Application and the pre-filed direct testimony of Company
18 Witness George E. Hitch support the Company's request to recover all
19 reasonable and prudently-incurred REPS compliance costs incurred during the
20 EMF True Up Period and projected to be incurred during the Rate Period.

1 **Q. Mr. Wooldridge, are you sponsoring any exhibits or schedules in**
2 **connection with your testimony?**

3 A. Yes. Company Exhibit JAW-1, consisting of Schedules 1-2 (Schedules 1-2
4 provided in public and confidential versions filed under seal), was prepared
5 under my supervision and direction and is accurate and complete to the best of
6 my knowledge and belief. My Schedule 1 supports the projected Rate Period
7 revenue requirement for Rider RP. My Schedule 2 presents the revenue
8 requirement for EMF Rider RPE for the True Up Period.

9 **Q. Please summarize the key components of the Rate Period Rider RP**
10 **revenue requirement presented in this case.**

11 A. The testimony and schedules of Company Witness Hitch provide the
12 forecasted Rate Period incremental costs related to the Company's compliance
13 with the REPS requirements of N.C. Gen. Stat. § 62-133.8(b), (d), (e), and (f).
14 I have used these cost projections to calculate the forecasted revenue
15 requirement for the REPS Rider RP to be recovered during the Rate Period in
16 this proceeding.

17 **Q. Is it your understanding that the cost information used to develop the**
18 **revenue requirements in this proceeding includes only Dominion Energy**
19 **North Carolina's incremental retail REPS compliance expenses and does**
20 **not include costs associated with any wholesale customers' REPS**
21 **compliance?**

22 A. Yes. Although the Company does provide REPS compliance services for the
23 Town of Windsor, as described by Company Witness Hitch in his pre-filed

1 direct testimony, his Exhibit 2, Schedules 1 and 2 present the Company's
2 retail incremental REPS compliance costs, net of the costs assigned or
3 allocated to the Town of Windsor.

4 **Q. Please describe the recovery of previously incurred costs during the EMF**
5 **True Up Period through the REPS EMF Rider RPE requested in this**
6 **case.**

7 A. As noted above, the Company is requesting to fully recover its reasonable and
8 prudently-incurred incremental REPS compliance costs incurred during the
9 July 1, 2022 through June 30, 2023 EMF True Up Period. As described by
10 Company Witness Hitch, the EMF True Up Period costs proposed to be
11 recovered include: (i) incremental REPS costs incurred during the current
12 EMF True Up Period to achieve REPS compliance for the current and future
13 reporting years, and (ii) the Company's "Other Incremental Costs" of REPS
14 compliance.

15 **Q. What is the total revenue requirement for Riders RP and RPE?**

16 A. As calculated on Page 1 of my Schedule 1, through Rider RP, the Company is
17 requesting recovery of projected REPS compliance costs of \$1,418,718. In
18 addition, as calculated on Page 1 of my Schedule 2, the Company's EMF
19 Rider RPE is presenting a revenue requirement in the amount of \$51,496.
20 The combined revenue requirements for the two riders, Rider RP and Rider
21 RPE totals \$1,470,214, representing a \$1,075,966 increase from the rates
22 currently in effect.

1 Q. Does this conclude your pre-filed direct testimony?

2 A. Yes, it does.

**BACKGROUND AND QUALIFICATIONS
OF
JUSTIN A. WOOLDRIDGE**

Justin A. Wooldridge graduated from Virginia Tech in May of 2015 with dual Bachelor of Science degrees in Finance and Accounting. Shortly after graduation, he joined the Company's Regulatory Accounting Department as a Regulatory Analyst I. Within that role, he was responsible for a number of tasks including the preparation, analyzation and review of the annual Cost of Service used in Base Rate proceedings. His current position of Regulatory Analyst II includes responsibility for analyzing and calculating revenue requirements for Dominion Energy Virginia rate proceedings.

