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Dobbs Building, Raleigh, North Carolina 1 PLACE: 2 DATE: Monday, March 9, 2015 TIME: 7:00 p.m. - 9:10 p.m. 3 DOCKET NO: E-100, Sub 141 4 BEFORE: 5 Commissioner Bryan E. Beatty, Presiding Chairman Edward S. Finley, Jr. 6 7 Commission Susan W. Rabon Commissioner ToNola D. Brown-Bland 8 9 Commissioner Don M. Bailey Commissioner Jerry C. Dockham 10 Commissioner James G. Patterson 11 12 13 IN THE MATTER OF: 14 15 General Electric 16 2014 Biennial Integrated Resource Plans and Related 2014 REPS Compliance Plans 17 18 19 VOLUME: 1 20 21 22 23 24

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1	PROCEEDINGS
2	COMMISSIONER BEATTY: Good evening. Let's
3	come to order, please. My name is Bryan E. Beatty and
4	I've been assigned to preside during this hearing.
5	With me are Commission Chairman Edward S. Finley, Jr.;
6	and Commissioners Susan W. Rabon, ToNola D.
7	Brown-Bland, Don M. Bailey, Jerry C. Dockham and James
8	G. Patterson.
9	I now call for hearing Docket Number E-100,
10	Sub 141, In the Matter of the 2014 Biennial Integrated
11	Resource Plans and Related 2014 Renewable Energy
12	Portfolio Standards Compliance Plans.
13	Integrated Resource Planning, or IRP, is
14	intended to identify those electric resource options
15	that can be obtained at least cost to the ratepayers
16	consistent with adequate, reliable electric service.
17	IRP considers conservation, efficiency and load
18	management, as well as supply-side alternatives, in
19	the selection of resource options.
20	North Carolina General Statute 62-110.1(c)
21	requires the Commission to "develop, publicize and
22	keep current an analysis of the long-range needs" for
23	electricity in this state.
24	To meet the requirements of G.S. 62-110.1,

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1 the Commission conducts an annual investigation into the electric utilities' IRPs. Commission Rule R8-60 2 requires that each of the electric utilities furnish 3 4 the Commission with a biennial report in even-numbered years that contains the specific information set out 5 in that Commission Rule. As part of its IRP, each 6 7 electric utility must provide forecasts and assessments for at least a 15-year period. Further, 8 Commission Rule R8-67(b) requires any electric power 9 supplier subject to Rule R8-60 to file a Renewable 10 11 Energy Portfolio Standard, or REPS, Compliance Plan as part of its IRP report. Within 150 days of the filing 12 of each utility's biennial report, the Public Staff or 13 14 any other intervenor may file its own plan or an 15 evaluation of, or comments on, the eletric utilities' 16 IRP reports. Also, the Public Staff or any other intervenor may identify any issue that it believes 17 should be subject to an evidentiary hearing. 18 Commission Rule R8-60.1 requires each 19 20 utility, subject to Rule R8-60, to file its Smart Grid

21 Technology Plan, as described in Commission Rules, beginning October 1, 2014, and every two years 22 thereafter. Within 30 days of the filing of each 23 24 utility's Smart Grid Technology Plan, the Public Staff

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or any intervenor may file comments regarding the 1 2 plans and any party may file reply comments within 14 days after the filing of initial comments. 3 4 Between August 29 and September 2, 2014, IRP's and REPS Compliance Plans were filed in these 5 proceedings by Dominion North Carolina Power, Duke 6 7 Energy Carolinas, Incorporated, and Duke Energy Progress, Incorporated. 8 On September 29, 2014, the Commission issued 9 an Order Establishing Dates for Comments on the IRPs 10 11 and the REPS Compliance Plans. 12 On October 1, 2014, Dominion North Carolina Power, Duke Energy Carolinas and Duke Energy Progress 13 14 each filed their Smart Grid Technology Plans. On October 3, 2014, Dominion filed an update to page 78 15 16 of its Smart Grid Technology Plan. On December 11, 2014, the Public Staff filed 17 a Motion for Extension of Time for the parties to file 18 initial comments and reply comments to the 19 20 Commission's, excuse me, to the utilities' Smart Grid 21 Technology Plans. The Presiding Commissioner issued an Order extending the time for filing the initial 22 Smart Grid comments to January 9, 2015 and reply 23

24 comments to January 29, 2015.

On December 15, 2014, Duke Energy Carolinas and Duke Energy Progress each filed corrections to their Smart Grid Technology Plans.

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The Public Staff's participation as a party in these proceedings is recognized pursuant to G.S. 6 62-15(d).

7 And the following parties have been granted intervenor status in these proceedings by Commission 8 North Carolina Waste Awareness and Reduction 9 Order: Network; Southern Alliance for Clean Energy; The 10 Sierra Club; North Carolina Sustainable Energy 11 12 Association; Carolina Utility Customers Association, Incorporated; Environmental Defense Fund; Mid-Atlantic 13 Renewable Energy Coalition; North Carolina Electric 14 Membership Corporation; and Carolina Industrial Group 15 for Fair Utility Rates I, II and III. 16

On January 20, 2015, the Commission issued 17 an Order scheduling this hearing for this place, on 18 19 this date and at this time for the purpose of taking 2.0 non-expert public witness testimony with respect to the current Biennial IRP Reports, including the 21 related REPS Compliance Plans. The Order required the 22 electric utilities to publish notice of this hearing 23 24 in newspapers having general circulation in their

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1 respective service areas.

2	Comments concerning the IRPs and REPS
3	Compliance Plans from several members of the public
4	have been filed in this docket.
5	On January 9, 2015, the Public Staff and the
6	North Carolina Sustainable Energy Association and the
7	Environmental Defense Fund filed comments on the
8	utilities' Smart Grid Technology Plans. Each of the
9	utilities filed reply comments on January 29, 2015.
10	On February 20, 2015, upon motion of the
11	Public Staff, the Presiding Commissioner issued an
12	Order extending the time for filing initial comments
13	regarding the electric utilities' IRPs and REPS
14	Compliance Plans and Compliance Reports to March 2,
15	and the reply comments to March 19, 2015.
16	Initial comments on the IRPs and/or the REPS
17	Compliance Plans have been filed by the Public Staff,
18	North Carolina Waste Awareness and Reduction Network,
19	the Sierra Club, Southern Alliance for Clean Energy,
20	Mid-Atlantic Renewable Energy Coalition, and the North
21	Carolina Sustainable Energy Association.
22	On February 20, 2015, North Carolina WARN
23	also filed a request for an evidentiary hearing
24	regarding the utilities' IRPs.

On February 23, 2015, Dominion filed its Affidavits of Publication of Notice for this hearing. And Duke Energy Carolinas filed its Affidavits of

In accordance with the State Government 5 Ethics Act, I remind members of our duty to avoid 6 conflicts of interest, and inquire at this time 7 whether any member has a known conflict of interest 8 with regard to this docket? 9 (No response.) 10 COMMISSIONER BEATTY: The record will 11 reflect that no conflicts were identified. 12 I will now call on the attorneys for the 13 parties to make their appearances for the record 14 15 beginning with the utilities. MR. SOMERS: Good evening, Mr. Chairman, 16 17 members of the Commission, I'm Bo Somers, Deputy General Counsel on behalf of Duke Energy Carolinas and 18 19 Duke Energy Progress. MR. BREITSCHWERDT: Mr. Chairman, members of 20 the Commission, Brett Breitschwerdt with the Law Firm 21 of McGuireWoods on behalf of Dominion North Carolina 22 23 Power. MR. LEDFORD: Mr. Chairman, members of the 24

Publication today, March 9th.

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Commission, Peter Ledford, Regulatory Counsel for 1 2 North Carolina Sustainable Energy Association. MS. THOMPSON: Mr. Chairman, Commissioners, 3 Gudrun Thompson representing The Sierra Club and 4 Southern Alliance for Clean Energy. 5 6 MR. RUNKLE: Good evening. John Runkle 7 representing NC WARN. MR. GILLAM: Good evening, Commissioners, 8 9 I'm Bob Gillam with the Public Staff, Legal Division, representing The Using and Consuming Public. 10 11 COMMISSIONER BEATTY: Thank you and good evening to all of you. All right. Has the Public 12 13 Staff identified any persons who wish to testify as witnesses this evening? 14 15 MR. GILLAM: Yes, we do. 16 COMMISSIONER BEATTY: Can you give me an 17 approximate number? 18 MR. GILLAM: We have 13 that have signed up. COMMISSIONER BEATTY: 19 All right. Ladies and 20 gentlemen, I'd like to take a couple of minutes just 21 to explain how this hearing is conducted. The 22 Commission is required by law to function like a court. Decisions are based on the evidence presented 23 24 to the Commission during public hearings, and persons

who wish to speak must be sworn and are subject to cross examination by attorneys for the utilities or by the Commissioners. If the attorneys or Commissioners have questions they are intended to clarify or better understand your comments, not to embarrass you.

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6 In a moment, the attorney for the Public 7 Staff, Mr. Gillam, who represents consumers, will call on persons who have signed up to speak one person at a 8 9 time. When your name is called, please come here to the podium, there is a Bible there, and I will swear 10 you in or, if you prefer, I may affirm you to tell the 11 The attorney for the Public Staff will ask you 12 truth. 13 to give your name and address for the record and then you will be allowed to make your statement to the 14 15 Commission. This is your opportunity to let the Commission hear from you and what you have to say 16 about the IRPs and the REPS Compliance Plans that were 17 filed by the utilities in this docket. Neither the 18 Commission nor the utilities can answer questions 19 during this hearing but, if you have questions, the 20 21 attorney for the Public Staff will be happy to speak 2.2 with you following the hearing, and the representatives for the utilities may also be willing 23 to speak with you after I have adjourned this hearing. 24

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here seated in front of me. She is recording 2 everything that is said at the hearing. She will 3 4 prepare a transcript of the hearing and it will be available for public review on the Commission's 5 website. 6 7 If there is nothing further from counsel, Mr. Gillam, you'll please call your first witness. 8 MR. GILLAM: Bobi Gallagher. 9 10 BOBI GALLAGHER; was duly sworn and testifies as follows: 11 COMMISSIONER BEATTY: Please be seated. 12 Mr. Gillam. 13 DIRECT EXAMINATION BY MR. GILLAM: 14 Good evening. Would you state your name and 15 Q address for the record, please? 16 17 Α Yes. Bobi Lee Gallagher. I reside at 120 Long Shadow Place in Durham 27713. 18 19 Q And do you receive service from Duke Energy Carolinas? 20 21 Α I am a Duke Energy customer, yes. Do you have a statement to make tonight? 22 Q 23 А Yes. 24 Please do. Q

As you can see, there is a Court Reporter

1

А Last week I took two of my grandchildren to the Greensboro Science Center. My granddaughter was captivated by the fishing cats which are an endangered species. I reflected on how many species had become endangered and by the approximate change in the earth's terrestrial wildlife population since my oldest child was That is a loss of 39 percent from 1970 to born. 2010. The approximate change in the earth's marine wildlife population is also about 39 percent in the same period of time. The approximate change for the earth's freshwater wildlife population from 1970 to 2010 is a loss of 76 percent. All these figures are from the World Wildlife Fund 2014. We must see ourselves as stewards of life of nature not greedy destroyers. Our children's future depends on this and the generations which follow them. We need to think in terms of seven or 10 generations into the future, not corporate profits this quarter or this year. Everyone needs to come together and

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support the life of human beings and the earth.
Others have begun this change. In

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1 2004, global new investment and renewable energy was \$40 billion. By 2014, it was \$214 billion. 2 In 2004, the world capacity for solar power was 3 3.7 gigawatts; in 2013, 139 gigawatts. These 4 figures come from the Renewable Energy Policy 5 Network for the 21st Century Global Status Report 6 of 2014. 7 The people of North Carolina need 8 9 to take advantage of the cleaner, cheaper energy of all classes of people to build a healthy place 10 for people and wildlife to flourish together. 11 No more chemical destruction of freshwater 12 environments which kill the life in them and 13 taint the food from them. No more destruction of 14 15 mountaintops. No more air pollution. This would require closing all coal-fired plants and 16 scrapping of plans to build newer, larger ones. 17 A recent study from the Nicholas 18 School of The Environment found that when the 19 20 environmental and human health toll is factored into the price of a gallon of gasoline, it costs 21 us \$3.80 more than the price at the pump, the 22 social cost of the price of natural gas more than 23 doubles, and coal-fired electricity more than 24

