



Kendrick C. Fentress  
Associate General Counsel

Mailing Address:  
NC 20/P. O. Box 1551  
Raleigh, North Carolina 27602

o: 919.546.6733  
f: 919.546.2694

kendrick.fentress@duke-energy.com

OFFICIAL COPY

August 30, 2013

FILED  
AUG 30 2013  
Clerk's Office  
N.C. Utilities Commission

Ms. Gail L. Mount  
Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4325

**Re: Docket Nos. E-7, Sub 986 and E-7, Sub 1033  
Duke Energy Carolinas, LLC's Fuel Cost Recovery Riders**

Dear Ms. Mount:

Pursuant to Ordering Paragraph No. 2 of the Commission's August 20, 2013 *Order Approving Fuel Charge Adjustment*, enclosed for filing in the above-referenced docket are the original and thirty-one (31) copies of Duke Energy Carolinas, LLC's revised Fuel Cost Adjustment Rider and Summary of Rider Adjustments.

If you have any questions, please do not hesitate to contact me.

Sincerely,

Kendrick C. Fentress  
Associate General Counsel

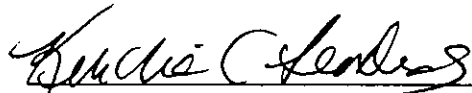
Enclosure

(22)  
26  
7 com  
Watson  
Green  
Duff  
Counsel  
Hornum  
Larson  
Kite  
Epstein  
Jones  
Hodge  
Agnew  
3  
3  
2  
3  
Hill

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC's revised Fuel Cost Adjustment Rider and Summary of Rider Adjustments has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1<sup>st</sup> Class Postage Prepaid, properly addressed to parties of record.

This the 30th day of August, 2013.



Kendrick C. Fentress  
Associate General Counsel  
Duke Energy Carolinas, LLC  
P.O. Box 1551  
NC 20  
Raleigh, North Carolina 27602-1551  
Telephone: 919-546-6733  
Fax: 919-546-2694  
Kendrick.Fentress@duke-energy.com

**FUEL COST ADJUSTMENT RIDER (NC)****APPLICABILITY (North Carolina Only)**

Service supplied under the Company's rate schedules are subject to approved fuel charge adjustments, if any, over or under the Rate set forth in the approved rate schedules. Adjustments are made pursuant to North Carolina General Statute 62-133.2 and North Carolina Utilities Commission Rule R8-55 as ordered by the North Carolina Utilities Commission.

**BASE FUEL COSTS**

Effective February 1, 2012, the Base Fuel Cost established in Docket No. E-7, Sub 989 is 2.3935 ¢ per kilowatt hour which is included in energy charges of the Company's rate schedules.

**FUEL COST ADJUSTMENT AND EXPERIENCE MODIFICATION FACTOR**

All service supplied under the Company's rate schedules is subject to an increment per kilowatt hour as set forth below. This adjustment is not included in the Rate Schedules of the Company and therefore, must be applied to the bill as calculated under the applicable rate.

**RESIDENTIAL SERVICE**

Adjustment to Residential	<u>September 1 2013</u>
Experience Modification Factor & Interest	-0.1629 ¢/kWh
Net Fuel Rider Factor	-0.0534 ¢/kWh
Gross Receipts and Regulatory Fee Multiplier	-0.2163 ¢/kWh
Fuel Cost Adjustment Factor	X 1.034554
	-0.2238 ¢/kWh

**GENERAL SERVICE AND LIGHTING**

Adjustment to General Service and Lighting	<u>September 1 2013</u>
Experience Modification Factor & Interest	-0.0369 ¢/kWh
Net Fuel Rider Factor	-0.1371 ¢/kWh
Gross Receipts and Regulatory Fee Multiplier	-0.1740 ¢/kWh
Fuel Cost Adjustment Factor	X 1.034554
	-0.1800 ¢/kWh

**INDUSTRIAL SERVICE**

Adjustment to Industrial	<u>September 1 2013</u>
Experience Modification Factor & Interest	0.0045 ¢/kWh
Net Fuel Rider Factor	-0.1510 ¢/kWh
Gross Receipts and Regulatory Fee Multiplier	-0.1465 ¢/kWh
Fuel Cost Adjustment Factor	X 1.034554
	-0.1516 ¢/kWh

**FILED****AUG 30 2013**Clerk's Office  
N.C. Utilities Commission**E-7 Sub 1033**

## SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

### Residential

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	-0.2238	9/1/13
Energy Efficiency Rider	0.1638	1/1/13
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0682	7/1/13
Existing DSM Program Costs Adjustment	-0.0029	7/1/13
Coal Inventory Rider	0.0000	7/1/12
Merger Capacity Mitigation	-0.0190	9/1/12
<b>TOTAL cents/kWh</b>	<b>-0.0137</b>	

### General Service and Lighting

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	-0.1800	9/1/13
Energy Efficiency Rider*	0.2163	1/1/13
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0682	7/1/13
Existing DSM Program Costs Adjustment	-0.0029	7/1/13
Coal Inventory Rider	0.0000	7/1/12
Merger Capacity Mitigation	-0.0190	9/1/12
<b>TOTAL cents/kWh</b>	<b>0.0826</b>	

### Industrial

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	-0.1516	9/1/13
Energy Efficiency Rider	0.2163	1/1/13
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0682	7/1/13
Existing DSM Program Costs Adjustment	-0.0029	7/1/13
Coal Inventory Rider	0.0000	7/1/12
Merger Capacity Mitigation	-0.0190	9/1/12
<b>TOTAL cents/kWh</b>	<b>0.1110</b>	

### Schedule HP – General Service

	<u>cents/kWh</u> <u>Baseline</u>	<u>cents/kWh</u> <u>Incremental</u>	<u>Effective</u> <u>Date</u>
Fuel Cost Adjustment Rider	-0.1800	0.0000	9/1/13
Energy Efficiency Rider*	0.2163	0.2163	1/1/13
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0682	0.0682	7/1/13
Existing DSM Program Costs Adjustment	-0.0029	-0.0029	7/1/13
Coal Inventory Rider	0.0000	0.0000	7/1/12
Merger Capacity Mitigation	-0.0190	-0.0190	9/1/12
<b>TOTAL cents/kWh</b>	<b>0.0826</b>	<b>0.2626</b>	

### Schedule HP – Industrial

	<u>cents/kWh</u> <u>Baseline</u>	<u>cents/kWh</u> <u>Incremental</u>	<u>Effective</u> <u>Date</u>
Fuel Cost Adjustment Rider	-0.1516	0.0000	9/1/13
Energy Efficiency Rider*	0.2163	0.2163	1/1/13
BPM Net Revenues and Non-Firm Point to Point Transmission Revenues	0.0682	0.0682	7/1/13
Existing DSM Program Costs Adjustment	-0.0029	-0.0029	7/1/13
Coal Inventory Rider	0.0000	0.0000	7/1/12
Merger Capacity Mitigation	-0.0190	-0.0190	9/1/12
<b>TOTAL cents/kWh</b>	<b>0.1110</b>	<b>0.2626</b>	

\* Qualifying customers who have opted out of the Company's Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer's opt-out election. Refer to Rider EE to determine the Rider EE amount, if any applicable to customers who have opted out.

North Carolina Fourteenth Revised Leaf No. 99

Effective for service on and after September 1, 2013

NCUC Docket No. E-7, Sub 986, Order dated August 20, 2012

NCUC Docket No. E-7, Sub 1033, Order dated August 20, 2013