Dominion Energy North Carolina
Docket No. E-22, Sub 674
Projected Revenue Requirement for REPS Rider RP
For the Rate Period February 1, 2024 - January 31, 2025

line no.	<u>Projection</u> <u>Feb-24</u>	<u>Projection</u> <u>Mar-24</u>	<u>Projection</u> <u>Apr-24</u>	<u>Projection</u> <u>May-24</u>	<u>Projection</u> <u>Jun-24</u>	<u>Projection</u> <u>Jul-24</u>	<u>Projection</u> <u>Aug-24</u>	<u>Projection</u> <u>Sep-24</u>	<u>Projection</u> <u>Oct-24</u>	<u>Projection</u> <u>Nov-24</u>	<u>Projection</u> <u>Dec-24</u>	<u>Projection</u> <u>Jan-25</u>	<u>Rate Period</u> <u>Total</u>	
1	[REDACTED]													
1	Projected NC Jurisdiction Revenue Requirement													
	REPS Compliance Costs													
2	Total REPS Rider RP Revenue Requirement	\$ 118,307	\$ 91,007	\$ 144,977	\$ 118,307	\$ 92,560	\$ 144,977	\$ 118,307	\$ 91,007	\$ 144,977	\$ 118,307	\$ 91,007	\$ 144,977	\$ 1,418,718

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Aug 15 2023

**Dominion Energy North Carolina
Docket No. E-22, Sub 674
Experience Modification Factor REPS Rider RPE for the Test Period July 1, 2022 through June 30, 2023
For (Refund)/Recovery in the Rate Period February 1, 2024 - January 31, 2025**

line no.		<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	EMF REPS Rider RPE
														<u>Total</u>
1	Monthly REPS Rider RPE Revenue Requirement (Page 2, Line 3)	\$ 111,828	\$ 1,007	\$ 37,370	\$ 39,236	\$ 26,167	\$ 1,007	\$ 45,009	\$ 118,295	\$ 91,007	\$ 145,777	\$ 122,700	\$ 91,007	\$ 830,411
2	Monthly REPS Compliance Rider RP Revenues (exclude EMF rev)	\$ 68,362	\$ 76,295	\$ 70,247	\$ 70,878	\$ 65,081	\$ 70,707	\$ 70,981	\$ 61,655	\$ 59,082	\$ 49,629	\$ 58,924	\$ 57,073	\$ 778,915
3	REPS EMF Rider RPE (Over)/Under Recovery to be (refunded)/collected over the Rate Period February 1, 2024 - January 31, 2025, before interest (Line 1 - Line 2)	\$ 43,466	\$ (75,288)	\$ (32,877)	\$ (31,642)	\$ (38,914)	\$ (69,700)	\$ (25,971)	\$ 56,640	\$ 31,925	\$ 96,147	\$ 63,776	\$ 33,934	\$ 51,496
4	Interest on Under-collection													\$ -
5	REPS EMF Rider RPE (Over)/Under Recovery to be (refunded)/collected over the Rate Period February 1, 2024 - January 31, 2025 (Line 3 + Line 4)													\$ 51,496

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Aug 15 2023

**Dominion North Carolina Power
Docket No. E-22, Sub 674
Actual Revenue Requirement for Experience Modification Factor REPS Rider RPE
For the Test Period July 1, 2022 - June 30, 2023**

line no.	<u>Actual Jul-22</u>	<u>Actual Aug-22</u>	<u>Actual Sep-22</u>	<u>Actual Oct-22</u>	<u>Actual Nov-22</u>	<u>Actual Dec-22</u>	<u>Actual Jan-23</u>	<u>Actual Feb-23</u>	<u>Actual Mar-23</u>	<u>Actual Apr-23</u>	<u>Actual May-23</u>	<u>Actual Jun-23</u>	<u>Totals</u>
1 NC Jurisdictional REPS Compliance Costs													
REC Purchases													
Broker Fees for REC Purchases													
Admin Expenses (NC - RETS Fees)													
Excess REC Sales													
EMA Credit ToW													
EMA Maintenance Fee													
Carolina Poultry Power LD Payment													
2 Revenue Requirement	\$ 111,828	\$ 1,007	\$ 37,370	\$ 39,236	\$ 26,167	\$ 1,007	\$ 45,009	\$ 118,295	\$ 91,007	\$ 145,777	\$ 122,700	\$ 91,007	\$ 830,411