1	quadruples. Solar and wind power, on the other
2	hand, become cheaper than they initially seem.
3	We think we know what the prices of fossil fuels
4	are, but their impacts on climate and human
5	health are much larger than previously realized.
6	We're making decisions on misleading costs. This
7	is from a February 26, 2015, <i>Journal of Climate</i>
8	Change article by Drew Shindell, a Duke
9	professor.
10	For the next 15-year plan, I urge
11	you to adopt NC WARN's Responsible Energy Future
12	Plan. It calls for a greater but achievable
13	commitment to reach 24 percent energy efficiency
14	and 7 percent renewable energy by 2029. By
15	adding competition to the electricity market and
16	taking advantage of the new, clean energy
17	innovations and the newly developed battery
18	storage designs, North Carolina can benefit from
19	the clean energy revolution in the next 15 years.
20	If you do so, affordable housing, churches,
21	schools and civic buildings can share in the
22	benefits of lowered rates and cleaner air and
23	water then our future generations can thrive in a
24	healthier environment. And when my granddaughter

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1 is a grandmother I hope she can take her grandchildren to see fishing cats and other 2 endangered animals thriving in the wild. 3 Let's think smarter. Let's plan 4 for a cleaner, more responsible energy future. 5 Thank you. 6 Thank you, Ms. Gallagher. 7 MR. GILLAM: COMMISSIONER BEATTY: Questions? 8 9 MR. GILLAM: No questions. COMMISSIONER BEATTY: Questions by any 10 Questions from Commissioners? parties? 11 12 CHAIRMAN FINLEY: Ms.Gallagher, what's a 13 fishing cat? 14 MS. GALLAGHER: It's a freshwater critter, 15 and it looks like a large house cat, and it sits by the water and when it sees a fish it jumps in and 16 swims, grabs the fish and gets out. It's amazing! 17 She was captivated for a long time. 18 Any other questions? 19 COMMISSIONER BEATTY: Thank you very much, Ms. Gallagher. I appreciate you 20 21 coming out this evening. (The witness is excused.) 22 MR. GILLAM: Avram Friedman. 23 24

1	AVRA	M FRIEDMAN; was duly sworn and
2		testifies as follows:
3	DIRE	CT EXAMINATION BY MR. GILLAM:
4	Q	Mr. Friedman, please state your name and address
5		for the record, please.
6	А	My name is Avram Friedman. I live at 1346
7		Dillsboro Road in Sylva, North Carolina, which is
8		in Jackson County.
9	Q	What utility, if any, do you get your electric
10		service from?
11	А	Duke Energy is my service provider.
12	Q	Do you have a statement to make tonight?
13	A	I do.
14	Q	Please go ahead.
15	A	The Utilities Commission is charged with finding
16		the least cost method of meeting our energy
17		demands. The problem is that this comes into
18		conflict with an antiquated and obsolete system
19		of regulated monopoly in North Carolina which
20		guarantees a reasonable rate of return on all
21		capital expenditures to Duke Energy. And this
22		reasonable rate of capital return and guaranteed
23		reasonable rate of capital return becomes a
24		powerful incentive for Duke Energy to increase

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its generating capacity and increase electrical 1 2 consumption in North Carolina. And that's reflected in the IRP, which every year has been 3 more of a business plan for Duke Energy than it 4 has been a method of providing energy at the 5 least cost for its consumers. It reflects a 6 7 steady growth of electrical consumption and production so that they can make more money for 8 9 their shareholders just what you expect any business to do. And so -- but that again comes 10 into conflict with the charge of the Utilities 11 Commission which is to provide the least cost for 12 energy consumption for North Carolinians' 13 14 ratepayers. 15 So what I'm suggesting is that the 16 Utilities Commission seriously consider advising the state government that it's time to change 17 this antiquated and obsolete system; that it's 18 time to begin providing incentives for the 19 electrical consumer to invest in energy 20 efficiency, rooftop solar energy systems, and 21 reduce energy consumption statewide because that 22 is indeed the least cost method of meeting energy 23 consumption in North Carolina. 24

20

We have such a plan -- I represent 1 the Canary Coalition and 11 other organizations 2 that have introduced this bill into the North 3 Carolina General Assembly twice before in 2011 4 5 and 2013, and we're reintroducing it again this It's called the Efficient and Affordable 6 vear. 7 Energy Rates Bill and it would create a system of inverted, tiered, block-rate structures; separate 8 structures for residential, commercial and 9 industrial ratepayers. It's being used very 10 successfully in other states and other countries 11 to reduce energy consumption while generating 12 13 thousands of jobs in new industries and energy efficiency and rooftop solar energy. 14 I would urge the Utilities Commission not to resist this 15 but to get behind it and really fulfill your 16 charge of providing the least cost method of 17 18 meeting North Carolina's energy consumption. I'm going to leave this with you and thank you for 19 20 listening. Mr. Friedman. 21 0 22 Α Yes. In what states are these inverted rates used? 23 Q

24 A They are used in California, Arizona, New Mexico,

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Nevada, Colorado, Iowa, Washington State and 1 Vermont. 2 3 MR. GILLAM: No further questions. COMMISSIONER BEATTY: Questions from any 4 5 other parties? Questions from Commissioners? Thank 6 you very much, Mr. Friedman, we appreciate you coming 7 down the hill. MR. FRIEDMAN: Where can --8 9 COMMISSIONER BEATTY: Oh, Mr. Gillam, would 10 you like to have that identified and entered into the record? 11 MR. GILLAM: Yes, please. It can be 12 Friedman Exhibit 1. 13 All right. 14 COMMISSIONER BEATTY: So 15 identified an entered into the record. 16 (Friedman Exhibit 1 Identified and Admitted.) 17 MR. GILLAM: Michael Carroway. MICHAEL CARROWAY; 18 was duly sworn and testifies as follows: 19 DIRECT EXAMINATION BY MR. GILLAM: 20 Would you state your name and address for the 21 0 2.2 record, please? 23 Α Michael Carroway, 206 Highwoods Drive, Goldsboro, North Carolina. 24

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1	Q And who provides your electric service?	
2	A Duke Energy.	
3	Q Do you have a statement that you'd like to make	
4	tonight?	
5	A Yes.	
6	COMMISSIONER BEATTY: Mr. Carroway, if you	
7	would, pull the microphone oh, Mr. Gillam, all	
8	right. Pull the microphone a little closer,	
9	Mr. Gillam. Thank you, sir.	
10	A Today, I'm just here with more of a concern. As	
11	we all know, the coal ash dumps have been in	
12	local state and national news, and as the courts	
13	drop down legislation on these various sites	
14	we have one in Goldsboro, the HF Lee Plant. And	
15	a lot of the residents are concerned that our	
16	rates are going to go up in the future as a	
17	recoupe of the penalties assessed to Duke. The	
18	Dan River spill was a about \$100 million fine	
19	that was levy, however they want to phrase it,	
20	but we're looking at with 14 of these plants	
21	throughout the state as they go through the	
22	process what is going to happen. Is Duke going	
23	to try to come back and recoupe those funds	
24	through rate hikes. Being in southeastern North	

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1 Carolina, we have enormous land, just flat, open, sun, direct sunlight coming down, and we're 2 3 concerned about are we going to -- if this were 4 to continue on this path with the coal ash plants versus pivoting to renewable energy. Being in 5 6 North Carolina, the position where it is 7 geographically, it makes sense for us, we should be leading the charge in renewable energy, but it 8 seems like we're falling behind other states. 9 So that's my concern for being 10 here today. I'm new to the whole coal ash and 11 12 renewable energy thing but as I get more involved in it I'd like to come back at another time and 13 14 give you more stats and data and stuff like that. 15 Thank you. 16 MR. GILLAM: Thank you, Mr. Carroway. No 17 questions. COMMISSIONER BEATTY: Questions from any 18 19 parties? Mr. Runkle. Mr. Carroway, if you would, Mr. 20 Runkle has a question for you. CROSS EXAMINATION BY MR. RUNKLE: 21 22 Sir, what do you do for a living? 0 23 Α Excuse me. 24 Ο What do you do for a living?

1	A	I'm a retired military veteran, 24 years active
2		duty, Air Force.
3	Q	Are you involved with your church?
4	A	Very active with my church and my community.
5	Q	What's the name of the church?
6	A	The church I attend is Ebenezer Missionary
7		Baptist Church.
8	Q	In Goldsboro?
9	A	Well, it's located in La Grange, North Carolina,
10		about 20 minutes outside of Goldsboro.
11		MR. RUNKLE: All right. Thank you.
12		COMMISSIONER BEATTY: Any other questions?
13	Thank	you very much, Mr. Carroway.
14		(The witness is excused.)
15		MR. GILLAM: Ladies and gentlemen, please,
16	when	you finish making your statement do not get up
17	and leave because we do have the opportunity for the	
18	Commissioners and the attorneys to ask you questions.	
19	Jim Senter.	
20	JIM S	SENTER; was duly affirmed and
21		testified as follows:
22	DIREC	CT EXAMINATION BY MR. GILLAM:
23	Q	Mr. Senter, would you state your name and address
24		for the record?

1	A	My name is Jim Senter, S- E- N- T- E- R, and my
2		address is 41 Potluck Farm Road in Rougemont,
3		North Carolina, and that's Person County.
4	Q	Do you receive service from Duke Energy Progress?
5	A	No, my provider is Piedmont EMC.
6	Q	Okay. Do you have a statement you'd like to make
7		tonight?
8	A	Yes, I do.
9	Q	Please do.
10	A	Commissioners, I have an unpleasant task tonight.
11		In this Integrated Resource Plan, this plan is a
12		sick joke. It ties us to 20 more years of 19th
13		century technology at a time when we need to be
14		facing the future. A burning stuff to make
15		electricity is so 19th century. And, you know,
16		your job is to see to it that we have electricity
17		at the lowest possible cost. Well, there are so
18		many costs that are not included in this plan,
19		not included in the market price of electricity,
20		that it makes the whole thing a joke.
21		What is the price of having West
22		Virginia communities have the earth ripped out
23		from under them with coal mountaintop removal?
24		And the forest of the southern Appalachians are

some of the richest, most diverse, forests in the 1 2 world. I remember when I first walked through the woods of West Virginia, I couldn't -- I 3 didn't recognize a black cherry tree because I 4 wasn't used to seeing them three feet in diameter 5 What is the price? What is 6 and 60 feet tall. the cost of ripping that up and throwing it into 7 the stream, the stream courses? And I remember 8 9 swimming in spring-fed streams where water, straight up out of the ground, 60 degrees, 1.0 swimming holes so cold, fiery cold, the water 11 What is the cost of bulldozing that? 12 was. It's 13 hardly possibly to put a dollar value. And I don't know if you noticed 14 15 but yesterday news came out of Colorado, the gas 16 producers in that state are ignoring the law and walking away from their wells once they're 17 finished producing and leaving the state and its 18 19 people to clean up the mess. What is the price of giving more money and more power to a criminal 20 I'm from southern conspiracy like gas producers? 21 22 Louisiana. It doesn't surprise me that the 23 resource extractors ignore the law and leave the But what is the cost of 24 public with a mess.

