

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH
STAFF CONFERENCE AGENDA
January 29, 2024
Commission Hearing Room 2115, 10:00 a.m.**

ELECTRIC

CERTIFICATE OF ENVIRONMENTAL COMPATABILITY AND PUBLIC CONVENIENCE AND NECESSITY

Duke Energy Progress, LLC

1. Docket No. E-2, Sub 1336 – Application of DEP for a certificate of environmental compatibility and public convenience and necessity to construct approximately 0.1 mile of new tap line in Chatham County, North Carolina (*Lawrence/Creech*)

AFFILIATE AGREEMENT

Dominion Energy North Carolina

2. Docket No. E-22, Sub 477 – Application of DENC for revised affiliate services agreement between DENC and Dominion Energy Technical Solutions, Inc. (*Brown/Freeman*)

NATURAL GAS

WHOLESALE GAS COST ADJUSTMENT

Public Service Company of North Carolina, Inc.

3. Docket No. G-5, Sub 671 – Application of PSNC for adjustment of its rates and charges to track changes in its wholesale costs of gas under Rider D to its Tariff (*Puglisi/Holt*)

WATER AND WASTEWATER

ORDER ESTABLISHING GENERAL RATE CASE AND SUSPENDING RATES

Water Resources, Inc.

4. Docket No. W-1034, Sub 13 – Application for Authority to Adjust and Increase Rates for Water Utility Service in Rocky River in Cabarrus County and River Walk in Mecklenburg County, North Carolina (*Houser/Strickland/Holt*)

ORDER GRANTING FRANCHISE AND APPROVING RATES

Aqua North Carolina, Inc.

5. Docket No. W-218, Sub 592 – Application for Certificate of Public Convenience and Necessity to Provide Water Utility Service in The Sanctuary at Lake Wheeler in Wake County, North Carolina (*Houser/Strickland/Coxton*)

The Public Staff recommends approval of these agenda items as described above and reflected in proposed orders provided to the Commission Staff.

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-2, SUB 1336

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of	
Application of Duke Energy Progress, LLC, for)	
a Certificate of Environmental Compatibility)	
and Public Convenience and Necessity and)	
Motion for Waiver of Notice and Hearing)	ORDER WAIVING NOTICE AND
Pursuant to N.C. Gen. Stat. §§ 62-100 <i>et seq.</i>)	HEARING REQUIREMENT AND
to Construct Approximately 500 feet of New)	ISSUING CERTIFICATE
230 kV Transmission Line in Chatham County,)	
North Carolina)	

BY THE COMMISSION: On December 15, 2023, pursuant to N.C. Gen. Stat. §§ 62-101 and 62-102, Duke Energy Progress, LLC (DEP or the Company), filed with the Commission a letter of intent to file for a waiver of the notice and hearing requirements of N.C.G.S. §§ 62-102 and 62-104. On the same date, pursuant to Commission Rule R8-62(k), DEP prefled with the Public Staff an application for a certificate of environmental compatibility and public convenience and necessity to construct a new 230-kV transmission tap line approximately 500 feet in length (Tap Line) in Chatham County, North Carolina. The prefled application stated that in order to support the load of VinFast Manufacturing US, LLC (VinFast), an electric vehicle manufacturer, at the Triangle Innovation Point megasite, the proposed Tap Line will connect the new 230-kV tap line to the existing Cape Fear Plant – Harris Plant 230-kV transmission line. As detailed in DEP's prefled certificate application, the Company will construct the Tap Line within its existing right-of-way or on a new easement acquired on VinFast's property, and VinFast does not object to a waiver of the hearing and notice requirements of N.C.G.S. §§ 62-102 and 62-104.

On January 4, 2024, DEP formally filed the application for a certificate and motion for waiver of notice and hearing.

N.C.G.S. § 62-101(d)(1) authorizes the Commission to waive the notice and hearing requirements of N.C.G.S. §§ 62-102 and 62-104 when it finds that the owners of the land to be crossed by the proposed transmission line do not object to the waiver and either the transmission line is less than one mile long or will connect an existing transmission line to a substation, to another public utility, or to a public utility customer when any of these are in proximity to the existing transmission line. The application states that the Company will construct the Tap Line within its existing right-of-way or on a new easement acquired on VinFast's property. VinFast does not object to the waiver of notice or hearing, and the total length of the line is approximately 500 feet. Thus, the conditions

of N.C.G.S. § 62-101(d)(1) for a waiver of notice and hearing have been met. The application is also supported by a Certificate Application Report. This report satisfies the requirements of N.C.G.S. § 62-102(a).