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Aug 15 2023

**DIRECT TESTIMONY
OF
JESSICA N. CHARGOIS
ON BEHALF OF
DOMINION ENERGY NORTH CAROLINA
BEFORE THE
NORTH CAROLINA UTILITIES COMMISSION
DOCKET NO. E-22, SUB 674**

1 **Q. Please state your name, business address, and your position with Virginia**
2 **Electric and Power Company (“Dominion Energy North Carolina” or the**
3 **“Company”).**

4 A. My name is Jessica N. Chargois and I am a Regulatory Analyst II for the
5 Company. My business address is 120 Tredegar Street, Richmond, Virginia
6 23219. A statement of my background and qualifications is attached as
7 Appendix A.

8 **Q. What is the purpose of your testimony in this case?**

9 A. My testimony supports the Company’s request to recover all reasonable and
10 prudent incremental Renewable Energy and Energy Efficiency Portfolio
11 Standard (“REPS”) compliance costs. The purpose of my testimony is to: (i)
12 describe the Company’s approach to defining a “customer account” for
13 purposes of calculating the REPS riders; (ii) explain the Company’s system-
14 level allocation approach for allocating the cost of the Environmental
15 Management Account RECs (“EMA”) software; and (iii) present the
16 calculation of the Company’s updated REPS rider, Rider RP, and the updated
17 Experience Modification Factor (“EMF”) rider, Rider RPE. Proposed Rider
18 RP is designed to recover the Company’s reasonable and prudent incremental

1 REPS costs forecasted to be incurred during the proposed February 1, 2024 –
2 January 31, 2025 rate period (“Rate Period”). Proposed Rider RPE is
3 designed to recover the Company’s reasonable and prudent incremental REPS
4 costs incurred during the July 1, 2022 to June 30, 2023 EMF true up period
5 (“EMF True Up Period”), as described in the Company’s Application and the
6 pre-filed direct testimony of Company Witness George E. Hitch. The
7 Company is requesting that the proposed Rider RP and Rider RPE become
8 effective for usage on February 1, 2024.

9 **Q. Ms. Chargois, are you sponsoring any exhibits or schedules in connection**
10 **with your testimony?**

11 A. Yes. Company Exhibit JNC-1, consisting of Schedules 1 through 7, was
12 prepared under my supervision and is accurate and complete to the best of my
13 knowledge and belief.

14 **Q. How has Dominion Energy North Carolina defined a “customer” for the**
15 **purposes of developing Rider RP and Rider RPE?**

16 A. The Company has followed the same approach that the Commission approved
17 in the Company’s most recent REPS Rider cost recovery proceeding and prior
18 cases. For purposes of developing the per-account REPS charges, the
19 Company has defined a “customer account” as a “service point” or
20 “application of a tariff.” The following rate schedules are not considered
21 “accounts” for purposes of the per-account charge because these rate
22 schedules are generally secondary accounts and customers on these rate

1 schedules will pay a per-account charge under another primary tariff
2 connected with these rate schedules.