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1	that?
2	I think it is your job as
3	protectors of the public welfare to at least
4	consider that, and this isn't in the IRP. And,
5	you know, Lynn Good wants us to believe that 4
6	percent renewable energy by 2029 is the best she
7	can do, the best that Duke Power can do. That is
8	almost laughable because when Duke Power wanted
9	to get approval for its merger with Progress to
10	create the largest utility monopoly in the world,
11	they did what it took. You know, when Duke Power
12	wanted to put its boy in the governor's mansion
13	here in Raleigh, they did what it took. And if
14	Duke wanted to it could transform the energy
15	industry in this country, I mean, in this state,
16	excuse me.
17	And what is the cost of missing
18	out on the job creation opportunities that is
19	presented by the renewable energy industry? What
20	is the cost of missing out on the opportunities
21	that that industry represents? What is the
22	and the North Carolina Sustainable Energy
23	Coalition just came out with a report that
24	identified \$900 million in benefits from the \$80

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1 million tax investment that the state gave to the industry. What is -- what -- I'm repeating 2 myself, excuse me. Climate change is the most 3 4 critical threat which this state, this nation, the human species faces. It's not ISIS. It's 5 6 not Vladimir Putin. It's climate change. 7 And, you know, in 1933, when 8 30,000 out-of-work veterans were camped on the mall in Washington, when one out of 4 percent of 9 10 the people in this country were out of work, President Roosevelt signed the Emergency 11 12 Conservation Work Act and nine months later there were three million young men at work in the 13 civilian conservation corp camps. 14 And here in this state they built 15 16 John Umstead State Park. They built Morrow 17 Mountain State Park. They built Fort Macon State 18 Park. They built the Pea Island and Lake Mattamuskeet Wildlife Refuges. They built things 19 20 that, to this day, we are benefiting from. And that is the kind of leadership that this point in 21 22 history requires of us as citizens and you as Utilities Commissioners. And I would urge you to 23 24 reject this IRP, send it back, and, you know,

1 let's do what needs to be done. Thank you. Thank you, Mr. Senter. MR. GILLAM: No 2 questions. 3 COMMISSIONER BEATTY: Questions from any 4 party? Questions from Commissioners? Thank you very 5 much, Mr. Senter. We appreciate you coming this 6 7 evening. 8 MR. SENTER: Thank you. (The witness is excused.) 9 MR. GILLAM: Harvey Richmond. 10 HARVEY RICHMOND; was duly sworn and 11 testifies as follows: 12 DIRECT EXAMINATION BY MR. GILLAM: 13 Please state your name and address for the 14 0 15 record. Harvey Richmond, 106 Hebride Court, Cary, North 16 А 17 Carolina 27513. Do you receive electric service from Duke Energy 18 Q 19 Progress? Duke Energy Progress, correct. 20 Α 21 Do you have a statement you'd like to make? Q Yes, I do. 22 Α Please proceed. 23 Q 24 Thank you, Mr. Chairman and Commission members. Α

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Thank you for the opportunity to speak tonight. 1 I worked with the U.S. EPA's Air Quality Program 2 as a Senior Environmental Analyst for over 31 3 While I am the I'm retired since 2009. 4 years. Conservation Committee Chair and Vice Chair of 5 the Capital Group of the Sierra Club, I'm here 6 7 speaking today as a concerned private citizen. The draft Integrated Resource 8 Plans are a road map to how our public utilities 9 10 will supply us reliable and affordable energy Decisions about energy over the next 15 years. 11 have a profound impact on public health, the 12 quality of our air and water, our economic 13 14 well-being, and our climate. In addition to the mandate to 15 16 provide reliable and affordable energy, our public utilities also need to provide clean 17 energy that is consistent with a sustainable 18 19 energy future that protects our air, our water and our climate. 20 When the U.S. EPA finalizes the 21 Clean Power Plan rules addressing carbon 22 23 emissions from existing coal-fired power plants later this summer, developing and implementing a 24

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Clean Power Plan for North Carolina will be a 1 federal legal requirement. 2 In a News & Observer article from 3 July of last year, the Public Staff was quoted as 4 saying it supports only "known and quantifiable 5 costs" that for now don't include carbon 6 7 reduction. This needs to change and it needs to change now. 8 The Clean Power Plan, as proposed 9 10 by the U.S. EPA last summer, allows for considerable flexibility, allowing each state to 11 develop its own plan on how it will reduce 12 emissions. North Carolina will have the 13 opportunity to develop a plan that includes 14 increasing reliance on renewable energy sources, 15 such as solar and wind. The Plan also can and 16 should increase energy efficiency efforts and 17 speed up additional retirement of coal-fired 18 19 power plants. Duke Energy and Duke Energy 20 Progress fail to fully consider the least cost, 21 least risk energy sources, which are energy 2.2 efficiency and renewable energy in their draft 23 Both companies are planning to build too 24 IRPs.

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much unnecessary and unjustified capacity, 1 without first maximizing clean energy and energy 2 efficiency that has known benefits for clean air, 3 clean water, and reduced costs for consumers. 4 5 Leading utilities are achieving far more energy efficiency than Duke Energy and that means North 6 Carolina consumers are losing out on benefits 7 that can help lower their bills and lead to less 8 pollution from power plants. 9 When it comes to renewables, North 10 Carolina is a leader in developing clean energy 11 North Carolina ranks first in the south 12 sources. and fourth in the nation in solar energy capacity 13 according to a new report from Duke University. 14 North Carolina's clean energy workforce swelled 15 16 to nearly 23,000 jobs in 2014 compared to only 1824 clean energy jobs in 2007, according to the 17 North Carolina Sustainable Energy Association. 18 19 While Duke Energy has supported some utility-scale solar projects in North 20 Carolina and recently was distributing a list of 21 planned projects at the recent Clean Tech Summit 2.2 in Chapel Hill that I attended, many more 23 projects larger than 5 megawatts have been 24

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1submitted to Duke Energy and Duke Energy Progress2and the Utilities have failed to act on many of3these projects.4If we want to avoid large capital5expenditures for new, expensive, large power6generation facilities, Duke Energy and Duke7Energy Progress and this public Utilities8Commission need to get serious about promoting9increased energy efficiency and supporting the10development and use of more renewable energy.11They need to get on board in supporting an12extension of the renewable energy tax credit13which is set to expire this year. Over 7514percent of voters support the extension of this15tax credit, and regardless of whether they're16Democrats or Republicans the support is strong.17They also need to support a bill that18Representative John Szoka is going to introduce19to allow third-party sales for military bases,20local and county governments, churches and other21non-profits, and schools and universities.22Once the U.S. EPA finalizes the23Clean Power Plan rules this summer, North24Carolina regulators will have to develop a plan	1	
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<ul> <li>21 non-profits, and schools and universities.</li> <li>22 Once the U.S. EPA finalizes the</li> <li>23 Clean Power Plan rules this summer, North</li> </ul>	19	to allow third-party sales for military bases,
22 Once the U.S. EPA finalizes the 23 Clean Power Plan rules this summer, North	20	local and county governments, churches and other
23 Clean Power Plan rules this summer, North	21	non-profits, and schools and universities.
	22	Once the U.S. EPA finalizes the
24 Carolina regulators will have to develop a plan	23	Clean Power Plan rules this summer, North
	24	Carolina regulators will have to develop a plan

that will reduce carbon emissions by some 1 significant percentage. Currently, a 40 percent 2 3 reduction is in the proposed rule. I urge the 4 Utilities Commission and Public Staff to open up a public stakeholder process, even if the 5 6 Department of Environment and Natural Resources 7 fails to do so. Other utility commissions in the southeast have begun this process and it's time 8 9 to start a public dialogue on how we best can 10 plan our energy future taking into account these new requirements to address greenhouse gas 11 12 emissions from coal-fired power plants. North Carolina has already 13 14 demonstrated in recent years that it can make changes in its electricity portfolio, such as 15 16 retiring pollution -- polluting coal-fired power 17 plants and integrating large-scale solar power 18 into the grid, without significant impacts on cost or reliability. 19 20 Our public utilities should be doing more to analyze the various potential paths 21 2.2 toward complying with the Clean Power Plan in

clean energy future that will protect our health,

It's time to transition to a

these draft IRPs.

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our economy, and help slow the impacts of climate Thank you, Mr. Richmond. I agree with several portions of what you said, but I noticed that you were critical of the Public Staff for saying that utilities should only be permitted to recover known and quantifiable costs. Do you think it would be a good idea if the state's utilities could recover from their customers unknown and

11 What I'm saying is that the social cost of Α No. carbon, which the federal government has made 12 progress on, OMB and the EPA have done work on 13 14 estimating social costs of carbon and that needs to come into play as we weigh whether something 15 16 is affordable and cost efficient. That's part of the goal of the Public Staff representing us 17 consumers, and the social cost of carbon, what 18 carbon does in terms of its disposal, if it's 19 coal ash, its impact on our air and water; those 20 need to be taken into account, not just the 21 economic costs that are easy to many. 22 23 MR. GILLAM: No further questions. 24 COMMISSIONER BEATTY: Questions from other

Thank you.

unquantifiable costs?

change.

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1 parties? Questions from Commissioners? Thank you very much, Mr. Richmond. We appreciate your testimony 2 3 this evening. MR. GILLAM: Is this an exhibit that you'd 4 like to have introduced into the record? 5 MR. RICHMOND: (Inaudible.) 6 7 CHAIRMAN FINLEY: It's a copy of his 8 testimony, Mr. Gillam. COMMISSIONER BEATTY: Is it just what you 9 10 just read? 11 MR. RICHMOND: Yes, sir. 12 MR. GILLAM: Well then, I don't think it needs to be introduced. 13 COMMISSIONER BEATTY: It was transcribed 14 into the record so we appreciate you bringing it 15 though, Mr. Richmond. Thank you very much. 16 17 (The witness is excused.) MR. GILLAM: Nick Brown. 18 was duly sworn and 19 NICK BROWN; testifies as follows: 20 DIRECT EXAMINATION BY MR. GILLAM: 21 Would you state your name and address for the 22 0 record? 23 24 Α Nick Brown, 2220 Oxford Road here in Raleigh,

	pplinka wakina ana ang ang ang	
1		North Carolina 27608.
2	Q	And from whom do you receive electric service?
3	A	Duke Energy Progress.
4	Q	Do you have a statement to make?
5	A	Yes, sir.
6	Q	Please make it.
7	A	Mr. Chairman and members of the Commission, my
8		name is Nick Brown and I am a volunteer leader
9		with the Sierra Club's Capital Group right here
10		in Raleigh. I'm also a concerned citizen worried
11		about the future of our state. Our climate is
12		undergoing serious changes which increase with
13		each passing year. Temperatures are increasing
14		on a global scale, sea levels are rising, our
15		oceans are becoming more acidic and extreme
16		weather events are becoming more frequent.
17		Unfortunately, the latest draft IRPs from Duke
18		Energy Carolinas and Duke Energy Progress
19		demonstrate that our utility companies are not
20		doing nearly enough to address the cause of these
21		problems - carbon pollution.
22		Last year the Environmental
23		Protection Agency took a monumental step toward
24		combating rising carbon emissions in their

corollary climate change. The Federal Clean Power Plan proposes to significantly reduce carbon emissions through the regulation of coal-fired power plants. The Clean Power Plan ensures that each state does its part to curb carbon emissions. While the Clean Power Plan will not solve our climate crisis on its own, it is an important first step for our country and one that the Commission should not ignore when considering these IRPs. The Commission is in a position to ensure that our state gets ahead on compliance with the Clean Power Plan through an increased commitment to renewable energy and energy efficiency. North Carolina is already among the leaders in solar energy capacity. We should be building on our strong foundation as a renewable energy leader by bringing more renewables and energy efficiency into the energy mix.

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The IRPs submitted by Duke Energy Carolinas and Duke Energy Progress are problematic because they do not acknowledge the advances and renewable energy technology or their

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1 cost competitiveness. And speaking of costs, the IRPs fail to factor into the enormous cost of 2 fossil fuel power generation sources to our 3 public health and our coastal economy; costs 4 5 which renewables and energy efficiency are specifically designed to avoid. 6 7 The Public Utility's Act is clear 8 that the Commission is guided by consideration of 9 the public interest. Under the Act, the 10 Commission is required to encourage and promote 11 harmony between utilities, users and the environment. 12 Duke Energy is going slow on 13 14 renewable energy presumably because they see renewables as a threat to their own bottom line. 15 But the bottom line for the rest of us is simply 16 17 this: A future without significant renewable energy generation is no future at all. 18 I, therefore, encourage the Commission to engage the 19 public stakeholder process and discuss how North 20 Carolina will comply with the Clean Power Plan. 21 Thank you. 22 Thank you, Mr. Brown. 23 MR. GILLAM: No 24 questions.