Also on January 4, 2024, DEP filed a motion to proceed with initial clearing, excavation, and construction for the Tap Line, pursuant to N.C.G.S. §§ 62-101(e) and 62-104 and Commission Rule R8-62(n) before receiving the required certificate. In support of its request, DEP stated that it has made contractual commitments to VinFast to energize the Tap Line by March 2024, and in order to meet this schedule, initial development activities must begin as soon as possible.

The Public Staff presented this matter at the Commission's Regular Staff Conference on January 29, 2024. The Public Staff stated that the application meets the requirements of N.C.G.S. § 62-102 and Commission Rule R8-62 for a certificate and the conditions of N.C.G.S. § 62-101(d)(1) for waiver of the notice and hearing requirements of N.C.G.S. §§ 62-102 and 62-104. The Public Staff further stated that the motion to proceed with initial clearing, excavation, and construction is not required should the Commission grant the certificate. The Public Staff recommended that the Commission grant the motion for waiver and issue the requested certificate.

Based on the foregoing and the recommendation of the Public Staff, the Commission finds and concludes that the notice and hearing requirements of N.C.G.S. §§ 62-102 and 62-104 should be waived as allowed by N.C.G.S. § 62-101(d)(1) and that a certificate of environmental compatibility and public convenience and necessity should be issued for the proposed construction of a new 230-kV transmission tap line.

IT IS, THEREFORE, ORDERED as follows:

1. That, pursuant to N.C.G.S. § 62-101, the requirement for publication of notice and hearing is hereby waived.

2. That, pursuant to N.C.G.S. § 62-102, a Certificate of Environmental Compatibility and Public Convenience and Necessity to construct approximately 500 feet of new 230-kV transmission line in Chatham County, North Carolina, as described in DEP's application shall be, and is hereby, issued, and the same is attached as Appendix A.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2024

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

APPENDIX A

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-2, SUB 1336

Know All People by These Presents, That

Duke Energy Progress, LLC

is hereby issued this

**CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AND PUBLIC
CONVENIENCE AND NECESSITY PURSUANT TO N.C. GEN. STAT. § 62-102**

to construct approximately 500 feet of new 230-kV transmission line to connect VinFast Manufacturing US, LLC to the existing Cape Fear Plant – Harris Plant 230-kV transmission line in Chatham County, North Carolina

subject to receipt of all federal and state permits as required by existing and future regulations prior to beginning construction and further subject to all other orders, rules, regulations, and conditions as are now or may hereafter be lawfully made by the North Carolina Utilities Commission.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2024.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 477

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Application by Virginia Electric and Power)	ORDER ACCEPTING REVISED
Company, d/b/a Dominion Energy North)	AFFILIATE AGREEMENT FOR
Carolina, for Approval of Revised Affiliate)	FILING AND ALLOWING
Services Agreement)	PAYMENT OF COMPENSATION

BY THE COMMISSION: On October 20, 2023, Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC or the Company), filed an application in the above-captioned docket for approval of a revised affiliate agreement (Revised Agreement) pursuant to N.C. Gen. Stat. § 62-153(b) and Condition (3) of the North Carolina Utilities Commission's January 26, 2021 Order Accepting Affiliate Agreements for Filing and Allowing Payment of Compensation issued in the above-captioned proceeding (Commission 2021 Order) governing the provision by Dominion Energy Technical Solutions, Inc. (DTECH) of needed services to DENC at DENC's election (Application). The Company also requested continuation of previously granted exemptions that allow future affiliates not identified in the Application that would annually bill to DENC less than \$500,000 for any one service and less than \$2 million in total services to provide limited services to the Company subject to these caps, if such future affiliates execute the Revised Form Affiliate Services Agreement (Revised Form Agreement) also submitted with the Application.