- 3 • Residential Time Controlled Storage Water Heating (Schedule 1W)
- 4 • Residential Dual Fuel (Schedule 1DF)
- 5 • Outdoor Lighting (Schedule 26)
- 6 • County, Municipal or State – Traffic Control (Schedule 30T)
- 7 • Commercial Electric Heating (Schedule 7)
- 8 • Commercial Schedule SG (Schedule SG)

9 Further, if a customer has a service point on contiguous property with the
10 same service address, premise and name, that account may be deemed to be
11 auxiliary and not subject to the REPS Riders RP and RPE. If the Company
12 identifies an account as an auxiliary account or if the Company is notified by
13 the customer that an account should be classified as an auxiliary account or
14 upon written notification from the customer, accounts meeting these criteria
15 will be coded in the billing system to allow the customer to be charged only a
16 single monthly REPS charge at the customer's primary service point. A
17 governmental customer for purposes of the application of the REPS charge is
18 considered a commercial account.

19 **Q. In determining the Company's incremental REPS compliance costs to be**
20 **recovered through its REPS Riders, has the Company addressed**
21 **allocation of any system-level costs to the North Carolina jurisdiction?**

22 A. Yes. While incremental REPS compliance costs are generally assigned to and
23 fully recoverable from the Company's North Carolina jurisdiction, the

1 Company has also recognized that, in certain unique circumstances, capital
2 investments made by the Company at a system level that are allocated
3 between the Company's respective jurisdictions and are incremental to North
4 Carolina REPS compliance should also be allocated between the Company's
5 respective jurisdictions. The Company has determined that allocation of the
6 costs of its investment in the EMA system represents an instance where such
7 allocation is appropriate. However, as stated in the testimony of Company
8 Witness Hitch, there are no EMA system costs included in the true up period
9 for this case.

10 **Q. Would you please discuss the calculation of the proposed Rider RPE to**
11 **collect for the EMF True Up Period?**

12 A. Rider RPE is calculated using the Rider RPE revenue requirement provided
13 by Company Witness Justin A. Wooldridge, as shown in my Schedule 1. My
14 Schedule 2 presents the allocation of the Rider RPE revenue requirement
15 amongst the Company's residential, commercial, and industrial customer
16 classes. The annual revenue cap was calculated by multiplying the revised
17 applicable cost caps for each customer class by the Company's forecasted
18 average adjusted number of customer accounts for the rate year. A cost cap
19 allocation factor was then calculated by dividing the annual REPS revenue
20 cap for each class by the total annual revenue cap established for all classes.
21 This allocation factor was then used to allocate the Company's REPS
22 compliance requirement to each of the three customer classes.

1 The Company also incorporated an adjustment to allocate Energy Efficiency
2 Credit (“EEC”) RECs to the customer class that created the EEC savings. The
3 EEC RECs can only be used to meet the Company’s General Obligation REC
4 requirement; therefore, Schedule 2 and Schedule 4 have been divided between
5 General Obligation REC costs and all costs other than for General Obligation
6 RECs. Once the EECs were deducted according to the class that created the
7 EE savings, a new adjusted allocation factor was calculated and the Rider
8 RPE revenue requirement from my Schedule 1 was allocated to the customer
9 classes based on the newly calculated allocation factor.

10 **Q. Would you please discuss the calculation of the monthly RPE per**
11 **customer charges?**

12 A. My Schedule 3 presents the total annual Rider RPE and then calculates the
13 monthly per-account customer charge for each customer class by dividing the
14 annual value by 12. This charge is then adjusted to account for the North
15 Carolina regulatory fee to calculate the final per-account customer charges
16 that will be shown for the residential, commercial, and industrial customer
17 classes in the rider.

18 **Q. Would you please discuss the calculation of the proposed Rider RP to**
19 **collect during the Rate Period?**

20 A. My Schedule 4 shows the total projected REPS compliance calculation for
21 Rider RP during the Rate Period. The methodology is the same as the
22 calculations for Rider RPE that I have just described, but uses a forecasted
23 revenue requirement for the Rate Period. My Schedule 1 shows the forecasted

1 Rate Period revenue requirement to be recovered through Rider RP. My
2 Schedule 5 then calculates the monthly per-account customer charge for each
3 customer class. This charge is then adjusted for the North Carolina regulatory
4 fee to calculate the final per-account customer charges that will be shown in
5 the Rider RP.