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1		COMMISSIONER BEATTY: Questions from any
2	part	ies? Mr. Somers?
3		MR. SOMERS: I do.
4	CROS	S EXAMINATION BY MR. SOMERS:
5	Q	Good evening, Mr. Brown.
6	A	Good evening.
7	Q	Have you read the Duke Energy Carolinas and Duke
8		Energy Progress 2014 IRPs?
9	A	I've read parts of it, not the entire not in
10		entirety.
11	Q	Which part did you read?
12	A	Beginning sections, I also read comments that
13		were submitted by certain entities on both sides
14		commenting about the IRPs.
15	Q	Okay. I believe you made a statement that Duke
16		Energy Carolinas and Duke Energy Progress were
17		going slow presumably because it was a threat to
18		their bottom line. Do you remember testifying to
19		that effect?
20	A	Yes, sir.
21	Q	What do you base that on?
22	A	Well, I'm not pleased with the amount of
23		renewable energy progress that Duke Energy is
24		proposing in the IRPs over the next 15 years. It

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1	should be much higher. And my assumption is that
2	one reason that Duke Energy is so adverse to
3	incorporating significant renewable energy is
4	because it is more profitable for Duke Energy to
5	engage in fossil fuel power generation.
6	MR. SOMERS: Okay. Thank you.
7	A Thank you.
8	COMMISSIONER BEATTY: Questions by
9	Commissioners? Commissioner Bailey.
10	EXAMINATION BY COMMISSIONER BAILEY:
11	Q Good afternoon, Mr. Brown. Just one more
12	question. Have you had a chance to read Duke
13	Energy's comment to the Clean Power Plan to the
14	EPA?
15	A No, sir, I have not.
16	COMMISSIONER BAILEY: Thank you.
17	COMMISSIONER BEATTY: Questions? Thank you
18	very much, Mr. Brown. We appreciate you coming out
19	this evening.
20	MR. BROWN: Thank you.
21	(The witness is excused.)
22	MR. GILLAM: John Shaw.
23	JOHN SHAW; was duly sworn and
24	testifies as follows:

1	DIRE	CT EXAMINATION BY MR. GILLAM:
2	Q	Good evening, Mr. Shaw. Please state your name
3		and address for the record.
4	A	I am John A. Shaw and I live at 217 Lake Brandt
5		Drive, Cary, North Carolina.
6	Q	Do you receive service from Duke Energy Progress?
7	A	Yes, from Duke Energy Progress.
8	Q	Do you have a statement to make tonight?
9	A	Yes, I do.
10	Q	Please do.
11	A	Good evening, Commissioners. I'm John Shaw from
12		Cary, North Carolina. By way of introduction, I
13		worked at Duke Power's Marshall and Belews Creek
14		coal-fired plants and also did some work for the
15		Oconee and McGuire nuclear plants. This was in
16		the early 1970's. Earlier, I spent a summer
17		while I was a student working at the Sutton
18		coal-fired plant of Carolina Power & Light now
19		Duke Energy Progress. I have not worked for Duke
20		in about 4 percent decades and I certainly do not
21		speak for them or as an employee. I'm speaking
22		only as a customer of Duke Power and a citizen of
23		North Carolina. And I'm speaking on the
24		Integrated Resource Plans for Duke Energy

1 Carolinas and Duke Energy Progress and my remarks apply to both. 2 3 I applaud Duke for the very high efficiency of its coal plants and its commitment 4 for building more renewable resources 5 particularly solar power production. However, I 6 7 do not believe that that commendment (sic) is 8 enough. I grew up on the coast of North 9 I am particularly concerned about sea 10 Carolina. level rise and other effects of climate change 11 that will result from the release of carbon 12 dioxide into the air. I think that it is very 13 important for Duke Energy and others to reduce 14 the production of carbon dioxide as quickly as 15 16 possible. 17 One way of reducing the production of carbon dioxide is to reduce the use of 18 electricity through efficiency. 19 Duke does encourage greater efficiency and reduced use of 20 electric power, but more can and should be done. 21 Of course, it is hard to quantify the effect of 22 this encouragement because Duke's efforts 23 24 combined with the efforts of many others

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1	including stores that sell LED light bulbs and
2	high efficiency appliances, and the simple desire
3	of consumers and industries to save money.
4	Another more direct way is the
5	production of electricity from renewable
6	resources particularly solar and wind. Whenever
7	a solar panel produces power from the sun, less
8	coal is burned and less carbon dioxide is
9	produced. Even though a solar panel produces
10	power only for a few hours during the day, and
11	the power at night is produced by other means,
12	there is still a reduction in CO2 being produced.
13	I do not believe that nuclear is a
13 14	I do not believe that nuclear is a reasonable option due primarily to the economic
14	reasonable option due primarily to the economic
14 15	reasonable option due primarily to the economic risk of such plants. Nuclear power plants are
14 15 16	reasonable option due primarily to the economic risk of such plants. Nuclear power plants are large, expensive and require a long lead time
14 15 16 17	reasonable option due primarily to the economic risk of such plants. Nuclear power plants are large, expensive and require a long lead time before they are completed. There's uncertainty
14 15 16 17 18	reasonable option due primarily to the economic risk of such plants. Nuclear power plants are large, expensive and require a long lead time before they are completed. There's uncertainty in future demand. The cost of building a plant
14 15 16 17 18 19	reasonable option due primarily to the economic risk of such plants. Nuclear power plants are large, expensive and require a long lead time before they are completed. There's uncertainty in future demand. The cost of building a plant that is not used or is delayed is borne by the
14 15 16 17 18 19 20	reasonable option due primarily to the economic risk of such plants. Nuclear power plants are large, expensive and require a long lead time before they are completed. There's uncertainty in future demand. The cost of building a plant that is not used or is delayed is borne by the ratepayer and is too much of a risk. For that,
14 15 16 17 18 19 20 21	reasonable option due primarily to the economic risk of such plants. Nuclear power plants are large, expensive and require a long lead time before they are completed. There's uncertainty in future demand. The cost of building a plant that is not used or is delayed is borne by the ratepayer and is too much of a risk. For that, and for other reasons, I oppose the use of

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1 not believe was adequately addressed in the IRPs is the amount of water lost to evaporation in the 2 cooling of steam plants. Steam plants, whether 3 they're coal, oil, gas, or nuclear, reject heat 4 5 to the atmosphere through the use of cooling towers and cooling water. Water is evaporated to 6 7 remove the heat either in cooling towers or from the surface of lakes and rivers. 8 Our water supply in North Carolina, as everywhere, is 9 10 limited. And we should not increase the loss of 11 water for use in steam plants. Solar and wind do not use water for cooling. Coal, oil, gas and 12 I believe that the IRP should nuclear do. 13 reflect that use and discuss the limitations on 14 the use of water and possible limitations on the 15 cooling which is necessary for steam plants. 16 17 I thank the Commission for the opportunity to allow me to speak. 18 19 Thank you, Mr. Shaw. Let me just ask you, as you Q have kept up with developments in regard to 20 renewables and conservation in North Carolina, 21 have you seen that Duke Carolinas and Duke 22 Progress are beginning to use solar power for not 23 24 just the REPS solar requirement but also for the

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1		general requirement that's the substitute for
2		biomass which is renewable but involves
3		combustion and releases carbon dioxide? Have you
4		seen about that?
5	A	I am aware of the solar installations both by
6		Duke and by Duke's customers which would have the
7		same effect. As far as saying if Duke is doing
8		that because they're required to for the REPS or
9		because of a desire to reduce combustion, I
10		really cannot speak as to Duke's reasons behind
11	1	that. But I am aware of solar installations that
12		have been made.
13	Q	Regardless of the thought processes in their
14		mind, would you encourage them to continue
15		increasing the use of solar power in lieu of
16		biomass?
17	A	Yes, I would. Biomass and I didn't mention
18		that in my remarks but if biomass is burned to
19		produce energy and to produce steam, that steam
20		does have to be condensed after it goes through
21		the turbine. That does require water. And so
22		it, like the other forms of steam plants, does
23		consume water through evaporation, and basically
24		the efficiency of the plant depends very much

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1	upon the temperature of the combustion. If the
2	temperature and I don't know what it is of
3	combustion of biomass is significantly less than
4	that of coal, its efficiency would have to be
5	much smaller and, therefore, per kilowatt hour it
6	would have to use more water. So I would
7	definitely encourage Duke to use solar power to
8	reduce the amount of combustion of biomass as
9	well as combustion of coal and gas.
10	MR. GILLAM: Thank you, Mr. Shaw. That's
11	all I have.
12	COMMISSIONER BEATTY: Questions from any of
13	the other parties? Questions from Commissioners?
14	Commissioner Brown-Bland.
15	EXAMINATION BY COMMISSIONER BROWN-BLAND:
16	Q Mr. Shaw, could you just tell us what your
17	professional background is?
18	A Yes. I have a degree in electrical engineering
19	from North Carolina State, and I worked at Duke
20	Power as an engineer primarily in control
21	systems, not in anything to do with the actual
22	electricity but the electronics of control
23	systems, up until 1975. Since then, I worked
24	primarily in the design of control systems for

1	
1	chemical power, pulp and paper, and
2	pharmaceutical industries.
3	COMMISSIONER BROWN-BLAND: Thank you.
4	A Thank you.
5	COMMISSIONER BEATTY: Other questions from
6	Commissioners? Thank you, Mr. Shaw. We appreciate
7	you coming this evening.
8	MR. SHAW: Thank you.
9	(The witness is excused.)
10	MR. GILLAM: Harry Phillips.
11	HARRY PHILLIPS; was duly sworn and
12	testifies as follows:
13	DIRECT EXAMINATION BY MR. GILLAM:
14	Q Mr. Phillips, state your name and address for the
15	record, please.
16	A My name is Harry Phillips. I live at 8719 Morrow
17	Mill Road, Mebane, North Carolina 27302.
18	Q From whom do you receive your electric service?
19	A Duke Energy Carolinas.
20	Q Do you have a statement to make?
21	A Yes, sir, I do. Thank you.
22	Q Please proceed.
23	A Thank you. Duke Energy's 2015 IRP reveals a
24	corporation trending backward in time, out of

touch with the way a responsible utility should 1 behave during the climate crisis, and 2 disturbingly insensitive to the people and 3 environment it continues to exploit. 4 As I make these few brief comments 5 tonight, I ask that the Utilities Commission step 6 up and exercise the enlightened leadership needed 7 to move Duke off its worn out, profit seeking, 8 air polluting, water damaging, climate warming, 9 ratepayer abusing model. And I would ask that 10 the Commission use its clout to influence public 11 12 policy in ways that allow our state to merge with 13 the clean energy movement that many other states now embrace. 14 15 Should you need to be convinced that we can transition to renewable energy 16 17 sources quickly, turn to scientific scholarship. One set of scholars argues in the General Energy 18 Policy that 100 percent of the world's energy for 19 all purposes could be supplied by wind, water and 20 solar resources by as early as 2030. 21 2.2 In contrast, by 2029, Duke intends to produce 4 percent of its energy from 23 If 100 percent by 2030 is a stretch, 24 renewables.

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consider that NOAA, the U.S. National Oceanic and 1 Atmospheric Administration, contends that based 2 3 on its research into changing weather patterns, cost-effective wind and solar could constitute 4 nearly 60 percent of the U.S. electricity system 5 6 by 2030. Consider also that the conservative 7 U.S. Department of Energy argues that wind, solar and other currently available green technologies 8 9 could meet 80 percent of Americans electricity 10 needs by 2050. 11 But Duke has fashioned aggressive 12 campaigns over the years that attempt to invalidate the practicality of renewable energy 13 This moment in our state's energy 14 production. history is no exception. Most insidious among 15 16 these campaigns is Duke's current contention that 17 solar installations harm low income people, especially people of color, as new residential 18 19 solar installations presumably will force 20 ratepayers to pay more to compensate for Duke 21 losing revenue. Were Duke generally concerned 2.2 about low-income populations and folks on fixed 23 incomes, it would not argue so strenuously

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against de-monopolizing, and it would back off

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1	from its intent to charge ratepayers for new and
2	unnecessary power plants.
3	Many argue, accurately in my view,
4	that what keeps our state from taking better
5	advantage of our abundant renewable resources is
6	political and social in nature. No one knows
7	North Carolina's energy industry better than the
8	Chair and Commissioners in this room; no one.
9	You know the political conventions and protocol
10	are sensitive to winks and nods, and you know
11	that factually Duke's super pack is by far the
12	biggest contributor to political campaigns in our
13	state.
14	What can the Commission do to
15	rescue our state from the dark ages of energy
16	policy? Consider renewable energy portfolio
17	standards across the country and where North
18	Carolina ranks. Hawaii is at 40 percent by 2030;
19	California at 33 percent by 2020; Colorado at
20	30 percent by 2020; and New York at 29 percent by
21	2015. Minnesota, Nevada, New Hampshire,
22	Delaware, Illinois, and West Virginia have set
23	standards in the mid 20 percentiles. Two dozen
24	other states have set standards at nearly twice

the 12.5 percent that our state requires. So, if 1 2 we have the technology, the demand for the thousands of new jobs that are and will be 3 created by moving to greener energy production, 4 if we have the entrepreneurial will, if we have 5 weather catastrophes waiting to happen due to 6 7 warming temperatures, if we have a strong 8 grassroots clean energy movement stretching from 9 Murphy to Manteo, if we have general disgust, 10 anger and grief with the behavior of Duke and the Legislature regarding wholly, inadequate 11 responses to coal ash conditions, if we have 12 13 erstwhile Duke employees now at the very highest levels of state leadership who are not above 14 withholding from the general public their varied 15 connections to Duke, and if there is universal 16 resentment at seeing CWIP legislation influence 17 our monthly bills, then surely, Commissioners, 18 now is the time to act on behalf of our 10 19 After all, electricity is an 20 million residents. essential of life. We should not be held captive 21 to this corporate bully. 22 23 And regarding our coal ash conditions, I must add that on Friday last DENR 24

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issued a draft permit, and I quote directly from 1 yesterday's N&O, that "would add '12 potentially 2 contaminated groundwater seeps' in the dumps 3 earthen dam to Riverbends allowed discharges, the 4 5 very same leaks cited as violations last month". 6 This condition exists because Duke holds to its extraction model, a model that the Utilities 7 Commission should and must challenge in its 8 evaluation of this IRP. 9 Duke does not have the best 10 interest of our environment and ratepayers in 11 12 mind. Its 2015 IRP is stitched to an abusive, 13 build new plants, use ratepayers as cash machines, model. If Duke is a regulated 14 monopoly, by golly, regulate them. Better yet, 15 evolve beyond monopoly status, permit third party 16 sales and give us some choice. Thank you. 17 Mr. Phillips, I note that both you and a previous 18 Q 19 witness said that you found in Duke's Integrated Resource Plan a statement that in 2029 they would 20 only produce 4 percent renewable power. 21 And 22 since the statute requires Duke to produce 12.5 percent, how can you say that in their -- where 23 in their Integrated Resource Plan do you contend 24