The prior agreement between DENC and DTECH terminated at the end of its approved term on December 31, 2023. In its Application, the Company requested Commission approval of the Revised Agreement on or before December 22, 2023, in order for the Revised Agreement to be in place on January 1, 2024. In the alternative, the Company requested interim authority to operate under the Revised Agreement beginning on January 1, 2024, until such time as the Commission had an opportunity to act upon the Application.

On December 18, 2023, the Commission issued an Order Granting Interim Authority to Operate Under Revised Agreement. Based on the Public Staff's recommendation, the Commission accepted the Revised Agreement for filing and the payment of compensation thereunder on an interim basis, with the same conditions approved in the Commission 2021 Order. The Commission noted that the Public Staff was in the process of completing its investigation and review of the Revised Agreement and would provide its final recommendations to the Commission when its review was complete.

The Public Staff reviewed the Revised Agreement, including DENC's petition, DENC's Regulatory Conditions and Code of Conduct approved by the Commission in Docket No. E-22, Sub 551, and had discussions with the Company. Further, the Public Staff notes that the Revised Agreement was approved by the Virginia State Corporation Commission by order issued December 18, 2023.

The Public Staff presented this item at the Commission's Regular Staff Conference on January 29, 2024. The Public Staff stated it had completed its investigation and review and recommended the Commission approve the Revised Agreement subject to the following conditions:

- 1) That the Revised Agreement be accepted for filing and payment thereunder authorized for a term of three years, from January 1, 2024, through December 31, 2026.
- 2) That, if the Company wishes to extend the Revised Agreement beyond the three-year period, separate Commission approval will be required.
- 3) That no changes or amendments may be made to the Revised Agreement without prior filing with the Commission, including changes in the terms and conditions, allocation methodologies, service category descriptions, and successors or assigns. DENC is required to file any proposed amendments prior to the execution of an amended agreement and prior to any payment for services pursuant to an amended agreement.
- 4) That the Commission's acceptance of the Revised Agreement and approval of payment thereunder shall be limited to the specific services identified in the Revised Agreement. Should DENC wish to obtain additional services from DTECH other than those specifically identified in the Revised Agreement, separate Commission approval shall be required.
- 5) That DENC shall be required to provide written notice to the Commission within 15 days of any election by DENC of new services not currently selected in the Revised Agreement that it intends to take pursuant to such agreement, regardless of the cost of such services. If new services are selected, DENC shall include that information in its Annual Report of Affiliated Transactions (ARAT) filed in Docket No. E-22, Sub 551A.
- 6) That all terms of the Revised Agreement and the activities conducted pursuant thereto shall remain subject to DENC's compliance with its Regulatory Conditions and Code of Conduct approved by the Commission in the Dominion/SCANA Merger Order.
- 7) That the Commission's acceptance of the Revised Agreement and approval of payment thereunder shall have no accounting or ratemaking implications.
- 8) That all services provided by DTECH pursuant to the Revised Agreement shall be at the lower of cost or market. Supporting documentation for such transactions

shall be made available for Public Staff and Commission review upon request, including the periodically conducted market price studies required by Regulatory Condition No. 4.2.

9) That DENC shall have the burden of proving that any and all goods and services procured from the affiliates have been procured on the most favorable terms and conditions reasonably available in the relevant market, which shall include a showing that such goods and services could not have been procured at a lower price from qualified non-affiliate sources, or that DENC could not have provided the services or goods for itself on the same basis at a lower cost, as required by Regulatory Condition No. 4.2(a). Records of such investigations and comparisons shall be made available for Public Staff and Commission review upon request.

10) That the Commission's acceptance of the Revised Agreement and the Revised Form Agreement and the authorization of DENC to make payments pursuant to the agreements does not constitute Commission approval or acceptance of any level of charges directly charged, assigned, or allocated to DENC for ratemaking or any other purpose; nor approval or acceptance of the amount of fees or compensation paid by DENC under the agreements for ratemaking or any other purposes; nor determine and establish DENC's retail rates or guarantee any recovery of any costs associated with the agreement. The authority granted is without prejudice to the right of any party or the Commission to take issue with any provision of the agreements in a future proceeding.