6 **Q. Have you confirmed that the Company's proposed total monthly REPS**
7 **per-account customer charges to be recovered through Riders RP and**
8 **RPE do not exceed the per-account cost caps established in N.C. Gen.**
9 **Stat. § 62-133.8(h)(4)?**

10 A. Yes. My Schedule 6 presents the total monthly REPS per-account customer
11 charges to be recovered through Riders RP and RPE. These per-account
12 charges do not exceed the caps on allowable per-account annual charge
13 established in N.C. Gen. Stat. § 62-133.8(h)(4), as amended by Session Law
14 2017-192, and satisfy the requirements of Commission Rule R8-67(e)(9).

15 **Q. Have you included the Company's proposed Riders RP and RPE in**
16 **Schedule 7 of your pre-filed direct testimony?**

17 A. Yes. Schedule 7 comprises the tariff sheets showing the proposed Riders RP
18 and RPE, which, if approved as proposed, would be applicable for usage on
19 and after February 1, 2024.

1 **Q. Would you explain how the proposed Riders RP and RPE will impact**
2 **customers' bills?**

3 A. Per my Schedule 6, customers served on a residential rate will see a total
4 REPS charge on their bill of \$0.57 which is an increase of \$0.41 per month
5 from the previous monthly REPS charge. Commercial customers will see a
6 \$3.16 charge per month on their bills resulting in an increase of \$2.34 per
7 month from the previous monthly REPS charge. An industrial customer will
8 see a charge of \$21.15 per month resulting in an increase of \$15.42 per month
9 from the previous monthly REPS charge. Monthly billing schedules will be
10 prorated only if the number of days in the billing month is less than 26 or
11 greater than 40.

12 **Q. Does this conclude your pre-filed direct testimony?**

13 A. Yes, it does.

**BACKGROUND AND QUALIFICATIONS
OF
JESSICA N. CHARGOIS**

Jessica Chargois received a Bachelor of Arts degree in Sociology and Spanish from the University of Virginia in 2015. She joined the Company in October 2022 as a Regulatory Analyst II in the Customer Rates Department. Her responsibilities include providing support and analysis for the Company's regulatory filings in Virginia and North Carolina. Ms. Chargois held over 7 years of regulatory compliance experience in the insurance industry prior to joining the Company.

Docket No. E-22 Sub 674

**Dominion Energy North Carolina
Revenue Requirements for Riders RPE and RP
For the Rate Year Beginning February 1, 2024**

Company Exhibit No. JNC - 1
Schedule 1
Page 1 of 1

Line No.		Revenue Requirement	
1	Rider RPE Revenue Requirement	\$830,411	Exhibit JAW-1, Schedule 2
2	REPS Compliance Rider RPE Revenues	\$778,915	Exhibit JAW-1, Schedule 2
3	Rider RPE Interest on Over-Collection	\$0	Exhibit JAW-1, Schedule 2
4	REPS Compliance Recovery (Line 1 - Line 2 + Line 3)	\$51,496	REPS EMF Rider RPE (over)/under recovery Exhibit JAW-1, Schedule 2
5	Rider RP Revenue Requirement	\$1,418,718	Exhibit JAW-1, Schedule 1
6	Total REPS Recovery	\$1,470,214	
7	Rider RPE - Cost of General RECs only	\$0	Exhibit GEH-2, Schedule 1 Wind
8	Rider RP - Cost of General RECs only	\$0	Exhibit GEH-2, Schedule 2 Wind
9	Rider RPE - All other costs	\$830,411	Line 1 Minus Line 7
10	Rider RP - All other costs	\$1,418,718	Line 5 Minus Line 8