1		
1		that they've said they will only produce 4
2		percent?
3	A	It's my I got my information from NC WARN,
4		from a group of Talking Points that WARN produced
5		after reading thoroughly Duke's 2015 IRP.
6	Q	And so you don't know of your own knowledge that
7		they are confessing an intent to violate the
8		statute?
9	A	I do not, sir. I did not read it thoroughly and
10		cannot make that claim.
11		MR. GILLAM: Thank you.
12		COMMISSIONER BEATTY: Questions from other
13	part	ies? Questions from Commissioners? Commissioner
14	Bail	.ey.
15	EXAM	IINATION BY COMMISSIONER BAILEY:
16	Q	Good afternoon, Mr. Phillips. Thank you for
17		being here. You may have said this and I just
18		missed it. What do you recommend that we ought
19		to have from a penetration standpoint of
20		renewables in the State of North Carolina?
21	A	When you say penetration, you mean what
22	Q	Yeah, how much should our power come from
23		renewables in the state?
24	A	Well over time I'd like to see us move toward

about 30 percent by 2030. 1 Is that the cap or do you think it should 2 Q Okay. 3 qo higher than that? As high as it can possibly go. You know, when I 4 Α 5 mentioned a minute ago that we have the 6 technology, we have the entrepreneurial will, we have the resources, we have the technology, we 7 have the expertise, we have the trained people to 8 transition away from an extraction model toward a 9 10 renewable energy model. There are jobs waiting 11 there and we certainly have the knowledgeable people to lead that transition. 12 Should nuclear energy be part of that mix or not? 13 Q Well, you know, there are dangers associated with 14 Α nuclear energy from my perspective. Speaking as 15 16 a ratepayer, my understanding is that Wall Street would not bankroll Duke's desire to build new 17 nuclear plants and that was motivation for the 18 19 2007 CWIP legislation, Construction Work in Progress, that would put onto the shoulders of 20 ratepayers the cost of building new nuclear 21 22 plants. Disturbingly, many other states experience overruns and predictable delays and 23 sometimes abandonment of those building plans. 24

1	So it just seemed like a bad idea.
2	COMMISSIONER BAILEY: Thank you, sir.
3	COMMISSIONER BEATTY: Questions from other
4	Commissioners? Follow-up, Mr. Somers? Questions from
5	the Commission's questions?
6	MR. SOMERS: I have a question.
7	COMMISSIONER BEATTY: All right.
8	EXAMINATION BY MR. SOMERS:
9	Q Mr. Phillips, good evening. You mentioned that
10	in response to an earlier question that you had
11	been provided information from NC WARN about the
12	amount of renewables that were in the Duke Energy
13	Carolinas or Duke Energy Progress IRPs; is that
14	correct?
15	A Correct.
16	Q What information were you provided by NC WARN?
17	A Provided that Duke will produce renewable energy
18	that amounts to 4 percent by 2029 and energy
19	efficiency by 5 percent. Additionally, it's my
20	understanding that to meet that 12.5 percent
21	standard that it will buy in from out-of-state
22	sources energy produced by renewable sources to
23	meet that standard.
24	Q Have you read the Duke Energy Carolinas or Duke

		· ·
1		Energy Progress IRPs yourself?
2	A	I did not have access to it and I have had
3		access to it before. You know, frankly, a lot of
4		the language is beyond my understanding.
5		MR. SOMERS: Okay. Thank you.
6		COMMISSIONER BEATTY: Thank you very much,
7	Mr.	Phillips. We appreciate you coming this evening.
8		MR. PHILLIPS: Yes, sir.
9		(The witness is excused.)
10		MR. GILLAM: Stuart Glover.
11	STUA	RT GLOVER; was duly sworn and
12		testifies as follows:
13	DIRE	CT EXAMINATION BY MR. GILLAM:
14	Q	Please state your name and address for the
15		record.
16	A	Yes, sir. My name is Stuart Glover. I live at
17		Highway 42 East in Wilson. The address is 4343,
18		zip code 27893.
19	Q	Now, do you get your electric service from the
20		City of Wilson?
21	A	I get my Duke Power through NCEMPA through the
22		City of Wilson, North Carolina distribution
23		system.
24	Q	Okay. Do you have a statement to make tonight?

1 A Yes, I do.

2 Q Please proceed.

I would like to ask the Commission if you have 3 А 4 recently done a mission analysis of what your 5 mission is? There is a question in my mind -- if you have done a mission analysis, then I would 6 7 question why we are having all the problems that we're having with the coal ash issue because coal 8 9 is the most expensive commodity you can use when 10 you consider the life cycle cost of coal as a 11 fuel.

12 My second concern is that I live 13 on a farm and for some time now we've been trying 14 to put -- we have a couple of 100 acres that are 15 not in production right now and we've been trying 16 to put in a solar farm for quite a while. And 17 evidently the portfolio standard has been saturated and there's no interest in the power 18 19 providers, the major power providers, Duke and 20 Dominion here in North Carolina, to allow the 21 expansion of the solar industry for people who 22 have assets to put toward solar. And so I'd like 23 to -- I'd like for the Commission to look into 24 that. And what are the requirements to increase

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1		that standard because I'm not the only one in
2		North Carolina who would like to put in a solar
3		farm? And I think it's this portfolio standard
4		issue that's the bottleneck to providing the
5		opportunity, not only for more family farms to
6		get involved but to provide more carbon offset.
7		Subject to your questions, that concludes my
8		portion of my comments.
9	Q	Well, I think I've got to ask one more question.
10		COMMISSIONER BEATTY: Mr. Gillam, could you
11	plea	se move the microphone closer to you. Thank you.
12	Q	(MR. GILLAM) Are you aware that at the same time
13		someone is telling you that the REPS has been
14		saturated that Duke Carolinas and Duke Progress
15		are both making large purchases of either solar
16		energy from a plant operated by someone else or
17		purchases of solar plants that they will operate
18		and request for approval of these purchases are
19		now before the Commission?
20	A	I am to the tune of I think over \$500 million,
21		yes, this year this and next year, I believe;
22		yes, I am. But that's only a minuscule amount of
23		the power requirement that we need to improve the
24		atmosphere and to take care of mother earth

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1		because renewable energy is the future and that's
2		what this is all about. And I don't understand
3		why there's such a constraint on the portfolio
4		standard.
5	Q	Well, I'm not taking issue with you on that
6		either way, but I'm just asking was it someone
7		was it to your understanding someone from Duke
8		that said that the REPS were saturated at this
9		time when they are seeking a lot more solar
10		power?
11	A	Well I'm pretty well insulated from Duke. By the
12		time I get through with the City of Wilson
13		distribution and NCEMPA, I'm pretty much
14		handcuffed right there.
15	Q	Oh, so it was
16	A	(Interposing) NCEMPA.
17	Q	NCEMPA was saying that it was saturated from
18		their perspective?
19	A	Right.
20	Q	Okay. Thank you.
21	A	And I have the same information from Dominion,
22		also.
23		COMMISSIONER BEATTY: Other questions from
24	any	of the parties? Questions by Commissioners?

1	EXAM	INATION BY COMMISSIONER BAILEY:
2	Q	Is it Mr. Glover? Is that correct?
3	A	Yes, sir.
4	Q	Thank you for being here tonight. I just I
5		need to I guess phrase this in a question format.
6		Are you aware of what the Public Staff does for
7		the consuming public in the State of North
8		Carolina?
9	A	Yes, sir, and they have been and continue to be a
10		lot of help to me even though I am a victim, I'll
11		call it, of an unregulated public utility. Yes,
12		the Public Staff has some great Americans in it.
13	Q	I would strongly suggest that you talk to the
14		Public Staff because we on every Monday
15		morning we're approving 50 to 200 megawatts worth
16		of solar farms in the State of North Carolina and
17		it's continuing.
18	А	Well, thank you very much, sir. I would ask,
19		also, as a continuing question on that, if you
20		all have any influence in the Legislature to
21		let's update General Statute 159 and let's all
22		become a customer of Duke. Let's get NCEMPA out
23		of the picture.
24		COMMISSIONER BEATTY: Thank you very much,

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1 Mr. Glover. We appreciate you coming out this 2 evening. 3 MR. GLOVER: Thank you, sir. (The witness is excused.) 4 5 MR. GILLAM: Bob Rodriguez. 6 MR. RUNKLE: Chairman Beatty, while the 7 witness comes up, I was still a little confused about a line of questions to Mr. Phillips who was the 8 9 witness before that talking about what Duke's plans were for 2029. I mean, on both 39 -- page 39 of the 10 IRPs for both Duke Energy Carolinas and Duke Energy 11 12 Progress has a piechart showing the growth of both energy and capacity, and I think they say what they 13 say. And whether the witness was aware of this from 14 15 Bob's question here, I was just confused of what the 16 line of questioning was all about. 17 COMMISSIONER BEATTY: Well, we've passed that witness. 18 19 MR. RUNKLE: So I just offer that you look at page 39 of the IRPs to find out what the answers to 20 the question would have been. 21 22 Thank you, sir. COMMISSIONER BEATTY: 23 ROBERT RODRIGUEZ; was duly sworn and testifies as follows: 24

1	DIRE	CT EXAMINATION BY MR. GILLAM:
2	Q	Good evening, Mr. Rodriguez. Would you state
3		your name and address for the record?
4	A	Absolutely. My name is Robert Rodriguez,
5		R-O-D-R-I-G-U-E-Z. I live at 2400 Countrywood
6		Road, Raleigh.
7	Q	Do you receive power from Duke Energy Progress?
8	А	Duke Energy Progress; that is correct. Sir, yes.
9	Q	Do you have a statement?
10	A	Yes, I do.
11	Q	Please make it.
12	A	First of all, Chairman Finley, Commissioners,
13		counsel on both sides, as a concerned citizen, as
14		a member of the Leadership Council for the North
15		Carolina Interfaith Power and Light, which is a
16		program of the N.C. Council of Churches, a
17		businessman, a shareholder, and utilities
18		customer, I am asking you all to consider the
19		moral imperatives and the impacts of the latest
20		Integrated Resource Plans from Progress and Duke
21		Energy.
22		Upon review, there have been many
23		positive changes. In particular, programs
24		dealing with energy efficiency and conservation

for residential and commercial customers, 1 2 continued efforts to increase the amount of 3 renewable energy sources in the IRP, and an 4 effort to clean up the Dan River and other coal 5 ash sites across North Carolina. 6 However, there's still a great 7 deal of work that still needs to be done. What needs to be happening in an increasing manner is 8 9 implementing a larger scale, scope and pace for 10 energy efficiency and conservation, along with demand-side management, as the fastest least cost 11 12 method for obtaining power. Also, there needs to be a concerted effort for championing combined 13 14 heat and power, continuing to integrate more 15 renewable energy powering to the generation mix, 16 beginning the process of working with storage 17 technologies for both utility grade and residential customer and, finally, working on the 18 retirement of all coal plants in the coverage 19 20 area. 21 Some very disruptive trends are 22 showing themselves which will have major power generation implications. 23 And I speak from experience from knowing that disruptive power or 24

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disruptive trends can take what you once knew in 1 2 a course of one or two years and completely turn things upside down. 3 First, the entry and race for 4 5 . improved storage, batteries of vary types, and not only for the utility grade applications but 6 7 for residential. This comes from a number of people who are not traditional players in the 8 9 market. In particular, Tesla, Google, Apple 10 along with Ambri Battery and another company here locally Alevo, Incorporated, which is located in 11 12 Concord, North Carolina, are some key players 13 working on -- in this sector, working on some new 14 battery technology which, quite frankly, is going 15 to be a game changer or a part of a group of 16 companies that are going to make significant 17 changes in the next three to five years. Energy storage and release of this 18 power is already being implemented in a much 19 smaller scale. I can speak with a knowledge of 20 21 this in the wireless communication industry 22 today. If you have a cell phone, battery life is And the technology to be able to 23 everything. drive to pull every single jewel of energy out of 24

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this thing is already being implemented. 1 And what's happening is is something that's kind of a 2 cross-fertilization from one industry is going to 3 So it's amazing that now the biggest others. 4 5 draws are not so much the power amplifiers but it's other ancillary circuits in the cell phone. 6 But you'll soon see phones that are going to be 7 able to do things that you couldn't believe, but 8 the same technology is going to transfer over 9 into power generation, storage in particular, and 10 I think that's the place where I'm seeing -- this 11 12 is about -- this is going to happen. The other area of disruption is 13 the continued demand for adding solar energy. The 14