11) That all terms of the Revised Agreement and the activities conducted pursuant thereto remain subject to ongoing review as to their appropriateness and reasonableness and to modification by the Commission upon its own motion, or upon a motion by the Public Staff or another party.

12) That all goods and services rendered pursuant to the Revised Agreement and the costs and benefits directly charged, assigned, and/or allocated in connection with such services, and the determination or calculation of the basis and factors utilized to assign or allocate such costs and benefits, remain subject to ongoing review as to their appropriateness and reasonableness and to further action by the Commission upon its own motion or upon the motion of any party.

13) That DENC shall include all transactions under the Revised Agreement in its ARAT filed with the Commission. The report of the transactions should include the NCUC docket number in which the Revised Agreement was approved, the name and type of activity performed by each direct and indirect affiliate/future affiliate to the agreements, and a schedule in Excel electronic spreadsheet format, with formulas intact, listing the prior year's transactions by month, type of service, FERC account, and the dollar amount (as the transaction is recorded on the Company's books).

14) That DENC is exempted from the requirement to file pursuant to N.C.G.S. § 62-153 any affiliate services agreements with any future affiliates using the Revised Form Agreement that bill (a) less than \$500,000 per service per year, and (b) no more than \$2 million total per year on a system wide basis to DENC, provided that the future

affiliate executes the form agreement in the form as filed herein, with DENC having the burden of monitoring such billings and filing, pursuant to N.C.G.S. § 62-153, prior to such billing exceeding either of the caps set forth in (a) and (b) above. Any such agreement, once executed, shall be filed in Docket No. E-22, Sub 551A, with DENC's next occurring ARAT, along with a report of any charges that have been incurred under such agreement.

15) That the Commission reserves the right to revoke the exemption stated in the above paragraph at any time such revocation is deemed to be in the public interest.

16) That the Commission reserves the right to examine the books and records of DENC and any affiliate in connection with the Revised Agreement, whether or not such affiliate is regulated by this Commission.

17) That all requirements and conditions herein regarding the Revised Agreement shall also apply to transactions between DENC and future affiliates to which exemption from the filing and prior approval requirements apply.

18) That DENC shall file with the Commission a signed and executed copy of the Revised Agreement within 30 days of the date of this order.

DENC has agreed to the conditions recommended by the Public Staff. The Public Staff requests that the Commission issue an order consistent with its recommendations.

Based upon the foregoing and the record, the Commission concludes that pursuant to N.C.G.S. § 62-153(b) the Revised Agreement and the Revised Form Agreement should be accepted for filing and that DENC should be authorized to make payments for its receipt of services in accordance with the terms of the affiliate agreement, subject to the conditions recommended by the Public Staff, as set forth above.

IT IS, THEREFORE, ORDERED as follows:

1. That the Revised Agreement and the Revised Form Agreement are accepted for filing;

2. That DENC is authorized to make payments under the Revised Agreement and the Revised Form Agreement in accordance with their terms; and

3. That the Commission's acceptance for filing and authorization of DENC to make payments under the Revised Agreement and the Revised Form Agreement shall be subject to the conditions recommended by the Public Staff, as enumerated in the body of this order.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of January, 2024.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. G-5, SUB 671

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

<p>In the Matter of Application of Public Service Company of North Carolina, Inc., for an Adjustment of its Rates and Charges to Track Changes in its Wholesale Costs of Gas Under Rider D to its Tariff</p>	<p>))))))</p>	<p>ORDER APPROVING RATE CHANGES EFFECTIVE FEBRUARY 1, 2024</p>
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BY THE COMMISSION: On January 18, 2024, Public Service Company of North Carolina, Inc. (PSNC or Company), filed an application, pursuant to N.C. Gen. Stat. § 62-133.4 and Commission Rules R1-17(k)(3) and (5)(d), requesting authority to decrease its sales rate by \$0.7573 per dekatherm (dt) and its transportation rate by \$0.0073 per dt effective February 1, 2024. The decrease is a result of a change in PSNC's Benchmark Commodity Gas Cost from \$3.25 per dt to \$2.50 per dt, as well as the change in the company use and unaccounted for gas as described in PSNC's Rider D.

The Public Staff presented this matter to the Commission at its Regular Staff Conference on January 29, 2024. The Public Staff stated that it had reviewed the proposed rate changes and recommended approval as filed.