Dominion Energy North Carolina

Calculation of Incremental Costs for the EMF True Up Period

Rider RPE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Customer Class	Total Adjusted Number of Accounts*	Annual Rider Cap per Customer Class	Calculated Annual Revenue Cap (2)*(3)	Cost Cap Allocation Factor (4)*Total(4)	All Costs Other Than for General RECS (5)*Total(6)	Other than General RECS Annual Per-Account Charge (6)/(2)
1	Residential	108,842	\$27	\$2,938,734	50.67%	\$26,091	\$0.24
2	Commercial	18,763	\$150	\$2,814,450	48.52%	\$24,988	\$1.33
3	Industrial	47	\$1,000	\$47,000	0.81%	\$417	\$8.88
4	Total	<u>127,652</u>		<u>\$5,800,184</u>	<u>100.00%</u>	<u>\$51,496</u>	

From Fig. 1.8.1 of the Plan

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Customer Class	General RECS Obligation Required for 2022 Compliance Year	Class Allocation of Total RECS Obligation Using Cost Cap Allocation Factor (5)	REP Requirement Supplied by EE by Class**	% of EE REC Supplied by Class** (11)/(9)	Number of RECS Required Net of EE (9)-(11)	Adjusted Cost Cap Allocation Factor (13)/Total(13)	Gen'l REC Rev Req Allocated to Customer Class Based on Adjusted Cost Cap Allocation Factor (14)*Total(15)	General REC Annual Per-Account Charge (15)/(2)
5	Residential	250,829	50.67%	15,001	5.98%	235,828	51.31%	\$0	\$0.00
6	Commercial	240,221	48.52%	20,485	8.53%	219,736	47.81%	\$0	\$0.00
7	Industrial	4,012	0.81%	-	0.00%	4,012	0.87%	\$0	\$0.00
8	Total	<u>495,061</u>	<u>100.00%</u>	<u>35,486</u>	<u>7.17%</u>	<u>459,575</u>	<u>100.00%</u>	<u>\$0</u>	

From GEH-1, Figure 1.4

From GEH-1, Figure 1.4

* Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

Total EMF \$51,496

** REC Requirement supplied by EE credits are under the 25% Cap

JAW-1, Schedule 2 page 1

Line No.	Customer Class	(1) Annual RPE Per- Account Charge**	(2) Monthly RPE Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.001475	(4) Total Monthly RPE Per- Account Charge (3)+(4)
1	Residential	\$0.2397	\$0.0200	\$0.0000	\$0.0200
2	Commercial	\$1.3318	\$0.1110	\$0.0002	\$0.1111
3	Industrial	\$8.8783	\$0.7399	\$0.0011	\$0.7410

Line No.	Customer Class	(5) Rounded Monthly RPE Per-Account Charge ****	(6) Total Adjusted Number of Accounts*	(7) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***	(8)
4	Residential	\$0.02	108,842	\$26,122	
5	Commercial	\$0.11	18,763	\$24,767	
6	Industrial	\$0.74	47	\$417	
				\$51,307	

* From Schedule 2 Column 2. Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 2, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

**** Adjusted to meet revenue requirement

Dominion Energy North Carolina

Calculation of Incremental Costs per Customer Class for the Rate Period

Rider RP

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Total Adjusted	Annual Rider Cap per	Calculated Annual	Cost Cap Allocation	All Costs other	Other than General
Line No.	Customer Class	Number of	Customer Class	Revenue Cap (2)*(3)	Factor (4)*Total(4)	than for General	RECS Annual Per-
		Accounts*				RECS (5)*Total(6)	Account Charge
							(6)/(2)
1	Residential	108,842	\$27	\$2,938,734	50.67%	\$718,811	\$6.60
2	Commercial	18,763	\$150	\$2,814,450	48.52%	\$688,411	\$36.69
3	Industrial	47	\$1,000	\$47,000	0.81%	\$11,496	\$244.60
4	Total	<u>127,652</u>		<u>\$5,800,184</u>	<u>100.00%</u>	<u>\$1,418,718</u>	