15 cost of solar has dropped. The amount of -- the 16 ease of being able to finance these projects And, basically, if anybody here is 17 makes sense. a parent whose got a middle-schooler, you know 18 the amount of time for payback is basically the 19 time you're looking at a middle-schooler thinking 20 of high school you've already paid back most 21 Now, most projects could be paid off 22 projects. long before then. So anybody thinking of college 23 for your kids, I guess you could use that as an 24

analogy. You'll have already paid it off long 1 2 before that time. So this is a trend. The 3 dropping of the cost of solar, the implementation, the adoption has been 4 5 breathtaking. And, also, the change in 6 7 architecture. The amount of significant changes in terms of reduction of consumption of 8 9 electricity and water and how this has been 10 coupled with the enhancement of comfort and 11 performance has been moving quickly. If you talk 12 to any Realtor, they'll tell you that the homes that are moving are the ones that are most 13 14 efficient, that carry about an 8.5 percent 15 increase, and this is from the NC Realtors. 16 They'll be the first one to tell you Energy Star 17 lead for homes because people like to have 18 something they know is going to be less expensive 19 to run, to operate, and yet still provide comfort for themselves and their family. 20 21 So all these things are coming 22 together for a major tipping point and I think that it's something that's going to have to be 23 24 considered above and beyond what the normal

1	considerations for generation of power.
2	I also want to mention the fact
3	that it's hard to believe it's already been a
4	year since the Dan River coal ash spill occurred.
5	It's brought a tremendous amount of attention
6	again in terms of the legacy of the way we did
7	things in the past. I also think that it's hard
8	to believe it's been four years since
9	Fukishima-Daiichi also had the meltdowns occur.
10	And that, still to this day, there's no real way
11	of stopping the highly radioactive waters from
12	entering the Pacific Ocean, contamination in that
13	area, and that the cleanup is probably going to
14	take decades. So this points out the fact that,
15	although in the IRP, nuclear power was mentioned
16	as the best non-carbon source of power. I would
17	have to say that there is still carbon associated
18	with it, in particular, with the mining, milling,
19	and enrichment of the uranium, but also the fact
20	that energy must be kept in maintaining and
21	sequestering or basically holding those spent
22	nuclear fuel rods from ever, God forbid, ever
23	having the same kind of problem that we had in
24	Fukishima.

The other thing I would like to 1 mention is that technology takes a huge amount of 2 water for cooling. And we've been lucky the last 3 few years, but for those of us who remember the 4 2007 drought and how that made impact for power 5 generation in the entire southeast; this is 6 something that must be considered. I think the 7 fact that the extremely high upfront capital 8 costs and that we are -- as we are observing with 9 the Voqtle site in Georgia, with cost overruns 10 and delays, is again a continuation of that same 11 12 legacy. So, you know, the final take away here is that -- and having worked as a business guy 13 and in engineering, and an engineer probably 14 15 almost 40 years now -- the one thing I can tell 16 you true is that all systems that are built by humans, be it mechanical, electrical or human 17 systems fail some time, and unfortunately, 18 nuclear power can never have a bad day ever. 19 So it's from this perspective I 20 want to bring up a couple of things in terms of 21 2.2 the urgent sense of urgency and I want to cite

the past. It's convenient, you know, you do what

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how we have to move away from what we've done in

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you're comfortable with. It is always a 1 challenge to change the status quo. And so what 2 I'm going to do here is help provide some 3 examples as to why that's an imperative. 4 5 First, I'm going to cite the 6 report, a recent report by the Annals of New York The ISSN number -- and I'll 7 Academy of Science: hand this in, too -- 0077-8923, it's entitled the 8 9 Full Cost Accounting for the Life cycle of Coal. And what this study did is it basically 10 conservatively estimates the cost of coal 11 12 burning, mining, disposal, all the components of 13 extraction, and also the components of the impacts on the watersheds and biosphere and 14 15 biodiversity somewhere between \$333 to \$500 billion a year. This is also including health 16 costs that are related and cumulative to all 17 people who basically breathe air or live near 18 communities that burn coal. 19 The other report I'll mention only 20 21 in brief passing is the recent IPCC report, which 22 again brings home the point that we really need to change our power generation systems at a pace 23 24 as if our long-term survival really mattered.

1	So let me be specific about some
2	things I've seen in the IRP that I, you know, in
3	regards to have opportunities for improvement.
4	In going to page 39 on the Graphs 8C and 8D, and
5	I like how it was broken out, that you had joint
6	planning graphs and you had each individual
7	utility. I'm citing Graph 8C here. We have
8	levels so this is for the joint planning 2029
9	IRP generation plan for DEC Duke Energy
10	Carolinas and Duke Energy Progress is made up of:
11	Energy efficiency 4 percent; renewable energy 4
12	percent; hydroelectric 8 percent; demand-side
13	<pre>management 5 percent; nuclear 26 percent;</pre>
14	combustion turbine 14 percent; coal 20 percent;
15	and combined cycle 18 percent.
16	So now, again, this is I did
17	the best using those graphs so from my
18	recollection or my reckoning here, that means
19	that at least about 52 percent of that capacity
20	is still going to be fossil-based. Although
21	combined cycle and natural gas is definitely
22	cleaner and does not leave the legacy of
23	pollution that coal does; however, that's still a
24	fair amount of that's still a fair amount of

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capacity, generating capacity.

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2 So what I'm going to do is compare If you looked at the State of 3 and contrast. Vermont, which has already been mentioned before 4 I believe by Mr. Friedman, Efficiency Vermont in 5 2013 was able to garner about 13.1 percent of its 6 7 generating capacity from energy efficiency. So I'm thinking that the Vermonters -- I know a few 8 9 Vermonters and they're good folks, but I can't think that we, in North Carolina, can let them 10 almost triple what we can do here in this state. 11 12 I think we are fully capable of doing that. 13 Germany, in 2014, as a country obtains about 27 They moved that up from the year before 14 percent. 15 from like 24 percent of its power from renewables with an astounding peak recorded on May 14, 2014 16 of 74 percent of the entire country's generating 17 capacity used by renewables that day. 18 Another 19 example is Denmark which obtains 52 percent of its power from combined heat and power along with 20 21 an additional 20 percent from their wind I think that's a little bit low. 22 generation. Ι 23 think it's come up actually since then. Yet they 24 are committed to increase their mix of renewables

even higher than that. 1 The National Academy of Science, 2 this is in 2012, reports that in the U.S. we have 3 an opportunity between 25 to 31 percent savings 4 can be used through energy efficiency. 5 Now, of course, is it going to be implemented in 6 different ways? You know, there's aspirational 7 and also what may be more realistic, but still 8 that's a lot higher than what we're getting in 9 about 15 years from now. 10 Currently, North Carolina gets 11 about 5 percent of its total power from combined 12 Yet if I were to cite an Oak 13 heat and power. Ridge National Labs study -- this is August 12, 14 2012, it's up on the web -- basically they're 15 saying it's technically and economically feasible 16 17 to move to around 16 percent - this is nationwide. And that for North and South 18 Carolina, they identified about 3000 megawatts of 19 power which could be moved upwards toward 20 21 somewhere from the 5 percent now to closer to 17 percent so essentially the low-hanging fruit 22 here. 23 24 And then, in regards to Germany, I

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1 mean I work for a German company -- I've said 2 this before -- and I can tell you that their aspirational goal is 80 percent renewable by 3 2050. Working for those guys, I also can tell 4 5 you from firsthand experience, they are extremely 6 aware of the implications, not only for 7 themselves but the issues of weather, the issues of climate and, God forbid, anything should ever 8 9 happen to the Gulf stream because those quys know they would be in deep yogurt for that. 10 But they 11 also view this as a tremendous opportunity for 12 change and they also view it as a new way of 13 doing business, a new way of breaking the status quo. And they have been able to capitalize on 14 15 that by photovoltaic solar hot water, wind, 16 biogas, the Passivhaus approach of basically near 17 zero -- near energy -- let's see near zero energy homes. Basically passive homes which are using 1.8 19 no power for cooling and heating in addition to 20 systems thinking and their district power 21 management. So the good news is that they're 22 doing it. 23 There's a lot of good news here in

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I will cite the Rocky Mountain

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Institute's work with the guys in the, what was 1 it here, the Empire State Building with a deep 2 retrofit where they were actually able to save 40 3 percent; to reduce energy consumption for an 4 81-year old building by 40 percent. 5 So this is 6 giving an idea of what we can do, I think, aspirationally as a community but also we're 7 8 asking our Progress Energy, Duke Energy, Duke 9 Energy Progress what more they can do from other examples around the world. I think closer to 10 11 home we can also see how, as I mentioned before, 12 energy efficient homes. The other aspect is 13 water efficiency. Through energy you need to The ability to do that is also 14 move water. 15 coming into play. The local efforts by local -by solarized programs like Solarize Durham, 16 17 Chatham, Raleigh, just to name a few, are encouraging families to join the solar wave. 18 And 19 as a point of reference, my own family will be joining that same wave with a 4.3 kilowatt array 20 21 which will be installed later this spring. 22 So I think what it kind of boils down to is that the reason we're doing this is 23 24 because of our love of the natural world, our

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love of community, and we have a moral obligation 1 2 to walk the walk as we talk the talk. And we also realize that this is not just for us, that 3 4 this is also setting an example for others. The 5 fear that maybe that this can't be done, well it can be and I think we need to mobilize as many 6 7 people as possible to do this. 8 Again, I think it was earlier said that this is not a question of technology, it's a 9 question of will. And really we do not want to 10 wait until the 11th hour to try to make a change. 11 12 So I think, in closing, I want us to remember that this is not just human 13 14 communities we have to worry about. We also have 15 to worry about taking care of creation, the 16 impact on the natural world; how this is going to 17 affect the very systems that keep us alive; and I think that's kind of a -- unless somebody can go 18 19 today, can tell me or show me that they can stand 20 outside, raise their arms, feed themselves with 21 the sun, then we need the natural world, and we 22 are not doing a very good job of taking care of that, taking care of essentially our mother, our 23 24 father who is caring for us. And we have to

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think -- even though as business people and as 1 2 scientists we have to think about -- this is the 3 only planet we have. This is the only place we 4 have. So I know the decisions we all make, myself included, whenever I turn on a switch, 5 6 there's a community in Appalachia that feels the 7 effects of mountaintop removal. I can't let my 8 nieces and nephews go fishing or eat the fish --9 they can go fishing but they can't eat the fish 10 because unfortunately of the mercury contamination for certain size fish and for them 11 12 by their age. There are indigenous communities 13 that are paying the price for uranium mining. 14 And there's communities out west, northeast and 15 even in Lee, possibly Lee and Chatham County, we 16 might have our neighbors losing their aquifers to 17 hydraulic fracturing for natural gas production. 18 So these externalized costs really 19 have to be taken into consideration. I know the 20 system does not make that amenable. They don't 21 like to do it. But I think there's a place and 22 time it has to be done. I know the legislature 23 is a big part of this. But we, the people, also

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are asking, not asking, we're demanding this.

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This has to be done because poisoning ourselves 1 for the future makes no sense at all. 2 That's not 3 good for anybody. So I think -- in my final 4 5 statements here I just want to say that there's a lot of good stuff that's going on. But I think 6 the other thing, too, is they've got to realize 7 that the choices we make also have to be done 8 9 with nature in concert. And one of the things is 10 that our renewable sources do not require great 11 deals of, if any, water. And we have really been 12 lucky without being able to dodge the bullet of 13 any droughts. But we know it's coming back again 14 and thinking ahead is the thing that we, 15 hopefully, our big brain is going to differentiate us from other animals. 16 But maybe 17 in their final analysis it turns out it really wasn't as big a help as we thought, but I'm an 18 optimist, I think we can. 19 20 So my deep concern and my closing 21 statement is that we don't keep going down business as usual. 22 That was mentioned before in terms of trying to capture costs and business as 23 24 usual that, you know, the issues with very

- - . .