Based upon review of the application, the detailed supporting calculations as reflected in Schedule A, and the recommendation of the Public Staff, the Commission is of the opinion that the proposed rate changes, as reflected in Schedule B, should be allowed to become effective as filed.

IT IS, THEREFORE, ORDERED as follows:

1. That PSNC is allowed to decrease its sales rates by \$0.7573 per dt effective for service rendered on and after February 1, 2024.
2. That PSNC is allowed to decrease its transportation rates by \$0.0073 per dt effective for service rendered on and after February 1, 2024.
3. That PSNC shall file revised tariffs consistent with Ordering Paragraphs 1 and 2 within five days of the date of this Order.
4. That PSNC shall give notice to its customers of the rate changes authorized in this Order.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2024.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. W-1034, SUB 13

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application by Water Resources, Inc., 6201)	
Fairview Road Suite 200, Charlotte, North)	
Carolina 28210, for Authority to Adjust and)	ORDER ESTABLISHING
Increase Rates for Water Utility Service)	GENERAL RATE CASE AND
(Application) in Rocky River Plantation)	SUSPENDING RATES
Subdivision in Cabarrus County and River)	
Walk Subdivision in Mecklenburg County,)	
North Carolina)	

BY THE COMMISSION: On December 29, 2023, Water Resources, Inc. (Applicant) filed an application with the Commission seeking authority to increase its rates for providing water utility service in Rocky River Plantation Subdivision in Cabarrus County and River Walk Subdivision in Mecklenburg County, North Carolina. On January 3, 2024, the Applicant filed an amended application. On January 22, 2024, the Applicant filed a letter with the Commission stating that the proposed effective date of the rates requested in its amended application should have been 30 days from the filing, which is February 2, 2024, instead of June 1, 2024. The Applicant provides water utility service to approximately 154 residential customers.

The present water utility rates have been in effect since November 21, 2018, pursuant to the Commission's Order in Docket No. W-1034, Sub 8.

The Commission finds that the application constitutes a general rate case and concludes that the proposed new rates should be suspended pending investigation.

IT IS, THEREFORE, ORDERED as follows:

1. That this proceeding is declared a general rate case pursuant to N.C. Gen Stat. § 62-137;
2. That the proposed new rates are suspended for up to 270 days pursuant to N.C.G.S. § 62-134;
3. That the test year period is established as the 12-month period ending December 31, 2022; and

4. That the Commission shall issue an order establishing discovery guidelines, scheduling hearings, and requiring customer notice at a later date.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of _____, 2024.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. W-218, SUB 592

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Application by Aqua North Carolina, Inc.,)	
202 MacKenan Court, Cary, North Carolina)	ORDER GRANTING
27511, for a Certificate of Public Convenience)	FRANCHISE AND APPROVING
and Necessity to Provide Water Utility Service)	RATES
in The Sanctuary at Lake Wheeler in Wake)	
County, North Carolina)	

BY THE COMMISSION: On January 9, 2023, Aqua North Carolina, Inc. (Aqua) filed an Application for a Certificate of Public Convenience and Necessity and for Approval of Rates (Application) to provide water utility service to The Sanctuary at Lake Wheeler (The Sanctuary) in Wake County, North Carolina in accordance with N.C. Gen. Stat. § 62-110. Aqua filed additional supplements or amendments to the Application on May 11, 2023; June 14, 2023; and July 14, 2023. On July 25, 2023, the Public Staff filed a letter outlining the deficiencies in the Application and indicating that the Public Staff considers the Application incomplete. On July 31, 2023, the Commission issued an Order Finding Application Incomplete and Request for Additional Information. On December 13, 2023, Aqua filed additional information in response to the Public Staff's letter outlining deficiencies. On January 2, 2024, the Public Staff filed a letter with the Commission indicating that this docket now includes all the information required for a complete application. On January 4, 2024, the Commission issued an Order Finding Application Complete and Requiring the Public Staff to Provide Specific Application Data. On January 11, 2024, the Public Staff provided the information requested by the Commission. On January 12, 2024, the Commission issued an Order Scheduling Hearing and Establishing Discovery Guidelines (Scheduling Order).