From Exhibit No. JNC - 1, Sch. 1, Line 10

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
		Class Allocation of	General RECS Obligation	REP Requirement	% of EE REC Supplied	Number of RECs	Adjusted Cost Cap	Gen'l REC Rev Req	General REC
Line No.	Customer Class	Total RECS	Required for 2024	Supplied by EE by	by Class** (11)/(10)	required net of EE	Allocation Factor	Allocated to Customer	Annual Per-
		Obligation Using	Compliance Year (9)*Total	Class**		(10)-(11)	(13)/Total(13)	Class Based on	Account Charge
		Cost Cap Allocation	(10)					Adjusted Cost Cap	Account Charge
		Factor (5)						Allocation Factor	Account Charge
								(14)*Total(15)	(15)/(2)
5	Residential	50.67%	220,560	15,001	6.80%	205,559	51.41%	\$0	\$0.00
6	Commercial	48.52%	211,232	20,485	9.70%	190,747	47.71%	\$0	\$0.00
7	Industrial	0.81%	3,527	-	0.00%	3,527	0.88%	\$0	\$0.00
8	Total	<u>100.00%</u>	<u>435,319</u>	<u>35,486</u>	<u>8.15%</u>	<u>399,833</u>	<u>100.00%</u>	<u>\$0</u>	

From Fig. 1.7.1 of the Plan From GEH-1, Figure 1.4

From Exhibit No. JNC - 1, Sch. 1, Line 8

* From Schedule 2 Column 2. Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 2 Column 11. REC Requirement supplied by EE credits are under the 25% Cap

Line No.	Customer Class	(1) Annual RP Per- Account Charge **	(2) Monthly RP Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.001475	(4) Total Monthly RP Per- Account Charge (3)+(4)
1	Residential	\$6.6042	\$0.5503	\$0.0008	\$0.5512
2	Commercial	\$36.6898	\$3.0575	\$0.0045	\$3.0620
3	Industrial	\$244.5988	\$20.3832	\$0.0301	\$20.4133

Line No.	Customer Class	(5) Rounded Monthly RP Per-Account Charge****	(6) Total Adjusted Number of Accounts*	(7) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***
4	Residential	\$0.55	108,842	\$718,357
5	Commercial	\$3.05	18,763	\$686,726
6	Industrial	\$20.41	47	\$11,511
				\$1,416,594

* From Schedule 2 Column 2. Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 4, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

**** Adjusted to meet revenue requirement

Docket No. E-22 Sub 674
Dominion Energy North Carolina Retail Customers
Total Monthly REPS Charges Per Customer
To Be Effective February 1, 2024

Company Exhibit No. JNC - 1
 Schedule 6
 Page 1 of 1

	(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Rider RPE per	Monthly Rider RP	Total Monthly REPS	Total Adjusted	Annual Payment**
Line No.	Customer Class	Account Charge ***	per Account Charge ****	per Customer Charge (2)+(3)	Number of Accounts*	(4)*(5)*12
1	Residential	\$0.02	\$0.55	\$0.57	108,842	\$744,479
2	Commercial	\$0.11	\$3.05	\$3.16	18,763	\$711,493
3	Industrial	\$0.74	\$20.41	\$21.15	47	\$11,929
						<u>\$1,467,901</u>

* From Schedule 2 Column 2. Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** Includes regulatory fee. Less than total revenue requirement due to rounding.

*** From Schedule 3 Column 6.

**** From Schedule 5 Column 6.

RIDER RPE
REPS EXPERIENCE MODIFICATION FACTOR
(REPS EMF)

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”) monthly charge. This Rider is not applicable to agreements for the Company’s Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.02
Commercial Customer	\$0.11
Industrial Customer	\$0.74

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company’s own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

RIDER RP
RENEWABLE ENERGY & ENERGY EFFICIENCY PORTFOLIO STANDARD RIDER

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”) monthly charge. This Rider is not applicable to agreements for the Company’s Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.55
Commercial Customer	\$3.05
Industrial Customer	\$20.41

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company’s own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.