1 expensive power plants is the fact that if we 2 were to allow almost a simulation to say let the customer know if we do this, it's going to cost 3 you guys this. I tell you what, if people knew 4 that their bills were going to double or triple, 5 you'd all of a sudden see people very interested 6 7 in energy efficiency. They would be interested Because when I'm -- my biggest 8 in renewables. 9 fear is that we get into this desk spiral - as more people pull away, the rate base contracts, 10 those that do it, those people that are left have 11 12 to pay more so those who can't will start 13 continuing to pull out so, before you know it, 14 you could lose maybe 30 or 40 percent of your 15 base. 16 From personal experience in a 17 different industry, I have had -- I had to do the calculation because I didn't believe it myself. 18 19 COMMISSIONER BEATTY: Mr. Rodriguez, I heard you say three or four times now these were your 20 21 closing --2.2 Α Oh, I'm sorry, this is really it. I'm sorry. You are correct, Commissioner. 23 So know I've had my business collapse by -- the calculation was 400 24

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1		
1		percent. So it just literally, literally in the
2		course of two years. So it is not fun. It is
3		truly focusing and an eye-opening experience, but
4		it was a technological shift. And when things
5		happen that you see are going and people and
6		customers demand it, if you don't do it, they
7		will find a way to do that.
8		So, Chairman Finley,
9		Commissioners, I ask you all to be bold. I ask
10		you to forge a path which has already been laid.
11		There's examples that have been laid out by
12		others. They have been done. We can do this.
13		So I want you all to be able to continue to
14		champion the things for the people, energy
15		efficiency, renewable energy, combined heat and
16		power, and to help you break ground that will
17		better serve all the people in North Carolina for
18		now and for generations to come. Thank you,
19		Commissioner, and that really is my last
20		statement.
21		COMMISSIONER BEATTY: Thank you, sir.
22	Q	(MR. GILLAM) Mr. Rodriguez, I think I'm going to
23		have to ask you two or three questions more.
24	A	Yes, sir.
	THE OWNER WITH THE OWNER WATER	

1 (Court Reporter requested 2 Mr. Gillam to speak up.) 3 MR. GILLAM: Maybe it's this microphone. COMMISSIONER BEATTY: Just a little closer. 4 5 There you go. I'm practically on top of it. 6 MR. GILLAM: 7 Q (MR. GILLAM) You made reference to those pie charts on page 39 of the --8 9 Α (Interposing) Yes. 10 0 -- IRP. Yes, I did. 11 А And I represent to you that in the break between 12 0 13 witnesses, Mr. Runkle showed me a copy of that 14 page and it does show that for one of the Duke 15 utilities in 2029 they will be getting only 4 16 percent of their power from renewables. And if I 17 read it right, for the other Duke utility, either Progress or Carolinas, they would be getting only 18 19 1.5 percent. Now there may be some explanation for that, I don't know, but I have to say that I 20 21 apologize for my skepticism to the previous witness. 22

## A You read the same graph, I mean, that's what Ilooked at so. I gave the higher number really so

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1		I went with that.
2	Q	My only other question is did you say that you
3		had some materials to present other than just
4		your typed testimony?
5	A	No, I do not. I do reference other reports for
6		reference from that but I don't have anything
7		else to hand in.
8		MR. GILLAM: Okay. Thank you.
9		COMMISSIONER BEATTY: Questions from other
10	part	ies? Questions from Commissioners? Commissioner
11	Patt	zerson.
12	EXAM	IINATION BY COMMISSIONER PATTERSON:
13	Q	In your research of German utilities
14	A	(Interposing) Yes, sir.
15	Q	did you do any comparison of German utility
16		rates with those in North Carolina?
17	A	They're higher; they're definitely higher. They
18		pay more than we do. Yet it's I'm trying to
19		think in terms of so for the solar feed in,
20		the feed in tariff, they basically get the
21		equivalent of like basically \$.50 per kilowatt
22		hour and they are paying I did not look at the
23		latest thing I'm going to say it's at least, I
24		would say somewhere in the order of double what

1		our rate is, but the point is it's kind of
2		relative to that. They've been able to do the
3		solar installation, their wind installation
4		the big thing has been energy efficiency
5		buildings but I would have to no, I tell you
6		what, Commissioner, I could look that up pretty
7		quick, but anyway.
8		COMMISSIONER PATTERSON: I'm familiar with
9	it.	
10		COMMISSIONER BEATTY: Questions from other
11	Comm	issioners? Commissioner Bailey.
12	EXAM	INATION BY COMMISSIONER BAILEY:
13	Q	Good afternoon, Mr. Rodriguez. Thank you for
14		being here. Just one question. Based on your
15		comment about fracturing or fracking
16	A	Yes, sir.
17	Q	Do you think it's not possible to frack without
18		contaminating aquifers?
19	A	I don't know. I think right now the track record
20		of what we've seen is that if it was so simple
21		and easy then we would not hear anything about
22		people who's I've actually met people who have
23		actually had their homes and actually had their
24		water contaminated, and I think the challenge is

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85 that it is way too early in that technology. We, as a state, especially with the type of geology we have, don't even -- aren't even in the -- meet the perfect profile for that. I would say we're going to find out in 20 to 30 years that it was not a good idea. There may be some places it could be done, but I tell you what I know, there are a lot of Pennsylvanians and a lot of folks out west who are paying the price for that, unfortunately. My concern is our neighbors here Thank you.

in Lee County and Chatham County as well. 11 12 COMMISSIONER BAILEY: 13 COMMISSIONER BEATTY: Questions from other 14 Commissioners? Thank you very much, Mr. Rodriguez. Thank you for coming in this evening. 15 16 MR. RODRIGUEZ: Thank you, Commissioners. (The witness is excused.) 17 18~ MR. GILLAM: Mac Legerton. 19 MAC LEGERTON; was duly sworn and testifies as follows: 20 21 DIRECT EXAMINATION BY MR. GILLAM: 22 Would you state your name and address for the Q 23 record, please? 24 I'm Mac Legerton. My address is Post Office Box Α

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9 in Pembroke, North Carolina.         2       Q         3       A         1 receive my electricity from Lumbee River EMC         4       that purchases electricity from Duke Power.         5       Q       Do you have a statement you'd like to make?         6       A       I do.         7       Q       Please make it.         8       A       Members of the North Carolina Utilities         9       Commission and the public, I am Reverend Mac         10       Legerton, a citizen of Robeson County, North         11       Carolina, and I serve as Executive Director of         12       the Center for Community Action. I've served in         13       this capacity for 35 years, and our center has         14       coordinated environment protection and promotion         15       programs since 1984.         16       Robeson County is host to two of         17       the coal ash ponds in the state that have been         18       upgraded to high priority but are not yet on the         19       list to be closed and moved. Since the coal ash         20       spill into the Dan River, the use of coal as a         21       source of energy in North Carolina has         22       fundamentally changed. We now kn			
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5       Q       Do you have a statement you'd like to make?         6       A       I do.         7       Q       Please make it.         8       A       Members of the North Carolina Utilities         9       Commission and the public, I am Reverend Mac         10       Legerton, a citizen of Robeson County, North         11       Carolina, and I serve as Executive Director of         12       the Center for Community Action. I've served in         13       this capacity for 35 years, and our center has         14       coordinated environment protection and promotion         15       programs since 1984.         16       Robeson County is host to two of         17       the coal ash ponds in the state that have been         18       upgraded to high priority but are not yet on the         19       list to be closed and moved. Since the coal ash         20       spill into the Dan River, the use of coal as a         21       source of energy in North Carolina has         22       fundamentally changed. We now know that a safer,         23       more costly method of coal ash management was	3	A	I receive my electricity from Lumbee River EMC
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	22		fundamentally changed. We now know that a safer,
24 neither utilized nor factored into the cost of	23		more costly method of coal ash management was
	24		neither utilized nor factored into the cost of

burning coal over the past 70 to 90 years in our 1 And now we, as a state, all find 2 state. 3 ourselves facing a serious dilemma, and our dilemma is three-fold in this area. 4 5 The first question is how do we safely manage coal ash in a way that protects the 6 people of our state and the places where we live? 7 Second, how do we factor in the full cost of 8 9 using coal for electricity now that we know the 10 price of managing its waste is much more costly? And, third, how do we use this full cost of coal 11 to change our evaluation of the economic benefit 12 And when 13 of it as a source of electrical power? its full cost is included and evaluated, not only 14 15 the cost of coal ash management but also its cost to the air, the water, and the land, and all of 16 17 its processes, coal will most likely become the 18 most expensive source of electricity rather than its cheapest. And, you, as the North Carolina 19 Utilities Commission, are charged to support the 20 least costly methods of utility production. 21 22 So, therefore, I make the 23 following recommendations that the Integrated 24 Resource Plan be returned to Duke Energy and

approval withheld until evidentiary and public 1 hearings are held to address the following 2 recommendations as well as others made at this 3 hearing that relate to other issues such as 4 renewable energy and the fracking procedures and 5 One, that Duke Energy do an extensive 6 others. evaluation and report on the full cost of using 7 coal as an energy producer and that the plan 8 include a method of the phasing out of coal and 9 the cost of doing that completely over the next 10 11 15 years. Second, that the North Carolina Utilities Commission request that Duke Energy 12 assess the cost to manage coal ash in these two 13 One, recycling as much as possible 14 major ways: as they are doing in Europe making cement and 15 16 other products, creating a new revenue source that will significantly reduce the amount of 17 stored waste remaining after recycling; and, two, 18 19 the cost of storing the remaining ash using the same method that Duke Energy presently uses for 20 most of the low-level radioactive wastes stored 21 22 in our state, the storage of the coal ash waste at nuclear power plant facilities in 23 above-ground, monitored, retrievable storage 24

units at the nuclear power plants. 1 2 This is the most viable, safest solution on managing coal ash that is already 3 being used by Duke Energy to monitor and store 4 5 much more dangerous waste. It would also alleviate much of the transportation problem 6 because their -- their nuclear waste facilities 7 are at many of the places near where the coal ash 8 is located. It will also reduce the security 9 question because these facilities are already 10 secure from the public and from possible 11 terrorism. This method also removes the 12 collision course that we are now on between --13 and costly years of litigation which means that 14 15 the management of the coal ash will be postponed until the end of that costly litigation, and the 16 17 cost of litigation to the state and to one of our 18 private businesses and to the public between 19 state government, Duke Energy and the citizens of 20 our state regarding coal ash management. And, 21 third, upon completing this assessment of these 22 economic costs, the development of plans and reports and waste management methods, that Duke 23 24 Energy present the revised IRP for public and

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Commission review.

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And, finally, I believe that North 2 Carolina has the opportunity to be a leader and 3 model in safe, healthy, affordable, renewable 4 energy. And as a preacher, if I was preaching on 5 6 this, the acronym for that is SHARE: Safe, Healthy, Affordable, Renewable Energy. We have 7 the resources in the state to do this and we need 8 this Commission to be a leader in this effort. Т 9 sincerely believe we have the public will. 10 The question is can we work with our friends at Duke 11 12 Energy and with this Commission to translate that public will into political will to support us 13 becoming a model state and then we would see 14 major, very positive articles being written about 15 our state in the state and national media. 16 And people and businesses would be coming to North 17 Carolina to see how we have accomplished a major 18 19 policy and profit-making businesses that support 20 safe, healthy, affordable, renewable energy. 21 Thank you. 22 MR. GILLAM: Thank you. No questions. COMMISSIONER BEATTY: Questions from any 23 Questions by Commissioners? 24 other parties? Thank you

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1	very	much, sir. We appreciate you coming this
2	even	ing.
3		(The witness is excused.)
4		MR. GILLAM: Beth Henry.
5	BETH	HENRY; was duly sworn and
6		testifies as follows:
7	DIRE	CT EXAMINATION BY MR. GILLAM:
8	Q	Please state your name and address for the
9		record.
10	А	Beth Henry, 3066 Stoneybrook Road, Charlotte,
11		North Carolina.
12	Q	Do you get your electric service from Duke Energy
13		Carolinas?
14	A	I do.
15	Q	Do you have a statement to make tonight?
16	A	I do.
17	Q	Please do.
18	A	I've been coming for several years now for the
19		same reason and that is that I am desperately
20		worried about global climate change. Over the
21		past seven to eight years, I've gotten to know a
22		number of the leading scientists and I just am so
23		worried about my children. That's why I started
24		coming. Now I have two grandchildren and I'm

just so concerned about what the future holds for 1 them. 2 For that reason, I would like to 3 ask y'all not to allow Duke to build so many more 4 gas-fired plants as are provided in the plan. 5 Ι 6 know that they're supposedly cleaner than coal, but in the short run -- which is what we really 7 do have to be worried about -- we don't have much 8 9 Methane is a much more powerful climate time. pollutant than CO2. So I do not see gas as a 10 solution to the climate problem at all. 11 But, 12 even if all we're worried about is the costs, I 13 think all these gas plants are a bad idea. Y'all have probably all seen the 14 15 two articles that were in yesterday's Washington One was an op-ed by former FERC Chair, Jon 16 Post. 17 Wellinghoff, about how Virginia needs to focus on energy efficiency and renewables, not gas. 18 Ι 19 remember when Jim Rogers said "gas was the crack And it looks like that cocaine of fossil fuels". 20 21 is about to happen again. Gas is cheap for now but within the next decade, if the gas industry 2.2 gets its way, 14 export facilities are coming 23 24 So while gas may seem cheap now, it's online.