On January XX, 2024, a Joint Motion to Cancel Hearing was filed by Aqua and the Public Staff (collectively, the Parties).

On January XX, 2024, the Commission issued an Order excusing pre-filed witness testimony.

On January 29, 2024, the Public Staff presented this matter at the Commission's Staff Conference. The Public Staff recommended that the Commission issue an order granting the franchise and approving the requested rates.

Based upon the verified Application, and the entire record in this matter, the Commission makes the following

FINDINGS OF FACT

1. Aqua presently holds water franchises serving approximately 84,000 customers and sewer franchises serving approximately 21,000 customers throughout North Carolina. Aqua's record of service is satisfactory.

2. Aqua expects eventually to serve 43 water customers in The Sanctuary. The service area is shown on plans filed with the Application.

3. The North Carolina Department of Environmental Quality, Division of Water Resources, Public Water Supply Section, issued a plan approval letter for The Sanctuary, part of Water System No. NC4092207. The plans are approved under serial number 22-00844, dated December 6, 2022.

4. Aqua entered into a Water Utility System Agreement dated December 5, 2022, with Sanctuary Partners, LLC (Developer), under which (1) the Developer is installing the water utility system; (2) Aqua is acquiring the water system from Developer at \$2,350 per single-family residential equivalent (SFRE) payable quarterly based upon the number of SFREs connected during the previous quarter; (3) there is no connection fee; and (4) Aqua is requesting a one-time meter installation fee of \$70 for water service, to be paid by the builder or person first requesting service to a particular lot.

5. Aqua has filed all exhibits required with the Application.

6. Aqua has the technical, managerial, and financial capacity to provide water utility service in this franchise location.

7. Aqua proposes to charge its statewide, uniform water utility service rates approved for its other franchised service areas.

8. The Public Staff has recommended that Aqua be required to post a \$25,000 bond for The Sanctuary. Aqua currently has \$13,000,000 of bonds posted with the Commission. Of this amount, \$12,880,000 of bond surety is assigned to specific subdivisions and \$120,000 of bond surety is unassigned.

CONCLUSIONS

Based on the foregoing and the recommendations of the Public Staff, the Commission concludes that \$25,000 of Aqua's unassigned bond surety should be assigned to The Sanctuary, that the water utility franchise requested by Aqua in The Sanctuary should be granted, that a meter installation fee of \$70 for water utility service should be approved, and that the requested rates should be approved.

IT IS, THEREFORE, ORDERED as follows:

1. That \$25,000 of Aqua's unassigned bond surety is assigned to The Sanctuary. The remaining unassigned bond surety shall be \$95,000;
2. That Aqua is granted a certificate of public convenience and necessity to provide water utility service in The Sanctuary in Wake County, North Carolina, and Appendix A, attached hereto, constitutes the Certificate of Public Convenience and Necessity;
3. That Aqua's existing Schedule of Rates approved by Commission Order issued on July 31, 2023, in Docket No. W-218, Sub 573, is approved for water utility service in The Sanctuary;
4. That a meter installation fee of \$70 for water utility service is approved for The Sanctuary;
5. That Aqua shall follow applicable state and federal laws and Commission guidance with respect to income tax gross-up on contributions in aid of construction per orders issued in Docket No. W-100, Sub 57;
6. That to the extent not previously filed in the docket, Aqua shall file, within 14 days of their availability, all completed exhibits to the Water Utility System Agreement including, but not limited to, deeds, easements, warranties, bills of sale, and written certifications of cost; and
7. That, to the extent not previously filed in the docket, Aqua shall file, within 14 days of their availability, copies of documents showing that Aqua has acquired ownership or control of all components of the system and the land on which it is situated, including, but not limited to, bills of sale and properly recorded deeds and easements.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2024.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

APPENDIX A

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. W-218, SUB 592

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

AQUA NORTH CAROLINA, INC.

is granted this

CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY

to provide water utility service

in

THE SANCTUARY AT LAKE WHEELER

Wake County, North Carolina,

subject to any orders, rules, regulations,
and conditions now or hereafter lawfully made
by the North Carolina Utilities Commission.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2024.

NORTH CAROLINA UTILITIES COMMISSION

Shonta A. Dunston, Chief Clerk

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