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cheap anymore for us when the gas companies can 2 It costs three times as much in other 3 sell it. countries now and so it's just not even -- common 4 So I 5 sense says it's going to be going way up. think to invest so much in gas is a mistake even 6 7 if we're only concerned about the costs. But 8 then I'm also concerned about the climate impact. But speaking of yesterday's 9 Washington Post, it also had a long article about 10 11 how the nation's utilities are on a huge campaign 12 against rooftop solar that began three years ago when the nation's top utility executives gathered 13 at a Colorado resort to hear warnings about a 14 15 grave new threat to the operators of America's electric grid; not super storms or cyber attack, 16 17 but rooftop solar panels. So it's a very 18 interesting article that I recommend. It tells 19 about how the utility executives were warned about loss of customers, potential obsolescence 20 So it was a call to arms. 21 of the utilities. The They first went to all 2.2 utilities went to work. the state legislatures to try to hurt rooftop 23 24 solar, but that campaign failed spectacularly.

about to become a world commodity and it won't be

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So now the battle has shifted to public utilities 1 commissions across the country where industry 2 backers have mounted a more successful push for 3 fee hikes that could put solar panels out of 4 reach for many potential customers. The public 5 utilities commissions, this is the Washington 6 7 Post, usually made up of political appointees have enormous power and no one really watches 8 9 So that's why they explain that now the them. attack on solar has moved to utilities 10 commissions. 11 And, of course, we all know what's 12 going on with rooftop solar here and, as someone 13 else mentioned, it's been blamed on needing to 14 protect the poor people. And I just think that 15 16 is a very cynical approach given what I know about how our rates are determined. If all the 17 people who could afford, all the residential 18 19 customers who could afford rooftop solar could get it, then the peak usage of the residential 20 21 class of customers would be greatly lowered which would lower electricity costs for all residential 22 23 customers. I happen to be living right now 24

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with my sister who has had a bad accident. 1 She has cerebral palsy, MS, epilepsy, and she lives 2 3 in Section 8 housing in Clinton. And I was 4 helping her pay her bills the other day and her electric bill for a tiny, little, one-room 5 apartment was \$175 and she does not keep it very 6 7 warm. So I don't think the system we have now is protecting poor people. And if we would figure 8 9 out a way to allow all of our rooftops to be covered with solar, the residential class as a 10 whole would not be harmed, it would benefit. 11 So I would urge you, again, primarily because I'm 12 13 worried about the climate, but also because it does make sense for people like my sister, for 14 whoever is able to, in the residential class, to 15 be able to get solar. 16 And, finally, about the cost of 17 18 solar - a new report from the Bank of Abu Dhabi just about investing in energy said that already 19 more than half of worldwide investments in new 20 electricity generation is in renewables and that 21 they are telling their investors that they think 22 23 almost all future investments will be in 24 renewables. So I really think that the 4

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1 percent -- and I did see that in the plan, too --2 is just painfully low given what the future 3 holds, and then we will be paying for all of 4 these gas plants as renewables keeps dropping 5 every year. 6 Solar has dropped dramatically. Ι 7 realize it's a difficult timing problem but we 8 need to just juggle it as best we can -- not to invest so much in gas when by the time all these 9 10 qas plants or soon after they're all built -solar with storage will end up being cheaper than 11 12 the gas plants. 13 Bottom line is, I feel like I'm 14 going crazy every time I come here because 15 there's so much detail and it's like we're 16 missing the point. If you look at the science, 17 our grandchildren may not be able to live on this 18 earth. There's so many really bad things that 19 they're now talking about that have a very good 20 possibility of happening. And the truth of it 21 is, y'all are basically the trustees for our 22 little part of the world. And everybody 23 everywhere is like, oh well, we can't do 24 anything, China is doing this; or we can't do

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1	anything, another state is doing that. But the
2	truth of it is, like that Washington Post article
3	said, utilities commissions have a lot of power.
4	And y'all happen to be serving, you know, you
5	happen to hold the levers of power at a time when
6	we face a planetary emergency and a very narrow
7	window of time to solve it in the hopes of not
8	ruining the world for our children.
9	And so what I really want to ask
10	y'all to do is to take to think look
11	seriously at this science, you know, not at what
12	the pundits say, but at the real science, at both
13	the magnitude and the urgency of the climate
14	threat, and think about the tremendous power you
15	do have. We can't change the system in time. We
16	can't change the laws. We can't change we
17	can't do campaign finance reform in time to stop
18	the big corporate polluters from financing all
19	the candidates who write the laws. So,
20	basically, we're dependent on the people who are
21	now in power including people like y'all. You're
22	the present trustees of our little part of the
23	one world on which we all depend. And so, at
24	this unthinkable moment in time, I'm just calling

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on y'all to do what you can to stop the think,

2		the short-term thinking that we all have now and
3		just do the best you can to be trustees of our
4		air, our water, our climate, for all of our sakes
5		and especially for the sakes of our children, and
6		grandchildren, and all children. Thank you.
7	Q	Ms. Henry, I think you talked about how natural
8		gas was a worst greenhouse pollutant than coal.
9	A	Well, in the short than CO2. Methane as a
10		climate forcing agent over say a 20-year period
11		is a much stronger climate forcer than CO2
12		although CO2 lasts a lot longer in the atmosphere
13		is my understanding.
14	Q	Isn't that only true when methane seeps out into
15		the atmosphere unburned like it can from
16		landfills that does not flare their methane?
17	A	Right or like it does really at just about
18		every stage of the process of using it.
19	Q	You're saying that
20	A	(Interposing) Uh-huh.
21	Q	you're saying that
22	A	(Interposing) Like from fracking and other
23		places where it leaks out.
24	Q	You're saying that at every stage of the process

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1		of burning methane for fuel for generation that
2		methane leaks out into the atmosphere unburned?
3	A	I'm saying I think studies show that I know it
4		leaks out under my kitchen stove. I mean, it
5		leaks out in a lot of places. I, you know,
6		that's what a lot of the studies that are being
7		done right now about fracking are about is
8		exactly how much does leak out at various stages
9		of the process.
10	Q	Well, are you talking about electric generation
11		or about fracking?
12	A	I'm talking about our use of natural gas or
13		methane gas. I'm talking about using it, say,
14		instead of coal; that I don't think it's a good
15		solution to coal because it is also a fossil fuel
16		that fuels climate change.
17	Q	You talked about using your gas stove; are you
18		saying that
19	A	(Interposing) I was just joking about that.
20		(Laughing.)
21	Q	are you saying every time you turn on your gas
22		stove that unburned gas seeps out into your
23		kitchen?
24	A	I'm afraid it is just from the smell, but I was

1		just trying to be funny. I mean, at a lot of
2		stages I've read studies done by people I
3		think at the Nicholas School about or
4		somewhere at one of our Universities here that
5		Oh, and I've seen, you know, I've seen pictures
6		showing ultraviolet lights like of New York.
7		There's a lot of methane leakage. I'm not an
8		expert on that but I know a lot of it leaks out
9		and it's bad.
10		COMMISSIONER BEATTY: Mr. Gillam, we're
11	fami	liar with what she's talking about.
12		MR. GILLAM: One other question.
13	Q	(MR. GILLAM) The Washington Post article where
14		you said that the utility leaders met and talked
15		about the threat from rooftop solar.
16	A	Yes.
17	Q	Who wrote that article?
18	A	Let's see, I've got it here in my notes. I
19		was again, I'm sleeping on my sister's couch
20		in Clinton, North Carolina, and I was reading
21		this on her iPad last night. Let's see but I
22		did write down the okay, well the op-ed was by
23		John Well oh, Joby Warrick was the
24	Q	(Interposing) Thank you.

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-- author of the Washington Post thing. 1 Α COMMISSIONER BEATTY: Other questions from 2 other parties? Questions by Commissioners? 3 (No response.) 4 COMMISSIONER BEATTY: Thank you very much, 5 Ms. Henry. We appreciate you coming from Charlotte. 6 MS. HENRY: Thank you. 7 (The witness is excused.) 8 COMMISSIONER BEATTY: Is this the last 9 listed witness coming up? 10 MR. GILLAM: Yes, it is. 11 12 COMMISSIONER BEATTY: Thank you, Mr. Gillam. MR. GILLAM: Ken Moore. 13 KEN MOORE; was duly sworn and 14 testifies as follows: 15 16 MR. MOORE: Mr. Chairman and members of 17 the --DIRECT EXAMINATION BY MR. GILLAM: 18 19 Excuse me, sir. Please first state your name and Q 20 address for the record so we'll know who you are. Ken Moore, M-O-O-R-E, and the address is 351 Old 21 Α Fayetteville Road in Chapel Hill 27516. 22 23 Q Do you receive electric service from Duke Energy 24 Progress?

1 Α No, I don't, I receive it from Piedmont Electric Membership Corporation. 2 Thank you and you may now proceed with 3 Q Okay. 4 your statement. 5 This is sort of interesting because I was at a Α hearing in Hillsborough a couple of years ago, 6 7 and because I was not a member of Duke Energy I 8 didn't get to speak until the very end and 9 everybody had pretty much left. So at least you're making most people stay. 10 11 You'll be relieved that I did not 12 come -- I really didn't come to plan to speak at 13 all. I came to morally support my good friend, 14 Harry Phillips, but after being here I do have --15 I am speaking as a human being. I am not going 16 to hit you with facts and figures. I am so 17 honored to be here with all of these presenters 18 who have been most comprehensive in what they 19 have provided. 20 I am reflected of the first 21 presenter who described her taking her 22 granddaughter to see the, what is it the cat fish 23 or whatever, I couldn't hear what she said, but 24 the endangered species. And, quite frankly, I

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1	think probably I may be, if not very close to,
2	the oldest person in the room. I'm very
3	fortunate that my wife and I are still very
4	healthy. I feel that I, myself, along with
5	everybody else in this room, we are endangered
6	species.
7	I spent my 35 years professional
8	life managing the Botanical Gardens over at the
9	University at Chapel Hill. So plants and animals
10	and education of adults and of mostly young
11	school children is very close and very much a
12	part of my concern. In fact, after I retired
13	over 10 years ago, I spent four years working as
14	a nature environmental guide for two different
15	organizations for kindergarten through fifth
16	graders. Quite frankly, I am I find it
17	incomprehensible that we, as a society, are still
18	discussing what we should be doing.
19	I'm just very happy that I'm as
20	old as I am. And I am sadly now relieved or
21	happy that I don't have any children and thus no
22	grandchildren although I will work with other
23	peoples' grandkids. I seriously believe that
24	they're not going to have As they grow up,

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1	they're not going to grow into a world where
2	humans are going to be allowed to survive. So
3	rather than just keep continually discussing what
4	we need to do in the next 20 years, 30 years, we
5	need to stop business as usual and we need to
6	proceed immediately to pursue what folks have
7	already eloquently described, alternatives to our
8	way of life because we, as humans, have
9	demonstrated that we do have the know-how, the
10	skills, the technology to change the way we are
11	operating on this earth.
12	So hopefully, I can be not so
13	pessimistic in thinking that beginning with you,
14	members of the Commission, can demonstrate a
15	wonderful leadership in turning around our way of
16	doing business and doing it without much more
17	discussion. Because quite frankly, folks,
18	somebody earlier mentioned the eleventh hour. We
19	are past the eleventh hour. And, again, you're
20	the folks who have kids, grandchildren coming
21	along, I am near the end of my line and I hope
22	it's before the lights go off. Thank you very
23	much. And I thank also the people who came and
24	made the presentations before. They were just

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most impressive and I'm really proud of all of 1 And thank you very much for what you folks them. 2 have on your plate. 3 MR. GILLAM: Thank you. No questions. 4 COMMISSIONER BEATTY: Questions from any 5 party? Questions from Commissioners for Mr. Moore? 6 7 (No response.) COMMISSIONER BEATTY: Thank you very much, 8 9 Mr. Moore. We appreciate you coming out. (The witness is excused.) 10 MR. GILLAM: Now, are there any other people 11 that would like to make a statement now? 12 13 (No response.) COMMISSIONER BEATTY: All right. 14 Well, we thank all of you for appearing this evening. We 15 appreciate how well prepared you were for your 16 17 statements and how well presented those statements were made. 18 If there's nothing further from any of the 19 parties, we are adjourned. 20 (WHEREUPON, the hearing is adjourned.) 21 22 23 24

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1	CERTIFICATE
2	The undersigned Court Reporter certifies that this is
3	the transcription of notes taken by her during this
4	proceeding and that the same is true, accurate and
5	correct.
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8	Kím T. Mitchell Court Reporter II
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